

QUARTERLY FINANCIAL REPORT

ELECTRIC AND/OR GAS CORPORATIONS - CLASSES A AND B

REPORT OF **Liberty Utilities (St. Lawrence Gas) Corp.**
(Insert exact name)

FOR THE QUARTER ENDED **September 30, 2024**

TO THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

INSTRUCTIONS

1. Every electric and gas corporation in Classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three months' period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report except for certain sales information (Schedule A-1).
2. The report must be filed not later than 45 days after the end of the quarterly period to which it relates.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission.
4. Throughout the report cents may be omitted and items shown to the nearest dollar.
5. The filing of the Securities and Exchange commission's (SEC) 10-Q satisfies the filing requirement for the PSC's Quarterly financial Report's Balance Sheet, Income and Retained Earnings Statement, Cash Flow Statement, and Notes to the Financial Statements for Corporations that file, with the SEC, a New York State specific 10-Q.

Sch: 601

COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Account Title (a)	Balance at Beginning of Twelve-month Period* (b) 01	Balance at End of Quarter (c) 02	Increase or (Decrease) (d) 03
1	UTILITY PLANT	\$ 85,052,243	\$ 85,060,843	8,600
2	Utility Plant (101-107, 114, 117, 118.1, 118.2, 120)	34,629,848	36,268,575	1,638,727
3	Less Accumulated Provision for Depr., Amort.	0		0
4	and Depletion (108-113, 115, 119.1, 119.2, 120.5)			
5	Total Net Utility Plant	50,422,395	48,792,268	(1,630,127)
6	OTHER PROPERTY AND INVESTMENTS			0
7	Nonutility Property (121)	0	0	0
8	Less: Accum. Prov. For Depr. & Amort. (122)	0	0	0
9	Investment in Associated Companies (123)	0	0	0
10	Investment in Subsidiary Companies (123.1)	643,250	637,020	(6,230)
11	Other Investments (124)	0	0	0
12	Sinking Funds (125)	0	0	0
13	Depreciation Fund (126)	0	0	0
14	Other Special Funds (128)	1,954,126	2,024,269	70,143
15	Total Other Property and Investments	2,597,376	2,661,289	63,913
16	CURRENT AND ACCRUED ASSETS			0
17	Cash (131)	19,813,592	508,718	(19,304,874)
18	Interest Special Deposits (132)	0	0	0
19	Dividend Special Deposits (133)	0	0	0
20	Other Special Deposits (134)	0	0	0
21	Working Funds (135)	788	788	0
22	Temporary Cash Investments (136)	0	0	0
23	Notes Receivable (141)	0	0	0
24	Accounts Receivable (142, 143)	5,519,387	3,615,380	(1,904,007)
25	Less: Accum. Prov. For Uncoll. Accts. - Cr. (144)	1,329,912	373,973	(955,939)
26	Notes Receivable from Associated Companies (145)	0	0	0
27	Accounts Receivable from Assoc. Companies (146)	27,926,127	11,930,086	(15,996,041)
28	Materials and Supplies (150)	492,464	620,908	128,444
29	Gas Stored Underground - Current (164.1)	1,614,072	814,332	(799,740)
30	Liquefied Natural Gas in Storage (164.2)	0	0	0
31	Prepayments (165)	1,514,018	1,679,786	165,768
32	Interest and Dividends Receivable (171)	0	0	0
33	Rents Receivable (172)	0	0	0
34	Accrued Utility Revenues (173)	0	0	0
35	Misc. Current and Accrued Assets (174)	710,637	437,065	(273,572)
36	Total Current and Accrued Assets	56,261,173	19,233,090	(37,028,083)
37	DEFERRED DEBITS			0
38	Unamort. Debt Expense (181)	0	0	0
39	Extraordinary Property Losses (182)	0	0	0
40	Prelim. Survey and Investigation Charges (183)	420,370	355,183	(65,187)
41	Clearing Accounts (184)	(202,398)	2,063,959	2,266,357
42	Temporary Facilities (185)	0	0	0
43	Miscellaneous Deferred Debits (186)	11,428,733	11,138,429	(290,304)
44	Deferred Losses from Disposition of Utility Plant (187)	0	0	0
45	Investment in Research and Development (188)	0	0	0
46	Accumulated Deferred Income Taxes (190)	13,850,809	14,163,800	312,991
47	Total Deferred Debits	25,497,514	27,721,371	2,223,857
48	Total Assets and Other Debits	\$ 134,778,458	\$ 98,408,018	\$ (36,370,440)

*Beginning balance twelve-months prior to the end of the quarter for which the report is made. Opening balances reflect balance sheet presentation only reclasses.

