

Appendix**Description**

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APPENDIX 1

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2026	Adj. #	Adjustments	Rate Year Ending March 31, 2026	Base Revenue Increase Required	Rate Year Ending March 31, 2026 with Base Revenue Requirement
Operating Revenues	\$ 4,034,430	1	\$ 27,429	\$ 4,061,860	\$ 288,391	\$ 4,350,251
Deductions						
Purchased Power Costs	1,371,006	2	22,179	1,393,185	-	1,393,185
Revenue Taxes	47,936	3	36	47,972	3,406	51,378
Total Deductions	<u>\$ 1,418,942</u>		<u>\$ 22,216</u>	<u>\$ 1,441,158</u>	<u>\$ 3,406</u>	<u>\$ 1,444,564</u>
Gross Margin	<u>2,615,488</u>		<u>49,645</u>	<u>2,620,702</u>	<u>284,985</u>	<u>2,905,687</u>
Total Operation & Maintenance Expenses	\$ 1,597,815	4	\$ (90,563)	\$ 1,507,252	\$ 4,789	\$ 1,512,041
Amortization of Regulatory Deferrals	30,067		0	30,067		30,067
Depreciation, Amort. & Loss on Disposition	461,377	5	(63,870)	397,507		397,507
Taxes Other Than Revenue & Income Taxes	<u>222,098</u>	6	<u>(794)</u>	<u>221,304</u>		<u>221,304</u>
Total Operating Revenue Deductions	<u>\$ 2,311,356</u>		<u>\$ (155,227)</u>	<u>\$ 2,156,130</u>	<u>\$ 4,789</u>	<u>\$ 2,160,919</u>
Operating Income Before Income Taxes	<u>\$ 304,132</u>		<u>\$ 204,872</u>	<u>\$ 464,572</u>	<u>\$ 280,196</u>	<u>\$ 744,768</u>
Income Taxes						
Federal Income Taxes	12,226	7	27,931	40,157	54,575	94,732
State Income Taxes	444	8	11,968	12,412	20,314	32,726
Total Income Taxes	<u>\$ 12,670</u>		<u>\$ 39,899</u>	<u>\$ 52,569</u>	<u>\$ 74,889</u>	<u>\$ 127,458</u>
Operating Income After Income Taxes	<u>\$ 291,462</u>		<u>\$ 164,972</u>	<u>\$ 412,003</u>	<u>\$ 205,307</u>	<u>\$ 617,310</u>
Rate Base	<u>\$ 9,187,185</u>	9	<u>\$ (201,600)</u>	<u>\$ 8,985,585</u>		<u>\$ 8,985,585</u>
Rate of Return	<u>3.17%</u>			<u>4.59%</u>		<u>6.87%</u>

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-E-0322

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2026

(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
<u>Operation & Maintenance Expenses:</u>				
<u>Departmental Items:</u>				
Consultants	\$ 23,915	4a	\$ (414)	\$ 23,501
Contractors	97,095		(369)	96,727
Donations	0		-	-
Employee Expenses	13,171	4b	(513)	12,658
Hardware	4,230		6	4,236
Software	32,632		48	32,681
Other	35,840	4c	(121)	35,719
Rents	18,802	4d	(40)	18,762
Service Company Rents	121,049	4e	(7,829)	113,220
Construction Reimbursement	363		1	364
FAS 106	0	4f	(27,172)	(27,172)
FAS 112	569		1	570
Health Care	34,657		51	34,708
Group Life Insurance	1,730		3	1,732
Other Benefits	1,424		2	1,426
Pension	0	4g	(1,566)	(1,566)
Thrift Plan	16,050		24	16,073
Workers Comp	3,402		5	3,407
Materials	29,537	4h	(140)	29,398
Legal	3,338	4p	(226)	3,112
Accounting	3,739		6	3,744
Postage	10,035		15	10,050
Total Labor	335,217	4i	(4,770)	330,447
Transportation	28,143	4j	(1,735)	26,408
Energy Efficiency Program	313,237		655	313,891
Injuries & Damages	13,503		20	13,523
Savings	(8,216)	4o	(3,049)	(11,265)
Productivity Adjustment	(7,789)	4k	111	(7,678)
Rate Case Expense	439	4l	68	508
Regulatory Assessment Fees	18,935	4m	(1,104)	17,831
Uncollectible Accounts	63,320	4n	(2,802)	60,518
Site Investigation & Remediation Expenses	17,357		-	17,357
Economic Development	11,000		-	11,000
Low Income Program	36,056		-	36,056
Incentive Program	0		-	-
Conservation Load Management	2,367		-	2,367
Vegetation Management	88,867	4q	(1,020)	87,847
Other Initiatives: FOH	0		-	-
Other Initiatives: IT	11,725	4r	(4,270)	7,454
Other Initiatives: Other Programs	19,150	4s	(5,696)	13,454
Other Initiatives: FTEs	21,771	4t	(12,603)	9,168
Other Initiatives: GIOP&GSP	0		-	-
Other Initiatives: EIOP	19,550	4u	(16,263)	3,287
Major Storm Fund	78,000		-	78,000
Minor Storms	83,607		124	83,731
Inflation*	0		-	-
Sub Total - Departmental	\$ 1,597,815		\$ (90,563)	\$ 1,507,252
<u>Non-Departmental Items:</u>				
Purchased Power	1,371,006	2	22,179	1,393,185
TOTAL	\$ 2,968,821		\$ (68,384)	\$ 2,900,437

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Real Estate Taxes				
Real Property	\$ 101,521	6a	\$ (262)	\$ 101,258
Special Franchise	93,299	6b	(241)	93,058
Total Real Estate Taxes	<u>\$ 194,820</u>		<u>\$ (503)</u>	<u>\$ 194,317</u>
Payroll Taxes	24,794	6c	(292)	24,502
Other	2,485		1	2,486
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 222,098</u></u>		<u><u>\$ (794)</u></u>	<u><u>\$ 221,304</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2026
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 464,572		\$ 464,572	\$ 97,560		\$ 97,560
Interest	(206,668)		(206,668)	(43,400)		(43,400)
Total Pretax Income / (Loss)	257,904		257,904	54,160		54,160
New York State Income Taxes	(12,412)		(12,412)	(2,606)		(2,606)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(11,491)		(11,491)
Tax Only Item - Service Company Federal Income Tax Rate Change				(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1						-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 246,348	\$ -	\$ 246,348	\$ 40,157	\$ -	\$ 40,157
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 464,572		\$ 464,572	\$ 33,681		\$ 33,681
Interest	(206,668)		(206,668)	(14,983)		(14,983)
Total Pretax Income / (Loss)	257,904		257,904	18,698		18,698
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	62		62
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,993)		(1,993)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 258,760	\$ -	\$ 258,760	\$ 12,412	\$ -	\$ 12,412
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Net Utility Plant				
Gross Utility Plant	\$ 14,571,621	9a	\$ (40,643)	\$ 14,530,978
Non Interest Bearing CWIP	398,913	9b	(181,345)	217,568
Total Utility Plant	\$ 14,970,534		\$ (221,988)	\$ 14,748,545
Accumulated Depreciation Reserve	(3,666,970)	9c	12,800	(3,654,170)
Total Net Utility Plant	\$ 11,303,564		\$ (209,189)	\$ 11,094,376
Regulatory Assets / Liabilities	(198,180)	9d	(267)	(198,447)
Accumulated Deferred Income Taxes - Federal	(1,338,834)	9e	(22,350)	(1,361,184)
Accumulated Deferred Income Taxes - State	(264,380)	9f	(11,528)	(275,908)
Working Capital				
Materials and Supplies	\$ 88,744		\$ 131	\$ 88,875
Prepayments	39,064		58	39,122
O&M Cash Allowance (1/8 O&M Exp)	152,657	9g	28,185	180,842
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	36,139		-	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	9,251	9g	734	9,986
Subtotal Working Capital	\$ 325,855		29,108	\$ 354,963
Subtotal Avg. Before EBCAP Adj.	\$ 9,828,025		(214,225)	\$ 9,613,799
Excess Earnings Base Adjustment	(640,840)		12,626	(628,214)
Total Electric Rate Base	\$ 9,187,185		\$ (201,600)	\$ 8,985,585

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Capital Structure Forecast
For the Rate Year Ending March 31, 2026
(\$000's)

Joint Proposal Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 4,617,692	51.39%	4.45%	2.29%	2.29%
Customer Deposits	32,348	0.36%	3.00%	0.01%	0.01%
Preferred Stock	22,464	0.25%	3.66%	0.01%	0.01%
Common Equity	4,313,081	48.00%	9.50%	4.56%	6.22%
Total	<u>\$ 8,985,585</u>	<u>100.00%</u>		<u>6.87%</u>	<u>8.54%</u>

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OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.66%
GRT Rate For Rev Req	1.18%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 12/31/2023 to 3/31/2026)	5.46%

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Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

Adj.	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
1			
<u>Operating Revenues</u>			
1a To reflect Staff's forecast for base delivery revenues	10,623	(10,623)	-
1b To reflect Staff's forecast of other revenues	638	(638)	-
1c To reflect Staff's flow through for Late Payment Charges	374	(374)	-
1d To normalize TCC Auction Revenue	49,564	(49,564)	-
1e Overstated SC7 Discount Line	-	(213)	(213)
1f Remove \$137,000 of ESFA credit pool \$ from the miscellaneous revenue forecast of eac	-	(137)	(137)
1g Correct EJP discounts in FY26	-	(124)	(124)
1h To correct inflation rate used for Village of Clayton Underground Revenue	-	(94)	(94)
1i To correct LPC revenue	-	303	303
1j To adjust revenue tax tracking flowthrough	-	17	17
	61,200	(61,448)	(249)
2			
<u>Purchase Power</u>			
To track Staff's sales forecast	4,575	(4,575)	-
	4,575	(4,575)	-
3			
<u>Revenue Taxes</u>			
To reflect changes in revenue taxes for Staff's sales forecast	292	(292)	-
To adjust revenue tracking flowthrough	-	17	17
	292	(275)	17
4			
<u>Operating and Maintenance Expenses</u>			
4a Consultants			
To remove non-recurring costs per IR DPS-882 and DPS-982	(449)	449	-
	(449)	449	-
4b Employee Expenses			
To normalize the "Not Assigned" Category within Employee Expenses	(710)	710	-
	(710)	710	-
4c Other			
To remove non-recurring costs per IR DPS-648	(117)	1	(116)
To remove NICB costs	-	(5)	(5)
	(117)	(5)	(122)
4d Rents			
To correct the Company's identified allocation error per IR DPS-631	(40)	-	(40)
	(40)	-	(40)
4e Service Company Rents			
To reflect updated Allocation code for Albany State Street	(120)	-	(120)
To reflect Staff's IT forecast	(6,475)	6,475	-
To reflect Staff's ROR to existing IT	(1,337)	1,337	-
To reflect Staff's ROR to forecasted IT	(1,037)	1,037	-
To reflect Staff's ROR to forecasted facilities	(46)	46	-
Allocation Change - Wyman St.	-	91	91
	(9,016)	8,987	(29)
4f FAS 106			
To reflect latest known actuarial report information	(90,575)	90,575	-
	(90,575)	90,575	-
4g Pension			
To reflect latest known actuarial report information	(5,221)	5,221	-
	(5,221)	5,221	-
4h Materials			
To remove non-recurring costs per IR DPS-918	(183)	-	(183)
	(183)	-	(183)
4i Total Labor			
To reflect Staff's management wage increase of 4%	(1,765)	1,765	-
To reflect Staff's 4.69% vacancy rate	(9,394)	9,394	-
	(11,159)	11,159	-
4j Transportation			
To reflect Staff's forecast of vehicle replacements	(1,348)	1,348	-
To track Staff's adjustments to FTEs and electric CapEx	(1,173)	1,173	-
Correction to Vehicle Counts in Lease Forecast	-	6	6
	(2,521)	2,527	6
4k Productivity			
To track Staff's adjustment to management wage increases	14	(14)	-
To track Staff's vacancy rate adjustment	246	(246)	-
	260	(260)	-
4l Rate Case Expense			
To reduce legal costs	(56)	56	-
To remove costs for three publications	(51)	51	-
	(108)	108	-
4m Regulatory Assessment Fees			
To reflect the Oct 2023 Statement of Final Assessment providing refund	(3,268)	3,268	-

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
<u>Adj.</u>			
To correct GA amounts in workpaper	185	(185)	-
To correct ERDA amounts in workpaper	(368)	368	-
To reflect updated Aug 2024 Statement of Revised GA and ERDA Assessment plus infl.	2,309	(2,309)	-
	(1,142)	1,142	-
4n Uncollectible Accounts			
To track Staff's revenue forecast	204	(204)	-
To reflect Staff's net write-off factor	(14,816)	14,816	-
Revenue Flow Through	-	(2)	(2)
	(14,612)	14,610	(2)
4o Savings			
To reflect an update for Initiative PRJ-2193 per DPS-499	(500)	500	-
To remove the costs to achieve	(2,549)	2,549	-
	(3,049)	3,049	-
4p Legal			
To remove non-recurring costs from a certain vendor	(461)	461	-
	(461)	461	-
4q Vegetation Management			
To remove the double count of contractor inflation and general inflation per DPS-760	(233)	233	-
To remove contractor increases for an upcoming labor agreement	(917)	917	-
To correct HTY normalization adj DPS-760		(248)	(248)
	(1,150)	902	(248)
4r Other Initiatives - IT			
To track Staff's recommendation for IT CapEx for the Rate Year	(4,987)	4,987	-
	(4,987)	4,987	-
4s Other Initiatives - Other Programs			
To remove the costs for the Prepaid/Credit/Debit Card No-Fee Model program	(3,596)	3,596	-
To remove the costs for the LMI Battery Virtual Power Plant (VPP) Offering	(2,100)	2,100	-
To remove the costs for the Electric Load Forecast Program	(320)	320	-
	(6,016)	6,016	-
4t Other Initiatives - FTEs			
To reflect a 4% management wage increase	(146)	146	-
To reflect specific FTE reductions	(12,394)	12,394	-
To reflect Staff's global FTE adjustment	(2,544)	2,544	-
EIOP Removal: DPS-934	-	(85)	(85)
EIOP Correction DPS-739	-	179	179
	(15,084)	15,178	94
4u Other Initiatives - EIOP			
for the Community	(100)	100	-
To remove the costs with the Federal Grant Support program	(50)	50	-
To reflect Staff's adjustment to Expansion of Electric Safety and Regulatory Training	(156)	156	-
To remove the costs for the Transmission Academy Expansion	(157)	157	-
To adjust OpEx on CapEx tracking Staff's adjustments to electric CapEx	(12,184)	12,184	-
To remove the costs associated with the Storm Response Resource Program	(200)	200	-
To remove gas portion of AMI Battery packs		(23)	(23)
Update TransmissionUG I&M HTY		34	34
Pine Grove Incentive removal		(197)	(197)
	(12,847)	12,661	(186)
Total Operating and Maintenance Expense Adjustments	(179,186)	178,477	(709)
5 <u>Depreciation Expense</u>			
To reflect Staff's forecast of plant additions	(57,579)	57,579	-
Corrected Composite Rate Formula for Land and Land Rights		1,448	1,448
Correct Common Beginning Plant Balance as of March 2024		204	204
	(57,579)	59,231	1,652
6 <u>Taxes Other Than Revenue & Income Taxes</u>			
6a Property Taxes			
To update tax rate as \$/ \$1,000 of AV for 2023 Average Tax Rate	(283)	283	-
	(283)	283	-
6b Special Franchise			
To update tax rate as \$/ \$1,000 of AV for 2023 Average Tax Rate	(260)	260	-
	(260)	260	-
6c Payroll Taxes			
To track Staff's adjustment to management wage increases	(60)	60	-
To track Staff's vacancy rate adjustment	(785)	785	-
	(845)	845	-

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

Adj.	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
Total Taxes Other than Income Tax Adjustments	(1,388)	1,388	-
7 <u>Federal Income Taxes</u>			
7a Change Amortization from ARAM to four years-Unprotected Plant	(4,216)	4,216	-
7b To adjust current Federal Income Taxes, tracking Staff's adjustments	54,734	(54,734)	-
Impact of Pre-Tax Changes		(261)	(261)
To track Company Flowthrough Adjustments		10	10
	50,518	(50,769)	(251)
8 <u>State Income Taxes</u>			
To adjust current State Income Taxes, tracking Staff's adjustments	21,942	(21,942)	-
Impact of Pre-Tax Changes	-	(98)	(98)
To track Company Flowthrough Adjustments	-	4	4
	21,942	(22,036)	(94)
Total Current Income Tax Adjustments	72,460	(72,805)	(345)
9 <u>Rate Base</u>			
9a Gross Utility Plant			
To reflect Staff's forecast of plant additions	(133,693)	133,693	-
Corrected Composite Rate Formula for Land and Land Rights		-	-
Correct Common Beginning Plant Balance as of March 2024		5,247	5,247
To correct linear feet of the Gardenville 115kV substation fence		-	-
	(133,693)	138,940	5,247
9b Non-Interest Bearing CWIP			
To reflect Staff's forecast of plant additions	(173,567)	173,567	-
	(173,567)	173,567	-
9c Accumulated Depreciation Reserve			
To reflect Staff's forecast of plant additions	(47,819)	47,819	-
Correct Common Beginning Plant Balance as of March 2024		(204)	(204)
Corrected Composite Rate Formula for Land and Land Rights		(2,185)	(2,185)
	(47,819)	45,430	(2,389)
9d Regulatory Assets/Liabilities			
To adjust the amortization of Rate Case Expense	(374)	374	-
	(374)	374	-
9e Accumulated Deferred Income Taxes - Federal			
To track Staff's plant adjustments	42,057	(42,057)	-
To track Excess ADFIT	2,294	(2,294)	-
To track rate case expense adjustment	82	(82)	-
To track Company Flowthrough Adjustments	-	395	395
	44,433	(44,038)	395
9f Accumulated Deferred Income Taxes - State			
To track Staff's plant adjustments	8,305	(8,305)	-
To track Excess ADFIT	(186)	186	-
To track rate case expense adjustment	24	(24)	-
To track Company Flowthrough Adjustments		155	155
	8,143	(7,988)	155
9g Working Capital			
To reflect Staff's O&M adjustments	(20,628)	20,628	-
To remove deduction for ETIP/SCB from working capital	39,155	(39,155)	-
To adjust working capital supply cash allowance tracking purchase power adjustments	151	(151)	-
To track Company OM flowthrough		(89)	(89)
	18,678	(18,767)	(89)
Total Rate Base Adjustments	(284,199)	287,519	3,319

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
<u>Operating Revenues</u>		
To reflect update to wholesale transmission revenue	S1	(2,898)
Accept Staff's Sales Forecast, TCC Auction Revenue, and exclude SPC & CLCPA Phase 2 FERC Re	S2	11,577
Update to commodity forecast & inflation	S5	18,999
		<hr/> 27,678
<u>Purchase Power</u>		
To track commodity revenue flowthrough	S2	4,575
Update to commodity forecast & inflation		<hr/> 17,604
		22,179
<u>Revenue Taxes</u>		
To reflect revenue tax flowthrough	S2	169
Update to commodity forecast & inflation	S5	<hr/> (150)
		19
<u>Operating and Maintenance Expenses</u>		
<u>Consultants</u>		
To remove non-recurring costs per IR DPS-882 and DPS-982	S2	(458)
Adjustment to PWC's adjustment to Match Staff's Amount	S5	<hr/> 9
		(449)
<u>Contractors</u>		
Remove SPC Opex assoc with Capex	S1	<hr/> (512)
		(512)
<u>Employee Expenses</u>		
To normalize the "Not Assigned" Category within Employee Expenses (50% of Staff)	S2	(355)
To normalize the "Not Assigned" Category within Employee Expenses (75% of Staff)	S3	<hr/> (178)
		(533)
<u>Other</u>		
To remove non-recurring costs per IR DPS-648		-
To tie to Staff		<hr/> -
		-
<u>Rents</u>		
To tie to Staff		<hr/> (5)
		(5)
<u>Service Company Rents</u>		
To reflect IT&D Forecast	S1	(3,496)
To reflect Companys ROE/Capital Structure	S1	(793)
To reflect Companys ROE/Capital Structure (9.8%)	S2	(225)
To reflect Companys ROE/Staff Capital Structure (9.7%)	S3	(180)
To reflect Staff ROE/Capital Structure (9.5%)	S4	(416)
To reflect IT&D Forecast	S4	<hr/> (2,688)
		(7,800)
<u>FAS 106</u>		
To set rates equal to the inverse of capital	S3	(4,670)
To reflect Staff's adjustment	S4	<hr/> (22,502)
		(27,172)
<u>Pension</u>		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
To set rates equal to the inverse of capital	S3	(11,442)
To reflect Staff's adjustment	S4	9,876
		<u>(1,566)</u>
<u>Materials</u>		
To remove non-recurring costs per IR DPS-918		<u>-</u>
<u>Total Labor</u>		
To reflect management wage increase of 4%	S2	(1,766)
To reflect 1.5% vacancy rate	S3	(3,004)
		<u>(4,770)</u>
<u>Transportation</u>		
Accept 25% of Staff's proposed Fleet Replacement Adjustment	S1	(337)
To neutralize WP5 adjustment	S1	(6)
Accept 50% of Staff's proposed Fleet Replacement Adjustment	S2	(337)
EIOP CAPEX Tracking Adj	S2	(23)
Discrete FTE Tracking Adj	S2	(4)
Agree with Staff - 75% of proposed Fleet Replacement Adjustment	S3	(337)
Reverse Discrete FTE Tracking Adj	S3	4
Accept Staff's EIOP CAPEX Tracking Adj	S3	(535)
Accept Staff's FTE Tracking Adj	S3	(172)
		<u>(1,747)</u>
<u>Energy Efficiency</u>		
To track changes in CEF revenues	S2	655
		<u>655</u>
<u>Injuries & Damages</u>		
To tie to Staff	S5	30
		<u>30</u>
<u>Productivity</u>		
To track adjustment to management wage increases	S2	19
To track 1.5% labor vacancy rate	S3	73
To tie to Staff	S5	20
		<u>111</u>
<u>Rate Case Expense</u>		
To change Rate Case's period from 4 to 3 years	S3	146
To reduce legal costs	S5	(8)
To reduce legal costs match Staff	S6	(70)
		<u>68</u>
<u>Regulatory Assessment Fees</u>		
Update GA based on August 10, 2024 revised statement	S1	(1,295)
Update ERDA based on August 10, 2024 revised statement	S1	280
Update ERDA inflation	S1	(115)
Update to align with Staff - Jan 2023 refund	S5	26
		<u>(1,104)</u>
<u>Uncollectible Accounts</u>		
To reflect flow-through changes (revenues, tax, etc)	S2	203
To reflect 3-year weighted average	S2	(3,318)
Update to commodity forecast & inflation	S5	315
		<u>315</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
		(2,800)
<u>Savings</u>		
Remove cost to achieve	S1	(2,549)
Add savings for initiative PRJ-2193	S1	(500)
		(3,049)
<u>Legal</u>		
To remove 50% of the costs associated with Wheeler Trigg O'Donnell LLP	S2	(231)
		(231)
<u>Vegetation Management</u>		
To tie to Staff	S5	(773)
		(773)
<u>Other Initiatives - IT</u>		
To reflect IT&D Forecast	S1	(2,176)
To reflect IT&D Forecast	S4	(1,949)
To reflect Update to Inflation	S4	(145)
		(4,270)
<u>Other Initiatives - Other Programs</u>		
To remove the LMI Battery VPP Program	S1	(2,100)
To remove CC/DC No-Fee Model	S1	(3,596)
To tie to Staff	S5	0
		(5,696)
<u>Other Initiatives - FTEs</u>		
To reflect specific Customer Panel FTE reductions	S1	(1,550)
To reflect specific EIOP FTE reductions	S1	(46)
To reflect specific SSP FTE reductions	S1	(99)
To reflect global adjustment to unhired FTEs in RY1	S1	(4,380)
To reflect specific Customer Panel FTE reductions	S2	(484)
To reflect specific EIOP FTE reductions	S2	(1,108)
To reflect specific SSP FTE reductions	S2	(99)
To reflect overhead flowthrough	S2	(86)
To reflect specific Customer Panel FTE reductions	S3	(563)
To reflect specific SSP FTE reductions	S3	(407)
To reflect All Other Company Labor Flowthrough	S3	(0)
To reflect specific Customer Panel FTE reductions	S4	(139)
To reflect specific EIOP FTE reductions	S4	(4,777)
To reflect specific EIOP FTE adjustments	S5	1,040
		(12,698)
<u>Other Initiatives - EIOP</u>		
To remove the CBA and Engagement Plans associated with Climate Resilience Link	S1	(100)
To reflect updated Opex assoc. with Capex	S1	(1,855)
To remove Federal Grant Support program	S1	(50)
To adjust Electric Safety and Regulatory Training program to Staff's level (RY1) and remove entirely	S1	(156)
To remove Transmission Academy Expansion	S2	(200)
To remove Transmission Academy Expansion	S2	(8)
To reflect updated Opex assoc. with Capex	S2	(7,511)
To reflect updated Opex assoc. with Capex	S3	(1,256)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
To reflect updated Opex assoc. with Capex	S5	(4,941)
		(16,077)
<u>Inflation</u>		
To apply January 2025 Blue Chip inflation rates		534
Total Operating and Maintenance Expense Adjustments		(89,854)
<u>Amortization of Regulatory Deferrals</u>		
		-
<u>Depreciation Expense</u>		
To adjust depreciation expense tracking Staff's forecast of plant additions	S1	(557)
Exclude non depreciable assets	S2	(1,046)
Depr rates change	S2	(13,490)
Reserve deficiency change in amount and 10 to 20 yr amortization	S2	(32,065)
Agree to Staff's net salvage and life	S3	(10,701)
Exclude non depreciable assets (389 a/c land)	S3	(106)
Update reserve deficiency	S3	(6,215)
Correct Capex Budget by FY	S3	(258)
Update Capex forecast (add back CLCPA dependent)	S3	(16)
Update Capex for Settlement 4 offer	S4	(783)
Update Capex to agree with Staff	S6	(285)
		(65,522)
<u>Taxes Other Than Revenue & Income Taxes</u>		
<u>Property Taxes</u>		
To update 2023 average tax rate	S1	(262)
		(262)
<u>Special Franchise</u>		
To update 2023 average tax rate	S1	(241)
		(241)
<u>Payroll Taxes</u>		
To track adjustment to management wage increases	S2	(62)
To track 1.5% labor vacancy rate	S3	(230)
		(292)
<u>Other Tax</u>		
Updated for inflation	S4	1
Total Taxes Other than Revenue & Income Taxes		(794)
<u>Federal Income Taxes</u>		
To adjust current Federal Income Taxes, tracking Staff's adjustments	S1	1,144
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	14,373
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	7,091

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	4,527
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	1,136
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	90
		<u>28,361</u>
<u>State Income Taxes</u>		
To adjust current State Income Taxes, tracking Staff's adjustments	S1	1,998
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	5,350
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	2,639
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	1,685
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	423
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	33
		<u>12,128</u>
Total Current Income Tax Adjustments		<u><u>40,489</u></u>
<u>Rate Base</u>		
<u>Gross Utility Plant</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(23,402)
To track forecast of plant additions	S3	(14,136)
To track forecast of plant additions	S4	(6,767)
To track forecast of plant additions	S6	(1,585)
		<u>(45,890)</u>
<u>Non-Interest Bearing CWIP</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(146,707)
To track forecast of plant additions	S3	(20,385)
To track forecast of plant additions	S5	(10,993)
To track forecast of plant additions	S6	(3,260)
		<u>(181,345)</u>
<u>Accumulated Depreciation Reserve</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(5,910)
Change in reserve deficiency	S2	24,269
Update reserve deficiency	S3	282
Update Capex for Settlement 4 offer	S4	(4,010)
Update Capex to agree with Staff	S6	558
		<u>15,188</u>
<u>Regulatory Assets/Liabilities</u>		
To change Rate Case's period from 4 to 3 years	S3	(74)
To correct rate case expense amortization balance swing between gas and electric	S4	2
To correct rate case expense amortization due to change in legal forecast	S5	(19)
To correct rate case expense amortization due to change in legal forecast	S6	(176)
		<u>(267)</u>
<u>Accumulated Deferred Income Taxes - Federal</u>		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(21,260)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(1,649)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(394)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	625

	Offer #	Settlement Amount
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	(41)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(26)
		(22,745)
<u>Accumulated Deferred Income Taxes - State</u>		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(9,810)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(1,566)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(352)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	54
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	1
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(8)
		(11,682)
<u>Working Capital</u>		
To track O&M flowthrough	S1	35,975
To track O&M flowthrough	S2	(1,376)
To track O&M flowthrough	S3	(2,815)
To track O&M flowthrough	S4	(2,587)
To track O&M flowthrough	S5	7
To track O&M flowthrough	S6	(8)
		29,196
<u>EBCAP</u>		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustment	S4	12,626
Total Rate Base Adjustments		(204,919)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Depreciation Expense (acct 403)	\$ 461,377	5	\$ (63,870)	\$ 397,507
Amortization Expense (acct 404-405)	-		-	-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-	-
Total Depreciation & Amortization Expense	<u>\$ 461,377</u>		<u>\$ (63,870)</u>	<u>\$ 397,507</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2026
(\$000's)

Description	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Total O&M Expense	\$ 1,597,815	\$ (90,563)	\$ 1,507,252
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(63,320)	2,802	(60,518)
Other (EE/SBC/CEF)	(313,237)	313,237	-
Subtotal	\$ (376,556)	\$ 316,039	\$ (60,518)
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	\$ -	\$ -	\$ -
Total Adjustments	\$ (376,556)	\$ 316,039	\$ (60,518)
Adjusted O&M Expense	\$ 1,221,259	\$ 225,476	\$ 1,446,734
Departmental Cash Allowance - 1/8 (45 days)	\$ 152,657	\$ 28,184	\$ 180,842
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	\$ -	\$ -	\$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
	<u> </u>	<u> </u>	<u> </u>
Avg Rate Base Per Books	\$ 9,828,025	\$ (214,225)	\$ 9,613,799
Plus: Forecast of Avg Interest Bearing CWIP	-		
Less: Rate Base Moved to GAC	-		
Less: Excess Earnings Adj (EBCAP)	640,840	(12,626)	628,214
	<u>\$ 9,187,185</u>	<u>\$ (201,600)</u>	<u>\$ 8,985,585</u>
 Weighted Cost of LTD Debt	 2.29%	 0.00%	 2.29%
Weighted Cost of Cust Deposits	<u>0.01%</u>	<u>0.00%</u>	<u>0.01%</u>
	2.30%	0.00%	2.30%
 Total Income Tax Interest Deduction	 <u><u>\$ 211,305</u></u>	 <u><u>\$ (4,637)</u></u>	 <u><u>\$ 206,668</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Electric	Electric Normalized	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
(A) AVERAGE RATE BASE - PER BOOKS	\$ 9,184,205	\$ 7,352,957	\$ 7,389,096		\$ 7,389,096
(B) ADD: Average Interest-Bearing CWIP	880,900	787,522	787,522		787,522
(C) TOTAL EARNINGS BASE (A+B)	<u>\$ 10,065,105</u>	<u>\$ 8,140,479</u>	<u>\$ 8,176,618</u>	<u>\$ -</u>	<u>\$ 8,176,618</u>
Percent		80.88%			
(D) AVG. CAPITALIZ. (CE excludes merger Goodwill, and may be adj for TCI if req'd):					
Long Term Debt	\$ 4,221,213	\$ 3,414,117	\$ 3,414,117		\$ 3,414,117
Notes Payable	0	0	0		0
Gas Supplier Refunds	403	326	326		326
Customer Deposits	51,999	42,057	42,057		42,057
Preferred Stock	28,985	23,443	23,443		23,443
Common Equity (excludes merger GW; incl TCI adj)	4,238,862	3,428,392	3,428,392		3,428,392
Avg. Allocated to Elec / Gas based on Earnings Base	<u>\$ 8,541,462</u>	<u>\$ 6,908,334</u>	<u>\$ 6,908,334</u>	<u>\$ -</u>	<u>\$ 6,908,334</u>
(E) Add Dividends Declared But Unpaid (representing the timing difference between declaration and payment)	39	32	32		
(F) SUBTOTAL (D+E)	<u>\$ 8,541,501</u>	<u>\$ 6,908,366</u>	<u>\$ 6,908,366</u>		<u>\$ 6,908,334</u>
LESS Average Investments In:					
Detailed Balance Sheet Accounts	(1,075,930)	(870,213)	(870,213)		(870,213)
Accumulated Def Inc Tax Adjustment	300,199	242,801	242,801		242,801
Goodwill	n/a ¹				
(G) Total Deductions	<u>\$ (775,732)</u>	<u>\$ (627,412)</u>	<u>\$ (627,412)</u>	<u>\$ -</u>	<u>\$ (627,412)</u>
(H) Capitalization Dedicated to Public Service (F-G)	<u>9,317,233</u>	<u>7,535,778</u>	<u>7,535,778</u>		<u>7,535,778</u>
(J) Excess Earnings Base (Total Earnings Base) less Average Capitalization Devoted to Service Current Customers) (C-H)	<u>\$ 747,873</u>	<u>\$ 604,701</u>	<u>\$ 640,840</u>	<u>\$ -</u>	<u>\$ 640,840</u>
Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense					(12,626)
Excess Earnings Base (Total Earnings Base)					<u>\$ 628,214</u>

¹ Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2027	Base Revenue Increase Required	Rate Year Ending March 31, 2027 with Base Revenue Requirement
Operating Revenues	\$ 4,350,251	\$ (11,131)	\$ 4,339,119	\$ 141,742	\$ 4,480,861
Deductions			1,441,640		
Purchased Power Costs	1,393,185	48,455			1,441,640
Revenue Taxes	51,378	(260)	51,118	1,670	52,788
Total Deductions	<u>\$ 1,444,564</u>	<u>\$ 48,195</u>	<u>\$ 1,492,759</u>	<u>\$ 1,670</u>	<u>\$ 1,494,429</u>
Gross Margin	<u>2,905,687</u>	<u>(59,326)</u>	<u>2,846,360</u>	<u>140,072</u>	<u>2,986,432</u>
Total Operation & Maintenance Expenses	\$ 1,512,041	\$ (43,170)	\$ 1,468,871	\$ 2,354	\$ 1,471,225
Amortization of Regulatory Deferrals	30,067	618	30,684		30,684
Depreciation, Amort. & Loss on Disposition	397,507	27,901	425,408		425,408
Taxes Other Than Revenue & Income Taxes	<u>221,304</u>	<u>6,393</u>	<u>227,697</u>		<u>227,697</u>
Total Operating Revenue Deductions	<u>\$ 2,160,919</u>	<u>\$ (8,259)</u>	<u>\$ 2,152,660</u>	<u>\$ 2,354</u>	<u>\$ 2,155,014</u>
Operating Income Before Income Taxes	<u>\$ 744,768</u>	<u>\$ (51,068)</u>	<u>\$ 693,700</u>	<u>\$ 137,718</u>	<u>\$ 831,418</u>
Income Taxes					
Federal Income Taxes	94,732	(12,546)	82,186	26,824	109,010
State Income Taxes	32,726	(5,687)	27,039	9,985	37,024
Total Income Taxes	<u>\$ 127,458</u>	<u>\$ (18,233)</u>	<u>\$ 109,225</u>	<u>\$ 36,809</u>	<u>\$ 146,034</u>
Operating Income After Income Taxes	<u><u>\$ 617,310</u></u>	<u><u>\$ (32,834)</u></u>	<u><u>\$ 584,476</u></u>	<u><u>\$ 100,909</u></u>	<u><u>\$ 685,385</u></u>
Rate Base	<u><u>\$ 8,985,585</u></u>	<u><u>\$ 890,278</u></u>	<u><u>\$ 9,875,864</u></u>		<u><u>\$ 9,875,864</u></u>
Rate of Return	<u><u>6.87%</u></u>		<u><u>5.92%</u></u>		<u><u>6.94%</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-E-0322

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2027

(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
<u>Operation & Maintenance Expenses:</u>			
<u>Departmental Items:</u>			
Consultants	\$ 23,501	\$ 550	\$ 24,050
Contractors	96,727	2,262	98,989
Donations	0	0	0
Employee Expenses	12,658	296	12,954
Hardware	4,236	99	4,335
Software	32,681	764	33,445
Other	35,719	17	35,736
Rents	18,762	301	19,063
Service Company Rents	113,220	19,930	133,150
Construction Reimbursement	364	9	373
FAS 106	(27,172)	(712)	(27,884)
FAS 112	570	13	583
Health Care	34,708	812	35,520
Group Life Insurance	1,732	41	1,773
Other Benefits	1,426	33	1,459
Pension	(1,566)	848	(718)
Thrift Plan	16,073	376	16,449
Workers Comp	3,407	80	3,486
Materials	29,398	688	30,085
Legal	3,112	73	3,185
Accounting	3,744	88	3,832
Postage	10,050	235	10,285
Total Labor	330,447	8,738	339,185
Transportation	26,408	2,689	29,096
Energy Efficiency Program	313,891	(91,733)	222,158
Injuries & Damages	13,523	316	13,839
Savings	(11,265)	(263)	(11,529)
Productivity Adjustment	(7,678)	(3,668)	(11,345)
Rate Case Expense	508	0	508
Regulatory Assessment Fees	17,831	417	18,248
Uncollectible Accounts	60,518	4,636	65,153
Site Investigation & Remediation Expenses	17,357	0	17,357
Economic Development	11,000	0	11,000
Low Income Program	36,056	0	36,056
Incentive Program	0	0	0
Conservation Load Management	2,367	0	2,367
Vegetation Management	87,847	2,055	89,901
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	7,454	(1,560)	5,894
Other Initiatives: Other Programs	13,454	(8,209)	5,245
Other Initiatives: FTEs	9,168	9,882	19,050
Other Initiatives: GIOP&GSP	0	0	0
Other Initiatives: EIOP	3,287	9,559	12,846
Major Storm Fund	78,000	0	78,000
Minor Storms	83,731	1,958	85,690
Sub Total - Departmental	\$ 1,507,252	\$ (38,381)	\$ 1,468,871
<u>Non-Departmental Items:</u>			
Purchased Power	1,393,185	48,455	1,441,640
TOTAL	\$ 2,900,437	\$ 10,073	\$ 2,910,511

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Real Estate Taxes			
Real Property	\$ 101,258	\$ 3,020	\$ 104,278
Special Franchise	93,058	2,775	95,833
Total Real Estate Taxes	<u>\$ 194,317</u>	<u>\$ 5,794</u>	<u>\$ 200,111</u>
Payroll Taxes	24,502	582	25,084
Other	2,486	17	2,502
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 221,304</u></u>	<u><u>\$ 6,393</u></u>	<u><u>\$ 227,697</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2027
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 693,700		\$ 693,700	\$ 145,677		\$ 145,677
Interest	(234,058)		(234,058)	(49,152)		(49,152)
Total Pretax Income / (Loss)	459,642		459,642	96,525		96,525
New York State Income Taxes	(27,039)		(27,039)	(5,678)		(5,678)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(8,756)		(8,756)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 433,460	\$ -	\$ 433,460	\$ 82,186	\$ -	\$ 82,186
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 693,700		\$ 693,700	\$ 50,293		\$ 50,293
Interest	(234,058)		(234,058)	(16,969)		(16,969)
Total Pretax Income / (Loss)	459,642		459,642	33,324		33,324
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	62		62
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,992)		(1,992)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 460,499	\$ -	\$ 460,499	\$ 27,039	\$ -	\$ 27,039
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Net Utility Plant			
Gross Utility Plant	\$ 14,530,978	\$ 998,324	\$ 15,529,302
Non Interest Bearing CWIP	217,568	47,778	265,346
Total Utility Plant	\$ 14,748,545	\$ 1,046,103	\$ 15,794,648
Accumulated Depreciation Reserve	(3,654,170)	(101,050)	(3,755,220)
Total Net Utility Plant	\$ 11,094,376	\$ 945,053	\$ 12,039,428
Regulatory Assets / Liabilities	(198,447)	(12,410)	(210,857)
Accumulated Deferred Income Taxes - Federal	(1,361,184)	(29,254)	(1,390,438)
Accumulated Deferred Income Taxes - State	(275,908)	(24,445)	(300,353)
Working Capital			
Materials and Supplies	\$ 88,875	\$ 2,079	\$ 90,954
Prepayments	39,122	915	40,037
O&M Cash Allowance (1/8 O&M Exp)	180,842	(5,377)	175,465
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	36,139	0	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	9,986	1,604	11,590
Subtotal Working Capital	\$ 354,963	\$ (779)	\$ 354,184
Subtotal Avg. Before EBCAP Adj.	\$ 9,613,799	\$ 878,165	\$ 10,491,964
Excess Earnings Base Adjustment	(628,214)	12,113	(616,101)
Total Electric Rate Base	\$ 8,985,585	\$ 890,278	\$ 9,875,864

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-E-0322

Capital Structure Forecast

For the Rate Year Ending March 31, 2027

(\$000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 5,081,132	51.45%	4.59%	2.36%	2.36%
Customer Deposits	\$ 31,603	0.32%	3.00%	0.01%	0.01%
Preferred Stock	\$ 22,714	0.23%	3.66%	0.01%	0.01%
Common Equity	\$ 4,740,414	48.00%	9.50%	4.56%	6.22%
Total	<u>\$ 9,875,864</u>	<u>100.00%</u>		<u>6.94%</u>	<u>8.61%</u>

===== OTHER REVENUE REQUIREMENT INPUTS =====

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.661%
GRT Rate For Rev Req	1.178%
Federal Income Tax Rate	21.0%
NYS Income Tax Rate	7.25%
General Inflation (from 4/1/26 to 3/31/27)	2.34%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
(\$000's)

	Amount	
<u>Operating Revenues</u>		
To reflect RY2 sales forecast	<u>(11,131)</u>	<u>\$ (11,131)</u>
<u>Purchase Power</u>		
To reflect RY2 sales forecast	<u>48,455</u>	<u>\$ 48,455</u>
<u>Revenue Taxes</u>		
To reflect RY2 sales forecast	<u>(260)</u>	<u>\$ (260)</u>
<u>Operations & Maintenance Expense</u>		
Various Expenses		
To reflect increase in expense due to inflation	<u>9,427</u>	<u>\$ 9,427</u>
Service Company Rents		
To reflect RY2 forecast	<u>19,930</u>	<u>\$ 19,930</u>
OPEB		
To reflect RY2 forecast	<u>(712)</u>	<u>\$ (712)</u>
Pension		
To reflect RY2 forecast	<u>848</u>	<u>\$ 848</u>
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	<u>8,738</u>	<u>\$ 8,738</u>
Transportation		
Accepting Staff's Methodology on DY Adjustments	<u>(1,910)</u>	
To reflect RY2 forecast and general inflation	<u>4,598</u>	<u>\$ 2,689</u>
Energy Efficiency		
To reflect increase in forecast due to NE:NY order	<u>(91,733)</u>	<u>\$ (91,733)</u>
Savings		
To reflect RY2 forecast and general inflation	<u>(263)</u>	<u>\$ (263)</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
(\$000's)

	Amount	
Productivity Adjustment		
Flow-through adjustment for labor changes	(3,668)	\$ (3,668)
Uncollectible Accounts		
Flow-through adjustment for revenue changes	4,636	\$ 4,636
Vegetation Management		
To reflect RY2 forecast and general inflation	2,055	\$ 2,055
Other Initiatives		
To reflect RY2 forecast and general inflation	9,672	\$ 9,672
Total Operating and Maintenance Expense Adjustments		\$ (38,381)
<u>Amortization Expense</u>		
To reflect RY2 forecast	618	\$ 618
<u>Depreciation Expense</u>		
To reflect RY2 forecast associated with Net Utility Plant	27,901	\$ 27,901
<u>Taxes Other Than Revenue & Income Taxes</u>		
Real Estate Taxes		
Real Property - To reflect RY2 forecast	3,020	
Special Franchise - To reflect RY2 forecast	2,775	\$ 5,794
Payroll Taxes		
Flow-through adjustment for labor changes	582	\$ 582
Other Taxes		
To reflect RY2 forecast	17	\$ 17
Total Taxes Other Than Revenue & Income Taxes Adjustments		\$ 6,393
<u>Rate Base</u>		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
(\$000's)

	Amount	
Gross Utility Plant		
To reflect RY2 plant forecast	998,324	\$ 998,324
Non Interest Bearing CWIP		
To reflect RY2 plant forecast	47,778	\$ 47,778
Accumulated Depreciation Reserve		
To reflect RY2 plant forecast	(101,050)	\$ (101,050)
Regulatory Assets/Liabilities		
To reflect RY2 forecast	(12,410)	\$ (12,410)
Accumulated Deferred Income Taxes - Federal		
To reflect RY2 forecast (including flow through)	(29,254)	\$ (29,254)
Accumulated Deferred Income Taxes - State		
To reflect RY2 forecast (including flow through)	(24,445)	\$ (24,445)
Working Capital		
To reflect increase in Materials and supplies	2,079	
To reflect increase in Prepayments	915	
To reflect increase in O&M Cash Allowance	(5,377)	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	1,604	\$ (779)
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustme:	12,113	\$ 12,113
Total Rate Base Adjustments		\$ 890,278

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Settlement Adjustments	Rate Year Ending March 31, 2027
Depreciation Expense (acct 403)	\$ 397,507	\$ 27,901	\$ 425,408
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	<u>\$ 397,507</u>	<u>\$ 27,901</u>	<u>\$ 425,408</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2027
(\$000's)

Description	Rate Year Ending March 31, 2026	Settlement Adjustments	Rate Year Ending March 31, 2027
Total O&M Expense	\$ 1,507,252	\$ (38,381)	\$ 1,468,871
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(60,518)	(4,636)	(65,153)
Other (EE/SBC/CEF)	-	-	0
Subtotal	<u>\$ (60,518)</u>	<u>\$ (4,636)</u>	<u>\$ (65,153)</u>
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Adjustments	<u>\$ (60,518)</u>	<u>\$ (4,636)</u>	<u>\$ (65,153)</u>
Adjusted O&M Expense	<u>\$ 1,446,734</u>	<u>\$ (43,017)</u>	<u>\$ 1,403,717</u>
Departmental Cash Allowance - 1/8 (45 days)	<u>\$ 180,842</u>	<u>\$ (5,377)</u>	<u>\$ 175,465</u>
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Avg Rate Base Per Books	\$ 9,613,799	\$ 878,165	\$ 10,491,964
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	628,214	(12,113)	616,101
	<u>\$ 8,985,585</u>	<u>\$ 890,278</u>	<u>\$ 9,875,864</u>
Weighted Cost of LTD Debt	2.29%	0.07%	2.36%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	<u>2.30%</u>	<u>0.07%</u>	<u>2.37%</u>
Total Income Tax Interest Deduction	<u><u>\$ 206,668</u></u>	<u><u>\$ 27,390</u></u>	<u><u>\$ 234,058</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2027
(\$000's)

	Joint Proposal Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2027
Excess Earnings Base (Total Earnings Base)	\$ 628,214	\$ (12,113)	\$ 616,101

Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2028	Base Revenue Increase Required	Rate Year Ending March 31, 2028 with Base Revenue Requirement
Operating Revenues	\$ 4,480,861	\$ (50,150)	\$ 4,430,711	\$ 194,804	\$ 4,625,515
Deductions					
Purchased Power Costs	1,441,640	(6,474)	1,435,166		1,435,166
Revenue Taxes	52,788	(509)	52,280	2,299	54,579
Total Deductions	<u>\$ 1,494,429</u>	<u>\$ (6,983)</u>	<u>\$ 1,487,446</u>	<u>\$ 2,299</u>	<u>\$ 1,489,745</u>
Gross Margin	<u>2,986,432</u>	<u>(43,167)</u>	<u>2,943,265</u>	<u>192,505</u>	<u>3,135,770</u>
Total Operation & Maintenance Expenses	\$ 1,471,225	\$ 16,041	\$ 1,487,265	\$ 3,235	\$ 1,490,500
Amortization of Regulatory Deferrals	30,684	652	31,336		31,336
Depreciation, Amort. & Loss on Disposition	425,408	26,055	451,464		451,464
Taxes Other Than Revenue & Income Taxes	<u>227,697</u>	<u>8,217</u>	<u>235,914</u>		<u>235,914</u>
Total Operating Revenue Deductions	<u>\$ 2,155,014</u>	<u>\$ 50,965</u>	<u>\$ 2,205,979</u>	<u>\$ 3,235</u>	<u>\$ 2,209,214</u>
Operating Income Before Income Taxes	<u>\$ 831,418</u>	<u>\$ (94,132)</u>	<u>\$ 737,286</u>	<u>\$ 189,270</u>	<u>\$ 926,556</u>
Income Taxes					
Federal Income Taxes	109,010	(21,994)	87,016	37,163	124,179
State Income Taxes	37,024	(13,049)	23,975	12,303	36,278
Total Income Taxes	<u>\$ 146,034</u>	<u>\$ (35,043)</u>	<u>\$ 110,990</u>	<u>\$ 49,466</u>	<u>\$ 160,456</u>
Operating Income After Income Taxes	<u><u>\$ 685,385</u></u>	<u><u>\$ (59,089)</u></u>	<u><u>\$ 626,296</u></u>	<u><u>\$ 139,804</u></u>	<u><u>\$ 766,100</u></u>
Rate Base	<u><u>\$ 9,875,864</u></u>	<u><u>\$ 944,753</u></u>	<u><u>\$ 10,820,617</u></u>		<u><u>\$ 10,820,617</u></u>
Rate of Return	<u><u>6.94%</u></u>		<u><u>5.79%</u></u>		<u><u>7.08%</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-E-0322

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2028

(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
<u>Operation & Maintenance Expenses:</u>			
<u>Departmental Items:</u>			
Consultants	\$ 24,050	\$ 523	\$ 24,573
Contractors	98,989	2,153	101,142
Donations	0	0	0
Employee Expenses	12,954	282	13,236
Hardware	4,335	94	4,429
Software	33,445	727	34,172
Other	35,736	(1,070)	34,666
Rents	19,063	269	19,333
Service Company Rents	133,150	19,005	152,155
Construction Reimbursement	373	8	381
FAS 106	(27,884)	6,818	(21,066)
FAS 112	583	13	596
Health Care	35,520	773	36,292
Group Life Insurance	1,773	39	1,811
Other Benefits	1,459	32	1,491
Pension	(718)	1,275	557
Thrift Plan	16,449	358	16,807
Workers Comp	3,486	76	3,562
Materials	30,085	654	30,740
Legal	3,185	69	3,254
Accounting	3,832	83	3,915
Postage	10,285	224	10,508
Total Labor	339,185	9,060	348,245
Transportation	29,096	787	29,883
Energy Efficiency Program	222,158	(36,942)	185,216
Injuries & Damages	13,839	301	14,140
Savings	(11,529)	(251)	(11,780)
Productivity Adjustment	(11,345)	(3,848)	(15,194)
Rate Case Expense	508	0	508
Regulatory Assessment Fees	18,248	397	18,645
Uncollectible Accounts	65,153	1,599	66,752
Site Investigation & Remediation Expenses	17,357	0	17,357
Economic Development	11,000	0	11,000
Low Income Program	36,056	0	36,056
Incentive Program	0	0	0
Conservation Load Management	2,367	0	2,367
Vegetation Management	89,901	1,955	91,857
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	5,894	3,394	9,289
Other Initiatives: Other Programs	5,245	5,258	10,503
Other Initiatives: FTEs	19,050	3,180	22,230
Other Initiatives: GIOP&GSP	0	0	0
Other Initiatives: EIOP	12,846	(766)	12,080
Major Storm Fund	78,000	0	78,000
Minor Storms	85,690	1,864	87,553
Sub Total - Departmental	\$ 1,468,871	\$ 18,395	\$ 1,487,265
<u>Non-Departmental Items:</u>			
Purchased Power	0	1,435,166	\$ 1,435,166
TOTAL	\$ 1,468,871	\$ 1,453,560	\$ 2,922,431

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Real Estate Taxes			
Real Property	\$ 104,278	\$ 4,836	\$ 109,114
Special Franchise	95,833	\$ 4,444	\$ 100,278
Total Real Estate Taxes	<u>\$ 200,111</u>	<u>\$ 9,280</u>	<u>\$ 209,391</u>
Payroll Taxes	25,084	559	\$ 25,643
Other	2,502	(1,622)	\$ 880
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 227,697</u></u>	<u><u>\$ 8,217</u></u>	<u><u>\$ 235,914</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2028
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 737,286		\$ 737,286	\$ 154,830		\$ 154,830
Interest	(271,597)		(271,597)	(57,035)		(57,035)
Total Pretax Income / (Loss)	465,689		465,689	97,795		97,795
New York State Income Taxes	(23,975)		(23,975)	(5,035)		(5,035)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(5,839)		(5,839)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 442,570	\$ -	\$ 442,570	\$ 87,016	\$ -	\$ 87,016
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 737,286		\$ 737,286	\$ 47,924		\$ 47,924
Interest	(271,597)		(271,597)	(17,654)		(17,654)
Total Pretax Income / (Loss)	465,689		465,689	30,270		30,270
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	56		56
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,996)		(1,996)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 466,545	\$ -	\$ 466,545	\$ 23,975	\$ -	\$ 23,975
State Income Tax Rate	6.50%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Net Utility Plant			
Gross Utility Plant	\$ 15,529,302	\$ 1,046,115	\$ 16,575,417
Non Interest Bearing CWIP	265,346	49,810	315,156
Total Utility Plant	\$ 15,794,648	\$ 1,095,925	\$ 16,890,573
Accumulated Depreciation Reserve	(3,755,220)	(107,050)	(3,862,270)
Total Net Utility Plant	\$ 12,039,428	\$ 988,875	\$ 13,028,303
Regulatory Assets / Liabilities	(210,857)	(8,176)	(219,033)
Accumulated Deferred Income Taxes - Federal	(1,390,438)	(25,445)	(1,415,883)
Accumulated Deferred Income Taxes - State	(300,353)	(18,980)	(319,333)
Working Capital			
Materials and Supplies	\$ 90,954	\$ 1,978	\$ 92,932
Prepayments	40,037	871	40,908
O&M Cash Allowance (1/8 O&M Exp)	175,465	2,099	177,564
Supply Cash Allowance (Dec 19 Lead/Lag Study)	36,139	0	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	11,590	(214)	11,375
Subtotal Working Capital	\$ 354,184	\$ 4,734	\$ 358,918
Subtotal Avg. Before EBCAP Adj.	\$ 10,491,964	\$ 941,009	\$ 11,432,973
Excess Earnings Base Adjustment	(616,101)	3,745	(612,356)
Total Electric Rate Base	\$ 9,875,864	\$ 944,753	\$ 10,820,617

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-E-0322

Capital Structure Forecast

For the Rate Year Ending March 31, 2028

(\$000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 5,578,028	51.55%	4.85%	2.50%	2.50%
Customer Deposits	\$ 28,134	0.26%	3.00%	0.01%	0.01%
Preferred Stock	\$ 20,559	0.19%	3.66%	0.01%	0.01%
Common Equity	\$ 5,193,896	48.00%	9.50%	4.56%	6.17%
Total	<u>\$10,820,617</u>	<u>100.00%</u>		<u>7.08%</u>	<u>8.70%</u>

===== OTHER REVENUE REQUIREMENT INPUTS =====

Forecast Rate Year Rates To Apply To Rev Req

Bad Debt % For Rev Req 1.66%

GRT Rate For Rev Req 1.18%

Federal Income Tax Rate 21.00%

NYS Income Tax Rate 6.50%

General Inflation (from 4/1/27 to 3/31/28) 2.18%

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Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
(\$000's)

	Amount	
<u>Operating Revenues</u>		
To reflect RY3 sales forecast	<u>(50,150)</u>	<u>\$ (50,150)</u>
<u>Purchase Power</u>		
To reflect RY3 sales forecast	<u>(6,474)</u>	<u>\$ (6,474)</u>
<u>Revenue Taxes</u>		
To reflect RY3 sales forecast	<u>(509)</u>	<u>\$ (509)</u>
<u>Operations & Maintenance Expense</u>		
Various Expenses		
To reflect increase in expense due to inflation	<u>7,869</u>	<u>\$ 7,869</u>
Service Company Rents		
To reflect RY3 forecast	<u>19,005</u>	<u>\$ 19,005</u>
OPEB		
To reflect RY3 forecast	<u>6,818</u>	<u>\$ 6,818</u>
Pension		
To reflect RY3 forecast	<u>1,275</u>	<u>\$ 1,275</u>
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	<u>9,060</u>	<u>\$ 9,060</u>
Transportation		
Accepting Staff's Methodology on DY Adjustments	<u>(2,133)</u>	
To reflect RY3 forecast and general inflation	<u>2,920</u>	<u>\$ 787</u>
Energy Efficiency		
Flow-through adjustment for revenue changes	<u>(36,942)</u>	<u>\$ (36,942)</u>
Savings		
To reflect RY3 forecast and general inflation	<u>(251)</u>	<u>\$ (251)</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
(\$000's)

	Amount	
Productivity Adjustment		
Flow-through adjustment for labor changes	(3,848)	\$ (3,848)
Uncollectible Accounts		
Flow-through adjustment for revenue changes	1,599	\$ 1,599
Vegetation Management		
To reflect RY3 forecast and general inflation	1,955	\$ 1,955
Other Initiatives		
To reflect RY3 forecast and general inflation	11,067	\$ 11,067
Total Operating and Maintenance Expense Adjustments		\$ 18,395
<u>Amortization Expense</u>		
To reflect RY3 forecast	652	\$ 652
<u>Depreciation Expense</u>		
To reflect RY3 forecast associated with Net Utility Plant	26,055	\$ 26,055
<u>Taxes Other Than Revenue & Income Taxes</u>		
Real Estate Taxes		
Real Property - To reflect RY3 forecast	4,836	
Special Franchise - To reflect RY3 forecast	4,444	\$ 9,280
Payroll Taxes		
Flow-through adjustment for labor changes	559	\$ 559
Other Taxes		
To reflect RY3 forecast	(1,622)	\$ (1,622)
Total Taxes Other Than Revenue & Income Taxes Adjustments		\$ 8,217

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
(\$000's)

	<u>Amount</u>	
<u>Rate Base</u>		
Gross Utility Plant		
To reflect RY3 plant forecast	<u>1,046,115</u>	<u>\$ 1,046,115</u>
Non Interest Bearing CWIP		
To reflect RY3 plant forecast	<u>49,810</u>	<u>\$ 49,810</u>
Accumulated Depreciation Reserve		
To reflect RY3 plant forecast	<u>(107,050)</u>	<u>\$ (107,050)</u>
Regulatory Assets/Liabilities		
To reflect RY3 forecast	<u>(8,176)</u>	<u>\$ (8,176)</u>
Accumulated Deferred Income Taxes - Federal		
To reflect RY3 forecast (including flow through)	<u>(25,445)</u>	<u>\$ (25,445)</u>
Accumulated Deferred Income Taxes - State		
To reflect RY3 forecast (including flow through)	<u>(18,980)</u>	<u>\$ (18,980)</u>
Working Capital		
To reflect increase in Materials and supplies	1,978	
To reflect increase in Prepayments	871	
To reflect increase in O&M Cash Allowance	2,099	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	<u>(214)</u>	<u>\$ 4,734</u>
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustments	<u>3,745</u>	<u>\$ 3,745</u>
Total Rate Base Adjustments		<u>\$ 944,753</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Depreciation Expense (acct 403)	\$ 425,408	\$ 26,055	\$ 451,464
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	<u>\$ 425,408</u>	<u>\$ 26,055</u>	<u>\$ 451,464</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2028
(\$000's)

Description	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Total O&M Expense	\$ 1,468,871	\$ 18,395	\$ 1,487,265
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(65,153)	(1,599)	(66,752)
Other (EE/SBC/CEF)	0	-	0
Subtotal	<u>\$ (65,153)</u>	<u>\$ (1,599)</u>	<u>\$ (66,752)</u>
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Adjustments	<u>\$ (65,153)</u>	<u>\$ (1,599)</u>	<u>\$ (66,752)</u>
Adjusted O&M Expense	<u>\$ 1,403,717</u>	<u>\$ 16,795</u>	<u>\$ 1,420,513</u>
Departmental Cash Allowance - 1/8 (45 days)	<u>\$ 175,465</u>	<u>\$ 2,099</u>	<u>\$ 177,564</u>
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Avg Rate Base Per Books	\$ 10,491,964	\$ 941,009	\$ 11,432,973
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	616,101	(3,745)	612,356
	<u>\$ 9,875,864</u>	<u>\$ 944,753</u>	<u>\$ 10,820,617</u>
Weighted Cost of LTD Debt	2.36%	0.14%	2.50%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	<u>2.37%</u>	<u>0.14%</u>	<u>2.51%</u>
Total Income Tax Interest Deduction	<u><u>\$ 234,058</u></u>	<u><u>\$ 37,540</u></u>	<u><u>\$ 271,597</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2028
(\$000's)

	Joint Proposal Rate Year Ending March 31, 2027	Adjustments	Joint Proposal Rate Year Ending March 31, 2028
Excess Earnings Base (Total Earnings Base)	\$ 616,101	\$ (3,745)	\$ 612,356
Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2026	Adj. #	Adjustments	Settlement Rate Year Ending March 31, 2026	Base Revenue Increase Required	Rate Year Ending March 31, 2026 with Base Revenue Requirement
<u>Operating Revenues</u>	\$ 789,297	1	\$ 24,489	\$ 813,786	\$ 91,149	\$ 904,935
<u>Deductions</u>						
Purchased Power Costs	253,320	2	18,750	272,070	-	272,070
Revenue Taxes	11,336	3	282	11,618	1,301	12,919
Total Deductions	\$ 264,656		\$ 19,031	\$ 283,688	\$ 1,301	\$ 284,989
Gross Margin	524,640		43,521	530,099	89,848	619,947
Total Operation & Maintenance Expenses	\$ 296,870	4	\$ (16,750)	\$ 280,121	\$ 1,716	\$ 281,837
Amortization of Regulatory Deferrals	(500)		(500)	(1,000)		(1,000)
Depreciation, Amort. & Loss on Disposition	127,730	5	(27,027)	100,703		100,703
Taxes Other Than Revenue & Income Taxes	59,509	6	(388)	59,121		59,121
Total Operating Revenue Deductions	\$ 483,609		\$ (44,665)	\$ 438,945	\$ 1,716	\$ 440,661
<u>Operating Income Before Income Taxes</u>	\$ 41,031		\$ 88,185	\$ 91,154	\$ 88,132	\$ 179,286
<u>Income Taxes</u>						
Federal Income Taxes	(4,767)	7	4,846	79	17,166	17,245
State Income Taxes	(1,994)	8	3,625	1,631	6,390	8,021
Total Income Taxes	\$ (6,761)		\$ 8,471	\$ 1,710	\$ 23,556	\$ 25,266
<u>Operating Income After Income Taxes</u>	\$ 47,793		\$ 79,714	\$ 89,444	\$ 64,576	\$ 154,020
<u>Rate Base</u>	\$ 2,226,480	9	\$ 15,441	\$ 2,241,921		\$ 2,241,921
<u>Rate of Return</u>	2.15%			3.99%		6.87%

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-G-0323

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2026

(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
<u>Operation & Maintenance Expenses:</u>				
<u>Departmental Items:</u>				
Consultants	\$ 5,667	4a	\$ (22)	\$ 5,645
Contractors	45,817		68	45,885
Donations	-		-	-
Employee Expenses	837		1	838
Hardware	1,541		2	1,543
Software	8,752		13	8,765
Other	(232)	4b	(22)	(254)
Rents	2,595	4c	(38)	2,556
Service Company Rents	25,391	4d	(847)	24,544
Construction Reimbursement	27		0	27
FAS 106	0	4e	(5,176)	(5,176)
FAS 112	108		0	109
Health Care	6,617		10	6,626
Group Life Insurance	330		0	331
Other Benefits	368		1	369
Pension	-	4f	(298)	(298)
Thrift Plan	3,061		5	3,065
Workers Comp	648		1	649
Materials	6,175	4g	(45)	6,130
Legal	339	4h	(2)	338
Accounting	737		1	738
Postage	3,948		6	3,954
Total Labor	93,565	4i	(1,272)	92,293
Transportation	7,232	4j	(376)	6,855
Energy Efficiency Program	23,668		-	23,668
Injuries & Damages	2,938		4	2,942
Savings	(7,416)	4k	(672)	(8,088)
Productivity Adjustment	(2,169)	4l	29	(2,141)
Rate Case Expense	382	4m	51	433
Regulatory Assessment Fees	4,513	4n	(222)	4,291
Uncollectible Accounts	15,588	4o	(286)	15,303
Site Investigation & Remediation Expenses	3,063		-	3,063
Economic Development	1,000	4p	-	1,000
Low Income Program	9,359		-	9,359
Incentive Program	-		-	-
Conservation Load Management	-		-	-
Vegetation Management	-		-	-
Other Initiatives: FOH	-		-	-
Other Initiatives: IT	1,234	4q	(704)	531
Other Initiatives: Other Programs	4,419	4r	(1,074)	3,345
Other Initiatives: FTEs	7,915	4s	(3,041)	4,874
Other Initiatives: GIOP&GSP	18,853	4t	(2,844)	16,009
Other Initiatives: EIOP	-		-	-
Major Storm Fund	-		-	-
Minor Storms	-		-	-
Inflation	-		-	-
Sub Total - Departmental	\$ 296,870		\$ (16,750)	\$ 280,121
<u>Non-Departmental Items:</u>				
Purchased Power	253,320	2	18,750	272,070
TOTAL	\$ 550,190		\$ 2,000	\$ 552,190

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Real Estate Taxes				
Real Property	\$ 26,962	6a	\$ (161)	\$ 26,801
Special Franchise	24,778	6b	(148)	24,630
Total Real Estate Taxes	<u>\$ 51,740</u>		<u>\$ (309)</u>	<u>\$ 51,431</u>
Payroll Taxes	6,889	6c	(80)	6,809
Other	880		1	881
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 59,509</u></u>		<u><u>\$ (388)</u></u>	<u><u>\$ 59,121</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2026
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 91,154		\$ 91,154	\$ 19,142		\$ 19,142
Interest	(51,564)		(51,564)	(10,828)		(10,828)
Total Pretax Income / (Loss)	39,590		39,590	8,314		8,314
New York State Income Taxes	(1,631)		(1,631)	(343)		(343)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,912)		(7,912)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 38,134	\$ -	\$ 38,134	\$ 79	\$ -	\$ 79
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 91,154		\$ 91,154	\$ 6,609		\$ 6,609
Interest	(51,564)		(51,564)	(3,738)		(3,738)
Total Pretax Income / (Loss)	39,590		39,590	2,871		2,871
New York State Income Taxes			-	-		-
Meals and Entertainment	175		175	13		13
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 39,765	\$ -	\$ 39,765	\$ 1,631	\$ -	\$ 1,631
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Net Utility Plant				
Gross Utility Plant	\$ 3,904,285	10a	\$ (2,804)	\$ 3,901,481
Non Interest Bearing CWIP	31,109	10b	(1,408)	29,702
Total Utility Plant	\$ 3,935,395		\$ (4,212)	\$ 3,931,183
Accumulated Depreciation Reserve	(1,240,205)	10c	13,999	(1,226,206)
Total Net Utility Plant	\$ 2,695,190		\$ 9,787	\$ 2,704,976
Regulatory Assets / Liabilities	24,423	10d	(255)	24,168
Accumulated Deferred Income Taxes - Federal	(388,812)	10e	10,425	(378,387)
Accumulated Deferred Income Taxes - State	(73,474)	10f	(8,344)	(81,818)
Working Capital				
Materials and Supplies	\$ 70,818		\$ 105	\$ 70,923
Prepayments	10,360		16	10,376
O&M Cash Allowance (1/8 O&M Exp)	35,160		(2,058)	33,102
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	49,413		-	49,413
Change in Supply Cash Allowance (4.25% x RY PP Exp)	(4,013)		3,360	(653)
Subtotal Working Capital	\$ 161,738	10g	1,423	\$ 163,161
Subtotal Avg. Before EBCAP Adj.	\$ 2,419,065		13,035	\$ 2,432,100
Excess Earnings Base Adjustment	(192,584)		2,405	(190,179)
Total Gas Rate Base	\$ 2,226,480		\$ 15,441	\$ 2,241,921

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2026
(\$000's)

Joint Proposal Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 1,152,123	51.39%	4.45%	2.29%	2.29%
Customer Deposits	8,071	0.36%	3.00%	0.01%	0.01%
Preferred Stock	5,605	0.25%	3.66%	0.01%	0.01%
Common Equity	1,076,122	48.00%	9.50%	4.56%	6.22%
Total	<u>\$ 2,241,921</u>	<u>100.00%</u>		<u>6.87%</u>	<u>8.54%</u>

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OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.4276%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 12/31/2023 to 3/31/2026)	5.46%

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Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

Adj.	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
1 <u>Operating Revenues</u>			
1a To reflect Staff's forecast for base delivery revenues	13,493	(13,493)	-
1b To reflect Staff's flow through for Late Payment Charges	65	(65)	-
1c SC9 calculation error/SC12 rates correction	-	(253)	(253)
	<u>13,558</u>	<u>(13,811)</u>	<u>(253)</u>
2 <u>Purchase Gas</u>			
To track Staff's sales forecast	6,860	(6,860)	-
	<u>6,860</u>	<u>(6,860)</u>	<u>-</u>
3 <u>Revenue Taxes</u>			
To reflect changes in revenue taxes for Staff's sales forecast	256	(256)	-
To adjust revenue tax tracking flowthrough	-	(4)	(4)
	<u>256</u>	<u>(260)</u>	<u>(4)</u>
4 <u>Operating and Maintenance Expenses</u>			
4a Consultants			
To remove non-recurring costs per IR DPS-882 and DPS-982	(31)	31	-
	<u>(31)</u>	<u>31</u>	<u>-</u>
4b Other			
To remove non-recurring costs per IR DPS-648	(22)	-	(22)
To remove NICB costs	-	(1)	(1)
	<u>(22)</u>	<u>(1)</u>	<u>(23)</u>
4c Rents			
To correct the Company's identified allocation error per IR DPS-631	7	-	7
To remove costs for a lease the Company has not executed per IR DPS-423 and DPS-6:	(177)	177	-
	<u>(170)</u>	<u>177</u>	<u>7</u>
4d Service Company Rents			
To reflect updated Allocation code for Albany State Street	21	-	21
To reflect Staff's IT forecast	(989)	989	-
To reflect Staff's ROR to existing IT	(371)	371	-
To reflect Staff's ROR to forecasted IT	(185)	185	-
To reflect Staff's ROR to forecasted facilities	(12)	12	-
Allocation change from J935 to G020 (Wyman St)	-	(72)	(72)
	<u>(1,537)</u>	<u>1,485</u>	<u>(51)</u>
4e FAS 106			
To reflect latest known actuarial report information	(17,252)	17,252	-
	<u>(17,252)</u>	<u>17,252</u>	<u>-</u>
4f Pension			
To reflect latest known actuarial report information	(994)	994	-
	<u>(994)</u>	<u>994</u>	<u>-</u>
4g Materials			
To remove non-recurring costs per IR DPS-918	(54)	-	(54)
	<u>(54)</u>	<u>-</u>	<u>(54)</u>
4h Legal			
To remove non-recurring costs from a certain vendor	(4)	4	-
	<u>(4)</u>	<u>4</u>	<u>-</u>
4i Total Labor			
To reflect Staff's management wage increase of 4%	(455)	455	-
To reflect Staff's 4.69% vacancy rate	(2,555)	2,555	-
	<u>(3,009)</u>	<u>3,009</u>	<u>-</u>
4j Transportation			
To reflect Staff's forecast of vehicle replacements	(294)	294	-
To track Staff's adjustments to FTEs and electric CapEx	(256)	256	-
Correction to Vehicle Counts in Lease Forecast	-	12	12
	<u>(550)</u>	<u>562</u>	<u>12</u>
4k Savings			
To remove the costs to achieve	(672)	672	-
	<u>(672)</u>	<u>672</u>	<u>-</u>
4l Productivity Adjustment			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

Adj.	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
To track Staff's adjustment to management wage increases	3	(3)	-
To track Staff's vacancy rate adjustment	66	(66)	-
	69	(69)	-
4m Rate Case Expense			
To reduce legal costs	(56)	56	-
To remove costs for three publications	(21)	21	-
	(77)	77	-
4n Regulatory Assessment Fees			
To reflect the Oct 2023 Statement of Final Assessment providing refund	(996)	996	-
To correct GA amounts in workpaper	40	(40)	-
To correct ERDA amounts in workpaper	(115)	115	-
To reflect updated Aug 2024 Statement of Revised GA and ERDA Assessment plus infl	(218)	218	-
	(1,289)	1,289	-
4o Uncollectible Accounts			
To track Staff's revenue forecast	268	(268)	-
To reflect Staff's net write-off factor	(2,603)	2,603	-
Revenue Flow Through		(5)	(5)
	(2,335)	2,330	(5)
4p Economic Development Program			
To adjust the Gas Economic Development Program	(500)	500	-
	(500)	500	-
4q Other Initiatives: IT			
To track Staff's recommendation for IT CapEx for the Rate Year	(771)	771	-
	(771)	771	-
4r Other Initiatives: Other Programs			
To remove the costs for the Prepaid/Credit/Debit Card No-Fee Model program	(1,074)	1,074	-
	(1,074)	1,074	-
4s Other Initiatives: FTEs			
To reflect a 4% management wage increase	(37)	37	-
To reflect specific FTE reductions	(2,539)	2,539	-
To reflect Staff's global FTE adjustment	(1,471)	1,471	-
Start Date changes DPS-600 & DPS-934		(7)	(7)
	(4,047)	4,040	(7)
4t Other Initiatives: GIOP & GSP			
To offset the cost of RMD program with gas safety NRAs	(133)	133	-
To remove the costs for CMS fleet additions	(137)	137	-
To adjust Damage Prevention Contractor Increases/Volume Increases	(1,162)	1,162	-
To partially offset Damage Prevention Contractor Increases/Volume Increases with gas	(4,371)	4,371	-
To adjust Damage Prevention - Prevailing Wage (DPS-542)	(102)	-	(102)
To adjust Tools and Equipment - New Hires tracking Staff's adjustments to incremental	(589)	589	-
To reflect Corrosion Mitigation Program Savings (DPS-606)	(224)	-	(224)
IMP/IVP Opex Revision DPS-554		2815	2,815
To add the costs for CMS fleet additions		86	86
	(6,718)	9,293	2,575
Total Operating and Maintenance Expense Adjustments	\$ (41,038)	43,492	\$ 2,454
5 Depreciation Expense			
To reflect Staff's forecast of plant additions	(31,174)	31,174	-
Correct Common Beginning Plant Balance as of March 2024	-	24	24
Correct Corrosion Capital Overheads/remove Prevailing wage	-	(32)	(32)
	(31,174)	31,166	(8)
6 Taxes Other Than Revenue & Income Taxes			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

Adj.	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
6a Property Taxes			
To update tax rate as \$/\$1,000 of AV for 2023 Average Tax Rate	(184)	184	-
	(184)	184	-
6b Special Franchise			
To update tax rate as \$/\$1,000 of AV for 2023 Average Tax Rate	(160)	160	-
	(160)	160	-
6c Payroll Taxes			
To track Staff's adjustment to management wage increases	(18)	18	-
To track Staff's vacancy rate adjustment	(209)	209	-
	(227)	227	-
Total Taxes Other Than Revenue & Income Taxes Adjustments	\$ (570)	570	\$ -
7 <u>Federal Income Taxes</u>			
7a Change Amortization from ARAM to four years-Unprotected Plant	(4,897)	4,897	-
7b To adjust current Federal Income Taxes, tracking Staff's adjustments	10,532	(10,532)	-
To track Company Flowthrough Adjustments	-	(572)	(572)
	5,636	(6,208)	(572)
8 <u>State Income Taxes</u>			
To adjust current State Income Taxes, tracking Staff's adjustments	4,268	(4,268)	-
To track Company Flowthrough Adjustments	-	(213)	(213)
	4,268	(4,481)	(213)
Total Current Income Tax Adjustments	\$ 9,904	(10,689)	\$ (785)
10 <u>Rate Base</u>			
10a Gross Utility Plant			
To reflect Staff's forecast of plant additions	(7,279)	7,279	-
1 Corrected Composite Rate Formula for Gas General Plant			-
2 Correct Common Beginning Plant Balance as of March 2024		988	988
3 Correct Corrosion Capital Overheads/remove Prevailing wage		(1,218)	(1,218)
4 Pipeline Integrity PL-E18 - MAOP Reconfirmation			-
	(7,279)	7,048	(230)
10b Non-Interest Bearing CWIP			
To reflect Staff's forecast of plant additions	(331)	331	-
Correct Corrosion Capital Overheads/remove Prevailing wage		(77)	(77)
Pipeline Integrity PL-E18 - MAOP Reconfirmation		64	64
	(331)	319	(12)
10c Accumulated Depreciation Reserve			
To reflect Staff's forecast of plant additions	15,293	(15,293)	-
Correct Common Beginning Plant Balance as of March 2024		(38)	(38)
Correct Corrosion Capital Overheads/remove Prevailing wage		(28)	(28)
	15,293	(15,359)	(66)
10d <u>Regulatory Assets/Liabilities</u>			
To adjust the amortization of Rate Case Expense	(271)	271	-
	(271)	271	-
10e <u>Accumulated Deferred Income Taxes - Federal</u>			
To correct Broken Link in Company's Model DPS-353	15,206	-	15,206
To track Staff's plant adjustments	(1,065)	1,065	-
To track Excess ADFIT	2,663	(2,663)	-
To track rate case expense adjustment	(0)	0	-
To track Company Flowthrough Adjustments	-	99	99
	16,804	(1,499)	15,305
10f <u>Accumulated Deferred Income Taxes - State</u>			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
(\$000's)

<u>Adj.</u>	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
To correct Broken Link in Company's Model DPS-353	(5,027)	-	(5,027)
To track Staff's plant adjustments	(224)	224	-
To track Excess ADFIT	(215)	215	-
To track rate case expense adjustment	(0)	0	-
To track Company Flowthrough Adjustments	-	32	32
	<u>(5,466)</u>	<u>471</u>	<u>(4,995)</u>
10g Working Capital			
To reflect Staff's O&M adjustments	(4,845)	4,845	-
To adjust working capital supply cash allowance tracking purchase gas adjustments	1,229	(1,229)	-
To track Company OM flowthrough		307	307
	<u>(3,616)</u>	<u>3,922</u>	<u>307</u>
Total Rate Base Adjustments	<u>\$ 15,134</u>	<u>(4,826)</u>	<u>\$ 10,308</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
(\$000's)

		Offer #	Settlement Amount
<u>Operating Revenues</u>			
	To agree to Staff's Sales Forecast		11,563
	Updated for MFC, Commodity and inflation	S4	13,179
			<u>24,742</u>
<u>Purchase Gas</u>			
	Update to commodity revenues		5,932
	Updated for MFC, Commodity and inflation	S4	12,818
			<u>18,750</u>
<u>Revenue Taxes</u>			
	To agree to Staff's Sales Forecast		224
	Updated for MFC, Commodity and inflation	S4	62
			<u>286</u>
<u>Operating and Maintenance Expenses</u>			
<u>Consultants</u>			
	To remove non-recurring costs per IR DPS-882	S2	(22)
	Company's 5th offer adjustment to PWC's adjustment to Match Staff's Amount	S5	(9)
			<u>(30)</u>
<u>Other</u>			
	To tie to Staff		1
			<u>1</u>
<u>Rents</u>			
	To reflect updated Price per Sq Ft for L&D Op Qual Sites (LOI)	S3	(46)
	To update inflation	S4	2
	To tie to Staff	S5	(1)
			<u>(45)</u>
<u>Service Company Rents</u>			
	To reflect IT&D Forecast	S1	(263)
	To reflect Companys ROE/Capital Structure	S1	(168)
	To reflect Companys ROE/Capital Structure (9.8%)	S2	(48)
	To reflect Companys ROE/Staff Capital Structure (9.7%)	S3	(38)
	To reflect Staff ROE/Capital Structure (9.5%)	S4	(93)
	To reflect IT&D Forecast	S4	(186)
			<u>(796)</u>
<u>FAS 106</u>			
	To set rates equal to the inverse of capital	S3	(890)
	To reflect Staff's adjustment	S4	(4,286)
			<u>(5,176)</u>
<u>Pension</u>			
	To set rates equal to the inverse of capital	S3	(2,179)
	To reflect Staff's adjustment	S4	1,881
			<u>(298)</u>
<u>Materials</u>			
			<u>-</u>
<u>Legal</u>			
	To remove 50% of the costs associated with Wheeler Trigg O'Donnell LLP	S2	(2)
			<u>(2)</u>
<u>Total Labor</u>			
	To reflect management wage increase of 4%	S2	(455)
	To reflect 1.5% vacancy rate	S3	(817)
			<u>(1,272)</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
		(1,272)
<u>Transportation</u>		
Neutralize WP5 adjustment	S1	(12)
Accept 25% of Staff's proposed Fleet Replacement Adjustment	S1	(73)
Accept 50% of Staff's proposed Fleet Replacement Adjustment	S2	(73)
EIOP CAPEX Tracking Adj	S2	(5)
FTE Tracking Adj	S2	(1)
Agree with Staff - 75% of proposed Fleet Replacement Adjustment	S3	(73)
Reverse Discrete FTE Tracking Adj	S3	1
Accept Staff's EIOP CAPEX Tracking Adj	S3	(116)
Accept Staff's FTE Tracking Adj	S3	(37)
		(391)
<u>Injuries & Damages</u>		
To tie to Staff	S5	6
		6
<u>Savings</u>		
Remove cost to achieve	S1	(672)
		(672)
<u>Productivity</u>		
To track adjustment to management wage increases	S2	5
To track 1.5% labor vacancy rate	S3	20
To tie to Staff	S5	4
		29
<u>Rate Case Expense</u>		
To change Rate Case's period from 4 to 3 years	S3	127
To reduce legal costs	S5	(8)
To reduce legal costs to match Staff	S6	(68)
		51
<u>Regulatory Assessment Fees</u>		
Update GA based on August 10, 2024 revised statement	S1	(303)
Update ERDA based on August 10, 2024 revised statement	S1	103
Update ERDA inflation	S1	(28)
Update to align with Staff - Jan 2023 refund	S5	6
		(222)
<u>Uncollectible Accounts</u>		
To reflect 3-year weighted average	S2	(747)
Revenue flow-through due to accepting Staff's Gas Sales Forecast	S3	218
To reflect gas revenue flowthrough for Company's Settlement 4	S4	248
		(281)
<u>Economic Development Program</u>		
		-
<u>Other Initiatives: IT</u>		
To reflect IT&D Forecast	S1	(312)
To reflect IT&D Forecast	S4	(366)
To reflect Update to Inflation	S4	(26)
		(704)
<u>Other Initiatives: Other Programs</u>		
To remove CC/DC No-Fee Model	S1	(1,074)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
		(1,074)
<u>Other Initiatives: FTEs</u>		
To reflect specific Customer Panel FTE reductions	S1	(552)
To reflect specific GIOP FTE reductions	S1	(352)
To reflect global adjustment to unhired FTEs in RY1	S1	(1,409)
To reflect specific GIOP&GSP FTE reductions	S2	(734)
To reflect specific GIOP&GSP FTE reinstatements	S2	8
To reflect specific Customer Panel FTE reductions	S2	(32)
To reflect overhead flow through	S2	(21)
To reflect specific Customer Panel FTE reductions	S3	(71)
To reflect specific GSP FTE reinstatements	S3	80
To reflect specific GSP FTE start dates	S3	127
To reflect All Other Company Labor Flowthrough	S3	(0)
To reflect specific EIOP FTE adjustments	S5	1
To reflect specific GSP FTE adjustments	S6	(80)
		(3,036)
<u>Other Initiatives: GIOP & GSP</u>		
Pipeline Integrity - IMP/ IVP adjustment	S1	(0)
Residential Methane Detector Program adjustment	S1	(133)
Damage Prevention - Contractor Increases/Volume Increases adjustment	S1	(4,371)
Damage Prevention - Prevailing Wage adjustment	S1	(622)
Tools & Equipment - New Hires adjustment	S1	(270)
Tools & Equipment - New Hires adjustment (Based on FTE Count)	S2	(12)
Tools & Equipment - New Hires adjustment (Based on FTE Count)	S3	(11)
		(5,419)
<u>Inflation</u>		
To apply January 2025 Blue Chip inflation rates		127
Total Operating and Maintenance Expense Adjustments		\$ (19,204)
<u>Amortization of Regulatory Deferrals</u>		
To reflect additional \$500k for Economic Development	S2	(500)
		(500)
<u>Depreciation Expense</u>		
To adjust depreciation expense tracking Staff's forecast of plant additions	S1	46
Reserve deficiency change in amount and 10 to 20 yr amortization	S2	(8,174)
Depr rates change	S2	(69)
Exclude non depreciable assets	S2	(23)
Flow through of Capital and Cost of Removal changes	S2	10
Remove ERTS account from Gas General Plant depr expense	S3	(1,072)
Change rates (agree with staff lives, move on Net Salvage)	S3	(6,495)
Update reserve deficiency	S3	(5,108)
Flow through of Capital and Cost of Removal changes	S3	(2)
Correct Capex Budget by FY	S3	(61)
Update depr rates to equal Staff 3rd offer	S4	(3,991)
Update reserve deficiency amort to equal Staff 3rd offer	S4	(2,046)
Remove FY2025 RNG forecast	S4	(30)
Update Capex for Settlement 4 offer	S4	(124)
Gas System Reinforcement adjustment	S5	(11)
Update Capex/COR to agree with Staff	S6	131

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
		(27,019)
<u>Taxes Other Than Revenue & Income Taxes</u>		
<u>Property Taxes</u>		
To update 2023 tax rate	S1	(161)
		(161)
<u>Special Franchise</u>		
To update 2023 tax rate	S1	(148)
		(148)
<u>Payroll Taxes</u>		
To track adjustment to management wage increases	S2	(17)
To track 1.5% labor vacancy rate	S3	(62)
		(80)
Other Tax	S4	1
Total Taxes Other Than Revenue & Income Taxes Adjustments		<u>\$ (388)</u>
<u>Federal Income Taxes</u>		
To adjust current Federal Income Taxes, tracking Staff's adjustments	S1	(2,769)
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	2,369
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	4,039
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	1,769
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	5
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	5
		5,418
<u>State Income Taxes</u>		
To adjust current State Income Taxes, tracking Staff's adjustments	S1	790
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	882
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	1,504
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	658
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	1
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	3
		3,838
Total Current Income Tax Adjustments		<u>\$ 5,418</u>
<u>Rate Base</u>		
<u>Gross Utility Plant</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	1,902
Flow through of Capital and Cost of Removal changes	S2	382
Flow through of Capital and Cost of Removal changes	S3	(2,851)
Update depr rates and res def amort to equal Staff 3rd offer	S4	(2,032)
Gas System Reinforcement adjustment	S5	(537)
Update Capex/COR to agree with Staff	S6	561
		(2,574)
<u>Non-Interest Bearing CWIP</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	531

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
(\$000's)

	Offer #	Settlement Amount
To track forecast of plant additions	S3	(925)
Update depr rates and res def amort to equal Staff 3rd offer	S4	(158)
Gas System Reinforcement adjustment	S5	(143)
Update Capex/COR to agree with Staff	S6	(701)
		<u>(1,395)</u>
<u>Accumulated Depreciation Reserve</u>		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	197
Change in Reserve Deficiency	S2	3,762
Update to Reserve Deficiency and Depreciation Rates	S3	7,288
Update Capex for Settlement 4 offer	S4	2,959
Update Capex for Settlement 5 offer	S5	(18)
Update Capex/COR to agree with Staff	S6	(123)
		<u>14,065</u>
<u>Regulatory Assets/Liabilities</u>		
To change Rate Case's period from 4 to 3 years	S3	(63)
To correct rate case expense amortization balance swing between gas and electric	S4	(2)
To correct rate case expense amortization due to change in legal forecast)	S5	(21)
To correct rate case expense amortization due to change in legal forecast)	S6	(169)
		<u>(255)</u>
<u>Accumulated Deferred Income Taxes - Federal</u>		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(3,488)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	5
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(1,094)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	(324)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	30
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(9)
		<u>(4,880)</u>
<u>Accumulated Deferred Income Taxes - State</u>		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(2,563)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(240)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(414)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	(143)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	13
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(3)
		<u>(3,350)</u>
<u>Working Capital</u>		
To track O&M flowthrough	S1	(1,314)
To track O&M flowthrough	S2	(174)
To track O&M flowthrough	S3	572
To track O&M flowthrough	S4	2,050
To track O&M flowthrough	S6	(19)
		<u>1,115</u>
<u>EBCAP</u>		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustment	S4	2,405
Total Rate Base Adjustments		<u><u>\$ 5,131</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Depreciation Expense (acct 403)	\$ 127,730	5	\$ (27,027)	\$ 100,703
Amortization Expense (acct 404-405)	-		-	-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-	-
Total Depreciation & Amortization Expense	<u>\$ 127,730</u>		<u>\$ (27,027)</u>	<u>\$ 100,703</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2026
(\$000's)

Description	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Total O&M Expense	\$ 296,870	\$ (16,750)	\$ 280,121
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(15,588)	286	(15,303)
Other (EE/SBC/CEF)	-	-	-
Subtotal	<u>\$ (15,588)</u>	<u>\$ 286</u>	<u>\$ (15,303)</u>
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>
Total Adjustments	<u>\$ (15,588)</u>	<u>\$ 286</u>	<u>\$ (15,303)</u>
Adjusted O&M Expense	<u>\$ 281,282</u>	<u>\$ (16,464)</u>	<u>\$ 264,818</u>
Departmental Cash Allowance - 1/8 (45 days)	<u>\$ 35,160</u>	<u>\$ (2,058)</u>	<u>\$ 33,102</u>
Supply Cost Cash Allowance (17.29% x RY Gas Exp)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Avg Rate Base Per Books	\$ 2,419,065	\$ 13,035	\$ 2,432,100
Plus: Forecast of Avg Interest Bearing CWIP	0		
Less: Rate Base Moved to GAC	0		
Less: Excess Earnings Adj (EBCAP)	192,584	(2,405)	190,179
	<u>\$ 2,226,480</u>	<u>\$ 15,441</u>	<u>\$ 2,241,921</u>
Weighted Cost of LTD Debt	2.29%	0.00%	2.29%
Weighted Cost of Cust Deposits	0.02%	-0.01%	0.01%
	<u>2.31%</u>	<u>-0.01%</u>	<u>2.30%</u>
Total Income Tax Interest Deduction	<u><u>\$ 51,432</u></u>	<u><u>\$ 132</u></u>	<u><u>\$ 51,564</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2026
(\$000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Gas	Gas Normalized	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
(A) AVERAGE RATE BASE - PER BOOKS	\$ 9,184,205	\$ 1,831,248	\$ 1,880,661		\$ 1,880,661
(B) ADD: Average Interest-Bearing CWIP	880,900	93,378	93,378		93,378
(C) TOTAL EARNINGS BASE (A+B)	<u>\$ 10,065,105</u>	<u>\$ 1,924,626</u>	<u>\$ 1,974,039</u>	<u>\$ -</u>	<u>\$ 1,974,039</u>
Percent		19.12%			
(D) AVG. CAPITALIZ. (CE excludes merger Goodwill, and may be adj for TCI if req'd):					
Long Term Debt	\$ 4,221,213	\$ 807,096	\$ 807,096		\$ 807,096
Notes Payable	0	0	0		0
Gas Supplier Refunds	403	77	77		77
Customer Deposits	51,999	9,942	9,942		9,942
Preferred Stock	28,985	5,542	5,542		5,542
Common Equity (excludes merger GW; incl TCI adj)	4,238,862	810,470	810,470		810,470
Avg. Allocated to Elec / Gas based on Earnings Base	<u>\$ 8,541,462</u>	<u>\$ 1,633,128</u>	<u>\$ 1,633,128</u>	<u>\$ -</u>	<u>\$ 1,633,128</u>
(E) Add Dividends Declared But Unpaid (representing the timing difference between declaration and payment)	39	7	7		
(F) SUBTOTAL (D+E)	<u>\$ 8,541,501</u>	<u>\$ 1,633,135</u>	<u>\$ 1,633,135</u>		<u>\$ 1,633,128</u>
LESS Average Investments In:					
Detailed Balance Sheet Accounts	(1,075,930)	(205,718)	(205,718)		(205,718)
Accumulated Def Inc Tax Adjustment	300,199	57,398	57,398		57,398
Goodwill	n/a ¹				
(G) Total Deductions	<u>\$ (775,732)</u>	<u>\$ (148,320)</u>	<u>\$ (148,320)</u>	<u>\$ -</u>	<u>\$ (148,320)</u>
(H) Capitalization Dedicated to Public Service (F-G)	<u>9,317,233</u>	<u>1,781,455</u>	<u>1,781,455</u>		<u>1,781,455</u>
(J) Excess Earnings Base (Total Earnings Base) less Average Capitalization Devoted to Service Current Customers) (C-H)	<u>\$ 747,873</u>	<u>\$ 143,171</u>	<u>\$ 192,584</u>	<u>\$ -</u>	<u>\$ 192,584</u>
Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense					(2,405)
Excess Earnings Base (Total Earnings Base)					<u>\$ 190,179</u>

¹ Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2027	Base Revenue Increase Required	Rate Year Ending March 31, 2027 with Base Revenue Requirement
<u>Operating Revenues</u>	\$ 904,935	\$ 31,779	\$ 936,714	\$ 31,072	\$ 967,786
<u>Deductions</u>					
Purchased Gas Costs	272,070	21,895	\$ 293,965		\$ 293,965
Revenue Taxes	12,919	269	\$ 13,187	437	\$ 13,624
Total Deductions	\$ 284,989	\$ 22,164	\$ 307,152	\$ 437	\$ 307,589
Gross Margin	619,947	9,615	629,562	30,635	660,197
Total Operation & Maintenance Expenses	\$ 281,837	\$ 8,224	\$ 290,061	\$ 585	\$ 290,646
Amortization of Regulatory Deferrals	(1,000)	0	(1,000)		(1,000)
Depreciation, Amort. & Loss on Disposition	100,703	7,437	108,140		108,140
Taxes Other Than Revenue & Income Taxes	59,121	3,406	62,527		62,527
Total Operating Revenue Deductions	\$ 440,661	\$ 19,067	\$ 459,728	\$ 585	\$ 460,313
<u>Operating Income Before Income Taxes</u>	\$ 179,286	\$ (9,452)	\$ 169,834	\$ 30,050	\$ 199,884
<u>Income Taxes</u>					
Federal Income Taxes	17,245	(2,837)	14,408	5,853	20,261
State Income Taxes	8,021	(1,171.84)	6,849	2,179	9,028
Total Income Taxes	\$ 25,266	\$ (4,009)	\$ 21,257	\$ 8,032	\$ 29,289
<u>Operating Income After Income Taxes</u>	\$ 154,020	\$ (5,443)	\$ 148,577	22,018	\$ 170,595
 <u>Rate Base</u>	 \$ 2,241,921	 \$ 216,222	 \$ 2,458,144		 \$ 2,458,144
 <u>Rate of Return</u>	 6.87%		 6.04%		 6.94%

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-G-0323

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2027

(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
<u>Operation & Maintenance Expenses:</u>			
<u>Departmental Items:</u>			
Consultants	\$ 5,645	\$ 132	\$ 5,777
Contractors	45,885	1,073	46,958
Donations	0	0	0
Employee Expenses	838	20	858
Hardware	1,543	36	1,579
Software	8,765	205	8,970
Other	(254)	(6)	(260)
Rents	2,556	55	2,611
Service Company Rents	24,544	2,450	26,994
Construction Reimbursement	27	1	28
FAS 106	(5,176)	(135)	(5,311)
FAS 112	109	3	111
Health Care	6,626	155	6,781
Group Life Insurance	331	8	338
Other Benefits	369	9	377
Pension	(298)	161	(137)
Thrift Plan	3,065	72	3,137
Workers Comp	649	15	664
Materials	6,130	143	6,273
Legal	338	8	346
Accounting	738	17	755
Postage	3,954	92	4,046
Total Labor	92,293	2,424	94,717
Transportation	6,855	553	7,408
Energy Efficiency Program	23,668	(7,197)	16,470
Injuries & Damages	2,942	69	3,011
Savings	(8,088)	(189)	(8,277)
Productivity Adjustment	(2,141)	(1,024)	(3,164)
Rate Case Expense	433	0	433
Regulatory Assessment Fees	4,291	100	4,392
Uncollectible Accounts	15,303	2,253	17,556
Site Investigation & Remediation Expenses	3,063	0	3,063
Economic Development	1,000	0	1,000
Low Income Program	9,359	0	9,359
Incentive Program	0	0	0
Conservation Load Management	0	0	0
Vegetation Management	0	0	0
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	531	28	559
Other Initiatives: Other Programs	3,345	(2,713)	632
Other Initiatives: FTEs	4,874	2,902	7,776
Other Initiatives: GIOP&GSP	16,009	8,220	24,229
Other Initiatives: EIOP	0	0	0
Major Storm Fund	0	0	0
Minor Storms	0	0	0
Inflation	0	0	0
Sub Total - Departmental	\$ 280,121	\$ 9,940	\$ 290,061
<u>Non-Departmental Items:</u>			
Purchased Gas	272,070	21,895	293,965
TOTAL	\$ 552,190	\$ 31,835	\$ 584,025

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Real Estate Taxes			
Real Property	\$ 26,801	\$ 1,684	\$ 28,485
Special Franchise	24,630	\$ 1,548	26,178
Total Real Estate Taxes	<u>\$ 51,431</u>	<u>\$ 3,232</u>	<u>\$ 54,663</u>
Payroll Taxes	6,809	161	6,971
Other	881	13	893
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 59,121</u></u>	<u><u>\$ 3,406</u></u>	<u><u>\$ 62,527</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2027
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 169,834		\$ 169,834	\$ 35,665		\$ 35,665
Interest	(58,258)		(58,258)	(12,234)		(12,234)
Total Pretax Income / (Loss)	111,576		111,576	23,431		23,431
New York State Income Taxes	(6,849)		(6,849)	(1,438)		(1,438)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,605)		(7,605)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 104,902	\$ -	\$ 104,902	\$ 14,408	\$ -	14,408
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 169,834		\$ 169,834	\$ 12,313		\$ 12,313
Interest	(58,258)		(58,258)	(4,224)		(4,224)
Total Pretax Income / (Loss)	111,576		111,576	8,089		8,089
New York State Income Taxes	-		-	-		-
Meals and Entertainment	175		175	13		13
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 111,751	\$ -	\$ 111,751	\$ 6,849	\$ -	6,849
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Net Utility Plant			
Gross Utility Plant	\$ 3,901,481	\$ 297,009	\$ 4,198,489
Non Interest Bearing CWIP	29,702	5,609	35,310
Total Utility Plant	\$ 3,931,183	\$ 302,617	\$ 4,233,800
Accumulated Depreciation Reserve	(1,226,206)	(70,370)	(1,296,576)
Total Net Utility Plant	\$ 2,704,976	\$ 232,247	\$ 2,937,224
Regulatory Assets / Liabilities	24,168	(484)	23,684
Accumulated Deferred Income Taxes - Federal	(378,387)	(14,099)	(392,486)
Accumulated Deferred Income Taxes - State	(81,818)	(10,536)	(92,354)
Working Capital			
Gas Storage			
Materials and Supplies (Inc. Gas Inventory & Def. Fuel)	\$ 70,923	\$ 1,659	\$ 72,582
Prepayments	10,376	243	10,619
O&M Cash Allowance (1/8 O&M Exp)	33,102	961	34,063
Supply Cash Allowance (Dec 19 Lead/Lag Study)	49,413	-	49,413
Change in Supply Cash Allowance (13.68% x RY Gas Exp)	(653)	3,924	3,271
Subtotal Working Capital	\$ 163,161	\$ 6,787	\$ 169,948
Subtotal Avg. Before EBCAP Adj.	\$ 2,432,100	\$ 213,915	\$ 2,646,015
Excess Earnings Base Adjustment	(190,179)	2,307	(187,872)
Total Gas Rate Base	\$ 2,241,921	\$ 216,222	\$ 2,458,144

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2027
(\$000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 1,264,715	51.45%	4.59%	2.36%	2.36%
Customer Deposits	\$ 7,866	0.32%	3.00%	0.01%	0.01%
Preferred Stock	\$ 5,654	0.23%	3.66%	0.01%	0.01%
Common Equity	\$ 1,179,909	48.00%	9.50%	4.56%	6.22%
Total	<u>\$ 2,458,144</u>	<u>100.00%</u>		<u>6.94%</u>	<u>8.61%</u>

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.41%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 4/1/26 to 3/31/27)	2.34%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
(\$000's)

	Amount	
<u>Operating Revenues</u>		
To reflect RY2 sales forecast	31,779	\$ 31,779
<u>Purchase Power</u>		
To reflect RY2 sales forecast	21,895	\$ 21,895
<u>Revenue Taxes</u>		
To reflect RY2 sales forecast	269	\$ 269
<u>Operations & Maintenance Expense</u>		
Various Expenses		
To reflect increase in expense due to inflation	2,207	\$ 2,207
Service Company Rents		
To reflect RY2 forecast	2,450	\$ 2,450
OPEB		
To reflect RY2 forecast	(135)	\$ (135)
Pension		
To reflect RY2 forecast	161	\$ 161
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	2,424	\$ 2,424
Transportation		
Accepting Staff's Methodology on DY Adjustments	(416)	
To reflect RY2 forecast and general inflation	969	\$ 553
Energy Efficiency		
Flow-through adjustment for revenue changes	(7,197)	\$ (7,197)
Savings		
To reflect RY2 forecast and general inflation	(189)	\$ (189)
Productivity Adjustment		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
(\$000's)

	Amount	
Flow-through adjustment for labor changes	(1,024)	\$ (1,024)
Uncollectible Accounts		
Flow-through adjustment for revenue changes	2,253	\$ 2,253
Other Initiatives		
To reflect RY2 forecast and general inflation	8,438	\$ 8,438
Total Operating and Maintenance Expense Adjustments		\$ 9,940
<u>Amortization Expense</u>		
To reflect RY2 forecast	-	\$ -
<u>Depreciation Expense</u>		
To reflect RY2 forecast associated with Net Utility Plant	7,437	\$ 7,437
<u>Taxes Other Than Revenue & Income Taxes</u>		
Real Estate Taxes		
Real Property - To reflect RY2 forecast	1,684	
Special Franchise - To reflect RY2 forecast	1,548	\$ 3,232
Payroll Taxes		
Flow-through adjustment for labor changes	161	\$ 161
Other Taxes		
To reflect RY2 forecast	13	\$ 13
Total Taxes Other Than Revenue & Income Taxes Adjustments		\$ 3,406
<u>Rate Base</u>		
Gross Utility Plant		
To reflect RY2 plant forecast	297,009	\$ 297,009

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
(\$000's)

	Amount	
Non Interest Bearing CWIP		
To reflect RY2 plant forecast	5,609	\$ 5,609
Accumulated Depreciation Reserve		
To reflect RY2 plant forecast	(70,370)	\$ (70,370)
Regulatory Assets/Liabilities		
To reflect RY2 forecast	(484)	\$ (484)
Accumulated Deferred Income Taxes - Federal		
To reflect RY2 forecast (including flow through)	(14,099)	\$ (14,099)
Accumulated Deferred Income Taxes - State		
To reflect RY2 forecast (including flow through)	(10,536)	\$ (10,536)
Working Capital		
To reflect increase in Materials and supplies	1,659	
To reflect increase in Prepayments	243	
To reflect increase in O&M Cash Allowance	961	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	3,924	\$ 6,787
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustmen	2,307	\$ 2,307
Total Rate Base Adjustments		\$ 216,222

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Depreciation Expense (acct 403)	\$ 100,703	\$ 7,437	\$ 108,140
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
 Total Depreciation & Amortization Expense	 \$ 100,703	 \$ 7,437	 \$ 108,140

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2027
(\$000's)

Description	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Total O&M Expense	\$ 280,121	\$ 9,940	\$ 290,061
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(15,303)	(2,253)	(17,556)
Other (SBC/CEF)	-	-	-
Subtotal	<u>(15,303)</u>	<u>(2,253)</u>	<u>(17,556)</u>
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Adjustments	<u>\$ (15,303)</u>	<u>\$ (2,253)</u>	<u>\$ (17,556)</u>
Adjusted O&M Expense	<u>\$ 264,818</u>	<u>\$ 7,686</u>	<u>\$ 272,504</u>
Departmental Cash Allowance - 1/8 (45 days)	<u>\$ 33,102</u>	<u>\$ 961</u>	<u>\$ 34,063</u>
Supply Cost Cash Allowance (13.68% x HY Gas Exp)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Gas Interest Expense
For the Rate Year Ending March 31, 2027
(\$000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Avg Rate Base Per Books	\$ 2,432,100	\$ 213,915	\$ 2,646,015
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	190,179	(2,307)	187,872
	<u>\$ 2,241,921</u>	<u>\$ 216,222</u>	<u>\$ 2,458,144</u>
Weighted Cost of LTD Debt	2.29%	0.07%	2.36%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	<u>2.30%</u>	<u>0.07%</u>	<u>2.37%</u>
Total Income Tax Interest Deduction	<u><u>\$ 51,564</u></u>	<u><u>\$ 6,694</u></u>	<u><u>\$ 58,258</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2027
(\$000's)

	Joint Proposal Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2027
Excess Earnings Base (Total Earnings Base)	\$ 190,179	\$ (2,307)	\$ 187,872
Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2028	Base Revenue Increase Required	Rate Year Ending March 31, 2028 with Base Revenue Requirement
<u>Operating Revenues</u>	\$ 967,786	\$ 239	\$ 968,025	\$ 38,600	\$ 1,006,625
<u>Deductions</u>					
Purchased Gas Costs	293,965	(2,620)	\$ 291,344		\$ 291,344
Revenue Taxes	13,624	71	\$ 13,695	\$ 546	\$ 14,241
Total Deductions	\$ 307,589	\$ (2,549)	\$ 305,040	\$ 546	\$ 305,586
Gross Margin	660,197	2,789	\$ 662,985	\$ 38,054	\$ 701,039
Total Operation & Maintenance Expenses	\$ 290,646	\$ 7,287	\$ 297,932	\$ 727	\$ 298,659
Amortization of Regulatory Deferrals	(1,000)	0	\$ (1,000)		\$ (1,000)
Depreciation, Amort. & Loss on Disposition	108,140	7,551	\$ 115,691		\$ 115,691
Taxes Other Than Revenue & Income Taxes	62,527	4,797	\$ 67,324		\$ 67,324
Total Operating Revenue Deductions	\$ 460,313	\$ 19,635	\$ 479,948	\$ 727	\$ 480,675
<u>Operating Income Before Income Taxes</u>	\$ 199,884	\$ (16,846)	\$ 183,038	\$ 37,327	\$ 220,365
<u>Income Taxes</u>					
Federal Income Taxes	20,261	(4,654)	\$ 15,607	\$ 7,329	\$ 22,936
State Income Taxes	9,028	(2,722)	\$ 6,307	\$ 2,426	\$ 8,733
Total Income Taxes	\$ 29,289	\$ (7,375)	\$ 21,914	\$ 9,755	\$ 31,669
<u>Operating Income After Income Taxes</u>	\$ 170,595	\$ (9,471)	\$ 161,124	\$ 27,571	\$ 188,696
 <u>Rate Base</u>	 \$ 2,458,144	 \$ 207,034	 \$ 2,665,178		 \$ 2,665,178
 <u>Rate of Return</u>	 6.94%		 6.05%		 7.08%

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Case No. 24-G-0323

Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2028

(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
<u>Operation & Maintenance Expenses:</u>			
<u>Departmental Items:</u>			
Consultants	\$ 5,777	\$ 126	\$ 5,903
Contractors	46,958	1,021	47,980
Donations	0	0	0
Employee Expenses	858	19	876
Hardware	1,579	34	1,613
Software	8,970	195	9,165
Other	(260)	(221)	(481)
Rents	2,611	160	2,772
Service Company Rents	26,994	2,715	29,709
Construction Reimbursement	28	1	29
FAS 106	(5,311)	1,298	(4,013)
FAS 112	111	2	114
Health Care	6,781	147	6,929
Group Life Insurance	338	7	346
Other Benefits	377	8	385
Pension	(137)	243	106
Thrift Plan	3,137	68	3,205
Workers Comp	664	14	679
Materials	6,273	136	6,410
Legal	346	8	353
Accounting	755	16	772
Postage	4,046	88	4,134
Total Labor	94,717	2,513	97,230
Transportation	7,408	46	7,453
Energy Efficiency Program	16,470	0	16,470
Injuries & Damages	3,011	65	3,077
Savings	(8,277)	(180)	(8,457)
Productivity Adjustment	(3,164)	(1,074)	(4,238)
Rate Case Expense	433	0	433
Regulatory Assessment Fees	4,392	96	4,487
Uncollectible Accounts	17,556	588	18,144
Site Investigation & Remediation Expenses	3,063	0	3,063
Economic Development	1,000	0	1,000
Low Income Program	9,359	0	9,359
Incentive Program	0	0	0
Conservation Load Management	0	0	0
Vegetation Management	0	0	0
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	559	319	877
Other Initiatives: Other Programs	632	(2,375)	(1,743)
Other Initiatives: FTEs	7,776	311	8,087
Other Initiatives: GIOP&GSP	24,229	1,475	25,705
Other Initiatives: EIOP	0	0	0
Major Storm Fund	0	0	0
Minor Storms	0	0	0
Inflation	0	0	0
Sub Total - Departmental	\$ 290,061	\$ 7,872	\$ 297,932
<u>Non-Departmental Items:</u>			
Purchased Gas	290,061	1,284	291,344
TOTAL	\$ 580,121	\$ 9,156	\$ 589,277

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Real Estate Taxes			
Real Property	\$ 28,485	\$ 2,575	\$ 31,060
Special Franchise	26,178	2,366	28,545
Total Real Estate Taxes	<u>\$ 54,663</u>	<u>\$ 4,941</u>	<u>\$ 59,605</u>
Payroll Taxes	6,971	155	7,126
Other	893	(300)	593
Total Taxes Other Than Revenue and Income Taxes	<u><u>\$ 62,527</u></u>	<u><u>\$ 4,797</u></u>	<u><u>\$ 67,324</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2028
(\$000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 183,038		\$ 183,038	\$ 38,438		\$ 38,438
Interest	(66,896)		(66,896)	(14,048)		(14,048)
Total Pretax Income / (Loss)	116,142		116,142	24,390		24,390
New York State Income Taxes	(6,307)		(6,307)	(1,324)		(1,324)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,479)		(7,479)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	\$ 110,010	\$ -	\$ 110,010	\$ 15,607	\$ -	15,607
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	\$ 183,038		\$ 183,038	\$ 11,897		\$ 11,897
Interest	(66,896)		(66,896)	(4,348)		(4,348)
Total Pretax Income / (Loss)	116,142		116,142	7,549		7,549
New York State Income Taxes	-		-	-		-
Meals and Entertainment	175		175	11		11
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	\$ 116,317	\$ -	\$ 116,317	\$ 6,307	\$ -	6,307
State Income Tax Rate	6.50%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Net Utility Plant			
Gross Utility Plant	\$ 4,198,489	\$ 305,505	\$ 4,503,994
Non Interest Bearing CWIP	35,310	(317)	34,993
Total Utility Plant	<u>\$ 4,233,800</u>	<u>\$ 305,187</u>	<u>\$ 4,538,987</u>
Accumulated Depreciation Reserve	(1,296,576)	(80,369)	(1,376,945)
Total Net Utility Plant	<u>\$ 2,937,224</u>	<u>\$ 224,819</u>	<u>\$ 3,162,042</u>
Regulatory Assets / Liabilities	23,684	432	24,116
Accumulated Deferred Income Taxes - Federal	(392,486)	(12,051)	(404,537)
Accumulated Deferred Income Taxes - State	(92,354)	(9,131)	(101,485)
Working Capital			
Gas Storage			
Materials and Supplies (Inc. Gas Inventory & Def. Fuel)	\$ 72,582	\$ 1,579	\$ 74,161
Prepayments	10,619	231	10,850
O&M Cash Allowance (1/8 O&M Exp)	34,063	911	34,974
Supply Cash Allowance (Dec 19 Lead/Lag Study)	49,413	-	49,413
Change in Supply Cash Allowance (13.68% x RY Gas Exp)	3,271	(470)	2,801
Subtotal Working Capital	<u>\$ 169,948</u>	<u>\$ 2,251</u>	<u>\$ 172,200</u>
Subtotal Avg. Before EBCAP Adj.	<u>\$ 2,646,015</u>	<u>\$ 206,320</u>	<u>\$ 2,852,336</u>
Excess Earnings Base Adjustment	<u>(187,872)</u>	<u>714</u>	<u>(187,158)</u>
Total Gas Rate Base	<u><u>\$ 2,458,144</u></u>	<u><u>\$ 207,034</u></u>	<u><u>\$ 2,665,178</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2028
(\$000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 1,373,899	51.55%	4.85%	2.50%	2.50%
Customer Deposits	\$ 6,929	0.26%	3.00%	0.01%	0.01%
Preferred Stock	\$ 5,064	0.19%	3.66%	0.01%	0.01%
Common Equity	\$ 1,279,285	48.00%	9.50%	4.56%	6.17%
Total	<u>\$ 2,665,178</u>	<u>100.00%</u>		<u>7.08%</u>	<u>8.70%</u>

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.41%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	6.50%
General Inflation (from 4/1/27 to 3/31/28)	2.18%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
(\$000's)

	Amount	
<u>Operating Revenues</u>		
To reflect RY3 sales forecast	239	\$ 239
<u>Purchase Power</u>		
To reflect RY3 sales forecast	(2,620)	\$ (2,620)
<u>Revenue Taxes</u>		
To reflect RY3 sales forecast	71	\$ 71
<u>Operations & Maintenance Expense</u>		
Various Expenses		
To reflect increase in expense due to inflation	1,993	\$ 1,993
Service Company Rents		
To reflect RY3 forecast	2,715	\$ 2,715
OPEB		
To reflect RY3 forecast	1,298	\$ 1,298
Pension		
To reflect RY3 forecast	243	\$ 243
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	2,513	\$ 2,513
Transportation		
Accepting Staff's Methodology on DY Adjustments	(465)	
To reflect RY3 forecast and general inflation	510	\$ 46
Energy Efficiency		
Flow-through adjustment for revenue changes	-	\$ -
Savings		
To reflect RY3 forecast and general inflation	(180)	\$ (180)
Productivity Adjustment		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
(\$000's)

	Amount	
Flow-through adjustment for labor changes	(1,074)	\$ (1,074)
Uncollectible Accounts		
Flow-through adjustment for revenue changes	588	\$ 588
Other Initiatives		
To reflect RY3 forecast and general inflation	(270)	\$ (270)
Total Operating and Maintenance Expense Adjustments		\$ 7,872
<u>Amortization Expense</u>		
To reflect RY3 forecast	0	\$ 0
<u>Depreciation Expense</u>		
To reflect RY3 forecast associated with Net Utility Plant	7,551	\$ 7,551
<u>Taxes Other Than Revenue & Income Taxes</u>		
Real Estate Taxes		
Real Property - To reflect RY3 forecast	2,575	
Special Franchise - To reflect RY3 forecast	2,366	\$ 4,941
Payroll Taxes		
Flow-through adjustment for labor changes	155	\$ 155
Other Taxes		
To reflect RY3 forecast	(300)	\$ (300)
Total Taxes Other Than Revenue & Income Taxes Adjustments		\$ 4,797
<u>Rate Base</u>		
Gross Utility Plant		
To reflect RY3 plant forecast	305,505	\$ 305,505

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
(\$000's)

	Amount	
Non Interest Bearing CWIP		
To reflect RY3 plant forecast	(317)	\$ (317)
Accumulated Depreciation Reserve		
To reflect RY3 plant forecast	(80,369)	\$ (80,369)
Regulatory Assets/Liabilities		
To reflect RY3 forecast	432	\$ 432
Accumulated Deferred Income Taxes - Federal		
To reflect RY3 forecast (including flow through)	(12,051)	\$ (12,051)
Accumulated Deferred Income Taxes - State		
To reflect RY3 forecast (including flow through)	(9,131)	\$ (9,131)
Working Capital		
To reflect increase in Materials and supplies	1,579	
To reflect increase in Prepayments	231	
To reflect increase in O&M Cash Allowance	911	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	(470)	\$ 2,251
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustmen	714	\$ 714
Total Rate Base Adjustments		\$ 206,320

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Depreciation Expense (acct 403)	\$ 108,140	\$ 7,551	\$ 115,691
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
 Total Depreciation & Amortization Expense	 \$ 108,140	 \$ 7,551	 \$ 115,691

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2028
(\$000's)

Description	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Total O&M Expense	\$ 290,061	\$ 7,872	\$ 297,932
<u>Remove Major Non-Cash Items Included in O&M Expense:</u>			
Bad Debt Expense	(17,556)	(588)	(18,144)
Other (SBC/CEF)	-	-	-
Subtotal	<u>(17,556)</u>	<u>(588)</u>	<u>(18,144)</u>
<u>Add Major Cash Items Not Included in O&M Expense:</u>			
ETIP to Base Rates	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Adjustments	<u>\$ (17,556)</u>	<u>\$ (588)</u>	<u>\$ (18,144)</u>
Adjusted O&M Expense	<u>\$ 272,504</u>	<u>\$ 7,284</u>	<u>\$ 279,788</u>
Departmental Cash Allowance - 1/8 (45 days)	<u>\$ 34,063</u>	<u>\$ 910</u>	<u>\$ 34,974</u>
Supply Cost Cash Allowance (13.68% x HY Gas Exp)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Gas Interest Expense
For the Rate Year Ending March 31, 2028
(\$000's)

	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Avg Rate Base Per Books	\$ 2,646,015	\$ 206,320	\$ 2,852,336
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	187,872	(714)	187,158
	<u>\$ 2,458,144</u>	<u>\$ 207,034</u>	<u>\$ 2,665,178</u>
Weighted Cost of LTD Debt	2.36%	0.14%	2.50%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	<u>2.37%</u>	<u>0.14%</u>	<u>2.51%</u>
Total Income Tax Interest Deduction	<u><u>\$ 58,258</u></u>	<u><u>\$ 8,638</u></u>	<u><u>\$ 66,896</u></u>

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2028
(\$000's)

	Joint Proposal Rate Year Ending March 31, 2027	Adjustments	Joint Proposal Rate Year Ending March 31, 2028
Excess Earnings Base (Total Earnings Base)	\$ 187,872	\$ (714)	\$ 187,158
Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense			

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 24-E-0322 & 24-G-0323
Electric & Common Depreciation Rates
Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
<u>Intangible Plant</u>							
303	Miscellaneous intangible plant - Software	7		0%	14.29%	14.29%	0.00%
<u>Other Production</u>							
346	Miscellaneous power plant equip. - Solar	20	S3	0%	5.00%	5.00%	0.00%
<u>Electric Transmission Plant</u>							
350.00	Land and Land Rights	75	R4	0%	1.33%	1.33%	0.00%
350.20	Land and Land Rights- Other Costs	75	R4	0%	1.33%	1.33%	0.00%
350.40	Land rights	75	R4	0%	1.33%	1.33%	0.00%
351.00	Energy Storage Equipment - Transmission	15	S3	0%	6.67%	6.67%	0.00%
352.00	Structures and improvements	60	R2	-40%	2.33%	1.67%	0.67%
353.00	Station Equipment- Transmission	45	R1	-15%	2.56%	2.22%	0.33%
353.10	Station Equipment	45	R1	-15%	2.56%	2.22%	0.33%
353.55	Station equipment - EMS RTU	20	S4	-5%	5.25%	5.00%	0.25%
354.00	Towers and fixtures	75	R4	-60%	2.13%	1.33%	0.80%
355.00	Poles and fixtures	60	R1.5	-50%	2.50%	1.67%	0.83%
355.55	Poles and fixtures - Light Duty Steel	60	R1.5	-50%	2.50%	1.67%	0.83%
356.00	Overhead Conductors and Devices - Transmission Conductor	75	R2	-60%	2.13%	1.33%	0.80%
356.10	Overhead conductors and devices	75	R2	-60%	2.13%	1.33%	0.80%
356.20	Overhead conductors and devices	75	R2	-60%	2.13%	1.33%	0.80%
356.30	Overhead conductors and devices-Telecom Installation	75	R2	-60%	2.13%	1.33%	0.80%
357.10	Underground conduit	75	R4	-5%	1.40%	1.33%	0.07%
357.20	Underground conduit-Transmission	75	R4	-5%	1.40%	1.33%	0.07%
358.00	Underground conductors, devices	75	R3	-30%	1.73%	1.33%	0.40%
359.00	Roads and trails	75	R4	0%	1.33%	1.33%	0.00%
<u>Electric Distribution Plant</u>							
360.00	Land and Land Rights- New	75	R4	0%	1.33%	1.33%	0.00%
360.10	Land Rights	75	R4	0%	1.33%	1.33%	0.00%
360.15	Land Rights - Other Costs	75	R4	0%	1.33%	1.33%	0.00%
360.25	Land Rights - Under Distribution	75	R4	0%	1.33%	1.33%	0.00%
361.00	Structures and improvements	75	R2.5	-25%	1.67%	1.33%	0.33%
362.00	Station equipment	60	R1	-15%	1.92%	1.67%	0.25%
362.55	Station equipment - RTU	20	S3	-5%	5.25%	5.00%	0.25%
362.75	Station equipment - EMS	10	S6	0%	10.00%	10.00%	0.00%
363.00	Energy Storage Equipment - Distribution	15	S2	0%	6.67%	6.67%	0.00%
364.00	Poles, towers and fixtures	65	R1.5	-45%	2.23%	1.54%	0.69%
365.00	Overhead conductors, devices	60	R3	-45%	2.42%	1.67%	0.75%
365.03	Overhead Conductors and Devices- Telecom	60	R3	-45%	2.42%	1.67%	0.75%
366.10	Underground conduit- Manholes	70	R2	-20%	1.71%	1.43%	0.29%
366.20	Underground conduit- Conduit	70	R2	-20%	1.71%	1.43%	0.29%
367.10	Underground conductors, devices	70	R3	-30%	1.86%	1.43%	0.43%
368.10	Line transformers - Transformer Station	35	R1.5	-15%	3.29%	2.86%	0.43%
368.20	Line transformers - Bare Cost	35	R1.5	-15%	3.29%	2.86%	0.43%
368.30	Line transformers - Install Cost	35	R1.5	-15%	3.29%	2.86%	0.43%
369.10	Services - Overhead	55	R4	-60%	2.91%	1.82%	1.09%
369.20	Services - Underground-Conduit	70	R4	-5%	1.50%	1.43%	0.07%
369.21	Services - Underground-Cable	75	R2	-25%	1.67%	1.33%	0.33%
370.10	Small Meters - Bare Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.20	Small Meters - Install Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.30	Large Meters - Bare Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.35	Large Meters - Install Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
371.00	Installation on Customer Premises	40	R1.5	-15%	2.88%	2.50%	0.38%
371.09	Installation on Customer Premises- New	40	R1.5	-15%	2.88%	2.50%	0.38%
371.30	Installation on Customer Premises- Private Area Lighting- LED	40	R1.5	-15%	2.88%	2.50%	0.38%
373.10	Street Light and Signal Systems- Overhead	40	R1.5	-30%	3.25%	2.50%	0.75%
373.11	Street Light and Signal Systems- Overhead- Non LED	20	R1.5	-30%	6.50%	5.00%	1.50%
373.20	Street Light and Signal Systems- Underground	40	R1.5	-30%	3.25%	2.50%	0.75%
373.21	Street Light and Signal Systems- Underground Non LED	20	S3	-30%	6.50%	5.00%	1.50%
373.30	Street Light and Signal Systems- Overhead- LED	20	S3	-30%	6.50%	5.00%	1.50%
373.40	Street Light and Signal Systems- Underground - LED	20	S3	-30%	6.50%	5.00%	1.50%
<u>Electric General Plant</u>							
389.10	Land Rights- Other Costs	75	R4	0%	1.33%	1.33%	0.00%
390.00	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
<u>Amortized Plant</u>							
391.00	Office furniture, equipment- Fixture Electric	5	SQ	0%	20.00%	20.00%	0.00%
391.10	Office furniture, equipment	15	SQ	0%	6.67%	6.67%	0.00%
391.20	Office furn, equipment- Data Processing Equipment	5	SQ	0%	20.00%	20.00%	0.00%
392.00	Transportation Equipment- Passenger Car	12	SQ	0%	8.33%	8.33%	0.00%
392.22	Transportation Equipment- Helicopter	10	SQ	0%	10.00%	10.00%	0.00%
394.00	Tools, shop, garage equipment- General Plant Tools	32	SQ	0%	3.13%	3.13%	0.00%
394.10	Tools, shop, garage equipment	25	SQ	0%	4.00%	4.00%	0.00%
394.20	Tools, shop, garage equipment- Workshop Equipment	25	SQ	0%	4.00%	4.00%	0.00%
395.00	Laboratory equipment- General Plant	30	SQ	0%	3.33%	3.33%	0.00%
396.00	Power operated equipment	10	SQ	0%	10.00%	10.00%	0.00%
397.10	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.20	Communication equipment - Telephone	15	SQ	0%	6.67%	6.67%	0.00%
397.30	Communication Equipment - Radio Site	15	SQ	0%	6.67%	6.67%	0.00%
397.35	Communication Equipment - Telephone A	15	SQ	0%	6.67%	6.67%	0.00%
397.50	Communication Equipment - Network NY	15	SQ	0%	6.67%	6.67%	0.00%
397.60	Communication Equipment - Network Site NY	15	SQ	0%	6.67%	6.67%	0.00%
397.80	Communication Equipment - AMI Fan	15	SQ	0%	6.67%	6.67%	0.00%
398.00	Miscellaneous Equipment- Nine Mile- 2 Nuclear	35	SQ	0%	2.86%	2.86%	0.00%
398.01	Miscellaneous Equipment	35	SQ	0%	2.86%	2.86%	0.00%
398.10	Land Rights- Other Costs	35	SQ	0%	2.86%	2.86%	0.00%
398.55	Miscellaneous Equipment- General RTU	35	SQ	0%	2.86%	2.86%	0.00%
398.56	Miscellaneous Equipment- EMS Control System	35	SQ	0%	2.86%	2.86%	0.00%

Notes

* PRE-AMR METERS - ANNUAL ACCRUAL AMOUNTS PROVIDED IN CASE 20-E-0380

* AMORTIZATION OF UNRECOVERED METER COSTS IN DEPRECIATION EXPENSE IS CALCULATED BY ALLOCATING THE REMAINING COSTS, INCLUDING NET SALVAGE, AS OF JANUARY 1, 2024 OVER THE REMAINING PERIOD ESTABLISHED IN CASE NO. 20-E-0380.

Niagara Mohawk Power Corporation d/b/a National Grid

Cases 24-E-0322 & 24-G-0323

Electric & Common Depreciation Rates

Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
<u>Common General Plant</u>							
390.01	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
391.01	Office furniture and equipment	15	SQ	0%	6.67%	6.67%	0.00%
391.11	Office furniture and equipment- Other	15	SQ	0%	6.67%	6.67%	0.00%
392.21	Transportation Equipment - Aircraft	10	SQ	0%	10.00%	10.00%	0.00%
393.01	Stores equipment	32	SQ	0%	3.13%	3.13%	0.00%
394.01	Tools, shop and garage equipment	32	SQ	0%	3.13%	3.13%	0.00%
394.11	Tools, shop and garage equipment- Garage and Shop Equipment	25	SQ	0%	4.00%	4.00%	0.00%
394.31	Tools, shop and garage equipment- Communication Tools	25	SQ	0%	4.00%	4.00%	0.00%
397.21	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.31	Communication equipment - Radio Site	15	SQ	0%	6.67%	6.67%	0.00%
397.51	Communication equipment - AMO	15	SQ	0%	6.67%	6.67%	0.00%
397.61	Communication equipment - Site	15	SQ	0%	6.67%	6.67%	0.00%
398.01	Miscellaneous Plant Equipment- General Plant	35	SQ	0%	2.86%	2.86%	0.00%
398.11	Miscellaneous Plant Equipment	35	SQ	0%	2.86%	2.86%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Gas Depreciation Rates
Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
<u>Gas Transmission Plant</u>							
365.15	Land Rights- Gas Regulator	75	R4	0%	1.33%	1.33%	0.00%
365.25	Land Rights- Gas Mains	75	R4	0%	1.33%	1.33%	0.00%
366.06	Structures and Improvements- Gas Transmission Station	55	R2	-10%	2.00%	1.82%	0.18%
367.11	Mains- Steel Transmission	80	R3	-50%	1.88%	1.25%	0.63%
367.14	Mains- Valves	80	R3	-50%	1.88%	1.25%	0.63%
369.15	Measuring and regulating station equipment	40	S1	-10%	2.75%	2.50%	0.25%
369.25	Measuring and regulating station equipment - Manholes	40	S1	-40%	3.50%	2.50%	1.00%
369.55	Measuring and regulating station equipment - RTU	20	S4	-5%	5.25%	5.00%	0.25%
<u>Gas Distribution Plant</u>							
374.15	Land Rights- Gas Distribution Regulators	75	R4	0%	1.33%	1.33%	0.00%
374.25	Land Rights- Gas Distribution Mains	75	R4	0%	1.33%	1.33%	0.00%
375.01	Structures and Improvements- Gas Distribution Station	45	S0.5	-50%	3.33%	2.22%	1.11%
376.00	Mains - Distribution	80	R3	-65%	2.06%	1.25%	0.81%
376.11	Mains - Steel	80	R3	-65%	2.06%	1.25%	0.81%
376.12	Mains - Plastic	65	R4	-40%	2.15%	1.54%	0.62%
376.13	Mains - Cast Iron	65	S2	-200%	4.62%	1.54%	3.08%
376.14	Mains- Valve	65	R3	-35%	2.08%	1.54%	0.54%
378.10	Measuring and regulating station equipment	36	S0.5	-20%	3.33%	2.78%	0.56%
378.20	Measuring and regulating station equipment - Manholes	40	S1	-40%	3.50%	2.50%	1.00%
378.55	Measuring and regulating station equipment - RTU	20	R4	-5%	5.25%	5.00%	0.25%
380.00	Services - Mixed	60	S1.5	-25%	2.08%	1.67%	0.42%
380.01	Services - Metallic	60	S1.5	-25%	2.08%	1.67%	0.42%
381.10	Small Meters and Regulators- Bare Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
381.30	Large Meters and Regulators- Bare Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
382.20	Small Meters and Regulators- Installation Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
382.30	Large Meters and Regulators- Installation Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
383.00	Regulators	30	R2.5	0%	3.33%	3.33%	0.00%
384.00	Regulator Installations	30	R2.5	-5%	3.50%	3.33%	0.17%
385.00	Industrial measuring and regulating equipment	40	R3	0%	2.50%	2.50%	0.00%
<u>Gas General Plant</u>							
390.00	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
<u>Amortized Plant</u>							
394.00	Tools, shop and garage equipment- Plant Tools	25	SQ	0%	4.00%	4.00%	0.00%
394.30	Tools, shop and garage equipment- Work Tools	25	SQ	0%	4.00%	4.00%	0.00%
394.40	Tools, shop and garage equipment- Natural Gas	25	SQ	0%	4.00%	4.00%	0.00%
395.00	Laboratory equipment- General Plant	30	SQ	0%	3.33%	3.33%	0.00%
397.20	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.55	Communication equipment - ERTs *	15	SQ	0%	6.67%	6.67%	0.00%
398.00	Miscellaneous equipment	35	SQ	0%	2.86%	2.86%	0.00%
398.10	Power and Supervisory Control	35	SQ	0%	2.86%	2.86%	0.00%
<u>AMORTIZED PLANT - LEAK PRONE PIPE (LPP)</u>							
<u>LPP</u>							
376.11 LPP	Mains - Steel **	12	SQ	-200%	19.78%		
376.13 LPP	Mains - Cast Iron **	12	SQ	-200%	58.20%		
380.00 LPP	Services - Mixed **	12	SQ	-40%	10.57%		
380.01 LPP	Services - Metallic **	12	SQ	-60%	7.75%		

* ANNUAL ACCRUAL AMOUNTS PROVIDED IN CASE 20-E-0380

** AMORTIZATION OF UNRECOVERED METER COSTS IN DEPRECIATION EXPENSE IS CALCULATED BY ALLOCATING THE REMAINING COSTS, INCLUDING NET SALVAGE, AS OF JANUARY 1, 2024 OVER THE REMAINING PERIOD ESTABLISHED IN CASE NO. 20-E-0380.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Electric and Cost of Removal
FY25 - FY28
(\$000)

CAPEX	FY25	FY26	FY27	FY28
<u>Electric Direct Capex</u>				
Electric Direct - Distribution	\$676,074	\$682,288	\$685,616	\$ 711,258
Electric Direct - Transmission	\$379,269	\$518,673	\$570,375	\$ 530,627
Electric Direct - Sub-Transmission	\$44,427	\$58,700	\$87,261	\$ 109,956
Electric General Plant	\$8,333	\$5,543	\$4,864	\$ 4,844
Electric Direct Capex - Total	\$1,108,102	\$1,265,204	\$1,348,115	\$1,356,684
Cost of Removal	FY25	FY26	FY27	FY28
<u>Electric Direct Cost of Removal</u>				
Electric Direct - Distribution	\$49,569	\$44,865	\$45,774	\$47,241
Electric Direct - Transmission	\$30,222	\$48,695	\$75,947	\$81,474
Electric Direct - Sub-Transmission	\$4,876	\$4,143	\$4,421	\$5,384
Electric Direct Cost of Removal - Total	\$84,668	\$97,703	\$126,141	\$134,099
Total Electric Direct Capex and COR	\$1,192,770	\$1,362,907	\$1,474,256	\$1,490,784

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Customer Connections	Customer Connections - Install Main	\$ 7,046,431	\$ 7,113,907	\$ 7,220,543	\$ 7,331,233
	Customer Connections - Install Services	\$ 9,909,182	\$ 9,949,881	\$ 9,449,001	\$ 8,370,347
	Customer Connections - Customer Contributions	\$ (1,527,846)	\$ (1,543,160)	\$ (1,566,292)	\$ (1,590,303)
	Customer Connections - Install Meter/Regulator	\$ 2,960,248	\$ 2,963,934	\$ 2,812,738	\$ 2,489,875
	Customer Connections - Fitting	\$ 8,278,913	\$ 8,294,812	\$ 8,477,298	\$ 8,663,798
	Gas System Reinforcement	\$ 6,272,912	\$ 7,616,514	\$ 4,415,512	\$ 4,524,769
	Gas System Reinforcement - LTUN20867 - Central Sq - State Hwy 49	\$ 4,726,000	\$ 500,000	\$ 44,000	\$ -
	Gas System Reinforcement - LTUN20902 - Alplaus - New GRS Riverview Rd	\$ 200,000	\$ 2,400,000	\$ 10,800,000	\$ 50,000
	Gas System Reinforcement - LTUN20903 - Clifton Park - Old RT146	\$ 700,000	\$ 10,237,000	\$ 1,230,000	\$ -
	Customer Connections Subtotal	\$ 38,565,840	\$ 47,532,887	\$ 42,882,801	\$ 29,839,719
Mandated	Corrosion	\$ 3,069,681	\$ 3,163,079	\$ 3,257,053	\$ 3,353,342
	Corrosion - Alternating Current (AC) Corrosion Mitigation	\$ 2,750,000	\$ 11,409,075	\$ 11,284,340	\$ 14,302,922
	CSC/Public Works - Non Reimbursable	\$ 8,256,147	\$ 8,430,352	\$ 8,594,744	\$ 8,758,044
	CSC/Public Works - I-81	\$ 2,045,000	\$ 2,045,000	\$ 2,045,000	\$ -
	Integrity - Cross Bore Remediation	\$ -	\$ -	\$ -	\$ -
	Large Diameter Pipe Rehabilitation	\$ 108,640	\$ 1,138,435	\$ 1,160,634	\$ 1,182,687
	Main Protection - Access Protection Remediation	\$ 300,000	\$ -	\$ -	\$ -
	Main Replacement - Proactive - Leak Prone Pipe	\$ 76,088,069	\$ 59,374,573	\$ 60,928,380	\$ 59,050,253
	Main Replacement - Annual Leak Prone Pipe Survey - Leak Repair	\$ 242,756	\$ 247,878	\$ 252,712	\$ 257,513
	Main Replacement - Reactive - Maintenance	\$ 1,107,026	\$ 1,130,385	\$ 1,152,427	\$ 1,174,323
	Main Upgrades - Low Pressure System Elimination - Proactive	\$ 4,047,238	\$ 2,496,884	\$ 2,559,102	\$ 2,622,323
	Main Upgrades - Low Pressure Zones	\$ 5,365,656	\$ 3,329,179	\$ 3,412,136	\$ 3,496,430
	Main Upgrades - Transmission Pipeline - Reactive	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000
	Meter Work - Meter Changes	\$ 6,974,812	\$ 6,171,954	\$ 16,051,638	\$ 10,038,773
	Pipeline Integrity - IMP - PL-51 - Cut Outs resulting from ILI results	\$ 2,176,479	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-58 - Cut Outs resulting from ILI results	\$ 2,176,479	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-31: Highway 81 HDD	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-32 robotic ILI enable near CCC in Fulton - approx 713-feet	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-16 - Taft Road Spur Partial Rel	\$ 335,000	\$ 140,000	\$ 65,000	\$ 15,000
	Pipeline Integrity - IMP - PL-16 - Valve 1604 Replacement	\$ 8,000	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-16 - Valve 1605 Replacement	\$ 50,000	\$ 25,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-33 valve bypass coupling replace	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-35 - Therm City to Taunton	\$ 1,795,000	\$ 14,879,000	\$ 180,000	\$ -
	Pipeline Integrity - IMP - PL-35 - Valve 3505 Replacement	\$ 2,418,000	\$ 115,000	\$ 50,000	\$ -
	Pipeline Integrity - IMP - PL-35 Pipeline Integrity IMP Taft	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-36 Robotic ILI near Near Route 690 and WB Mason Warehouse Robotic ILI	\$ -	\$ -	\$ -	\$ 100,000
	Pipeline Integrity - IMP - PL-39 - Besaw Road C082641	\$ 42,000	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-39 - Chestnut to Watertown ILI (Salmon River)	\$ 6,600,000	\$ 200,000	\$ 73,000	\$ -
	Pipeline Integrity - IMP - PL-39 - Hall Road C082639	\$ 385,000	\$ 75,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3903 C082643	\$ 320,000	\$ 150,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3904 C082642	\$ 89,000	\$ 75,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3908 C082644	\$ 2,606,000	\$ 50,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3911 C082647	\$ 2,293,000	\$ 200,000	\$ 38,000	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3912 and 3913 C082648	\$ 2,137,000	\$ 200,000	\$ 75,000	\$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3914 C082650	\$ 6,123,000	\$ 550,000	\$ 325,000	\$ -
	Pipeline Integrity - IMP - PL-39 Hall Rd to Watertown ILI-	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-41A - ILI Taft Rd to Colimer Rd	\$ 1,050,000	\$ 8,819,000	\$ 80,000	\$ -
	Pipeline Integrity - IMP - PL-48 - L-81 to LeRay ILI	\$ 11,330,000	\$ 200,000	\$ 100,000	\$ -
	Pipeline Integrity - IMP - PL-49 - Rices Rd to I-81 ILI	\$ 993,000	\$ 75,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-49 - Valve 4901 Rplc	\$ 45,000	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-49 - Valve at I-81 ILI C082652	\$ 125,000	\$ 15,000	\$ 5,000	\$ -
	Pipeline Integrity - IMP - PL-50	\$ 365,000	\$ 955,000	\$ 3,347,000	\$ 3,272,000
	Pipeline Integrity - IMP - PL-52 IMP ILI Enablement	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-55 - ILI Interconnect C082639	\$ 245,000	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-55 - ILI HDD	\$ 60,000	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-56 - Robotic ILI Enable from tie-in to PL 64 to Carthage GRS	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-56 Modify for ILI (Year 2 of 3)	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-61 Robotic ILI needs stopple and communication port near tie-in to PL 15	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-E12 - Hudson River Crossing - Reactive Transmission Program	\$ 12,466,000	\$ 3,876,723	\$ 79,076	\$ -
	Pipeline Integrity - IMP - PL-E18 - ILI Enable Launcher and receiver Putnam Rd to Vley Rd	\$ 800,000	\$ 1,616,000	\$ 9,138,000	\$ 600,000
	Pipeline Integrity - IMP - PL-E18 Pipeline ILI Enable (Mohawk River and I890 HDD)	\$ 2,146,000	\$ 2,000,000	\$ 9,394,000	\$ 500,000
	Pipeline Integrity - IMP - PL-E20 - Partial Replacement Project	\$ 45,000	\$ 25,000	\$ -	\$ -
	Pipeline Integrity - IMP - PL-E5 - ILI enable, 12-inch run approx. 20,000-ft	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IMP - PL-E8 - Robotic ILI enable 1850 ft described as shark fin	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-32 Three Rivers Bridge plus Upstream and Downstream Valves - approx 1250-feet	\$ -	\$ -	\$ 250,000	\$ 250,000
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Fyler Road Kirkville near trailer park	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Orange Commons	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Union Street to Glenwood Ave, Oneida	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Valve 1607 to Northern Blvd	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections Valve 1603 to Lakeport Road	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-31 - Onondaga Creek HDD	\$ -	\$ -	\$ -	\$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
	Pipeline Integrity - IVP - PL-36 - 16 Inch Replacement	\$ 20,328,000	\$ 587,883	\$ 58,985	\$ -
	Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation - Capital portion of Pressure Testing	\$ -	\$ -	\$ -	\$ -
	Pipeline Integrity - IVP - PL-E21 Kinderhook Creek Replacement approx 232-feet	\$ -	\$ -	\$ -	\$ 250,000
	Pipeline Integrity - IVP - PL-E35 modify for ILI	\$ -	\$ -	\$ -	\$ -
	Purchase Meters (Replacements)	\$ 12,417,399	\$ 13,875,254	\$ 14,145,822	\$ 14,414,592
	Gas Reliability - RCV - LTUN12243 - Valve 1305 Near GRS 924-733	\$ 15,000	\$ -	\$ -	\$ -
	Gas Reliability - RCV - LTUN20986 - RCV--Shaker Rd	\$ 330,000	\$ -	\$ -	\$ -
	Replace Pipe on Bridges	\$ 892,627	\$ 911,462	\$ 929,235	\$ 946,891
	Replace Pipe on Bridges - MA&N Railroad Bridge Subsidence	\$ 360,000	\$ 900,000	\$ 1,800,000	\$ 680,000
	Sectionalizing District Implementation	\$ 4,000,000	\$ -	\$ -	\$ -
	Service Replacement - Atmospheric Corrosion Inside Inspections (Remediation)	\$ 30,516	\$ 31,160	\$ 31,768	\$ 32,371
	Service Replacement - Reactive - Leaks	\$ 2,159,174	\$ 2,204,733	\$ 2,247,725	\$ 2,290,432
	Service Replacement - Reactive - Non-Leaks - Other	\$ 5,813,776	\$ 5,936,447	\$ 6,052,207	\$ 6,167,199
	Service Replacement - Proactive- Unprotected Steel Service Replacement Program/Meter Relocation - NEW	\$ -	\$ -	\$ -	\$ 2,750,916
	Transmission Pipeline Washout	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000
	Transmission Station Integrity - PHMSA - 364 Walnut St (Burkle) GRS 824-211A/B	\$ -	\$ -	\$ 600,000	\$ 3,000,000
	Transmission Station Integrity - PHMSA - Coffeen - GRS 824-345	\$ -	\$ -	\$ -	\$ 600,000
	Transmission Station Integrity - PHMSA - Cold Springs Rd - GRS 824-127	\$ 23,000	\$ -	\$ -	\$ -
	Transmission Station Integrity - PHMSA - Collamer Rd GRS 824-170A/B	\$ -	\$ 250,000	\$ 450,000	\$ 3,527,808
	Transmission Station Integrity - PHMSA - Dams Corners GRS 824-697	\$ 3,805,000	\$ 60,000	\$ 75,000	\$ -
	Transmission Station Integrity - PHMSA - Harris Road GRS 824-406/407	\$ 4,210,000	\$ 200,000	\$ 80,000	\$ -
	Transmission Station Integrity - PHMSA - Holcomb St GRS 824-306A/B/C	\$ 333,000	\$ 1,578,000	\$ 11,205,000	\$ 82,000
	Transmission Station Integrity - PHMSA - Lamphere - GRS 824-695	\$ -	\$ 400,000	\$ 600,000	\$ 2,250,000
	Transmission Station Integrity - PHMSA - Leray -344	\$ 127,500	\$ -	\$ 400,000	\$ 2,250,000
	Transmission Station Integrity - PHMSA - Loughberry Lake GRS 924-736A/B	\$ 400,000	\$ 1,370,000	\$ 5,579,000	\$ 100,000
	Transmission Station Integrity - PHMSA - North Pole - GRS 824-340A/B	\$ 200,000	\$ 408,000	\$ 2,566,000	\$ 12,594,000
	Transmission Station Integrity - PHMSA - Old Campion Road GRS 824-688	\$ 50,000	\$ -	\$ -	\$ -
	Transmission Station Integrity - PHMSA - Rattlesnake GRS 824-171-172	\$ 50,000	\$ 25,000	\$ -	\$ -
	Transmission Station Integrity - PHMSA - Route 26 GRS 824-759	\$ 6,021,000	\$ 60,000	\$ 75,000	\$ -
	Transmission Station Integrity - PHMSA - Route 3 / West Carthage GRS 824-352	\$ 850,000	\$ 5,824,000	\$ 100,000	\$ 50,000
	Transmission Station Integrity - PHMSA - Shaker Road GRS 924-318	\$ 6,550,000	\$ 80,000	\$ 15,000	\$ -
	Transmission Station Integrity - PHMSA - Taunton GRS 824-071A/B/C	\$ 275,000	\$ 800,000	\$ 4,456,000	\$ 80,000
	Transmission Station Integrity - PHMSA - Washington & Fuller - GRS 924-313	\$ 32,000	\$ -	\$ -	\$ -
	Transmission Station Integrity - PHMSA - Wheeler Rd (Chittenago) GRS 824-166	\$ 260,000	\$ 4,395,000	\$ 83,000	\$ -
	Transmission Station Integrity - PHMSA/Over Pressure Protection - Burdeck St (PL-E8) GRS 924-401	\$ 341,000	\$ 6,058,000	\$ 82,000	\$ -
	Roadway Excavation Quality Assurance Act (Prevailing Wage)	\$ 16,183,179	\$ 20,214,630	\$ 20,647,560	\$ 19,776,769
	Valve Installation/Replacement	\$ 80,000	\$ 255,139	\$ 86,705	\$ 88,352
Subtotal Mandated		\$ 256,716,155	\$ 200,602,225	\$ 207,263,250	\$ 181,904,940
Reliability	CNG - CNG Fill - NIMO Blanket	\$ 212,242	\$ 216,486	\$ 220,816	\$ 225,232
	CNG - Moreau Injection Site Upgrade	\$ 26,850,000	\$ 2,906,051	\$ -	\$ -
	CNG - LTUN21000 - Energy Transfer Site- CNG Site-2	\$ 2,594,000	\$ 6,652,449	\$ 33,915,898	\$ 1,990,429
	Gas Reliability	\$ 2,870,590	\$ 2,819,212	\$ 2,718,399	\$ 2,865,682
	Gas Reliability - LTUN21012 - State Fair Blvd, I-690	\$ 195,000	\$ 700,000	\$ 4,462,000	\$ 60,000
	Gas Reliability - LTUN 21033-GRS Church St Saratoga Spring 45# - New main (FY30)	\$ 100,000	\$ -	\$ 300,000	\$ 500,000
	Gas Reliability - LTUN12251 - East gate reliability project	\$ 300,000	\$ -	\$ -	\$ -
	Gas Reliability - LTUN12345 - Glenmont Kenwood Rd loss of GRS 340	\$ 7,112,000	\$ 80,000	\$ 50,000	\$ -
	Gas Reliability - LTUN21013 - Loss of GRS in ROME	\$ 400,000	\$ 750,000	\$ 3,434,510	\$ 12,722,254
	Gas Reliability - LTUN21022- GRS 924-340-B Normanskill (FY27)	\$ 120,000	\$ 600,000	\$ 6,454,000	\$ 75,000
	Gas Reliability - LTUN-21032 - GRS Schenectady 32# - New Main (FY29)	\$ 100,000	\$ -	\$ 300,000	\$ 500,000
	Gas Reliability - System Automation	\$ 2,058,662	\$ 2,102,100	\$ 2,143,091	\$ 2,183,810
	Gas System Control - MapBoard Replacement	\$ -	\$ -	\$ -	\$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
	Heater Installation Program - Ballston Lake Heater Replacement GRS 924-419	\$ -	\$ -	\$ -	\$ -
	Heater Installation Program - Bethlehem Take Station Heater Replacement GRS 824-388	\$ -	\$ -	\$ 3,583,411	\$ 5,618,690
	Heater Installation Program - BMS Upgrades & Fuel Train Replacement	\$ 204,000	\$ 289,244	\$ 295,029	\$ 300,929
	Heater Installation Program - Boonville Take Station Heater Replacement GRS 824-302	\$ -	\$ -	\$ -	\$ 2,520,689
	Heater Installation Program - Collamer Road Heater Replacement GRS 824-170B	\$ -	\$ -	\$ -	\$ -
	Heater Installation Program - Queen Ann Heater Replacement - GRS 924-806	\$ -	\$ -	\$ -	\$ -
	Heater Installation Program - Rowland Street Heater Replacement GRS 924-707	\$ -	\$ 1,157,031	\$ 2,047,253	\$ -
	Heater Installation Program - Seneca Street Heater Replacement - GRS 924-437	\$ -	\$ -	\$ -	\$ 1,157,031
	Heater Installation Program - Vley Road Heater Replacement - GRS 924-445	\$ -	\$ 1,157,031	\$ 2,047,253	\$ -
	Heater Installation Program - Brownville Heater Replacement GRS 824-339	\$ -	\$ -	\$ -	\$ -
	I&R - Critical Spares	\$ 26,731	\$ -	\$ -	\$ -
	I&R - Gas Regulator Station Security	\$ 85,186	\$ 86,983	\$ 88,680	\$ 90,365
	I&R - LMR Land Mobile Radio System	\$ 238,316	\$ 243,344	\$ 248,089	\$ 252,803
	I&R - Oil Seal Replacement	\$ 438,385	\$ 1,733,221	\$ 1,767,019	\$ 1,800,592
	I&R - Reactive	\$ 871,715	\$ 890,108	\$ 907,465	\$ 924,707
	I&R - ZEVAC Equipment	\$ -	\$ 1,676,063	\$ -	\$ -
	Main Upgrades - Water Intrusion	\$ 222,206	\$ 226,895	\$ 231,319	\$ 235,714
	Main Protection - Live Tracer System - Gas Main (Jameson Main Locates)	\$ 2,742,429	\$ 2,800,302	\$ 2,854,851	\$ 2,909,057
	Take Station - Odorant Vapor Management at Take Stations	\$ -	\$ -	\$ -	\$ -
	Proactive Regulator Stations - Proactive	\$ 3,300,000	\$ 2,592,344	\$ 2,642,895	\$ 2,693,110
	Proactive Regulator Stations - Hollywood Ave GRS 924-429	\$ 100,000	\$ -	\$ -	\$ -
	Proactive Regulator Stations - Nelson Ave GRS 924-709	\$ 82,000	\$ 100,000	\$ -	\$ -
	Proactive Regulator Stations - Plastic Control Lines	\$ -	\$ 198,000	\$ 201,960	\$ 205,999
	Proactive Regulator Stations - Shellstone GRS 924-815	\$ 50,000	\$ -	\$ -	\$ -
	Proactive Regulator Station - Station Coating	\$ -	\$ 350,000	\$ 357,000	\$ 364,140
	Proactive Regulator Stations - W Linden St. GRS 824-641	\$ 48,000	\$ 10,000	\$ -	\$ -
	Proactive Regulator Stations - Over Pressure Protection	\$ 267,269	\$ 275,000	\$ -	\$ -
	Station Integrity - Burt St GRS 824-110	\$ -	\$ 400,000	\$ 600,000	\$ 2,250,000
	Station Integrity - Delaware Ave GRS 924-402	\$ 86,000	\$ -	\$ -	\$ -
	Station Integrity - Ellisburg GRS 824-308	\$ 5,137,000	\$ 350,000	\$ 100,000	\$ -
	Station Integrity - Hall Road GRS 824-176	\$ 250,000	\$ 745,000	\$ 2,250,000	\$ 17,474,000
	Station Integrity - Hinmansville Retirement	\$ -	\$ -	\$ -	\$ -
	Station Integrity - Hudson GRS 924-606	\$ -	\$ 54,060	\$ 135,304	\$ 270,608
	Station Integrity - Kingdom Road GRS 824-213	\$ -	\$ -	\$ 55,141	\$ 138,010
	Station Integrity - Knowell Rd GRS 824-139	\$ -	\$ -	\$ -	\$ 56,244
	Station Integrity - Lakeland GRS 824-140	\$ 53,000	\$ 150,000	\$ 300,000	\$ 500,000
	Station Integrity - Sandy Creek GRS 824-216A, 216B	\$ 26,000	\$ -	\$ -	\$ -
	Station Integrity - Taft Rd GRS 824-173	\$ 320,000	\$ 90,000	\$ 20,000	\$ -
	Station Integrity - Tanner Road GRS 824-144	\$ 250,000	\$ 750,000	\$ 5,763,923	\$ 184,000
	Station Integrity - Yorkville GRS 824-644	\$ 525,000	\$ 6,836,000	\$ 175,000	\$ -
	Station Integrity- Shellstone GRS 924-815	\$ 50,000	\$ -	\$ -	\$ -
	Take Station - Over Pressure Protection - Biddlecum Rd GRS 824-230 (Inlet Replacement)	\$ 55,000	\$ 171,000	\$ 3,041,000	\$ 82,000
	Take Station - Over Pressure Protection - Cazenovia	\$ -	\$ -	\$ -	\$ -
	Take Station - Over Pressure Protection - Croghan GRS 824-354	\$ 1,106,000	\$ 577,000	\$ 1,731,000	\$ 82,000
	Take Station - Over Pressure Protection - E Greenbush GRS 924-335	\$ 25,500	\$ -	\$ -	\$ -
	Take Station - Over Pressure Protection - Normanskill GRS 924-340	\$ 595,000	\$ 2,250,000	\$ 9,058,000	\$ 75,000
	Take Station - Over Pressure Protection - Putnam GRS 924-450	\$ 226,729	\$ 25,500	\$ -	\$ -
	Take Station - Over Pressure Protection - Riverside GRS 924-351	\$ 492,000	\$ 1,132,000	\$ 37,000	\$ -
	Take Station - Over Pressure Protection - Therm City GRS 824-004	\$ 314,791	\$ 2,860,954	\$ 81,600	\$ -
	Take Station - Over Pressure Protection - Tully-Oak Hill GRS 824-164	\$ 25,000	\$ -	\$ -	\$ -
	Take Station - Over Pressure Protection - Wolf Rd GRS 924-334	\$ 2,113,000	\$ 70,000	\$ 30,000	\$ -
Subtotal Reliability Sum		\$ 63,238,750	\$ 47,073,379	\$ 94,648,906	\$ 61,308,097

