

Case No. 12-M-0476 et al.
EDI Business/Technical Working Groups
Meeting Agenda

October 25, 2019 – 10:00 AM to 12:00pm

GTM (no audio) link: <https://global.gotomeeting.com/join/806330517>

Conference Call Information:

Toll Free Phone Numbers: **844-633-8697, 866-776-3553**

Local Phone Number: **518-549-0500**

Meeting ID: **95829785**

1) Welcome

- a. Attendance

- b. Review/Modify Agenda
 - i. No Changes

- c. DPS Staff Remarks
 - i. No Remarks

2) NY EDI Working Group

- a. Volunteers for Chair/Co-Chair
 - No volunteer at the time of the meeting

- b. Volunteer to prepare and file EDI Reports
 - No volunteer at the time of the meeting

3) Market Changes Implementation Workpaper

- a. See changes from last meeting in blue

- b. Each utility to answer the following questions related to TLS security:
 - i. Do you currently use TLS 1.0 in production EDI data exchange with EDI trading partners, including ESCO's?

 - ii. Do you have a plan to replace TLS 1.0 with implementation of TLS 1.2 or 1.3 in production with ESCO's, and if so when?

 - iii. If you don't currently have a plan to implement TLS 1.2 or 1.3, do you require a PSC order to do so?

We reviewed the changes to the workpaper and updated some information. Utilities that did not answer questions about TLS1.0 should have answers prepared for Friday, November 22nd.

4) No Early Termination Fee Allowed

- a. Consider Drop Reason Code "NTF" - No Termination Fee Allowed. Does any utility have the reason stored in their system in a field that could be used to send the information at the time the account is closed and the 814 Drop is being created?
 - i. Determined that although this would be a nice-to-have, it could not be relied upon and at least one utility indicated that there would be no trigger in their system to send this information. We will not move forward with this change.

5) **Net Metering**

- a. Discuss having Net Metering discussions at the end of future calls instead of a subgroup
- b. Volunteer for strawman 867 Monthly Usage content (e.g., meter reads, meter multiplier, power factor, meter numbers, meter role (additive/subtractive), etc.

6) **Other Business**

a. Utility Question: If there is zero usage for a period, would the utility still send the 810 transaction? Note all utilities would still send the 867, but not necessarily the 810.

- i Central Hudson: No, if there are zero supply charges, no 810 is sent.
- ii ConEd: tbd
- iii National Grid: tbd
- iv NFG: tbd
- v O&R: tbd

Note that processing at the supplier is expecting them as a pair so it is preferred that the 810 be sent.

7) **Establish Date/Time for Next Meeting**

- a. Shall we set meetings as recurring on the 4th Friday of each month at 10:00 AM ET?
 - i Recommended: November 22, 2019 at 10:00 AMMeetings will be held the 4th Friday of the month at 10:00 AM ET.

Adjourn

Attendees

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|---|--|
| Barbara White - Ambit | |
| Bobby Humphrey - Constellation | |
| Bridget Young - ESG | |
| Christine Hughey - Big Data Energy Services | |
| David Tidman - Constellation | |
| Deidre Davis - Constellation | |
| Eric Heaton - Con Ed | |
| Frank Nunes - EC Infosystems | |
| Gregg Accardo - National Grid | |
| Jen Lorrenzini - Central Hudson | |
| Jess Cromeek - Clean Choice Energy | |
| Kim Wall - Hansen Technologies | |
| Kris Redanauer - Direct Energy | |
| Mario Vega - Just Energy | |
| Mary Do - Znalytics | |
| Tom Dougherty - MarketWISE | |
| Tom Rankin - MarketWISE | |