*Utility Plant (101,107) includes RNG PPE

Liberty Utilities (St. Lawrence Gas) Corp.

September 30, 2024

Quarterly Report of

Quarter Ended

Sch: 602

COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Account Title (a)	Balance at Beginning of Twelve-month Period* (b) 01	Balance at End of Quarter (c) 02	Increase or (Decrease) (d) 03
1	PROPRIETARY CAPITAL	\$ 4,350,000	\$ 4,350,000	\$ 0
2	Common Stock Issue (201)	0	0	0
3	Preferred Stock Issued (204)	0	0	0
4	Capital Stock Subscribed (202,205)	0	0	0
5	Stock Liability for Conversion (203,206)	0	0	0
6	Premium on Capital Stock (207)	0	0	0
7	Other Paid-in Capital (208-211)	18,487,661	18,487,661	0
8	Installments Received on Capital Stock (212)	0	0	0
9	Capital Stock Expense (214)	0	0	0
10	Appropriated Retained Earnings (215)	0	0	0
11	Unappropriated Retained Earnings (216)	(6,679,481)	(5,679,177)	1,000,304
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	91,250	85,020	(6,230)
13	Reacquired Capital Stock (217)	0	0	0
14	Total Proprietary Capital	16,249,430	17,243,504	994,074
15	LONG-TERM DEBT			0
16	Bonds (221)	0	0	0
17	Reacquired Bonds (222)	0	0	0
18	Advances from Assoc. Companies (223)	0	0	0
19	Other Long-term Debt (224)	0	0	0
20	Unamortized Premium on Long-term Debt (225)	0	0	0
21	Unamortized Discount on Long-term Debt - Debit (226)	0	0	0
22	Total Long-term Debt	0	0	0
23	CURRENT AND ACCRUED LIABILITIES			0
24	Notes Payable (231)	0	0	0
25	Accounts Payable (232)	14,418,700	(4,632)	(14,423,332)
26	Notes Payable to Associated Companies (233)	16,605,575	16,605,575	0
27	Accounts Payable to Associated Companies (234)	44,233,558	20,261,554	(23,972,004)
28	Customer Deposits (235)	622,310	400,368	(221,942)
29	Taxes Accrued (236)	(1,565,510)	(92,723)	1,472,787
30	Interest Accrued (237)	2,371,796	2,372,957	1,161
31	Dividends Declared (238)	0	1,584	1,584
32	Matured Long-term Debt (239)	0	0	0
33	Matured Interest (240)	0	0	0
34	Tax Collections Payable (241)	1,499,127	449,431	(1,049,696)
35	Misc. Current and Accrued Liabilities (242)	2,148,184	2,645,337	497,153
36	Total Current and Accrued Liabilities	80,333,740	42,639,451	(37,694,289)
37	DEFERRED CREDITS			0
38	Customer Advances for Construction (252)	341,421	342,607	1,186
39	Other Deferred Credits (253)	21,052,039	24,246,676	3,194,637
40	Accumulated Deferred Investment Tax Credits (255)	0	0	0
41	Deferred Gains from Disposition of Utility Plant (256)	0	0	0
42	Accumulated Deferred Income Taxes-Accelerated Amortization (281)	0	0	0
43	Accumulated Deferred Income Taxes-Liberalized Depreciation (282)	0	0	0
44	Accumulated Deferred Income Taxes - Other (283)	12,164,884	12,883,947	719,063
45	Total Deferred Credits	33,558,344	37,473,230	3,914,886
46	OPERATING RESERVES			0
47	Property Insurance Reserve (261)	0	0	0
48	Injuries and Damages Reserve (262)	235,000	235,000	0
49	Pensions and Benefits Reserve (263)	4,401,944	816,833	(3,585,111)
50	Miscellaneous Operating Reserves (265)	0	0	0
51	Total Operating Reserves	4,636,944	1,051,833	(3,585,111)
52	Total Liabilities and Other Credits	\$ 134,778,458	\$ 98,408,018	\$ (36,370,440)

*Beginning balance twelve-months prior to the end of the quarter for which the report is made. Opening balances reflect balance sheet presentation only reclasses.