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Non-Infrastructure	Tools & Equipment - All	\$ 1,862,380	\$ 1,133,618	\$ 1,155,723	\$ 1,177,682
	Tools & Equipment - I&R	\$ 792,945	\$ 404,004	\$ 411,882	\$ 419,708
	Tools & Equipment - Learning & Development	\$ -	\$ 284,375	\$ 289,920	\$ 295,429
	Tools & Equipment - Meter Testing	\$ 124,833	\$ 127,467	\$ 129,953	\$ 132,422
	Tools & Equipment - Combustible gas indicator (CGI)	\$ 1,872,500	\$ -	\$ -	\$ -
Subtotal Non-Infrastructure		\$ 4,652,659	\$ 1,949,464	\$ 1,987,478	\$ 2,025,240
AMI	AMI	\$ 42,443,310	\$ 25,692,381	\$ 14,364,915	\$ 977,849
	AMI - Gas FAN Battery Pack Capex	\$ -	\$ 1,859,384	\$ -	\$ -
Subtotal AMI		\$ 42,443,310	\$ 27,551,764	\$ 14,364,915	\$ 977,849
Residential Methane Detectors	RMD - Residential Methane Detectors	\$ 2,400,000	\$ 7,405,627	\$ 9,962,460	\$ 17,804,478
	RMD - Smart Meter Replacements	\$ -	\$ 2,317,071	\$ 1,955,285	\$ 1,990,482
Subtotal Residential Methane Detectors		\$ 2,400,000	\$ 9,722,698	\$ 11,917,745	\$ 19,794,960
Future of Heat	Future of Heat - Renewable Natural Gas (RNG) Interconnections	\$ -	\$ -	\$ -	\$ -
	Future of Heat - RNG Interconnection 1	\$ -	\$ -	\$ -	\$ -
	Future of Heat - RNG Interconnection 2	\$ -	\$ -	\$ -	\$ -
	Future of Heat - RNG Interconnection 3	\$ -	\$ -	\$ -	\$ -
	Future of Heat - RNG Interconnection 4	\$ -	\$ -	\$ -	\$ -
	Future of Heat - Hydrogen Project 1 - HyGrid-Clay/Liverpool	\$ -	\$ -	\$ -	\$ -
	Future of Heat - Clean Heat Initiative (Geo Thermal & Hydrogen Blending)	\$ -	\$ -	\$ -	\$ -
	Future of Heat - Hydrogen Developer Albany, NY	\$ -	\$ -	\$ -	\$ -
	Future of Heat - Hydrogen Developer - Solvay, NY	\$ -	\$ -	\$ -	\$ -
	Future of Heat - Multi-Use Hydrogen Facility-Gas	\$ -	\$ -	\$ -	\$ -
Subtotal Future of Heat		\$ -	\$ -	\$ -	\$ -
Operator Qualification Program					
	Operator Qualification Program - Learning & Development - FTE's	\$ -	\$ 259,000	\$ 355,425	\$ 544,784
	Operator Qualification Program - Operations - Contract Increases	\$ -	\$ 3,063,300	\$ 3,123,034	\$ 3,182,372
	Operator Qualification Program - Pipeline Safety - ITS FTE's	\$ -	\$ 220,000	\$ 224,290	\$ 228,552
	Operator Qualification Program - Pipeline Safety - ITS System	\$ -	\$ 239,737	\$ 244,412	\$ 249,055
Subtotal Operator Qualification Program		\$ -	\$ 3,782,037	\$ 3,947,161	\$ 4,204,763
Total Direct Capital (Capital and COR)		\$ 408,016,713	\$ 338,214,454	\$ 377,012,256	\$ 300,055,568
Cost of Removal		\$ 15,504,635	\$ 12,997,436	\$ 15,884,327	\$ 17,313,898
Total Direct Capital		\$ 392,512,078	\$ 325,217,018	\$ 361,127,929	\$ 282,741,670

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Distribution Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Distribution	Ticonderoga Energy Storage Project	\$ -	\$ -	\$ -	\$ -
	Ticonderoga Energy Storage Project (Reimb)	\$ -	\$ -	\$ -	\$ -
	D Substations (361,362, 363)	\$ 97,381,378	\$ 89,349,359	\$ 127,711,368	\$ 124,630,680
	D Substations (361,362, 363)	\$ -	\$ -	\$ -	\$ -
	D Land, Land Rights & Asset Retirement Costs (360, 374)	\$ 3,456,667	\$ 3,281,605	\$ 3,211,556	\$ 6,434,959
	D Lines (364 - 367)	\$ 424,895,855	\$ 425,233,270	\$ 468,275,109	\$ 512,640,101
	D Line Transformers (368)	\$ 6,215,940	\$ 21,048,507	\$ 27,571,130	\$ 24,855,837
	D Advanced Metering Infrastructure (AMI) (370)	\$ 113,894,530	\$ 105,228,630	\$ 21,992,370	\$ 367,230
	AMI - NY FAN Battery Pack	\$ -	\$ 5,888,000	\$ -	\$ -
	D Streetlighting (373)	\$ 6,386,872	\$ 6,739,852	\$ 6,942,047	\$ 7,364,818
	D LED Street Light (373)	\$ 5,971,335	\$ 1,950,000	\$ 1,950,000	\$ 2,550,000
	D Telecom	\$ 17,871,422	\$ 23,568,813	\$ 27,962,423	\$ 32,414,264
	Electric Distribution Subtotal	\$ 676,073,999	\$ 682,288,036	\$ 685,616,004	\$ 711,257,889

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Transmission Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Transmission	Inghams/Rotterdam Circuit Rebuild	\$ 15,732,574	\$ 61,914,617	\$ 132,351,748	\$ 75,599,037
	Mortimer - Pannell 24/25	\$ 769,443	\$ 865,716	\$ 4,934,339	\$ 27,477,454
	SE Batavia - Golah LN119 Rebuild	\$ 9,398,411	\$ 11,617,670	\$ 22,792,650	\$ 21,018,379
	Lockport-Batavia 112 T1510 ACR	\$ 7,140,592	\$ 15,251,996	\$ 12,995,140	\$ 19,334,127
	Lockport-Batavia 108 Rebuild	\$ 139,978	\$ 111,708	\$ 400,459	\$ 8,662,784
	Lockport-Batavia 107 Rebuild	\$ 139,978	\$ 112,346	\$ 399,218	\$ 8,655,492
	T Lines (354 - 358)	\$ 157,056,529	\$ 240,166,711	\$ 226,905,002	\$ 186,675,472
	Black River - LHH Rebuild	\$ 0	\$ 0	\$ 0	\$ 0
	Taylorville - Boonville Rebuild	\$ -	\$ -	\$ -	\$ -
	Lighthouse Hill - Clay Rebuild	\$ -	\$ -	\$ -	\$ -
	Boonville - Porter Rebuild	\$ -	\$ -	\$ -	\$ -
	Lighthouse Hill - S. Oswego Rebuild	\$ -	\$ -	\$ -	\$ -
	Black River - Taylorville Rebuild	\$ -	\$ -	\$ -	\$ -
	Colton - Malone #3 Rebuild	\$ -	\$ -	\$ -	\$ -
	T Lines (354 - 358)	\$ -	\$ -	\$ -	\$ -
	Smart Path Connect - T Line	\$ 0	\$ 0	\$ 0	\$ 0
	Boonville Rebuild	\$ 2,404,617	\$ 6,435,422	\$ 13,888,908	\$ 25,844,960
	T Substations (352, 353)	\$ 158,675,134	\$ 140,983,637	\$ 121,749,550	\$ 110,157,657
	T Substations (352, 353)	\$ 10,561,905	\$ 10,041,071	\$ 3,829,484	\$ 2,197,741
	Taylorville Sta - BAAH Greenfield	\$ -	\$ -	\$ -	\$ -
	Coffen Synchronous Condensers	\$ 0	\$ 0	\$ 0	\$ 0
	Marshville New Substation	\$ -	\$ -	\$ -	\$ -
	T Substations (352, 353)	\$ -	\$ -	\$ -	\$ -
	T Land, Land Rights, Roads & Trails (350, 359)	\$ 5,624,877	\$ 5,950,753	\$ 4,290,144	\$ 5,329,231
	T Energy Storage (351)	\$ -	\$ -	\$ -	\$ -
	T Telecom	\$ 11,624,574	\$ 25,221,556	\$ 25,837,866	\$ 39,674,678
Electric Transmission Subtotal		\$ 379,268,612	\$ 518,673,202	\$ 570,374,509	\$ 530,627,013

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Sub Transmission Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Sub-Transmission					
	Katherine St TERM STA 23KV SubT	\$ 210,000	\$ 892,616	\$ 7,326,869	\$ 29,758,385
	T Lines (354 - 358)	\$ 44,216,783	\$ 57,807,384	\$ 79,933,689	\$ 80,197,231
Electric Sub-Transmission Subtotal		\$ 44,426,783	\$ 58,700,000	\$ 87,260,558	\$ 109,955,616

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Electric General Plant Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Electric General Plant					
	Electric General Plant (389 - 399)	\$ 4,635,562	\$ 2,901,411	\$ 3,349,966	\$ 3,293,842
	NMPC IT Projects	\$ 3,697,000	\$ 2,400,000	\$ 1,350,000	\$ 1,350,000
	Aviation - Unmanned Aircraft Systems (UAS)	\$ -	\$ 241,479	\$ 163,894	\$ 199,784
Electric Transmission Subtotal		\$ 8,332,562	\$ 5,542,890	\$ 4,863,860	\$ 4,843,626

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Common General Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Common General					
	Facility Base & Safety	\$ 27,193,304	\$ 60,282,596	\$ 53,719,276	\$ 45,630,548
	Fleet EV Charging	\$ -	\$ 4,875,000	\$ 8,320,000	\$ 9,385,000
	Electric Control Center	\$ 61,800	\$ 219,607	\$ 3,150,886	\$ 15,890,408
	HCB Warehouse Expansion	\$ -	\$ -	\$ 3,267,693	\$ 8,911,567
	IM/WM FF&E	\$ 2,196,000	\$ 4,583,047	\$ 2,525,564	\$ 2,647,882
	TLS East Facility FF&E	\$ -	\$ -	\$ -	\$ 3,937,024
	Operator Qualification Training Facilities	\$ -	\$ 3,447,600	\$ 40,000	\$ 41,600
Common General Subtotal		\$ 29,451,104	\$ 73,407,850	\$ 71,023,419	\$ 86,444,029
Cost of Removal		\$ 3,021,478	\$ 6,721,855	\$ 6,541,127	\$ 7,568,163
Total Common General		\$ 32,472,582	\$ 80,129,705	\$ 77,564,546	\$ 94,012,192

Allocation of Common Plant

Electric	84.16%	27,328,925	67,437,160	65,278,322	79,120,661
Gas	15.84%	5,143,657	12,692,545	12,286,224	14,891,531
Total Common General		32,472,582	80,129,705	77,564,546	94,012,192

Niagara Mohawk Power Corporation d/b/a National Grid

PSC Cases 24-E-0322 & 24-G-0323

Summary of Planned Investment for CLCPA Phase 2 and Smart Path Connect Programs

FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Transmission	Black River - LHH Rebuild	\$ 20,939,312	\$ 5,943,029	\$ 50,358,093	\$ 95,003,342
	Taylorville - Boonville Rebuild	\$ 20,102,631	\$ 59,113,867	\$ 100,051,031	\$ 41,711,108
	Lighthouse Hill - Clay Rebuild	\$ 20,599,487	\$ 81,733,904	\$ 90,374,373	\$ 1,314,614
	Boonville - Porter Rebuild	\$ 16,695,282	\$ 7,919,413	\$ 4,379,172	\$ 85,847,197
	Lighthouse Hill - S. Oswego Rebuild	\$ 15,613,541	\$ 5,024,273	\$ 41,702,848	\$ 79,177,824
	Black River - Taylorville Rebuild	\$ 15,122,518	\$ 48,420,993	\$ 52,051,411	\$ 25,478,459
	Colton - Malone #3 Rebuild	\$ 5,037,671	\$ 16,757,146	\$ 38,849,415	\$ 695,045
	T Lines (354 - 358)	\$ 11,575,990	\$ 7,124,721	\$ 37,927,025	\$ 63,746,249
	Smart Path Connect - T Line	\$ 153,319,497	\$ 66,292,144	\$ 12,645,487	\$ -
	Taylorville Sta - BAAH Greenfield	\$ 27,374,023	\$ 29,897,369	\$ 53,796,753	\$ 17,088,647
	Coffen Synchronous Condensers	\$ 25,811,000	\$ 3,050,000	\$ 40,243,000	\$ 28,959,000
	Marshville New Substation	\$ 13,540,273	\$ 10,895,408	\$ 24,794,966	\$ 10,002,637
	T Substations (352, 353)	\$ 21,460,360	\$ 24,953,165	\$ 22,285,938	\$ 17,023,849
Electric Transmission Subtotal		\$ 367,191,584	\$ 367,125,433	\$ 569,459,512	\$ 466,047,971
Distribution	D Substations (361,362, 363)	\$ 970,000	\$ 2,455,000	\$ 20,000	\$ 1,186,000
Electric Distribution Subtotal		\$ 970,000	\$ 2,455,000	\$ 20,000	\$ 1,186,000

Notes

* See Section 6.1.2 of the Joint Proposal. CLCPA Phase 2 and Smart Path Connect projects are excluded from the Company's cost of service and provided here for informational purposes

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Rate Change Levelization (includes levelization of Compression)
For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

	Pre-Levelization Information			Post-Levelization Information		
	Rate Year 1	Rate Year 2	Rate Year 3	Rate Year 1	Rate Year 2	Rate Year 3
Electric						
1 Delivery Revenue Increase (excluding GRT) *	\$ 284,985	\$ 140,072	\$ 192,505	\$ 167,349	\$ 297,483	\$ 243,403
2 Delivery Rate Increase %	10.9%	4.9%	6.5%	6.4%	10.9%	8.2%
3 Total Bill Rate Increase %	5.7%	2.7%	3.6%	3.4%	5.6%	4.6%
Gas						
1 Delivery Revenue Increase (excluding GRT) *	\$ 89,848	\$ 30,635	\$ 38,053	\$ 57,389	\$ 64,519	\$ 71,806
2 Delivery Rate Increase %	16.9%	4.9%	5.7%	10.8%	10.8%	10.8%
3 Total Bill Rate Increase %	8.6%	2.6%	3.2%	5.5%	5.5%	6.0%

Notes:

1 Revenue before Increase per RRP-1

Appendix 1, Schedule 1, Gross Margin, Base Revenue Increase

2 Appendix 1, Schedule 3, Page 3, Line 9 / Appendix 1, Schedule 3, Page 3, Line 7

3 Line 1 / Appendix 1, Schedule 3, Page 2, Line 14

Niagara Mohawk Power Corporation d/b/a National Grid

Levelization of Total Electric Delivery Rate Increase (includes levelization of Compression)

For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

	A	B	C	E
	Rate Year 1	Rate Year 2	Rate Year 3	Cumulative Total
Pre-Levelization Information				
1 Delivery Revenues Before Delivery Rate Increase (excluding GRT)	2,620,702	2,846,360	2,943,265	
2 Backout Previous Year Delivery Revenue Increase (Adj for Sales Forecast)	-	(284,231)	(419,362)	
3 Total Delivery Revenue Before Rate Relief (excluding GRT)	2,620,702	2,562,130	2,523,904	
4 Commodity	1,393,185	1,441,640	1,435,166	
5 GRT on Revenue Before Increase	47,972	47,725	47,298	
6 Previous Year Revenue Increase (Adj for Sales Forecast) including GRT	-	288,090	421,755	
7 Estimated ESCO Commodity	910,089	920,180	898,263	
8 GRT on ESCO Commodity	10,877	10,242	9,704	
9 Total Revenue Before Rate Relief	4,982,826	5,270,006	5,336,090	
10 Delivery Rate Increase (including GRT)	288,391	141,742	194,804	
11 Less: GRT	3,406	1,670	2,299	
12 Delivery Rate Increase (excluding GRT)	284,985	140,072	192,505	1,327,604
13 Pre-Levelization Delivery Rate Increase %	10.9%	4.9%	6.5%	
Rate Change Levelization Calculation				
14 Total Revenue Before Rate Relief	2,620,702	2,562,130	2,523,904	
15 Rate Relief From Prior Year (Adjusted for Change in Sales Forecast)	-	166,907	458,981	
16 Total Revenue Before Current Year Delivery Rate Increase	2,620,702	2,729,036	2,982,885	
17 Period Levelization Deferral	6.4%	10.9%	8.2%	
18 Total Delivery Rate Increase - Post Levelization (excluding GRT plus carrying charges)	167,349	297,483	243,403	1,340,417
Carrying Costs Calculation				
19 Starting Levelization Deferral	0	121,315	87,936	
20 Levelization Deferral	117,636	(39,775)	(90,674)	
21 Accrued Carrying Costs	3,679	6,397	2,738	
22 Ending Levelization Deferral	121,315	87,936	0	
23 Average Levelization Deferral	58,818	101,427	42,599	
24 Pre-tax WACC Rate	8.54%	8.61%	8.70%	
25 Tax Rate	26.73%	26.73%	26.14%	
26 Accrued Carrying Costs	3,679	6,397	2,738	12,813
Verification				
27 Pre-Levelization Cumulative Delivery Rate Increase	854,955	280,144	192,505	1,327,604
28 Post-Levelization Cumulative Delivery Rate Increase	502,048	594,966	243,403	1,340,417
29 Less: Carrying Costs				(12,813)
30 Total - Cross Check				1,327,604

Notes:

- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Gross Margin, Rate/Data Year
- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Gross Margin, Base Revenue Increase
- Line 1 + Line 2
- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Purchase Power Costs
- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Revenue Taxes, Rate/Data Year
- Previous year Line 10 x tariff revenue increase from previous to current year
-
- Line 7 * (Line 5) / (Line 1 + Line 4)
- Sum of Lines 3 through 8
- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Operating Revenues
- Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Revenue Taxes, Base Revenue Increase
- Line 10 - Line 11
- Line 12 / Line 1
- Line 3
- Line 18 from previous year's column adjusted for change in Sales Forecast

- Sum of Lines 14 and 15
- Line 18 / Line 16
- Line 16 x Line 17
- Line 22 from previous year's column
- Line 12 - Line 18
- Line 26
- Sum of Lines 19 through 21
- Line 20 / 2 + Line 19
- Appendix 1, Schedule 1, RY1, 2, 3 Page 6
- Appendix 1, Schedule 1, RY1, 2, 3 Page 6
- Line 23 x Line 24 x (1 - Line 25)
- Col A, Line 12 x 3, Col B, Line 12 x 2, Col C, Line 12 x 1
- Col A, Line 18 x 3, Col B, Line 18 x 2, Col C, Line 18 x 1
- Col E, - Line 26
- Col E, Line 28 + Line 29

Niagara Mohawk Power Corporation d/b/a National Grid
Levelization of Total Gas Delivery Rate Increase
For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

	A	B	C	E
	Rate Year 1	Rate Year 2	Rate Year 3	Cumulative Total
Pre-Levelization Information				
1 Delivery Revenues Before Delivery Rate Increase (excluding GRT)	530,099	629,562	662,985	
2 Backout Previous Year Revenue Increase (Adj for Sales Forecast)	-	(93,016)	(123,774)	
3 Total Delivery Revenue Before Rate Relief (excluding GRT)	530,099	536,546	539,211	
4 Commodity	272,070	293,965	291,344	
5 GRT on Revenue Before Increase	11,618	11,861	11,931	
6 Previous Year Revenue Increase (Adj for Sales Forecast) including GRT	-	94,215	124,730	
7 Estimated ESCO Commodity	222,547	235,956	231,816	
8 GRT on ESCO Commodity	3,223	3,030	2,898	
9 Total Revenue Before Rate Relief	1,039,557	1,175,574	1,201,931	
10 Delivery Rate Increase (including GRT)	91,149	31,072	38,599	
11 Less: GRT	1,301	437	546	
12 Delivery Rate Increase (excluding GRT)	89,848	30,635	38,053	368,867
13 Pre-Levelization Delivery Rate Increase %	16.9%	4.9%	5.7%	
Rate Change Levelization Calculation				
14 Total Revenue Before Rate Relief	530,099	536,546	539,211	
15 Rate Relief From Prior Year (Adjusted for Change in Sales Forecast)	-	59,412	124,055	
16 Total Revenue Before Current Year Delivery Rate Increase	530,099	595,958	663,266	
17 Period Levelization Deferral	10.8%	10.8%	10.8%	
18 Total Delivery Rate Increase - Post Levelization (excluding GRT plus carrying charges)	57,389	64,519	71,806	373,010
Carrying Costs Calculation				
19 Starting Levelization Deferral	0	33,474	34,116	
20 Levelization Deferral	32,459	(1,425)	(35,177)	
21 Accrued Carrying Costs	1,015	2,066	1,062	
22 Ending Levelization Deferral	33,474	34,116	0	
23 Average Levelization Deferral	16,230	32,762	16,527	
24 Pre-tax WACC Rate	8.54%	8.61%	8.70%	
25 Tax Rate	26.73%	26.73%	26.14%	
26 Accrued Carrying Costs	1,015	2,066	1,062	4,143
Verification				
27 Pre-Levelization Cumulative Delivery Rate Increase	269,544	61,270	38,053	368,867
28 Post-Levelization Cumulative Delivery Rate Increase	172,167	129,038	71,806	373,010
29 Less: Carrying Costs				(4,143)
30 Total - Cross Check				368,867

Notes:

- 1 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Gross Margin, Rate/Data Year
- 2 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Gross Margin, Base Revenue Increase
- 3 Line 1 + Line 2
- 4 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Purchase Power Costs
- 5 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Revenue Taxes, Rate/Data Year
- 6 Previous year Line 10 x tariff revenue increase from previous to current year
- 7
- 8 Line 7 * (Line 5) / (Line 1 + Line 4)
- 9 Sum of Lines 3 through 8
- 10 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Operating Revenues
- 11 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Revenue Taxes, Base Revenue Increase
- 12 Line 10 - Line 11
- 13 Line 12 / Line 1
- 14 Line 3
- 15 Line 18 from previous year's column adjusted for change in Sales Forecast

- 16 Sum of Lines 14 and 15
- 17 Line 18 / Line 16
- 18 Line 16 x Line 17
- 19 Line 22 from previous year's column
- 20 Line 12 - Line 18
- 21 Line 26
- 22 Sum of Lines 19 through 21
- 23 Line 20 / 2 + Line 19
- 24 Appendix 1, Schedule 2, RY1, 2, 3 Page 6
- 24 Appendix 1, Schedule 2, RY1, 2, 3 Page 6
- 26 Line 23 x Line 24 x (1 - Line 25)
- 27 Col A, Line 12 x 3, Col B, Line 12 x 2, Col C, Line 12 x 1
- 28 Col A, Line 18 x 3, Col B, Line 18 x 2, Col C, Line 18 x 1
- 29 Col E, - Line 26
- 30 Col E, Line 28 + Line 29

Niagara Mohawk Power Corporation d/b/a National Grid
Information Technology and Digital Service Company Capital Investment Plan
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028

Line	Category	FY26 Beginning Balance	FY26 CAPEX	FY27 CAPEX	FY28 CAPEX
1	Core	\$ 425,633,054	\$ 265,198,903	\$ 290,127,783	\$ 311,493,447
2	Strategic	\$ 60,134,227	\$ 143,713,083	\$ 176,107,892	\$ 220,343,790
3	Grand Total	\$ 485,767,281	\$ 408,911,986	\$ 466,235,675	\$ 531,837,238

Line	Category	Portfolio	FY26 Beginning Balance	FY26 CAPEX	FY27 CAPEX	FY28 CAPEX
1	Core	Customer	\$ 69,137,778	\$ 56,549,449	\$ 63,641,055	\$ 52,413,662
2		Data Transformation	\$ 432,483	\$ 3,710,005	\$ 4,946,673	\$ 4,946,673
3		DPIT	\$ 108,507,974	\$ 59,455,598	\$ 64,418,389	\$ 65,952,263
4		Electric	\$ 69,510,639	\$ 36,014,869	\$ 47,677,628	\$ 88,881,442
5		Gas	\$ 64,105,700	\$ 41,694,383	\$ 38,993,372	\$ 30,039,214
6		Group Functions	\$ 63,629,021	\$ 27,589,048	\$ 32,078,433	\$ 34,057,725
7		IT Foundations	\$ 3,697,837	\$ 2,480,758	\$ 3,210,393	\$ 2,918,539
8		Security	\$ 46,611,623	\$ 37,704,794	\$ 35,161,841	\$ 32,283,929
9	Core Total		\$ 425,633,054	\$ 265,198,903	\$ 290,127,783	\$ 311,493,447
10	Strategic	Customer	\$ 25,217,392	\$ 12,652,422	\$ 15,837,988	\$ 28,255,028
11		Electric	\$ 34,916,835	\$ 124,850,877	\$ 82,760,315	\$ 74,455,785
12		Group Functions	\$ -	\$ 6,209,785	\$ 77,509,589	\$ 117,632,978
13	Strategic Total		\$ 60,134,227	\$ 143,713,083	\$ 176,107,892	\$ 220,343,790
14	Grand Total		\$ 485,767,281	\$ 408,911,986	\$ 466,235,675	\$ 531,837,238

	S2P - Artificial Intelligence (Global - US)	PRJ-7599	N/A	\$	-	\$	-	\$	-	\$	591,984	
	SAP and BackOffice Health Program (Upgrades)	PRJ-4567	5843	\$	1,428,829	\$	1,338,690	\$	2,135,617	\$	2,126,372	
	SAP Infrastructure Landscape FY28-FY33	PRJ-7225	6790	\$	-	\$	-	\$	-	\$	3,316,578	
	SAP Infrastructure Landscapes FY25	PRJ-4571	5923	\$	4,185,000	\$	-	\$	-	\$	-	
	SAP Infrastructure Landscapes FY26	PRJ-4572	5624	\$	-	\$	4,297,864	\$	-	\$	-	
	SAP Infrastructure Landscapes FY27	PRJ-4998	6669	\$	-	\$	-	\$	4,085,154	\$	-	
	Service Now HRSD	PRJ-7525	N/A	\$	-	\$	-	\$	660,787	\$	660,787	
	ServiceNow for Sourcing & Procurement Operations (US)	PRJ-5028	N/A	\$	617,600	\$	641,980	\$	479,469	\$	471,309	
	SHE: Consolidated Incident Management and Reporting - US	PRJ-5012	6391US	\$	495,000	\$	-	\$	-	\$	-	
	SHE: Funding Line FY25+ Onwards	PRJ-3698	6533US	\$	-	\$	90,516	\$	1,816,209	\$	2,404,708	
	SNOW for MSP, Contingent Workers (US)	PRJ-6882	N/A	\$	645,073	\$	378,852	\$	-	\$	-	
	Supply Chain Transparency (Global - US)	PRJ-7600	N/A	\$	-	\$	-	\$	257,881	\$	630,000	
	Talent Sourcing Portal Consolidation & Recruiting Process Automations	PRJ-7295	N/A	\$	-	\$	-	\$	-	\$	755,375	
	Technical Training	PRJ-7307	N/A	\$	-	\$	-	\$	406,981	\$	406,755	
	US Group Function: R2R Regulatory and Compliance	PRJ-4947	6597	\$	858,484	\$	827,270	\$	819,781	\$	731,103	
	US Group Functions: DR to GEO	PRJ-4997	6670	\$	360,917	\$	-	\$	-	\$	-	
Group Functions Total					\$	63,629,021	\$	27,589,048	\$	32,078,433	\$	34,057,725
IT Foundations		INVP 6744 Jira Align FY24	6744	6744	\$	487,445	\$	-	\$	-	\$	-
		SRM Foundational Tooling	PRJ-4624	N/A	\$	3,210,393	\$	2,480,758	\$	3,210,393	\$	2,918,539
IT Foundations Total					\$	3,697,837	\$	2,480,758	\$	3,210,393	\$	2,918,539
Security	Cloud and Data Security	PRJ-7375	N/A	\$	-	\$	1,003,685	\$	1,096,811	\$	1,096,811	
	FY25 Cloud & Data Security (US)	PRJ-8354	6795	\$	1,143,000	\$	-	\$	-	\$	-	
	FY25 Identity and Access Management (US)	PRJ-8356	6802	\$	3,150,000	\$	-	\$	-	\$	-	
	FY25 Network Security (US)	PRJ-8357	6794	\$	3,150,000	\$	-	\$	-	\$	-	
	FY25 Operational Technology IDS (Service Company)	PRJ-8359	6803A	\$	2,718,000	\$	-	\$	-	\$	-	
	FY25 Physical Security (Service Company)	PRJ-8366	3617A	\$	90,000	\$	-	\$	-	\$	-	
	FY25 Platform Security (US)	PRJ-8355	6805	\$	2,682,000	\$	-	\$	-	\$	-	
	FY25 Security Network Insourcing (US)	PRJ-6757	6748US	\$	2,700,000	\$	-	\$	-	\$	-	
	FY25 Security Orchestration Automation and Response (US)	PRJ-8358	N/A	\$	846,000	\$	-	\$	-	\$	-	
	FY25 Vulnerability Management (US)	PRJ-8352	6811	\$	1,368,000	\$	-	\$	-	\$	-	
	Identity and Access Management	PRJ-7372	N/A	\$	-	\$	3,576,739	\$	4,305,035	\$	4,143,191	
	INVP 3617A PS Equipment Replace	3617A	3617A	\$	301,650	\$	-	\$	-	\$	-	
	INVP 5933 OT Intrusion Detection	5933	5933	\$	2,583,970	\$	-	\$	-	\$	-	
	INVP 6417US Vulnerability Manage	6417US	6417US	\$	1,733,014	\$	-	\$	-	\$	-	
	INVP 6540US FY23-24 SOAR	6540US	6540US	\$	2,342,185	\$	-	\$	-	\$	-	
	INVP 6613US IAM Engineering Project	6613US	6613US	\$	6,008,754	\$	-	\$	-	\$	-	
	INVP 6676 FY24 SOAR Licenses	6766	6766	\$	9,196,783	\$	-	\$	-	\$	-	
	INVP 6699US FY24 Platform Security	6699US	6699US	\$	1,375,599	\$	-	\$	-	\$	-	
	INVP 6700US FY24 Network Secur	6700US	6700US	\$	3,135,453	\$	-	\$	-	\$	-	
	INVP 6701US FY24 Vulnerability Mana	6701US	6701US	\$	566,563	\$	-	\$	-	\$	-	
	INVP 6709US FY24 Cloud Security	6709US	6709US	\$	957,096	\$	-	\$	-	\$	-	
	INVP6699US FY24 Platfrm Sec HW	6699US	6699US	\$	563,556	\$	-	\$	-	\$	-	
	Network Security	PRJ-7371	N/A	\$	-	\$	5,687,303	\$	4,868,508	\$	5,598,784	
	Operational Technology Security	PRJ-7376	N/A	\$	-	\$	10,587,574	\$	9,492,308	\$	7,301,775	
	Physical Security	PRJ-7377	N/A	\$	-	\$	5,471,613	\$	5,471,613	\$	5,471,613	
	Platform Security	PRJ-7370	N/A	\$	-	\$	3,857,807	\$	3,343,432	\$	2,571,871	
	Security Orchestration Automation and Response	PRJ-7373	N/A	\$	-	\$	3,510,818	\$	3,147,630	\$	2,663,379	
	Vulnerability Management	PRJ-7374	N/A	\$	-	\$	4,009,255	\$	3,436,505	\$	3,436,505	
Security Total					\$	46,611,623	\$	37,704,794	\$	35,161,841	\$	32,283,929
Core Total					\$	425,633,054	\$	265,198,903	\$	290,127,783	\$	311,493,447
Strategic	Customer	AMI NY	PRJ-279	4704	\$	6,237,900	\$	3,041,100	\$	2,178,900	\$	-
		CIS Enhancements	PRJ-8343	6434	\$	2,485,192	\$	-	\$	3,976,307	\$	17,893,380
		Clean Energy	PRJ-2082	5100	\$	11,250,000	\$	9,611,322	\$	9,682,781	\$	10,361,648
		Customer Experience Initiatives (ZBR)	PRJ-1718	6606	\$	5,244,300	\$	-	\$	-	\$	-
Customer Total					\$	25,217,392	\$	12,652,422	\$	15,837,988	\$	28,255,028
Electric	Advanced Distribution Management System (ADMS)	PRJ-7411	N/A	\$	7,708,066	\$	12,846,776	\$	6,102,219	\$	5,459,880	
	Customer Service Offerings Distribution System Platform (DSP)	PRJ-7414	N/A	\$	1,679,352	\$	3,148,784	\$	6,297,569	\$	8,396,759	
	Data Strategy Distribution System Platofrm (DSP)	PRJ-7417	N/A	\$	729,227	\$	4,375,360	\$	3,646,134	\$	2,916,907	
	DER Operational Management Distribution System Platform (DSP)	PRJ-7415	N/A	\$	7,383,648	\$	18,048,918	\$	18,048,918	\$	18,869,323	
	Grid Modernization (GridMod)	PRJ-7409	N/A	\$	12,434,597	\$	12,434,597	\$	-	\$	-	
	Long-Term Integrated Planning Distribution System Platform (DSP)	PRJ-7413	N/A	\$	3,294,704	\$	8,236,759	\$	8,236,759	\$	8,236,759	
	Market Services Distribution System Platform (DSP)	PRJ-7416	N/A	\$	1,687,242	\$	1,687,242	\$	1,687,242	\$	8,225,306	
	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	PRJ-7407	N/A	\$	-	\$	64,072,439	\$	38,741,475	\$	22,350,851	
	US Electric Future Grid Program	6829	6829	\$	5,185,826	\$	8,626,591	\$	9,430,941	\$	7,490,336	
	US Electric Future Grid Program (IIJA Funding)	6829	6829	\$	(5,185,826)	\$	(8,626,591)	\$	(9,430,941)	\$	(7,490,336)	
Electric Total					\$	34,916,835	\$	124,850,877	\$	82,760,315	\$	74,455,785
Group Functions		Backoffice Refresh (\$4)	PRJ-3705	6677	\$	-	\$	6,209,785	\$	77,509,589	\$	117,632,978
Group Functions Total					\$	-	\$	6,209,785	\$	77,509,589	\$	117,632,978
Strategic Total					\$	60,134,227	\$	143,713,083	\$	176,107,892	\$	220,343,790
Grand Total					\$	485,767,281	\$	408,911,986	\$	466,235,675	\$	531,837,238

APPENDIX 2

Appendix 2

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2026 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,345,904	11,561,688,165	-	\$1,193,848,014	\$4,291,558	(\$50,330,826)	(\$5,361,939)	\$872,171,744	\$820,770,537	\$34,442,420	\$ 2,049,060,972	\$40,973,900
2	SC1C Residential and Farm Service - Time of Use	56,370	273,050,071	-	\$12,833,741	\$101,353	-\$	(\$126,632)	\$15,915,538	\$15,890,259	\$463,405	\$ 29,187,404	\$7,507,885
3	SC2ND Small General Service	1,552,824	738,122,458	-	\$96,746,290	\$319,766	(\$2,138,650)	-\$	\$43,742,869	\$41,923,985	\$1,461,738	\$ 140,132,013	\$12,962,601
4	SC2D Small General Service - Demand	576,922	3,941,379,485	13,404,121.6	\$229,956,934	\$1,710,419	-\$	-\$	\$140,215,640	\$141,926,059	\$4,032,433	\$ 375,915,426	\$156,060,528
5	SC3 Large General	56,178	6,374,640,376	16,016,926.9	\$219,827,777	\$2,887,402	-\$	-\$	\$103,327,423	\$106,214,826	\$3,803,202	\$ 329,845,805	\$375,229,348
6	SC3A Large General - Time of Use	2,753	7,093,976,537	13,776,853.9	\$95,993,636	\$3,615,773	-\$	-\$	\$159,567,250	\$163,183,022	\$3,384,556	\$ 262,561,214	\$312,149,346
7	Subtotal	20,590,952	29,982,857,092	43,197,902.4	\$1,849,206,392	\$ 12,926,271	(\$ 52,469,476)	(\$ 5,488,571)	\$ 1,334,940,464	\$1,289,908,688	\$ 47,587,755	\$ 3,186,702,835	\$ 904,883,608
8													
9	Preservation Power (PP)	-	34,521,465	68,623	\$402,968	-\$	-\$	-\$	-\$	-	\$0	\$ 402,968	\$ -
10	Replacement & Expansion (R&E)	-	1,998,388,022	3,159,278	\$12,658,392	-\$	-\$	-\$	-\$	-	\$0	\$ 12,658,392	\$ -
11	Fitzpower Patrick	-	943,950,379	1,500,908	\$4,666,744	-\$	-\$	-\$	-\$	-	-\$	\$ 4,666,744	\$ -
12	St. Lawrence Power	-	-	-	\$0	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
13	Recharge New York (RNY)	-	1,148,620,783	4,070,627	\$17,155,512	-\$	-\$	-\$	-\$	-	-\$	\$ 17,155,512	\$ -
14	Subtotal	-	4,125,480,649	8,799,436	\$ 34,883,615	-\$	-\$	-\$	-\$	-	-\$	\$ 34,883,615	\$ -
15		-	-	-	-\$	-\$	-\$	-\$	-	\$0	-\$	\$ -	\$ -
16	Total PSC 220	20,590,952	34,108,337,741	51,997,339	\$1,884,090,007	\$ 12,926,271	(\$ 52,469,476)	(\$ 5,488,571)	\$ 1,334,940,464	\$ 1,289,908,688	\$ 47,587,755	\$ 3,221,586,450	\$ 904,883,608
17		-	-	-	-\$	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
18	Street Lighting - Total PSC No. 214	123,948	127,171,422	-	\$34,327,947	\$41,407	-\$	-\$	\$2,827,404	\$ 2,868,811	\$384,450	\$ 37,581,208	\$5,205,644
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	\$ 200,943,143	-\$	-\$	-\$	-\$	-	-\$	\$ 200,943,143	\$ -
24	Queensbury Underground Revenue	-	-	-	\$ 302,793	-\$	-\$	-\$	-\$	-	-\$	\$ 302,793	\$ -
25	ESCO Commodity	-	-	-	-\$	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
26	Village of Clayton Underground Revenue	-	-	-	\$ 265,642	-\$	-\$	-\$	-\$	-	-\$	\$ 265,642	\$ -
27	EJP Discounts	-	-	-	(\$959,000)	-\$	-\$	-\$	-\$	-	-\$	\$ (959,000)	\$ -
28	SC11/12 Discounts	-	-	-	\$0	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
29	MFC	-	-	-	\$26,350,165	-\$	-\$	-\$	-\$	-	\$0	\$ 26,350,165	\$ -
30	SC7 Discount	-	-	-	(\$106,655)	-\$	-\$	-\$	-\$	-	-\$	\$ (106,655)	\$ -
31	DLM Surcharge	-	-	-	\$2,368,536	-\$	-\$	-\$	-\$	-	-\$	\$ 2,368,536	\$ -
32	CESS Surcharge	-	-	-	\$0	-\$	-\$	-\$	100,407,938	100,407,938	-\$	\$ 100,407,938	\$ -
33	CESD Surcharge	-	-	-	\$0	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
34	VDER Surcharge	-	-	-	\$33,905,071	-\$	-\$	-\$	-\$	-	-\$	\$ 33,905,071	\$ -
35	NWA Surcharge	-	-	-	\$0	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
36	EV/MR Surcharge	-	-	-	\$0	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
37	Transformer Credit	-	-	-	(\$296,264)	-\$	-\$	-\$	-\$	-	-\$	\$ (296,264)	\$ -
38	Special L Revenues	-	-	-	\$ 660,103	-\$	-\$	-\$	-\$	-	-\$	\$ 660,103	\$ -
39	Paperless Billing Credits	-	-	-	-\$	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
40	Consolidated Billing Credits	-	-	-	(\$1,141,613)	-\$	-\$	-\$	-\$	-	-\$	\$ (1,141,613)	\$ -
41	Total Other Revenues	-	-	-\$	\$ 262,291,921	-\$	-\$	-\$	100,407,938	\$ 100,407,938	-\$	\$ 362,699,859	\$ -
42		-	-	-\$	-\$	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
43	Retail Revenues	20,714,900	34,235,509,163	51,997,339	\$ 2,180,709,876	\$ 12,967,678	(\$ 52,469,476)	(\$ 5,488,571)	\$ 1,438,175,806	\$ 1,393,185,437	\$ 47,972,204	\$ 3,621,867,517	\$ 910,089,252
44													
45	Wholesale Transmission Service	-	-	-	\$ 363,089,890	-\$	-\$	-\$	-\$	-	-\$	\$ 363,089,890	\$ -
46	Late Payment Charges	-	-	-	\$ 22,296,450	-\$	-\$	-\$	-\$	-	-\$	\$ 22,296,450	\$ -
47	Rent from Electric Property	-	-	-	\$ 23,699,359	-\$	-\$	-\$	-\$	-	-\$	\$ 23,699,359	\$ -
48	Sales for Resale	-	-	-	-\$	-\$	-\$	-\$	-\$	-	-\$	\$ -	\$ -
49	Plant Leased to Others	-	-	-	\$ 1,763,356	-\$	-\$	-\$	-\$	-	-\$	\$ 1,763,356	\$ -
50	CSS Billing Fees	-	-	-	\$ 2,479,056	-\$	-\$	-\$	-\$	-	-\$	\$ 2,479,056	\$ -
51	Open Access Revenues	-	-	-	\$ 415,610	-\$	-\$	-\$	-\$	-	-\$	\$ 415,610	\$ -
52	NYS Energy Highway LS Transco Amortization	-	-	-	\$ 691,935	-\$	-\$	-\$	-\$	-	-\$	\$ 691,935	\$ -
53	Other Misc Electric Revenue	-	-	-	\$ 25,556,409	-\$	-\$	-\$	-\$	-	-\$	\$ 25,556,409	\$ -
54	Miscellaneous Revenue Subtotal				\$ 439,992,065	-\$	-\$	-\$	-\$	-	-\$	\$ 439,992,065	\$ -
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,714,900	34,235,509,163	51,997,338.7	\$ 2,620,701,940	\$ 12,967,678	(\$ 52,469,476)	(\$ 5,488,571)	\$ 1,438,175,806	\$ 1,393,185,437	\$ 47,972,204	\$ 4,061,859,581	\$ 910,089,252

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2027 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,374,920	11,622,550,996	-	\$1,198,961,831	\$2,218,504	(\$17,933,567)	\$0	\$884,755,078	\$869,040,015	\$34,596,907	\$ 2,102,598,754	\$41,567,765
2	SC1C Residential and Farm Service - Time of Use	56,460	274,487,456	-	\$12,894,944	\$52,394	-	\$0	\$16,195,027	\$16,247,421	\$457,926	\$ 29,600,291	\$7,640,676
3	SC2ND Small General Service	1,563,478	737,912,187	-	\$96,951,974	\$160,143	(\$402,296)	\$-	\$44,106,816	\$43,864,663	\$1,468,319	\$ 142,284,956	\$13,079,838
4	SC2D Small General Service - Demand	580,884	3,939,210,433	13,396,746.9	\$230,059,647	\$855,023	\$-	\$-	\$141,453,761	\$142,308,784	\$3,956,278	\$ 376,324,710	\$157,482,539
5	SC3 Large General	56,473	6,358,033,711	15,975,435.3	\$219,572,636	\$1,431,893	\$-	\$-	\$104,003,253	\$105,435,146	\$3,659,882	\$ 328,667,663	\$378,706,822
6	SC3A Large General - Time of Use	2,745	7,033,173,756	13,659,182.7	\$95,253,532	\$1,756,841	\$-	\$-	\$159,554,964	\$161,311,805	\$3,205,307	\$ 259,770,644	\$316,506,400
7	Subtotal	20,634,960	29,965,368,538	43,031,364.9	\$1,853,694,564	\$ 6,474,799	(\$18,335,864)	\$-	\$ 1,350,068,899	\$1,338,207,834	\$ 47,344,620	\$ 3,239,247,019	\$ 914,984,040
8													
9	Preservation Power (PP)	-	33,998,069	67,583	\$396,858	\$-	\$-	\$-	\$-	\$-	\$0	\$ 396,858	\$-
10	Replacement & Expansion (R&E)	-	1,968,089,525	3,111,379	\$12,466,472	\$-	\$-	\$-	\$-	\$-	\$0	\$ 12,466,472	\$-
11	Fitzpower Patrick	-	929,638,705	1,478,152	\$4,595,989	\$-	\$-	\$-	\$-	\$-	\$-	\$ 4,595,989	\$-
12	St. Lawrence Power	-	-	-	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
13	Recharge New York (RNY)	-	1,131,206,005	4,008,910	\$16,895,409	\$-	\$-	\$-	\$-	\$-	\$-	\$ 16,895,409	\$-
14	Subtotal	-	4,062,932,304	8,666,024	\$ 34,354,728	\$-	\$-	\$-	\$-	\$-	\$-	\$ 34,354,728	\$-
15		-	-	-	\$-	\$-	\$-	\$-	\$-	\$0	\$-	\$-	\$-
16	Total PSC 220	20,634,960	34,028,300,842	51,697,389	\$ 1,888,049,292	\$ 6,474,799	(\$18,335,864)	\$-	\$ 1,350,068,899	\$ 1,338,207,834	\$ 47,344,620	\$ 3,273,601,747	\$ 914,984,040
17		-	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
18	Street Lighting - Total PSC No. 214	123,948	125,525,235	-	\$34,216,221	\$25,712	\$-	\$-	\$2,821,541	\$ 2,847,253	\$380,412	\$ 37,443,885	\$5,196,431
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	\$ 139,593,304	\$-	\$-	\$-	\$-	\$-	\$-	\$ 139,593,304	\$-
24	Queensbury Underground Revenue	-	-	-	\$ 302,793	\$-	\$-	\$-	\$-	\$-	\$-	\$ 302,793	\$-
25	ESCO Commodity	-	-	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
26	Village of Clayton Underground Revenue	-	-	-	\$ 265,642	\$-	\$-	\$-	\$-	\$-	\$-	\$ 265,642	\$-
27	EJP Discounts	-	-	-	(\$1,561,000)	\$-	\$-	\$-	\$-	\$-	\$-	(\$1,561,000)	\$-
28	SC11/12 Discounts	-	-	-	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
29	MFC	-	-	-	\$26,663,831	\$-	\$-	\$-	\$-	\$-	\$0	\$ 26,663,831	\$-
30	SC7 Discount	-	-	-	(\$106,655)	\$-	\$-	\$-	\$-	\$-	\$-	(\$106,655)	\$-
31	DLM Surcharge	-	-	-	\$2,368,536	\$-	\$-	\$-	\$-	\$-	\$-	\$ 2,368,536	\$-
32	CESS Surcharge	-	-	-	\$0	\$-	\$-	\$-	\$ 100,585,123	\$ 100,585,123	\$-	\$ 100,585,123	\$-
33	CESD Surcharge	-	-	-	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
34	VDER Surcharge	-	-	-	\$33,905,071	\$-	\$-	\$-	\$-	\$-	\$-	\$ 33,905,071	\$-
35	NWA Surcharge	-	-	-	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
36	EVMR Surcharge	-	-	-	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
37	Transformer Credit	-	-	-	(\$296,264)	\$-	\$-	\$-	\$-	\$-	\$-	(\$296,264)	\$-
38	Special L Revenues	-	-	-	\$ 660,103	\$-	\$-	\$-	\$-	\$-	\$-	\$ 660,103	\$-
39	Paperless Billing Credits	-	-	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
40	Consolidated Billing Credits	-	-	-	\$ (1,141,613)	\$-	\$-	\$-	\$-	\$-	\$-	(\$1,141,613)	\$-
41	Total Other Revenues	-	-	-	\$ 200,653,748	\$-	\$-	\$-	\$ 100,585,123	\$ 100,585,123	\$-	\$ 301,238,872	\$-
42		-	-	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
43	Retail Revenues	20,758,908	34,153,826,077	51,697,389	\$ 2,122,919,261	\$ 6,500,510	(\$18,335,864)	\$-	\$ 1,453,475,563	\$ 1,441,640,210	\$ 47,725,032	\$ 3,612,284,504	\$ 920,180,471
44													
45	Wholesale Transmission Service	-	-	-	\$ 360,972,221	\$-	\$-	\$-	\$-	\$-	\$-	\$ 360,972,221	\$-
46	Late Payment Charges	-	-	-	\$ 22,237,456	\$-	\$-	\$-	\$-	\$-	\$-	\$ 22,237,456	\$-
47	Rent from Electric Property	-	-	-	\$ 24,005,669	\$-	\$-	\$-	\$-	\$-	\$-	\$ 24,005,669	\$-
48	Sales for Resale	-	-	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
49	Plant Leased to Others	-	-	-	\$ 1,830,762	\$-	\$-	\$-	\$-	\$-	\$-	\$ 1,830,762	\$-
50	CSS Billing Fees	-	-	-	\$ 2,479,056	\$-	\$-	\$-	\$-	\$-	\$-	\$ 2,479,056	\$-
51	Open Access Revenues	-	-	-	\$ 417,987	\$-	\$-	\$-	\$-	\$-	\$-	\$ 417,987	\$-
52	NYS Energy Highway LS Transco Amortization	-	-	-	\$ 691,935	\$-	\$-	\$-	\$-	\$-	\$-	\$ 691,935	\$-
53	Other Misc Electric Revenue	-	-	-	\$ 26,109,844	\$-	\$-	\$-	\$-	\$-	\$-	\$ 26,109,844	\$-
54	Miscellaneous Revenue Subtotal				\$ 438,744,929	\$-	\$-	\$-	\$-	\$-	\$-	\$ 438,744,929	\$-
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,758,908	34,153,826,077	51,697,388.7	\$ 2,561,664,191	\$ 6,500,510	(\$18,335,864)	\$-	\$ 1,453,475,563	\$ 1,441,640,210	\$ 47,725,032	\$ 4,051,029,433	\$ 920,180,471

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2028 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,395,189	11,773,510,254	-	\$1,210,749,760	\$892,304	(\$5,504,475)	\$0	\$880,830,466	\$876,218,296	\$34,616,964	\$ 2,121,585,019	\$41,450,920
2	SC1C Residential and Farm Service - Time of Use	56,522	278,052,630	-	\$13,041,882	\$21,073	-	\$0	\$16,099,022	\$16,120,096	\$452,717	\$ 29,614,694	\$7,599,852
3	SC2ND Small General Service	1,574,196	730,195,720	-	\$96,507,104	\$65,222	\$233,820	-	\$42,899,310	\$43,198,352	\$1,447,444	\$ 141,152,900	\$12,718,225
4	SC2D Small General Service - Demand	584,875	3,895,673,505	13,248,684.4	\$228,074,714	\$347,997	-	-	\$137,368,036	\$137,716,033	\$3,839,578	\$ 369,630,326	\$152,936,336
5	SC3 Large General	56,770	6,282,604,336	15,785,844.2	\$217,638,618	\$584,165	-	-	\$101,120,060	\$101,704,225	\$3,520,306	\$ 322,863,149	\$367,259,176
6	SC3A Large General - Time of Use	2,738	6,935,448,121	13,470,271.7	\$94,105,656	\$721,755	-	-	\$155,927,052	\$156,648,807	\$3,051,477	\$ 253,805,939	\$311,568,493
7	Subtotal	20,670,290	29,895,484,566	42,504,800.2	\$1,860,117,734	\$ 2,632,518	(\$5,270,655)	-	\$ 1,334,243,946	\$1,331,605,809	\$ 46,928,485	\$ 3,238,652,028	\$ 893,533,003
8													
9	Preservation Power (PP)	-	33,382,413	66,359	\$389,672	\$ -	-	-	-	-	\$0	\$ 389,672	\$ -
10	Replacement & Expansion (R&E)	-	1,932,450,280	3,055,036	\$12,240,723	\$ -	-	-	-	-	\$0	\$ 12,240,723	\$ -
11	Fitzpower Patrick	-	912,804,297	1,451,385	\$4,512,762	\$ -	-	-	-	-	-	\$ 4,512,762	\$ -
12	St. Lawrence Power	-	-	-	\$0	\$ -	-	-	-	-	-	\$ -	\$ -
13	Recharge New York (RNY)	-	1,110,721,506	3,936,315	\$16,589,458	\$ -	-	-	-	-	-	\$ 16,589,458	\$ -
14	Subtotal	-	3,989,358,495	8,509,095	\$ 33,732,614	\$ -	-	-	-	-	-	\$ 33,732,614	\$ -
15		-	-	-	\$ -	\$ -	-	-	-	\$0	\$ -	\$ -	\$ -
16	Total PSC 220	20,670,290	33,884,843,062	51,013,895	\$1,893,850,348	\$ 2,632,518	(\$5,270,655)	-	\$ 1,334,243,946	\$1,331,605,809	\$ 46,928,485	\$ 3,272,384,642	\$ 893,533,003
17		-	-	-	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -
18	Street Lighting - Total PSC No. 214	123,948	116,676,399	-	\$33,608,073	\$9,344	-	-	\$2,561,949	\$ 2,571,293	\$369,618	\$ 36,548,984	\$4,730,318
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	\$ 102,651,638	\$ -	-	-	-	-	-	\$ 102,651,638	\$ -
24	Queensbury Underground Revenue	-	-	-	\$ 302,793	\$ -	-	-	-	-	-	\$ 302,793	\$ -
25	ESCO Commodity	-	-	-	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -
26	Village of Clayton Underground Revenue	-	-	-	\$ 265,642	\$ -	-	-	-	-	-	\$ 265,642	\$ -
27	EJP Discounts	-	-	-	(\$4,802,200)	\$ -	-	-	-	-	-	\$ (4,802,200)	\$ -
28	SC11/12 Discounts	-	-	-	\$0	\$ -	-	-	-	-	-	\$ -	\$ -
29	MFC	-	-	-	\$26,487,026	\$ -	-	-	-	-	\$0	\$ 26,487,026	\$ -
30	SC7 Discount	-	-	-	(\$106,655)	\$ -	-	-	-	-	-	\$ (106,655)	\$ -
31	DLM Surcharge	-	-	-	\$2,368,536	\$ -	-	-	-	-	-	\$ 2,368,536	\$ -
32	CESS Surcharge	-	-	-	\$0	\$ -	-	-	\$ 100,988,842	\$ 100,988,842	\$ -	\$ 100,988,842	\$ -
33	CESD Surcharge	-	-	-	\$0	\$ -	-	-	-	-	-	\$ -	\$ -
34	VDER Surcharge	-	-	-	\$33,905,071	\$ -	-	-	-	-	-	\$ 33,905,071	\$ -
35	NWA Surcharge	-	-	-	\$0	\$ -	-	-	-	-	-	\$ -	\$ -
36	EV/MR Surcharge	-	-	-	\$0	\$ -	-	-	-	-	-	\$ -	\$ -
37	Transformer Credit	-	-	-	(\$296,264)	\$ -	-	-	-	-	-	\$ (296,264)	\$ -
38	Special L Revenues	-	-	-	\$ 660,103	\$ -	-	-	-	-	-	\$ 660,103	\$ -
39	Paperless Billing Credits	-	-	-	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -
40	Consolidated Billing Credits	-	-	-	(\$1,141,613)	\$ -	-	-	-	-	-	\$ (1,141,613)	\$ -
41	Total Other Revenues	-	-	-	\$ 160,294,076	\$ -	-	-	\$ 100,988,842	\$ 100,988,842	\$ -	\$ 261,282,919	\$ -
42		-	-	-	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -
43	Retail Revenues	20,794,238	34,001,519,461	51,013,895	\$ 2,087,752,497	\$ 2,641,862	(\$5,270,655)	-	\$ 1,437,794,737	\$ 1,435,165,944	\$ 47,298,103	\$ 3,570,216,545	\$ 898,263,320
44													
45	Wholesale Transmission Service	-	-	-	\$ 360,994,041	\$ -	-	-	-	-	-	\$ 360,994,041	\$ -
46	Late Payment Charges	-	-	-	\$ 21,978,483	\$ -	-	-	-	-	-	\$ 21,978,483	\$ -
47	Rent from Electric Property	-	-	-	\$ 23,622,391	\$ -	-	-	-	-	-	\$ 23,622,391	\$ -
48	Sales for Resale	-	-	-	\$ -	\$ -	-	-	-	-	-	\$ -	\$ -
49	Plant Leased to Others	-	-	-	\$ 1,915,421	\$ -	-	-	-	-	-	\$ 1,915,421	\$ -
50	CSS Billing Fees	-	-	-	\$ 2,479,056	\$ -	-	-	-	-	-	\$ 2,479,056	\$ -
51	Open Access Revenues	-	-	-	\$ 420,419	\$ -	-	-	-	-	-	\$ 420,419	\$ -
52	NYS Energy Highway LS Transco Amortization	-	-	-	\$ 691,935	\$ -	-	-	-	-	-	\$ 691,935	\$ -
53	Other Misc Electric Revenue	-	-	-	\$ 26,637,501	\$ -	-	-	-	-	-	\$ 26,637,501	\$ -
54	Miscellaneous Revenue Subtotal				\$ 438,739,247	\$ -	-	-	-	-	-	\$ 438,739,247	\$ -
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,794,238	34,001,519,461	51,013,894.9	\$ 2,526,491,745	\$ 2,641,862	(\$5,270,655)	-	\$ 1,437,794,737	\$ 1,435,165,944	\$ 47,298,103	\$ 4,008,955,792	\$ 898,263,320

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Index to Class Cost of Service Study

Description

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Sum
Sch 2A
Tot
Summary

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Summary of Results

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Distribution revenue	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
2	Late Payments charges	22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
3	Other revenue	2,062,724	1,191,606	22,614	65,522	235,785	150,824	57,901	27,605	34,831	36,271	235,354	4,412
4	Total Revenue	4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
5													
6	Expenses	3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
7	Net income	412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
8													
9	Rate Base	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
10	Returns Original Filing	2.9452%	2.433%	13.34%	2.33%	1.90%	3.17%	2.53%	3.88%	3.36%	6.55%	8.92%	3.16%
11	Return on Rate Base	4.5852%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
12	Relative Return	1.00	0.9076	3.18	0.97	0.78	1.03	0.92	1.13	1.27	1.64	2.08	0.56
13	Revenue Requirement	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
14													
15	Operating expenses	2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
16	Uncollectibles- Delivery	41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
17	Depreciation expense	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
18	General tax / Other	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
19	GRT	0	0	0	0	0	0	0	0	0	0	0	0
20		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
21	Pre-tax income	744,768	414,868	3,891	31,502	97,954	75,761	27,870	6,273	17,457	12,334	41,728	15,131
22	Income taxes	127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
23	Net income	617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
24													
25	Return on Rate Base	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
26													
27	Revenue increase (decrease)	284,984	184,037	(3,832)	12,638	50,444	27,147	12,016	1,874	3,639	(316)	(12,513)	9,849
28	Revenue increase (decrease) %	14.77%	15.42%	(29.86%)	13.06%	21.92%	16.69%	21.37%	19.80%	9.74%	(1.58%)	(16.59%)	28.69%
29	Relative incr (decr)	1.00	1.04	(2.02)	0.88	1.48	1.13	1.45	1.34	0.66	(0.11)	(1.12)	1.94

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE													
2	INTANGIBLE PLANT													
3	Organization	302	27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
4	Intangible Plant		27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
5														
6	C. TRANSMISSION PLANT													
7	Transmission Plant	350	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
8	Transmission Plant	350-359	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
9														
10	D. DISTRIBUTION PLANT													
11	Land and land rights	360	77,052	41,660	780	2,770	12,053	11,532	4,681	0	3,073	0	0	502
12	Structures and impr.	361	66,104	35,741	669	2,376	10,341	9,894	4,016	0	2,636	0	0	431
13	Station equipment	362	1,249,811	675,745	12,658	44,923	195,506	187,060	75,930	0	49,841	0	0	8,149
14	Poles, towers and fixtures	364	1,674,540	1,315,487	4,042	111,345	121,418	80,167	25,080	0	16,995	0	7	0
15	OH conductors, devices	365	1,900,660	1,478,066	4,542	125,106	141,441	94,662	34,289	0	22,545	0	10	0
16	UG conduits	366	338,353	127,174	391	10,764	83,231	76,491	23,834	0	16,460	0	7	0
17	UG conductors, devices	367	975,042	377,924	1,161	31,988	231,698	211,981	71,652	0	48,617	0	21	0
18	Line transformers	368	1,340,938	876,391	2,693	57,613	229,834	126,078	24,739	6,215	2,132	2,359	3,205	9,679
19	Services	369	637,623	535,621	1,646	65,378	31,736	2,481	487	122	42	46	63	0
20	Meters	370	409,302	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	0
21	Energy Storage	363	10,585	5,723	107	380	1,656	1,584	643	0	422	0	0	69
22	Street lighting, signals	373	198,866	0	0	0	0	0	0	0	0	0	0	198,866
23	346/363 -Solar / Battery Stor	374	0	0	0	0	0	0	0	0	0	0	0	0
24	Distribution Plant	360-374	8,878,876	5,703,155	29,923	474,737	1,178,286	816,982	270,415	12,974	163,050	4,923	6,735	217,696
25														
26	E. GENERAL PLANT													
27	General Plant	389	415,669	276,681	1,603	22,870	49,421	29,980	11,027	1,664	6,348	2,502	8,191	5,382
28	Common Plant	391	286,110	190,443	1,104	15,742	34,017	20,636	7,590	1,146	4,369	1,722	5,638	3,704
29	General Plant	389-399	701,779	467,124	2,707	38,612	83,438	50,616	18,617	2,810	10,717	4,224	13,829	9,086
30														
31	TOTAL UTILITY PLANT		14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
32														

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
33	II. DEPRECIATION RESERVE													
34	Franchises and consents	108.3	13,313	8,112	77	623	1,509	1,129	402	104	250	205	686	217
35	Transmission Plant	108.5	793,859	346,885	6,291	21,669	100,029	93,170	38,224	15,258	25,074	33,478	113,689	91
36	Land Rts, Subst, Struct	108.5	283,875	153,485	2,875	10,203	44,406	42,488	17,246	0	11,321	0	0	1,851
37	PTF / OH / UG	108.5	1,483,657	1,001,119	3,076	84,736	175,355	140,609	46,998	0	31,751	0	14	0
38	Line Transformers	108.5	354,984	232,005	713	15,252	60,844	33,376	6,549	1,645	564	624	849	2,562
39	Services	108.5	303,909	255,292	784	31,161	15,126	1,183	232	58	20	22	30	0
40	Meters	108.5	68,876	39,313	208	3,718	20,088	2,533	852	1,117	48	424	576	0
41	Energy Storage	108.5	2,344	1,267	24	84	367	351	142	0	93	0	0	15
42	Lighting	108.5	66,409	59,207	182	5,011	1,862	146	0	0	1	0	0	0
43	General Plant	108.6	282,944	188,335	1,091	15,568	33,641	20,408	7,506	1,133	4,321	1,703	5,576	3,663
44	Depreciation Reserve	108	3,654,170	2,285,022	15,321	188,026	453,226	335,391	118,151	19,315	73,443	36,456	121,419	8,400
45														
46	III. OTHER RATE BASE ITEMS													
47	Other Reg Assets		(198,447)	(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
48	Materials and Supplies		88,875	57,779	370	4,699	10,421	6,778	2,502	449	1,477	775	2,683	942
49	Prepayments		39,122	25,434	163	2,068	4,587	2,984	1,101	198	650	341	1,181	415
50	Other Net Plant		0	0	0	0	0	0	0	0	0	0	0	0
51	Cash Working Capital		180,842	117,568	753	9,561	21,206	13,791	5,090	914	3,006	1,576	5,460	1,917
52	Cash Working Cap- Comm		46,124	28,902	485	1,490	4,882	2,284	827	566	524	338	5,705	120
53	Accumulated Deferred FIT		(1,637,092)	(939,390)	(8,089)	(73,119)	(212,383)	(163,100)	(59,361)	(12,462)	(37,152)	(24,467)	(81,904)	(25,664)
54	Non Interest Bearing CWIP		217,568	124,844	1,075	9,717	28,226	21,676	7,889	1,656	4,938	3,252	10,885	3,411
55	EBCap Adjustment		(628,214)	(352,318)	(3,254)	(26,940)	(80,942)	(62,474)	(23,115)	(5,264)	(14,499)	(10,438)	(35,015)	(13,954)
56	Other Rate Base	131-283	(1,891,222)	(1,047,725)	(9,534)	(80,916)	(250,104)	(198,249)	(72,493)	(15,614)	(45,708)	(31,910)	(102,123)	(36,846)
57														
58	TOTAL RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
59														

Total
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Class All

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES													
61	B. TRANSMISSION EXPENSE													
62	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
63	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
64														
65	C. DISTRIBUTION EXPENSE													
66	Purchased Power	555	1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
67	Transmission O&M	560	88,155	38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
68	Oper-Supervision & Eng	580	23,207	16,508	76	1,372	2,290	1,605	573	13	362	9	26	373
69	Oper-Load Dispatching	581	9,617	5,200	97	346	1,504	1,439	584	0	384	0	0	63
70	Oper-Substations	582	6,397	3,459	65	230	1,001	957	389	0	255	0	0	42
71	Oper-Overhead Lines	583	13,905	10,865	33	920	1,022	680	231	0	154	0	0	0
72	Oper-Underground Lines	584	10,172	3,912	12	331	2,439	2,234	740	0	504	0	0	0
73	Oper-Outdoor Lighting	585	1,063	0	0	0	0	0	0	0	0	0	0	1,063
74	Oper-Electric Meters	586	7,405	4,227	22	400	2,160	272	92	120	5	46	62	0
75	Oper-Customer Install.	587	2,755	1,573	8	149	803	101	34	45	2	17	23	0
76	Oper-Misc Expenses	588	52,841	34,222	179	2,844	6,706	4,845	1,607	58	965	30	66	1,321
77	Oper-Rents	589	495	352	2	29	49	34	12	0	8	0	1	8
78	Maint-Supervision & Eng	590	5,304	3,773	17	314	523	367	131	3	83	2	6	85
79	Maint-Structures	591	1,488	805	15	53	233	223	90	0	59	0	0	10
80	Maint-Substations	592	7,748	4,189	78	278	1,212	1,160	471	0	309	0	0	51
81	Maint-Overhead Lines	593	325,349	254,218	781	21,517	23,921	15,910	5,403	0	3,598	0	2	0
82	Maint-Underground Lines	594	11,551	4,442	14	376	2,770	2,537	840	0	572	0	0	0
83	Maint-Line Transformers	595	1,723	1,126	3	74	295	162	32	8	3	3	4	12
84	Maint-Outdoor Lighting	596	3,079	0	0	0	0	0	0	0	0	0	0	3,079
85	Maint-Electric Meters	597	1,141	651	3	62	333	42	14	19	1	7	10	0
86	Maint-Misc Distr Plant	599	5,167	3,346	18	278	656	474	157	6	94	3	6	129
87	Oper. & Maint. Exp.	500-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
88			1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL													
115	A&G-Salaries	920	54,706	36,260	212	2,978	6,572	4,002	1,472	222	848	334	1,094	713
116	A&G-Salaries COLL	920Coll	86	57	0	5	14	4	2	1	0	0	1	0
117	A&G-Salaries COMP	920Comp	1,229	1,052	3	116	43	3	1	0	0	0	0	9
118	Major accounts	920Maj	0	0	0	0	0	0	0	0	0	0	0	0
119	A&G-Office Supp	921	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248
120	A&G-Office Supp COLL	921Coll	0	0	0	0	0	0	0	0	0	0	0	0
121	A&G-Office Supp COMP	921Comp	0	0	0	0	0	0	0	0	0	0	0	0
122	A&G-Outside Servi	923	17,858	11,837	69	972	2,145	1,306	481	73	277	109	357	233
123	A&G-IEP	923IEP	1,200	1,072	3	91	34	0	0	0	0	0	0	0
124	A&G-Outside Serv COLL	923Coll	66	44	0	4	11	3	1	0	0	0	1	0
125	A&G-Outside Serv COMP	923Comp	582	361	2	32	113	36	14	5	4	4	11	2
126	Property Insurance	924	2,195	1,260	11	98	285	219	80	17	50	33	110	34
127	Injuries & Damages Insur	925	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189
128	Empl Pensions & Bene	926	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328
129	Regulatory Comm Expenses	928	14,854	8,274	78	628	1,954	1,511	556	125	348	246	832	302
130	A&G-Insti GW Adv	930110	0	0	0	0	0	0	0	0	0	0	0	0
131	A&G-Misc Expenses	930200	25,700	14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
132	A&G-R&D	930210	0	0	0	0	0	0	0	0	0	0	0	0
133	A&G-Rents	931	116,954	67,297	594	5,164	14,767	11,254	4,142	927	2,587	1,820	6,145	2,257
134	A&G Maint-Gen Plant-Elec	935	2,352	1,566	9	129	280	170	62	9	36	14	46	30
135	Admin & Genl. Exp.	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
136	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
137														
138	II. DEPRECIATION EXPENSE													
139	Deprec exp- Tran		131,005	57,244	1,038	3,576	16,507	15,375	6,308	2,518	4,138	5,525	18,761	15
140	Deprec exp- Storage		501	271	5	18	78	75	30	0	20	0	0	3
141	Deprec exp- Production		0	0	0	0	0	0	0	0	0	0	0	0
142	Deprec exp- Struct/Station		30,353	16,411	307	1,091	4,748	4,543	1,844	0	1,210	0	0	198
143	Deprec exp- PTF/OH/UG		101,592	68,551	211	5,802	12,007	9,628	3,218	0	2,174	0	1	0
144	Deprec exp- Xfmrs		47,480	31,031	95	2,040	8,138	4,464	876	220	75	84	113	343
145	Deprec exp- Services		12,654	10,630	33	1,297	630	49	10	2	1	1	1	0
146	Deprec exp- Meters		36,816	21,014	111	1,987	10,737	1,354	455	597	26	227	308	0
147	Deprec exp- SL		10,585	0	0	0	0	0	0	0	0	0	0	10,585
148	Deprec exp- Genl		23,696	15,773	91	1,304	2,817	1,709	629	95	362	143	467	307
149	Amort Other Reg Assets		32,892	18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
150	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
151														

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
152	III. TAXES and OTHER													
153	A. GENERAL TAXES													
154	Municipal property tax	408140	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
155	Payroll related	408110	24,502	16,309	95	1,348	2,913	1,767	650	98	374	147	483	317
156	Other tax	408170	2,486	1,427	12	111	323	248	90	19	56	37	124	39
157	General Taxes		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
158														
159	B. FEDERAL / STATE INCOME TAXES													
160	Federal Income Tax Exp		40,157	20,301	668	1,651	4,129	4,216	1,375	381	1,195	1,094	4,689	458
161	State Income Tax Exp		12,412	6,275	206	510	1,276	1,303	425	118	369	338	1,449	142
162	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
163	Total Taxes	408-411	273,874	152,253	1,986	11,568	33,736	28,509	10,183	2,153	6,840	4,818	17,544	4,283
164	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
165	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
166														
167	IV. OPERATING REVENUES at Present Rates													
168	Distribution revenue		1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
169	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
170	Commodity revenue		1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
171	SBC CEF revenue		200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
172	ETIP CR		(10,448)	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
173	Wholesale transmission		363,090	158,656	2,877	9,911	45,751	42,614	17,483	6,979	11,468	15,312	51,998	42
174	Late Payments charges		22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
175	Pole attachments		23,699	18,617	57	1,576	1,718	1,135	355	0	241	0	0	0
176	DLM / Load Control		2,369	1,570	9	129	285	173	64	10	37	14	47	31
177	Lge Cust Disc, Other		27,634	16,638	203	1,131	3,327	2,194	813	250	488	359	1,917	313
178	CSS Reestablishment		2,479	2,195	7	186	69	5	1	0	0	0	0	15
179	Special L Revenue		660	0	0	0	0	552	108	0	0	0	0	0
180	Merchant Function Charge		26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
181	VDER Revenue		33,905	15,549	210	1,733	5,954	5,557	2,299	224	631	295	1,343	112
182	Billing credit		(1,142)	(1,011)	(3)	(86)	(32)	(2)	(0)	(0)	(0)	(0)	(0)	(7)
183	Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
184														
185	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
186	V. NET INCOME at Present Rates		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
187														

Total
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Class All

Niagara Mohawk Power Corporation d/b/a National Grid
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Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT													
189	Utility Revenues	440-446	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
190	Other Operating Revenues	450-456	2,085,020	1,210,381	22,618	66,624	237,012	151,592	58,166	27,629	34,852	36,281	235,374	4,489
191	Total Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
192														
193	Distribution / Transmission	580-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
194	Customer Acctg & Service	901-919	555,221	295,096	3,664	20,483	73,189	54,519	23,000	7,189	12,200	16,046	47,321	2,514
195	Admin & General	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
196	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
197														
198	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
199	Taxes Other Than Income Ta	408	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
200	Income before Income tax		464,573	234,863	7,724	19,101	47,773	48,779	15,911	4,404	13,822	12,652	54,245	5,298
201	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
202	NET INCOME		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
203														
204	RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
205	Return on Rate Base		4.59%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
206														
207	REVENUE REQUIREMENTS													
208	Target Rate of Return		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
210														
211	Operating expenses		2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
212	Uncollectibles- Delivery		41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
213	Depreciation expense		427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
214	General taxes / Other		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
215	Subtotal- Operating Costs to r		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
216														
217	Target Return on Rate Base- r		617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
218	Income taxes to recover		127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
219														
220	Subtotal- Rev Req before GR'		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
221	GRT needed		0	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
223														
224	Revenue at Present rates		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
225	Revenue Excess (Deficiency)		(284,984)	(184,037)	3,832	(12,638)	(50,444)	(27,147)	(12,016)	(1,874)	(3,639)	316	12,513	(9,849)

Niagara Mohawk Power Corporation d/b/a National Grid
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Revenue Requirement By Functional Classification

Account Description	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1 Demand-related												
2 Trans-mission	653,840	291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849
3 Primary Dist	385,152	122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676
4 Secondary Dist	193,881	110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354
5	1,232,872	524,958	7,470	34,087	218,484	194,652	71,275	13,095	45,559	27,294	92,119	3,879
6 Per kW / month-Transmission Level												
7 Trans-mission	\$7.86	\$8.32	\$7.73	\$7.96	\$8.14	\$7.83	\$7.87	\$7.47	\$7.85	\$7.76	\$6.73	\$2.01
8 Primary Dist	\$4.63	\$3.51	\$3.10	\$3.53	\$9.50	\$9.43	\$9.41	\$0.11	\$9.37	\$0.10	\$0.08	\$3.97
9 Secondary Dist	\$2.33	\$3.17	\$0.56	\$3.15	\$3.94	\$2.82	\$0.84	\$0.50	\$0.42	\$0.14	\$0.08	\$3.21
10 Total Per kW / month	\$14.83	\$15.00	\$11.39	\$14.65	\$21.57	\$20.09	\$18.12	\$8.08	\$17.65	\$7.99	\$6.89	\$9.19
11												
12 NCP-Transmission	6,930	2,917	55	194	844	807	328	135	215	285	1,115	35
13												
14 Customer-related												
15 Primary Dist	698,310	612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587
16 Secondary Dist	237,748	172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228
17 Billing	341,517	205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501
18	1,277,576	991,047	3,961	84,159	97,971	28,686	10,381	3,604	3,790	3,355	11,307	39,316
19 Per monthly bill												
20 Primary Dist	\$33.71	\$33.40	\$34.31	\$33.09	\$39.36	\$102.91	\$163.71	\$106.04	\$847.63	\$515.27	\$1,270.30	\$4.73
21 Secondary Dist	\$11.48	\$9.41	\$9.87	\$10.09	\$13.76	\$42.60	\$63.41	\$52.19	\$384.00	\$241.85	\$591.66	\$300.35
22 Billing	\$16.49	\$11.21	\$26.10	\$11.01	\$116.70	\$490.47	\$945.82	\$1,462.58	\$3,737.38	\$3,218.99	\$7,998.54	\$12.11
23 Per bill	\$61.67	\$54.02	\$70.27	\$54.20	\$169.82	\$635.98	\$1,172.93	\$1,620.81	\$4,969.01	\$3,976.11	\$9,860.50	\$317.19
24												
25 Number of Bills	20,714,900	18,345,904	56,370	1,552,824	576,922	45,105	8,850	2,224	763	844	1,147	123,948
26												
27 Regulatory Asset Amortization												
28 Regulatory	343,196	143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176
29 Per MWh	\$9.4149	\$11.4564	\$9.9794	\$11.7415	\$10.6827	\$9.9476	\$9.3654	\$7.1714	\$8.1184	\$7.8009	\$5.6293	\$15.7910
30 Number of MWh	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
31												
32 Competitive												
33 Comp Supply	1,422,420	909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123
34 Comp Collection	2,654	2,268	7	250	95	9	2	0	0	0	1	20
35 Comp Billing	20,152	17,234	53	1,904	717	64	14	3	3	2	5	153
36	1,445,226	928,737	17,236	48,371	155,454	73,775	25,720	16,141	15,200	10,011	151,286	3,296
37 Per monthly bill												
38 Comp Supply	\$68.67	\$49.56	\$304.70	\$29.76	\$268.05	\$1,634.02	\$2,904.34	\$7,257.62	\$19,924.30	\$11,861.19	\$131,930.51	\$25.19
39 Comp Collection	\$0.13	\$0.12	\$0.12	\$0.16	\$0.16	\$0.20	\$0.23	\$0.22	\$0.60	\$0.44	\$0.84	\$0.16
40 Comp Billing	\$0.97	\$0.94	\$0.94	\$1.23	\$1.24	\$1.42	\$1.59	\$1.50	\$3.31	\$2.53	\$4.44	\$1.23
41	\$69.77	\$50.62	\$305.77	\$31.15	\$269.45	\$1,635.64	\$2,906.17	\$7,259.34	\$19,928.21	\$11,864.16	\$131,935.79	\$26.59
42												
43 Total revenue requirement	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667

Customer-Charge Costs In Revenue Requirement

Lighting

[illegible]

Customer Niagara Mohawk Power Corporation d/b/a National Grid
Sch 2D Embedded Cost of Service Study (\$000s) (S)
Tot Rate Year Ending March 31, 2026
Customer **Customer-Charge Costs In Revenue Requirement**

Allocation												
Account Description	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
30 Utility Plant in Service- Cost	14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
31 Services / Meters / Xfrmrs % of Plant	16.4%	19.7%	7.8%	22.4%	20.2%	9.9%	5.7%	11.7%	0.7%	2.3%	0.9%	4.2%
32 ADIT	(1,637,092)	(939,390)	(8,089)	(73,119)	(212,383)	(163,100)	(59,361)	(12,462)	(37,152)	(24,467)	(81,904)	(25,664)
33												
34 Transformers % Taxable Plant	17.1%	17.8%	10.0%	14.9%	22.4%	15.8%	9.4%	100.0%	1.3%	100.0%	98.6%	4.4%
35 Municipal property tax	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
36												
37 Income tax gross-up	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%
38												
39 Labor costs included above	62,774	36,591	363	3,227	8,514	4,705	1,964	714	1,017	1,381	3,995	303
40 Total Labor costs	289,810	192,906	1,118	15,945	34,457	20,903	7,688	1,161	4,426	1,744	5,711	3,752
41 Portion of Labor included above	21.66%	18.97%	32.50%	20.24%	24.71%	22.51%	25.54%	61.52%	22.99%	79.15%	69.95%	8.09%
42												
43 Labor-related Costs												
44 A&G-Salaries	56,021	37,370	216	3,100	6,629	4,009	1,475	223	848	335	1,095	722
45 A&G-Office Supplies	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248
46 A&G-Rents / General Plant	119,306	68,863	603	5,294	15,047	11,424	4,205	937	2,622	1,834	6,191	2,287
47 A&G Outside services	0	0	0	0	0	0	0	0	0	0	0	0
48 Injuires & Damages	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189
49 Employee benefits	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328
50 PR taxes	24,502	16,309	95	1,348	2,913	1,767	650	98	374	147	483	317
51 General / Common Plant	58,411	38,880	225	3,214	6,945	4,213	1,550	234	892	352	1,151	756
52 Total Labor-related costs	393,924	251,467	1,663	20,365	47,784	31,298	11,515	2,041	6,830	3,493	11,621	5,847

Functions

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
1	I. ELECTRIC PLANT IN SERVICE											
2	INTANGIBLE PLANT											
3	Organization	302	27,447	Plant-TD	9,790	10,937	5,906	814	-	-	-	-
4	Intangible Plant		27,447		9,790	10,937	5,906	814	-	-	-	-
5												
6	C. TRANSMISSION PLANT											
7	Transmission Plant	350	4,922,876	Tran	4,922,876	-	-	-	-	-	-	-
8	Transmission Plant	350-359	4,922,876		4,922,876	-	-	-	-	-	-	-
9												
10	D. DISTRIBUTION PLANT											
11	Land and land rights	360	77,052	Stations	-	77,052	-	-	-	-	-	-
12	Structures and impr.	361	66,104	Stations	-	66,104	-	-	-	-	-	-
13	Station equipment	362	1,249,811	Stations	-	1,249,811	-	-	-	-	-	-
14	Poles, towers and fixtures	364	1,674,540	Func-364	-	1,227,621	446,919	-	-	-	-	-
15	OH conductors, devices	365	1,900,660	Func-365	-	1,678,368	222,292	-	-	-	-	-
16	UG conduits	366	338,353	Func-366	-	297,048	41,305	-	-	-	-	-
17	UG conductors, devices	367	975,042	Func-367	-	893,005	82,037	-	-	-	-	-
18	Line transformers	368	1,340,938	Sec	-	-	1,340,938	-	-	-	-	-
19	Services	369	637,623	Sec	-	-	637,623	-	-	-	-	-
20	Meters	370	409,302	Meters	-	-	-	409,302	-	-	-	-
21	Energy Storage	363	10,585	Stations	-	10,585	-	-	-	-	-	-
22	Street lighting, signals	373	198,866	Sec	-	-	198,866	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	0	Prim	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	8,878,876		-	5,499,594	2,969,980	409,302	-	-	-	-
25												
26	E. GENERAL PLANT											
27	General Plant	389	415,669	Labor	44,991	218,548	55,766	90,322	-	16	1,059	4,967
28	Common Plant	391	286,110	Labor	30,968	150,430	38,384	62,170	-	11	729	3,419
29	General Plant	389-399	701,779		75,958	368,978	94,150	152,492	-	27	1,788	8,386
30												
31	TOTAL UTILITY PLANT		14,530,978		5,008,624	5,879,509	3,070,036	562,608	-	27	1,788	8,386
32												

Functions

Sch 2E

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Function:

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
33	II. DEPRECIATION RESERVE											
34	Franchises and consents	108.3	13,313	Plant-TD	4,749	5,305	2,865	395	-	-	-	-
35	Transmission Plant	108.5	793,859	Tran	793,859	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	Stations	-	283,875	-	-	-	-	-	-
37	PTF / OH / UG	108.5	1,483,657	PTF-OH-UG	-	1,243,122	240,535	-	-	-	-	-
38	Line Transformers	108.5	354,984	Sec	-	-	354,984	-	-	-	-	-
39	Services	108.5	303,909	Sec	-	-	303,909	-	-	-	-	-
40	Meters	108.5	68,876	Meters	-	-	-	68,876	-	-	-	-
41	Energy Storage	108.5	2,344	Stations	-	2,344	-	-	-	-	-	-
42	Lighting	108.5	66,409	Sec	-	-	66,409	-	-	-	-	-
43	General Plant	108.6	282,944	Labor	30,625	148,765	37,959	61,482	-	11	721	3,381
44	Depreciation Reserve	108	3,654,170		829,232	1,683,411	1,006,661	130,753	-	11	721	3,381
45												
46	III. OTHER RATE BASE ITEMS											
47	Other Reg Assets	Other Reg As	(198,447)	Regulatory	-	-	-	-	(198,447)	-	-	-
48	Materials and Supplies	Materials anc	88,875	OpExp_xPP	12,085	42,793	11,870	20,343	-	108	190	1,486
49	Prepayments	Prepayments	39,122	OpExp_xPP	5,320	18,837	5,225	8,955	-	47	84	654
50	Other Net Plant	Other Net Pl	0	Comp-Sup	-	-	-	-	-	-	-	-
51	Cash Working Capital	Cash Workin	180,842	OpExp_xPP	24,590	87,074	24,154	41,394	-	219	386	3,024
52	Cash Working Cap- Comm	Change in Su	46,124	Comp-Sup	-	-	-	-	-	46,124	-	-
53	Accumulated Deferred FIT	Accumulated	(1,637,092)	Plant	(564,283)	(662,398)	(345,877)	(63,385)	-	(3)	(201)	(945)
54	Non Interest Bearing CWIP	Non Interest	217,568	Plant	74,993	88,032	45,967	8,424	-	0	27	126
55	EBCap Adjustment	EBCap Adj	(628,214)	RB_xComp	(240,348)	(242,817)	(116,224)	(28,825)	-	-	-	-
56	Other Rate Base	131-283	(1,891,222)		(687,644)	(668,479)	(374,885)	(13,093)	(198,447)	46,496	485	4,346
57												
58	TOTAL RATE BASE		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
59			8,985,586	Check								

Functions

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Function:

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
60	I. OPERATING AND MAINTENANCE EXPENSES											
61	B. TRANSMISSION EXPENSE											
62	Transmission Expense		0	None	-	-	-	-	-	-	-	-
63	Transmission Expense		0		-	-	-	-	-	-	-	-
64												
65	C. DISTRIBUTION EXPENSE											
66	Purchased Power	555	1,393,185	Comp-Sup	-	-	-	-	-	1,393,185	-	-
67	Transmission O&M	560	88,155	Tran	88,155	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	23,207	Dist-Lab	-	17,926	4,014	1,267	-	-	-	-
69	Oper-Load Dispatching	581	9,617	Prim	-	9,617	-	-	-	-	-	-
70	Oper-Substations	582	6,397	Stations	-	6,397	-	-	-	-	-	-
71	Oper-Overhead Lines	583	13,905	OH_Total	-	11,302	2,603	-	-	-	-	-
72	Oper-Underground Lines	584	10,172	UG_Total	-	9,217	955	-	-	-	-	-
73	Oper-Outdoor Lighting	585	1,063	Sec	-	-	1,063	-	-	-	-	-
74	Oper-Electric Meters	586	7,405	MeterSvc	-	-	-	7,405	-	-	-	-
75	Oper-Customer Install.	587	2,755	MeterSvc	-	-	-	2,755	-	-	-	-
76	Oper-Misc Expenses	588	52,841	DistPT	-	32,730	17,675	2,436	-	-	-	-
77	Oper-Rents	589	495	Dist-Lab	-	382	86	27	-	-	-	-
78	Maint-Supervision & Eng	590	5,304	Dist-Lab	-	4,097	917	290	-	-	-	-
79	Maint-Structures	591	1,488	Stations	-	1,488	-	-	-	-	-	-
80	Maint-Substations	592	7,748	Stations	-	7,748	-	-	-	-	-	-
81	Maint-Overhead Lines	593	325,349	OH_Total	-	264,450	60,899	-	-	-	-	-
82	Maint-Underground Lines	594	11,551	UG_Total	-	10,466	1,085	-	-	-	-	-
83	Maint-Line Transformers	595	1,723	Sec	-	-	1,723	-	-	-	-	-
84	Maint-Outdoor Lighting	596	3,079	Sec	-	-	3,079	-	-	-	-	-
85	Maint-Electric Meters	597	1,141	MeterSvc	-	-	-	1,141	-	-	-	-
86	Maint-Misc Distr Plant	599	5,167	DistPT	-	3,200	1,728	238	-	-	-	-
87	Oper. & Maint. Exp.	500-599	1,971,747		88,155	379,020	95,828	15,559	-	1,393,185	-	-
88			1,971,747	Check	88,155	379,020	95,828	15,559	-	1,393,185	-	-

Functions

Functionalization

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Functions

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
114	E. ADMINISTRATIVE AND GENERAL											
115	A&G-Salaries	920	54,706	Labor_xC	6,009	29,187	7,448	12,063	-	-	-	-
116	A&G-Salaries COLL	920Coll	86	Coll	-	-	-	67	-	-	19	-
117	A&G-Salaries COMP	920Comp	1,229	Comp-920	-	-	-	-	-	1,229	-	-
118	Major accounts	920Maj	0	Bill	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	95,782	Labor_xC	10,520	51,103	13,040	21,120	-	-	-	-
120	A&G-Office Supp COLL	921Coll	0	Coll	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	0	None	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	17,858	Labor_xC	1,961	9,528	2,431	3,938	-	-	-	-
123	A&G-IEP	923IEP	1,200	Bill	-	-	-	1,200	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	66	Coll	-	-	-	51	-	-	15	-
125	A&G-Outside Serv COMP	923Comp	582	Comp-923	-	-	-	558	-	19	-	4
126	Property Insurance	924	2,195	Plant	757	888	464	85	-	0	0	1
127	Injuries & Damages Insur	925	14,564	Labor	1,576	7,657	1,954	3,165	-	1	37	174
128	Empl Pensions & Bene	926	25,338	Labor	2,742	13,322	3,399	5,506	-	1	65	303
129	Regulatory Comm Expenses	928	14,854	Bill	-	-	-	14,854	-	-	-	-
130	A&G-Insti GW Adv	930110	0	RB_xComp	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	25,700	Regulatory	-	-	-	-	25,700	-	-	-
132	A&G-R&D	930210	0	None	-	-	-	-	-	-	-	-
133	A&G-Rents	931	116,954	Plant	40,312	47,322	24,709	4,528	-	0	14	67
134	A&G Maint-Gen Plant-Elec	935	2,352	Labor	255	1,237	316	511	-	0	6	28
135	Admin & Genl. Exp.	920-932	373,466		64,132	160,244	53,760	67,645	25,700	1,250	157	578
136	Total Operating Expenses		2,900,434		152,287	562,068	160,503	259,068	326,752	1,418,563	2,401	18,791
137												
138	II. DEPRECIATION EXPENSE											
139	Deprec exp- Tran	403Tx	131,005	Tran	131,005	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	501	Stations	-	501	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	0	Comp-Sup	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	Stations	-	30,353	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	101,592	PTF-OH-UG	-	85,122	16,470	-	-	-	-	-
144	Deprec exp- Xfirmrs	403Dx	47,480	Sec	-	-	47,480	-	-	-	-	-
145	Deprec exp- Services	403Dx	12,654	Sec	-	-	12,654	-	-	-	-	-
146	Deprec exp- Meters	403Dx	36,816	Meters	-	-	-	36,816	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	Sec	-	-	10,585	-	-	-	-	-
148	Deprec exp- Genl	403Gx	23,696	Labor	2,565	12,459	3,179	5,149	-	1	60	283
149	Amort Other Reg Assets	407300	32,892	Regulatory	-	-	-	-	32,892	-	-	-
150	Depreciation Expense	403	427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
151												

Functions

Sch 2E

Fnc

Function:

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
152	III. TAXES and OTHER											
153	A. GENERAL TAXES											
154	Municipal property tax	408140	194,317	Plant-TD-Tax	75,061	83,693	35,562	-	-	-	-	-
155	Payroll related	408110	24,502	Labor	2,652	12,883	3,287	5,324	-	1	62	293
156	Other tax	408170	2,486	Plant	857	1,006	525	96	-	0	0	1
157	General Taxes		221,305		78,570	97,582	39,375	5,420	-	1	63	294
158												
159	B. FEDERAL / STATE INCOME TAXES											
160	Federal Income Tax Exp		40,157	PreTax	15,571	15,891	7,622	1,853	(910)	84	7	39
161	State Income Tax Exp		12,412	PreTax	4,813	4,912	2,356	573	(281)	26	2	12
162	Income Taxes	409-411	52,569		20,384	20,803	9,978	2,425	(1,191)	110	9	51
163	Total Taxes	408-411	273,874		98,955	118,385	49,353	7,846	(1,191)	111	71	345
164	Revenue taxes		0	None	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		3,601,882		384,812	808,888	300,224	308,878	358,453	1,418,675	2,533	19,420
166												
167	IV. OPERATING REVENUES at Present Rates											
168	Distribution revenue		1,928,866	RevReqPF	181,222	939,362	364,450	295,597	124,719	-	2,594	20,922
169	Revenue taxes		0	None	-	-	-	-	-	-	-	-
170	Commodity revenue		1,393,185	Comp-Sup	-	-	-	-	-	1,393,185	-	-
171	SBC CEF revenue		200,943	Regulatory	-	-	-	-	200,943	-	-	-
172	ETIP CR		(10,448)	Regulatory	-	-	-	-	(10,448)	-	-	-
173	Wholesale transmission		363,090	Tran	363,090	-	-	-	-	-	-	-
174	Late Payments charges		22,296	RRPF_904Del	-	13,931	6,668	1,654	-	-	6	37
175	Pole attachments		23,699	Func-364	-	17,374	6,325	-	-	-	-	-
176	DLM / Load Control		2,369	Labor_xC	260	1,264	323	522	-	-	-	-
177	Lge Cust Disc, Other		27,634	Bill	-	-	-	27,634	-	-	-	-
178	CSS Restablishment		2,479	Bill	-	-	-	2,479	-	-	-	-
179	Special L Revenue		660	Sec	-	-	660	-	-	-	-	-
180	Merchant Function Charge		26,350	Comp-Sup	-	-	-	-	-	26,350	-	-
181	VDER Revenue		33,905	Regulatory	-	-	-	-	33,905	-	-	-
182	Billing credit		(1,142)	Comp-Bill	-	-	-	-	-	-	-	(1,142)
183	Operating Revenues		4,013,886		544,572	971,931	378,426	327,886	349,119	1,419,535	2,600	19,817
184												
185	TOTAL EXPENSES		3,601,882		384,812	808,888	300,224	308,878	358,453	1,418,675	2,533	19,420
186	V. NET INCOME at Present Rates		412,004		159,761	163,044	78,201	19,008	(9,334)	860	68	397
187			412,004	Check								

Functions

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Function:

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
188	SUMMARY REPORT											
189	Utility Revenues	440-446	1,928,866		181,222	939,362	364,450	295,597	124,719	-	2,594	20,922
190	Other Operating Revenues	450-456	2,085,020		363,350	32,569	13,976	32,289	224,400	1,419,535	6	(1,105)
191	Total Operating Revenues		4,013,886		544,572	971,931	378,426	327,886	349,119	1,419,535	2,600	19,817
192												
193	Distribution / Transmission	580-599	1,971,747		88,155	379,020	95,828	15,559	-	1,393,185	-	-
194	Customer Acctg & Service	901-919	555,221		-	22,804	10,915	175,864	301,052	24,128	2,244	18,213
195	Admin & General	920-932	373,466		64,132	160,244	53,760	67,645	25,700	1,250	157	578
196	Total Operating Expenses		2,900,434		152,287	562,068	160,503	259,068	326,752	1,418,563	2,401	18,791
197												
198	Depreciation Expense	403	427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
199	Taxes Other Than Income Tax	408	221,305		78,570	97,582	39,375	5,420	-	1	63	294
200	Income before Income tax		464,573		180,145	183,847	88,179	21,433	(10,525)	970	76	448
201	Income Taxes	409-411	52,569		20,384	20,803	9,978	2,425	(1,191)	110	9	51
202	NET INCOME		412,004		159,761	163,044	78,201	19,008	(9,334)	860	68	397
203												
204	RATE BASE		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
205	Return on Rate Base		4.5852%		4.6%	4.6%	4.6%	4.5%	4.7%	1.8%	4.4%	4.3%
206												
207	REVENUE REQUIREMENTS											
208	Target Rate of Return		6.87%		6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.8700%	6.8700%
209	Rate Base		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
210												
211	Operating expenses		2,863,937		152,287	539,264	149,588	256,361	326,752	1,418,563	2,391	18,731
212	Uncollectibles- Delivery		41,286	RRPF_904Del	0	25,797	12,347	3,062	0	0	11	68
213	Depreciation expense		427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
214	General taxes / Other		221,305		78,570	97,582	39,375	5,420	0	1	63	294
215	Subtotal- Operating Costs to recover		3,554,102		364,427	791,077	291,679	306,808	359,644	1,418,565	2,525	19,377
216												
217	Target Return on Rate Base- After taxes		617,310		239,883	242,347	115,999	28,769	(13,633)	3,195	107	642
218	Income taxes to recover		127,458	RateBase	49,529	50,038	23,951	5,940	(2,815)	660	22	133
219				17.11%								
220	Subtotal- Rev Req before GRT		4,298,870	20.65%	653,840	1,083,462	431,629	341,517	343,196	1,422,420	2,654	20,152
221	GRT needed			0.00%	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		4,298,870		653,840	1,083,462	431,629	341,517	343,196	1,422,420	2,654	20,152

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Allocators Found = TRUE

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Allocators Found = TRUE

Allocators Found = TRUE			Primary Dist				Secondary Dist			
Line	Account	No.	Total	Demand	Customer		Total	Demand	Customer	
33	II. DEPRECIATION RESERVE									
34	Franchises and consents	108.3	5,305	PriDist	2,345	2,959 -	2,865	SecDist	1,447	1,418 -
35	Transmission Plant	108.5	0	None	0	0 -	0	None	0	0 -
36	Land Rts, Subst, Struct	108.5	283,875	Demand	283,875	0 -	0	None	0	0 -
37	PTF / OH / UG	108.5	1,243,122	Pri364-367	311,973	931,150 -	240,535	Sec364-367	48,371	192,163 -
38	Line Transformers	108.5	0	None	0	0 -	354,984	Sec368	354,984	0 -
39	Services	108.5	0	None	0	0 -	303,909	Customer	0	303,909 -
40	Meters	108.5	0	None	0	0 -	0	None	0	0 -
41	Energy Storage	108.5	2,344	Demand	2,344	0 -	0	None	0	0 -
42	Lighting	108.5	0	None	0	0 -	66,409	Customer	0	66,409 -
43	General Plant	108.6	148,765	PriLabor	42,450	106,315 -	37,959	SecLabor	7,727	30,233 -
44	Depreciation Reserve	108	1,683,411		642,987	1,040,425 -	1,006,661		412,529	594,132 -
45										
46	III. OTHER RATE BASE ITEMS									
47	Other Reg Assets		0	Pri_RB	0	0 -	0	Sec_RB	0	0 -
48	Materials and Supplies		42,793	PriOpExp	11,710	31,083 -	11,870	SecOpExp	2,957	8,914 -
49	Prepayments		18,837	PriOpExp	5,154	13,683 -	5,225	SecOpExp	1,302	3,924 -
50	Other Net Plant		0	None	0	0 -	0	None	0	0 -
51	Cash Working Capital		87,074	PriOpExp	23,827	63,248 -	24,154	SecOpExp	6,016	18,138 -
52	Cash Working Cap- Comm		0	None	0	0 -	0	None	0	0 -
53	Accumulated Deferred FIT		(662,398)	PriPlant	(286,344)	(376,055) -	(345,877)	SecPlant	(171,525)	(174,353) -
54	Non Interest Bearing CWIP		88,032	PriPlant	38,055	49,977 -	45,967	SecPlant	22,795	23,171 -
55	EBCap Adjustment		(242,817)	PriPlant	(104,966)	(137,851) -	(116,224)	SecPlant	(57,637)	(58,587) -
56	Other Rate Base	131-283	(668,479)		(312,564)	(355,915) -	(374,885)		(196,091)	(178,793) -
57										
58	TOTAL RATE BASE		3,527,619		1,586,062	1,941,557 -	1,688,490		913,847	774,644 -
59										

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Classification	Totals Intact =	TRUE	Classification							
	Allocators Found =	TRUE	Primary Dist			Secondary Dist				
Line	Account	No.	Total	Demand	Customer	Total		Demand	Customer	
60	I. OPERATING AND MAINTENANCE EXPENSES									
61	B. TRANSMISSION EXPENSE									
62	Transmission Expense		0	Demand	0 -	0	Demand	0	0	-
63	Transmission Expense		0		0 -	0		0	0	-
64										
65	C. DISTRIBUTION EXPENSE									
66	Purchased Power	555	0	None	0 -	0	None	0	0	-
67	Transmission O&M	560	0	None	0 -	0	None	0	0	-
68	Oper-Supervision & Eng	580	17,926	PriLabor	5,115 -	4,014	SecLabor	817	3,197	-
69	Oper-Load Dispatching	581	9,617	Demand	9,617 -	0	Demand	0	0	-
70	Oper-Substations	582	6,397	Demand	6,397 -	0	Demand	0	0	-
71	Oper-Overhead Lines	583	11,302	Pri_OH	1,518 -	2,603	Sec_OH	196	2,406	-
72	Oper-Underground Lines	584	9,217	Pri_UG	4,939 -	955	Sec_UG	844	112	-
73	Oper-Outdoor Lighting	585	0	None	0 -	1,063	Customer	0	1,063	-
74	Oper-Electric Meters	586	0	None	0 -	0	None	0	0	-
75	Oper-Customer Install.	587	0	None	0 -	0	None	0	0	-
76	Oper-Misc Expenses	588	32,730	PriPlant	14,149 -	17,675	SecPlant	8,765	8,910	-
77	Oper-Rents	589	382	PriLabor	109 -	86	SecLabor	17	68	-
78	Maint-Supervision & Eng	590	4,097	PriLabor	1,169 -	917	SecLabor	187	731	-
79	Maint-Structures	591	1,488	Demand	1,488 -	0	Demand	0	0	-
80	Maint-Substations	592	7,748	Demand	7,748 -	0	Demand	0	0	-
81	Maint-Overhead Lines	593	264,450	Pri_OH	35,513 -	60,899	Sec_OH	4,593	56,306	-
82	Maint-Underground Lines	594	10,466	Pri_UG	5,608 -	1,085	Sec_UG	958	127	-
83	Maint-Line Transformers	595	0	Pri368	0 -	1,723	Sec368	1,723	0	-
84	Maint-Outdoor Lighting	596	0	None	0 -	3,079	Customer	0	3,079	-
85	Maint-Electric Meters	597	0	None	0 -	0	None	0	0	-
86	Maint-Misc Distr Plant	599	3,200	PriPlant	1,384 -	1,728	SecPlant	857	871	-
87	Oper. & Maint. Exp.	500-599	379,020		94,753 -	95,828		18,957	76,871	-
88			379,020		94,753 -	95,828		18,957	76,871	

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Classification			Primary Dist			Secondary Dist		
Line	Account	No.	Total	Demand	Customer	Total	Demand	Customer
89	D. CUSTOMER ACCOUNTS AND SERVICE							
90	Supervision	901	0	Pri_RB	0	0	0	0
91	Supervision- Collections	901Coll	0	None	0	0	0	0
92	Supervision- Competitive	901Comp	0	None	0	0	0	0
93	Meter Reading Exp- Comp	902Comp	0	None	0	0	0	0
94	Cust Recs & Coll	903	0	None	0	0	0	0
95	Cust Recs & Coll- Coll	903Coll	0	None	0	0	0	0
96	Cust Recs & Coll- Comp	903Comp	0	None	0	0	0	0
97	Uncollectible- Delivery	904	22,804	Pri_RB	10,253	12,551	0	0
98	Uncollectible- Comm	904Comm	0	None	0	0	0	0
99	Misc Cust Acct	905	0	None	0	0	0	0
100	Misc Cust Acct Coll	905Coll	0	None	0	0	0	0
101	Misc Cust Acct- Comp	905Comp	0	None	0	0	0	0
102	Customer Accts. Exp.	901-905	22,804		10,253	12,551	0	0
103								
104	VDER Revenue	908VDER	0	None	0	0	0	0
105	Cust Assist and Programs	908/909	0	None	0	0	0	0
106	Low Income Discount	908LI	0	None	0	0	0	0
107	SBC	908SBC	0	None	0	0	0	0
108	Econ Dev	908Econ	0	None	0	0	0	0
109	EE Programs	908DSM	0	None	0	0	0	0
110	Cust Service-Misc Expenses	910-916	0	None	0	0	0	0
111	Customer Serv. Exp.		0		0	0	0	0
112	Customer Accts. & Serv. Exp.	901-919	22,804		10,253	12,551	0	0
113								

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Allocators Found = TRUE

Allocators Found = TRUE			Primary Dist				Secondary Dist				
Line	Account	No.	Total		Demand	Customer	Total		Demand	Customer	
114	E. ADMINISTRATIVE AND GENERAL										
115	A&G-Salaries	920	29,187	PriLabor	8,329	20,859 -	7,448	SecLabor	1,516	5,932 -	
116	A&G-Salaries COLL	920Coll	0	None	0	0 -	0	None	0	0 -	
117	A&G-Salaries COMP	920Comp	0	None	0	0 -	0	None	0	0 -	
118	Major accounts	920Maj	0	None	0	0 -	0	None	0	0	
119	A&G-Office Supp	921	51,103	PriLabor	14,582	36,521 -	13,040	SecLabor	2,654	10,385 -	
120	A&G-Office Supp COLL	921Coll	0	None	0	0 -	0	None	0	0 -	
121	A&G-Office Supp COMP	921Comp	0	None	0	0 -	0	None	0	0 -	
122	A&G-Outside Servi	923	9,528	PriLabor	2,719	6,809 -	2,431	SecLabor	495	1,936 -	
123	A&G-IEP	923IEP	0	None	0	0 -	0	None	0	0 -	
124	A&G-Outside Serv COLL	923Coll	0	None	0	0 -	0	None	0	0 -	
125	A&G-Outside Serv COMP	923Comp	0	None	0	0 -	0	None	0	0 -	
126	Property Insurance	924	888	PriPlant	384	504 -	464	SecPlant	230	234 -	
127	Injuries & Damages Insur	925	7,657	PriLabor	2,185	5,472 -	1,954	SecLabor	398	1,556 -	
128	Empl Pensions & Bene	926	13,322	PriLabor	3,801	9,521 -	3,399	SecLabor	692	2,707 -	
129	Regulatory Comm Expenses	928	0	None	0	0 -	0	None	0	0 -	
130	A&G-Insti GW Adv	930110	0	Pri_RB	0	0 -	0	Sec_RB	0	0 -	
131	A&G-Misc Expenses	930200	0	PriLabor	0	0 -	0	SecLabor	0	0 -	
132	A&G-R&D	930210	0	PriPlant	0	0 -	0	SecPlant	0	0 -	
133	A&G-Rents	931	47,322	PriPlant	20,456	26,865 -	24,709	SecPlant	12,254	12,456 -	
134	A&G Maint-Gen Plant-Elec	935	1,237	PriLabor	353	884 -	316	SecLabor	64	251 -	
135	Admin & Genl. Exp.	920-932	160,244		52,809	107,435 -	53,760		18,303	35,458 -	
136	Total Operating Expenses		562,068		157,815	404,253 -	160,503		43,167	117,336 -	
137											
138	II. DEPRECIATION EXPENSE										
139	Deprec exp- Tran	403Tx	0	None	0	0 -	0	None	0	0 -	
140	Deprec exp- Storage	403Tx	501	Demand	501	0 -	0	None	0	0 -	
141	Deprec exp- Production	403Tx	0	PriPlant	0	0 -	0	SecPlant	0	0 -	
142	Deprec exp- Struct/Station	403Dx	30,353	Demand	30,353	0 -	0	None	0	0 -	
143	Deprec exp- PTF/OH/UG	403Dx	85,122	Pri364-367	21,362	63,760 -	16,470	Sec364-367	3,312	13,158 -	
144	Deprec exp- Xfmrs	403Dx	0	None	0	0 -	47,480	Sec368	47,480	0 -	
145	Deprec exp- Services	403Dx	0	None	0	0 -	12,654	Customer	0	12,654 -	
146	Deprec exp- Meters	403Dx	0	None	0	0 -	0	None	0	0 -	
147	Deprec exp- SL	403Dx	0	None	0	0 -	10,585	Customer	0	10,585 -	
148	Deprec exp- Genl	403Gx	12,459	PriLabor	3,555	8,904 -	3,179	SecLabor	647	2,532 -	
149	Amort Other Reg Assets	407300	0	None	0	0 -	0	None	0	0 -	
150	Depreciation Expense	403	128,434		55,771	72,663 -	90,368		51,439	38,929 -	
151											

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			Classification					
			Primary Dist			Secondary Dist		
Line	Account	No.	Total	Demand	Customer	Total	Demand	Customer
188	SUMMARY REPORT							
189	Utility Revenues	440-446	939,362	422,349	517,013 -	364,450	197,248	167,202 -
190	Other Operating Revenues	450-456	32,569	7,735	24,834 -	13,976	3,584	10,391 -
191	Total Operating Revenues		971,931	430,084	541,847 -	378,426	200,832	177,593 -
192								
193	Distribution / Transmission	580-599	379,020	94,753	284,267 -	95,828	18,957	76,871 -
194	Customer Acctg & Service	901-919	22,804	10,253	12,551 -	10,915	5,908	5,008 -
195	Admin & General	920-932	160,244	52,809	107,435 -	53,760	18,303	35,458 -
196	Total Operating Expenses		562,068	157,815	404,253 -	160,503	43,167	117,336 -
197								
198	Depreciation Expense	403	128,434	55,771	72,663 -	90,368	51,439	38,929 -
199	Taxes Other Than Income Tax / Other	408	97,582	41,023	56,558 -	39,375	23,806	15,569 -
200	Income before Income tax		183,847	175,475	8,372 -	88,179	82,420	5,759 -
201	Income Taxes	409-411	20,803	19,856	947 -	9,978	9,326	652 -
202	NET INCOME		163,044	155,619	7,424 -	78,201	73,094	5,107 -
203								
204	RATE BASE		3,527,619	1,586,062	1,941,557 -	1,688,490	913,847	774,644 -
205	Return on Rate Base							
206								
207	REVENUE REQUIREMENTS							
208	Target Rate of Return		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		3,527,619	1,586,062	1,941,557 -	1,688,490	913,847	774,644 -
210								
211	Operating expenses		539,264	147,562	391,702 -	149,588	37,260	112,328 -
212	Uncollectibles- Delivery		25,797	9,335	16,461 -	12,347	5,632	6,715 -
213	Depreciation expense		128,434	55,771	72,663 -	90,368	51,439	38,929 -
214	General taxes / Other		97,582	41,023	56,558 -	39,375	23,806	15,569 -
215	Subtotal- Operating Costs to recover		791,077	253,691	537,385 -	291,679	118,137	173,542 -
216								
217	Target Return on Rate Base- After taxes		242,347	108,962	133,385 -	115,999	62,781	53,218 -
218	Income taxes to recover		50,038	22,498	27,540 -	23,951	12,963	10,988 -
219								
220	Subtotal- Rev Req before GRT		1,083,462	385,152	698,310 -	431,629	193,881	237,748 -
221	GRT needed		0	0	0 -	0	0	0 -
222	TOTAL REVENUE REQ.		1,083,462	385,152	698,310 -	431,629	193,881	237,748 -
223								
224	Revenue at Present rates				-			-
225	Revenue Excess (Deficiency)				-			-

Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	9,790	I_C_P_Trans	4,278	78	267	1,234	1,149	471	188	309	413	1,402	1
4	Intangible Plant		9,790		4,278	78	267	1,234	1,149	471	188	309	413	1,402	1
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	4,922,876	I_C_P_Trans	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
8	Transmission Plant	350-359	4,922,876		2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	44,991	I_C_P_Trans	19,659	357	1,228	5,669	5,280	2,166	865	1,421	1,897	6,443	5
28	Common Plant	391	30,968	I_C_P_Trans	13,532	245	845	3,902	3,634	1,491	595	978	1,306	4,435	4
29	General Plant	389-399	75,958		33,191	602	2,073	9,571	8,915	3,657	1,460	2,399	3,203	10,878	9
30															
31	TOTAL UTILITY PLANT		5,008,624		2,188,573	39,691	136,715	631,104	587,830	241,164	96,266	158,196	211,222	717,286	577
32															

Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	4,749	ICP_Trans	2,075	38	130	598	557	229	91	150	200	680	1
35	Transmission Plant	108.5	793,859	ICP_Trans	346,885	6,291	21,669	100,029	93,170	38,224	15,258	25,074	33,478	113,689	91
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	30,625	ICP_Trans	13,382	243	836	3,859	3,594	1,475	589	967	1,291	4,386	4
44	Depreciation Reserve	108	829,232		362,342	6,571	22,635	104,486	97,322	39,927	15,938	26,191	34,970	118,754	96
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		12,085	ICP_Trans	5,281	96	330	1,523	1,418	582	232	382	510	1,731	1
49	Prepayments		5,320	ICP_Trans	2,324	42	145	670	624	256	102	168	224	762	1
50	Other Net Plant		-	ICP_Trans	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		24,590	ICP_Trans	10,745	195	671	3,098	2,886	1,184	473	777	1,037	3,521	3
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(564,283)	ICP_Trans	(246,569)	(4,472)	(15,403)	(71,102)	(66,226)	(27,170)	(10,846)	(17,823)	(23,797)	(80,811)	(65)
54	Non Interest Bearing CWIP		74,993	ICP_Trans	32,769	594	2,047	9,449	8,801	3,611	1,441	2,369	3,163	10,740	9
55	EBCap Adjustment		(240,348)	ICP_Trans	(105,023)	(1,905)	(6,561)	(30,285)	(28,208)	(11,573)	(4,620)	(7,591)	(10,136)	(34,420)	(28)
56	Other Rate Base	131-283	(687,644)		(300,474)	(5,449)	(18,770)	(86,646)	(80,704)	(33,110)	(13,217)	(21,719)	(28,999)	(98,478)	(79)
57															
58	TOTAL RATE BASE		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
59															

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	88,155	ICP_Trans	38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
88			88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10

Class Allocation

Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	-	None	-	-	-	-	-	-	-	-	-	-	-
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	-		-	-	-	-	-	-	-	-	-	-	-
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	-		-	-	-	-	-	-	-	-	-	-	-
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Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	6,009	ICP_Trans	2,625	48	164	757	705	289	115	190	253	860	1
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	10,520	ICP_Trans	4,597	83	287	1,326	1,235	507	202	332	444	1,507	1
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	1,961	ICP_Trans	857	16	54	247	230	94	38	62	83	281	0
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	757	ICP_Trans	331	6	21	95	89	36	15	24	32	108	0
127	Injuries & Damages Insur	925	1,576	ICP_Trans	689	12	43	199	185	76	30	50	66	226	0
128	Empl Pensions & Bene	926	2,742	ICP_Trans	1,198	22	75	346	322	132	53	87	116	393	0
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	ICP_Trans	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	40,312	Account931	23,196	205	1,780	5,090	3,879	1,428	320	892	627	2,118	778
134	A&G Maint-Gen Plant-Elec	935	255	ICP_Trans	111	2	7	32	30	12	5	8	11	36	0
135	Admin & Genl. Exp.	920-932	64,132		33,605	393	2,430	8,091	6,675	2,575	778	1,644	1,632	5,529	781
136	Total Operating Expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	131,005	ICP_Trans	57,244	1,038	3,576	16,507	15,375	6,308	2,518	4,138	5,525	18,761	15
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	2,565	ICP_Trans	1,121	20	70	323	301	123	49	81	108	367	0
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
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Class Allocation- Transmission Demand

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Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	181,222		112,165	1,206	9,090	21,618	15,278	5,283	889	3,509	1,874	7,085	3,225
190	Other Operating Revenues	450-456	363,350		158,770	2,879	9,918	45,783	42,644	17,495	6,984	11,476	15,323	52,035	42
191	Total Operating Revenues		544,572		270,935	4,085	19,008	67,401	57,923	22,778	7,873	14,986	17,197	59,120	3,267
192															
193	Distribution / Transmission	580-599	88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
194	Customer Acctg & Service	901-919	0		0	0	0	0	0	0	0	0	0	0	0
195	Admin & General	920-932	64,132		33,605	393	2,430	8,091	6,675	2,575	778	1,644	1,632	5,529	781
196	Total Operating Expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
197															
198	Depreciation Expense	403	133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
199	Taxes Other Than Income Tax /	408	78,570		34,332	623	2,145	9,900	9,221	3,783	1,510	2,482	3,313	11,252	9
200	Income before Income tax		180,145		106,113	1,312	8,380	21,472	16,004	5,745	1,324	3,857	2,901	10,586	2,452
201	Income Taxes	409-411	20,384		12,007	148	948	2,430	1,811	650	150	436	328	1,198	277
202	NET INCOME		159,761		94,106	1,164	7,432	19,042	14,193	5,095	1,174	3,421	2,573	9,388	2,174
203															
204	RATE BASE		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
205	Return on Rate Base		4.58%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
210															
211	Operating expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
212	Uncollectibles- Delivery		0	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
214	General taxes / Other		78,570		34,332	623	2,145	9,900	9,221	3,783	1,510	2,482	3,313	11,252	9
215	Subtotal- Operating Costs to rec-		364,427		164,822	2,773	10,627	45,930	41,919	17,034	6,549	11,129	14,296	48,535	815
216															
217	Target Return on Rate Base- Aft		239,883		104,820	1,901	6,548	30,226	28,154	11,550	4,611	7,577	10,116	34,354	28
218	Income taxes to recover		49,529		21,642	393	1,352	6,241	5,813	2,385	952	1,564	2,089	7,093	6
219				20.65%											
220	Subtotal- Rev Req before GRT		653,840		291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		653,840		291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	5,115	PriD-Lab	1,448	27	96	1,356	1,298	527	-	346	-	0	17
69	Oper-Load Dispatching	581	9,617	NCP_Pri	5,200	97	346	1,504	1,439	584	-	384	-	-	63
70	Oper-Substations	582	6,397	NCP_Pri	3,459	65	230	1,001	957	389	-	255	-	-	42
71	Oper-Overhead Lines	583	1,518	NCP_Pri-PLCC	-	-	-	584	558	227	-	149	-	0	-
72	Oper-Underground Lines	584	4,939	NCP_Pri-PLCC	-	-	-	1,899	1,817	738	-	484	-	0	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	14,149	PriD-PT	4,405	83	293	3,583	3,428	1,391	-	913	-	0	53
77	Oper-Rents	589	109	PriD-Lab	31	1	2	29	28	11	-	7	-	0	0
78	Maint-Supervision & Eng	590	1,169	PriD-Lab	331	6	22	310	297	120	-	79	-	0	4
79	Maint-Structures	591	1,488	NCP_Pri	805	15	53	233	223	90	-	59	-	-	10
80	Maint-Substations	592	7,748	NCP_Pri	4,189	78	278	1,212	1,160	471	-	309	-	-	51
81	Maint-Overhead Lines	593	35,513	NCP_Pri-PLCC	-	-	-	13,658	13,067	5,304	-	3,482	-	2	-
82	Maint-Underground Lines	594	5,608	NCP_Pri-PLCC	-	-	-	2,157	2,064	838	-	550	-	0	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	1,384	PriD-PT	431	8	29	350	335	136	-	89	-	0	5
87	Oper. & Maint. Exp.	500-599	94,753		20,297	380	1,349	27,875	26,671	10,826	-	7,106	-	2	245
88			94,753		20,297	380	1,349	27,875	26,671	10,826	-	7,106	-	2	245

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Primary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	422,349		261,408	2,810	21,184	50,381	35,607	12,313	2,072	8,179	4,367	16,511	7,517
190	Other Operating Revenues	450-456	7,735		4,348	3	256	1,270	1,124	446	6	258	2	5	19
191	Total Operating Revenues		430,084		265,755	2,813	21,440	51,652	36,731	12,759	2,078	8,437	4,369	16,516	7,535
192															
193	Distribution / Transmission	580-599	94,753		20,297	380	1,349	27,875	26,671	10,826	0	7,106	0	2	245
194	Customer Acctg & Service	901-919	10,253		8,634	2	507	564	353	122	11	10	5	9	36
195	Admin & General	920-932	52,809		20,937	276	1,513	11,157	10,172	4,055	162	2,638	318	1,075	505
196	Total Operating Expenses		157,815		49,869	657	3,369	39,597	37,197	15,003	174	9,754	323	1,087	786
197															
198	Depreciation Expense	403	55,771		17,688	331	1,176	13,985	13,380	5,431	0	3,565	0	1	213
199	Taxes Other Than Income Tax /	408	41,023		12,659	237	842	10,435	9,984	4,053	0	2,660	0	1	153
200	Income before Income tax		175,475		185,539	1,587	16,053	(12,364)	(23,830)	(11,728)	1,904	(7,543)	4,046	15,427	6,384
201	Income Taxes	409-411	19,856		20,995	180	1,817	(1,399)	(2,697)	(1,327)	215	(854)	458	1,746	722
202	NET INCOME		155,619		164,545	1,407	14,237	(10,965)	(21,134)	(10,401)	1,689	(6,689)	3,588	13,681	5,661
203															
204	RATE BASE		1,586,062		522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
205	Return on Rate Base		9.81%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,586,062		522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
210															
211	Operating expenses		147,562		41,234	656	2,862	39,032	36,843	14,881	162	9,745	318	1,078	750
212	Uncollectibles- Delivery		9,335	Write-Offs-Del	7,861	2	461	514	322	111	10	9	4	9	33
213	Depreciation expense		55,771		17,688	331	1,176	13,985	13,380	5,431	0	3,565	0	1	213
214	General taxes / Other		41,023		12,659	237	842	10,435	9,984	4,053	0	2,660	0	1	153
215	Subtotal- Operating Costs to rec-		253,691		79,443	1,226	5,341	63,966	60,530	24,476	173	15,979	323	1,088	1,149
216															
217	Target Return on Rate Base- Aft		108,962		35,911	671	2,389	26,746	25,581	10,383	3	6,815	6	21	438
218	Income taxes to recover		22,498		7,415	138	493	5,522	5,282	2,144	1	1,407	1	4	90
219				20.65%											
220	Subtotal- Rev Req before GRT		385,152		122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		385,152		122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Primary Customer

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	517,013		319,999	3,440	25,932	61,674	43,588	15,073	2,537	10,012	5,346	20,212	9,201
190	Other Operating Revenues	450-456	24,834		21,695	45	1,642	936	341	113	10	9	4	8	31
191	Total Operating Revenues		541,847		341,694	3,485	27,574	62,610	43,930	15,185	2,547	10,021	5,350	20,220	9,232
192															
193	Distribution / Transmission	580-599	284,267		253,325	778	21,442	7,966	623	122	0	11	0	0	0
194	Customer Acctg & Service	901-919	12,551		10,569	2	620	691	433	149	14	12	6	11	44
195	Admin & General	920-932	107,435		87,258	357	7,264	5,650	2,762	986	213	597	418	1,411	518
196	Total Operating Expenses		404,253		351,153	1,138	29,326	14,307	3,817	1,258	227	619	424	1,423	562
197															
198	Depreciation Expense	403	72,663		64,754	199	5,481	2,036	159	31	0	3	0	0	0
199	Taxes Other Than Income Tax /	408	56,558		50,402	155	4,266	1,585	124	24	0	2	0	0	0
200	Income before Income tax		8,372		(124,616)	1,994	(11,499)	44,681	39,829	13,872	2,320	9,397	4,926	18,797	8,670
201	Income Taxes	409-411	947		(14,101)	226	(1,301)	5,056	4,507	1,570	263	1,063	557	2,127	981
202	NET INCOME		7,424		(110,515)	1,768	(10,198)	39,625	35,322	12,302	2,057	8,333	4,368	16,670	7,689
203															
204	RATE BASE		1,941,557		1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
205	Return on Rate Base		0.38%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,941,557		1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
210															
211	Operating expenses		391,702		340,584	1,135	28,705	13,616	3,385	1,108	213	608	418	1,411	518
212	Uncollectibles- Delivery		16,461	Write-Offs-Del	13,862	3	814	906	567	196	18	15	8	15	57
213	Depreciation expense		72,663		64,754	199	5,481	2,036	159	31	0	3	0	0	0
214	General taxes / Other		56,558		50,402	155	4,266	1,585	124	24	0	2	0	0	0
215	Subtotal- Operating Costs to rec-		537,385		469,602	1,492	39,266	18,143	4,235	1,360	231	628	426	1,426	576
216															
217	Target Return on Rate Base- Aft		133,385		118,716	366	10,046	3,785	337	74	4	15	7	25	9
218	Income taxes to recover		27,540		24,512	76	2,074	781	70	15	1	3	2	5	2
219				20.65%											
220	Subtotal- Rev Req before GRT		698,310		612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		698,310		612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	197,248		122,084	1,312	9,893	23,529	16,630	5,750	968	3,820	2,039	7,711	3,510
190	Other Operating Revenues	450-456	3,584		2,589	1	152	422	350	37	4	15	2	3	11
191	Total Operating Revenues		200,832		124,673	1,313	10,046	23,951	16,980	5,787	971	3,834	2,041	7,714	3,521
192															
193	Distribution / Transmission	580-599	18,957		7,154	22	470	5,833	4,897	202	51	204	19	26	79
194	Customer Acctg & Service	901-919	5,908		4,975	1	292	325	204	70	7	6	3	5	21
195	Admin & General	920-932	18,303		9,618	70	710	3,268	2,573	506	115	327	198	653	265
196	Total Operating Expenses		43,167		21,746	93	1,472	9,427	7,673	779	173	536	220	685	364
197															
198	Depreciation Expense	403	51,439		31,302	96	2,058	9,960	6,215	884	222	159	84	114	346
199	Taxes Other Than Income Tax /	408	23,806		13,794	42	907	4,951	3,288	389	98	96	37	50	152
200	Income before Income tax		82,420		57,831	1,081	5,609	(387)	(195)	3,736	479	3,043	1,700	6,864	2,659
201	Income Taxes	409-411	9,326		6,544	122	635	(44)	(22)	423	54	344	192	777	301
202	NET INCOME		73,094		51,287	959	4,974	(343)	(173)	3,313	425	2,699	1,508	6,088	2,358
203															
204	RATE BASE		913,847		534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
205	Return on Rate Base		8.00%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		913,847		534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
210															
211	Operating expenses		37,260		16,772	92	1,180	9,102	7,469	708	166	531	217	679	344
212	Uncollectibles- Delivery		5,632	Write-Offs-Del	4,743	1	278	310	194	67	6	5	3	5	20
213	Depreciation expense		51,439		31,302	96	2,058	9,960	6,215	884	222	159	84	114	346
214	General taxes / Other		23,806		13,794	42	907	4,951	3,288	389	98	96	37	50	152
215	Subtotal- Operating Costs to rec-		118,137		66,610	232	4,423	24,323	17,166	2,048	492	791	341	849	861
216															
217	Target Return on Rate Base- Aft		62,781		36,714	114	2,415	12,873	8,461	1,041	261	247	102	145	408
218	Income taxes to recover		12,963		7,581	23	499	2,658	1,747	215	54	51	21	30	84
219				20.65%											
220	Subtotal- Rev Req before GRT		193,881		110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		193,881		110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Customer

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	167,202		103,488	1,112	8,386	19,945	14,096	4,875	820	3,238	1,729	6,536	2,976
190	Other Operating Revenues	450-456	10,391		8,471	17	638	370	690	151	4	4	2	3	41
191	Total Operating Revenues		177,593		111,959	1,130	9,025	20,315	14,787	5,026	824	3,241	1,730	6,540	3,016
192															
193	Distribution / Transmission	580-599	76,871		63,042	194	5,477	2,087	163	3	1	2	0	0	5,901
194	Customer Acctg & Service	901-919	5,008		4,217	1	248	276	173	60	6	5	2	5	17
195	Admin & General	920-932	35,458		25,357	119	2,137	2,180	1,246	442	99	276	194	655	2,752
196	Total Operating Expenses		117,336		92,615	314	7,862	4,543	1,582	505	105	282	197	660	8,671
197															
198	Depreciation Expense	403	38,929		24,364	75	2,465	1,065	83	10	2	1	1	1	10,861
199	Taxes Other Than Income Tax /	408	15,569		10,877	33	929	348	27	0	0	0	0	0	3,353
200	Income before Income tax		5,759		(15,898)	708	(2,332)	14,358	13,094	4,511	716	2,958	1,533	5,879	(19,868)
201	Income Taxes	409-411	652		(1,799)	80	(253)	1,625	1,482	510	81	335	173	665	(2,248)
202	NET INCOME		5,107		(14,099)	628	(1,979)	12,734	11,612	4,000	635	2,623	1,359	5,214	(17,620)
203															
204	RATE BASE		774,644		522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
205	Return on Rate Base		0.66%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		774,644		522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
210															
211	Operating expenses		112,328		88,398	313	7,615	4,268	1,409	446	100	277	194	655	8,653
212	Uncollectibles- Delivery		6,715	Write-Offs-Del	5,655	1	332	369	231	80	7	6	3	6	23
213	Depreciation expense		38,929		24,364	75	2,465	1,065	83	10	2	1	1	1	10,861
214	General taxes / Other		15,569		10,877	33	929	348	27	0	0	0	0	0	3,353
215	Subtotal- Operating Costs to rec-		173,542		129,295	422	11,341	6,051	1,751	536	110	285	198	662	22,890
216															
217	Target Return on Rate Base- Aft		53,218		35,878	111	3,590	1,564	141	21	5	6	5	13	11,884
218	Income taxes to recover		10,988		7,408	23	741	323	29	4	1	1	1	3	2,454
219				20.65%											
220	Subtotal- Rev Req before GRT		237,748		172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		237,748		172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Billing Customer

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	295,597		182,956	1,967	14,826	35,261	24,921	8,618	1,450	5,724	3,056	11,556	5,261
190	Other Operating Revenues	450-456	32,289		20,545	212	1,426	3,592	2,290	846	257	493	364	1,929	335
191	Total Operating Revenues		327,886		203,501	2,179	16,253	38,853	27,211	9,464	1,707	6,217	3,420	13,485	5,595
192															
193	Distribution / Transmission	580-599	15,559		9,049	51	834	4,154	688	245	219	36	97	176	11
194	Customer Acctg & Service	901-919	175,864		107,915	864	8,480	29,275	12,816	4,943	1,313	1,848	1,469	6,033	910
195	Admin & General	920-932	67,645		40,674	286	3,390	12,043	4,952	1,878	560	759	624	1,970	507
196	Total Operating Expenses		259,068		157,638	1,200	12,703	45,472	18,456	7,066	2,092	2,643	2,191	8,179	1,428
197															
198	Depreciation Expense	403	41,965		24,157	131	2,258	11,774	1,683	583	641	60	260	406	13
199	Taxes Other Than Income Tax /	408	5,420		3,306	21	285	1,098	344	133	46	35	35	103	13
200	Income before Income tax		21,433		18,401	827	1,008	(19,491)	6,729	1,682	(1,071)	3,478	933	4,796	4,141
201	Income Taxes	409-411	2,425		2,082	94	114	(2,205)	761	190	(121)	394	106	543	469
202	NET INCOME		19,008		16,318	733	894	(17,285)	5,967	1,492	(950)	3,085	828	4,254	3,673
203															
204	RATE BASE		418,762		244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
205	Return on Rate Base		4.54%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		418,762		244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
210															
211	Operating expenses		256,361		155,359	1,200	12,569	45,323	18,362	7,034	2,089	2,641	2,190	8,177	1,418
212	Uncollectibles- Delivery		3,062	Write-Offs-Del	2,579	1	151	168	106	36	3	3	1	3	11
213	Depreciation expense		41,965		24,157	131	2,258	11,774	1,683	583	641	60	260	406	13
214	General taxes / Other		5,420		3,306	21	285	1,098	344	133	46	35	35	103	13
215	Subtotal- Operating Costs to rec-		306,808		185,400	1,352	15,263	58,364	20,495	7,786	2,779	2,739	2,487	8,689	1,455
216															
217	Target Return on Rate Base- Aft		28,769		16,774	98	1,523	7,427	1,349	485	392	93	190	400	37
218	Income taxes to recover		5,940		3,463	20	314	1,533	279	100	81	19	39	83	8
219				20.65%											
220	Subtotal- Rev Req before GRT		341,517		205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		341,517		205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Regulatory

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	124,719		77,193	830	6,256	14,878	10,515	3,636	612	2,415	1,290	4,876	2,220
190	Other Operating Revenues	450-456	224,400		88,231	1,937	6,379	30,818	30,746	13,478	4,243	7,370	10,557	29,731	911
191	Total Operating Revenues		349,119		165,424	2,767	12,634	45,695	41,260	17,114	4,855	9,785	11,847	34,607	3,131
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	301,052		120,049	2,732	7,608	40,095	39,959	17,463	5,773	10,307	14,551	41,194	1,320
195	Admin & General	920-932	25,700		14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
196	Total Operating Expenses		326,752		134,365	2,867	8,695	43,476	42,573	18,424	5,989	10,909	14,977	42,634	1,842
197															
198	Depreciation Expense	403	32,892		18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
199	Taxes Other Than Income Tax /	408	0		0	0	0	0	0	0	0	0	0	0	0
200	Income before Income tax		(10,525)		12,737	(271)	2,547	(2,107)	(4,659)	(2,542)	(1,412)	(1,896)	(3,675)	(9,870)	621
201	Income Taxes	409-411	(1,191)		1,441	(31)	288	(238)	(527)	(288)	(160)	(215)	(416)	(1,117)	70
202	NET INCOME		(9,334)		11,296	(241)	2,259	(1,868)	(4,131)	(2,254)	(1,252)	(1,681)	(3,259)	(8,753)	551
203															
204	RATE BASE		(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
205	Return on Rate Base		4.70%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
210															
211	Operating expenses		326,752		134,365	2,867	8,695	43,476	42,573	18,424	5,989	10,909	14,977	42,634	1,842
212	Uncollectibles- Delivery		-	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		32,892		18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
214	General taxes / Other		0		0	0	0	0	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec-		359,644		152,687	3,039	10,087	47,802	45,919	19,655	6,266	11,680	15,522	44,477	2,510
216															
217	Target Return on Rate Base- Aft		(13,633)		(7,594)	(71)	(577)	(1,793)	(1,387)	(510)	(115)	(320)	(226)	(764)	(277)
218	Income taxes to recover		(2,815)		(1,568)	(15)	(119)	(370)	(286)	(105)	(24)	(66)	(47)	(158)	(57)
219				20.65%											
220	Subtotal- Rev Req before GRT		343,196		143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		343,196		143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	0		0	0	0	0	0	0	0	0	0	0	0
190	Other Operating Revenues	450-456	1,419,535		906,709	17,526	46,296	153,850	73,408	25,600	16,123	15,229	10,028	151,659	3,107
191	Total Operating Revenues		1,419,535		906,709	17,526	46,296	153,850	73,408	25,600	16,123	15,229	10,028	151,659	3,107
192															
193	Distribution / Transmission	580-599	1,393,185		884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
194	Customer Acctg & Service	901-919	24,128		21,222	8	792	1,242	524	182	63	13	8	62	11
195	Admin & General	920-932	1,250		1,070	3	118	44	3	1	0	0	0	0	9
196	Total Operating Expenses		1,418,563		906,811	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
197															
198	Depreciation Expense	403	1		1	0	0	0	0	0	0	0	0	0	0
199	Taxes Other Than Income Tax /	408	1		1	0	0	0	0	0	0	0	0	0	0
200	Income before Income tax		970		(103)	390	205	(386)	(104)	(35)	32	76	48	853	(6)
201	Income Taxes	409-411	110		(12)	44	23	(44)	(12)	(4)	4	9	5	96	(1)
202	NET INCOME		860		(91)	346	182	(342)	(93)	(31)	28	67	42	756	(5)
203															
204	RATE BASE		46,512		29,234	486	1,527	4,896	2,285	827	567	524	338	5,705	122
205	Return on Rate Base		1.85%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		46,512		29,234	486	1,527	4,896	2,285	827	567	524	338	5,705	122
210															
211	Operating expenses		1,418,563		906,811	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
212	Uncollectibles- Delivery		-	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		1		1	0	0	0	0	0	0	0	0	0	0
214	General taxes / Other		1		1	0	0	0	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec-		1,418,565		906,812	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
216															
217	Target Return on Rate Base- Aft		3,195		2,008	33	105	336	157	57	39	36	23	392	8
218	Income taxes to recover		660	MWh-Sales	415	7	22	69	32	12	8	7	5	81	2
219				20.65%											
220	Subtotal- Rev Req before GRT		1,422,420		909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		1,422,420		909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	2,594		1,606	17	130	309	219	76	13	50	27	101	46
190	Other Operating Revenues	450-456	6		5	0	0	0	0	0	0	0	0	0	0
191	Total Operating Revenues		2,600		1,611	17	130	310	219	76	13	50	27	101	46
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	2,244		1,921	6	212	79	6	1	0	0	0	0	17
195	Admin & General	920-932	157		130	0	14	7	2	1	0	0	0	1	1
196	Total Operating Expenses		2,401		2,051	6	226	86	8	2	0	0	0	1	18
197															
198	Depreciation Expense	403	60		52	0	6	2	0	0	0	0	0	0	0
199	Taxes Other Than Income Tax /	408	63		54	0	6	2	0	0	0	0	0	0	0
200	Income before Income tax		76		(546)	11	(108)	219	210	74	12	50	26	100	27
201	Income Taxes	409-411	9		(62)	1	(12)	25	24	8	1	6	3	11	3
202	NET INCOME		68		(484)	9	(95)	195	186	65	11	44	23	89	24
203															
204	RATE BASE		1,552		1,328	4	147	55	5	1	0	0	0	0	12
205	Return on Rate Base		4.36%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,552		1,328	4	147	55	5	1	0	0	0	0	12
210															
211	Operating expenses		2,391		2,043	6	226	86	8	2	0	0	0	1	18
212	Uncollectibles- Delivery		11	Write-Offs-Del	10	0	1	1	0	0	0	0	0	0	0
213	Depreciation expense		60		52	0	6	2	0	0	0	0	0	0	0
214	General taxes / Other		63		54	0	6	2	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec-		2,525		2,158	7	238	90	9	2	0	0	0	1	19
216															
217	Target Return on Rate Base- Aft		107		91	0	10	4	0	0	0	0	0	0	1
218	Income taxes to recover		22		19	0	2	1	0	0	0	0	0	0	0
219				20.65%											
220	Subtotal- Rev Req before GRT		2,654		2,268	7	250	95	9	2	0	0	0	1	20
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		2,654		2,268	7	250	95	9	2	0	0	0	1	20

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Competitive Billing

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	20,922		12,949	139	1,049	2,496	1,764	610	103	405	216	818	372
190	Other Operating Revenues	450-456	(1,105)		(980)	(3)	(84)	(30)	(1)	(0)	(0)	(0)	(0)	(0)	(7)
191	Total Operating Revenues		19,817		11,969	136	966	2,466	1,763	610	103	405	216	818	366
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	18,213		15,593	48	1,724	643	52	11	3	1	1	1	138
195	Admin & General	920-932	578		476	2	51	26	8	3	1	2	1	4	5
196	Total Operating Expenses		18,791		16,069	49	1,775	669	60	13	3	2	2	5	143
197															
198	Depreciation Expense	403	283		242	1	27	10	1	0	0	0	0	0	2
199	Taxes Other Than Income Tax /	408	294		252	1	28	10	1	0	0	0	0	0	2
200	Income before Income tax		448		(4,595)	85	(864)	1,777	1,701	596	99	403	214	813	219
201	Income Taxes	409-411	51		(520)	10	(98)	201	192	67	11	46	24	92	25
202	NET INCOME		397		(4,075)	75	(766)	1,575	1,509	529	88	357	190	721	194
203															
204	RATE BASE		9,351		8,001	25	885	331	27	6	1	1	1	2	71
205	Return on Rate Base		4.25%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		9,351		8,001	25	885	331	27	6	1	1	1	2	71
210															
211	Operating expenses		18,731		16,018	49	1,772	666	58	12	3	2	2	5	143
212	Uncollectibles- Delivery		68	Write-Offs-Del	58	0	3	4	2	1	0	0	0	0	0
213	Depreciation expense		283		242	1	27	10	1	0	0	0	0	0	2
214	General taxes / Other		294		252	1	28	10	1	0	0	0	0	0	2
215	Subtotal- Operating Costs to rec-		19,377		16,570	51	1,830	690	62	14	3	2	2	5	147
216															
217	Target Return on Rate Base- Aft		642		550	2	61	23	2	0	0	0	0	0	5
218	Income taxes to recover		133		113	0	13	5	0	0	0	0	0	0	1
219				20.65%											
220	Subtotal- Rev Req before GRT		20,152		17,234	53	1,904	717	64	14	3	3	2	5	153
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		20,152		17,234	53	1,904	717	64	14	3	3	2	5	153

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Cases 24-E-0322 and 24-G-0323
Appendix 2
Schedule 2Q
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Line	Account	No.	Balance	Class Allocation				
				BillCus	ReglCus	COMPSTup	COMPCol	COMPBl
							x	x
1	I. ELECTRIC PLANT IN SERVICE							
2	INTANGIBLE PLANT							
3	Organization	302	<u>27,447</u>	Bill-DiPt	-	-	-	-
4	Intangible Plant		<u>27,447</u>					
5								
6	C. TRANSMISSION PLANT							
7	Transmission Plant	350	<u>4,922,876</u>	-	-	-	-	-
8	Transmission Plant	350-359	<u>4,922,876</u>					
9								
10	D. DISTRIBUTION PLANT							
11	Land and land rights	360	77,052	-	-	-	-	-
12	Structures and impr.	361	66,104	-	-	-	-	-
13	Station equipment	362	1,249,811	-	-	-	-	-
14	Poles, towers and fixtures	364	1,674,540	-	-	-	-	-
15	OH conductors, devices	365	1,900,660	-	-	-	-	-
16	UG conduits	366	338,353	-	-	-	-	-
17	UG conductors, devices	367	975,042	-	-	-	-	-
18	Line transformers	368	1,340,938	-	-	-	-	-
19	Services	369	637,623	-	-	-	-	-
20	Meters	370	409,302	Meters-Cost	-	-	-	-
21	Energy Storage	363	10,585	-	-	-	-	-
22	Street lighting, signals	373	198,866	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	<u>0</u>	-	-	-	-	-
24	Distribution Plant	360-374	<u>8,878,876</u>					
25								
26	E. GENERAL PLANT							
27	General Plant	389	415,669	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
28	Common Plant	391	<u>286,110</u>	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
29	General Plant	389-399	<u>701,779</u>					
30								
31	TOTAL UTILITY PLANT		<u>14,530,978</u>					
32								

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Cases 24-E-0322 and 24-G-0323
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Class Allocation								
Line	Account	No.	Balance	BillCus	ReglCus	COMPSup	COMPCol	COMPBl
							x	x
33	II. DEPRECIATION RESERVE							
34	Franchises and consents	108.3	13,313	Bill-DiPt	-	-	-	-
35	Transmission Plant	108.5	793,859	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	-	-	-	-	-
37	PTF / OH / UG	108.5	1,483,657	-	-	-	-	-
38	Line Transformers	108.5	354,984	-	-	-	-	-
39	Services	108.5	303,909	-	-	-	-	-
40	Meters	108.5	68,876	Meters-Cost	-	-	-	-
41	Energy Storage	108.5	2,344	-	-	-	-	-
42	Lighting	108.5	66,409	-	-	-	-	-
43	General Plant	108.6	282,944	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
44	Depreciation Reserve	108	3,654,170					
45								
46	III. OTHER RATE BASE ITEMS							
47	Other Reg Assets		(198,447)	-	RateBase	-	-	-
48	Materials and Supplies		88,875	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
49	Prepayments		39,122	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
50	Other Net Plant		0	-	-	-	-	-
51	Cash Working Capital		180,842	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
52	Cash Working Cap- Comm		46,124	-	-	MWh-Sales	-	-
53	Accumulated Deferred FIT		(1,637,092)	Bill-PT	-	Sup-Lab	Coll-Lab	CBill-Lab
54	Non Interest Bearing CWIP		217,568	Bill-PT	-	Sup-Lab	Coll-Lab	CBill-Lab
55	EBCap Adjustment		(628,214)	Bill-RB	-	-	-	-
56	Other Rate Base	131-283	(1,891,222)					
57								
58	TOTAL RATE BASE		8,985,586					
59								

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Allocator Assignments

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Cases 24-E-0322 and 24-G-0323
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				Class Allocation				
Line	Account	No.	Balance	BillCus	ReglCus	COMPSup	COMPCol	COMPBl
							x	x
60	I. OPERATING AND MAINTENANCE EXPENSES							
61	B. TRANSMISSION EXPENSE							
62	Transmission Expense							
63	Transmission Expense							
64								
65	C. DISTRIBUTION EXPENSE							
66	Purchased Power	555	1,393,185	-	-	CommodityRev	-	-
67	Transmission O&M	560	88,155	-	-	-	-	-
68	Oper-Supervision & Eng	580	23,207	Bill-Lab	-	-	-	-
69	Oper-Load Dispatching	581	9,617	-	-	-	-	-
70	Oper-Substations	582	6,397	-	-	-	-	-
71	Oper-Overhead Lines	583	13,905	-	-	-	-	-
72	Oper-Underground Lines	584	10,172	-	-	-	-	-
73	Oper-Outdoor Lighting	585	1,063	-	-	-	-	-
74	Oper-Electric Meters	586	7,405	Meters-Cost	-	-	-	-
75	Oper-Customer Install.	587	2,755	Meters-Cost	-	-	-	-
76	Oper-Misc Expenses	588	52,841	Bill-Lab	-	-	-	-
77	Oper-Rents	589	495	Bill-Lab	-	-	-	-
78	Maint-Supervision & Eng	590	5,304	Bill-Lab	-	-	-	-
79	Maint-Structures	591	1,488	-	-	-	-	-
80	Maint-Substations	592	7,748	-	-	-	-	-
81	Maint-Overhead Lines	593	325,349	-	-	-	-	-
82	Maint-Underground Lines	594	11,551	-	-	-	-	-
83	Maint-Line Transformers	595	1,723	-	-	-	-	-
84	Maint-Outdoor Lighting	596	3,079	-	-	-	-	-
85	Maint-Electric Meters	597	1,141	Meters-Cost	-	-	-	-
86	Maint-Misc Distr Plant	599	5,167	Bill-Lab	-	-	-	-
87	Oper. & Maint. Exp.	500-599	1,971,747					
88								

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Class Allocation								
Line	Account	No.	Balance	BillCus	ReglCus	COMPSup	COMPCol	COMPBil
							x	x
89	D. CUSTOMER ACCOUNTS AND SERVICE							
90	Supervision	901	875	Acct903	-	Acct903	Acct903	Acct903
91	Supervision- Collections	901Coll	197	Acct903	-	-	Acct903	-
92	Supervision- Competitive	901Comp	1,214	Acct903	-	-	-	Acct903
93	Meter Reading Exp- Comp	902Comp	4,000	Meters-AMI	-	-	-	-
94	Cust Recs & Coll	903	6,451	Acct903	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	8,919	Acct903	-	-	Acct903	-
96	Cust Recs & Coll- Comp	903Comp	23,086	Acct903	-	Acct903	-	Acct903
97	Uncollectible- Delivery	904	36,497	Write-Offs-Del	-	-	Write-Offs-Del	Write-Offs-Del
98	Uncollectible- Comm	904Comm	24,021	-	-	Write-Offs-Comm	-	-
99	Misc Cust Acct	905	457	Acct903	-	-	-	-
100	Misc Cust Acct Coll	905Coll	628	Acct903	-	-	Acct903	-
101	Misc Cust Acct- Comp	905Comp	3,884	Acct903	-	-	-	Acct903
102	Customer Accts. Exp.	901-905	110,229					
103								
104	VDER Revenue	908VDER	0	-	-	-	-	-
105	Cust Assist and Programs	908/909	94,973	Acct908	-	-	-	-
106	Low Income Discount	908LI	36,056	Total_RevReq	-	-	-	-
107	SBC	908SBC	200,943	-	SBC_Rev	-	-	-
108	Econ Dev	908Econ	11,000	Total_RevReq	-	-	-	-
109	EE Programs	908DSM	100,109	-	EE_Prog	-	-	-
110	Cust Service-Misc Expenses	910-916	1,911	Customers	-	-	-	-
111			444,992					
112	Customer Accts. & Serv. Exp.	901-919	555,221					
113								

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				Class Allocation				
Line	Account	No.	Balance	BillCus	ReglCus	COMPSup	COMPCol	COMPBl
							x	x
114	E. ADMINISTRATIVE AND GENERAL							
115	A&G-Salaries	920	54,706	Bill-Lab	-	-	-	-
116	A&G-Salaries COLL	920Coll	86	Bill-Lab	-	-	Coll-Lab	-
117	A&G-Salaries COMP	920Comp	1,229	-	-	Sup-Lab	-	-
118	Major accounts	920Maj	0	-	-	-	-	-
119	A&G-Office Supp	921	95,782	Bill-Lab	-	-	-	-
120	A&G-Office Supp COLL	921Coll	0	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	0	-	-	-	-	-
122	A&G-Outside Servi	923	17,858	Bill-Lab	-	-	-	-
123	A&G-IEP	923IEP	1,200	Cust-IEP	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	66	Bill-Lab	-	-	Coll-Lab	-
125	A&G-Outside Serv COMP	923Comp	582	Bill-Lab	-	Sup-Lab	-	CBill-Lab
126	Property Insurance	924	2,195	Bill-PT	-	-	Acct903	Acct903
127	Injuries & Damages Insur	925	14,564	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
128	Empl Pensions & Bene	926	25,338	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
129	Regulatory Comm Expenses	928	14,854	RateBase	-	-	-	-
130	A&G-Insti GW Adv	930,110	0	-	-	-	-	-
131	A&G-Misc Expenses	930,200	25,700	-	RateBase	-	-	-
132	A&G-R&D	930,210	0	-	-	-	-	-
133	A&G-Rents	931	116,954	Account931	-	Account931	Account931	Account931
134	A&G Maint-Gen Plant-Elec	935	2,352	Bill-Lab	-	-	Coll-Lab	CBill-Lab
135	Admin & Genl. Exp.	920-932	373,466					
136	Total Operating Expenses		2,900,434					
137								
138	II. DEPRECIATION EXPENSE							
139	Deprec exp- Tran	403Tx	131,005	-	-	-	-	-
140	Deprec exp- Storage	403Tx	501	-	-	-	-	-
141	Deprec exp- Production	403Tx	0	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	101,592	-	-	-	-	-
144	Deprec exp- Xfmrs	403Dx	47,480	-	-	-	-	-
145	Deprec exp- Services	403Dx	12,654	-	-	-	-	-
146	Deprec exp- Meters	403Dx	36,816	Meters-Cost	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	-	-	-	-	-
148	Deprec exp- Genl	403Gx	23,696	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
149	Amort Other Reg Assets	407,300	32,892	-	RateBase	-	-	-
150	Depreciation Expense	403	427,574					
151								

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				Class Allocation				
Line	Account	No.	Balance	BillCus	ReglCus	COMPSup	COMPCol	COMPBil
							x	x
152	III. TAXES and OTHER							
153	A. GENERAL TAXES							
154	Municipal property tax	408,140	194,317	-	-	-	-	-
155	Payroll related	408,110	24,502	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
156	Other tax	408,170	2,486	Bill-PT	-	-	Acct903	Acct903
157	General Taxes		221,305					
158								
159	B. FEDERAL / STATE INCOME TAXES							
160	Federal Income Tax Exp		40,157	Bill-Pretax	Reg-PreTax	Sup-PreTax	Coll-PreTax	CBill-PreTax
161	State Income Tax Exp		12,412	Bill-Pretax	Reg-PreTax	Sup-PreTax	Coll-PreTax	CBill-PreTax
162	Income Taxes	409-411	52,569					
163	Total Taxes	408-411	273,874					
164	Revenue taxes							
165	TOTAL EXPENSES		3,601,882					
166								
167	IV. OPERATING REVENUES at Present Rates							
168	Distribution revenue		1,928,866	Tot_DistRev	Tot_DistRev	-	Tot_DistRev	Tot_DistRev
169	Revenue taxes		0	-	-	-	-	-
170	Commodity revenue		1,393,185	-	-	CommodityRev	-	-
171	SBC CEF revenue		200,943	-	SBC_Rev	-	-	-
172	ETIP CR		(10,448)	-	EE_Prog	-	-	-
173	Wholesale transmission		363,090	-	-	-	-	-
174	Late Payments charges		22,296	Write-Offs-Del	-	-	Write-Offs-Del	Write-Offs-Del
175	Pole attachments		23,699	-	-	-	-	-
176	DLM / Load Control		2,369	Bill-Lab	-	-	-	-
177	Lge Cust Disc, Other		27,634	Total_RevReq	-	-	-	-
178	CSS Reestablishment		2,479	Customers	-	-	-	-
179	Special L Revenue		660	-	-	-	-	-
180	Merchant Function Charge		26,350	-	-	MFC_Rev	-	-
181	VDER Revenue		33,905	-	VDER_Rev	-	-	-
182	Billing credit		(1,142)	-	-	-	-	Customers
183	Operating Revenues		4,013,886					
184								
185	TOTAL EXPENSES		3,601,882					
186	V. NET INCOME at Present Rates		412,004					

Functionalization Factors

Functionalization Factors

[illegible]

Functionalization Factors

Functionalization Factors

[illegible]

Functionalization Factors

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[illegible]

Functionalization Factors

Functionalization Factors

[illegible]

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Classification Factors

Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
1	None	0			
2		0.00%	0.00%	0.00%	0.00%
3					
4	Demand	1	1		
5		100.00%	100.00%	0.00%	0.00%
6					
7	Commodity	1		1	
8		100.00%	0.00%	100.00%	0.00%
9					
10	Customer	1			1
11		100.00%	0.00%	0.00%	100.00%
12					
13	Pri364	1	13.43%	0.00%	86.57%
14		100.00%	13.43%	0.00%	86.57%
15					
16	Pri365	100.00%	13.43%	0.00%	86.57%
17		100.00%	13.43%	0.00%	86.57%
18					
19	Pri366	100.00%	53.59%	0.00%	46.41%
20		100.00%	53.59%	0.00%	46.41%
21					
22	Pri367	100.00%	53.59%	0.00%	46.41%
23		100.00%	53.59%	0.00%	46.41%
24					
25	Pri368	100.00%	100.00%	0.00%	0.00%
26		100.00%	100.00%	0.00%	0.00%
27					
28	Sec364	100.00%	7.54%	0.00%	92.46%
29		100.00%	7.54%	0.00%	92.46%
30					
31	Sec365	100.00%	7.54%	0.00%	92.46%
32		100.00%	7.54%	0.00%	92.46%
33					
34	Sec366	100.00%	88.30%	0.00%	11.70%
35		100.00%	88.30%	0.00%	11.70%
36					

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Classification Factors

Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
37	Sec367	100.00%	88.30%	0.00%	11.70%
38		100.00%	88.30%	0.00%	11.70%
39					
40	Sec368	100.00%	100.00%	0.00%	0.00%
41		100.00%	100.00%	0.00%	0.00%
42					
43	Pri_OH	2,905,989	390,241	-	2,515,748
44		100.00%	13.43%	0.00%	86.57%
45					
46	Pri_UG	1,190,053	637,697	-	552,356
47		100.00%	53.59%	0.00%	46.41%
48					
49	PriPlant	5,879,509	2,541,612	-	3,337,897
50		100.00%	43.23%	0.00%	56.77%
51					
52	PriPt-Tax	5,489,009	2,420,905	-	3,068,104
53		100.00%	44.10%	0.00%	55.90%
54					
55	PriDist	5,499,594	2,431,490	-	3,068,104
56		100.00%	44.21%	0.00%	55.79%
57					
58	Pri364-367	4,096,042	1,027,938	-	3,068,104
59		100.00%	25.10%	0.00%	74.90%
60					
61	Pri_RB	3,527,619	1,586,062	-	1,941,557
62		100.00%	44.96%	0.00%	55.04%
63					
64	PriLabor	152,375	43,480	-	108,895
65		100.00%	28.53%	0.00%	71.47%
66					
67	PriOpExp	539,264	147,562	-	391,702
68		100.00%	27.36%	0.00%	72.64%
69					
70	Pri_RevReqPF	941,090	340,567	-	600,523
71		100.00%	36.19%	0.00%	63.81%
72					

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Niagara Mohawk Power Corporation d/b/a National Grid

Sch 2S

Embedded Cost of Service Study (\$000s) (S)

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Rate Year Ending March 31, 2026

Classification Factors

Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
73	PriPretax	183,847	175,475	-	8,372
74		100.00%	95.45%	0.00%	4.55%
75					
76	Sec_OH	669,211	50,470	-	618,741
77		100.00%	7.54%	0.00%	92.46%
78					
79	Sec_UG	123,342	108,912	-	14,430
80		100.00%	88.30%	0.00%	11.70%
81					
82	SecPlant	3,070,036	1,522,467	-	1,547,569
83		100.00%	49.59%	0.00%	50.41%
84					
85	SecPt-Tax	2,332,357	1,500,320	-	832,037
86		100.00%	64.33%	0.00%	35.67%
87					
85	SecDist	2,969,980	1,500,320	-	1,469,660
88		100.00%	50.52%	0.00%	49.48%
89					
90	Sec364-367	792,553	159,382	-	633,171
91		100.00%	20.11%	0.00%	79.89%
92					
93	Sec_RB	1,688,490	913,847	-	774,644
94		100.00%	54.12%	0.00%	45.88%
95					
96	SecLabor	38,881	7,914	-	30,967
97		100.00%	20.35%	0.00%	79.65%
98					
99	SecOpExp	149,588	37,260	-	112,328
100		100.00%	24.91%	0.00%	75.09%
101					
102	Sec_RevReqPF	365,120	166,544	-	198,576
103		100.00%	45.61%	0.00%	54.39%
104					
105	SecPretax	88,179	82,420	-	5,759
106		100.00%	93.47%	0.00%	6.53%
107					

Class Allocation Factors

Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	None	-											
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3													
4	MWh-Meter	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
5		100.00%	33.77%	0.80%	2.16%	11.52%	11.99%	5.60%	2.39%	3.81%	5.46%	22.13%	0.37%
6													
7	MWh-Gen	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
8		100.00%	34.37%	0.81%	2.19%	11.72%	12.20%	5.58%	2.34%	3.82%	5.36%	21.23%	0.38%
9													
10	MWh-Sales	17,615,428	11,038,078	185,329	569,092	1,864,449	872,253	315,809	216,353	200,269	129,184	2,178,957	45,655
11		100.00%	62.66%	1.05%	3.23%	10.58%	4.95%	1.79%	1.23%	1.14%	0.73%	12.37%	0.26%
12													
13	MWh-Pri	25,767,858	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	-	1,391,267	-	-	-
14		100.00%	48.62%	1.15%	3.10%	16.58%	17.26%	7.89%	0.00%	5.40%	0.00%	0.00%	0.00%
15													
16	ICP_Trans	6,095	2,663	48	166	768	715	293	117	193	257	873	1
17		100.00%	43.70%	0.79%	2.73%	12.60%	11.74%	4.81%	1.92%	3.16%	4.22%	14.32%	0.01%
18													
19	NCP_Pri	5,395	2,917	55	194	844	807	328	-	215	-	-	35
20		100.00%	54.07%	1.01%	3.59%	15.64%	14.97%	6.08%	0.00%	3.99%	0.00%	0.00%	0.65%
21													
22	NCP_Pri-PLCC	2,194				844	807	328	-	215	-	0	
23		100.00%	0.00%	0.00%	0.00%	38.46%	36.80%	14.94%	0.00%	9.80%	0.00%	0.00%	0.00%
24													
25	NCP_Sec	4,873	2,917	55	194	826	807	-	-	39	-	-	35
26		100.00%	59.86%	1.12%	3.98%	16.95%	16.57%	0.00%	0.00%	0.80%	0.00%	0.00%	0.72%
27													
28	NCP_Sec-PLCC	1,673				826	807	-	-	39	-	-	
29		100.00%	0.00%	0.00%	0.00%	49.40%	48.28%	0.00%	0.00%	2.33%	0.00%	0.00%	0.00%
30													
31	FERC593	325.349	254.218	0.781	21.517	23.921	15.910	5.403	-	3.598	-	0.002	-
32		100.00%	78.14%	0.24%	6.61%	7.35%	4.89%	1.66%	0.00%	1.11%	0.00%	0.00%	0.00%
33													
34	Customers	1,726.242	1,528.825	4.698	129.402	48.077	3.759	0.738	0.185	0.064	0.070	0.096	10.329
35		100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
36													
37	Customers-CI	52.988	-	-	-	48.077	3.759	0.738	0.185	0.064	0.070	0.096	-
38		100.00%	0.00%	0.00%	0.00%	90.73%	7.09%	1.39%	0.35%	0.12%	0.13%	0.18%	0.00%
39													
40	Customers-SC3	4.496					3.759	0.738					
41		100.00%	0.00%	0.00%	0.00%	0.00%	83.60%	16.40%	0.00%	0.00%	0.00%	0.00%	0.00%
42													

Class Allocation Factors

Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
43	Cust-Sec	1,714,792	1,528,825	4,698	129,402	48,077	3,759			0.032			
44		100.00%	89.16%	0.27%	7.55%	2.80%	0.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45													
46	Cust-Pri	1,715,562	1,528,825	4,698	129,402	48,077	3,759	0.738		0.064			
47		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
48													
49	Xfmr_Cost	2,359,601	1,542,155	4,738	101,380	404,431	221,855	43,531	10,937	3,752	4,150	5,640	17,032
50		100.00%	65.36%	0.20%	4.30%	17.14%	9.40%	1.84%	0.46%	0.16%	0.18%	0.24%	0.72%
51													
52	Services_Cost	4,470,130	3,755,034	11,538	458,340	222,491	17,395	3,413	858	294	325	442	-
53		100.00%	84.00%	0.26%	10.25%	4.98%	0.39%	0.08%	0.02%	0.01%	0.01%	0.01%	0.00%
54													
55	Meters-Cost	835,442	476,856	2,518	45,098	243,656	30,721	10,336	13,546	585	5,140	6,986	-
56		100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
57													
58	Meters-AMI	905,415	541,598	2,545	49,886	244,072	30,721	10,336	13,546	585	5,140	6,986	-
59		100.00%	59.82%	0.28%	5.51%	26.96%	3.39%	1.14%	1.50%	0.06%	0.57%	0.77%	0.00%
60													
61	EE_Prog	0	0	0	0	0	0	0	0	0	0	0	0
62		100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
63													
64	kWh_Rev	961,587	875,913	11,108	64,106	-	-	-	-	-	-	-	10,460
65		100.00%	91.09%	1.16%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.09%
66													
67	Demand_Rev	502,192	-	-	-	199,186	131,707	49,502	6,549	34,613	16,006	64,630	-
68		100.00%	0.00%	0.00%	0.00%	39.66%	26.23%	9.86%	1.30%	6.89%	3.19%	12.87%	0.00%
69													
70	Tot_DistRev	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
71		100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
72													
73	Total_Rev	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
74		100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
75													
76	MFC_Rev	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
77		100.00%	84.22%	1.52%	4.24%	3.42%	1.61%	0.56%	0.36%	0.34%	0.21%	3.47%	0.06%
78													
79	CommodityRev	1,292,777	820,771	15,890	41,924	141,926	67,725	23,618	14,872	14,049	9,253	139,881	2,869
80		100.00%	63.49%	1.23%	3.24%	10.98%	5.24%	1.83%	1.15%	1.09%	0.72%	10.82%	0.22%
81													
82	SBC_Rev	200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
83		100.00%	38.40%	0.91%	2.45%	13.09%	13.23%	5.86%	2.08%	3.52%	5.31%	14.73%	0.42%
84													

Class Allocation Factors

Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
85	ETIP_CR	(10,448)	-	-	-	(10)	(400)	(445)	(378)	(490)	(742)	(7,983)	-
86		100.00%	0.00%	0.00%	0.00%	0.10%	3.83%	4.26%	3.62%	4.69%	7.10%	76.40%	0.00%
87													
88	Acct903	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
89		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
90													
91	Acct903-BILL	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
92		100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
93													
94	Acct903-COLL	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
95		100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
96													
97	Write-Offs-Del	153,084	128,913	27	7,568	8,422	5,276	1,820	169	143	72	139	534
98		100.00%	84.21%	0.02%	4.94%	5.50%	3.45%	1.19%	0.11%	0.09%	0.05%	0.09%	0.35%
99													
100	Write-Offs-Comm	100,753	88,628	33	3,279	5,195	2,197	764	266	54	33	259	45
101		100.00%	87.97%	0.03%	3.25%	5.16%	2.18%	0.76%	0.26%	0.05%	0.03%	0.26%	0.04%
102													
103	Collections	944,757	842,517	12,012	10,619	28,487	17,638	6,115	1,864	3,936	2,236	16,485	2,848
104		100.00%	89.18%	1.27%	1.12%	3.02%	1.87%	0.65%	0.20%	0.42%	0.24%	1.74%	0.30%
105													
106	Acct908	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
107		100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
108													
109	Acct908Lab	444,992	201,701	3,518	13,343	67,255	52,476	22,314	7,019	12,149	15,996	47,192	2,030
110		100.00%	45.33%	0.79%	3.00%	15.11%	11.79%	5.01%	1.58%	2.73%	3.59%	10.61%	0.46%
111													
112	VDER_Rev	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
113		100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
114													
115	Lighting	1	0	0	0	0	0	0	0	0	0	0	1
116		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
117													
118	NCP_Trans	6,930	2,917	55	194	844	807	328	135	215	285	1,115	35
119		100.00%	42.09%	0.79%	2.80%	12.18%	11.65%	4.73%	1.95%	3.10%	4.11%	16.09%	0.51%
120													
121	Tran_Pretax	180,145	106,113	1,312	8,380	21,472	16,004	5,745	1,324	3,857	2,901	10,586	2,452
122		100.00%	58.90%	0.73%	4.65%	11.92%	8.88%	3.19%	0.73%	2.14%	1.61%	5.88%	1.36%
123													
124	PriD-RB	1,586,062	522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
125		100.00%	32.96%	0.62%	2.19%	24.55%	23.48%	9.53%	0.00%	6.25%	0.01%	0.02%	0.40%
126													

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Class Allocation Factors

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
211	Bill-Lab	62,974	38,436	244	3,306	12,683	4,024	1,556	533	416	412	1,205	158
212		100.00%	61.04%	0.39%	5.25%	20.14%	6.39%	2.47%	0.85%	0.66%	0.65%	1.91%	0.25%
213													
214	Bill-Cust-Lab	14,071	11,155	38	1,197	1,306	147	45	53	3	20	27	80
215		100.00%	79.28%	0.27%	8.50%	9.28%	1.04%	0.32%	0.38%	0.02%	0.14%	0.19%	0.57%
216													
217	Bill-OpExp	256,361	155,359	1,200	12,569	45,323	18,362	7,034	2,089	2,641	2,190	8,177	1,418
218		100.00%	60.60%	0.47%	4.90%	17.68%	7.16%	2.74%	0.81%	1.03%	0.85%	3.19%	0.55%
219													
220	Bill-Pt	562,608	327,160	1,827	30,143	150,323	24,824	8,842	7,941	1,296	3,521	6,347	382
221		100.00%	58.15%	0.32%	5.36%	26.72%	4.41%	1.57%	1.41%	0.23%	0.63%	1.13%	0.07%
222													
223	BillC-Pt-Tax	-	-	-	-	-	-	-	-	-	-	-	-
224		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
225													
226	Bill-DiPt	409,302	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	-
227		100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
228													
229	Bill-Pretax	21,433	18,401	827	1,008	(19,491)	6,729	1,682	(1,071)	3,478	933	4,796	4,141
230		100.00%	85.85%	3.86%	4.70%	(90.94%)	31.39%	7.85%	(5.00%)	16.23%	4.35%	22.38%	19.32%
231													
232	Reg-Pretax	(10,525)	12,737	(271)	2,547	(2,107)	(4,659)	(2,542)	(1,412)	(1,896)	(3,675)	(9,870)	621
233		100.00%	(121.01%)	2.58%	(24.20%)	20.01%	44.26%	24.15%	13.41%	18.01%	34.92%	93.78%	(5.90%)
234													
235	Sup-Lab	11	10	0	1	0	0	0	0	0	0	0	0
236		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
237													
238	Sup-OpExp	1,357	1,162	4	129	48	4	1	0	0	0	0	10
239		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.01%	0.01%	0.01%	0.76%
240													
241	Sup-Pretax	970	(103)	390	205	(386)	(104)	(35)	32	76	48	853	(6)
242		100.00%	(10.64%)	40.26%	21.17%	(39.77%)	(10.77%)	(3.64%)	3.31%	7.82%	4.93%	87.94%	(0.60%)
243													
244	Coll-Lab	738	632	2	70	26	2	0	0	0	0	0	6
245		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
246													
247	Coll-OpExp	2,391	2,043	6	226	86	8	2	0	0	0	1	18
248		100.00%	85.45%	0.26%	9.45%	3.58%	0.						

