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**New York State Electric & Gas Corporation
Rochester Gas and Electric Corporation**

25-E-0375, 25-G-0378, 25-E-0379, 25-G-0380
<u>Request for Information</u>

Requesting Party:	Multiple Intervenors
Request No.:	NYRC-2034 (MI-174)
Date of Request:	February 3, 2026
Response Due Date:	February 13, 2026
Date of Reply:	February 9, 2026
Witness:	Brian McNierney
Panel:	Revenue Allocation and Rate Design Panel

Subject:

Question:

174. For each of the NYSEG and RG&E electric and gas businesses, specify the amount of revenues that the Companies will be moving from base delivery rates to the new Energy Efficiency and Building Electrification surcharge (the "EE/BE Surcharge") for recovery in the Rate Year.

Response:

For clarification, the Companies are not ***moving*** the EE/BE revenues to a surcharge, the revenue requirement in this rate case simply does not include costs for the Companies' EE/BE programs.

The EE/BE Surcharges Ordered in Case Nos. 14-M-0094, 18-M-0084, 25-M-0248, and 25-M-0249 are scheduled to begin concurrently with the proposed delivery rates under the above referenced proceedings. Originally ordered to begin January 1, 2026, the Companies requested and received an extension to delay the implementation of the EE/BE Surcharges. Implementing the surcharges concurrently with new delivery rates under these proceedings allows for no overlap of the collection of EE/BE revenue with current delivery rates. These surcharges will be designed on a calendar year basis going forward. To calculate the necessary proposed rate year recovery (assuming June 2026 through April 2027 for the proposed and illustrative rate year for this exercise), several inputs must be determined:

1. Determine the amount of EE/BE revenue collected via current delivery charges that would otherwise be collected through the new EE/BE surcharges during the months of the current rate year. For this exercise, the Companies are assuming those months to be January 2026 through May 2026.

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2. Determine the forecasted amount of EE/BE costs during the calendar year of 2026
3. Subtract the value determined in #1 from the value in #2. The result is the EE/BE surcharge revenue to be billed in the months of June 2026 through December 2026.
4. Determine the forecasted amount of EE/BE costs to be billed during the calendar year of 2027 via the EE/BE surcharge.
5. Determine the sum of EE/BE surcharge to be billed in the months of January 2027 through April 2027.
6. The sum of Step #3 plus the sum of step #5 equals the EE/BE surcharge revenue of the illustrative Rate Year.

Beginning with the proposed Rate Year, the delivery revenue requirement will not include costs for the Companies' EE/BE programs. The Companies would like to emphasize that the funds currently being collected through delivery rates are a different dollar amount than what will be collected via the new EE/BE surcharges in accordance with the above-mentioned Commission Orders.

See NYRC-2034 (MI-174) Attachment 1 for the amount currently collected and the estimated amount to be collected through the EE/BE Surcharges in the proposed rate year.

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NYRC-2034-MI-174 Attachment 1 (25-E-0375 et.al.)

MI-174.   For each of the NYSEG and RG&E electric and gas businesses, specify the amount of revenues that the Companies will be moving from base delivery rates to the new Energy Efficiency and Building Electrification surcharge (the "EE/BE Surcharge") for recovery in the Rate Year.

	EE/BE Revenues Currently in Base Rates	Estimated Revenues in Proposed Rate Year (Assumed to be June 2026 through April 2027)
NYSEG Electric	$ 65,636,022	$ 36,550,188
NYSEG Gas	$ 9,055,843	$ (1,206,475)
RG&E Electric	$ 16,855,387	$ 18,423,088
RG&E Gas	$ 5,465,654	$ 1,453,145