STATEMENT OF INCOME (See note #1 on page 7)					
Total (a) 01	Electric (b) 02	Gas (c) 03 (d) 04	Line No.	Account (e)
35,294,634	\$	35,294,634	\$	1	UTILITY OPERATING INCOME
0				2	Operating Revenues (400).....
25,354,425		25,354,425		3	Operating Expenses:
211,990		211,990		4	Operation Expense (401).....
0		0		5	Maintenance Expenses (402).....
1,485,571		1,485,571		6	Joint Expenses (402.1).....
560,063		560,063		7	Depreciation Expense (403).....
0		0		8	Amortization and Depletion of Utility Plant (404).....
0		0		9	Amortization of Other Utility Plant (405).....
(465,247)		(465,247)		10	Amortization of Utility Plant Acq. Adj.(406).....
0		0		11	Amort. Of Property Losses (Elec. 407, Gas 407.1).....
3,859,230		3,859,230		12	Amortization of Conversion Expenses (Gas 407.2).....
469,420		469,420		13	Taxes Other Than Income Taxes (408.1).....
0		0		14	Income Taxes (409.1, 410.1, 411.1, 411.4, 411.8).....
0		0		15	Gains from Disposition of Utility Plant (411.6).....
31,475,452		31,475,452		16	Losses from Disposition of Utility Plant (411.7).....
3,819,182		3,819,182		17	Total Operating Expenses.....
0		0		18	Net Operating Revenues.....
0		0		19	Revenues from Utility Plant Leased to Others (412).....
0		0		20	Expenses of Utility Plant Leased to Others (413).....
3,819,182		3,819,182		21	Other Utility Operating Income (414).....
0		0		22	Total Utility Operating Income.....
0		0		23	OTHER INCOME
0		0		24	Income from Merchandising, Jobbing and
0		0		25	Contract Work
0		0		26	Income from Nonutility Operations (417, 417.1).....
0		0		27	Nonoperating Rental Income (418).....
(6,229)		(6,229)		28	Equity in Earnings of Subsidiary Companies (418.1).....
71,011		71,011		29	Interest and Dividend Income (419).....
0		0		30	Allowance for Funds Used During Construction (419.1)....
(3,449,375)		(3,449,375)		31	Miscellaneous Nonoperating Income (421).....
0		0		32	Gain on Disposition of Property (421.1).....
(3,384,593)		(3,384,593)		33	Total Other Income.....
0		0		34	OTHER INCOME DEDUCTIONS
(3,451,740)		(3,451,740)		35	Loss on Disposition of Property (421.2).....
0		0		36	Miscellaneous Amortization (425).....
(31,890)		(31,890)		37	Miscellaneous Income Deductions (426).....
(3,483,630)		(3,483,630)		38	Total Other Income Deductions.....
0		0		39	TAXES-OTHER INCOME AND DEDUCTIONS
0		0		40	Taxes Other Than Income Taxes (408.2).....
0		0		41	Income Taxes (409.2, 410.2, 411.2, 411.5, 420).....
99,037		99,037		42	Total Taxes-Other Income and Deductions.....
0		0		43	Net Other Income and Deductions.....
0		0		44	INTEREST CHARGES
(128)		(128)		45	Interest on Long-term Debt (427).....
0		0		46	Amortization of Debt Disc. And Expense (428).....
1,971,044		1,971,044		47	Amortization of Premium on Debt-Credit (429).....
550,892		550,892		48	Interest on Debt to Associated Companies (430).....
2,521,808		2,521,808		49	Other Interest Expense (431).....
1,396,411		1,396,411		50	Total Interest Charges.....
0		0		51	Income Before Extraordinary Items.....
0		0		52	EXTRAORDINARY ITEMS
0		0		53	Extraordinary Income (434).....
0		0		54	Extraordinary Deductions (435).....
0		0		55	Income Taxes, Extraordinary Items (409.3).....
1,396,411	\$	1,396,411	\$	56	Net Extraordinary Items.....
				57	Net Income.....