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
253	CBill-Lab	3,463	2,965	9	328	122	10	2	0	0	0	0	26
254		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
255													
256	CBill-OpExp	18,731	16,018	49	1,772	666	58	12	3	2	2	5	143
257		100.00%	85.52%	0.26%	9.46%	3.55%	0.31%	0.07%	0.02%	0.01%	0.01%	0.03%	0.76%
258													
259	CBill-Pretax	448	(4,595)	85	(864)	1,777	1,701	596	99	403	214	813	219
260		100.00%	(1025.23%)	19.00%	(192.84%)	396.41%	379.59%	133.08%	22.17%	89.86%	47.80%	181.40%	48.77%
261													
262	Uncollect	1,940	1,613	1	87	119	74	26	2	1	3	2	12
263		100.00%	83.14%	0.03%	4.50%	6.12%	3.83%	1.34%	0.11%	0.08%	0.16%	0.08%	0.63%
264													
265	Labor	289,810	192,906	1,118	15,945	34,457	20,903	7,688	1,161	4,426	1,744	5,711	3,752
266		100.00%	66.56%	0.39%	5.50%	11.89%	7.21%	2.65%	0.40%	1.53%	0.60%	1.97%	1.29%
267													
268	Labor-DistOM	233,453	157,122	897	12,822	24,605	17,319	6,288	787	4,028	1,399	4,617	3,567
269		100.00%	67.30%	0.38%	5.49%	10.54%	7.42%	2.69%	0.34%	1.73%	0.60%	1.98%	1.53%
270													
271	OMxPP	1,507,249	919,925	7,428	71,176	178,061	128,914	50,052	11,299	29,188	23,692	72,889	14,625
272		100.00%	61.03%	0.49%	4.72%	11.81%	8.55%	3.32%	0.75%	1.94%	1.57%	4.84%	0.97%
273													
274	Account931	100.00%	57.54%	0.51%	4.42%	12.63%	9.62%	3.54%	0.79%	2.21%	1.56%	5.25%	1.93%
275		100.00%	57.54%	0.51%	4.42%	12.63%	9.62%	3.54%	0.79%	2.21%	1.56%	5.25%	1.93%
276													
277	ICP_Tr_ISO	100.00%	43.75%	0.80%	2.73%	12.64%	11.80%	4.85%	1.90%	3.18%	4.17%	14.17%	0.01%
278		100.00%	43.75%	0.80%	2.73%	12.64%	11.80%	4.85%	1.90%	3.18%	4.17%	14.17%	0.01%
279													
280	Plant	14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
281		100.00%	57.38%	0.49%	4.47%	12.97%	9.96%	3.63%	0.76%	2.27%	1.49%	5.00%	1.57%
282													
283	PptyTaxMuni	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
284		100.00%	55.55%	0.52%	4.09%	12.91%	10.79%	3.93%	0.79%	2.49%	1.65%	5.56%	1.71%
285													
286	RateBase	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
287		100.00%	55.70%	0.52%	4.23%	13.15%	10.17%	3.74%	0.84%	2.34%	1.66%	5.60%	2.03%
288													
289	Cust-IEP	1,711,002	1,528,825	4,698	129,402	48,077							
290		100.00%	89.35%	0.27%	7.56%	2.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
291													
292	Total_RevReq	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
293		100.00%	60.21%	0.74%	4.09%	12.04%	7.94%	2.94%	0.91%	1.76%	1.30%	6.94%	1.13%
294													

Index
Sch 2U-Index

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31,
Development of Allocators - Index

Line	Reference	Schedule Name
1	Sch 2U-Index	Development of Allocators - Index
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3	Sch 2U-2	Functionalization Allocators
4	Sch 2U-3	Classification Allocators
5	Sch 2U-4	Distribution Revenue at Current Rates
6	Sch 2U-5	Other Revenue at Current Rates
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17	Sch 2U-16	Aging Analysis
18	Sch 2U-17	Write-Offs
19	Sch 2U-18	Demand Allocators
20	Sch 2U-19	Functional Splits
21	Sch 2U-20	Transmission Shares of ICP For Rate Year
22	Sch 2U-21	Minimum System Study

Allocators

Sch 2U-1

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

External Allocator Values- Class Allocation

Line	Allocator Names	Units	Allocator Names	Total	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
						SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
1	ALLOCATION VALUES															
2	MWh-Meter	MWh	MWh-Meter	34,235,509	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
3	MWh-Gen	MWh	MWh-Gen	36,452,324	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
4	MWh-Sales	MWh	MWh-Sales	17,615,428	17,615,428	11,038,078	185,329	569,092	1,864,449	872,253	315,809	216,353	200,269	129,184	2,178,957	45,655
5	MWh-Pri	MWh	MWh-Pri	25,767,858	25,767,858	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994		1,391,267			
6	MWh-CI	MWh	MWh-CI	22,273,600	22,273,600			738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	
7	ICP_Trans	MW	ICP_Trans	6,094,875	6,094,875	2,663,222	48,299	166,365	767,975	715,316	293,467	117,144	192,505	257,031	872,848	702
8	NCP_Pri	MW	NCP_Pri	5,395,098	5,395,098	2,917,010	54,641	193,919	843,947	807,487	327,770	0	215,148	0	0	35,177
9	NCP_Sec	MW	NCP_Sec	4,873,399	4,873,399	2,917,010	54,641	193,919	826,224	807,487	0	0	38,942	0	0	35,177
10	Bills	#	Bills	20,714,900	20,714,900	18,345,904	56,370	1,552,824	576,922	45,105	8,850	2,224	763	844	1,147	123,948
11	Customers	#	Customers	1,726,242	1,726,242	1,528,825	4,698	129,402	48,077	3,759	738	185	64	70	96	10,329
12	Customers-CI	#	Customers-CI	52,988	52,988				48,077	3,759	738	185	64	70	96	
13	Cust-ResSmB	#	Cust-ResSmB	1,662,925	1,662,925	1,528,825	4,698	129,402								
14	Xfmr_Cost	\$000	Xfmr_Cost	2,359,601	2,359,601	1,542,155	4,738	101,380	404,431	221,855	43,531	10,937	3,752	4,150	5,640	17,032
15	Services_Cost	\$000	Services_Cost	4,470,130	4,470,130	3,755,034	11,538	458,340	222,491	17,395	3,413	858	294	325	442	-
16	Meters-Comp	\$000	Meters-Comp	619,085	619,085	476,856	2,518	45,098	78,236	8,839	2,284	2,657	221	1,008	1,370	-
17	Meters-CT/VT	\$000	Meters-CT/VT	216,357	216,357	-	-	-	165,420	21,882	8,052	10,890	364	4,132	5,616	-
18	Meters-Cost	\$000	Meters-Cost	835,442	835,442	476,856	2,518	45,098	243,656	30,721	10,336	13,546	585	5,140	6,986	-
19	Meters-AMI	\$000	Meters-AMI	905,415	1,051,799	541,598	2,545	49,886	244,072	30,721	10,336	13,546	585	5,140	6,986	-
20	EE_Prog	\$000	EE_ETIP	100.00%	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
21	kWh_Rev	\$000	kWh_Rev	961,587	961,587	875,913	11,108	64,106	-	-	-	-	-	-	-	10,460
22	Demand_Rev	\$000	Demand_Rev	502,192	502,192	-	-	-	199,186	131,707	49,502	6,549	34,613	16,006	64,630	-
23	Tot_DistRev	\$000	Tot_DistRev	1,928,866	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
24	MFC_Rev	\$000	MFC_Rev	26,350	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
25	CommodityRev	\$000	CommodityRev	1,292,777	1,292,777	820,771	15,890	41,924	141,926	67,725	23,618	14,872	14,049	9,253	139,881	2,869
26	SBC_Rev	\$000	SBC_Rev	200,943	200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
27	ETIP_CR	\$000	ETIP_CR	(10,448)	(10,448)	-	-	-	(10)	(400)	(445)	(378)	(490)	(742)	(7,983)	-
28	Cust-NonRes	\$000	Cust-NonRes	192,719	192,719			129,402	48,077	3,759	738	185	64	70	96	10,329
29	Acct903	%	Acct903	100.00%	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
30	Acct903-BILL	%	Acct903-BILL	100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
31	Acct903-COLL	%	Acct903-COLL	100.00%	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
32	Write-Offs-Del	\$000	Write-Offs-Del	153,084	153,084	128,913	27	7,568	8,422	5,276	1,820	169	143	72	139	534
33	Write-Offs-Comm	\$000	Write-Offs-Comm	100,753	100,753	88,628	33	3,279	5,195	2,197	764	266	54	33	259	45
34	Collections	\$000	Collections	944,757	944,757	842,517	12,012	10,619	28,487	17,638	6,115	1,864	3,936	2,236	16,485	2,848
35	Acct908	\$000	Acct908	100.00%	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
36	VDER_Rev	MWh	VDER_Rev	100.00%	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
37	NCP_Trans	MW	NCP_Trans	6,929,594	6,929,594	2,917,010	54,641	193,919	843,947	807,487	327,770	135,065	215,148	284,549	1,114,883	35,177
38	Light-Fixtures	#	Light-Fixtures	1	1											1
39	Cust-Res	#		1,533,523	1,533,523	1,528,825	4,698									
40	NCP-SubT			5,679,647	5,679,647	2,917,010	54,641	193,919	843,947	807,487	327,770		215,148	284,549		35,177

Allocators

Sch 2U-1

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

External Allocator Values- Class Allocation

Line	Allocator Names	Units	Allocator Names	Total	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
						SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
	ALLOCATION FACTORS	48		<u>Total</u>		Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
41	MWh-Meter	1		100.00%	100.00%	33.77%	0.80%	2.16%	11.52%	11.99%	5.60%	2.39%	3.81%	5.46%	22.13%	0.37%
1	MWh-Gen	2		100.00%	100.00%	34.37%	0.81%	2.19%	11.72%	12.20%	5.58%	2.34%	3.82%	5.36%	21.23%	0.38%
1	MWh-Sales	3		100.00%	100.00%	62.66%	1.05%	3.23%	10.58%	4.95%	1.79%	1.23%	1.14%	0.73%	12.37%	0.26%
1	MWh-Pri	4		100.00%	100.00%	48.62%	1.15%	3.10%	16.58%	17.26%	7.89%	0.00%	5.40%	0.00%	0.00%	0.00%
42	MWh-CI	5		100.00%	100.00%	0.00%	0.00%	3.31%	17.71%	18.43%	8.60%	3.68%	5.86%	8.39%	34.02%	0.00%
2	ICP_Trans	6		100.00%	100.00%	43.70%	0.79%	2.73%	12.60%	11.74%	4.81%	1.92%	3.16%	4.22%	14.32%	0.01%
2	NCP_Pri	7		100.00%	100.00%	54.07%	1.01%	3.59%	15.64%	14.97%	6.08%	0.00%	3.99%	0.00%	0.00%	0.65%
2	NCP_Sec	8		100.00%	100.00%	59.86%	1.12%	3.98%	16.95%	16.57%	0.00%	0.00%	0.80%	0.00%	0.00%	0.72%
43	Bills	9		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
3	Customers	10		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
3	Customers-CI	11		100.00%	100.00%	0.00%	0.00%	0.00%	90.73%	7.09%	1.39%	0.35%	0.12%	0.13%	0.18%	0.00%
3	Cust-ResSmB	12		100.00%	100.00%	91.94%	0.28%	7.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
44	Xfmr_Cost	13		100.00%	100.00%	65.36%	0.20%	4.30%	17.14%	9.40%	1.84%	0.46%	0.16%	0.18%	0.24%	0.72%
4	Services_Cost	14		100.00%	100.00%	84.00%	0.26%	10.25%	4.98%	0.39%	0.08%	0.02%	0.01%	0.01%	0.01%	0.00%
4	Meters-Comp	15		100.00%	100.00%	77.03%	0.41%	7.28%	12.64%	1.43%	0.37%	0.43%	0.04%	0.16%	0.22%	0.00%
4	Meters-CT/VT	16		100.00%	100.00%	0.00%	0.00%	0.00%	76.46%	10.11%	3.72%	5.03%	0.17%	1.91%	2.60%	0.00%
45	Meters-Cost	17		100.00%	100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
5	Meters-AMI	18		100.00%	100.00%	59.82%	0.28%	5.51%	26.96%	3.39%	1.14%	1.50%	0.06%	0.57%	0.77%	0.00%
5	EE_Prog	19		100.00%	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
5	kWh_Rev	20		100.00%	100.00%	91.09%	1.16%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.09%
46	Demand_Rev	21		100.00%	100.00%	0.00%	0.00%	0.00%	39.66%	26.23%	9.86%	1.30%	6.89%	3.19%	12.87%	0.00%
6	Tot_DistRev	22		100.00%	100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
6	MFC_Rev	23		100.00%	100.00%	84.22%	1.52%	4.24%	3.42%	1.61%	0.56%	0.36%	0.34%	0.21%	3.47%	0.06%
6	CommodityRev	24		100.00%	100.00%	63.49%	1.23%	3.24%	10.98%	5.24%	1.83%	1.15%	1.09%	0.72%	10.82%	0.22%
47	SBC_Rev	25		100.00%	100.00%	38.40%	0.91%	2.45%	13.09%	13.23%	5.86%	2.08%	3.52%	5.31%	14.73%	0.42%
7	ETIP_CR	26		100.00%	100.00%	0.00%	0.00%	0.00%	0.10%	3.83%	4.26%	3.62%	4.69%	7.10%	76.40%	0.00%
7	Cust-NonRes	27		100.00%	100.00%	0.00%	0.00%	67.15%	24.95%	1.95%	0.38%	0.10%	0.03%	0.04%	0.05%	5.36%
7	Acct903	28		100.00%	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
48	Acct903-BILL	29		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
8	Acct903-COLL	30		100.00%	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
8	Write-Offs-Del	31		100.00%	100.00%	84.21%	0.02%	4.94%	5.50%	3.45%	1.19%	0.11%	0.09%	0.05%	0.09%	0.35%
8	Write-Offs-Comm	32		100.00%	100.00%	87.97%	0.03%	3.25%	5.16%	2.18%	0.76%	0.26%	0.05%	0.03%	0.26%	0.04%
49	Collections	33		100.00%	100.00%	89.18%	1.27%	1.12%	3.02%	1.87%	0.65%	0.20%	0.42%	0.24%	1.74%	0.30%
9	Acct908	34		100.00%	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
9	VDER_Rev	35		100.00%	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
9	NCP_Trans	36		100.00%	100.00%	42.09%	0.79%	2.80%	12.18%	11.65%	4.73%	1.95%	3.10%	4.11%	16.09%	0.51%
50	Light-Fixtures	37		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
10	Cust-Res	38		100.00%	100.00%	99.69%	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	NCP-SubT	39		100.00%	100.00%	51.36%	0.96%	3.41%	14.86%	14.22%	5.77%	0.00%	3.79%	5.01%	0.00%	0.62%

Functions

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Sch 2U-2

Functionalization Allocators

Line	Functional Allocator Values	Total	Trans- mission	Primary Dist	Secondary Dist	Billing	Customer	COMP Supply	Collections	COMP Bill
1	Func-364	100.00%		73.31%	26.69%					
1	Func-365	100.00%		88.30%	11.70%					
2	Func-366	100.00%		87.79%	12.21%					
3	Func-367	100.00%		91.59%	8.41%					
4	Meters	835,441,805				835,441,805				
5	Comp-569	0.00%								0.0%
6	Comp-901	100.00%				47.0%	0.0%			53.0%
7	Comp-902	100.00%								100.0%
8	Comp-903	100.00%				30.0%	0.0%	0.5%		69.6%
9	Comp-905	100.00%				66.3%	0.0%	0.0%		33.7%
10	Comp-908									
11	Comp-920	100.00%				0.0%	0.0%	100.0%		0.0%
12	Comp-921									
13	Comp-923	100.00%				95.9%	0.0%	3.3%		0.7%
14	Comp-926									
15	Comp-930.2	0.00%				0.0%				
16	Coll	100.00%				77.42%			22.58%	
17	Uncoll	100.00%				60.31%			39.69%	

Classify

Sch 2U-3

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Classification Allocators

Line

1	Account		Total	Demand	Energy	Customer	Source- Customer Commonent
2	Pri364	Primary- Poles, Towers & Fixtures	100.00%	13.43%		86.57%	Same as Pri365
3	Pri365	Primary- OH Conductors and Devices	100.00%	13.43%		86.57%	Sch 2U-21, line 12
4	Pri366	Primary- UG Conduits	100.00%	53.59%		46.41%	Same as Pri367
5	Pri367	Primary- UG Conductors	100.00%	53.59%		46.41%	Sch 2U-21, line 36
6	Pri368	Primary- Transformers	100.00%	100.00%		0.00%	
7	Sec364	Secondary- Poles, Towers & Fixtures	100.00%	7.54%		92.46%	Same as Sec365
8	Sec365	Secondary- OH Conductors and Devices	100.00%	7.54%		92.46%	Sch 2U-21, line 24
9	Sec366	Secondary- UG Conduits	100.00%	88.30%		11.70%	Same as Sec367
10	Sec367	Secondary- UG Conductors	100.00%	88.30%		11.70%	Sch 2U-21, line 48
11	Sec368	Secondary- Transformers	100.00%	100.00%		0.00%	

12

13

14

[illegible]

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Fixed Charges		
kVA	kVA Rate	kVA Charge Revenue

[illegible]

Rev-Other
Sch 2U-5

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Other Revenue at Current Rates

Line	Service Classification	Delivery Revenue
1	Other Retail Revenues	
2	SBC CEF	200,943,143
3	ETIP	
4	Queensbury+Clayton Underground Revenue	568,435
5	EJP Discounts	(959,000)
6	Merchant Function Charge	26,350,165
7	SC7 Discounts	(106,655)
8	Special L Revenues	660,103
9	VDER Charge	33,905,071
10	DLM Charge	2,368,536
11	Consolidated Billing Credits	(1,141,613)
12	Transformer Credit	(296,264)
13	Total Other Retail Revenues	262,291,921
14		
15	CESS Charge	100,407,938
16	Total Other Commodity Revenues	100,407,938
17		
18	Miscellaneous Revenues	
19	Wholesale Transmission	363,089,890
20	Late Payment Charges	22,296,450
21	Rent from Electric Property	23,699,359
22	Plant Leased to Others	1,763,356
23	CSS Billing Fees	2,479,056
24	Open Access Revenues	415,610
25	Miscellaneous Difference	
26	NYS Energy Highway LS Transco Amortization	691,935
27	Other Misc Electric Revenue	25,556,409
28	Total Miscellaneous Revenues	439,992,065
29		

Rev-Sum

Sch 2U-6

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Summary of Revenue at Current Rates

Line	Service Classification	Bills	MWh	Billed kW	Total Base Revenue	ETIP	Full Service Commodity	Total Commodity	GRT	Total Revenue
1	SC1 Residential	18,345,904	11,561,688		1,193,848,014	0	820,770,537	820,770,537	34,442,420	2,049,060,972
2	SC1C Residential TOU	56,370	273,050		12,833,741	0	15,890,259	15,890,259	463,405	29,187,404
3	SC2ND Small General No Demand	1,552,824	738,122		96,746,290	0	41,923,985	41,923,985	1,461,738	140,132,013
4	SC2D Small General Demand	576,922	3,944,418	13,413,170	230,091,306	(10,225)	141,926,059	141,926,059	4,032,433	376,039,573
5	SC3 Large General - Secondary	45,105	4,104,865	10,664,516	162,618,912	(399,936)	67,724,648	67,724,648	2,595,464	232,539,088
6	SC3 Large General - Primary	8,850	1,915,605	4,427,737	56,233,304	(444,900)	23,618,118	23,618,118	922,493	80,329,015
7	SC3 Large General - SubT / Trans	2,224	819,542	1,892,723	9,464,759	(378,063)	14,872,060	14,872,060	285,245	24,244,001
8	SC3A Large General - TOU - Sec / Prim	763	1,305,847	2,793,623	37,351,961	(490,248)	14,049,033	14,049,033	586,418	51,497,164
9	SC3A Large General - TOU - SubT	844	1,867,730	3,705,145	19,943,511	(741,882)	9,253,280	9,253,280	395,944	28,850,853
10	SC3A Large General - TOU - Trans	1,147	7,577,470	15,100,424	75,405,973	(7,982,511)	139,880,710	139,880,710	2,402,195	209,706,366
11	Total PSC 220	20,590,952	34,108,338	51,997,339	1,894,537,772	(10,447,765)	1,289,908,688	1,289,908,688	47,587,755	3,221,586,450
12										
13	Street Lighting - Total PSC No. 214	123,948	127,171	-	34,327,947	0	2,868,811	2,868,811	384,450	37,581,208
14										
15	Base Tariff Revenue	20,714,900	34,235,509	51,997,339	1,928,865,720	(10,447,765)	1,292,777,499	1,292,777,499	47,972,204	3,259,167,658
16										
17	Total Other Retail Revenues				262,291,921		100,407,938	100,407,938		362,699,859
18	Total Miscellaneous Revenues				439,992,065			0		439,992,065
19	Total Revenues Rate Year Ending March 31, 2026	20,714,900	34,235,509	51,997,339	2,631,149,705	(10,447,765)	1,393,185,437	1,393,185,437	47,972,204	4,061,859,581

Xfmrs

Sch 2U-7

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Costs

Line	Rate Class	Includes	Customers in Study	Total Transformer Costs in Study	Average Cost Per Customer	Average Customers	Total Transformers Cost
1	Residential	SC-1	1,528,389	1,541,714,570	\$1,009	1,528,825	1,542,154,720
1	Residential TOU	SC-1C	0	In SC-1	\$1,009	4,698	4,738,496
2	Small Gen No Dem	SC-2-ND	122,020	95,596,381	\$783	129,402	101,379,780
3	Small Gen Demand	SC-2-Dem	47,295	397,853,581	\$8,412	48,077	404,430,709
4	Large Gen-Sec	SC-3-S	3,798	224,174,450	\$59,024	3,759	221,855,316
5	Large Gen-Pri	SC-3-P		SC-3-S	\$59,024	738	43,531,484
6	Large Gen-Tran	SC-3-T		SC-3-S	\$59,024	185	10,936,950
7	Large Gen TOU-S/P	SC-3A-S/P			\$59,024	64	3,751,567
8	Large Gen TOU-SubT	SC-3A-U		SC-3-S	\$59,024	70	4,150,213
9	Large Gen TOU-Tran	SC-3A-T		SC-3-S	\$59,024	96	5,640,079
10	Lighting	SC-L				10,329	17,031,816
11			<u>1,701,502</u>	<u>2,259,338,982</u>	<u>\$1,387</u>	<u>1,726,242</u>	<u>2,359,601,130</u>

Xfmr_Detail
Sch 2U-8Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
6	OH_1_100	SC-2-ND	2,746	1.50	4,115		9.2192%				1,401,554
7	OH_1_100	SC-2-Dem	841	17.55	14,763		33.0741%				5,028,116
8	OH_1_100	SC-3-S	5	214.83	1,074	44,636	2.4065%				365,845
9	OH_1_167	SC-1	493	1.91	941		62.5746%	54	4,243.19	229,132	143,379
10	OH_1_167	SC-2-ND	106	1.50	159		10.5671%				24,213
11	OH_1_167	SC-2-Dem	23	17.55	404		26.8583%				61,541
12	OH_1_167	SC-3-S	-	214.83	-	1,503	0.0000%				-
13	OH_1_250	SC-1	2	1.91	4		3.4964%	5	4,747.51	23,738	830
14	OH_1_250	SC-2-ND	-	1.50	-		0.0000%				-
15	OH_1_250	SC-2-Dem	6	17.55	105		96.5036%				22,908
16	OH_1_250	SC-3-S	-	214.83	-	109	0.0000%				-
17	OH_1_15	SC-1	21,825	1.91	41,642		89.3368%	10,590	3,604.19	38,168,408	34,098,446
18	OH_1_15	SC-2-ND	1,370	1.50	2,053		4.4045%				1,681,123
19	OH_1_15	SC-2-Dem	105	17.55	1,843		3.9543%				1,509,275
20	OH_1_15	SC-3-S	5	214.83	1,074	46,613	2.3044%				879,563
21	OH_1_25	SC-1	591,374	1.91	1,128,346		88.1122%	184,481	3,524.78	650,254,939	572,953,852
22	OH_1_25	SC-2-ND	38,875	1.50	58,257		4.5493%				29,581,930
23	OH_1_25	SC-2-Dem	4,558	17.55	80,012		6.2481%				40,628,482
24	OH_1_25	SC-3-S	65	214.83	13,964	1,280,579	1.0904%				7,090,674
25	OH_1_37.5	SC-1	51,452	1.91	98,171		91.2671%	4,754	3,713.66	17,654,740	16,112,964
26	OH_1_37.5	SC-2-ND	2,280	1.50	3,417		3.1765%				560,798
27	OH_1_37.5	SC-2-Dem	316	17.55	5,547		5.1570%				910,456
28	OH_1_37.5	SC-3-S	2	214.83	430	107,564	0.3994%				70,521
29	OH_1_5	SC-1	2,281	1.91	4,352		85.4775%	2,011	3,555.54	7,150,194	6,111,808
30	OH_1_5	SC-2-ND	224	1.50	336		6.5929%				471,402
31	OH_1_5	SC-2-Dem	23	17.55	404		7.9296%				566,984
32	OH_1_5	SC-3-S	-	214.83	-	5,092	0.0000%				-
33	OH_1_30	SC-1	2	1.91	4		71.8026%	4	5,136.73	20,547	14,753
34	OH_1_30	SC-2-ND	1	1.50	1		28.1974%				5,794
35	OH_1_30	SC-2-Dem	-	17.55	-		0.0000%				-
36	OH_1_30	SC-3-S	-	214.83	-	5	0.0000%				-
37	OH_1_45	SC-1	31	1.91	59		95.1772%	3	3,750.15	11,250	10,708
38	OH_1_45	SC-2-ND	2	1.50	3		4.8228%				543
39	OH_1_45	SC-2-Dem	-	17.55	-		0.0000%				-
40	OH_1_45	SC-3-S	-	214.83	-	62	0.0000%				-

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
41	OH_1_50	SC-1	417,852	1.91	797,265		84.0917%	46,668	4,217.01	196,799,423	165,491,934
42	OH_1_50	SC-2-ND	25,808	1.50	38,675		4.0793%				8,028,000
43	OH_1_50	SC-2-Dem	5,936	17.55	104,201		10.9906%				21,629,531
44	OH_1_50	SC-3-S	37	214.83	7,949	948,090	0.8384%				1,649,958
45	OH_1_75	SC-1	32,855	1.91	62,688		64.6248%	3,711	7,572.54	28,101,696	18,160,655
46	OH_1_75	SC-2-ND	4,599	1.50	6,892		7.1049%				1,996,605
47	OH_1_75	SC-2-Dem	1,501	17.55	26,349		27.1630%				7,633,252
48	OH_1_75	SC-3-S	5	214.83	1,074	97,002	1.1073%				311,184
49	OH_1_150	SC-1	10	1.91	19		34.2631%	8	4,260.99	34,088	11,680
50	OH_1_150	SC-2-ND	1	1.50	1		2.6911%				917
51	OH_1_150	SC-2-Dem	2	17.55	35		63.0458%				21,491
52	OH_1_150	SC-3-S	-	214.83	-	56	0.0000%				-
53	OH_1_300	SC-1	6	1.91	11		100.0000%	4	4,990.77	19,963	19,963
54	OH_1_300	SC-2-ND	-	1.50	-		0.0000%				-
55	OH_1_300	SC-2-Dem	-	17.55	-		0.0000%				-
56	OH_1_300	SC-3-S	-	214.83	-	11	0.0000%				-
57	OH_1_750	SC-1	1	1.91	2		9.8037%	3	7,180.11	21,540	2,112
58	OH_1_750	SC-2-ND	-	1.50	-		0.0000%				-
59	OH_1_750	SC-2-Dem	1	17.55	18		90.1963%				19,429
60	OH_1_750	SC-3-S	-	214.83	-	19	0.0000%				-
61	OH_3_5	SC-1	14	1.91	27		3.4103%	32	3,555.54	113,777	3,880
62	OH_3_5	SC-2-ND	19	1.50	28		3.6352%				4,136
63	OH_3_5	SC-2-Dem	17	17.55	298		38.0994%				43,348
64	OH_3_5	SC-3-S	2	214.83	430	783	54.8551%				62,413
65	OH_3_15	SC-1	28	1.91	53		11.8075%	79	3,604.19	284,731	33,620
66	OH_3_15	SC-2-ND	32	1.50	48		10.5986%				30,177
67	OH_3_15	SC-2-Dem	20	17.55	351		77.5939%				220,934
68	OH_3_15	SC-3-S	-	214.83	-	452	0.0000%				-
69	OH_3_25	SC-1	56	1.91	107		8.0086%	55	3,652.85	200,906	16,090
70	OH_3_25	SC-2-ND	23	1.50	34		2.5834%				5,190
71	OH_3_25	SC-2-Dem	19	17.55	334		24.9990%				50,225
72	OH_3_25	SC-3-S	4	214.83	859	1,334	64.4090%				129,402
73	OH_3_50	SC-1	132	1.91	252		14.9633%	124	3,774.48	468,035	70,033
74	OH_3_50	SC-2-ND	100	1.50	150		8.9033%				41,671
75	OH_3_50	SC-2-Dem	73	17.55	1,281		76.1334%				356,331
76	OH_3_50	SC-3-S	-	214.83	-	1,683	0.0000%				-

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
77	OH_3_112.5	SC-1	335	1.91	639		11.0898%	333	4,078.55	1,358,157	150,616
78	OH_3_112.5	SC-2-ND	292	1.50	438		7.5921%				103,112
79	OH_3_112.5	SC-2-Dem	267	17.55	4,687		81.3182%				1,104,429
80	OH_3_112.5	SC-3-S	-	214.83	-	5,764	0.0000%				-
81	OH_3_150	SC-1	6,378	1.91	12,169		7.6821%	6,979	14,445.23	100,813,260	7,744,565
82	OH_3_150	SC-2-ND	5,381	1.50	8,064		5.0905%				5,131,853
83	OH_3_150	SC-2-Dem	6,611	17.55	116,050		73.2590%				73,854,771
84	OH_3_150	SC-3-S	103	214.83	22,128	158,411	13.9685%				14,082,070
85	OH_3_167	SC-1	14	1.91	27		6.0934%	8	4,343.70	34,750	2,117
86	OH_3_167	SC-2-ND	17	1.50	25		5.8114%				2,019
87	OH_3_167	SC-2-Dem	22	17.55	386		88.0952%				30,613
88	OH_3_167	SC-3-S	-	214.83	-	438	0.0000%				-
89	OH_3_225	SC-1	2,698	1.91	5,148		7.2358%	2,081	4,625.88	9,626,463	696,552
90	OH_3_225	SC-2-ND	1,677	1.50	2,513		3.5325%				340,050
91	OH_3_225	SC-2-Dem	2,209	17.55	38,777		54.5054%				5,246,940
92	OH_3_225	SC-3-S	115	214.83	24,706	71,144	34.7264%				3,342,921
93	OH_3_30	SC-1	899	1.91	1,715		7.6165%	3,201	3,677.17	11,770,625	896,515
94	OH_3_30	SC-2-ND	1,807	1.50	2,708		12.0242%				1,415,320
95	OH_3_30	SC-2-Dem	982	17.55	17,238		76.5436%				9,009,657
96	OH_3_30	SC-3-S	4	214.83	859	22,521	3.8157%				449,133
97	OH_3_37.5	SC-1	9	1.91	17		28.7287%	3	3,713.66	11,141	3,201
98	OH_3_37.5	SC-2-ND	5	1.50	7		12.5355%				1,397
99	OH_3_37.5	SC-2-Dem	2	17.55	35		58.7358%				6,544
100	OH_3_37.5	SC-3-S	-	214.83	-	60	0.0000%				-
101	OH_3_45	SC-1	405	1.91	773		10.9982%	674	3,750.15	2,527,600	277,990
102	OH_3_45	SC-2-ND	401	1.50	601		8.5528%				216,181
103	OH_3_45	SC-2-Dem	322	17.55	5,652		80.4490%				2,033,429
104	OH_3_45	SC-3-S	-	214.83	-	7,026	0.0000%				-
105	OH_3_100	SC-1	84	1.91	160		8.3323%	81	4,017.73	325,436	27,116
106	OH_3_100	SC-2-ND	61	1.50	91		4.7524%				15,466
107	OH_3_100	SC-2-Dem	83	17.55	1,457		75.7466%				246,507
108	OH_3_100	SC-3-S	1	214.83	215	1,924	11.1687%				36,347
109	OH_3_300	SC-1	2,571	1.91	4,905		6.3235%	1,531	29,876.81	45,741,396	2,892,461
110	OH_3_300	SC-2-ND	1,406	1.50	2,107		2.7161%				1,242,366
111	OH_3_300	SC-2-Dem	1,670	17.55	29,315		37.7895%				17,285,455
112	OH_3_300	SC-3-S	192	214.83	41,248	77,575	53.1709%				24,321,114

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
113	OH_3_501	SC-1	496	1.91	946		2.2505%	548	16,007.80	8,772,274	197,421
114	OH_3_501	SC-2-ND	330	1.50	495		1.1760%				103,163
115	OH_3_501	SC-2-Dem	441	17.55	7,741		18.4093%				1,614,914
116	OH_3_501	SC-3-S	153	214.83	32,869	42,051	78.1642%				6,856,777
117	OH_3_75	SC-1	4,950	1.91	9,445		6.1088%	11,187	12,229.00	136,805,823	8,357,260
118	OH_3_75	SC-2-ND	7,004	1.50	10,496		6.7889%				9,287,601
119	OH_3_75	SC-2-Dem	7,341	17.55	128,865		83.3505%				114,028,341
120	OH_3_75	SC-3-S	27	214.83	5,800	154,606	3.7518%				5,132,621
121	OH_3_250	SC-1	5	1.91	10		1.2558%	15	4,747.51	71,213	894
122	OH_3_250	SC-2-ND	3	1.50	4		0.5918%				421
123	OH_3_250	SC-2-Dem	18	17.55	316		41.5935%				29,620
124	OH_3_250	SC-3-S	2	214.83	430	760	56.5589%				40,277
125	OH_3_750	SC-1	-	1.91	-		0.0000%	21	20,030.53	420,641	-
126	OH_3_750	SC-2-ND	42	1.50	63		3.0842%				12,973
127	OH_3_750	SC-2-Dem	27	17.55	474		23.2252%				97,695
128	OH_3_750	SC-3-S	7	214.83	1,504	2,041	73.6906%				309,973
129	OH_3_1000	SC-1		1.91	-						
130	OH_3_1000	SC-2-ND		1.50	-						
131	OH_3_1000	SC-2-Dem		17.55	-						
132	OH_3_1000	SC-3-S		214.83	-	-					
133	UG_1_15	SC-1	1,925	1.91	3,673		88.9078%	832	6,478.78	5,390,345	4,792,435
134	UG_1_15	SC-2-ND	57	1.50	85		2.0677%				111,455
135	UG_1_15	SC-2-Dem	9	17.55	158		3.8243%				206,142
136	UG_1_15	SC-3-S	1	214.83	215	4,131	5.2003%				280,312
137	UG_1_100	SC-1	31,669	1.91	60,425		83.6769%	3,789	11,888.62	45,045,981	37,693,099
138	UG_1_100	SC-2-ND	2,369	1.50	3,550	64,348	4.9163%				2,214,579
139	UG_1_100	SC-2-Dem	457	17.55	8,022		11.1093%				5,004,291
140	UG_1_100	SC-3-S	1	214.83	215	72,212	0.2975%				134,012
141	UG_1_167	SC-1	7,228	1.91	13,791		82.0107%	546	16,213.47	8,852,554	7,260,037
142	UG_1_167	SC-2-ND	695	1.50	1,042		6.1935%				548,282
143	UG_1_167	SC-2-Dem	113	17.55	1,984		11.7959%				1,044,234
144	UG_1_167	SC-3-S	-	214.83	-	16,816	0.0000%				-
145	UG_1_25	SC-1	66,292	1.91	126,486		89.2455%	31,708	7,108.62	225,400,123	201,159,533
146	UG_1_25	SC-2-ND	2,581	1.50	3,868		2.7291%				6,151,290
147	UG_1_25	SC-2-Dem	599	17.55	10,515		7.4191%				16,722,653
148	UG_1_25	SC-3-S	4	214.83	859	141,728	0.6063%				1,366,647

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
149	UG_1_37.5	SC-1	2,291	1.91	4,371		93.4422%	406	7,919.77	3,215,427	3,004,566
150	UG_1_37.5	SC-2-ND	111	1.50	166		3.5558%				114,335
151	UG_1_37.5	SC-2-Dem	8	17.55	140		3.0020%				96,526
152	UG_1_37.5	SC-3-S	-	214.83	-	4,678	0.0000%				-
153	UG_1_50	SC-1	98,313	1.91	187,582		91.5359%	21,961	8,707.62	191,228,043	175,042,290
154	UG_1_50	SC-2-ND	3,454	1.50	5,176		2.5258%				4,830,066
155	UG_1_50	SC-2-Dem	681	17.55	11,954		5.8335%				11,155,217
156	UG_1_50	SC-3-S	1	214.83	215	204,927	0.1048%				200,470
157	UG_1_75	SC-1	35,950	1.91	68,593		89.2080%	5,461	10,378.62	56,677,644	50,560,998
158	UG_1_75	SC-2-ND	1,906	1.50	2,856		3.7147%				2,105,418
159	UG_1_75	SC-2-Dem	310	17.55	5,442		7.0773%				4,011,228
160	UG_1_75	SC-3-S	-	214.83	-	76,891	0.0000%				-
161	UG_1_150	SC-1	175	1.91	334		72.0853%	23	15,124.72	347,869	250,762
162	UG_1_150	SC-2-ND	16	1.50	24		5.1764%				18,007
163	UG_1_150	SC-2-Dem	6	17.55	105		22.7383%				79,100
164	UG_1_150	SC-3-S	-	214.83	-	463	0.0000%				-
165	UG_1_300	SC-1	275	1.91	525		58.0735%	22	24,731.32	544,089	315,971
166	UG_1_300	SC-2-ND	4	1.50	6		0.6634%				3,610
167	UG_1_300	SC-2-Dem	9	17.55	158		17.4858%				95,139
168	UG_1_300	SC-3-S	1	214.83	215	904	23.7773%				129,369
169	UG_1_500	SC-1	86	1.91	164		22.5669%	13	37,540.12	488,022	110,132
170	UG_1_500	SC-2-ND	7	1.50	10		1.4427%				7,041
171	UG_1_500	SC-2-Dem	7	17.55	123		16.8994%				82,473
172	UG_1_500	SC-3-S	2	214.83	430	727	59.0910%				288,377
173	UG_1_1500	SC-1	4	1.91	8		3.1798%	3	101,584.12	304,752	9,690
174	UG_1_1500	SC-2-ND	-	1.50	-		0.0000%				-
175	UG_1_1500	SC-2-Dem	1	17.55	18		7.3137%				22,289
176	UG_1_1500	SC-3-S	1	214.83	215	240	89.5065%				272,773
177	UG_3_15	SC-1	54	1.91	103		3.1717%	94	10,178.60	956,789	30,346
178	UG_3_15	SC-2-ND	39	1.50	58		1.7991%				17,214
179	UG_3_15	SC-2-Dem	29	17.55	509		15.6708%				149,937
180	UG_3_15	SC-3-S	12	214.83	2,578	3,249	79.3584%				759,292
181	UG_3_25	SC-1	850	1.91	1,622		14.0060%	164	10,422.76	1,709,333	239,410
182	UG_3_25	SC-2-ND	419	1.50	628		5.4226%				92,691
183	UG_3_25	SC-2-Dem	250	17.55	4,389		37.8996%				647,831
184	UG_3_25	SC-3-S	23	214.83	4,941	11,579	42.6718%				729,402

Xfmr_Detail
Sch 2U-8Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
185	UG_3_37.5	SC-1	15	1.91	29		33.9585%	5	10,727.96	53,640	18,215
186	UG_3_37.5	SC-2-ND	2	1.50	3		3.5562%				1,908
187	UG_3_37.5	SC-2-Dem	3	17.55	53		62.4853%				33,517
188	UG_31_37.5	SC-3-S	-	214.83	-	84	0.0000%				-
189	UG_3_50	SC-1	335	1.91	639		49.6078%	31	11,033.16	342,028	169,673
190	UG_3_50	SC-2-ND	35	1.50	52		4.0707%				13,923
191	UG_3_50	SC-2-Dem	34	17.55	597		46.3215%				158,433
192	UG_3_50	SC-3-S	-	214.83	-	1,288	0.0000%				-
193	UG_3_100	SC-1	104	1.91	198		6.9065%	63	12,253.97	772,000	53,318
194	UG_3_100	SC-2-ND	64	1.50	96		3.3381%				25,770
195	UG_3_100	SC-2-Dem	49	17.55	860		29.9377%				231,119
196	UG_3_100	SC-3-S	8	214.83	1,719	2,873	59.8177%				461,793
197	UG_3_167	SC-1	12	1.91	23		4.0931%	10	13,889.84	138,898	5,685
198	UG_3_167	SC-2-ND	1	1.50	1		0.2679%				372
199	UG_3_167	SC-2-Dem	6	17.55	105		18.8288%				26,153
200	UG_3_167	SC-3-S	2	214.83	430	559	76.8102%				106,688
201	UG_3_1000	SC-1	9,665	1.91	18,441		10.9572%	1,085	25,604.59	27,780,980	3,044,012
202	UG_3_1000	SC-2-ND	1,116	1.50	1,672		0.9937%				276,062
203	UG_3_1000	SC-2-Dem	1,368	17.55	24,014		14.2686%				3,963,962
204	UG_3_1000	SC-3-S	578	214.83	124,172	168,300	73.7805%				20,496,943
205	UG_3_150	SC-1	4,642	1.91	8,857		22.1958%	1,499	14,486.61	21,715,428	4,819,904
206	UG_3_150	SC-2-ND	1,026	1.50	1,538		3.8531%				836,718
207	UG_3_150	SC-2-Dem	1,216	17.55	21,346		53.4930%				11,616,243
208	UG_3_150	SC-3-S	38	214.83	8,164	39,904	20.4581%				4,442,563
209	UG_3_1500	SC-1	1,175	1.91	2,242		3.0099%	559	62,762.59	35,084,288	1,056,005
210	UG_3_1500	SC-2-ND	155	1.50	232		0.3119%				109,410
211	UG_3_1500	SC-2-Dem	394	17.55	6,916		9.2856%				3,257,791
212	UG_3_1500	SC-3-S	303	214.83	65,094	74,484	87.3926%				30,661,082
213	UG_3_2000	SC-1	675	1.91	1,288		4.3047%	169	104,059.88	17,586,120	757,031
214	UG_3_2000	SC-2-ND	89	1.50	133		0.4458%				78,397
215	UG_3_2000	SC-2-Dem	216	17.55	3,792		12.6734%				2,228,756
216	UG_3_2000	SC-3-S	115	214.83	24,706	29,919	82.5761%				14,521,936
217	UG_3_2500	SC-1	43	1.91	82		0.2130%	225	30,715.83	6,911,062	14,718
218	UG_3_2500	SC-2-ND	84	1.50	126		0.3267%				22,581
219	UG_3_2500	SC-2-Dem	237	17.55	4,160		10.7986%				746,301
220	UG_3_2500	SC-3-S	159	214.83	34,158	38,526	88.6617%				6,127,462

Xfmr_Detail
Sch 2U-8Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transformer	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
221	UG_3_300	SC-1	13,708	1.91	26,155		18.4857%	2,429	12,278.51	29,824,501	5,513,263
222	UG_3_300	SC-2-ND	1,786	1.50	2,676		1.8917%				564,176
223	UG_3_300	SC-2-Dem	2,428	17.55	42,621		30.1237%				8,984,256
224	UG_3_300	SC-3-S	326	214.83	70,035	141,488	49.4989%				14,762,806
225	UG_3_3000	SC-1	-	1.91	-		0.0000%	13	83,060.47	1,079,786	-
226	UG_3_3000	SC-2-ND	10	1.50	15		0.7249%				7,828
227	UG_3_3000	SC-2-Dem	19	17.55	334		16.1346%				174,219
228	UG_3_3000	SC-3-S	8	214.83	1,719	2,067	83.1405%				897,739
229	UG_3_500	SC-1	18,214	1.91	34,752		14.9551%	2,400	20,628.59	49,508,616	7,404,061
230	UG_3_500	SC-2-ND	2,086	1.50	3,126		1.3452%				666,005
231	UG_3_500	SC-2-Dem	2,550	17.55	44,763		19.2630%				9,536,823
232	UG_3_500	SC-3-S	697	214.83	149,737	232,379	64.4367%				31,901,727
233	UG_3_75	SC-1	2,724	1.91	5,197		11.7409%	714	9,489.69	6,775,639	795,523
234	UG_3_75	SC-2-ND	872	1.50	1,307		2.9520%				200,014
235	UG_3_75	SC-2-Dem	854	17.55	14,991		33.8651%				2,294,576
236	UG_3_75	SC-3-S	106	214.83	22,772	44,267	51.4420%				3,485,526
237	UG_3_750	SC-1	11,258	1.91	21,480		10.8471%	1,407	22,535.69	31,707,716	3,439,380
238	UG_3_750	SC-2-ND	1,625	1.50	2,435		1.2297%				389,916
239	UG_3_750	SC-2-Dem	1,719	17.55	30,176		15.2380%				4,831,630
240	UG_3_750	SC-3-S	670	214.83	143,937	198,028	72.6851%				23,046,790
			<u>1,701,502</u>		<u>4,745,183</u>	<u>4,809,531</u>		<u>420,986</u>		<u>2,259,338,982</u>	<u>2,259,338,982</u>

Xfmr_Cost
Sch 2U-9Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)**Transformer Unit Costs- Recent Purchases**

Line	Transformer Type	Number	Total Unit Cost- Installed	Total Installed Cost	kVA Rating	Cost Per kVA
1	OH_1_10	67,209	1,787.17	120,113,909	10	\$179
2	OH_1_5	1,598	893.59	1,427,949	5	\$179
3	OH_1_15	12,244	1,923.30	23,548,940	15	\$128
4	OH_1_25	178,320	1,943.09	346,491,809	25	\$78
5	OH_1_37.5	1,660	2,345.57	3,893,644	37.5	\$63
6	OH_1_50	43,387	2,368.67	102,769,485	50	\$47
7	OH_1_75	3,471	2,821.73	9,794,225	75	\$38
8	OH_1_100	1,550	3,201.73	4,962,682	100	\$32
9	OH_1_167	59	4,280.54	252,552	167	\$26
10	OH_1_250	5	6,407.99	32,040	250	\$26
11	OH_3_15	109	2,159.63	235,399	10	\$216
12	OH_3_30	3,384	6,478.88	21,924,530	30	\$216
13	OH_3_45	789	6,977.73	5,505,427	45	\$155
14	OH_3_75	10,955	7,061.89	77,363,005	75	\$94
15	OH_3_112.5	167	8,409.65	1,404,411	112.5	\$75
16	OH_3_150	6,607	8,301.95	54,850,984	150	\$55
17	OH_3_225	1,940	10,477.58	20,326,496	225	\$47
18	OH_3_300	1,412	11,336.30	16,006,856	300	\$38
19	OH_3_501	512	14,190.28	7,265,423	500	\$28
20	OH_3_750	2	17,853.73	35,707	750	\$24
21	UG_1_15	552	1,951.81	1,077,397	15	\$130
22	UG_1_25	30,488	3,253.01	99,177,769	25	\$130
23	UG_1_37.5	285	3,762.76	1,072,387	37.5	\$100
24	UG_1_50	21,245	3,528.01	74,952,572	50	\$71
25	UG_1_75	5,349	3,901.01	20,866,502	75	\$52
26	UG_1_100	3,732	4,210.01	15,711,757	100	\$42
27	UG_1_167	521	4,685.01	2,440,890	167	\$28
28	UG_3_75	704	9,913.56	6,979,146	75	\$132
29	UG_3_150	1,464	9,670.38	14,157,436	150	\$64
30	UG_3_300	2,231	12,220.38	27,263,668	300	\$41
31	UG_3_500	2,139	13,859.36	29,645,171	500	\$28
32	UG_3_750	1,290	14,882.36	19,198,244	750	\$20
33	UG_3_1000	946	16,552.36	15,658,533	1,000	\$17
34	UG_3_1500	531	20,382.36	10,823,033	1,500	\$14
35	UG_3_2000	145	28,534.67	4,137,527	2,000	\$14
36	UG_3_2500	205	34,499.67	7,072,432	2,500	\$14
37	UG_3_3000	6	41,399.60	248,398	3,000	\$14
38		<u>407,213</u>		<u>1,168,688,336</u>		

Services

Niagara Mohawk Power Corporation d/b/a National Grid

Sch 2U-10

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Services Costs

Line	Rate Class	Includes	Average Services Cost	Customers	Total Services Cost
1	Residential	SC-1	\$2,456	1,528,825	3,755,033,572
2	Residential TOU	SC-1C	\$2,456	4,698	11,537,891
3	Small Gen No Dem	SC-2-ND	\$3,542	129,402	458,340,401
4	Small Gen Demand	SC-2-Dem	\$4,628	48,077	222,491,158
5	Large Gen-Sec	SC-3-S	\$4,628	3,759	17,394,637
6	Large Gen-Pri	SC-3-P	\$4,628	738	3,413,100
7	Large Gen-Tran	SC-3-T	\$4,628	185	857,515
8	Large Gen TOU-S/P	SC-3A-S/P	\$4,628	64	294,143
9	Large Gen TOU-SubT	SC-3A-U	\$4,628	70	325,399
10	Large Gen TOU-Tran	SC-3A-T	\$4,628	96	442,212
11	Lighting	SC-L		10,329	0
12				<u>1,726,242</u>	<u>4,470,130,028</u>
13	<i>Check</i>				
14				<u>2023</u>	
15	Residential OH conductors	85' of #1/0 Triplex Conductor	Short side	667.94	
16		About 80% of Res OH	Long side	<u>1,315.31</u>	
17			Average	<u>991.63</u>	96%
		Labor only to connect to			
18	Residential UG connections	Transformer (for 90' #4/0 3/C)		1,505.50	
19	Average for Residential			2,456.16	
20					
21	Commercial OH conductors	336 Quadruplex Conductor	Short side	1,988.93	
22		About 80% of Commercial C	Long side	<u>2,096.40</u>	
23			Average	<u>2,042.67</u>	96%
		Labor only to connect to			
24	Commercial UG connections	Transformer (for 90' #4/0 4/C)		2,669.55	
25	Average for Commercial			4,627.82	
26					
27	SC2 ND and SC2-Demand	Average of Residential and Commercial		3,541.99	
28					

Meters

Sch 2U-11

Niagara Mohawk Power Corporation d/b/a National Grid
 Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Meter Costs

Line	Rate Class	Includes	Unit Costs- Current			Unit Costs- AMI Future		
			Average Meter Cost	Average CT / VT Cost	Total	Average Meter Cost	Average CT / VT Cost	Total
1	Residential	SC-1	254.62	0.00	254.62	354.26	0.00	354.26
1	Residential TOU	SC-1C	528.40	0.00	528.40	541.68	0.00	541.68
2	Small Gen No Dem	SC-2-ND	298.44	0.00	298.44	385.51	0.00	385.51
3	Small Gen Demand	SC-2-Dem	1,615.60	3,440.75	5,056.34	1,635.95	3,440.75	5,076.70
4	Large Gen-Sec	SC-3-S	2,351.52	5,821.80	8,173.32	2,351.52	5,821.80	8,173.32
5	Large Gen-Pri	SC-3-P	3,096.21	10,918.06	14,014.26	3,096.21	10,918.06	14,014.26
6	Large Gen-Tran	SC-3-T	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
7	Large Gen TOU-S/P	SC-3A-S/P	3,478.70	5,729.89	9,208.59	3,478.70	5,729.89	9,208.59
8	Large Gen TOU-SubT	SC-3A-U	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
9	Large Gen TOU-Tran	SC-3A-T	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
10	Lighting	SC-L						
11								
12								

Meters
Sch 2U-11Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2020**Meter Costs**

Line	Rate Class	Includes	Weighted Average		Total	Customers	Extended Meter Cost	Extended CT / VT Cost	Extended Cost
			Average Meter Cost	Average CT / VT Cost					
1	Residential	SC-1	311.91	0.00	311.91	1,528,825	476,855,784	0	476,855,784
1	Residential TOU	SC-1C	536.04	0.00	536.04	4,698	2,518,048	0	2,518,048
2	Small Gen No Dem	SC-2-ND	348.51	0.00	348.51	129,402	45,097,703	0	45,097,703
3	Small Gen Demand	SC-2-Dem	1,627.30	3,440.75	5,068.05	48,077	78,235,615	165,420,253	243,655,868
4	Large Gen-Sec	SC-3-S	2,351.52	5,821.80	8,173.32	3,759	8,838,692	21,882,448	30,721,139
5	Large Gen-Pri	SC-3-P	3,096.21	10,918.06	14,014.26	738	2,283,506	8,052,260	10,335,765
6	Large Gen-Tran	SC-3-T	14,336.67	58,769.29	73,105.96	185	2,656,522	10,889,689	13,546,211
7	Large Gen TOU-S/P	SC-3A-S/P	3,478.70	5,729.89	9,208.59	64	221,105	364,190	585,295
8	Large Gen TOU-SubT	SC-3A-U	14,336.67	58,769.29	73,105.96	70	1,008,063	4,132,279	5,140,342
9	Large Gen TOU-Tran	SC-3A-T	14,336.67	58,769.29	73,105.96	96	1,369,943	5,615,707	6,985,650
10	Lighting	SC-L				10,329	0	0	0
11			Current=	42.50%		<u>1,726,242</u>	<u>619,084,980</u>	<u>216,356,826</u>	<u>835,441,805</u>
12			AMI	57.50%					

Meter Costs Detail- Current Costs

[illegible]

Sch 2U-12

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31

[illegible]

[illegible]

MeterCostAMI
Sch 2U-13

Niagara Mohawk Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s)- Rate Year Ending March 3

Meter Costs Detail- AMI Future Costs

Line	Meter Description	Number 2023	Meter	Labor	Transport/ Other	CT/VT cost	CT/VT Labor & other equip	A&G Overhead	Total	CT / VT Cost
1	<u>Residential Nonheat and Heat (SC-1)</u>									
2	Single Phase ≤ 100A 120V	11,245	175.24	165.70	2.44			50.31	393.69	
3	Single Phase 100A ≤ 200A 240V	1,455,486	132.17	165.70	2.44			43.99	344.30	
4	Single Phase 200A ≤ 400A 240V	3,466	209.08	165.70	2.44			55.26	432.48	
5	Network 200A 208V	84,910	274.08	165.70	2.44			64.78	507.00	
6	Three Phase < 400A 120/208V	2,910	382.60	165.70	2.44			80.68	631.42	
7		1,558,017							354.26	
22	<u>Small General Demand (SC-2D)</u>									
23	Single Phase 200A 240V	11,274	285.21	165.70	2.44			66.42	519.76	
24	Single Phase 320A 240V	2,552	299.12	165.70	2.44			68.45	535.71	
25	Network 200A 208V	1,239	274.08	165.70	2.44			64.78	507.00	
26	Three Phase 200A 208V	12,907	285.21	165.70	2.44			66.42	519.76	
27	Three Phase ≥ 400A 208V & 480V	5,249	382.60	731.85	12.88	1,887.27	3,703.91	984.26	7,702.76	5,591.18
28	Three Phase ≥ 400A Primary Voltage	15,719	939.10	938.93	11.16	3,578.42	5,267.05	1,572.63	12,307.29	8,845.47
29		48,940							5,076.70	3,440.75
30										
31	Large General Secondary (SC-3, Sec)	3,724	565.24	731.85	10.05	1,887.27	3,934.53	1,044.39	8,173.32	5,821.80
32										
33	Large General Primary (SC-3, Pri)	732	565.24	731.85	8.37	5,513.16	5,404.90	1,790.75	14,014.26	10,918.06
34										
35	Large Time of Use Secondary (SC-3A, Sec)	52	1,130.48	731.85	10.05	1,750.82	1,697.97	779.55	6,100.71	3,448.79
36	Large Time of Use Primary (SC-3A, Pri)	44	2,069.58	731.85	8.37	3,578.42	4,847.31	1,646.01	12,881.54	8,425.74
37		96							9,208.59	5,729.89
38										
39	Large General Subtransmission (SC-3, Sub)	137	939.10	1,146.00	15.51	20,927.68	10,696.77	4,940.72	38,665.79	31,624.46
40	Large General Transmission (SC-3, Tran)	38	7,801.89	1,146.00	10.43	78,787.38	28,594.15	17,043.79	133,383.64	107,381.53
41	Large Time of Use Subtransmission (SC-3, ')	47	1,504.34	1,146.00	15.51	20,938.12	10,867.89	5,050.13	39,521.99	31,806.02
42	Large Time of Use Transmission (SC-3A, ')	67	8,932.36	1,353.08	14.73	78,685.72	26,932.07	16,981.98	132,899.96	105,617.79

Sch 2U-14

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Customer Records and Accounting- Account 903

Line	Activity	Total Historical	Allocator	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General- Pri	Large General- Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
					SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
1	Billing	4,849,360	Bills	4,849,360	4,294,778	13,196	363,516	135,058	10,559	2,072	521	179	198	268	29,016
2	Print Mail, Postage	11,142,214	Bills	11,142,214	9,867,969	30,321	835,239	310,317	24,261	4,760	1,196	410	454	617	66,670
3	Payment Processing	2,067,345	Bills	2,067,345	1,830,920	5,626	154,972	57,577	4,501	883	222	76	84	114	12,370
4	Residential Collections	6,086,258	Cust-Res	6,086,258	6,067,615	18,644	-	-	-	-	-	-	-	-	-
5	C&I Collections	2,043,241	Cust-NonRes	2,043,241	-	-	1,371,944	509,720	39,851	7,819	1,965	674	745	1,013	109,510
6	Collections	-	Collections	-	-	-	-	-	-	-	-	-	-	-	-
7	Call Center	9,578,670	Customers	9,578,670	8,483,235	26,066	718,033	266,772	20,857	4,092	1,028	353	390	530	57,314
8	Other	2,688,663	Customers	2,688,663	2,381,183	7,317	201,547	74,881	5,854	1,149	289	99	110	149	16,088
9		38,455,753		38,455,753	32,925,699	101,169	3,645,251	1,354,324	105,883	20,776	5,220	1,790	1,981	2,692	290,968
10	To BILLING Function	(8,646,772)		(8,646,772)	(7,657,911)	(23,530)	(648,177)	(240,818)	(18,827)	(3,694)	(928)	(318)	(352)	(479)	(51,738)
11	To COLLECTIONS FUNCTION	(2,522,059)		(2,522,059)	(2,119,041)	(6,511)	(266,236)	(98,915)	(7,733)	(1,517)	(381)	(131)	(145)	(197)	(21,251)
12		27,286,922		27,286,922	23,148,747	71,128	2,730,838	1,014,591	79,322	15,564	3,910	1,341	1,484	2,017	217,978
13				0.856196973											
14	Acct903 Allocator			100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
15	Collections / (Collections plus Billing)														
16	22.58%				5	6	7	8	9	10	11	12	13	14	15
17															
18	Print & Mail	Billing Portion	52.00%	6,868,971	6,083,422	18,692	514,910	191,305	14,956	2,935	737	253	280	380	41,101
19	Call Center	Billing Portion	18.56%	1,777,801	1,574,488	4,838	133,267	49,513	3,871	760	191	65	72	98	10,638
20	Total to BILLING			8,646,772	7,657,911	23,530	648,177	240,818	18,827	3,694	928	318	352	479	51,738
21	Acct903BILL Allocator			100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
22															
23	Call Center	Collections Por	17.74%	1,699,256	1,504,926	4,624	127,379	47,325	3,700	726	182	63	69	94	10,168
24	Credit & Collections	Collections Por	10.12%	822,803	614,115	1,887	138,857	51,590	4,033	791	199	68	75	103	11,084
25	Total to COLLECTIONS			2,522,059	2,119,041	6,511	266,236	98,915	7,733	1,517	381	131	145	197	21,251
26	Acct903COLL Allocator			100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (\$)

[illegible]

Aging
Sch 2U-16Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Aging Analysis

			Collection Weights										
			Revenue		Revenue %		-	1	2	3	5	Weighted	Weighted
Line	Rate Class	Includes	Res	C&I	Res-H %	C&I %	Collect-Dol 31-60	Collect-Dol 61-90	Collect-Dol 91-120	Collect-Dol 121-180	Collect-Dol >180	Collect-Dol	Collect-Nun
1	Residential	SC-1	2,014,619		99%		29,448	19,937	19,900	35,239	135,413	842,517	7,311,716
2	Residential TOU	SC-1C	28,724		1%		420	284	284	502	1,931	12,012	21,880
3	Small Gen No Dem	SC-2-ND		138,670		12%	947	413	286	368	1,706	10,619	113,942
4	Small Gen Demand	SC-2-Dem		372,017		32%	2,540	1,108	768	986	4,577	28,487	41,168
5	Large Gen-Sec	SC-3-S		230,344		20%	1,573	686	476	611	2,834	17,638	3,096
6	Large Gen-Pri	SC-3-P		79,851		7%	545	238	165	212	982	6,115	593
7	Large Gen-Tran	SC-3-T		24,337		2%	166	72	50	65	299	1,864	147
8	Large Gen TOU-S/P	SC-3A-S/P		51,401		4%	351	153	106	136	632	3,936	52
9	Large Gen TOU-SubT	SC-3A-U		29,197		2%	199	87	60	77	359	2,236	48
10	Large Gen TOU-Tran	SC-3A-T		215,287		18%	1,470	641	445	571	2,649	16,485	79
11	Lighting	SC-L		37,197		3%	254	111	77	99	458	2,848	9,276
12			2,043,343	1,178,301	100%	100%	37,913	23,729	22,616	38,865	151,840	944,757	7,501,996
13	Check												
14													
15													
16							31-60	61-90	91-120	121-180	>180	0-30	Total
17	Residential						29,867	20,221	20,183	35,741	137,344	141,805	385,161
18	Non-Residential						8,046	3,508	2,433	3,124	14,496	68,584	100,191
19	All						37,913	23,729	22,616	38,865	151,840	210,389	485,352
20	Weighted						0	23,729	45,233	116,596	759,199		944,757
21							6.2%	4.2%	4.2%	7.4%	28.3%	29.2%	79.4%
							1.7%	0.7%	0.5%	0.6%	3.0%	14.1%	20.6%
							7.8%	4.9%	4.7%	8.0%	31.3%	43.3%	100.0%

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Demand Allocators

		12 Months 8/31/2009	12 Months 9/30/2010	12 Months 11/30/2011	12 Months 12/31/2014			12 Months 12/31/2015		
Line	Rate Class	Load Factor at NCP	Load Factor at NCP	Load Factor at NCP	Historical MWh	Historical Class NCP	Load Factor at NCP	Historical MWh	Historical Class NCP	Load Factor at NCP
1	Residential	45.5%	40.4%	43.2%	12,519,955	2,798	51.1%	12,646,315	2,988	48.3%
2	Residential TOU	48.4%	51.1%	61.8%	372,116	73	58.5%	364,349	72	57.8%
3	Small Gen No Dem	42.4%	39.0%	41.4%	702,776	165	48.7%	704,195	168	47.8%
4	Small Gen Demand	47.1%	47.9%	54.5%	4,743,864	941	57.6%	4,834,640	1,019	54.2%
5	Large Gen-Sec	48.0%	54.8%	56.0%	4,919,593	946	59.4%	4,929,796	937	60.1%
6	Large Gen-Pri	65.4%	63.0%	68.6%	2,185,793	373	66.9%	2,171,457	377	65.8%
7	Large Gen-Tran	67.9%	73.5%	73.0%	742,064	126	67.2%	719,493	124	66.2%
8	Large Gen TOU-S/P	65.7%	65.1%	72.6%	1,477,387	239	70.6%	1,447,457	230	71.7%
9	Large Gen TOU-SubT	72.6%	68.9%	73.1%	1,915,389	296	74.0%	1,890,188	288	74.9%
10	Large Gen TOU-Tran	72.6%	78.9%	61.3%	7,546,260	1,020	84.4%	7,793,021	1,072	83.0%
11	Lighting	41.8%	35.5%	44.0%	221,916	57	44.5%	221,151	57	44.7%
12	System	52.9%	51.6%	53.0%	37,347,112	7,032	60.6%	37,722,061	7,331	58.7%
13	Check=									
14										
15					12 Months 12/31/2014			12 Months 12/31/2015		
16	Rate Class	Load Factor at 1CP	Load Factor at 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP
17	Residential	51.7%	43.4%	45.4%	12,519,955	2,574	55.5%	12,646,315	2,705	53.4%
18	Residential TOU	69.9%	61.5%	61.8%	372,116	58	73.0%	364,349	64	65.4%
19	Small Gen No Dem	42.4%	39.7%	46.0%	702,776	165	48.7%	704,195	152	52.8%
20	Small Gen Demand	54.1%	50.1%	57.5%	4,743,864	936	57.8%	4,834,640	954	57.8%
21	Large Gen-Sec	53.0%	61.9%	63.2%	4,919,593	834	67.4%	4,929,796	819	68.7%
22	Large Gen-Pri	68.1%	68.7%	76.3%	2,185,793	334	74.7%	2,171,457	328	75.7%
23	Large Gen-Tran	88.1%	80.8%	80.7%	742,064	113	75.2%	719,493	113	72.9%
24	Large Gen TOU-S/P	74.8%	69.2%	76.6%	1,477,387	214	79.0%	1,447,457	205	80.4%
25	Large Gen TOU-SubT	87.8%	75.6%	77.2%	1,915,389	262	83.5%	1,890,188	269	80.2%
26	Large Gen TOU-Tran	87.8%	94.0%	90.7%	7,546,260	891	96.7%	7,793,021	976	91.1%
27	Lighting	1494.3%	1520.1%	1834.8%	221,916	1	2106.2%	221,151	1	2079.6%
28	System	60.9%	56.7%	59.5%	37,347,112	6,381	66.8%	37,722,061	6,587	65.4%
29	Check=									

Demand
Sch 2U-18

Demand
Sch 2U-18

12 Months 12/31/2020			12 Months 12/31/2021			12 Months 12/31/2022		
Historical MWh	Historical Class NCP	Load Factor at NCP	Historical MWh	Historical Class NCP	Load Factor at NCP	Historical MWh	Historical Class NCP	Load Factor at NCP
13,456,291	3,525	43.6%	13,060,147	3,359	44.4%	13,417,015	3,384	45.3%
330,694	63	60.4%	327,912	67	55.6%	336,645	63	60.7%
720,711	192	42.9%	754,791	192	44.8%	794,088	251	36.1%
4,399,197	879	57.1%	4,393,251	960	52.2%	4,556,189	921	56.5%
4,509,735	830	62.0%	4,497,301	923	55.6%	4,692,910	843	63.6%
2,074,696	342	69.2%	2,076,818	371	64.0%	2,138,088	343	71.2%
843,953	139	69.4%	862,527	144	68.3%	870,487	134	74.0%
1,135,764	168	77.2%	1,122,567	182	70.2%	893,204	175	58.4%
1,866,058	244	87.3%	1,856,113	287	73.7%	1,869,178	285	74.9%
7,591,688	1,154	75.1%	7,569,184	1,313	65.8%	7,262,517	1,027	80.7%
207,773	61	39.1%	167,822	59	32.3%	176,791	47	42.7%
37,136,558	7,596	55.8%	36,688,434	7,859	53.3%	37,007,112	7,474	56.5%

12 Months 12/31/2020			12 Months 12/31/2021			12 Months 12/31/2022		
Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP
13,456,291	3,334	46.1%	13,060,147	3,028	49.2%	13,417,015	3,222	47.5%
330,694	61	61.5%	327,912	61	61.3%	336,645	63	60.7%
720,711	139	59.3%	754,791	174	49.6%	794,088	148	61.3%
4,399,197	732	68.6%	4,393,251	902	55.6%	4,556,189	756	68.8%
4,509,735	662	77.7%	4,497,301	839	61.2%	4,692,910	764	70.1%
2,074,696	274	86.4%	2,076,818	343	69.1%	2,138,088	314	77.8%
843,953	103	93.8%	862,527	134	73.6%	870,487	118	84.2%
1,135,764	136	95.3%	1,122,567	169	75.9%	893,204	162	62.8%
1,866,058	225	94.6%	1,856,113	266	79.6%	1,869,178	266	80.2%
7,591,688	805	107.7%	7,569,184	910	94.9%	7,262,517	660	125.6%
207,773	1	2414.2%	167,822	1	2071.5%	176,791	1	2265.3%
37,136,558	6,472	65.5%	36,688,434	6,827	61.3%	37,007,112	6,474	65.3%

29 *Check=*

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (6)
Demand Allocators

		Rate Year 3/31/26				
Line	Rate Class	Average Load Factor for NCP	Rate Year MWh	Rate Year Class NCP- Transmission	Rate Year Class NCP- Primary	Rate Year Class NCP- Secondary
1	Residential	45.2%	11,561,688	2,917	2,917	2,917
2	Residential TOU	57.0%	273,050	55	55	55
3	Small Gen No Dem	43.5%	738,122	194	194	194
4	Small Gen Demand	53.4%	3,944,418	844	844	826
5	Large Gen-Sec	58.0%	4,104,865	807	807	807
6	Large Gen-Pri	66.7%	1,915,605	328	328	
7	Large Gen-Tran	69.3%	819,542	135		
8	Large Gen TOU-S/P	69.3%	1,305,847	215	215	39
9	Large Gen TOU-SubT	74.9%	1,867,730	285		
10	Large Gen TOU-Tran	77.6%	7,577,470	1,115		
11	Lighting	41.3%	127,171	35	35	35
12	System	55.8%	34,235,509	6,930	5,395	4,873
13	Check=			(a) 97.9% of load is served at Secondary voltages		
14				(b) 18.1% of load is served at Secondary voltages		
15						
		Rate Year 3/31/26				
	Rate Class	Average Load Factor for 1CP	Rate Year MWh	Rate Year 1CP- Transmission		
16						
17	Residential	49.6%	11,561,688	2,663		
18	Residential TOU	64.5%	273,050	48		
19	Small Gen No Dem	50.6%	738,122	166		
20	Small Gen Demand	58.6%	3,944,418	768		
21	Large Gen-Sec	65.5%	4,104,865	715		
22	Large Gen-Pri	74.5%	1,915,605	293		
23	Large Gen-Tran	79.9%	819,542	117		
24	Large Gen TOU-S/P	77.4%	1,305,847	193		
25	Large Gen TOU-SubT	83.0%	1,867,730	257		
26	Large Gen TOU-Tran	99.1%	7,577,470	873		
27	Lighting	2066.6%	127,171	1		
28	System	63.2%	34,235,509	6,095		
29	Check=					

Func 364-367

Niagara Mohawk Power Corporation d/b/a National Grid
 Embedded Cost of Service Study (ECOSS)- Rate Year Ending M

Sch 2U-19

Functional Splits

Line	Account 365- Overhead Conductors and Devices			
	Wire (Conductor) Feet			
	Conductor Rating	From GIS	% of Total	Functionalizati
1				
2	2.4 kV	8,058,394	1.13%	Primary
3	4.16-4.8kV	251,055,299	35.10%	Primary
4	6.9-7.62kV	28,355,057	3.96%	Primary
5	12-13.2kV	134,304,325	18.78%	Primary
6	>13.2KV	209,755,521	29.33%	Primary
7	Secondary	83,642,986	11.70%	Secondary
8		715,171,582	100.00%	
9	Conductors			
10	Primary	631,528,596	88.3%	
11	Secondary	83,642,986	11.7%	
12		715,171,582	100.0%	
13				
14	Account 364- Poles, Towers & Fixtures			
15	Circuit Feet			
16	Conductor Rating	From GIS	% of Total	Functionalizati
17	2.4 kV	7,678,266	2.53%	Primary
18	4.16-4.8kV	113,402,242	37.42%	Primary
19	6.9-7.62kV	27,760,313	9.16%	Primary
20	12-13.2kV	45,258,091	14.93%	Primary
21	>13.2KV	28,062,655	9.26%	Primary
22	Secondary	80,878,466	26.69%	Secondary
23		303,040,033	100.00%	
24				
25	Primary	222,161,567	73.3%	
26	Secondary	80,878,466	26.7%	
27		303,040,033	100.0%	
28				

Func 364-367

Niagara Mohawk Power Corporation d/b/a National Grid
 Embedded Cost of Service Study (ECOSS)- Rate Year Ending M

Sch 2U-19

Functional Splits

29	Account 366- Underground Conduits			
30	Circuit Feet			
31	Conductor Rating	From GIS	% of Total	Functionalizati
32	2.4 kV	1,128,056	2.22%	Primary
33	4.16-4.8kV	3,169,048	6.24%	Primary
34	6.9-7.62kV	31,718,434	62.41%	Primary
35	12-13.2kV	6,241,124	12.28%	Primary
36	>13.2KV	2,362,617	4.65%	Primary
37	Secondary	6,204,407	12.21%	Secondary
38		<u>50,823,686</u>	<u>100.00%</u>	
39	Conductors			
40	Primary	44,619,279	87.79%	
41	Secondary	6,204,407	12.21%	
42		<u>50,823,686</u>	<u>100.00%</u>	
43				
44	Account 367- Underground Conductors			
45	Wire (Conductor) Feet			
46	Conductor Rating	From GIS	% of Total	Functionalizati
47	2.4 kV	1,131,711	1.53%	Primary
48	4.16-4.8kV	9,027,711	12.23%	Primary
49	6.9-7.62kV	31,725,019	42.98%	Primary
50	12-13.2kV	18,650,382	25.27%	Primary
51	>13.2KV	7,072,401	9.58%	Primary
52	Secondary	6,210,841	8.41%	Secondary
53		<u>73,818,065</u>	<u>100.00%</u>	
54	Conductors			
55	Primary	67,607,224	91.59%	
56	Secondary	6,210,841	8.41%	
57		<u>73,818,065</u>	<u>100.00%</u>	
58				

TX_1CP
Sch 2U-20

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Transmission Shares of 1CP For Rate Year

Line	Rate Class	Includes	Transmission Allocator
1	Residential	SC-1	43.70%
2	Residential TOU	SC-1C	0.79%
3	Small Gen No Dem	SC-2-ND	2.73%
4	Small Gen Demand	SC-2-Dem	12.60%
5	Large Gen-Sec	SC-3-S	11.74%
6	Large Gen-Pri	SC-3-P	4.81%
7	Large Gen-Tran	SC-3-T	1.92%
8	Large Gen TOU-S/P	SC-3A-S/P	3.16%
9	Large Gen TOU-SubT	SC-3A-U	4.22%
10	Large Gen TOU-Tran	SC-3A-T	14.32%
11	Lighting	SC-L	0.01%
12			<hr/> 100.00%
13			<hr/> <hr/>

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Minimum System Study

Line	Function	Gauge	Cost basis	Feet on System	Cost/ Ft	
1	Primary OH	1/0	Current cost	82,811,986	\$8.55	Minimum
2		4/0	Cost for 336.4	3,042,098	\$12.09	
3		2	Cost for 336.4	30,421,644	\$12.09	
4		336.4	Current cost	60,592,342	\$12.09	
5		6A	Cost for 1/0	8,997,009	\$8.55	
6		4	Cost for 1/0	24,512,702	\$8.55	
7		All other	Cost for 336.4	11,783,786	\$12.09	
8				<u>222,161,567</u>		
9						
10			Replacement cost	2,274,891,603	\$10.24	
11			At minimum	1,900,349,421	\$8.55	
12			Minimum system %	83.5%	83.5%	
13			Prior Study	89.6% <i>Average</i>	86.6%	
14						
15	Secondary OH	1/0	Current cost	68,945,227	\$14.20	Minimum
16		2	Cost for 336.4	7,534,328	\$29.20	
17		4	Cost for 336.4	2,918,566	\$29.20	
18		336.4	Current cost	1,142,333	\$29.20	
19		Other	Cost for 336.4	338,012	\$29.20	
20				<u>80,878,466</u>		
21						
22			Replacement cost	1,327,279,461	\$16.41	
23			At minimum	1,148,294,197	\$14.20	
24			Minimum system %	86.5%	86.5%	
25			Prior Study	98.4% <i>Average</i>	92.5%	
26						

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Minimum System Study

Line	Function	Gauge	Cost basis	Feet on System	Cost/ Ft	
27	Primary UG	2	Current cost	36,189,629	\$16.10	Minimum
28		4/0	Cost for 500	1,552,043	\$152.40	
29		500	Current cost	2,283,970	\$152.40	
30		750	Current cost	1,720,633	\$153.86	
31		Other	Cost for 500	2,873,004	\$152.40	
32				<u>44,619,279</u>		
33						
34			Replacement cost	1,870,051,741	\$41.91	
35			At minimum	718,581,352	\$16.10	
36			Minimum system %	38.4%	38.4%	
37			Prior Study	54.4% <i>Average</i>	46.4%	
38						
39	Secondary UG	2	Current cost	123,567	\$16.10	Minimum
40		350	Current cost	5,241,124	\$158.94	
41		4/0	Cost for 350	514,197	\$158.94	
42		1/0	Cost for 350	208,675	\$158.94	
43		Other	Cost for 350	116,844	\$158.94	
44				<u>- 6,204,407</u>		
45						
46			Replacement cost	968,476,773	\$156.09	
47			At minimum	99,920,287	\$16.10	
48			Minimum system %	10.3%	10.3%	
49			Prior Study	13.1%	11.7%	
50						

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Index

Niagara Mohawk Power Corporation (Electric)
REVENUE ALLOCATION AND RATE DESIGN (S)
Rate Year Ended March 31, 2026 (\$000s)
Index to Appendix 2, Schedule 3

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4	CompSep	Sch 3C	Compressed Rates for Rate Year 1 Levelized
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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Delivery revenue at present rates	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
2	MFC Revenue	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
3	Delivery Margin	1,955,216	1,216,039	13,236	97,862	230,992	163,042	56,381	9,560	37,441	19,999	76,320	34,343
4	Commodity, Other revenue	2,058,670	1,188,191	22,216	65,508	236,111	151,169	58,018	27,534	34,764	36,226	234,460	4,474
5	Total revenue	4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
6		<i>4,013,886</i>	<i>2,404,230</i>	<i>35,452</i>	<i>163,370</i>	<i>467,103</i>	<i>314,211</i>	<i>114,399</i>	<i>37,094</i>	<i>72,204</i>	<i>56,225</i>	<i>310,780</i>	<i>38,817</i>
7	Return at Present Rates	4.59%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
8	Relative Return	1.00	0.91	3.18	0.97	0.78	1.03	0.92	1.13	1.27	1.64	2.08	0.56
9	Rate Base	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
10													
11	Step 2- Tolerance Band for Return at Present Rates												
12													
13	Increase Needed	284,984											
14	ETIP Credit into Base Rates	(10,448)											
15	(Higher) MFC, LPC, Fees	(9,830)											
16		264,706											
17	Averages												
18	Delivery	14.77%											
19	Total	7.1%											
20													

54.46% <i>rRevMult</i>					
Bottom	Top	Increase	Caption	Revenue	
	(0.44)	22.88%	Low	-	42.00%
(0.44)	0.75	16.88%	Under	34,343	31.00%
0.75	1.25	15.32%	Within	1,773,877	3.44% 28.12%
1.25	2.00	13.07%	Over	57,440	5.73% 24.00%
2.00	5.75	0.00%	High	89,556	3.00%
5.75	4.18	0.00%	V High	-	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
21	Step 3- Tolerance Band Position		Within	High	Within	Within	Within	Within	Within	Over	Over	High	Under
22	Step 4- Revenue Target for Band		15.32%	0.00%	15.32%	15.32%	15.32%	15.32%	15.32%	13.07%	13.07%	0.00%	16.88%
23			0.91	3.18	0.97	0.78	1.03	0.92	1.13	1.27	1.64	2.08	0.56
24													
25	Overall Increase	284,984	186,242	-	14,988	35,377	24,971	8,635	1,464	4,894	2,614	-	5,799
26	Remove ETIP Credit	(10,448)	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
27	(Higher) MFC, LPC, Fees	(9,830)	(7,884)	(128)	(434)	(483)	(260)	(94)	(43)	(56)	(39)	(381)	(28)
28		0											
29	Distribution Increase	264,706	173,881	(223)	14,274	33,455	23,314	7,948	1,255	4,501	2,170	(1,591)	5,722
30	Distribution Increase	13.54%	14.56%	(1.69%)	14.59%	14.48%	14.30%	14.10%	13.13%	12.02%	10.85%	(2.08%)	16.66%
31	Overall Increase	14.58%	15.32%	0.00%	15.32%	15.32%	15.32%	15.32%	15.32%	13.07%	13.07%	0.00%	16.88%
32													
33	Proposed Delivery Revenue	2,193,572	1,367,730	12,610	111,020	263,546	185,933	64,181	10,720	41,853	22,114	73,815	40,049
34	Commodity, Other revenue at Present	2,085,020	1,210,381	22,618	66,624	237,012	151,592	58,166	27,629	34,852	36,281	235,374	4,489
35	Change MFC, LPC, Fees	9,830	7,884	128	434	483	260	94	43	56	39	381	28
36	Remove ETIP Credit	10,448	4,476	95	280	1,439	1,396	594	166	337	405	1,210	49
37	Operating Expenses	(3,512,816)	(2,138,632)	(27,722)	(142,466)	(417,322)	(264,174)	(98,054)	(32,650)	(58,348)	(43,556)	(256,502)	(33,392)
38	Delivery uncollectibles- Propos	(41,286)	(34,767)	(7)	(2,041)	(2,271)	(1,423)	(491)	(46)	(39)	(19)	(38)	(144)
39		744,768	417,072	7,723	33,852	82,887	73,585	24,489	5,863	18,712	15,264	54,240	11,080
40	Income tax expense	127,458	71,377	1,322	5,793	14,185	12,593	4,191	1,003	3,202	2,612	9,283	1,896
41	Net income	617,310	345,695	6,401	28,059	68,702	60,992	20,298	4,860	15,510	12,652	44,958	9,184
42	Check	617,310											
43	Rate of return on rate base	6.87%	6.91%	13.64%	7.38%	5.81%	6.67%	6.04%	6.42%	7.36%	8.50%	8.93%	5.03%
44	Relative Return at Proposed Rates	1.00	1.01	1.98	1.07	0.85	0.97	0.88	0.93	1.07	1.24	1.30	0.73
45	Relative Increase		1.08	(0.12)	1.08	1.07	1.06	1.04	0.97	0.89	0.80	(0.15)	1.23

Sch 3A

RevAlloc

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (\$)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
47	LEVELIZED REVENUE TARGETS												
48	Levelization												
49	Proposed Delivery- Base	2,193,572	1,367,730	12,610	111,020	263,546	185,933	64,181	10,720	41,853	22,114	73,815	40,049
50	% of Total	100.00%	62.35%	0.57%	5.06%	12.01%	8.48%	2.93%	0.49%	1.91%	1.01%	3.37%	1.83%
51													
52	Year 1 Reduction (Increase)	(116,910)	(72,896)	(672)	(5,917)	(14,046)	(9,910)	(3,421)	(571)	(2,231)	(1,179)	(3,934)	(2,135)
53	Year 1 Target	2,076,662	1,294,834	11,938	105,103	249,500	176,024	60,760	10,149	39,622	20,935	69,881	37,915
54													
55	Year 2 Reduction (Increase)	181,340	113,069	1,042	9,178	21,787	15,371	5,306	886	3,460	1,828	6,102	3,311
56	Year 2 Target Revenue	2,374,912	1,480,798	13,653	120,198	285,333	201,304	69,487	11,606	45,313	23,942	79,918	43,360
57													
58	Year 3 Reduction (Increase)	420,085	261,930	2,415	21,261	50,471	35,608	12,291	2,053	8,015	4,235	14,136	7,670
59	Year 3 Target Revenue	2,613,657	1,629,660	15,025	132,282	314,017	221,541	76,472	12,773	49,868	26,349	87,951	47,719
60													
61	Post Year 3 Reduction (Increas	329,969	205,742	1,897	16,700	39,644	27,969	9,654	1,613	6,296	3,326	11,104	6,024
62	POST Year 3 Target Revenue	2,523,541	1,573,471	14,507	127,721	303,190	213,902	73,835	12,333	48,149	25,440	84,919	46,074

Sch 3B

Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2026

Rates for Rate Year 1 Levelized

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		From Sch 2U-4				From Sch 2U-4			Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,345,904	11,561,688			\$17.33	\$0.07576		1,193,848,014	317,934,519	875,913,495	
2	SC1C	56,370	273,050			\$30.62	\$0.04068		12,833,741	1,726,064	11,107,677	
3	SC2ND	1,552,824	738,122			\$21.02	\$0.08685		96,746,290	32,640,355	64,105,935	
4	SC2D	576,922	3,944,418	13,413		\$53.57	\$14.85		230,091,306	30,905,728	199,185,578	
5	SC3 Sec	45,105	4,104,865	10,665	549	\$675.00	\$12.35	\$ 0.85	162,618,912	30,445,542	131,706,774	466,596
6	SC3 Pri	8,850	1,915,605	4,428	631	\$700.00	\$11.18	\$ 0.85	56,233,304	6,195,147	49,502,105	536,052
7	SC3 Sub	2,224	819,542	1,893	422	\$1,150.00	\$3.46	\$ 0.85	9,464,759	2,557,079	6,548,820	358,860
8	SC3A Sec	763	1,305,847	2,794	442	\$3,000.00	\$12.39	\$ 1.02	37,351,961	2,288,148	34,612,983	450,831
9	SC3A Sub	844	1,867,730	3,705	799	\$3,700.00	\$4.32	\$ 1.02	19,943,511	3,121,923	16,006,227	815,361
10	SC3A Tran	1,147	7,577,470	15,100	2,134	\$7,500.00	\$4.28	\$ 1.02	75,405,973	8,599,962	64,629,817	2,176,194
11	Lighting	123,948	127,171						34,327,947	23,867,883	10,460,064	
12												
13		20,714,900	34,235,509	51,997	4,976,662				1,928,865,720	460,282,350	1,463,779,477	4,803,893
14												
15												
16												
17	Street Lighting					Average/ Month						
18	SC1	75,168	16,813			\$2.06	\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,400	53,532			\$120.78	\$0.09886		26,163,610	20,871,441	5,292,170	
20	SC3	7,764	50,504			\$3.81	\$0.06787		3,782,436	354,733	3,427,703	
21	SC4	26,616	6,322			\$2.47	\$0.01234		865,316	787,301	78,014	
22		123,948	127,171						34,327,947	23,867,883	10,460,064	

Sch 3B

Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2026

Rates for Rate Year 1 Levelized

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,294,834,064	348,572,179	963,088,624				(27,106,590)	1,284,554,213	(10,279,850)	(74,682)
2	SC1C	11,938,377	1,726,064	10,367,711					12,093,775	155,398	(433)
3	SC2ND	105,103,325	38,820,593	67,656,305					106,476,898	1,373,573	1,663
4	SC2D	249,499,860	37,499,950		215,281,382	(8,836)			252,772,496	3,272,636	15,924
5	SC3 Sec	176,023,674	34,955,992		143,224,452	(364,776)	466,596		178,282,264	2,258,590	(39,040)
6	SC3 Pri	60,760,199	7,522,678		53,841,288	(420,065)	536,052		61,479,953	719,754	(73,347)
7	SC3 Sub	10,148,858	3,179,672		7,022,001	(291,351)	358,860		10,269,182	120,324	(12,149)
8	SC3A Sec	39,622,159	2,688,574		37,434,542	(458,619)	450,831		40,115,327	493,167	(24,019)
9	SC3A Sub	20,935,168	3,670,369		17,265,976	(560,176)	815,361		21,191,530	256,363	(16,903)
10	SC3A Tran	69,881,181	10,090,622		63,874,796	(5,267,936)	2,176,194		70,873,676	992,495	80,339
11	Lighting	37,914,951	26,364,345	12,047,962					38,412,307	497,355	2,453
12											
13		2,076,661,816	515,091,039	1,053,160,602	537,944,437	(7,371,760)	4,803,893	(27,106,590)	2,076,521,621	(140,195)	(140,195)
14		2,076,661,816									
15											
16											
17	Street Lighting										
18	SC1	3,894,966	2,059,105	1,914,548					3,973,653		
19	SC2, SC5	28,864,863	23,019,709	6,095,684					29,115,393		
20	SC3	4,186,058	400,283	3,947,893					4,348,176		
21	SC4	971,418	885,248	89,837					975,085		
22		37,917,306	26,364,345	12,047,962					38,412,307		

Sch 3B

Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid**Rate Year Ending March 31, 2026****Rates for Rate Year 1 Levelized**

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	NYPA kW				
		Customer Charge	kWh Rate Step 2	kW Rate Step 2	ETIP Credit Step 2	RKVA
1	SC1	\$ 19.00	\$ 0.08330			
2	SC1C	\$ 30.62	\$ 0.03797			
3	SC2ND	\$ 25.00	\$ 0.09166			
4	SC2D	\$ 65.00		\$ 16.05	\$ (1.03)	
5	SC3 Sec	\$775.00		\$ 13.43	\$ (1.25)	\$ 0.85
6	SC3 Pri	\$850.00		\$ 12.16	\$ (1.29)	\$ 0.85
7	SC3 Sub	\$1,430.00		\$ 3.71	\$ (0.84)	\$ 0.85
8	SC3A Sec	\$3,525.00		\$ 13.40	\$ (1.16)	\$ 1.02
9	SC3A Sub	\$4,350.00		\$ 4.66	\$ (1.05)	\$ 1.02
10	SC3A Tran	\$8,800.00		\$ 4.23	\$ (0.77)	\$ 1.02
11	Lighting	See below				
12						
13						
14						
15						
16						
17	<u>Street Lighting</u>					
18	SC1		\$ 0.11387			
19	SC2, SC5		\$ 0.11387			
20	SC3		\$ 0.07817			
21	SC4		\$ 0.01421			
22						

Sch 3B

Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2026

Rates for Rate Year 1 Levelized

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA) [(L)-(M)-(Q)] divided by (B) or by (C)	(BB) (B) X (AA) or (C) X (AA)	(CC) % of Total (L)	(DD) (CC) X \$27,106,590	(EE) (DD) divided by (B) or (DD) divided by (C)	(FF) (AA)+(EE)	(GG)	(HH)	(II) From Sch 3J
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA excluding EJP
1	SC1	0.08184	946,208,559	62.4%	16,901,421	\$ 0.00146	0.08330			
2	SC1C	0.0374	10,212,073	0.6%	155,831	\$ 0.00057	0.03797			
3	SC2ND	0.0898	66,283,397	5.1%	1,371,910	\$ 0.00186	0.09166			
4	SC2D	15.81	212,062,222	12.0%	3,256,712	\$ 0.24000	16.05	\$ -	\$ (1.03)	8,579
5	SC3 Sec	13.18	140,558,323	8.5%	2,297,631	\$ 0.22000	13.40	\$ 0.03	\$ (1.25)	291,821
6	SC3 Pri	11.90	52,690,076	2.9%	793,101	\$ 0.17000	12.07	\$ 0.09	\$ (1.29)	325,632
7	SC3 Sub	3.49	6,605,602	0.5%	132,473	\$ 0.07000	3.56	\$ 0.15	\$ (0.84)	346,847
8	SC3A Sec	13.06	36,484,710	1.9%	517,187	\$ 0.18000	13.24	\$ 0.16	\$ (1.16)	395,362
9	SC3A Sub	4.44	16,450,844	1.0%	273,266	\$ 0.07000	4.51	\$ 0.15	\$ (1.05)	533,501
10	SC3A Tran	3.82	57,683,622	3.4%	912,156	\$ 0.06000	3.88	\$ 0.35	\$ (0.77)	6,841,475
11	Lighting	See below	11,552,961	1.8%	494,902	See below	See below			
12										
13			1,556,792,388	100.0%	27,106,590					8,743,216
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.10919	1,835,861	15.9%	78,644	\$ 0.00468	0.11387			
19	SC2, SC5	0.10919	5,845,155	50.6%	250,393	\$ 0.00468	0.11387			
20	SC3	0.07496	3,785,776	32.8%	162,174	\$ 0.00321	0.07817			
21	SC4	0.01363	86,170	0.7%	3,691	\$ 0.00058	0.01421			
22			11,552,961	100.0%	494,902					

Incr LI Discount

27,106,590

[illegible]

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Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

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Compressed Rates for Rate Year 1 Levelized

14	Lighting	See Appendix 2, Schedule 8.1.1
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Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

		<div> <div>7 Months</div> <div>7 Months</div> <div>7 Months</div> <div>7 Months</div> <div>7 Months</div> </div>				
		Sep 2025-Mar 2026	Sep 2025-Mar 2026	Sep 2025-Mar 2026	Sep 2025-Mar 2026	Sep 2025-Mar 2026
Line	Class	Customers	Distribution kWh	Distri-bution kW Demand	RKVA	NYPA kW
1	SC1	10,705,334	6,898,103,706	0	0	0
2	SC1C	32,894	162,911,132	0	0	0
3	SC2ND	907,092	436,612,990	0	0	0
4	SC2D	337,014	2,328,746,505	7,919,024	0	4,766
5	SC3 Sec	26,340	2,415,555,474	6,276,077	323,203	167,903
6	SC3 Pri	5,168	1,125,621,404	2,602,264	371,102	187,782
7	SC3 Sub	1,298	480,038,463	1,109,277	248,236	200,689
8	SC3A Sec	445	759,464,797	1,625,058	257,282	228,761
9	SC3A Sub	492	1,088,139,473	2,158,408	466,213	303,633
10	SC3A Tran	668	4,404,192,630	8,774,201	1,244,066	3,941,700
11	Lighting	72,303	82,708,252			
12		12,089,049	20,182,094,826	30,464,310	2,910,103	5,035,235
13		12,089,049	20,182,094,826	30,464,310	2,910,103	5,091,455
14	Lighting	See Appendix 2, Schedule 8.1.1				

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Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized _____

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Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

		Apr 2025	May 2025- Aug 2025	Sep 2025-Mar 2026	May 2025-Mar 2026	
Line	Class	Present Rates	Present Rates	Compressed Rates	Total Revenue	Difference to 11 Month Target
1	SC1	\$95,001,848	\$390,722,385	\$816,573,792	\$1,207,296,177	(\$8,556)
2	SC1C	\$1,012,641	\$4,186,670	\$6,951,833	\$11,138,502	\$512
3	SC2ND	\$8,005,427	\$31,753,945	\$65,910,726	\$97,664,671	\$185
4	SC2D	\$18,946,454	\$75,489,217	\$156,445,195	\$231,934,412	\$20,123
5	SC3 Sec	\$13,352,357	\$53,534,068	\$110,100,937	\$163,635,004	(\$28,510)
6	SC3 Pri	\$4,585,824	\$18,433,630	\$37,983,189	\$56,416,819	\$8,924
7	SC3 Sub	\$748,255	\$3,015,211	\$6,413,546	\$9,428,757	(\$5,476)
8	SC3A Sec	\$3,017,989	\$12,396,324	\$24,429,277	\$36,825,601	\$5,049
9	SC3A Sub	\$1,575,489	\$6,435,181	\$13,024,164	\$19,459,345	(\$5,838)
10	SC3A Tran	\$5,523,052	\$22,682,995	\$42,372,048	\$65,055,043	\$14,181
11	Lighting	\$2,772,788	\$10,816,427	\$24,496,101	\$35,312,529	(\$33)
12		\$154,542,125	\$629,466,051	\$1,304,700,809	\$1,934,166,860	\$561
13						
14	Lighting	See Appendix 2, Schedule 8.1.1				

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2027

Rates for Rate Year 2 Levelized

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,374,920	11,622,551			\$17.33	\$0.07576		1,198,961,831	318,437,368	880,524,463	
2	SC1C	56,460	274,487			\$30.62	\$0.04068		12,894,944	1,728,794	11,166,150	
3	SC2ND	1,563,478	737,912			\$21.02	\$0.08685		96,951,974	32,864,301	64,087,673	
4	SC2D	580,884	3,942,203	13,406		\$53.57	\$14.85		230,191,982	31,117,956	199,074,026	
5	SC3 Sec	45,346	4,093,166	10,635	548	\$675.00	\$12.35	\$ 0.85	162,410,448	30,608,554	131,336,447	465,447
6	SC3 Pri	8,895	1,908,476	4,412	629	\$700.00	\$11.18	\$ 0.85	56,084,064	6,226,312	49,323,144	534,607
7	SC3 Sub	2,232	814,708	1,883	421	\$1,150.00	\$3.46	\$ 0.85	9,438,613	2,567,225	6,513,613	357,775
8	SC3A Sec	761	1,293,041	2,767	438	\$3,000.00	\$12.39	\$ 1.02	37,016,610	2,282,415	34,287,174	447,020
9	SC3A Sub	842	1,850,052	3,670	793	\$3,700.00	\$4.32	\$ 1.02	19,777,482	3,114,483	15,854,564	808,436
10	SC3A Tran	1,143	7,491,704	14,926	2,115	\$7,500.00	\$4.28	\$ 1.02	74,610,706	8,571,797	63,881,390	2,157,519
11	Lighting	123,948	125,525						34,216,221	23,867,883	10,348,338	
12												
13		20,758,908	34,153,826	51,697	4,943,499				1,932,554,875	461,387,087	1,466,396,984	4,770,803
14												
15												
16												
17	Street Lighting											
18	SC1	75,168	16,813				\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,400	53,532				\$0.09886		26,163,610	20,871,441	5,292,170	
20	SC3	7,764	48,858				\$0.06787		3,670,709	354,733	3,315,976	
21	SC4	26,616	6,322				\$0.01234		865,316	787,301	78,014	
22		123,948	125,525						34,216,221	23,867,883	10,348,338	

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,480,798,224	349,123,485	1,163,766,031				(51,519,534)	1,461,369,982	(19,428,242)	(32,016)
2	SC1C	13,652,968	1,728,794	12,220,182					13,948,976	296,007	(170)
3	SC2ND	120,198,272	39,086,942	83,716,138					122,803,080	2,604,808	(2,682)
4	SC2D	285,333,047	37,757,460		253,769,112	(8,612)			291,517,960	6,184,912	(4,885)
5	SC3 Sec	201,304,207	39,451,025		166,111,361	(361,131)	465,447		205,666,702	4,362,495	(4,445)
6	SC3 Pri	69,486,583	8,449,995		62,381,866	(412,377)	534,607		70,954,091	1,467,508	(39,881)
7	SC3 Sub	11,606,438	3,571,791		8,207,906	(286,934)	357,775		11,850,538	244,100	(7,681)
8	SC3A Sec	45,312,696	3,157,341		43,114,946	(455,560)	447,020		46,263,747	951,050	(31,929)
9	SC3A Sub	23,941,878	4,292,936		19,891,605	(554,625)	808,436		24,438,352	496,474	(22,902)
10	SC3A Tran	79,917,521	11,829,080		72,985,981	(5,233,131)	2,157,519		81,739,449	1,821,928	88,258
11	Lighting	43,360,299	29,858,570	14,440,974					44,299,544	939,245	(1,380)
12											
13		2,374,912,133	528,307,419	1,274,143,324	626,462,777	(7,312,370)	4,770,803	(51,519,534)	2,374,852,419	(59,714)	(59,714)
14		2,374,912,133									
15									2,193,572,011		
16											
17	<u>Street Lighting</u>										
18	SC1	4,514,369	2,345,938	2,319,584					4,665,522		
19	SC2, SC5	32,932,655	26,028,638	7,385,269					33,413,908		
20	SC3	4,787,007	461,141	4,627,318					5,088,459		
21	SC4	1,124,575	1,022,853	108,803					1,131,656		
22		43,358,606	29,858,570	14,440,974					44,299,544		

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	ETIP Credit Step 2	RKVA
1	SC1	\$ 19.00	\$ 0.10013			
2	SC1C	\$ 30.62	\$ 0.04452			
3	SC2ND	\$ 25.00	\$ 0.11345			
4	SC2D	\$ 65.00		\$ 18.93	\$ (1.03)	
5	SC3 Sec	\$870.00		\$ 15.62	\$ (1.26)	\$ 0.85
6	SC3 Pri	\$950.00		\$ 14.14	\$ (1.29)	\$ 0.85
7	SC3 Sub	\$1,600.00		\$ 4.36	\$ (0.84)	\$ 0.85
8	SC3A Sec	\$4,150.00		\$ 15.58	\$ (1.17)	\$ 1.02
9	SC3A Sub	\$5,100.00		\$ 5.42	\$ (1.06)	\$ 1.02
10	SC3A Tran	\$10,350.00		\$ 4.89	\$ (0.78)	\$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	<u>Street Lighting</u>					
18	SC1					
19	SC2, SC5					
20	SC3					
21	SC4					
22						

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2027

Rates for Rate Year 2 Levelized

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$51,519,534	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.09737	1,131,687,791	62.4%	32,123,308	\$ 0.00276	0.10013			
2	SC1C	0.04344	11,923,735	0.6%	296,177	\$ 0.00108	0.04452			
3	SC2ND	0.10992	81,111,308	5.1%	2,607,490	\$ 0.00353	0.11345			
4	SC2D	18.47	247,602,509	12.0%	6,189,798	\$ 0.46000	18.93	\$ -	\$ (1.03)	8,361
5	SC3 Sec	15.18	161,432,168	8.5%	4,366,940	\$ 0.41000	15.59	\$ 0.03	\$ (1.26)	286,612
6	SC3 Pri	13.71	60,484,822	2.9%	1,507,389	\$ 0.34000	14.05	\$ 0.09	\$ (1.29)	319,672
7	SC3 Sub	4.08	7,680,793	0.5%	251,781	\$ 0.13000	4.21	\$ 0.15	\$ (0.84)	341,588
8	SC3A Sec	15.07	41,703,609	1.9%	982,979	\$ 0.35000	15.42	\$ 0.16	\$ (1.17)	389,367
9	SC3A Sub	5.13	18,827,294	1.0%	519,377	\$ 0.14000	5.27	\$ 0.15	\$ (1.06)	523,231
10	SC3A Tran	4.42	65,970,968	3.4%	1,733,670	\$ 0.12000	4.54	\$ 0.35	\$ (0.78)	6,709,142
11	Lighting	See below	13,500,035	1.8%	940,625	See below	See below			
12										
13			1,841,925,032	100.0%	51,519,534					8,577,974
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.12897	2,168,431	16.1%	151,087	\$ 0.00899	0.13796			
19	SC2, SC5	0.12897	6,904,017	51.1%	481,043	\$ 0.00899	0.13796			
20	SC3	0.08854	4,325,866	32.0%	301,408	\$ 0.00617	0.09471			
21	SC4	0.01609	101,722	0.8%	7,088	\$ 0.00112	0.01721			
22			13,500,035	100.0%	940,625	\$ 0.00749	0.00749			

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2028

Rates for Rate Year 3 Levelized

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			\$17.33	\$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			\$30.62	\$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			\$21.02	\$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		\$53.57	\$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	\$675.00	\$12.35	\$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	\$700.00	\$11.18	\$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	\$1,150.00	\$3.46	\$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	\$3,000.00	\$12.39	\$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	\$3,700.00	\$4.32	\$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	\$7,500.00	\$4.28	\$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	<u>Street Lighting</u>											
18	SC1	75,168	16,813				\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308				\$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233				\$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322				\$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2028
Rates for Rate Year 3 Levelized

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,629,659,696	349,508,588	1,316,513,917				(58,267,760)	1,607,754,744	(21,904,952)	31,866
2	SC1C	15,025,472	1,730,701	13,627,359					15,358,060	332,589	(2,383)
3	SC2ND	132,281,546	39,354,907	95,874,698					135,229,605	2,948,059	(970)
4	SC2D	314,016,967	38,016,872		283,046,225	(8,476)			321,054,621	7,037,654	37,093
5	SC3 Sec	221,540,887	44,449,624		181,862,985	(356,702)	459,911		226,415,819	4,874,931	(64,007)
6	SC3 Pri	76,471,920	9,610,067		68,412,071	(410,473)	528,275		78,139,940	1,668,020	(36,813)
7	SC3 Sub	12,773,208	4,011,860		8,956,800	(285,092)	353,559		13,037,127	263,919	(20,842)
8	SC3A Sec	49,867,885	3,718,536		47,276,795	(451,133)	441,317		50,985,515	1,117,630	5,897
9	SC3A Sub	26,348,704	5,038,390		21,625,741	(545,167)	797,090		26,916,053	567,350	(20,057)
10	SC3A Tran	87,951,458	13,954,354		78,730,663	(4,996,290)	2,127,260		89,815,988	1,864,529	(96,223)
11	Lighting	47,719,217	32,792,019	15,995,082					48,787,102	1,067,884	4,052
12											
13		2,613,656,961	542,185,919	1,442,011,056	689,911,279	(7,053,334)	4,707,413	(58,267,760)	2,613,494,574	(162,387)	(162,387)
14		2,613,656,961									
15									2,193,572,011		
16											
17	Street Lighting										
18	SC1	5,132,665	2,584,754	2,729,496					5,314,250		
19	SC2, SC5	36,636,383	28,558,113	8,653,995					37,212,108		
20	SC3	4,697,294	511,850	4,483,570					4,995,420		
21	SC4	1,256,789	1,137,302	128,022					1,265,324		
22		47,723,130	32,792,019	15,995,082					48,787,102		

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid**Rate Year Ending March 31, 2028****Rates for Rate Year 3 Levelized**

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	NYPA kW				
		Customer Charge	kWh Rate Step 2	kW Rate Step 2	ETIP Credit Step 2	RKVA
1	SC1	\$ 19.00	\$ 0.11182			
2	SC1C	\$ 30.62	\$ 0.04901			
3	SC2ND	\$ 25.00	\$ 0.13130			
4	SC2D	\$ 65.00		\$ 21.35	\$ (1.04)	
5	SC3 Sec	\$975.00		\$ 17.31	\$ (1.27)	\$ 0.85
6	SC3 Pri	\$1,075.00		\$ 15.70	\$ (1.31)	\$ 0.85
7	SC3 Sub	\$1,790.00		\$ 4.82	\$ (0.85)	\$ 0.85
8	SC3A Sec	\$4,900.00		\$ 17.32	\$ (1.18)	\$ 1.02
9	SC3A Sub	\$6,000.00		\$ 5.98	\$ (1.07)	\$ 1.02
10	SC3A Tran	\$12,250.00		\$ 5.36	\$ (0.79)	\$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	<u>Street Lighting</u>	Avg/Month				
18	SC1	2.86553028	\$ 0.16234			
19	SC2, SC5	165.404697	\$ 0.16234			
20	SC3	5.48536394	\$ 0.11144			
21	SC4	3.56083333	\$ 0.02025			
22						

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2028

Rates for Rate Year 3 Levelized

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$58,267,760	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.10873	1,280,133,770	62.4%	36,330,942	\$ 0.00309	0.11182			
2	SC1C	0.04781	13,293,696	0.6%	334,971	\$ 0.00120	0.04901			
3	SC2ND	0.12726	92,924,707	5.1%	2,949,029	\$ 0.00404	0.13130			
4	SC2D	20.82	276,019,784	12.0%	7,000,561	\$ 0.53000	21.35	\$ -	\$ (1.04)	8,150
5	SC3 Sec	16.81	176,609,866	8.5%	4,938,939	\$ 0.47000	17.28	\$ 0.03	\$ (1.27)	280,868
6	SC3 Pri	15.22	66,320,492	2.9%	1,704,833	\$ 0.39000	15.61	\$ 0.09	\$ (1.31)	313,338
7	SC3 Sub	4.52	8,399,323	0.5%	284,760	\$ 0.15000	4.67	\$ 0.15	\$ (0.85)	335,402
8	SC3A Sec	16.75	45,720,919	1.9%	1,111,733	\$ 0.40000	17.15	\$ 0.17	\$ (1.18)	382,316
9	SC3A Sub	5.67	20,504,674	1.0%	587,407	\$ 0.16000	5.83	\$ 0.15	\$ (1.07)	509,502
10	SC3A Tran	4.89	71,827,041	3.4%	1,960,753	\$ 0.13000	5.02	\$ 0.34	\$ (0.79)	6,324,418
11	Lighting	See below	14,931,111	1.8%	1,063,832	See below	See below			
12										
13			2,066,685,383	100.0%	58,267,760					8,153,995
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.15154	2,547,911	17.1%	181,537	\$ 0.01080	0.16234			
19	SC2, SC5	0.15154	8,078,270	54.1%	575,572	\$ 0.01080	0.16234			
20	SC3	0.10403	4,185,443	28.0%	298,210	\$ 0.00741	0.11144			
21	SC4	0.0189	119,487	0.8%	8,513	\$ 0.00135	0.02025			
22			14,931,111	100.0%	1,063,832	\$ 0.00912	0.00912			

Incr LI Discount

58,267,760

Sch 3F

Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending Post-March 31, 2028

Rates for Post Rate Year 3

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			\$17.33	\$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			\$30.62	\$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			\$21.02	\$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		\$53.57	\$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	\$675.00	\$12.35	\$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	\$700.00	\$11.18	\$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	\$1,150.00	\$3.46	\$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	\$3,000.00	\$12.39	\$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	\$3,700.00	\$4.32	\$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	\$7,500.00	\$4.28	\$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	Street Lighting					Average/ Month						
18	SC1	75,168	16,813			2.06	\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308			120.88	\$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233			3.80	\$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322			2.47	\$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Rates for Post Rate Year 3

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,573,471,086	349,508,588	1,257,175,425				(53,237,563)	1,553,446,450	(20,024,637)	18,398
2	SC1C	14,507,412	1,730,701	13,082,376					14,813,077	305,665	(389)
3	SC2ND	127,720,646	39,354,907	91,062,708					130,417,615	2,696,970	2,528
4	SC2D	303,190,058	38,016,872		271,512,257	(9,320)			309,519,809	6,329,750	(66,459)
5	SC3 Sec	213,902,437	44,449,624		173,878,244	(367,588)	459,911		218,420,191	4,517,754	5,189
6	SC3 Pri	73,835,265	9,610,067		65,623,299	(422,000)	528,275		75,339,640	1,504,375	(53,281)
7	SC3 Sub	12,332,804	4,011,860		8,510,818	(291,351)	353,559		12,584,886	252,082	(8,096)
8	SC3A Sec	48,148,503	3,718,536		45,447,958	(458,619)	441,317		49,149,192	1,000,689	(15,070)
9	SC3A Sub	25,440,234	5,038,390		20,685,491	(572,776)	797,090		25,948,195	507,961	(28,735)
10	SC3A Tran	84,919,003	13,954,354		75,792,952	(5,298,736)	2,127,260		86,575,830	1,656,827	(134,655)
11	Lighting	46,073,919	30,968,034	16,077,549					47,045,583	971,664	(329)
12											
13		2,523,541,367	540,361,933	1,377,398,059	661,451,019	(7,420,392)	4,707,413	(53,237,563)	2,523,260,468	(280,899)	(280,899)
14		2,523,541,367									
15									2,193,572,011		
16											
17	Street Lighting										
18	SC1	4,998,879	2,421,209	2,743,619					5,164,828		
19	SC2, SC5	35,184,015	27,011,391	8,698,773					35,710,164		
20	SC3	4,710,509	476,384	4,506,503					4,982,886		
21	SC4	1,179,929	1,059,051	128,654					1,187,705		
22		46,073,332	30,968,034	16,077,549					47,045,583		

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Current and Proposed Rates and Revenue (\$ POST YEAR 3

Final Proposed Rates					
(V)		(W)	(X)	(Y)	(Z)
Proposed		From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	NYPA kW ETIP Credit Step 2 RKVA
1	SC1	\$ 19.00	\$ 0.10678		
2	SC1C	\$ 30.62	\$ 0.04705		
3	SC2ND	\$ 25.00	\$ 0.12471		
4	SC2D	\$ 65.00		\$ 20.48	\$ (1.03)
5	SC3 Sec	\$975.00		\$ 16.55	\$ (1.25) \$ 0.85
6	SC3 Pri	\$1,075.00		\$ 15.06	\$ (1.29) \$ 0.85
7	SC3 Sub	\$1,790.00		\$ 4.58	\$ (0.84) \$ 0.85
8	SC3A Sec	\$4,900.00		\$ 16.65	\$ (1.16) \$ 1.02
9	SC3A Sub	\$6,000.00		\$ 5.72	\$ (1.05) \$ 1.02
10	SC3A Tran	\$12,250.00		\$ 5.16	\$ (0.77) \$ 1.02
11	Lighting	See below			
12					
13					
14					
15					
16					
17	<u>Street Lighting</u>				
18	SC1		0.16318		
19	SC2, SC5		0.16318		
20	SC3		0.11201		
21	SC4		0.02035		
22					

Sch 3F

Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending Post-March 31, 2028

Rates for Post Rate Year 3

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$53,237,563	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.10396	1,223,974,126	62.4%	33,194,529	\$ 0.00282	0.10678			
2	SC1C	0.04595	12,776,518	0.6%	306,054	\$ 0.00110	0.04705			
3	SC2ND	0.12102	88,368,286	5.1%	2,694,442	\$ 0.00369	0.12471			
4	SC2D	20.00	265,148,688	12.0%	6,396,210	\$ 0.48000	20.48	\$ -	\$ (1.03)	9,049
5	SC3 Sec	16.09	169,045,375	8.5%	4,512,565	\$ 0.43000	16.52	\$ 0.03	\$ (1.25)	294,071
6	SC3 Pri	14.62	63,706,018	2.9%	1,557,656	\$ 0.35000	14.97	\$ 0.09	\$ (1.29)	327,132
7	SC3 Sub	4.29	7,971,924	0.5%	260,177	\$ 0.14000	4.43	\$ 0.15	\$ (0.84)	346,847
8	SC3A Sec	16.12	44,001,267	1.9%	1,015,759	\$ 0.37000	16.49	\$ 0.16	\$ (1.16)	395,362
9	SC3A Sub	5.42	19,600,588	1.0%	536,697	\$ 0.15000	5.57	\$ 0.15	\$ (1.05)	545,501
10	SC3A Tran	4.69	68,889,330	3.4%	1,791,483	\$ 0.12000	4.81	\$ 0.35	\$ (0.77)	6,881,475
11	Lighting	See below	15,105,298	1.8%	971,992	See below	See below			
12										
13			1,978,587,417	100.0%	53,237,563					8,799,436
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.15331	2,577,670	17.1%	165,867	\$ 0.00987	0.16318			
19	SC2, SC5	0.15331	8,172,625	54.1%	525,890	\$ 0.00987	0.16318			
20	SC3	0.10524	4,234,125	28.0%	272,457	\$ 0.00677	0.11201			
21	SC4	0.01912	120,878	0.8%	7,778	\$ 0.00123	0.02035			
22			15,105,298	100.0%	971,992	\$ 0.00833	0.00833			

Incr LI Discount

53,237,563

Niagara Mohawk Power Corporation d/b/a National Grid
Year Ending March 31, 2026
Reconciliation of Proposed Increase (\$000s)

Line	Description	Rate Year 1 Level	Rate Year 2 Level	Rate Year 3 Level	Post Rate Year 3
1	Base Rev Req	4,350,251	4,480,861	4,625,515	4,625,515
2	Less: GRT	(51,378)	(52,788)	(54,579)	(54,579)
3	Total Rev Req (excl GRT)	4,298,872	4,428,073	4,570,936	4,570,936
4	Less: Commodity	(1,393,185)	(1,441,640)	(1,435,166)	(1,435,166)
5	Gross Margin	2,905,687	2,986,432	3,135,770	3,135,770
6					
7	Other Retail Revenue	262,292	200,654	160,294	160,294
8	Other Misc Revenue	439,992	438,745	438,739	438,739
9	MFC Current	(26,350)	(26,664)	(26,487)	(26,487)
10	MFC Proposed	33,806	35,080	35,262	35,262
11	LPC Current				
12	LPC Proposed	1,030	2,862	4,360	3,802
13					
14	Increase Fees	620	620	620	620
15	Other Revenue at Proposed	711,389	651,296	612,787	612,229
16					
17	Total to recover	2,194,298	2,335,137	2,522,983	2,523,541
18	Deferral	(117,636)	39,775	90,674	
19	Delivery Revenue Needed	2,076,662	2,374,912	2,613,657	2,523,541
20					
21	Produced by Rates- After Low Inc	2,076,522	2,374,852	2,613,495	2,523,260
22					
23	Difference computed	(140)	(60)	(162)	(281)
24	Difference per Rates tabs	(140)	(60)	(162)	(281)

Sch 3H

VTOU

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2026

Voluntary TOU Rates For SC1

Line		Test Year	RY1 (FY26)	RY2 (FY27)	RY3 (FY28)	Post RY3
1	Total SC-1 Revenue Requirement		\$ 1,392,192,481			
2	SC-1 Revenue target		\$ 1,367,729,565			
3						
4	% revenue requirement from final rev allocation		98.2%			
5						
6	Primary Customer-related costs		\$ 612,829,754			
7	Secondary Customer-related costs		172,580,159			
8	Less: Non-Distribution component	22.62%	(39,041,751)			
9	Less: Customer charge and MFC, Proposed		(377,041,927)			
10	Demand-related costs		524,958,088			
11	Distribution system costs		894,284,323			
12	% revenue requirement from final rev allocation		98.2%			
13						
14	SC-1 Rev allocation from final rate design		\$ 1,367,729,565	\$ 1,480,798,224	\$ 1,629,659,696	\$ 1,573,471,086
15	Less:					
16	Customer charge, Proposed		\$ (348,572,179)	\$ (349,123,485)	\$ (349,508,588)	\$ (349,508,588)
17	Merchant Function charge, Proposed	84.2%	(28,469,748)	(29,542,671)	(29,695,668)	(29,695,668)
18	Demand related charges, Portion of total	Line 14 X Line 12	(878,570,402)	(951,200,825)	(1,046,823,006)	(1,010,729,870)
19	Billing costs, Revenue requirement		-			
20	Regulatory costs, Revenue requirement		-			
21	Non-Demand related charges, All kWh		\$ 112,117,236	\$ 150,931,242	\$ 203,632,434	\$ 183,536,960
22						
23	SC-1 Total kWh		11,561,688,165	11,622,550,996	11,773,510,254	11,773,510,254
24	<i>\$/kWh rate to be collected over all hours</i>	Line 21 / Line 23	\$ 0.00970	\$ 0.01299	\$ 0.01730	\$ 0.01559
25						
26	SC-1 On-Peak kWh % of Total	72.20%	8,347,905,967	8,391,850,864	8,500,848,241	8,500,848,241
27	<i>\$/kWh adder to be collected during on pk hrs</i>	Line 18 / Line 26	\$ 0.10524	\$ 0.11335	\$ 0.12314	\$ 0.11890
28						
29	Voluntary TOU on-peak \$/kWh delivery rate		\$ 0.11494	\$ 0.12633	\$ 0.14044	\$ 0.13449
30	Voluntary TOU off-peak \$/kWh delivery rate		\$ 0.00970	\$ 0.01299	\$ 0.01730	\$ 0.01559
31						

1 per ECOS in Case 12-E-0201 (Settlement)
2 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 6
3 Line 2 / Line 1
4 per ECOS in Case 12-E-0201 (Settlement)
5 Line 3
6 Line 4 * Line 5
7 Line 6 / Line 2
8 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 6
9 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 1
10 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 4

11 Line 8-Line 9-Line 10-Line 12
12 Line 7 * Line 8
13 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 2
14 Line 11 / Line 13
15 Line 12
16 On-peak kWh based on 2022 load data
17 Line 15 / Line 16
18 Line 14
19 Line 14 + Line 17

Sch 31

MFC

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

MFC Components

Line

Line	Calculations for MFC	Source	Costs	% to MFC	In MFC		
1	Calculations for MFC						
2	Procurement function	Line 18	1,831	100.00%	1,831		
3	Collections function	Line 18	11,032	39.25%	4,330		
4							
5			<u>12,863</u>		<u>6,161</u>		
6							
7			<u>From Sch. 2</u>				
8	Delivery revenue	Sch. 2	1,928,866	54.34%			
9	Commodity	Sch. 2	1,393,185	39.25%			
10	MFC	Sch. 2	26,350	0.74%			
11	SBC	Sch. 2	200,943	5.66%			
12			<u>3,549,344</u>	<u>100.00%</u>			
13						<u>From Competitive Functions</u>	
14			<u>Competitive</u>	<u>Competitive</u>	<u>Total</u>	<u>Procurement</u>	<u>Collections</u>
			<u>Billings</u>	<u>Collections</u>			
15	Operating expenses	Sch. 7J and Sch. 7I	18,213	2,244	20,458	1,643	9,896
16	Revenue requirement	Sch. 3	20,152	2,654	22,806		
17	Multiplier		1.106	1.183	1.115	1.115	1.115
18	Revenue Requirement					<u>1,831</u>	<u>11,032</u>

Sch 3J
ETIP

Niagara Mohawk Power Corporation d/b/a National Grid
ETIP Credit for NYPA Customers
Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
1	RY1												
2	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
3	NYPA kW	8,799,436	0	0	0	9,049	294,071	327,132	346,847	395,362	545,501	6,881,475	0
4	EJP kW	56,220				470	2,250	1,500			12,000	40,000	
5	All kW	51,997,339	0	0	0	13,413,170	10,664,516	4,427,737	1,892,723	2,793,623	3,705,145	15,100,424	0
6	All MWh	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
7													
8	ETIP per All kW (Credit to NYPA customers)					\$ (1.03)	\$ (1.25)	\$ (1.29)	\$ (0.84)	\$ (1.16)	\$ (1.05)	\$ (0.77)	
9	ETIP per kWh (add to EJP rate)				\$ (0.00363)								
10	NYPA Not collected	(7,371,760)				(8,836)	(364,776)	(420,065)	(291,351)	(458,619)	(560,176)	(5,267,936)	
11													
12	ETIP Adder Rate per kW (Charge to all customers)					\$ -	\$ 0.03	\$ 0.09	\$ 0.15	\$ 0.16	\$ 0.15	\$ 0.35	
13	ETIP Addder Revenue	7,290,240				\$ -	319,935	398,496	283,908	446,980	555,772	5,285,149	
14	Total Collected	100,027,496	42,890,573	910,183	2,682,364	13,783,338	13,329,510	5,668,403	1,580,599	3,219,250	3,879,426	11,612,761	471,089
15													
16	ETIP costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
17	EE_Prog Allocator	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
18													
19	RY2												
20	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
21	NYPA kW	8,666,024	0	0	0	8,911	289,612	322,172	341,588	389,367	537,231	6,777,142	0
22	EJP kW	88,050				550	3,000	2,500			14,000	68,000	
23	All kW	51,697,389	0	0	0	13,405,658	10,634,530	4,411,730	1,882,547	2,767,326	3,670,038	14,925,558	0
24	All MWh	34,153,826	11,622,551	274,487	737,912	3,942,203	4,093,166	1,908,476	814,708	1,293,041	1,850,052	7,491,704	125,525
25													
26	ETIP per All kW (Credit to NYPA customers)					\$ (1.03)	\$ (1.26)	\$ (1.29)	\$ (0.84)	\$ (1.17)	\$ (1.06)	\$ (0.78)	
27	ETIP per kWh (add to EJP rate)				\$ (0.00364)								
28	NYPA Not collected	(7,312,370)				(8,612)	(361,131)	(412,377)	(286,934)	(455,560)	(554,625)	(5,233,131)	
29													
30	ETIP Adder Rate per kW (Charge to all customers)					\$ -	\$ 0.03	\$ 0.09	\$ 0.15	\$ 0.16	\$ 0.15	\$ 0.35	
31	ETIP Addder Revenue	7,215,697				\$ -	319,036	397,056	282,382	442,772	550,506	5,223,945	
32	EJP ETIP Collected	75,452				567	3,780	3,225			14,840	53,040	
33	Total Collected	100,012,343	42,890,573	910,183	2,682,364	13,783,562	13,332,255	5,674,650	1,583,490	3,218,102	3,879,712	11,586,363	471,089
34	Net ETIP Collected	92,872,098	42,890,573	910,183	2,682,364	13,784,129	13,016,999	5,280,820	1,301,108	2,775,330	3,344,046	6,415,457	471,089
35	ETIP Adder to Collect	7,236,918	0	0	0	8,046	357,351	409,152	286,934	455,560	539,785	5,180,091	0
36													
37	RY3												
38	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
39	NYPA kW	8,509,095	0	0	0	8,750	284,368	316,338	335,402	382,316	527,502	6,654,418	0
40	EJP kW	355,100				600	3,500	3,000			18,000	330,000	
41	All kW	51,013,895	0	0	0	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	0
42	All MWh	34,001,519	11,773,510	278,053	730,196	3,898,612	4,043,750	1,884,955	803,917	1,274,887	1,822,897	7,374,068	116,676
43													
44	ETIP per All kW (Credit to NYPA customers)					\$ (1.04)	\$ (1.27)	\$ (1.31)	\$ (0.85)	\$ (1.18)	\$ (1.07)	\$ (0.79)	
45	ETIP per kWh (add to EJP rate)				\$ (0.00367)								
46	NYPA Not collected	(7,053,334)				(8,476)	(356,702)	(410,473)	(285,092)	(451,133)	(545,167)	(4,996,290)	
47													
48	ETIP Adder Rate per kW (Charge to all customers)					\$ -	\$ 0.03	\$ 0.09	\$ 0.15	\$ 0.17	\$ 0.15	\$ 0.34	
49	ETIP Addder Revenue	6,986,691				\$ -	315,187	392,171	278,739	464,033	542,452	4,994,109	
50	Total Collected	100,042,373	42,890,573	910,183	2,682,364	13,783,698	13,332,836	5,671,670	1,581,689	3,243,790	3,881,115	11,593,367	471,089
51	Net ETIP Collected	93,344,641	42,890,573	910,183	2,682,364	13,784,322	13,022,093	5,283,429	1,302,950	2,779,756	3,357,923	6,859,958	471,089
52	ETIP Adder to	6,764,375	0	0	0	7,852	352,257	406,543	285,092	451,133	525,907	4,735,590	0
53	EJP ETIP Collected	288,959				624	4,445	3,930			19,260	260,700	

Sch 3K

Rates

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028 and Post March 31, 2028

Summary of Rates

Line	Rates	Proposed Effective April 1, 2028				
		Customer Charge per Month	Distr- bution Per kWh	Distri- bution Per kW Demand	RKVA	ETIP (Credit)
1	SC1	\$ 19.00	\$0.10678			
2	SC1C	\$ 30.62	\$0.04705			
3	SC2ND	\$ 25.00	\$0.12471			
4	SC2D	\$ 65.00		\$ 20.48		\$ (1.03)
5	SC3 Sec	\$ 975.00		\$ 16.55	\$ 0.85	\$ (1.25)
6	SC3 Pri	\$ 1,075.00		\$ 15.06	\$ 0.85	\$ (1.29)
7	SC3 Sub	\$ 1,790.00		\$ 4.58	\$ 0.85	\$ (0.84)
8	SC3A Sec	\$ 4,900.00		\$ 16.65	\$ 1.02	\$ (1.16)
9	SC3A Sub	\$ 6,000.00		\$ 5.72	\$ 1.02	\$ (1.05)
10	SC3A Tran	\$ 12,250.00		\$ 5.16	\$ 1.02	\$ (0.77)
11						

