

**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

**25-E-0375, 25-G-0378, 25-E-0379, 25-G-0380
Request for Information**

Requesting Party: Multiple Intervenors

Request No.: NYRC-1329 (MI-56-58)

Date of Request: September 17, 2025

Response Due Date: September 29, 2025

Date of Reply: September 29, 2025

Witness: Mark Waclawiak; Carl Frattini

Panel: Electric Operations and Hydro Panel

Subject:

Question:

56. With reference to page 22 of the Panel’s Direct Testimony and the non-utility control outages (“NUCOs”) that NYSEG and RG&E propose to exclude from electric reliability metrics, explain in detail:

- a. what constitutes “the loss of foreign supply”; and
- b. how NYSEG and RG&E propose to determine whether a motor vehicle accident is “significant” for purposes of determining whether such events should be excluded from electric reliability metrics.

57. With reference to page 22, lines 12-16 of the Panel’s Direct Testimony, explain in detail:

- a. what “contingent facilities serving as backup” are;
- b. the role of contingent facilities during outages taken as part of commissioning system improvement projects; and
- c. why NYSEG and RG&E propose to exclude outages attributable to failure of contingent facilities from electric reliability metrics.

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58. Has the New York State Public Service Commission ever addressed a utility request to automatically exempt from electric utility reliability metrics the events identified on page 22, lines 6-16 of the Panel's Direct Testimony? If the answer is in the affirmative, provide a reference to each such order.

Response:

56. a. "Loss of foreign supply" is defined as an outage resulting from the loss of a source upstream of NYSEG or RG&E's network. These outages are most commonly experienced as the loss of a transmission or distribution line of a neighboring utility that feeds NYSEG or RG&E customers.
56. b. A motor vehicle accident is significant if the damage caused to the pole or electrical infrastructure results in an outage to customers, or if the utility is required to de-energize the upstream lines in order to make safe or make repairs.
57. a. Contingent facilities serving as backup refers to mobile substations or networked, redundant transmission lines that, upon failure during a restoration effort, would result in additional customer outages.
57. b. These contingent facilities can be used to provide continuous service to customers while system improvement projects are undertaken, thus avoiding an outage to customers. However, if a mobile substation or networked transmission line fails while serving as the primary contingency for system improvement work, customers may experience an outage.
57. c. NYSEG and RG&E regularly switch the network into an abnormal state to perform system improvements without exposing customers to outages. However, this abnormal state carries risk that if the contingent facility fails, there may be increased customer exposure to outages compared to the system in a normal system configuration. These risks are taken on by the Company to make critical investments and upgrades, and thus the Company should not be penalized for executing this proactive investment in the case of an abnormal, contingent failure.
58. The Panel is not aware that the Commission has addressed a utility request to automatically exempt the specific events identified on Pg. 22 , Lines 6-16, of the Panel's Direct Testimony from the calculation of the electric reliability metrics. However, the Panel has fully justified and supported its request for the reasons set forth on Pg. 16, Line 3, through Pg. 24, Line 7, of the Panel's Direct Testimony.

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**25-E-0375, 25-G-0378, 25-E-0379, 25-G-0380
Request for Information**

Requesting Party: Multiple Intervenors
Request No.: NYRC-2004 (MI-164)
Date of Request: January 23, 2026
Response Due Date: February 2, 2026
Date of Reply: February 2, 2026
Witness: Mark Waclawiak
Panel: Electric Operations and Hydro Panel
Subject:

Question:

164. Provide the SAIFI performance for the NYSEG electric system for each of the last ten years.

Response:

The following table provides NYSEG’s annual SAIFI performance for each of the last ten years.

OPCO	YEAR	SAIFI
NYSEG	2015	1.15
NYSEG	2016	1.19
NYSEG	2017	1.18
NYSEG	2018	1.19
NYSEG	2019	1.35
NYSEG	2020	1.38
NYSEG	2021	1.46
NYSEG	2022	1.45
NYSEG	2023	1.29
NYSEG	2024	1.30
NYSEG	2025	1.29

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Request for Information**

Requesting Party: Multiple Intervenors
Request No.: NYRC-2005 (MI-165)
Date of Request: January 23, 2026
Response Due Date: February 2, 2026
Date of Reply: February 2, 2026
Witness: Mark Waclawiak
Panel: Electric Operations and Hydro Panel
Subject:

Question:

165. Provide the CAIDI performance for the NYSEG electric system for each of the last ten years.

Response:

The following table provides NYSEG’s annual CAIDI performance for each of the last ten years.

OPCO	YEAR	CAIDI
NYSEG	2015	1.97
NYSEG	2016	2.02
NYSEG	2017	2.06
NYSEG	2018	2.17
NYSEG	2019	1.93
NYSEG	2020	1.98
NYSEG	2021	2.02
NYSEG	2022	1.88
NYSEG	2023	1.96
NYSEG	2024	1.90
NYSEG	2025	1.88

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**25-E-0375, 25-G-0378, 25-E-0379, 25-G-0380
Request for Information**

Requesting Party: Multiple Intervenors
Request No.: NYRC-2006 (MI-166)
Date of Request: January 23, 2026
Response Due Date: February 2, 2026
Date of Reply: February 2, 2026
Witness: Mark Waclawiak
Panel: Electric Operations and Hydro Panel
Subject:

Question:

166. Provide the SAIFI performance for the RG&E electric system for each of the last ten years.

Response:

The following table provides RG&E’s annual SAIFI performance for each of the last ten years.

OPCO	YEAR	SAIFI
RGE	2015	0.75
RGE	2016	0.58
RGE	2017	0.59
RGE	2018	0.75
RGE	2019	0.72
RGE	2020	0.88
RGE	2021	1.13
RGE	2022	0.83
RGE	2023	0.71
RGE	2024	0.83
RGE	2025	0.94

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**25-E-0375, 25-G-0378, 25-E-0379, 25-G-0380
Request for Information**

Requesting Party: Multiple Intervenors
Request No.: NYRC-2007 (MI-167)
Date of Request: January 23, 2026
Response Due Date: February 2, 2026
Date of Reply: February 2, 2026
Witness: Mark Waclawiak
Panel: Electric Operations and Hydro Panel
Subject:

Question:

167. Provide the CAIDI performance for the RG&E electric system for each of the last ten years.

Response:

The following table provides RG&E’s annual CAIDI performance for each of the last ten years.

OPCO	YEAR	CAIDI
RGE	2015	1.82
RGE	2016	1.79
RGE	2017	1.77
RGE	2018	1.79
RGE	2019	1.84
RGE	2020	1.77
RGE	2021	1.81
RGE	2022	1.64
RGE	2023	1.70
RGE	2024	1.64
RGE	2025	1.57