Line 37 Miscellaneous Income Deductions (426) includes:

1. Fair value of Rabbi Trust
2. Prior period adjustments to Property Tax deferral

STATEMENT OF INCOME (Continued)					Sch: 604
Line No.	FOR THE CURRENT QUARTER				
	Total (f) 05	Electric (g) 06	Gas (h) 07 (i) 08	
1	\$ 3,772,795	\$	\$ 3,772,795	\$	
2	0		3,333,949		
3	3,333,949		14,738		
4	14,738		0		
5	0		388,377		
6	388,377		163,176		
7	163,176		0		
8	0		0		
9	0		0		
10	0		0		
11	(126,854)		(126,854)		
12	0		0		
13	836,699		(482,707)		
14	(482,707)		836,699		
15	0		(482,707)		
16	0		0		
17	4,127,378		4,127,378		
18	(354,583)		(354,583)		
19	0		0		
20	0		0		
21	0		0		
22	(354,583)		(354,583)		
23	0		0		
24	0		0		
25	0		0		
26	0		0		
27	0		0		
28	967		967.00		
29	193,033		193,033		
30	0		0		
31	0		0		
32	0		0		
33	194,000		194,000		
34	0		0		
35	0		0		
36	0		0		
37	39,417		39,417		
38	39,417		39,417		
39	0		0		
40	0		0		
41	0		0		
42	0		0		
43	154,583		154,583		
44	0		0		
45	0		0		
46	(2,403)		(2,403)		
47	0		0		
48	414,324		414,324		
49	133,767		133,767		
50	545,688		545,688		
51	(745,688)		(745,688)		
52	0		0		
53	0		0		
54	0		0		
55	0		0		
56	0		0		
57	(745,688)	\$	(745,688)	\$	

Line 37 Miscellaneous Income Deductions (426) includes:

1. Fair value of Rabbi Trust
2. Prior period adjustments to Property Tax deferral

STATEMENT OF RETAINED EARNINGS

For the twelve-month period to the End of the Quarter		Line No.	For the Quarter	
Current Year (a) 01	Increase or (decrease) from same period in preceding year (b) 02		Current Quarter (d) 03	Increase or (decrease) from same period in preceding year (e) 04
\$ (6,679,478)	\$ (264,236)	1	Unappropriated Retained Earnings (Beg. Of period) (216)	(4,901,608) \$ (3,748,688)
1,402,640	2,551,242	2	Balance Transferred from Income (433).....	(746,655) 4,756,672
0	0	3	Appropriations of Retained Earnings (436).....	0 0
(402,339)	(1,286,705)	4	Dividends Declared-Pref. Stock (437).....	(30,915) (7,683)
1,000,301	1,264,537	5	Dividends Declared-Com. Stock (438).....	(777,570) 4,748,989
		6	Adjustments to Retained Earnings (439).....	
		7	Net Change to Unapprop. Retained Earnings	
		8	Unapprop. Retained Earnings (end of Period) (216).....	
		9	Approp. Retained Earnings (end of period) (215).....	
(5,679,177)	1,000,301	10	Total Retained Earnings (215, 216).....	(5,679,178) 1,000,301
91,251	(6,437)	11	Unapp. Undist. Subsid. Earnings (beg. Of period) (216.1).....	84,054 (8,228)
(6,229)	208	12	Equity in Earnings for period.....	967 2,000
	0	13	Dividends Received.....	
		14	Other Changes (Explain).....	
85,022	\$ (6,229)	15	Unapp. Undist. Subsid. Earnings (end of period) (216.1).....	85,021 \$ (6,228)

NOTES TO INCOME AND RETAINED EARNINGS STATEMENTS

Unapp. Undist. Subsid. Earnings

Line 14 - Other Changes

Opening balances reflect balance sheet presentation only reclasses

Liberty Utilities (St. Lawrence Gas) Corp.