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - West Region (Load Zones 1A and 29B)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$76.83	\$90.04	\$13.21	17.19%	\$46.17	\$47.25	\$1.08	2.33%	\$123.00	\$137.29	\$14.29	11.61%
SC1C	4,767				\$298.35	\$275.20	-\$23.15	-7.76%	\$377.84	\$386.07	\$8.23	2.18%	\$676.19	\$661.28	-\$14.91	-2.21%
SC2ND	455				\$69.16	\$82.17	\$13.02	18.82%	\$32.95	\$33.72	\$0.77	2.34%	\$102.11	\$115.89	\$13.79	13.50%
SC2D	6,792	23.1		40.8%	\$498.00	\$557.65	\$59.65	11.98%	\$506.18	\$515.74	\$9.56	1.89%	\$1,004.18	\$1,073.39	\$69.21	6.89%
SC3 Sec	86,224	224.9		53.2%	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$6,444.89	\$6,566.58	\$121.69	1.89%	\$11,063.43	\$11,680.06	\$616.64	5.57%
SC3 Pri	191,106	447.1		59.4%	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$13,798.08	\$14,027.09	\$229.01	1.66%	\$21,821.06	\$22,886.82	\$1,065.76	4.88%
SC3 Sub	275,599	670.9		57.1%	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$19,704.33	\$20,017.52	\$313.19	1.59%	\$25,814.09	\$26,588.86	\$774.77	3.00%
SC3 Tran	365,212	801.0		63.3%	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$25,690.06	\$26,014.27	\$324.21	1.26%	\$33,028.54	\$33,847.85	\$819.31	2.48%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$70,282.02	\$71,605.28	\$1,323.26	1.88%	\$108,969.90	\$113,849.48	\$4,879.58	4.48%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$70,097.19	\$71,258.23	\$1,161.04	1.66%	\$109,868.57	\$114,689.83	\$4,821.26	4.39%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$117,054.52	\$118,911.17	\$1,856.65	1.59%	\$150,834.44	\$154,231.92	\$3,397.49	2.25%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$278,189.95	\$281,689.41	\$3,499.46	1.26%	\$358,732.96	\$361,321.28	\$2,588.32	0.72%
Energy Affordability Program	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1 EAP Tier 1 (Heat)	741				\$77.46	\$84.89	\$7.42	9.59%	\$54.74	\$56.02	\$1.28	2.33%	\$132.21	\$140.91	\$8.70	6.58%
SC1 EAP Tier 1 (Non-Heat)	594				\$63.59	\$68.32	\$4.72	7.43%	\$43.88	\$44.91	\$1.02	2.33%	\$107.48	\$113.22	\$5.75	5.35%
SC1 EAP Tier 2 (Heat)	741				\$61.61	\$69.02	\$7.41	12.04%	\$54.74	\$56.02	\$1.28	2.33%	\$116.35	\$125.04	\$8.69	7.47%
SC1 EAP Tier 2 (Non-Heat)	594				\$47.74	\$52.45	\$4.71	9.87%	\$43.88	\$44.91	\$1.02	2.33%	\$91.62	\$97.36	\$5.74	6.26%
SC1 EAP Tier 3 (Heat)	741				\$39.30	\$46.71	\$7.41	18.87%	\$54.74	\$56.02	\$1.28	2.33%	\$94.04	\$102.73	\$8.69	9.24%
SC1 EAP Tier 3 (Non-Heat)	594				\$25.43	\$30.14	\$4.71	18.53%	\$43.88	\$44.91	\$1.02	2.33%	\$69.31	\$75.05	\$5.74	8.27%
SC1 EAP Tier 4 (Heat)	741				\$42.75	\$50.18	\$7.42	17.37%	\$54.74	\$56.02	\$1.28	2.33%	\$97.50	\$106.20	\$8.70	8.92%
SC1 EAP Tier 4 (Non-Heat)	594				\$28.88	\$33.61	\$4.72	16.35%	\$43.88	\$44.91	\$1.02	2.33%	\$72.77	\$78.51	\$5.75	7.90%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$471.08	\$533.12	\$62.04	13.17%	\$506.18	\$515.74	\$9.56	1.89%	\$977.27	\$1,048.86	\$71.59	7.33%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$6,444.89	\$6,566.58	\$121.69	1.89%	\$10,748.09	\$11,390.23	\$642.14	5.97%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$13,798.08	\$14,027.09	\$229.01	1.66%	\$21,194.25	\$22,292.27	\$1,098.02	5.18%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$19,704.33	\$20,017.52	\$313.19	1.59%	\$25,060.15	\$26,007.85	\$947.69	3.78%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$25,690.06	\$26,014.27	\$324.21	1.26%	\$32,128.47	\$33,154.22	\$1,025.74	3.19%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$70,282.02	\$71,605.28	\$1,323.26	1.88%	\$106,443.75	\$111,486.30	\$5,042.55	4.74%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$70,097.19	\$71,258.23	\$1,161.04	1.66%	\$107,255.37	\$112,245.22	\$4,989.85	4.65%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$117,054.52	\$118,911.17	\$1,856.65	1.59%	\$146,279.84	\$150,715.50	\$4,435.67	3.03%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$278,189.95	\$281,689.41	\$3,499.46	1.26%	\$349,405.96	\$355,130.08	\$5,724.12	1.64%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$27.30	\$30.86	\$3.56	13.04%	\$7.39	\$7.56	\$0.17	2.33%	\$34.69	\$38.42	\$3.73	10.76%
200	\$36.73	\$42.13	\$5.40	14.69%	\$14.78	\$15.12	\$0.34	2.33%	\$51.51	\$57.25	\$5.74	11.15%
300	\$46.17	\$53.40	\$7.24	15.67%	\$22.16	\$22.68	\$0.52	2.33%	\$68.33	\$76.08	\$7.75	11.35%
400	\$55.60	\$64.68	\$9.07	16.32%	\$29.55	\$30.24	\$0.69	2.33%	\$85.15	\$94.92	\$9.76	11.47%
500	\$65.04	\$75.95	\$10.91	16.78%	\$36.94	\$37.80	\$0.86	2.33%	\$101.98	\$113.75	\$11.77	11.55%
600	\$74.47	\$87.22	\$12.75	17.12%	\$44.33	\$45.36	\$1.03	2.33%	\$118.80	\$132.58	\$13.78	11.60%
625 *	\$76.83	\$90.04	\$13.21	17.19%	\$46.17	\$47.25	\$1.08	2.33%	\$123.00	\$137.29	\$14.29	11.61%
700	\$83.90	\$98.49	\$14.59	17.39%	\$51.72	\$52.92	\$1.21	2.33%	\$135.62	\$151.41	\$15.79	11.65%
800	\$93.34	\$109.76	\$16.43	17.60%	\$59.10	\$60.48	\$1.38	2.33%	\$152.44	\$170.25	\$17.80	11.68%
900	\$102.77	\$121.04	\$18.26	17.77%	\$66.49	\$68.04	\$1.55	2.33%	\$169.26	\$189.08	\$19.81	11.71%
1,000	\$112.21	\$132.31	\$20.10	17.92%	\$73.88	\$75.60	\$1.72	2.33%	\$186.08	\$207.91	\$21.83	11.73%
1,100	\$121.64	\$143.58	\$21.94	18.04%	\$81.27	\$83.16	\$1.89	2.33%	\$202.91	\$226.74	\$23.84	11.75%
1,200	\$131.07	\$154.85	\$23.78	18.14%	\$88.66	\$90.72	\$2.07	2.33%	\$219.73	\$245.57	\$25.85	11.76%
1,300	\$140.51	\$166.12	\$25.62	18.23%	\$96.04	\$98.28	\$2.24	2.33%	\$236.55	\$264.41	\$27.86	11.78%
1,400	\$149.94	\$177.40	\$27.46	18.31%	\$103.43	\$105.84	\$2.41	2.33%	\$253.37	\$283.24	\$29.87	11.79%
1,500	\$159.37	\$188.67	\$29.29	18.38%	\$110.82	\$113.40	\$2.58	2.33%	\$270.19	\$302.07	\$31.88	11.80%
1,600	\$168.81	\$199.94	\$31.13	18.44%	\$118.21	\$120.96	\$2.76	2.33%	\$287.02	\$320.90	\$33.89	11.81%
1,700	\$178.24	\$211.21	\$32.97	18.50%	\$125.60	\$128.52	\$2.93	2.33%	\$303.84	\$339.74	\$35.90	11.81%
1,800	\$187.68	\$222.48	\$34.81	18.55%	\$132.98	\$136.08	\$3.10	2.33%	\$320.66	\$358.57	\$37.91	11.82%
1,900	\$197.11	\$233.76	\$36.65	18.59%	\$140.37	\$143.64	\$3.27	2.33%	\$337.48	\$377.40	\$39.92	11.83%
2,000	\$206.54	\$245.03	\$38.48	18.63%	\$147.76	\$151.20	\$3.44	2.33%	\$354.30	\$396.23	\$41.93	11.83%
2,200	\$225.41	\$267.57	\$42.16	18.70%	\$162.54	\$166.32	\$3.79	2.33%	\$387.95	\$433.90	\$45.95	11.84%
2,400	\$244.28	\$290.12	\$45.84	18.76%	\$177.31	\$181.44	\$4.13	2.33%	\$421.59	\$471.56	\$49.97	11.85%
2,600	\$263.15	\$312.66	\$49.51	18.82%	\$192.09	\$196.56	\$4.48	2.33%	\$455.24	\$509.23	\$53.99	11.86%
2,800	\$282.02	\$335.21	\$53.19	18.86%	\$206.86	\$211.69	\$4.82	2.33%	\$488.88	\$546.89	\$58.01	11.87%
3,000	\$300.88	\$357.75	\$56.87	18.90%	\$221.64	\$226.81	\$5.17	2.33%	\$522.52	\$584.55	\$62.03	11.87%
3,200	\$319.75	\$380.29	\$60.54	18.93%	\$236.42	\$241.93	\$5.51	2.33%	\$556.17	\$622.22	\$66.05	11.88%
3,400	\$338.62	\$402.84	\$64.22	18.96%	\$251.19	\$257.05	\$5.86	2.33%	\$589.81	\$659.88	\$70.07	11.88%
3,600	\$357.49	\$425.38	\$67.89	18.99%	\$265.97	\$272.17	\$6.20	2.33%	\$623.45	\$697.55	\$74.09	11.88%
3,800	\$376.35	\$447.93	\$71.57	19.02%	\$280.74	\$287.29	\$6.54	2.33%	\$657.10	\$735.21	\$78.12	11.89%
4,000	\$395.22	\$470.47	\$75.25	19.04%	\$295.52	\$302.41	\$6.89	2.33%	\$690.74	\$772.88	\$82.14	11.89%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$17.33	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07066	\$0.07190
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00182	\$0.00228
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kWh	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kWh	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$16.99	\$12.63	-\$4.36	-25.65%	\$7.39	\$7.56	\$0.17	2.33%	\$24.38	\$20.19	-\$4.19	-17.17%
200	\$26.42	\$23.90	-\$2.52	-9.54%	\$14.78	\$15.12	\$0.34	2.33%	\$41.20	\$39.03	-\$2.18	-5.28%
300	\$35.86	\$35.18	-\$0.68	-1.90%	\$22.16	\$22.68	\$0.52	2.33%	\$58.02	\$57.86	-\$0.16	-0.28%
400	\$45.29	\$46.45	\$1.16	2.55%	\$29.55	\$30.24	\$0.69	2.33%	\$74.84	\$76.69	\$1.85	2.47%
500	\$54.73	\$57.72	\$2.99	5.47%	\$36.94	\$37.80	\$0.86	2.33%	\$91.67	\$95.52	\$3.86	4.21%
594	\$63.59	\$68.32	\$4.72	7.43%	\$43.88	\$44.91	\$1.02	2.33%	\$107.48	\$113.22	\$5.75	5.35%
600	\$64.16	\$68.99	\$4.83	7.53%	\$44.33	\$45.36	\$1.03	2.33%	\$108.49	\$114.35	\$5.87	5.41%
700	\$73.59	\$80.27	\$6.67	9.06%	\$51.72	\$52.92	\$1.21	2.33%	\$125.31	\$133.19	\$7.88	6.29%
741	\$77.46	\$84.89	\$7.42	9.59%	\$54.74	\$56.02	\$1.28	2.33%	\$132.21	\$140.91	\$8.70	6.58%
800	\$83.03	\$91.54	\$8.51	10.25%	\$59.10	\$60.48	\$1.38	2.33%	\$142.13	\$152.02	\$9.89	6.96%
900	\$92.46	\$102.81	\$10.35	11.19%	\$66.49	\$68.04	\$1.55	2.33%	\$158.95	\$170.85	\$11.90	7.48%
1,000	\$101.90	\$114.08	\$12.19	11.96%	\$73.88	\$75.60	\$1.72	2.33%	\$175.78	\$189.68	\$13.91	7.91%
1,100	\$111.33	\$125.35	\$14.02	12.60%	\$81.27	\$83.16	\$1.89	2.33%	\$192.60	\$208.52	\$15.92	8.26%
1,200	\$120.76	\$136.63	\$15.86	13.13%	\$88.66	\$90.72	\$2.07	2.33%	\$209.42	\$227.35	\$17.93	8.56%
1,300	\$130.20	\$147.90	\$17.70	13.59%	\$96.04	\$98.28	\$2.24	2.33%	\$226.24	\$246.18	\$19.94	8.81%
1,400	\$139.63	\$159.17	\$19.54	13.99%	\$103.43	\$105.84	\$2.41	2.33%	\$243.06	\$265.01	\$21.95	9.03%
1,500	\$149.07	\$170.44	\$21.38	14.34%	\$110.82	\$113.40	\$2.58	2.33%	\$259.89	\$283.84	\$23.96	9.22%
1,600	\$158.50	\$181.71	\$23.21	14.65%	\$118.21	\$120.96	\$2.76	2.33%	\$276.71	\$302.68	\$25.97	9.39%
1,700	\$167.93	\$192.99	\$25.05	14.92%	\$125.60	\$128.52	\$2.93	2.33%	\$293.53	\$321.51	\$27.98	9.53%
1,800	\$177.37	\$204.26	\$26.89	15.16%	\$132.98	\$136.08	\$3.10	2.33%	\$310.35	\$340.34	\$29.99	9.66%
1,900	\$186.80	\$215.53	\$28.73	15.38%	\$140.37	\$143.64	\$3.27	2.33%	\$327.17	\$359.17	\$32.00	9.78%
2,000	\$196.24	\$226.80	\$30.57	15.58%	\$147.76	\$151.20	\$3.44	2.33%	\$343.99	\$378.01	\$34.01	9.89%
2,200	\$215.10	\$249.35	\$34.24	15.92%	\$162.54	\$166.32	\$3.79	2.33%	\$377.64	\$415.67	\$38.03	10.07%
2,400	\$233.97	\$271.89	\$37.92	16.21%	\$177.31	\$181.44	\$4.13	2.33%	\$411.28	\$453.33	\$42.05	10.22%
2,600	\$252.84	\$294.43	\$41.60	16.45%	\$192.09	\$196.56	\$4.48	2.33%	\$444.93	\$491.00	\$46.07	10.36%
2,800	\$271.71	\$316.98	\$45.27	16.66%	\$206.86	\$211.69	\$4.82	2.33%	\$478.57	\$528.66	\$50.09	10.47%
3,000	\$290.57	\$339.52	\$48.95	16.85%	\$221.64	\$226.81	\$5.17	2.33%	\$512.21	\$566.33	\$54.11	10.56%
3,200	\$309.44	\$362.07	\$52.62	17.01%	\$236.42	\$241.93	\$5.51	2.33%	\$545.86	\$603.99	\$58.14	10.65%
3,400	\$328.31	\$384.61	\$56.30	17.15%	\$251.19	\$257.05	\$5.86	2.33%	\$579.50	\$641.66	\$62.16	10.73%
3,600	\$347.18	\$407.16	\$59.98	17.28%	\$265.97	\$272.17	\$6.20	2.33%	\$613.14	\$679.32	\$66.18	10.79%
3,800	\$366.05	\$429.70	\$63.65	17.39%	\$280.74	\$287.29	\$6.54	2.33%	\$646.79	\$716.99	\$70.20	10.85%
4,000	\$384.91	\$452.24	\$67.33	17.49%	\$295.52	\$302.41	\$6.89	2.33%	\$680.43	\$754.65	\$74.22	10.91%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07066	\$0.07190
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00182	\$0.00228
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$1.13	-\$3.23	-\$4.37	-384.87%	\$7.39	\$7.56	\$0.17	2.33%	\$8.52	\$4.33	-\$4.20	-49.23%
200	\$10.57	\$8.04	-\$2.53	-23.94%	\$14.78	\$15.12	\$0.34	2.33%	\$25.34	\$23.16	-\$2.19	-8.62%
300	\$20.00	\$19.31	-\$0.69	-3.46%	\$22.16	\$22.68	\$0.52	2.33%	\$42.17	\$41.99	-\$0.18	-0.42%
400	\$29.44	\$30.58	\$1.15	3.89%	\$29.55	\$30.24	\$0.69	2.33%	\$58.99	\$60.82	\$1.84	3.11%
500	\$38.87	\$41.86	\$2.98	7.68%	\$36.94	\$37.80	\$0.86	2.33%	\$75.81	\$79.66	\$3.85	5.07%
594	\$47.74	\$52.45	\$4.71	9.87%	\$43.88	\$44.91	\$1.02	2.33%	\$91.62	\$97.36	\$5.74	6.26%
600	\$48.30	\$53.13	\$4.82	9.98%	\$44.33	\$45.36	\$1.03	2.33%	\$92.63	\$98.49	\$5.86	6.32%
700	\$57.74	\$64.40	\$6.66	11.54%	\$51.72	\$52.92	\$1.21	2.33%	\$109.45	\$117.32	\$7.87	7.19%
741	\$61.61	\$69.02	\$7.41	12.04%	\$54.74	\$56.02	\$1.28	2.33%	\$116.35	\$125.04	\$8.69	7.47%
800	\$67.17	\$75.67	\$8.50	12.65%	\$59.10	\$60.48	\$1.38	2.33%	\$126.28	\$136.15	\$9.88	7.82%
900	\$76.61	\$86.94	\$10.34	13.49%	\$66.49	\$68.04	\$1.55	2.33%	\$143.10	\$154.99	\$11.89	8.31%
1,000	\$86.04	\$98.22	\$12.18	14.15%	\$73.88	\$75.60	\$1.72	2.33%	\$159.92	\$173.82	\$13.90	8.69%
1,100	\$95.47	\$109.49	\$14.01	14.68%	\$81.27	\$83.16	\$1.89	2.33%	\$176.74	\$192.65	\$15.91	9.00%
1,200	\$104.91	\$120.76	\$15.85	15.11%	\$88.66	\$90.72	\$2.07	2.33%	\$193.56	\$211.48	\$17.92	9.26%
1,300	\$114.34	\$132.03	\$17.69	15.47%	\$96.04	\$98.28	\$2.24	2.33%	\$210.39	\$230.31	\$19.93	9.47%
1,400	\$123.78	\$143.30	\$19.53	15.78%	\$103.43	\$105.84	\$2.41	2.33%	\$227.21	\$249.15	\$21.94	9.66%
1,500	\$133.21	\$154.58	\$21.37	16.04%	\$110.82	\$113.40	\$2.58	2.33%	\$244.03	\$267.98	\$23.95	9.81%
1,600	\$142.64	\$165.85	\$23.20	16.27%	\$118.21	\$120.96	\$2.76	2.33%	\$260.85	\$286.81	\$25.96	9.95%
1,700	\$152.08	\$177.12	\$25.04	16.47%	\$125.60	\$128.52	\$2.93	2.33%	\$277.67	\$305.64	\$27.97	10.07%
1,800	\$161.51	\$188.39	\$26.88	16.64%	\$132.98	\$136.08	\$3.10	2.33%	\$294.50	\$324.48	\$29.98	10.18%
1,900	\$170.95	\$199.66	\$28.72	16.80%	\$140.37	\$143.64	\$3.27	2.33%	\$311.32	\$343.31	\$31.99	10.28%
2,000	\$180.38	\$210.94	\$30.56	16.94%	\$147.76	\$151.20	\$3.44	2.33%	\$328.14	\$362.14	\$34.00	10.36%
2,200	\$199.25	\$233.48	\$34.23	17.18%	\$162.54	\$166.32	\$3.79	2.33%	\$361.78	\$399.80	\$38.02	10.51%
2,400	\$218.12	\$256.02	\$37.91	17.38%	\$177.31	\$181.44	\$4.13	2.33%	\$395.43	\$437.47	\$42.04	10.63%
2,600	\$236.98	\$278.57	\$41.59	17.55%	\$192.09	\$196.56	\$4.48	2.33%	\$429.07	\$475.13	\$46.06	10.74%
2,800	\$255.85	\$301.11	\$45.26	17.69%	\$206.86	\$211.69	\$4.82	2.33%	\$462.71	\$512.80	\$50.08	10.82%
3,000	\$274.72	\$323.66	\$48.94	17.81%	\$221.64	\$226.81	\$5.17	2.33%	\$496.36	\$550.46	\$54.10	10.90%
3,200	\$293.59	\$346.20	\$52.61	17.92%	\$236.42	\$241.93	\$5.51	2.33%	\$530.00	\$588.13	\$58.13	10.97%
3,400	\$312.45	\$368.74	\$56.29	18.02%	\$251.19	\$257.05	\$5.86	2.33%	\$563.65	\$625.79	\$62.15	11.03%
3,600	\$331.32	\$391.29	\$59.97	18.10%	\$265.97	\$272.17	\$6.20	2.33%	\$597.29	\$663.46	\$66.17	11.08%
3,800	\$350.19	\$413.83	\$63.64	18.17%	\$280.74	\$287.29	\$6.54	2.33%	\$630.93	\$701.12	\$70.19	11.12%
4,000	\$369.06	\$436.38	\$67.32	18.24%	\$295.52	\$302.41	\$6.89	2.33%	\$664.58	\$738.78	\$74.21	11.17%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07066	\$0.07190
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00182	\$0.00228
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$21.17	-\$25.54	-\$4.37	-20.63%	\$7.39	\$7.56	\$0.17	2.33%	-\$13.79	-\$17.98	-\$4.20	-30.43%
200	-\$11.74	-\$14.27	-\$2.53	-21.55%	\$14.78	\$15.12	\$0.34	2.33%	\$3.04	\$0.85	-\$2.19	-72.00%
300	-\$2.31	-\$3.00	-\$0.69	-29.99%	\$22.16	\$22.68	\$0.52	2.33%	\$19.86	\$19.68	-\$0.18	-0.88%
400	\$7.13	\$8.27	\$1.15	16.08%	\$29.55	\$30.24	\$0.69	2.33%	\$36.68	\$38.51	\$1.84	5.00%
500	\$16.56	\$19.55	\$2.98	18.02%	\$36.94	\$37.80	\$0.86	2.33%	\$53.50	\$57.35	\$3.85	7.19%
594	\$25.43	\$30.14	\$4.71	18.53%	\$43.88	\$44.91	\$1.02	2.33%	\$69.31	\$75.05	\$5.74	8.27%
600	\$26.00	\$30.82	\$4.82	18.55%	\$44.33	\$45.36	\$1.03	2.33%	\$70.32	\$76.18	\$5.86	8.33%
700	\$35.43	\$42.09	\$6.66	18.80%	\$51.72	\$52.92	\$1.21	2.33%	\$87.14	\$95.01	\$7.87	9.03%
741	\$39.30	\$46.71	\$7.41	18.87%	\$54.74	\$56.02	\$1.28	2.33%	\$94.04	\$102.73	\$8.69	9.24%
800	\$44.86	\$53.36	\$8.50	18.94%	\$59.10	\$60.48	\$1.38	2.33%	\$103.97	\$113.84	\$9.88	9.50%
900	\$54.30	\$64.63	\$10.34	19.04%	\$66.49	\$68.04	\$1.55	2.33%	\$120.79	\$132.68	\$11.89	9.84%
1,000	\$63.73	\$75.91	\$12.18	19.10%	\$73.88	\$75.60	\$1.72	2.33%	\$137.61	\$151.51	\$13.90	10.10%
1,100	\$73.16	\$87.18	\$14.01	19.15%	\$81.27	\$83.16	\$1.89	2.33%	\$154.43	\$170.34	\$15.91	10.30%
1,200	\$82.60	\$98.45	\$15.85	19.19%	\$88.66	\$90.72	\$2.07	2.33%	\$171.25	\$189.17	\$17.92	10.46%
1,300	\$92.03	\$109.72	\$17.69	19.22%	\$96.04	\$98.28	\$2.24	2.33%	\$188.08	\$208.00	\$19.93	10.60%
1,400	\$101.47	\$120.99	\$19.53	19.25%	\$103.43	\$105.84	\$2.41	2.33%	\$204.90	\$226.84	\$21.94	10.71%
1,500	\$110.90	\$132.27	\$21.37	19.27%	\$110.82	\$113.40	\$2.58	2.33%	\$221.72	\$245.67	\$23.95	10.80%
1,600	\$120.33	\$143.54	\$23.20	19.28%	\$118.21	\$120.96	\$2.76	2.33%	\$238.54	\$264.50	\$25.96	10.88%
1,700	\$129.77	\$154.81	\$25.04	19.30%	\$125.60	\$128.52	\$2.93	2.33%	\$255.36	\$283.33	\$27.97	10.95%
1,800	\$139.20	\$166.08	\$26.88	19.31%	\$132.98	\$136.08	\$3.10	2.33%	\$272.19	\$302.17	\$29.98	11.01%
1,900	\$148.64	\$177.35	\$28.72	19.32%	\$140.37	\$143.64	\$3.27	2.33%	\$289.01	\$321.00	\$31.99	11.07%
2,000	\$158.07	\$188.63	\$30.56	19.33%	\$147.76	\$151.20	\$3.44	2.33%	\$305.83	\$339.83	\$34.00	11.12%
2,200	\$176.94	\$211.17	\$34.23	19.35%	\$162.54	\$166.32	\$3.79	2.33%	\$339.47	\$377.49	\$38.02	11.20%
2,400	\$195.81	\$233.72	\$37.91	19.36%	\$177.31	\$181.44	\$4.13	2.33%	\$373.12	\$415.16	\$42.04	11.27%
2,600	\$214.67	\$256.26	\$41.59	19.37%	\$192.09	\$196.56	\$4.48	2.33%	\$406.76	\$452.82	\$46.06	11.32%
2,800	\$233.54	\$278.80	\$45.26	19.38%	\$206.86	\$211.69	\$4.82	2.33%	\$440.40	\$490.49	\$50.08	11.37%
3,000	\$252.41	\$301.35	\$48.94	19.39%	\$221.64	\$226.81	\$5.17	2.33%	\$474.05	\$528.15	\$54.10	11.41%
3,200	\$271.28	\$323.89	\$52.61	19.40%	\$236.42	\$241.93	\$5.51	2.33%	\$507.69	\$565.82	\$58.13	11.45%
3,400	\$290.14	\$346.44	\$56.29	19.40%	\$251.19	\$257.05	\$5.86	2.33%	\$541.34	\$603.48	\$62.15	11.48%
3,600	\$309.01	\$368.98	\$59.97	19.41%	\$265.97	\$272.17	\$6.20	2.33%	\$574.98	\$641.15	\$66.17	11.51%
3,800	\$327.88	\$391.52	\$63.64	19.41%	\$280.74	\$287.29	\$6.54	2.33%	\$608.62	\$678.81	\$70.19	11.53%
4,000	\$346.75	\$414.07	\$67.32	19.41%	\$295.52	\$302.41	\$6.89	2.33%	\$642.27	\$716.48	\$74.21	11.55%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07066	\$0.07190
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00182	\$0.00228
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 4)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$17.72	-\$22.08	-\$4.36	-24.59%	\$7.39	\$7.56	\$0.17	2.33%	-\$10.33	-\$14.52	-\$4.19	-40.51%
200	-\$8.29	-\$10.81	-\$2.52	-30.40%	\$14.78	\$15.12	\$0.34	2.33%	\$6.49	\$4.31	-\$2.18	-33.52%
300	\$1.15	\$0.47	-\$0.68	-59.41%	\$22.16	\$22.68	\$0.52	2.33%	\$23.31	\$23.15	-\$0.16	-0.71%
400	\$10.58	\$11.74	\$1.16	10.93%	\$29.55	\$30.24	\$0.69	2.33%	\$40.13	\$41.98	\$1.85	4.60%
500	\$20.01	\$23.01	\$2.99	14.96%	\$36.94	\$37.80	\$0.86	2.33%	\$56.95	\$60.81	\$3.86	6.77%
594	\$28.88	\$33.61	\$4.72	16.35%	\$43.88	\$44.91	\$1.02	2.33%	\$72.77	\$78.51	\$5.75	7.90%
600	\$29.45	\$34.28	\$4.83	16.41%	\$44.33	\$45.36	\$1.03	2.33%	\$73.78	\$79.64	\$5.87	7.95%
700	\$38.88	\$45.55	\$6.67	17.16%	\$51.72	\$52.92	\$1.21	2.33%	\$90.60	\$98.48	\$7.88	8.69%
741	\$42.75	\$50.18	\$7.42	17.37%	\$54.74	\$56.02	\$1.28	2.33%	\$97.50	\$106.20	\$8.70	8.92%
800	\$48.32	\$56.83	\$8.51	17.61%	\$59.10	\$60.48	\$1.38	2.33%	\$107.42	\$117.31	\$9.89	9.20%
900	\$57.75	\$68.10	\$10.35	17.92%	\$66.49	\$68.04	\$1.55	2.33%	\$124.24	\$136.14	\$11.90	9.58%
1,000	\$67.18	\$79.37	\$12.19	18.14%	\$73.88	\$75.60	\$1.72	2.33%	\$141.06	\$154.97	\$13.91	9.86%
1,100	\$76.62	\$90.64	\$14.02	18.30%	\$81.27	\$83.16	\$1.89	2.33%	\$157.89	\$173.80	\$15.92	10.08%
1,200	\$86.05	\$101.91	\$15.86	18.43%	\$88.66	\$90.72	\$2.07	2.33%	\$174.71	\$192.64	\$17.93	10.26%
1,300	\$95.49	\$113.19	\$17.70	18.54%	\$96.04	\$98.28	\$2.24	2.33%	\$191.53	\$211.47	\$19.94	10.41%
1,400	\$104.92	\$124.46	\$19.54	18.62%	\$103.43	\$105.84	\$2.41	2.33%	\$208.35	\$230.30	\$21.95	10.53%
1,500	\$114.35	\$135.73	\$21.38	18.69%	\$110.82	\$113.40	\$2.58	2.33%	\$225.17	\$249.13	\$23.96	10.64%
1,600	\$123.79	\$147.00	\$23.21	18.75%	\$118.21	\$120.96	\$2.76	2.33%	\$242.00	\$267.97	\$25.97	10.73%
1,700	\$133.22	\$158.27	\$25.05	18.81%	\$125.60	\$128.52	\$2.93	2.33%	\$258.82	\$286.80	\$27.98	10.81%
1,800	\$142.66	\$169.55	\$26.89	18.85%	\$132.98	\$136.08	\$3.10	2.33%	\$275.64	\$305.63	\$29.99	10.88%
1,900	\$152.09	\$180.82	\$28.73	18.89%	\$140.37	\$143.64	\$3.27	2.33%	\$292.46	\$324.46	\$32.00	10.94%
2,000	\$161.52	\$192.09	\$30.57	18.92%	\$147.76	\$151.20	\$3.44	2.33%	\$309.28	\$343.29	\$34.01	11.00%
2,200	\$180.39	\$214.63	\$34.24	18.98%	\$162.54	\$166.32	\$3.79	2.33%	\$342.93	\$380.96	\$38.03	11.09%
2,400	\$199.26	\$237.18	\$37.92	19.03%	\$177.31	\$181.44	\$4.13	2.33%	\$376.57	\$418.62	\$42.05	11.17%
2,600	\$218.13	\$259.72	\$41.60	19.07%	\$192.09	\$196.56	\$4.48	2.33%	\$410.21	\$456.29	\$46.07	11.23%
2,800	\$237.00	\$282.27	\$45.27	19.10%	\$206.86	\$211.69	\$4.82	2.33%	\$443.86	\$493.95	\$50.09	11.29%
3,000	\$255.86	\$304.81	\$48.95	19.13%	\$221.64	\$226.81	\$5.17	2.33%	\$477.50	\$531.62	\$54.11	11.33%
3,200	\$274.73	\$327.36	\$52.62	19.16%	\$236.42	\$241.93	\$5.51	2.33%	\$511.15	\$569.28	\$58.14	11.37%
3,400	\$293.60	\$349.90	\$56.30	19.18%	\$251.19	\$257.05	\$5.86	2.33%	\$544.79	\$606.95	\$62.16	11.41%
3,600	\$312.47	\$372.44	\$59.98	19.19%	\$265.97	\$272.17	\$6.20	2.33%	\$578.43	\$644.61	\$66.18	11.44%
3,800	\$331.33	\$394.99	\$63.65	19.21%	\$280.74	\$287.29	\$6.54	2.33%	\$612.08	\$682.27	\$70.20	11.47%
4,000	\$350.20	\$417.53	\$67.33	19.23%	\$295.52	\$302.41	\$6.89	2.33%	\$645.72	\$719.94	\$74.22	11.49%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07066	\$0.07190
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00182	\$0.00228
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC-1C RESIDENTIAL

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		\$37.16	\$36.68	-\$0.49	-1.31%	\$7.93	\$8.10	\$0.17	2.18%	\$45.09	\$44.78	-\$0.31	-0.69%
500		\$59.55	\$57.12	-\$2.43	-4.08%	\$39.63	\$40.49	\$0.86	2.18%	\$99.18	\$97.62	-\$1.56	-1.58%
800		\$76.34	\$72.45	-\$3.88	-5.09%	\$63.41	\$64.79	\$1.38	2.18%	\$139.75	\$137.25	-\$2.50	-1.79%
1,100		\$93.13	\$87.79	-\$5.34	-5.74%	\$87.19	\$89.09	\$1.90	2.18%	\$180.32	\$176.88	-\$3.44	-1.91%
1,400		\$109.92	\$103.12	-\$6.80	-6.18%	\$110.97	\$113.38	\$2.42	2.18%	\$220.88	\$216.50	-\$4.38	-1.98%
1,700		\$126.71	\$118.45	-\$8.25	-6.51%	\$134.74	\$137.68	\$2.94	2.18%	\$261.45	\$256.13	-\$5.32	-2.03%
2,000		\$143.50	\$133.79	-\$9.71	-6.77%	\$158.52	\$161.98	\$3.45	2.18%	\$302.02	\$295.76	-\$6.26	-2.07%
2,300		\$160.29	\$149.12	-\$11.17	-6.97%	\$182.30	\$186.27	\$3.97	2.18%	\$342.59	\$335.39	-\$7.20	-2.10%
2,600		\$177.08	\$164.45	-\$12.62	-7.13%	\$206.08	\$210.57	\$4.49	2.18%	\$383.16	\$375.02	-\$8.13	-2.12%
2,900		\$193.87	\$179.78	-\$14.08	-7.26%	\$229.86	\$234.87	\$5.01	2.18%	\$423.72	\$414.65	-\$9.07	-2.14%
3,200		\$210.65	\$195.12	-\$15.54	-7.38%	\$253.64	\$259.16	\$5.53	2.18%	\$464.29	\$454.28	-\$10.01	-2.16%
3,500		\$227.44	\$210.45	-\$16.99	-7.47%	\$277.42	\$283.46	\$6.05	2.18%	\$504.86	\$493.91	-\$10.95	-2.17%
3,800		\$244.23	\$225.78	-\$18.45	-7.55%	\$301.19	\$307.76	\$6.56	2.18%	\$545.43	\$533.54	-\$11.89	-2.18%
4,100		\$261.02	\$241.12	-\$19.91	-7.63%	\$324.97	\$332.05	\$7.08	2.18%	\$586.00	\$573.17	-\$12.83	-2.19%
4,500		\$283.41	\$261.56	-\$21.85	-7.71%	\$356.68	\$364.45	\$7.77	2.18%	\$640.09	\$626.01	-\$14.08	-2.20%
4,767	*	\$298.35	\$275.20	-\$23.15	-7.76%	\$377.84	\$386.07	\$8.23	2.18%	\$676.19	\$661.28	-\$14.91	-2.21%
5,000		\$311.39	\$287.11	-\$24.28	-7.80%	\$396.31	\$404.94	\$8.64	2.18%	\$707.70	\$692.06	-\$15.64	-2.21%
5,300		\$328.18	\$302.45	-\$25.74	-7.84%	\$420.09	\$429.24	\$9.15	2.18%	\$748.27	\$731.69	-\$16.58	-2.22%
5,600		\$344.97	\$317.78	-\$27.19	-7.88%	\$443.87	\$453.54	\$9.67	2.18%	\$788.84	\$771.32	-\$17.52	-2.22%
5,900		\$361.76	\$333.11	-\$28.65	-7.92%	\$467.64	\$477.83	\$10.19	2.18%	\$829.40	\$810.95	-\$18.46	-2.23%
6,200		\$378.55	\$348.44	-\$30.11	-7.95%	\$491.42	\$502.13	\$10.71	2.18%	\$869.97	\$850.58	-\$19.40	-2.23%
6,500		\$395.34	\$363.78	-\$31.56	-7.98%	\$515.20	\$526.43	\$11.23	2.18%	\$910.54	\$890.21	-\$20.33	-2.23%
6,800		\$412.13	\$379.11	-\$33.02	-8.01%	\$538.98	\$550.72	\$11.75	2.18%	\$951.11	\$929.83	-\$21.27	-2.24%
7,100		\$428.92	\$394.44	-\$34.48	-8.04%	\$562.76	\$575.02	\$12.26	2.18%	\$991.68	\$969.46	-\$22.21	-2.24%
7,400		\$445.71	\$409.78	-\$35.93	-8.06%	\$586.54	\$599.32	\$12.78	2.18%	\$1,032.24	\$1,009.09	-\$23.15	-2.24%
7,700		\$462.50	\$425.11	-\$37.39	-8.08%	\$610.31	\$623.61	\$13.30	2.18%	\$1,072.81	\$1,048.72	-\$24.09	-2.25%
8,000		\$479.29	\$440.44	-\$38.85	-8.10%	\$634.09	\$647.91	\$13.82	2.18%	\$1,113.38	\$1,088.35	-\$25.03	-2.25%
8,300		\$496.08	\$455.77	-\$40.30	-8.12%	\$657.87	\$672.21	\$14.34	2.18%	\$1,153.95	\$1,127.98	-\$25.97	-2.25%
8,600		\$512.87	\$471.11	-\$41.76	-8.14%	\$681.65	\$696.50	\$14.85	2.18%	\$1,194.52	\$1,167.61	-\$26.90	-2.25%
8,900		\$529.66	\$486.44	-\$43.22	-8.16%	\$705.43	\$720.80	\$15.37	2.18%	\$1,235.08	\$1,207.24	-\$27.84	-2.25%
9,200		\$546.44	\$501.77	-\$44.67	-8.18%	\$729.21	\$745.10	\$15.89	2.18%	\$1,275.65	\$1,246.87	-\$28.78	-2.26%
9,500		\$563.23	\$517.11	-\$46.13	-8.19%	\$752.99	\$769.39	\$16.41	2.18%	\$1,316.22	\$1,286.50	-\$29.72	-2.26%
9,800		\$580.02	\$532.44	-\$47.59	-8.20%	\$776.76	\$793.69	\$16.93	2.18%	\$1,356.79	\$1,326.13	-\$30.66	-2.26%
10,100		\$596.81	\$547.77	-\$49.04	-8.22%	\$800.54	\$817.99	\$17.45	2.18%	\$1,397.36	\$1,365.76	-\$31.60	-2.26%
10,400		\$613.60	\$563.10	-\$50.50	-8.23%	\$824.32	\$842.29	\$17.96	2.18%	\$1,437.92	\$1,405.39	-\$32.54	-2.26%
10,700		\$630.39	\$578.44	-\$51.96	-8.24%	\$848.10	\$866.58	\$18.48	2.18%	\$1,478.49	\$1,445.02	-\$33.47	-2.26%
11,000		\$647.18	\$593.77	-\$53.41	-8.25%	\$871.88	\$890.88	\$19.00	2.18%	\$1,519.06	\$1,484.65	-\$34.41	-2.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.11784
Delivery Charge	\$/kWh	\$0.04068	\$0.03649	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09231
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06374
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Merchant Function Charge		\$/kWh	\$0.00182
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015	GRT Commodity	Bill/	0.99	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00000	\$0.00060				
AMP 1 & AMP 2	\$/kWh	\$0.00016	\$0.00016				
Net Utility Plan Tracker	\$/kWh	\$0.00112	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97	Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$32.11	\$38.17	\$6.06	18.88%	\$7.24	\$7.41	\$0.17	2.34%	\$39.35	\$45.58	\$6.23	15.84%
200	\$42.54	\$50.56	\$8.02	18.85%	\$14.48	\$14.82	\$0.34	2.34%	\$57.03	\$65.39	\$8.36	14.66%
300	\$52.98	\$62.96	\$9.98	18.84%	\$21.72	\$22.23	\$0.51	2.34%	\$74.70	\$85.19	\$10.49	14.04%
450	\$68.64	\$81.55	\$12.92	18.82%	\$32.59	\$33.35	\$0.76	2.34%	\$101.22	\$114.90	\$13.68	13.51%
455 *	\$69.16	\$82.17	\$13.02	18.82%	\$32.95	\$33.72	\$0.77	2.34%	\$102.11	\$115.89	\$13.79	13.50%
600	\$84.29	\$100.15	\$15.86	18.81%	\$43.45	\$44.46	\$1.02	2.34%	\$127.74	\$144.61	\$16.87	13.21%
700	\$94.73	\$112.54	\$17.81	18.81%	\$50.69	\$51.87	\$1.18	2.34%	\$145.42	\$164.42	\$19.00	13.07%
800	\$105.17	\$124.94	\$19.77	18.80%	\$57.93	\$59.28	\$1.35	2.34%	\$163.10	\$184.22	\$21.13	12.95%
900	\$115.60	\$137.34	\$21.73	18.80%	\$65.17	\$66.69	\$1.52	2.34%	\$180.77	\$204.03	\$23.26	12.86%
1,000	\$126.04	\$149.73	\$23.69	18.80%	\$72.41	\$74.10	\$1.69	2.34%	\$198.45	\$223.83	\$25.38	12.79%
1,100	\$136.48	\$162.13	\$25.65	18.79%	\$79.65	\$81.51	\$1.86	2.34%	\$216.13	\$243.64	\$27.51	12.73%
1,200	\$146.91	\$174.52	\$27.61	18.79%	\$86.89	\$88.92	\$2.03	2.34%	\$233.81	\$263.45	\$29.64	12.68%
1,300	\$157.35	\$186.92	\$29.57	18.79%	\$94.14	\$96.34	\$2.20	2.34%	\$251.49	\$283.25	\$31.77	12.63%
1,400	\$167.79	\$199.31	\$31.53	18.79%	\$101.38	\$103.75	\$2.37	2.34%	\$269.16	\$303.06	\$33.89	12.59%
1,500	\$178.23	\$211.71	\$33.48	18.79%	\$108.62	\$111.16	\$2.54	2.34%	\$286.84	\$322.87	\$36.02	12.56%
1,600	\$188.66	\$224.11	\$35.44	18.79%	\$115.86	\$118.57	\$2.71	2.34%	\$304.52	\$342.67	\$38.15	12.53%
1,700	\$199.10	\$236.50	\$37.40	18.79%	\$123.10	\$125.98	\$2.88	2.34%	\$322.20	\$362.48	\$40.28	12.50%
1,800	\$209.54	\$248.90	\$39.36	18.78%	\$130.34	\$133.39	\$3.05	2.34%	\$339.88	\$382.28	\$42.41	12.48%
1,900	\$219.97	\$261.29	\$41.32	18.78%	\$137.58	\$140.80	\$3.22	2.34%	\$357.56	\$402.09	\$44.53	12.46%
2,000	\$230.41	\$273.69	\$43.28	18.78%	\$144.82	\$148.21	\$3.38	2.34%	\$375.23	\$421.90	\$46.66	12.44%
3,000	\$334.78	\$397.65	\$62.87	18.78%	\$217.23	\$222.31	\$5.08	2.34%	\$552.02	\$619.96	\$67.94	12.31%
4,000	\$439.15	\$521.60	\$82.45	18.78%	\$289.65	\$296.42	\$6.77	2.34%	\$728.80	\$818.02	\$89.22	12.24%
5,000	\$543.52	\$645.56	\$102.04	18.77%	\$362.06	\$370.52	\$8.46	2.34%	\$905.58	\$1,016.08	\$110.50	12.20%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$21.02	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.06924	\$0.07045
Delivery Charge	\$/kWh	\$0.08685	\$0.09902	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00178	\$0.00224
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00000	\$0.01007				
AMP 1 & AMP 2	\$/kWh	\$0.00065	\$0.00065				
Net Utility Plan Tracker	\$/kWh	\$0.00324	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$181.43	\$207.72	\$26.29	14.49%	\$75.12	\$76.54	\$1.42	1.89%	\$256.55	\$284.26	\$27.71	10.80%
1,512	7.0	\$185.25	\$211.54	\$26.29	14.19%	\$112.68	\$114.81	\$2.13	1.89%	\$297.93	\$326.35	\$28.42	9.54%
2,016	7.0	\$189.07	\$215.36	\$26.29	13.90%	\$150.24	\$153.08	\$2.84	1.89%	\$339.31	\$368.44	\$29.13	8.58%
2,520	7.0	\$192.89	\$219.18	\$26.29	13.63%	\$187.81	\$191.35	\$3.55	1.89%	\$380.69	\$410.53	\$29.83	7.84%
2,160	15.0	\$325.67	\$368.53	\$42.87	13.16%	\$160.98	\$164.02	\$3.04	1.89%	\$486.64	\$532.55	\$45.91	9.43%
3,240	15.0	\$333.85	\$376.72	\$42.87	12.84%	\$241.46	\$246.02	\$4.56	1.89%	\$575.31	\$622.74	\$47.42	8.24%
4,320	15.0	\$342.03	\$384.90	\$42.87	12.53%	\$321.95	\$328.03	\$6.08	1.89%	\$663.99	\$712.93	\$48.94	7.37%
5,400	15.0	\$350.22	\$393.08	\$42.87	12.24%	\$402.44	\$410.04	\$7.60	1.89%	\$752.66	\$803.12	\$50.46	6.70%
3,168	22.0	\$451.87	\$509.24	\$57.37	12.70%	\$236.10	\$240.56	\$4.46	1.89%	\$687.97	\$749.80	\$61.83	8.99%
4,752	22.0	\$463.87	\$521.24	\$57.37	12.37%	\$354.15	\$360.83	\$6.69	1.89%	\$818.02	\$882.08	\$64.06	7.83%
6,336	22.0	\$475.88	\$533.25	\$57.37	12.06%	\$472.20	\$481.11	\$8.91	1.89%	\$948.07	\$1,014.36	\$66.29	6.99%
7,920	22.0	\$487.88	\$545.25	\$57.37	11.76%	\$590.25	\$601.39	\$11.14	1.89%	\$1,078.13	\$1,146.64	\$68.51	6.35%
6,792	23.1	\$498.00	\$557.65	\$59.65	11.98%	\$506.18	\$515.74	\$9.56	1.89%	\$1,004.18	\$1,073.39	\$69.21	6.89%
5,760	40.0	\$776.40	\$871.07	\$94.67	12.19%	\$429.27	\$437.37	\$8.10	1.89%	\$1,205.67	\$1,308.44	\$102.77	8.52%
8,640	40.0	\$798.22	\$892.89	\$94.67	11.86%	\$643.91	\$656.06	\$12.16	1.89%	\$1,442.13	\$1,548.95	\$106.83	7.41%
11,520	40.0	\$820.04	\$914.71	\$94.67	11.54%	\$858.54	\$874.75	\$16.21	1.89%	\$1,678.58	\$1,789.46	\$110.88	6.61%
14,400	40.0	\$841.87	\$936.54	\$94.67	11.25%	\$1,073.18	\$1,093.44	\$20.26	1.89%	\$1,915.04	\$2,029.97	\$114.93	6.00%
8,640	60.0	\$1,136.98	\$1,273.10	\$136.11	11.97%	\$643.91	\$656.06	\$12.16	1.89%	\$1,780.89	\$1,929.16	\$148.27	8.33%
12,960	60.0	\$1,169.72	\$1,305.83	\$136.11	11.64%	\$965.86	\$984.09	\$18.23	1.89%	\$2,135.58	\$2,289.92	\$154.35	7.23%
17,280	60.0	\$1,202.45	\$1,338.56	\$136.11	11.32%	\$1,287.81	\$1,312.12	\$24.31	1.89%	\$2,490.26	\$2,650.69	\$160.43	6.44%
21,600	60.0	\$1,235.19	\$1,371.30	\$136.11	11.02%	\$1,609.77	\$1,640.16	\$30.39	1.89%	\$2,844.95	\$3,011.45	\$166.50	5.85%
11,520	80.0	\$1,497.57	\$1,675.13	\$177.56	11.86%	\$858.54	\$874.75	\$16.21	1.89%	\$2,356.11	\$2,549.88	\$193.76	8.22%
17,280	80.0	\$1,541.21	\$1,718.77	\$177.56	11.52%	\$1,287.81	\$1,312.12	\$24.31	1.89%	\$2,829.03	\$3,030.90	\$201.87	7.14%
23,040	80.0	\$1,584.86	\$1,762.42	\$177.56	11.20%	\$1,717.08	\$1,749.50	\$32.42	1.89%	\$3,301.94	\$3,511.92	\$209.97	6.36%
28,800	80.0	\$1,628.51	\$1,806.06	\$177.56	10.90%	\$2,146.35	\$2,186.87	\$40.52	1.89%	\$3,774.86	\$3,992.94	\$218.08	5.78%
14,400	100.0	\$1,858.15	\$2,077.15	\$219.00	11.79%	\$1,073.18	\$1,093.44	\$20.26	1.89%	\$2,931.33	\$3,170.59	\$239.26	8.16%
21,600	100.0	\$1,912.71	\$2,131.71	\$219.00	11.45%	\$1,609.77	\$1,640.16	\$30.39	1.89%	\$3,522.48	\$3,771.87	\$249.39	7.08%
28,800	100.0	\$1,967.27	\$2,186.27	\$219.00	11.13%	\$2,146.35	\$2,186.87	\$40.52	1.89%	\$4,113.62	\$4,373.14	\$259.52	6.31%
36,000	100.0	\$2,021.82	\$2,240.82	\$219.00	10.83%	\$2,682.94	\$2,733.59	\$50.65	1.89%	\$4,704.77	\$4,974.42	\$269.65	5.73%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & AMP 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06763	\$0.06881
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SECONDARY)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,367.71	\$2,645.03	\$277.32	11.71%	\$2,152.68	\$2,193.33	\$40.65	1.89%	\$4,520.39	\$4,838.36	\$317.97	7.03%
36,000	100.0	\$2,422.27	\$2,699.59	\$277.32	11.45%	\$2,690.85	\$2,741.66	\$50.81	1.89%	\$5,113.12	\$5,441.25	\$328.13	6.42%
43,200	100.0	\$2,476.82	\$2,754.14	\$277.32	11.20%	\$3,229.03	\$3,289.99	\$60.97	1.89%	\$5,705.85	\$6,044.14	\$338.29	5.93%
57,600	100.0	\$2,585.94	\$2,863.26	\$277.32	10.72%	\$4,305.37	\$4,386.66	\$81.29	1.89%	\$6,891.30	\$7,249.92	\$358.61	5.20%
66,240	230.0	\$4,541.10	\$5,044.91	\$503.81	11.09%	\$4,951.17	\$5,044.66	\$93.49	1.89%	\$9,492.27	\$10,089.57	\$597.30	6.29%
82,800	230.0	\$4,666.58	\$5,170.39	\$503.81	10.80%	\$6,188.96	\$6,305.82	\$116.86	1.89%	\$10,855.54	\$11,476.21	\$620.67	5.72%
99,360	230.0	\$4,792.06	\$5,295.87	\$503.81	10.51%	\$7,426.76	\$7,566.99	\$140.23	1.89%	\$12,218.82	\$12,862.86	\$644.04	5.27%
132,480	230.0	\$5,043.02	\$5,546.83	\$503.81	9.99%	\$9,902.34	\$10,089.31	\$186.97	1.89%	\$14,945.36	\$15,636.15	\$690.78	4.62%
86,224	224.9	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$6,444.89	\$6,566.58	\$121.69	1.89%	\$11,063.43	\$11,680.06	\$616.64	5.57%
100,800	350.0	\$6,547.30	\$7,260.19	\$712.89	10.89%	\$7,534.39	\$7,676.65	\$142.26	1.89%	\$14,081.69	\$14,936.84	\$855.15	6.07%
126,000	350.0	\$6,738.25	\$7,451.13	\$712.89	10.58%	\$9,417.99	\$9,595.81	\$177.82	1.89%	\$16,156.24	\$17,046.95	\$890.71	5.51%
151,200	350.0	\$6,929.20	\$7,642.08	\$712.89	10.29%	\$11,301.59	\$11,514.98	\$213.39	1.89%	\$18,230.78	\$19,157.06	\$926.28	5.08%
201,600	350.0	\$7,311.09	\$8,023.98	\$712.89	9.75%	\$15,068.78	\$15,353.30	\$284.52	1.89%	\$22,379.88	\$23,377.28	\$997.41	4.46%
144,000	500.0	\$9,055.05	\$10,029.28	\$974.23	10.76%	\$10,763.42	\$10,966.65	\$203.23	1.89%	\$19,818.47	\$20,995.92	\$1,177.46	5.94%
180,000	500.0	\$9,327.84	\$10,302.06	\$974.23	10.44%	\$13,454.27	\$13,708.31	\$254.04	1.89%	\$22,782.11	\$24,010.37	\$1,228.26	5.39%
216,000	500.0	\$9,600.62	\$10,574.85	\$974.23	10.15%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$25,745.74	\$27,024.81	\$1,279.07	4.97%
288,000	500.0	\$10,146.19	\$11,120.41	\$974.23	9.60%	\$21,526.83	\$21,933.29	\$406.46	1.89%	\$31,673.02	\$33,053.70	\$1,380.68	4.36%
216,000	750.0	\$13,234.64	\$14,644.43	\$1,409.79	10.65%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$29,379.76	\$31,094.40	\$1,714.64	5.84%
270,000	750.0	\$13,643.81	\$15,053.61	\$1,409.79	10.33%	\$20,181.41	\$20,562.46	\$381.05	1.89%	\$33,825.22	\$35,616.07	\$1,790.85	5.29%
324,000	750.0	\$14,052.99	\$15,462.78	\$1,409.79	10.03%	\$24,217.69	\$24,674.95	\$457.26	1.89%	\$38,270.68	\$40,137.74	\$1,867.06	4.88%
432,000	750.0	\$14,871.34	\$16,281.13	\$1,409.79	9.48%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$47,161.59	\$49,181.07	\$2,019.48	4.28%
432,000	1,500.0	\$25,773.40	\$28,489.90	\$2,716.49	10.54%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$58,063.65	\$61,389.83	\$3,326.18	5.73%
540,000	1,500.0	\$26,591.75	\$29,308.25	\$2,716.49	10.22%	\$40,362.81	\$41,124.92	\$762.11	1.89%	\$66,954.57	\$70,433.17	\$3,478.60	5.20%
648,000	1,500.0	\$27,410.10	\$30,126.60	\$2,716.49	9.91%	\$48,435.38	\$49,349.90	\$914.53	1.89%	\$75,845.48	\$79,476.50	\$3,631.02	4.79%
864,000	1,500.0	\$29,046.80	\$31,763.30	\$2,716.49	9.35%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$93,627.31	\$97,563.17	\$3,935.87	4.20%
576,000	2,000.0	\$34,132.58	\$37,720.21	\$3,587.63	10.51%	\$43,053.67	\$43,866.58	\$812.91	1.89%	\$77,186.25	\$81,586.79	\$4,400.54	5.70%
720,000	2,000.0	\$35,223.71	\$38,811.34	\$3,587.63	10.19%	\$53,817.08	\$54,833.23	\$1,016.14	1.89%	\$89,040.80	\$93,644.57	\$4,603.77	5.17%
864,000	2,000.0	\$36,314.85	\$39,902.47	\$3,587.63	9.88%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$100,895.35	\$105,702.35	\$4,807.00	4.76%
1,152,000	2,000.0	\$38,497.11	\$42,084.74	\$3,587.63	9.32%	\$86,107.34	\$87,733.16	\$1,625.83	1.89%	\$124,604.45	\$129,817.91	\$5,213.46	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00	Energy Charge (includes capacity)	\$/kWh	\$0.06784	\$0.06903
Delivery Charge	\$/kW	\$12.35	\$14.28	Merchant Function Charge	\$/kWh	\$0.00046	\$0.00066
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046				
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.00	\$0.30				
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,393.19	\$2,670.91	\$277.72	11.60%	\$2,152.68	\$2,193.33	\$40.65	1.89%	\$4,545.87	\$4,864.24	\$318.37	7.00%
36,000	100.0	\$2,447.74	\$2,725.46	\$277.72	11.35%	\$2,690.85	\$2,741.66	\$50.81	1.89%	\$5,138.60	\$5,467.13	\$328.53	6.39%
43,200	100.0	\$2,502.30	\$2,780.02	\$277.72	11.10%	\$3,229.03	\$3,289.99	\$60.97	1.89%	\$5,731.32	\$6,070.01	\$338.69	5.91%
57,600	100.0	\$2,611.41	\$2,889.13	\$277.72	10.63%	\$4,305.37	\$4,386.66	\$81.29	1.89%	\$6,916.78	\$7,275.79	\$359.01	5.19%
66,240	230.0	\$4,566.57	\$5,070.79	\$504.22	11.04%	\$4,951.17	\$5,044.66	\$93.49	1.89%	\$9,517.74	\$10,115.44	\$597.70	6.28%
82,800	230.0	\$4,692.05	\$5,196.27	\$504.22	10.75%	\$6,188.96	\$6,305.82	\$116.86	1.89%	\$10,881.02	\$11,502.09	\$621.07	5.71%
99,360	230.0	\$4,817.53	\$5,321.75	\$504.22	10.47%	\$7,426.76	\$7,566.99	\$140.23	1.89%	\$12,244.29	\$12,888.73	\$644.44	5.26%
132,480	230.0	\$5,068.49	\$5,572.71	\$504.22	9.95%	\$9,902.34	\$10,089.31	\$186.97	1.89%	\$14,970.84	\$15,662.02	\$691.19	4.62%
86,224	224.9	\$4,644.01	\$5,139.36	\$495.35	10.67%	\$6,444.89	\$6,566.58	\$121.69	1.89%	\$11,088.90	\$11,705.94	\$617.04	5.56%
100,800	350.0	\$6,572.77	\$7,286.06	\$713.29	10.85%	\$7,534.39	\$7,676.65	\$142.26	1.89%	\$14,107.17	\$14,962.71	\$855.55	6.06%
126,000	350.0	\$6,763.72	\$7,477.01	\$713.29	10.55%	\$9,417.99	\$9,595.81	\$177.82	1.89%	\$16,181.71	\$17,072.83	\$891.11	5.51%
151,200	350.0	\$6,954.67	\$7,667.96	\$713.29	10.26%	\$11,301.59	\$11,514.98	\$213.39	1.89%	\$18,256.26	\$19,182.94	\$926.68	5.08%
201,600	350.0	\$7,336.57	\$8,049.86	\$713.29	9.72%	\$15,068.78	\$15,353.30	\$284.52	1.89%	\$22,405.35	\$23,403.16	\$997.81	4.45%
144,000	500.0	\$9,080.53	\$10,055.15	\$974.63	10.73%	\$10,763.42	\$10,966.65	\$203.23	1.89%	\$19,843.94	\$21,021.80	\$1,177.86	5.94%
180,000	500.0	\$9,353.31	\$10,327.94	\$974.63	10.42%	\$13,454.27	\$13,708.31	\$254.04	1.89%	\$22,807.58	\$24,036.25	\$1,228.66	5.39%
216,000	500.0	\$9,626.09	\$10,600.72	\$974.63	10.12%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$25,771.22	\$27,050.69	\$1,279.47	4.96%
288,000	500.0	\$10,171.66	\$11,146.29	\$974.63	9.58%	\$21,526.83	\$21,933.29	\$406.46	1.89%	\$31,698.49	\$33,079.58	\$1,381.09	4.36%
216,000	750.0	\$13,260.11	\$14,670.31	\$1,410.20	10.63%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$29,405.24	\$31,120.28	\$1,715.04	5.83%
270,000	750.0	\$13,669.29	\$15,079.48	\$1,410.20	10.32%	\$20,181.41	\$20,562.46	\$381.05	1.89%	\$33,850.70	\$35,641.94	\$1,791.25	5.29%
324,000	750.0	\$14,078.46	\$15,488.66	\$1,410.20	10.02%	\$24,217.69	\$24,674.95	\$457.26	1.89%	\$38,296.15	\$40,163.61	\$1,867.46	4.88%
432,000	750.0	\$14,896.81	\$16,307.01	\$1,410.20	9.47%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$47,187.07	\$49,206.95	\$2,019.88	4.28%
432,000	1,500.0	\$25,798.88	\$28,515.77	\$2,716.90	10.53%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$58,089.13	\$61,415.71	\$3,326.58	5.73%
540,000	1,500.0	\$26,617.23	\$29,334.12	\$2,716.90	10.21%	\$40,362.81	\$41,124.92	\$762.11	1.89%	\$66,980.04	\$70,459.04	\$3,479.00	5.19%
648,000	1,500.0	\$27,435.58	\$30,152.47	\$2,716.90	9.90%	\$48,435.38	\$49,349.90	\$914.53	1.89%	\$75,870.95	\$79,502.38	\$3,631.43	4.79%
864,000	1,500.0	\$29,072.28	\$31,789.18	\$2,716.90	9.35%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$93,652.78	\$97,589.05	\$3,936.27	4.20%
576,000	2,000.0	\$34,158.05	\$37,746.08	\$3,588.03	10.50%	\$43,053.67	\$43,866.58	\$812.91	1.89%	\$77,211.72	\$81,612.66	\$4,400.95	5.70%
720,000	2,000.0	\$35,249.19	\$38,837.22	\$3,588.03	10.18%	\$53,817.08	\$54,833.23	\$1,016.14	1.89%	\$89,066.27	\$93,670.44	\$4,604.17	5.17%
864,000	2,000.0	\$36,340.32	\$39,928.35	\$3,588.03	9.87%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$100,920.82	\$105,728.22	\$4,807.40	4.76%
1,152,000	2,000.0	\$38,522.59	\$42,110.62	\$3,588.03	9.31%	\$86,107.34	\$87,733.16	\$1,625.83	1.89%	\$124,629.92	\$129,843.78	\$5,213.86	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$699.71	\$800.10
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06784	\$0.06903
Merchant Function Charge	\$/kWh	\$0.00046	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (PRIMARY)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,249.15	\$2,556.37	\$307.22	13.66%	\$2,079.39	\$2,113.91	\$34.51	1.66%	\$4,328.55	\$4,670.28	\$341.73	7.89%
36,000	100.0	\$2,303.71	\$2,610.93	\$307.22	13.34%	\$2,599.24	\$2,642.38	\$43.14	1.66%	\$4,902.95	\$5,253.31	\$350.36	7.15%
43,200	100.0	\$2,358.27	\$2,665.48	\$307.22	13.03%	\$3,119.09	\$3,170.86	\$51.77	1.66%	\$5,477.36	\$5,836.34	\$358.98	6.55%
57,600	100.0	\$2,467.38	\$2,774.60	\$307.22	12.45%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$6,626.17	\$7,002.41	\$376.24	5.68%
57,600	200.0	\$3,776.66	\$4,236.45	\$459.79	12.17%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$7,935.45	\$8,464.27	\$528.82	6.66%
72,000	200.0	\$3,885.77	\$4,345.57	\$459.79	11.83%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$9,084.26	\$9,630.33	\$546.07	6.01%
86,400	200.0	\$3,994.89	\$4,454.68	\$459.79	11.51%	\$6,238.18	\$6,341.72	\$103.53	1.66%	\$10,233.07	\$10,796.40	\$563.33	5.50%
115,200	200.0	\$4,213.11	\$4,672.91	\$459.79	10.91%	\$8,317.58	\$8,455.62	\$138.05	1.66%	\$12,530.69	\$13,128.53	\$597.84	4.77%
72,000	250.0	\$4,540.41	\$5,076.49	\$536.08	11.81%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$9,738.90	\$10,361.26	\$622.36	6.39%
90,000	250.0	\$4,676.80	\$5,212.89	\$536.08	11.46%	\$6,498.11	\$6,605.96	\$107.85	1.66%	\$11,174.91	\$11,818.84	\$643.93	5.76%
108,000	250.0	\$4,813.20	\$5,349.28	\$536.08	11.14%	\$7,797.73	\$7,927.15	\$129.42	1.66%	\$12,610.92	\$13,276.43	\$665.50	5.28%
144,000	250.0	\$5,085.98	\$5,622.06	\$536.08	10.54%	\$10,396.97	\$10,569.53	\$172.56	1.66%	\$15,482.95	\$16,191.59	\$708.64	4.58%
191,106	447.1	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$13,798.08	\$14,027.09	\$229.01	1.66%	\$21,821.06	\$22,886.82	\$1,065.76	4.88%
135,360	470.0	\$7,900.92	\$8,772.68	\$871.75	11.03%	\$9,773.15	\$9,935.36	\$162.20	1.66%	\$17,674.08	\$18,708.03	\$1,033.96	5.85%
169,200	470.0	\$8,157.34	\$9,029.09	\$871.75	10.69%	\$12,216.44	\$12,419.20	\$202.76	1.66%	\$20,373.78	\$21,448.29	\$1,074.51	5.27%
203,040	470.0	\$8,413.76	\$9,285.51	\$871.75	10.36%	\$14,659.73	\$14,903.04	\$243.31	1.66%	\$23,073.49	\$24,188.55	\$1,115.06	4.83%
270,720	470.0	\$8,926.59	\$9,798.34	\$871.75	9.77%	\$19,546.31	\$19,870.72	\$324.41	1.66%	\$28,472.90	\$29,669.06	\$1,196.16	4.20%
216,000	750.0	\$12,177.94	\$13,476.91	\$1,298.97	10.67%	\$15,595.46	\$15,854.29	\$258.84	1.66%	\$27,773.39	\$29,331.20	\$1,557.81	5.61%
270,000	750.0	\$12,587.11	\$13,886.08	\$1,298.97	10.32%	\$19,494.32	\$19,817.87	\$323.55	1.66%	\$32,081.43	\$33,703.95	\$1,622.52	5.06%
324,000	750.0	\$12,996.29	\$14,295.26	\$1,298.97	9.99%	\$23,393.18	\$23,781.44	\$388.26	1.66%	\$36,389.47	\$38,076.70	\$1,687.23	4.64%
432,000	750.0	\$13,814.64	\$15,113.61	\$1,298.97	9.40%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$45,005.55	\$46,822.20	\$1,816.64	4.04%
432,000	1,500.0	\$23,634.23	\$26,077.53	\$2,443.30	10.34%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$54,825.14	\$57,786.11	\$2,960.97	5.40%
540,000	1,500.0	\$24,452.58	\$26,895.88	\$2,443.30	9.99%	\$38,988.64	\$39,635.73	\$647.09	1.66%	\$63,441.22	\$66,531.61	\$3,090.39	4.87%
648,000	1,500.0	\$25,270.93	\$27,714.23	\$2,443.30	9.67%	\$46,786.37	\$47,562.88	\$776.51	1.66%	\$72,057.30	\$75,277.11	\$3,219.81	4.47%
864,000	1,500.0	\$26,907.63	\$29,350.93	\$2,443.30	9.08%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$89,289.45	\$92,768.10	\$3,478.65	3.90%
576,000	2,000.0	\$31,271.75	\$34,477.94	\$3,206.19	10.25%	\$41,587.88	\$42,278.12	\$690.23	1.66%	\$72,859.64	\$76,756.06	\$3,896.42	5.35%
720,000	2,000.0	\$32,362.89	\$35,569.07	\$3,206.19	9.91%	\$51,984.85	\$52,847.65	\$862.79	1.66%	\$84,347.74	\$88,416.72	\$4,068.98	4.82%
864,000	2,000.0	\$33,454.02	\$36,660.21	\$3,206.19	9.58%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$95,835.85	\$100,077.38	\$4,241.54	4.43%
1,152,000	2,000.0	\$35,636.29	\$38,842.47	\$3,206.19	9.00%	\$83,175.77	\$84,556.23	\$1,380.47	1.66%	\$118,812.06	\$123,398.71	\$4,586.65	3.86%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$700.00	\$850.00	Energy Charge (includes capacity)	\$/kWh	\$0.06534	\$0.06632
Delivery Charge	\$/kW	\$11.18	\$12.88	Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046				
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.00	\$0.23				
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,274.63	\$2,582.25	\$307.62	13.52%	\$2,079.39	\$2,113.91	\$34.51	1.66%	\$4,354.02	\$4,696.15	\$342.13	7.86%
36,000	100.0	\$2,329.19	\$2,636.80	\$307.62	13.21%	\$2,599.24	\$2,642.38	\$43.14	1.66%	\$4,928.43	\$5,279.19	\$350.76	7.12%
43,200	100.0	\$2,383.74	\$2,691.36	\$307.62	12.90%	\$3,119.09	\$3,170.86	\$51.77	1.66%	\$5,502.83	\$5,862.22	\$359.39	6.53%
57,600	100.0	\$2,492.86	\$2,800.47	\$307.62	12.34%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$6,651.64	\$7,028.29	\$376.64	5.66%
57,600	200.0	\$3,802.13	\$4,262.33	\$460.20	12.10%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$7,960.92	\$8,490.14	\$529.22	6.65%
72,000	200.0	\$3,911.25	\$4,371.44	\$460.20	11.77%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$9,109.73	\$9,656.21	\$546.48	6.00%
86,400	200.0	\$4,020.36	\$4,480.56	\$460.20	11.45%	\$6,238.18	\$6,341.72	\$103.53	1.66%	\$10,258.54	\$10,822.27	\$563.73	5.50%
115,200	200.0	\$4,238.59	\$4,698.78	\$460.20	10.86%	\$8,317.58	\$8,455.62	\$138.05	1.66%	\$12,556.16	\$13,154.41	\$598.24	4.76%
72,000	250.0	\$4,565.89	\$5,102.37	\$536.48	11.75%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$9,764.37	\$10,387.14	\$622.76	6.38%
90,000	250.0	\$4,702.28	\$5,238.76	\$536.48	11.41%	\$6,498.11	\$6,605.96	\$107.85	1.66%	\$11,200.39	\$11,844.72	\$644.33	5.75%
108,000	250.0	\$4,838.67	\$5,375.15	\$536.48	11.09%	\$7,797.73	\$7,927.15	\$129.42	1.66%	\$12,636.40	\$13,302.30	\$665.90	5.27%
144,000	250.0	\$5,111.45	\$5,647.94	\$536.48	10.50%	\$10,396.97	\$10,569.53	\$172.56	1.66%	\$15,508.42	\$16,217.47	\$709.04	4.57%
191,106	447.1	\$8,048.45	\$8,885.61	\$837.15	10.40%	\$13,798.08	\$14,027.09	\$229.01	1.66%	\$21,846.53	\$22,912.69	\$1,066.16	4.88%
135,360	470.0	\$7,926.40	\$8,798.55	\$872.15	11.00%	\$9,773.15	\$9,935.36	\$162.20	1.66%	\$17,699.55	\$18,733.91	\$1,034.36	5.84%
169,200	470.0	\$8,182.81	\$9,054.97	\$872.15	10.66%	\$12,216.44	\$12,419.20	\$202.76	1.66%	\$20,399.26	\$21,474.17	\$1,074.91	5.27%
203,040	470.0	\$8,439.23	\$9,311.39	\$872.15	10.33%	\$14,659.73	\$14,903.04	\$243.31	1.66%	\$23,098.96	\$24,214.42	\$1,115.46	4.83%
270,720	470.0	\$8,952.06	\$9,824.22	\$872.15	9.74%	\$19,546.31	\$19,870.72	\$324.41	1.66%	\$28,498.37	\$29,694.93	\$1,196.56	4.20%
216,000	750.0	\$12,203.41	\$13,502.78	\$1,299.37	10.65%	\$15,595.46	\$15,854.29	\$258.84	1.66%	\$27,798.87	\$29,357.08	\$1,558.21	5.61%
270,000	750.0	\$12,612.59	\$13,911.96	\$1,299.37	10.30%	\$19,494.32	\$19,817.87	\$323.55	1.66%	\$32,106.91	\$33,729.83	\$1,622.92	5.05%
324,000	750.0	\$13,021.76	\$14,321.13	\$1,299.37	9.98%	\$23,393.18	\$23,781.44	\$388.26	1.66%	\$36,414.95	\$38,102.58	\$1,687.63	4.63%
432,000	750.0	\$13,840.11	\$15,139.48	\$1,299.37	9.39%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$45,031.03	\$46,848.07	\$1,817.05	4.04%
432,000	1,500.0	\$23,659.70	\$26,103.40	\$2,443.70	10.33%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$54,850.61	\$57,811.99	\$2,961.38	5.40%
540,000	1,500.0	\$24,478.05	\$26,921.75	\$2,443.70	9.98%	\$38,988.64	\$39,635.73	\$647.09	1.66%	\$63,466.69	\$66,557.49	\$3,090.79	4.87%
648,000	1,500.0	\$25,296.40	\$27,740.10	\$2,443.70	9.66%	\$46,786.37	\$47,562.88	\$776.51	1.66%	\$72,082.77	\$75,302.99	\$3,220.21	4.47%
864,000	1,500.0	\$26,933.10	\$29,376.80	\$2,443.70	9.07%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$89,314.93	\$92,793.98	\$3,479.05	3.90%
576,000	2,000.0	\$31,297.23	\$34,503.81	\$3,206.59	10.25%	\$41,587.88	\$42,278.12	\$690.23	1.66%	\$72,885.11	\$76,781.93	\$3,896.82	5.35%
720,000	2,000.0	\$32,388.36	\$35,594.95	\$3,206.59	9.90%	\$51,984.85	\$52,847.65	\$862.79	1.66%	\$84,373.22	\$88,442.60	\$4,069.38	4.82%
864,000	2,000.0	\$33,479.49	\$36,686.08	\$3,206.59	9.58%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$95,861.32	\$100,103.26	\$4,241.94	4.43%
1,152,000	2,000.0	\$35,661.76	\$38,868.35	\$3,206.59	8.99%	\$83,175.77	\$84,556.23	\$1,380.47	1.66%	\$118,837.53	\$123,424.59	\$4,587.05	3.86%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$724.71	\$875.10
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06534	\$0.06632
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,059.10	\$2,091.82	\$32.73	1.59%	\$3,885.57	\$4,232.73	\$347.16	8.93%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$2,573.87	\$2,614.78	\$40.91	1.59%	\$4,454.90	\$4,810.24	\$355.34	7.98%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,088.64	\$3,137.74	\$49.09	1.59%	\$5,024.23	\$5,387.76	\$363.53	7.24%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,162.89	\$6,542.78	\$379.89	6.16%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,585.57	\$6,991.24	\$405.66	6.16%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,724.23	\$8,146.26	\$422.03	5.46%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$6,177.29	\$6,275.47	\$98.19	1.59%	\$8,862.89	\$9,301.29	\$438.39	4.95%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$8,236.38	\$8,367.30	\$130.91	1.59%	\$11,140.22	\$11,611.34	\$471.12	4.23%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,935.57	\$8,370.49	\$434.91	5.48%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$6,434.67	\$6,536.95	\$102.28	1.59%	\$9,358.90	\$9,814.27	\$455.37	4.87%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$7,721.61	\$7,844.34	\$122.73	1.59%	\$10,782.23	\$11,258.05	\$475.83	4.41%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$13,628.88	\$14,145.62	\$516.74	3.79%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$14,685.58	\$15,266.75	\$581.17	3.96%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$12,869.35	\$13,073.90	\$204.55	1.59%	\$17,532.23	\$18,154.31	\$622.08	3.55%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$15,443.22	\$15,688.68	\$245.47	1.59%	\$20,378.89	\$21,041.88	\$662.99	3.25%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$20,590.95	\$20,918.24	\$327.29	1.59%	\$26,072.19	\$26,817.00	\$744.81	2.86%
275,599	670.9	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$19,704.33	\$20,017.52	\$313.19	1.59%	\$25,814.09	\$26,588.86	\$774.77	3.00%
218,880	760.0	\$6,056.46	\$6,541.00	\$484.54	8.00%	\$15,649.13	\$15,897.86	\$248.74	1.59%	\$21,705.59	\$22,438.86	\$733.27	3.38%
273,600	760.0	\$6,471.09	\$6,955.63	\$484.54	7.49%	\$19,561.41	\$19,872.33	\$310.92	1.59%	\$26,032.50	\$26,827.96	\$795.46	3.06%
328,320	760.0	\$6,885.72	\$7,370.26	\$484.54	7.04%	\$23,473.69	\$23,846.80	\$373.11	1.59%	\$30,359.41	\$31,217.06	\$857.64	2.82%
437,760	760.0	\$7,714.99	\$8,199.52	\$484.54	6.28%	\$31,298.25	\$31,795.73	\$497.48	1.59%	\$39,013.24	\$39,995.25	\$982.01	2.52%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$30,886.43	\$31,377.36	\$490.93	1.59%	\$41,685.61	\$42,851.80	\$1,166.19	2.80%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$38,608.04	\$39,221.70	\$613.66	1.59%	\$50,225.57	\$51,514.49	\$1,288.92	2.57%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$46,329.65	\$47,066.04	\$736.40	1.59%	\$58,765.52	\$60,177.18	\$1,411.65	2.40%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$75,845.44	\$77,502.56	\$1,657.12	2.18%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$41,181.91	\$41,836.48	\$654.57	1.59%	\$55,185.62	\$56,644.32	\$1,458.70	2.64%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$51,477.39	\$52,295.60	\$818.22	1.59%	\$66,572.23	\$68,194.57	\$1,622.34	2.44%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$77,958.84	\$79,744.83	\$1,785.99	2.29%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$82,363.82	\$83,672.97	\$1,309.15	1.59%	\$100,732.07	\$102,845.34	\$2,113.27	2.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06464	\$0.06557
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,059.10	\$2,091.82	\$32.73	1.59%	\$3,911.04	\$4,258.61	\$347.56	8.89%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$2,573.87	\$2,614.78	\$40.91	1.59%	\$4,480.37	\$4,836.12	\$355.75	7.94%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,088.64	\$3,137.74	\$49.09	1.59%	\$5,049.71	\$5,413.63	\$363.93	7.21%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,188.37	\$6,568.66	\$380.29	6.15%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,611.05	\$7,017.11	\$406.07	6.14%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,749.71	\$8,172.14	\$422.43	5.45%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$6,177.29	\$6,275.47	\$98.19	1.59%	\$8,888.37	\$9,327.16	\$438.79	4.94%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$8,236.38	\$8,367.30	\$130.91	1.59%	\$11,165.69	\$11,637.21	\$471.52	4.22%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,961.05	\$8,396.36	\$435.32	5.47%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$6,434.67	\$6,536.95	\$102.28	1.59%	\$9,384.37	\$9,840.15	\$455.77	4.86%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$7,721.61	\$7,844.34	\$122.73	1.59%	\$10,807.70	\$11,283.93	\$476.23	4.41%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$13,654.35	\$14,171.49	\$517.14	3.79%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$14,711.05	\$15,292.63	\$581.57	3.95%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$12,869.35	\$13,073.90	\$204.55	1.59%	\$17,557.71	\$18,180.19	\$622.48	3.55%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$15,443.22	\$15,688.68	\$245.47	1.59%	\$20,404.36	\$21,067.75	\$663.39	3.25%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$20,590.95	\$20,918.24	\$327.29	1.59%	\$26,097.67	\$26,842.88	\$745.22	2.86%
275,599	670.9	\$6,135.23	\$6,597.21	\$461.98	7.53%	\$19,704.33	\$20,017.52	\$313.19	1.59%	\$25,839.56	\$26,614.74	\$775.18	3.00%
218,880	760.0	\$6,081.94	\$6,566.87	\$484.94	7.97%	\$15,649.13	\$15,897.86	\$248.74	1.59%	\$21,731.06	\$22,464.74	\$733.68	3.38%
273,600	760.0	\$6,496.57	\$6,981.51	\$484.94	7.46%	\$19,561.41	\$19,872.33	\$310.92	1.59%	\$26,057.97	\$26,853.83	\$795.86	3.05%
328,320	760.0	\$6,911.20	\$7,396.14	\$484.94	7.02%	\$23,473.69	\$23,846.80	\$373.11	1.59%	\$30,384.89	\$31,242.93	\$858.05	2.82%
437,760	760.0	\$7,740.46	\$8,225.40	\$484.94	6.26%	\$31,298.25	\$31,795.73	\$497.48	1.59%	\$39,038.71	\$40,021.13	\$982.41	2.52%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$30,886.43	\$31,377.36	\$490.93	1.59%	\$41,711.08	\$42,877.67	\$1,166.59	2.80%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$38,608.04	\$39,221.70	\$613.66	1.59%	\$50,251.04	\$51,540.36	\$1,289.32	2.57%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$46,329.65	\$47,066.04	\$736.40	1.59%	\$58,791.00	\$60,203.05	\$1,412.06	2.40%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$75,870.92	\$77,528.44	\$1,657.52	2.18%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$41,181.91	\$41,836.48	\$654.57	1.59%	\$55,211.09	\$56,670.20	\$1,459.10	2.64%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$51,477.39	\$52,295.60	\$818.22	1.59%	\$66,597.71	\$68,220.45	\$1,622.74	2.44%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$77,984.32	\$79,770.71	\$1,786.39	2.29%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$82,363.82	\$83,672.97	\$1,309.15	1.59%	\$100,757.54	\$102,871.22	\$2,113.67	2.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06464	\$0.06557
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,025.87	\$2,051.44	\$25.57	1.26%	\$3,852.35	\$4,192.35	\$340.00	8.83%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$2,532.34	\$2,564.30	\$31.96	1.26%	\$4,413.37	\$4,759.77	\$346.39	7.85%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,038.81	\$3,077.16	\$38.35	1.26%	\$4,974.40	\$5,327.18	\$352.78	7.09%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$6,096.45	\$6,462.02	\$365.57	6.00%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$6,519.13	\$6,910.47	\$391.34	6.00%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,641.18	\$8,045.30	\$404.12	5.29%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$6,077.62	\$6,154.32	\$76.70	1.26%	\$8,763.23	\$9,180.14	\$416.91	4.76%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$8,103.50	\$8,205.76	\$102.27	1.26%	\$11,007.33	\$11,449.81	\$442.47	4.02%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,852.52	\$8,269.53	\$417.01	5.31%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$6,330.86	\$6,410.75	\$79.90	1.26%	\$9,255.09	\$9,688.07	\$432.99	4.68%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$7,597.03	\$7,692.90	\$95.87	1.26%	\$10,657.65	\$11,106.62	\$448.97	4.21%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$13,462.78	\$13,943.70	\$480.93	3.57%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$14,519.48	\$15,064.84	\$545.36	3.76%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$12,661.72	\$12,821.51	\$159.79	1.26%	\$17,324.60	\$17,901.92	\$577.32	3.33%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$15,194.06	\$15,385.81	\$191.75	1.26%	\$20,129.73	\$20,739.01	\$609.27	3.03%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$20,258.75	\$20,514.41	\$255.67	1.26%	\$25,739.98	\$26,413.18	\$673.19	2.62%
365,212	801.0	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$25,690.06	\$26,014.27	\$324.21	1.26%	\$33,028.54	\$33,847.85	\$819.31	2.48%
273,600	950.0	\$7,274.19	\$7,807.69	\$533.51	7.33%	\$19,245.81	\$19,488.69	\$242.88	1.26%	\$26,520.00	\$27,296.38	\$776.39	2.93%
342,000	950.0	\$7,792.47	\$8,325.98	\$533.51	6.85%	\$24,057.26	\$24,360.86	\$303.60	1.26%	\$31,849.74	\$32,686.84	\$837.11	2.63%
410,400	950.0	\$8,310.76	\$8,844.27	\$533.51	6.42%	\$28,868.71	\$29,233.04	\$364.32	1.26%	\$37,179.48	\$38,077.31	\$897.83	2.41%
547,200	950.0	\$9,347.34	\$9,880.85	\$533.51	5.71%	\$38,491.62	\$38,977.38	\$485.76	1.26%	\$47,838.96	\$48,858.23	\$1,019.27	2.13%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$30,388.12	\$30,771.62	\$383.50	1.26%	\$41,187.30	\$42,246.05	\$1,058.76	2.57%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$37,985.15	\$38,464.52	\$479.37	1.26%	\$49,602.68	\$50,757.31	\$1,154.63	2.33%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$45,582.18	\$46,157.43	\$575.25	1.26%	\$58,018.06	\$59,268.56	\$1,250.50	2.16%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$74,848.82	\$76,291.07	\$1,442.25	1.93%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$40,517.49	\$41,028.82	\$511.33	1.26%	\$54,521.21	\$55,836.66	\$1,315.45	2.41%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$50,646.87	\$51,286.03	\$639.16	1.26%	\$65,741.71	\$67,185.00	\$1,443.29	2.20%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$76,962.22	\$78,533.34	\$1,571.12	2.04%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$81,034.99	\$82,057.65	\$1,022.66	1.26%	\$99,403.24	\$101,230.02	\$1,826.78	1.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06351	\$0.06419
Merchant Function Charge	\$/kWh	\$0.00043	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,025.87	\$2,051.44	\$25.57	1.26%	\$3,877.82	\$4,218.22	\$340.40	8.78%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$2,532.34	\$2,564.30	\$31.96	1.26%	\$4,438.85	\$4,785.64	\$346.79	7.81%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,038.81	\$3,077.16	\$38.35	1.26%	\$4,999.87	\$5,353.06	\$353.18	7.06%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$6,121.92	\$6,487.89	\$365.97	5.98%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$6,544.61	\$6,936.35	\$391.74	5.99%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,666.66	\$8,071.18	\$404.52	5.28%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$6,077.62	\$6,154.32	\$76.70	1.26%	\$8,788.71	\$9,206.01	\$417.31	4.75%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$8,103.50	\$8,205.76	\$102.27	1.26%	\$11,032.81	\$11,475.68	\$442.87	4.01%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,878.00	\$8,295.41	\$417.41	5.30%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$6,330.86	\$6,410.75	\$79.90	1.26%	\$9,280.56	\$9,713.95	\$433.39	4.67%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$7,597.03	\$7,692.90	\$95.87	1.26%	\$10,683.12	\$11,132.49	\$449.37	4.21%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$13,488.25	\$13,969.58	\$481.33	3.57%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$14,544.95	\$15,090.71	\$545.76	3.75%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$12,661.72	\$12,821.51	\$159.79	1.26%	\$17,350.08	\$17,927.80	\$577.72	3.33%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$15,194.06	\$15,385.81	\$191.75	1.26%	\$20,155.20	\$20,764.88	\$609.68	3.02%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$20,258.75	\$20,514.41	\$255.67	1.26%	\$25,765.46	\$26,439.05	\$673.59	2.61%
365,212	801.0	\$7,363.95	\$7,859.45	\$495.50	6.73%	\$25,690.06	\$26,014.27	\$324.21	1.26%	\$33,054.02	\$33,873.72	\$819.71	2.48%
273,600	950.0	\$7,299.66	\$7,833.57	\$533.91	7.31%	\$19,245.81	\$19,488.69	\$242.88	1.26%	\$26,545.47	\$27,322.26	\$776.79	2.93%
342,000	950.0	\$7,817.95	\$8,351.86	\$533.91	6.83%	\$24,057.26	\$24,360.86	\$303.60	1.26%	\$31,875.21	\$32,712.72	\$837.51	2.63%
410,400	950.0	\$8,336.24	\$8,870.14	\$533.91	6.40%	\$28,868.71	\$29,233.04	\$364.32	1.26%	\$37,204.95	\$38,103.18	\$898.23	2.41%
547,200	950.0	\$9,372.81	\$9,906.72	\$533.91	5.70%	\$38,491.62	\$38,977.38	\$485.76	1.26%	\$47,864.43	\$48,884.11	\$1,019.67	2.13%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$30,388.12	\$30,771.62	\$383.50	1.26%	\$41,212.77	\$42,271.93	\$1,059.16	2.57%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$37,985.15	\$38,464.52	\$479.37	1.26%	\$49,628.15	\$50,783.18	\$1,155.03	2.33%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$45,582.18	\$46,157.43	\$575.25	1.26%	\$58,043.53	\$59,294.44	\$1,250.91	2.16%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$74,874.29	\$76,316.95	\$1,442.66	1.93%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$40,517.49	\$41,028.82	\$511.33	1.26%	\$54,546.68	\$55,862.54	\$1,315.86	2.41%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$50,646.87	\$51,286.03	\$639.16	1.26%	\$65,767.19	\$67,210.88	\$1,443.69	2.20%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$76,987.69	\$78,559.22	\$1,571.52	2.04%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$81,034.99	\$82,057.65	\$1,022.66	1.26%	\$99,428.71	\$101,255.90	\$1,827.19	1.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06351	\$0.06419
Merchant Function Charge	\$/kWh	\$0.00043	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$40,798.86	\$41,565.02	\$766.17	1.88%	\$75,127.64	\$79,334.01	\$4,206.37	5.60%
547,200	50%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$39,271.64	\$40,011.04	\$739.40	1.88%	\$73,600.42	\$77,780.03	\$4,179.61	5.68%
547,200	40%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$37,744.42	\$38,457.05	\$712.63	1.89%	\$72,073.20	\$76,226.04	\$4,152.84	5.76%
820,800	60%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$61,198.29	\$62,347.54	\$1,149.25	1.88%	\$97,600.22	\$102,189.68	\$4,589.46	4.70%
820,800	50%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$58,907.45	\$60,016.55	\$1,109.10	1.88%	\$95,309.39	\$99,858.70	\$4,549.31	4.77%
820,800	40%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$56,616.62	\$57,685.57	\$1,068.95	1.89%	\$93,018.56	\$97,527.72	\$4,509.15	4.85%
1,094,400	40%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$75,488.83	\$76,914.10	\$1,425.26	1.89%	\$113,963.93	\$118,829.39	\$4,865.47	4.27%
1,094,400	50%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$78,543.27	\$80,022.07	\$1,478.80	1.88%	\$117,018.37	\$121,937.37	\$4,919.01	4.20%
1,094,400	60%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$81,597.71	\$83,130.05	\$1,532.34	1.88%	\$120,072.81	\$125,045.35	\$4,972.54	4.14%
979,290	50%	1,976.1	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$70,282.02	\$71,605.28	\$1,323.26	1.88%	\$108,969.90	\$113,849.48	\$4,879.58	4.48%
633,600	60%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$47,240.78	\$48,127.92	\$887.14	1.88%	\$86,501.57	\$91,286.65	\$4,785.08	5.53%
633,600	50%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$45,472.42	\$46,328.57	\$856.15	1.88%	\$84,733.20	\$89,487.29	\$4,754.08	5.61%
633,600	40%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$43,704.06	\$44,529.21	\$825.15	1.89%	\$82,964.84	\$87,687.93	\$4,723.09	5.69%
950,400	60%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$70,861.17	\$72,191.89	\$1,330.71	1.88%	\$112,522.45	\$117,751.10	\$5,228.65	4.65%
950,400	50%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$68,208.63	\$69,492.85	\$1,284.22	1.88%	\$109,869.91	\$115,052.07	\$5,182.16	4.72%
950,400	40%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$65,556.09	\$66,793.82	\$1,237.73	1.89%	\$107,217.37	\$112,353.04	\$5,135.67	4.79%
1,267,200	60%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$94,481.56	\$96,255.85	\$1,774.28	1.88%	\$138,543.34	\$144,215.56	\$5,672.22	4.09%
1,267,200	50%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$90,944.84	\$92,657.14	\$1,712.29	1.88%	\$135,006.62	\$140,616.85	\$5,610.23	4.16%
1,267,200	40%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$87,408.12	\$89,058.43	\$1,650.30	1.89%	\$131,469.90	\$137,018.14	\$5,548.24	4.22%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$112,733.68	\$114,850.73	\$2,117.04	1.88%	\$177,185.44	\$185,183.92	\$7,998.49	4.51%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$108,513.73	\$110,556.81	\$2,043.08	1.88%	\$172,965.49	\$180,890.01	\$7,924.52	4.58%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$104,293.78	\$106,262.89	\$1,969.11	1.89%	\$168,745.53	\$176,596.09	\$7,850.56	4.65%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$150,311.58	\$153,134.30	\$2,822.72	1.88%	\$218,582.30	\$227,286.47	\$8,704.17	3.98%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$144,684.98	\$147,409.08	\$2,724.10	1.88%	\$212,955.70	\$221,561.25	\$8,605.55	4.04%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$139,058.38	\$141,683.86	\$2,625.48	1.89%	\$207,329.10	\$215,836.02	\$8,506.93	4.10%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$128,838.50	\$131,257.97	\$2,419.48	1.88%	\$202,055.81	\$211,119.62	\$9,063.81	4.49%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$124,015.69	\$126,350.64	\$2,334.95	1.88%	\$197,233.01	\$206,212.29	\$8,979.28	4.55%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$119,192.89	\$121,443.31	\$2,250.41	1.89%	\$192,410.21	\$201,304.96	\$8,894.74	4.62%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$171,784.66	\$175,010.63	\$3,225.97	1.88%	\$249,366.52	\$259,236.82	\$9,870.30	3.96%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$165,354.26	\$168,467.52	\$3,113.26	1.88%	\$242,936.12	\$252,693.71	\$9,757.59	4.02%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$158,923.86	\$161,924.41	\$3,000.55	1.89%	\$236,505.71	\$246,150.60	\$9,644.88	4.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,000.00	\$3,525.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.07873	\$0.08011
Delivery Charge	\$/kW	\$12.39	\$14.07	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.05110	\$0.05199
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.00	\$0.27				
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.47	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$70,097.19	\$71,258.23	\$1,161.04	1.66%	\$109,868.57	\$114,689.83	\$4,821.26	4.39%
777,600	60%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$56,974.63	\$57,915.13	\$940.50	1.65%	\$104,455.41	\$110,056.74	\$5,601.33	5.36%
777,600	50%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$54,828.71	\$55,736.85	\$908.14	1.66%	\$102,309.49	\$107,878.46	\$5,568.97	5.44%
777,600	40%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$52,682.79	\$53,558.57	\$875.78	1.66%	\$100,163.57	\$105,700.18	\$5,536.60	5.53%
1,166,400	60%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$85,461.95	\$86,872.70	\$1,410.76	1.65%	\$135,888.79	\$141,960.37	\$6,071.58	4.47%
1,166,400	50%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$82,243.06	\$83,605.28	\$1,362.21	1.66%	\$132,669.91	\$138,692.95	\$6,023.04	4.54%
1,166,400	40%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$79,024.18	\$80,337.85	\$1,313.67	1.66%	\$129,451.03	\$135,425.52	\$5,974.49	4.62%
1,555,200	60%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$113,949.26	\$115,830.27	\$1,881.01	1.65%	\$167,322.17	\$173,864.00	\$6,541.83	3.91%
1,555,200	50%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$109,657.42	\$111,473.70	\$1,816.28	1.66%	\$163,030.33	\$169,507.43	\$6,477.11	3.97%
1,555,200	40%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$105,365.58	\$107,117.14	\$1,751.56	1.66%	\$158,738.49	\$165,150.87	\$6,412.38	4.04%
1,008,000	60%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$73,856.00	\$75,075.17	\$1,219.17	1.65%	\$134,488.79	\$141,589.40	\$7,100.61	5.28%
1,008,000	50%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$71,074.25	\$72,251.47	\$1,177.22	1.66%	\$131,707.04	\$138,765.70	\$7,058.66	5.36%
1,008,000	40%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$68,292.50	\$69,427.77	\$1,135.27	1.66%	\$128,925.29	\$135,942.00	\$7,016.71	5.44%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$110,784.00	\$112,612.76	\$1,828.76	1.65%	\$175,235.76	\$182,945.96	\$7,710.20	4.40%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$106,611.38	\$108,377.21	\$1,765.83	1.66%	\$171,063.13	\$178,710.41	\$7,647.27	4.47%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$102,438.76	\$104,141.66	\$1,702.90	1.66%	\$166,890.51	\$174,474.86	\$7,584.35	4.54%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$147,712.01	\$150,150.35	\$2,438.34	1.65%	\$215,982.73	\$224,302.51	\$8,319.79	3.85%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$142,148.51	\$144,502.95	\$2,354.44	1.66%	\$210,419.23	\$218,655.11	\$8,235.88	3.91%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$136,585.01	\$138,855.55	\$2,270.54	1.66%	\$204,855.73	\$213,007.71	\$8,151.98	3.98%
1,152,000	60%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$84,406.86	\$85,800.20	\$1,393.34	1.65%	\$153,259.64	\$161,297.31	\$8,037.67	5.24%
1,152,000	50%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$81,227.72	\$82,573.11	\$1,345.39	1.66%	\$150,080.50	\$158,070.23	\$7,989.72	5.32%
1,152,000	40%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$78,048.58	\$79,346.03	\$1,297.45	1.66%	\$146,901.36	\$154,843.14	\$7,941.78	5.41%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$126,610.29	\$128,700.30	\$2,090.01	1.65%	\$199,827.61	\$208,561.95	\$8,734.34	4.37%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$121,841.58	\$123,859.67	\$2,018.09	1.66%	\$195,058.90	\$203,721.32	\$8,662.42	4.44%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$117,072.86	\$119,019.04	\$1,946.18	1.66%	\$190,290.18	\$198,880.69	\$8,590.51	4.51%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$168,813.72	\$171,600.40	\$2,786.68	1.65%	\$246,395.58	\$255,826.58	\$9,431.01	3.83%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$162,455.44	\$165,146.23	\$2,690.79	1.66%	\$240,037.29	\$249,372.41	\$9,335.12	3.89%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$156,097.15	\$158,692.06	\$2,594.90	1.66%	\$233,679.01	\$242,918.24	\$9,239.23	3.95%
3,888,000	60%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$284,873.15	\$289,575.67	\$4,702.52	1.65%	\$509,905.94	\$535,747.63	\$25,841.69	5.07%
3,888,000	50%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$274,143.55	\$278,684.26	\$4,540.71	1.66%	\$499,176.33	\$524,856.22	\$25,679.88	5.14%
3,888,000	40%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$263,413.95	\$267,792.84	\$4,378.90	1.66%	\$488,446.73	\$513,964.80	\$25,518.07	5.22%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustmen	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh \$0.07733	\$0.07850
Energy Charge Off-peak (includes capacity	\$/kWh \$0.05001	\$0.05077
Merchant Function Charge	\$/kWh \$0.00043	\$0.00063
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$52,184.48	\$53,009.17	\$824.69	1.58%	\$74,727.78	\$76,892.67	\$2,164.90	2.90%
720,000	50%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$50,212.01	\$51,008.45	\$796.43	1.59%	\$72,755.31	\$74,891.95	\$2,136.64	2.94%
720,000	40%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$48,239.55	\$49,007.72	\$768.18	1.59%	\$70,782.85	\$72,891.23	\$2,108.38	2.98%
1,080,000	60%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$78,276.72	\$79,513.75	\$1,237.04	1.58%	\$103,547.85	\$106,125.09	\$2,577.24	2.49%
1,080,000	50%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$75,318.02	\$76,512.67	\$1,194.65	1.59%	\$100,589.15	\$103,124.01	\$2,534.86	2.52%
1,080,000	40%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$72,359.32	\$73,511.59	\$1,152.27	1.59%	\$97,630.46	\$100,122.93	\$2,492.47	2.55%
1,440,000	60%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$104,368.96	\$106,018.34	\$1,649.38	1.58%	\$132,367.93	\$135,357.51	\$2,989.59	2.26%
1,440,000	50%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$100,424.03	\$102,016.89	\$1,592.87	1.59%	\$128,423.00	\$131,356.07	\$2,933.07	2.28%
1,440,000	40%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$96,479.10	\$98,015.45	\$1,536.35	1.59%	\$124,478.06	\$127,354.62	\$2,876.56	2.31%
1,678,468	50%	3,248.5	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$117,054.52	\$118,911.17	\$1,856.65	1.59%	\$150,834.44	\$154,231.92	\$3,397.49	2.25%
1,094,400	60%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$79,320.41	\$80,573.94	\$1,253.53	1.58%	\$111,602.72	\$114,544.91	\$2,942.19	2.64%
1,094,400	50%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$76,322.26	\$77,532.84	\$1,210.58	1.59%	\$108,604.57	\$111,503.81	\$2,899.24	2.67%
1,094,400	40%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$73,324.11	\$74,491.74	\$1,167.63	1.59%	\$105,606.42	\$108,462.71	\$2,856.29	2.70%
2,188,800	60%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$158,640.81	\$161,147.87	\$2,507.06	1.58%	\$199,215.74	\$203,411.46	\$4,195.72	2.11%
2,188,800	50%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$152,644.52	\$155,065.68	\$2,421.16	1.59%	\$193,219.45	\$197,329.27	\$4,109.82	2.13%
2,188,800	40%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$146,648.22	\$148,983.48	\$2,335.26	1.59%	\$187,223.15	\$191,247.07	\$4,023.92	2.15%
1,728,000	60%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$125,242.75	\$127,222.01	\$1,979.26	1.58%	\$163,387.90	\$167,109.43	\$3,721.52	2.28%
1,728,000	50%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$120,508.83	\$122,420.27	\$1,911.44	1.59%	\$158,653.99	\$162,307.69	\$3,653.71	2.30%
1,728,000	40%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$115,774.91	\$117,618.54	\$1,843.62	1.59%	\$153,920.07	\$157,505.96	\$3,585.89	2.33%
2,304,000	60%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$166,990.33	\$169,629.34	\$2,639.01	1.58%	\$209,500.02	\$213,881.30	\$4,381.28	2.09%
2,304,000	50%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$160,678.44	\$163,227.03	\$2,548.59	1.59%	\$203,188.13	\$207,478.99	\$4,290.86	2.11%
2,304,000	40%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$154,366.55	\$156,824.72	\$2,458.17	1.59%	\$196,876.24	\$201,076.68	\$4,200.43	2.13%
3,888,000	60%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$281,796.18	\$286,249.51	\$4,453.33	1.58%	\$386,746.49	\$395,488.48	\$8,741.99	2.26%
3,888,000	50%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$271,144.87	\$275,445.61	\$4,300.74	1.59%	\$376,095.18	\$384,684.58	\$8,589.40	2.28%
3,888,000	40%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$260,493.56	\$264,641.71	\$4,148.16	1.59%	\$365,443.87	\$373,880.68	\$8,436.81	2.31%
5,832,000	60%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$422,694.28	\$429,374.27	\$6,679.99	1.58%	\$542,374.89	\$553,343.55	\$10,968.65	2.02%
5,832,000	50%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$406,717.31	\$413,168.42	\$6,451.11	1.59%	\$526,397.92	\$537,137.70	\$10,739.77	2.04%
5,832,000	40%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$390,740.33	\$396,962.57	\$6,222.23	1.59%	\$510,420.95	\$520,931.85	\$10,510.89	2.06%
7,776,000	60%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$563,592.37	\$572,499.02	\$8,906.66	1.58%	\$698,003.30	\$711,198.61	\$13,195.32	1.89%
7,776,000	50%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$542,289.74	\$550,891.22	\$8,601.48	1.59%	\$676,700.67	\$689,590.81	\$12,890.14	1.90%
7,776,000	40%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$520,987.11	\$529,283.42	\$8,296.31	1.59%	\$655,398.04	\$667,983.01	\$12,584.97	1.92%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,700.00	\$4,350.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07647	\$0.07757
Delivery Charge	\$/kW	\$4.32	\$4.97	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04935	\$0.05006
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00043	\$0.00062
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	\$0.00	-\$0.13				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$49,087.26	\$49,701.85	\$614.59	1.25%	\$75,367.68	\$76,600.82	\$1,233.14	1.64%
720,000	50%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$47,480.12	\$48,077.39	\$597.27	1.26%	\$73,760.53	\$74,976.36	\$1,215.83	1.65%
720,000	40%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$45,872.97	\$46,452.92	\$579.96	1.26%	\$72,153.38	\$73,351.89	\$1,198.51	1.66%
1,080,000	60%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$73,630.90	\$74,552.78	\$921.88	1.25%	\$102,639.14	\$104,179.58	\$1,540.44	1.50%
1,080,000	50%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$71,220.17	\$72,116.08	\$895.91	1.26%	\$100,228.42	\$101,742.88	\$1,514.46	1.51%
1,080,000	40%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$68,809.45	\$69,679.38	\$869.93	1.26%	\$97,817.70	\$99,306.19	\$1,488.49	1.52%
1,440,000	60%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$98,174.53	\$99,403.70	\$1,229.17	1.25%	\$129,910.61	\$131,758.34	\$1,847.73	1.42%
1,440,000	50%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$94,960.23	\$96,154.77	\$1,194.54	1.26%	\$126,696.31	\$128,509.41	\$1,813.10	1.43%
1,440,000	40%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$91,745.93	\$92,905.85	\$1,159.91	1.26%	\$123,482.02	\$125,260.48	\$1,778.47	1.44%
1,152,000	60%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$78,539.62	\$79,522.96	\$983.34	1.25%	\$115,949.11	\$117,118.01	\$1,168.90	1.01%
1,152,000	50%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$75,968.18	\$76,923.82	\$955.63	1.26%	\$113,377.67	\$114,518.87	\$1,141.20	1.01%
1,152,000	40%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$73,396.75	\$74,324.68	\$927.93	1.26%	\$110,806.23	\$111,919.73	\$1,113.50	1.00%
1,728,000	60%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$117,809.43	\$119,284.44	\$1,475.01	1.25%	\$159,583.45	\$161,244.03	\$1,660.57	1.04%
1,728,000	50%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$113,952.28	\$115,385.73	\$1,433.45	1.26%	\$155,726.30	\$157,345.32	\$1,619.02	1.04%
1,728,000	40%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$110,095.12	\$111,487.01	\$1,391.89	1.26%	\$151,869.14	\$153,446.60	\$1,577.46	1.04%
2,304,000	60%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$157,079.24	\$159,045.92	\$1,966.68	1.25%	\$203,217.80	\$205,370.04	\$2,152.24	1.06%
2,304,000	50%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$151,936.37	\$153,847.64	\$1,911.27	1.26%	\$198,074.93	\$200,171.76	\$2,096.83	1.06%
2,304,000	40%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$146,793.49	\$148,649.35	\$1,855.86	1.26%	\$192,932.05	\$194,973.48	\$2,041.43	1.06%
4,218,540	50%	7,799.3	*	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$278,189.95	\$281,689.41	\$3,499.46	1.26%	\$358,732.96	\$361,321.28	\$2,588.32	0.72%
2,620,800	60%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$178,677.64	\$180,914.73	\$2,237.09	1.25%	\$253,925.97	\$254,876.47	\$950.50	0.37%
2,620,800	50%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$172,827.62	\$175,001.69	\$2,174.07	1.26%	\$248,075.95	\$248,963.42	\$887.47	0.36%
2,620,800	40%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$166,977.60	\$169,088.64	\$2,111.04	1.26%	\$242,225.93	\$243,050.37	\$824.44	0.34%
5,241,600	60%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$357,355.28	\$361,829.47	\$4,474.19	1.25%	\$452,462.25	\$455,649.84	\$3,187.59	0.70%
5,241,600	50%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$345,655.24	\$350,003.37	\$4,348.13	1.26%	\$440,762.21	\$443,823.74	\$3,061.53	0.69%
5,241,600	40%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$333,955.20	\$338,177.28	\$4,222.08	1.26%	\$429,062.17	\$431,997.65	\$2,935.48	0.68%
5,832,000	60%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$397,606.84	\$402,584.99	\$4,978.15	1.25%	\$520,230.76	\$522,652.20	\$2,421.45	0.47%
5,832,000	50%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$384,588.93	\$389,426.83	\$4,837.90	1.26%	\$507,212.85	\$509,494.05	\$2,281.19	0.45%
5,832,000	40%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$371,571.03	\$376,268.67	\$4,697.64	1.26%	\$494,194.95	\$496,335.89	\$2,140.94	0.43%
7,776,000	60%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$530,142.45	\$536,779.98	\$6,637.53	1.25%	\$667,496.68	\$671,577.51	\$4,080.83	0.61%
7,776,000	50%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$512,785.25	\$519,235.77	\$6,450.53	1.26%	\$650,139.47	\$654,033.30	\$3,893.83	0.60%
7,776,000	40%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$495,428.04	\$501,691.57	\$6,263.52	1.26%	\$632,782.27	\$636,489.09	\$3,706.82	0.59%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	\$8,800.00
Delivery Charge	\$/kW	\$4.28	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges	
Energy Charge On-peak (includes capacity)	\$/kWh
Energy Charge Off-peak (includes capacity)	\$/kWh
Merchant Function Charge	\$/kWh
Clean Energy Standard Supply	\$/kWh
GRT Commodity	Bill/

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

	Current	Proposed
\$/kWh	\$0.07023	\$0.07098
\$/kWh	\$0.04813	\$0.04865
\$/kWh	\$0.00041	\$0.00059
\$/kWh	\$0.00570	\$0.00570
Bill/	0.99	0.99

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$173.28	\$200.29	\$27.01	15.59%	\$75.12	\$76.54	\$1.42	1.89%	\$248.40	\$276.83	\$28.43	11.44%
1,512	7.0	\$177.10	\$204.11	\$27.01	15.25%	\$112.68	\$114.81	\$2.13	1.89%	\$289.78	\$318.92	\$29.14	10.06%
2,016	7.0	\$180.92	\$207.93	\$27.01	14.93%	\$150.24	\$153.08	\$2.84	1.89%	\$331.16	\$361.01	\$29.85	9.01%
2,520	7.0	\$184.73	\$211.74	\$27.01	14.62%	\$187.81	\$191.35	\$3.55	1.89%	\$372.54	\$403.10	\$30.56	8.20%
2,160	15.0	\$308.19	\$352.60	\$44.41	14.41%	\$160.98	\$164.02	\$3.04	1.89%	\$469.17	\$516.62	\$47.45	10.11%
3,240	15.0	\$316.38	\$360.79	\$44.41	14.04%	\$241.46	\$246.02	\$4.56	1.89%	\$557.84	\$606.81	\$48.97	8.78%
4,320	15.0	\$324.56	\$368.97	\$44.41	13.68%	\$321.95	\$328.03	\$6.08	1.89%	\$646.51	\$697.00	\$50.49	7.81%
5,400	15.0	\$332.74	\$377.15	\$44.41	13.35%	\$402.44	\$410.04	\$7.60	1.89%	\$735.18	\$787.19	\$52.01	7.07%
3,168	22.0	\$426.24	\$485.88	\$59.64	13.99%	\$236.10	\$240.56	\$4.46	1.89%	\$662.34	\$726.44	\$64.10	9.68%
4,752	22.0	\$438.24	\$497.88	\$59.64	13.61%	\$354.15	\$360.83	\$6.69	1.89%	\$792.39	\$858.72	\$66.33	8.37%
6,336	22.0	\$450.25	\$509.89	\$59.64	13.25%	\$472.20	\$481.11	\$8.91	1.89%	\$922.44	\$991.00	\$68.55	7.43%
7,920	22.0	\$462.25	\$521.89	\$59.64	12.90%	\$590.25	\$601.39	\$11.14	1.89%	\$1,052.50	\$1,123.28	\$70.78	6.73%
6,792	23.1	\$471.08	\$533.12	\$62.04	13.17%	\$506.18	\$515.74	\$9.56	1.89%	\$977.27	\$1,048.86	\$71.59	7.33%
5,760	40.0	\$729.80	\$828.59	\$98.79	13.54%	\$429.27	\$437.37	\$8.10	1.89%	\$1,159.07	\$1,265.97	\$106.90	9.22%
8,640	40.0	\$751.62	\$850.42	\$98.79	13.14%	\$643.91	\$656.06	\$12.16	1.89%	\$1,395.53	\$1,506.48	\$110.95	7.95%
11,520	40.0	\$773.45	\$872.24	\$98.79	12.77%	\$858.54	\$874.75	\$16.21	1.89%	\$1,631.99	\$1,746.99	\$115.00	7.05%
14,400	40.0	\$795.27	\$894.06	\$98.79	12.42%	\$1,073.18	\$1,093.44	\$20.26	1.89%	\$1,868.44	\$1,987.50	\$119.05	6.37%
8,640	60.0	\$1,067.09	\$1,209.39	\$142.30	13.34%	\$643.91	\$656.06	\$12.16	1.89%	\$1,710.99	\$1,865.45	\$154.46	9.03%
12,960	60.0	\$1,099.82	\$1,242.12	\$142.30	12.94%	\$965.86	\$984.09	\$18.23	1.89%	\$2,065.68	\$2,226.21	\$160.53	7.77%
17,280	60.0	\$1,132.55	\$1,274.85	\$142.30	12.56%	\$1,287.81	\$1,312.12	\$24.31	1.89%	\$2,420.37	\$2,586.98	\$166.61	6.88%
21,600	60.0	\$1,165.29	\$1,307.59	\$142.30	12.21%	\$1,609.77	\$1,640.16	\$30.39	1.89%	\$2,775.05	\$2,947.74	\$172.69	6.22%
11,520	80.0	\$1,404.37	\$1,590.18	\$185.80	13.23%	\$858.54	\$874.75	\$16.21	1.89%	\$2,262.91	\$2,464.93	\$202.01	8.93%
17,280	80.0	\$1,448.02	\$1,633.82	\$185.80	12.83%	\$1,287.81	\$1,312.12	\$24.31	1.89%	\$2,735.83	\$2,945.95	\$210.12	7.68%
23,040	80.0	\$1,491.66	\$1,677.47	\$185.80	12.46%	\$1,717.08	\$1,749.50	\$32.42	1.89%	\$3,208.75	\$3,426.97	\$218.22	6.80%
28,800	80.0	\$1,535.31	\$1,721.11	\$185.80	12.10%	\$2,146.35	\$2,186.87	\$40.52	1.89%	\$3,681.66	\$3,907.99	\$226.32	6.15%
14,400	100.0	\$1,741.66	\$1,970.97	\$229.31	13.17%	\$1,073.18	\$1,093.44	\$20.26	1.89%	\$2,814.84	\$3,064.41	\$249.57	8.87%
21,600	100.0	\$1,796.22	\$2,025.53	\$229.31	12.77%	\$1,609.77	\$1,640.16	\$30.39	1.89%	\$3,405.98	\$3,665.68	\$259.70	7.62%
28,800	100.0	\$1,850.77	\$2,080.08	\$229.31	12.39%	\$2,146.35	\$2,186.87	\$40.52	1.89%	\$3,997.13	\$4,266.96	\$269.83	6.75%
36,000	100.0	\$1,905.33	\$2,134.64	\$229.31	12.04%	\$2,682.94	\$2,733.59	\$50.65	1.89%	\$4,588.27	\$4,868.23	\$279.96	6.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & Amp 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06763	\$0.06881
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,227.51	\$2,516.16	\$288.66	12.96%	\$2,152.68	\$2,193.33	\$40.65	1.89%	\$4,380.19	\$4,709.49	\$329.31	7.52%
36,000	100.0	\$2,282.06	\$2,570.72	\$288.66	12.65%	\$2,690.85	\$2,741.66	\$50.81	1.89%	\$4,972.92	\$5,312.38	\$339.47	6.83%
43,200	100.0	\$2,336.62	\$2,625.28	\$288.66	12.35%	\$3,229.03	\$3,289.99	\$60.97	1.89%	\$5,565.64	\$5,915.27	\$349.63	6.28%
57,600	100.0	\$2,445.73	\$2,734.39	\$288.66	11.80%	\$4,305.37	\$4,386.66	\$81.29	1.89%	\$6,751.10	\$7,121.05	\$369.95	5.48%
66,240	230.0	\$4,218.62	\$4,748.52	\$529.90	12.56%	\$4,951.17	\$5,044.66	\$93.49	1.89%	\$9,169.79	\$9,793.18	\$623.38	6.80%
82,800	230.0	\$4,344.10	\$4,874.00	\$529.90	12.20%	\$6,188.96	\$6,305.82	\$116.86	1.89%	\$10,533.07	\$11,179.82	\$646.75	6.14%
99,360	230.0	\$4,469.58	\$4,999.48	\$529.90	11.86%	\$7,426.76	\$7,566.99	\$140.23	1.89%	\$11,896.34	\$12,566.47	\$670.12	5.63%
132,480	230.0	\$4,720.54	\$5,250.44	\$529.90	11.23%	\$9,902.34	\$10,089.31	\$186.97	1.89%	\$14,622.89	\$15,339.76	\$716.87	4.90%
86,224	224.9	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$6,444.89	\$6,566.58	\$121.69	1.89%	\$10,748.09	\$11,390.23	\$642.14	5.97%
100,800	350.0	\$6,056.58	\$6,809.15	\$752.58	12.43%	\$7,534.39	\$7,676.65	\$142.26	1.89%	\$13,590.97	\$14,485.81	\$894.84	6.58%
126,000	350.0	\$6,247.53	\$7,000.10	\$752.58	12.05%	\$9,417.99	\$9,595.81	\$177.82	1.89%	\$15,665.52	\$16,595.92	\$930.40	5.94%
151,200	350.0	\$6,438.47	\$7,191.05	\$752.58	11.69%	\$11,301.59	\$11,514.98	\$213.39	1.89%	\$17,740.06	\$18,706.03	\$965.97	5.45%
201,600	350.0	\$6,820.37	\$7,572.95	\$752.58	11.03%	\$15,068.78	\$15,353.30	\$284.52	1.89%	\$21,889.15	\$22,926.25	\$1,037.10	4.74%
144,000	500.0	\$8,354.02	\$9,384.95	\$1,030.93	12.34%	\$10,763.42	\$10,966.65	\$203.23	1.89%	\$19,117.44	\$20,351.59	\$1,234.16	6.46%
180,000	500.0	\$8,626.80	\$9,657.73	\$1,030.93	11.95%	\$13,454.27	\$13,708.31	\$254.04	1.89%	\$22,081.08	\$23,366.04	\$1,284.96	5.82%
216,000	500.0	\$8,899.59	\$9,930.52	\$1,030.93	11.58%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$25,044.71	\$26,380.48	\$1,335.77	5.33%
288,000	500.0	\$9,445.15	\$10,476.08	\$1,030.93	10.91%	\$21,526.83	\$21,933.29	\$406.46	1.89%	\$30,971.99	\$32,409.37	\$1,437.38	4.64%
216,000	750.0	\$12,183.09	\$13,677.94	\$1,494.85	12.27%	\$16,145.13	\$16,449.97	\$304.84	1.89%	\$28,328.22	\$30,127.91	\$1,799.69	6.35%
270,000	750.0	\$12,592.27	\$14,087.11	\$1,494.85	11.87%	\$20,181.41	\$20,562.46	\$381.05	1.89%	\$32,773.67	\$34,649.57	\$1,875.90	5.72%
324,000	750.0	\$13,001.44	\$14,496.29	\$1,494.85	11.50%	\$24,217.69	\$24,674.95	\$457.26	1.89%	\$37,219.13	\$39,171.24	\$1,952.11	5.24%
432,000	750.0	\$13,819.79	\$15,314.64	\$1,494.85	10.82%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$46,110.04	\$48,214.58	\$2,104.53	4.56%
432,000	1,500.0	\$23,670.31	\$26,556.91	\$2,886.60	12.20%	\$32,290.25	\$32,899.94	\$609.69	1.89%	\$55,960.56	\$59,456.84	\$3,496.28	6.25%
540,000	1,500.0	\$24,488.66	\$27,375.26	\$2,886.60	11.79%	\$40,362.81	\$41,124.92	\$762.11	1.89%	\$64,851.47	\$68,500.18	\$3,648.70	5.63%
648,000	1,500.0	\$25,307.01	\$28,193.61	\$2,886.60	11.41%	\$48,435.38	\$49,349.90	\$914.53	1.89%	\$73,742.39	\$77,543.51	\$3,801.13	5.15%
864,000	1,500.0	\$26,943.71	\$29,830.31	\$2,886.60	10.71%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$91,524.21	\$95,630.18	\$4,105.97	4.49%
576,000	2,000.0	\$31,328.45	\$35,142.89	\$3,814.43	12.18%	\$43,053.67	\$43,866.58	\$812.91	1.89%	\$74,382.12	\$79,009.47	\$4,627.35	6.22%
720,000	2,000.0	\$32,419.59	\$36,234.02	\$3,814.43	11.77%	\$53,817.08	\$54,833.23	\$1,016.14	1.89%	\$86,236.67	\$91,067.25	\$4,830.58	5.60%
864,000	2,000.0	\$33,510.72	\$37,325.15	\$3,814.43	11.38%	\$64,580.50	\$65,799.87	\$1,219.37	1.89%	\$98,091.22	\$103,125.03	\$5,033.80	5.13%
1,152,000	2,000.0	\$35,692.99	\$39,507.42	\$3,814.43	10.69%	\$86,107.34	\$87,733.16	\$1,625.83	1.89%	\$121,800.33	\$127,240.59	\$5,440.26	4.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00	Energy Charge (includes capacity)	\$/kWh	\$0.06784	\$0.06903
Delivery Charge	\$/kW	\$12.35	\$14.28	Merchant Function Charge	\$/kWh	\$0.00046	\$0.00066
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046				
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.00	\$0.30				
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.54000	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)

West Region (Load Zones 1A and 29B)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,108.95	\$2,423.38	\$314.43	14.91%	\$2,079.39	\$2,113.91	\$34.51	1.66%	\$4,188.34	\$4,537.29	\$348.94	8.33%
36,000	100.0	\$2,163.51	\$2,477.94	\$314.43	14.53%	\$2,599.24	\$2,642.38	\$43.14	1.66%	\$4,762.75	\$5,120.32	\$357.57	7.51%
43,200	100.0	\$2,218.06	\$2,532.49	\$314.43	14.18%	\$3,119.09	\$3,170.86	\$51.77	1.66%	\$5,337.15	\$5,703.35	\$366.20	6.86%
57,600	100.0	\$2,327.18	\$2,641.61	\$314.43	13.51%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$6,485.96	\$6,869.42	\$383.46	5.91%
57,600	200.0	\$3,496.25	\$3,970.47	\$474.23	13.56%	\$4,158.79	\$4,227.81	\$69.02	1.66%	\$7,655.04	\$8,198.29	\$543.25	7.10%
72,000	200.0	\$3,605.36	\$4,079.59	\$474.23	13.15%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$8,803.85	\$9,364.35	\$560.51	6.37%
86,400	200.0	\$3,714.47	\$4,188.70	\$474.23	12.77%	\$6,238.18	\$6,341.72	\$103.53	1.66%	\$9,952.66	\$10,530.42	\$577.76	5.81%
115,200	200.0	\$3,932.70	\$4,406.93	\$474.23	12.06%	\$8,317.58	\$8,455.62	\$138.05	1.66%	\$12,250.28	\$12,862.55	\$612.27	5.00%
72,000	250.0	\$4,189.90	\$4,744.02	\$554.12	13.23%	\$5,198.49	\$5,284.76	\$86.28	1.66%	\$9,388.38	\$10,028.79	\$640.40	6.82%
90,000	250.0	\$4,326.29	\$4,880.41	\$554.12	12.81%	\$6,498.11	\$6,605.96	\$107.85	1.66%	\$10,824.40	\$11,486.37	\$661.97	6.12%
108,000	250.0	\$4,462.68	\$5,016.80	\$554.12	12.42%	\$7,797.73	\$7,927.15	\$129.42	1.66%	\$12,260.41	\$12,943.95	\$683.54	5.58%
144,000	250.0	\$4,735.46	\$5,289.59	\$554.12	11.70%	\$10,396.97	\$10,569.53	\$172.56	1.66%	\$15,132.43	\$15,859.12	\$726.68	4.80%
135,360	470.0	\$7,241.95	\$8,147.62	\$905.67	12.51%	\$9,773.15	\$9,935.36	\$162.20	1.66%	\$17,015.11	\$18,082.98	\$1,067.87	6.28%
169,200	470.0	\$7,498.37	\$8,404.04	\$905.67	12.08%	\$12,216.44	\$12,419.20	\$202.76	1.66%	\$19,714.81	\$20,823.24	\$1,108.43	5.62%
203,040	470.0	\$7,754.79	\$8,660.46	\$905.67	11.68%	\$14,659.73	\$14,903.04	\$243.31	1.66%	\$22,414.52	\$23,563.49	\$1,148.98	5.13%
270,720	470.0	\$8,267.62	\$9,173.29	\$905.67	10.95%	\$19,546.31	\$19,870.72	\$324.41	1.66%	\$27,813.93	\$29,044.01	\$1,230.08	4.42%
191,106	447.1	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$13,798.08	\$14,027.09	\$229.01	1.66%	\$21,194.25	\$22,292.27	\$1,098.02	5.18%
216,000	750.0	\$11,126.39	\$12,479.48	\$1,353.09	12.16%	\$15,595.46	\$15,854.29	\$258.84	1.66%	\$26,721.85	\$28,333.78	\$1,611.93	6.03%
270,000	750.0	\$11,535.57	\$12,888.66	\$1,353.09	11.73%	\$19,494.32	\$19,817.87	\$323.55	1.66%	\$31,029.89	\$32,706.53	\$1,676.64	5.40%
324,000	750.0	\$11,944.74	\$13,297.84	\$1,353.09	11.33%	\$23,393.18	\$23,781.44	\$388.26	1.66%	\$35,337.93	\$37,079.28	\$1,741.35	4.93%
432,000	750.0	\$12,763.09	\$14,116.19	\$1,353.09	10.60%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$43,954.01	\$45,824.77	\$1,870.77	4.26%
432,000	1,500.0	\$21,531.13	\$24,082.68	\$2,551.55	11.85%	\$31,190.91	\$31,708.59	\$517.67	1.66%	\$52,722.05	\$55,791.27	\$3,069.22	5.82%
540,000	1,500.0	\$22,349.48	\$24,901.03	\$2,551.55	11.42%	\$38,988.64	\$39,635.73	\$647.09	1.66%	\$61,338.13	\$64,536.77	\$3,198.64	5.21%
648,000	1,500.0	\$23,167.84	\$25,719.38	\$2,551.55	11.01%	\$46,786.37	\$47,562.88	\$776.51	1.66%	\$69,954.20	\$73,282.26	\$3,328.06	4.76%
864,000	1,500.0	\$24,804.54	\$27,356.08	\$2,551.55	10.29%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$87,186.36	\$90,773.26	\$3,586.90	4.11%
576,000	2,000.0	\$28,467.63	\$31,818.14	\$3,350.52	11.77%	\$41,587.88	\$42,278.12	\$690.23	1.66%	\$70,055.51	\$74,096.26	\$4,040.75	5.77%
720,000	2,000.0	\$29,558.76	\$32,909.28	\$3,350.52	11.34%	\$51,984.85	\$52,847.65	\$862.79	1.66%	\$81,543.62	\$85,756.92	\$4,213.31	5.17%
864,000	2,000.0	\$30,649.90	\$34,000.41	\$3,350.52	10.93%	\$62,381.83	\$63,417.18	\$1,035.35	1.66%	\$93,031.72	\$97,417.59	\$4,385.87	4.71%
1,152,000	2,000.0	\$32,832.16	\$36,182.68	\$3,350.52	10.20%	\$83,175.77	\$84,556.23	\$1,380.47	1.66%	\$116,007.93	\$120,738.92	\$4,730.98	4.08%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$700.00	\$850.00
Delivery Charge	\$/kW \$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.23
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.45	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.06534	\$0.06632
Merchant Function Charge	\$/kWh \$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,059.10	\$2,091.82	\$32.73	1.59%	\$3,773.20	\$4,146.13	\$372.93	9.88%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$2,573.87	\$2,614.78	\$40.91	1.59%	\$4,342.53	\$4,723.65	\$381.12	8.78%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,088.64	\$3,137.74	\$49.09	1.59%	\$4,911.86	\$5,301.16	\$389.30	7.93%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,050.52	\$6,456.18	\$405.66	6.70%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,118.19	\$4,183.65	\$65.46	1.59%	\$6,360.83	\$6,818.04	\$457.21	7.19%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,499.49	\$7,973.07	\$473.57	6.31%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$6,177.29	\$6,275.47	\$98.19	1.59%	\$8,638.15	\$9,128.09	\$489.94	5.67%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$8,236.38	\$8,367.30	\$130.91	1.59%	\$10,915.47	\$11,438.14	\$522.67	4.79%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$5,147.74	\$5,229.56	\$81.82	1.59%	\$7,654.65	\$8,153.99	\$499.35	6.52%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$6,434.67	\$6,536.95	\$102.28	1.59%	\$9,077.97	\$9,597.78	\$519.80	5.73%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$7,721.61	\$7,844.34	\$122.73	1.59%	\$10,501.30	\$11,041.56	\$540.26	5.14%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$13,347.95	\$13,929.12	\$581.17	4.35%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$10,295.48	\$10,459.12	\$163.64	1.59%	\$14,123.72	\$14,833.76	\$710.04	5.03%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$12,869.35	\$13,073.90	\$204.55	1.59%	\$16,970.38	\$17,721.32	\$750.95	4.43%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$15,443.22	\$15,688.68	\$245.47	1.59%	\$19,817.03	\$20,608.89	\$791.86	4.00%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$20,590.95	\$20,918.24	\$327.29	1.59%	\$25,510.34	\$26,384.02	\$873.68	3.42%
275,599	670.9	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$19,704.33	\$20,017.52	\$313.19	1.59%	\$25,060.15	\$26,007.85	\$947.69	3.78%
218,880	760.0	\$5,202.44	\$5,882.85	\$680.41	13.08%	\$15,649.13	\$15,897.86	\$248.74	1.59%	\$20,851.57	\$21,780.72	\$929.15	4.46%
273,600	760.0	\$5,617.07	\$6,297.48	\$680.41	12.11%	\$19,561.41	\$19,872.33	\$310.92	1.59%	\$25,178.48	\$26,169.81	\$991.34	3.94%
328,320	760.0	\$6,031.70	\$6,712.12	\$680.41	11.28%	\$23,473.69	\$23,846.80	\$373.11	1.59%	\$29,505.39	\$30,558.91	\$1,053.52	3.57%
437,760	760.0	\$6,860.96	\$7,541.38	\$680.41	9.92%	\$31,298.25	\$31,795.73	\$497.48	1.59%	\$38,159.22	\$39,337.11	\$1,177.89	3.09%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$30,886.43	\$31,377.36	\$490.93	1.59%	\$40,000.04	\$41,552.83	\$1,552.79	3.88%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$38,608.04	\$39,221.70	\$613.66	1.59%	\$48,540.00	\$50,215.52	\$1,675.52	3.45%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$46,329.65	\$47,066.04	\$736.40	1.59%	\$57,079.96	\$58,878.21	\$1,798.25	3.15%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$74,159.87	\$76,203.59	\$2,043.72	2.76%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$41,181.91	\$41,836.48	\$654.57	1.59%	\$52,938.20	\$54,912.36	\$1,974.16	3.73%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$51,477.39	\$52,295.60	\$818.22	1.59%	\$64,324.81	\$66,462.62	\$2,137.81	3.32%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$61,772.86	\$62,754.73	\$981.86	1.59%	\$75,711.42	\$78,012.87	\$2,301.45	3.04%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$82,363.82	\$83,672.97	\$1,309.15	1.59%	\$98,484.64	\$101,113.38	\$2,628.74	2.67%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06464	\$0.06557
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,025.87	\$2,051.44	\$25.57	1.26%	\$3,739.98	\$4,105.75	\$365.77	9.78%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$2,532.34	\$2,564.30	\$31.96	1.26%	\$4,301.00	\$4,673.17	\$372.16	8.65%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,038.81	\$3,077.16	\$38.35	1.26%	\$4,862.03	\$5,240.58	\$378.56	7.79%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$5,984.08	\$6,375.42	\$391.34	6.54%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,051.75	\$4,102.88	\$51.13	1.26%	\$6,294.39	\$6,737.27	\$442.89	7.04%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,416.44	\$7,872.11	\$455.67	6.14%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$6,077.62	\$6,154.32	\$76.70	1.26%	\$8,538.49	\$9,006.94	\$468.45	5.49%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$8,103.50	\$8,205.76	\$102.27	1.26%	\$10,782.59	\$11,276.61	\$494.02	4.58%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$5,064.69	\$5,128.60	\$63.92	1.26%	\$7,571.59	\$8,053.04	\$481.44	6.36%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$6,330.86	\$6,410.75	\$79.90	1.26%	\$8,974.16	\$9,471.58	\$497.42	5.54%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$7,597.03	\$7,692.90	\$95.87	1.26%	\$10,376.72	\$10,890.12	\$513.40	4.95%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$13,181.85	\$13,727.21	\$545.36	4.14%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$10,129.37	\$10,257.21	\$127.83	1.26%	\$13,957.62	\$14,631.85	\$674.22	4.83%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$12,661.72	\$12,821.51	\$159.79	1.26%	\$16,762.75	\$17,468.93	\$706.18	4.21%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$15,194.06	\$15,385.81	\$191.75	1.26%	\$19,567.87	\$20,306.02	\$738.14	3.77%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$20,258.75	\$20,514.41	\$255.67	1.26%	\$25,178.13	\$25,980.19	\$802.06	3.19%
365,212	801.0	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$25,690.06	\$26,014.27	\$324.21	1.26%	\$32,128.47	\$33,154.22	\$1,025.74	3.19%
273,600	950.0	\$6,206.66	\$6,985.01	\$778.35	12.54%	\$19,245.81	\$19,488.69	\$242.88	1.26%	\$25,452.47	\$26,473.70	\$1,021.23	4.01%
342,000	950.0	\$6,724.95	\$7,503.30	\$778.35	11.57%	\$24,057.26	\$24,360.86	\$303.60	1.26%	\$30,782.21	\$31,864.16	\$1,081.95	3.51%
410,400	950.0	\$7,243.24	\$8,021.59	\$778.35	10.75%	\$28,868.71	\$29,233.04	\$364.32	1.26%	\$36,111.95	\$37,254.63	\$1,142.67	3.16%
547,200	950.0	\$8,279.81	\$9,058.16	\$778.35	9.40%	\$38,491.62	\$38,977.38	\$485.76	1.26%	\$46,771.43	\$48,035.55	\$1,264.11	2.70%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$30,388.12	\$30,771.62	\$383.50	1.26%	\$39,501.73	\$40,947.08	\$1,445.35	3.66%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$37,985.15	\$38,464.52	\$479.37	1.26%	\$47,917.11	\$49,458.34	\$1,541.23	3.22%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$45,582.18	\$46,157.43	\$575.25	1.26%	\$56,332.49	\$57,969.59	\$1,637.10	2.91%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$73,163.25	\$74,992.10	\$1,828.85	2.50%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$40,517.49	\$41,028.82	\$511.33	1.26%	\$52,273.78	\$54,104.70	\$1,830.92	3.50%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$50,646.87	\$51,286.03	\$639.16	1.26%	\$63,494.29	\$65,453.04	\$1,958.75	3.08%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$60,776.24	\$61,543.24	\$767.00	1.26%	\$74,714.80	\$76,801.38	\$2,086.58	2.79%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$81,034.99	\$82,057.65	\$1,022.66	1.26%	\$97,155.81	\$99,498.06	\$2,342.25	2.41%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06351	\$0.06419
Merchant Function Charge	\$/kWh	\$0.00043	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$40,798.86	\$41,565.02	\$766.17	1.88%	\$72,698.77	\$77,061.85	\$4,363.08	6.00%
547,200	50%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$39,271.64	\$40,011.04	\$739.40	1.88%	\$71,171.55	\$75,507.86	\$4,336.31	6.09%
547,200	40%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$37,744.42	\$38,457.05	\$712.63	1.89%	\$69,644.33	\$73,953.87	\$4,309.54	6.19%
820,800	60%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$61,198.29	\$62,347.54	\$1,149.25	1.88%	\$95,171.36	\$99,917.52	\$4,746.16	4.99%
820,800	50%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$58,907.45	\$60,016.55	\$1,109.10	1.88%	\$92,880.53	\$97,586.53	\$4,706.01	5.07%
820,800	40%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$56,616.62	\$57,685.57	\$1,068.95	1.89%	\$90,589.70	\$95,255.55	\$4,665.85	5.15%
1,094,400	60%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$81,597.71	\$83,130.05	\$1,532.34	1.88%	\$117,643.94	\$122,773.18	\$5,129.24	4.36%
1,094,400	50%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$78,543.27	\$80,022.07	\$1,478.80	1.88%	\$114,589.50	\$119,665.21	\$5,075.71	4.43%
1,094,400	40%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$75,488.83	\$76,914.10	\$1,425.26	1.89%	\$111,535.06	\$116,557.23	\$5,022.17	4.50%
979,290	50%	1,976.1	*	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$70,282.02	\$71,605.28	\$1,323.26	1.88%	\$106,443.75	\$111,486.30	\$5,042.55	4.74%
633,600	60%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$47,240.78	\$48,127.92	\$887.14	1.88%	\$83,689.19	\$88,655.72	\$4,966.52	5.93%
633,600	50%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$45,472.42	\$46,328.57	\$856.15	1.88%	\$81,920.83	\$86,856.36	\$4,935.53	6.02%
633,600	40%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$43,704.06	\$44,529.21	\$825.15	1.89%	\$80,152.47	\$85,057.01	\$4,904.53	6.12%
950,400	60%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$70,861.17	\$72,191.89	\$1,330.71	1.88%	\$109,710.08	\$115,120.17	\$5,410.09	4.93%
950,400	50%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$68,208.63	\$69,492.85	\$1,284.22	1.88%	\$107,057.54	\$112,421.14	\$5,363.60	5.01%
950,400	40%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$65,556.09	\$66,793.82	\$1,237.73	1.89%	\$104,405.00	\$109,722.11	\$5,317.11	5.09%
1,267,200	60%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$94,481.56	\$96,255.85	\$1,774.28	1.88%	\$135,730.97	\$141,584.63	\$5,853.66	4.31%
1,267,200	50%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$90,944.84	\$92,657.14	\$1,712.29	1.88%	\$132,194.24	\$137,985.92	\$5,791.68	4.38%
1,267,200	40%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$87,408.12	\$89,058.43	\$1,650.30	1.89%	\$128,657.52	\$134,387.21	\$5,729.69	4.45%
1,008,000	60%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$75,155.79	\$76,567.15	\$1,411.36	1.88%	\$131,314.35	\$138,895.81	\$7,581.46	5.77%
1,008,000	50%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$72,342.49	\$73,704.54	\$1,362.05	1.88%	\$128,501.05	\$136,033.20	\$7,532.15	5.86%
1,008,000	40%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$69,529.19	\$70,841.93	\$1,312.74	1.89%	\$125,687.74	\$133,170.59	\$7,482.84	5.95%
2,016,000	60%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$150,311.58	\$153,134.30	\$2,822.72	1.88%	\$214,108.07	\$223,100.90	\$8,992.83	4.20%
2,016,000	50%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$144,684.98	\$147,409.08	\$2,724.10	1.88%	\$208,481.47	\$217,375.68	\$8,894.21	4.27%
2,016,000	40%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$139,058.38	\$141,683.86	\$2,625.48	1.89%	\$202,854.87	\$211,650.46	\$8,795.59	4.34%
1,152,000	60%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$85,892.33	\$87,505.32	\$1,612.98	1.88%	\$149,631.71	\$158,218.92	\$8,587.21	5.74%
1,152,000	50%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$82,677.13	\$84,233.76	\$1,556.63	1.88%	\$146,416.51	\$154,947.37	\$8,530.86	5.83%
1,152,000	40%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$79,461.93	\$80,962.21	\$1,500.28	1.89%	\$143,201.31	\$151,675.81	\$8,474.50	5.92%
2,304,000	60%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$171,784.66	\$175,010.63	\$3,225.97	1.88%	\$244,253.11	\$254,453.31	\$10,200.20	4.18%
2,304,000	50%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$165,354.26	\$168,467.52	\$3,113.26	1.88%	\$237,822.71	\$247,910.20	\$10,087.49	4.24%
2,304,000	40%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$158,923.86	\$161,924.41	\$3,000.55	1.89%	\$231,392.31	\$241,367.09	\$9,974.78	4.31%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07873	\$0.08011
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05110	\$0.05199
Merchant Function Charge	\$/kWh \$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$70,097.19	\$71,258.23	\$1,161.04	1.66%	\$107,255.37	\$112,245.22	\$4,989.85	4.65%
777,600	60%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$56,974.63	\$57,915.13	\$940.50	1.65%	\$101,003.87	\$106,827.88	\$5,824.01	5.77%
777,600	50%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$54,828.71	\$55,736.85	\$908.14	1.66%	\$98,857.95	\$104,649.59	\$5,791.65	5.86%
777,600	40%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$52,682.79	\$53,558.57	\$875.78	1.66%	\$96,712.03	\$102,471.31	\$5,759.28	5.96%
1,166,400	60%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$85,461.95	\$86,872.70	\$1,410.76	1.65%	\$132,437.24	\$138,731.51	\$6,294.26	4.75%
1,166,400	50%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$82,243.06	\$83,605.28	\$1,362.21	1.66%	\$129,218.36	\$135,464.08	\$6,245.72	4.83%
1,166,400	40%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$79,024.18	\$80,337.85	\$1,313.67	1.66%	\$125,999.48	\$132,196.66	\$6,197.17	4.92%
1,555,200	60%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$113,949.26	\$115,830.27	\$1,881.01	1.65%	\$163,870.62	\$170,635.13	\$6,764.51	4.13%
1,555,200	50%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$109,657.42	\$111,473.70	\$1,816.28	1.66%	\$159,578.78	\$166,278.57	\$6,699.79	4.20%
1,555,200	40%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$105,365.58	\$107,117.14	\$1,751.56	1.66%	\$155,286.94	\$161,922.00	\$6,635.06	4.27%
1,008,000	60%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$73,856.00	\$75,075.17	\$1,219.17	1.65%	\$130,014.56	\$137,403.83	\$7,389.27	5.68%
1,008,000	50%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$71,074.25	\$72,251.47	\$1,177.22	1.66%	\$127,232.81	\$134,580.13	\$7,347.32	5.77%
1,008,000	40%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$68,292.50	\$69,427.77	\$1,135.27	1.66%	\$124,451.06	\$131,756.43	\$7,305.37	5.87%
1,512,000	60%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$110,784.00	\$112,612.76	\$1,828.76	1.65%	\$170,761.53	\$178,760.39	\$7,998.86	4.68%
1,512,000	50%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$106,611.38	\$108,377.21	\$1,765.83	1.66%	\$166,588.91	\$174,524.84	\$7,935.93	4.76%
1,512,000	40%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$102,438.76	\$104,141.66	\$1,702.90	1.66%	\$162,416.28	\$170,289.29	\$7,873.01	4.85%
2,016,000	60%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$147,712.01	\$150,150.35	\$2,438.34	1.65%	\$211,508.50	\$220,116.95	\$8,608.45	4.07%
2,016,000	50%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$142,148.51	\$144,502.95	\$2,354.44	1.66%	\$205,945.00	\$214,469.55	\$8,524.54	4.14%
2,016,000	40%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$136,585.01	\$138,855.55	\$2,270.54	1.66%	\$200,381.50	\$208,822.15	\$8,440.64	4.21%
1,152,000	60%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$84,406.86	\$85,800.20	\$1,393.34	1.65%	\$148,146.24	\$156,513.81	\$8,367.57	5.65%
1,152,000	50%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$81,227.72	\$82,573.11	\$1,345.39	1.66%	\$144,967.10	\$153,286.72	\$8,319.62	5.74%
1,152,000	40%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$78,048.58	\$79,346.03	\$1,297.45	1.66%	\$141,787.96	\$150,059.64	\$8,271.68	5.83%
1,728,000	60%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$126,610.29	\$128,700.30	\$2,090.01	1.65%	\$194,714.21	\$203,778.44	\$9,064.23	4.66%
1,728,000	50%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$121,841.58	\$123,859.67	\$2,018.09	1.66%	\$189,945.50	\$198,937.81	\$8,992.32	4.73%
1,728,000	40%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$117,072.86	\$119,019.04	\$1,946.18	1.66%	\$185,176.78	\$194,097.19	\$8,920.40	4.82%
2,304,000	60%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$168,813.72	\$171,600.40	\$2,786.68	1.65%	\$241,282.17	\$251,043.08	\$9,760.90	4.05%
2,304,000	50%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$162,455.44	\$165,146.23	\$2,690.79	1.66%	\$234,923.89	\$244,588.91	\$9,665.02	4.11%
2,304,000	40%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$156,097.15	\$158,692.06	\$2,594.90	1.66%	\$228,565.61	\$238,134.74	\$9,569.13	4.19%
3,888,000	60%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$284,873.15	\$289,575.67	\$4,702.52	1.65%	\$492,648.20	\$519,603.30	\$26,955.09	5.47%
3,888,000	50%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$274,143.55	\$278,684.26	\$4,540.71	1.66%	\$481,918.60	\$508,711.89	\$26,793.28	5.56%
3,888,000	40%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$263,413.95	\$267,792.84	\$4,378.90	1.66%	\$471,189.00	\$497,820.47	\$26,631.47	5.65%

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$3,000.00
Delivery Charge	\$/kW	\$12.39
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015
Dynamic Load Management	\$/kW	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54
EVMR	\$/kW	\$0.02
RAM	\$/kW	\$0.00
AMP 1 & AMP 2	\$/kW	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.47
CESD	\$/kWh	\$0.00009
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07733
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05001
Merchant Function Charge	\$/kWh	\$0.00043
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$52,184.48	\$53,009.17	\$824.69	1.58%	\$71,222.62	\$74,186.49	\$2,963.87	4.16%
720,000	50%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$50,212.01	\$51,008.45	\$796.43	1.59%	\$69,250.16	\$72,185.77	\$2,935.61	4.24%
720,000	40%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$48,239.55	\$49,007.72	\$768.18	1.59%	\$67,277.69	\$70,185.04	\$2,907.35	4.32%
1,080,000	60%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$78,276.72	\$79,513.75	\$1,237.04	1.58%	\$100,042.70	\$103,418.91	\$3,376.21	3.37%
1,080,000	50%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$75,318.02	\$76,512.67	\$1,194.65	1.59%	\$97,084.00	\$100,417.82	\$3,333.83	3.43%
1,080,000	40%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$72,359.32	\$73,511.59	\$1,152.27	1.59%	\$94,125.30	\$97,416.74	\$3,291.44	3.50%
1,440,000	60%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$104,368.96	\$106,018.34	\$1,649.38	1.58%	\$128,862.77	\$132,651.33	\$3,788.56	2.94%
1,440,000	50%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$100,424.03	\$102,016.89	\$1,592.87	1.59%	\$124,917.84	\$128,649.88	\$3,732.04	2.99%
1,440,000	40%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$96,479.10	\$98,015.45	\$1,536.35	1.59%	\$120,972.91	\$124,648.44	\$3,675.53	3.04%
1,678,468	50%	3,248.5	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$117,054.52	\$118,911.17	\$1,856.65	1.59%	\$146,279.84	\$150,715.50	\$4,435.67	3.03%
1,094,400	60%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$79,320.41	\$80,573.94	\$1,253.53	1.58%	\$106,274.88	\$110,431.50	\$4,156.62	3.91%
1,094,400	50%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$76,322.26	\$77,532.84	\$1,210.58	1.59%	\$103,276.73	\$107,390.41	\$4,113.67	3.98%
1,094,400	40%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$73,324.11	\$74,491.74	\$1,167.63	1.59%	\$100,278.59	\$104,349.31	\$4,070.72	4.06%
2,188,800	60%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$158,640.81	\$161,147.87	\$2,507.06	1.58%	\$193,887.91	\$199,298.06	\$5,410.15	2.79%
2,188,800	50%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$152,644.52	\$155,065.68	\$2,421.16	1.59%	\$187,891.61	\$193,215.86	\$5,324.25	2.83%
2,188,800	40%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$146,648.22	\$148,983.48	\$2,335.26	1.59%	\$181,895.32	\$187,133.67	\$5,238.35	2.88%
1,152,000	60%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$83,495.17	\$84,814.67	\$1,319.50	1.58%	\$111,667.54	\$116,007.66	\$4,340.12	3.89%
1,152,000	50%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$80,339.22	\$81,613.51	\$1,274.29	1.59%	\$108,511.59	\$112,806.50	\$4,294.91	3.96%
1,152,000	40%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$77,183.28	\$78,412.36	\$1,229.08	1.59%	\$105,355.65	\$109,605.35	\$4,249.70	4.03%
2,304,000	60%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$166,990.33	\$169,629.34	\$2,639.01	1.58%	\$203,891.77	\$209,551.40	\$5,659.63	2.78%
2,304,000	50%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$160,678.44	\$163,227.03	\$2,548.59	1.59%	\$197,579.88	\$203,149.09	\$5,569.21	2.82%
2,304,000	40%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$154,366.55	\$156,824.72	\$2,458.17	1.59%	\$191,268.00	\$196,746.78	\$5,478.78	2.86%
3,888,000	60%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$281,796.18	\$286,249.51	\$4,453.33	1.58%	\$367,818.66	\$380,875.08	\$13,056.42	3.55%
3,888,000	50%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$271,144.87	\$275,445.61	\$4,300.74	1.59%	\$357,167.34	\$370,071.18	\$12,903.83	3.61%
3,888,000	40%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$260,493.56	\$264,641.71	\$4,148.16	1.59%	\$346,516.03	\$359,267.28	\$12,751.25	3.68%
5,832,000	60%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$422,694.28	\$429,374.27	\$6,679.99	1.58%	\$523,447.06	\$538,730.14	\$15,283.08	2.92%
5,832,000	50%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$406,717.31	\$413,168.42	\$6,451.11	1.59%	\$507,470.09	\$522,524.29	\$15,054.20	2.97%
5,832,000	40%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$390,740.33	\$396,962.57	\$6,222.23	1.59%	\$491,493.12	\$506,318.44	\$14,825.33	3.02%
7,776,000	60%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$563,592.37	\$572,499.02	\$8,906.66	1.58%	\$679,075.46	\$696,585.21	\$17,509.75	2.58%
7,776,000	50%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$542,289.74	\$550,891.22	\$8,601.48	1.59%	\$657,772.83	\$674,977.41	\$17,204.58	2.62%
7,776,000	40%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$520,987.11	\$529,283.42	\$8,296.31	1.59%	\$636,470.21	\$653,369.61	\$16,899.40	2.66%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,700.00	\$4,350.00
Delivery Charge	\$/kW \$4.32	\$4.97
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.17	\$0.17
Value of Distributed Energy Resources	\$/kW \$0.24	\$0.24
EVMR	\$/kW \$0.01	\$0.01
RAM	\$/kW \$0.00	-\$0.13
AMP 1 & AMP 2	\$/kW \$0.00	\$0.00
Net Utility Plan Tracker	\$/kW \$0.26	\$0.00
CESD	\$/kW \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07647	\$0.07757
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.04935	\$0.05006
Merchant Function Charge	\$/kWh \$0.00043	\$0.00062
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$49,087.26	\$49,701.85	\$614.59	1.25%	\$72,377.99	\$74,616.28	\$2,238.30	3.09%
720,000	50%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$47,480.12	\$48,077.39	\$597.27	1.26%	\$70,770.84	\$72,991.82	\$2,220.98	3.14%
720,000	40%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$45,872.97	\$46,452.92	\$579.96	1.26%	\$69,163.69	\$71,367.36	\$2,203.67	3.19%
1,080,000	60%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$73,630.90	\$74,552.78	\$921.88	1.25%	\$99,649.45	\$102,195.04	\$2,545.59	2.55%
1,080,000	50%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$71,220.17	\$72,116.08	\$895.91	1.26%	\$97,238.73	\$99,758.35	\$2,519.62	2.59%
1,080,000	40%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$68,809.45	\$69,679.38	\$869.93	1.26%	\$94,828.01	\$97,321.65	\$2,493.65	2.63%
1,440,000	60%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$98,174.53	\$99,403.70	\$1,229.17	1.25%	\$126,920.92	\$129,773.80	\$2,852.88	2.25%
1,440,000	50%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$94,960.23	\$96,154.77	\$1,194.54	1.26%	\$123,706.62	\$126,524.88	\$2,818.25	2.28%
1,440,000	40%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$91,745.93	\$92,905.85	\$1,159.91	1.26%	\$120,492.33	\$123,275.95	\$2,783.62	2.31%
1,152,000	60%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$78,539.62	\$79,522.96	\$983.34	1.25%	\$111,165.60	\$113,942.75	\$2,777.15	2.50%
1,152,000	50%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$75,968.18	\$76,923.82	\$955.63	1.26%	\$108,594.16	\$111,343.61	\$2,749.45	2.53%
1,152,000	40%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$73,396.75	\$74,324.68	\$927.93	1.26%	\$106,022.73	\$108,744.47	\$2,721.74	2.57%
1,728,000	60%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$117,809.43	\$119,284.44	\$1,475.01	1.25%	\$154,799.95	\$158,068.77	\$3,268.82	2.11%
1,728,000	50%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$113,952.28	\$115,385.73	\$1,433.45	1.26%	\$150,942.79	\$154,170.06	\$3,227.26	2.14%
1,728,000	40%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$110,095.12	\$111,487.01	\$1,391.89	1.26%	\$147,085.64	\$150,271.34	\$3,185.71	2.17%
2,304,000	60%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$157,079.24	\$159,045.92	\$1,966.68	1.25%	\$198,434.30	\$202,194.79	\$3,760.49	1.90%
2,304,000	50%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$151,936.37	\$153,847.64	\$1,911.27	1.26%	\$193,291.42	\$196,996.50	\$3,705.08	1.92%
2,304,000	40%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$146,793.49	\$148,649.35	\$1,855.86	1.26%	\$188,148.55	\$191,798.22	\$3,649.67	1.94%
4,218,540	50%	7,799.3	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$278,189.95	\$281,689.41	\$3,499.46	1.26%	\$349,405.96	\$355,130.08	\$5,724.12	1.64%
2,620,800	60%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$178,677.64	\$180,914.73	\$2,237.09	1.25%	\$243,043.50	\$247,652.75	\$4,609.26	1.90%
2,620,800	50%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$172,827.62	\$175,001.69	\$2,174.07	1.26%	\$237,193.48	\$241,739.71	\$4,546.23	1.92%
2,620,800	40%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$166,977.60	\$169,088.64	\$2,111.04	1.26%	\$231,343.46	\$235,826.66	\$4,483.20	1.94%
3,931,200	60%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$268,016.46	\$271,372.10	\$3,355.64	1.25%	\$342,311.64	\$348,039.44	\$5,727.81	1.67%
3,931,200	50%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$259,241.43	\$262,502.53	\$3,261.10	1.26%	\$333,536.61	\$339,169.87	\$5,633.26	1.69%
3,931,200	40%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$250,466.40	\$253,632.96	\$3,166.56	1.26%	\$324,761.57	\$330,300.30	\$5,538.72	1.71%
5,832,000	60%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$397,606.84	\$402,584.99	\$4,978.15	1.25%	\$504,086.43	\$511,935.71	\$7,849.28	1.56%
5,832,000	50%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$384,588.93	\$389,426.83	\$4,837.90	1.26%	\$491,068.52	\$498,777.55	\$7,709.03	1.57%
5,832,000	40%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$371,571.03	\$376,268.67	\$4,697.64	1.26%	\$478,050.62	\$485,619.40	\$7,568.78	1.58%
7,776,000	60%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$530,142.45	\$536,779.98	\$6,637.53	1.25%	\$651,352.35	\$660,861.01	\$9,508.66	1.46%
7,776,000	50%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$512,785.25	\$519,235.77	\$6,450.53	1.26%	\$633,995.14	\$643,316.80	\$9,321.66	1.47%
7,776,000	40%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$495,428.04	\$501,691.57	\$6,263.52	1.26%	\$616,637.94	\$625,772.60	\$9,134.66	1.48%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.07023
Delivery Charge	\$/kW	\$4.28	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.04813
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00041
Systems Benefits Charge	\$/kWh	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00015			
Dynamic Load Management	\$/kW	\$0.14			
Earnings Adjustment Mechanism	\$/kW	\$0.18			
Value of Distributed Energy Resources	\$/kW	\$0.21			
EVMR	\$/kW	\$0.01			
RAM	\$/kW	\$0.00			
AMP 1 & AMP 2	\$/kW	\$0.00			
Net Utility Plan Tracker	\$/kW	\$0.26			
CESD	\$/kWh	\$0.00009			
GRT Delivery	Bill/	0.97			

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$76.83	\$90.04	\$13.21	17.19%	\$47.64	\$48.75	\$1.11	2.34%	\$124.47	\$138.79	\$14.32	11.51%
SC1C	4,767				\$298.35	\$275.20	-\$23.15	-7.76%	\$389.72	\$398.25	\$8.53	2.19%	\$688.07	\$673.46	-\$14.62	-2.12%
SC2ND	455				\$69.16	\$82.17	\$13.02	18.82%	\$34.03	\$34.83	\$0.80	2.34%	\$103.19	\$117.00	\$13.81	13.39%
SC2D	6,792	23.1		40.8%	\$498.00	\$557.65	\$59.65	11.98%	\$531.19	\$542.87	\$11.67	2.20%	\$1,029.19	\$1,100.52	\$71.33	6.93%
SC3 Sec	86,224	224.9		53.2%	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$6,637.32	\$6,762.82	\$125.50	1.89%	\$11,255.86	\$11,876.30	\$620.44	5.51%
SC3 Pri	191,106	447.1		59.4%	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$14,215.52	\$14,451.77	\$236.24	1.66%	\$22,238.51	\$23,311.50	\$1,073.00	4.82%
SC3 Sub	275,599	670.9		57.1%	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$20,298.39	\$20,621.44	\$323.04	1.59%	\$26,408.15	\$27,192.78	\$784.62	2.97%
SC3 Tran	365,212	801.0		63.3%	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$26,457.74	\$26,791.94	\$334.20	1.26%	\$33,796.22	\$34,625.52	\$829.30	2.45%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$72,446.21	\$73,812.25	\$1,366.04	1.89%	\$111,134.09	\$116,056.45	\$4,922.35	4.43%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$72,247.60	\$73,445.87	\$1,198.28	1.66%	\$112,018.97	\$116,877.47	\$4,858.50	4.34%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$120,637.27	\$122,553.25	\$1,915.98	1.59%	\$154,417.18	\$157,873.99	\$3,456.82	2.24%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$286,970.94	\$290,584.56	\$3,613.62	1.26%	\$367,513.94	\$370,216.42	\$2,702.48	0.74%
Energy Affordability Program	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1 EAP Tier 1 (Heat)	741				\$77.46	\$84.89	\$7.42	9.59%	\$56.48	\$57.80	\$1.32	2.34%	\$133.94	\$142.69	\$8.74	6.53%
SC1 EAP Tier 1 (Non-Heat)	594				\$63.59	\$68.32	\$4.72	7.43%	\$45.28	\$46.34	\$1.06	2.34%	\$108.87	\$114.65	\$5.78	5.31%
SC1 EAP Tier 2 (Heat)	741				\$61.61	\$69.02	\$7.41	12.04%	\$56.48	\$57.80	\$1.32	2.34%	\$118.09	\$126.82	\$8.73	7.40%
SC1 EAP Tier 2 (Non-Heat)	594				\$47.74	\$52.45	\$4.71	9.87%	\$45.28	\$46.34	\$1.06	2.34%	\$93.02	\$98.79	\$5.77	6.20%
SC1 EAP Tier 3 (Heat)	741				\$39.30	\$46.71	\$7.41	18.87%	\$56.48	\$57.80	\$1.32	2.34%	\$95.78	\$104.51	\$8.73	9.12%
SC1 EAP Tier 3 (Non-Heat)	594				\$25.43	\$30.14	\$4.71	18.53%	\$45.28	\$46.34	\$1.06	2.34%	\$70.71	\$76.48	\$5.77	8.16%
SC1 EAP Tier 4 (Heat)	741				\$42.75	\$50.18	\$7.42	17.37%	\$56.48	\$57.80	\$1.32	2.34%	\$99.23	\$107.98	\$8.74	8.81%
SC1 EAP Tier 4 (Non-Heat)	594				\$28.88	\$33.61	\$4.72	16.35%	\$45.28	\$46.34	\$1.06	2.34%	\$74.16	\$79.94	\$5.78	7.80%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$471.08	\$533.12	\$62.04	13.17%	\$531.19	\$542.87	\$11.67	2.20%	\$1,002.28	\$1,075.99	\$73.71	7.35%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$6,637.32	\$6,762.82	\$125.50	1.89%	\$10,940.52	\$11,586.47	\$645.95	5.90%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$14,215.52	\$14,451.77	\$236.24	1.66%	\$21,611.70	\$22,716.96	\$1,105.26	5.11%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$20,298.39	\$20,621.44	\$323.04	1.59%	\$25,654.22	\$26,611.76	\$957.54	3.73%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$26,457.74	\$26,791.94	\$334.20	1.26%	\$32,896.15	\$33,931.89	\$1,035.74	3.15%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$72,446.21	\$73,812.25	\$1,366.04	1.89%	\$108,607.94	\$113,693.28	\$5,085.33	4.68%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$72,247.60	\$73,445.87	\$1,198.28	1.66%	\$109,405.77	\$114,432.86	\$5,027.09	4.59%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$120,637.27	\$122,553.25	\$1,915.98	1.59%	\$149,862.58	\$154,357.58	\$4,495.00	3.00%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$286,970.94	\$290,584.56	\$3,613.62	1.26%	\$358,186.95	\$364,025.22	\$5,838.28	1.63%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$27.30	\$30.86	\$3.56	13.04%	\$7.62	\$7.80	\$0.18	2.34%	\$34.92	\$38.66	\$3.74	10.70%
200	\$36.73	\$42.13	\$5.40	14.69%	\$15.24	\$15.60	\$0.36	2.34%	\$51.98	\$57.73	\$5.75	11.07%
300	\$46.17	\$53.40	\$7.24	15.67%	\$22.87	\$23.40	\$0.53	2.34%	\$69.04	\$76.81	\$7.77	11.26%
400	\$55.60	\$64.68	\$9.07	16.32%	\$30.49	\$31.20	\$0.71	2.34%	\$86.09	\$95.88	\$9.79	11.37%
500	\$65.04	\$75.95	\$10.91	16.78%	\$38.11	\$39.00	\$0.89	2.34%	\$103.15	\$114.95	\$11.80	11.44%
600	\$74.47	\$87.22	\$12.75	17.12%	\$45.73	\$46.80	\$1.07	2.34%	\$120.20	\$134.02	\$13.82	11.50%
625 *	\$76.83	\$90.04	\$13.21	17.19%	\$47.64	\$48.75	\$1.11	2.34%	\$124.47	\$138.79	\$14.32	11.51%
700	\$83.90	\$98.49	\$14.59	17.39%	\$53.36	\$54.60	\$1.25	2.34%	\$137.26	\$153.10	\$15.84	11.54%
800	\$93.34	\$109.76	\$16.43	17.60%	\$60.98	\$62.40	\$1.43	2.34%	\$154.32	\$172.17	\$17.85	11.57%
900	\$102.77	\$121.04	\$18.26	17.77%	\$68.60	\$70.21	\$1.60	2.34%	\$171.37	\$191.24	\$19.87	11.59%
1,000	\$112.21	\$132.31	\$20.10	17.92%	\$76.22	\$78.01	\$1.78	2.34%	\$188.43	\$210.31	\$21.88	11.61%
1,100	\$121.64	\$143.58	\$21.94	18.04%	\$83.85	\$85.81	\$1.96	2.34%	\$205.49	\$229.39	\$23.90	11.63%
1,200	\$131.07	\$154.85	\$23.78	18.14%	\$91.47	\$93.61	\$2.14	2.34%	\$222.54	\$248.46	\$25.92	11.65%
1,300	\$140.51	\$166.12	\$25.62	18.23%	\$99.09	\$101.41	\$2.32	2.34%	\$239.60	\$267.53	\$27.93	11.66%
1,400	\$149.94	\$177.40	\$27.46	18.31%	\$106.71	\$109.21	\$2.49	2.34%	\$256.66	\$286.61	\$29.95	11.67%
1,500	\$159.37	\$188.67	\$29.29	18.38%	\$114.34	\$117.01	\$2.67	2.34%	\$273.71	\$305.68	\$31.97	11.68%
1,600	\$168.81	\$199.94	\$31.13	18.44%	\$121.96	\$124.81	\$2.85	2.34%	\$290.77	\$324.75	\$33.98	11.69%
1,700	\$178.24	\$211.21	\$32.97	18.50%	\$129.58	\$132.61	\$3.03	2.34%	\$307.82	\$343.82	\$36.00	11.69%
1,800	\$187.68	\$222.48	\$34.81	18.55%	\$137.20	\$140.41	\$3.21	2.34%	\$324.88	\$362.90	\$38.01	11.70%
1,900	\$197.11	\$233.76	\$36.65	18.59%	\$144.83	\$148.21	\$3.38	2.34%	\$341.94	\$381.97	\$40.03	11.71%
2,000	\$206.54	\$245.03	\$38.48	18.63%	\$152.45	\$156.01	\$3.56	2.34%	\$358.99	\$401.04	\$42.05	11.71%
2,200	\$225.41	\$267.57	\$42.16	18.70%	\$167.69	\$171.61	\$3.92	2.34%	\$393.11	\$439.19	\$46.08	11.72%
2,400	\$244.28	\$290.12	\$45.84	18.76%	\$182.94	\$187.21	\$4.28	2.34%	\$427.22	\$477.33	\$50.11	11.73%
2,600	\$263.15	\$312.66	\$49.51	18.82%	\$198.18	\$202.82	\$4.63	2.34%	\$461.33	\$515.48	\$54.15	11.74%
2,800	\$282.02	\$335.21	\$53.19	18.86%	\$213.43	\$218.42	\$4.99	2.34%	\$495.44	\$553.62	\$58.18	11.74%
3,000	\$300.88	\$357.75	\$56.87	18.90%	\$228.67	\$234.02	\$5.34	2.34%	\$529.56	\$591.77	\$62.21	11.75%
3,200	\$319.75	\$380.29	\$60.54	18.93%	\$243.92	\$249.62	\$5.70	2.34%	\$563.67	\$629.91	\$66.24	11.75%
3,400	\$338.62	\$402.84	\$64.22	18.96%	\$259.16	\$265.22	\$6.06	2.34%	\$597.78	\$668.06	\$70.28	11.76%
3,600	\$357.49	\$425.38	\$67.89	18.99%	\$274.41	\$280.82	\$6.41	2.34%	\$631.90	\$706.20	\$74.31	11.76%
3,800	\$376.35	\$447.93	\$71.57	19.02%	\$289.65	\$296.42	\$6.77	2.34%	\$666.01	\$744.35	\$78.34	11.76%
4,000	\$395.22	\$470.47	\$75.25	19.04%	\$304.90	\$312.02	\$7.13	2.34%	\$700.12	\$782.49	\$82.37	11.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$17.33	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07282	\$0.07409
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00198	\$0.00247
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kWh	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kWh	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI1-RESIDENTIAL (Energy Affordability Program - Tier 1)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$16.99	\$12.63	-\$4.36	-25.65%	\$7.62	\$7.80	\$0.18	2.34%	\$24.61	\$20.43	-\$4.18	-16.98%
200	\$26.42	\$23.90	-\$2.52	-9.54%	\$15.24	\$15.60	\$0.36	2.34%	\$41.67	\$39.51	-\$2.16	-5.19%
300	\$35.86	\$35.18	-\$0.68	-1.90%	\$22.87	\$23.40	\$0.53	2.34%	\$58.73	\$58.58	-\$0.15	-0.25%
400	\$45.29	\$46.45	\$1.16	2.55%	\$30.49	\$31.20	\$0.71	2.34%	\$75.78	\$77.65	\$1.87	2.47%
500	\$54.73	\$57.72	\$2.99	5.47%	\$38.11	\$39.00	\$0.89	2.34%	\$92.84	\$96.72	\$3.89	4.19%
594	\$63.59	\$68.32	\$4.72	7.43%	\$45.28	\$46.34	\$1.06	2.34%	\$108.87	\$114.65	\$5.78	5.31%
600	\$64.16	\$68.99	\$4.83	7.53%	\$45.73	\$46.80	\$1.07	2.34%	\$109.90	\$115.80	\$5.90	5.37%
700	\$73.59	\$80.27	\$6.67	9.06%	\$53.36	\$54.60	\$1.25	2.34%	\$126.95	\$134.87	\$7.92	6.24%
741	\$77.46	\$84.89	\$7.42	9.59%	\$56.48	\$57.80	\$1.32	2.34%	\$133.94	\$142.69	\$8.74	6.53%
800	\$83.03	\$91.54	\$8.51	10.25%	\$60.98	\$62.40	\$1.43	2.34%	\$144.01	\$153.94	\$9.93	6.90%
900	\$92.46	\$102.81	\$10.35	11.19%	\$68.60	\$70.21	\$1.60	2.34%	\$161.06	\$173.01	\$11.95	7.42%
1,000	\$101.90	\$114.08	\$12.19	11.96%	\$76.22	\$78.01	\$1.78	2.34%	\$178.12	\$192.09	\$13.97	7.84%
1,100	\$111.33	\$125.35	\$14.02	12.60%	\$83.85	\$85.81	\$1.96	2.34%	\$195.18	\$211.16	\$15.98	8.19%
1,200	\$120.76	\$136.63	\$15.86	13.13%	\$91.47	\$93.61	\$2.14	2.34%	\$212.23	\$230.23	\$18.00	8.48%
1,300	\$130.20	\$147.90	\$17.70	13.59%	\$99.09	\$101.41	\$2.32	2.34%	\$229.29	\$249.31	\$20.02	8.73%
1,400	\$139.63	\$159.17	\$19.54	13.99%	\$106.71	\$109.21	\$2.49	2.34%	\$246.35	\$268.38	\$22.03	8.94%
1,500	\$149.07	\$170.44	\$21.38	14.34%	\$114.34	\$117.01	\$2.67	2.34%	\$263.40	\$287.45	\$24.05	9.13%
1,600	\$158.50	\$181.71	\$23.21	14.65%	\$121.96	\$124.81	\$2.85	2.34%	\$280.46	\$306.52	\$26.06	9.29%
1,700	\$167.93	\$192.99	\$25.05	14.92%	\$129.58	\$132.61	\$3.03	2.34%	\$297.52	\$325.60	\$28.08	9.44%
1,800	\$177.37	\$204.26	\$26.89	15.16%	\$137.20	\$140.41	\$3.21	2.34%	\$314.57	\$344.67	\$30.10	9.57%
1,900	\$186.80	\$215.53	\$28.73	15.38%	\$144.83	\$148.21	\$3.38	2.34%	\$331.63	\$363.74	\$32.11	9.68%
2,000	\$196.24	\$226.80	\$30.57	15.58%	\$152.45	\$156.01	\$3.56	2.34%	\$348.68	\$382.81	\$34.13	9.79%
2,200	\$215.10	\$249.35	\$34.24	15.92%	\$167.69	\$171.61	\$3.92	2.34%	\$382.80	\$420.96	\$38.16	9.97%
2,400	\$233.97	\$271.89	\$37.92	16.21%	\$182.94	\$187.21	\$4.28	2.34%	\$416.91	\$459.11	\$42.20	10.12%
2,600	\$252.84	\$294.43	\$41.60	16.45%	\$198.18	\$202.82	\$4.63	2.34%	\$451.02	\$497.25	\$46.23	10.25%
2,800	\$271.71	\$316.98	\$45.27	16.66%	\$213.43	\$218.42	\$4.99	2.34%	\$485.14	\$535.40	\$50.26	10.36%
3,000	\$290.57	\$339.52	\$48.95	16.85%	\$228.67	\$234.02	\$5.34	2.34%	\$519.25	\$573.54	\$54.29	10.46%
3,200	\$309.44	\$362.07	\$52.62	17.01%	\$243.92	\$249.62	\$5.70	2.34%	\$553.36	\$611.69	\$58.33	10.54%
3,400	\$328.31	\$384.61	\$56.30	17.15%	\$259.16	\$265.22	\$6.06	2.34%	\$587.47	\$649.83	\$62.36	10.61%
3,600	\$347.18	\$407.16	\$59.98	17.28%	\$274.41	\$280.82	\$6.41	2.34%	\$621.59	\$687.98	\$66.39	10.68%
3,800	\$366.05	\$429.70	\$63.65	17.39%	\$289.65	\$296.42	\$6.77	2.34%	\$655.70	\$726.12	\$70.42	10.74%
4,000	\$384.91	\$452.24	\$67.33	17.49%	\$304.90	\$312.02	\$7.13	2.34%	\$689.81	\$764.27	\$74.46	10.79%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07282	\$0.07409
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00198	\$0.00247
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$1.13	-\$3.23	-\$4.37	-384.87%	\$7.62	\$7.80	\$0.18	2.34%	\$8.76	\$4.57	-\$4.19	-47.84%
200	\$10.57	\$8.04	-\$2.53	-23.94%	\$15.24	\$15.60	\$0.36	2.34%	\$25.81	\$23.64	-\$2.17	-8.42%
300	\$20.00	\$19.31	-\$0.69	-3.46%	\$22.87	\$23.40	\$0.53	2.34%	\$42.87	\$42.71	-\$0.16	-0.37%
400	\$29.44	\$30.58	\$1.15	3.89%	\$30.49	\$31.20	\$0.71	2.34%	\$59.93	\$61.79	\$1.86	3.10%
500	\$38.87	\$41.86	\$2.98	7.68%	\$38.11	\$39.00	\$0.89	2.34%	\$76.98	\$80.86	\$3.88	5.03%
594	\$47.74	\$52.45	\$4.71	9.87%	\$45.28	\$46.34	\$1.06	2.34%	\$93.02	\$98.79	\$5.77	6.20%
600	\$48.30	\$53.13	\$4.82	9.98%	\$45.73	\$46.80	\$1.07	2.34%	\$94.04	\$99.93	\$5.89	6.26%
700	\$57.74	\$64.40	\$6.66	11.54%	\$53.36	\$54.60	\$1.25	2.34%	\$111.10	\$119.00	\$7.91	7.12%
741	\$61.61	\$69.02	\$7.41	12.04%	\$56.48	\$57.80	\$1.32	2.34%	\$118.09	\$126.82	\$8.73	7.40%
800	\$67.17	\$75.67	\$8.50	12.65%	\$60.98	\$62.40	\$1.43	2.34%	\$128.15	\$138.08	\$9.92	7.74%
900	\$76.61	\$86.94	\$10.34	13.49%	\$68.60	\$70.21	\$1.60	2.34%	\$145.21	\$157.15	\$11.94	8.22%
1,000	\$86.04	\$98.22	\$12.18	14.15%	\$76.22	\$78.01	\$1.78	2.34%	\$162.26	\$176.22	\$13.96	8.60%
1,100	\$95.47	\$109.49	\$14.01	14.68%	\$83.85	\$85.81	\$1.96	2.34%	\$179.32	\$195.29	\$15.97	8.91%
1,200	\$104.91	\$120.76	\$15.85	15.11%	\$91.47	\$93.61	\$2.14	2.34%	\$196.38	\$214.37	\$17.99	9.16%
1,300	\$114.34	\$132.03	\$17.69	15.47%	\$99.09	\$101.41	\$2.32	2.34%	\$213.43	\$233.44	\$20.01	9.37%
1,400	\$123.78	\$143.30	\$19.53	15.78%	\$106.71	\$109.21	\$2.49	2.34%	\$230.49	\$252.51	\$22.02	9.55%
1,500	\$133.21	\$154.58	\$21.37	16.04%	\$114.34	\$117.01	\$2.67	2.34%	\$247.55	\$271.58	\$24.04	9.71%
1,600	\$142.64	\$165.85	\$23.20	16.27%	\$121.96	\$124.81	\$2.85	2.34%	\$264.60	\$290.66	\$26.05	9.85%
1,700	\$152.08	\$177.12	\$25.04	16.47%	\$129.58	\$132.61	\$3.03	2.34%	\$281.66	\$309.73	\$28.07	9.97%
1,800	\$161.51	\$188.39	\$26.88	16.64%	\$137.20	\$140.41	\$3.21	2.34%	\$298.72	\$328.80	\$30.09	10.07%
1,900	\$170.95	\$199.66	\$28.72	16.80%	\$144.83	\$148.21	\$3.38	2.34%	\$315.77	\$347.88	\$32.10	10.17%
2,000	\$180.38	\$210.94	\$30.56	16.94%	\$152.45	\$156.01	\$3.56	2.34%	\$332.83	\$366.95	\$34.12	10.25%
2,200	\$199.25	\$233.48	\$34.23	17.18%	\$167.69	\$171.61	\$3.92	2.34%	\$366.94	\$405.09	\$38.15	10.40%
2,400	\$218.12	\$256.02	\$37.91	17.38%	\$182.94	\$187.21	\$4.28	2.34%	\$401.05	\$443.24	\$42.18	10.52%
2,600	\$236.98	\$278.57	\$41.59	17.55%	\$198.18	\$202.82	\$4.63	2.34%	\$435.17	\$481.38	\$46.22	10.62%
2,800	\$255.85	\$301.11	\$45.26	17.69%	\$213.43	\$218.42	\$4.99	2.34%	\$469.28	\$519.53	\$50.25	10.71%
3,000	\$274.72	\$323.66	\$48.94	17.81%	\$228.67	\$234.02	\$5.34	2.34%	\$503.39	\$557.68	\$54.28	10.78%
3,200	\$293.59	\$346.20	\$52.61	17.92%	\$243.92	\$249.62	\$5.70	2.34%	\$537.51	\$595.82	\$58.32	10.85%
3,400	\$312.45	\$368.74	\$56.29	18.02%	\$259.16	\$265.22	\$6.06	2.34%	\$571.62	\$633.97	\$62.35	10.91%
3,600	\$331.32	\$391.29	\$59.97	18.10%	\$274.41	\$280.82	\$6.41	2.34%	\$605.73	\$672.11	\$66.38	10.96%
3,800	\$350.19	\$413.83	\$63.64	18.17%	\$289.65	\$296.42	\$6.77	2.34%	\$639.84	\$710.26	\$70.41	11.00%
4,000	\$369.06	\$436.38	\$67.32	18.24%	\$304.90	\$312.02	\$7.13	2.34%	\$673.96	\$748.40	\$74.45	11.05%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07282	\$0.07409
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00198	\$0.00247
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$21.17	-\$25.54	-\$4.37	-20.63%	\$7.62	\$7.80	\$0.18	2.34%	-\$13.55	-\$17.74	-\$4.19	-30.92%
200	-\$11.74	-\$14.27	-\$2.53	-21.55%	\$15.24	\$15.60	\$0.36	2.34%	\$3.50	\$1.33	-\$2.17	-62.02%
300	-\$2.31	-\$3.00	-\$0.69	-29.99%	\$22.87	\$23.40	\$0.53	2.34%	\$20.56	\$20.40	-\$0.16	-0.77%
400	\$7.13	\$8.27	\$1.15	16.08%	\$30.49	\$31.20	\$0.71	2.34%	\$37.62	\$39.48	\$1.86	4.94%
500	\$16.56	\$19.55	\$2.98	18.02%	\$38.11	\$39.00	\$0.89	2.34%	\$54.67	\$58.55	\$3.88	7.09%
594	\$25.43	\$30.14	\$4.71	18.53%	\$45.28	\$46.34	\$1.06	2.34%	\$70.71	\$76.48	\$5.77	8.16%
600	\$26.00	\$30.82	\$4.82	18.55%	\$45.73	\$46.80	\$1.07	2.34%	\$71.73	\$77.62	\$5.89	8.21%
700	\$35.43	\$42.09	\$6.66	18.80%	\$53.36	\$54.60	\$1.25	2.34%	\$88.79	\$96.69	\$7.91	8.91%
741	\$39.30	\$46.71	\$7.41	18.87%	\$56.48	\$57.80	\$1.32	2.34%	\$95.78	\$104.51	\$8.73	9.12%
800	\$44.86	\$53.36	\$8.50	18.94%	\$60.98	\$62.40	\$1.43	2.34%	\$105.84	\$115.77	\$9.92	9.38%
900	\$54.30	\$64.63	\$10.34	19.04%	\$68.60	\$70.21	\$1.60	2.34%	\$122.90	\$134.84	\$11.94	9.72%
1,000	\$63.73	\$75.91	\$12.18	19.10%	\$76.22	\$78.01	\$1.78	2.34%	\$139.96	\$153.91	\$13.96	9.97%
1,100	\$73.16	\$87.18	\$14.01	19.15%	\$83.85	\$85.81	\$1.96	2.34%	\$157.01	\$172.99	\$15.97	10.17%
1,200	\$82.60	\$98.45	\$15.85	19.19%	\$91.47	\$93.61	\$2.14	2.34%	\$174.07	\$192.06	\$17.99	10.33%
1,300	\$92.03	\$109.72	\$17.69	19.22%	\$99.09	\$101.41	\$2.32	2.34%	\$191.12	\$211.13	\$20.01	10.47%
1,400	\$101.47	\$120.99	\$19.53	19.25%	\$106.71	\$109.21	\$2.49	2.34%	\$208.18	\$230.20	\$22.02	10.58%
1,500	\$110.90	\$132.27	\$21.37	19.27%	\$114.34	\$117.01	\$2.67	2.34%	\$225.24	\$249.28	\$24.04	10.67%
1,600	\$120.33	\$143.54	\$23.20	19.28%	\$121.96	\$124.81	\$2.85	2.34%	\$242.29	\$268.35	\$26.05	10.75%
1,700	\$129.77	\$154.81	\$25.04	19.30%	\$129.58	\$132.61	\$3.03	2.34%	\$259.35	\$287.42	\$28.07	10.82%
1,800	\$139.20	\$166.08	\$26.88	19.31%	\$137.20	\$140.41	\$3.21	2.34%	\$276.41	\$306.49	\$30.09	10.89%
1,900	\$148.64	\$177.35	\$28.72	19.32%	\$144.83	\$148.21	\$3.38	2.34%	\$293.46	\$325.57	\$32.10	10.94%
2,000	\$158.07	\$188.63	\$30.56	19.33%	\$152.45	\$156.01	\$3.56	2.34%	\$310.52	\$344.64	\$34.12	10.99%
2,200	\$176.94	\$211.17	\$34.23	19.35%	\$167.69	\$171.61	\$3.92	2.34%	\$344.63	\$382.78	\$38.15	11.07%
2,400	\$195.81	\$233.72	\$37.91	19.36%	\$182.94	\$187.21	\$4.28	2.34%	\$378.75	\$420.93	\$42.18	11.14%
2,600	\$214.67	\$256.26	\$41.59	19.37%	\$198.18	\$202.82	\$4.63	2.34%	\$412.86	\$459.08	\$46.22	11.19%
2,800	\$233.54	\$278.80	\$45.26	19.38%	\$213.43	\$218.42	\$4.99	2.34%	\$446.97	\$497.22	\$50.25	11.24%
3,000	\$252.41	\$301.35	\$48.94	19.39%	\$228.67	\$234.02	\$5.34	2.34%	\$481.08	\$535.37	\$54.28	11.28%
3,200	\$271.28	\$323.89	\$52.61	19.40%	\$243.92	\$249.62	\$5.70	2.34%	\$515.20	\$573.51	\$58.32	11.32%
3,400	\$290.14	\$346.44	\$56.29	19.40%	\$259.16	\$265.22	\$6.06	2.34%	\$549.31	\$611.66	\$62.35	11.35%
3,600	\$309.01	\$368.98	\$59.97	19.41%	\$274.41	\$280.82	\$6.41	2.34%	\$583.42	\$649.80	\$66.38	11.38%
3,800	\$327.88	\$391.52	\$63.64	19.41%	\$289.65	\$296.42	\$6.77	2.34%	\$617.53	\$687.95	\$70.41	11.40%
4,000	\$346.75	\$414.07	\$67.32	19.41%	\$304.90	\$312.02	\$7.13	2.34%	\$651.65	\$726.09	\$74.45	11.42%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07282	\$0.07409
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00198	\$0.00247
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 4)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$17.72	-\$22.08	-\$4.36	-24.59%	\$7.62	\$7.80	\$0.18	2.34%	-\$10.10	-\$14.28	-\$4.18	-41.39%
200	-\$8.29	-\$10.81	-\$2.52	-30.40%	\$15.24	\$15.60	\$0.36	2.34%	\$6.96	\$4.79	-\$2.16	-31.09%
300	\$1.15	\$0.47	-\$0.68	-59.41%	\$22.87	\$23.40	\$0.53	2.34%	\$24.01	\$23.87	-\$0.15	-0.61%
400	\$10.58	\$11.74	\$1.16	10.93%	\$30.49	\$31.20	\$0.71	2.34%	\$41.07	\$42.94	\$1.87	4.55%
500	\$20.01	\$23.01	\$2.99	14.96%	\$38.11	\$39.00	\$0.89	2.34%	\$58.13	\$62.01	\$3.89	6.68%
594	\$28.88	\$33.61	\$4.72	16.35%	\$45.28	\$46.34	\$1.06	2.34%	\$74.16	\$79.94	\$5.78	7.80%
600	\$29.45	\$34.28	\$4.83	16.41%	\$45.73	\$46.80	\$1.07	2.34%	\$75.18	\$81.09	\$5.90	7.85%
700	\$38.88	\$45.55	\$6.67	17.16%	\$53.36	\$54.60	\$1.25	2.34%	\$92.24	\$100.16	\$7.92	8.58%
741	\$42.75	\$50.18	\$7.42	17.37%	\$56.48	\$57.80	\$1.32	2.34%	\$99.23	\$107.98	\$8.74	8.81%
800	\$48.32	\$56.83	\$8.51	17.61%	\$60.98	\$62.40	\$1.43	2.34%	\$109.30	\$119.23	\$9.93	9.09%
900	\$57.75	\$68.10	\$10.35	17.92%	\$68.60	\$70.21	\$1.60	2.34%	\$126.35	\$138.30	\$11.95	9.46%
1,000	\$67.18	\$79.37	\$12.19	18.14%	\$76.22	\$78.01	\$1.78	2.34%	\$143.41	\$157.38	\$13.97	9.74%
1,100	\$76.62	\$90.64	\$14.02	18.30%	\$83.85	\$85.81	\$1.96	2.34%	\$160.47	\$176.45	\$15.98	9.96%
1,200	\$86.05	\$101.91	\$15.86	18.43%	\$91.47	\$93.61	\$2.14	2.34%	\$177.52	\$195.52	\$18.00	10.14%
1,300	\$95.49	\$113.19	\$17.70	18.54%	\$99.09	\$101.41	\$2.32	2.34%	\$194.58	\$214.59	\$20.02	10.29%
1,400	\$104.92	\$124.46	\$19.54	18.62%	\$106.71	\$109.21	\$2.49	2.34%	\$211.63	\$233.67	\$22.03	10.41%
1,500	\$114.35	\$135.73	\$21.38	18.69%	\$114.34	\$117.01	\$2.67	2.34%	\$228.69	\$252.74	\$24.05	10.52%
1,600	\$123.79	\$147.00	\$23.21	18.75%	\$121.96	\$124.81	\$2.85	2.34%	\$245.75	\$271.81	\$26.06	10.61%
1,700	\$133.22	\$158.27	\$25.05	18.81%	\$129.58	\$132.61	\$3.03	2.34%	\$262.80	\$290.88	\$28.08	10.69%
1,800	\$142.66	\$169.55	\$26.89	18.85%	\$137.20	\$140.41	\$3.21	2.34%	\$279.86	\$309.96	\$30.10	10.75%
1,900	\$152.09	\$180.82	\$28.73	18.89%	\$144.83	\$148.21	\$3.38	2.34%	\$296.92	\$329.03	\$32.11	10.82%
2,000	\$161.52	\$192.09	\$30.57	18.92%	\$152.45	\$156.01	\$3.56	2.34%	\$313.97	\$348.10	\$34.13	10.87%
2,200	\$180.39	\$214.63	\$34.24	18.98%	\$167.69	\$171.61	\$3.92	2.34%	\$348.09	\$386.25	\$38.16	10.96%
2,400	\$199.26	\$237.18	\$37.92	19.03%	\$182.94	\$187.21	\$4.28	2.34%	\$382.20	\$424.39	\$42.20	11.04%
2,600	\$218.13	\$259.72	\$41.60	19.07%	\$198.18	\$202.82	\$4.63	2.34%	\$416.31	\$462.54	\$46.23	11.10%
2,800	\$237.00	\$282.27	\$45.27	19.10%	\$213.43	\$218.42	\$4.99	2.34%	\$450.42	\$500.68	\$50.26	11.16%
3,000	\$255.86	\$304.81	\$48.95	19.13%	\$228.67	\$234.02	\$5.34	2.34%	\$484.54	\$538.83	\$54.29	11.21%
3,200	\$274.73	\$327.36	\$52.62	19.16%	\$243.92	\$249.62	\$5.70	2.34%	\$518.65	\$576.98	\$58.33	11.25%
3,400	\$293.60	\$349.90	\$56.30	19.18%	\$259.16	\$265.22	\$6.06	2.34%	\$552.76	\$615.12	\$62.36	11.28%
3,600	\$312.47	\$372.44	\$59.98	19.19%	\$274.41	\$280.82	\$6.41	2.34%	\$586.88	\$653.27	\$66.39	11.31%
3,800	\$331.33	\$394.99	\$63.65	19.21%	\$289.65	\$296.42	\$6.77	2.34%	\$620.99	\$691.41	\$70.42	11.34%
4,000	\$350.20	\$417.53	\$67.33	19.23%	\$304.90	\$312.02	\$7.13	2.34%	\$655.10	\$729.56	\$74.46	11.37%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.07282	\$0.07409
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00198	\$0.00247
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC-1C RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.16	\$36.68	-\$0.49	-1.31%	\$8.18	\$8.35	\$0.18	2.19%	\$45.34	\$45.03	-\$0.31	-0.68%
500	\$59.55	\$57.12	-\$2.43	-4.08%	\$40.88	\$41.77	\$0.89	2.19%	\$100.43	\$98.89	-\$1.53	-1.53%
800	\$76.34	\$72.45	-\$3.88	-5.09%	\$65.40	\$66.83	\$1.43	2.19%	\$141.74	\$139.29	-\$2.45	-1.73%
1,100	\$93.13	\$87.79	-\$5.34	-5.74%	\$89.93	\$91.90	\$1.97	2.19%	\$183.06	\$179.68	-\$3.37	-1.84%
1,400	\$109.92	\$103.12	-\$6.80	-6.18%	\$114.46	\$116.96	\$2.50	2.19%	\$224.37	\$220.08	-\$4.29	-1.91%
1,700	\$126.71	\$118.45	-\$8.25	-6.51%	\$138.98	\$142.02	\$3.04	2.19%	\$265.69	\$260.48	-\$5.21	-1.96%
2,000	\$143.50	\$133.79	-\$9.71	-6.77%	\$163.51	\$167.09	\$3.58	2.19%	\$307.00	\$300.87	-\$6.13	-2.00%
2,300	\$160.29	\$149.12	-\$11.17	-6.97%	\$188.03	\$192.15	\$4.12	2.19%	\$348.32	\$341.27	-\$7.05	-2.02%
2,600	\$177.08	\$164.45	-\$12.62	-7.13%	\$212.56	\$217.21	\$4.65	2.19%	\$389.64	\$381.66	-\$7.97	-2.05%
2,900	\$193.87	\$179.78	-\$14.08	-7.26%	\$237.09	\$242.28	\$5.19	2.19%	\$430.95	\$422.06	-\$8.89	-2.06%
3,200	\$210.65	\$195.12	-\$15.54	-7.38%	\$261.61	\$267.34	\$5.73	2.19%	\$472.27	\$462.46	-\$9.81	-2.08%
3,500	\$227.44	\$210.45	-\$16.99	-7.47%	\$286.14	\$292.40	\$6.26	2.19%	\$513.58	\$502.85	-\$10.73	-2.09%
3,800	\$244.23	\$225.78	-\$18.45	-7.55%	\$310.67	\$317.46	\$6.80	2.19%	\$554.90	\$543.25	-\$11.65	-2.10%
4,100	\$261.02	\$241.12	-\$19.91	-7.63%	\$335.19	\$342.53	\$7.34	2.19%	\$596.21	\$583.64	-\$12.57	-2.11%
4,500	\$283.41	\$261.56	-\$21.85	-7.71%	\$367.89	\$375.94	\$8.05	2.19%	\$651.30	\$637.50	-\$13.80	-2.12%
4,767 *	\$298.35	\$275.20	-\$23.15	-7.76%	\$389.72	\$398.25	\$8.53	2.19%	\$688.07	\$673.46	-\$14.62	-2.12%
5,000	\$311.39	\$287.11	-\$24.28	-7.80%	\$408.77	\$417.72	\$8.95	2.19%	\$720.16	\$704.83	-\$15.33	-2.13%
5,300	\$328.18	\$302.45	-\$25.74	-7.84%	\$433.30	\$442.78	\$9.48	2.19%	\$761.48	\$745.23	-\$16.25	-2.13%
5,600	\$344.97	\$317.78	-\$27.19	-7.88%	\$457.82	\$467.84	\$10.02	2.19%	\$802.79	\$785.62	-\$17.17	-2.14%
5,900	\$361.76	\$333.11	-\$28.65	-7.92%	\$482.35	\$492.91	\$10.56	2.19%	\$844.11	\$826.02	-\$18.09	-2.14%
6,200	\$378.55	\$348.44	-\$30.11	-7.95%	\$506.88	\$517.97	\$11.09	2.19%	\$885.42	\$866.41	-\$19.01	-2.15%
6,500	\$395.34	\$363.78	-\$31.56	-7.98%	\$531.40	\$543.03	\$11.63	2.19%	\$926.74	\$906.81	-\$19.93	-2.15%
6,800	\$412.13	\$379.11	-\$33.02	-8.01%	\$555.93	\$568.09	\$12.17	2.19%	\$968.06	\$947.20	-\$20.85	-2.15%
7,100	\$428.92	\$394.44	-\$34.48	-8.04%	\$580.45	\$593.16	\$12.70	2.19%	\$1,009.37	\$987.60	-\$21.77	-2.16%
7,400	\$445.71	\$409.78	-\$35.93	-8.06%	\$604.98	\$618.22	\$13.24	2.19%	\$1,050.69	\$1,028.00	-\$22.69	-2.16%
7,700	\$462.50	\$425.11	-\$37.39	-8.08%	\$629.51	\$643.28	\$13.78	2.19%	\$1,092.00	\$1,068.39	-\$23.61	-2.16%
8,000	\$479.29	\$440.44	-\$38.85	-8.10%	\$654.03	\$668.35	\$14.31	2.19%	\$1,133.32	\$1,108.79	-\$24.53	-2.16%
8,300	\$496.08	\$455.77	-\$40.30	-8.12%	\$678.56	\$693.41	\$14.85	2.19%	\$1,174.63	\$1,149.18	-\$25.45	-2.17%
8,600	\$512.87	\$471.11	-\$41.76	-8.14%	\$703.08	\$718.47	\$15.39	2.19%	\$1,215.95	\$1,189.58	-\$26.37	-2.17%
8,900	\$529.66	\$486.44	-\$43.22	-8.16%	\$727.61	\$743.54	\$15.92	2.19%	\$1,257.27	\$1,229.97	-\$27.29	-2.17%
9,200	\$546.44	\$501.77	-\$44.67	-8.18%	\$752.14	\$768.60	\$16.46	2.19%	\$1,298.58	\$1,270.37	-\$28.21	-2.17%
9,500	\$563.23	\$517.11	-\$46.13	-8.19%	\$776.66	\$793.66	\$17.00	2.19%	\$1,339.90	\$1,310.77	-\$29.13	-2.17%
9,800	\$580.02	\$532.44	-\$47.59	-8.20%	\$801.19	\$818.72	\$17.53	2.19%	\$1,381.21	\$1,351.16	-\$30.05	-2.18%
10,100	\$596.81	\$547.77	-\$49.04	-8.22%	\$825.72	\$843.79	\$18.07	2.19%	\$1,422.53	\$1,391.56	-\$30.97	-2.18%
10,400	\$613.60	\$563.10	-\$50.50	-8.23%	\$850.24	\$868.85	\$18.61	2.19%	\$1,463.84	\$1,431.95	-\$31.89	-2.18%
10,700	\$630.39	\$578.44	-\$51.96	-8.24%	\$874.77	\$893.91	\$19.14	2.19%	\$1,505.16	\$1,472.35	-\$32.81	-2.18%
11,000	\$647.18	\$593.77	-\$53.41	-8.25%	\$899.29	\$918.98	\$19.68	2.19%	\$1,546.48	\$1,512.74	-\$33.73	-2.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.12162
Delivery Charge	\$/kWh	\$0.04068	\$0.03649	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09550
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06578
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Merchant Function Charge		\$/kWh	\$0.00198
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015	GRT Commodity	Bill/	0.99	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00000	\$0.00060				
AMP 1 & AMP 2	\$/kWh	\$0.00016	\$0.00016				
Net Utility Plan Tracker	\$/kWh	\$0.00112	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97	Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
 Central Region (Load Zones 2C, 3E and 31D)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$32.11	\$38.17	\$6.06	18.88%	\$7.48	\$7.65	\$0.18	2.34%	\$39.59	\$45.82	\$6.24	15.76%
200	\$42.54	\$50.56	\$8.02	18.85%	\$14.96	\$15.31	\$0.35	2.34%	\$57.50	\$65.87	\$8.37	14.56%
300	\$52.98	\$62.96	\$9.98	18.84%	\$22.44	\$22.96	\$0.53	2.34%	\$75.42	\$85.92	\$10.51	13.93%
450	\$68.64	\$81.55	\$12.92	18.82%	\$33.66	\$34.44	\$0.79	2.34%	\$102.29	\$116.00	\$13.71	13.40%
455 *	\$69.16	\$82.17	\$13.02	18.82%	\$34.03	\$34.83	\$0.80	2.34%	\$103.19	\$117.00	\$13.81	13.39%
600	\$84.29	\$100.15	\$15.86	18.81%	\$44.87	\$45.93	\$1.05	2.34%	\$129.17	\$146.07	\$16.91	13.09%
700	\$94.73	\$112.54	\$17.81	18.81%	\$52.35	\$53.58	\$1.23	2.34%	\$147.08	\$166.12	\$19.04	12.95%
800	\$105.17	\$124.94	\$19.77	18.80%	\$59.83	\$61.23	\$1.40	2.34%	\$165.00	\$186.17	\$21.18	12.83%
900	\$115.60	\$137.34	\$21.73	18.80%	\$67.31	\$68.89	\$1.58	2.34%	\$182.92	\$206.22	\$23.31	12.74%
1,000	\$126.04	\$149.73	\$23.69	18.80%	\$74.79	\$76.54	\$1.75	2.34%	\$200.83	\$226.27	\$25.44	12.67%
1,100	\$136.48	\$162.13	\$25.65	18.79%	\$82.27	\$84.20	\$1.93	2.34%	\$218.75	\$246.32	\$27.58	12.61%
1,200	\$146.91	\$174.52	\$27.61	18.79%	\$89.75	\$91.85	\$2.10	2.34%	\$236.66	\$266.37	\$29.71	12.55%
1,300	\$157.35	\$186.92	\$29.57	18.79%	\$97.23	\$99.51	\$2.28	2.34%	\$254.58	\$286.42	\$31.85	12.51%
1,400	\$167.79	\$199.31	\$31.53	18.79%	\$104.71	\$107.16	\$2.45	2.34%	\$272.50	\$306.47	\$33.98	12.47%
1,500	\$178.23	\$211.71	\$33.48	18.79%	\$112.19	\$114.81	\$2.63	2.34%	\$290.41	\$326.52	\$36.11	12.44%
1,600	\$188.66	\$224.11	\$35.44	18.79%	\$119.67	\$122.47	\$2.80	2.34%	\$308.33	\$346.57	\$38.25	12.40%
1,700	\$199.10	\$236.50	\$37.40	18.79%	\$127.14	\$130.12	\$2.98	2.34%	\$326.24	\$366.62	\$40.38	12.38%
1,800	\$209.54	\$248.90	\$39.36	18.78%	\$134.62	\$137.78	\$3.15	2.34%	\$344.16	\$386.68	\$42.52	12.35%
1,900	\$219.97	\$261.29	\$41.32	18.78%	\$142.10	\$145.43	\$3.33	2.34%	\$362.08	\$406.73	\$44.65	12.33%
2,000	\$230.41	\$273.69	\$43.28	18.78%	\$149.58	\$153.09	\$3.50	2.34%	\$379.99	\$426.78	\$46.78	12.31%
3,000	\$334.78	\$397.65	\$62.87	18.78%	\$224.37	\$229.63	\$5.26	2.34%	\$559.15	\$627.28	\$68.12	12.18%
4,000	\$439.15	\$521.60	\$82.45	18.78%	\$299.16	\$306.17	\$7.01	2.34%	\$738.31	\$827.78	\$89.46	12.12%
5,000	\$543.52	\$645.56	\$102.04	18.77%	\$373.95	\$382.72	\$8.76	2.34%	\$917.48	\$1,028.28	\$110.80	12.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$21.02	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.07143	\$0.07268
Delivery Charge	\$/kWh	\$0.08685	\$0.09902	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00503	-\$0.00503
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00195	\$0.00243
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00000	\$0.01007				
AMP 1 & AMP 2	\$/kWh	\$0.00065	\$0.00065				
Net Utility Plan Tracker	\$/kWh	\$0.00324	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$181.43	\$207.72	\$26.29	14.49%	\$78.83	\$80.57	\$1.73	2.20%	\$260.27	\$288.29	\$28.02	10.77%
1,512	7.0	\$185.25	\$211.54	\$26.29	14.19%	\$118.25	\$120.85	\$2.60	2.20%	\$303.50	\$332.39	\$28.89	9.52%
2,016	7.0	\$189.07	\$215.36	\$26.29	13.90%	\$157.67	\$161.13	\$3.46	2.20%	\$346.74	\$376.49	\$29.75	8.58%
2,520	7.0	\$192.89	\$219.18	\$26.29	13.63%	\$197.09	\$201.42	\$4.33	2.20%	\$389.97	\$420.59	\$30.62	7.85%
2,160	15.0	\$325.67	\$368.53	\$42.87	13.16%	\$168.93	\$172.64	\$3.71	2.20%	\$494.60	\$541.17	\$46.58	9.42%
3,240	15.0	\$333.85	\$376.72	\$42.87	12.84%	\$253.40	\$258.96	\$5.57	2.20%	\$587.25	\$635.68	\$48.43	8.25%
4,320	15.0	\$342.03	\$384.90	\$42.87	12.53%	\$337.86	\$345.29	\$7.42	2.20%	\$679.89	\$730.18	\$50.29	7.40%
5,400	15.0	\$350.22	\$393.08	\$42.87	12.24%	\$422.33	\$431.61	\$9.28	2.20%	\$772.54	\$824.69	\$52.15	6.75%
3,168	22.0	\$451.87	\$509.24	\$57.37	12.70%	\$247.77	\$253.21	\$5.44	2.20%	\$699.64	\$762.45	\$62.82	8.98%
4,752	22.0	\$463.87	\$521.24	\$57.37	12.37%	\$371.65	\$379.81	\$8.17	2.20%	\$835.52	\$901.06	\$65.54	7.84%
6,336	22.0	\$475.88	\$533.25	\$57.37	12.06%	\$495.53	\$506.42	\$10.89	2.20%	\$971.41	\$1,039.67	\$68.26	7.03%
7,920	22.0	\$487.88	\$545.25	\$57.37	11.76%	\$619.41	\$633.02	\$13.61	2.20%	\$1,107.29	\$1,178.27	\$70.98	6.41%
6,792	23.1	\$498.00	\$557.65	\$59.65	11.98%	\$531.19	\$542.87	\$11.67	2.20%	\$1,029.19	\$1,100.52	\$71.33	6.93%
5,760	40.0	\$776.40	\$871.07	\$94.67	12.19%	\$450.48	\$460.38	\$9.90	2.20%	\$1,226.88	\$1,331.45	\$104.57	8.52%
8,640	40.0	\$798.22	\$892.89	\$94.67	11.86%	\$675.72	\$690.57	\$14.85	2.20%	\$1,473.94	\$1,583.46	\$109.52	7.43%
11,520	40.0	\$820.04	\$914.71	\$94.67	11.54%	\$900.96	\$920.76	\$19.80	2.20%	\$1,721.01	\$1,835.47	\$114.47	6.65%
14,400	40.0	\$841.87	\$936.54	\$94.67	11.25%	\$1,126.21	\$1,150.95	\$24.75	2.20%	\$1,968.07	\$2,087.49	\$119.42	6.07%
8,640	60.0	\$1,136.98	\$1,273.10	\$136.11	11.97%	\$675.72	\$690.57	\$14.85	2.20%	\$1,812.71	\$1,963.67	\$150.96	8.33%
12,960	60.0	\$1,169.72	\$1,305.83	\$136.11	11.64%	\$1,013.58	\$1,035.86	\$22.27	2.20%	\$2,183.30	\$2,341.69	\$158.39	7.25%
17,280	60.0	\$1,202.45	\$1,338.56	\$136.11	11.32%	\$1,351.45	\$1,381.14	\$29.70	2.20%	\$2,553.90	\$2,719.71	\$165.81	6.49%
21,600	60.0	\$1,235.19	\$1,371.30	\$136.11	11.02%	\$1,689.31	\$1,726.43	\$37.12	2.20%	\$2,924.49	\$3,097.73	\$173.23	5.92%
11,520	80.0	\$1,497.57	\$1,675.13	\$177.56	11.86%	\$900.96	\$920.76	\$19.80	2.20%	\$2,398.53	\$2,595.89	\$197.35	8.23%
17,280	80.0	\$1,541.21	\$1,718.77	\$177.56	11.52%	\$1,351.45	\$1,381.14	\$29.70	2.20%	\$2,892.66	\$3,099.91	\$207.25	7.16%
23,040	80.0	\$1,584.86	\$1,762.42	\$177.56	11.20%	\$1,801.93	\$1,841.52	\$39.59	2.20%	\$3,386.79	\$3,603.94	\$217.15	6.41%
28,800	80.0	\$1,628.51	\$1,806.06	\$177.56	10.90%	\$2,252.41	\$2,301.90	\$49.49	2.20%	\$3,880.92	\$4,107.97	\$227.05	5.85%
14,400	100.0	\$1,858.15	\$2,077.15	\$219.00	11.79%	\$1,126.21	\$1,150.95	\$24.75	2.20%	\$2,984.36	\$3,228.11	\$243.75	8.17%
21,600	100.0	\$1,912.71	\$2,131.71	\$219.00	11.45%	\$1,689.31	\$1,726.43	\$37.12	2.20%	\$3,602.02	\$3,858.14	\$256.12	7.11%
28,800	100.0	\$1,967.27	\$2,186.27	\$219.00	11.13%	\$2,252.41	\$2,301.90	\$49.49	2.20%	\$4,219.68	\$4,488.17	\$268.49	6.36%
36,000	100.0	\$2,021.82	\$2,240.82	\$219.00	10.83%	\$2,815.51	\$2,877.38	\$61.87	2.20%	\$4,837.34	\$5,118.20	\$280.87	5.81%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & AMP 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06982	\$0.07104
Merchant Function Charge	\$/kWh	\$0.00191	\$0.00239
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SECONDARY)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,367.71	\$2,645.03	\$277.32	11.71%	\$2,216.96	\$2,258.87	\$41.92	1.89%	\$4,584.67	\$4,903.91	\$319.24	6.96%
36,000	100.0	\$2,422.27	\$2,699.59	\$277.32	11.45%	\$2,771.20	\$2,823.59	\$52.40	1.89%	\$5,193.46	\$5,523.18	\$329.72	6.35%
43,200	100.0	\$2,476.82	\$2,754.14	\$277.32	11.20%	\$3,325.44	\$3,388.31	\$62.88	1.89%	\$5,802.26	\$6,142.46	\$340.20	5.86%
57,600	100.0	\$2,585.94	\$2,863.26	\$277.32	10.72%	\$4,433.91	\$4,517.75	\$83.83	1.89%	\$7,019.85	\$7,381.01	\$361.15	5.14%
66,240	230.0	\$4,541.10	\$5,044.91	\$503.81	11.09%	\$5,099.00	\$5,195.41	\$96.41	1.89%	\$9,640.10	\$10,240.32	\$600.22	6.23%
82,800	230.0	\$4,666.58	\$5,170.39	\$503.81	10.80%	\$6,373.75	\$6,494.26	\$120.51	1.89%	\$11,040.33	\$11,664.66	\$624.33	5.65%
99,360	230.0	\$4,792.06	\$5,295.87	\$503.81	10.51%	\$7,648.50	\$7,793.12	\$144.62	1.89%	\$12,440.56	\$13,088.99	\$648.43	5.21%
132,480	230.0	\$5,043.02	\$5,546.83	\$503.81	9.99%	\$10,198.00	\$10,390.82	\$192.82	1.89%	\$15,241.02	\$15,937.65	\$696.63	4.57%
86,224	224.9	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$6,637.32	\$6,762.82	\$125.50	1.89%	\$11,255.86	\$11,876.30	\$620.44	5.51%
100,800	350.0	\$6,547.30	\$7,260.19	\$712.89	10.89%	\$7,759.35	\$7,906.06	\$146.71	1.89%	\$14,306.65	\$15,166.25	\$859.60	6.01%
126,000	350.0	\$6,738.25	\$7,451.13	\$712.89	10.58%	\$9,699.19	\$9,882.57	\$183.39	1.89%	\$16,437.43	\$17,333.71	\$896.28	5.45%
151,200	350.0	\$6,929.20	\$7,642.08	\$712.89	10.29%	\$11,639.02	\$11,859.09	\$220.07	1.89%	\$18,568.22	\$19,501.17	\$932.95	5.02%
201,600	350.0	\$7,311.09	\$8,023.98	\$712.89	9.75%	\$15,518.70	\$15,812.12	\$293.42	1.89%	\$22,829.79	\$23,836.10	\$1,006.31	4.41%
144,000	500.0	\$9,055.05	\$10,029.28	\$974.23	10.76%	\$11,084.78	\$11,294.37	\$209.59	1.89%	\$20,139.84	\$21,323.65	\$1,183.81	5.88%
180,000	500.0	\$9,327.84	\$10,302.06	\$974.23	10.44%	\$13,855.98	\$14,117.96	\$261.98	1.89%	\$23,183.81	\$24,420.03	\$1,236.21	5.33%
216,000	500.0	\$9,600.62	\$10,574.85	\$974.23	10.15%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$26,227.79	\$27,516.40	\$1,288.61	4.91%
288,000	500.0	\$10,146.19	\$11,120.41	\$974.23	9.60%	\$22,169.57	\$22,588.74	\$419.17	1.89%	\$32,315.75	\$33,709.15	\$1,393.40	4.31%
216,000	750.0	\$13,234.64	\$14,644.43	\$1,409.79	10.65%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$29,861.81	\$31,585.99	\$1,724.18	5.77%
270,000	750.0	\$13,643.81	\$15,053.61	\$1,409.79	10.33%	\$20,783.97	\$21,176.95	\$392.98	1.89%	\$34,427.78	\$36,230.55	\$1,802.77	5.24%
324,000	750.0	\$14,052.99	\$15,462.78	\$1,409.79	10.03%	\$24,940.76	\$25,412.34	\$471.57	1.89%	\$38,993.75	\$40,875.12	\$1,881.37	4.82%
432,000	750.0	\$14,871.34	\$16,281.13	\$1,409.79	9.48%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$48,125.69	\$50,164.25	\$2,038.56	4.24%
432,000	1,500.0	\$25,773.40	\$28,489.90	\$2,716.49	10.54%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$59,027.75	\$62,373.01	\$3,345.26	5.67%
540,000	1,500.0	\$26,591.75	\$29,308.25	\$2,716.49	10.22%	\$41,567.94	\$42,353.89	\$785.95	1.89%	\$68,159.69	\$71,662.14	\$3,502.45	5.14%
648,000	1,500.0	\$27,410.10	\$30,126.60	\$2,716.49	9.91%	\$49,881.53	\$50,824.67	\$943.14	1.89%	\$77,291.63	\$80,951.27	\$3,659.64	4.73%
864,000	1,500.0	\$29,046.80	\$31,763.30	\$2,716.49	9.35%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$95,555.51	\$99,529.53	\$3,974.02	4.16%
576,000	2,000.0	\$34,132.58	\$37,720.21	\$3,587.63	10.51%	\$44,339.13	\$45,177.48	\$838.35	1.89%	\$78,471.71	\$82,897.69	\$4,425.98	5.64%
720,000	2,000.0	\$35,223.71	\$38,811.34	\$3,587.63	10.19%	\$55,423.92	\$56,471.86	\$1,047.94	1.89%	\$90,647.63	\$95,283.20	\$4,635.57	5.11%
864,000	2,000.0	\$36,314.85	\$39,902.47	\$3,587.63	9.88%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$102,823.55	\$107,668.70	\$4,845.15	4.71%
1,152,000	2,000.0	\$38,497.11	\$42,084.74	\$3,587.63	9.32%	\$88,678.27	\$90,354.97	\$1,676.70	1.89%	\$127,175.38	\$132,439.71	\$5,264.33	4.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07004	\$0.07127
Merchant Function Charge	\$/kWh	\$0.00047	\$0.00068
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,393.19	\$2,670.91	\$277.72	11.60%	\$2,216.96	\$2,258.87	\$41.92	1.89%	\$4,610.14	\$4,929.78	\$319.64	6.93%
36,000	100.0	\$2,447.74	\$2,725.46	\$277.72	11.35%	\$2,771.20	\$2,823.59	\$52.40	1.89%	\$5,218.94	\$5,549.06	\$330.12	6.33%
43,200	100.0	\$2,502.30	\$2,780.02	\$277.72	11.10%	\$3,325.44	\$3,388.31	\$62.88	1.89%	\$5,827.73	\$6,168.33	\$340.60	5.84%
57,600	100.0	\$2,611.41	\$2,889.13	\$277.72	10.63%	\$4,433.91	\$4,517.75	\$83.83	1.89%	\$7,045.33	\$7,406.88	\$361.56	5.13%
66,240	230.0	\$4,566.57	\$5,070.79	\$504.22	11.04%	\$5,099.00	\$5,195.41	\$96.41	1.89%	\$9,665.57	\$10,266.20	\$600.63	6.21%
82,800	230.0	\$4,692.05	\$5,196.27	\$504.22	10.75%	\$6,373.75	\$6,494.26	\$120.51	1.89%	\$11,065.80	\$11,690.53	\$624.73	5.65%
99,360	230.0	\$4,817.53	\$5,321.75	\$504.22	10.47%	\$7,648.50	\$7,793.12	\$144.62	1.89%	\$12,466.03	\$13,114.86	\$648.83	5.20%
132,480	230.0	\$5,068.49	\$5,572.71	\$504.22	9.95%	\$10,198.00	\$10,390.82	\$192.82	1.89%	\$15,266.49	\$15,963.53	\$697.04	4.57%
86,224	224.9	\$4,644.01	\$5,139.36	\$495.35	10.67%	\$6,637.32	\$6,762.82	\$125.50	1.89%	\$11,281.33	\$11,902.17	\$620.84	5.50%
100,800	350.0	\$6,572.77	\$7,286.06	\$713.29	10.85%	\$7,759.35	\$7,906.06	\$146.71	1.89%	\$14,332.12	\$15,192.12	\$860.00	6.00%
126,000	350.0	\$6,763.72	\$7,477.01	\$713.29	10.55%	\$9,699.19	\$9,882.57	\$183.39	1.89%	\$16,462.91	\$17,359.59	\$896.68	5.45%
151,200	350.0	\$6,954.67	\$7,667.96	\$713.29	10.26%	\$11,639.02	\$11,859.09	\$220.07	1.89%	\$18,593.69	\$19,527.05	\$933.36	5.02%
201,600	350.0	\$7,336.57	\$8,049.86	\$713.29	9.72%	\$15,518.70	\$15,812.12	\$293.42	1.89%	\$22,855.26	\$23,861.98	\$1,006.71	4.40%
144,000	500.0	\$9,080.53	\$10,055.15	\$974.63	10.73%	\$11,084.78	\$11,294.37	\$209.59	1.89%	\$20,165.31	\$21,349.53	\$1,184.22	5.87%
180,000	500.0	\$9,353.31	\$10,327.94	\$974.63	10.42%	\$13,855.98	\$14,117.96	\$261.98	1.89%	\$23,209.29	\$24,445.90	\$1,236.61	5.33%
216,000	500.0	\$9,626.09	\$10,600.72	\$974.63	10.12%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$26,253.27	\$27,542.28	\$1,289.01	4.91%
288,000	500.0	\$10,171.66	\$11,146.29	\$974.63	9.58%	\$22,169.57	\$22,588.74	\$419.17	1.89%	\$32,341.23	\$33,735.03	\$1,393.80	4.31%
216,000	750.0	\$13,260.11	\$14,670.31	\$1,410.20	10.63%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$29,887.29	\$31,611.87	\$1,724.58	5.77%
270,000	750.0	\$13,669.29	\$15,079.48	\$1,410.20	10.32%	\$20,783.97	\$21,176.95	\$392.98	1.89%	\$34,453.26	\$36,256.43	\$1,803.17	5.23%
324,000	750.0	\$14,078.46	\$15,488.66	\$1,410.20	10.02%	\$24,940.76	\$25,412.34	\$471.57	1.89%	\$39,019.23	\$40,900.99	\$1,881.77	4.82%
432,000	750.0	\$14,896.81	\$16,307.01	\$1,410.20	9.47%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$48,151.17	\$50,190.12	\$2,038.96	4.23%
432,000	1,500.0	\$25,798.88	\$28,515.77	\$2,716.90	10.53%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$59,053.23	\$62,398.89	\$3,345.66	5.67%
540,000	1,500.0	\$26,617.23	\$29,334.12	\$2,716.90	10.21%	\$41,567.94	\$42,353.89	\$785.95	1.89%	\$68,185.17	\$71,688.02	\$3,502.85	5.14%
648,000	1,500.0	\$27,435.58	\$30,152.47	\$2,716.90	9.90%	\$49,881.53	\$50,824.67	\$943.14	1.89%	\$77,317.10	\$80,977.14	\$3,660.04	4.73%
864,000	1,500.0	\$29,072.28	\$31,789.18	\$2,716.90	9.35%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$95,580.98	\$99,555.40	\$3,974.42	4.16%
576,000	2,000.0	\$34,158.05	\$37,746.08	\$3,588.03	10.50%	\$44,339.13	\$45,177.48	\$838.35	1.89%	\$78,497.19	\$82,923.57	\$4,426.38	5.64%
720,000	2,000.0	\$35,249.19	\$38,837.22	\$3,588.03	10.18%	\$55,423.92	\$56,471.86	\$1,047.94	1.89%	\$90,673.10	\$95,309.07	\$4,635.97	5.11%
864,000	2,000.0	\$36,340.32	\$39,928.35	\$3,588.03	9.87%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$102,849.02	\$107,694.58	\$4,845.56	4.71%
1,152,000	2,000.0	\$38,522.59	\$42,110.62	\$3,588.03	9.31%	\$88,678.27	\$90,354.97	\$1,676.70	1.89%	\$127,200.86	\$132,465.59	\$5,264.73	4.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$699.71	\$800.10
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07004	\$0.07127
Merchant Function Charge	\$/kWh	\$0.00047	\$0.00068
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (PRIMARY)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,249.15	\$2,556.37	\$307.22	13.66%	\$2,142.30	\$2,177.91	\$35.60	1.66%	\$4,391.46	\$4,734.28	\$342.82	7.81%
36,000	100.0	\$2,303.71	\$2,610.93	\$307.22	13.34%	\$2,677.88	\$2,722.38	\$44.50	1.66%	\$4,981.59	\$5,333.31	\$351.72	7.06%
43,200	100.0	\$2,358.27	\$2,665.48	\$307.22	13.03%	\$3,213.46	\$3,266.86	\$53.40	1.66%	\$5,571.72	\$5,932.34	\$360.62	6.47%
57,600	100.0	\$2,467.38	\$2,774.60	\$307.22	12.45%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$6,751.99	\$7,130.41	\$378.42	5.60%
57,600	200.0	\$3,776.66	\$4,236.45	\$459.79	12.17%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$8,061.27	\$8,592.27	\$531.00	6.59%
72,000	200.0	\$3,885.77	\$4,345.57	\$459.79	11.83%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$9,241.53	\$9,790.33	\$548.80	5.94%
86,400	200.0	\$3,994.89	\$4,454.68	\$459.79	11.51%	\$6,426.91	\$6,533.72	\$106.81	1.66%	\$10,421.80	\$10,988.40	\$566.60	5.44%
115,200	200.0	\$4,213.11	\$4,672.91	\$459.79	10.91%	\$8,569.22	\$8,711.62	\$142.41	1.66%	\$12,782.33	\$13,384.53	\$602.20	4.71%
72,000	250.0	\$4,540.41	\$5,076.49	\$536.08	11.81%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$9,896.17	\$10,521.26	\$625.09	6.32%
90,000	250.0	\$4,676.80	\$5,212.89	\$536.08	11.46%	\$6,694.70	\$6,805.96	\$111.26	1.66%	\$11,371.50	\$12,018.84	\$647.34	5.69%
108,000	250.0	\$4,813.20	\$5,349.28	\$536.08	11.14%	\$8,033.64	\$8,167.15	\$133.51	1.66%	\$12,846.84	\$13,516.43	\$669.59	5.21%
144,000	250.0	\$5,085.98	\$5,622.06	\$536.08	10.54%	\$10,711.52	\$10,889.53	\$178.01	1.66%	\$15,797.50	\$16,511.59	\$714.09	4.52%
191,106	447.1	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$14,215.52	\$14,451.77	\$236.24	1.66%	\$22,238.51	\$23,311.50	\$1,073.00	4.82%
135,360	470.0	\$7,900.92	\$8,772.68	\$871.75	11.03%	\$10,068.83	\$10,236.16	\$167.33	1.66%	\$17,969.75	\$19,008.84	\$1,039.08	5.78%
169,200	470.0	\$8,157.34	\$9,029.09	\$871.75	10.69%	\$12,586.03	\$12,795.20	\$209.16	1.66%	\$20,743.38	\$21,824.29	\$1,080.92	5.21%
203,040	470.0	\$8,413.76	\$9,285.51	\$871.75	10.36%	\$15,103.24	\$15,354.24	\$251.00	1.66%	\$23,517.00	\$24,639.75	\$1,122.75	4.77%
270,720	470.0	\$8,926.59	\$9,798.34	\$871.75	9.77%	\$20,137.66	\$20,472.32	\$334.66	1.66%	\$29,064.25	\$30,270.66	\$1,206.41	4.15%
216,000	750.0	\$12,177.94	\$13,476.91	\$1,298.97	10.67%	\$16,067.28	\$16,334.30	\$267.02	1.66%	\$28,245.22	\$29,811.20	\$1,565.99	5.54%
270,000	750.0	\$12,587.11	\$13,886.08	\$1,298.97	10.32%	\$20,084.10	\$20,417.87	\$333.77	1.66%	\$32,671.21	\$34,303.95	\$1,632.74	5.00%
324,000	750.0	\$12,996.29	\$14,295.26	\$1,298.97	9.99%	\$24,100.92	\$24,501.44	\$400.53	1.66%	\$37,097.21	\$38,796.70	\$1,699.50	4.58%
432,000	750.0	\$13,814.64	\$15,113.61	\$1,298.97	9.40%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$45,949.20	\$47,782.20	\$1,833.00	3.99%
432,000	1,500.0	\$23,634.23	\$26,077.53	\$2,443.30	10.34%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$55,768.78	\$58,746.12	\$2,977.33	5.34%
540,000	1,500.0	\$24,452.58	\$26,895.88	\$2,443.30	9.99%	\$40,168.20	\$40,835.74	\$667.54	1.66%	\$64,620.77	\$67,731.62	\$3,110.84	4.81%
648,000	1,500.0	\$25,270.93	\$27,714.23	\$2,443.30	9.67%	\$48,201.84	\$49,002.89	\$801.05	1.66%	\$73,472.76	\$76,717.12	\$3,244.35	4.42%
864,000	1,500.0	\$26,907.63	\$29,350.93	\$2,443.30	9.08%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$91,176.74	\$94,688.11	\$3,511.37	3.85%
576,000	2,000.0	\$31,271.75	\$34,477.94	\$3,206.19	10.25%	\$42,846.08	\$43,558.12	\$712.05	1.66%	\$74,117.83	\$78,036.06	\$3,918.23	5.29%
720,000	2,000.0	\$32,362.89	\$35,569.07	\$3,206.19	9.91%	\$53,557.60	\$54,447.65	\$890.06	1.66%	\$85,920.48	\$90,016.73	\$4,096.24	4.77%
864,000	2,000.0	\$33,454.02	\$36,660.21	\$3,206.19	9.58%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$97,723.13	\$101,997.39	\$4,274.26	4.37%
1,152,000	2,000.0	\$35,636.29	\$38,842.47	\$3,206.19	9.00%	\$85,692.15	\$87,116.25	\$1,424.09	1.66%	\$121,328.44	\$125,958.72	\$4,630.28	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$700.00	\$850.00
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06749	\$0.06851
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,274.63	\$2,582.25	\$307.62	13.52%	\$2,142.30	\$2,177.91	\$35.60	1.66%	\$4,416.93	\$4,760.15	\$343.22	7.77%
36,000	100.0	\$2,329.19	\$2,636.80	\$307.62	13.21%	\$2,677.88	\$2,722.38	\$44.50	1.66%	\$5,007.07	\$5,359.19	\$352.12	7.03%
43,200	100.0	\$2,383.74	\$2,691.36	\$307.62	12.90%	\$3,213.46	\$3,266.86	\$53.40	1.66%	\$5,597.20	\$5,958.22	\$361.02	6.45%
57,600	100.0	\$2,492.86	\$2,800.47	\$307.62	12.34%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$6,777.46	\$7,156.29	\$378.82	5.59%
57,600	200.0	\$3,802.13	\$4,262.33	\$460.20	12.10%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$8,086.74	\$8,618.14	\$531.40	6.57%
72,000	200.0	\$3,911.25	\$4,371.44	\$460.20	11.77%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$9,267.01	\$9,816.21	\$549.20	5.93%
86,400	200.0	\$4,020.36	\$4,480.56	\$460.20	11.45%	\$6,426.91	\$6,533.72	\$106.81	1.66%	\$10,447.27	\$11,014.28	\$567.00	5.43%
115,200	200.0	\$4,238.59	\$4,698.78	\$460.20	10.86%	\$8,569.22	\$8,711.62	\$142.41	1.66%	\$12,807.80	\$13,410.41	\$602.61	4.70%
72,000	250.0	\$4,565.89	\$5,102.37	\$536.48	11.75%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$9,921.65	\$10,547.14	\$625.49	6.30%
90,000	250.0	\$4,702.28	\$5,238.76	\$536.48	11.41%	\$6,694.70	\$6,805.96	\$111.26	1.66%	\$11,396.98	\$12,044.72	\$647.74	5.68%
108,000	250.0	\$4,838.67	\$5,375.15	\$536.48	11.09%	\$8,033.64	\$8,167.15	\$133.51	1.66%	\$12,872.31	\$13,542.30	\$669.99	5.20%
144,000	250.0	\$5,111.45	\$5,647.94	\$536.48	10.50%	\$10,711.52	\$10,889.53	\$178.01	1.66%	\$15,822.97	\$16,537.47	\$714.50	4.52%
191,106	447.1	\$8,048.45	\$8,885.61	\$837.15	10.40%	\$14,215.52	\$14,451.77	\$236.24	1.66%	\$22,263.98	\$23,337.38	\$1,073.40	4.82%
135,360	470.0	\$7,926.40	\$8,798.55	\$872.15	11.00%	\$10,068.83	\$10,236.16	\$167.33	1.66%	\$17,995.23	\$19,034.71	\$1,039.49	5.78%
169,200	470.0	\$8,182.81	\$9,054.97	\$872.15	10.66%	\$12,586.03	\$12,795.20	\$209.16	1.66%	\$20,768.85	\$21,850.17	\$1,081.32	5.21%
203,040	470.0	\$8,439.23	\$9,311.39	\$872.15	10.33%	\$15,103.24	\$15,354.24	\$251.00	1.66%	\$23,542.47	\$24,665.62	\$1,123.15	4.77%
270,720	470.0	\$8,952.06	\$9,824.22	\$872.15	9.74%	\$20,137.66	\$20,472.32	\$334.66	1.66%	\$29,089.72	\$30,296.54	\$1,206.82	4.15%
216,000	750.0	\$12,203.41	\$13,502.78	\$1,299.37	10.65%	\$16,067.28	\$16,334.30	\$267.02	1.66%	\$28,270.69	\$29,837.08	\$1,566.39	5.54%
270,000	750.0	\$12,612.59	\$13,911.96	\$1,299.37	10.30%	\$20,084.10	\$20,417.87	\$333.77	1.66%	\$32,696.69	\$34,329.83	\$1,633.14	4.99%
324,000	750.0	\$13,021.76	\$14,321.13	\$1,299.37	9.98%	\$24,100.92	\$24,501.44	\$400.53	1.66%	\$37,122.68	\$38,822.58	\$1,699.90	4.58%
432,000	750.0	\$13,840.11	\$15,139.48	\$1,299.37	9.39%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$45,974.67	\$47,808.08	\$1,833.41	3.99%
432,000	1,500.0	\$23,659.70	\$26,103.40	\$2,443.70	10.33%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$55,794.26	\$58,771.99	\$2,977.74	5.34%
540,000	1,500.0	\$24,478.05	\$26,921.75	\$2,443.70	9.98%	\$40,168.20	\$40,835.74	\$667.54	1.66%	\$64,646.25	\$67,757.49	\$3,111.25	4.81%
648,000	1,500.0	\$25,296.40	\$27,740.10	\$2,443.70	9.66%	\$48,201.84	\$49,002.89	\$801.05	1.66%	\$73,498.24	\$76,742.99	\$3,244.75	4.41%
864,000	1,500.0	\$26,933.10	\$29,376.80	\$2,443.70	9.07%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$91,202.22	\$94,713.99	\$3,511.77	3.85%
576,000	2,000.0	\$31,297.23	\$34,503.81	\$3,206.59	10.25%	\$42,846.08	\$43,558.12	\$712.05	1.66%	\$74,143.30	\$78,061.94	\$3,918.64	5.29%
720,000	2,000.0	\$32,388.36	\$35,594.95	\$3,206.59	9.90%	\$53,557.60	\$54,447.65	\$890.06	1.66%	\$85,945.96	\$90,042.60	\$4,096.65	4.77%
864,000	2,000.0	\$33,479.49	\$36,686.08	\$3,206.59	9.58%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$97,748.61	\$102,023.27	\$4,274.66	4.37%
1,152,000	2,000.0	\$35,661.76	\$38,868.35	\$3,206.59	8.99%	\$85,692.15	\$87,116.25	\$1,424.09	1.66%	\$121,353.92	\$125,984.60	\$4,630.68	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$724.71	\$875.10
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06749	\$0.06851
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,121.18	\$2,154.93	\$33.76	1.59%	\$3,947.65	\$4,295.84	\$348.19	8.82%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$2,651.47	\$2,693.67	\$42.20	1.59%	\$4,532.50	\$4,889.13	\$356.63	7.87%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,181.76	\$3,232.40	\$50.64	1.59%	\$5,117.35	\$5,482.42	\$365.07	7.13%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,287.05	\$6,669.00	\$381.95	6.08%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,709.73	\$7,117.45	\$407.72	6.08%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$7,879.43	\$8,304.03	\$424.60	5.39%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$6,363.53	\$6,464.80	\$101.27	1.59%	\$9,049.13	\$9,490.61	\$441.48	4.88%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$8,484.70	\$8,619.73	\$135.03	1.59%	\$11,388.54	\$11,863.77	\$475.24	4.17%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$8,090.77	\$8,528.26	\$437.49	5.41%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$6,628.67	\$6,734.17	\$105.49	1.59%	\$9,552.90	\$10,011.49	\$458.59	4.80%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$7,954.41	\$8,081.00	\$126.59	1.59%	\$11,015.02	\$11,494.71	\$479.69	4.35%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$13,939.28	\$14,461.16	\$521.88	3.74%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$14,995.98	\$15,582.29	\$586.32	3.91%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$13,257.34	\$13,468.33	\$210.99	1.59%	\$17,920.23	\$18,548.74	\$628.51	3.51%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$15,908.81	\$16,162.00	\$253.19	1.59%	\$20,844.48	\$21,515.19	\$670.71	3.22%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$21,211.75	\$21,549.33	\$337.58	1.59%	\$26,692.99	\$27,448.09	\$755.11	2.83%
275,599	670.9	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$20,298.39	\$20,621.44	\$323.04	1.59%	\$26,408.15	\$27,192.78	\$784.62	2.97%
218,880	760.0	\$6,056.46	\$6,541.00	\$484.54	8.00%	\$16,120.93	\$16,377.49	\$256.56	1.59%	\$22,177.39	\$22,918.49	\$741.10	3.34%
273,600	760.0	\$6,471.09	\$6,955.63	\$484.54	7.49%	\$20,151.16	\$20,471.86	\$320.70	1.59%	\$26,622.26	\$27,427.49	\$805.24	3.02%
328,320	760.0	\$6,885.72	\$7,370.26	\$484.54	7.04%	\$24,181.40	\$24,566.24	\$384.84	1.59%	\$31,067.12	\$31,936.50	\$869.38	2.80%
437,760	760.0	\$7,714.99	\$8,199.52	\$484.54	6.28%	\$32,241.86	\$32,754.98	\$513.12	1.59%	\$39,956.85	\$40,954.50	\$997.66	2.50%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$31,817.63	\$32,324.00	\$506.37	1.59%	\$42,616.80	\$43,798.43	\$1,181.63	2.77%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$39,772.03	\$40,404.99	\$632.96	1.59%	\$51,389.56	\$52,697.78	\$1,308.22	2.55%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$47,726.44	\$48,485.99	\$759.56	1.59%	\$60,162.31	\$61,597.13	\$1,434.81	2.38%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$77,707.83	\$79,395.83	\$1,688.00	2.17%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$42,423.50	\$43,098.66	\$675.16	1.59%	\$56,427.21	\$57,906.50	\$1,479.28	2.62%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$53,029.38	\$53,873.33	\$843.95	1.59%	\$68,124.22	\$69,772.30	\$1,648.07	2.42%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$79,821.23	\$81,638.10	\$1,816.86	2.28%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$84,847.00	\$86,197.32	\$1,350.32	1.59%	\$103,215.25	\$105,369.69	\$2,154.44	2.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06677	\$0.06772
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 Central Region (Load Zones 2C, 3E and 31D)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,121.18	\$2,154.93	\$33.76	1.59%	\$3,973.12	\$4,321.72	\$348.59	8.77%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$2,651.47	\$2,693.67	\$42.20	1.59%	\$4,557.97	\$4,915.01	\$357.03	7.83%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,181.76	\$3,232.40	\$50.64	1.59%	\$5,142.82	\$5,508.30	\$365.47	7.11%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,312.53	\$6,694.88	\$382.35	6.06%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,735.21	\$7,143.33	\$408.12	6.06%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$7,904.91	\$8,329.91	\$425.00	5.38%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$6,363.53	\$6,464.80	\$101.27	1.59%	\$9,074.61	\$9,516.49	\$441.88	4.87%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$8,484.70	\$8,619.73	\$135.03	1.59%	\$11,414.01	\$11,889.65	\$475.64	4.17%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$8,116.25	\$8,554.14	\$437.89	5.40%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$6,628.67	\$6,734.17	\$105.49	1.59%	\$9,578.37	\$10,037.36	\$458.99	4.79%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$7,954.41	\$8,081.00	\$126.59	1.59%	\$11,040.50	\$11,520.59	\$480.09	4.35%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$13,964.75	\$14,487.04	\$522.28	3.74%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$15,021.45	\$15,608.17	\$586.72	3.91%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$13,257.34	\$13,468.33	\$210.99	1.59%	\$17,945.70	\$18,574.62	\$628.92	3.50%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$15,908.81	\$16,162.00	\$253.19	1.59%	\$20,869.96	\$21,541.07	\$671.11	3.22%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$21,211.75	\$21,549.33	\$337.58	1.59%	\$26,718.46	\$27,473.97	\$755.51	2.83%
275,599	670.9	\$6,135.23	\$6,597.21	\$461.98	7.53%	\$20,298.39	\$20,621.44	\$323.04	1.59%	\$26,433.63	\$27,218.65	\$785.03	2.97%
218,880	760.0	\$6,081.94	\$6,566.87	\$484.94	7.97%	\$16,120.93	\$16,377.49	\$256.56	1.59%	\$22,202.87	\$22,944.37	\$741.50	3.34%
273,600	760.0	\$6,496.57	\$6,981.51	\$484.94	7.46%	\$20,151.16	\$20,471.86	\$320.70	1.59%	\$26,647.73	\$27,453.37	\$805.64	3.02%
328,320	760.0	\$6,911.20	\$7,396.14	\$484.94	7.02%	\$24,181.40	\$24,566.24	\$384.84	1.59%	\$31,092.59	\$31,962.37	\$869.78	2.80%
437,760	760.0	\$7,740.46	\$8,225.40	\$484.94	6.26%	\$32,241.86	\$32,754.98	\$513.12	1.59%	\$39,982.32	\$40,980.38	\$998.06	2.50%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$31,817.63	\$32,324.00	\$506.37	1.59%	\$42,642.28	\$43,824.31	\$1,182.03	2.77%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$39,772.03	\$40,404.99	\$632.96	1.59%	\$51,415.03	\$52,723.65	\$1,308.62	2.55%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$47,726.44	\$48,485.99	\$759.56	1.59%	\$60,187.79	\$61,623.00	\$1,435.22	2.38%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$77,733.30	\$79,421.70	\$1,688.40	2.17%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$42,423.50	\$43,098.66	\$675.16	1.59%	\$56,452.69	\$57,932.37	\$1,479.69	2.62%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$53,029.38	\$53,873.33	\$843.95	1.59%	\$68,149.70	\$69,798.17	\$1,648.48	2.42%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$79,846.70	\$81,663.97	\$1,817.27	2.28%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$84,847.00	\$86,197.32	\$1,350.32	1.59%	\$103,240.72	\$105,395.57	\$2,154.85	2.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06677	\$0.06772
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (TRANSMISSION)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,086.41	\$2,112.77	\$26.35	1.26%	\$3,912.89	\$4,253.67	\$340.79	8.71%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$2,608.02	\$2,640.96	\$32.94	1.26%	\$4,489.05	\$4,836.42	\$347.38	7.74%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,129.62	\$3,169.15	\$39.53	1.26%	\$5,065.21	\$5,419.17	\$353.97	6.99%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,217.53	\$6,584.67	\$367.14	5.90%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,640.21	\$7,033.12	\$392.92	5.92%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$7,792.53	\$8,198.62	\$406.09	5.21%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$6,259.24	\$6,338.30	\$79.06	1.26%	\$8,944.85	\$9,364.12	\$419.27	4.69%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$8,345.65	\$8,451.07	\$105.42	1.26%	\$11,249.49	\$11,695.11	\$445.63	3.96%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$8,003.87	\$8,422.85	\$418.98	5.23%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$6,520.04	\$6,602.40	\$82.36	1.26%	\$9,444.27	\$9,879.72	\$435.45	4.61%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$7,824.05	\$7,922.88	\$98.83	1.26%	\$10,884.67	\$11,336.59	\$451.92	4.15%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$13,765.47	\$14,250.33	\$484.87	3.52%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$14,822.17	\$15,371.47	\$549.30	3.71%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$13,040.08	\$13,204.80	\$164.72	1.26%	\$17,702.97	\$18,285.21	\$582.24	3.29%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$15,648.09	\$15,845.76	\$197.66	1.26%	\$20,583.76	\$21,198.95	\$615.19	2.99%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$20,864.13	\$21,127.67	\$263.55	1.26%	\$26,345.36	\$27,026.44	\$681.07	2.59%
365,212	801.0	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$26,457.74	\$26,791.94	\$334.20	1.26%	\$33,796.22	\$34,625.52	\$829.30	2.45%
273,600	950.0	\$7,274.19	\$7,807.69	\$533.51	7.33%	\$19,820.92	\$20,071.29	\$250.37	1.26%	\$27,095.11	\$27,878.98	\$783.88	2.89%
342,000	950.0	\$7,792.47	\$8,325.98	\$533.51	6.85%	\$24,776.15	\$25,089.11	\$312.96	1.26%	\$32,568.62	\$33,415.09	\$846.47	2.60%
410,400	950.0	\$8,310.76	\$8,844.27	\$533.51	6.42%	\$29,731.38	\$30,106.94	\$375.56	1.26%	\$38,042.14	\$38,951.20	\$909.06	2.39%
547,200	950.0	\$9,347.34	\$9,880.85	\$533.51	5.71%	\$39,641.84	\$40,142.58	\$500.74	1.26%	\$48,989.18	\$50,023.43	\$1,034.25	2.11%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$31,296.19	\$31,691.51	\$395.32	1.26%	\$42,095.36	\$43,165.94	\$1,070.58	2.54%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$39,120.24	\$39,614.39	\$494.15	1.26%	\$50,737.76	\$51,907.17	\$1,169.41	2.30%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$46,944.28	\$47,537.27	\$592.98	1.26%	\$59,380.16	\$60,648.40	\$1,268.24	2.14%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$76,664.96	\$78,130.86	\$1,465.90	1.91%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$41,728.25	\$42,255.35	\$527.10	1.26%	\$55,731.96	\$57,063.18	\$1,331.22	2.39%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$52,160.32	\$52,819.18	\$658.87	1.26%	\$67,255.16	\$68,718.15	\$1,462.99	2.18%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$78,778.36	\$80,373.12	\$1,594.77	2.02%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$83,456.51	\$84,510.70	\$1,054.19	1.26%	\$101,824.75	\$103,683.07	\$1,858.31	1.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06558	\$0.06628
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,086.41	\$2,112.77	\$26.35	1.26%	\$3,938.36	\$4,279.55	\$341.19	8.66%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$2,608.02	\$2,640.96	\$32.94	1.26%	\$4,514.52	\$4,862.30	\$347.78	7.70%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,129.62	\$3,169.15	\$39.53	1.26%	\$5,090.68	\$5,445.05	\$354.37	6.96%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,243.00	\$6,610.55	\$367.54	5.89%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,665.68	\$7,059.00	\$393.32	5.90%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$7,818.00	\$8,224.50	\$406.50	5.20%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$6,259.24	\$6,338.30	\$79.06	1.26%	\$8,970.32	\$9,389.99	\$419.67	4.68%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$8,345.65	\$8,451.07	\$105.42	1.26%	\$11,274.96	\$11,720.99	\$446.03	3.96%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$8,029.34	\$8,448.72	\$419.38	5.22%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$6,520.04	\$6,602.40	\$82.36	1.26%	\$9,469.74	\$9,905.59	\$435.85	4.60%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$7,824.05	\$7,922.88	\$98.83	1.26%	\$10,910.14	\$11,362.47	\$452.33	4.15%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$13,790.94	\$14,276.21	\$485.27	3.52%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$14,847.64	\$15,397.34	\$549.70	3.70%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$13,040.08	\$13,204.80	\$164.72	1.26%	\$17,728.44	\$18,311.08	\$582.65	3.29%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$15,648.09	\$15,845.76	\$197.66	1.26%	\$20,609.24	\$21,224.83	\$615.59	2.99%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$20,864.13	\$21,127.67	\$263.55	1.26%	\$26,370.84	\$27,052.31	\$681.48	2.58%
365,212	801.0	\$7,363.95	\$7,859.45	\$495.50	6.73%	\$26,457.74	\$26,791.94	\$334.20	1.26%	\$33,821.70	\$34,651.40	\$829.70	2.45%
273,600	950.0	\$7,299.66	\$7,833.57	\$533.91	7.31%	\$19,820.92	\$20,071.29	\$250.37	1.26%	\$27,120.58	\$27,904.86	\$784.28	2.89%
342,000	950.0	\$7,817.95	\$8,351.86	\$533.91	6.83%	\$24,776.15	\$25,089.11	\$312.96	1.26%	\$32,594.10	\$33,440.97	\$846.87	2.60%
410,400	950.0	\$8,336.24	\$8,870.14	\$533.91	6.40%	\$29,731.38	\$30,106.94	\$375.56	1.26%	\$38,067.62	\$38,977.08	\$909.46	2.39%
547,200	950.0	\$9,372.81	\$9,906.72	\$533.91	5.70%	\$39,641.84	\$40,142.58	\$500.74	1.26%	\$49,014.65	\$50,049.30	\$1,034.65	2.11%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$31,296.19	\$31,691.51	\$395.32	1.26%	\$42,120.84	\$43,191.82	\$1,070.98	2.54%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$39,120.24	\$39,614.39	\$494.15	1.26%	\$50,763.24	\$51,933.05	\$1,169.81	2.30%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$46,944.28	\$47,537.27	\$592.98	1.26%	\$59,405.63	\$60,674.28	\$1,268.64	2.14%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$76,690.43	\$78,156.73	\$1,466.30	1.91%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$41,728.25	\$42,255.35	\$527.10	1.26%	\$55,757.44	\$57,089.06	\$1,331.62	2.39%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$52,160.32	\$52,819.18	\$658.87	1.26%	\$67,280.64	\$68,744.03	\$1,463.39	2.18%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$78,803.83	\$80,399.00	\$1,595.17	2.02%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$83,456.51	\$84,510.70	\$1,054.19	1.26%	\$101,850.23	\$103,708.94	\$1,858.72	1.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06558	\$0.06628
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$42,046.79	\$42,837.54	\$790.75	1.88%	\$76,375.57	\$80,606.52	\$4,230.96	5.54%
547,200	50%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$40,480.93	\$41,244.23	\$763.30	1.89%	\$74,809.71	\$79,013.22	\$4,203.51	5.62%
547,200	40%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$38,915.07	\$39,650.93	\$735.86	1.89%	\$73,243.85	\$77,419.92	\$4,176.06	5.70%
820,800	60%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$63,070.18	\$64,256.30	\$1,186.12	1.88%	\$99,472.12	\$104,098.45	\$4,626.33	4.65%
820,800	50%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$60,721.39	\$61,866.35	\$1,144.96	1.89%	\$97,123.33	\$101,708.49	\$4,585.16	4.72%
820,800	40%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$58,372.60	\$59,476.39	\$1,103.79	1.89%	\$94,774.54	\$99,318.53	\$4,543.99	4.79%
1,094,400	40%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$77,830.14	\$79,301.85	\$1,471.72	1.89%	\$116,305.23	\$121,217.15	\$4,911.92	4.22%
1,094,400	50%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$80,961.85	\$82,488.46	\$1,526.61	1.89%	\$119,436.95	\$124,403.76	\$4,966.81	4.16%
1,094,400	60%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$84,093.57	\$85,675.07	\$1,581.50	1.88%	\$122,568.67	\$127,590.37	\$5,021.70	4.10%
979,290	50%	1,976.1	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$72,446.21	\$73,812.25	\$1,366.04	1.89%	\$111,134.09	\$116,056.45	\$4,922.35	4.43%
633,600	60%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$48,685.75	\$49,601.36	\$915.60	1.88%	\$87,946.54	\$92,760.08	\$4,813.54	5.47%
633,600	50%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$46,872.65	\$47,756.48	\$883.82	1.89%	\$86,133.44	\$90,915.20	\$4,781.76	5.55%
633,600	40%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$45,059.55	\$45,911.60	\$852.05	1.89%	\$84,320.34	\$89,070.32	\$4,749.98	5.63%
950,400	60%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$73,028.63	\$74,402.03	\$1,373.41	1.88%	\$114,689.91	\$119,961.25	\$5,271.34	4.60%
950,400	50%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$70,308.98	\$71,634.72	\$1,325.74	1.89%	\$111,970.26	\$117,193.93	\$5,223.68	4.67%
950,400	40%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$67,589.33	\$68,867.40	\$1,278.07	1.89%	\$109,250.61	\$114,426.61	\$5,176.01	4.74%
1,267,200	60%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$97,371.51	\$99,202.71	\$1,831.21	1.88%	\$141,433.28	\$147,162.42	\$5,729.15	4.05%
1,267,200	50%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$93,745.30	\$95,512.95	\$1,767.65	1.89%	\$137,807.08	\$143,472.67	\$5,665.59	4.11%
1,267,200	40%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$90,119.10	\$91,823.20	\$1,704.09	1.89%	\$134,180.88	\$139,782.91	\$5,602.03	4.17%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$116,181.91	\$118,366.87	\$2,184.96	1.88%	\$180,633.66	\$188,700.07	\$8,066.41	4.47%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$111,855.19	\$113,964.32	\$2,109.13	1.89%	\$176,306.95	\$184,297.52	\$7,990.57	4.53%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$107,528.48	\$109,561.77	\$2,033.29	1.89%	\$171,980.23	\$179,894.96	\$7,914.73	4.60%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$154,909.21	\$157,822.50	\$2,913.29	1.88%	\$223,179.93	\$231,974.66	\$8,794.73	3.94%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$149,140.26	\$151,952.43	\$2,812.17	1.89%	\$217,410.98	\$226,104.59	\$8,693.61	4.00%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$143,371.30	\$146,082.36	\$2,711.06	1.89%	\$211,642.02	\$220,234.52	\$8,592.50	4.06%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$132,779.33	\$135,276.43	\$2,497.10	1.88%	\$205,996.64	\$215,138.08	\$9,141.43	4.44%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$127,834.51	\$130,244.94	\$2,410.43	1.89%	\$201,051.83	\$210,106.59	\$9,054.76	4.50%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$122,889.69	\$125,213.45	\$2,323.76	1.89%	\$196,107.01	\$205,075.10	\$8,968.09	4.57%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$177,039.10	\$180,368.57	\$3,329.47	1.88%	\$254,620.96	\$264,594.75	\$9,973.80	3.92%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$170,446.01	\$173,659.92	\$3,213.91	1.89%	\$248,027.86	\$257,886.10	\$9,858.24	3.97%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$163,852.92	\$166,951.27	\$3,098.35	1.89%	\$241,434.77	\$251,177.45	\$9,742.68	4.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,000.00	\$3,525.00
Delivery Charge	\$/kW	\$12.39	\$14.07
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.27
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.47	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh	\$0.08125	\$0.08268
Energy Charge Off-peak (includes capacity	\$/kWh	\$0.05292	\$0.05385
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$72,247.60	\$73,445.87	\$1,198.28	1.66%	\$112,018.97	\$116,877.47	\$4,858.50	4.34%
777,600	60%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$58,710.38	\$59,680.82	\$970.44	1.65%	\$106,191.16	\$111,822.43	\$5,631.27	5.30%
777,600	50%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$56,510.71	\$57,447.98	\$937.27	1.66%	\$103,991.50	\$109,589.59	\$5,598.09	5.38%
777,600	40%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$54,311.05	\$55,215.15	\$904.10	1.66%	\$101,791.83	\$107,356.75	\$5,564.92	5.47%
1,166,400	60%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$88,065.57	\$89,521.23	\$1,455.66	1.65%	\$138,492.41	\$144,608.90	\$6,116.49	4.42%
1,166,400	50%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$84,766.07	\$86,171.97	\$1,405.90	1.66%	\$135,192.92	\$141,259.64	\$6,066.73	4.49%
1,166,400	40%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$81,466.57	\$82,822.72	\$1,356.15	1.66%	\$131,893.42	\$137,910.39	\$6,016.97	4.56%
1,555,200	60%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$117,420.75	\$119,361.64	\$1,940.88	1.65%	\$170,793.66	\$177,395.37	\$6,601.71	3.87%
1,555,200	50%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$113,021.43	\$114,895.97	\$1,874.54	1.66%	\$166,394.33	\$172,929.70	\$6,535.36	3.93%
1,555,200	40%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$108,622.10	\$110,430.29	\$1,808.19	1.66%	\$161,995.01	\$168,464.02	\$6,469.02	3.99%
1,008,000	60%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$76,106.04	\$77,364.02	\$1,257.98	1.65%	\$136,738.83	\$143,878.25	\$7,139.42	5.22%
1,008,000	50%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$73,254.63	\$74,469.61	\$1,214.98	1.66%	\$133,887.41	\$140,983.83	\$7,096.42	5.30%
1,008,000	40%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$70,403.21	\$71,575.19	\$1,171.98	1.66%	\$131,036.00	\$138,089.42	\$7,053.42	5.38%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$114,159.07	\$116,046.04	\$1,886.97	1.65%	\$178,610.82	\$186,379.23	\$7,768.41	4.35%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$109,881.94	\$111,704.41	\$1,822.47	1.66%	\$174,333.70	\$182,037.61	\$7,703.91	4.42%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$105,604.82	\$107,362.78	\$1,757.97	1.66%	\$170,056.57	\$177,695.98	\$7,639.41	4.49%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$152,212.09	\$154,728.05	\$2,515.96	1.65%	\$220,482.81	\$228,880.21	\$8,397.40	3.81%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$146,509.26	\$148,939.21	\$2,429.96	1.66%	\$214,779.98	\$223,091.38	\$8,311.40	3.87%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$140,806.42	\$143,150.38	\$2,343.95	1.66%	\$209,077.15	\$217,302.54	\$8,225.40	3.93%
1,152,000	60%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$86,978.34	\$88,416.03	\$1,437.69	1.65%	\$155,831.12	\$163,913.14	\$8,082.02	5.19%
1,152,000	50%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$83,719.58	\$85,108.12	\$1,388.55	1.66%	\$152,572.36	\$160,605.24	\$8,032.88	5.26%
1,152,000	40%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$80,460.81	\$81,800.22	\$1,339.40	1.66%	\$149,313.60	\$157,297.33	\$7,983.73	5.35%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$130,467.50	\$132,624.04	\$2,156.54	1.65%	\$203,684.82	\$212,485.69	\$8,800.87	4.32%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$125,579.36	\$127,662.18	\$2,082.82	1.66%	\$198,796.68	\$207,523.83	\$8,727.15	4.39%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$120,691.22	\$122,700.33	\$2,009.10	1.66%	\$193,908.54	\$202,561.97	\$8,653.43	4.46%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$173,956.67	\$176,832.06	\$2,875.38	1.65%	\$251,538.53	\$261,058.24	\$9,519.71	3.78%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$167,439.15	\$170,216.24	\$2,777.09	1.66%	\$245,021.01	\$254,442.43	\$9,421.42	3.85%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$160,921.63	\$163,600.43	\$2,678.81	1.66%	\$238,503.48	\$247,826.62	\$9,323.14	3.91%
3,888,000	60%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$293,551.89	\$298,404.09	\$4,852.21	1.65%	\$518,584.67	\$544,576.05	\$25,991.38	5.01%
3,888,000	50%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$282,553.57	\$287,239.91	\$4,686.35	1.66%	\$507,586.35	\$533,411.87	\$25,825.52	5.09%
3,888,000	40%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$271,555.25	\$276,075.73	\$4,520.48	1.66%	\$496,588.03	\$522,247.69	\$25,659.66	5.17%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustmen	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh \$0.07981	\$0.08101
Energy Charge Off-peak (includes capacity	\$/kWh \$0.05180	\$0.05258
Merchant Function Charge	\$/kWh \$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$53,770.45	\$54,621.29	\$850.84	1.58%	\$76,313.74	\$78,504.80	\$2,191.05	2.87%
720,000	50%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$51,748.88	\$52,570.76	\$821.88	1.59%	\$74,292.17	\$76,454.26	\$2,162.09	2.91%
720,000	40%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$49,727.30	\$50,520.23	\$792.92	1.59%	\$72,270.60	\$74,403.73	\$2,133.13	2.95%
1,080,000	60%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$80,655.67	\$81,931.94	\$1,276.27	1.58%	\$105,926.80	\$108,543.28	\$2,616.47	2.47%
1,080,000	50%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$77,623.31	\$78,856.14	\$1,232.83	1.59%	\$102,894.45	\$105,467.48	\$2,573.03	2.50%
1,080,000	40%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$74,590.96	\$75,780.34	\$1,189.39	1.59%	\$99,862.09	\$102,391.68	\$2,529.59	2.53%
1,440,000	60%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$107,540.89	\$109,242.58	\$1,701.69	1.58%	\$135,539.86	\$138,581.76	\$3,041.89	2.24%
1,440,000	50%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$103,497.75	\$105,141.52	\$1,643.77	1.59%	\$131,496.72	\$134,480.69	\$2,983.97	2.27%
1,440,000	40%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$99,454.61	\$101,040.46	\$1,585.85	1.59%	\$127,453.58	\$130,379.63	\$2,926.05	2.30%
1,678,468	50%	3,248.5	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$120,637.27	\$122,553.25	\$1,915.98	1.59%	\$154,417.18	\$157,873.99	\$3,456.82	2.24%
1,094,400	60%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$81,731.08	\$83,024.36	\$1,293.28	1.58%	\$114,013.39	\$116,995.33	\$2,981.94	2.62%
1,094,400	50%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$78,658.29	\$79,907.55	\$1,249.26	1.59%	\$110,940.60	\$113,878.52	\$2,937.92	2.65%
1,094,400	40%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$75,585.50	\$76,790.75	\$1,205.24	1.59%	\$107,867.81	\$110,761.72	\$2,893.90	2.68%
2,188,800	60%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$163,462.16	\$166,048.72	\$2,586.57	1.58%	\$204,037.08	\$208,312.31	\$4,275.23	2.10%
2,188,800	50%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$157,316.58	\$159,815.11	\$2,498.53	1.59%	\$197,891.51	\$202,078.69	\$4,187.19	2.12%
2,188,800	40%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$151,171.00	\$153,581.49	\$2,410.49	1.59%	\$191,745.93	\$195,845.08	\$4,099.15	2.14%
1,728,000	60%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$129,049.07	\$131,091.10	\$2,042.03	1.58%	\$167,194.23	\$170,978.52	\$3,784.29	2.26%
1,728,000	50%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$124,197.30	\$126,169.82	\$1,972.52	1.59%	\$162,342.45	\$166,057.24	\$3,714.79	2.29%
1,728,000	40%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$119,345.53	\$121,248.55	\$1,903.02	1.59%	\$157,490.68	\$161,135.97	\$3,645.28	2.31%
2,304,000	60%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$172,065.43	\$174,788.13	\$2,722.70	1.58%	\$214,575.12	\$219,040.09	\$4,464.97	2.08%
2,304,000	50%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$165,596.40	\$168,226.43	\$2,630.03	1.59%	\$208,106.09	\$212,478.39	\$4,372.30	2.10%
2,304,000	40%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$159,127.37	\$161,664.73	\$2,537.36	1.59%	\$201,637.06	\$205,916.69	\$4,279.62	2.12%
3,888,000	60%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$290,360.41	\$294,954.97	\$4,594.56	1.58%	\$395,310.72	\$404,193.94	\$8,883.22	2.25%
3,888,000	50%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$279,443.93	\$283,882.10	\$4,438.17	1.59%	\$384,394.23	\$393,121.07	\$8,726.83	2.27%
3,888,000	40%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$268,527.44	\$272,809.23	\$4,281.79	1.59%	\$373,477.75	\$382,048.20	\$8,570.45	2.29%
5,832,000	60%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$435,540.61	\$442,432.45	\$6,891.84	1.58%	\$555,221.23	\$566,401.73	\$11,180.50	2.01%
5,832,000	50%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$419,165.89	\$425,823.15	\$6,657.26	1.59%	\$538,846.51	\$549,792.43	\$10,945.92	2.03%
5,832,000	40%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$402,791.16	\$409,213.84	\$6,422.68	1.59%	\$522,471.78	\$533,183.12	\$10,711.34	2.05%
7,776,000	60%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$580,720.82	\$589,909.93	\$9,189.12	1.58%	\$715,131.74	\$728,609.52	\$13,477.78	1.88%
7,776,000	50%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$558,887.85	\$567,764.20	\$8,876.35	1.59%	\$693,298.78	\$706,463.78	\$13,165.01	1.90%
7,776,000	40%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$537,054.88	\$545,618.46	\$8,563.57	1.59%	\$671,465.81	\$684,318.05	\$12,852.23	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,700.00	\$4,350.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07891	\$0.08005
Delivery Charge	\$/kW	\$4.32	\$4.97	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05112	\$0.05185
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	\$0.00	-\$0.13				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$50,633.85	\$51,268.43	\$634.59	1.25%	\$76,914.26	\$78,167.40	\$1,253.14	1.63%
720,000	50%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$48,978.81	\$49,595.57	\$616.75	1.26%	\$75,259.22	\$76,494.54	\$1,235.31	1.64%
720,000	40%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$47,323.78	\$47,922.70	\$598.92	1.27%	\$73,604.19	\$74,821.67	\$1,217.48	1.65%
1,080,000	60%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$75,950.77	\$76,902.65	\$951.88	1.25%	\$104,959.02	\$106,529.45	\$1,570.43	1.50%
1,080,000	50%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$73,468.22	\$74,393.35	\$925.13	1.26%	\$102,476.47	\$104,020.15	\$1,543.69	1.51%
1,080,000	40%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$70,985.67	\$71,884.05	\$898.38	1.27%	\$99,993.91	\$101,510.86	\$1,516.94	1.52%
1,440,000	60%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$101,267.69	\$102,536.86	\$1,269.17	1.25%	\$133,003.78	\$134,891.50	\$1,887.73	1.42%
1,440,000	50%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$97,957.62	\$99,191.13	\$1,233.51	1.26%	\$129,693.71	\$131,545.77	\$1,852.07	1.43%
1,440,000	40%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$94,647.55	\$95,845.40	\$1,197.85	1.27%	\$126,383.64	\$128,200.04	\$1,816.40	1.44%
1,152,000	60%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$81,014.15	\$82,029.49	\$1,015.34	1.25%	\$118,423.64	\$119,624.54	\$1,200.90	1.01%
1,152,000	50%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$78,366.10	\$79,352.91	\$986.81	1.26%	\$115,775.58	\$116,947.96	\$1,172.37	1.01%
1,152,000	40%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$75,718.04	\$76,676.32	\$958.28	1.27%	\$113,127.53	\$114,271.37	\$1,143.84	1.01%
1,728,000	60%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$121,521.23	\$123,044.24	\$1,523.01	1.25%	\$163,295.25	\$165,003.82	\$1,708.57	1.05%
1,728,000	50%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$117,549.15	\$119,029.36	\$1,480.21	1.26%	\$159,323.17	\$160,988.95	\$1,665.78	1.05%
1,728,000	40%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$113,577.07	\$115,014.48	\$1,437.42	1.27%	\$155,351.09	\$156,974.07	\$1,622.98	1.04%
2,304,000	60%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$162,028.31	\$164,058.98	\$2,030.67	1.25%	\$208,166.87	\$210,383.11	\$2,216.24	1.06%
2,304,000	50%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$156,732.20	\$158,705.81	\$1,973.61	1.26%	\$202,870.76	\$205,029.94	\$2,159.18	1.06%
2,304,000	40%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$151,436.09	\$153,352.64	\$1,916.55	1.27%	\$197,574.64	\$199,676.77	\$2,102.12	1.06%
4,218,540	50%	7,799.3	*	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$286,970.94	\$290,584.56	\$3,613.62	1.26%	\$367,513.94	\$370,216.42	\$2,702.48	0.74%
2,620,800	60%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$184,307.20	\$186,617.09	\$2,309.89	1.25%	\$259,555.53	\$260,578.82	\$1,023.29	0.39%
2,620,800	50%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$178,282.88	\$180,527.86	\$2,244.99	1.26%	\$253,531.21	\$254,489.59	\$958.39	0.38%
2,620,800	40%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$172,258.55	\$174,438.63	\$2,180.08	1.27%	\$247,506.88	\$248,400.36	\$893.48	0.36%
5,241,600	60%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$368,614.40	\$373,234.19	\$4,619.78	1.25%	\$463,721.37	\$467,054.56	\$3,333.18	0.72%
5,241,600	50%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$356,565.75	\$361,055.72	\$4,489.97	1.26%	\$451,672.72	\$454,876.09	\$3,203.37	0.71%
5,241,600	40%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$344,517.10	\$348,877.26	\$4,360.16	1.27%	\$439,624.07	\$442,697.63	\$3,073.56	0.70%
5,832,000	60%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$410,134.16	\$415,274.30	\$5,140.14	1.25%	\$532,758.07	\$535,341.52	\$2,583.44	0.48%
5,832,000	50%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$396,728.38	\$401,724.09	\$4,995.71	1.26%	\$519,352.29	\$521,791.30	\$2,439.01	0.47%
5,832,000	40%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$383,322.60	\$388,173.88	\$4,851.28	1.27%	\$505,946.51	\$508,241.09	\$2,294.58	0.45%
7,776,000	60%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$546,845.54	\$553,699.07	\$6,853.52	1.25%	\$684,199.77	\$688,496.59	\$4,296.82	0.63%
7,776,000	50%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$528,971.17	\$535,632.12	\$6,660.95	1.26%	\$666,325.40	\$670,429.64	\$4,104.25	0.62%
7,776,000	40%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$511,096.80	\$517,565.17	\$6,468.37	1.27%	\$648,451.02	\$652,362.69	\$3,911.67	0.60%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	\$8,800.00
Delivery Charge	\$/kW	\$4.28	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07261	\$0.07339
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04985	\$0.05039
Merchant Function Charge	\$/kWh	\$0.00042	\$0.00061
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 Central Region (Load Zones 2C, 3E and 31D)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$173.28	\$200.29	\$27.01	15.59%	\$78.83	\$80.57	\$1.73	2.20%	\$252.11	\$280.85	\$28.74	11.40%
1,512	7.0	\$177.10	\$204.11	\$27.01	15.25%	\$118.25	\$120.85	\$2.60	2.20%	\$295.35	\$324.96	\$29.61	10.03%
2,016	7.0	\$180.92	\$207.93	\$27.01	14.93%	\$157.67	\$161.13	\$3.46	2.20%	\$338.58	\$369.06	\$30.47	9.00%
2,520	7.0	\$184.73	\$211.74	\$27.01	14.62%	\$197.09	\$201.42	\$4.33	2.20%	\$381.82	\$413.16	\$31.34	8.21%
2,160	15.0	\$308.19	\$352.60	\$44.41	14.41%	\$168.93	\$172.64	\$3.71	2.20%	\$477.12	\$525.25	\$48.12	10.09%
3,240	15.0	\$316.38	\$360.79	\$44.41	14.04%	\$253.40	\$258.96	\$5.57	2.20%	\$569.77	\$619.75	\$49.98	8.77%
4,320	15.0	\$324.56	\$368.97	\$44.41	13.68%	\$337.86	\$345.29	\$7.42	2.20%	\$662.42	\$714.26	\$51.84	7.83%
5,400	15.0	\$332.74	\$377.15	\$44.41	13.35%	\$422.33	\$431.61	\$9.28	2.20%	\$755.07	\$808.76	\$53.69	7.11%
3,168	22.0	\$426.24	\$485.88	\$59.64	13.99%	\$247.77	\$253.21	\$5.44	2.20%	\$674.01	\$739.09	\$65.08	9.66%
4,752	22.0	\$438.24	\$497.88	\$59.64	13.61%	\$371.65	\$379.81	\$8.17	2.20%	\$809.89	\$877.70	\$67.81	8.37%
6,336	22.0	\$450.25	\$509.89	\$59.64	13.25%	\$495.53	\$506.42	\$10.89	2.20%	\$945.78	\$1,016.30	\$70.53	7.46%
7,920	22.0	\$462.25	\$521.89	\$59.64	12.90%	\$619.41	\$633.02	\$13.61	2.20%	\$1,081.66	\$1,154.91	\$73.25	6.77%
6,792	23.1	\$471.08	\$533.12	\$62.04	13.17%	\$531.19	\$542.87	\$11.67	2.20%	\$1,002.28	\$1,075.99	\$73.71	7.35%
5,760	40.0	\$729.80	\$828.59	\$98.79	13.54%	\$450.48	\$460.38	\$9.90	2.20%	\$1,180.28	\$1,288.97	\$108.69	9.21%
8,640	40.0	\$751.62	\$850.42	\$98.79	13.14%	\$675.72	\$690.57	\$14.85	2.20%	\$1,427.35	\$1,540.99	\$113.64	7.96%
11,520	40.0	\$773.45	\$872.24	\$98.79	12.77%	\$900.96	\$920.76	\$19.80	2.20%	\$1,674.41	\$1,793.00	\$118.59	7.08%
14,400	40.0	\$795.27	\$894.06	\$98.79	12.42%	\$1,126.21	\$1,150.95	\$24.75	2.20%	\$1,921.47	\$2,045.01	\$123.54	6.43%
8,640	60.0	\$1,067.09	\$1,209.39	\$142.30	13.34%	\$675.72	\$690.57	\$14.85	2.20%	\$1,742.81	\$1,899.96	\$157.15	9.02%
12,960	60.0	\$1,099.82	\$1,242.12	\$142.30	12.94%	\$1,013.58	\$1,035.86	\$22.27	2.20%	\$2,113.41	\$2,277.98	\$164.57	7.79%
17,280	60.0	\$1,132.55	\$1,274.85	\$142.30	12.56%	\$1,351.45	\$1,381.14	\$29.70	2.20%	\$2,484.00	\$2,656.00	\$171.99	6.92%
21,600	60.0	\$1,165.29	\$1,307.59	\$142.30	12.21%	\$1,689.31	\$1,726.43	\$37.12	2.20%	\$2,854.60	\$3,034.01	\$179.42	6.29%
11,520	80.0	\$1,404.37	\$1,590.18	\$185.80	13.23%	\$900.96	\$920.76	\$19.80	2.20%	\$2,305.34	\$2,510.94	\$205.60	8.92%
17,280	80.0	\$1,448.02	\$1,633.82	\$185.80	12.83%	\$1,351.45	\$1,381.14	\$29.70	2.20%	\$2,799.46	\$3,014.96	\$215.50	7.70%
23,040	80.0	\$1,491.66	\$1,677.47	\$185.80	12.46%	\$1,801.93	\$1,841.52	\$39.59	2.20%	\$3,293.59	\$3,518.99	\$225.40	6.84%
28,800	80.0	\$1,535.31	\$1,721.11	\$185.80	12.10%	\$2,252.41	\$2,301.90	\$49.49	2.20%	\$3,787.72	\$4,023.02	\$235.30	6.21%
14,400	100.0	\$1,741.66	\$1,970.97	\$229.31	13.17%	\$1,126.21	\$1,150.95	\$24.75	2.20%	\$2,867.86	\$3,121.92	\$254.06	8.86%
21,600	100.0	\$1,796.22	\$2,025.53	\$229.31	12.77%	\$1,689.31	\$1,726.43	\$37.12	2.20%	\$3,485.52	\$3,751.95	\$266.43	7.64%
28,800	100.0	\$1,850.77	\$2,080.08	\$229.31	12.39%	\$2,252.41	\$2,301.90	\$49.49	2.20%	\$4,103.18	\$4,381.99	\$278.80	6.79%
36,000	100.0	\$1,905.33	\$2,134.64	\$229.31	12.04%	\$2,815.51	\$2,877.38	\$61.87	2.20%	\$4,720.84	\$5,012.02	\$291.18	6.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & Amp 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06982	\$0.07104
Merchant Function Charge	\$/kWh	\$0.00191	\$0.00239
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,227.51	\$2,516.16	\$288.66	12.96%	\$2,216.96	\$2,258.87	\$41.92	1.89%	\$4,444.46	\$4,775.04	\$330.58	7.44%
36,000	100.0	\$2,282.06	\$2,570.72	\$288.66	12.65%	\$2,771.20	\$2,823.59	\$52.40	1.89%	\$5,053.26	\$5,394.31	\$341.06	6.75%
43,200	100.0	\$2,336.62	\$2,625.28	\$288.66	12.35%	\$3,325.44	\$3,388.31	\$62.88	1.89%	\$5,662.05	\$6,013.59	\$351.54	6.21%
57,600	100.0	\$2,445.73	\$2,734.39	\$288.66	11.80%	\$4,433.91	\$4,517.75	\$83.83	1.89%	\$6,879.65	\$7,252.14	\$372.49	5.41%
66,240	230.0	\$4,218.62	\$4,748.52	\$529.90	12.56%	\$5,099.00	\$5,195.41	\$96.41	1.89%	\$9,317.62	\$9,943.93	\$626.31	6.72%
82,800	230.0	\$4,344.10	\$4,874.00	\$529.90	12.20%	\$6,373.75	\$6,494.26	\$120.51	1.89%	\$10,717.85	\$11,368.26	\$650.41	6.07%
99,360	230.0	\$4,469.58	\$4,999.48	\$529.90	11.86%	\$7,648.50	\$7,793.12	\$144.62	1.89%	\$12,118.08	\$12,792.60	\$674.51	5.57%
132,480	230.0	\$4,720.54	\$5,250.44	\$529.90	11.23%	\$10,198.00	\$10,390.82	\$192.82	1.89%	\$14,918.55	\$15,641.26	\$722.72	4.84%
86,224	224.9	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$6,637.32	\$6,762.82	\$125.50	1.89%	\$10,940.52	\$11,586.47	\$645.95	5.90%
100,800	350.0	\$6,056.58	\$6,809.15	\$752.58	12.43%	\$7,759.35	\$7,906.06	\$146.71	1.89%	\$13,815.93	\$14,715.21	\$899.29	6.51%
126,000	350.0	\$6,247.53	\$7,000.10	\$752.58	12.05%	\$9,699.19	\$9,882.57	\$183.39	1.89%	\$15,946.71	\$16,882.68	\$935.97	5.87%
151,200	350.0	\$6,438.47	\$7,191.05	\$752.58	11.69%	\$11,639.02	\$11,859.09	\$220.07	1.89%	\$18,077.50	\$19,050.14	\$972.64	5.38%
201,600	350.0	\$6,820.37	\$7,572.95	\$752.58	11.03%	\$15,518.70	\$15,812.12	\$293.42	1.89%	\$22,339.07	\$23,385.07	\$1,046.00	4.68%
144,000	500.0	\$8,354.02	\$9,384.95	\$1,030.93	12.34%	\$11,084.78	\$11,294.37	\$209.59	1.89%	\$19,438.80	\$20,679.32	\$1,240.52	6.38%
180,000	500.0	\$8,626.80	\$9,657.73	\$1,030.93	11.95%	\$13,855.98	\$14,117.96	\$261.98	1.89%	\$22,482.78	\$23,775.70	\$1,292.91	5.75%
216,000	500.0	\$8,899.59	\$9,930.52	\$1,030.93	11.58%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$25,526.76	\$26,872.07	\$1,345.31	5.27%
288,000	500.0	\$9,445.15	\$10,476.08	\$1,030.93	10.91%	\$22,169.57	\$22,588.74	\$419.17	1.89%	\$31,614.72	\$33,064.82	\$1,450.10	4.59%
216,000	750.0	\$12,183.09	\$13,677.94	\$1,494.85	12.27%	\$16,627.18	\$16,941.56	\$314.38	1.89%	\$28,810.27	\$30,619.49	\$1,809.23	6.28%
270,000	750.0	\$12,592.27	\$14,087.11	\$1,494.85	11.87%	\$20,783.97	\$21,176.95	\$392.98	1.89%	\$33,376.24	\$35,264.06	\$1,887.82	5.66%
324,000	750.0	\$13,001.44	\$14,496.29	\$1,494.85	11.50%	\$24,940.76	\$25,412.34	\$471.57	1.89%	\$37,942.21	\$39,908.62	\$1,966.42	5.18%
432,000	750.0	\$13,819.79	\$15,314.64	\$1,494.85	10.82%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$47,074.14	\$49,197.75	\$2,123.61	4.51%
432,000	1,500.0	\$23,670.31	\$26,556.91	\$2,886.60	12.20%	\$33,254.35	\$33,883.11	\$628.76	1.89%	\$56,924.66	\$60,440.02	\$3,515.36	6.18%
540,000	1,500.0	\$24,488.66	\$27,375.26	\$2,886.60	11.79%	\$41,567.94	\$42,353.89	\$785.95	1.89%	\$66,056.60	\$69,729.15	\$3,672.55	5.56%
648,000	1,500.0	\$25,307.01	\$28,193.61	\$2,886.60	11.41%	\$49,881.53	\$50,824.67	\$943.14	1.89%	\$75,188.54	\$79,018.28	\$3,829.74	5.09%
864,000	1,500.0	\$26,943.71	\$29,830.31	\$2,886.60	10.71%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$93,452.41	\$97,596.54	\$4,144.12	4.43%
576,000	2,000.0	\$31,328.45	\$35,142.89	\$3,814.43	12.18%	\$44,339.13	\$45,177.48	\$838.35	1.89%	\$75,667.59	\$80,320.37	\$4,652.78	6.15%
720,000	2,000.0	\$32,419.59	\$36,234.02	\$3,814.43	11.77%	\$55,423.92	\$56,471.86	\$1,047.94	1.89%	\$87,843.51	\$92,705.88	\$4,862.37	5.54%
864,000	2,000.0	\$33,510.72	\$37,325.15	\$3,814.43	11.38%	\$66,508.70	\$67,766.23	\$1,257.52	1.89%	\$100,019.42	\$105,091.38	\$5,071.96	5.07%
1,152,000	2,000.0	\$35,692.99	\$39,507.42	\$3,814.43	10.69%	\$88,678.27	\$90,354.97	\$1,676.70	1.89%	\$124,371.26	\$129,862.39	\$5,491.13	4.42%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00	Energy Charge (includes capacity)	\$/kWh	\$0.07004	\$0.07127
Delivery Charge	\$/kW	\$12.35	\$14.28	Merchant Function Charge	\$/kWh	\$0.00047	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046				
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.00	\$0.30				
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.54000	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,108.95	\$2,423.38	\$314.43	14.91%	\$2,142.30	\$2,177.91	\$35.60	1.66%	\$4,251.25	\$4,601.29	\$350.04	8.23%
36,000	100.0	\$2,163.51	\$2,477.94	\$314.43	14.53%	\$2,677.88	\$2,722.38	\$44.50	1.66%	\$4,841.38	\$5,200.32	\$358.94	7.41%
43,200	100.0	\$2,218.06	\$2,532.49	\$314.43	14.18%	\$3,213.46	\$3,266.86	\$53.40	1.66%	\$5,431.52	\$5,799.35	\$367.84	6.77%
57,600	100.0	\$2,327.18	\$2,641.61	\$314.43	13.51%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$6,611.78	\$6,997.42	\$385.64	5.83%
57,600	200.0	\$3,496.25	\$3,970.47	\$474.23	13.56%	\$4,284.61	\$4,355.81	\$71.20	1.66%	\$7,780.86	\$8,326.29	\$545.43	7.01%
72,000	200.0	\$3,605.36	\$4,079.59	\$474.23	13.15%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$8,961.12	\$9,524.35	\$563.23	6.29%
86,400	200.0	\$3,714.47	\$4,188.70	\$474.23	12.77%	\$6,426.91	\$6,533.72	\$106.81	1.66%	\$10,141.39	\$10,722.42	\$581.03	5.73%
115,200	200.0	\$3,932.70	\$4,406.93	\$474.23	12.06%	\$8,569.22	\$8,711.62	\$142.41	1.66%	\$12,501.92	\$13,118.55	\$616.64	4.93%
72,000	250.0	\$4,189.90	\$4,744.02	\$554.12	13.23%	\$5,355.76	\$5,444.77	\$89.01	1.66%	\$9,545.66	\$10,188.79	\$643.13	6.74%
90,000	250.0	\$4,326.29	\$4,880.41	\$554.12	12.81%	\$6,694.70	\$6,805.96	\$111.26	1.66%	\$11,020.99	\$11,686.37	\$665.38	6.04%
108,000	250.0	\$4,462.68	\$5,016.80	\$554.12	12.42%	\$8,033.64	\$8,167.15	\$133.51	1.66%	\$12,496.32	\$13,183.95	\$687.63	5.50%
144,000	250.0	\$4,735.46	\$5,289.59	\$554.12	11.70%	\$10,711.52	\$10,889.53	\$178.01	1.66%	\$15,446.98	\$16,179.12	\$732.14	4.74%
135,360	470.0	\$7,241.95	\$8,147.62	\$905.67	12.51%	\$10,068.83	\$10,236.16	\$167.33	1.66%	\$17,310.78	\$18,383.78	\$1,073.00	6.20%
169,200	470.0	\$7,498.37	\$8,404.04	\$905.67	12.08%	\$12,586.03	\$12,795.20	\$209.16	1.66%	\$20,084.41	\$21,199.24	\$1,114.83	5.55%
203,040	470.0	\$7,754.79	\$8,660.46	\$905.67	11.68%	\$15,103.24	\$15,354.24	\$251.00	1.66%	\$22,858.03	\$24,014.70	\$1,156.67	5.06%
270,720	470.0	\$8,267.62	\$9,173.29	\$905.67	10.95%	\$20,137.66	\$20,472.32	\$334.66	1.66%	\$28,405.28	\$29,645.61	\$1,240.33	4.37%
191,106	447.1	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$14,215.52	\$14,451.77	\$236.24	1.66%	\$21,611.70	\$22,716.96	\$1,105.26	5.11%
216,000	750.0	\$11,126.39	\$12,479.48	\$1,353.09	12.16%	\$16,067.28	\$16,334.30	\$267.02	1.66%	\$27,193.67	\$28,813.78	\$1,620.11	5.96%
270,000	750.0	\$11,535.57	\$12,888.66	\$1,353.09	11.73%	\$20,084.10	\$20,417.87	\$333.77	1.66%	\$31,619.67	\$33,306.53	\$1,686.87	5.33%
324,000	750.0	\$11,944.74	\$13,297.84	\$1,353.09	11.33%	\$24,100.92	\$24,501.44	\$400.53	1.66%	\$36,045.66	\$37,799.28	\$1,753.62	4.86%
432,000	750.0	\$12,763.09	\$14,116.19	\$1,353.09	10.60%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$44,897.65	\$46,784.78	\$1,887.13	4.20%
432,000	1,500.0	\$21,531.13	\$24,082.68	\$2,551.55	11.85%	\$32,134.56	\$32,668.59	\$534.04	1.66%	\$53,665.69	\$56,751.27	\$3,085.58	5.75%
540,000	1,500.0	\$22,349.48	\$24,901.03	\$2,551.55	11.42%	\$40,168.20	\$40,835.74	\$667.54	1.66%	\$62,517.68	\$65,736.77	\$3,219.09	5.15%
648,000	1,500.0	\$23,167.84	\$25,719.38	\$2,551.55	11.01%	\$48,201.84	\$49,002.89	\$801.05	1.66%	\$71,369.67	\$74,722.27	\$3,352.60	4.70%
864,000	1,500.0	\$24,804.54	\$27,356.08	\$2,551.55	10.29%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$89,073.65	\$92,693.27	\$3,619.62	4.06%
576,000	2,000.0	\$28,467.63	\$31,818.14	\$3,350.52	11.77%	\$42,846.08	\$43,558.12	\$712.05	1.66%	\$71,313.70	\$75,376.27	\$4,062.56	5.70%
720,000	2,000.0	\$29,558.76	\$32,909.28	\$3,350.52	11.34%	\$53,557.60	\$54,447.65	\$890.06	1.66%	\$83,116.36	\$87,356.93	\$4,240.57	5.10%
864,000	2,000.0	\$30,649.90	\$34,000.41	\$3,350.52	10.93%	\$64,269.11	\$65,337.19	\$1,068.07	1.66%	\$94,919.01	\$99,337.60	\$4,418.59	4.66%
1,152,000	2,000.0	\$32,832.16	\$36,182.68	\$3,350.52	10.20%	\$85,692.15	\$87,116.25	\$1,424.09	1.66%	\$118,524.32	\$123,298.93	\$4,774.61	4.03%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$700.00	\$850.00
Delivery Charge	\$/kW \$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.23
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.45	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.06749	\$0.06851
Merchant Function Charge	\$/kWh \$0.00045	\$0.00066
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

Central Region (Load Zones 2C, 3E and 31D)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,121.18	\$2,154.93	\$33.76	1.59%	\$3,835.28	\$4,209.24	\$373.96	9.75%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$2,651.47	\$2,693.67	\$42.20	1.59%	\$4,420.13	\$4,802.53	\$382.40	8.65%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,181.76	\$3,232.40	\$50.64	1.59%	\$5,004.98	\$5,395.82	\$390.84	7.81%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,174.68	\$6,582.40	\$407.72	6.60%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,242.35	\$4,309.87	\$67.52	1.59%	\$6,484.99	\$6,944.26	\$459.27	7.08%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$7,654.69	\$8,130.84	\$476.15	6.22%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$6,363.53	\$6,464.80	\$101.27	1.59%	\$8,824.39	\$9,317.42	\$493.03	5.59%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$8,484.70	\$8,619.73	\$135.03	1.59%	\$11,163.79	\$11,690.58	\$526.78	4.72%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$5,302.94	\$5,387.33	\$84.40	1.59%	\$7,809.84	\$8,311.77	\$501.92	6.43%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$6,628.67	\$6,734.17	\$105.49	1.59%	\$9,271.97	\$9,794.99	\$523.02	5.64%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$7,954.41	\$8,081.00	\$126.59	1.59%	\$10,734.10	\$11,278.22	\$544.12	5.07%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$13,658.35	\$14,244.67	\$586.32	4.29%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$10,605.88	\$10,774.67	\$168.79	1.59%	\$14,434.12	\$15,149.30	\$715.18	4.95%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$13,257.34	\$13,468.33	\$210.99	1.59%	\$17,358.37	\$18,115.75	\$757.38	4.36%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$15,908.81	\$16,162.00	\$253.19	1.59%	\$20,282.63	\$21,082.20	\$799.58	3.94%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$21,211.75	\$21,549.33	\$337.58	1.59%	\$26,131.13	\$27,015.10	\$883.97	3.38%
275,599	670.9	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$20,298.39	\$20,621.44	\$323.04	1.59%	\$25,654.22	\$26,611.76	\$957.54	3.73%
218,880	760.0	\$5,202.44	\$5,882.85	\$680.41	13.08%	\$16,120.93	\$16,377.49	\$256.56	1.59%	\$21,323.37	\$22,260.34	\$936.97	4.39%
273,600	760.0	\$5,617.07	\$6,297.48	\$680.41	12.11%	\$20,151.16	\$20,471.86	\$320.70	1.59%	\$25,768.24	\$26,769.35	\$1,001.11	3.89%
328,320	760.0	\$6,031.70	\$6,712.12	\$680.41	11.28%	\$24,181.40	\$24,566.24	\$384.84	1.59%	\$30,213.10	\$31,278.35	\$1,065.25	3.53%
437,760	760.0	\$6,860.96	\$7,541.38	\$680.41	9.92%	\$32,241.86	\$32,754.98	\$513.12	1.59%	\$39,102.83	\$40,296.36	\$1,193.53	3.05%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$31,817.63	\$32,324.00	\$506.37	1.59%	\$40,931.23	\$42,499.46	\$1,568.23	3.83%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$39,772.03	\$40,404.99	\$632.96	1.59%	\$49,703.99	\$51,398.81	\$1,694.82	3.41%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$47,726.44	\$48,485.99	\$759.56	1.59%	\$58,476.75	\$60,298.16	\$1,821.41	3.11%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$76,022.26	\$78,096.86	\$2,074.60	2.73%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$42,423.50	\$43,098.66	\$675.16	1.59%	\$54,179.79	\$56,174.54	\$1,994.75	3.68%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$53,029.38	\$53,873.33	\$843.95	1.59%	\$65,876.80	\$68,040.34	\$2,163.54	3.28%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$63,635.25	\$64,647.99	\$1,012.74	1.59%	\$77,573.81	\$79,906.14	\$2,332.33	3.01%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$84,847.00	\$86,197.32	\$1,350.32	1.59%	\$100,967.83	\$103,637.73	\$2,669.91	2.64%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06677	\$0.06772
Merchant Function Charge	\$/kWh	\$0.00045	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,086.41	\$2,112.77	\$26.35	1.26%	\$3,800.52	\$4,167.08	\$366.56	9.65%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$2,608.02	\$2,640.96	\$32.94	1.26%	\$4,376.68	\$4,749.83	\$373.15	8.53%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,129.62	\$3,169.15	\$39.53	1.26%	\$4,952.84	\$5,332.57	\$379.74	7.67%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,105.16	\$6,498.07	\$392.92	6.44%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,172.83	\$4,225.53	\$52.71	1.26%	\$6,415.46	\$6,859.93	\$444.46	6.93%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$7,567.78	\$8,025.42	\$457.64	6.05%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$6,259.24	\$6,338.30	\$79.06	1.26%	\$8,720.10	\$9,190.92	\$470.82	5.40%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$8,345.65	\$8,451.07	\$105.42	1.26%	\$11,024.74	\$11,521.91	\$497.17	4.51%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$5,216.03	\$5,281.92	\$65.89	1.26%	\$7,722.94	\$8,206.35	\$483.41	6.26%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$6,520.04	\$6,602.40	\$82.36	1.26%	\$9,163.34	\$9,663.22	\$499.88	5.46%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$7,824.05	\$7,922.88	\$98.83	1.26%	\$10,603.74	\$11,120.09	\$516.36	4.87%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$13,484.54	\$14,033.84	\$549.30	4.07%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$10,432.06	\$10,563.84	\$131.77	1.26%	\$14,260.31	\$14,938.48	\$678.17	4.76%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$13,040.08	\$13,204.80	\$164.72	1.26%	\$17,141.11	\$17,852.22	\$711.11	4.15%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$15,648.09	\$15,845.76	\$197.66	1.26%	\$20,021.91	\$20,765.96	\$744.05	3.72%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$20,864.13	\$21,127.67	\$263.55	1.26%	\$25,783.51	\$26,593.45	\$809.94	3.14%
365,212	801.0	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$26,457.74	\$26,791.94	\$334.20	1.26%	\$32,896.15	\$33,931.89	\$1,035.74	3.15%
273,600	950.0	\$6,206.66	\$6,985.01	\$778.35	12.54%	\$19,820.92	\$20,071.29	\$250.37	1.26%	\$26,027.58	\$27,056.30	\$1,028.72	3.95%
342,000	950.0	\$6,724.95	\$7,503.30	\$778.35	11.57%	\$24,776.15	\$25,089.11	\$312.96	1.26%	\$31,501.10	\$32,592.41	\$1,091.31	3.46%
410,400	950.0	\$7,243.24	\$8,021.59	\$778.35	10.75%	\$29,731.38	\$30,106.94	\$375.56	1.26%	\$36,974.62	\$38,128.52	\$1,153.91	3.12%
547,200	950.0	\$8,279.81	\$9,058.16	\$778.35	9.40%	\$39,641.84	\$40,142.58	\$500.74	1.26%	\$47,921.65	\$49,200.75	\$1,279.09	2.67%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$31,296.19	\$31,691.51	\$395.32	1.26%	\$40,409.80	\$41,866.97	\$1,457.18	3.61%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$39,120.24	\$39,614.39	\$494.15	1.26%	\$49,052.20	\$50,608.20	\$1,556.01	3.17%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$46,944.28	\$47,537.27	\$592.98	1.26%	\$57,694.59	\$59,349.43	\$1,654.84	2.87%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$74,979.39	\$76,831.89	\$1,852.50	2.47%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$41,728.25	\$42,255.35	\$527.10	1.26%	\$53,484.54	\$55,331.22	\$1,846.68	3.45%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$52,160.32	\$52,819.18	\$658.87	1.26%	\$65,007.74	\$66,986.20	\$1,978.46	3.04%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$62,592.38	\$63,383.02	\$790.64	1.26%	\$76,530.94	\$78,641.17	\$2,110.23	2.76%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$83,456.51	\$84,510.70	\$1,054.19	1.26%	\$99,577.33	\$101,951.11	\$2,373.78	2.38%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06558	\$0.06628
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$42,046.79	\$42,837.54	\$790.75	1.88%	\$73,946.70	\$78,334.36	\$4,387.66	5.93%
547,200	50%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$40,480.93	\$41,244.23	\$763.30	1.89%	\$72,380.84	\$76,741.06	\$4,360.21	6.02%
547,200	40%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$38,915.07	\$39,650.93	\$735.86	1.89%	\$70,814.99	\$75,147.75	\$4,332.77	6.12%
820,800	60%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$63,070.18	\$64,256.30	\$1,186.12	1.88%	\$97,043.25	\$101,826.28	\$4,783.03	4.93%
820,800	50%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$60,721.39	\$61,866.35	\$1,144.96	1.89%	\$94,694.46	\$99,436.32	\$4,741.86	5.01%
820,800	40%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$58,372.60	\$59,476.39	\$1,103.79	1.89%	\$92,345.67	\$97,046.37	\$4,700.69	5.09%
1,094,400	60%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$84,093.57	\$85,675.07	\$1,581.50	1.88%	\$120,139.80	\$125,318.20	\$5,178.40	4.31%
1,094,400	50%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$80,961.85	\$82,488.46	\$1,526.61	1.89%	\$117,008.08	\$122,131.59	\$5,123.51	4.38%
1,094,400	40%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$77,830.14	\$79,301.85	\$1,471.72	1.89%	\$113,876.36	\$118,944.99	\$5,068.62	4.45%
979,290	50%	1,976.1	*	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$72,446.21	\$73,812.25	\$1,366.04	1.89%	\$108,607.94	\$113,693.28	\$5,085.33	4.68%
633,600	60%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$48,685.75	\$49,601.36	\$915.60	1.88%	\$85,134.16	\$90,129.15	\$4,994.99	5.87%
633,600	50%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$46,872.65	\$47,756.48	\$883.82	1.89%	\$83,321.06	\$88,284.27	\$4,963.21	5.96%
633,600	40%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$45,059.55	\$45,911.60	\$852.05	1.89%	\$81,507.96	\$86,439.39	\$4,931.43	6.05%
950,400	60%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$73,028.63	\$74,402.03	\$1,373.41	1.88%	\$111,877.54	\$117,330.32	\$5,452.79	4.87%
950,400	50%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$70,308.98	\$71,634.72	\$1,325.74	1.89%	\$109,157.89	\$114,563.00	\$5,405.12	4.95%
950,400	40%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$67,589.33	\$68,867.40	\$1,278.07	1.89%	\$106,438.24	\$111,795.69	\$5,357.45	5.03%
1,267,200	60%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$97,371.51	\$99,202.71	\$1,831.21	1.88%	\$138,620.91	\$144,531.50	\$5,910.59	4.26%
1,267,200	50%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$93,745.30	\$95,512.95	\$1,767.65	1.89%	\$134,994.71	\$140,841.74	\$5,847.03	4.33%
1,267,200	40%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$90,119.10	\$91,823.20	\$1,704.09	1.89%	\$131,368.51	\$137,151.98	\$5,783.47	4.40%
1,008,000	60%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$77,454.61	\$78,911.25	\$1,456.64	1.88%	\$133,613.16	\$141,239.91	\$7,626.75	5.71%
1,008,000	50%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$74,570.13	\$75,976.21	\$1,406.09	1.89%	\$130,728.69	\$138,304.87	\$7,576.19	5.80%
1,008,000	40%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$71,685.65	\$73,041.18	\$1,355.53	1.89%	\$127,844.21	\$135,369.84	\$7,525.63	5.89%
2,016,000	60%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$154,909.21	\$157,822.50	\$2,913.29	1.88%	\$218,705.71	\$227,789.10	\$9,083.39	4.15%
2,016,000	50%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$149,140.26	\$151,952.43	\$2,812.17	1.89%	\$212,936.75	\$221,919.03	\$8,982.27	4.22%
2,016,000	40%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$143,371.30	\$146,082.36	\$2,711.06	1.89%	\$207,167.80	\$216,048.96	\$8,881.16	4.29%
1,152,000	60%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$88,519.55	\$90,184.28	\$1,664.73	1.88%	\$152,258.93	\$160,897.89	\$8,638.96	5.67%
1,152,000	50%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$85,223.00	\$86,829.96	\$1,606.95	1.89%	\$148,962.39	\$157,543.57	\$8,581.18	5.76%
1,152,000	40%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$81,926.46	\$83,475.63	\$1,549.17	1.89%	\$145,665.84	\$154,189.24	\$8,523.40	5.85%
2,304,000	60%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$177,039.10	\$180,368.57	\$3,329.47	1.88%	\$249,507.55	\$259,811.25	\$10,303.70	4.13%
2,304,000	50%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$170,446.01	\$173,659.92	\$3,213.91	1.89%	\$242,914.46	\$253,102.60	\$10,188.14	4.19%
2,304,000	40%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$163,852.92	\$166,951.27	\$3,098.35	1.89%	\$236,321.37	\$246,393.95	\$10,072.58	4.26%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08125	\$0.08268
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05292	\$0.05385
Merchant Function Charge	\$/kWh \$0.00045	\$0.00065
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				*	Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2		\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$72,247.60	\$73,445.87	\$1,198.28	1.66%	\$109,405.77	\$114,432.86	\$5,027.09	4.59%	
777,600	60%	2,700.0		\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$58,710.38	\$59,680.82	\$970.44	1.65%	\$102,739.61	\$108,593.56	\$5,853.95	5.70%	
777,600	50%	2,700.0		\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$56,510.71	\$57,447.98	\$937.27	1.66%	\$100,539.95	\$106,360.72	\$5,820.77	5.79%	
777,600	40%	2,700.0		\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$54,311.05	\$55,215.15	\$904.10	1.66%	\$98,340.29	\$104,127.89	\$5,787.60	5.89%	
1,166,400	60%	2,700.0		\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$88,065.57	\$89,521.23	\$1,455.66	1.65%	\$135,040.86	\$141,380.03	\$6,339.17	4.69%	
1,166,400	50%	2,700.0		\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$84,766.07	\$86,171.97	\$1,405.90	1.66%	\$131,741.37	\$138,030.78	\$6,289.41	4.77%	
1,166,400	40%	2,700.0		\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$81,466.57	\$82,822.72	\$1,356.15	1.66%	\$128,441.87	\$134,681.52	\$6,239.65	4.86%	
1,555,200	60%	2,700.0		\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$117,420.75	\$119,361.64	\$1,940.88	1.65%	\$167,342.11	\$174,166.50	\$6,824.39	4.08%	
1,555,200	50%	2,700.0		\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$113,021.43	\$114,895.97	\$1,874.54	1.66%	\$162,942.79	\$169,700.83	\$6,758.04	4.15%	
1,555,200	40%	2,700.0		\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$108,622.10	\$110,430.29	\$1,808.19	1.66%	\$158,543.46	\$165,235.16	\$6,691.70	4.22%	
1,008,000	60%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$76,106.04	\$77,364.02	\$1,257.98	1.65%	\$132,264.60	\$139,692.68	\$7,428.08	5.62%	
1,008,000	50%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$73,254.63	\$74,469.61	\$1,214.98	1.66%	\$129,413.19	\$136,798.27	\$7,385.08	5.71%	
1,008,000	40%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$70,403.21	\$71,575.19	\$1,171.98	1.66%	\$126,561.77	\$133,903.85	\$7,342.08	5.80%	
1,512,000	60%	3,500.0		\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$114,159.07	\$116,046.04	\$1,886.97	1.65%	\$174,136.59	\$182,193.67	\$8,057.07	4.63%	
1,512,000	50%	3,500.0		\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$109,881.94	\$111,704.41	\$1,822.47	1.66%	\$169,859.47	\$177,852.04	\$7,992.57	4.71%	
1,512,000	40%	3,500.0		\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$105,604.82	\$107,362.78	\$1,757.97	1.66%	\$165,582.34	\$173,510.41	\$7,928.07	4.79%	
2,016,000	60%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$152,212.09	\$154,728.05	\$2,515.96	1.65%	\$216,008.58	\$224,694.65	\$8,686.06	4.02%	
2,016,000	50%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$146,509.26	\$148,939.21	\$2,429.96	1.66%	\$210,305.75	\$218,905.81	\$8,600.06	4.09%	
2,016,000	40%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$140,806.42	\$143,150.38	\$2,343.95	1.66%	\$204,602.92	\$213,116.98	\$8,514.06	4.16%	
1,152,000	60%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$86,978.34	\$88,416.03	\$1,437.69	1.65%	\$150,717.72	\$159,129.64	\$8,411.92	5.58%	
1,152,000	50%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$83,719.58	\$85,108.12	\$1,388.55	1.66%	\$147,458.96	\$155,821.73	\$8,362.77	5.67%	
1,152,000	40%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$80,460.81	\$81,800.22	\$1,339.40	1.66%	\$144,200.20	\$152,513.83	\$8,313.63	5.77%	
1,728,000	60%	4,000.0		\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$130,467.50	\$132,624.04	\$2,156.54	1.65%	\$198,571.42	\$207,702.19	\$9,130.76	4.60%	
1,728,000	50%	4,000.0		\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$125,579.36	\$127,662.18	\$2,082.82	1.66%	\$193,683.28	\$202,740.33	\$9,057.05	4.68%	
1,728,000	40%	4,000.0		\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$120,691.22	\$122,700.33	\$2,009.10	1.66%	\$188,795.14	\$197,778.47	\$8,983.33	4.76%	
2,304,000	60%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$173,956.67	\$176,832.06	\$2,875.38	1.65%	\$246,425.13	\$256,274.74	\$9,849.61	4.00%	
2,304,000	50%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$167,439.15	\$170,216.24	\$2,777.09	1.66%	\$239,907.60	\$249,658.93	\$9,751.32	4.06%	
2,304,000	40%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$160,921.63	\$163,600.43	\$2,678.81	1.66%	\$233,390.08	\$243,043.11	\$9,653.03	4.14%	
3,888,000	60%	13,500.0		\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$293,551.89	\$298,404.09	\$4,852.21	1.65%	\$501,326.94	\$528,431.72	\$27,104.79	5.41%	
3,888,000	50%	13,500.0		\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$282,553.57	\$287,239.91	\$4,686.35	1.66%	\$490,328.62	\$517,267.54	\$26,938.92	5.49%	
3,888,000	40%	13,500.0		\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$271,555.25	\$276,075.73	\$4,520.48	1.66%	\$479,330.30	\$506,103.36	\$26,773.06	5.59%	