Quarterly Report of

September 30, 2024

Quarter Ended

Sch: 605

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STATEMENT OF CASH FLOWS				
Line No.	Items (a)	For the Current Quarter (b)	For the Twelve-Month Period to the End of the Quarter	
			Current Year (c)	Increase or (Decrease) (d)
1	Cash flows from operating activities:			
1	Net income	\$ (745,688)	\$ 1,396,413	\$ 2,551,452
	Adjustments to reconcile net income to net cash provided by (used in) operating activities:			
2	Depreciation and depletion	681,651	1,704,458	1,827,746
3	Amortizations	102,746	108,376	811,581
4	Increase (Decrease) in deferred taxes and investment tax credits - net	(482,707)	469,420	2,610,115
5	Capitalized allowance for equity funds used during construction (AFUDC)			
6	Decrease (Increase) in receivables related to operations excluding unbilled revenues	2,512,622	16,944,109	33,894,585
7	Decrease (Increase) in inventory related to operations	(12,709)	(128,444)	(77,856)
8	Increase (Decrease) in accrued expenses and accounts payable related to operations	2,313,147	(38,120,125)	(71,163,974)
9	Unbilled revenues			
10	Increase (Decrease) in current income taxes and other taxes payable	(2,011)	423,091	350,611
11	Increase (Decrease) in interest payable	0	1,161	3,490
12	Equity in loss (earnings) of affiliates	(966)	6,230	(207)
13	Dividends received from associated and subsidiary companies accounted for under the equity method			
	Other adjustments: Gas Storage	(531,741)	799,740	(1,373,195)
14	Prepayments	(730,630)	(165,768)	(261,604)
15	Net Deferrals	(656,853)	1,325,761	(536,605)
16	Reserves	(699,974)	(3,987,450)	(3,188,264)
17	Total Adjustments	2,492,575	(20,619,441)	(37,103,577)
18	Net Cash provided by (used in) operating activities	1,746,887	(19,223,028)	(34,552,125)
	Cash flows from investing activities:			
	Cash outflows for construction:			
	Gross additions to:			
19	Telephone Plant (include capital leases)			
20	Water plant			
21	Electric plant			
22	Nuclear plant			
23	Nuclear fuel			
24	Gas plant			
25	Steam plant			
26	Common plant			
27	Non-utility plant			
28	Other plant			
	Adjustments to gross additions:			
29	Increase (Decrease) in payables related to construction			
30	Decrease (Increase) in inventory related to construction			
31	Capital leases (Telephone only)			
32	Equity AFUDC			
33	Other adjustments for construction			
34	Total cash outflows for construction	\$ (1,522,827)	\$ (80,181)	\$ 1,428,308

Liberty Utilities (St. Lawrence Gas) Corp.

September 30, 2024

Quarterly Report ofQuarter Ended

Items (a)	For the Current Quarter (b)	For the Twelve-Month period to the End of the Quarter		Line No.
		Current Year (c)	Increase or (Decrease) (d)	
Acquisition of other non-current assets (5) (d)				35
Payments for the acquisition of other debt and equity				36
Securities (5) (a)				
Investments in and advances to subsidiary and associated companies	0	0	0	37
Repayments of advances by associated and subsidiary companies				38
Net proceeds from sale or disposition of:				
Property, plant and equipment	(2,076)	(1,665)	30,458	39
Investments in subsidiary and associated companies				40
Other debt and equity investments				41
Other non-current assets				42
Other:				
	Quarter	12 months		
	Retirement Expense	(5,771)	(34,344)	
	Proceeds	0	0	
Net cash provided by (used in) investing activities		(1,524,903)	(81,846)	1,458,766
Cash flows from financing activities:				
Proceeds from issuing:				
Long-term debt (5) (b)				47
Common stock				48
Preferred stock				49
Net change in short-term debt (5) (c)	0	0	(5,000,000)	50
Contributions and advances from subsidiary and associated companies				51
Principal payments under capital leases (Telephone only)				52
Payments for retirement of:				
Common stock				53
Preferred stock				54
Long-term debt (5) (b)	0	0	0	55
Dividends paid on:				
Common stock	0	0	0	56
Preferred stock				57
Other: (5) (e)				
	Misc. Paid in Capital	0	0	5,000,000
	Unamort. Debt Expense	0	0	0
	Other Paid in Capital	0	0	0
Net cash provided by (used in) financing activities		0	0	0
Net increase (decrease) in cash and cash equivalents	221,984	(19,304,874)	(33,093,359)	62
Cash and cash equivalents at the beginning of the year	287,522	19,814,380	13,869,224	63
Cash and cash equivalents at the end of the year	509,506	509,506	778,598	64
	Cash	508,718		65
	Working Funds	788		66
	Temporary Cash Investments	0		