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,000.00	\$3,525.00
Delivery Charge	\$/kW	\$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.27
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.47	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07981	\$0.08101
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05180	\$0.05258
Merchant Function Charge	\$/kWh	\$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$53,770.45	\$54,621.29	\$850.84	1.58%	\$72,808.59	\$75,798.61	\$2,990.02	4.11%
720,000	50%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$51,748.88	\$52,570.76	\$821.88	1.59%	\$70,787.02	\$73,748.08	\$2,961.06	4.18%
720,000	40%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$49,727.30	\$50,520.23	\$792.92	1.59%	\$68,765.45	\$71,697.55	\$2,932.10	4.26%
1,080,000	60%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$80,655.67	\$81,931.94	\$1,276.27	1.58%	\$102,421.65	\$105,837.09	\$3,415.44	3.33%
1,080,000	50%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$77,623.31	\$78,856.14	\$1,232.83	1.59%	\$99,389.29	\$102,761.29	\$3,372.00	3.39%
1,080,000	40%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$74,590.96	\$75,780.34	\$1,189.39	1.59%	\$96,356.94	\$99,685.50	\$3,328.56	3.45%
1,440,000	60%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$107,540.89	\$109,242.58	\$1,701.69	1.58%	\$132,034.71	\$135,875.57	\$3,840.86	2.91%
1,440,000	50%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$103,497.75	\$105,141.52	\$1,643.77	1.59%	\$127,991.56	\$131,774.51	\$3,782.94	2.96%
1,440,000	40%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$99,454.61	\$101,040.46	\$1,585.85	1.59%	\$123,948.42	\$127,673.45	\$3,725.02	3.01%
1,678,468	50%	3,248.5	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$120,637.27	\$122,553.25	\$1,915.98	1.59%	\$149,862.58	\$154,357.58	\$4,495.00	3.00%
1,094,400	60%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$81,731.08	\$83,024.36	\$1,293.28	1.58%	\$108,685.55	\$112,881.93	\$4,196.38	3.86%
1,094,400	50%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$78,658.29	\$79,907.55	\$1,249.26	1.59%	\$105,612.76	\$109,765.12	\$4,152.36	3.93%
1,094,400	40%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$75,585.50	\$76,790.75	\$1,205.24	1.59%	\$102,539.98	\$106,648.31	\$4,108.34	4.01%
2,188,800	60%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$163,462.16	\$166,048.72	\$2,586.57	1.58%	\$198,709.25	\$204,198.91	\$5,489.66	2.76%
2,188,800	50%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$157,316.58	\$159,815.11	\$2,498.53	1.59%	\$192,563.67	\$197,965.29	\$5,401.62	2.81%
2,188,800	40%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$151,171.00	\$153,581.49	\$2,410.49	1.59%	\$186,418.10	\$191,731.68	\$5,313.58	2.85%
1,152,000	60%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$86,032.71	\$87,394.06	\$1,361.35	1.58%	\$114,205.08	\$118,587.05	\$4,381.97	3.84%
1,152,000	50%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$82,798.20	\$84,113.21	\$1,315.01	1.59%	\$110,970.57	\$115,306.20	\$4,335.63	3.91%
1,152,000	40%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$79,563.69	\$80,832.36	\$1,268.68	1.59%	\$107,736.06	\$112,025.35	\$4,289.30	3.98%
2,304,000	60%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$172,065.43	\$174,788.13	\$2,722.70	1.58%	\$208,966.87	\$214,710.19	\$5,743.32	2.75%
2,304,000	50%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$165,596.40	\$168,226.43	\$2,630.03	1.59%	\$202,497.84	\$208,148.49	\$5,650.65	2.79%
2,304,000	40%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$159,127.37	\$161,664.73	\$2,537.36	1.59%	\$196,028.82	\$201,586.79	\$5,557.97	2.84%
3,888,000	60%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$290,360.41	\$294,954.97	\$4,594.56	1.58%	\$376,382.88	\$389,580.53	\$13,197.65	3.51%
3,888,000	50%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$279,443.93	\$283,882.10	\$4,438.17	1.59%	\$365,466.40	\$378,507.67	\$13,041.27	3.57%
3,888,000	40%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$268,527.44	\$272,809.23	\$4,281.79	1.59%	\$354,549.92	\$367,434.80	\$12,884.88	3.63%
5,832,000	60%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$435,540.61	\$442,432.45	\$6,891.84	1.58%	\$536,293.40	\$551,788.33	\$15,494.93	2.89%
5,832,000	50%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$419,165.89	\$425,823.15	\$6,657.26	1.59%	\$519,918.67	\$535,179.02	\$15,260.35	2.94%
5,832,000	40%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$402,791.16	\$409,213.84	\$6,422.68	1.59%	\$503,543.95	\$518,569.72	\$15,025.77	2.98%
7,776,000	60%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$580,720.82	\$589,909.93	\$9,189.12	1.58%	\$696,203.91	\$713,996.12	\$17,792.21	2.56%
7,776,000	50%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$558,887.85	\$567,764.20	\$8,876.35	1.59%	\$674,370.94	\$691,850.38	\$17,479.44	2.59%
7,776,000	40%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$537,054.88	\$545,618.46	\$8,563.57	1.59%	\$652,537.98	\$669,704.64	\$17,166.67	2.63%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,700.00	\$4,350.00
Delivery Charge	\$/kW \$4.32	\$4.97
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.17	\$0.17
Value of Distributed Energy Resources	\$/kW \$0.24	\$0.24
EVMR	\$/kW \$0.01	\$0.01
RAM	\$/kW \$0.00	-\$0.13
AMP 1 & AMP 2	\$/kW \$0.00	\$0.00
Net Utility Plan Tracker	\$/kW \$0.26	\$0.00
CESD	\$/kW \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07891	\$0.08005
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05112	\$0.05185
Merchant Function Charge	\$/kWh \$0.00044	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage On-Peak Pct kW			Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$50,633.85	\$51,268.43	\$634.59	1.25%	\$73,924.57	\$76,182.87	\$2,258.30	3.05%
720,000	50%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$48,978.81	\$49,595.57	\$616.75	1.26%	\$72,269.53	\$74,510.00	\$2,240.47	3.10%
720,000	40%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$47,323.78	\$47,922.70	\$598.92	1.27%	\$70,614.50	\$72,837.13	\$2,222.63	3.15%
1,080,000	60%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$75,950.77	\$76,902.65	\$951.88	1.25%	\$101,969.33	\$104,544.92	\$2,575.59	2.53%
1,080,000	50%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$73,468.22	\$74,393.35	\$925.13	1.26%	\$99,486.77	\$102,035.62	\$2,548.84	2.56%
1,080,000	40%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$70,985.67	\$71,884.05	\$898.38	1.27%	\$97,004.22	\$99,526.32	\$2,522.10	2.60%
1,440,000	60%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$101,267.69	\$102,536.86	\$1,269.17	1.25%	\$130,014.08	\$132,906.97	\$2,892.88	2.23%
1,440,000	50%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$97,957.62	\$99,191.13	\$1,233.51	1.26%	\$126,704.02	\$129,561.24	\$2,857.22	2.26%
1,440,000	40%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$94,647.55	\$95,845.40	\$1,197.85	1.27%	\$123,393.95	\$126,215.50	\$2,821.56	2.29%
1,152,000	60%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$81,014.15	\$82,029.49	\$1,015.34	1.25%	\$113,640.13	\$116,449.29	\$2,809.15	2.47%
1,152,000	50%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$78,366.10	\$79,352.91	\$986.81	1.26%	\$110,992.08	\$113,772.70	\$2,780.62	2.51%
1,152,000	40%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$75,718.04	\$76,676.32	\$958.28	1.27%	\$108,344.02	\$111,096.11	\$2,752.09	2.54%
1,728,000	60%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$121,521.23	\$123,044.24	\$1,523.01	1.25%	\$158,511.75	\$161,828.57	\$3,316.82	2.09%
1,728,000	50%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$117,549.15	\$119,029.36	\$1,480.21	1.26%	\$154,539.66	\$157,813.69	\$3,274.02	2.12%
1,728,000	40%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$113,577.07	\$115,014.48	\$1,437.42	1.27%	\$150,567.58	\$153,798.81	\$3,231.23	2.15%
2,304,000	60%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$162,028.31	\$164,058.98	\$2,030.67	1.25%	\$203,383.36	\$207,207.85	\$3,824.49	1.88%
2,304,000	50%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$156,732.20	\$158,705.81	\$1,973.61	1.26%	\$198,087.25	\$201,854.68	\$3,767.43	1.90%
2,304,000	40%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$151,436.09	\$153,352.64	\$1,916.55	1.27%	\$192,791.14	\$196,501.51	\$3,710.37	1.92%
4,218,540	50%	7,799.3	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$286,970.94	\$290,584.56	\$3,613.62	1.26%	\$358,186.95	\$364,025.22	\$5,838.28	1.63%
2,620,800	60%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$184,307.20	\$186,617.09	\$2,309.89	1.25%	\$248,673.06	\$253,355.11	\$4,682.06	1.88%
2,620,800	50%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$178,282.88	\$180,527.86	\$2,244.99	1.26%	\$242,648.73	\$247,265.88	\$4,617.15	1.90%
2,620,800	40%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$172,258.55	\$174,438.63	\$2,180.08	1.27%	\$236,624.41	\$241,176.65	\$4,552.25	1.92%
3,931,200	60%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$276,460.80	\$279,925.64	\$3,464.84	1.25%	\$350,755.98	\$356,592.98	\$5,837.00	1.66%
3,931,200	50%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$267,424.31	\$270,791.79	\$3,367.48	1.26%	\$341,719.49	\$347,459.13	\$5,739.64	1.68%
3,931,200	40%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$258,387.82	\$261,657.95	\$3,270.12	1.27%	\$332,683.00	\$338,325.29	\$5,642.29	1.70%
5,832,000	60%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$410,134.16	\$415,274.30	\$5,140.14	1.25%	\$516,613.74	\$524,625.02	\$8,011.28	1.55%
5,832,000	50%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$396,728.38	\$401,724.09	\$4,995.71	1.26%	\$503,207.96	\$511,074.81	\$7,866.84	1.56%
5,832,000	40%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$383,322.60	\$388,173.88	\$4,851.28	1.27%	\$489,802.19	\$497,524.60	\$7,722.41	1.58%
7,776,000	60%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$546,845.54	\$553,699.07	\$6,853.52	1.25%	\$668,055.44	\$677,780.10	\$9,724.66	1.46%
7,776,000	50%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$528,971.17	\$535,632.12	\$6,660.95	1.26%	\$650,181.07	\$659,713.15	\$9,532.08	1.47%
7,776,000	40%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$511,096.80	\$517,565.17	\$6,468.37	1.27%	\$632,306.69	\$641,646.20	\$9,339.51	1.48%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.07261
Delivery Charge	\$/kW	\$4.28	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.04985
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00042
Systems Benefits Charge	\$/kWh	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00015			
Dynamic Load Management	\$/kW	\$0.14			
Earnings Adjustment Mechanism	\$/kW	\$0.18			
Value of Distributed Energy Resources	\$/kW	\$0.21			
EVMR	\$/kW	\$0.01			
RAM	\$/kW	\$0.00			
AMP 1 & AMP 2	\$/kW	\$0.00			
Net Utility Plan Tracker	\$/kW	\$0.26			
CESD	\$/kWh	\$0.00009			
GRT Delivery	Bill/	0.97			

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - East Region (Load Zone 4F)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$76.83	\$90.04	\$13.21	17.19%	\$57.73	\$59.00	\$1.26	2.19%	\$134.56	\$149.03	\$14.47	10.76%
SC1C	4,767				\$298.35	\$275.20	-\$23.15	-7.76%	\$451.99	\$461.77	\$9.78	2.16%	\$750.34	\$736.97	-\$13.37	-1.78%
SC2ND	455				\$69.16	\$82.17	\$13.02	18.82%	\$41.42	\$42.33	\$0.91	2.19%	\$110.58	\$124.50	\$13.92	12.59%
SC2D	6,792	23.1		40.8%	\$498.00	\$557.65	\$59.65	11.98%	\$612.26	\$625.57	\$13.32	2.18%	\$1,110.25	\$1,183.22	\$72.97	6.57%
SC3 Sec	86,224	224.9		53.2%	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$7,650.39	\$7,795.93	\$145.54	1.90%	\$12,268.92	\$12,909.41	\$640.49	5.22%
SC3 Pri	191,106	447.1		59.4%	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$16,413.23	\$16,687.58	\$274.35	1.67%	\$24,436.21	\$25,547.31	\$1,111.10	4.55%
SC3 Sub	275,599	670.9		57.1%	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$23,425.95	\$23,800.85	\$374.90	1.60%	\$29,535.71	\$30,372.19	\$836.48	2.83%
SC3 Tran	365,212	801.0		63.3%	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$30,499.32	\$30,886.15	\$386.82	1.27%	\$37,837.80	\$38,719.73	\$881.92	2.33%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$83,882.75	\$85,474.99	\$1,592.24	1.90%	\$122,570.63	\$127,719.19	\$5,148.56	4.20%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$83,611.26	\$85,006.47	\$1,395.21	1.67%	\$123,382.64	\$128,438.07	\$5,055.43	4.10%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$139,570.04	\$141,799.79	\$2,229.74	1.60%	\$173,349.95	\$177,120.53	\$3,770.58	2.18%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$333,373.58	\$337,590.95	\$4,217.37	1.27%	\$413,916.58	\$417,222.81	\$3,306.23	0.80%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$77.46	\$84.89	\$7.42	9.59%	\$68.45	\$69.95	\$1.50	2.19%	\$145.91	\$154.83	\$8.92	6.12%
SC1 EAP Tier 1 (Non-Heat)	594				\$63.59	\$68.32	\$4.72	7.43%	\$54.87	\$56.07	\$1.20	2.19%	\$118.46	\$124.39	\$5.92	5.00%
SC1 EAP Tier 2 (Heat)	741				\$61.61	\$69.02	\$7.41	12.04%	\$68.45	\$69.95	\$1.50	2.19%	\$130.05	\$138.97	\$8.91	6.85%
SC1 EAP Tier 2 (Non-Heat)	594				\$47.74	\$52.45	\$4.71	9.87%	\$54.87	\$56.07	\$1.20	2.19%	\$102.61	\$108.52	\$5.91	5.76%
SC1 EAP Tier 3 (Heat)	741				\$39.30	\$46.71	\$7.41	18.87%	\$68.45	\$69.95	\$1.50	2.19%	\$107.75	\$116.66	\$8.91	8.27%
SC1 EAP Tier 3 (Non-Heat)	594				\$25.43	\$30.14	\$4.71	18.53%	\$54.87	\$56.07	\$1.20	2.19%	\$80.30	\$86.21	\$5.91	7.36%
SC1 EAP Tier 4 (Heat)	741				\$42.75	\$50.18	\$7.42	17.37%	\$68.45	\$69.95	\$1.50	2.19%	\$111.20	\$120.12	\$8.92	8.02%
SC1 EAP Tier 4 (Non-Heat)	594				\$28.88	\$33.61	\$4.72	16.35%	\$54.87	\$56.07	\$1.20	2.19%	\$83.75	\$89.68	\$5.92	7.07%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$471.08	\$533.12	\$62.04	13.17%	\$612.26	\$625.57	\$13.32	2.18%	\$1,083.34	\$1,158.69	\$75.35	6.96%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$7,650.39	\$7,795.93	\$145.54	1.90%	\$11,953.58	\$12,619.58	\$665.99	5.57%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$16,413.23	\$16,687.58	\$274.35	1.67%	\$23,809.41	\$24,952.77	\$1,143.36	4.80%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$23,425.95	\$23,800.85	\$374.90	1.60%	\$28,781.77	\$29,791.18	\$1,009.40	3.51%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$30,499.32	\$30,886.15	\$386.82	1.27%	\$36,937.73	\$38,026.10	\$1,088.36	2.95%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$83,882.75	\$85,474.99	\$1,592.24	1.90%	\$120,044.48	\$125,356.02	\$5,311.54	4.42%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$83,611.26	\$85,006.47	\$1,395.21	1.67%	\$120,769.43	\$125,993.46	\$5,224.03	4.33%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$139,570.04	\$141,799.79	\$2,229.74	1.60%	\$168,795.36	\$173,604.12	\$4,808.76	2.85%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$333,373.58	\$337,590.95	\$4,217.37	1.27%	\$404,589.59	\$411,031.61	\$6,442.03	1.59%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$27.30	\$30.86	\$3.56	13.04%	\$9.24	\$9.44	\$0.20	2.19%	\$36.54	\$40.30	\$3.76	10.30%
200	\$36.73	\$42.13	\$5.40	14.69%	\$18.47	\$18.88	\$0.40	2.19%	\$55.21	\$61.01	\$5.80	10.51%
300	\$46.17	\$53.40	\$7.24	15.67%	\$27.71	\$28.32	\$0.61	2.19%	\$73.88	\$81.72	\$7.84	10.62%
400	\$55.60	\$64.68	\$9.07	16.32%	\$36.95	\$37.76	\$0.81	2.19%	\$92.55	\$102.43	\$9.88	10.68%
500	\$65.04	\$75.95	\$10.91	16.78%	\$46.19	\$47.20	\$1.01	2.19%	\$111.22	\$123.15	\$11.92	10.72%
600	\$74.47	\$87.22	\$12.75	17.12%	\$55.42	\$56.64	\$1.21	2.19%	\$129.89	\$143.86	\$13.96	10.75%
625 *	\$76.83	\$90.04	\$13.21	17.19%	\$57.73	\$59.00	\$1.26	2.19%	\$134.56	\$149.03	\$14.47	10.76%
700	\$83.90	\$98.49	\$14.59	17.39%	\$64.66	\$66.08	\$1.42	2.19%	\$148.56	\$164.57	\$16.00	10.77%
800	\$93.34	\$109.76	\$16.43	17.60%	\$73.90	\$75.52	\$1.62	2.19%	\$167.24	\$185.28	\$18.04	10.79%
900	\$102.77	\$121.04	\$18.26	17.77%	\$83.14	\$84.96	\$1.82	2.19%	\$185.91	\$205.99	\$20.08	10.80%
1,000	\$112.21	\$132.31	\$20.10	17.92%	\$92.37	\$94.39	\$2.02	2.19%	\$204.58	\$226.70	\$22.12	10.81%
1,100	\$121.64	\$143.58	\$21.94	18.04%	\$101.61	\$103.83	\$2.22	2.19%	\$223.25	\$247.41	\$24.17	10.82%
1,200	\$131.07	\$154.85	\$23.78	18.14%	\$110.85	\$113.27	\$2.43	2.19%	\$241.92	\$268.13	\$26.21	10.83%
1,300	\$140.51	\$166.12	\$25.62	18.23%	\$120.08	\$122.71	\$2.63	2.19%	\$260.59	\$288.84	\$28.25	10.84%
1,400	\$149.94	\$177.40	\$27.46	18.31%	\$129.32	\$132.15	\$2.83	2.19%	\$279.26	\$309.55	\$30.29	10.85%
1,500	\$159.37	\$188.67	\$29.29	18.38%	\$138.56	\$141.59	\$3.03	2.19%	\$297.93	\$330.26	\$32.33	10.85%
1,600	\$168.81	\$199.94	\$31.13	18.44%	\$147.80	\$151.03	\$3.23	2.19%	\$316.60	\$350.97	\$34.37	10.85%
1,700	\$178.24	\$211.21	\$32.97	18.50%	\$157.03	\$160.47	\$3.44	2.19%	\$335.28	\$371.68	\$36.41	10.86%
1,800	\$187.68	\$222.48	\$34.81	18.55%	\$166.27	\$169.91	\$3.64	2.19%	\$353.95	\$392.39	\$38.45	10.86%
1,900	\$197.11	\$233.76	\$36.65	18.59%	\$175.51	\$179.35	\$3.84	2.19%	\$372.62	\$413.11	\$40.49	10.87%
2,000	\$206.54	\$245.03	\$38.48	18.63%	\$184.75	\$188.79	\$4.04	2.19%	\$391.29	\$433.82	\$42.53	10.87%
2,200	\$225.41	\$267.57	\$42.16	18.70%	\$203.22	\$207.67	\$4.45	2.19%	\$428.63	\$475.24	\$46.61	10.87%
2,400	\$244.28	\$290.12	\$45.84	18.76%	\$221.69	\$226.55	\$4.85	2.19%	\$465.97	\$516.66	\$50.69	10.88%
2,600	\$263.15	\$312.66	\$49.51	18.82%	\$240.17	\$245.43	\$5.26	2.19%	\$503.32	\$558.09	\$54.77	10.88%
2,800	\$282.02	\$335.21	\$53.19	18.86%	\$258.64	\$264.30	\$5.66	2.19%	\$540.66	\$599.51	\$58.85	10.88%
3,000	\$300.88	\$357.75	\$56.87	18.90%	\$277.12	\$283.18	\$6.07	2.19%	\$578.00	\$640.93	\$62.93	10.89%
3,200	\$319.75	\$380.29	\$60.54	18.93%	\$295.59	\$302.06	\$6.47	2.19%	\$615.34	\$682.36	\$67.01	10.89%
3,400	\$338.62	\$402.84	\$64.22	18.96%	\$314.07	\$320.94	\$6.87	2.19%	\$652.69	\$723.78	\$71.09	10.89%
3,600	\$357.49	\$425.38	\$67.89	18.99%	\$332.54	\$339.82	\$7.28	2.19%	\$690.03	\$765.20	\$75.17	10.89%
3,800	\$376.35	\$447.93	\$71.57	19.02%	\$351.02	\$358.70	\$7.68	2.19%	\$727.37	\$806.62	\$79.25	10.90%
4,000	\$395.22	\$470.47	\$75.25	19.04%	\$369.49	\$377.58	\$8.09	2.19%	\$764.71	\$848.05	\$83.33	10.90%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$17.33	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.08428	\$0.08576
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00224	\$0.00277
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kWh	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kWh	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$16.99	\$12.63	-\$4.36	-25.65%	\$9.24	\$9.44	\$0.20	2.19%	\$26.23	\$22.07	-\$4.16	-15.84%
200	\$26.42	\$23.90	-\$2.52	-9.54%	\$18.47	\$18.88	\$0.40	2.19%	\$44.90	\$42.78	-\$2.12	-4.71%
300	\$35.86	\$35.18	-\$0.68	-1.90%	\$27.71	\$28.32	\$0.61	2.19%	\$63.57	\$63.50	-\$0.07	-0.12%
400	\$45.29	\$46.45	\$1.16	2.55%	\$36.95	\$37.76	\$0.81	2.19%	\$82.24	\$84.21	\$1.97	2.39%
500	\$54.73	\$57.72	\$2.99	5.47%	\$46.19	\$47.20	\$1.01	2.19%	\$100.91	\$104.92	\$4.01	3.97%
594	\$63.59	\$68.32	\$4.72	7.43%	\$54.87	\$56.07	\$1.20	2.19%	\$118.46	\$124.39	\$5.92	5.00%
600	\$64.16	\$68.99	\$4.83	7.53%	\$55.42	\$56.64	\$1.21	2.19%	\$119.58	\$125.63	\$6.05	5.06%
700	\$73.59	\$80.27	\$6.67	9.06%	\$64.66	\$66.08	\$1.42	2.19%	\$138.26	\$146.34	\$8.09	5.85%
741	\$77.46	\$84.89	\$7.42	9.59%	\$68.45	\$69.95	\$1.50	2.19%	\$145.91	\$154.83	\$8.92	6.12%
800	\$83.03	\$91.54	\$8.51	10.25%	\$73.90	\$75.52	\$1.62	2.19%	\$156.93	\$167.05	\$10.13	6.45%
900	\$92.46	\$102.81	\$10.35	11.19%	\$83.14	\$84.96	\$1.82	2.19%	\$175.60	\$187.76	\$12.17	6.93%
1,000	\$101.90	\$114.08	\$12.19	11.96%	\$92.37	\$94.39	\$2.02	2.19%	\$194.27	\$208.48	\$14.21	7.31%
1,100	\$111.33	\$125.35	\$14.02	12.60%	\$101.61	\$103.83	\$2.22	2.19%	\$212.94	\$229.19	\$16.25	7.63%
1,200	\$120.76	\$136.63	\$15.86	13.13%	\$110.85	\$113.27	\$2.43	2.19%	\$231.61	\$249.90	\$18.29	7.90%
1,300	\$130.20	\$147.90	\$17.70	13.59%	\$120.08	\$122.71	\$2.63	2.19%	\$250.28	\$270.61	\$20.33	8.12%
1,400	\$139.63	\$159.17	\$19.54	13.99%	\$129.32	\$132.15	\$2.83	2.19%	\$268.95	\$291.32	\$22.37	8.32%
1,500	\$149.07	\$170.44	\$21.38	14.34%	\$138.56	\$141.59	\$3.03	2.19%	\$287.62	\$312.03	\$24.41	8.49%
1,600	\$158.50	\$181.71	\$23.21	14.65%	\$147.80	\$151.03	\$3.23	2.19%	\$306.30	\$332.74	\$26.45	8.64%
1,700	\$167.93	\$192.99	\$25.05	14.92%	\$157.03	\$160.47	\$3.44	2.19%	\$324.97	\$353.46	\$28.49	8.77%
1,800	\$177.37	\$204.26	\$26.89	15.16%	\$166.27	\$169.91	\$3.64	2.19%	\$343.64	\$374.17	\$30.53	8.88%
1,900	\$186.80	\$215.53	\$28.73	15.38%	\$175.51	\$179.35	\$3.84	2.19%	\$362.31	\$394.88	\$32.57	8.99%
2,000	\$196.24	\$226.80	\$30.57	15.58%	\$184.75	\$188.79	\$4.04	2.19%	\$380.98	\$415.59	\$34.61	9.08%
2,200	\$215.10	\$249.35	\$34.24	15.92%	\$203.22	\$207.67	\$4.45	2.19%	\$418.32	\$457.01	\$38.69	9.25%
2,400	\$233.97	\$271.89	\$37.92	16.21%	\$221.69	\$226.55	\$4.85	2.19%	\$455.67	\$498.44	\$42.77	9.39%
2,600	\$252.84	\$294.43	\$41.60	16.45%	\$240.17	\$245.43	\$5.26	2.19%	\$493.01	\$539.86	\$46.85	9.50%
2,800	\$271.71	\$316.98	\$45.27	16.66%	\$258.64	\$264.30	\$5.66	2.19%	\$530.35	\$581.28	\$50.93	9.60%
3,000	\$290.57	\$339.52	\$48.95	16.85%	\$277.12	\$283.18	\$6.07	2.19%	\$567.69	\$622.71	\$55.01	9.69%
3,200	\$309.44	\$362.07	\$52.62	17.01%	\$295.59	\$302.06	\$6.47	2.19%	\$605.03	\$664.13	\$59.09	9.77%
3,400	\$328.31	\$384.61	\$56.30	17.15%	\$314.07	\$320.94	\$6.87	2.19%	\$642.38	\$705.55	\$63.18	9.83%
3,600	\$347.18	\$407.16	\$59.98	17.28%	\$332.54	\$339.82	\$7.28	2.19%	\$679.72	\$746.98	\$67.26	9.89%
3,800	\$366.05	\$429.70	\$63.65	17.39%	\$351.02	\$358.70	\$7.68	2.19%	\$717.06	\$788.40	\$71.34	9.95%
4,000	\$384.91	\$452.24	\$67.33	17.49%	\$369.49	\$377.58	\$8.09	2.19%	\$754.40	\$829.82	\$75.42	10.00%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.08428	\$0.08576
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00224	\$0.00277
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 2)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$1.13	-\$3.23	-\$4.37	-384.87%	\$9.24	\$9.44	\$0.20	2.19%	\$10.37	\$6.21	-\$4.17	-40.16%
200	\$10.57	\$8.04	-\$2.53	-23.94%	\$18.47	\$18.88	\$0.40	2.19%	\$29.04	\$26.92	-\$2.13	-7.32%
300	\$20.00	\$19.31	-\$0.69	-3.46%	\$27.71	\$28.32	\$0.61	2.19%	\$47.71	\$47.63	-\$0.09	-0.18%
400	\$29.44	\$30.58	\$1.15	3.89%	\$36.95	\$37.76	\$0.81	2.19%	\$66.39	\$68.34	\$1.96	2.95%
500	\$38.87	\$41.86	\$2.98	7.68%	\$46.19	\$47.20	\$1.01	2.19%	\$85.06	\$89.05	\$4.00	4.70%
594	\$47.74	\$52.45	\$4.71	9.87%	\$54.87	\$56.07	\$1.20	2.19%	\$102.61	\$108.52	\$5.91	5.76%
600	\$48.30	\$53.13	\$4.82	9.98%	\$55.42	\$56.64	\$1.21	2.19%	\$103.73	\$109.76	\$6.04	5.82%
700	\$57.74	\$64.40	\$6.66	11.54%	\$64.66	\$66.08	\$1.42	2.19%	\$122.40	\$130.48	\$8.08	6.60%
741	\$61.61	\$69.02	\$7.41	12.04%	\$68.45	\$69.95	\$1.50	2.19%	\$130.05	\$138.97	\$8.91	6.85%
800	\$67.17	\$75.67	\$8.50	12.65%	\$73.90	\$75.52	\$1.62	2.19%	\$141.07	\$151.19	\$10.12	7.17%
900	\$76.61	\$86.94	\$10.34	13.49%	\$83.14	\$84.96	\$1.82	2.19%	\$159.74	\$171.90	\$12.16	7.61%
1,000	\$86.04	\$98.22	\$12.18	14.15%	\$92.37	\$94.39	\$2.02	2.19%	\$178.41	\$192.61	\$14.20	7.96%
1,100	\$95.47	\$109.49	\$14.01	14.68%	\$101.61	\$103.83	\$2.22	2.19%	\$197.08	\$213.32	\$16.24	8.24%
1,200	\$104.91	\$120.76	\$15.85	15.11%	\$110.85	\$113.27	\$2.43	2.19%	\$215.76	\$234.03	\$18.28	8.47%
1,300	\$114.34	\$132.03	\$17.69	15.47%	\$120.08	\$122.71	\$2.63	2.19%	\$234.43	\$254.74	\$20.32	8.67%
1,400	\$123.78	\$143.30	\$19.53	15.78%	\$129.32	\$132.15	\$2.83	2.19%	\$253.10	\$275.46	\$22.36	8.83%
1,500	\$133.21	\$154.58	\$21.37	16.04%	\$138.56	\$141.59	\$3.03	2.19%	\$271.77	\$296.17	\$24.40	8.98%
1,600	\$142.64	\$165.85	\$23.20	16.27%	\$147.80	\$151.03	\$3.23	2.19%	\$290.44	\$316.88	\$26.44	9.10%
1,700	\$152.08	\$177.12	\$25.04	16.47%	\$157.03	\$160.47	\$3.44	2.19%	\$309.11	\$337.59	\$28.48	9.21%
1,800	\$161.51	\$188.39	\$26.88	16.64%	\$166.27	\$169.91	\$3.64	2.19%	\$327.78	\$358.30	\$30.52	9.31%
1,900	\$170.95	\$199.66	\$28.72	16.80%	\$175.51	\$179.35	\$3.84	2.19%	\$346.45	\$379.01	\$32.56	9.40%
2,000	\$180.38	\$210.94	\$30.56	16.94%	\$184.75	\$188.79	\$4.04	2.19%	\$365.12	\$399.73	\$34.60	9.48%
2,200	\$199.25	\$233.48	\$34.23	17.18%	\$203.22	\$207.67	\$4.45	2.19%	\$402.47	\$441.15	\$38.68	9.61%
2,400	\$218.12	\$256.02	\$37.91	17.38%	\$221.69	\$226.55	\$4.85	2.19%	\$439.81	\$482.57	\$42.76	9.72%
2,600	\$236.98	\$278.57	\$41.59	17.55%	\$240.17	\$245.43	\$5.26	2.19%	\$477.15	\$523.99	\$46.84	9.82%
2,800	\$255.85	\$301.11	\$45.26	17.69%	\$258.64	\$264.30	\$5.66	2.19%	\$514.49	\$565.42	\$50.92	9.90%
3,000	\$274.72	\$323.66	\$48.94	17.81%	\$277.12	\$283.18	\$6.07	2.19%	\$551.84	\$606.84	\$55.00	9.97%
3,200	\$293.59	\$346.20	\$52.61	17.92%	\$295.59	\$302.06	\$6.47	2.19%	\$589.18	\$648.26	\$59.08	10.03%
3,400	\$312.45	\$368.74	\$56.29	18.02%	\$314.07	\$320.94	\$6.87	2.19%	\$626.52	\$689.69	\$63.16	10.08%
3,600	\$331.32	\$391.29	\$59.97	18.10%	\$332.54	\$339.82	\$7.28	2.19%	\$663.86	\$731.11	\$67.25	10.13%
3,800	\$350.19	\$413.83	\$63.64	18.17%	\$351.02	\$358.70	\$7.68	2.19%	\$701.21	\$772.53	\$71.33	10.17%
4,000	\$369.06	\$436.38	\$67.32	18.24%	\$369.49	\$377.58	\$8.09	2.19%	\$738.55	\$813.96	\$75.41	10.21%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.08428	\$0.08576
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00224	\$0.00277
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 3)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$21.17	-\$25.54	-\$4.37	-20.63%	\$9.24	\$9.44	\$0.20	2.19%	-\$11.94	-\$16.10	-\$4.17	-34.90%
200	-\$11.74	-\$14.27	-\$2.53	-21.55%	\$18.47	\$18.88	\$0.40	2.19%	\$6.73	\$4.61	-\$2.13	-31.56%
300	-\$2.31	-\$3.00	-\$0.69	-29.99%	\$27.71	\$28.32	\$0.61	2.19%	\$25.41	\$25.32	-\$0.09	-0.34%
400	\$7.13	\$8.27	\$1.15	16.08%	\$36.95	\$37.76	\$0.81	2.19%	\$44.08	\$46.03	\$1.96	4.44%
500	\$16.56	\$19.55	\$2.98	18.02%	\$46.19	\$47.20	\$1.01	2.19%	\$62.75	\$66.74	\$4.00	6.37%
594	\$25.43	\$30.14	\$4.71	18.53%	\$54.87	\$56.07	\$1.20	2.19%	\$80.30	\$86.21	\$5.91	7.36%
600	\$26.00	\$30.82	\$4.82	18.55%	\$55.42	\$56.64	\$1.21	2.19%	\$81.42	\$87.45	\$6.04	7.41%
700	\$35.43	\$42.09	\$6.66	18.80%	\$64.66	\$66.08	\$1.42	2.19%	\$100.09	\$108.17	\$8.08	8.07%
741	\$39.30	\$46.71	\$7.41	18.87%	\$68.45	\$69.95	\$1.50	2.19%	\$107.75	\$116.66	\$8.91	8.27%
800	\$44.86	\$53.36	\$8.50	18.94%	\$73.90	\$75.52	\$1.62	2.19%	\$118.76	\$128.88	\$10.12	8.52%
900	\$54.30	\$64.63	\$10.34	19.04%	\$83.14	\$84.96	\$1.82	2.19%	\$137.43	\$149.59	\$12.16	8.85%
1,000	\$63.73	\$75.91	\$12.18	19.10%	\$92.37	\$94.39	\$2.02	2.19%	\$156.10	\$170.30	\$14.20	9.09%
1,100	\$73.16	\$87.18	\$14.01	19.15%	\$101.61	\$103.83	\$2.22	2.19%	\$174.77	\$191.01	\$16.24	9.29%
1,200	\$82.60	\$98.45	\$15.85	19.19%	\$110.85	\$113.27	\$2.43	2.19%	\$193.45	\$211.72	\$18.28	9.45%
1,300	\$92.03	\$109.72	\$17.69	19.22%	\$120.08	\$122.71	\$2.63	2.19%	\$212.12	\$232.44	\$20.32	9.58%
1,400	\$101.47	\$120.99	\$19.53	19.25%	\$129.32	\$132.15	\$2.83	2.19%	\$230.79	\$253.15	\$22.36	9.69%
1,500	\$110.90	\$132.27	\$21.37	19.27%	\$138.56	\$141.59	\$3.03	2.19%	\$249.46	\$273.86	\$24.40	9.78%
1,600	\$120.33	\$143.54	\$23.20	19.28%	\$147.80	\$151.03	\$3.23	2.19%	\$268.13	\$294.57	\$26.44	9.86%
1,700	\$129.77	\$154.81	\$25.04	19.30%	\$157.03	\$160.47	\$3.44	2.19%	\$286.80	\$315.28	\$28.48	9.93%
1,800	\$139.20	\$166.08	\$26.88	19.31%	\$166.27	\$169.91	\$3.64	2.19%	\$305.47	\$335.99	\$30.52	9.99%
1,900	\$148.64	\$177.35	\$28.72	19.32%	\$175.51	\$179.35	\$3.84	2.19%	\$324.14	\$356.70	\$32.56	10.04%
2,000	\$158.07	\$188.63	\$30.56	19.33%	\$184.75	\$188.79	\$4.04	2.19%	\$342.82	\$377.42	\$34.60	10.09%
2,200	\$176.94	\$211.17	\$34.23	19.35%	\$203.22	\$207.67	\$4.45	2.19%	\$380.16	\$418.84	\$38.68	10.17%
2,400	\$195.81	\$233.72	\$37.91	19.36%	\$221.69	\$226.55	\$4.85	2.19%	\$417.50	\$460.26	\$42.76	10.24%
2,600	\$214.67	\$256.26	\$41.59	19.37%	\$240.17	\$245.43	\$5.26	2.19%	\$454.84	\$501.68	\$46.84	10.30%
2,800	\$233.54	\$278.80	\$45.26	19.38%	\$258.64	\$264.30	\$5.66	2.19%	\$492.18	\$543.11	\$50.92	10.35%
3,000	\$252.41	\$301.35	\$48.94	19.39%	\$277.12	\$283.18	\$6.07	2.19%	\$529.53	\$584.53	\$55.00	10.39%
3,200	\$271.28	\$323.89	\$52.61	19.40%	\$295.59	\$302.06	\$6.47	2.19%	\$566.87	\$625.95	\$59.08	10.42%
3,400	\$290.14	\$346.44	\$56.29	19.40%	\$314.07	\$320.94	\$6.87	2.19%	\$604.21	\$667.38	\$63.16	10.45%
3,600	\$309.01	\$368.98	\$59.97	19.41%	\$332.54	\$339.82	\$7.28	2.19%	\$641.55	\$708.80	\$67.25	10.48%
3,800	\$327.88	\$391.52	\$63.64	19.41%	\$351.02	\$358.70	\$7.68	2.19%	\$678.90	\$750.22	\$71.33	10.51%
4,000	\$346.75	\$414.07	\$67.32	19.41%	\$369.49	\$377.58	\$8.09	2.19%	\$716.24	\$791.65	\$75.41	10.53%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.08428	\$0.08576
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00224	\$0.00277
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 4)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$17.72	-\$22.08	-\$4.36	-24.59%	\$9.24	\$9.44	\$0.20	2.19%	-\$8.48	-\$12.64	-\$4.16	-48.98%
200	-\$8.29	-\$10.81	-\$2.52	-30.40%	\$18.47	\$18.88	\$0.40	2.19%	\$10.19	\$8.07	-\$2.12	-20.76%
300	\$1.15	\$0.47	-\$0.68	-59.41%	\$27.71	\$28.32	\$0.61	2.19%	\$28.86	\$28.78	-\$0.07	-0.26%
400	\$10.58	\$11.74	\$1.16	10.93%	\$36.95	\$37.76	\$0.81	2.19%	\$47.53	\$49.50	\$1.97	4.14%
500	\$20.01	\$23.01	\$2.99	14.96%	\$46.19	\$47.20	\$1.01	2.19%	\$66.20	\$70.21	\$4.01	6.05%
594	\$28.88	\$33.61	\$4.72	16.35%	\$54.87	\$56.07	\$1.20	2.19%	\$83.75	\$89.68	\$5.92	7.07%
600	\$29.45	\$34.28	\$4.83	16.41%	\$55.42	\$56.64	\$1.21	2.19%	\$84.87	\$90.92	\$6.05	7.12%
700	\$38.88	\$45.55	\$6.67	17.16%	\$64.66	\$66.08	\$1.42	2.19%	\$103.54	\$111.63	\$8.09	7.81%
741	\$42.75	\$50.18	\$7.42	17.37%	\$68.45	\$69.95	\$1.50	2.19%	\$111.20	\$120.12	\$8.92	8.02%
800	\$48.32	\$56.83	\$8.51	17.61%	\$73.90	\$75.52	\$1.62	2.19%	\$122.21	\$132.34	\$10.13	8.29%
900	\$57.75	\$68.10	\$10.35	17.92%	\$83.14	\$84.96	\$1.82	2.19%	\$140.89	\$153.05	\$12.17	8.64%
1,000	\$67.18	\$79.37	\$12.19	18.14%	\$92.37	\$94.39	\$2.02	2.19%	\$159.56	\$173.76	\$14.21	8.90%
1,100	\$76.62	\$90.64	\$14.02	18.30%	\$101.61	\$103.83	\$2.22	2.19%	\$178.23	\$194.48	\$16.25	9.12%
1,200	\$86.05	\$101.91	\$15.86	18.43%	\$110.85	\$113.27	\$2.43	2.19%	\$196.90	\$215.19	\$18.29	9.29%
1,300	\$95.49	\$113.19	\$17.70	18.54%	\$120.08	\$122.71	\$2.63	2.19%	\$215.57	\$235.90	\$20.33	9.43%
1,400	\$104.92	\$124.46	\$19.54	18.62%	\$129.32	\$132.15	\$2.83	2.19%	\$234.24	\$256.61	\$22.37	9.55%
1,500	\$114.35	\$135.73	\$21.38	18.69%	\$138.56	\$141.59	\$3.03	2.19%	\$252.91	\$277.32	\$24.41	9.65%
1,600	\$123.79	\$147.00	\$23.21	18.75%	\$147.80	\$151.03	\$3.23	2.19%	\$271.58	\$298.03	\$26.45	9.74%
1,700	\$133.22	\$158.27	\$25.05	18.81%	\$157.03	\$160.47	\$3.44	2.19%	\$290.26	\$318.75	\$28.49	9.82%
1,800	\$142.66	\$169.55	\$26.89	18.85%	\$166.27	\$169.91	\$3.64	2.19%	\$308.93	\$339.46	\$30.53	9.88%
1,900	\$152.09	\$180.82	\$28.73	18.89%	\$175.51	\$179.35	\$3.84	2.19%	\$327.60	\$360.17	\$32.57	9.94%
2,000	\$161.52	\$192.09	\$30.57	18.92%	\$184.75	\$188.79	\$4.04	2.19%	\$346.27	\$380.88	\$34.61	10.00%
2,200	\$180.39	\$214.63	\$34.24	18.98%	\$203.22	\$207.67	\$4.45	2.19%	\$383.61	\$422.30	\$38.69	10.09%
2,400	\$199.26	\$237.18	\$37.92	19.03%	\$221.69	\$226.55	\$4.85	2.19%	\$420.95	\$463.73	\$42.77	10.16%
2,600	\$218.13	\$259.72	\$41.60	19.07%	\$240.17	\$245.43	\$5.26	2.19%	\$458.30	\$505.15	\$46.85	10.22%
2,800	\$237.00	\$282.27	\$45.27	19.10%	\$258.64	\$264.30	\$5.66	2.19%	\$495.64	\$546.57	\$50.93	10.28%
3,000	\$255.86	\$304.81	\$48.95	19.13%	\$277.12	\$283.18	\$6.07	2.19%	\$532.98	\$587.99	\$55.01	10.32%
3,200	\$274.73	\$327.36	\$52.62	19.16%	\$295.59	\$302.06	\$6.47	2.19%	\$570.32	\$629.42	\$59.09	10.36%
3,400	\$293.60	\$349.90	\$56.30	19.18%	\$314.07	\$320.94	\$6.87	2.19%	\$607.67	\$670.84	\$63.18	10.40%
3,600	\$312.47	\$372.44	\$59.98	19.19%	\$332.54	\$339.82	\$7.28	2.19%	\$645.01	\$712.26	\$67.26	10.43%
3,800	\$331.33	\$394.99	\$63.65	19.21%	\$351.02	\$358.70	\$7.68	2.19%	\$682.35	\$753.69	\$71.34	10.45%
4,000	\$350.20	\$417.53	\$67.33	19.23%	\$369.49	\$377.58	\$8.09	2.19%	\$719.69	\$795.11	\$75.42	10.48%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$7.33	\$1.32	Energy Charge (includes capacity)	\$/kWh	\$0.08428	\$0.08576
Delivery Charge	\$/kWh	\$0.07576	\$0.08889	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00224	\$0.00277
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00000	\$0.00737				
AMP 1 & AMP 2	\$/kW	\$0.00210	\$0.00210				
Net Utility Plan Tracker	\$/kW	\$0.00267	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC-1C RESIDENTIAL

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		\$37.16	\$36.68	-\$0.49	-1.31%	\$9.48	\$9.69	\$0.21	2.16%	\$46.65	\$46.36	-\$0.28	-0.60%
500		\$59.55	\$57.12	-\$2.43	-4.08%	\$47.41	\$48.43	\$1.03	2.16%	\$106.96	\$105.56	-\$1.40	-1.31%
800		\$76.34	\$72.45	-\$3.88	-5.09%	\$75.85	\$77.49	\$1.64	2.16%	\$152.19	\$149.95	-\$2.24	-1.47%
1,100		\$93.13	\$87.79	-\$5.34	-5.74%	\$104.30	\$106.55	\$2.26	2.16%	\$197.43	\$194.34	-\$3.09	-1.56%
1,400		\$109.92	\$103.12	-\$6.80	-6.18%	\$132.74	\$135.61	\$2.87	2.16%	\$242.66	\$238.73	-\$3.93	-1.62%
1,700		\$126.71	\$118.45	-\$8.25	-6.51%	\$161.19	\$164.68	\$3.49	2.16%	\$287.90	\$283.13	-\$4.77	-1.66%
2,000		\$143.50	\$133.79	-\$9.71	-6.77%	\$189.63	\$193.74	\$4.10	2.16%	\$333.13	\$327.52	-\$5.61	-1.68%
2,300		\$160.29	\$149.12	-\$11.17	-6.97%	\$218.08	\$222.80	\$4.72	2.16%	\$378.37	\$371.91	-\$6.45	-1.70%
2,600		\$177.08	\$164.45	-\$12.62	-7.13%	\$246.52	\$251.86	\$5.33	2.16%	\$423.60	\$416.31	-\$7.29	-1.72%
2,900		\$193.87	\$179.78	-\$14.08	-7.26%	\$274.97	\$280.92	\$5.95	2.16%	\$468.83	\$460.70	-\$8.13	-1.73%
3,200		\$210.65	\$195.12	-\$15.54	-7.38%	\$303.41	\$309.98	\$6.56	2.16%	\$514.07	\$505.09	-\$8.98	-1.75%
3,500		\$227.44	\$210.45	-\$16.99	-7.47%	\$331.86	\$339.04	\$7.18	2.16%	\$559.30	\$549.49	-\$9.82	-1.76%
3,800		\$244.23	\$225.78	-\$18.45	-7.55%	\$360.30	\$368.10	\$7.79	2.16%	\$604.54	\$593.88	-\$10.66	-1.76%
4,100		\$261.02	\$241.12	-\$19.91	-7.63%	\$388.75	\$397.16	\$8.41	2.16%	\$649.77	\$638.27	-\$11.50	-1.77%
4,500		\$283.41	\$261.56	-\$21.85	-7.71%	\$426.68	\$435.91	\$9.23	2.16%	\$710.09	\$697.46	-\$12.62	-1.78%
4,767	*	\$298.35	\$275.20	-\$23.15	-7.76%	\$451.99	\$461.77	\$9.78	2.16%	\$750.34	\$736.97	-\$13.37	-1.78%
5,000		\$311.39	\$287.11	-\$24.28	-7.80%	\$474.08	\$484.34	\$10.25	2.16%	\$785.48	\$771.45	-\$14.02	-1.79%
5,300		\$328.18	\$302.45	-\$25.74	-7.84%	\$502.53	\$513.40	\$10.87	2.16%	\$830.71	\$815.85	-\$14.87	-1.79%
5,600		\$344.97	\$317.78	-\$27.19	-7.88%	\$530.97	\$542.46	\$11.49	2.16%	\$875.95	\$860.24	-\$15.71	-1.79%
5,900		\$361.76	\$333.11	-\$28.65	-7.92%	\$559.42	\$571.52	\$12.10	2.16%	\$921.18	\$904.63	-\$16.55	-1.80%
6,200		\$378.55	\$348.44	-\$30.11	-7.95%	\$587.86	\$600.58	\$12.72	2.16%	\$966.41	\$949.03	-\$17.39	-1.80%
6,500		\$395.34	\$363.78	-\$31.56	-7.98%	\$616.31	\$629.64	\$13.33	2.16%	\$1,011.65	\$993.42	-\$18.23	-1.80%
6,800		\$412.13	\$379.11	-\$33.02	-8.01%	\$644.76	\$658.70	\$13.95	2.16%	\$1,056.88	\$1,037.81	-\$19.07	-1.80%
7,100		\$428.92	\$394.44	-\$34.48	-8.04%	\$673.20	\$687.76	\$14.56	2.16%	\$1,102.12	\$1,082.20	-\$19.91	-1.81%
7,400		\$445.71	\$409.78	-\$35.93	-8.06%	\$701.65	\$716.82	\$15.18	2.16%	\$1,147.35	\$1,126.60	-\$20.76	-1.81%
7,700		\$462.50	\$425.11	-\$37.39	-8.08%	\$730.09	\$745.88	\$15.79	2.16%	\$1,192.59	\$1,170.99	-\$21.60	-1.81%
8,000		\$479.29	\$440.44	-\$38.85	-8.10%	\$758.54	\$774.94	\$16.41	2.16%	\$1,237.82	\$1,215.38	-\$22.44	-1.81%
8,300		\$496.08	\$455.77	-\$40.30	-8.12%	\$786.98	\$804.00	\$17.02	2.16%	\$1,283.06	\$1,259.78	-\$23.28	-1.81%
8,600		\$512.87	\$471.11	-\$41.76	-8.14%	\$815.43	\$833.06	\$17.64	2.16%	\$1,328.29	\$1,304.17	-\$24.12	-1.82%
8,900		\$529.66	\$486.44	-\$43.22	-8.16%	\$843.87	\$862.12	\$18.25	2.16%	\$1,373.53	\$1,348.56	-\$24.96	-1.82%
9,200		\$546.44	\$501.77	-\$44.67	-8.18%	\$872.32	\$891.18	\$18.87	2.16%	\$1,418.76	\$1,392.96	-\$25.80	-1.82%
9,500		\$563.23	\$517.11	-\$46.13	-8.19%	\$900.76	\$920.24	\$19.48	2.16%	\$1,463.99	\$1,437.35	-\$26.65	-1.82%
9,800		\$580.02	\$532.44	-\$47.59	-8.20%	\$929.21	\$949.30	\$20.10	2.16%	\$1,509.23	\$1,481.74	-\$27.49	-1.82%
10,100		\$596.81	\$547.77	-\$49.04	-8.22%	\$957.65	\$978.37	\$20.71	2.16%	\$1,554.46	\$1,526.14	-\$28.33	-1.82%
10,400		\$613.60	\$563.10	-\$50.50	-8.23%	\$986.10	\$1,007.43	\$21.33	2.16%	\$1,599.70	\$1,570.53	-\$29.17	-1.82%
10,700		\$630.39	\$578.44	-\$51.96	-8.24%	\$1,014.54	\$1,036.49	\$21.94	2.16%	\$1,644.93	\$1,614.92	-\$30.01	-1.82%
11,000		\$647.18	\$593.77	-\$53.41	-8.25%	\$1,042.99	\$1,065.55	\$22.56	2.16%	\$1,690.17	\$1,659.32	-\$30.85	-1.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.14402
Delivery Charge	\$/kWh	\$0.04068	\$0.03649	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.11455
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.07666
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Merchant Function Charge		\$/kWh	\$0.00224
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015	GRT Commodity	Bill/	0.99	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00000	\$0.00060				
AMP 1 & AMP 2	\$/kWh	\$0.00016	\$0.00016				
Net Utility Plan Tracker	\$/kWh	\$0.00112	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97	Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$32.11	\$38.17	\$6.06	18.88%	\$9.10	\$9.30	\$0.20	2.19%	\$41.21	\$47.47	\$6.26	15.19%
200	\$42.54	\$50.56	\$8.02	18.85%	\$18.21	\$18.60	\$0.40	2.19%	\$60.75	\$69.17	\$8.42	13.86%
300	\$52.98	\$62.96	\$9.98	18.84%	\$27.31	\$27.91	\$0.60	2.19%	\$80.29	\$90.87	\$10.58	13.17%
450	\$68.64	\$81.55	\$12.92	18.82%	\$40.96	\$41.86	\$0.90	2.19%	\$109.60	\$123.42	\$13.82	12.60%
455 *	\$69.16	\$82.17	\$13.02	18.82%	\$41.42	\$42.33	\$0.91	2.19%	\$110.58	\$124.50	\$13.92	12.59%
600	\$84.29	\$100.15	\$15.86	18.81%	\$54.62	\$55.81	\$1.20	2.19%	\$138.91	\$155.96	\$17.05	12.28%
700	\$94.73	\$112.54	\$17.81	18.81%	\$63.72	\$65.12	\$1.40	2.19%	\$158.45	\$177.66	\$19.21	12.12%
800	\$105.17	\$124.94	\$19.77	18.80%	\$72.82	\$74.42	\$1.60	2.19%	\$177.99	\$199.36	\$21.37	12.01%
900	\$115.60	\$137.34	\$21.73	18.80%	\$81.93	\$83.72	\$1.80	2.19%	\$197.53	\$221.06	\$23.53	11.91%
1,000	\$126.04	\$149.73	\$23.69	18.80%	\$91.03	\$93.02	\$1.99	2.19%	\$217.07	\$242.76	\$25.69	11.83%
1,100	\$136.48	\$162.13	\$25.65	18.79%	\$100.13	\$102.33	\$2.19	2.19%	\$236.61	\$264.45	\$27.84	11.77%
1,200	\$146.91	\$174.52	\$27.61	18.79%	\$109.24	\$111.63	\$2.39	2.19%	\$256.15	\$286.15	\$30.00	11.71%
1,300	\$157.35	\$186.92	\$29.57	18.79%	\$118.34	\$120.93	\$2.59	2.19%	\$275.69	\$307.85	\$32.16	11.67%
1,400	\$167.79	\$199.31	\$31.53	18.79%	\$127.44	\$130.23	\$2.79	2.19%	\$295.23	\$329.55	\$34.32	11.62%
1,500	\$178.23	\$211.71	\$33.48	18.79%	\$136.54	\$139.54	\$2.99	2.19%	\$314.77	\$351.25	\$36.48	11.59%
1,600	\$188.66	\$224.11	\$35.44	18.79%	\$145.65	\$148.84	\$3.19	2.19%	\$334.31	\$372.94	\$38.63	11.56%
1,700	\$199.10	\$236.50	\$37.40	18.79%	\$154.75	\$158.14	\$3.39	2.19%	\$353.85	\$394.64	\$40.79	11.53%
1,800	\$209.54	\$248.90	\$39.36	18.78%	\$163.85	\$167.44	\$3.59	2.19%	\$373.39	\$416.34	\$42.95	11.50%
1,900	\$219.97	\$261.29	\$41.32	18.78%	\$172.96	\$176.75	\$3.79	2.19%	\$392.93	\$438.04	\$45.11	11.48%
2,000	\$230.41	\$273.69	\$43.28	18.78%	\$182.06	\$186.05	\$3.99	2.19%	\$412.47	\$459.74	\$47.27	11.46%
3,000	\$334.78	\$397.65	\$62.87	18.78%	\$273.09	\$279.07	\$5.98	2.19%	\$607.87	\$676.72	\$68.85	11.33%
4,000	\$439.15	\$521.60	\$82.45	18.78%	\$364.12	\$372.10	\$7.98	2.19%	\$803.27	\$893.70	\$90.43	11.26%
5,000	\$543.52	\$645.56	\$102.04	18.77%	\$455.15	\$465.12	\$9.97	2.19%	\$998.67	\$1,110.68	\$112.01	11.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$21.02	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.08298	\$0.08443
Delivery Charge	\$/kWh	\$0.08685	\$0.09902	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00077	-\$0.00077
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00221	\$0.00273
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00000	\$0.01007				
AMP 1 & AMP 2	\$/kWh	\$0.00065	\$0.00065				
Net Utility Plan Tracker	\$/kWh	\$0.00324	\$0.00000				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$181.43	\$207.72	\$26.29	14.49%	\$90.86	\$92.84	\$1.98	2.18%	\$272.30	\$300.56	\$28.27	10.38%
1,512	7.0	\$185.25	\$211.54	\$26.29	14.19%	\$136.30	\$139.26	\$2.96	2.18%	\$321.55	\$350.80	\$29.25	9.10%
2,016	7.0	\$189.07	\$215.36	\$26.29	13.90%	\$181.73	\$185.68	\$3.95	2.18%	\$370.80	\$401.04	\$30.24	8.16%
2,520	7.0	\$192.89	\$219.18	\$26.29	13.63%	\$227.16	\$232.10	\$4.94	2.18%	\$420.05	\$451.28	\$31.23	7.43%
2,160	15.0	\$325.67	\$368.53	\$42.87	13.16%	\$194.71	\$198.95	\$4.24	2.18%	\$520.38	\$567.48	\$47.10	9.05%
3,240	15.0	\$333.85	\$376.72	\$42.87	12.84%	\$292.07	\$298.42	\$6.35	2.18%	\$625.91	\$675.13	\$49.22	7.86%
4,320	15.0	\$342.03	\$384.90	\$42.87	12.53%	\$389.42	\$397.89	\$8.47	2.18%	\$731.45	\$782.79	\$51.34	7.02%
5,400	15.0	\$350.22	\$393.08	\$42.87	12.24%	\$486.78	\$497.36	\$10.59	2.18%	\$836.99	\$890.45	\$53.45	6.39%
3,168	22.0	\$451.87	\$509.24	\$57.37	12.70%	\$285.57	\$291.79	\$6.21	2.18%	\$737.45	\$801.03	\$63.58	8.62%
4,752	22.0	\$463.87	\$521.24	\$57.37	12.37%	\$428.36	\$437.68	\$9.32	2.18%	\$892.24	\$958.92	\$66.69	7.47%
6,336	22.0	\$475.88	\$533.25	\$57.37	12.06%	\$571.15	\$583.57	\$12.42	2.18%	\$1,047.03	\$1,116.82	\$69.79	6.67%
7,920	22.0	\$487.88	\$545.25	\$57.37	11.76%	\$713.94	\$729.47	\$15.53	2.18%	\$1,201.82	\$1,274.72	\$72.90	6.07%
6,792	23.1	\$498.00	\$557.65	\$59.65	11.98%	\$612.26	\$625.57	\$13.32	2.18%	\$1,110.25	\$1,183.22	\$72.97	6.57%
5,760	40.0	\$776.40	\$871.07	\$94.67	12.19%	\$519.23	\$530.52	\$11.29	2.18%	\$1,295.63	\$1,401.59	\$105.96	8.18%
8,640	40.0	\$798.22	\$892.89	\$94.67	11.86%	\$778.84	\$795.78	\$16.94	2.18%	\$1,577.06	\$1,688.67	\$111.61	7.08%
11,520	40.0	\$820.04	\$914.71	\$94.67	11.54%	\$1,038.45	\$1,061.04	\$22.59	2.18%	\$1,858.50	\$1,975.75	\$117.26	6.31%
14,400	40.0	\$841.87	\$936.54	\$94.67	11.25%	\$1,298.07	\$1,326.30	\$28.23	2.18%	\$2,139.93	\$2,262.84	\$122.90	5.74%
8,640	60.0	\$1,136.98	\$1,273.10	\$136.11	11.97%	\$778.84	\$795.78	\$16.94	2.18%	\$1,915.82	\$2,068.88	\$153.05	7.99%
12,960	60.0	\$1,169.72	\$1,305.83	\$136.11	11.64%	\$1,168.26	\$1,193.67	\$25.41	2.18%	\$2,337.98	\$2,499.50	\$161.52	6.91%
17,280	60.0	\$1,202.45	\$1,338.56	\$136.11	11.32%	\$1,557.68	\$1,591.56	\$33.88	2.18%	\$2,760.13	\$2,930.13	\$169.99	6.16%
21,600	60.0	\$1,235.19	\$1,371.30	\$136.11	11.02%	\$1,947.10	\$1,989.45	\$42.35	2.18%	\$3,182.29	\$3,360.75	\$178.46	5.61%
11,520	80.0	\$1,497.57	\$1,675.13	\$177.56	11.86%	\$1,038.45	\$1,061.04	\$22.59	2.18%	\$2,536.02	\$2,736.17	\$200.14	7.89%
17,280	80.0	\$1,541.21	\$1,718.77	\$177.56	11.52%	\$1,557.68	\$1,591.56	\$33.88	2.18%	\$3,098.90	\$3,310.33	\$211.44	6.82%
23,040	80.0	\$1,584.86	\$1,762.42	\$177.56	11.20%	\$2,076.91	\$2,122.08	\$45.17	2.18%	\$3,661.77	\$3,884.50	\$222.73	6.08%
28,800	80.0	\$1,628.51	\$1,806.06	\$177.56	10.90%	\$2,596.14	\$2,652.60	\$56.47	2.18%	\$4,224.64	\$4,458.67	\$234.02	5.54%
14,400	100.0	\$1,858.15	\$2,077.15	\$219.00	11.79%	\$1,298.07	\$1,326.30	\$28.23	2.18%	\$3,156.22	\$3,403.46	\$247.23	7.83%
21,600	100.0	\$1,912.71	\$2,131.71	\$219.00	11.45%	\$1,947.10	\$1,989.45	\$42.35	2.18%	\$3,859.81	\$4,121.16	\$261.35	6.77%
28,800	100.0	\$1,967.27	\$2,186.27	\$219.00	11.13%	\$2,596.14	\$2,652.60	\$56.47	2.18%	\$4,563.40	\$4,838.87	\$275.47	6.04%
36,000	100.0	\$2,021.82	\$2,240.82	\$219.00	10.83%	\$3,245.17	\$3,315.75	\$70.58	2.18%	\$5,266.99	\$5,556.58	\$289.58	5.50%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & AMP 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08137	\$0.08279
Merchant Function Charge	\$/kWh	\$0.00218	\$0.00269
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SECONDARY)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,367.71	\$2,645.03	\$277.32	11.71%	\$2,555.33	\$2,603.95	\$48.61	1.90%	\$4,923.05	\$5,248.98	\$325.93	6.62%
36,000	100.0	\$2,422.27	\$2,699.59	\$277.32	11.45%	\$3,194.17	\$3,254.93	\$60.77	1.90%	\$5,616.44	\$5,954.52	\$338.09	6.02%
43,200	100.0	\$2,476.82	\$2,754.14	\$277.32	11.20%	\$3,833.00	\$3,905.92	\$72.92	1.90%	\$6,309.83	\$6,660.07	\$350.24	5.55%
57,600	100.0	\$2,585.94	\$2,863.26	\$277.32	10.72%	\$5,110.67	\$5,207.90	\$97.23	1.90%	\$7,696.61	\$8,071.15	\$374.55	4.87%
66,240	230.0	\$4,541.10	\$5,044.91	\$503.81	11.09%	\$5,877.27	\$5,989.08	\$111.81	1.90%	\$10,418.37	\$11,033.99	\$615.63	5.91%
82,800	230.0	\$4,666.58	\$5,170.39	\$503.81	10.80%	\$7,346.59	\$7,486.35	\$139.76	1.90%	\$12,013.16	\$12,656.74	\$643.58	5.36%
99,360	230.0	\$4,792.06	\$5,295.87	\$503.81	10.51%	\$8,815.90	\$8,983.62	\$167.72	1.90%	\$13,607.96	\$14,279.49	\$671.53	4.93%
132,480	230.0	\$5,043.02	\$5,546.83	\$503.81	9.99%	\$11,754.54	\$11,978.16	\$223.62	1.90%	\$16,797.56	\$17,524.99	\$727.44	4.33%
86,224	224.9	\$4,618.53	\$5,113.48	\$494.95	10.72%	\$7,650.39	\$7,795.93	\$145.54	1.90%	\$12,268.92	\$12,909.41	\$640.49	5.22%
100,800	350.0	\$6,547.30	\$7,260.19	\$712.89	10.89%	\$8,943.67	\$9,113.82	\$170.15	1.90%	\$15,490.97	\$16,374.00	\$883.03	5.70%
126,000	350.0	\$6,738.25	\$7,451.13	\$712.89	10.58%	\$11,179.59	\$11,392.27	\$212.68	1.90%	\$17,917.84	\$18,843.41	\$925.57	5.17%
151,200	350.0	\$6,929.20	\$7,642.08	\$712.89	10.29%	\$13,415.51	\$13,670.73	\$255.22	1.90%	\$20,344.70	\$21,312.81	\$968.11	4.76%
201,600	350.0	\$7,311.09	\$8,023.98	\$712.89	9.75%	\$17,887.34	\$18,227.63	\$340.29	1.90%	\$25,198.43	\$26,251.61	\$1,053.18	4.18%
144,000	500.0	\$9,055.05	\$10,029.28	\$974.23	10.76%	\$12,776.67	\$13,019.74	\$243.07	1.90%	\$21,831.72	\$23,049.02	\$1,217.29	5.58%
180,000	500.0	\$9,327.84	\$10,302.06	\$974.23	10.44%	\$15,970.84	\$16,274.67	\$303.83	1.90%	\$25,298.68	\$26,576.74	\$1,278.06	5.05%
216,000	500.0	\$9,600.62	\$10,574.85	\$974.23	10.15%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$28,765.63	\$30,104.45	\$1,338.83	4.65%
288,000	500.0	\$10,146.19	\$11,120.41	\$974.23	9.60%	\$25,553.34	\$26,039.48	\$486.13	1.90%	\$35,699.53	\$37,159.89	\$1,460.36	4.09%
216,000	750.0	\$13,234.64	\$14,644.43	\$1,409.79	10.65%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$32,399.65	\$34,174.04	\$1,774.39	5.48%
270,000	750.0	\$13,643.81	\$15,053.61	\$1,409.79	10.33%	\$23,956.26	\$24,412.01	\$455.75	1.90%	\$37,600.07	\$39,465.62	\$1,865.54	4.96%
324,000	750.0	\$14,052.99	\$15,462.78	\$1,409.79	10.03%	\$28,747.51	\$29,294.41	\$546.90	1.90%	\$42,800.50	\$44,757.20	\$1,956.69	4.57%
432,000	750.0	\$14,871.34	\$16,281.13	\$1,409.79	9.48%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$53,201.36	\$55,340.35	\$2,138.99	4.02%
432,000	1,500.0	\$25,773.40	\$28,489.90	\$2,716.49	10.54%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$64,103.42	\$67,549.11	\$3,445.70	5.38%
540,000	1,500.0	\$26,591.75	\$29,308.25	\$2,716.49	10.22%	\$47,912.52	\$48,824.02	\$911.50	1.90%	\$74,504.27	\$78,132.27	\$3,628.00	4.87%
648,000	1,500.0	\$27,410.10	\$30,126.60	\$2,716.49	9.91%	\$57,495.03	\$58,588.83	\$1,093.80	1.90%	\$84,905.13	\$88,715.42	\$3,810.30	4.49%
864,000	1,500.0	\$29,046.80	\$31,763.30	\$2,716.49	9.35%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$105,706.84	\$109,881.73	\$4,174.90	3.95%
576,000	2,000.0	\$34,132.58	\$37,720.21	\$3,587.63	10.51%	\$51,106.69	\$52,078.96	\$972.27	1.90%	\$85,239.27	\$89,799.16	\$4,559.90	5.35%
720,000	2,000.0	\$35,223.71	\$38,811.34	\$3,587.63	10.19%	\$63,883.36	\$65,098.70	\$1,215.33	1.90%	\$99,107.07	\$103,910.04	\$4,802.96	4.85%
864,000	2,000.0	\$36,314.85	\$39,902.47	\$3,587.63	9.88%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$112,974.88	\$118,020.91	\$5,046.03	4.47%
1,152,000	2,000.0	\$38,497.11	\$42,084.74	\$3,587.63	9.32%	\$102,213.38	\$104,157.91	\$1,944.53	1.90%	\$140,710.49	\$146,242.65	\$5,532.16	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08161	\$0.08304
Merchant Function Charge	\$/kWh	\$0.00053	\$0.00077
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,393.19	\$2,670.91	\$277.72	11.60%	\$2,555.33	\$2,603.95	\$48.61	1.90%	\$4,948.52	\$5,274.86	\$326.34	6.59%
36,000	100.0	\$2,447.74	\$2,725.46	\$277.72	11.35%	\$3,194.17	\$3,254.93	\$60.77	1.90%	\$5,641.91	\$5,980.40	\$338.49	6.00%
43,200	100.0	\$2,502.30	\$2,780.02	\$277.72	11.10%	\$3,833.00	\$3,905.92	\$72.92	1.90%	\$6,335.30	\$6,685.94	\$350.64	5.53%
57,600	100.0	\$2,611.41	\$2,889.13	\$277.72	10.63%	\$5,110.67	\$5,207.90	\$97.23	1.90%	\$7,722.08	\$8,097.03	\$374.95	4.86%
66,240	230.0	\$4,566.57	\$5,070.79	\$504.22	11.04%	\$5,877.27	\$5,989.08	\$111.81	1.90%	\$10,443.84	\$11,059.87	\$616.03	5.90%
82,800	230.0	\$4,692.05	\$5,196.27	\$504.22	10.75%	\$7,346.59	\$7,486.35	\$139.76	1.90%	\$12,038.64	\$12,682.62	\$643.98	5.35%
99,360	230.0	\$4,817.53	\$5,321.75	\$504.22	10.47%	\$8,815.90	\$8,983.62	\$167.72	1.90%	\$13,633.44	\$14,305.37	\$671.93	4.93%
132,480	230.0	\$5,068.49	\$5,572.71	\$504.22	9.95%	\$11,754.54	\$11,978.16	\$223.62	1.90%	\$16,823.03	\$17,550.87	\$727.84	4.33%
86,224	224.9	\$4,644.01	\$5,139.36	\$495.35	10.67%	\$7,650.39	\$7,795.93	\$145.54	1.90%	\$12,294.40	\$12,935.29	\$640.89	5.21%
100,800	350.0	\$6,572.77	\$7,286.06	\$713.29	10.85%	\$8,943.67	\$9,113.82	\$170.15	1.90%	\$15,516.44	\$16,399.88	\$883.44	5.69%
126,000	350.0	\$6,763.72	\$7,477.01	\$713.29	10.55%	\$11,179.59	\$11,392.27	\$212.68	1.90%	\$17,943.31	\$18,869.28	\$925.97	5.16%
151,200	350.0	\$6,954.67	\$7,667.96	\$713.29	10.26%	\$13,415.51	\$13,670.73	\$255.22	1.90%	\$20,370.18	\$21,338.68	\$968.51	4.75%
201,600	350.0	\$7,336.57	\$8,049.86	\$713.29	9.72%	\$17,887.34	\$18,227.63	\$340.29	1.90%	\$25,223.91	\$26,277.49	\$1,053.58	4.18%
144,000	500.0	\$9,080.53	\$10,055.15	\$974.63	10.73%	\$12,776.67	\$13,019.74	\$243.07	1.90%	\$21,857.20	\$23,074.89	\$1,217.70	5.57%
180,000	500.0	\$9,353.31	\$10,327.94	\$974.63	10.42%	\$15,970.84	\$16,274.67	\$303.83	1.90%	\$25,324.15	\$26,602.61	\$1,278.46	5.05%
216,000	500.0	\$9,626.09	\$10,600.72	\$974.63	10.12%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$28,791.10	\$30,130.33	\$1,339.23	4.65%
288,000	500.0	\$10,171.66	\$11,146.29	\$974.63	9.58%	\$25,553.34	\$26,039.48	\$486.13	1.90%	\$35,725.00	\$37,185.77	\$1,460.76	4.09%
216,000	750.0	\$13,260.11	\$14,670.31	\$1,410.20	10.63%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$32,425.12	\$34,199.92	\$1,774.80	5.47%
270,000	750.0	\$13,669.29	\$15,079.48	\$1,410.20	10.32%	\$23,956.26	\$24,412.01	\$455.75	1.90%	\$37,625.55	\$39,491.50	\$1,865.95	4.96%
324,000	750.0	\$14,078.46	\$15,488.66	\$1,410.20	10.02%	\$28,747.51	\$29,294.41	\$546.90	1.90%	\$42,825.98	\$44,783.07	\$1,957.10	4.57%
432,000	750.0	\$14,896.81	\$16,307.01	\$1,410.20	9.47%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$53,226.83	\$55,366.23	\$2,139.40	4.02%
432,000	1,500.0	\$25,798.88	\$28,515.77	\$2,716.90	10.53%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$64,128.89	\$67,574.99	\$3,446.10	5.37%
540,000	1,500.0	\$26,617.23	\$29,334.12	\$2,716.90	10.21%	\$47,912.52	\$48,824.02	\$911.50	1.90%	\$74,529.75	\$78,158.15	\$3,628.40	4.87%
648,000	1,500.0	\$27,435.58	\$30,152.47	\$2,716.90	9.90%	\$57,495.03	\$58,588.83	\$1,093.80	1.90%	\$84,930.60	\$88,741.30	\$3,810.70	4.49%
864,000	1,500.0	\$29,072.28	\$31,789.18	\$2,716.90	9.35%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$105,732.31	\$109,907.61	\$4,175.30	3.95%
576,000	2,000.0	\$34,158.05	\$37,746.08	\$3,588.03	10.50%	\$51,106.69	\$52,078.96	\$972.27	1.90%	\$85,264.74	\$89,825.04	\$4,560.30	5.35%
720,000	2,000.0	\$35,249.19	\$38,837.22	\$3,588.03	10.18%	\$63,883.36	\$65,098.70	\$1,215.33	1.90%	\$99,132.55	\$103,935.91	\$4,803.37	4.85%
864,000	2,000.0	\$36,340.32	\$39,928.35	\$3,588.03	9.87%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$113,000.35	\$118,046.78	\$5,046.43	4.47%
1,152,000	2,000.0	\$38,522.59	\$42,110.62	\$3,588.03	9.31%	\$102,213.38	\$104,157.91	\$1,944.53	1.90%	\$140,735.97	\$146,268.53	\$5,532.57	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$699.71	\$800.10
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08161	\$0.08304
Merchant Function Charge	\$/kWh	\$0.00053	\$0.00077
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (PRIMARY)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,249.15	\$2,556.37	\$307.22	13.66%	\$2,473.50	\$2,514.85	\$41.34	1.67%	\$4,722.66	\$5,071.22	\$348.56	7.38%
36,000	100.0	\$2,303.71	\$2,610.93	\$307.22	13.34%	\$3,091.88	\$3,143.56	\$51.68	1.67%	\$5,395.59	\$5,754.49	\$358.90	6.65%
43,200	100.0	\$2,358.27	\$2,665.48	\$307.22	13.03%	\$3,710.25	\$3,772.27	\$62.02	1.67%	\$6,068.52	\$6,437.75	\$369.23	6.08%
57,600	100.0	\$2,467.38	\$2,774.60	\$307.22	12.45%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$7,414.39	\$7,804.29	\$389.91	5.26%
57,600	200.0	\$3,776.66	\$4,236.45	\$459.79	12.17%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$8,723.66	\$9,266.15	\$542.48	6.22%
72,000	200.0	\$3,885.77	\$4,345.57	\$459.79	11.83%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$10,069.53	\$10,632.68	\$563.16	5.59%
86,400	200.0	\$3,994.89	\$4,454.68	\$459.79	11.51%	\$7,420.51	\$7,544.54	\$124.03	1.67%	\$11,415.39	\$11,999.22	\$583.83	5.11%
115,200	200.0	\$4,213.11	\$4,672.91	\$459.79	10.91%	\$9,894.01	\$10,059.39	\$165.38	1.67%	\$14,107.12	\$14,732.29	\$625.17	4.43%
72,000	250.0	\$4,540.41	\$5,076.49	\$536.08	11.81%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$10,724.17	\$11,363.61	\$639.44	5.96%
90,000	250.0	\$4,676.80	\$5,212.89	\$536.08	11.46%	\$7,729.69	\$7,858.90	\$129.20	1.67%	\$12,406.50	\$13,071.78	\$665.29	5.36%
108,000	250.0	\$4,813.20	\$5,349.28	\$536.08	11.14%	\$9,275.63	\$9,430.68	\$155.04	1.67%	\$14,088.83	\$14,779.95	\$691.13	4.91%
144,000	250.0	\$5,085.98	\$5,622.06	\$536.08	10.54%	\$12,367.51	\$12,574.23	\$206.72	1.67%	\$17,453.49	\$18,196.30	\$742.81	4.26%
191,106	447.1	\$8,022.98	\$8,859.73	\$836.75	10.43%	\$16,413.23	\$16,687.58	\$274.35	1.67%	\$24,436.21	\$25,547.31	\$1,111.10	4.55%
135,360	470.0	\$7,900.92	\$8,772.68	\$871.75	11.03%	\$11,625.46	\$11,819.78	\$194.32	1.67%	\$19,526.38	\$20,592.46	\$1,066.07	5.46%
169,200	470.0	\$8,157.34	\$9,029.09	\$871.75	10.69%	\$14,531.82	\$14,774.73	\$242.90	1.67%	\$22,689.16	\$23,803.82	\$1,114.65	4.91%
203,040	470.0	\$8,413.76	\$9,285.51	\$871.75	10.36%	\$17,438.19	\$17,729.67	\$291.48	1.67%	\$25,851.95	\$27,015.18	\$1,163.23	4.50%
270,720	470.0	\$8,926.59	\$9,798.34	\$871.75	9.77%	\$23,250.92	\$23,639.56	\$388.64	1.67%	\$32,177.51	\$33,437.90	\$1,260.40	3.92%
216,000	750.0	\$12,177.94	\$13,476.91	\$1,298.97	10.67%	\$18,551.26	\$18,861.35	\$310.09	1.67%	\$30,729.20	\$32,338.26	\$1,609.06	5.24%
270,000	750.0	\$12,587.11	\$13,886.08	\$1,298.97	10.32%	\$23,189.08	\$23,576.69	\$387.61	1.67%	\$35,776.19	\$37,462.77	\$1,686.58	4.71%
324,000	750.0	\$12,996.29	\$14,295.26	\$1,298.97	9.99%	\$27,826.90	\$28,292.03	\$465.13	1.67%	\$40,823.19	\$42,587.29	\$1,764.10	4.32%
432,000	750.0	\$13,814.64	\$15,113.61	\$1,298.97	9.40%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$50,917.17	\$52,836.31	\$1,919.14	3.77%
432,000	1,500.0	\$23,634.23	\$26,077.53	\$2,443.30	10.34%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$60,736.76	\$63,800.23	\$3,063.47	5.04%
540,000	1,500.0	\$24,452.58	\$26,895.88	\$2,443.30	9.99%	\$46,378.16	\$47,153.38	\$775.22	1.67%	\$70,830.74	\$74,049.26	\$3,218.52	4.54%
648,000	1,500.0	\$25,270.93	\$27,714.23	\$2,443.30	9.67%	\$55,653.79	\$56,584.06	\$930.26	1.67%	\$80,924.72	\$84,298.28	\$3,373.56	4.17%
864,000	1,500.0	\$26,907.63	\$29,350.93	\$2,443.30	9.08%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$101,112.69	\$104,796.34	\$3,683.65	3.64%
576,000	2,000.0	\$31,271.75	\$34,477.94	\$3,206.19	10.25%	\$49,470.04	\$50,296.94	\$826.90	1.67%	\$80,741.79	\$84,774.88	\$4,033.08	5.00%
720,000	2,000.0	\$32,362.89	\$35,569.07	\$3,206.19	9.91%	\$61,837.55	\$62,871.17	\$1,033.62	1.67%	\$94,200.44	\$98,440.25	\$4,239.81	4.50%
864,000	2,000.0	\$33,454.02	\$36,660.21	\$3,206.19	9.58%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$107,659.08	\$112,105.61	\$4,446.53	4.13%
1,152,000	2,000.0	\$35,636.29	\$38,842.47	\$3,206.19	9.00%	\$98,940.08	\$100,593.88	\$1,653.80	1.67%	\$134,576.37	\$139,436.35	\$4,859.98	3.61%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$700.00	\$850.00
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07881	\$0.08000
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,274.63	\$2,582.25	\$307.62	13.52%	\$2,473.50	\$2,514.85	\$41.34	1.67%	\$4,748.13	\$5,097.09	\$348.96	7.35%
36,000	100.0	\$2,329.19	\$2,636.80	\$307.62	13.21%	\$3,091.88	\$3,143.56	\$51.68	1.67%	\$5,421.06	\$5,780.36	\$359.30	6.63%
43,200	100.0	\$2,383.74	\$2,691.36	\$307.62	12.90%	\$3,710.25	\$3,772.27	\$62.02	1.67%	\$6,094.00	\$6,463.63	\$369.64	6.07%
57,600	100.0	\$2,492.86	\$2,800.47	\$307.62	12.34%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$7,439.86	\$7,830.17	\$390.31	5.25%
57,600	200.0	\$3,802.13	\$4,262.33	\$460.20	12.10%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$8,749.14	\$9,292.02	\$542.89	6.21%
72,000	200.0	\$3,911.25	\$4,371.44	\$460.20	11.77%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$10,095.00	\$10,658.56	\$563.56	5.58%
86,400	200.0	\$4,020.36	\$4,480.56	\$460.20	11.45%	\$7,420.51	\$7,544.54	\$124.03	1.67%	\$11,440.87	\$12,025.10	\$584.23	5.11%
115,200	200.0	\$4,238.59	\$4,698.78	\$460.20	10.86%	\$9,894.01	\$10,059.39	\$165.38	1.67%	\$14,132.60	\$14,758.17	\$625.58	4.43%
72,000	250.0	\$4,565.89	\$5,102.37	\$536.48	11.75%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$10,749.64	\$11,389.49	\$639.85	5.95%
90,000	250.0	\$4,702.28	\$5,238.76	\$536.48	11.41%	\$7,729.69	\$7,858.90	\$129.20	1.67%	\$12,431.97	\$13,097.66	\$665.69	5.35%
108,000	250.0	\$4,838.67	\$5,375.15	\$536.48	11.09%	\$9,275.63	\$9,430.68	\$155.04	1.67%	\$14,114.30	\$14,805.83	\$691.53	4.90%
144,000	250.0	\$5,111.45	\$5,647.94	\$536.48	10.50%	\$12,367.51	\$12,574.23	\$206.72	1.67%	\$17,478.96	\$18,222.17	\$743.21	4.25%
191,106	447.1	\$8,048.45	\$8,885.61	\$837.15	10.40%	\$16,413.23	\$16,687.58	\$274.35	1.67%	\$24,461.69	\$25,573.19	\$1,111.50	4.54%
135,360	470.0	\$7,926.40	\$8,798.55	\$872.15	11.00%	\$11,625.46	\$11,819.78	\$194.32	1.67%	\$19,551.86	\$20,618.33	\$1,066.48	5.45%
169,200	470.0	\$8,182.81	\$9,054.97	\$872.15	10.66%	\$14,531.82	\$14,774.73	\$242.90	1.67%	\$22,714.64	\$23,829.69	\$1,115.06	4.91%
203,040	470.0	\$8,439.23	\$9,311.39	\$872.15	10.33%	\$17,438.19	\$17,729.67	\$291.48	1.67%	\$25,877.42	\$27,041.06	\$1,163.64	4.50%
270,720	470.0	\$8,952.06	\$9,824.22	\$872.15	9.74%	\$23,250.92	\$23,639.56	\$388.64	1.67%	\$32,202.98	\$33,463.78	\$1,260.80	3.92%
216,000	750.0	\$12,203.41	\$13,502.78	\$1,299.37	10.65%	\$18,551.26	\$18,861.35	\$310.09	1.67%	\$30,754.68	\$32,364.14	\$1,609.46	5.23%
270,000	750.0	\$12,612.59	\$13,911.96	\$1,299.37	10.30%	\$23,189.08	\$23,576.69	\$387.61	1.67%	\$35,801.67	\$37,488.65	\$1,686.98	4.71%
324,000	750.0	\$13,021.76	\$14,321.13	\$1,299.37	9.98%	\$27,826.90	\$28,292.03	\$465.13	1.67%	\$40,848.66	\$42,613.16	\$1,764.50	4.32%
432,000	750.0	\$13,840.11	\$15,139.48	\$1,299.37	9.39%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$50,942.64	\$52,862.19	\$1,919.55	3.77%
432,000	1,500.0	\$23,659.70	\$26,103.40	\$2,443.70	10.33%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$60,762.23	\$63,826.11	\$3,063.88	5.04%
540,000	1,500.0	\$24,478.05	\$26,921.75	\$2,443.70	9.98%	\$46,378.16	\$47,153.38	\$775.22	1.67%	\$70,856.21	\$74,075.13	\$3,218.92	4.54%
648,000	1,500.0	\$25,296.40	\$27,740.10	\$2,443.70	9.66%	\$55,653.79	\$56,584.06	\$930.26	1.67%	\$80,950.20	\$84,324.16	\$3,373.96	4.17%
864,000	1,500.0	\$26,933.10	\$29,376.80	\$2,443.70	9.07%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$101,138.16	\$104,822.21	\$3,684.05	3.64%
576,000	2,000.0	\$31,297.23	\$34,503.81	\$3,206.59	10.25%	\$49,470.04	\$50,296.94	\$826.90	1.67%	\$80,767.27	\$84,800.75	\$4,033.49	4.99%
720,000	2,000.0	\$32,388.36	\$35,594.95	\$3,206.59	9.90%	\$61,837.55	\$62,871.17	\$1,033.62	1.67%	\$94,225.91	\$98,466.12	\$4,240.21	4.50%
864,000	2,000.0	\$33,479.49	\$36,686.08	\$3,206.59	9.58%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$107,684.55	\$112,131.49	\$4,446.94	4.13%
1,152,000	2,000.0	\$35,661.76	\$38,868.35	\$3,206.59	8.99%	\$98,940.08	\$100,593.88	\$1,653.80	1.67%	\$134,601.84	\$139,462.23	\$4,860.39	3.61%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$724.71	\$875.10
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07881	\$0.08000
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,448.00	\$2,487.18	\$39.18	1.60%	\$4,274.48	\$4,628.09	\$353.61	8.27%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$3,060.00	\$3,108.98	\$48.97	1.60%	\$4,941.04	\$5,304.44	\$363.40	7.35%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,672.01	\$3,730.77	\$58.77	1.60%	\$5,607.59	\$5,980.79	\$373.20	6.66%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$6,940.71	\$7,333.50	\$392.79	5.66%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$7,363.39	\$7,781.95	\$418.56	5.68%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,696.50	\$9,134.65	\$438.15	5.04%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$7,344.01	\$7,461.54	\$117.53	1.60%	\$10,029.62	\$10,487.36	\$457.74	4.56%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$9,792.01	\$9,948.72	\$156.71	1.60%	\$12,695.85	\$13,192.76	\$496.92	3.91%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,907.84	\$9,358.88	\$451.04	5.06%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$7,650.01	\$7,772.44	\$122.43	1.60%	\$10,574.24	\$11,049.76	\$475.52	4.50%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$9,180.01	\$9,326.93	\$146.91	1.60%	\$12,240.63	\$12,740.64	\$500.01	4.08%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$15,573.42	\$16,122.40	\$548.98	3.53%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$16,630.12	\$17,243.53	\$613.41	3.69%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$15,300.02	\$15,544.88	\$244.86	1.60%	\$19,962.91	\$20,625.29	\$662.38	3.32%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$18,360.03	\$18,653.85	\$293.83	1.60%	\$23,295.70	\$24,007.05	\$711.36	3.05%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$24,480.03	\$24,871.81	\$391.77	1.60%	\$29,961.27	\$30,770.57	\$809.30	2.70%
275,599	670.9	\$6,109.76	\$6,571.34	\$461.58	7.55%	\$23,425.95	\$23,800.85	\$374.90	1.60%	\$29,535.71	\$30,372.19	\$836.48	2.83%
218,880	760.0	\$6,056.46	\$6,541.00	\$484.54	8.00%	\$18,604.83	\$18,902.57	\$297.75	1.60%	\$24,661.29	\$25,443.57	\$782.28	3.17%
273,600	760.0	\$6,471.09	\$6,955.63	\$484.54	7.49%	\$23,256.03	\$23,628.22	\$372.18	1.60%	\$29,727.13	\$30,583.85	\$856.72	2.88%
328,320	760.0	\$6,885.72	\$7,370.26	\$484.54	7.04%	\$27,907.24	\$28,353.86	\$446.62	1.60%	\$34,792.96	\$35,724.12	\$931.16	2.68%
437,760	760.0	\$7,714.99	\$8,199.52	\$484.54	6.28%	\$37,209.65	\$37,805.15	\$595.49	1.60%	\$44,924.64	\$46,004.67	\$1,080.03	2.40%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$36,720.05	\$37,307.71	\$587.66	1.60%	\$47,519.23	\$48,782.14	\$1,262.92	2.66%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$45,900.06	\$46,634.64	\$734.57	1.60%	\$57,517.59	\$58,927.42	\$1,409.83	2.45%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$55,080.08	\$55,961.56	\$881.49	1.60%	\$67,515.95	\$69,072.70	\$1,556.75	2.31%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$87,512.68	\$89,363.25	\$1,850.58	2.11%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$48,960.07	\$49,743.61	\$783.55	1.60%	\$62,963.78	\$64,551.45	\$1,587.67	2.52%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$61,200.08	\$62,179.52	\$979.43	1.60%	\$76,294.93	\$78,078.49	\$1,783.56	2.34%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$89,626.08	\$91,605.52	\$1,979.44	2.21%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$97,920.14	\$99,487.23	\$1,567.09	1.60%	\$116,288.38	\$118,659.60	\$2,371.21	2.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07794	\$0.07906
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,448.00	\$2,487.18	\$39.18	1.60%	\$4,299.95	\$4,653.96	\$354.01	8.23%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$3,060.00	\$3,108.98	\$48.97	1.60%	\$4,966.51	\$5,330.32	\$363.81	7.33%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,672.01	\$3,730.77	\$58.77	1.60%	\$5,633.07	\$6,006.67	\$373.60	6.63%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$6,966.18	\$7,359.37	\$393.19	5.64%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$7,388.86	\$7,807.83	\$418.96	5.67%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,721.98	\$9,160.53	\$438.55	5.03%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$7,344.01	\$7,461.54	\$117.53	1.60%	\$10,055.09	\$10,513.23	\$458.14	4.56%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$9,792.01	\$9,948.72	\$156.71	1.60%	\$12,721.32	\$13,218.64	\$497.32	3.91%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,933.32	\$9,384.76	\$451.44	5.05%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$7,650.01	\$7,772.44	\$122.43	1.60%	\$10,599.71	\$11,075.64	\$475.92	4.49%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$9,180.01	\$9,326.93	\$146.91	1.60%	\$12,266.11	\$12,766.52	\$500.41	4.08%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$15,598.89	\$16,148.27	\$549.38	3.52%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$16,655.59	\$17,269.41	\$613.81	3.69%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$15,300.02	\$15,544.88	\$244.86	1.60%	\$19,988.38	\$20,651.17	\$662.79	3.32%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$18,360.03	\$18,653.85	\$293.83	1.60%	\$23,321.17	\$24,032.93	\$711.76	3.05%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$24,480.03	\$24,871.81	\$391.77	1.60%	\$29,986.75	\$30,796.45	\$809.70	2.70%
275,599	670.9	\$6,135.23	\$6,597.21	\$461.98	7.53%	\$23,425.95	\$23,800.85	\$374.90	1.60%	\$29,561.18	\$30,398.07	\$836.89	2.83%
218,880	760.0	\$6,081.94	\$6,566.87	\$484.94	7.97%	\$18,604.83	\$18,902.57	\$297.75	1.60%	\$24,686.76	\$25,469.45	\$782.69	3.17%
273,600	760.0	\$6,496.57	\$6,981.51	\$484.94	7.46%	\$23,256.03	\$23,628.22	\$372.18	1.60%	\$29,752.60	\$30,609.72	\$857.12	2.88%
328,320	760.0	\$6,911.20	\$7,396.14	\$484.94	7.02%	\$27,907.24	\$28,353.86	\$446.62	1.60%	\$34,818.44	\$35,750.00	\$931.56	2.68%
437,760	760.0	\$7,740.46	\$8,225.40	\$484.94	6.26%	\$37,209.65	\$37,805.15	\$595.49	1.60%	\$44,950.11	\$46,030.54	\$1,080.43	2.40%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$36,720.05	\$37,307.71	\$587.66	1.60%	\$47,544.70	\$48,808.02	\$1,263.32	2.66%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$45,900.06	\$46,634.64	\$734.57	1.60%	\$57,543.06	\$58,953.30	\$1,410.23	2.45%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$55,080.08	\$55,961.56	\$881.49	1.60%	\$67,541.43	\$69,098.57	\$1,557.15	2.31%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$87,538.15	\$89,389.13	\$1,850.98	2.11%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$48,960.07	\$49,743.61	\$783.55	1.60%	\$62,989.25	\$64,577.32	\$1,588.07	2.52%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$61,200.08	\$62,179.52	\$979.43	1.60%	\$76,320.40	\$78,104.36	\$1,783.96	2.34%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$89,651.56	\$91,631.40	\$1,979.84	2.21%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$97,920.14	\$99,487.23	\$1,567.09	1.60%	\$116,313.86	\$118,685.47	\$2,371.62	2.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07794	\$0.07906
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,826.47	\$2,140.91	\$314.43	17.22%	\$2,405.13	\$2,435.63	\$30.50	1.27%	\$4,231.60	\$4,576.54	\$344.94	8.15%
36,000	100.0	\$1,881.03	\$2,195.46	\$314.43	16.72%	\$3,006.41	\$3,044.54	\$38.13	1.27%	\$4,887.44	\$5,240.00	\$352.56	7.21%
43,200	100.0	\$1,935.59	\$2,250.02	\$314.43	16.24%	\$3,607.69	\$3,653.44	\$45.76	1.27%	\$5,543.28	\$5,903.46	\$360.19	6.50%
57,600	100.0	\$2,044.70	\$2,359.13	\$314.43	15.38%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$6,854.95	\$7,230.39	\$375.44	5.48%
57,600	200.0	\$2,467.38	\$2,807.59	\$340.21	13.79%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$7,277.63	\$7,678.85	\$401.21	5.51%
72,000	200.0	\$2,576.49	\$2,916.70	\$340.21	13.20%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,589.31	\$9,005.77	\$416.47	4.85%
86,400	200.0	\$2,685.61	\$3,025.81	\$340.21	12.67%	\$7,215.38	\$7,306.89	\$91.51	1.27%	\$9,900.98	\$10,332.70	\$431.72	4.36%
115,200	200.0	\$2,903.84	\$3,244.04	\$340.21	11.72%	\$9,620.50	\$9,742.52	\$122.02	1.27%	\$12,524.34	\$12,986.56	\$462.22	3.69%
72,000	250.0	\$2,787.84	\$3,140.93	\$353.09	12.67%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,800.65	\$9,230.00	\$429.35	4.88%
90,000	250.0	\$2,924.23	\$3,277.32	\$353.09	12.07%	\$7,516.02	\$7,611.34	\$95.33	1.27%	\$10,440.24	\$10,888.66	\$448.42	4.30%
108,000	250.0	\$3,060.62	\$3,413.71	\$353.09	11.54%	\$9,019.22	\$9,133.61	\$114.39	1.27%	\$12,079.84	\$12,547.32	\$467.48	3.87%
144,000	250.0	\$3,333.40	\$3,686.49	\$353.09	10.59%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$15,359.03	\$15,864.64	\$505.61	3.29%
144,000	500.0	\$4,390.10	\$4,807.63	\$417.53	9.51%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$16,415.73	\$16,985.78	\$570.05	3.47%
180,000	500.0	\$4,662.89	\$5,080.41	\$417.53	8.95%	\$15,032.03	\$15,222.68	\$190.65	1.27%	\$19,694.92	\$20,303.10	\$608.18	3.09%
216,000	500.0	\$4,935.67	\$5,353.20	\$417.53	8.46%	\$18,038.44	\$18,267.22	\$228.78	1.27%	\$22,974.11	\$23,620.42	\$646.31	2.81%
288,000	500.0	\$5,481.24	\$5,898.76	\$417.53	7.62%	\$24,051.25	\$24,356.29	\$305.04	1.27%	\$29,532.49	\$30,255.06	\$722.57	2.45%
365,212	801.0	\$7,338.48	\$7,833.58	\$495.10	6.75%	\$30,499.32	\$30,886.15	\$386.82	1.27%	\$37,837.80	\$38,719.73	\$881.92	2.33%
273,600	950.0	\$7,274.19	\$7,807.69	\$533.51	7.33%	\$22,848.69	\$23,138.48	\$289.79	1.27%	\$30,122.87	\$30,946.17	\$823.30	2.73%
342,000	950.0	\$7,792.47	\$8,325.98	\$533.51	6.85%	\$28,560.86	\$28,923.10	\$362.24	1.27%	\$36,353.33	\$37,249.08	\$895.74	2.46%
410,400	950.0	\$8,310.76	\$8,844.27	\$533.51	6.42%	\$34,273.03	\$34,707.72	\$434.69	1.27%	\$42,583.79	\$43,551.99	\$968.19	2.27%
547,200	950.0	\$9,347.34	\$9,880.85	\$533.51	5.71%	\$45,697.38	\$46,276.96	\$579.58	1.27%	\$55,044.72	\$56,157.80	\$1,113.09	2.02%
432,000	1,500.0	\$10,799.18	\$11,474.43	\$675.26	6.25%	\$36,076.88	\$36,534.44	\$457.57	1.27%	\$46,876.05	\$48,008.87	\$1,132.82	2.42%
540,000	1,500.0	\$11,617.53	\$12,292.78	\$675.26	5.81%	\$45,096.09	\$45,668.05	\$571.96	1.27%	\$56,713.62	\$57,960.83	\$1,247.21	2.20%
648,000	1,500.0	\$12,435.88	\$13,111.13	\$675.26	5.43%	\$54,115.31	\$54,801.66	\$686.35	1.27%	\$66,551.19	\$67,912.80	\$1,361.61	2.05%
864,000	1,500.0	\$14,072.58	\$14,747.84	\$675.26	4.80%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$86,226.33	\$87,816.72	\$1,590.39	1.84%
576,000	2,000.0	\$14,003.71	\$14,807.84	\$804.12	5.74%	\$48,102.50	\$48,712.59	\$610.09	1.27%	\$62,106.21	\$63,520.42	\$1,414.21	2.28%
720,000	2,000.0	\$15,094.85	\$15,898.97	\$804.12	5.33%	\$60,128.13	\$60,890.73	\$762.61	1.27%	\$75,222.97	\$76,789.70	\$1,566.73	2.08%
864,000	2,000.0	\$16,185.98	\$16,990.10	\$804.12	4.97%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$88,339.73	\$90,058.99	\$1,719.25	1.95%
1,152,000	2,000.0	\$18,368.25	\$19,172.37	\$804.12	4.38%	\$96,205.00	\$97,425.18	\$1,220.17	1.27%	\$114,573.25	\$116,597.55	\$2,024.30	1.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07647	\$0.07730
Merchant Function Charge	\$/kWh	\$0.00050	\$0.00073
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,851.95	\$2,166.78	\$314.84	17.00%	\$2,405.13	\$2,435.63	\$30.50	1.27%	\$4,257.07	\$4,602.41	\$345.34	8.11%
36,000	100.0	\$1,906.51	\$2,221.34	\$314.84	16.51%	\$3,006.41	\$3,044.54	\$38.13	1.27%	\$4,912.91	\$5,265.88	\$352.97	7.18%
43,200	100.0	\$1,961.06	\$2,275.90	\$314.84	16.05%	\$3,607.69	\$3,653.44	\$45.76	1.27%	\$5,568.75	\$5,929.34	\$360.59	6.48%
57,600	100.0	\$2,070.18	\$2,385.01	\$314.84	15.21%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$6,880.43	\$7,256.27	\$375.84	5.46%
57,600	200.0	\$2,492.86	\$2,833.46	\$340.61	13.66%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$7,303.11	\$7,704.72	\$401.62	5.50%
72,000	200.0	\$2,601.97	\$2,942.58	\$340.61	13.09%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,614.78	\$9,031.65	\$416.87	4.84%
86,400	200.0	\$2,711.08	\$3,051.69	\$340.61	12.56%	\$7,215.38	\$7,306.89	\$91.51	1.27%	\$9,926.46	\$10,358.58	\$432.12	4.35%
115,200	200.0	\$2,929.31	\$3,269.92	\$340.61	11.63%	\$9,620.50	\$9,742.52	\$122.02	1.27%	\$12,549.81	\$13,012.44	\$462.63	3.69%
72,000	250.0	\$2,813.31	\$3,166.80	\$353.49	12.57%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,826.12	\$9,255.88	\$429.76	4.87%
90,000	250.0	\$2,949.70	\$3,303.20	\$353.49	11.98%	\$7,516.02	\$7,611.34	\$95.33	1.27%	\$10,465.72	\$10,914.54	\$448.82	4.29%
108,000	250.0	\$3,086.09	\$3,439.59	\$353.49	11.45%	\$9,019.22	\$9,133.61	\$114.39	1.27%	\$12,105.31	\$12,573.20	\$467.89	3.87%
144,000	250.0	\$3,358.88	\$3,712.37	\$353.49	10.52%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$15,384.50	\$15,890.52	\$506.02	3.29%
144,000	500.0	\$4,415.58	\$4,833.51	\$417.93	9.46%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$16,441.20	\$17,011.65	\$570.45	3.47%
180,000	500.0	\$4,688.36	\$5,106.29	\$417.93	8.91%	\$15,032.03	\$15,222.68	\$190.65	1.27%	\$19,720.39	\$20,328.97	\$608.58	3.09%
216,000	500.0	\$4,961.14	\$5,379.07	\$417.93	8.42%	\$18,038.44	\$18,267.22	\$228.78	1.27%	\$22,999.58	\$23,646.29	\$646.71	2.81%
288,000	500.0	\$5,506.71	\$5,924.64	\$417.93	7.59%	\$24,051.25	\$24,356.29	\$305.04	1.27%	\$29,557.96	\$30,280.93	\$722.97	2.45%
365,212	801.0	\$7,363.95	\$7,859.45	\$495.50	6.73%	\$30,499.32	\$30,886.15	\$386.82	1.27%	\$37,863.28	\$38,745.60	\$882.32	2.33%
273,600	950.0	\$7,299.66	\$7,833.57	\$533.91	7.31%	\$22,848.69	\$23,138.48	\$289.79	1.27%	\$30,148.35	\$30,972.05	\$823.70	2.73%
342,000	950.0	\$7,817.95	\$8,351.86	\$533.91	6.83%	\$28,560.86	\$28,923.10	\$362.24	1.27%	\$36,378.81	\$37,274.95	\$896.15	2.46%
410,400	950.0	\$8,336.24	\$8,870.14	\$533.91	6.40%	\$34,273.03	\$34,707.72	\$434.69	1.27%	\$42,609.27	\$43,577.86	\$968.59	2.27%
547,200	950.0	\$9,372.81	\$9,906.72	\$533.91	5.70%	\$45,697.38	\$46,276.96	\$579.58	1.27%	\$55,070.19	\$56,183.68	\$1,113.49	2.02%
432,000	1,500.0	\$10,824.65	\$11,500.31	\$675.66	6.24%	\$36,076.88	\$36,534.44	\$457.57	1.27%	\$46,901.53	\$48,034.75	\$1,133.22	2.42%
540,000	1,500.0	\$11,643.00	\$12,318.66	\$675.66	5.80%	\$45,096.09	\$45,668.05	\$571.96	1.27%	\$56,739.09	\$57,986.71	\$1,247.62	2.20%
648,000	1,500.0	\$12,461.35	\$13,137.01	\$675.66	5.42%	\$54,115.31	\$54,801.66	\$686.35	1.27%	\$66,576.66	\$67,938.67	\$1,362.01	2.05%
864,000	1,500.0	\$14,098.05	\$14,773.71	\$675.66	4.79%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$86,251.80	\$87,842.59	\$1,590.79	1.84%
576,000	2,000.0	\$14,029.19	\$14,833.71	\$804.53	5.73%	\$48,102.50	\$48,712.59	\$610.09	1.27%	\$62,131.69	\$63,546.30	\$1,414.61	2.28%
720,000	2,000.0	\$15,120.32	\$15,924.85	\$804.53	5.32%	\$60,128.13	\$60,890.73	\$762.61	1.27%	\$75,248.45	\$76,815.58	\$1,567.13	2.08%
864,000	2,000.0	\$16,211.45	\$17,015.98	\$804.53	4.96%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$88,365.21	\$90,084.86	\$1,719.66	1.95%
1,152,000	2,000.0	\$18,393.72	\$19,198.25	\$804.53	4.37%	\$96,205.00	\$97,425.18	\$1,220.17	1.27%	\$114,598.72	\$116,623.42	\$2,024.70	1.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,174.71	\$1,455.10
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07647	\$0.07730
Merchant Function Charge	\$/kWh	\$0.00050	\$0.00073
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$48,543.95	\$49,462.97	\$919.02	1.89%	\$82,872.74	\$87,231.96	\$4,359.22	5.26%
547,200	50%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$46,871.35	\$47,761.05	\$889.70	1.90%	\$81,200.13	\$85,530.04	\$4,329.91	5.33%
547,200	40%	1,900.0	\$34,328.78	\$37,768.99	\$3,440.21	10.02%	\$45,198.74	\$46,059.13	\$860.39	1.90%	\$79,527.52	\$83,828.11	\$4,300.59	5.41%
820,800	60%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$72,815.93	\$74,194.46	\$1,378.53	1.89%	\$109,217.87	\$114,036.60	\$4,818.73	4.41%
820,800	50%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$70,307.02	\$71,641.57	\$1,334.55	1.90%	\$106,708.96	\$111,483.72	\$4,774.76	4.47%
820,800	40%	1,900.0	\$36,401.94	\$39,842.14	\$3,440.21	9.45%	\$67,798.11	\$69,088.69	\$1,290.58	1.90%	\$104,200.05	\$108,930.83	\$4,730.78	4.54%
1,094,400	40%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$90,397.48	\$92,118.25	\$1,720.77	1.90%	\$128,872.57	\$134,033.55	\$5,160.98	4.00%
1,094,400	50%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$93,742.69	\$95,522.10	\$1,779.40	1.90%	\$132,217.79	\$137,437.40	\$5,219.61	3.95%
1,094,400	60%	1,900.0	\$38,475.09	\$41,915.30	\$3,440.21	8.94%	\$97,087.91	\$98,925.94	\$1,838.04	1.89%	\$135,563.00	\$140,841.24	\$5,278.24	3.89%
979,290	50%	1,976.1	\$38,687.88	\$42,244.20	\$3,556.32	9.19%	\$83,882.75	\$85,474.99	\$1,592.24	1.90%	\$122,570.63	\$127,719.19	\$5,148.56	4.20%
633,600	60%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$56,208.79	\$57,272.91	\$1,064.13	1.89%	\$95,469.57	\$100,431.64	\$4,962.06	5.20%
633,600	50%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$54,272.09	\$55,302.27	\$1,030.18	1.90%	\$93,532.87	\$98,460.99	\$4,928.12	5.27%
633,600	40%	2,200.0	\$39,260.78	\$43,158.72	\$3,897.94	9.93%	\$52,335.38	\$53,331.62	\$996.24	1.90%	\$91,596.17	\$96,490.34	\$4,894.17	5.34%
950,400	60%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$84,313.18	\$85,909.37	\$1,596.19	1.89%	\$125,974.46	\$131,468.59	\$5,494.13	4.36%
950,400	50%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$81,408.13	\$82,953.40	\$1,545.27	1.90%	\$123,069.41	\$128,512.62	\$5,443.21	4.42%
950,400	40%	2,200.0	\$41,661.28	\$45,559.22	\$3,897.94	9.36%	\$78,503.07	\$79,997.43	\$1,494.35	1.90%	\$120,164.35	\$125,556.64	\$5,392.29	4.49%
1,267,200	60%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$112,417.58	\$114,545.83	\$2,128.25	1.89%	\$156,479.35	\$162,505.54	\$6,026.19	3.85%
1,267,200	50%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$108,544.17	\$110,604.53	\$2,060.36	1.90%	\$152,605.94	\$158,564.24	\$5,958.30	3.90%
1,267,200	40%	2,200.0	\$44,061.77	\$47,959.71	\$3,897.94	8.85%	\$104,670.77	\$106,663.24	\$1,992.47	1.90%	\$148,732.54	\$154,622.95	\$5,890.41	3.96%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$134,134.61	\$136,674.00	\$2,539.39	1.89%	\$198,586.36	\$207,007.20	\$8,420.84	4.24%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$129,512.93	\$131,971.32	\$2,458.39	1.90%	\$193,964.68	\$202,304.51	\$8,339.83	4.30%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$124,891.25	\$127,268.63	\$2,377.38	1.90%	\$189,343.01	\$197,601.83	\$8,258.82	4.36%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$178,846.14	\$182,232.00	\$3,385.86	1.89%	\$247,116.87	\$256,384.17	\$9,267.30	3.75%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$172,683.91	\$175,961.76	\$3,277.85	1.90%	\$240,954.63	\$250,113.92	\$9,159.29	3.80%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$166,521.67	\$169,691.51	\$3,169.84	1.90%	\$234,792.39	\$243,843.68	\$9,051.28	3.86%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$153,296.69	\$156,198.86	\$2,902.16	1.89%	\$226,514.01	\$236,060.51	\$9,546.49	4.21%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$148,014.78	\$150,824.36	\$2,809.59	1.90%	\$221,232.10	\$230,686.01	\$9,453.92	4.27%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$142,732.86	\$145,449.87	\$2,717.01	1.90%	\$215,950.18	\$225,311.52	\$9,361.34	4.33%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$204,395.59	\$208,265.14	\$3,869.55	1.89%	\$281,977.45	\$292,491.33	\$10,513.88	3.73%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$197,353.04	\$201,099.15	\$3,746.11	1.90%	\$274,934.89	\$285,325.34	\$10,390.44	3.78%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$190,310.48	\$193,933.16	\$3,622.68	1.90%	\$267,892.34	\$278,159.34	\$10,267.01	3.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,000.00	\$3,525.00
Delivery Charge	\$/kW	\$12.39	\$14.07
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.27
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.47	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh	\$0.09372	\$0.09536
Energy Charge Off-peak (includes capacity	\$/kWh	\$0.06346	\$0.06457
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3A-LARGE GENERAL SERVICE (PRIMARY)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$39,771.38	\$43,431.60	\$3,660.22	9.20%	\$83,611.26	\$85,006.47	\$1,395.21	1.67%	\$123,382.64	\$128,438.07	\$5,055.43	4.10%
777,600	60%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$67,747.30	\$68,874.01	\$1,126.72	1.66%	\$115,228.08	\$121,015.62	\$5,787.54	5.02%
777,600	50%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$65,399.16	\$66,490.46	\$1,091.31	1.67%	\$112,879.94	\$118,632.07	\$5,752.13	5.10%
777,600	40%	2,700.0	\$47,480.78	\$52,141.61	\$4,660.82	9.82%	\$63,051.02	\$64,106.91	\$1,055.89	1.67%	\$110,531.80	\$116,248.52	\$5,716.72	5.17%
1,166,400	60%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$101,620.94	\$103,311.02	\$1,690.08	1.66%	\$152,047.79	\$158,398.69	\$6,350.90	4.18%
1,166,400	50%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$98,098.74	\$99,735.70	\$1,636.96	1.67%	\$148,525.58	\$154,823.37	\$6,297.78	4.24%
1,166,400	40%	2,700.0	\$50,426.85	\$55,087.67	\$4,660.82	9.24%	\$94,576.53	\$96,160.37	\$1,583.84	1.67%	\$145,003.37	\$151,248.04	\$6,244.67	4.31%
1,555,200	60%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$135,494.59	\$137,748.03	\$2,253.44	1.66%	\$188,867.50	\$195,781.76	\$6,914.26	3.66%
1,555,200	50%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$130,798.31	\$132,980.93	\$2,182.61	1.67%	\$184,171.22	\$191,014.66	\$6,843.44	3.72%
1,555,200	40%	2,700.0	\$53,372.91	\$58,033.73	\$4,660.82	8.73%	\$126,102.04	\$128,213.83	\$2,111.79	1.67%	\$179,474.94	\$186,247.56	\$6,772.61	3.77%
1,008,000	60%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$87,820.57	\$89,281.13	\$1,460.56	1.66%	\$148,453.35	\$155,795.36	\$7,342.00	4.95%
1,008,000	50%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$84,776.69	\$86,191.34	\$1,414.66	1.67%	\$145,409.47	\$152,705.57	\$7,296.10	5.02%
1,008,000	40%	3,500.0	\$60,632.78	\$66,514.23	\$5,881.44	9.70%	\$81,732.80	\$83,101.55	\$1,368.75	1.67%	\$142,365.58	\$149,615.78	\$7,250.20	5.09%
1,512,000	60%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$131,730.85	\$133,921.70	\$2,190.84	1.66%	\$196,182.61	\$204,254.89	\$8,072.28	4.11%
1,512,000	50%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$127,165.03	\$129,287.01	\$2,121.98	1.67%	\$191,616.78	\$199,620.21	\$8,003.43	4.18%
1,512,000	40%	3,500.0	\$64,451.75	\$70,333.20	\$5,881.44	9.13%	\$122,599.20	\$124,652.33	\$2,053.13	1.67%	\$187,050.95	\$194,985.53	\$7,934.57	4.24%
2,016,000	60%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$175,641.14	\$178,562.26	\$2,921.12	1.66%	\$243,911.86	\$252,714.43	\$8,802.57	3.61%
2,016,000	50%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$169,553.37	\$172,382.68	\$2,829.31	1.67%	\$237,824.09	\$246,534.85	\$8,710.76	3.66%
2,016,000	40%	3,500.0	\$68,270.72	\$74,152.16	\$5,881.44	8.61%	\$163,465.60	\$166,203.11	\$2,737.50	1.67%	\$231,736.32	\$240,355.27	\$8,618.95	3.72%
1,152,000	60%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$100,366.37	\$102,035.58	\$1,669.21	1.66%	\$169,219.15	\$177,532.69	\$8,313.54	4.91%
1,152,000	50%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$96,887.64	\$98,504.39	\$1,616.75	1.67%	\$165,740.42	\$174,001.50	\$8,261.08	4.98%
1,152,000	40%	4,000.0	\$68,852.78	\$75,497.11	\$6,644.33	9.65%	\$93,408.92	\$94,973.20	\$1,564.29	1.67%	\$162,261.70	\$170,470.32	\$8,208.62	5.06%
1,728,000	60%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$150,549.55	\$153,053.37	\$2,503.82	1.66%	\$223,766.87	\$232,915.02	\$9,148.15	4.09%
1,728,000	50%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$145,331.46	\$147,756.59	\$2,425.13	1.67%	\$218,548.78	\$227,618.24	\$9,069.46	4.15%
1,728,000	40%	4,000.0	\$73,217.32	\$79,861.65	\$6,644.33	9.07%	\$140,113.37	\$142,459.81	\$2,346.43	1.67%	\$213,330.69	\$222,321.46	\$8,990.76	4.21%
2,304,000	60%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$200,732.73	\$204,071.15	\$3,338.42	1.66%	\$278,314.59	\$288,297.34	\$9,982.75	3.59%
2,304,000	50%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$193,775.28	\$197,008.78	\$3,233.50	1.67%	\$271,357.14	\$281,234.97	\$9,877.83	3.64%
2,304,000	40%	4,000.0	\$77,581.86	\$84,226.19	\$6,644.33	8.56%	\$186,817.83	\$189,946.41	\$3,128.58	1.67%	\$264,399.69	\$274,172.59	\$9,772.91	3.70%
3,888,000	60%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$338,736.48	\$344,370.07	\$5,633.59	1.66%	\$563,769.27	\$590,542.03	\$26,772.77	4.75%
3,888,000	50%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$326,995.79	\$332,452.32	\$5,456.53	1.67%	\$552,028.57	\$578,624.28	\$26,595.71	4.82%
3,888,000	40%	13,500.0	\$225,032.78	\$246,171.96	\$21,139.18	9.39%	\$315,255.09	\$320,534.56	\$5,279.47	1.67%	\$540,287.87	\$566,706.52	\$26,418.65	4.89%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges
Energy Charge On-peak (includes capacity)
Energy Charge Off-peak (includes capacity)
Merchant Function Charge
Clean Energy Standard Supply
GRT Commodity

	Current	Proposed
\$/kWh	\$0.09201	\$0.09340
\$/kWh	\$0.06211	\$0.06305
\$/kWh	\$0.00050	\$0.00073
\$/kWh	\$0.00570	\$0.00570
Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$62,027.56	\$63,014.94	\$987.38	1.59%	\$84,570.86	\$86,898.45	\$2,327.59	2.75%
720,000	50%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$59,870.33	\$60,826.81	\$956.48	1.60%	\$82,413.63	\$84,710.31	\$2,296.68	2.79%
720,000	40%	2,500.0	\$22,543.30	\$23,883.51	\$1,340.21	5.95%	\$57,713.09	\$58,638.67	\$925.57	1.60%	\$80,256.39	\$82,522.17	\$2,265.78	2.82%
1,080,000	60%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$93,041.34	\$94,522.42	\$1,481.07	1.59%	\$118,312.48	\$121,133.76	\$2,821.28	2.38%
1,080,000	50%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$89,805.49	\$91,240.21	\$1,434.72	1.60%	\$115,076.63	\$117,851.55	\$2,774.92	2.41%
1,080,000	40%	2,500.0	\$25,271.13	\$26,611.34	\$1,340.21	5.30%	\$86,569.64	\$87,958.00	\$1,388.36	1.60%	\$111,840.77	\$114,569.34	\$2,728.57	2.44%
1,440,000	60%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$124,055.13	\$126,029.89	\$1,974.76	1.59%	\$152,054.09	\$155,369.06	\$3,314.97	2.18%
1,440,000	50%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$119,740.66	\$121,653.61	\$1,912.95	1.60%	\$147,739.63	\$150,992.79	\$3,253.16	2.20%
1,440,000	40%	2,500.0	\$27,998.97	\$29,339.18	\$1,340.21	4.79%	\$115,426.19	\$117,277.33	\$1,851.15	1.60%	\$143,425.16	\$146,616.51	\$3,191.35	2.23%
1,678,468	50%	3,248.5	\$33,779.91	\$35,320.75	\$1,540.84	4.56%	\$139,570.04	\$141,799.79	\$2,229.74	1.60%	\$173,349.95	\$177,120.53	\$3,770.58	2.18%
1,094,400	60%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$94,281.90	\$95,782.72	\$1,500.82	1.59%	\$126,564.20	\$129,753.68	\$3,189.48	2.52%
1,094,400	50%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$91,002.90	\$92,456.74	\$1,453.85	1.60%	\$123,285.21	\$126,427.71	\$3,142.50	2.55%
1,094,400	40%	3,800.0	\$32,282.31	\$33,970.97	\$1,688.66	5.23%	\$87,723.90	\$89,130.77	\$1,406.87	1.60%	\$120,006.21	\$123,101.74	\$3,095.53	2.58%
2,188,800	60%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$188,563.79	\$191,565.43	\$3,001.64	1.59%	\$229,138.72	\$233,829.02	\$4,690.30	2.05%
2,188,800	50%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$182,005.80	\$184,913.49	\$2,907.69	1.60%	\$222,580.73	\$227,177.08	\$4,596.35	2.07%
2,188,800	40%	3,800.0	\$40,574.93	\$42,263.59	\$1,688.66	4.16%	\$175,447.81	\$178,261.55	\$2,813.74	1.60%	\$216,022.73	\$220,525.13	\$4,502.40	2.08%
1,728,000	60%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$148,866.15	\$151,235.87	\$2,369.72	1.59%	\$187,011.31	\$191,123.29	\$4,111.98	2.20%
1,728,000	50%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$143,688.79	\$145,984.33	\$2,295.55	1.60%	\$181,833.94	\$185,871.76	\$4,037.81	2.22%
1,728,000	40%	4,000.0	\$38,145.15	\$39,887.42	\$1,742.27	4.57%	\$138,511.43	\$140,732.80	\$2,221.37	1.60%	\$176,656.58	\$180,620.22	\$3,963.64	2.24%
2,304,000	60%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$198,488.20	\$201,647.82	\$3,159.62	1.59%	\$240,997.89	\$245,899.78	\$4,901.89	2.03%
2,304,000	50%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$191,585.05	\$194,645.78	\$3,060.73	1.60%	\$234,094.74	\$238,897.74	\$4,802.99	2.05%
2,304,000	40%	4,000.0	\$42,509.69	\$44,251.96	\$1,742.27	4.10%	\$184,681.90	\$187,643.73	\$2,961.83	1.60%	\$227,191.59	\$231,895.69	\$4,704.10	2.07%
3,888,000	60%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$334,948.84	\$340,280.70	\$5,331.86	1.59%	\$439,899.15	\$449,519.67	\$9,620.52	2.19%
3,888,000	50%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$323,299.77	\$328,464.75	\$5,164.98	1.60%	\$428,250.08	\$437,703.72	\$9,453.64	2.21%
3,888,000	40%	13,500.0	\$104,950.31	\$109,238.97	\$4,288.66	4.09%	\$311,650.71	\$316,648.80	\$4,998.09	1.60%	\$416,601.02	\$425,887.77	\$9,286.75	2.23%
5,832,000	60%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$502,423.26	\$510,421.05	\$7,997.79	1.59%	\$622,103.88	\$634,390.33	\$12,286.45	1.97%
5,832,000	50%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$484,949.66	\$492,697.12	\$7,747.46	1.60%	\$604,630.28	\$616,666.40	\$12,036.12	1.99%
5,832,000	40%	13,500.0	\$119,680.62	\$123,969.28	\$4,288.66	3.58%	\$467,476.06	\$474,973.20	\$7,497.14	1.60%	\$587,156.68	\$598,942.48	\$11,785.80	2.01%
7,776,000	60%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$669,897.68	\$680,561.40	\$10,663.72	1.59%	\$804,308.61	\$819,260.98	\$14,952.38	1.86%
7,776,000	50%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$646,599.55	\$656,929.50	\$10,329.95	1.60%	\$781,010.47	\$795,629.09	\$14,618.61	1.87%
7,776,000	40%	13,500.0	\$134,410.93	\$138,699.59	\$4,288.66	3.19%	\$623,301.41	\$633,297.60	\$9,996.19	1.60%	\$757,712.34	\$771,997.19	\$14,284.85	1.89%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,700.00	\$4,350.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.09096	\$0.09226
Delivery Charge	\$/kW	\$4.32	\$4.97	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06129	\$0.06217
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00050	\$0.00072
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	\$0.00	-\$0.13				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00				
CESD	\$/kWh	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$58,685.92	\$59,424.98	\$739.06	1.26%	\$84,966.33	\$86,323.94	\$1,357.61	1.60%
720,000	50%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$56,898.59	\$57,618.39	\$719.80	1.27%	\$83,179.00	\$84,517.36	\$1,338.36	1.61%
720,000	40%	2,500.0		\$26,280.41	\$26,898.97	\$618.56	2.35%	\$55,111.26	\$55,811.80	\$700.54	1.27%	\$81,391.67	\$82,710.77	\$1,319.10	1.62%
1,080,000	60%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$88,028.88	\$89,137.46	\$1,108.58	1.26%	\$117,037.13	\$118,764.27	\$1,727.14	1.48%
1,080,000	50%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$85,347.88	\$86,427.58	\$1,079.70	1.27%	\$114,356.13	\$116,054.39	\$1,698.26	1.49%
1,080,000	40%	2,500.0		\$29,008.25	\$29,626.80	\$618.56	2.13%	\$82,666.89	\$83,717.71	\$1,050.81	1.27%	\$111,675.14	\$113,344.51	\$1,669.37	1.49%
1,440,000	60%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$117,371.84	\$118,849.95	\$1,478.11	1.26%	\$149,107.92	\$151,204.59	\$2,096.67	1.41%
1,440,000	50%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$113,797.18	\$115,236.78	\$1,439.60	1.27%	\$145,533.26	\$147,591.42	\$2,058.16	1.41%
1,440,000	40%	2,500.0		\$31,736.08	\$32,354.64	\$618.56	1.95%	\$110,222.52	\$111,623.61	\$1,401.09	1.27%	\$141,958.60	\$143,978.25	\$2,019.64	1.42%
1,152,000	60%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$93,897.47	\$95,079.96	\$1,182.49	1.26%	\$131,306.96	\$132,675.01	\$1,368.06	1.04%
1,152,000	50%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$91,037.74	\$92,189.42	\$1,151.68	1.27%	\$128,447.23	\$129,784.48	\$1,337.25	1.04%
1,152,000	40%	4,000.0		\$37,409.48	\$37,595.05	\$185.57	0.50%	\$88,178.02	\$89,298.89	\$1,120.87	1.27%	\$125,587.50	\$126,893.94	\$1,306.44	1.04%
1,728,000	60%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$140,846.21	\$142,619.94	\$1,773.73	1.26%	\$182,620.23	\$184,579.53	\$1,959.30	1.07%
1,728,000	50%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$136,556.62	\$138,284.14	\$1,727.52	1.27%	\$178,330.64	\$180,243.72	\$1,913.09	1.07%
1,728,000	40%	4,000.0		\$41,774.02	\$41,959.59	\$185.57	0.44%	\$132,267.03	\$133,948.33	\$1,681.30	1.27%	\$174,041.05	\$175,907.92	\$1,866.87	1.07%
2,304,000	60%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$187,794.94	\$190,159.92	\$2,364.98	1.26%	\$233,933.50	\$236,484.05	\$2,550.55	1.09%
2,304,000	50%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$182,075.49	\$184,378.85	\$2,303.36	1.27%	\$228,214.04	\$230,702.97	\$2,488.93	1.09%
2,304,000	40%	4,000.0		\$46,138.56	\$46,324.12	\$185.57	0.40%	\$176,356.03	\$178,597.77	\$2,241.74	1.27%	\$222,494.59	\$224,921.90	\$2,427.31	1.09%
4,218,540	50%	7,799.3	*	\$80,543.00	\$79,631.86	-\$911.14	-1.13%	\$333,373.58	\$337,590.95	\$4,217.37	1.27%	\$413,916.58	\$417,222.81	\$3,306.23	0.80%
2,620,800	60%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$213,616.75	\$216,306.91	\$2,690.16	1.26%	\$288,865.08	\$290,268.64	\$1,403.57	0.49%
2,620,800	50%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$207,110.87	\$209,730.94	\$2,620.07	1.27%	\$282,359.20	\$283,692.67	\$1,333.47	0.47%
2,620,800	40%	9,100.0		\$75,248.33	\$73,961.73	-\$1,286.60	-1.71%	\$200,604.99	\$203,154.97	\$2,549.98	1.27%	\$275,853.32	\$277,116.70	\$1,263.38	0.46%
5,241,600	60%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$427,233.49	\$432,613.82	\$5,380.33	1.26%	\$522,340.46	\$526,434.19	\$4,093.73	0.78%
5,241,600	50%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$414,221.74	\$419,461.88	\$5,240.14	1.27%	\$509,328.70	\$513,282.25	\$3,953.54	0.78%
5,241,600	40%	9,100.0		\$95,106.97	\$93,820.37	-\$1,286.60	-1.35%	\$401,209.98	\$406,309.93	\$5,099.95	1.27%	\$496,316.95	\$500,130.30	\$3,813.36	0.77%
5,832,000	60%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$475,355.95	\$481,342.30	\$5,986.36	1.26%	\$597,979.86	\$601,409.52	\$3,429.65	0.57%
5,832,000	50%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$460,878.58	\$466,708.96	\$5,830.38	1.27%	\$583,502.50	\$586,776.17	\$3,273.68	0.56%
5,832,000	40%	13,500.0		\$122,623.92	\$120,067.22	-\$2,556.70	-2.08%	\$446,401.21	\$452,075.61	\$5,674.40	1.27%	\$569,025.13	\$572,142.83	\$3,117.70	0.55%
7,776,000	60%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$633,807.93	\$641,789.74	\$7,981.81	1.26%	\$771,162.16	\$776,587.26	\$5,425.11	0.70%
7,776,000	50%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$614,504.77	\$622,278.61	\$7,773.84	1.27%	\$751,859.00	\$757,076.13	\$5,217.14	0.69%
7,776,000	40%	13,500.0		\$137,354.23	\$134,797.53	-\$2,556.70	-1.86%	\$595,201.61	\$602,767.48	\$7,565.87	1.27%	\$732,555.84	\$737,565.01	\$5,009.17	0.68%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	\$8,800.00
Delivery Charge	\$/kW	\$4.28	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08435	\$0.08526
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05977	\$0.06042
Merchant Function Charge	\$/kWh	\$0.00048	\$0.00069
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$173.28	\$200.29	\$27.01	15.59%	\$90.86	\$92.84	\$1.98	2.18%	\$264.14	\$293.13	\$28.99	10.97%
1,512	7.0	\$177.10	\$204.11	\$27.01	15.25%	\$136.30	\$139.26	\$2.96	2.18%	\$313.39	\$343.37	\$29.97	9.56%
2,016	7.0	\$180.92	\$207.93	\$27.01	14.93%	\$181.73	\$185.68	\$3.95	2.18%	\$362.64	\$393.61	\$30.96	8.54%
2,520	7.0	\$184.73	\$211.74	\$27.01	14.62%	\$227.16	\$232.10	\$4.94	2.18%	\$411.90	\$443.85	\$31.95	7.76%
2,160	15.0	\$308.19	\$352.60	\$44.41	14.41%	\$194.71	\$198.95	\$4.24	2.18%	\$502.90	\$551.55	\$48.65	9.67%
3,240	15.0	\$316.38	\$360.79	\$44.41	14.04%	\$292.07	\$298.42	\$6.35	2.18%	\$608.44	\$659.21	\$50.76	8.34%
4,320	15.0	\$324.56	\$368.97	\$44.41	13.68%	\$389.42	\$397.89	\$8.47	2.18%	\$713.98	\$766.86	\$52.88	7.41%
5,400	15.0	\$332.74	\$377.15	\$44.41	13.35%	\$486.78	\$497.36	\$10.59	2.18%	\$819.52	\$874.52	\$55.00	6.71%
3,168	22.0	\$426.24	\$485.88	\$59.64	13.99%	\$285.57	\$291.79	\$6.21	2.18%	\$711.82	\$777.67	\$65.85	9.25%
4,752	22.0	\$438.24	\$497.88	\$59.64	13.61%	\$428.36	\$437.68	\$9.32	2.18%	\$866.61	\$935.56	\$68.96	7.96%
6,336	22.0	\$450.25	\$509.89	\$59.64	13.25%	\$571.15	\$583.57	\$12.42	2.18%	\$1,021.40	\$1,093.46	\$72.06	7.06%
7,920	22.0	\$462.25	\$521.89	\$59.64	12.90%	\$713.94	\$729.47	\$15.53	2.18%	\$1,176.19	\$1,251.35	\$75.17	6.39%
6,792	23.1	* \$471.08	\$533.12	\$62.04	13.17%	\$612.26	\$625.57	\$13.32	2.18%	\$1,083.34	\$1,158.69	\$75.35	6.96%
5,760	40.0	\$729.80	\$828.59	\$98.79	13.54%	\$519.23	\$530.52	\$11.29	2.18%	\$1,249.03	\$1,359.11	\$110.09	8.81%
8,640	40.0	\$751.62	\$850.42	\$98.79	13.14%	\$778.84	\$795.78	\$16.94	2.18%	\$1,530.46	\$1,646.20	\$115.73	7.56%
11,520	40.0	\$773.45	\$872.24	\$98.79	12.77%	\$1,038.45	\$1,061.04	\$22.59	2.18%	\$1,811.90	\$1,933.28	\$121.38	6.70%
14,400	40.0	\$795.27	\$894.06	\$98.79	12.42%	\$1,298.07	\$1,326.30	\$28.23	2.18%	\$2,093.34	\$2,220.36	\$127.03	6.07%
8,640	60.0	\$1,067.09	\$1,209.39	\$142.30	13.34%	\$778.84	\$795.78	\$16.94	2.18%	\$1,845.93	\$2,005.17	\$159.24	8.63%
12,960	60.0	\$1,099.82	\$1,242.12	\$142.30	12.94%	\$1,168.26	\$1,193.67	\$25.41	2.18%	\$2,268.08	\$2,435.79	\$167.71	7.39%
17,280	60.0	\$1,132.55	\$1,274.85	\$142.30	12.56%	\$1,557.68	\$1,591.56	\$33.88	2.18%	\$2,690.24	\$2,866.42	\$176.18	6.55%
21,600	60.0	\$1,165.29	\$1,307.59	\$142.30	12.21%	\$1,947.10	\$1,989.45	\$42.35	2.18%	\$3,112.39	\$3,297.04	\$184.65	5.93%
11,520	80.0	\$1,404.37	\$1,590.18	\$185.80	13.23%	\$1,038.45	\$1,061.04	\$22.59	2.18%	\$2,442.83	\$2,651.22	\$208.39	8.53%
17,280	80.0	\$1,448.02	\$1,633.82	\$185.80	12.83%	\$1,557.68	\$1,591.56	\$33.88	2.18%	\$3,005.70	\$3,225.38	\$219.68	7.31%
23,040	80.0	\$1,491.66	\$1,677.47	\$185.80	12.46%	\$2,076.91	\$2,122.08	\$45.17	2.18%	\$3,568.57	\$3,799.55	\$230.98	6.47%
28,800	80.0	\$1,535.31	\$1,721.11	\$185.80	12.10%	\$2,596.14	\$2,652.60	\$56.47	2.18%	\$4,131.45	\$4,373.72	\$242.27	5.86%
14,400	100.0	\$1,741.66	\$1,970.97	\$229.31	13.17%	\$1,298.07	\$1,326.30	\$28.23	2.18%	\$3,039.73	\$3,297.27	\$257.54	8.47%
21,600	100.0	\$1,796.22	\$2,025.53	\$229.31	12.77%	\$1,947.10	\$1,989.45	\$42.35	2.18%	\$3,743.32	\$4,014.98	\$271.66	7.26%
28,800	100.0	\$1,850.77	\$2,080.08	\$229.31	12.39%	\$2,596.14	\$2,652.60	\$56.47	2.18%	\$4,446.91	\$4,732.69	\$285.78	6.43%
36,000	100.0	\$1,905.33	\$2,134.64	\$229.31	12.04%	\$3,245.17	\$3,315.75	\$70.58	2.18%	\$5,150.50	\$5,450.39	\$299.89	5.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$53.57	\$65.00
Delivery Charge	\$/kW	\$14.85	\$16.99
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.42
AMP 1 & Amp 2	\$/kW	\$0.05	\$0.05
Net Utility Plan Tracker	\$/kW	\$0.55	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08137	\$0.08279
Merchant Function Charge	\$/kWh	\$0.00218	\$0.00269
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,227.51	\$2,516.16	\$288.66	12.96%	\$2,555.33	\$2,603.95	\$48.61	1.90%	\$4,782.84	\$5,120.11	\$337.27	7.05%
36,000	100.0	\$2,282.06	\$2,570.72	\$288.66	12.65%	\$3,194.17	\$3,254.93	\$60.77	1.90%	\$5,476.23	\$5,825.66	\$349.43	6.38%
43,200	100.0	\$2,336.62	\$2,625.28	\$288.66	12.35%	\$3,833.00	\$3,905.92	\$72.92	1.90%	\$6,169.62	\$6,531.20	\$361.58	5.86%
57,600	100.0	\$2,445.73	\$2,734.39	\$288.66	11.80%	\$5,110.67	\$5,207.90	\$97.23	1.90%	\$7,556.40	\$7,942.29	\$385.89	5.11%
66,240	230.0	\$4,218.62	\$4,748.52	\$529.90	12.56%	\$5,877.27	\$5,989.08	\$111.81	1.90%	\$10,095.89	\$10,737.60	\$641.71	6.36%
82,800	230.0	\$4,344.10	\$4,874.00	\$529.90	12.20%	\$7,346.59	\$7,486.35	\$139.76	1.90%	\$11,690.69	\$12,360.35	\$669.66	5.73%
99,360	230.0	\$4,469.58	\$4,999.48	\$529.90	11.86%	\$8,815.90	\$8,983.62	\$167.72	1.90%	\$13,285.49	\$13,983.10	\$697.61	5.25%
132,480	230.0	\$4,720.54	\$5,250.44	\$529.90	11.23%	\$11,754.54	\$11,978.16	\$223.62	1.90%	\$16,475.08	\$17,228.60	\$753.52	4.57%
86,224	224.9	\$4,303.20	\$4,823.65	\$520.45	12.09%	\$7,650.39	\$7,795.93	\$145.54	1.90%	\$11,953.58	\$12,619.58	\$665.99	5.57%
100,800	350.0	\$6,056.58	\$6,809.15	\$752.58	12.43%	\$8,943.67	\$9,113.82	\$170.15	1.90%	\$15,000.25	\$15,922.97	\$922.72	6.15%
126,000	350.0	\$6,247.53	\$7,000.10	\$752.58	12.05%	\$11,179.59	\$11,392.27	\$212.68	1.90%	\$17,427.11	\$18,392.37	\$965.26	5.54%
151,200	350.0	\$6,438.47	\$7,191.05	\$752.58	11.69%	\$13,415.51	\$13,670.73	\$255.22	1.90%	\$19,853.98	\$20,861.78	\$1,007.80	5.08%
201,600	350.0	\$6,820.37	\$7,572.95	\$752.58	11.03%	\$17,887.34	\$18,227.63	\$340.29	1.90%	\$24,707.71	\$25,800.58	\$1,092.87	4.42%
144,000	500.0	\$8,354.02	\$9,384.95	\$1,030.93	12.34%	\$12,776.67	\$13,019.74	\$243.07	1.90%	\$21,130.69	\$22,404.69	\$1,273.99	6.03%
180,000	500.0	\$8,626.80	\$9,657.73	\$1,030.93	11.95%	\$15,970.84	\$16,274.67	\$303.83	1.90%	\$24,597.64	\$25,932.41	\$1,334.76	5.43%
216,000	500.0	\$8,899.59	\$9,930.52	\$1,030.93	11.58%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$28,064.60	\$29,460.12	\$1,395.53	4.97%
288,000	500.0	\$9,445.15	\$10,476.08	\$1,030.93	10.91%	\$25,553.34	\$26,039.48	\$486.13	1.90%	\$34,998.50	\$36,515.56	\$1,517.06	4.33%
216,000	750.0	\$12,183.09	\$13,677.94	\$1,494.85	12.27%	\$19,165.01	\$19,529.61	\$364.60	1.90%	\$31,348.10	\$33,207.55	\$1,859.45	5.93%
270,000	750.0	\$12,592.27	\$14,087.11	\$1,494.85	11.87%	\$23,956.26	\$24,412.01	\$455.75	1.90%	\$36,548.53	\$38,499.12	\$1,950.60	5.34%
324,000	750.0	\$13,001.44	\$14,496.29	\$1,494.85	11.50%	\$28,747.51	\$29,294.41	\$546.90	1.90%	\$41,748.96	\$43,790.70	\$2,041.75	4.89%
432,000	750.0	\$13,819.79	\$15,314.64	\$1,494.85	10.82%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$52,149.81	\$54,373.86	\$2,224.05	4.26%
432,000	1,500.0	\$23,670.31	\$26,556.91	\$2,886.60	12.20%	\$38,330.02	\$39,059.22	\$729.20	1.90%	\$62,000.33	\$65,616.12	\$3,615.80	5.83%
540,000	1,500.0	\$24,488.66	\$27,375.26	\$2,886.60	11.79%	\$47,912.52	\$48,824.02	\$911.50	1.90%	\$72,401.18	\$76,199.28	\$3,798.10	5.25%
648,000	1,500.0	\$25,307.01	\$28,193.61	\$2,886.60	11.41%	\$57,495.03	\$58,588.83	\$1,093.80	1.90%	\$82,802.04	\$86,782.43	\$3,980.40	4.81%
864,000	1,500.0	\$26,943.71	\$29,830.31	\$2,886.60	10.71%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$103,603.74	\$107,948.74	\$4,345.00	4.19%
576,000	2,000.0	\$31,328.45	\$35,142.89	\$3,814.43	12.18%	\$51,106.69	\$52,078.96	\$972.27	1.90%	\$82,435.14	\$87,221.84	\$4,786.70	5.81%
720,000	2,000.0	\$32,419.59	\$36,234.02	\$3,814.43	11.77%	\$63,883.36	\$65,098.70	\$1,215.33	1.90%	\$96,302.95	\$101,332.72	\$5,029.77	5.22%
864,000	2,000.0	\$33,510.72	\$37,325.15	\$3,814.43	11.38%	\$76,660.03	\$78,118.43	\$1,458.40	1.90%	\$110,170.76	\$115,443.59	\$5,272.83	4.79%
1,152,000	2,000.0	\$35,692.99	\$39,507.42	\$3,814.43	10.69%	\$102,213.38	\$104,157.91	\$1,944.53	1.90%	\$137,906.37	\$143,665.34	\$5,758.97	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$675.00	\$775.00
Delivery Charge	\$/kW	\$12.35	\$14.28
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.00	\$0.30
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.54000	\$0.00000
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08161	\$0.08304
Merchant Function Charge	\$/kWh	\$0.00053	\$0.00077
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,108.95	\$2,423.38	\$314.43	14.91%	\$2,473.50	\$2,514.85	\$41.34	1.67%	\$4,582.45	\$4,938.23	\$355.78	7.76%
36,000	100.0	\$2,163.51	\$2,477.94	\$314.43	14.53%	\$3,091.88	\$3,143.56	\$51.68	1.67%	\$5,255.38	\$5,621.50	\$366.11	6.97%
43,200	100.0	\$2,218.06	\$2,532.49	\$314.43	14.18%	\$3,710.25	\$3,772.27	\$62.02	1.67%	\$5,928.31	\$6,304.77	\$376.45	6.35%
57,600	100.0	\$2,327.18	\$2,641.61	\$314.43	13.51%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$7,274.18	\$7,671.30	\$397.12	5.46%
57,600	200.0	\$3,496.25	\$3,970.47	\$474.23	13.56%	\$4,947.00	\$5,029.69	\$82.69	1.67%	\$8,443.25	\$9,000.17	\$556.92	6.60%
72,000	200.0	\$3,605.36	\$4,079.59	\$474.23	13.15%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$9,789.12	\$10,366.70	\$577.59	5.90%
86,400	200.0	\$3,714.47	\$4,188.70	\$474.23	12.77%	\$7,420.51	\$7,544.54	\$124.03	1.67%	\$11,134.98	\$11,733.24	\$598.26	5.37%
115,200	200.0	\$3,932.70	\$4,406.93	\$474.23	12.06%	\$9,894.01	\$10,059.39	\$165.38	1.67%	\$13,826.71	\$14,466.32	\$639.61	4.63%
72,000	250.0	\$4,189.90	\$4,744.02	\$554.12	13.23%	\$6,183.75	\$6,287.12	\$103.36	1.67%	\$10,373.65	\$11,031.14	\$657.49	6.34%
90,000	250.0	\$4,326.29	\$4,880.41	\$554.12	12.81%	\$7,729.69	\$7,858.90	\$129.20	1.67%	\$12,055.98	\$12,739.31	\$683.33	5.67%
108,000	250.0	\$4,462.68	\$5,016.80	\$554.12	12.42%	\$9,275.63	\$9,430.68	\$155.04	1.67%	\$13,738.31	\$14,447.48	\$709.17	5.16%
144,000	250.0	\$4,735.46	\$5,289.59	\$554.12	11.70%	\$12,367.51	\$12,574.23	\$206.72	1.67%	\$17,102.97	\$17,863.82	\$760.85	4.45%
135,360	470.0	\$7,241.95	\$8,147.62	\$905.67	12.51%	\$11,625.46	\$11,819.78	\$194.32	1.67%	\$18,867.41	\$19,967.41	\$1,099.99	5.83%
169,200	470.0	\$7,498.37	\$8,404.04	\$905.67	12.08%	\$14,531.82	\$14,774.73	\$242.90	1.67%	\$22,030.20	\$23,178.77	\$1,148.57	5.21%
203,040	470.0	\$7,754.79	\$8,660.46	\$905.67	11.68%	\$17,438.19	\$17,729.67	\$291.48	1.67%	\$25,192.98	\$26,390.13	\$1,197.15	4.75%
270,720	470.0	\$8,267.62	\$9,173.29	\$905.67	10.95%	\$23,250.92	\$23,639.56	\$388.64	1.67%	\$31,518.54	\$32,812.85	\$1,294.31	4.11%
191,106	447.1	\$7,396.17	\$8,265.19	\$869.01	11.75%	\$16,413.23	\$16,687.58	\$274.35	1.67%	\$23,809.41	\$24,952.77	\$1,143.36	4.80%
216,000	750.0	\$11,126.39	\$12,479.48	\$1,353.09	12.16%	\$18,551.26	\$18,861.35	\$310.09	1.67%	\$29,677.66	\$31,340.84	\$1,663.18	5.60%
270,000	750.0	\$11,535.57	\$12,888.66	\$1,353.09	11.73%	\$23,189.08	\$23,576.69	\$387.61	1.67%	\$34,724.65	\$36,465.35	\$1,740.70	5.01%
324,000	750.0	\$11,944.74	\$13,297.84	\$1,353.09	11.33%	\$27,826.90	\$28,292.03	\$465.13	1.67%	\$39,771.64	\$41,589.86	\$1,818.22	4.57%
432,000	750.0	\$12,763.09	\$14,116.19	\$1,353.09	10.60%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$49,865.62	\$51,838.89	\$1,973.27	3.96%
432,000	1,500.0	\$21,531.13	\$24,082.68	\$2,551.55	11.85%	\$37,102.53	\$37,722.70	\$620.17	1.67%	\$58,633.66	\$61,805.38	\$3,171.72	5.41%
540,000	1,500.0	\$22,349.48	\$24,901.03	\$2,551.55	11.42%	\$46,378.16	\$47,153.38	\$775.22	1.67%	\$68,727.65	\$72,054.41	\$3,326.76	4.84%
648,000	1,500.0	\$23,167.84	\$25,719.38	\$2,551.55	11.01%	\$55,653.79	\$56,584.06	\$930.26	1.67%	\$78,821.63	\$82,303.44	\$3,481.81	4.42%
864,000	1,500.0	\$24,804.54	\$27,356.08	\$2,551.55	10.29%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$99,009.60	\$102,801.49	\$3,791.89	3.83%
576,000	2,000.0	\$28,467.63	\$31,818.14	\$3,350.52	11.77%	\$49,470.04	\$50,296.94	\$826.90	1.67%	\$77,937.67	\$82,115.08	\$4,177.41	5.36%
720,000	2,000.0	\$29,558.76	\$32,909.28	\$3,350.52	11.34%	\$61,837.55	\$62,871.17	\$1,033.62	1.67%	\$91,396.31	\$95,780.45	\$4,384.14	4.80%
864,000	2,000.0	\$30,649.90	\$34,000.41	\$3,350.52	10.93%	\$74,205.06	\$75,445.41	\$1,240.35	1.67%	\$104,854.96	\$109,445.82	\$4,590.86	4.38%
1,152,000	2,000.0	\$32,832.16	\$36,182.68	\$3,350.52	10.20%	\$98,940.08	\$100,593.88	\$1,653.80	1.67%	\$131,772.24	\$136,776.56	\$5,004.31	3.80%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$700.00	\$850.00
Delivery Charge	\$/kW	\$11.18	\$12.88
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.00	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.45	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07881	\$0.08000
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

East Region (Load Zone 4F)

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,448.00	\$2,487.18	\$39.18	1.60%	\$4,162.11	\$4,541.49	\$379.38	9.12%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$3,060.00	\$3,108.98	\$48.97	1.60%	\$4,828.66	\$5,217.84	\$389.18	8.06%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,672.01	\$3,730.77	\$58.77	1.60%	\$5,495.22	\$5,894.19	\$398.97	7.26%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$6,828.34	\$7,246.90	\$418.56	6.13%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,896.01	\$4,974.36	\$78.35	1.60%	\$7,138.65	\$7,608.75	\$470.11	6.59%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,471.76	\$8,961.46	\$489.70	5.78%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$7,344.01	\$7,461.54	\$117.53	1.60%	\$9,804.88	\$10,314.16	\$509.28	5.19%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$9,792.01	\$9,948.72	\$156.71	1.60%	\$12,471.11	\$13,019.57	\$548.46	4.40%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$6,120.01	\$6,217.95	\$97.94	1.60%	\$8,626.92	\$9,142.38	\$515.47	5.98%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$7,650.01	\$7,772.44	\$122.43	1.60%	\$10,293.31	\$10,833.26	\$539.95	5.25%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$9,180.01	\$9,326.93	\$146.91	1.60%	\$11,959.70	\$12,524.14	\$564.44	4.72%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$15,292.49	\$15,905.90	\$613.41	4.01%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$12,240.02	\$12,435.90	\$195.89	1.60%	\$16,068.26	\$16,810.54	\$742.28	4.62%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$15,300.02	\$15,544.88	\$244.86	1.60%	\$19,401.05	\$20,192.30	\$791.25	4.08%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$18,360.03	\$18,653.85	\$293.83	1.60%	\$22,733.84	\$23,574.06	\$840.22	3.70%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$24,480.03	\$24,871.81	\$391.77	1.60%	\$29,399.42	\$30,337.58	\$938.16	3.19%
275,599	670.9	\$5,355.83	\$5,990.33	\$634.50	11.85%	\$23,425.95	\$23,800.85	\$374.90	1.60%	\$28,781.77	\$29,791.18	\$1,009.40	3.51%
218,880	760.0	\$5,202.44	\$5,882.85	\$680.41	13.08%	\$18,604.83	\$18,902.57	\$297.75	1.60%	\$23,807.27	\$24,785.43	\$978.16	4.11%
273,600	760.0	\$5,617.07	\$6,297.48	\$680.41	12.11%	\$23,256.03	\$23,628.22	\$372.18	1.60%	\$28,873.10	\$29,925.70	\$1,052.60	3.65%
328,320	760.0	\$6,031.70	\$6,712.12	\$680.41	11.28%	\$27,907.24	\$28,353.86	\$446.62	1.60%	\$33,938.94	\$35,065.97	\$1,127.03	3.32%
437,760	760.0	\$6,860.96	\$7,541.38	\$680.41	9.92%	\$37,209.65	\$37,805.15	\$595.49	1.60%	\$44,070.62	\$45,346.52	\$1,275.91	2.90%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$36,720.05	\$37,307.71	\$587.66	1.60%	\$45,833.66	\$47,483.17	\$1,649.51	3.60%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$45,900.06	\$46,634.64	\$734.57	1.60%	\$55,832.02	\$57,628.45	\$1,796.43	3.22%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$55,080.08	\$55,961.56	\$881.49	1.60%	\$65,830.39	\$67,773.73	\$1,943.34	2.95%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$85,827.11	\$88,064.29	\$2,237.17	2.61%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$48,960.07	\$49,743.61	\$783.55	1.60%	\$60,716.36	\$62,819.49	\$2,103.13	3.46%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$61,200.08	\$62,179.52	\$979.43	1.60%	\$74,047.51	\$76,346.53	\$2,299.02	3.10%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$73,440.10	\$74,615.42	\$1,175.32	1.60%	\$87,378.66	\$89,873.56	\$2,494.91	2.86%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$97,920.14	\$99,487.23	\$1,567.09	1.60%	\$114,040.96	\$116,927.64	\$2,886.68	2.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07794	\$0.07906
Merchant Function Charge	\$/kWh	\$0.00051	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 East Region (Load Zone 4F)
 Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,714.10	\$2,054.31	\$340.21	19.85%	\$2,405.13	\$2,435.63	\$30.50	1.27%	\$4,119.23	\$4,489.94	\$370.71	9.00%
36,000	100.0	\$1,768.66	\$2,108.87	\$340.21	19.24%	\$3,006.41	\$3,044.54	\$38.13	1.27%	\$4,775.07	\$5,153.40	\$378.34	7.92%
43,200	100.0	\$1,823.22	\$2,163.42	\$340.21	18.66%	\$3,607.69	\$3,653.44	\$45.76	1.27%	\$5,430.90	\$5,816.87	\$385.96	7.11%
57,600	100.0	\$1,932.33	\$2,272.54	\$340.21	17.61%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$6,742.58	\$7,143.79	\$401.21	5.95%
57,600	200.0	\$2,242.64	\$2,634.39	\$391.75	17.47%	\$4,810.25	\$4,871.26	\$61.01	1.27%	\$7,052.89	\$7,505.65	\$452.76	6.42%
72,000	200.0	\$2,351.75	\$2,743.51	\$391.75	16.66%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,364.57	\$8,832.58	\$468.01	5.60%
86,400	200.0	\$2,460.87	\$2,852.62	\$391.75	15.92%	\$7,215.38	\$7,306.89	\$91.51	1.27%	\$9,676.24	\$10,159.51	\$483.27	4.99%
115,200	200.0	\$2,679.09	\$3,070.85	\$391.75	14.62%	\$9,620.50	\$9,742.52	\$122.02	1.27%	\$12,299.59	\$12,813.36	\$513.77	4.18%
72,000	250.0	\$2,506.91	\$2,924.43	\$417.53	16.66%	\$6,012.81	\$6,089.07	\$76.26	1.27%	\$8,519.72	\$9,013.51	\$493.79	5.80%
90,000	250.0	\$2,643.30	\$3,060.82	\$417.53	15.80%	\$7,516.02	\$7,611.34	\$95.33	1.27%	\$10,159.31	\$10,672.17	\$512.85	5.05%
108,000	250.0	\$2,779.69	\$3,197.22	\$417.53	15.02%	\$9,019.22	\$9,133.61	\$114.39	1.27%	\$11,798.91	\$12,330.83	\$531.92	4.51%
144,000	250.0	\$3,052.47	\$3,470.00	\$417.53	13.68%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$15,078.10	\$15,648.15	\$570.05	3.78%
144,000	500.0	\$3,828.25	\$4,374.64	\$546.39	14.27%	\$12,025.63	\$12,178.15	\$152.52	1.27%	\$15,853.87	\$16,552.79	\$698.91	4.41%
180,000	500.0	\$4,101.03	\$4,647.42	\$546.39	13.32%	\$15,032.03	\$15,222.68	\$190.65	1.27%	\$19,133.06	\$19,870.11	\$737.04	3.85%
216,000	500.0	\$4,373.81	\$4,920.21	\$546.39	12.49%	\$18,038.44	\$18,267.22	\$228.78	1.27%	\$22,412.25	\$23,187.43	\$775.17	3.46%
288,000	500.0	\$4,919.38	\$5,465.77	\$546.39	11.11%	\$24,051.25	\$24,356.29	\$305.04	1.27%	\$28,970.63	\$29,822.07	\$851.44	2.94%
365,212	801.0	\$6,438.41	\$7,139.95	\$701.54	10.90%	\$30,499.32	\$30,886.15	\$386.82	1.27%	\$36,937.73	\$38,026.10	\$1,088.36	2.95%
273,600	950.0	\$6,206.66	\$6,985.01	\$778.35	12.54%	\$22,848.69	\$23,138.48	\$289.79	1.27%	\$29,055.35	\$30,123.49	\$1,068.14	3.68%
342,000	950.0	\$6,724.95	\$7,503.30	\$778.35	11.57%	\$28,560.86	\$28,923.10	\$362.24	1.27%	\$35,285.81	\$36,426.40	\$1,140.59	3.23%
410,400	950.0	\$7,243.24	\$8,021.59	\$778.35	10.75%	\$34,273.03	\$34,707.72	\$434.69	1.27%	\$41,516.27	\$42,729.31	\$1,213.04	2.92%
547,200	950.0	\$8,279.81	\$9,058.16	\$778.35	9.40%	\$45,697.38	\$46,276.96	\$579.58	1.27%	\$53,977.19	\$55,335.12	\$1,357.93	2.52%
432,000	1,500.0	\$9,113.61	\$10,175.46	\$1,061.86	11.65%	\$36,076.88	\$36,534.44	\$457.57	1.27%	\$45,190.48	\$46,709.90	\$1,519.42	3.36%
540,000	1,500.0	\$9,931.96	\$10,993.81	\$1,061.86	10.69%	\$45,096.09	\$45,668.05	\$571.96	1.27%	\$55,028.05	\$56,661.87	\$1,633.81	2.97%
648,000	1,500.0	\$10,750.31	\$11,812.16	\$1,061.86	9.88%	\$54,115.31	\$54,801.66	\$686.35	1.27%	\$64,865.62	\$66,613.83	\$1,748.20	2.70%
864,000	1,500.0	\$12,387.01	\$13,448.87	\$1,061.86	8.57%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$84,540.76	\$86,517.75	\$1,976.99	2.34%
576,000	2,000.0	\$11,756.29	\$13,075.88	\$1,319.59	11.22%	\$48,102.50	\$48,712.59	\$610.09	1.27%	\$59,858.79	\$61,788.46	\$1,929.67	3.22%
720,000	2,000.0	\$12,847.42	\$14,167.01	\$1,319.59	10.27%	\$60,128.13	\$60,890.73	\$762.61	1.27%	\$72,975.55	\$75,057.75	\$2,082.20	2.85%
864,000	2,000.0	\$13,938.56	\$15,258.14	\$1,319.59	9.47%	\$72,153.75	\$73,068.88	\$915.13	1.27%	\$86,092.31	\$88,327.03	\$2,234.72	2.60%
1,152,000	2,000.0	\$16,120.82	\$17,440.41	\$1,319.59	8.19%	\$96,205.00	\$97,425.18	\$1,220.17	1.27%	\$112,325.83	\$114,865.59	\$2,539.76	2.26%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,150.00	\$1,430.00
Delivery Charge	\$/kW	\$3.46	\$4.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	\$0.00	-\$0.12
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.24	\$0.00
CESD	\$/kWh	\$0.00009	\$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07647	\$0.07730
Merchant Function Charge	\$/kWh	\$0.00050	\$0.00073
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$48,543.95	\$49,462.97	\$919.02	1.89%	\$80,443.87	\$84,959.80	\$4,515.93	5.61%
547,200	50%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$46,871.35	\$47,761.05	\$889.70	1.90%	\$78,771.26	\$83,257.87	\$4,486.61	5.70%
547,200	40%	1,900.0		\$31,899.92	\$35,496.82	\$3,596.91	11.28%	\$45,198.74	\$46,059.13	\$860.39	1.90%	\$77,098.66	\$81,555.95	\$4,457.29	5.78%
820,800	60%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$72,815.93	\$74,194.46	\$1,378.53	1.89%	\$106,789.00	\$111,764.44	\$4,975.43	4.66%
820,800	50%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$70,307.02	\$71,641.57	\$1,334.55	1.90%	\$104,280.09	\$109,211.55	\$4,931.46	4.73%
820,800	40%	1,900.0		\$33,973.07	\$37,569.98	\$3,596.91	10.59%	\$67,798.11	\$69,088.69	\$1,290.58	1.90%	\$101,771.18	\$106,658.67	\$4,887.49	4.80%
1,094,400	60%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$97,087.91	\$98,925.94	\$1,838.04	1.89%	\$133,134.13	\$138,569.08	\$5,434.94	4.08%
1,094,400	50%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$93,742.69	\$95,522.10	\$1,779.40	1.90%	\$129,788.92	\$135,165.23	\$5,376.31	4.14%
1,094,400	40%	1,900.0		\$36,046.23	\$39,643.13	\$3,596.91	9.98%	\$90,397.48	\$92,118.25	\$1,720.77	1.90%	\$126,443.71	\$131,761.38	\$5,317.68	4.21%
979,290	50%	1,976.1	*	\$36,161.73	\$39,881.03	\$3,719.29	10.29%	\$83,882.75	\$85,474.99	\$1,592.24	1.90%	\$120,044.48	\$125,356.02	\$5,311.54	4.42%
633,600	60%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$56,208.79	\$57,272.91	\$1,064.13	1.89%	\$92,657.20	\$97,800.71	\$5,143.51	5.55%
633,600	50%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$54,272.09	\$55,302.27	\$1,030.18	1.90%	\$90,720.50	\$95,830.06	\$5,109.56	5.63%
633,600	40%	2,200.0		\$36,448.41	\$40,527.79	\$4,079.38	11.19%	\$52,335.38	\$53,331.62	\$996.24	1.90%	\$88,783.79	\$93,859.41	\$5,075.62	5.72%
950,400	60%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$84,313.18	\$85,909.37	\$1,596.19	1.89%	\$123,162.09	\$128,837.66	\$5,675.57	4.61%
950,400	50%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$81,408.13	\$82,953.40	\$1,545.27	1.90%	\$120,257.04	\$125,881.69	\$5,624.65	4.68%
950,400	40%	2,200.0		\$38,848.91	\$42,928.29	\$4,079.38	10.50%	\$78,503.07	\$79,997.43	\$1,494.35	1.90%	\$117,351.98	\$122,925.72	\$5,573.74	4.75%
1,267,200	60%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$112,417.58	\$114,545.83	\$2,128.25	1.89%	\$153,666.98	\$159,874.61	\$6,207.63	4.04%
1,267,200	50%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$108,544.17	\$110,604.53	\$2,060.36	1.90%	\$149,793.57	\$155,933.32	\$6,139.74	4.10%
1,267,200	40%	2,200.0		\$41,249.40	\$45,328.78	\$4,079.38	9.89%	\$104,670.77	\$106,663.24	\$1,992.47	1.90%	\$145,920.17	\$151,992.02	\$6,071.85	4.16%
1,008,000	60%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$89,423.07	\$91,116.00	\$1,692.93	1.89%	\$145,581.63	\$153,444.66	\$7,863.03	5.40%
1,008,000	50%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$86,341.95	\$87,980.88	\$1,638.92	1.90%	\$142,500.51	\$150,309.54	\$7,809.03	5.48%
1,008,000	40%	3,500.0		\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$83,260.84	\$84,845.76	\$1,584.92	1.90%	\$139,419.39	\$147,174.42	\$7,755.02	5.56%
2,016,000	60%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$178,846.14	\$182,232.00	\$3,385.86	1.89%	\$242,642.64	\$252,198.60	\$9,555.96	3.94%
2,016,000	50%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$172,683.91	\$175,961.76	\$3,277.85	1.90%	\$236,480.40	\$245,928.36	\$9,447.95	4.00%
2,016,000	40%	3,500.0		\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$166,521.67	\$169,691.51	\$3,169.84	1.90%	\$230,318.17	\$239,658.11	\$9,339.94	4.06%
1,152,000	60%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$102,197.80	\$104,132.57	\$1,934.78	1.89%	\$165,937.18	\$174,846.18	\$8,909.00	5.37%
1,152,000	50%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$98,676.52	\$100,549.58	\$1,873.06	1.90%	\$162,415.90	\$171,263.18	\$8,847.28	5.45%
1,152,000	40%	4,000.0		\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$95,155.24	\$96,966.58	\$1,811.34	1.90%	\$158,894.62	\$167,680.19	\$8,785.56	5.53%
2,304,000	60%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$204,395.59	\$208,265.14	\$3,869.55	1.89%	\$276,864.05	\$287,707.83	\$10,843.78	3.92%
2,304,000	50%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$197,353.04	\$201,099.15	\$3,746.11	1.90%	\$269,821.49	\$280,541.83	\$10,720.34	3.97%
2,304,000	40%	4,000.0		\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$190,310.48	\$193,933.16	\$3,622.68	1.90%	\$262,778.94	\$273,375.84	\$10,596.90	4.03%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.09372	\$0.09536
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.06346	\$0.06457
Merchant Function Charge	\$/kWh \$0.00051	\$0.00074
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$37,158.17	\$40,986.99	\$3,828.82	10.30%	\$83,611.26	\$85,006.47	\$1,395.21	1.67%	\$120,769.43	\$125,993.46	\$5,224.03	4.33%
777,600	60%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$67,747.30	\$68,874.01	\$1,126.72	1.66%	\$111,776.53	\$117,786.76	\$6,010.22	5.38%
777,600	50%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$65,399.16	\$66,490.46	\$1,091.31	1.67%	\$109,428.39	\$115,403.21	\$5,974.81	5.46%
777,600	40%	2,700.0	\$44,029.24	\$48,912.74	\$4,883.51	11.09%	\$63,051.02	\$64,106.91	\$1,055.89	1.67%	\$107,080.26	\$113,019.65	\$5,939.40	5.55%
1,166,400	60%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$101,620.94	\$103,311.02	\$1,690.08	1.66%	\$148,596.24	\$155,169.83	\$6,573.58	4.42%
1,166,400	50%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$98,098.74	\$99,735.70	\$1,636.96	1.67%	\$145,074.03	\$151,594.50	\$6,520.46	4.49%
1,166,400	40%	2,700.0	\$46,975.30	\$51,858.80	\$4,883.51	10.40%	\$94,576.53	\$96,160.37	\$1,583.84	1.67%	\$141,551.83	\$148,019.17	\$6,467.35	4.57%
1,555,200	60%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$135,494.59	\$137,748.03	\$2,253.44	1.66%	\$185,415.95	\$192,552.90	\$7,136.94	3.85%
1,555,200	50%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$130,798.31	\$132,980.93	\$2,182.61	1.67%	\$180,719.68	\$187,785.79	\$7,066.12	3.91%
1,555,200	40%	2,700.0	\$49,921.36	\$54,804.87	\$4,883.51	9.78%	\$126,102.04	\$128,213.83	\$2,111.79	1.67%	\$176,023.40	\$183,018.69	\$6,995.29	3.97%
1,008,000	60%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$87,820.57	\$89,281.13	\$1,460.56	1.66%	\$143,979.13	\$151,609.79	\$7,630.66	5.30%
1,008,000	50%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$84,776.69	\$86,191.34	\$1,414.66	1.67%	\$140,935.24	\$148,520.00	\$7,584.76	5.38%
1,008,000	40%	3,500.0	\$56,158.56	\$62,328.66	\$6,170.10	10.99%	\$81,732.80	\$83,101.55	\$1,368.75	1.67%	\$137,891.36	\$145,430.21	\$7,538.86	5.47%
1,512,000	60%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$131,730.85	\$133,921.70	\$2,190.84	1.66%	\$191,708.38	\$200,069.32	\$8,360.94	4.36%
1,512,000	50%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$127,165.03	\$129,287.01	\$2,121.98	1.67%	\$187,142.55	\$195,434.64	\$8,292.09	4.43%
1,512,000	40%	3,500.0	\$59,977.53	\$66,147.63	\$6,170.10	10.29%	\$122,599.20	\$124,652.33	\$2,053.13	1.67%	\$182,576.73	\$190,799.96	\$8,223.23	4.50%
2,016,000	60%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$175,641.14	\$178,562.26	\$2,921.12	1.66%	\$239,437.63	\$248,528.86	\$9,091.22	3.80%
2,016,000	50%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$169,553.37	\$172,382.68	\$2,829.31	1.67%	\$233,349.87	\$242,349.28	\$8,999.42	3.86%
2,016,000	40%	3,500.0	\$63,796.49	\$69,966.60	\$6,170.10	9.67%	\$163,465.60	\$166,203.11	\$2,737.50	1.67%	\$227,262.10	\$236,169.70	\$8,907.61	3.92%
1,152,000	60%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$100,366.37	\$102,035.58	\$1,669.21	1.66%	\$164,105.75	\$172,749.19	\$8,643.44	5.27%
1,152,000	50%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$96,887.64	\$98,504.39	\$1,616.75	1.67%	\$160,627.02	\$169,218.00	\$8,590.98	5.35%
1,152,000	40%	4,000.0	\$63,739.38	\$70,713.61	\$6,974.23	10.94%	\$93,408.92	\$94,973.20	\$1,564.29	1.67%	\$157,148.30	\$165,686.81	\$8,538.51	5.43%
1,728,000	60%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$150,549.55	\$153,053.37	\$2,503.82	1.66%	\$218,653.47	\$228,131.51	\$9,478.05	4.33%
1,728,000	50%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$145,331.46	\$147,756.59	\$2,425.13	1.67%	\$213,435.38	\$222,834.73	\$9,399.35	4.40%
1,728,000	40%	4,000.0	\$68,103.92	\$75,078.14	\$6,974.23	10.24%	\$140,113.37	\$142,459.81	\$2,346.43	1.67%	\$208,217.29	\$217,537.95	\$9,320.66	4.48%
2,304,000	60%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$200,732.73	\$204,071.15	\$3,338.42	1.66%	\$273,201.18	\$283,513.84	\$10,312.65	3.77%
2,304,000	50%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$193,775.28	\$197,008.78	\$3,233.50	1.67%	\$266,243.73	\$276,451.46	\$10,207.73	3.83%
2,304,000	40%	4,000.0	\$72,468.45	\$79,442.68	\$6,974.23	9.62%	\$186,817.83	\$189,946.41	\$3,128.58	1.67%	\$259,286.28	\$269,389.09	\$10,102.80	3.90%
3,888,000	60%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$338,736.48	\$344,370.07	\$5,633.59	1.66%	\$546,511.53	\$574,397.70	\$27,886.17	5.10%
3,888,000	50%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$326,995.79	\$332,452.32	\$5,456.53	1.67%	\$534,770.84	\$562,479.95	\$27,709.11	5.18%
3,888,000	40%	13,500.0	\$207,775.05	\$230,027.63	\$22,252.58	10.71%	\$315,255.09	\$320,534.56	\$5,279.47	1.67%	\$523,030.14	\$550,562.19	\$27,532.05	5.26%

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,000.00	\$3,525.00
Delivery Charge	\$/kW \$12.39	\$14.07
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00665	\$0.00665
Legacy Transition Charge	\$/kWh \$0.00046	\$0.00046
IEDR Phase 2	\$/kWh \$0.00015	\$0.00015
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.00	\$0.27
AMP 1 & AMP 2	\$/kW \$0.02	\$0.02
Net Utility Plan Tracker	\$/kW \$0.47	\$0.00
CESD	\$/kWh \$0.00009	\$0.00009
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.09201	\$0.09340
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.06211	\$0.06305
Merchant Function Charge	\$/kWh \$0.00050	\$0.00073
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$62,027.56	\$63,014.94	\$987.38	1.59%	\$81,065.71	\$84,192.26	\$3,126.56	3.86%
720,000	50%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$59,870.33	\$60,826.81	\$956.48	1.60%	\$78,908.47	\$82,004.13	\$3,095.65	3.92%
720,000	40%	2,500.0	\$19,038.14	\$21,177.32	\$2,139.18	11.24%	\$57,713.09	\$58,638.67	\$925.57	1.60%	\$76,751.24	\$79,815.99	\$3,064.75	3.99%
1,080,000	60%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$93,041.34	\$94,522.42	\$1,481.07	1.59%	\$114,807.32	\$118,427.57	\$3,620.25	3.15%
1,080,000	50%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$89,805.49	\$91,240.21	\$1,434.72	1.60%	\$111,571.47	\$115,145.36	\$3,573.89	3.20%
1,080,000	40%	2,500.0	\$21,765.98	\$23,905.15	\$2,139.18	9.83%	\$86,569.64	\$87,958.00	\$1,388.36	1.60%	\$108,335.62	\$111,863.15	\$3,527.53	3.26%
1,440,000	60%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$124,055.13	\$126,029.89	\$1,974.76	1.59%	\$148,548.94	\$152,662.88	\$4,113.94	2.77%
1,440,000	50%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$119,740.66	\$121,653.61	\$1,912.95	1.60%	\$144,234.47	\$148,286.60	\$4,052.13	2.81%
1,440,000	40%	2,500.0	\$24,493.81	\$26,632.99	\$2,139.18	8.73%	\$115,426.19	\$117,277.33	\$1,851.15	1.60%	\$139,920.00	\$143,910.32	\$3,990.32	2.85%
1,678,468	50%	3,248.5	\$29,225.31	\$31,804.33	\$2,579.02	8.82%	\$139,570.04	\$141,799.79	\$2,229.74	1.60%	\$168,795.36	\$173,604.12	\$4,808.76	2.85%
1,094,400	60%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$94,281.90	\$95,782.72	\$1,500.82	1.59%	\$121,236.37	\$125,640.28	\$4,403.91	3.63%
1,094,400	50%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$91,002.90	\$92,456.74	\$1,453.85	1.60%	\$117,957.37	\$122,314.31	\$4,356.94	3.69%
1,094,400	40%	3,800.0	\$26,954.47	\$29,857.57	\$2,903.09	10.77%	\$87,723.90	\$89,130.77	\$1,406.87	1.60%	\$114,678.38	\$118,988.34	\$4,309.96	3.76%
2,188,800	60%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$188,563.79	\$191,565.43	\$3,001.64	1.59%	\$223,810.88	\$229,715.62	\$5,904.73	2.64%
2,188,800	50%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$182,005.80	\$184,913.49	\$2,907.69	1.60%	\$217,252.89	\$223,063.67	\$5,810.78	2.67%
2,188,800	40%	3,800.0	\$35,247.09	\$38,150.19	\$2,903.09	8.24%	\$175,447.81	\$178,261.55	\$2,813.74	1.60%	\$210,694.90	\$216,411.73	\$5,716.83	2.71%
1,152,000	60%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$99,244.10	\$100,823.91	\$1,579.81	1.59%	\$127,416.47	\$132,016.90	\$4,600.43	3.61%
1,152,000	50%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$95,792.53	\$97,322.89	\$1,530.36	1.60%	\$123,964.90	\$128,515.88	\$4,550.98	3.67%
1,152,000	40%	4,000.0	\$28,172.37	\$31,192.99	\$3,020.62	10.72%	\$92,340.95	\$93,821.87	\$1,480.92	1.60%	\$120,513.32	\$125,014.86	\$4,501.54	3.74%
2,304,000	60%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$198,488.20	\$201,647.82	\$3,159.62	1.59%	\$235,389.64	\$241,569.88	\$6,180.24	2.63%
2,304,000	50%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$191,585.05	\$194,645.78	\$3,060.73	1.60%	\$228,486.49	\$234,567.84	\$6,081.35	2.66%
2,304,000	40%	4,000.0	\$36,901.44	\$39,922.06	\$3,020.62	8.19%	\$184,681.90	\$187,643.73	\$2,961.83	1.60%	\$221,583.34	\$227,565.80	\$5,982.45	2.70%
3,888,000	60%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$334,948.84	\$340,280.70	\$5,331.86	1.59%	\$420,971.31	\$434,906.27	\$13,934.95	3.31%
3,888,000	50%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$323,299.77	\$328,464.75	\$5,164.98	1.60%	\$409,322.25	\$423,090.32	\$13,768.07	3.36%
3,888,000	40%	13,500.0	\$86,022.47	\$94,625.57	\$8,603.09	10.00%	\$311,650.71	\$316,648.80	\$4,998.09	1.60%	\$397,673.18	\$411,274.37	\$13,601.19	3.42%
5,832,000	60%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$502,423.26	\$510,421.05	\$7,997.79	1.59%	\$603,176.04	\$619,776.92	\$16,600.88	2.75%
5,832,000	50%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$484,949.66	\$492,697.12	\$7,747.46	1.60%	\$585,702.44	\$602,053.00	\$16,350.56	2.79%
5,832,000	40%	13,500.0	\$100,752.78	\$109,355.88	\$8,603.09	8.54%	\$467,476.06	\$474,973.20	\$7,497.14	1.60%	\$568,228.84	\$584,329.08	\$16,100.23	2.83%
7,776,000	60%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$669,897.68	\$680,561.40	\$10,663.72	1.59%	\$785,380.77	\$804,647.58	\$19,266.81	2.45%
7,776,000	50%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$646,599.55	\$656,929.50	\$10,329.95	1.60%	\$762,082.64	\$781,015.68	\$18,933.05	2.48%
7,776,000	40%	13,500.0	\$115,483.09	\$124,086.19	\$8,603.09	7.45%	\$623,301.41	\$633,297.60	\$9,996.19	1.60%	\$738,784.51	\$757,383.79	\$18,599.28	2.52%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,700.00	\$4,350.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.09096	\$0.09226
Delivery Charge	\$/kW	\$4.32	\$4.97	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.06129	\$0.06217
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00050	\$0.00072
Systems Benefits Charge	\$/kWh	\$0.00665	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	\$0.00046	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00015	\$0.00015				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	\$0.00	-\$0.13				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.26	\$0.00				
CESD	\$/kW	\$0.00009	\$0.00009				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

kWh Usage On-Peak Pct kW			Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$58,685.92	\$59,424.98	\$739.06	1.26%	\$81,976.64	\$84,339.41	\$2,362.77	2.88%
720,000	50%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$56,898.59	\$57,618.39	\$719.80	1.27%	\$80,189.31	\$82,532.82	\$2,343.51	2.92%
720,000	40%	2,500.0	\$23,290.72	\$24,914.43	\$1,623.71	6.97%	\$55,111.26	\$55,811.80	\$700.54	1.27%	\$78,401.98	\$80,726.24	\$2,324.25	2.96%
1,080,000	60%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$88,028.88	\$89,137.46	\$1,108.58	1.26%	\$114,047.44	\$116,779.73	\$2,732.30	2.40%
1,080,000	50%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$85,347.88	\$86,427.58	\$1,079.70	1.27%	\$111,366.44	\$114,069.85	\$2,703.41	2.43%
1,080,000	40%	2,500.0	\$26,018.56	\$27,642.27	\$1,623.71	6.24%	\$82,666.89	\$83,717.71	\$1,050.81	1.27%	\$108,685.45	\$111,359.97	\$2,674.53	2.46%
1,440,000	60%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$117,371.84	\$118,849.95	\$1,478.11	1.26%	\$146,118.23	\$149,220.05	\$3,101.82	2.12%
1,440,000	50%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$113,797.18	\$115,236.78	\$1,439.60	1.27%	\$142,543.57	\$145,606.88	\$3,063.31	2.15%
1,440,000	40%	2,500.0	\$28,746.39	\$30,370.10	\$1,623.71	5.65%	\$110,222.52	\$111,623.61	\$1,401.09	1.27%	\$138,968.91	\$141,993.71	\$3,024.80	2.18%
1,152,000	60%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$93,897.47	\$95,079.96	\$1,182.49	1.26%	\$126,523.45	\$129,499.75	\$2,976.30	2.35%
1,152,000	50%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$91,037.74	\$92,189.42	\$1,151.68	1.27%	\$123,663.72	\$126,609.22	\$2,945.49	2.38%
1,152,000	40%	4,000.0	\$32,625.98	\$34,419.79	\$1,793.81	5.50%	\$88,178.02	\$89,298.89	\$1,120.87	1.27%	\$120,804.00	\$123,718.68	\$2,914.68	2.41%
1,728,000	60%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$140,846.21	\$142,619.94	\$1,773.73	1.26%	\$177,836.72	\$181,404.27	\$3,567.55	2.01%
1,728,000	50%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$136,556.62	\$138,284.14	\$1,727.52	1.27%	\$173,547.13	\$177,068.47	\$3,521.33	2.03%
1,728,000	40%	4,000.0	\$36,990.52	\$38,784.33	\$1,793.81	4.85%	\$132,267.03	\$133,948.33	\$1,681.30	1.27%	\$169,257.54	\$172,732.66	\$3,475.12	2.05%
2,304,000	60%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$187,794.94	\$190,159.92	\$2,364.98	1.26%	\$229,149.99	\$233,308.79	\$4,158.79	1.81%
2,304,000	50%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$182,075.49	\$184,378.85	\$2,303.36	1.27%	\$223,430.54	\$227,527.71	\$4,097.17	1.83%
2,304,000	40%	4,000.0	\$41,355.05	\$43,148.87	\$1,793.81	4.34%	\$176,356.03	\$178,597.77	\$2,241.74	1.27%	\$217,711.09	\$221,746.64	\$4,035.55	1.85%
4,218,540	50%	7,799.3	\$71,216.01	\$73,440.67	\$2,224.66	3.12%	\$333,373.58	\$337,590.95	\$4,217.37	1.27%	\$404,589.59	\$411,031.61	\$6,442.03	1.59%
2,620,800	60%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$213,616.75	\$216,306.91	\$2,690.16	1.26%	\$277,982.60	\$283,044.93	\$5,062.33	1.82%
2,620,800	50%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$207,110.87	\$209,730.94	\$2,620.07	1.27%	\$271,476.72	\$276,468.96	\$4,992.24	1.84%
2,620,800	40%	9,100.0	\$64,365.86	\$66,738.02	\$2,372.16	3.69%	\$200,604.99	\$203,154.97	\$2,549.98	1.27%	\$264,970.84	\$269,892.99	\$4,922.14	1.86%
3,931,200	60%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$320,425.12	\$324,460.37	\$4,035.25	1.26%	\$394,720.30	\$401,127.71	\$6,407.41	1.62%
3,931,200	50%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$310,666.30	\$314,596.41	\$3,930.11	1.27%	\$384,961.48	\$391,263.75	\$6,302.27	1.64%
3,931,200	40%	9,100.0	\$74,295.18	\$76,667.34	\$2,372.16	3.19%	\$300,907.48	\$304,732.45	\$3,824.97	1.27%	\$375,202.66	\$381,399.79	\$6,197.13	1.65%
5,832,000	60%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$475,355.95	\$481,342.30	\$5,986.36	1.26%	\$581,835.53	\$590,693.02	\$8,857.49	1.52%
5,832,000	50%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$460,878.58	\$466,708.96	\$5,830.38	1.27%	\$567,358.17	\$576,059.68	\$8,701.51	1.53%
5,832,000	40%	13,500.0	\$106,479.59	\$109,350.72	\$2,871.13	2.70%	\$446,401.21	\$452,075.61	\$5,674.40	1.27%	\$552,880.80	\$561,426.33	\$8,545.53	1.55%
7,776,000	60%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$633,807.93	\$641,789.74	\$7,981.81	1.26%	\$755,017.83	\$765,870.77	\$10,852.94	1.44%
7,776,000	50%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$614,504.77	\$622,278.61	\$7,773.84	1.27%	\$735,714.67	\$746,359.64	\$10,644.97	1.45%
7,776,000	40%	13,500.0	\$121,209.90	\$124,081.03	\$2,871.13	2.37%	\$595,201.61	\$602,767.48	\$7,565.87	1.27%	\$716,411.51	\$726,848.51	\$10,437.00	1.46%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$7,500.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.08435
Delivery Charge	\$/kW	\$4.28	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.05977
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00048
Systems Benefits Charge	\$/kWh	\$0.00665	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00046	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00015			
Dynamic Load Management	\$/kW	\$0.14			
Earnings Adjustment Mechanism	\$/kW	\$0.18			
Value of Distributed Energy Resources	\$/kW	\$0.21			
EVMR	\$/kW	\$0.01			
RAM	\$/kW	\$0.00			
AMP 1 & AMP 2	\$/kW	\$0.00			
Net Utility Plan Tracker	\$/kW	\$0.26			
CESD	\$/kWh	\$0.00009			
GRT Delivery	Bill/	0.97			

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)
SUMMARY - West Region (Load Zones 1A and 29B)
Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$87.98	\$94.42	\$6.44	7.32%	\$48.96	\$48.96	\$0.00	0.00%	\$136.94	\$143.38	\$6.44	4.70%
SC1C	4,767				\$264.98	\$303.95	\$38.97	14.71%	\$380.67	\$380.67	\$0.00	0.00%	\$645.65	\$684.62	\$38.97	6.04%
SC2ND	455				\$81.07	\$87.21	\$6.14	7.57%	\$34.94	\$34.94	\$0.00	0.00%	\$116.00	\$122.15	\$6.14	5.29%
SC2D	6,792	23.1		40.8%	\$543.00	\$588.02	\$45.01	8.29%	\$506.90	\$506.90	\$0.00	0.00%	\$1,049.90	\$1,094.92	\$45.01	4.29%
SC3 Sec	86,224	224.9		53.2%	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$6,453.94	\$6,453.94	\$0.00	0.00%	\$11,388.21	\$11,787.58	\$399.36	3.51%
SC3 Pri	191,106	447.1		59.4%	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$13,786.72	\$13,786.72	\$0.00	0.00%	\$22,249.78	\$22,919.76	\$669.98	3.01%
SC3 Sub	275,599	670.9		57.1%	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$19,674.99	\$19,674.99	\$0.00	0.00%	\$25,680.92	\$26,070.60	\$389.68	1.52%
SC3 Tran	365,212	801.0		63.3%	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$25,570.28	\$25,570.28	\$0.00	0.00%	\$32,654.61	\$33,085.85	\$431.24	1.32%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$70,362.02	\$70,362.02	\$0.00	0.00%	\$110,576.79	\$114,215.83	\$3,639.04	3.29%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$70,023.13	\$70,023.13	\$0.00	0.00%	\$111,394.13	\$115,136.37	\$3,742.24	3.36%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$116,853.01	\$116,853.01	\$0.00	0.00%	\$148,730.30	\$151,077.51	\$2,347.21	1.58%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$276,820.30	\$276,820.30	\$0.00	0.00%	\$347,797.63	\$353,737.45	\$5,939.82	1.71%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$82.45	\$77.24	-\$5.21	-6.32%	\$58.04	\$58.04	\$0.00	0.00%	\$140.49	\$135.28	-\$5.21	-3.71%
SC1 EAP Tier 1 (Non-Heat)	594				\$66.36	\$59.64	-\$6.73	-10.14%	\$46.53	\$46.53	\$0.00	0.00%	\$112.89	\$106.16	-\$6.73	-5.96%
SC1 EAP Tier 2 (Heat)	741				\$66.58	\$61.38	-\$5.20	-7.81%	\$58.04	\$58.04	\$0.00	0.00%	\$124.63	\$119.42	-\$5.20	-4.18%
SC1 EAP Tier 2 (Non-Heat)	594				\$50.50	\$43.78	-\$6.72	-13.30%	\$46.53	\$46.53	\$0.00	0.00%	\$97.02	\$90.31	-\$6.72	-6.92%
SC1 EAP Tier 3 (Heat)	741				\$44.27	\$39.07	-\$5.20	-11.75%	\$58.04	\$58.04	\$0.00	0.00%	\$102.32	\$97.11	-\$5.20	-5.09%
SC1 EAP Tier 3 (Non-Heat)	594				\$28.19	\$21.47	-\$6.72	-23.83%	\$46.53	\$46.53	\$0.00	0.00%	\$74.72	\$68.00	-\$6.72	-8.99%
SC1 EAP Tier 4 (Heat)	741				\$47.74	\$42.52	-\$5.21	-10.92%	\$58.04	\$58.04	\$0.00	0.00%	\$105.78	\$100.57	-\$5.21	-4.93%
SC1 EAP Tier 4 (Non-Heat)	594				\$31.65	\$24.92	-\$6.73	-21.26%	\$46.53	\$46.53	\$0.00	0.00%	\$78.18	\$71.45	-\$6.73	-8.61%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$518.47	\$563.49	\$45.01	8.68%	\$506.90	\$506.90	\$0.00	0.00%	\$1,025.37	\$1,070.38	\$45.01	4.39%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$6,453.94	\$6,453.94	\$0.00	0.00%	\$11,098.38	\$11,495.43	\$397.05	3.58%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$13,786.72	\$13,786.72	\$0.00	0.00%	\$21,655.24	\$22,325.22	\$669.98	3.09%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$19,674.99	\$19,674.99	\$0.00	0.00%	\$25,099.91	\$25,489.59	\$389.68	1.55%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$25,570.28	\$25,570.28	\$0.00	0.00%	\$31,960.98	\$32,392.22	\$431.24	1.35%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$70,362.02	\$70,362.02	\$0.00	0.00%	\$108,213.62	\$111,832.29	\$3,618.67	3.34%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$70,023.13	\$70,023.13	\$0.00	0.00%	\$108,949.52	\$112,670.69	\$3,721.17	3.42%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$116,853.01	\$116,853.01	\$0.00	0.00%	\$145,213.88	\$147,527.60	\$2,313.72	1.59%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$276,820.30	\$276,820.30	\$0.00	0.00%	\$341,606.43	\$347,465.84	\$5,859.41	1.72%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

West Region (Load Zones 1A and 29B)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$30.53	\$31.56	\$1.03	3.37%	\$7.83	\$7.83	\$0.00	0.00%	\$38.36	\$39.39	\$1.03	2.68%
200	\$41.47	\$43.53	\$2.06	4.97%	\$15.67	\$15.67	\$0.00	0.00%	\$57.14	\$59.20	\$2.06	3.60%
300	\$52.42	\$55.51	\$3.09	5.89%	\$23.50	\$23.50	\$0.00	0.00%	\$75.92	\$79.01	\$3.09	4.07%
400	\$63.36	\$67.48	\$4.12	6.50%	\$31.33	\$31.33	\$0.00	0.00%	\$94.69	\$98.81	\$4.12	4.35%
500	\$74.30	\$79.45	\$5.15	6.93%	\$39.16	\$39.16	\$0.00	0.00%	\$113.47	\$118.62	\$5.15	4.54%
600	\$85.25	\$91.43	\$6.18	7.25%	\$47.00	\$47.00	\$0.00	0.00%	\$132.24	\$138.42	\$6.18	4.67%
625 *	\$87.98	\$94.42	\$6.44	7.32%	\$48.96	\$48.96	\$0.00	0.00%	\$136.94	\$143.38	\$6.44	4.70%
700	\$96.19	\$103.40	\$7.21	7.49%	\$54.83	\$54.83	\$0.00	0.00%	\$151.02	\$158.23	\$7.21	4.77%
800	\$107.13	\$115.37	\$8.24	7.69%	\$62.66	\$62.66	\$0.00	0.00%	\$169.80	\$178.04	\$8.24	4.85%
900	\$118.08	\$127.35	\$9.27	7.85%	\$70.50	\$70.50	\$0.00	0.00%	\$188.57	\$197.84	\$9.27	4.92%
1,000	\$129.02	\$139.32	\$10.30	7.98%	\$78.33	\$78.33	\$0.00	0.00%	\$207.35	\$217.65	\$10.30	4.97%
1,100	\$139.96	\$151.29	\$11.33	8.09%	\$86.16	\$86.16	\$0.00	0.00%	\$226.12	\$237.45	\$11.33	5.01%
1,200	\$150.91	\$163.26	\$12.36	8.19%	\$93.99	\$93.99	\$0.00	0.00%	\$244.90	\$257.26	\$12.36	5.05%
1,300	\$161.85	\$175.24	\$13.39	8.27%	\$101.83	\$101.83	\$0.00	0.00%	\$263.68	\$277.07	\$13.39	5.08%
1,400	\$172.79	\$187.21	\$14.42	8.34%	\$109.66	\$109.66	\$0.00	0.00%	\$282.45	\$296.87	\$14.42	5.10%
1,500	\$183.74	\$199.18	\$15.45	8.41%	\$117.49	\$117.49	\$0.00	0.00%	\$301.23	\$316.68	\$15.45	5.13%
1,600	\$194.68	\$211.16	\$16.48	8.46%	\$125.33	\$125.33	\$0.00	0.00%	\$320.01	\$336.48	\$16.48	5.15%
1,700	\$205.62	\$223.13	\$17.51	8.51%	\$133.16	\$133.16	\$0.00	0.00%	\$338.78	\$356.29	\$17.51	5.17%
1,800	\$216.57	\$235.10	\$18.54	8.56%	\$140.99	\$140.99	\$0.00	0.00%	\$357.56	\$376.10	\$18.54	5.18%
1,900	\$227.51	\$247.08	\$19.57	8.60%	\$148.83	\$148.83	\$0.00	0.00%	\$376.33	\$395.90	\$19.57	5.20%
2,000	\$238.45	\$259.05	\$20.60	8.64%	\$156.66	\$156.66	\$0.00	0.00%	\$395.11	\$415.71	\$20.60	5.21%
2,200	\$260.34	\$283.00	\$22.66	8.70%	\$172.32	\$172.32	\$0.00	0.00%	\$432.66	\$455.32	\$22.66	5.24%
2,400	\$282.22	\$306.94	\$24.72	8.76%	\$187.99	\$187.99	\$0.00	0.00%	\$470.21	\$494.93	\$24.72	5.26%
2,600	\$304.11	\$330.89	\$26.78	8.81%	\$203.66	\$203.66	\$0.00	0.00%	\$507.77	\$534.54	\$26.78	5.27%
2,800	\$326.00	\$354.83	\$28.84	8.85%	\$219.32	\$219.32	\$0.00	0.00%	\$545.32	\$574.16	\$28.84	5.29%
3,000	\$347.88	\$378.78	\$30.90	8.88%	\$234.99	\$234.99	\$0.00	0.00%	\$582.87	\$613.77	\$30.90	5.30%
3,200	\$369.77	\$402.73	\$32.96	8.91%	\$250.65	\$250.65	\$0.00	0.00%	\$620.42	\$653.38	\$32.96	5.31%
3,400	\$391.66	\$426.67	\$35.02	8.94%	\$266.32	\$266.32	\$0.00	0.00%	\$657.98	\$692.99	\$35.02	5.32%
3,600	\$413.54	\$450.62	\$37.08	8.97%	\$281.98	\$281.98	\$0.00	0.00%	\$695.53	\$732.60	\$37.08	5.33%
3,800	\$435.43	\$474.57	\$39.14	8.99%	\$297.65	\$297.65	\$0.00	0.00%	\$733.08	\$772.22	\$39.14	5.34%
4,000	\$457.32	\$498.51	\$41.20	9.01%	\$313.32	\$313.32	\$0.00	0.00%	\$770.63	\$811.83	\$41.20	5.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07064	\$0.07064
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00234	\$0.00234
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$12.30	\$0.49	-\$11.82	-96.03%	\$7.83	\$7.83	\$0.00	0.00%	\$20.14	\$8.32	-\$11.82	-58.68%
200	\$23.25	\$12.46	-\$10.79	-46.40%	\$15.67	\$15.67	\$0.00	0.00%	\$38.91	\$28.13	-\$10.79	-27.72%
300	\$34.19	\$24.43	-\$9.76	-28.53%	\$23.50	\$23.50	\$0.00	0.00%	\$57.69	\$47.93	-\$9.76	-16.91%
400	\$45.13	\$36.41	-\$8.73	-19.33%	\$31.33	\$31.33	\$0.00	0.00%	\$76.47	\$67.74	-\$8.73	-11.41%
500	\$56.08	\$48.38	-\$7.70	-13.72%	\$39.16	\$39.16	\$0.00	0.00%	\$95.24	\$87.55	-\$7.70	-8.08%
594	\$66.36	\$59.64	-\$6.73	-10.14%	\$46.53	\$46.53	\$0.00	0.00%	\$112.89	\$106.16	-\$6.73	-5.96%
600	\$67.02	\$60.35	-\$6.67	-9.95%	\$47.00	\$47.00	\$0.00	0.00%	\$114.02	\$107.35	-\$6.67	-5.85%
700	\$77.96	\$72.33	-\$5.64	-7.23%	\$54.83	\$54.83	\$0.00	0.00%	\$132.79	\$127.16	-\$5.64	-4.24%
741	\$82.45	\$77.24	-\$5.21	-6.32%	\$58.04	\$58.04	\$0.00	0.00%	\$140.49	\$135.28	-\$5.21	-3.71%
800	\$88.91	\$84.30	-\$4.61	-5.18%	\$62.66	\$62.66	\$0.00	0.00%	\$151.57	\$146.96	-\$4.61	-3.04%
900	\$99.85	\$96.27	-\$3.58	-3.58%	\$70.50	\$70.50	\$0.00	0.00%	\$170.35	\$166.77	-\$3.58	-2.10%
1,000	\$110.79	\$108.25	-\$2.55	-2.30%	\$78.33	\$78.33	\$0.00	0.00%	\$189.12	\$186.58	-\$2.55	-1.35%
1,100	\$121.74	\$120.22	-\$1.52	-1.25%	\$86.16	\$86.16	\$0.00	0.00%	\$207.90	\$206.38	-\$1.52	-0.73%
1,200	\$132.68	\$132.19	-\$0.49	-0.37%	\$93.99	\$93.99	\$0.00	0.00%	\$226.67	\$226.19	-\$0.49	-0.21%
1,300	\$143.62	\$144.17	\$0.54	0.38%	\$101.83	\$101.83	\$0.00	0.00%	\$245.45	\$245.99	\$0.54	0.22%
1,400	\$154.57	\$156.14	\$1.57	1.02%	\$109.66	\$109.66	\$0.00	0.00%	\$264.23	\$265.80	\$1.57	0.60%
1,500	\$165.51	\$168.11	\$2.60	1.57%	\$117.49	\$117.49	\$0.00	0.00%	\$283.00	\$285.61	\$2.60	0.92%
1,600	\$176.45	\$180.08	\$3.63	2.06%	\$125.33	\$125.33	\$0.00	0.00%	\$301.78	\$305.41	\$3.63	1.20%
1,700	\$187.40	\$192.06	\$4.66	2.49%	\$133.16	\$133.16	\$0.00	0.00%	\$320.55	\$325.22	\$4.66	1.45%
1,800	\$198.34	\$204.03	\$5.69	2.87%	\$140.99	\$140.99	\$0.00	0.00%	\$339.33	\$345.02	\$5.69	1.68%
1,900	\$209.28	\$216.00	\$6.72	3.21%	\$148.83	\$148.83	\$0.00	0.00%	\$358.11	\$364.83	\$6.72	1.88%
2,000	\$220.22	\$227.98	\$7.75	3.52%	\$156.66	\$156.66	\$0.00	0.00%	\$376.88	\$384.64	\$7.75	2.06%
2,200	\$242.11	\$251.92	\$9.81	4.05%	\$172.32	\$172.32	\$0.00	0.00%	\$414.44	\$424.25	\$9.81	2.37%
2,400	\$264.00	\$275.87	\$11.87	4.50%	\$187.99	\$187.99	\$0.00	0.00%	\$451.99	\$463.86	\$11.87	2.63%
2,600	\$285.88	\$299.82	\$13.93	4.87%	\$203.66	\$203.66	\$0.00	0.00%	\$489.54	\$503.47	\$13.93	2.85%
2,800	\$307.77	\$323.76	\$15.99	5.20%	\$219.32	\$219.32	\$0.00	0.00%	\$527.09	\$543.08	\$15.99	3.03%
3,000	\$329.66	\$347.71	\$18.05	5.48%	\$234.99	\$234.99	\$0.00	0.00%	\$564.64	\$582.70	\$18.05	3.20%
3,200	\$351.54	\$371.65	\$20.11	5.72%	\$250.65	\$250.65	\$0.00	0.00%	\$602.20	\$622.31	\$20.11	3.34%
3,400	\$373.43	\$395.60	\$22.17	5.94%	\$266.32	\$266.32	\$0.00	0.00%	\$639.75	\$661.92	\$22.17	3.47%
3,600	\$395.32	\$419.55	\$24.23	6.13%	\$281.98	\$281.98	\$0.00	0.00%	\$677.30	\$701.53	\$24.23	3.58%
3,800	\$417.20	\$443.49	\$26.29	6.30%	\$297.65	\$297.65	\$0.00	0.00%	\$714.85	\$741.14	\$26.29	3.68%
4,000	\$439.09	\$467.44	\$28.35	6.46%	\$313.32	\$313.32	\$0.00	0.00%	\$752.41	\$780.76	\$28.35	3.77%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07064	\$0.07064
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00234	\$0.00234
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$3.56	-\$15.37	-\$11.81	-331.42%	\$7.83	\$7.83	\$0.00	0.00%	\$4.27	-\$7.53	-\$11.81	-276.41%
200	\$7.38	-\$3.39	-\$10.78	-145.98%	\$15.67	\$15.67	\$0.00	0.00%	\$23.05	\$12.27	-\$10.78	-46.75%
300	\$18.32	\$8.58	-\$9.75	-53.18%	\$23.50	\$23.50	\$0.00	0.00%	\$41.82	\$32.08	-\$9.75	-23.30%
400	\$29.27	\$20.55	-\$8.72	-29.78%	\$31.33	\$31.33	\$0.00	0.00%	\$60.60	\$51.88	-\$8.72	-14.38%
500	\$40.21	\$32.53	-\$7.69	-19.11%	\$39.16	\$39.16	\$0.00	0.00%	\$79.38	\$71.69	-\$7.69	-9.68%
594	* \$50.50	\$43.78	-\$6.72	-13.30%	\$46.53	\$46.53	\$0.00	0.00%	\$97.02	\$90.31	-\$6.72	-6.92%
600	\$51.15	\$44.50	-\$6.66	-13.01%	\$47.00	\$47.00	\$0.00	0.00%	\$98.15	\$91.50	-\$6.66	-6.78%
700	\$62.10	\$56.47	-\$5.63	-9.06%	\$54.83	\$54.83	\$0.00	0.00%	\$116.93	\$111.30	-\$5.63	-4.81%
741	* \$66.58	\$61.38	-\$5.20	-7.81%	\$58.04	\$58.04	\$0.00	0.00%	\$124.63	\$119.42	-\$5.20	-4.18%
800	\$73.04	\$68.44	-\$4.60	-6.29%	\$62.66	\$62.66	\$0.00	0.00%	\$135.70	\$131.11	-\$4.60	-3.39%
900	\$83.98	\$80.42	-\$3.57	-4.25%	\$70.50	\$70.50	\$0.00	0.00%	\$154.48	\$150.91	-\$3.57	-2.31%
1,000	\$94.93	\$92.39	-\$2.54	-2.67%	\$78.33	\$78.33	\$0.00	0.00%	\$173.26	\$170.72	-\$2.54	-1.46%
1,100	\$105.87	\$104.36	-\$1.51	-1.42%	\$86.16	\$86.16	\$0.00	0.00%	\$192.03	\$190.53	-\$1.51	-0.78%
1,200	\$116.81	\$116.34	-\$0.48	-0.41%	\$93.99	\$93.99	\$0.00	0.00%	\$210.81	\$210.33	-\$0.48	-0.23%
1,300	\$127.76	\$128.31	\$0.55	0.43%	\$101.83	\$101.83	\$0.00	0.00%	\$229.58	\$230.14	\$0.55	0.24%
1,400	\$138.70	\$140.28	\$1.58	1.14%	\$109.66	\$109.66	\$0.00	0.00%	\$248.36	\$249.94	\$1.58	0.64%
1,500	\$149.64	\$152.26	\$2.61	1.75%	\$117.49	\$117.49	\$0.00	0.00%	\$267.14	\$269.75	\$2.61	0.98%
1,600	\$160.59	\$164.23	\$3.64	2.27%	\$125.33	\$125.33	\$0.00	0.00%	\$285.91	\$289.56	\$3.64	1.27%
1,700	\$171.53	\$176.20	\$4.67	2.72%	\$133.16	\$133.16	\$0.00	0.00%	\$304.69	\$309.36	\$4.67	1.53%
1,800	\$182.47	\$188.18	\$5.70	3.13%	\$140.99	\$140.99	\$0.00	0.00%	\$323.46	\$329.17	\$5.70	1.76%
1,900	\$193.42	\$200.15	\$6.73	3.48%	\$148.83	\$148.83	\$0.00	0.00%	\$342.24	\$348.97	\$6.73	1.97%
2,000	\$204.36	\$212.12	\$7.76	3.80%	\$156.66	\$156.66	\$0.00	0.00%	\$361.02	\$368.78	\$7.76	2.15%
2,200	\$226.25	\$236.07	\$9.82	4.34%	\$172.32	\$172.32	\$0.00	0.00%	\$398.57	\$408.39	\$9.82	2.46%
2,400	\$248.13	\$260.01	\$11.88	4.79%	\$187.99	\$187.99	\$0.00	0.00%	\$436.12	\$448.00	\$11.88	2.72%
2,600	\$270.02	\$283.96	\$13.94	5.16%	\$203.66	\$203.66	\$0.00	0.00%	\$473.67	\$487.62	\$13.94	2.94%
2,800	\$291.90	\$307.91	\$16.00	5.48%	\$219.32	\$219.32	\$0.00	0.00%	\$511.23	\$527.23	\$16.00	3.13%
3,000	\$313.79	\$331.85	\$18.06	5.76%	\$234.99	\$234.99	\$0.00	0.00%	\$548.78	\$566.84	\$18.06	3.29%
3,200	\$335.68	\$355.80	\$20.12	5.99%	\$250.65	\$250.65	\$0.00	0.00%	\$586.33	\$606.45	\$20.12	3.43%
3,400	\$357.56	\$379.74	\$22.18	6.20%	\$266.32	\$266.32	\$0.00	0.00%	\$623.88	\$646.06	\$22.18	3.56%
3,600	\$379.45	\$403.69	\$24.24	6.39%	\$281.98	\$281.98	\$0.00	0.00%	\$661.43	\$685.68	\$24.24	3.66%
3,800	\$401.34	\$427.64	\$26.30	6.55%	\$297.65	\$297.65	\$0.00	0.00%	\$698.99	\$725.29	\$26.30	3.76%
4,000	\$423.22	\$451.58	\$28.36	6.70%	\$313.32	\$313.32	\$0.00	0.00%	\$736.54	\$764.90	\$28.36	3.85%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07064	\$0.07064
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00234	\$0.00234
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$25.87	-\$37.68	-\$11.81	-45.63%	\$7.83	\$7.83	\$0.00	0.00%	-\$18.04	-\$29.84	-\$11.81	-65.44%
200	-\$14.93	-\$25.70	-\$10.78	-72.18%	\$15.67	\$15.67	\$0.00	0.00%	\$0.74	-\$10.04	-\$10.78	-1460.49%
300	-\$3.98	-\$13.73	-\$9.75	-244.56%	\$23.50	\$23.50	\$0.00	0.00%	\$19.51	\$9.77	-\$9.75	-49.94%
400	\$6.96	-\$1.76	-\$8.72	-125.25%	\$31.33	\$31.33	\$0.00	0.00%	\$38.29	\$29.57	-\$8.72	-22.76%
500	\$17.90	\$10.22	-\$7.69	-42.93%	\$39.16	\$39.16	\$0.00	0.00%	\$57.07	\$49.38	-\$7.69	-13.47%
594	* \$28.19	* \$21.47	* -\$6.72	* -23.83%	\$46.53	\$46.53	\$0.00	0.00%	\$74.72	\$68.00	-\$6.72	-8.99%
600	\$28.84	\$22.19	-\$6.66	-23.07%	\$47.00	\$47.00	\$0.00	0.00%	\$75.84	\$69.19	-\$6.66	-8.78%
700	\$39.79	\$34.16	-\$5.63	-14.14%	\$54.83	\$54.83	\$0.00	0.00%	\$94.62	\$88.99	-\$5.63	-5.95%
741	* \$44.27	* \$39.07	* -\$5.20	* -11.75%	\$58.04	\$58.04	\$0.00	0.00%	\$102.32	\$97.11	-\$5.20	-5.09%
800	\$50.73	\$46.14	-\$4.60	-9.06%	\$62.66	\$62.66	\$0.00	0.00%	\$113.39	\$108.80	-\$4.60	-4.05%
900	\$61.67	\$58.11	-\$3.57	-5.78%	\$70.50	\$70.50	\$0.00	0.00%	\$132.17	\$128.60	-\$3.57	-2.70%
1,000	\$72.62	\$70.08	-\$2.54	-3.49%	\$78.33	\$78.33	\$0.00	0.00%	\$150.95	\$148.41	-\$2.54	-1.68%
1,100	\$83.56	\$82.05	-\$1.51	-1.80%	\$86.16	\$86.16	\$0.00	0.00%	\$169.72	\$168.22	-\$1.51	-0.89%
1,200	\$94.50	\$94.03	-\$0.48	-0.50%	\$93.99	\$93.99	\$0.00	0.00%	\$188.50	\$188.02	-\$0.48	-0.25%
1,300	\$105.45	\$106.00	\$0.55	0.53%	\$101.83	\$101.83	\$0.00	0.00%	\$207.27	\$207.83	\$0.55	0.27%
1,400	\$116.39	\$117.97	\$1.58	1.36%	\$109.66	\$109.66	\$0.00	0.00%	\$226.05	\$227.63	\$1.58	0.70%
1,500	\$127.33	\$129.95	\$2.61	2.05%	\$117.49	\$117.49	\$0.00	0.00%	\$244.83	\$247.44	\$2.61	1.07%
1,600	\$138.28	\$141.92	\$3.64	2.63%	\$125.33	\$125.33	\$0.00	0.00%	\$263.60	\$267.25	\$3.64	1.38%
1,700	\$149.22	\$153.89	\$4.67	3.13%	\$133.16	\$133.16	\$0.00	0.00%	\$282.38	\$287.05	\$4.67	1.65%
1,800	\$160.16	\$165.87	\$5.70	3.56%	\$140.99	\$140.99	\$0.00	0.00%	\$301.16	\$306.86	\$5.70	1.89%
1,900	\$171.11	\$177.84	\$6.73	3.93%	\$148.83	\$148.83	\$0.00	0.00%	\$319.93	\$326.66	\$6.73	2.10%
2,000	\$182.05	\$189.81	\$7.76	4.26%	\$156.66	\$156.66	\$0.00	0.00%	\$338.71	\$346.47	\$7.76	2.29%
2,200	\$203.94	\$213.76	\$9.82	4.82%	\$172.32	\$172.32	\$0.00	0.00%	\$376.26	\$386.08	\$9.82	2.61%
2,400	\$225.82	\$237.70	\$11.88	5.26%	\$187.99	\$187.99	\$0.00	0.00%	\$413.81	\$425.69	\$11.88	2.87%
2,600	\$247.71	\$261.65	\$13.94	5.63%	\$203.66	\$203.66	\$0.00	0.00%	\$451.36	\$465.31	\$13.94	3.09%
2,800	\$269.60	\$285.60	\$16.00	5.94%	\$219.32	\$219.32	\$0.00	0.00%	\$488.92	\$504.92	\$16.00	3.27%
3,000	\$291.48	\$309.54	\$18.06	6.20%	\$234.99	\$234.99	\$0.00	0.00%	\$526.47	\$544.53	\$18.06	3.43%
3,200	\$313.37	\$333.49	\$20.12	6.42%	\$250.65	\$250.65	\$0.00	0.00%	\$564.02	\$584.14	\$20.12	3.57%
3,400	\$335.25	\$357.44	\$22.18	6.62%	\$266.32	\$266.32	\$0.00	0.00%	\$601.57	\$623.75	\$22.18	3.69%
3,600	\$357.14	\$381.38	\$24.24	6.79%	\$281.98	\$281.98	\$0.00	0.00%	\$639.13	\$663.37	\$24.24	3.79%
3,800	\$379.03	\$405.33	\$26.30	6.94%	\$297.65	\$297.65	\$0.00	0.00%	\$676.68	\$702.98	\$26.30	3.89%
4,000	\$400.91	\$429.27	\$28.36	7.07%	\$313.32	\$313.32	\$0.00	0.00%	\$714.23	\$742.59	\$28.36	3.97%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07064	\$0.07064
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00234	\$0.00234
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$22.41	-\$34.22	-\$11.82	-52.73%	\$7.83	\$7.83	\$0.00	0.00%	-\$14.57	-\$26.39	-\$11.82	-81.07%
200	-\$11.46	-\$22.25	-\$10.79	-94.08%	\$15.67	\$15.67	\$0.00	0.00%	\$4.20	-\$6.58	-\$10.79	-256.70%
300	-\$0.52	-\$10.28	-\$9.76	-1872.75%	\$23.50	\$23.50	\$0.00	0.00%	\$22.98	\$13.22	-\$9.76	-42.46%
400	\$10.42	\$1.70	-\$8.73	-83.72%	\$31.33	\$31.33	\$0.00	0.00%	\$41.75	\$33.03	-\$8.73	-20.90%
500	\$21.37	\$13.67	-\$7.70	-36.02%	\$39.16	\$39.16	\$0.00	0.00%	\$60.53	\$52.83	-\$7.70	-12.71%
594	\$31.65	\$24.92	-\$6.73	-21.26%	\$46.53	\$46.53	\$0.00	0.00%	\$78.18	\$71.45	-\$6.73	-8.61%
600	\$32.31	\$25.64	-\$6.67	-20.63%	\$47.00	\$47.00	\$0.00	0.00%	\$79.31	\$72.64	-\$6.67	-8.41%
700	\$43.25	\$37.62	-\$5.64	-13.03%	\$54.83	\$54.83	\$0.00	0.00%	\$98.08	\$92.45	-\$5.64	-5.75%
741	\$47.74	\$42.52	-\$5.21	-10.92%	\$58.04	\$58.04	\$0.00	0.00%	\$105.78	\$100.57	-\$5.21	-4.93%
800	\$54.20	\$49.59	-\$4.61	-8.50%	\$62.66	\$62.66	\$0.00	0.00%	\$116.86	\$112.25	-\$4.61	-3.94%
900	\$65.14	\$61.56	-\$3.58	-5.49%	\$70.50	\$70.50	\$0.00	0.00%	\$135.63	\$132.06	-\$3.58	-2.64%
1,000	\$76.08	\$73.54	-\$2.55	-3.35%	\$78.33	\$78.33	\$0.00	0.00%	\$154.41	\$151.86	-\$2.55	-1.65%
1,100	\$87.02	\$85.51	-\$1.52	-1.74%	\$86.16	\$86.16	\$0.00	0.00%	\$173.19	\$171.67	-\$1.52	-0.88%
1,200	\$97.97	\$97.48	-\$0.49	-0.50%	\$93.99	\$93.99	\$0.00	0.00%	\$191.96	\$191.48	-\$0.49	-0.25%
1,300	\$108.91	\$109.45	\$0.54	0.50%	\$101.83	\$101.83	\$0.00	0.00%	\$210.74	\$211.28	\$0.54	0.26%
1,400	\$119.85	\$121.43	\$1.57	1.31%	\$109.66	\$109.66	\$0.00	0.00%	\$229.52	\$231.09	\$1.57	0.69%
1,500	\$130.80	\$133.40	\$2.60	1.99%	\$117.49	\$117.49	\$0.00	0.00%	\$248.29	\$250.89	\$2.60	1.05%
1,600	\$141.74	\$145.37	\$3.63	2.56%	\$125.33	\$125.33	\$0.00	0.00%	\$267.07	\$270.70	\$3.63	1.36%
1,700	\$152.68	\$157.35	\$4.66	3.05%	\$133.16	\$133.16	\$0.00	0.00%	\$285.84	\$290.51	\$4.66	1.63%
1,800	\$163.63	\$169.32	\$5.69	3.48%	\$140.99	\$140.99	\$0.00	0.00%	\$304.62	\$310.31	\$5.69	1.87%
1,900	\$174.57	\$181.29	\$6.72	3.85%	\$148.83	\$148.83	\$0.00	0.00%	\$323.40	\$330.12	\$6.72	2.08%
2,000	\$185.51	\$193.27	\$7.75	4.18%	\$156.66	\$156.66	\$0.00	0.00%	\$342.17	\$349.92	\$7.75	2.27%
2,200	\$207.40	\$217.21	\$9.81	4.73%	\$172.32	\$172.32	\$0.00	0.00%	\$379.72	\$389.54	\$9.81	2.58%
2,400	\$229.29	\$241.16	\$11.87	5.18%	\$187.99	\$187.99	\$0.00	0.00%	\$417.28	\$429.15	\$11.87	2.85%
2,600	\$251.17	\$265.10	\$13.93	5.55%	\$203.66	\$203.66	\$0.00	0.00%	\$454.83	\$468.76	\$13.93	3.06%
2,800	\$273.06	\$289.05	\$15.99	5.86%	\$219.32	\$219.32	\$0.00	0.00%	\$492.38	\$508.37	\$15.99	3.25%
3,000	\$294.95	\$313.00	\$18.05	6.12%	\$234.99	\$234.99	\$0.00	0.00%	\$529.93	\$547.98	\$18.05	3.41%
3,200	\$316.83	\$336.94	\$20.11	6.35%	\$250.65	\$250.65	\$0.00	0.00%	\$567.48	\$587.60	\$20.11	3.54%
3,400	\$338.72	\$360.89	\$22.17	6.55%	\$266.32	\$266.32	\$0.00	0.00%	\$605.04	\$627.21	\$22.17	3.66%
3,600	\$360.60	\$384.84	\$24.23	6.72%	\$281.98	\$281.98	\$0.00	0.00%	\$642.59	\$666.82	\$24.23	3.77%
3,800	\$382.49	\$408.78	\$26.29	6.87%	\$297.65	\$297.65	\$0.00	0.00%	\$680.14	\$706.43	\$26.29	3.87%
4,000	\$404.38	\$432.73	\$28.35	7.01%	\$313.32	\$313.32	\$0.00	0.00%	\$717.69	\$746.04	\$28.35	3.95%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07064	\$0.07064
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00234	\$0.00234
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC-1C RESIDENTIAL
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$36.46	\$37.28	\$0.82	2.24%	\$7.99	\$7.99	\$0.00	0.00%	\$44.45	\$45.27	\$0.82	1.84%
500	\$56.05	\$60.14	\$4.09	7.29%	\$39.93	\$39.93	\$0.00	0.00%	\$95.98	\$100.06	\$4.09	4.26%
800	\$70.74	\$77.28	\$6.54	9.25%	\$63.88	\$63.88	\$0.00	0.00%	\$134.62	\$141.16	\$6.54	4.86%
1,100	\$85.43	\$94.42	\$8.99	10.53%	\$87.84	\$87.84	\$0.00	0.00%	\$173.27	\$182.26	\$8.99	5.19%
1,400	\$100.12	\$111.56	\$11.45	11.43%	\$111.80	\$111.80	\$0.00	0.00%	\$211.92	\$223.36	\$11.45	5.40%
1,700	\$114.81	\$128.71	\$13.90	12.11%	\$135.75	\$135.75	\$0.00	0.00%	\$250.56	\$264.46	\$13.90	5.55%
2,000	\$129.50	\$145.85	\$16.35	12.63%	\$159.71	\$159.71	\$0.00	0.00%	\$289.21	\$305.56	\$16.35	5.65%
2,300	\$144.19	\$162.99	\$18.80	13.04%	\$183.67	\$183.67	\$0.00	0.00%	\$327.85	\$346.66	\$18.80	5.74%
2,600	\$158.88	\$180.13	\$21.26	13.38%	\$207.62	\$207.62	\$0.00	0.00%	\$366.50	\$387.76	\$21.26	5.80%
2,900	\$173.57	\$197.27	\$23.71	13.66%	\$231.58	\$231.58	\$0.00	0.00%	\$405.15	\$428.85	\$23.71	5.85%
3,200	\$188.25	\$214.42	\$26.16	13.90%	\$255.54	\$255.54	\$0.00	0.00%	\$443.79	\$469.95	\$26.16	5.89%
3,500	\$202.94	\$231.56	\$28.61	14.10%	\$279.49	\$279.49	\$0.00	0.00%	\$482.44	\$511.05	\$28.61	5.93%
3,800	\$217.63	\$248.70	\$31.07	14.27%	\$303.45	\$303.45	\$0.00	0.00%	\$521.08	\$552.15	\$31.07	5.96%
4,100	\$232.32	\$265.84	\$33.52	14.43%	\$327.41	\$327.41	\$0.00	0.00%	\$559.73	\$593.25	\$33.52	5.99%
4,500	\$251.91	\$288.70	\$36.79	14.60%	\$359.35	\$359.35	\$0.00	0.00%	\$611.26	\$648.05	\$36.79	6.02%
4,767	\$264.98	\$303.95	\$38.97	14.71%	\$380.67	\$380.67	\$0.00	0.00%	\$645.65	\$684.62	\$38.97	6.04%
5,000	\$276.39	\$317.27	\$40.88	14.79%	\$399.28	\$399.28	\$0.00	0.00%	\$675.67	\$716.54	\$40.88	6.05%
5,300	\$291.08	\$334.41	\$43.33	14.89%	\$423.23	\$423.23	\$0.00	0.00%	\$714.31	\$757.64	\$43.33	6.07%
5,600	\$305.77	\$351.55	\$45.78	14.97%	\$447.19	\$447.19	\$0.00	0.00%	\$752.96	\$798.74	\$45.78	6.08%
5,900	\$320.46	\$368.69	\$48.23	15.05%	\$471.15	\$471.15	\$0.00	0.00%	\$791.61	\$839.84	\$48.23	6.09%
6,200	\$335.15	\$385.84	\$50.69	15.12%	\$495.10	\$495.10	\$0.00	0.00%	\$830.25	\$880.94	\$50.69	6.10%
6,500	\$349.84	\$402.98	\$53.14	15.19%	\$519.06	\$519.06	\$0.00	0.00%	\$868.90	\$922.04	\$53.14	6.12%
6,800	\$364.53	\$420.12	\$55.59	15.25%	\$543.02	\$543.02	\$0.00	0.00%	\$907.55	\$963.14	\$55.59	6.13%
7,100	\$379.22	\$437.26	\$58.04	15.31%	\$566.97	\$566.97	\$0.00	0.00%	\$946.19	\$1,004.24	\$58.04	6.13%
7,400	\$393.91	\$454.40	\$60.50	15.36%	\$590.93	\$590.93	\$0.00	0.00%	\$984.84	\$1,045.33	\$60.50	6.14%
7,700	\$408.60	\$471.55	\$62.95	15.41%	\$614.89	\$614.89	\$0.00	0.00%	\$1,023.48	\$1,086.43	\$62.95	6.15%
8,000	\$423.29	\$488.69	\$65.40	15.45%	\$638.84	\$638.84	\$0.00	0.00%	\$1,062.13	\$1,127.53	\$65.40	6.16%
8,300	\$437.98	\$505.83	\$67.85	15.49%	\$662.80	\$662.80	\$0.00	0.00%	\$1,100.78	\$1,168.63	\$67.85	6.16%
8,600	\$452.67	\$522.97	\$70.31	15.53%	\$686.76	\$686.76	\$0.00	0.00%	\$1,139.42	\$1,209.73	\$70.31	6.17%
8,900	\$467.36	\$540.11	\$72.76	15.57%	\$710.71	\$710.71	\$0.00	0.00%	\$1,178.07	\$1,250.83	\$72.76	6.18%
9,200	\$482.04	\$557.26	\$75.21	15.60%	\$734.67	\$734.67	\$0.00	0.00%	\$1,216.71	\$1,291.93	\$75.21	6.18%
9,500	\$496.73	\$574.40	\$77.66	15.64%	\$758.63	\$758.63	\$0.00	0.00%	\$1,255.36	\$1,333.02	\$77.66	6.19%
9,800	\$511.42	\$591.54	\$80.12	15.67%	\$782.58	\$782.58	\$0.00	0.00%	\$1,294.01	\$1,374.12	\$80.12	6.19%
10,100	\$526.11	\$608.68	\$82.57	15.69%	\$806.54	\$806.54	\$0.00	0.00%	\$1,332.65	\$1,415.22	\$82.57	6.20%
10,400	\$540.80	\$625.83	\$85.02	15.72%	\$830.50	\$830.50	\$0.00	0.00%	\$1,371.30	\$1,456.32	\$85.02	6.20%
10,700	\$555.49	\$642.97	\$87.48	15.75%	\$854.45	\$854.45	\$0.00	0.00%	\$1,409.94	\$1,497.42	\$87.48	6.20%
11,000	\$570.18	\$660.11	\$89.93	15.77%	\$878.41	\$878.41	\$0.00	0.00%	\$1,448.59	\$1,538.52	\$89.93	6.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.11883
Delivery Charge	\$/kWh	\$0.03649	\$0.04452	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09300
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06363
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Merchant Function Charge		\$/kWh	\$0.00234
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				0.99
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00060	\$0.00050				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97	Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)

West Region (Load Zones 1A and 29B)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.93	\$39.28	\$1.35	3.56%	\$7.68	\$7.68	\$0.00	0.00%	\$45.60	\$46.95	\$1.35	2.96%
200	\$50.08	\$52.78	\$2.70	5.39%	\$15.36	\$15.36	\$0.00	0.00%	\$65.44	\$68.13	\$2.70	4.12%
300	\$62.23	\$66.28	\$4.05	6.51%	\$23.04	\$23.04	\$0.00	0.00%	\$85.27	\$89.32	\$4.05	4.75%
450	\$80.46	\$86.53	\$6.07	7.55%	\$34.55	\$34.55	\$0.00	0.00%	\$115.01	\$121.09	\$6.07	5.28%
455 *	\$81.07	\$87.21	\$6.14	7.57%	\$34.94	\$34.94	\$0.00	0.00%	\$116.00	\$122.15	\$6.14	5.29%
600	\$98.69	\$106.78	\$8.10	8.20%	\$46.07	\$46.07	\$0.00	0.00%	\$144.76	\$152.86	\$8.10	5.59%
700	\$110.84	\$120.29	\$9.45	8.52%	\$53.75	\$53.75	\$0.00	0.00%	\$164.59	\$174.04	\$9.45	5.74%
800	\$122.99	\$133.79	\$10.80	8.78%	\$61.43	\$61.43	\$0.00	0.00%	\$184.42	\$195.22	\$10.80	5.85%
900	\$135.15	\$147.29	\$12.15	8.99%	\$69.11	\$69.11	\$0.00	0.00%	\$204.25	\$216.40	\$12.15	5.95%
1,000	\$147.30	\$160.79	\$13.49	9.16%	\$76.79	\$76.79	\$0.00	0.00%	\$224.08	\$237.58	\$13.49	6.02%
1,100	\$159.45	\$174.29	\$14.84	9.31%	\$84.47	\$84.47	\$0.00	0.00%	\$243.92	\$258.76	\$14.84	6.09%
1,200	\$171.60	\$187.80	\$16.19	9.44%	\$92.14	\$92.14	\$0.00	0.00%	\$263.75	\$279.94	\$16.19	6.14%
1,300	\$183.76	\$201.30	\$17.54	9.55%	\$99.82	\$99.82	\$0.00	0.00%	\$283.58	\$301.12	\$17.54	6.19%
1,400	\$195.91	\$214.80	\$18.89	9.64%	\$107.50	\$107.50	\$0.00	0.00%	\$303.41	\$322.30	\$18.89	6.23%
1,500	\$208.06	\$228.30	\$20.24	9.73%	\$115.18	\$115.18	\$0.00	0.00%	\$323.24	\$343.48	\$20.24	6.26%
1,600	\$220.21	\$241.80	\$21.59	9.80%	\$122.86	\$122.86	\$0.00	0.00%	\$343.07	\$364.66	\$21.59	6.29%
1,700	\$232.37	\$255.31	\$22.94	9.87%	\$130.54	\$130.54	\$0.00	0.00%	\$362.90	\$385.84	\$22.94	6.32%
1,800	\$244.52	\$268.81	\$24.29	9.93%	\$138.22	\$138.22	\$0.00	0.00%	\$382.73	\$407.02	\$24.29	6.35%
1,900	\$256.67	\$282.31	\$25.64	9.99%	\$145.89	\$145.89	\$0.00	0.00%	\$402.56	\$428.21	\$25.64	6.37%
2,000	\$268.82	\$295.81	\$26.99	10.04%	\$153.57	\$153.57	\$0.00	0.00%	\$422.40	\$449.39	\$26.99	6.39%
3,000	\$390.35	\$430.83	\$40.48	10.37%	\$230.36	\$230.36	\$0.00	0.00%	\$620.71	\$661.19	\$40.48	6.52%
4,000	\$511.87	\$565.85	\$53.98	10.55%	\$307.15	\$307.15	\$0.00	0.00%	\$819.02	\$873.00	\$53.98	6.59%
5,000	\$633.40	\$700.87	\$67.47	10.65%	\$383.93	\$383.93	\$0.00	0.00%	\$1,017.33	\$1,084.80	\$67.47	6.63%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.06915	\$0.06915
Delivery Charge	\$/kWh	\$0.09902	\$0.11345	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00230	\$0.00230
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.01007	\$0.00873				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$205.44	\$219.08	\$13.64	6.64%	\$75.23	\$75.23	\$0.00	0.00%	\$280.66	\$294.30	\$13.64	4.86%
1,512	7.0	\$208.22	\$221.86	\$13.64	6.55%	\$112.84	\$112.84	\$0.00	0.00%	\$321.06	\$334.70	\$13.64	4.25%
2,016	7.0	\$211.01	\$224.65	\$13.64	6.46%	\$150.46	\$150.46	\$0.00	0.00%	\$361.46	\$375.10	\$13.64	3.77%
2,520	7.0	\$213.79	\$227.43	\$13.64	6.38%	\$188.07	\$188.07	\$0.00	0.00%	\$401.86	\$415.50	\$13.64	3.39%
2,160	15.0	\$363.64	\$392.86	\$29.23	8.04%	\$161.20	\$161.20	\$0.00	0.00%	\$524.84	\$554.07	\$29.23	5.57%
3,240	15.0	\$369.60	\$398.83	\$29.23	7.91%	\$241.81	\$241.81	\$0.00	0.00%	\$611.41	\$640.64	\$29.23	4.78%
4,320	15.0	\$375.57	\$404.80	\$29.23	7.78%	\$322.41	\$322.41	\$0.00	0.00%	\$697.98	\$727.21	\$29.23	4.19%
5,400	15.0	\$381.54	\$410.77	\$29.23	7.66%	\$403.01	\$403.01	\$0.00	0.00%	\$784.55	\$813.78	\$29.23	3.73%
3,168	22.0	\$502.06	\$544.93	\$42.87	8.54%	\$236.43	\$236.43	\$0.00	0.00%	\$738.50	\$781.36	\$42.87	5.80%
4,752	22.0	\$510.82	\$553.68	\$42.87	8.39%	\$354.65	\$354.65	\$0.00	0.00%	\$865.47	\$908.33	\$42.87	4.95%
6,336	22.0	\$519.57	\$562.43	\$42.87	8.25%	\$472.87	\$472.87	\$0.00	0.00%	\$992.44	\$1,035.30	\$42.87	4.32%
7,920	22.0	\$528.32	\$571.19	\$42.87	8.11%	\$591.08	\$591.08	\$0.00	0.00%	\$1,119.40	\$1,162.27	\$42.87	3.83%
6,792	23.1	\$543.00	\$588.02	\$45.01	8.29%	\$506.90	\$506.90	\$0.00	0.00%	\$1,049.90	\$1,094.92	\$45.01	4.29%
5,760	40.0	\$858.01	\$935.95	\$77.94	9.08%	\$429.88	\$429.88	\$0.00	0.00%	\$1,287.89	\$1,365.83	\$77.94	6.05%
8,640	40.0	\$873.93	\$951.87	\$77.94	8.92%	\$644.82	\$644.82	\$0.00	0.00%	\$1,518.75	\$1,596.69	\$77.94	5.13%
11,520	40.0	\$889.84	\$967.78	\$77.94	8.76%	\$859.76	\$859.76	\$0.00	0.00%	\$1,749.60	\$1,827.54	\$77.94	4.45%
14,400	40.0	\$905.76	\$983.69	\$77.94	8.60%	\$1,074.70	\$1,074.70	\$0.00	0.00%	\$1,980.45	\$2,058.39	\$77.94	3.94%
8,640	60.0	\$1,253.52	\$1,370.42	\$116.91	9.33%	\$644.82	\$644.82	\$0.00	0.00%	\$1,898.33	\$2,015.24	\$116.91	6.16%
12,960	60.0	\$1,277.39	\$1,394.29	\$116.91	9.15%	\$967.23	\$967.23	\$0.00	0.00%	\$2,244.62	\$2,361.52	\$116.91	5.21%
17,280	60.0	\$1,301.26	\$1,418.17	\$116.91	8.98%	\$1,289.64	\$1,289.64	\$0.00	0.00%	\$2,590.90	\$2,707.80	\$116.91	4.51%
21,600	60.0	\$1,325.13	\$1,442.04	\$116.91	8.82%	\$1,612.05	\$1,612.05	\$0.00	0.00%	\$2,937.18	\$3,054.08	\$116.91	3.98%
11,520	80.0	\$1,649.02	\$1,804.89	\$155.88	9.45%	\$859.76	\$859.76	\$0.00	0.00%	\$2,508.78	\$2,664.65	\$155.88	6.21%
17,280	80.0	\$1,680.85	\$1,836.72	\$155.88	9.27%	\$1,289.64	\$1,289.64	\$0.00	0.00%	\$2,970.48	\$3,126.36	\$155.88	5.25%
23,040	80.0	\$1,712.67	\$1,868.55	\$155.88	9.10%	\$1,719.52	\$1,719.52	\$0.00	0.00%	\$3,432.19	\$3,588.07	\$155.88	4.54%
28,800	80.0	\$1,744.50	\$1,900.38	\$155.88	8.94%	\$2,149.40	\$2,149.40	\$0.00	0.00%	\$3,893.90	\$4,049.78	\$155.88	4.00%
14,400	100.0	\$2,044.52	\$2,239.36	\$194.85	9.53%	\$1,074.70	\$1,074.70	\$0.00	0.00%	\$3,119.22	\$3,314.06	\$194.85	6.25%
21,600	100.0	\$2,084.31	\$2,279.15	\$194.85	9.35%	\$1,612.05	\$1,612.05	\$0.00	0.00%	\$3,696.35	\$3,891.20	\$194.85	5.27%
28,800	100.0	\$2,124.09	\$2,318.94	\$194.85	9.17%	\$2,149.40	\$2,149.40	\$0.00	0.00%	\$4,273.49	\$4,468.33	\$194.85	4.56%
36,000	100.0	\$2,163.88	\$2,358.72	\$194.85	9.00%	\$2,686.74	\$2,686.74	\$0.00	0.00%	\$4,850.62	\$5,045.47	\$194.85	4.02%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06753	\$0.06753
Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SECONDARY)

West Region (Load Zones 1A and 29B)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,584.92	\$2,816.87	\$231.96	8.97%	\$2,155.71	\$2,155.71	\$0.00	0.00%	\$4,740.62	\$4,972.58	\$231.96	4.89%
36,000	100.0	\$2,624.70	\$2,856.66	\$231.96	8.84%	\$2,694.63	\$2,694.63	\$0.00	0.00%	\$5,319.33	\$5,551.29	\$231.96	4.36%
43,200	100.0	\$2,664.49	\$2,896.45	\$231.96	8.71%	\$3,233.56	\$3,233.56	\$0.00	0.00%	\$5,898.05	\$6,130.00	\$231.96	3.93%
57,600	100.0	\$2,744.06	\$2,976.02	\$231.96	8.45%	\$4,311.41	\$4,311.41	\$0.00	0.00%	\$7,055.47	\$7,287.43	\$231.96	3.29%
66,240	230.0	\$4,906.65	\$5,312.83	\$406.19	8.28%	\$4,958.12	\$4,958.12	\$0.00	0.00%	\$9,864.77	\$10,270.96	\$406.19	4.12%
82,800	230.0	\$4,998.15	\$5,404.34	\$406.19	8.13%	\$6,197.66	\$6,197.66	\$0.00	0.00%	\$11,195.81	\$11,601.99	\$406.19	3.63%
99,360	230.0	\$5,089.66	\$5,495.84	\$406.19	7.98%	\$7,437.19	\$7,437.19	\$0.00	0.00%	\$12,526.85	\$12,933.03	\$406.19	3.24%
132,480	230.0	\$5,272.67	\$5,678.86	\$406.19	7.70%	\$9,916.25	\$9,916.25	\$0.00	0.00%	\$15,188.92	\$15,595.11	\$406.19	2.67%
86,224	224.9	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$6,453.94	\$6,453.94	\$0.00	0.00%	\$11,388.21	\$11,787.58	\$399.36	3.51%
100,800	350.0	\$7,049.78	\$7,616.79	\$567.01	8.04%	\$7,544.97	\$7,544.97	\$0.00	0.00%	\$14,594.75	\$15,161.76	\$567.01	3.89%
126,000	350.0	\$7,189.03	\$7,756.04	\$567.01	7.89%	\$9,431.21	\$9,431.21	\$0.00	0.00%	\$16,620.25	\$17,187.26	\$567.01	3.41%
151,200	350.0	\$7,328.28	\$7,895.29	\$567.01	7.74%	\$11,317.46	\$11,317.46	\$0.00	0.00%	\$18,645.74	\$19,212.75	\$567.01	3.04%
201,600	350.0	\$7,606.78	\$8,173.79	\$567.01	7.45%	\$15,089.94	\$15,089.94	\$0.00	0.00%	\$22,696.72	\$23,263.73	\$567.01	2.50%
144,000	500.0	\$9,728.70	\$10,496.74	\$768.04	7.89%	\$10,778.53	\$10,778.53	\$0.00	0.00%	\$20,507.23	\$21,275.27	\$768.04	3.75%
180,000	500.0	\$9,927.63	\$10,695.67	\$768.04	7.74%	\$13,473.16	\$13,473.16	\$0.00	0.00%	\$23,400.79	\$24,168.83	\$768.04	3.28%
216,000	500.0	\$10,126.56	\$10,894.60	\$768.04	7.58%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$26,294.35	\$27,062.39	\$768.04	2.92%
288,000	500.0	\$10,524.41	\$11,292.45	\$768.04	7.30%	\$21,557.06	\$21,557.06	\$0.00	0.00%	\$32,081.47	\$32,849.51	\$768.04	2.39%
216,000	750.0	\$14,193.57	\$15,296.66	\$1,103.09	7.77%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$30,361.36	\$31,464.46	\$1,103.09	3.63%
270,000	750.0	\$14,491.96	\$15,595.05	\$1,103.09	7.61%	\$20,209.74	\$20,209.74	\$0.00	0.00%	\$34,701.70	\$35,804.80	\$1,103.09	3.18%
324,000	750.0	\$14,790.35	\$15,893.44	\$1,103.09	7.46%	\$24,251.69	\$24,251.69	\$0.00	0.00%	\$39,042.04	\$40,145.14	\$1,103.09	2.83%
432,000	750.0	\$15,387.13	\$16,490.23	\$1,103.09	7.17%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$47,722.73	\$48,825.82	\$1,103.09	2.31%
432,000	1,500.0	\$27,588.16	\$29,696.41	\$2,108.25	7.64%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$59,923.76	\$62,032.00	\$2,108.25	3.52%
540,000	1,500.0	\$28,184.95	\$30,293.20	\$2,108.25	7.48%	\$40,419.49	\$40,419.49	\$0.00	0.00%	\$68,604.44	\$70,712.69	\$2,108.25	3.07%
648,000	1,500.0	\$28,781.73	\$30,889.98	\$2,108.25	7.32%	\$48,503.39	\$48,503.39	\$0.00	0.00%	\$77,285.12	\$79,393.37	\$2,108.25	2.73%
864,000	1,500.0	\$29,975.30	\$32,083.55	\$2,108.25	7.03%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$94,646.48	\$96,754.73	\$2,108.25	2.23%
576,000	2,000.0	\$36,517.90	\$39,296.25	\$2,778.35	7.61%	\$43,114.12	\$43,114.12	\$0.00	0.00%	\$79,632.02	\$82,410.37	\$2,778.35	3.49%
720,000	2,000.0	\$37,313.61	\$40,091.96	\$2,778.35	7.45%	\$53,892.65	\$53,892.65	\$0.00	0.00%	\$91,206.26	\$93,984.61	\$2,778.35	3.05%
864,000	2,000.0	\$38,109.32	\$40,887.67	\$2,778.35	7.29%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$102,780.50	\$105,558.85	\$2,778.35	2.70%
1,152,000	2,000.0	\$39,700.74	\$42,479.09	\$2,778.35	7.00%	\$86,228.24	\$86,228.24	\$0.00	0.00%	\$125,928.99	\$128,707.34	\$2,778.35	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06775	\$0.06775
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,610.79	\$2,842.75	\$231.96	8.88%	\$2,155.71	\$2,155.71	\$0.00	0.00%	\$4,766.50	\$4,998.46	\$231.96	4.87%
36,000	100.0	\$2,650.58	\$2,882.54	\$231.96	8.75%	\$2,694.63	\$2,694.63	\$0.00	0.00%	\$5,345.21	\$5,577.17	\$231.96	4.34%
43,200	100.0	\$2,690.36	\$2,922.32	\$231.96	8.62%	\$3,233.56	\$3,233.56	\$0.00	0.00%	\$5,923.92	\$6,155.88	\$231.96	3.92%
57,600	100.0	\$2,769.93	\$3,001.89	\$231.96	8.37%	\$4,311.41	\$4,311.41	\$0.00	0.00%	\$7,081.35	\$7,313.30	\$231.96	3.28%
66,240	230.0	\$4,932.52	\$5,338.71	\$406.19	8.23%	\$4,958.12	\$4,958.12	\$0.00	0.00%	\$9,890.65	\$10,296.83	\$406.19	4.11%
82,800	230.0	\$5,024.03	\$5,430.21	\$406.19	8.08%	\$6,197.66	\$6,197.66	\$0.00	0.00%	\$11,221.68	\$11,627.87	\$406.19	3.62%
99,360	230.0	\$5,115.54	\$5,521.72	\$406.19	7.94%	\$7,437.19	\$7,437.19	\$0.00	0.00%	\$12,552.72	\$12,958.91	\$406.19	3.24%
132,480	230.0	\$5,298.55	\$5,704.73	\$406.19	7.67%	\$9,916.25	\$9,916.25	\$0.00	0.00%	\$15,214.80	\$15,620.98	\$406.19	2.67%
86,224	224.9	\$4,960.14	\$5,359.51	\$399.36	8.05%	\$6,453.94	\$6,453.94	\$0.00	0.00%	\$11,414.09	\$11,813.45	\$399.36	3.50%
100,800	350.0	\$7,075.66	\$7,642.67	\$567.01	8.01%	\$7,544.97	\$7,544.97	\$0.00	0.00%	\$14,620.63	\$15,187.64	\$567.01	3.88%
126,000	350.0	\$7,214.91	\$7,781.92	\$567.01	7.86%	\$9,431.21	\$9,431.21	\$0.00	0.00%	\$16,646.12	\$17,213.13	\$567.01	3.41%
151,200	350.0	\$7,354.16	\$7,921.17	\$567.01	7.71%	\$11,317.46	\$11,317.46	\$0.00	0.00%	\$18,671.61	\$19,238.62	\$567.01	3.04%
201,600	350.0	\$7,632.66	\$8,199.67	\$567.01	7.43%	\$15,089.94	\$15,089.94	\$0.00	0.00%	\$22,722.60	\$23,289.61	\$567.01	2.50%
144,000	500.0	\$9,754.58	\$10,522.62	\$768.04	7.87%	\$10,778.53	\$10,778.53	\$0.00	0.00%	\$20,533.11	\$21,301.15	\$768.04	3.74%
180,000	500.0	\$9,953.51	\$10,721.55	\$768.04	7.72%	\$13,473.16	\$13,473.16	\$0.00	0.00%	\$23,426.67	\$24,194.71	\$768.04	3.28%
216,000	500.0	\$10,152.43	\$10,920.47	\$768.04	7.57%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$26,320.23	\$27,088.27	\$768.04	2.92%
288,000	500.0	\$10,550.29	\$11,318.33	\$768.04	7.28%	\$21,557.06	\$21,557.06	\$0.00	0.00%	\$32,107.35	\$32,875.39	\$768.04	2.39%
216,000	750.0	\$14,219.44	\$15,322.54	\$1,103.09	7.76%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$30,387.24	\$31,490.33	\$1,103.09	3.63%
270,000	750.0	\$14,517.84	\$15,620.93	\$1,103.09	7.60%	\$20,209.74	\$20,209.74	\$0.00	0.00%	\$34,727.58	\$35,830.67	\$1,103.09	3.18%
324,000	750.0	\$14,816.23	\$15,919.32	\$1,103.09	7.45%	\$24,251.69	\$24,251.69	\$0.00	0.00%	\$39,067.92	\$40,171.01	\$1,103.09	2.82%
432,000	750.0	\$15,413.01	\$16,516.10	\$1,103.09	7.16%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$47,748.60	\$48,851.69	\$1,103.09	2.31%
432,000	1,500.0	\$27,614.04	\$29,722.29	\$2,108.25	7.63%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$59,949.63	\$62,057.88	\$2,108.25	3.52%
540,000	1,500.0	\$28,210.82	\$30,319.07	\$2,108.25	7.47%	\$40,419.49	\$40,419.49	\$0.00	0.00%	\$68,630.31	\$70,738.56	\$2,108.25	3.07%
648,000	1,500.0	\$28,807.61	\$30,915.86	\$2,108.25	7.32%	\$48,503.39	\$48,503.39	\$0.00	0.00%	\$77,311.00	\$79,419.24	\$2,108.25	2.73%
864,000	1,500.0	\$30,001.18	\$32,109.42	\$2,108.25	7.03%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$94,672.36	\$96,780.61	\$2,108.25	2.23%
576,000	2,000.0	\$36,543.77	\$39,322.12	\$2,778.35	7.60%	\$43,114.12	\$43,114.12	\$0.00	0.00%	\$79,657.90	\$82,436.25	\$2,778.35	3.49%
720,000	2,000.0	\$37,339.48	\$40,117.84	\$2,778.35	7.44%	\$53,892.65	\$53,892.65	\$0.00	0.00%	\$91,232.14	\$94,010.49	\$2,778.35	3.05%
864,000	2,000.0	\$38,135.20	\$40,913.55	\$2,778.35	7.29%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$102,806.38	\$105,584.73	\$2,778.35	2.70%
1,152,000	2,000.0	\$39,726.62	\$42,504.97	\$2,778.35	6.99%	\$86,228.24	\$86,228.24	\$0.00	0.00%	\$125,954.86	\$128,733.21	\$2,778.35	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$800.10	\$895.10
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06775	\$0.06775
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (PRIMARY)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,496.26	\$2,726.15	\$229.90	9.21%	\$2,077.68	\$2,077.68	\$0.00	0.00%	\$4,573.94	\$4,803.83	\$229.90	5.03%
36,000	100.0	\$2,536.04	\$2,765.94	\$229.90	9.07%	\$2,597.10	\$2,597.10	\$0.00	0.00%	\$5,133.14	\$5,363.04	\$229.90	4.48%
43,200	100.0	\$2,575.83	\$2,805.72	\$229.90	8.93%	\$3,116.52	\$3,116.52	\$0.00	0.00%	\$5,692.35	\$5,922.25	\$229.90	4.04%
57,600	100.0	\$2,655.40	\$2,885.29	\$229.90	8.66%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$6,810.76	\$7,040.66	\$229.90	3.38%
57,600	200.0	\$4,116.22	\$4,472.92	\$356.70	8.67%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$8,271.59	\$8,628.29	\$356.70	4.31%
72,000	200.0	\$4,195.79	\$4,552.49	\$356.70	8.50%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$9,390.00	\$9,746.70	\$356.70	3.80%
86,400	200.0	\$4,275.36	\$4,632.07	\$356.70	8.34%	\$6,233.05	\$6,233.05	\$0.00	0.00%	\$10,508.41	\$10,865.11	\$356.70	3.39%
115,200	200.0	\$4,434.51	\$4,791.21	\$356.70	8.04%	\$8,310.73	\$8,310.73	\$0.00	0.00%	\$12,745.24	\$13,101.94	\$356.70	2.80%
72,000	250.0	\$4,926.21	\$5,346.31	\$420.10	8.53%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$10,120.41	\$10,540.51	\$420.10	4.15%
90,000	250.0	\$5,025.67	\$5,445.77	\$420.10	8.36%	\$6,492.76	\$6,492.76	\$0.00	0.00%	\$11,518.43	\$11,938.53	\$420.10	3.65%
108,000	250.0	\$5,125.13	\$5,545.24	\$420.10	8.20%	\$7,791.31	\$7,791.31	\$0.00	0.00%	\$12,916.44	\$13,336.54	\$420.10	3.25%
144,000	250.0	\$5,324.06	\$5,744.16	\$420.10	7.89%	\$10,388.41	\$10,388.41	\$0.00	0.00%	\$15,712.47	\$16,132.57	\$420.10	2.67%
191,106	447.1	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$13,786.72	\$13,786.72	\$0.00	0.00%	\$22,249.78	\$22,919.76	\$669.98	3.01%
135,360	470.0	\$8,490.13	\$9,189.21	\$699.07	8.23%	\$9,765.11	\$9,765.11	\$0.00	0.00%	\$18,255.24	\$18,954.31	\$699.07	3.83%
169,200	470.0	\$8,677.13	\$9,376.20	\$699.07	8.06%	\$12,206.38	\$12,206.38	\$0.00	0.00%	\$20,883.51	\$21,582.58	\$699.07	3.35%
203,040	470.0	\$8,864.12	\$9,563.19	\$699.07	7.89%	\$14,647.66	\$14,647.66	\$0.00	0.00%	\$23,511.78	\$24,210.85	\$699.07	2.97%
270,720	470.0	\$9,238.10	\$9,937.17	\$699.07	7.57%	\$19,530.21	\$19,530.21	\$0.00	0.00%	\$28,768.31	\$29,467.39	\$699.07	2.43%
216,000	750.0	\$13,026.04	\$14,080.16	\$1,054.12	8.09%	\$15,582.62	\$15,582.62	\$0.00	0.00%	\$28,608.66	\$29,662.78	\$1,054.12	3.68%
270,000	750.0	\$13,324.43	\$14,378.56	\$1,054.12	7.91%	\$19,478.27	\$19,478.27	\$0.00	0.00%	\$32,802.70	\$33,856.83	\$1,054.12	3.21%
324,000	750.0	\$13,622.82	\$14,676.95	\$1,054.12	7.74%	\$23,373.92	\$23,373.92	\$0.00	0.00%	\$36,996.75	\$38,050.87	\$1,054.12	2.85%
432,000	750.0	\$14,219.61	\$15,273.73	\$1,054.12	7.41%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$45,384.84	\$46,438.96	\$1,054.12	2.32%
432,000	1,500.0	\$25,175.79	\$27,180.95	\$2,005.15	7.96%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$56,341.02	\$58,346.18	\$2,005.15	3.56%
540,000	1,500.0	\$25,772.58	\$27,777.73	\$2,005.15	7.78%	\$38,956.54	\$38,956.54	\$0.00	0.00%	\$64,729.11	\$66,734.27	\$2,005.15	3.10%
648,000	1,500.0	\$26,369.36	\$28,374.52	\$2,005.15	7.60%	\$46,747.85	\$46,747.85	\$0.00	0.00%	\$73,117.21	\$75,122.36	\$2,005.15	2.74%
864,000	1,500.0	\$27,562.93	\$29,568.08	\$2,005.15	7.27%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$89,893.39	\$91,898.54	\$2,005.15	2.23%
576,000	2,000.0	\$33,275.63	\$35,914.80	\$2,639.18	7.93%	\$41,553.64	\$41,553.64	\$0.00	0.00%	\$74,829.27	\$77,468.44	\$2,639.18	3.53%
720,000	2,000.0	\$34,071.34	\$36,710.52	\$2,639.18	7.75%	\$51,942.05	\$51,942.05	\$0.00	0.00%	\$86,013.39	\$88,652.57	\$2,639.18	3.07%
864,000	2,000.0	\$34,867.05	\$37,506.23	\$2,639.18	7.57%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$97,197.51	\$99,836.69	\$2,639.18	2.72%
1,152,000	2,000.0	\$36,458.47	\$39,097.65	\$2,639.18	7.24%	\$83,107.28	\$83,107.28	\$0.00	0.00%	\$119,565.75	\$122,204.93	\$2,639.18	2.21%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$850.00	\$950.00
Delivery Charge	\$/kW \$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.20
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.06508	\$0.06508
Merchant Function Charge	\$/kWh \$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,522.13	\$2,752.03	\$229.90	9.12%	\$2,077.68	\$2,077.68	\$0.00	0.00%	\$4,599.81	\$4,829.71	\$229.90	5.00%
36,000	100.0	\$2,561.92	\$2,791.81	\$229.90	8.97%	\$2,597.10	\$2,597.10	\$0.00	0.00%	\$5,159.02	\$5,388.92	\$229.90	4.46%
43,200	100.0	\$2,601.70	\$2,831.60	\$229.90	8.84%	\$3,116.52	\$3,116.52	\$0.00	0.00%	\$5,718.23	\$5,948.12	\$229.90	4.02%
57,600	100.0	\$2,681.27	\$2,911.17	\$229.90	8.57%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$6,836.64	\$7,066.54	\$229.90	3.36%
57,600	200.0	\$4,142.10	\$4,498.80	\$356.70	8.61%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$8,297.46	\$8,654.16	\$356.70	4.30%
72,000	200.0	\$4,221.67	\$4,578.37	\$356.70	8.45%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$9,415.88	\$9,772.58	\$356.70	3.79%
86,400	200.0	\$4,301.24	\$4,657.94	\$356.70	8.29%	\$6,233.05	\$6,233.05	\$0.00	0.00%	\$10,534.29	\$10,890.99	\$356.70	3.39%
115,200	200.0	\$4,460.38	\$4,817.08	\$356.70	8.00%	\$8,310.73	\$8,310.73	\$0.00	0.00%	\$12,771.11	\$13,127.81	\$356.70	2.79%
72,000	250.0	\$4,952.08	\$5,372.19	\$420.10	8.48%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$10,146.29	\$10,566.39	\$420.10	4.14%
90,000	250.0	\$5,051.55	\$5,471.65	\$420.10	8.32%	\$6,492.76	\$6,492.76	\$0.00	0.00%	\$11,544.30	\$11,964.41	\$420.10	3.64%
108,000	250.0	\$5,151.01	\$5,571.11	\$420.10	8.16%	\$7,791.31	\$7,791.31	\$0.00	0.00%	\$12,942.32	\$13,362.42	\$420.10	3.25%
144,000	250.0	\$5,349.94	\$5,770.04	\$420.10	7.85%	\$10,388.41	\$10,388.41	\$0.00	0.00%	\$15,738.35	\$16,158.45	\$420.10	2.67%
191,106	447.1	\$8,488.94	\$9,158.92	\$669.98	7.89%	\$13,786.72	\$13,786.72	\$0.00	0.00%	\$22,275.66	\$22,945.64	\$669.98	3.01%
135,360	470.0	\$8,516.01	\$9,215.08	\$699.07	8.21%	\$9,765.11	\$9,765.11	\$0.00	0.00%	\$18,281.12	\$18,980.19	\$699.07	3.82%
169,200	470.0	\$8,703.00	\$9,402.07	\$699.07	8.03%	\$12,206.38	\$12,206.38	\$0.00	0.00%	\$20,909.38	\$21,608.46	\$699.07	3.34%
203,040	470.0	\$8,889.99	\$9,589.07	\$699.07	7.86%	\$14,647.66	\$14,647.66	\$0.00	0.00%	\$23,537.65	\$24,236.72	\$699.07	2.97%
270,720	470.0	\$9,263.98	\$9,963.05	\$699.07	7.55%	\$19,530.21	\$19,530.21	\$0.00	0.00%	\$28,794.19	\$29,493.26	\$699.07	2.43%
216,000	750.0	\$13,051.92	\$14,106.04	\$1,054.12	8.08%	\$15,582.62	\$15,582.62	\$0.00	0.00%	\$28,634.53	\$29,688.66	\$1,054.12	3.68%
270,000	750.0	\$13,350.31	\$14,404.43	\$1,054.12	7.90%	\$19,478.27	\$19,478.27	\$0.00	0.00%	\$32,828.58	\$33,882.70	\$1,054.12	3.21%
324,000	750.0	\$13,648.70	\$14,702.82	\$1,054.12	7.72%	\$23,373.92	\$23,373.92	\$0.00	0.00%	\$37,022.62	\$38,076.75	\$1,054.12	2.85%
432,000	750.0	\$14,245.48	\$15,299.61	\$1,054.12	7.40%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$45,410.71	\$46,464.84	\$1,054.12	2.32%
432,000	1,500.0	\$25,201.67	\$27,206.82	\$2,005.15	7.96%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$56,366.90	\$58,372.05	\$2,005.15	3.56%
540,000	1,500.0	\$25,798.45	\$27,803.61	\$2,005.15	7.77%	\$38,956.54	\$38,956.54	\$0.00	0.00%	\$64,754.99	\$66,760.15	\$2,005.15	3.10%
648,000	1,500.0	\$26,395.24	\$28,400.39	\$2,005.15	7.60%	\$46,747.85	\$46,747.85	\$0.00	0.00%	\$73,143.08	\$75,148.24	\$2,005.15	2.74%
864,000	1,500.0	\$27,588.80	\$29,593.96	\$2,005.15	7.27%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$89,919.26	\$91,924.42	\$2,005.15	2.23%
576,000	2,000.0	\$33,301.51	\$35,940.68	\$2,639.18	7.93%	\$41,553.64	\$41,553.64	\$0.00	0.00%	\$74,855.15	\$77,494.32	\$2,639.18	3.53%
720,000	2,000.0	\$34,097.22	\$36,736.39	\$2,639.18	7.74%	\$51,942.05	\$51,942.05	\$0.00	0.00%	\$86,039.27	\$88,678.44	\$2,639.18	3.07%
864,000	2,000.0	\$34,892.93	\$37,532.10	\$2,639.18	7.56%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$97,223.39	\$99,862.56	\$2,639.18	2.71%
1,152,000	2,000.0	\$36,484.35	\$39,123.53	\$2,639.18	7.23%	\$83,107.28	\$83,107.28	\$0.00	0.00%	\$119,591.63	\$122,230.81	\$2,639.18	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$875.10	\$975.10
Delivery Charge	\$/kW	\$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.23	\$0.20
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06508	\$0.06508
Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,056.03	\$2,056.03	\$0.00	0.00%	\$4,137.85	\$4,345.07	\$207.22	5.01%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$2,570.04	\$2,570.04	\$0.00	0.00%	\$4,691.65	\$4,898.86	\$207.22	4.42%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,084.04	\$3,084.04	\$0.00	0.00%	\$5,245.44	\$5,452.65	\$207.22	3.95%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,353.02	\$6,560.24	\$207.22	3.26%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,801.48	\$7,040.65	\$239.18	3.52%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$7,909.06	\$8,148.24	\$239.18	3.02%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$6,168.09	\$6,168.09	\$0.00	0.00%	\$9,016.65	\$9,255.83	\$239.18	2.65%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$8,224.12	\$8,224.12	\$0.00	0.00%	\$11,231.82	\$11,471.00	\$239.18	2.13%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$8,133.29	\$8,388.45	\$255.15	3.14%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$6,425.09	\$6,425.09	\$0.00	0.00%	\$9,517.77	\$9,772.93	\$255.15	2.68%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$7,710.11	\$7,710.11	\$0.00	0.00%	\$10,902.26	\$11,157.41	\$255.15	2.34%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$13,671.22	\$13,926.38	\$255.15	1.87%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$14,792.35	\$15,127.41	\$335.05	2.27%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$12,850.19	\$12,850.19	\$0.00	0.00%	\$17,561.32	\$17,896.37	\$335.05	1.91%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$15,420.22	\$15,420.22	\$0.00	0.00%	\$20,330.28	\$20,665.34	\$335.05	1.65%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$20,560.30	\$20,560.30	\$0.00	0.00%	\$25,868.21	\$26,203.27	\$335.05	1.30%
275,599	670.9	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$19,674.99	\$19,674.99	\$0.00	0.00%	\$25,680.92	\$26,070.60	\$389.68	1.52%
218,880	760.0	\$6,091.96	\$6,510.10	\$418.14	6.86%	\$15,625.83	\$15,625.83	\$0.00	0.00%	\$21,717.78	\$22,135.93	\$418.14	1.93%
273,600	760.0	\$6,394.33	\$6,812.47	\$418.14	6.54%	\$19,532.28	\$19,532.28	\$0.00	0.00%	\$25,926.61	\$26,344.75	\$418.14	1.61%
328,320	760.0	\$6,696.70	\$7,114.84	\$418.14	6.24%	\$23,438.74	\$23,438.74	\$0.00	0.00%	\$30,135.43	\$30,553.58	\$418.14	1.39%
437,760	760.0	\$7,301.44	\$7,719.58	\$418.14	5.73%	\$31,251.65	\$31,251.65	\$0.00	0.00%	\$38,553.09	\$38,971.23	\$418.14	1.08%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$30,840.45	\$30,840.45	\$0.00	0.00%	\$41,428.61	\$42,083.25	\$654.64	1.58%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$38,550.56	\$38,550.56	\$0.00	0.00%	\$49,735.50	\$50,390.14	\$654.64	1.32%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$46,260.67	\$46,260.67	\$0.00	0.00%	\$58,042.40	\$58,697.04	\$654.64	1.13%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$74,656.19	\$75,310.83	\$654.64	0.88%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$41,120.59	\$41,120.59	\$0.00	0.00%	\$54,746.74	\$55,561.17	\$814.43	1.49%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$51,400.74	\$51,400.74	\$0.00	0.00%	\$65,822.60	\$66,637.03	\$814.43	1.24%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$76,898.46	\$77,712.89	\$814.43	1.06%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$82,241.19	\$82,241.19	\$0.00	0.00%	\$99,050.18	\$99,864.61	\$814.43	0.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06435	\$0.06435
Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,056.03	\$2,056.03	\$0.00	0.00%	\$4,163.73	\$4,370.95	\$207.22	4.98%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$2,570.04	\$2,570.04	\$0.00	0.00%	\$4,717.52	\$4,924.74	\$207.22	4.39%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,084.04	\$3,084.04	\$0.00	0.00%	\$5,271.31	\$5,478.53	\$207.22	3.93%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,378.90	\$6,586.12	\$207.22	3.25%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,827.35	\$7,066.53	\$239.18	3.50%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$7,934.94	\$8,174.12	\$239.18	3.01%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$6,168.09	\$6,168.09	\$0.00	0.00%	\$9,042.53	\$9,281.70	\$239.18	2.65%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$8,224.12	\$8,224.12	\$0.00	0.00%	\$11,257.70	\$11,496.87	\$239.18	2.12%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$8,159.17	\$8,414.32	\$255.15	3.13%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$6,425.09	\$6,425.09	\$0.00	0.00%	\$9,543.65	\$9,798.80	\$255.15	2.67%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$7,710.11	\$7,710.11	\$0.00	0.00%	\$10,928.13	\$11,183.29	\$255.15	2.33%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$13,697.10	\$13,952.25	\$255.15	1.86%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$14,818.23	\$15,153.28	\$335.05	2.26%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$12,850.19	\$12,850.19	\$0.00	0.00%	\$17,587.20	\$17,922.25	\$335.05	1.91%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$15,420.22	\$15,420.22	\$0.00	0.00%	\$20,356.16	\$20,691.21	\$335.05	1.65%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$20,560.30	\$20,560.30	\$0.00	0.00%	\$25,894.09	\$26,229.14	\$335.05	1.29%
275,599	670.9	\$6,031.81	\$6,421.49	\$389.68	6.46%	\$19,674.99	\$19,674.99	\$0.00	0.00%	\$25,706.80	\$26,096.48	\$389.68	1.52%
218,880	760.0	\$6,117.83	\$6,535.98	\$418.14	6.83%	\$15,625.83	\$15,625.83	\$0.00	0.00%	\$21,743.66	\$22,161.80	\$418.14	1.92%
273,600	760.0	\$6,420.20	\$6,838.35	\$418.14	6.51%	\$19,532.28	\$19,532.28	\$0.00	0.00%	\$25,952.48	\$26,370.63	\$418.14	1.61%
328,320	760.0	\$6,722.57	\$7,140.72	\$418.14	6.22%	\$23,438.74	\$23,438.74	\$0.00	0.00%	\$30,161.31	\$30,579.46	\$418.14	1.39%
437,760	760.0	\$7,327.31	\$7,745.46	\$418.14	5.71%	\$31,251.65	\$31,251.65	\$0.00	0.00%	\$38,578.96	\$38,997.11	\$418.14	1.08%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$30,840.45	\$30,840.45	\$0.00	0.00%	\$41,454.49	\$42,109.13	\$654.64	1.58%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$38,550.56	\$38,550.56	\$0.00	0.00%	\$49,761.38	\$50,416.02	\$654.64	1.32%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$46,260.67	\$46,260.67	\$0.00	0.00%	\$58,068.28	\$58,722.92	\$654.64	1.13%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$74,682.07	\$75,336.70	\$654.64	0.88%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$41,120.59	\$41,120.59	\$0.00	0.00%	\$54,772.61	\$55,587.05	\$814.43	1.49%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$51,400.74	\$51,400.74	\$0.00	0.00%	\$65,848.47	\$66,662.91	\$814.43	1.24%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$76,924.33	\$77,738.77	\$814.43	1.06%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$82,241.19	\$82,241.19	\$0.00	0.00%	\$99,076.05	\$99,890.49	\$814.43	0.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06435	\$0.06435
Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (TRANSMISSION)

West Region (Load Zones 1A and 29B)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,016.43	\$2,016.43	\$0.00	0.00%	\$4,098.25	\$4,305.47	\$207.22	5.06%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$2,520.54	\$2,520.54	\$0.00	0.00%	\$4,642.14	\$4,849.36	\$207.22	4.46%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,024.64	\$3,024.64	\$0.00	0.00%	\$5,186.04	\$5,393.25	\$207.22	4.00%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,273.82	\$6,481.04	\$207.22	3.30%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,722.28	\$6,961.45	\$239.18	3.56%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$7,810.06	\$8,049.24	\$239.18	3.06%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$6,049.29	\$6,049.29	\$0.00	0.00%	\$8,897.85	\$9,137.02	\$239.18	2.69%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$8,065.72	\$8,065.72	\$0.00	0.00%	\$11,073.42	\$11,312.59	\$239.18	2.16%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$8,034.29	\$8,289.44	\$255.15	3.18%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$6,301.34	\$6,301.34	\$0.00	0.00%	\$9,394.02	\$9,649.18	\$255.15	2.72%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$7,561.61	\$7,561.61	\$0.00	0.00%	\$10,753.75	\$11,008.91	\$255.15	2.37%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$13,473.22	\$13,728.37	\$255.15	1.89%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$14,594.35	\$14,929.40	\$335.05	2.30%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$12,602.68	\$12,602.68	\$0.00	0.00%	\$17,313.82	\$17,648.87	\$335.05	1.94%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$15,123.22	\$15,123.22	\$0.00	0.00%	\$20,033.28	\$20,368.33	\$335.05	1.67%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$20,164.29	\$20,164.29	\$0.00	0.00%	\$25,472.21	\$25,807.26	\$335.05	1.32%
365,212	801.0	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$25,570.28	\$25,570.28	\$0.00	0.00%	\$32,654.61	\$33,085.85	\$431.24	1.32%
273,600	950.0	\$7,246.39	\$7,725.25	\$478.87	6.61%	\$19,156.08	\$19,156.08	\$0.00	0.00%	\$26,402.46	\$26,881.33	\$478.87	1.81%
342,000	950.0	\$7,624.35	\$8,103.22	\$478.87	6.28%	\$23,945.09	\$23,945.09	\$0.00	0.00%	\$31,569.45	\$32,048.31	\$478.87	1.52%
410,400	950.0	\$8,002.31	\$8,481.18	\$478.87	5.98%	\$28,734.11	\$28,734.11	\$0.00	0.00%	\$36,736.43	\$37,215.29	\$478.87	1.30%
547,200	950.0	\$8,758.24	\$9,237.11	\$478.87	5.47%	\$38,312.15	\$38,312.15	\$0.00	0.00%	\$47,070.39	\$47,549.26	\$478.87	1.02%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$30,246.44	\$30,246.44	\$0.00	0.00%	\$40,834.60	\$41,489.24	\$654.64	1.60%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$37,808.04	\$37,808.04	\$0.00	0.00%	\$48,992.99	\$49,647.63	\$654.64	1.34%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$45,369.65	\$45,369.65	\$0.00	0.00%	\$57,151.39	\$57,806.02	\$654.64	1.15%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$73,468.17	\$74,122.81	\$654.64	0.89%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$40,328.58	\$40,328.58	\$0.00	0.00%	\$53,954.72	\$54,769.16	\$814.43	1.51%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$50,410.73	\$50,410.73	\$0.00	0.00%	\$64,832.58	\$65,647.01	\$814.43	1.26%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$75,710.44	\$76,524.87	\$814.43	1.08%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$80,657.16	\$80,657.16	\$0.00	0.00%	\$97,466.15	\$98,280.58	\$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06299	\$0.06299
Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,016.43	\$2,016.43	\$0.00	0.00%	\$4,124.13	\$4,331.34	\$207.22	5.02%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$2,520.54	\$2,520.54	\$0.00	0.00%	\$4,668.02	\$4,875.24	\$207.22	4.44%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,024.64	\$3,024.64	\$0.00	0.00%	\$5,211.91	\$5,419.13	\$207.22	3.98%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,299.70	\$6,506.92	\$207.22	3.29%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,748.15	\$6,987.33	\$239.18	3.54%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$7,835.94	\$8,075.11	\$239.18	3.05%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$6,049.29	\$6,049.29	\$0.00	0.00%	\$8,923.72	\$9,162.90	\$239.18	2.68%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$8,065.72	\$8,065.72	\$0.00	0.00%	\$11,099.30	\$11,338.47	\$239.18	2.15%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$8,060.17	\$8,315.32	\$255.15	3.17%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$6,301.34	\$6,301.34	\$0.00	0.00%	\$9,419.90	\$9,675.05	\$255.15	2.71%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$7,561.61	\$7,561.61	\$0.00	0.00%	\$10,779.63	\$11,034.78	\$255.15	2.37%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$13,499.09	\$13,754.25	\$255.15	1.89%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$14,620.23	\$14,955.28	\$335.05	2.29%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$12,602.68	\$12,602.68	\$0.00	0.00%	\$17,339.69	\$17,674.74	\$335.05	1.93%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$15,123.22	\$15,123.22	\$0.00	0.00%	\$20,059.16	\$20,394.21	\$335.05	1.67%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$20,164.29	\$20,164.29	\$0.00	0.00%	\$25,498.08	\$25,833.14	\$335.05	1.31%
365,212	801.0	\$7,110.21	\$7,541.45	\$431.24	6.07%	\$25,570.28	\$25,570.28	\$0.00	0.00%	\$32,680.49	\$33,111.73	\$431.24	1.32%
273,600	950.0	\$7,272.26	\$7,751.13	\$478.87	6.58%	\$19,156.08	\$19,156.08	\$0.00	0.00%	\$26,428.34	\$26,907.21	\$478.87	1.81%
342,000	950.0	\$7,650.23	\$8,129.09	\$478.87	6.26%	\$23,945.09	\$23,945.09	\$0.00	0.00%	\$31,595.32	\$32,074.19	\$478.87	1.52%
410,400	950.0	\$8,028.19	\$8,507.06	\$478.87	5.96%	\$28,734.11	\$28,734.11	\$0.00	0.00%	\$36,762.30	\$37,241.17	\$478.87	1.30%
547,200	950.0	\$8,784.12	\$9,262.98	\$478.87	5.45%	\$38,312.15	\$38,312.15	\$0.00	0.00%	\$47,096.27	\$47,575.13	\$478.87	1.02%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$30,246.44	\$30,246.44	\$0.00	0.00%	\$40,860.48	\$41,515.12	\$654.64	1.60%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$37,808.04	\$37,808.04	\$0.00	0.00%	\$49,018.87	\$49,673.51	\$654.64	1.34%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$45,369.65	\$45,369.65	\$0.00	0.00%	\$57,177.26	\$57,831.90	\$654.64	1.14%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$73,494.05	\$74,148.69	\$654.64	0.89%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$40,328.58	\$40,328.58	\$0.00	0.00%	\$53,980.60	\$54,795.03	\$814.43	1.51%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$50,410.73	\$50,410.73	\$0.00	0.00%	\$64,858.46	\$65,672.89	\$814.43	1.26%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$75,736.31	\$76,550.75	\$814.43	1.08%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$80,657.16	\$80,657.16	\$0.00	0.00%	\$97,492.03	\$98,306.46	\$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06299	\$0.06299
Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$40,792.13	\$40,792.13	\$0.00	0.00%	\$77,418.93	\$80,942.64	\$3,523.71	4.55%
547,200	50%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$39,316.34	\$39,316.34	\$0.00	0.00%	\$75,943.14	\$79,466.85	\$3,523.71	4.64%
547,200	40%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$37,840.55	\$37,840.55	\$0.00	0.00%	\$74,467.35	\$77,991.06	\$3,523.71	4.73%
820,800	60%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$61,188.20	\$61,188.20	\$0.00	0.00%	\$99,326.84	\$102,850.56	\$3,523.71	3.55%
820,800	50%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$58,974.51	\$58,974.51	\$0.00	0.00%	\$97,113.16	\$100,636.87	\$3,523.71	3.63%
820,800	40%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$56,760.83	\$56,760.83	\$0.00	0.00%	\$94,899.47	\$98,423.19	\$3,523.71	3.71%
1,094,400	40%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$75,681.10	\$75,681.10	\$0.00	0.00%	\$115,331.60	\$118,855.31	\$3,523.71	3.06%
1,094,400	50%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$78,632.68	\$78,632.68	\$0.00	0.00%	\$118,283.18	\$121,806.89	\$3,523.71	2.98%
1,094,400	60%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$81,584.26	\$81,584.26	\$0.00	0.00%	\$121,234.76	\$124,758.47	\$3,523.71	2.91%
979,290	50%	1,976.1	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$70,362.02	\$70,362.02	\$0.00	0.00%	\$110,576.79	\$114,215.83	\$3,639.04	3.29%
633,600	60%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$47,232.99	\$47,232.99	\$0.00	0.00%	\$89,069.18	\$93,047.53	\$3,978.35	4.47%
633,600	50%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$45,524.18	\$45,524.18	\$0.00	0.00%	\$87,360.37	\$91,338.72	\$3,978.35	4.55%
633,600	40%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$43,815.37	\$43,815.37	\$0.00	0.00%	\$85,651.56	\$89,629.91	\$3,978.35	4.64%
950,400	60%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$70,849.49	\$70,849.49	\$0.00	0.00%	\$114,436.24	\$118,414.59	\$3,978.35	3.48%
950,400	50%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$68,286.28	\$68,286.28	\$0.00	0.00%	\$111,873.02	\$115,851.37	\$3,978.35	3.56%
950,400	40%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$65,723.06	\$65,723.06	\$0.00	0.00%	\$109,309.81	\$113,288.16	\$3,978.35	3.64%
1,267,200	60%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$94,465.99	\$94,465.99	\$0.00	0.00%	\$139,803.30	\$143,781.65	\$3,978.35	2.85%
1,267,200	50%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$91,048.37	\$91,048.37	\$0.00	0.00%	\$136,385.68	\$140,364.03	\$3,978.35	2.92%
1,267,200	40%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$87,630.75	\$87,630.75	\$0.00	0.00%	\$132,968.06	\$136,946.41	\$3,978.35	2.99%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$112,715.10	\$112,715.10	\$0.00	0.00%	\$179,910.28	\$185,858.73	\$5,948.45	3.31%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$108,637.26	\$108,637.26	\$0.00	0.00%	\$175,832.43	\$181,780.89	\$5,948.45	3.38%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$104,559.42	\$104,559.42	\$0.00	0.00%	\$171,754.59	\$177,703.05	\$5,948.45	3.46%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$150,286.80	\$150,286.80	\$0.00	0.00%	\$220,266.97	\$226,215.42	\$5,948.45	2.70%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$144,849.68	\$144,849.68	\$0.00	0.00%	\$214,829.84	\$220,778.30	\$5,948.45	2.77%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$139,412.56	\$139,412.56	\$0.00	0.00%	\$209,392.72	\$215,341.17	\$5,948.45	2.84%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$128,817.26	\$128,817.26	\$0.00	0.00%	\$205,092.60	\$211,798.78	\$6,706.19	3.27%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$124,156.87	\$124,156.87	\$0.00	0.00%	\$200,432.21	\$207,138.39	\$6,706.19	3.35%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$119,496.48	\$119,496.48	\$0.00	0.00%	\$195,771.82	\$202,478.00	\$6,706.19	3.43%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$171,756.34	\$171,756.34	\$0.00	0.00%	\$251,214.53	\$257,920.71	\$6,706.19	2.67%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$165,542.49	\$165,542.49	\$0.00	0.00%	\$245,000.67	\$251,706.86	\$6,706.19	2.74%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$159,328.64	\$159,328.64	\$0.00	0.00%	\$238,786.82	\$245,493.01	\$6,706.19	2.81%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00
Delivery Charge	\$/kW	\$14.07	\$15.58
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.27	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07815	\$0.07815
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05145	\$0.05145
Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3A-LARGE GENERAL SERVICE (PRIMARY)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$70,023.13	\$70,023.13	\$0.00	0.00%	\$111,394.13	\$115,136.37	\$3,742.24	3.36%
777,600	60%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$56,840.18	\$56,840.18	\$0.00	0.00%	\$107,358.67	\$112,094.75	\$4,736.08	4.41%
777,600	50%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$54,770.78	\$54,770.78	\$0.00	0.00%	\$105,289.27	\$110,025.35	\$4,736.08	4.50%
777,600	40%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$52,701.38	\$52,701.38	\$0.00	0.00%	\$103,219.87	\$107,955.95	\$4,736.08	4.59%
1,166,400	60%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$85,260.27	\$85,260.27	\$0.00	0.00%	\$137,927.18	\$142,663.26	\$4,736.08	3.43%
1,166,400	50%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$82,156.17	\$82,156.17	\$0.00	0.00%	\$134,823.08	\$139,559.16	\$4,736.08	3.51%
1,166,400	40%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$79,052.07	\$79,052.07	\$0.00	0.00%	\$131,718.98	\$136,455.06	\$4,736.08	3.60%
1,555,200	60%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$113,680.36	\$113,680.36	\$0.00	0.00%	\$168,495.69	\$173,231.78	\$4,736.08	2.81%
1,555,200	50%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$109,541.56	\$109,541.56	\$0.00	0.00%	\$164,356.89	\$169,092.98	\$4,736.08	2.88%
1,555,200	40%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$105,402.76	\$105,402.76	\$0.00	0.00%	\$160,218.09	\$164,954.18	\$4,736.08	2.96%
1,008,000	60%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$73,681.72	\$73,681.72	\$0.00	0.00%	\$138,091.90	\$144,040.35	\$5,948.45	4.31%
1,008,000	50%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$70,999.16	\$70,999.16	\$0.00	0.00%	\$135,409.35	\$141,357.80	\$5,948.45	4.39%
1,008,000	40%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$68,316.60	\$68,316.60	\$0.00	0.00%	\$132,726.79	\$138,675.24	\$5,948.45	4.48%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$110,522.57	\$110,522.57	\$0.00	0.00%	\$177,717.75	\$183,666.20	\$5,948.45	3.35%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$106,498.74	\$106,498.74	\$0.00	0.00%	\$173,693.92	\$179,642.37	\$5,948.45	3.42%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$102,474.91	\$102,474.91	\$0.00	0.00%	\$169,670.08	\$175,618.54	\$5,948.45	3.51%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$147,363.43	\$147,363.43	\$0.00	0.00%	\$217,343.60	\$223,292.05	\$5,948.45	2.74%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$141,998.32	\$141,998.32	\$0.00	0.00%	\$211,978.48	\$217,926.94	\$5,948.45	2.81%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$136,633.21	\$136,633.21	\$0.00	0.00%	\$206,613.37	\$212,561.83	\$5,948.45	2.88%
1,152,000	60%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$84,207.68	\$84,207.68	\$0.00	0.00%	\$157,300.17	\$164,006.36	\$6,706.19	4.26%
1,152,000	50%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$81,141.90	\$81,141.90	\$0.00	0.00%	\$154,234.39	\$160,940.58	\$6,706.19	4.35%
1,152,000	40%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$78,076.12	\$78,076.12	\$0.00	0.00%	\$151,168.61	\$157,874.80	\$6,706.19	4.44%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$126,311.51	\$126,311.51	\$0.00	0.00%	\$202,586.85	\$209,293.04	\$6,706.19	3.31%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$121,712.85	\$121,712.85	\$0.00	0.00%	\$197,988.19	\$204,694.37	\$6,706.19	3.39%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$117,114.18	\$117,114.18	\$0.00	0.00%	\$193,389.52	\$200,095.70	\$6,706.19	3.47%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$168,415.35	\$168,415.35	\$0.00	0.00%	\$247,873.54	\$254,579.72	\$6,706.19	2.71%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$162,283.79	\$162,283.79	\$0.00	0.00%	\$241,741.98	\$248,448.17	\$6,706.19	2.77%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$156,152.24	\$156,152.24	\$0.00	0.00%	\$235,610.42	\$242,316.61	\$6,706.19	2.85%
3,888,000	60%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$284,200.90	\$284,200.90	\$0.00	0.00%	\$522,257.27	\$543,360.37	\$21,103.09	4.04%
3,888,000	50%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$273,853.90	\$273,853.90	\$0.00	0.00%	\$511,910.27	\$533,013.37	\$21,103.09	4.12%
3,888,000	40%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$263,506.90	\$263,506.90	\$0.00	0.00%	\$501,563.27	\$522,666.37	\$21,103.09	4.21%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,525.00	\$4,150.00
Delivery Charge	\$/kW \$14.07	\$15.58
Transmission Revenue Adjustmen	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.27	\$0.23
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh \$0.07658	\$0.07658
Energy Charge Off-peak (includes capacity	\$/kWh \$0.05024	\$0.05024
Merchant Function Charge	\$/kWh \$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$52,026.69	\$52,026.69	\$0.00	0.00%	\$74,433.08	\$76,417.61	\$1,984.54	2.67%
720,000	50%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$50,125.57	\$50,125.57	\$0.00	0.00%	\$72,531.96	\$74,516.50	\$1,984.54	2.74%
720,000	40%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$48,224.45	\$48,224.45	\$0.00	0.00%	\$70,630.84	\$72,615.38	\$1,984.54	2.81%
1,080,000	60%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$78,040.03	\$78,040.03	\$0.00	0.00%	\$102,435.70	\$104,420.24	\$1,984.54	1.94%
1,080,000	50%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$75,188.35	\$75,188.35	\$0.00	0.00%	\$99,584.02	\$101,568.56	\$1,984.54	1.99%
1,080,000	40%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$72,336.68	\$72,336.68	\$0.00	0.00%	\$96,732.35	\$98,716.88	\$1,984.54	2.05%
1,440,000	60%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$104,053.37	\$104,053.37	\$0.00	0.00%	\$130,438.32	\$132,422.86	\$1,984.54	1.52%
1,440,000	50%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$100,251.14	\$100,251.14	\$0.00	0.00%	\$126,636.09	\$128,620.62	\$1,984.54	1.57%
1,440,000	40%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$96,448.90	\$96,448.90	\$0.00	0.00%	\$122,833.85	\$124,818.39	\$1,984.54	1.62%
1,678,468	50%	3,248.5	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$116,853.01	\$116,853.01	\$0.00	0.00%	\$148,730.30	\$151,077.51	\$2,347.21	1.58%
1,094,400	60%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$79,080.56	\$79,080.56	\$0.00	0.00%	\$110,806.32	\$113,420.75	\$2,614.43	2.36%
1,094,400	50%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$76,190.86	\$76,190.86	\$0.00	0.00%	\$107,916.62	\$110,531.05	\$2,614.43	2.42%
1,094,400	40%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$73,301.17	\$73,301.17	\$0.00	0.00%	\$105,026.92	\$107,641.36	\$2,614.43	2.49%
2,188,800	60%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$158,161.13	\$158,161.13	\$0.00	0.00%	\$195,934.29	\$198,548.72	\$2,614.43	1.33%
2,188,800	50%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$152,381.73	\$152,381.73	\$0.00	0.00%	\$190,154.89	\$192,769.33	\$2,614.43	1.37%
2,188,800	40%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$146,602.33	\$146,602.33	\$0.00	0.00%	\$184,375.49	\$186,989.93	\$2,614.43	1.42%
1,728,000	60%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$124,864.05	\$124,864.05	\$0.00	0.00%	\$161,206.40	\$163,917.74	\$2,711.34	1.68%
1,728,000	50%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$120,301.37	\$120,301.37	\$0.00	0.00%	\$156,643.72	\$159,355.06	\$2,711.34	1.73%
1,728,000	40%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$115,738.68	\$115,738.68	\$0.00	0.00%	\$152,081.03	\$154,792.37	\$2,711.34	1.78%
2,304,000	60%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$166,485.40	\$166,485.40	\$0.00	0.00%	\$206,010.59	\$208,721.93	\$2,711.34	1.32%
2,304,000	50%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$160,401.82	\$160,401.82	\$0.00	0.00%	\$199,927.02	\$202,638.36	\$2,711.34	1.36%
2,304,000	40%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$154,318.24	\$154,318.24	\$0.00	0.00%	\$193,843.44	\$196,554.78	\$2,711.34	1.40%
3,888,000	60%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$280,944.11	\$280,944.11	\$0.00	0.00%	\$382,206.67	\$389,521.10	\$7,314.43	1.91%
3,888,000	50%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$270,678.07	\$270,678.07	\$0.00	0.00%	\$371,940.63	\$379,255.06	\$7,314.43	1.97%
3,888,000	40%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$260,412.04	\$260,412.04	\$0.00	0.00%	\$361,674.59	\$368,989.03	\$7,314.43	2.02%
5,832,000	60%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$421,416.16	\$421,416.16	\$0.00	0.00%	\$533,420.82	\$540,735.26	\$7,314.43	1.37%
5,832,000	50%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$406,017.11	\$406,017.11	\$0.00	0.00%	\$518,021.77	\$525,336.20	\$7,314.43	1.41%
5,832,000	40%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$390,618.05	\$390,618.05	\$0.00	0.00%	\$502,622.71	\$509,937.15	\$7,314.43	1.46%
7,776,000	60%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$561,888.22	\$561,888.22	\$0.00	0.00%	\$684,634.98	\$691,949.41	\$7,314.43	1.07%
7,776,000	50%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$541,356.15	\$541,356.15	\$0.00	0.00%	\$664,102.91	\$671,417.34	\$7,314.43	1.10%
7,776,000	40%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$520,824.07	\$520,824.07	\$0.00	0.00%	\$643,570.84	\$650,885.27	\$7,314.43	1.14%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$4,350.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07568
Delivery Charge	\$/kW	\$4.97	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04954
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00061
Systems Benefits Charge	\$/kWh	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00008			0.99
Dynamic Load Management	\$/kW	\$0.15			
Earnings Adjustment Mechanism	\$/kW	\$0.17			
Value of Distributed Energy Resources	\$/kW	\$0.24			
EVMR	\$/kW	\$0.01			
RAM	\$/kW	-\$0.13			
AMP 1 & AMP 2	\$/kW	\$0.00			
Net Utility Plan Tracker	\$/kW	\$0.00			
CESD	\$/kWh	\$0.00041			
GRT Delivery	Bill/	0.97			

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$48,779.37	\$48,779.37	\$0.00	0.00%	\$74,201.23	\$77,190.92	\$2,989.69	4.03%
720,000	50%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$47,246.35	\$47,246.35	\$0.00	0.00%	\$72,668.20	\$75,657.90	\$2,989.69	4.11%
720,000	40%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$45,713.33	\$45,713.33	\$0.00	0.00%	\$71,135.18	\$74,124.87	\$2,989.69	4.20%
1,080,000	60%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$73,169.06	\$73,169.06	\$0.00	0.00%	\$100,580.19	\$103,569.88	\$2,989.69	2.97%
1,080,000	50%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$70,869.52	\$70,869.52	\$0.00	0.00%	\$98,280.66	\$101,270.35	\$2,989.69	3.04%
1,080,000	40%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$68,569.99	\$68,569.99	\$0.00	0.00%	\$95,981.13	\$98,970.82	\$2,989.69	3.11%
1,440,000	60%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$97,558.74	\$97,558.74	\$0.00	0.00%	\$126,959.15	\$129,948.84	\$2,989.69	2.35%
1,440,000	50%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$94,492.70	\$94,492.70	\$0.00	0.00%	\$123,893.11	\$126,882.80	\$2,989.69	2.41%
1,440,000	40%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$91,426.66	\$91,426.66	\$0.00	0.00%	\$120,827.07	\$123,816.76	\$2,989.69	2.47%
1,152,000	60%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$78,046.99	\$78,046.99	\$0.00	0.00%	\$113,278.66	\$117,103.40	\$3,824.74	3.38%
1,152,000	50%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$75,594.16	\$75,594.16	\$0.00	0.00%	\$110,825.83	\$114,650.57	\$3,824.74	3.45%
1,152,000	40%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$73,141.32	\$73,141.32	\$0.00	0.00%	\$108,372.99	\$112,197.74	\$3,824.74	3.53%
1,728,000	60%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$117,070.49	\$117,070.49	\$0.00	0.00%	\$155,485.00	\$159,309.75	\$3,824.74	2.46%
1,728,000	50%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$113,391.24	\$113,391.24	\$0.00	0.00%	\$151,805.75	\$155,630.50	\$3,824.74	2.52%
1,728,000	40%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$109,711.99	\$109,711.99	\$0.00	0.00%	\$148,126.50	\$151,951.24	\$3,824.74	2.58%
2,304,000	60%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$156,093.98	\$156,093.98	\$0.00	0.00%	\$197,691.35	\$201,516.09	\$3,824.74	1.93%
2,304,000	50%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$151,188.32	\$151,188.32	\$0.00	0.00%	\$192,785.68	\$196,610.42	\$3,824.74	1.98%
2,304,000	40%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$146,282.65	\$146,282.65	\$0.00	0.00%	\$187,880.01	\$191,704.75	\$3,824.74	2.04%
4,218,540	50%	7,799.3	*	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$276,820.30	\$276,820.30	\$0.00	0.00%	\$347,797.63	\$353,737.45	\$5,939.82	1.71%
2,620,800	60%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$177,556.91	\$177,556.91	\$0.00	0.00%	\$246,141.95	\$252,805.86	\$6,663.92	2.71%
2,620,800	50%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$171,976.71	\$171,976.71	\$0.00	0.00%	\$240,561.75	\$247,225.67	\$6,663.92	2.77%
2,620,800	40%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$166,396.51	\$166,396.51	\$0.00	0.00%	\$234,981.55	\$241,645.47	\$6,663.92	2.84%
5,241,600	60%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$355,113.82	\$355,113.82	\$0.00	0.00%	\$438,180.80	\$444,844.72	\$6,663.92	1.52%
5,241,600	50%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$343,953.42	\$343,953.42	\$0.00	0.00%	\$427,020.41	\$433,684.32	\$6,663.92	1.56%
5,241,600	40%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$332,793.03	\$332,793.03	\$0.00	0.00%	\$415,860.01	\$422,523.93	\$6,663.92	1.60%
5,832,000	60%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$395,112.90	\$395,112.90	\$0.00	0.00%	\$503,215.50	\$512,328.90	\$9,113.40	1.81%
5,832,000	50%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$382,695.43	\$382,695.43	\$0.00	0.00%	\$490,798.02	\$499,911.43	\$9,113.40	1.86%
5,832,000	40%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$370,277.95	\$370,277.95	\$0.00	0.00%	\$478,380.55	\$487,493.95	\$9,113.40	1.91%
7,776,000	60%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$526,817.20	\$526,817.20	\$0.00	0.00%	\$645,661.90	\$654,775.30	\$9,113.40	1.41%
7,776,000	50%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$510,260.57	\$510,260.57	\$0.00	0.00%	\$629,105.27	\$638,218.67	\$9,113.40	1.45%
7,776,000	40%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$493,703.94	\$493,703.94	\$0.00	0.00%	\$612,548.64	\$621,662.04	\$9,113.40	1.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00
Delivery Charge	\$/kW	\$4.36	\$4.89
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.09
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.06922	\$0.06922
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04814	\$0.04814
Merchant Function Charge	\$/kWh	\$0.00059	\$0.00059
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$198.00	\$211.64	\$13.64	6.89%	\$75.23	\$75.23	\$0.00	0.00%	\$273.23	\$286.87	\$13.64	4.99%
1,512	7.0	\$200.79	\$214.43	\$13.64	6.79%	\$112.84	\$112.84	\$0.00	0.00%	\$313.63	\$327.27	\$13.64	4.35%
2,016	7.0	\$203.57	\$217.21	\$13.64	6.70%	\$150.46	\$150.46	\$0.00	0.00%	\$354.03	\$367.67	\$13.64	3.85%
2,520	7.0	\$206.36	\$220.00	\$13.64	6.61%	\$188.07	\$188.07	\$0.00	0.00%	\$394.43	\$408.07	\$13.64	3.46%
2,160	15.0	\$347.71	\$376.94	\$29.23	8.41%	\$161.20	\$161.20	\$0.00	0.00%	\$508.91	\$538.14	\$29.23	5.74%
3,240	15.0	\$353.68	\$382.90	\$29.23	8.26%	\$241.81	\$241.81	\$0.00	0.00%	\$595.48	\$624.71	\$29.23	4.91%
4,320	15.0	\$359.64	\$388.87	\$29.23	8.13%	\$322.41	\$322.41	\$0.00	0.00%	\$682.05	\$711.28	\$29.23	4.29%
5,400	15.0	\$365.61	\$394.84	\$29.23	7.99%	\$403.01	\$403.01	\$0.00	0.00%	\$768.62	\$797.85	\$29.23	3.80%
3,168	22.0	\$478.70	\$521.57	\$42.87	8.95%	\$236.43	\$236.43	\$0.00	0.00%	\$715.14	\$758.00	\$42.87	5.99%
4,752	22.0	\$487.45	\$530.32	\$42.87	8.79%	\$354.65	\$354.65	\$0.00	0.00%	\$842.10	\$884.97	\$42.87	5.09%
6,336	22.0	\$496.21	\$539.07	\$42.87	8.64%	\$472.87	\$472.87	\$0.00	0.00%	\$969.07	\$1,011.94	\$42.87	4.42%
7,920	22.0	\$504.96	\$547.83	\$42.87	8.49%	\$591.08	\$591.08	\$0.00	0.00%	\$1,096.04	\$1,138.91	\$42.87	3.91%
6,792	23.1	\$518.47	\$563.49	\$45.01	8.68%	\$506.90	\$506.90	\$0.00	0.00%	\$1,025.37	\$1,070.38	\$45.01	4.39%
5,760	40.0	\$815.54	\$893.48	\$77.94	9.56%	\$429.88	\$429.88	\$0.00	0.00%	\$1,245.42	\$1,323.36	\$77.94	6.26%
8,640	40.0	\$831.45	\$909.39	\$77.94	9.37%	\$644.82	\$644.82	\$0.00	0.00%	\$1,476.27	\$1,554.21	\$77.94	5.28%
11,520	40.0	\$847.37	\$925.31	\$77.94	9.20%	\$859.76	\$859.76	\$0.00	0.00%	\$1,707.13	\$1,785.06	\$77.94	4.57%
14,400	40.0	\$863.28	\$941.22	\$77.94	9.03%	\$1,074.70	\$1,074.70	\$0.00	0.00%	\$1,937.98	\$2,015.92	\$77.94	4.02%
8,640	60.0	\$1,189.80	\$1,306.71	\$116.91	9.83%	\$644.82	\$644.82	\$0.00	0.00%	\$1,834.62	\$1,951.53	\$116.91	6.37%
12,960	60.0	\$1,213.68	\$1,330.58	\$116.91	9.63%	\$967.23	\$967.23	\$0.00	0.00%	\$2,180.90	\$2,297.81	\$116.91	5.36%
17,280	60.0	\$1,237.55	\$1,354.45	\$116.91	9.45%	\$1,289.64	\$1,289.64	\$0.00	0.00%	\$2,527.18	\$2,644.09	\$116.91	4.63%
21,600	60.0	\$1,261.42	\$1,378.33	\$116.91	9.27%	\$1,612.05	\$1,612.05	\$0.00	0.00%	\$2,873.47	\$2,990.37	\$116.91	4.07%
11,520	80.0	\$1,564.07	\$1,719.95	\$155.88	9.97%	\$859.76	\$859.76	\$0.00	0.00%	\$2,423.83	\$2,579.70	\$155.88	6.43%
17,280	80.0	\$1,595.90	\$1,751.77	\$155.88	9.77%	\$1,289.64	\$1,289.64	\$0.00	0.00%	\$2,885.54	\$3,041.41	\$155.88	5.40%
23,040	80.0	\$1,627.73	\$1,783.60	\$155.88	9.58%	\$1,719.52	\$1,719.52	\$0.00	0.00%	\$3,347.24	\$3,503.12	\$155.88	4.66%
28,800	80.0	\$1,659.55	\$1,815.43	\$155.88	9.39%	\$2,149.40	\$2,149.40	\$0.00	0.00%	\$3,808.95	\$3,964.83	\$155.88	4.09%
14,400	100.0	\$1,938.33	\$2,133.18	\$194.85	10.05%	\$1,074.70	\$1,074.70	\$0.00	0.00%	\$3,013.03	\$3,207.88	\$194.85	6.47%
21,600	100.0	\$1,978.12	\$2,172.96	\$194.85	9.85%	\$1,612.05	\$1,612.05	\$0.00	0.00%	\$3,590.17	\$3,785.01	\$194.85	5.43%
28,800	100.0	\$2,017.91	\$2,212.75	\$194.85	9.66%	\$2,149.40	\$2,149.40	\$0.00	0.00%	\$4,167.30	\$4,362.15	\$194.85	4.68%
36,000	100.0	\$2,057.69	\$2,252.54	\$194.85	9.47%	\$2,686.74	\$2,686.74	\$0.00	0.00%	\$4,744.44	\$4,939.28	\$194.85	4.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06753	\$0.06753
Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,456.05	\$2,686.98	\$230.93	9.40%	\$2,155.71	\$2,155.71	\$0.00	0.00%	\$4,611.76	\$4,842.68	\$230.93	5.01%
36,000	100.0	\$2,495.84	\$2,726.76	\$230.93	9.25%	\$2,694.63	\$2,694.63	\$0.00	0.00%	\$5,190.47	\$5,421.40	\$230.93	4.45%
43,200	100.0	\$2,535.62	\$2,766.55	\$230.93	9.11%	\$3,233.56	\$3,233.56	\$0.00	0.00%	\$5,769.18	\$6,000.11	\$230.93	4.00%
57,600	100.0	\$2,615.19	\$2,846.12	\$230.93	8.83%	\$4,311.41	\$4,311.41	\$0.00	0.00%	\$6,926.60	\$7,157.53	\$230.93	3.33%
66,240	230.0	\$4,610.25	\$5,014.07	\$403.81	8.76%	\$4,958.12	\$4,958.12	\$0.00	0.00%	\$9,568.38	\$9,972.19	\$403.81	4.22%
82,800	230.0	\$4,701.76	\$5,105.58	\$403.81	8.59%	\$6,197.66	\$6,197.66	\$0.00	0.00%	\$10,899.42	\$11,303.23	\$403.81	3.70%
99,360	230.0	\$4,793.27	\$5,197.08	\$403.81	8.42%	\$7,437.19	\$7,437.19	\$0.00	0.00%	\$12,230.45	\$12,634.27	\$403.81	3.30%
132,480	230.0	\$4,976.28	\$5,380.10	\$403.81	8.11%	\$9,916.25	\$9,916.25	\$0.00	0.00%	\$14,892.53	\$15,296.34	\$403.81	2.71%
86,224	224.9	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$6,453.94	\$6,453.94	\$0.00	0.00%	\$11,098.38	\$11,495.43	\$397.05	3.58%
100,800	350.0	\$6,598.75	\$7,162.15	\$563.40	8.54%	\$7,544.97	\$7,544.97	\$0.00	0.00%	\$14,143.72	\$14,707.12	\$563.40	3.98%
126,000	350.0	\$6,738.00	\$7,301.40	\$563.40	8.36%	\$9,431.21	\$9,431.21	\$0.00	0.00%	\$16,169.21	\$16,732.62	\$563.40	3.48%
151,200	350.0	\$6,877.25	\$7,440.65	\$563.40	8.19%	\$11,317.46	\$11,317.46	\$0.00	0.00%	\$18,194.71	\$18,758.11	\$563.40	3.10%
201,600	350.0	\$7,155.75	\$7,719.15	\$563.40	7.87%	\$15,089.94	\$15,089.94	\$0.00	0.00%	\$22,245.69	\$22,809.09	\$563.40	2.53%
144,000	500.0	\$9,084.37	\$9,847.26	\$762.89	8.40%	\$10,778.53	\$10,778.53	\$0.00	0.00%	\$19,862.90	\$20,625.79	\$762.89	3.84%
180,000	500.0	\$9,283.30	\$10,046.19	\$762.89	8.22%	\$13,473.16	\$13,473.16	\$0.00	0.00%	\$22,756.46	\$23,519.35	\$762.89	3.35%
216,000	500.0	\$9,482.23	\$10,245.11	\$762.89	8.05%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$25,650.02	\$26,412.91	\$762.89	2.97%
288,000	500.0	\$9,880.08	\$10,642.97	\$762.89	7.72%	\$21,557.06	\$21,557.06	\$0.00	0.00%	\$31,437.14	\$32,200.03	\$762.89	2.43%
216,000	750.0	\$13,227.07	\$14,322.43	\$1,095.36	8.28%	\$16,167.80	\$16,167.80	\$0.00	0.00%	\$29,394.87	\$30,490.23	\$1,095.36	3.73%
270,000	750.0	\$13,525.46	\$14,620.82	\$1,095.36	8.10%	\$20,209.74	\$20,209.74	\$0.00	0.00%	\$33,735.21	\$34,830.57	\$1,095.36	3.25%
324,000	750.0	\$13,823.86	\$14,919.22	\$1,095.36	7.92%	\$24,251.69	\$24,251.69	\$0.00	0.00%	\$38,075.55	\$39,170.91	\$1,095.36	2.88%
432,000	750.0	\$14,420.64	\$15,516.00	\$1,095.36	7.60%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$46,756.23	\$47,851.59	\$1,095.36	2.34%
432,000	1,500.0	\$25,655.18	\$27,747.96	\$2,092.78	8.16%	\$32,335.59	\$32,335.59	\$0.00	0.00%	\$57,990.77	\$60,083.55	\$2,092.78	3.61%
540,000	1,500.0	\$26,251.96	\$28,344.74	\$2,092.78	7.97%	\$40,419.49	\$40,419.49	\$0.00	0.00%	\$66,671.45	\$68,764.23	\$2,092.78	3.14%
648,000	1,500.0	\$26,848.74	\$28,941.53	\$2,092.78	7.79%	\$48,503.39	\$48,503.39	\$0.00	0.00%	\$75,352.13	\$77,444.91	\$2,092.78	2.78%
864,000	1,500.0	\$28,042.31	\$30,135.09	\$2,092.78	7.46%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$92,713.49	\$94,806.28	\$2,092.78	2.26%
576,000	2,000.0	\$33,940.58	\$36,698.31	\$2,757.73	8.13%	\$43,114.12	\$43,114.12	\$0.00	0.00%	\$77,054.70	\$79,812.43	\$2,757.73	3.58%
720,000	2,000.0	\$34,736.29	\$37,494.02	\$2,757.73	7.94%	\$53,892.65	\$53,892.65	\$0.00	0.00%	\$88,628.94	\$91,386.67	\$2,757.73	3.11%
864,000	2,000.0	\$35,532.00	\$38,289.73	\$2,757.73	7.76%	\$64,671.18	\$64,671.18	\$0.00	0.00%	\$100,203.18	\$102,960.92	\$2,757.73	2.75%
1,152,000	2,000.0	\$37,123.42	\$39,881.15	\$2,757.73	7.43%	\$86,228.24	\$86,228.24	\$0.00	0.00%	\$123,351.67	\$126,109.40	\$2,757.73	2.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00	Energy Charge (includes capacity)	\$/kWh	\$0.06775	\$0.06775
Delivery Charge	\$/kW	\$14.28	\$15.62	Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.30	\$0.26				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,363.27	\$2,593.16	\$229.90	9.73%	\$2,077.68	\$2,077.68	\$0.00	0.00%	\$4,440.95	\$4,670.84	\$229.90	5.18%
36,000	100.0	\$2,403.05	\$2,632.95	\$229.90	9.57%	\$2,597.10	\$2,597.10	\$0.00	0.00%	\$5,000.15	\$5,230.05	\$229.90	4.60%
43,200	100.0	\$2,442.84	\$2,672.73	\$229.90	9.41%	\$3,116.52	\$3,116.52	\$0.00	0.00%	\$5,559.36	\$5,789.26	\$229.90	4.14%
57,600	100.0	\$2,522.41	\$2,752.31	\$229.90	9.11%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$6,677.77	\$6,907.67	\$229.90	3.44%
57,600	200.0	\$3,850.24	\$4,206.94	\$356.70	9.26%	\$4,155.36	\$4,155.36	\$0.00	0.00%	\$8,005.61	\$8,362.31	\$356.70	4.46%
72,000	200.0	\$3,929.81	\$4,286.52	\$356.70	9.08%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$9,124.02	\$9,480.72	\$356.70	3.91%
86,400	200.0	\$4,009.39	\$4,366.09	\$356.70	8.90%	\$6,233.05	\$6,233.05	\$0.00	0.00%	\$10,242.43	\$10,599.13	\$356.70	3.48%
115,200	200.0	\$4,168.53	\$4,525.23	\$356.70	8.56%	\$8,310.73	\$8,310.73	\$0.00	0.00%	\$12,479.26	\$12,835.96	\$356.70	2.86%
72,000	250.0	\$4,593.73	\$5,013.84	\$420.10	9.15%	\$5,194.21	\$5,194.21	\$0.00	0.00%	\$9,787.94	\$10,208.04	\$420.10	4.29%
90,000	250.0	\$4,693.20	\$5,113.30	\$420.10	8.95%	\$6,492.76	\$6,492.76	\$0.00	0.00%	\$11,185.95	\$11,606.06	\$420.10	3.76%
108,000	250.0	\$4,792.66	\$5,212.76	\$420.10	8.77%	\$7,791.31	\$7,791.31	\$0.00	0.00%	\$12,583.97	\$13,004.07	\$420.10	3.34%
144,000	250.0	\$4,991.59	\$5,411.69	\$420.10	8.42%	\$10,388.41	\$10,388.41	\$0.00	0.00%	\$15,380.00	\$15,800.10	\$420.10	2.73%
135,360	470.0	\$7,865.08	\$8,564.15	\$699.07	8.89%	\$9,765.11	\$9,765.11	\$0.00	0.00%	\$17,630.19	\$18,329.26	\$699.07	3.97%
169,200	470.0	\$8,052.07	\$8,751.15	\$699.07	8.68%	\$12,206.38	\$12,206.38	\$0.00	0.00%	\$20,258.46	\$20,957.53	\$699.07	3.45%
203,040	470.0	\$8,239.07	\$8,938.14	\$699.07	8.48%	\$14,647.66	\$14,647.66	\$0.00	0.00%	\$22,886.72	\$23,585.80	\$699.07	3.05%
270,720	470.0	\$8,613.05	\$9,312.12	\$699.07	8.12%	\$19,530.21	\$19,530.21	\$0.00	0.00%	\$28,143.26	\$28,842.33	\$699.07	2.48%
191,106	447.1	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$13,786.72	\$13,786.72	\$0.00	0.00%	\$21,655.24	\$22,325.22	\$669.98	3.09%
216,000	750.0	\$12,028.62	\$13,082.74	\$1,054.12	8.76%	\$15,582.62	\$15,582.62	\$0.00	0.00%	\$27,611.23	\$28,665.36	\$1,054.12	3.82%
270,000	750.0	\$12,327.01	\$13,381.13	\$1,054.12	8.55%	\$19,478.27	\$19,478.27	\$0.00	0.00%	\$31,805.28	\$32,859.40	\$1,054.12	3.31%
324,000	750.0	\$12,625.40	\$13,679.53	\$1,054.12	8.35%	\$23,373.92	\$23,373.92	\$0.00	0.00%	\$35,999.32	\$37,053.45	\$1,054.12	2.93%
432,000	750.0	\$13,222.19	\$14,276.31	\$1,054.12	7.97%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$44,387.42	\$45,441.54	\$1,054.12	2.37%
432,000	1,500.0	\$23,180.95	\$25,186.10	\$2,005.15	8.65%	\$31,165.23	\$31,165.23	\$0.00	0.00%	\$54,346.18	\$56,351.33	\$2,005.15	3.69%
540,000	1,500.0	\$23,777.73	\$25,782.89	\$2,005.15	8.43%	\$38,956.54	\$38,956.54	\$0.00	0.00%	\$62,734.27	\$64,739.42	\$2,005.15	3.20%
648,000	1,500.0	\$24,374.52	\$26,379.67	\$2,005.15	8.23%	\$46,747.85	\$46,747.85	\$0.00	0.00%	\$71,122.36	\$73,127.52	\$2,005.15	2.82%
864,000	1,500.0	\$25,568.08	\$27,573.24	\$2,005.15	7.84%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$87,898.54	\$89,903.70	\$2,005.15	2.28%
576,000	2,000.0	\$30,615.84	\$33,255.01	\$2,639.18	8.62%	\$41,553.64	\$41,553.64	\$0.00	0.00%	\$72,169.48	\$74,808.65	\$2,639.18	3.66%
720,000	2,000.0	\$31,411.55	\$34,050.72	\$2,639.18	8.40%	\$51,942.05	\$51,942.05	\$0.00	0.00%	\$83,353.60	\$85,992.77	\$2,639.18	3.17%
864,000	2,000.0	\$32,207.26	\$34,846.43	\$2,639.18	8.19%	\$62,330.46	\$62,330.46	\$0.00	0.00%	\$94,537.72	\$97,176.89	\$2,639.18	2.79%
1,152,000	2,000.0	\$33,798.68	\$36,437.86	\$2,639.18	7.81%	\$83,107.28	\$83,107.28	\$0.00	0.00%	\$116,905.96	\$119,545.14	\$2,639.18	2.26%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$850.00	\$950.00
Delivery Charge	\$/kW \$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.20
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.06508	\$0.06508
Merchant Function Charge	\$/kWh \$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,056.03	\$2,056.03	\$0.00	0.00%	\$4,051.25	\$4,258.47	\$207.22	5.11%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$2,570.04	\$2,570.04	\$0.00	0.00%	\$4,605.05	\$4,812.26	\$207.22	4.50%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,084.04	\$3,084.04	\$0.00	0.00%	\$5,158.84	\$5,366.06	\$207.22	4.02%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,266.43	\$6,473.64	\$207.22	3.31%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$4,112.06	\$4,112.06	\$0.00	0.00%	\$6,628.28	\$6,867.46	\$239.18	3.61%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$7,735.87	\$7,975.04	\$239.18	3.09%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$6,168.09	\$6,168.09	\$0.00	0.00%	\$8,843.45	\$9,082.63	\$239.18	2.70%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$8,224.12	\$8,224.12	\$0.00	0.00%	\$11,058.63	\$11,297.80	\$239.18	2.16%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$5,140.07	\$5,140.07	\$0.00	0.00%	\$7,916.80	\$8,171.95	\$255.15	3.22%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$6,425.09	\$6,425.09	\$0.00	0.00%	\$9,301.28	\$9,556.43	\$255.15	2.74%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$7,710.11	\$7,710.11	\$0.00	0.00%	\$10,685.76	\$10,940.92	\$255.15	2.39%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$13,454.73	\$13,709.88	\$255.15	1.90%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$10,280.15	\$10,280.15	\$0.00	0.00%	\$14,359.36	\$14,694.42	\$335.05	2.33%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$12,850.19	\$12,850.19	\$0.00	0.00%	\$17,128.33	\$17,463.38	\$335.05	1.96%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$15,420.22	\$15,420.22	\$0.00	0.00%	\$19,897.29	\$20,232.35	\$335.05	1.68%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$20,560.30	\$20,560.30	\$0.00	0.00%	\$25,435.22	\$25,770.28	\$335.05	1.32%
275,599	670.9	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$19,674.99	\$19,674.99	\$0.00	0.00%	\$25,099.91	\$25,489.59	\$389.68	1.55%
218,880	760.0	\$5,433.81	\$5,851.96	\$418.14	7.70%	\$15,625.83	\$15,625.83	\$0.00	0.00%	\$21,059.64	\$21,477.78	\$418.14	1.99%
273,600	760.0	\$5,736.18	\$6,154.33	\$418.14	7.29%	\$19,532.28	\$19,532.28	\$0.00	0.00%	\$25,268.46	\$25,686.61	\$418.14	1.65%
328,320	760.0	\$6,038.55	\$6,456.70	\$418.14	6.92%	\$23,438.74	\$23,438.74	\$0.00	0.00%	\$29,477.29	\$29,895.43	\$418.14	1.42%
437,760	760.0	\$6,643.29	\$7,061.44	\$418.14	6.29%	\$31,251.65	\$31,251.65	\$0.00	0.00%	\$37,894.94	\$38,313.09	\$418.14	1.10%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$30,840.45	\$30,840.45	\$0.00	0.00%	\$40,129.64	\$40,784.28	\$654.64	1.63%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$38,550.56	\$38,550.56	\$0.00	0.00%	\$48,436.54	\$49,091.18	\$654.64	1.35%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$46,260.67	\$46,260.67	\$0.00	0.00%	\$56,743.43	\$57,398.07	\$654.64	1.15%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$73,357.22	\$74,011.86	\$654.64	0.89%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$41,120.59	\$41,120.59	\$0.00	0.00%	\$53,014.78	\$53,829.21	\$814.43	1.54%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$51,400.74	\$51,400.74	\$0.00	0.00%	\$64,090.64	\$64,905.07	\$814.43	1.27%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$61,680.89	\$61,680.89	\$0.00	0.00%	\$75,166.50	\$75,980.93	\$814.43	1.08%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$82,241.19	\$82,241.19	\$0.00	0.00%	\$97,318.22	\$98,132.65	\$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.06435	\$0.06435
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,016.43	\$2,016.43	\$0.00	0.00%	\$4,011.65	\$4,218.87	\$207.22	5.17%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$2,520.54	\$2,520.54	\$0.00	0.00%	\$4,555.55	\$4,762.76	\$207.22	4.55%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,024.64	\$3,024.64	\$0.00	0.00%	\$5,099.44	\$5,306.66	\$207.22	4.06%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,187.23	\$6,394.44	\$207.22	3.35%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$4,032.86	\$4,032.86	\$0.00	0.00%	\$6,549.08	\$6,788.26	\$239.18	3.65%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$7,636.87	\$7,876.04	\$239.18	3.13%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$6,049.29	\$6,049.29	\$0.00	0.00%	\$8,724.65	\$8,963.83	\$239.18	2.74%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$8,065.72	\$8,065.72	\$0.00	0.00%	\$10,900.22	\$11,139.40	\$239.18	2.19%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$5,041.07	\$5,041.07	\$0.00	0.00%	\$7,817.79	\$8,072.95	\$255.15	3.26%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$6,301.34	\$6,301.34	\$0.00	0.00%	\$9,177.53	\$9,432.68	\$255.15	2.78%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$7,561.61	\$7,561.61	\$0.00	0.00%	\$10,537.26	\$10,792.41	\$255.15	2.42%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$13,256.72	\$13,511.88	\$255.15	1.92%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$10,082.15	\$10,082.15	\$0.00	0.00%	\$14,161.36	\$14,496.41	\$335.05	2.37%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$12,602.68	\$12,602.68	\$0.00	0.00%	\$16,880.83	\$17,215.88	\$335.05	1.98%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$15,123.22	\$15,123.22	\$0.00	0.00%	\$19,600.29	\$19,935.34	\$335.05	1.71%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$20,164.29	\$20,164.29	\$0.00	0.00%	\$25,039.22	\$25,374.27	\$335.05	1.34%
365,212	801.0	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$25,570.28	\$25,570.28	\$0.00	0.00%	\$31,960.98	\$32,392.22	\$431.24	1.35%
273,600	950.0	\$6,423.71	\$6,902.57	\$478.87	7.45%	\$19,156.08	\$19,156.08	\$0.00	0.00%	\$25,579.78	\$26,058.65	\$478.87	1.87%
342,000	950.0	\$6,801.67	\$7,280.54	\$478.87	7.04%	\$23,945.09	\$23,945.09	\$0.00	0.00%	\$30,746.76	\$31,225.63	\$478.87	1.56%
410,400	950.0	\$7,179.63	\$7,658.50	\$478.87	6.67%	\$28,734.11	\$28,734.11	\$0.00	0.00%	\$35,913.75	\$36,392.61	\$478.87	1.33%
547,200	950.0	\$7,935.56	\$8,414.42	\$478.87	6.03%	\$38,312.15	\$38,312.15	\$0.00	0.00%	\$46,247.71	\$46,726.58	\$478.87	1.04%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$30,246.44	\$30,246.44	\$0.00	0.00%	\$39,535.63	\$40,190.27	\$654.64	1.66%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$37,808.04	\$37,808.04	\$0.00	0.00%	\$47,694.02	\$48,348.66	\$654.64	1.37%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$45,369.65	\$45,369.65	\$0.00	0.00%	\$55,852.42	\$56,507.06	\$654.64	1.17%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$72,169.20	\$72,823.84	\$654.64	0.91%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$40,328.58	\$40,328.58	\$0.00	0.00%	\$52,222.77	\$53,037.20	\$814.43	1.56%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$50,410.73	\$50,410.73	\$0.00	0.00%	\$63,100.62	\$63,915.06	\$814.43	1.29%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$60,492.87	\$60,492.87	\$0.00	0.00%	\$73,978.48	\$74,792.91	\$814.43	1.10%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$80,657.16	\$80,657.16	\$0.00	0.00%	\$95,734.19	\$96,548.62	\$814.43	0.85%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.06299	\$0.06299
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$40,792.13	\$40,792.13	\$0.00	0.00%	\$75,146.76	\$78,650.89	\$3,504.12	4.66%
547,200	50%	1,900.0	\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$39,316.34	\$39,316.34	\$0.00	0.00%	\$73,670.97	\$77,175.10	\$3,504.12	4.76%
547,200	40%	1,900.0	\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$37,840.55	\$37,840.55	\$0.00	0.00%	\$72,195.18	\$75,699.31	\$3,504.12	4.85%
820,800	60%	1,900.0	\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$61,188.20	\$61,188.20	\$0.00	0.00%	\$97,054.68	\$100,558.80	\$3,504.12	3.61%
820,800	50%	1,900.0	\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$58,974.51	\$58,974.51	\$0.00	0.00%	\$94,840.99	\$98,345.12	\$3,504.12	3.69%
820,800	40%	1,900.0	\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$56,760.83	\$56,760.83	\$0.00	0.00%	\$92,627.31	\$96,131.43	\$3,504.12	3.78%
1,094,400	60%	1,900.0	\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$81,584.26	\$81,584.26	\$0.00	0.00%	\$118,962.60	\$122,466.72	\$3,504.12	2.95%
1,094,400	50%	1,900.0	\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$78,632.68	\$78,632.68	\$0.00	0.00%	\$116,011.02	\$119,515.14	\$3,504.12	3.02%
1,094,400	40%	1,900.0	\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$75,681.10	\$75,681.10	\$0.00	0.00%	\$113,059.44	\$116,563.56	\$3,504.12	3.10%
979,290	50%	1,976.1	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$70,362.02	\$70,362.02	\$0.00	0.00%	\$108,213.62	\$111,832.29	\$3,618.67	3.34%
633,600	60%	2,200.0	\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$47,232.99	\$47,232.99	\$0.00	0.00%	\$86,438.25	\$90,393.92	\$3,955.67	4.58%
633,600	50%	2,200.0	\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$45,524.18	\$45,524.18	\$0.00	0.00%	\$84,729.44	\$88,685.11	\$3,955.67	4.67%
633,600	40%	2,200.0	\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$43,815.37	\$43,815.37	\$0.00	0.00%	\$83,020.63	\$86,976.30	\$3,955.67	4.76%
950,400	60%	2,200.0	\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$70,849.49	\$70,849.49	\$0.00	0.00%	\$111,805.31	\$115,760.98	\$3,955.67	3.54%
950,400	50%	2,200.0	\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$68,286.28	\$68,286.28	\$0.00	0.00%	\$109,242.10	\$113,197.77	\$3,955.67	3.62%
950,400	40%	2,200.0	\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$65,723.06	\$65,723.06	\$0.00	0.00%	\$106,678.88	\$110,634.55	\$3,955.67	3.71%
1,267,200	60%	2,200.0	\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$94,465.99	\$94,465.99	\$0.00	0.00%	\$137,172.37	\$141,128.04	\$3,955.67	2.88%
1,267,200	50%	2,200.0	\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$91,048.37	\$91,048.37	\$0.00	0.00%	\$133,754.75	\$137,710.42	\$3,955.67	2.96%
1,267,200	40%	2,200.0	\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$87,630.75	\$87,630.75	\$0.00	0.00%	\$130,337.13	\$134,292.80	\$3,955.67	3.03%
1,008,000	60%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$75,143.40	\$75,143.40	\$0.00	0.00%	\$135,368.02	\$141,280.39	\$5,912.37	4.37%
1,008,000	50%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$72,424.84	\$72,424.84	\$0.00	0.00%	\$132,649.46	\$138,561.83	\$5,912.37	4.46%
1,008,000	40%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$69,706.28	\$69,706.28	\$0.00	0.00%	\$129,930.90	\$135,843.27	\$5,912.37	4.55%
2,016,000	60%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$150,286.80	\$150,286.80	\$0.00	0.00%	\$216,081.40	\$221,993.77	\$5,912.37	2.74%
2,016,000	50%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$144,849.68	\$144,849.68	\$0.00	0.00%	\$210,644.28	\$216,556.65	\$5,912.37	2.81%
2,016,000	40%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$139,412.56	\$139,412.56	\$0.00	0.00%	\$205,207.15	\$211,119.53	\$5,912.37	2.88%
1,152,000	60%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$85,878.17	\$85,878.17	\$0.00	0.00%	\$154,187.16	\$160,852.11	\$6,664.95	4.32%
1,152,000	50%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$82,771.24	\$82,771.24	\$0.00	0.00%	\$151,080.23	\$157,745.18	\$6,664.95	4.41%
1,152,000	40%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$79,664.32	\$79,664.32	\$0.00	0.00%	\$147,973.31	\$154,638.26	\$6,664.95	4.50%
2,304,000	60%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$171,756.34	\$171,756.34	\$0.00	0.00%	\$246,431.02	\$253,095.97	\$6,664.95	2.70%
2,304,000	50%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$165,542.49	\$165,542.49	\$0.00	0.00%	\$240,217.17	\$246,882.12	\$6,664.95	2.77%
2,304,000	40%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$159,328.64	\$159,328.64	\$0.00	0.00%	\$234,003.32	\$240,668.26	\$6,664.95	2.85%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07815	\$0.07815
Delivery Charge	\$/kW	\$14.07	\$15.58	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05145	\$0.05145
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.27	\$0.23				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$70,023.13	\$70,023.13	\$0.00	0.00%	\$108,949.52	\$112,670.69	\$3,721.17	3.42%
777,600	60%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$56,840.18	\$56,840.18	\$0.00	0.00%	\$104,129.81	\$108,838.05	\$4,708.25	4.52%
777,600	50%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$54,770.78	\$54,770.78	\$0.00	0.00%	\$102,060.41	\$106,768.65	\$4,708.25	4.61%
777,600	40%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$52,701.38	\$52,701.38	\$0.00	0.00%	\$99,991.01	\$104,699.25	\$4,708.25	4.71%
1,166,400	60%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$85,260.27	\$85,260.27	\$0.00	0.00%	\$134,698.32	\$139,406.56	\$4,708.25	3.50%
1,166,400	50%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$82,156.17	\$82,156.17	\$0.00	0.00%	\$131,594.22	\$136,302.46	\$4,708.25	3.58%
1,166,400	40%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$79,052.07	\$79,052.07	\$0.00	0.00%	\$128,490.12	\$133,198.36	\$4,708.25	3.66%
1,555,200	60%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$113,680.36	\$113,680.36	\$0.00	0.00%	\$165,266.83	\$169,975.07	\$4,708.25	2.85%
1,555,200	50%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$109,541.56	\$109,541.56	\$0.00	0.00%	\$161,128.03	\$165,836.27	\$4,708.25	2.92%
1,555,200	40%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$105,402.76	\$105,402.76	\$0.00	0.00%	\$156,989.23	\$161,697.47	\$4,708.25	3.00%
1,008,000	60%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$73,681.72	\$73,681.72	\$0.00	0.00%	\$133,906.33	\$139,818.71	\$5,912.37	4.42%
1,008,000	50%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$70,999.16	\$70,999.16	\$0.00	0.00%	\$131,223.78	\$137,136.15	\$5,912.37	4.51%
1,008,000	40%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$68,316.60	\$68,316.60	\$0.00	0.00%	\$128,541.22	\$134,453.59	\$5,912.37	4.60%
1,512,000	60%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$110,522.57	\$110,522.57	\$0.00	0.00%	\$173,532.18	\$179,444.55	\$5,912.37	3.41%
1,512,000	50%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$106,498.74	\$106,498.74	\$0.00	0.00%	\$169,508.35	\$175,420.72	\$5,912.37	3.49%
1,512,000	40%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$102,474.91	\$102,474.91	\$0.00	0.00%	\$165,484.51	\$171,396.89	\$5,912.37	3.57%
2,016,000	60%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$147,363.43	\$147,363.43	\$0.00	0.00%	\$213,158.03	\$219,070.40	\$5,912.37	2.77%
2,016,000	50%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$141,998.32	\$141,998.32	\$0.00	0.00%	\$207,792.92	\$213,705.29	\$5,912.37	2.85%
2,016,000	40%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$136,633.21	\$136,633.21	\$0.00	0.00%	\$202,427.81	\$208,340.18	\$5,912.37	2.92%
1,152,000	60%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$84,207.68	\$84,207.68	\$0.00	0.00%	\$152,516.66	\$159,181.61	\$6,664.95	4.37%
1,152,000	50%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$81,141.90	\$81,141.90	\$0.00	0.00%	\$149,450.89	\$156,115.84	\$6,664.95	4.46%
1,152,000	40%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$78,076.12	\$78,076.12	\$0.00	0.00%	\$146,385.11	\$153,050.06	\$6,664.95	4.55%
1,728,000	60%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$126,311.51	\$126,311.51	\$0.00	0.00%	\$197,803.35	\$204,468.30	\$6,664.95	3.37%
1,728,000	50%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$121,712.85	\$121,712.85	\$0.00	0.00%	\$193,204.68	\$199,869.63	\$6,664.95	3.45%
1,728,000	40%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$117,114.18	\$117,114.18	\$0.00	0.00%	\$188,606.01	\$195,270.96	\$6,664.95	3.53%
2,304,000	60%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$168,415.35	\$168,415.35	\$0.00	0.00%	\$243,090.03	\$249,754.98	\$6,664.95	2.74%
2,304,000	50%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$162,283.79	\$162,283.79	\$0.00	0.00%	\$236,958.47	\$243,623.42	\$6,664.95	2.81%
2,304,000	40%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$156,152.24	\$156,152.24	\$0.00	0.00%	\$230,826.92	\$237,491.87	\$6,664.95	2.89%
3,888,000	60%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$284,200.90	\$284,200.90	\$0.00	0.00%	\$506,112.94	\$527,076.86	\$20,963.92	4.14%
3,888,000	50%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$273,853.90	\$273,853.90	\$0.00	0.00%	\$495,765.94	\$516,729.86	\$20,963.92	4.23%
3,888,000	40%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$263,506.90	\$263,506.90	\$0.00	0.00%	\$485,418.94	\$506,382.86	\$20,963.92	4.32%