Form No. 106-89

STATEMENT OF CASH FLOWS

INSTRUCTIONS

1. If the notes to the cash flow statement in the respondent's report to stockholders are applicable to this statement, such notes should be attached below. Information about non-cash investing and financing activities should be provided below. Also provide below a reconciliation between "Cash and Cash Equivalents at End of Year" with related accounts on the balance sheet.
2. "Other adjustments" in operating activities should include net changes in deferred debits and credits. In all activities companies should specify significant amounts and group others.
3. Operating activities - other: Exclude gains and losses from investing and financing activities on lines 14 through 16. Include these gains or losses in the appropriate investing or financing activities section. Show below the amounts of interest paid (net of amounts capitalized) and income taxes paid.
4. Investing activities - Include at "Other" line 43 the net cash flow to acquire other companies that are not associated or subsidiaries. Provide a reconciliation of assets acquired with liabilities assumed below.
5. Codes used:
 - (a) Net proceeds or payments.
 - (b) Bonds, debentures and other long-term debt.
 - (c) Include commercial paper.
 - (d) Identify separately in space below such items as investments, fixed assets, intangibles, etc.
 - (e) Show separately, by issue, financing expenses related to issuance and gains or losses resulting from redemptions.
6. Companies with more than \$50 million in annual revenues may report cash flow statement amounts to the nearest thousand dollars. Companies so doing should note this below.
7. Increase or (decrease) in column (d) should show the increase or decrease for the twelve-month period to the end of the quarter of the preceding year.

1. *Reconciliation shown on page 7, lines 65 & 66.*

	<i>Quarter</i>	<i>Year</i>
2. Other Adjustments		
<i>Net Deferrals</i>	<i>(656,853)</i>	<i>1,325,761</i>
3. Interest Paid	133,767	550,892
<i>Income Taxes Paid</i>	<i>(137)</i>	<i>410,000</i>

IMPORTANT CHANGES DURING THE QUARTER

Report important changes of the type listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact it should be used.

1. Changes in franchise rights	5. Wage changes
2. Information on consolidations, mergers and reorganization	6. Changes in articles of incorporation
3. Securities issued	7. Changes in general officers
4. Rate changes	8. Other important changes

1. *None*

2. *None*

3. *None*

4. *None*

5. *None*

6. *None*

7. *None*

8. *None*

VIII. OPERATING DATA

Instructions:

Append to this report the schedules listed below. The information requested should be given by month for each month, summarized for the quarter covered by this report and for the twelve month period as of the current reporting quarter. Electric operating data should be listed first followed by gas operating data.

A. Sales

For each accounting division (and summarized in total for all accounting divisions) give the following information:

Schedule A-1

The number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating revenue accounts, under each schedule and service classification number.

When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification number under which sales were made must be shown in the controlling heading above the columns in which sales are listed. If, under any service classification, all or part of the bills are rendered at regular billing periods other than monthly, state that fact and in each instance specify the number of bills rendered for each billing interval.

Schedule A-2

The number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating accounts, at other than service classification rates.

Schedule A-3

The Kwh or Dth sold and the revenue derived from sales for resale to each utility or public authority.

Schedule A-4

The total amount by month and account for other revenues (Electric - Accounts 450 to 456; Gas - Accounts 487 to 495)

B. Generating Stations

Schedule B-1

Separately for each generating station report:

- (1) The fuel expenses for the production of electric energy by fuel type.
- (2) The number of Kwh generated by each kind of motive power. (Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.)

C. Purchase or Exchange of Electricity or Gas

Schedule C-1

Separately for each contract governing the purchase or exchange of electricity or gas, the number of Kwh or Dth received or delivered, the cost per Kwh or Dth and the charge or credit therefor. For electricity purchased or exchanged, show separately the demand and energy costs and, in the case of gas, the kind of gas received or delivered.

VERIFICATION

(Oath to be made by the officer in charge of the accounts, records, and memoranda of the reporting corporation.)

New York

State of }
St Lawrence
County of }

ss:

Mark Murray

President

makes oath and says: I am the

(Here insert the official title of the deponent)

Liberty Utilities (St. Lawrence Gas) Corp.

Liberty Utilities (St. Lawrence Gas) Corp.

(Here insert the exact name of the reporting company)

I am familiar with the preparation of the foregoing report and know generally the contents thereof. The said report is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:

The books and records of Liberty Utilities (St. Lawrence Gas) Corp.

Subscribed and sworn to before me a

Subscribed and sworn to before me a
Mark P. Murray
This 15th day of November

(Use an im-
L.S.
pression seal)

ERICA L. HORAN
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01HO6438153
Qualified in St. Lawrence County
Commission Expires August 8, 2026

(Signature of officer
authorized to administer oaths)