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,525.00	\$4,150.00
Delivery Charge	\$/kW \$14.07	\$15.58
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.27	\$0.23
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07658	\$0.07658
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05024	\$0.05024
Merchant Function Charge	\$/kWh \$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$52,026.69	\$52,026.69	\$0.00	0.00%	\$71,726.89	\$73,685.66	\$1,958.76	2.73%
720,000	50%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$50,125.57	\$50,125.57	\$0.00	0.00%	\$69,825.78	\$71,784.54	\$1,958.76	2.81%
720,000	40%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$48,224.45	\$48,224.45	\$0.00	0.00%	\$67,924.66	\$69,883.42	\$1,958.76	2.88%
1,080,000	60%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$78,040.03	\$78,040.03	\$0.00	0.00%	\$99,729.51	\$101,688.28	\$1,958.76	1.96%
1,080,000	50%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$75,188.35	\$75,188.35	\$0.00	0.00%	\$96,877.84	\$98,836.60	\$1,958.76	2.02%
1,080,000	40%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$72,336.68	\$72,336.68	\$0.00	0.00%	\$94,026.16	\$95,984.92	\$1,958.76	2.08%
1,440,000	60%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$104,053.37	\$104,053.37	\$0.00	0.00%	\$127,732.14	\$129,690.90	\$1,958.76	1.53%
1,440,000	50%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$100,251.14	\$100,251.14	\$0.00	0.00%	\$123,929.90	\$125,888.66	\$1,958.76	1.58%
1,440,000	40%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$96,448.90	\$96,448.90	\$0.00	0.00%	\$120,127.67	\$122,086.43	\$1,958.76	1.63%
1,678,468	50%	3,248.5	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$116,853.01	\$116,853.01	\$0.00	0.00%	\$145,213.88	\$147,527.60	\$2,313.72	1.59%
1,094,400	60%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$79,080.56	\$79,080.56	\$0.00	0.00%	\$106,692.92	\$109,268.18	\$2,575.26	2.41%
1,094,400	50%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$76,190.86	\$76,190.86	\$0.00	0.00%	\$103,803.22	\$106,378.48	\$2,575.26	2.48%
1,094,400	40%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$73,301.17	\$73,301.17	\$0.00	0.00%	\$100,913.52	\$103,488.78	\$2,575.26	2.55%
2,188,800	60%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$158,161.13	\$158,161.13	\$0.00	0.00%	\$191,820.89	\$194,396.15	\$2,575.26	1.34%
2,188,800	50%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$152,381.73	\$152,381.73	\$0.00	0.00%	\$186,041.49	\$188,616.75	\$2,575.26	1.38%
2,188,800	40%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$146,602.33	\$146,602.33	\$0.00	0.00%	\$180,262.09	\$182,837.35	\$2,575.26	1.43%
1,152,000	60%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$83,242.70	\$83,242.70	\$0.00	0.00%	\$112,072.31	\$114,742.41	\$2,670.10	2.38%
1,152,000	50%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$80,200.91	\$80,200.91	\$0.00	0.00%	\$109,030.52	\$111,700.62	\$2,670.10	2.45%
1,152,000	40%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$77,159.12	\$77,159.12	\$0.00	0.00%	\$105,988.73	\$108,658.83	\$2,670.10	2.52%
2,304,000	60%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$166,485.40	\$166,485.40	\$0.00	0.00%	\$201,680.70	\$204,350.80	\$2,670.10	1.32%
2,304,000	50%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$160,401.82	\$160,401.82	\$0.00	0.00%	\$195,597.12	\$198,267.22	\$2,670.10	1.37%
2,304,000	40%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$154,318.24	\$154,318.24	\$0.00	0.00%	\$189,513.54	\$192,183.65	\$2,670.10	1.41%
3,888,000	60%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$280,944.11	\$280,944.11	\$0.00	0.00%	\$367,593.26	\$374,768.52	\$7,175.26	1.95%
3,888,000	50%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$270,678.07	\$270,678.07	\$0.00	0.00%	\$357,327.23	\$364,502.49	\$7,175.26	2.01%
3,888,000	40%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$260,412.04	\$260,412.04	\$0.00	0.00%	\$347,061.19	\$354,236.45	\$7,175.26	2.07%
5,832,000	60%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$421,416.16	\$421,416.16	\$0.00	0.00%	\$518,807.42	\$525,982.68	\$7,175.26	1.38%
5,832,000	50%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$406,017.11	\$406,017.11	\$0.00	0.00%	\$503,408.37	\$510,583.62	\$7,175.26	1.43%
5,832,000	40%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$390,618.05	\$390,618.05	\$0.00	0.00%	\$488,009.31	\$495,184.57	\$7,175.26	1.47%
7,776,000	60%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$561,888.22	\$561,888.22	\$0.00	0.00%	\$670,021.58	\$677,196.84	\$7,175.26	1.07%
7,776,000	50%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$541,356.15	\$541,356.15	\$0.00	0.00%	\$649,489.51	\$656,664.76	\$7,175.26	1.10%
7,776,000	40%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$520,824.07	\$520,824.07	\$0.00	0.00%	\$628,957.43	\$636,132.69	\$7,175.26	1.14%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,350.00	\$5,100.00
Delivery Charge	\$/kW \$4.97	\$5.42
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.17	\$0.17
Value of Distributed Energy Resources	\$/kW \$0.24	\$0.24
EVMR	\$/kW \$0.01	\$0.01
RAM	\$/kW -\$0.13	-\$0.11
AMP 1 & AMP 2	\$/kW \$0.00	\$0.00
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07568	\$0.07568
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.04954	\$0.04954
Merchant Function Charge	\$/kWh \$0.00061	\$0.00061
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$48,779.37	\$48,779.37	\$0.00	0.00%	\$72,216.69	\$75,180.61	\$2,963.92	4.10%
720,000	50%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$47,246.35	\$47,246.35	\$0.00	0.00%	\$70,683.67	\$73,647.59	\$2,963.92	4.19%
720,000	40%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$45,713.33	\$45,713.33	\$0.00	0.00%	\$69,150.65	\$72,114.56	\$2,963.92	4.29%
1,080,000	60%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$73,169.06	\$73,169.06	\$0.00	0.00%	\$98,595.65	\$101,559.57	\$2,963.92	3.01%
1,080,000	50%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$70,869.52	\$70,869.52	\$0.00	0.00%	\$96,296.12	\$99,260.04	\$2,963.92	3.08%
1,080,000	40%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$68,569.99	\$68,569.99	\$0.00	0.00%	\$93,996.59	\$96,960.51	\$2,963.92	3.15%
1,440,000	60%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$97,558.74	\$97,558.74	\$0.00	0.00%	\$124,974.62	\$127,938.53	\$2,963.92	2.37%
1,440,000	50%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$94,492.70	\$94,492.70	\$0.00	0.00%	\$121,908.57	\$124,872.49	\$2,963.92	2.43%
1,440,000	40%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$91,426.66	\$91,426.66	\$0.00	0.00%	\$118,842.53	\$121,806.45	\$2,963.92	2.49%
1,152,000	60%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$78,046.99	\$78,046.99	\$0.00	0.00%	\$110,103.40	\$113,886.91	\$3,783.51	3.44%
1,152,000	50%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$75,594.16	\$75,594.16	\$0.00	0.00%	\$107,650.57	\$111,434.08	\$3,783.51	3.51%
1,152,000	40%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$73,141.32	\$73,141.32	\$0.00	0.00%	\$105,197.74	\$108,981.24	\$3,783.51	3.60%
1,728,000	60%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$117,070.49	\$117,070.49	\$0.00	0.00%	\$152,309.75	\$156,093.25	\$3,783.51	2.48%
1,728,000	50%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$113,391.24	\$113,391.24	\$0.00	0.00%	\$148,630.50	\$152,414.00	\$3,783.51	2.55%
1,728,000	40%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$109,711.99	\$109,711.99	\$0.00	0.00%	\$144,951.24	\$148,734.75	\$3,783.51	2.61%
2,304,000	60%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$156,093.98	\$156,093.98	\$0.00	0.00%	\$194,516.09	\$198,299.59	\$3,783.51	1.95%
2,304,000	50%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$151,188.32	\$151,188.32	\$0.00	0.00%	\$189,610.42	\$193,393.92	\$3,783.51	2.00%
2,304,000	40%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$146,282.65	\$146,282.65	\$0.00	0.00%	\$184,704.75	\$188,488.26	\$3,783.51	2.05%
4,218,540	50%	7,799.3	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$276,820.30	\$276,820.30	\$0.00	0.00%	\$341,606.43	\$347,465.84	\$5,859.41	1.72%
2,620,800	60%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$177,556.91	\$177,556.91	\$0.00	0.00%	\$238,918.24	\$245,488.34	\$6,570.10	2.75%
2,620,800	50%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$171,976.71	\$171,976.71	\$0.00	0.00%	\$233,338.04	\$239,908.14	\$6,570.10	2.82%
2,620,800	40%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$166,396.51	\$166,396.51	\$0.00	0.00%	\$227,757.84	\$234,327.94	\$6,570.10	2.88%
3,931,200	60%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$266,335.36	\$266,335.36	\$0.00	0.00%	\$334,937.66	\$341,507.77	\$6,570.10	1.96%
3,931,200	50%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$257,965.07	\$257,965.07	\$0.00	0.00%	\$326,567.37	\$333,137.47	\$6,570.10	2.01%
3,931,200	40%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$249,594.77	\$249,594.77	\$0.00	0.00%	\$318,197.07	\$324,767.17	\$6,570.10	2.06%
5,832,000	60%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$395,112.90	\$395,112.90	\$0.00	0.00%	\$492,499.00	\$501,473.23	\$8,974.23	1.82%
5,832,000	50%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$382,695.43	\$382,695.43	\$0.00	0.00%	\$480,081.53	\$489,055.76	\$8,974.23	1.87%
5,832,000	40%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$370,277.95	\$370,277.95	\$0.00	0.00%	\$467,664.06	\$476,638.28	\$8,974.23	1.92%
7,776,000	60%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$526,817.20	\$526,817.20	\$0.00	0.00%	\$634,945.40	\$643,919.63	\$8,974.23	1.41%
7,776,000	50%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$510,260.57	\$510,260.57	\$0.00	0.00%	\$618,388.77	\$627,363.00	\$8,974.23	1.45%
7,776,000	40%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$493,703.94	\$493,703.94	\$0.00	0.00%	\$601,832.15	\$610,806.37	\$8,974.23	1.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.06922	\$0.06922
Delivery Charge	\$/kW	\$4.36	\$4.89	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.04814	\$0.04814
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00059	\$0.00059
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18				
Value of Distributed Energy Resource	\$/kW	\$0.21	\$0.21				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.10	-\$0.09				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 3ID)
Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$87.98	\$94.42	\$6.44	7.32%	\$52.14	\$52.14	\$0.00	0.00%	\$140.13	\$146.56	\$6.44	4.59%
SC1C	4,767				\$264.98	\$303.95	\$38.97	14.71%	\$405.20	\$405.20	\$0.00	0.00%	\$670.18	\$709.16	\$38.97	5.82%
SC2ND	455				\$81.07	\$87.21	\$6.14	7.57%	\$37.28	\$37.28	\$0.00	0.00%	\$118.35	\$124.49	\$6.14	5.19%
SC2D	6,792	23.1		40.8%	\$543.00	\$588.02	\$45.01	8.29%	\$552.94	\$552.94	\$0.00	0.00%	\$1,095.94	\$1,140.95	\$45.01	4.11%
SC3 Sec	86,224	224.9		53.2%	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$6,888.61	\$6,888.61	\$0.00	0.00%	\$11,822.88	\$12,222.24	\$399.36	3.38%
SC3 Pri	191,106	447.1		59.4%	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$14,727.39	\$14,727.39	\$0.00	0.00%	\$23,190.45	\$23,860.43	\$669.98	2.89%
SC3 Sub	275,599	670.9		57.1%	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$21,012.67	\$21,012.67	\$0.00	0.00%	\$27,018.60	\$27,408.28	\$389.68	1.44%
SC3 Tran	365,212	801.0		63.3%	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$27,292.84	\$27,292.84	\$0.00	0.00%	\$34,377.17	\$34,808.41	\$431.24	1.25%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$75,272.18	\$75,272.18	\$0.00	0.00%	\$115,486.95	\$119,125.99	\$3,639.04	3.15%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$74,890.25	\$74,890.25	\$0.00	0.00%	\$116,261.24	\$120,003.49	\$3,742.24	3.22%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$124,956.00	\$124,956.00	\$0.00	0.00%	\$156,833.29	\$159,180.50	\$2,347.21	1.50%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$296,610.49	\$296,610.49	\$0.00	0.00%	\$367,587.82	\$373,527.64	\$5,939.82	1.62%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$82.45	\$77.24	-\$5.21	-6.32%	\$61.82	\$61.82	\$0.00	0.00%	\$144.27	\$139.06	-\$5.21	-3.61%
SC1 EAP Tier 1 (Non-Heat)	594				\$66.36	\$59.64	-\$6.73	-10.14%	\$49.56	\$49.56	\$0.00	0.00%	\$115.92	\$109.19	-\$6.73	-5.80%
SC1 EAP Tier 2 (Heat)	741				\$66.58	\$61.38	-\$5.20	-7.81%	\$61.82	\$61.82	\$0.00	0.00%	\$128.41	\$123.20	-\$5.20	-4.05%
SC1 EAP Tier 2 (Non-Heat)	594				\$50.50	\$43.78	-\$6.72	-13.30%	\$49.56	\$49.56	\$0.00	0.00%	\$100.05	\$93.34	-\$6.72	-6.71%
SC1 EAP Tier 3 (Heat)	741				\$44.27	\$39.07	-\$5.20	-11.75%	\$61.82	\$61.82	\$0.00	0.00%	\$106.10	\$100.89	-\$5.20	-4.90%
SC1 EAP Tier 3 (Non-Heat)	594				\$28.19	\$21.47	-\$6.72	-23.83%	\$49.56	\$49.56	\$0.00	0.00%	\$77.75	\$71.03	-\$6.72	-8.64%
SC1 EAP Tier 4 (Heat)	741				\$47.74	\$42.52	-\$5.21	-10.92%	\$61.82	\$61.82	\$0.00	0.00%	\$109.56	\$104.35	-\$5.21	-4.76%
SC1 EAP Tier 4 (Non-Heat)	594				\$31.65	\$24.92	-\$6.73	-21.26%	\$49.56	\$49.56	\$0.00	0.00%	\$81.21	\$74.48	-\$6.73	-8.28%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$518.47	\$563.49	\$45.01	8.68%	\$552.94	\$552.94	\$0.00	0.00%	\$1,071.41	\$1,116.42	\$45.01	4.20%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$6,888.61	\$6,888.61	\$0.00	0.00%	\$11,533.04	\$11,930.09	\$397.05	3.44%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$14,727.39	\$14,727.39	\$0.00	0.00%	\$22,595.91	\$23,265.89	\$669.98	2.97%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$21,012.67	\$21,012.67	\$0.00	0.00%	\$26,437.59	\$26,827.27	\$389.68	1.47%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$27,292.84	\$27,292.84	\$0.00	0.00%	\$33,683.54	\$34,114.78	\$431.24	1.28%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$75,272.18	\$75,272.18	\$0.00	0.00%	\$113,123.78	\$116,742.44	\$3,618.67	3.20%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$74,890.25	\$74,890.25	\$0.00	0.00%	\$113,816.63	\$117,537.80	\$3,721.17	3.27%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$124,956.00	\$124,956.00	\$0.00	0.00%	\$153,316.87	\$155,630.59	\$2,313.72	1.51%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$296,610.49	\$296,610.49	\$0.00	0.00%	\$361,396.63	\$367,256.04	\$5,859.41	1.62%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$30.53	\$31.56	\$1.03	3.37%	\$8.34	\$8.34	\$0.00	0.00%	\$38.87	\$39.90	\$1.03	2.65%
200	\$41.47	\$43.53	\$2.06	4.97%	\$16.69	\$16.69	\$0.00	0.00%	\$58.16	\$60.22	\$2.06	3.54%
300	\$52.42	\$55.51	\$3.09	5.89%	\$25.03	\$25.03	\$0.00	0.00%	\$77.45	\$80.54	\$3.09	3.99%
400	\$63.36	\$67.48	\$4.12	6.50%	\$33.37	\$33.37	\$0.00	0.00%	\$96.73	\$100.85	\$4.12	4.26%
500	\$74.30	\$79.45	\$5.15	6.93%	\$41.71	\$41.71	\$0.00	0.00%	\$116.02	\$121.17	\$5.15	4.44%
600	\$85.25	\$91.43	\$6.18	7.25%	\$50.06	\$50.06	\$0.00	0.00%	\$135.30	\$141.48	\$6.18	4.57%
625 *	\$87.98	\$94.42	\$6.44	7.32%	\$52.14	\$52.14	\$0.00	0.00%	\$140.13	\$146.56	\$6.44	4.59%
700	\$96.19	\$103.40	\$7.21	7.49%	\$58.40	\$58.40	\$0.00	0.00%	\$154.59	\$161.80	\$7.21	4.66%
800	\$107.13	\$115.37	\$8.24	7.69%	\$66.74	\$66.74	\$0.00	0.00%	\$173.88	\$182.12	\$8.24	4.74%
900	\$118.08	\$127.35	\$9.27	7.85%	\$75.09	\$75.09	\$0.00	0.00%	\$193.16	\$202.43	\$9.27	4.80%
1,000	\$129.02	\$139.32	\$10.30	7.98%	\$83.43	\$83.43	\$0.00	0.00%	\$212.45	\$222.75	\$10.30	4.85%
1,100	\$139.96	\$151.29	\$11.33	8.09%	\$91.77	\$91.77	\$0.00	0.00%	\$231.74	\$243.06	\$11.33	4.89%
1,200	\$150.91	\$163.26	\$12.36	8.19%	\$100.12	\$100.12	\$0.00	0.00%	\$251.02	\$263.38	\$12.36	4.92%
1,300	\$161.85	\$175.24	\$13.39	8.27%	\$108.46	\$108.46	\$0.00	0.00%	\$270.31	\$283.70	\$13.39	4.95%
1,400	\$172.79	\$187.21	\$14.42	8.34%	\$116.80	\$116.80	\$0.00	0.00%	\$289.59	\$304.01	\$14.42	4.98%
1,500	\$183.74	\$199.18	\$15.45	8.41%	\$125.14	\$125.14	\$0.00	0.00%	\$308.88	\$324.33	\$15.45	5.00%
1,600	\$194.68	\$211.16	\$16.48	8.46%	\$133.49	\$133.49	\$0.00	0.00%	\$328.17	\$344.64	\$16.48	5.02%
1,700	\$205.62	\$223.13	\$17.51	8.51%	\$141.83	\$141.83	\$0.00	0.00%	\$347.45	\$364.96	\$17.51	5.04%
1,800	\$216.57	\$235.10	\$18.54	8.56%	\$150.17	\$150.17	\$0.00	0.00%	\$366.74	\$385.28	\$18.54	5.05%
1,900	\$227.51	\$247.08	\$19.57	8.60%	\$158.52	\$158.52	\$0.00	0.00%	\$386.03	\$405.59	\$19.57	5.07%
2,000	\$238.45	\$259.05	\$20.60	8.64%	\$166.86	\$166.86	\$0.00	0.00%	\$405.31	\$425.91	\$20.60	5.08%
2,200	\$260.34	\$283.00	\$22.66	8.70%	\$183.55	\$183.55	\$0.00	0.00%	\$443.88	\$466.54	\$22.66	5.10%
2,400	\$282.22	\$306.94	\$24.72	8.76%	\$200.23	\$200.23	\$0.00	0.00%	\$482.46	\$507.17	\$24.72	5.12%
2,600	\$304.11	\$330.89	\$26.78	8.81%	\$216.92	\$216.92	\$0.00	0.00%	\$521.03	\$547.81	\$26.78	5.14%
2,800	\$326.00	\$354.83	\$28.84	8.85%	\$233.60	\$233.60	\$0.00	0.00%	\$559.60	\$588.44	\$28.84	5.15%
3,000	\$347.88	\$378.78	\$30.90	8.88%	\$250.29	\$250.29	\$0.00	0.00%	\$598.17	\$629.07	\$30.90	5.17%
3,200	\$369.77	\$402.73	\$32.96	8.91%	\$266.98	\$266.98	\$0.00	0.00%	\$636.75	\$669.70	\$32.96	5.18%
3,400	\$391.66	\$426.67	\$35.02	8.94%	\$283.66	\$283.66	\$0.00	0.00%	\$675.32	\$710.33	\$35.02	5.19%
3,600	\$413.54	\$450.62	\$37.08	8.97%	\$300.35	\$300.35	\$0.00	0.00%	\$713.89	\$750.97	\$37.08	5.19%
3,800	\$435.43	\$474.57	\$39.14	8.99%	\$317.03	\$317.03	\$0.00	0.00%	\$752.46	\$791.60	\$39.14	5.20%
4,000	\$457.32	\$498.51	\$41.20	9.01%	\$333.72	\$333.72	\$0.00	0.00%	\$791.03	\$832.23	\$41.20	5.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07553	\$0.07553
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 1)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$12.30	\$0.49	-\$11.82	-96.03%	\$8.34	\$8.34	\$0.00	0.00%	\$20.65	\$8.83	-\$11.82	-57.23%
200	\$23.25	\$12.46	-\$10.79	-46.40%	\$16.69	\$16.69	\$0.00	0.00%	\$39.93	\$29.15	-\$10.79	-27.01%
300	\$34.19	\$24.43	-\$9.76	-28.53%	\$25.03	\$25.03	\$0.00	0.00%	\$59.22	\$49.46	-\$9.76	-16.47%
400	\$45.13	\$36.41	-\$8.73	-19.33%	\$33.37	\$33.37	\$0.00	0.00%	\$78.51	\$69.78	-\$8.73	-11.11%
500	\$56.08	\$48.38	-\$7.70	-13.72%	\$41.71	\$41.71	\$0.00	0.00%	\$97.79	\$90.10	-\$7.70	-7.87%
594	\$66.36	\$59.64	-\$6.73	-10.14%	\$49.56	\$49.56	\$0.00	0.00%	\$115.92	\$109.19	-\$6.73	-5.80%
600	\$67.02	\$60.35	-\$6.67	-9.95%	\$50.06	\$50.06	\$0.00	0.00%	\$117.08	\$110.41	-\$6.67	-5.69%
700	\$77.96	\$72.33	-\$5.64	-7.23%	\$58.40	\$58.40	\$0.00	0.00%	\$136.36	\$130.73	-\$5.64	-4.13%
741	\$82.45	\$77.24	-\$5.21	-6.32%	\$61.82	\$61.82	\$0.00	0.00%	\$144.27	\$139.06	-\$5.21	-3.61%
800	\$88.91	\$84.30	-\$4.61	-5.18%	\$66.74	\$66.74	\$0.00	0.00%	\$155.65	\$151.04	-\$4.61	-2.96%
900	\$99.85	\$96.27	-\$3.58	-3.58%	\$75.09	\$75.09	\$0.00	0.00%	\$174.94	\$171.36	-\$3.58	-2.04%
1,000	\$110.79	\$108.25	-\$2.55	-2.30%	\$83.43	\$83.43	\$0.00	0.00%	\$194.22	\$191.68	-\$2.55	-1.31%
1,100	\$121.74	\$120.22	-\$1.52	-1.25%	\$91.77	\$91.77	\$0.00	0.00%	\$213.51	\$211.99	-\$1.52	-0.71%
1,200	\$132.68	\$132.19	-\$0.49	-0.37%	\$100.12	\$100.12	\$0.00	0.00%	\$232.79	\$232.31	-\$0.49	-0.21%
1,300	\$143.62	\$144.17	\$0.54	0.38%	\$108.46	\$108.46	\$0.00	0.00%	\$252.08	\$252.62	\$0.54	0.22%
1,400	\$154.57	\$156.14	\$1.57	1.02%	\$116.80	\$116.80	\$0.00	0.00%	\$271.37	\$272.94	\$1.57	0.58%
1,500	\$165.51	\$168.11	\$2.60	1.57%	\$125.14	\$125.14	\$0.00	0.00%	\$290.65	\$293.26	\$2.60	0.90%
1,600	\$176.45	\$180.08	\$3.63	2.06%	\$133.49	\$133.49	\$0.00	0.00%	\$309.94	\$313.57	\$3.63	1.17%
1,700	\$187.40	\$192.06	\$4.66	2.49%	\$141.83	\$141.83	\$0.00	0.00%	\$329.23	\$333.89	\$4.66	1.42%
1,800	\$198.34	\$204.03	\$5.69	2.87%	\$150.17	\$150.17	\$0.00	0.00%	\$348.51	\$354.20	\$5.69	1.63%
1,900	\$209.28	\$216.00	\$6.72	3.21%	\$158.52	\$158.52	\$0.00	0.00%	\$367.80	\$374.52	\$6.72	1.83%
2,000	\$220.22	\$227.98	\$7.75	3.52%	\$166.86	\$166.86	\$0.00	0.00%	\$387.08	\$394.84	\$7.75	2.00%
2,200	\$242.11	\$251.92	\$9.81	4.05%	\$183.55	\$183.55	\$0.00	0.00%	\$425.66	\$435.47	\$9.81	2.31%
2,400	\$264.00	\$275.87	\$11.87	4.50%	\$200.23	\$200.23	\$0.00	0.00%	\$464.23	\$476.10	\$11.87	2.56%
2,600	\$285.88	\$299.82	\$13.93	4.87%	\$216.92	\$216.92	\$0.00	0.00%	\$502.80	\$516.73	\$13.93	2.77%
2,800	\$307.77	\$323.76	\$15.99	5.20%	\$233.60	\$233.60	\$0.00	0.00%	\$541.37	\$557.37	\$15.99	2.95%
3,000	\$329.66	\$347.71	\$18.05	5.48%	\$250.29	\$250.29	\$0.00	0.00%	\$579.95	\$598.00	\$18.05	3.11%
3,200	\$351.54	\$371.65	\$20.11	5.72%	\$266.98	\$266.98	\$0.00	0.00%	\$618.52	\$638.63	\$20.11	3.25%
3,400	\$373.43	\$395.60	\$22.17	5.94%	\$283.66	\$283.66	\$0.00	0.00%	\$657.09	\$679.26	\$22.17	3.37%
3,600	\$395.32	\$419.55	\$24.23	6.13%	\$300.35	\$300.35	\$0.00	0.00%	\$695.66	\$719.89	\$24.23	3.48%
3,800	\$417.20	\$443.49	\$26.29	6.30%	\$317.03	\$317.03	\$0.00	0.00%	\$734.24	\$760.53	\$26.29	3.58%
4,000	\$439.09	\$467.44	\$28.35	6.46%	\$333.72	\$333.72	\$0.00	0.00%	\$772.81	\$801.16	\$28.35	3.67%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07553	\$0.07553
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 2)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$3.56	-\$15.37	-\$11.81	-331.42%	\$8.34	\$8.34	\$0.00	0.00%	\$4.78	-\$7.02	-\$11.81	-246.92%
200	\$7.38	-\$3.39	-\$10.78	-145.98%	\$16.69	\$16.69	\$0.00	0.00%	\$24.07	\$13.29	-\$10.78	-44.77%
300	\$18.32	\$8.58	-\$9.75	-53.18%	\$25.03	\$25.03	\$0.00	0.00%	\$43.35	\$33.61	-\$9.75	-22.48%
400	\$29.27	\$20.55	-\$8.72	-29.78%	\$33.37	\$33.37	\$0.00	0.00%	\$62.64	\$53.92	-\$8.72	-13.91%
500	\$40.21	\$32.53	-\$7.69	-19.11%	\$41.71	\$41.71	\$0.00	0.00%	\$81.93	\$74.24	-\$7.69	-9.38%
594	* \$50.50	\$43.78	-\$6.72	-13.30%	\$49.56	\$49.56	\$0.00	0.00%	\$100.05	\$93.34	-\$6.72	-6.71%
600	\$51.15	\$44.50	-\$6.66	-13.01%	\$50.06	\$50.06	\$0.00	0.00%	\$101.21	\$94.56	-\$6.66	-6.58%
700	\$62.10	\$56.47	-\$5.63	-9.06%	\$58.40	\$58.40	\$0.00	0.00%	\$120.50	\$114.87	-\$5.63	-4.67%
741	* \$66.58	\$61.38	-\$5.20	-7.81%	\$61.82	\$61.82	\$0.00	0.00%	\$128.41	\$123.20	-\$5.20	-4.05%
800	\$73.04	\$68.44	-\$4.60	-6.29%	\$66.74	\$66.74	\$0.00	0.00%	\$139.78	\$135.19	-\$4.60	-3.29%
900	\$83.98	\$80.42	-\$3.57	-4.25%	\$75.09	\$75.09	\$0.00	0.00%	\$159.07	\$155.50	-\$3.57	-2.24%
1,000	\$94.93	\$92.39	-\$2.54	-2.67%	\$83.43	\$83.43	\$0.00	0.00%	\$178.36	\$175.82	-\$2.54	-1.42%
1,100	\$105.87	\$104.36	-\$1.51	-1.42%	\$91.77	\$91.77	\$0.00	0.00%	\$197.64	\$196.14	-\$1.51	-0.76%
1,200	\$116.81	\$116.34	-\$0.48	-0.41%	\$100.12	\$100.12	\$0.00	0.00%	\$216.93	\$216.45	-\$0.48	-0.22%
1,300	\$127.76	\$128.31	\$0.55	0.43%	\$108.46	\$108.46	\$0.00	0.00%	\$236.22	\$236.77	\$0.55	0.23%
1,400	\$138.70	\$140.28	\$1.58	1.14%	\$116.80	\$116.80	\$0.00	0.00%	\$255.50	\$257.08	\$1.58	0.62%
1,500	\$149.64	\$152.26	\$2.61	1.75%	\$125.14	\$125.14	\$0.00	0.00%	\$274.79	\$277.40	\$2.61	0.95%
1,600	\$160.59	\$164.23	\$3.64	2.27%	\$133.49	\$133.49	\$0.00	0.00%	\$294.07	\$297.72	\$3.64	1.24%
1,700	\$171.53	\$176.20	\$4.67	2.72%	\$141.83	\$141.83	\$0.00	0.00%	\$313.36	\$318.03	\$4.67	1.49%
1,800	\$182.47	\$188.18	\$5.70	3.13%	\$150.17	\$150.17	\$0.00	0.00%	\$332.65	\$338.35	\$5.70	1.71%
1,900	\$193.42	\$200.15	\$6.73	3.48%	\$158.52	\$158.52	\$0.00	0.00%	\$351.93	\$358.67	\$6.73	1.91%
2,000	\$204.36	\$212.12	\$7.76	3.80%	\$166.86	\$166.86	\$0.00	0.00%	\$371.22	\$378.98	\$7.76	2.09%
2,200	\$226.25	\$236.07	\$9.82	4.34%	\$183.55	\$183.55	\$0.00	0.00%	\$409.79	\$419.61	\$9.82	2.40%
2,400	\$248.13	\$260.01	\$11.88	4.79%	\$200.23	\$200.23	\$0.00	0.00%	\$448.36	\$460.25	\$11.88	2.65%
2,600	\$270.02	\$283.96	\$13.94	5.16%	\$216.92	\$216.92	\$0.00	0.00%	\$486.94	\$500.88	\$13.94	2.86%
2,800	\$291.90	\$307.91	\$16.00	5.48%	\$233.60	\$233.60	\$0.00	0.00%	\$525.51	\$541.51	\$16.00	3.05%
3,000	\$313.79	\$331.85	\$18.06	5.76%	\$250.29	\$250.29	\$0.00	0.00%	\$564.08	\$582.14	\$18.06	3.20%
3,200	\$335.68	\$355.80	\$20.12	5.99%	\$266.98	\$266.98	\$0.00	0.00%	\$602.65	\$622.77	\$20.12	3.34%
3,400	\$357.56	\$379.74	\$22.18	6.20%	\$283.66	\$283.66	\$0.00	0.00%	\$641.22	\$663.41	\$22.18	3.46%
3,600	\$379.45	\$403.69	\$24.24	6.39%	\$300.35	\$300.35	\$0.00	0.00%	\$679.80	\$704.04	\$24.24	3.57%
3,800	\$401.34	\$427.64	\$26.30	6.55%	\$317.03	\$317.03	\$0.00	0.00%	\$718.37	\$744.67	\$26.30	3.66%
4,000	\$423.22	\$451.58	\$28.36	6.70%	\$333.72	\$333.72	\$0.00	0.00%	\$756.94	\$785.30	\$28.36	3.75%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07553	\$0.07553
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 3)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$25.87	-\$37.68	-\$11.81	-45.63%	\$8.34	\$8.34	\$0.00	0.00%	-\$17.53	-\$29.33	-\$11.81	-67.35%
200	-\$14.93	-\$25.70	-\$10.78	-72.18%	\$16.69	\$16.69	\$0.00	0.00%	\$1.76	-\$9.02	-\$10.78	-612.95%
300	-\$3.98	-\$13.73	-\$9.75	-244.56%	\$25.03	\$25.03	\$0.00	0.00%	\$21.04	\$11.30	-\$9.75	-46.31%
400	\$6.96	-\$1.76	-\$8.72	-125.25%	\$33.37	\$33.37	\$0.00	0.00%	\$40.33	\$31.61	-\$8.72	-21.61%
500	\$17.90	\$10.22	-\$7.69	-42.93%	\$41.71	\$41.71	\$0.00	0.00%	\$59.62	\$51.93	-\$7.69	-12.89%
594	* \$28.19	\$21.47	-\$6.72	-23.83%	\$49.56	\$49.56	\$0.00	0.00%	\$77.75	\$71.03	-\$6.72	-8.64%
600	\$28.84	\$22.19	-\$6.66	-23.07%	\$50.06	\$50.06	\$0.00	0.00%	\$78.90	\$72.25	-\$6.66	-8.44%
700	\$39.79	\$34.16	-\$5.63	-14.14%	\$58.40	\$58.40	\$0.00	0.00%	\$98.19	\$92.56	-\$5.63	-5.73%
741	* \$44.27	\$39.07	-\$5.20	-11.75%	\$61.82	\$61.82	\$0.00	0.00%	\$106.10	\$100.89	-\$5.20	-4.90%
800	\$50.73	\$46.14	-\$4.60	-9.06%	\$66.74	\$66.74	\$0.00	0.00%	\$117.48	\$112.88	-\$4.60	-3.91%
900	\$61.67	\$58.11	-\$3.57	-5.78%	\$75.09	\$75.09	\$0.00	0.00%	\$136.76	\$133.20	-\$3.57	-2.61%
1,000	\$72.62	\$70.08	-\$2.54	-3.49%	\$83.43	\$83.43	\$0.00	0.00%	\$156.05	\$153.51	-\$2.54	-1.63%
1,100	\$83.56	\$82.05	-\$1.51	-1.80%	\$91.77	\$91.77	\$0.00	0.00%	\$175.33	\$173.83	-\$1.51	-0.86%
1,200	\$94.50	\$94.03	-\$0.48	-0.50%	\$100.12	\$100.12	\$0.00	0.00%	\$194.62	\$194.14	-\$0.48	-0.24%
1,300	\$105.45	\$106.00	\$0.55	0.53%	\$108.46	\$108.46	\$0.00	0.00%	\$213.91	\$214.46	\$0.55	0.26%
1,400	\$116.39	\$117.97	\$1.58	1.36%	\$116.80	\$116.80	\$0.00	0.00%	\$233.19	\$234.78	\$1.58	0.68%
1,500	\$127.33	\$129.95	\$2.61	2.05%	\$125.14	\$125.14	\$0.00	0.00%	\$252.48	\$255.09	\$2.61	1.04%
1,600	\$138.28	\$141.92	\$3.64	2.63%	\$133.49	\$133.49	\$0.00	0.00%	\$271.76	\$275.41	\$3.64	1.34%
1,700	\$149.22	\$153.89	\$4.67	3.13%	\$141.83	\$141.83	\$0.00	0.00%	\$291.05	\$295.72	\$4.67	1.61%
1,800	\$160.16	\$165.87	\$5.70	3.56%	\$150.17	\$150.17	\$0.00	0.00%	\$310.34	\$316.04	\$5.70	1.84%
1,900	\$171.11	\$177.84	\$6.73	3.93%	\$158.52	\$158.52	\$0.00	0.00%	\$329.62	\$336.36	\$6.73	2.04%
2,000	\$182.05	\$189.81	\$7.76	4.26%	\$166.86	\$166.86	\$0.00	0.00%	\$348.91	\$356.67	\$7.76	2.22%
2,200	\$203.94	\$213.76	\$9.82	4.82%	\$183.55	\$183.55	\$0.00	0.00%	\$387.48	\$397.30	\$9.82	2.54%
2,400	\$225.82	\$237.70	\$11.88	5.26%	\$200.23	\$200.23	\$0.00	0.00%	\$426.05	\$437.94	\$11.88	2.79%
2,600	\$247.71	\$261.65	\$13.94	5.63%	\$216.92	\$216.92	\$0.00	0.00%	\$464.63	\$478.57	\$13.94	3.00%
2,800	\$269.60	\$285.60	\$16.00	5.94%	\$233.60	\$233.60	\$0.00	0.00%	\$503.20	\$519.20	\$16.00	3.18%
3,000	\$291.48	\$309.54	\$18.06	6.20%	\$250.29	\$250.29	\$0.00	0.00%	\$541.77	\$559.83	\$18.06	3.33%
3,200	\$313.37	\$333.49	\$20.12	6.42%	\$266.98	\$266.98	\$0.00	0.00%	\$580.34	\$600.46	\$20.12	3.47%
3,400	\$335.25	\$357.44	\$22.18	6.62%	\$283.66	\$283.66	\$0.00	0.00%	\$618.92	\$641.10	\$22.18	3.58%
3,600	\$357.14	\$381.38	\$24.24	6.79%	\$300.35	\$300.35	\$0.00	0.00%	\$657.49	\$681.73	\$24.24	3.69%
3,800	\$379.03	\$405.33	\$26.30	6.94%	\$317.03	\$317.03	\$0.00	0.00%	\$696.06	\$722.36	\$26.30	3.78%
4,000	\$400.91	\$429.27	\$28.36	7.07%	\$333.72	\$333.72	\$0.00	0.00%	\$734.63	\$762.99	\$28.36	3.86%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07553	\$0.07553
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 4)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$22.41	-\$34.22	-\$11.82	-52.73%	\$8.34	\$8.34	\$0.00	0.00%	-\$14.06	-\$25.88	-\$11.82	-84.01%
200	-\$11.46	-\$22.25	-\$10.79	-94.08%	\$16.69	\$16.69	\$0.00	0.00%	\$5.22	-\$5.56	-\$10.79	-206.55%
300	-\$0.52	-\$10.28	-\$9.76	-1872.75%	\$25.03	\$25.03	\$0.00	0.00%	\$24.51	\$14.75	-\$9.76	-39.81%
400	\$10.42	\$1.70	-\$8.73	-83.72%	\$33.37	\$33.37	\$0.00	0.00%	\$43.79	\$35.07	-\$8.73	-19.92%
500	\$21.37	\$13.67	-\$7.70	-36.02%	\$41.71	\$41.71	\$0.00	0.00%	\$63.08	\$55.38	-\$7.70	-12.20%
594	\$31.65	\$24.92	-\$6.73	-21.26%	\$49.56	\$49.56	\$0.00	0.00%	\$81.21	\$74.48	-\$6.73	-8.28%
600	\$32.31	\$25.64	-\$6.67	-20.63%	\$50.06	\$50.06	\$0.00	0.00%	\$82.37	\$75.70	-\$6.67	-8.09%
700	\$43.25	\$37.62	-\$5.64	-13.03%	\$58.40	\$58.40	\$0.00	0.00%	\$101.65	\$96.02	-\$5.64	-5.54%
741	\$47.74	\$42.52	-\$5.21	-10.92%	\$61.82	\$61.82	\$0.00	0.00%	\$109.56	\$104.35	-\$5.21	-4.76%
800	\$54.20	\$49.59	-\$4.61	-8.50%	\$66.74	\$66.74	\$0.00	0.00%	\$120.94	\$116.33	-\$4.61	-3.81%
900	\$65.14	\$61.56	-\$3.58	-5.49%	\$75.09	\$75.09	\$0.00	0.00%	\$140.23	\$136.65	-\$3.58	-2.55%
1,000	\$76.08	\$73.54	-\$2.55	-3.35%	\$83.43	\$83.43	\$0.00	0.00%	\$159.51	\$156.96	-\$2.55	-1.60%
1,100	\$87.02	\$85.51	-\$1.52	-1.74%	\$91.77	\$91.77	\$0.00	0.00%	\$178.80	\$177.28	-\$1.52	-0.85%
1,200	\$97.97	\$97.48	-\$0.49	-0.50%	\$100.12	\$100.12	\$0.00	0.00%	\$198.08	\$197.60	-\$0.49	-0.25%
1,300	\$108.91	\$109.45	\$0.54	0.50%	\$108.46	\$108.46	\$0.00	0.00%	\$217.37	\$217.91	\$0.54	0.25%
1,400	\$119.85	\$121.43	\$1.57	1.31%	\$116.80	\$116.80	\$0.00	0.00%	\$236.66	\$238.23	\$1.57	0.66%
1,500	\$130.80	\$133.40	\$2.60	1.99%	\$125.14	\$125.14	\$0.00	0.00%	\$255.94	\$258.55	\$2.60	1.02%
1,600	\$141.74	\$145.37	\$3.63	2.56%	\$133.49	\$133.49	\$0.00	0.00%	\$275.23	\$278.86	\$3.63	1.32%
1,700	\$152.68	\$157.35	\$4.66	3.05%	\$141.83	\$141.83	\$0.00	0.00%	\$294.51	\$299.18	\$4.66	1.58%
1,800	\$163.63	\$169.32	\$5.69	3.48%	\$150.17	\$150.17	\$0.00	0.00%	\$313.80	\$319.49	\$5.69	1.81%
1,900	\$174.57	\$181.29	\$6.72	3.85%	\$158.52	\$158.52	\$0.00	0.00%	\$333.09	\$339.81	\$6.72	2.02%
2,000	\$185.51	\$193.27	\$7.75	4.18%	\$166.86	\$166.86	\$0.00	0.00%	\$352.37	\$360.13	\$7.75	2.20%
2,200	\$207.40	\$217.21	\$9.81	4.73%	\$183.55	\$183.55	\$0.00	0.00%	\$390.95	\$400.76	\$9.81	2.51%
2,400	\$229.29	\$241.16	\$11.87	5.18%	\$200.23	\$200.23	\$0.00	0.00%	\$429.52	\$441.39	\$11.87	2.76%
2,600	\$251.17	\$265.10	\$13.93	5.55%	\$216.92	\$216.92	\$0.00	0.00%	\$468.09	\$482.02	\$13.93	2.98%
2,800	\$273.06	\$289.05	\$15.99	5.86%	\$233.60	\$233.60	\$0.00	0.00%	\$506.66	\$522.65	\$15.99	3.16%
3,000	\$294.95	\$313.00	\$18.05	6.12%	\$250.29	\$250.29	\$0.00	0.00%	\$545.23	\$563.29	\$18.05	3.31%
3,200	\$316.83	\$336.94	\$20.11	6.35%	\$266.98	\$266.98	\$0.00	0.00%	\$583.81	\$603.92	\$20.11	3.44%
3,400	\$338.72	\$360.89	\$22.17	6.55%	\$283.66	\$283.66	\$0.00	0.00%	\$622.38	\$644.55	\$22.17	3.56%
3,600	\$360.60	\$384.84	\$24.23	6.72%	\$300.35	\$300.35	\$0.00	0.00%	\$660.95	\$685.18	\$24.23	3.67%
3,800	\$382.49	\$408.78	\$26.29	6.87%	\$317.03	\$317.03	\$0.00	0.00%	\$699.52	\$725.82	\$26.29	3.76%
4,000	\$404.38	\$432.73	\$28.35	7.01%	\$333.72	\$333.72	\$0.00	0.00%	\$738.10	\$766.45	\$28.35	3.84%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.07553	\$0.07553
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC-1C RESIDENTIAL
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		\$36.46	\$37.28	\$0.82	2.24%	\$8.50	\$8.50	\$0.00	0.00%	\$44.96	\$45.78	\$0.82	1.82%
500		\$56.05	\$60.14	\$4.09	7.29%	\$42.50	\$42.50	\$0.00	0.00%	\$98.55	\$102.64	\$4.09	4.15%
800		\$70.74	\$77.28	\$6.54	9.25%	\$68.00	\$68.00	\$0.00	0.00%	\$138.74	\$145.28	\$6.54	4.71%
1,100		\$85.43	\$94.42	\$8.99	10.53%	\$93.50	\$93.50	\$0.00	0.00%	\$178.93	\$187.92	\$8.99	5.03%
1,400		\$100.12	\$111.56	\$11.45	11.43%	\$119.00	\$119.00	\$0.00	0.00%	\$219.12	\$230.56	\$11.45	5.22%
1,700		\$114.81	\$128.71	\$13.90	12.11%	\$144.50	\$144.50	\$0.00	0.00%	\$259.31	\$273.21	\$13.90	5.36%
2,000		\$129.50	\$145.85	\$16.35	12.63%	\$170.00	\$170.00	\$0.00	0.00%	\$299.50	\$315.85	\$16.35	5.46%
2,300		\$144.19	\$162.99	\$18.80	13.04%	\$195.50	\$195.50	\$0.00	0.00%	\$339.69	\$358.49	\$18.80	5.54%
2,600		\$158.88	\$180.13	\$21.26	13.38%	\$221.00	\$221.00	\$0.00	0.00%	\$379.88	\$401.13	\$21.26	5.60%
2,900		\$173.57	\$197.27	\$23.71	13.66%	\$246.50	\$246.50	\$0.00	0.00%	\$420.07	\$443.78	\$23.71	5.64%
3,200		\$188.25	\$214.42	\$26.16	13.90%	\$272.00	\$272.00	\$0.00	0.00%	\$460.26	\$486.42	\$26.16	5.68%
3,500		\$202.94	\$231.56	\$28.61	14.10%	\$297.50	\$297.50	\$0.00	0.00%	\$500.45	\$529.06	\$28.61	5.72%
3,800		\$217.63	\$248.70	\$31.07	14.27%	\$323.00	\$323.00	\$0.00	0.00%	\$540.64	\$571.70	\$31.07	5.75%
4,100		\$232.32	\$265.84	\$33.52	14.43%	\$348.50	\$348.50	\$0.00	0.00%	\$580.83	\$614.35	\$33.52	5.77%
4,500		\$251.91	\$288.70	\$36.79	14.60%	\$382.51	\$382.51	\$0.00	0.00%	\$634.41	\$671.20	\$36.79	5.80%
4,767	*	\$264.98	\$303.95	\$38.97	14.71%	\$405.20	\$405.20	\$0.00	0.00%	\$670.18	\$709.16	\$38.97	5.82%
5,000		\$276.39	\$317.27	\$40.88	14.79%	\$425.01	\$425.01	\$0.00	0.00%	\$701.40	\$742.27	\$40.88	5.83%
5,300		\$291.08	\$334.41	\$43.33	14.89%	\$450.51	\$450.51	\$0.00	0.00%	\$741.59	\$784.92	\$43.33	5.84%
5,600		\$305.77	\$351.55	\$45.78	14.97%	\$476.01	\$476.01	\$0.00	0.00%	\$781.78	\$827.56	\$45.78	5.86%
5,900		\$320.46	\$368.69	\$48.23	15.05%	\$501.51	\$501.51	\$0.00	0.00%	\$821.97	\$870.20	\$48.23	5.87%
6,200		\$335.15	\$385.84	\$50.69	15.12%	\$527.01	\$527.01	\$0.00	0.00%	\$862.16	\$912.84	\$50.69	5.88%
6,500		\$349.84	\$402.98	\$53.14	15.19%	\$552.51	\$552.51	\$0.00	0.00%	\$902.35	\$955.49	\$53.14	5.89%
6,800		\$364.53	\$420.12	\$55.59	15.25%	\$578.01	\$578.01	\$0.00	0.00%	\$942.54	\$998.13	\$55.59	5.90%
7,100		\$379.22	\$437.26	\$58.04	15.31%	\$603.51	\$603.51	\$0.00	0.00%	\$982.73	\$1,040.77	\$58.04	5.91%
7,400		\$393.91	\$454.40	\$60.50	15.36%	\$629.01	\$629.01	\$0.00	0.00%	\$1,022.92	\$1,083.41	\$60.50	5.91%
7,700		\$408.60	\$471.55	\$62.95	15.41%	\$654.51	\$654.51	\$0.00	0.00%	\$1,063.11	\$1,126.06	\$62.95	5.92%
8,000		\$423.29	\$488.69	\$65.40	15.45%	\$680.01	\$680.01	\$0.00	0.00%	\$1,103.30	\$1,168.70	\$65.40	5.93%
8,300		\$437.98	\$505.83	\$67.85	15.49%	\$705.51	\$705.51	\$0.00	0.00%	\$1,143.49	\$1,211.34	\$67.85	5.93%
8,600		\$452.67	\$522.97	\$70.31	15.53%	\$731.01	\$731.01	\$0.00	0.00%	\$1,183.68	\$1,253.98	\$70.31	5.94%
8,900		\$467.36	\$540.11	\$72.76	15.57%	\$756.51	\$756.51	\$0.00	0.00%	\$1,223.87	\$1,296.63	\$72.76	5.95%
9,200		\$482.04	\$557.26	\$75.21	15.60%	\$782.01	\$782.01	\$0.00	0.00%	\$1,264.06	\$1,339.27	\$75.21	5.95%
9,500		\$496.73	\$574.40	\$77.66	15.64%	\$807.51	\$807.51	\$0.00	0.00%	\$1,304.25	\$1,381.91	\$77.66	5.95%
9,800		\$511.42	\$591.54	\$80.12	15.67%	\$833.01	\$833.01	\$0.00	0.00%	\$1,344.44	\$1,424.55	\$80.12	5.96%
10,100		\$526.11	\$608.68	\$82.57	15.69%	\$858.51	\$858.51	\$0.00	0.00%	\$1,384.63	\$1,467.20	\$82.57	5.96%
10,400		\$540.80	\$625.83	\$85.02	15.72%	\$884.01	\$884.01	\$0.00	0.00%	\$1,424.82	\$1,509.84	\$85.02	5.97%
10,700		\$555.49	\$642.97	\$87.48	15.75%	\$909.51	\$909.51	\$0.00	0.00%	\$1,465.00	\$1,552.48	\$87.48	5.97%
11,000		\$570.18	\$660.11	\$89.93	15.77%	\$935.01	\$935.01	\$0.00	0.00%	\$1,505.19	\$1,595.12	\$89.93	5.97%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.12662
Delivery Charge	\$/kWh	\$0.03649	\$0.04452	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09924
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06813
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Merchant Function Charge		\$/kWh	\$0.00250
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				0.99
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00060	\$0.00050				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97	Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.93	\$39.28	\$1.35	3.56%	\$8.19	\$8.19	\$0.00	0.00%	\$46.12	\$47.47	\$1.35	2.93%
200	\$50.08	\$52.78	\$2.70	5.39%	\$16.39	\$16.39	\$0.00	0.00%	\$66.47	\$69.17	\$2.70	4.06%
300	\$62.23	\$66.28	\$4.05	6.51%	\$24.58	\$24.58	\$0.00	0.00%	\$86.81	\$90.86	\$4.05	4.66%
450	\$80.46	\$86.53	\$6.07	7.55%	\$36.87	\$36.87	\$0.00	0.00%	\$117.33	\$123.41	\$6.07	5.18%
455 *	\$81.07	\$87.21	\$6.14	7.57%	\$37.28	\$37.28	\$0.00	0.00%	\$118.35	\$124.49	\$6.14	5.19%
600	\$98.69	\$106.78	\$8.10	8.20%	\$49.17	\$49.17	\$0.00	0.00%	\$147.85	\$155.95	\$8.10	5.48%
700	\$110.84	\$120.29	\$9.45	8.52%	\$57.36	\$57.36	\$0.00	0.00%	\$168.20	\$177.65	\$9.45	5.62%
800	\$122.99	\$133.79	\$10.80	8.78%	\$65.55	\$65.55	\$0.00	0.00%	\$188.55	\$199.34	\$10.80	5.73%
900	\$135.15	\$147.29	\$12.15	8.99%	\$73.75	\$73.75	\$0.00	0.00%	\$208.89	\$221.04	\$12.15	5.81%
1,000	\$147.30	\$160.79	\$13.49	9.16%	\$81.94	\$81.94	\$0.00	0.00%	\$229.24	\$242.74	\$13.49	5.89%
1,100	\$159.45	\$174.29	\$14.84	9.31%	\$90.14	\$90.14	\$0.00	0.00%	\$249.59	\$264.43	\$14.84	5.95%
1,200	\$171.60	\$187.80	\$16.19	9.44%	\$98.33	\$98.33	\$0.00	0.00%	\$269.93	\$286.13	\$16.19	6.00%
1,300	\$183.76	\$201.30	\$17.54	9.55%	\$106.53	\$106.53	\$0.00	0.00%	\$290.28	\$307.82	\$17.54	6.04%
1,400	\$195.91	\$214.80	\$18.89	9.64%	\$114.72	\$114.72	\$0.00	0.00%	\$310.63	\$329.52	\$18.89	6.08%
1,500	\$208.06	\$228.30	\$20.24	9.73%	\$122.91	\$122.91	\$0.00	0.00%	\$330.97	\$351.22	\$20.24	6.12%
1,600	\$220.21	\$241.80	\$21.59	9.80%	\$131.11	\$131.11	\$0.00	0.00%	\$351.32	\$372.91	\$21.59	6.15%
1,700	\$232.37	\$255.31	\$22.94	9.87%	\$139.30	\$139.30	\$0.00	0.00%	\$371.67	\$394.61	\$22.94	6.17%
1,800	\$244.52	\$268.81	\$24.29	9.93%	\$147.50	\$147.50	\$0.00	0.00%	\$392.01	\$416.31	\$24.29	6.20%
1,900	\$256.67	\$282.31	\$25.64	9.99%	\$155.69	\$155.69	\$0.00	0.00%	\$412.36	\$438.00	\$25.64	6.22%
2,000	\$268.82	\$295.81	\$26.99	10.04%	\$163.89	\$163.89	\$0.00	0.00%	\$432.71	\$459.70	\$26.99	6.24%
3,000	\$390.35	\$430.83	\$40.48	10.37%	\$245.83	\$245.83	\$0.00	0.00%	\$636.18	\$676.66	\$40.48	6.36%
4,000	\$511.87	\$565.85	\$53.98	10.55%	\$327.77	\$327.77	\$0.00	0.00%	\$839.64	\$893.62	\$53.98	6.43%
5,000	\$633.40	\$700.87	\$67.47	10.65%	\$409.71	\$409.71	\$0.00	0.00%	\$1,043.11	\$1,110.59	\$67.47	6.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.07410	\$0.07410
Delivery Charge	\$/kWh	\$0.09902	\$0.11345	Electricity Supply Reconciliation Mechanism	\$/kWh	-\$0.00114	-\$0.00114
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00246	\$0.00246
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.01007	\$0.00873				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$205.44	\$219.08	\$13.64	6.64%	\$82.06	\$82.06	\$0.00	0.00%	\$287.50	\$301.14	\$13.64	4.74%
1,512	7.0	\$208.22	\$221.86	\$13.64	6.55%	\$123.09	\$123.09	\$0.00	0.00%	\$331.31	\$344.95	\$13.64	4.12%
2,016	7.0	\$211.01	\$224.65	\$13.64	6.46%	\$164.12	\$164.12	\$0.00	0.00%	\$375.13	\$388.77	\$13.64	3.64%
2,520	7.0	\$213.79	\$227.43	\$13.64	6.38%	\$205.15	\$205.15	\$0.00	0.00%	\$418.94	\$432.58	\$13.64	3.26%
2,160	15.0	\$363.64	\$392.86	\$29.23	8.04%	\$175.85	\$175.85	\$0.00	0.00%	\$539.48	\$568.71	\$29.23	5.42%
3,240	15.0	\$369.60	\$398.83	\$29.23	7.91%	\$263.77	\$263.77	\$0.00	0.00%	\$633.37	\$662.60	\$29.23	4.61%
4,320	15.0	\$375.57	\$404.80	\$29.23	7.78%	\$351.69	\$351.69	\$0.00	0.00%	\$727.26	\$756.49	\$29.23	4.02%
5,400	15.0	\$381.54	\$410.77	\$29.23	7.66%	\$439.61	\$439.61	\$0.00	0.00%	\$821.15	\$850.38	\$29.23	3.56%
3,168	22.0	\$502.06	\$544.93	\$42.87	8.54%	\$257.91	\$257.91	\$0.00	0.00%	\$759.97	\$802.83	\$42.87	5.64%
4,752	22.0	\$510.82	\$553.68	\$42.87	8.39%	\$386.86	\$386.86	\$0.00	0.00%	\$897.67	\$940.54	\$42.87	4.78%
6,336	22.0	\$519.57	\$562.43	\$42.87	8.25%	\$515.81	\$515.81	\$0.00	0.00%	\$1,035.38	\$1,078.25	\$42.87	4.14%
7,920	22.0	\$528.32	\$571.19	\$42.87	8.11%	\$644.77	\$644.77	\$0.00	0.00%	\$1,173.09	\$1,215.95	\$42.87	3.65%
6,792	23.1	\$543.00	\$588.02	\$45.01	8.29%	\$552.94	\$552.94	\$0.00	0.00%	\$1,095.94	\$1,140.95	\$45.01	4.11%
5,760	40.0	\$858.01	\$935.95	\$77.94	9.08%	\$468.92	\$468.92	\$0.00	0.00%	\$1,326.93	\$1,404.87	\$77.94	5.87%
8,640	40.0	\$873.93	\$951.87	\$77.94	8.92%	\$703.38	\$703.38	\$0.00	0.00%	\$1,577.31	\$1,655.25	\$77.94	4.94%
11,520	40.0	\$889.84	\$967.78	\$77.94	8.76%	\$937.84	\$937.84	\$0.00	0.00%	\$1,827.68	\$1,905.62	\$77.94	4.26%
14,400	40.0	\$905.76	\$983.69	\$77.94	8.60%	\$1,172.30	\$1,172.30	\$0.00	0.00%	\$2,078.06	\$2,156.00	\$77.94	3.75%
8,640	60.0	\$1,253.52	\$1,370.42	\$116.91	9.33%	\$703.38	\$703.38	\$0.00	0.00%	\$1,956.90	\$2,073.80	\$116.91	5.97%
12,960	60.0	\$1,277.39	\$1,394.29	\$116.91	9.15%	\$1,055.07	\$1,055.07	\$0.00	0.00%	\$2,332.46	\$2,449.37	\$116.91	5.01%
17,280	60.0	\$1,301.26	\$1,418.17	\$116.91	8.98%	\$1,406.76	\$1,406.76	\$0.00	0.00%	\$2,708.02	\$2,824.93	\$116.91	4.32%
21,600	60.0	\$1,325.13	\$1,442.04	\$116.91	8.82%	\$1,758.45	\$1,758.45	\$0.00	0.00%	\$3,083.58	\$3,200.49	\$116.91	3.79%
11,520	80.0	\$1,649.02	\$1,804.89	\$155.88	9.45%	\$937.84	\$937.84	\$0.00	0.00%	\$2,586.86	\$2,742.74	\$155.88	6.03%
17,280	80.0	\$1,680.85	\$1,836.72	\$155.88	9.27%	\$1,406.76	\$1,406.76	\$0.00	0.00%	\$3,087.61	\$3,243.48	\$155.88	5.05%
23,040	80.0	\$1,712.67	\$1,868.55	\$155.88	9.10%	\$1,875.68	\$1,875.68	\$0.00	0.00%	\$3,588.36	\$3,744.23	\$155.88	4.34%
28,800	80.0	\$1,744.50	\$1,900.38	\$155.88	8.94%	\$2,344.60	\$2,344.60	\$0.00	0.00%	\$4,089.11	\$4,244.98	\$155.88	3.81%
14,400	100.0	\$2,044.52	\$2,239.36	\$194.85	9.53%	\$1,172.30	\$1,172.30	\$0.00	0.00%	\$3,216.82	\$3,411.67	\$194.85	6.06%
21,600	100.0	\$2,084.31	\$2,279.15	\$194.85	9.35%	\$1,758.45	\$1,758.45	\$0.00	0.00%	\$3,842.76	\$4,037.60	\$194.85	5.07%
28,800	100.0	\$2,124.09	\$2,318.94	\$194.85	9.17%	\$2,344.60	\$2,344.60	\$0.00	0.00%	\$4,468.69	\$4,663.54	\$194.85	4.36%
36,000	100.0	\$2,163.88	\$2,358.72	\$194.85	9.00%	\$2,930.75	\$2,930.75	\$0.00	0.00%	\$5,094.63	\$5,289.48	\$194.85	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07248	\$0.07248
Merchant Function Charge	\$/kWh	\$0.00242	\$0.00242
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SECONDARY)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,584.92	\$2,816.87	\$231.96	8.97%	\$2,300.89	\$2,300.89	\$0.00	0.00%	\$4,885.81	\$5,117.76	\$231.96	4.75%
36,000	100.0	\$2,624.70	\$2,856.66	\$231.96	8.84%	\$2,876.11	\$2,876.11	\$0.00	0.00%	\$5,500.81	\$5,732.77	\$231.96	4.22%
43,200	100.0	\$2,664.49	\$2,896.45	\$231.96	8.71%	\$3,451.33	\$3,451.33	\$0.00	0.00%	\$6,115.82	\$6,347.78	\$231.96	3.79%
57,600	100.0	\$2,744.06	\$2,976.02	\$231.96	8.45%	\$4,601.78	\$4,601.78	\$0.00	0.00%	\$7,345.84	\$7,577.80	\$231.96	3.16%
66,240	230.0	\$4,906.65	\$5,312.83	\$406.19	8.28%	\$5,292.05	\$5,292.05	\$0.00	0.00%	\$10,198.69	\$10,604.88	\$406.19	3.98%
82,800	230.0	\$4,998.15	\$5,404.34	\$406.19	8.13%	\$6,615.06	\$6,615.06	\$0.00	0.00%	\$11,613.21	\$12,019.40	\$406.19	3.50%
99,360	230.0	\$5,089.66	\$5,495.84	\$406.19	7.98%	\$7,938.07	\$7,938.07	\$0.00	0.00%	\$13,027.73	\$13,433.91	\$406.19	3.12%
132,480	230.0	\$5,272.67	\$5,678.86	\$406.19	7.70%	\$10,584.09	\$10,584.09	\$0.00	0.00%	\$15,856.77	\$16,262.95	\$406.19	2.56%
86,224	224.9	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$6,888.61	\$6,888.61	\$0.00	0.00%	\$11,822.88	\$12,222.24	\$399.36	3.38%
100,800	350.0	\$7,049.78	\$7,616.79	\$567.01	8.04%	\$8,053.11	\$8,053.11	\$0.00	0.00%	\$15,102.90	\$15,669.91	\$567.01	3.75%
126,000	350.0	\$7,189.03	\$7,756.04	\$567.01	7.89%	\$10,066.39	\$10,066.39	\$0.00	0.00%	\$17,255.42	\$17,822.43	\$567.01	3.29%
151,200	350.0	\$7,328.28	\$7,895.29	\$567.01	7.74%	\$12,079.67	\$12,079.67	\$0.00	0.00%	\$19,407.95	\$19,974.96	\$567.01	2.92%
201,600	350.0	\$7,606.78	\$8,173.79	\$567.01	7.45%	\$16,106.23	\$16,106.23	\$0.00	0.00%	\$23,713.01	\$24,280.02	\$567.01	2.39%
144,000	500.0	\$9,728.70	\$10,496.74	\$768.04	7.89%	\$11,504.45	\$11,504.45	\$0.00	0.00%	\$21,233.15	\$22,001.19	\$768.04	3.62%
180,000	500.0	\$9,927.63	\$10,695.67	\$768.04	7.74%	\$14,380.56	\$14,380.56	\$0.00	0.00%	\$24,308.19	\$25,076.23	\$768.04	3.16%
216,000	500.0	\$10,126.56	\$10,894.60	\$768.04	7.58%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$27,383.23	\$28,151.27	\$768.04	2.80%
288,000	500.0	\$10,524.41	\$11,292.45	\$768.04	7.30%	\$23,008.90	\$23,008.90	\$0.00	0.00%	\$33,533.31	\$34,301.35	\$768.04	2.29%
216,000	750.0	\$14,193.57	\$15,296.66	\$1,103.09	7.77%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$31,450.24	\$32,553.33	\$1,103.09	3.51%
270,000	750.0	\$14,491.96	\$15,595.05	\$1,103.09	7.61%	\$21,570.84	\$21,570.84	\$0.00	0.00%	\$36,062.80	\$37,165.89	\$1,103.09	3.06%
324,000	750.0	\$14,790.35	\$15,893.44	\$1,103.09	7.46%	\$25,885.01	\$25,885.01	\$0.00	0.00%	\$40,675.36	\$41,778.45	\$1,103.09	2.71%
432,000	750.0	\$15,387.13	\$16,490.23	\$1,103.09	7.17%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$49,900.48	\$51,003.57	\$1,103.09	2.21%
432,000	1,500.0	\$27,588.16	\$29,696.41	\$2,108.25	7.64%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$62,101.51	\$64,209.76	\$2,108.25	3.39%
540,000	1,500.0	\$28,184.95	\$30,293.20	\$2,108.25	7.48%	\$43,141.68	\$43,141.68	\$0.00	0.00%	\$71,326.63	\$73,434.88	\$2,108.25	2.96%
648,000	1,500.0	\$28,781.73	\$30,889.98	\$2,108.25	7.32%	\$51,770.02	\$51,770.02	\$0.00	0.00%	\$80,551.75	\$82,660.00	\$2,108.25	2.62%
864,000	1,500.0	\$29,975.30	\$32,083.55	\$2,108.25	7.03%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$99,001.99	\$101,110.24	\$2,108.25	2.13%
576,000	2,000.0	\$36,517.90	\$39,296.25	\$2,778.35	7.61%	\$46,017.80	\$46,017.80	\$0.00	0.00%	\$82,535.69	\$85,314.04	\$2,778.35	3.37%
720,000	2,000.0	\$37,313.61	\$40,091.96	\$2,778.35	7.45%	\$57,522.24	\$57,522.24	\$0.00	0.00%	\$94,835.85	\$97,614.20	\$2,778.35	2.93%
864,000	2,000.0	\$38,109.32	\$40,887.67	\$2,778.35	7.29%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$107,136.01	\$109,914.36	\$2,778.35	2.59%
1,152,000	2,000.0	\$39,700.74	\$42,479.09	\$2,778.35	7.00%	\$92,035.59	\$92,035.59	\$0.00	0.00%	\$131,736.33	\$134,514.68	\$2,778.35	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07270	\$0.07270
Merchant Function Charge	\$/kWh	\$0.00069	\$0.00069
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,610.79	\$2,842.75	\$231.96	8.88%	\$2,300.89	\$2,300.89	\$0.00	0.00%	\$4,911.68	\$5,143.64	\$231.96	4.72%
36,000	100.0	\$2,650.58	\$2,882.54	\$231.96	8.75%	\$2,876.11	\$2,876.11	\$0.00	0.00%	\$5,526.69	\$5,758.65	\$231.96	4.20%
43,200	100.0	\$2,690.36	\$2,922.32	\$231.96	8.62%	\$3,451.33	\$3,451.33	\$0.00	0.00%	\$6,141.70	\$6,373.66	\$231.96	3.78%
57,600	100.0	\$2,769.93	\$3,001.89	\$231.96	8.37%	\$4,601.78	\$4,601.78	\$0.00	0.00%	\$7,371.71	\$7,603.67	\$231.96	3.15%
66,240	230.0	\$4,932.52	\$5,338.71	\$406.19	8.23%	\$5,292.05	\$5,292.05	\$0.00	0.00%	\$10,224.57	\$10,630.75	\$406.19	3.97%
82,800	230.0	\$5,024.03	\$5,430.21	\$406.19	8.08%	\$6,615.06	\$6,615.06	\$0.00	0.00%	\$11,639.09	\$12,045.27	\$406.19	3.49%
99,360	230.0	\$5,115.54	\$5,521.72	\$406.19	7.94%	\$7,938.07	\$7,938.07	\$0.00	0.00%	\$13,053.61	\$13,459.79	\$406.19	3.11%
132,480	230.0	\$5,298.55	\$5,704.73	\$406.19	7.67%	\$10,584.09	\$10,584.09	\$0.00	0.00%	\$15,882.64	\$16,288.83	\$406.19	2.56%
86,224	224.9	\$4,960.14	\$5,359.51	\$399.36	8.05%	\$6,888.61	\$6,888.61	\$0.00	0.00%	\$11,848.75	\$12,248.12	\$399.36	3.37%
100,800	350.0	\$7,075.66	\$7,642.67	\$567.01	8.01%	\$8,053.11	\$8,053.11	\$0.00	0.00%	\$15,128.77	\$15,695.78	\$567.01	3.75%
126,000	350.0	\$7,214.91	\$7,781.92	\$567.01	7.86%	\$10,066.39	\$10,066.39	\$0.00	0.00%	\$17,281.30	\$17,848.31	\$567.01	3.28%
151,200	350.0	\$7,354.16	\$7,921.17	\$567.01	7.71%	\$12,079.67	\$12,079.67	\$0.00	0.00%	\$19,433.83	\$20,000.84	\$567.01	2.92%
201,600	350.0	\$7,632.66	\$8,199.67	\$567.01	7.43%	\$16,106.23	\$16,106.23	\$0.00	0.00%	\$23,738.88	\$24,305.89	\$567.01	2.39%
144,000	500.0	\$9,754.58	\$10,522.62	\$768.04	7.87%	\$11,504.45	\$11,504.45	\$0.00	0.00%	\$21,259.03	\$22,027.07	\$768.04	3.61%
180,000	500.0	\$9,953.51	\$10,721.55	\$768.04	7.72%	\$14,380.56	\$14,380.56	\$0.00	0.00%	\$24,334.07	\$25,102.11	\$768.04	3.16%
216,000	500.0	\$10,152.43	\$10,920.47	\$768.04	7.57%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$27,409.11	\$28,177.15	\$768.04	2.80%
288,000	500.0	\$10,550.29	\$11,318.33	\$768.04	7.28%	\$23,008.90	\$23,008.90	\$0.00	0.00%	\$33,559.19	\$34,327.23	\$768.04	2.29%
216,000	750.0	\$14,219.44	\$15,322.54	\$1,103.09	7.76%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$31,476.12	\$32,579.21	\$1,103.09	3.50%
270,000	750.0	\$14,517.84	\$15,620.93	\$1,103.09	7.60%	\$21,570.84	\$21,570.84	\$0.00	0.00%	\$36,088.68	\$37,191.77	\$1,103.09	3.06%
324,000	750.0	\$14,816.23	\$15,919.32	\$1,103.09	7.45%	\$25,885.01	\$25,885.01	\$0.00	0.00%	\$40,701.24	\$41,804.33	\$1,103.09	2.71%
432,000	750.0	\$15,413.01	\$16,516.10	\$1,103.09	7.16%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$49,926.36	\$51,029.45	\$1,103.09	2.21%
432,000	1,500.0	\$27,614.04	\$29,722.29	\$2,108.25	7.63%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$62,127.39	\$64,235.64	\$2,108.25	3.39%
540,000	1,500.0	\$28,210.82	\$30,319.07	\$2,108.25	7.47%	\$43,141.68	\$43,141.68	\$0.00	0.00%	\$71,352.51	\$73,460.76	\$2,108.25	2.95%
648,000	1,500.0	\$28,807.61	\$30,915.86	\$2,108.25	7.32%	\$51,770.02	\$51,770.02	\$0.00	0.00%	\$80,577.63	\$82,685.88	\$2,108.25	2.62%
864,000	1,500.0	\$30,001.18	\$32,109.42	\$2,108.25	7.03%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$99,027.87	\$101,136.12	\$2,108.25	2.13%
576,000	2,000.0	\$36,543.77	\$39,322.12	\$2,778.35	7.60%	\$46,017.80	\$46,017.80	\$0.00	0.00%	\$82,561.57	\$85,339.92	\$2,778.35	3.37%
720,000	2,000.0	\$37,339.48	\$40,117.84	\$2,778.35	7.44%	\$57,522.24	\$57,522.24	\$0.00	0.00%	\$94,861.73	\$97,640.08	\$2,778.35	2.93%
864,000	2,000.0	\$38,135.20	\$40,913.55	\$2,778.35	7.29%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$107,161.89	\$109,940.24	\$2,778.35	2.59%
1,152,000	2,000.0	\$39,726.62	\$42,504.97	\$2,778.35	6.99%	\$92,035.59	\$92,035.59	\$0.00	0.00%	\$131,762.21	\$134,540.56	\$2,778.35	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$800.10	\$895.10
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07270	\$0.07270
Merchant Function Charge	\$/kWh	\$0.00069	\$0.00069
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (PRIMARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,496.26	\$2,726.15	\$229.90	9.21%	\$2,219.44	\$2,219.44	\$0.00	0.00%	\$4,715.70	\$4,945.60	\$229.90	4.88%
36,000	100.0	\$2,536.04	\$2,765.94	\$229.90	9.07%	\$2,774.30	\$2,774.30	\$0.00	0.00%	\$5,310.34	\$5,540.24	\$229.90	4.33%
43,200	100.0	\$2,575.83	\$2,805.72	\$229.90	8.93%	\$3,329.16	\$3,329.16	\$0.00	0.00%	\$5,904.99	\$6,134.89	\$229.90	3.89%
57,600	100.0	\$2,655.40	\$2,885.29	\$229.90	8.66%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$7,094.28	\$7,324.18	\$229.90	3.24%
57,600	200.0	\$4,116.22	\$4,472.92	\$356.70	8.67%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$8,555.11	\$8,911.81	\$356.70	4.17%
72,000	200.0	\$4,195.79	\$4,552.49	\$356.70	8.50%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$9,744.40	\$10,101.10	\$356.70	3.66%
86,400	200.0	\$4,275.36	\$4,632.07	\$356.70	8.34%	\$6,658.33	\$6,658.33	\$0.00	0.00%	\$10,933.69	\$11,290.39	\$356.70	3.26%
115,200	200.0	\$4,434.51	\$4,791.21	\$356.70	8.04%	\$8,877.77	\$8,877.77	\$0.00	0.00%	\$13,312.28	\$13,668.98	\$356.70	2.68%
72,000	250.0	\$4,926.21	\$5,346.31	\$420.10	8.53%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$10,474.81	\$10,894.92	\$420.10	4.01%
90,000	250.0	\$5,025.67	\$5,445.77	\$420.10	8.36%	\$6,935.76	\$6,935.76	\$0.00	0.00%	\$11,961.43	\$12,381.53	\$420.10	3.51%
108,000	250.0	\$5,125.13	\$5,545.24	\$420.10	8.20%	\$8,322.91	\$8,322.91	\$0.00	0.00%	\$13,448.05	\$13,868.15	\$420.10	3.12%
144,000	250.0	\$5,324.06	\$5,744.16	\$420.10	7.89%	\$11,097.21	\$11,097.21	\$0.00	0.00%	\$16,421.28	\$16,841.38	\$420.10	2.56%
191,106	447.1	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$14,727.39	\$14,727.39	\$0.00	0.00%	\$23,190.45	\$23,860.43	\$669.98	2.89%
135,360	470.0	\$8,490.13	\$9,189.21	\$699.07	8.23%	\$10,431.38	\$10,431.38	\$0.00	0.00%	\$18,921.52	\$19,620.59	\$699.07	3.69%
169,200	470.0	\$8,677.13	\$9,376.20	\$699.07	8.06%	\$13,039.23	\$13,039.23	\$0.00	0.00%	\$21,716.35	\$22,415.43	\$699.07	3.22%
203,040	470.0	\$8,864.12	\$9,563.19	\$699.07	7.89%	\$15,647.07	\$15,647.07	\$0.00	0.00%	\$24,511.19	\$25,210.26	\$699.07	2.85%
270,720	470.0	\$9,238.10	\$9,937.17	\$699.07	7.57%	\$20,862.76	\$20,862.76	\$0.00	0.00%	\$30,100.87	\$30,799.94	\$699.07	2.32%
216,000	750.0	\$13,026.04	\$14,080.16	\$1,054.12	8.09%	\$16,645.82	\$16,645.82	\$0.00	0.00%	\$29,671.86	\$30,725.99	\$1,054.12	3.55%
270,000	750.0	\$13,324.43	\$14,378.56	\$1,054.12	7.91%	\$20,807.28	\$20,807.28	\$0.00	0.00%	\$34,131.71	\$35,185.83	\$1,054.12	3.09%
324,000	750.0	\$13,622.82	\$14,676.95	\$1,054.12	7.74%	\$24,968.73	\$24,968.73	\$0.00	0.00%	\$38,591.56	\$39,645.68	\$1,054.12	2.73%
432,000	750.0	\$14,219.61	\$15,273.73	\$1,054.12	7.41%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$47,511.25	\$48,565.38	\$1,054.12	2.22%
432,000	1,500.0	\$25,175.79	\$27,180.95	\$2,005.15	7.96%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$58,467.44	\$60,472.59	\$2,005.15	3.43%
540,000	1,500.0	\$25,772.58	\$27,777.73	\$2,005.15	7.78%	\$41,614.56	\$41,614.56	\$0.00	0.00%	\$67,387.13	\$69,392.29	\$2,005.15	2.98%
648,000	1,500.0	\$26,369.36	\$28,374.52	\$2,005.15	7.60%	\$49,937.47	\$49,937.47	\$0.00	0.00%	\$76,306.83	\$78,311.98	\$2,005.15	2.63%
864,000	1,500.0	\$27,562.93	\$29,568.08	\$2,005.15	7.27%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$94,146.22	\$96,151.37	\$2,005.15	2.13%
576,000	2,000.0	\$33,275.63	\$35,914.80	\$2,639.18	7.93%	\$44,388.86	\$44,388.86	\$0.00	0.00%	\$77,664.49	\$80,303.66	\$2,639.18	3.40%
720,000	2,000.0	\$34,071.34	\$36,710.52	\$2,639.18	7.75%	\$55,486.07	\$55,486.07	\$0.00	0.00%	\$89,557.41	\$92,196.59	\$2,639.18	2.95%
864,000	2,000.0	\$34,867.05	\$37,506.23	\$2,639.18	7.57%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$101,450.34	\$104,089.52	\$2,639.18	2.60%
1,152,000	2,000.0	\$36,458.47	\$39,097.65	\$2,639.18	7.24%	\$88,777.72	\$88,777.72	\$0.00	0.00%	\$125,236.19	\$127,875.37	\$2,639.18	2.11%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$850.00	\$950.00
Delivery Charge	\$/kW \$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.20
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.06992	\$0.06992
Merchant Function Charge	\$/kWh \$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,522.13	\$2,752.03	\$229.90	9.12%	\$2,219.44	\$2,219.44	\$0.00	0.00%	\$4,741.57	\$4,971.47	\$229.90	4.85%
36,000	100.0	\$2,561.92	\$2,791.81	\$229.90	8.97%	\$2,774.30	\$2,774.30	\$0.00	0.00%	\$5,336.22	\$5,566.12	\$229.90	4.31%
43,200	100.0	\$2,601.70	\$2,831.60	\$229.90	8.84%	\$3,329.16	\$3,329.16	\$0.00	0.00%	\$5,930.87	\$6,160.76	\$229.90	3.88%
57,600	100.0	\$2,681.27	\$2,911.17	\$229.90	8.57%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$7,120.16	\$7,350.06	\$229.90	3.23%
57,600	200.0	\$4,142.10	\$4,498.80	\$356.70	8.61%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$8,580.98	\$8,937.69	\$356.70	4.16%
72,000	200.0	\$4,221.67	\$4,578.37	\$356.70	8.45%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$9,770.28	\$10,126.98	\$356.70	3.65%
86,400	200.0	\$4,301.24	\$4,657.94	\$356.70	8.29%	\$6,658.33	\$6,658.33	\$0.00	0.00%	\$10,959.57	\$11,316.27	\$356.70	3.25%
115,200	200.0	\$4,460.38	\$4,817.08	\$356.70	8.00%	\$8,877.77	\$8,877.77	\$0.00	0.00%	\$13,338.16	\$13,694.86	\$356.70	2.67%
72,000	250.0	\$4,952.08	\$5,372.19	\$420.10	8.48%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$10,500.69	\$10,920.79	\$420.10	4.00%
90,000	250.0	\$5,051.55	\$5,471.65	\$420.10	8.32%	\$6,935.76	\$6,935.76	\$0.00	0.00%	\$11,987.31	\$12,407.41	\$420.10	3.50%
108,000	250.0	\$5,151.01	\$5,571.11	\$420.10	8.16%	\$8,322.91	\$8,322.91	\$0.00	0.00%	\$13,473.92	\$13,894.02	\$420.10	3.12%
144,000	250.0	\$5,349.94	\$5,770.04	\$420.10	7.85%	\$11,097.21	\$11,097.21	\$0.00	0.00%	\$16,447.15	\$16,867.26	\$420.10	2.55%
191,106	447.1	\$8,488.94	\$9,158.92	\$669.98	7.89%	\$14,727.39	\$14,727.39	\$0.00	0.00%	\$23,216.33	\$23,886.31	\$669.98	2.89%
135,360	470.0	\$8,516.01	\$9,215.08	\$699.07	8.21%	\$10,431.38	\$10,431.38	\$0.00	0.00%	\$18,947.39	\$19,646.46	\$699.07	3.69%
169,200	470.0	\$8,703.00	\$9,402.07	\$699.07	8.03%	\$13,039.23	\$13,039.23	\$0.00	0.00%	\$21,742.23	\$22,441.30	\$699.07	3.22%
203,040	470.0	\$8,889.99	\$9,589.07	\$699.07	7.86%	\$15,647.07	\$15,647.07	\$0.00	0.00%	\$24,537.07	\$25,236.14	\$699.07	2.85%
270,720	470.0	\$9,263.98	\$9,963.05	\$699.07	7.55%	\$20,862.76	\$20,862.76	\$0.00	0.00%	\$30,126.74	\$30,825.81	\$699.07	2.32%
216,000	750.0	\$13,051.92	\$14,106.04	\$1,054.12	8.08%	\$16,645.82	\$16,645.82	\$0.00	0.00%	\$29,697.74	\$30,751.86	\$1,054.12	3.55%
270,000	750.0	\$13,350.31	\$14,404.43	\$1,054.12	7.90%	\$20,807.28	\$20,807.28	\$0.00	0.00%	\$34,157.59	\$35,211.71	\$1,054.12	3.09%
324,000	750.0	\$13,648.70	\$14,702.82	\$1,054.12	7.72%	\$24,968.73	\$24,968.73	\$0.00	0.00%	\$38,617.43	\$39,671.56	\$1,054.12	2.73%
432,000	750.0	\$14,245.48	\$15,299.61	\$1,054.12	7.40%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$47,537.13	\$48,591.25	\$1,054.12	2.22%
432,000	1,500.0	\$25,201.67	\$27,206.82	\$2,005.15	7.96%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$58,493.31	\$60,498.47	\$2,005.15	3.43%
540,000	1,500.0	\$25,798.45	\$27,803.61	\$2,005.15	7.77%	\$41,614.56	\$41,614.56	\$0.00	0.00%	\$67,413.01	\$69,418.16	\$2,005.15	2.97%
648,000	1,500.0	\$26,395.24	\$28,400.39	\$2,005.15	7.60%	\$49,937.47	\$49,937.47	\$0.00	0.00%	\$76,332.70	\$78,337.86	\$2,005.15	2.63%
864,000	1,500.0	\$27,588.80	\$29,593.96	\$2,005.15	7.27%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$94,172.09	\$96,177.25	\$2,005.15	2.13%
576,000	2,000.0	\$33,301.51	\$35,940.68	\$2,639.18	7.93%	\$44,388.86	\$44,388.86	\$0.00	0.00%	\$77,690.36	\$80,329.54	\$2,639.18	3.40%
720,000	2,000.0	\$34,097.22	\$36,736.39	\$2,639.18	7.74%	\$55,486.07	\$55,486.07	\$0.00	0.00%	\$89,583.29	\$92,222.47	\$2,639.18	2.95%
864,000	2,000.0	\$34,892.93	\$37,532.10	\$2,639.18	7.56%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$101,476.22	\$104,115.39	\$2,639.18	2.60%
1,152,000	2,000.0	\$36,484.35	\$39,123.53	\$2,639.18	7.23%	\$88,777.72	\$88,777.72	\$0.00	0.00%	\$125,262.07	\$127,901.24	\$2,639.18	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$875.10	\$975.10
Delivery Charge	\$/kW	\$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.23	\$0.20
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06992	\$0.06992
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,195.82	\$2,195.82	\$0.00	0.00%	\$4,277.64	\$4,484.86	\$207.22	4.84%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$2,744.77	\$2,744.77	\$0.00	0.00%	\$4,866.38	\$5,073.60	\$207.22	4.26%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,293.72	\$3,293.72	\$0.00	0.00%	\$5,455.12	\$5,662.34	\$207.22	3.80%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$6,632.60	\$6,839.81	\$207.22	3.12%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$7,081.05	\$7,320.23	\$239.18	3.38%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,258.53	\$8,497.71	\$239.18	2.90%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$6,587.45	\$6,587.45	\$0.00	0.00%	\$9,436.01	\$9,675.19	\$239.18	2.53%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$8,783.27	\$8,783.27	\$0.00	0.00%	\$11,790.97	\$12,030.14	\$239.18	2.03%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,482.76	\$8,737.91	\$255.15	3.01%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$6,861.93	\$6,861.93	\$0.00	0.00%	\$9,954.61	\$10,209.76	\$255.15	2.56%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$8,234.31	\$8,234.31	\$0.00	0.00%	\$11,426.46	\$11,681.61	\$255.15	2.23%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$14,370.15	\$14,625.31	\$255.15	1.78%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$15,491.29	\$15,826.34	\$335.05	2.16%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$13,723.85	\$13,723.85	\$0.00	0.00%	\$18,434.99	\$18,770.04	\$335.05	1.82%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$16,468.62	\$16,468.62	\$0.00	0.00%	\$21,378.69	\$21,713.74	\$335.05	1.57%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$21,958.16	\$21,958.16	\$0.00	0.00%	\$27,266.08	\$27,601.13	\$335.05	1.23%
275,599	670.9	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$21,012.67	\$21,012.67	\$0.00	0.00%	\$27,018.60	\$27,408.28	\$389.68	1.44%
218,880	760.0	\$6,091.96	\$6,510.10	\$418.14	6.86%	\$16,688.21	\$16,688.21	\$0.00	0.00%	\$22,780.16	\$23,198.30	\$418.14	1.84%
273,600	760.0	\$6,394.33	\$6,812.47	\$418.14	6.54%	\$20,860.26	\$20,860.26	\$0.00	0.00%	\$27,254.58	\$27,672.73	\$418.14	1.53%
328,320	760.0	\$6,696.70	\$7,114.84	\$418.14	6.24%	\$25,032.31	\$25,032.31	\$0.00	0.00%	\$31,729.00	\$32,147.15	\$418.14	1.32%
437,760	760.0	\$7,301.44	\$7,719.58	\$418.14	5.73%	\$33,376.41	\$33,376.41	\$0.00	0.00%	\$40,677.85	\$41,095.99	\$418.14	1.03%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$32,937.25	\$32,937.25	\$0.00	0.00%	\$43,525.41	\$44,180.05	\$654.64	1.50%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$41,171.56	\$41,171.56	\$0.00	0.00%	\$52,356.51	\$53,011.15	\$654.64	1.25%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$49,405.87	\$49,405.87	\$0.00	0.00%	\$61,187.60	\$61,842.24	\$654.64	1.07%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$78,849.79	\$79,504.43	\$654.64	0.83%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$43,916.33	\$43,916.33	\$0.00	0.00%	\$57,542.47	\$58,356.91	\$814.43	1.42%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$54,895.41	\$54,895.41	\$0.00	0.00%	\$69,317.27	\$70,131.70	\$814.43	1.17%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$81,092.06	\$81,906.49	\$814.43	1.00%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$87,832.66	\$87,832.66	\$0.00	0.00%	\$104,641.65	\$105,456.08	\$814.43	0.78%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06912	\$0.06912
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,195.82	\$2,195.82	\$0.00	0.00%	\$4,303.52	\$4,510.73	\$207.22	4.82%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$2,744.77	\$2,744.77	\$0.00	0.00%	\$4,892.26	\$5,099.47	\$207.22	4.24%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,293.72	\$3,293.72	\$0.00	0.00%	\$5,480.99	\$5,688.21	\$207.22	3.78%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$6,658.47	\$6,865.69	\$207.22	3.11%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$7,106.93	\$7,346.10	\$239.18	3.37%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,284.41	\$8,523.58	\$239.18	2.89%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$6,587.45	\$6,587.45	\$0.00	0.00%	\$9,461.89	\$9,701.06	\$239.18	2.53%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$8,783.27	\$8,783.27	\$0.00	0.00%	\$11,816.85	\$12,056.02	\$239.18	2.02%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,508.63	\$8,763.79	\$255.15	3.00%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$6,861.93	\$6,861.93	\$0.00	0.00%	\$9,980.48	\$10,235.64	\$255.15	2.56%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$8,234.31	\$8,234.31	\$0.00	0.00%	\$11,452.33	\$11,707.49	\$255.15	2.23%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$14,396.03	\$14,651.19	\$255.15	1.77%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$15,517.16	\$15,852.22	\$335.05	2.16%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$13,723.85	\$13,723.85	\$0.00	0.00%	\$18,460.86	\$18,795.91	\$335.05	1.81%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$16,468.62	\$16,468.62	\$0.00	0.00%	\$21,404.56	\$21,739.61	\$335.05	1.57%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$21,958.16	\$21,958.16	\$0.00	0.00%	\$27,291.96	\$27,627.01	\$335.05	1.23%
275,599	670.9	\$6,031.81	\$6,421.49	\$389.68	6.46%	\$21,012.67	\$21,012.67	\$0.00	0.00%	\$27,044.48	\$27,434.16	\$389.68	1.44%
218,880	760.0	\$6,117.83	\$6,535.98	\$418.14	6.83%	\$16,688.21	\$16,688.21	\$0.00	0.00%	\$22,806.04	\$23,224.18	\$418.14	1.83%
273,600	760.0	\$6,420.20	\$6,838.35	\$418.14	6.51%	\$20,860.26	\$20,860.26	\$0.00	0.00%	\$27,280.46	\$27,698.60	\$418.14	1.53%
328,320	760.0	\$6,722.57	\$7,140.72	\$418.14	6.22%	\$25,032.31	\$25,032.31	\$0.00	0.00%	\$31,754.88	\$32,173.02	\$418.14	1.32%
437,760	760.0	\$7,327.31	\$7,745.46	\$418.14	5.71%	\$33,376.41	\$33,376.41	\$0.00	0.00%	\$40,703.72	\$41,121.87	\$418.14	1.03%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$32,937.25	\$32,937.25	\$0.00	0.00%	\$43,551.29	\$44,205.93	\$654.64	1.50%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$41,171.56	\$41,171.56	\$0.00	0.00%	\$52,382.38	\$53,037.02	\$654.64	1.25%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$49,405.87	\$49,405.87	\$0.00	0.00%	\$61,213.48	\$61,868.12	\$654.64	1.07%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$78,875.67	\$79,530.31	\$654.64	0.83%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$43,916.33	\$43,916.33	\$0.00	0.00%	\$57,568.35	\$58,382.78	\$814.43	1.41%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$54,895.41	\$54,895.41	\$0.00	0.00%	\$69,343.14	\$70,157.58	\$814.43	1.17%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$81,117.94	\$81,932.37	\$814.43	1.00%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$87,832.66	\$87,832.66	\$0.00	0.00%	\$104,667.52	\$105,481.96	\$814.43	0.78%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10	Energy Charge (includes capacity)	\$/kWh	\$0.06912	\$0.06912
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (TRANSMISSION)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,152.27	\$2,152.27	\$0.00	0.00%	\$4,234.09	\$4,441.31	\$207.22	4.89%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$2,690.33	\$2,690.33	\$0.00	0.00%	\$4,811.94	\$5,019.16	\$207.22	4.31%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,228.40	\$3,228.40	\$0.00	0.00%	\$5,389.79	\$5,597.01	\$207.22	3.84%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$6,545.50	\$6,752.72	\$207.22	3.17%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$6,993.95	\$7,233.13	\$239.18	3.42%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$8,149.66	\$8,388.83	\$239.18	2.93%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$6,456.80	\$6,456.80	\$0.00	0.00%	\$9,305.36	\$9,544.54	\$239.18	2.57%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$8,609.07	\$8,609.07	\$0.00	0.00%	\$11,616.77	\$11,855.95	\$239.18	2.06%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$8,373.88	\$8,629.04	\$255.15	3.05%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$6,725.83	\$6,725.83	\$0.00	0.00%	\$9,818.52	\$10,073.67	\$255.15	2.60%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$8,071.00	\$8,071.00	\$0.00	0.00%	\$11,263.15	\$11,518.30	\$255.15	2.27%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$14,152.41	\$14,407.56	\$255.15	1.80%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$15,273.54	\$15,608.59	\$335.05	2.19%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$13,451.67	\$13,451.67	\$0.00	0.00%	\$18,162.80	\$18,497.86	\$335.05	1.84%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$16,142.00	\$16,142.00	\$0.00	0.00%	\$21,052.07	\$21,387.12	\$335.05	1.59%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$21,522.67	\$21,522.67	\$0.00	0.00%	\$26,830.59	\$27,165.64	\$335.05	1.25%
365,212	801.0	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$27,292.84	\$27,292.84	\$0.00	0.00%	\$34,377.17	\$34,808.41	\$431.24	1.25%
273,600	950.0	\$7,246.39	\$7,725.25	\$478.87	6.61%	\$20,446.54	\$20,446.54	\$0.00	0.00%	\$27,692.93	\$28,171.79	\$478.87	1.73%
342,000	950.0	\$7,624.35	\$8,103.22	\$478.87	6.28%	\$25,558.17	\$25,558.17	\$0.00	0.00%	\$33,182.52	\$33,661.39	\$478.87	1.44%
410,400	950.0	\$8,002.31	\$8,481.18	\$478.87	5.98%	\$30,669.81	\$30,669.81	\$0.00	0.00%	\$38,672.12	\$39,150.99	\$478.87	1.24%
547,200	950.0	\$8,758.24	\$9,237.11	\$478.87	5.47%	\$40,893.08	\$40,893.08	\$0.00	0.00%	\$49,651.31	\$50,130.18	\$478.87	0.96%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$32,284.01	\$32,284.01	\$0.00	0.00%	\$42,872.17	\$43,526.81	\$654.64	1.53%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$40,355.01	\$40,355.01	\$0.00	0.00%	\$51,539.96	\$52,194.60	\$654.64	1.27%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$48,426.01	\$48,426.01	\$0.00	0.00%	\$60,207.74	\$60,862.38	\$654.64	1.09%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$77,543.31	\$78,197.95	\$654.64	0.84%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$43,045.34	\$43,045.34	\$0.00	0.00%	\$56,671.49	\$57,485.92	\$814.43	1.44%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$53,806.68	\$53,806.68	\$0.00	0.00%	\$68,228.53	\$69,042.97	\$814.43	1.19%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$79,785.58	\$80,600.01	\$814.43	1.02%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$86,090.69	\$86,090.69	\$0.00	0.00%	\$102,899.68	\$103,714.11	\$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06763	\$0.06763
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,152.27	\$2,152.27	\$0.00	0.00%	\$4,259.97	\$4,467.18	\$207.22	4.86%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$2,690.33	\$2,690.33	\$0.00	0.00%	\$4,837.82	\$5,045.03	\$207.22	4.28%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,228.40	\$3,228.40	\$0.00	0.00%	\$5,415.67	\$5,622.89	\$207.22	3.83%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$6,571.38	\$6,778.59	\$207.22	3.15%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$7,019.83	\$7,259.00	\$239.18	3.41%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$8,175.53	\$8,414.71	\$239.18	2.93%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$6,456.80	\$6,456.80	\$0.00	0.00%	\$9,331.24	\$9,570.41	\$239.18	2.56%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$8,609.07	\$8,609.07	\$0.00	0.00%	\$11,642.65	\$11,881.82	\$239.18	2.05%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$8,399.76	\$8,654.92	\$255.15	3.04%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$6,725.83	\$6,725.83	\$0.00	0.00%	\$9,844.39	\$10,099.55	\$255.15	2.59%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$8,071.00	\$8,071.00	\$0.00	0.00%	\$11,289.02	\$11,544.18	\$255.15	2.26%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$14,178.28	\$14,433.44	\$255.15	1.80%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$15,299.42	\$15,634.47	\$335.05	2.19%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$13,451.67	\$13,451.67	\$0.00	0.00%	\$18,188.68	\$18,523.73	\$335.05	1.84%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$16,142.00	\$16,142.00	\$0.00	0.00%	\$21,077.94	\$21,412.99	\$335.05	1.59%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$21,522.67	\$21,522.67	\$0.00	0.00%	\$26,856.47	\$27,191.52	\$335.05	1.25%
365,212	801.0	\$7,110.21	\$7,541.45	\$431.24	6.07%	\$27,292.84	\$27,292.84	\$0.00	0.00%	\$34,403.05	\$34,834.29	\$431.24	1.25%
273,600	950.0	\$7,272.26	\$7,751.13	\$478.87	6.58%	\$20,446.54	\$20,446.54	\$0.00	0.00%	\$27,718.80	\$28,197.67	\$478.87	1.73%
342,000	950.0	\$7,650.23	\$8,129.09	\$478.87	6.26%	\$25,558.17	\$25,558.17	\$0.00	0.00%	\$33,208.40	\$33,687.27	\$478.87	1.44%
410,400	950.0	\$8,028.19	\$8,507.06	\$478.87	5.96%	\$30,669.81	\$30,669.81	\$0.00	0.00%	\$38,698.00	\$39,176.86	\$478.87	1.24%
547,200	950.0	\$8,784.12	\$9,262.98	\$478.87	5.45%	\$40,893.08	\$40,893.08	\$0.00	0.00%	\$49,677.19	\$50,156.06	\$478.87	0.96%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$32,284.01	\$32,284.01	\$0.00	0.00%	\$42,898.05	\$43,552.69	\$654.64	1.53%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$40,355.01	\$40,355.01	\$0.00	0.00%	\$51,565.83	\$52,220.47	\$654.64	1.27%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$48,426.01	\$48,426.01	\$0.00	0.00%	\$60,233.62	\$60,888.26	\$654.64	1.09%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$77,569.19	\$78,223.83	\$654.64	0.84%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$43,045.34	\$43,045.34	\$0.00	0.00%	\$56,697.36	\$57,511.80	\$814.43	1.44%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$53,806.68	\$53,806.68	\$0.00	0.00%	\$68,254.41	\$69,068.84	\$814.43	1.19%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$79,811.46	\$80,625.89	\$814.43	1.02%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$86,090.69	\$86,090.69	\$0.00	0.00%	\$102,925.55	\$103,739.98	\$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06763	\$0.06763
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3A-LARGE GENERAL SERVICE (SECONDARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$43,594.01	\$43,594.01	\$0.00	0.00%	\$80,220.81	\$83,744.52	\$3,523.71	4.39%
547,200	50%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$42,060.00	\$42,060.00	\$0.00	0.00%	\$78,686.80	\$82,210.51	\$3,523.71	4.48%
547,200	40%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$40,525.99	\$40,525.99	\$0.00	0.00%	\$77,152.79	\$80,676.50	\$3,523.71	4.57%
820,800	60%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$65,391.02	\$65,391.02	\$0.00	0.00%	\$103,529.66	\$107,053.37	\$3,523.71	3.40%
820,800	50%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$63,090.00	\$63,090.00	\$0.00	0.00%	\$101,228.65	\$104,752.36	\$3,523.71	3.48%
820,800	40%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$60,788.98	\$60,788.98	\$0.00	0.00%	\$98,927.63	\$102,451.34	\$3,523.71	3.56%
1,094,400	40%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$81,051.98	\$81,051.98	\$0.00	0.00%	\$120,702.48	\$124,226.19	\$3,523.71	2.92%
1,094,400	50%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$84,120.00	\$84,120.00	\$0.00	0.00%	\$123,770.50	\$127,294.21	\$3,523.71	2.85%
1,094,400	60%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$87,188.02	\$87,188.02	\$0.00	0.00%	\$126,838.52	\$130,362.23	\$3,523.71	2.78%
979,290	50%	1,976.1	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$75,272.18	\$75,272.18	\$0.00	0.00%	\$115,486.95	\$119,125.99	\$3,639.04	3.15%
633,600	60%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$50,477.27	\$50,477.27	\$0.00	0.00%	\$92,313.46	\$96,291.81	\$3,978.35	4.31%
633,600	50%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$48,701.05	\$48,701.05	\$0.00	0.00%	\$90,537.23	\$94,515.58	\$3,978.35	4.39%
633,600	40%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$46,924.83	\$46,924.83	\$0.00	0.00%	\$88,761.01	\$92,739.36	\$3,978.35	4.48%
950,400	60%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$75,715.91	\$75,715.91	\$0.00	0.00%	\$119,302.66	\$123,281.01	\$3,978.35	3.33%
950,400	50%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$73,051.58	\$73,051.58	\$0.00	0.00%	\$116,638.33	\$120,616.68	\$3,978.35	3.41%
950,400	40%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$70,387.25	\$70,387.25	\$0.00	0.00%	\$113,973.99	\$117,952.34	\$3,978.35	3.49%
1,267,200	60%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$100,954.55	\$100,954.55	\$0.00	0.00%	\$146,291.86	\$150,270.21	\$3,978.35	2.72%
1,267,200	50%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$97,402.11	\$97,402.11	\$0.00	0.00%	\$142,739.42	\$146,717.77	\$3,978.35	2.79%
1,267,200	40%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$93,849.66	\$93,849.66	\$0.00	0.00%	\$139,186.97	\$143,165.32	\$3,978.35	2.86%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$120,457.13	\$120,457.13	\$0.00	0.00%	\$187,652.31	\$193,600.76	\$5,948.45	3.17%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$116,218.42	\$116,218.42	\$0.00	0.00%	\$183,413.60	\$189,362.05	\$5,948.45	3.24%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$111,979.71	\$111,979.71	\$0.00	0.00%	\$179,174.88	\$185,123.34	\$5,948.45	3.32%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$160,609.51	\$160,609.51	\$0.00	0.00%	\$230,589.68	\$236,538.13	\$5,948.45	2.58%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$154,957.89	\$154,957.89	\$0.00	0.00%	\$224,938.06	\$230,886.51	\$5,948.45	2.64%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$149,306.28	\$149,306.28	\$0.00	0.00%	\$219,286.44	\$225,234.90	\$5,948.45	2.71%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$137,665.29	\$137,665.29	\$0.00	0.00%	\$213,940.64	\$220,646.82	\$6,706.19	3.13%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$132,821.05	\$132,821.05	\$0.00	0.00%	\$209,096.39	\$215,802.58	\$6,706.19	3.21%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$127,976.81	\$127,976.81	\$0.00	0.00%	\$204,252.15	\$210,958.34	\$6,706.19	3.28%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$183,553.73	\$183,553.73	\$0.00	0.00%	\$263,011.91	\$269,718.10	\$6,706.19	2.55%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$177,094.74	\$177,094.74	\$0.00	0.00%	\$256,552.92	\$263,259.11	\$6,706.19	2.61%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$170,635.75	\$170,635.75	\$0.00	0.00%	\$250,093.93	\$256,800.12	\$6,706.19	2.68%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00
Delivery Charge	\$/kW	\$14.07	\$15.58
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.27	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08360	\$0.08360
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05585	\$0.05585
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3A-LARGE GENERAL SERVICE (PRIMARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$74,890.25	\$74,890.25	\$0.00	0.00%	\$116,261.24	\$120,003.49	\$3,742.24	3.22%
777,600	60%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$60,727.93	\$60,727.93	\$0.00	0.00%	\$111,246.42	\$115,982.50	\$4,736.08	4.26%
777,600	50%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$58,577.75	\$58,577.75	\$0.00	0.00%	\$109,096.24	\$113,832.32	\$4,736.08	4.34%
777,600	40%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$56,427.56	\$56,427.56	\$0.00	0.00%	\$106,946.05	\$111,682.14	\$4,736.08	4.43%
1,166,400	60%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$91,091.90	\$91,091.90	\$0.00	0.00%	\$143,758.81	\$148,494.89	\$4,736.08	3.29%
1,166,400	50%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$87,866.62	\$87,866.62	\$0.00	0.00%	\$140,533.53	\$145,269.61	\$4,736.08	3.37%
1,166,400	40%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$84,641.35	\$84,641.35	\$0.00	0.00%	\$137,308.26	\$142,044.34	\$4,736.08	3.45%
1,555,200	60%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$121,455.86	\$121,455.86	\$0.00	0.00%	\$176,271.19	\$181,007.27	\$4,736.08	2.69%
1,555,200	50%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$117,155.49	\$117,155.49	\$0.00	0.00%	\$171,970.83	\$176,706.91	\$4,736.08	2.75%
1,555,200	40%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$112,855.13	\$112,855.13	\$0.00	0.00%	\$167,670.46	\$172,406.54	\$4,736.08	2.82%
1,008,000	60%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$78,721.39	\$78,721.39	\$0.00	0.00%	\$143,131.58	\$149,080.03	\$5,948.45	4.16%
1,008,000	50%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$75,934.12	\$75,934.12	\$0.00	0.00%	\$140,344.30	\$146,292.76	\$5,948.45	4.24%
1,008,000	40%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$73,146.84	\$73,146.84	\$0.00	0.00%	\$137,557.03	\$143,505.48	\$5,948.45	4.32%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$118,082.09	\$118,082.09	\$0.00	0.00%	\$185,277.26	\$191,225.72	\$5,948.45	3.21%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$113,901.18	\$113,901.18	\$0.00	0.00%	\$181,096.35	\$187,044.80	\$5,948.45	3.28%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$109,720.26	\$109,720.26	\$0.00	0.00%	\$176,915.44	\$182,863.89	\$5,948.45	3.36%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$157,442.78	\$157,442.78	\$0.00	0.00%	\$227,422.95	\$233,371.40	\$5,948.45	2.62%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$151,868.23	\$151,868.23	\$0.00	0.00%	\$221,848.40	\$227,796.85	\$5,948.45	2.68%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$146,293.68	\$146,293.68	\$0.00	0.00%	\$216,273.85	\$222,222.30	\$5,948.45	2.75%
1,152,000	60%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$89,967.30	\$89,967.30	\$0.00	0.00%	\$163,059.80	\$169,765.98	\$6,706.19	4.11%
1,152,000	50%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$86,781.85	\$86,781.85	\$0.00	0.00%	\$159,874.34	\$166,580.53	\$6,706.19	4.19%
1,152,000	40%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$83,596.39	\$83,596.39	\$0.00	0.00%	\$156,688.89	\$163,395.07	\$6,706.19	4.28%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$134,950.96	\$134,950.96	\$0.00	0.00%	\$211,226.30	\$217,932.48	\$6,706.19	3.17%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$130,172.77	\$130,172.77	\$0.00	0.00%	\$206,448.11	\$213,154.30	\$6,706.19	3.25%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$125,394.59	\$125,394.59	\$0.00	0.00%	\$201,669.93	\$208,376.11	\$6,706.19	3.33%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$179,934.61	\$179,934.61	\$0.00	0.00%	\$259,392.79	\$266,098.98	\$6,706.19	2.59%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$173,563.70	\$173,563.70	\$0.00	0.00%	\$253,021.88	\$259,728.07	\$6,706.19	2.65%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$167,192.78	\$167,192.78	\$0.00	0.00%	\$246,650.97	\$253,357.15	\$6,706.19	2.72%
3,888,000	60%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$303,639.65	\$303,639.65	\$0.00	0.00%	\$541,696.02	\$562,799.11	\$21,103.09	3.90%
3,888,000	50%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$292,888.74	\$292,888.74	\$0.00	0.00%	\$530,945.11	\$552,048.20	\$21,103.09	3.97%
3,888,000	40%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$282,137.82	\$282,137.82	\$0.00	0.00%	\$520,194.19	\$541,297.28	\$21,103.09	4.06%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,525.00	\$4,150.00
Delivery Charge	\$/kW \$14.07	\$15.58
Transmission Revenue Adjustmen	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.27	\$0.23
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08191	\$0.08191
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05453	\$0.05453
Merchant Function Charge	\$/kWh \$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$55,576.32	\$55,576.32	\$0.00	0.00%	\$77,982.72	\$79,967.25	\$1,984.54	2.54%
720,000	50%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$53,601.45	\$53,601.45	\$0.00	0.00%	\$76,007.84	\$77,992.38	\$1,984.54	2.61%
720,000	40%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$51,626.57	\$51,626.57	\$0.00	0.00%	\$74,032.97	\$76,017.50	\$1,984.54	2.68%
1,080,000	60%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$83,364.49	\$83,364.49	\$0.00	0.00%	\$107,760.16	\$109,744.69	\$1,984.54	1.84%
1,080,000	50%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$80,402.17	\$80,402.17	\$0.00	0.00%	\$104,797.84	\$106,782.38	\$1,984.54	1.89%
1,080,000	40%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$77,439.86	\$77,439.86	\$0.00	0.00%	\$101,835.53	\$103,820.07	\$1,984.54	1.95%
1,440,000	60%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$111,152.65	\$111,152.65	\$0.00	0.00%	\$137,537.60	\$139,522.13	\$1,984.54	1.44%
1,440,000	50%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$107,202.90	\$107,202.90	\$0.00	0.00%	\$133,587.85	\$135,572.38	\$1,984.54	1.49%
1,440,000	40%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$103,253.15	\$103,253.15	\$0.00	0.00%	\$129,638.10	\$131,622.63	\$1,984.54	1.53%
1,678,468	50%	3,248.5	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$124,956.00	\$124,956.00	\$0.00	0.00%	\$156,833.29	\$159,180.50	\$2,347.21	1.50%
1,094,400	60%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$84,476.01	\$84,476.01	\$0.00	0.00%	\$116,201.77	\$118,816.20	\$2,614.43	2.25%
1,094,400	50%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$81,474.20	\$81,474.20	\$0.00	0.00%	\$113,199.96	\$115,814.39	\$2,614.43	2.31%
1,094,400	40%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$78,472.39	\$78,472.39	\$0.00	0.00%	\$110,198.15	\$112,812.58	\$2,614.43	2.37%
2,188,800	60%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$168,952.03	\$168,952.03	\$0.00	0.00%	\$206,725.19	\$209,339.62	\$2,614.43	1.26%
2,188,800	50%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$162,948.41	\$162,948.41	\$0.00	0.00%	\$200,721.57	\$203,336.00	\$2,614.43	1.30%
2,188,800	40%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$156,944.79	\$156,944.79	\$0.00	0.00%	\$194,717.95	\$197,332.38	\$2,614.43	1.34%
1,728,000	60%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$133,383.18	\$133,383.18	\$0.00	0.00%	\$169,725.53	\$172,436.87	\$2,711.34	1.60%
1,728,000	50%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$128,643.48	\$128,643.48	\$0.00	0.00%	\$164,985.83	\$167,697.17	\$2,711.34	1.64%
1,728,000	40%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$123,903.78	\$123,903.78	\$0.00	0.00%	\$160,246.13	\$162,957.47	\$2,711.34	1.69%
2,304,000	60%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$177,844.24	\$177,844.24	\$0.00	0.00%	\$217,369.43	\$220,080.77	\$2,711.34	1.25%
2,304,000	50%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$171,524.64	\$171,524.64	\$0.00	0.00%	\$211,049.83	\$213,761.17	\$2,711.34	1.28%
2,304,000	40%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$165,205.04	\$165,205.04	\$0.00	0.00%	\$204,730.23	\$207,441.57	\$2,711.34	1.32%
3,888,000	60%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$300,112.15	\$300,112.15	\$0.00	0.00%	\$401,374.71	\$408,689.14	\$7,314.43	1.82%
3,888,000	50%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$289,447.83	\$289,447.83	\$0.00	0.00%	\$390,710.38	\$398,024.82	\$7,314.43	1.87%
3,888,000	40%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$278,783.50	\$278,783.50	\$0.00	0.00%	\$380,046.06	\$387,360.49	\$7,314.43	1.92%
5,832,000	60%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$450,168.23	\$450,168.23	\$0.00	0.00%	\$562,172.89	\$569,487.32	\$7,314.43	1.30%
5,832,000	50%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$434,171.74	\$434,171.74	\$0.00	0.00%	\$546,176.40	\$553,490.83	\$7,314.43	1.34%
5,832,000	40%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$418,175.25	\$418,175.25	\$0.00	0.00%	\$530,179.91	\$537,494.34	\$7,314.43	1.38%
7,776,000	60%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$600,224.30	\$600,224.30	\$0.00	0.00%	\$722,971.07	\$730,285.50	\$7,314.43	1.01%
7,776,000	50%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$578,895.65	\$578,895.65	\$0.00	0.00%	\$701,642.41	\$708,956.85	\$7,314.43	1.04%
7,776,000	40%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$557,567.00	\$557,567.00	\$0.00	0.00%	\$680,313.76	\$687,628.20	\$7,314.43	1.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,350.00	\$5,100.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08093	\$0.08093
Delivery Charge	\$/kW	\$4.97	\$5.42	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05378	\$0.05378
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.13	-\$0.11				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$52,228.74	\$52,228.74	\$0.00	0.00%	\$77,650.59	\$80,640.28	\$2,989.69	3.85%
720,000	50%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$50,624.04	\$50,624.04	\$0.00	0.00%	\$76,045.90	\$79,035.59	\$2,989.69	3.93%
720,000	40%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$49,019.35	\$49,019.35	\$0.00	0.00%	\$74,441.20	\$77,430.89	\$2,989.69	4.02%
1,080,000	60%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$78,343.11	\$78,343.11	\$0.00	0.00%	\$105,754.24	\$108,743.93	\$2,989.69	2.83%
1,080,000	50%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$75,936.06	\$75,936.06	\$0.00	0.00%	\$103,347.20	\$106,336.89	\$2,989.69	2.89%
1,080,000	40%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$73,529.02	\$73,529.02	\$0.00	0.00%	\$100,940.16	\$103,929.85	\$2,989.69	2.96%
1,440,000	60%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$104,457.48	\$104,457.48	\$0.00	0.00%	\$133,857.89	\$136,847.58	\$2,989.69	2.23%
1,440,000	50%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$101,248.09	\$101,248.09	\$0.00	0.00%	\$130,648.50	\$133,638.19	\$2,989.69	2.29%
1,440,000	40%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$98,038.70	\$98,038.70	\$0.00	0.00%	\$127,439.11	\$130,428.80	\$2,989.69	2.35%
1,152,000	60%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$83,565.98	\$83,565.98	\$0.00	0.00%	\$118,797.65	\$122,622.39	\$3,824.74	3.22%
1,152,000	50%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$80,998.47	\$80,998.47	\$0.00	0.00%	\$116,230.14	\$120,054.88	\$3,824.74	3.29%
1,152,000	40%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$78,430.96	\$78,430.96	\$0.00	0.00%	\$113,662.63	\$117,487.37	\$3,824.74	3.36%
1,728,000	60%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$125,348.97	\$125,348.97	\$0.00	0.00%	\$163,763.49	\$167,588.23	\$3,824.74	2.34%
1,728,000	50%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$121,497.70	\$121,497.70	\$0.00	0.00%	\$159,912.22	\$163,736.96	\$3,824.74	2.39%
1,728,000	40%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$117,646.44	\$117,646.44	\$0.00	0.00%	\$156,060.95	\$159,885.69	\$3,824.74	2.45%
2,304,000	60%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$167,131.96	\$167,131.96	\$0.00	0.00%	\$208,729.32	\$212,554.07	\$3,824.74	1.83%
2,304,000	50%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$161,996.94	\$161,996.94	\$0.00	0.00%	\$203,594.30	\$207,419.04	\$3,824.74	1.88%
2,304,000	40%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$156,861.91	\$156,861.91	\$0.00	0.00%	\$198,459.27	\$202,284.02	\$3,824.74	1.93%
4,218,540	50%	7,799.3	*	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$296,610.49	\$296,610.49	\$0.00	0.00%	\$367,587.82	\$373,527.64	\$5,939.82	1.62%
2,620,800	60%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$190,112.61	\$190,112.61	\$0.00	0.00%	\$258,697.65	\$265,361.56	\$6,663.92	2.58%
2,620,800	50%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$184,271.52	\$184,271.52	\$0.00	0.00%	\$252,856.56	\$259,520.47	\$6,663.92	2.64%
2,620,800	40%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$178,430.43	\$178,430.43	\$0.00	0.00%	\$247,015.47	\$253,679.38	\$6,663.92	2.70%
5,241,600	60%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$380,225.21	\$380,225.21	\$0.00	0.00%	\$463,292.20	\$469,956.12	\$6,663.92	1.44%
5,241,600	50%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$368,543.03	\$368,543.03	\$0.00	0.00%	\$451,610.02	\$458,273.94	\$6,663.92	1.48%
5,241,600	40%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$356,860.85	\$356,860.85	\$0.00	0.00%	\$439,927.84	\$446,591.76	\$6,663.92	1.51%
5,832,000	60%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$423,052.78	\$423,052.78	\$0.00	0.00%	\$531,155.38	\$540,268.78	\$9,113.40	1.72%
5,832,000	50%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$410,054.75	\$410,054.75	\$0.00	0.00%	\$518,157.35	\$527,270.75	\$9,113.40	1.76%
5,832,000	40%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$397,056.72	\$397,056.72	\$0.00	0.00%	\$505,159.32	\$514,272.72	\$9,113.40	1.80%
7,776,000	60%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$564,070.37	\$564,070.37	\$0.00	0.00%	\$682,915.07	\$692,028.48	\$9,113.40	1.33%
7,776,000	50%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$546,739.67	\$546,739.67	\$0.00	0.00%	\$665,584.37	\$674,697.77	\$9,113.40	1.37%
7,776,000	40%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$529,408.96	\$529,408.96	\$0.00	0.00%	\$648,253.66	\$657,367.06	\$9,113.40	1.41%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00
Delivery Charge	\$/kW	\$4.36	\$4.89
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.09
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07432	\$0.07432
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05226	\$0.05226
Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$198.00	\$211.64	\$13.64	6.89%	\$82.06	\$82.06	\$0.00	0.00%	\$280.06	\$293.70	\$13.64	4.87%
1,512	7.0	\$200.79	\$214.43	\$13.64	6.79%	\$123.09	\$123.09	\$0.00	0.00%	\$323.88	\$337.52	\$13.64	4.21%
2,016	7.0	\$203.57	\$217.21	\$13.64	6.70%	\$164.12	\$164.12	\$0.00	0.00%	\$367.70	\$381.33	\$13.64	3.71%
2,520	7.0	\$206.36	\$220.00	\$13.64	6.61%	\$205.15	\$205.15	\$0.00	0.00%	\$411.51	\$425.15	\$13.64	3.31%
2,160	15.0	\$347.71	\$376.94	\$29.23	8.41%	\$175.85	\$175.85	\$0.00	0.00%	\$523.55	\$552.78	\$29.23	5.58%
3,240	15.0	\$353.68	\$382.90	\$29.23	8.26%	\$263.77	\$263.77	\$0.00	0.00%	\$617.44	\$646.67	\$29.23	4.73%
4,320	15.0	\$359.64	\$388.87	\$29.23	8.13%	\$351.69	\$351.69	\$0.00	0.00%	\$711.34	\$740.56	\$29.23	4.11%
5,400	15.0	\$365.61	\$394.84	\$29.23	7.99%	\$439.61	\$439.61	\$0.00	0.00%	\$805.23	\$834.45	\$29.23	3.63%
3,168	22.0	\$478.70	\$521.57	\$42.87	8.95%	\$257.91	\$257.91	\$0.00	0.00%	\$736.61	\$779.47	\$42.87	5.82%
4,752	22.0	\$487.45	\$530.32	\$42.87	8.79%	\$386.86	\$386.86	\$0.00	0.00%	\$874.31	\$917.18	\$42.87	4.90%
6,336	22.0	\$496.21	\$539.07	\$42.87	8.64%	\$515.81	\$515.81	\$0.00	0.00%	\$1,012.02	\$1,054.89	\$42.87	4.24%
7,920	22.0	\$504.96	\$547.83	\$42.87	8.49%	\$644.77	\$644.77	\$0.00	0.00%	\$1,149.73	\$1,192.59	\$42.87	3.73%
6,792	23.1	\$518.47	\$563.49	\$45.01	8.68%	\$552.94	\$552.94	\$0.00	0.00%	\$1,071.41	\$1,116.42	\$45.01	4.20%
5,760	40.0	\$815.54	\$893.48	\$77.94	9.56%	\$468.92	\$468.92	\$0.00	0.00%	\$1,284.46	\$1,362.40	\$77.94	6.07%
8,640	40.0	\$831.45	\$909.39	\$77.94	9.37%	\$703.38	\$703.38	\$0.00	0.00%	\$1,534.84	\$1,612.77	\$77.94	5.08%
11,520	40.0	\$847.37	\$925.31	\$77.94	9.20%	\$937.84	\$937.84	\$0.00	0.00%	\$1,785.21	\$1,863.15	\$77.94	4.37%
14,400	40.0	\$863.28	\$941.22	\$77.94	9.03%	\$1,172.30	\$1,172.30	\$0.00	0.00%	\$2,035.58	\$2,113.52	\$77.94	3.83%
8,640	60.0	\$1,189.80	\$1,306.71	\$116.91	9.83%	\$703.38	\$703.38	\$0.00	0.00%	\$1,893.19	\$2,010.09	\$116.91	6.18%
12,960	60.0	\$1,213.68	\$1,330.58	\$116.91	9.63%	\$1,055.07	\$1,055.07	\$0.00	0.00%	\$2,268.75	\$2,385.65	\$116.91	5.15%
17,280	60.0	\$1,237.55	\$1,354.45	\$116.91	9.45%	\$1,406.76	\$1,406.76	\$0.00	0.00%	\$2,644.31	\$2,761.22	\$116.91	4.42%
21,600	60.0	\$1,261.42	\$1,378.33	\$116.91	9.27%	\$1,758.45	\$1,758.45	\$0.00	0.00%	\$3,019.87	\$3,136.78	\$116.91	3.87%
11,520	80.0	\$1,564.07	\$1,719.95	\$155.88	9.97%	\$937.84	\$937.84	\$0.00	0.00%	\$2,501.91	\$2,657.79	\$155.88	6.23%
17,280	80.0	\$1,595.90	\$1,751.77	\$155.88	9.77%	\$1,406.76	\$1,406.76	\$0.00	0.00%	\$3,002.66	\$3,158.54	\$155.88	5.19%
23,040	80.0	\$1,627.73	\$1,783.60	\$155.88	9.58%	\$1,875.68	\$1,875.68	\$0.00	0.00%	\$3,503.41	\$3,659.29	\$155.88	4.45%
28,800	80.0	\$1,659.55	\$1,815.43	\$155.88	9.39%	\$2,344.60	\$2,344.60	\$0.00	0.00%	\$4,004.16	\$4,160.03	\$155.88	3.89%
14,400	100.0	\$1,938.33	\$2,133.18	\$194.85	10.05%	\$1,172.30	\$1,172.30	\$0.00	0.00%	\$3,110.64	\$3,305.48	\$194.85	6.26%
21,600	100.0	\$1,978.12	\$2,172.96	\$194.85	9.85%	\$1,758.45	\$1,758.45	\$0.00	0.00%	\$3,736.57	\$3,931.42	\$194.85	5.21%
28,800	100.0	\$2,017.91	\$2,212.75	\$194.85	9.66%	\$2,344.60	\$2,344.60	\$0.00	0.00%	\$4,362.51	\$4,557.35	\$194.85	4.47%
36,000	100.0	\$2,057.69	\$2,252.54	\$194.85	9.47%	\$2,930.75	\$2,930.75	\$0.00	0.00%	\$4,988.45	\$5,183.29	\$194.85	3.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07248	\$0.07248
Merchant Function Charge	\$/kWh	\$0.00242	\$0.00242
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,456.05	\$2,686.98	\$230.93	9.40%	\$2,300.89	\$2,300.89	\$0.00	0.00%	\$4,756.94	\$4,987.87	\$230.93	4.85%
36,000	100.0	\$2,495.84	\$2,726.76	\$230.93	9.25%	\$2,876.11	\$2,876.11	\$0.00	0.00%	\$5,371.95	\$5,602.88	\$230.93	4.30%
43,200	100.0	\$2,535.62	\$2,766.55	\$230.93	9.11%	\$3,451.33	\$3,451.33	\$0.00	0.00%	\$5,986.96	\$6,217.88	\$230.93	3.86%
57,600	100.0	\$2,615.19	\$2,846.12	\$230.93	8.83%	\$4,601.78	\$4,601.78	\$0.00	0.00%	\$7,216.97	\$7,447.90	\$230.93	3.20%
66,240	230.0	\$4,610.25	\$5,014.07	\$403.81	8.76%	\$5,292.05	\$5,292.05	\$0.00	0.00%	\$9,902.30	\$10,306.11	\$403.81	4.08%
82,800	230.0	\$4,701.76	\$5,105.58	\$403.81	8.59%	\$6,615.06	\$6,615.06	\$0.00	0.00%	\$11,316.82	\$11,720.63	\$403.81	3.57%
99,360	230.0	\$4,793.27	\$5,197.08	\$403.81	8.42%	\$7,938.07	\$7,938.07	\$0.00	0.00%	\$12,731.34	\$13,135.15	\$403.81	3.17%
132,480	230.0	\$4,976.28	\$5,380.10	\$403.81	8.11%	\$10,584.09	\$10,584.09	\$0.00	0.00%	\$15,560.37	\$15,964.19	\$403.81	2.60%
86,224	224.9	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$6,888.61	\$6,888.61	\$0.00	0.00%	\$11,533.04	\$11,930.09	\$397.05	3.44%
100,800	350.0	\$6,598.75	\$7,162.15	\$563.40	8.54%	\$8,053.11	\$8,053.11	\$0.00	0.00%	\$14,651.86	\$15,215.27	\$563.40	3.85%
126,000	350.0	\$6,738.00	\$7,301.40	\$563.40	8.36%	\$10,066.39	\$10,066.39	\$0.00	0.00%	\$16,804.39	\$17,367.79	\$563.40	3.35%
151,200	350.0	\$6,877.25	\$7,440.65	\$563.40	8.19%	\$12,079.67	\$12,079.67	\$0.00	0.00%	\$18,956.92	\$19,520.32	\$563.40	2.97%
201,600	350.0	\$7,155.75	\$7,719.15	\$563.40	7.87%	\$16,106.23	\$16,106.23	\$0.00	0.00%	\$23,261.98	\$23,825.38	\$563.40	2.42%
144,000	500.0	\$9,084.37	\$9,847.26	\$762.89	8.40%	\$11,504.45	\$11,504.45	\$0.00	0.00%	\$20,588.82	\$21,351.71	\$762.89	3.71%
180,000	500.0	\$9,283.30	\$10,046.19	\$762.89	8.22%	\$14,380.56	\$14,380.56	\$0.00	0.00%	\$23,663.86	\$24,426.75	\$762.89	3.22%
216,000	500.0	\$9,482.23	\$10,245.11	\$762.89	8.05%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$26,738.90	\$27,501.79	\$762.89	2.85%
288,000	500.0	\$9,880.08	\$10,642.97	\$762.89	7.72%	\$23,008.90	\$23,008.90	\$0.00	0.00%	\$32,888.98	\$33,651.87	\$762.89	2.32%
216,000	750.0	\$13,227.07	\$14,322.43	\$1,095.36	8.28%	\$17,256.67	\$17,256.67	\$0.00	0.00%	\$30,483.75	\$31,579.11	\$1,095.36	3.59%
270,000	750.0	\$13,525.46	\$14,620.82	\$1,095.36	8.10%	\$21,570.84	\$21,570.84	\$0.00	0.00%	\$35,096.31	\$36,191.67	\$1,095.36	3.12%
324,000	750.0	\$13,823.86	\$14,919.22	\$1,095.36	7.92%	\$25,885.01	\$25,885.01	\$0.00	0.00%	\$39,708.87	\$40,804.23	\$1,095.36	2.76%
432,000	750.0	\$14,420.64	\$15,516.00	\$1,095.36	7.60%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$48,933.99	\$50,029.35	\$1,095.36	2.24%
432,000	1,500.0	\$25,655.18	\$27,747.96	\$2,092.78	8.16%	\$34,513.35	\$34,513.35	\$0.00	0.00%	\$60,168.52	\$62,261.31	\$2,092.78	3.48%
540,000	1,500.0	\$26,251.96	\$28,344.74	\$2,092.78	7.97%	\$43,141.68	\$43,141.68	\$0.00	0.00%	\$69,393.64	\$71,486.43	\$2,092.78	3.02%
648,000	1,500.0	\$26,848.74	\$28,941.53	\$2,092.78	7.79%	\$51,770.02	\$51,770.02	\$0.00	0.00%	\$78,618.76	\$80,711.55	\$2,092.78	2.66%
864,000	1,500.0	\$28,042.31	\$30,135.09	\$2,092.78	7.46%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$97,069.00	\$99,161.79	\$2,092.78	2.16%
576,000	2,000.0	\$33,940.58	\$36,698.31	\$2,757.73	8.13%	\$46,017.80	\$46,017.80	\$0.00	0.00%	\$79,958.37	\$82,716.11	\$2,757.73	3.45%
720,000	2,000.0	\$34,736.29	\$37,494.02	\$2,757.73	7.94%	\$57,522.24	\$57,522.24	\$0.00	0.00%	\$92,258.53	\$95,016.27	\$2,757.73	2.99%
864,000	2,000.0	\$35,532.00	\$38,289.73	\$2,757.73	7.76%	\$69,026.69	\$69,026.69	\$0.00	0.00%	\$104,558.69	\$107,316.43	\$2,757.73	2.64%
1,152,000	2,000.0	\$37,123.42	\$39,881.15	\$2,757.73	7.43%	\$92,035.59	\$92,035.59	\$0.00	0.00%	\$129,159.01	\$131,916.75	\$2,757.73	2.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00	Energy Charge (includes capacity)	\$/kWh	\$0.07270	\$0.07270
Delivery Charge	\$/kW	\$14.28	\$15.62	Merchant Function Charge	\$/kWh	\$0.00069	\$0.00069
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.30	\$0.26				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,363.27	\$2,593.16	\$229.90	9.73%	\$2,219.44	\$2,219.44	\$0.00	0.00%	\$4,582.71	\$4,812.61	\$229.90	5.02%
36,000	100.0	\$2,403.05	\$2,632.95	\$229.90	9.57%	\$2,774.30	\$2,774.30	\$0.00	0.00%	\$5,177.36	\$5,407.25	\$229.90	4.44%
43,200	100.0	\$2,442.84	\$2,672.73	\$229.90	9.41%	\$3,329.16	\$3,329.16	\$0.00	0.00%	\$5,772.00	\$6,001.90	\$229.90	3.98%
57,600	100.0	\$2,522.41	\$2,752.31	\$229.90	9.11%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$6,961.29	\$7,191.19	\$229.90	3.30%
57,600	200.0	\$3,850.24	\$4,206.94	\$356.70	9.26%	\$4,438.89	\$4,438.89	\$0.00	0.00%	\$8,289.13	\$8,645.83	\$356.70	4.30%
72,000	200.0	\$3,929.81	\$4,286.52	\$356.70	9.08%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$9,478.42	\$9,835.12	\$356.70	3.76%
86,400	200.0	\$4,009.39	\$4,366.09	\$356.70	8.90%	\$6,658.33	\$6,658.33	\$0.00	0.00%	\$10,667.71	\$11,024.42	\$356.70	3.34%
115,200	200.0	\$4,168.53	\$4,525.23	\$356.70	8.56%	\$8,877.77	\$8,877.77	\$0.00	0.00%	\$13,046.30	\$13,403.00	\$356.70	2.73%
72,000	250.0	\$4,593.73	\$5,013.84	\$420.10	9.15%	\$5,548.61	\$5,548.61	\$0.00	0.00%	\$10,142.34	\$10,562.44	\$420.10	4.14%
90,000	250.0	\$4,693.20	\$5,113.30	\$420.10	8.95%	\$6,935.76	\$6,935.76	\$0.00	0.00%	\$11,628.96	\$12,049.06	\$420.10	3.61%
108,000	250.0	\$4,792.66	\$5,212.76	\$420.10	8.77%	\$8,322.91	\$8,322.91	\$0.00	0.00%	\$13,115.57	\$13,535.67	\$420.10	3.20%
144,000	250.0	\$4,991.59	\$5,411.69	\$420.10	8.42%	\$11,097.21	\$11,097.21	\$0.00	0.00%	\$16,088.80	\$16,508.91	\$420.10	2.61%
135,360	470.0	\$7,865.08	\$8,564.15	\$699.07	8.89%	\$10,431.38	\$10,431.38	\$0.00	0.00%	\$18,296.46	\$18,995.54	\$699.07	3.82%
169,200	470.0	\$8,052.07	\$8,751.15	\$699.07	8.68%	\$13,039.23	\$13,039.23	\$0.00	0.00%	\$21,091.30	\$21,790.37	\$699.07	3.31%
203,040	470.0	\$8,239.07	\$8,938.14	\$699.07	8.48%	\$15,647.07	\$15,647.07	\$0.00	0.00%	\$23,886.14	\$24,585.21	\$699.07	2.93%
270,720	470.0	\$8,613.05	\$9,312.12	\$699.07	8.12%	\$20,862.76	\$20,862.76	\$0.00	0.00%	\$29,475.81	\$30,174.89	\$699.07	2.37%
191,106	447.1	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$14,727.39	\$14,727.39	\$0.00	0.00%	\$22,595.91	\$23,265.89	\$669.98	2.97%
216,000	750.0	\$12,028.62	\$13,082.74	\$1,054.12	8.76%	\$16,645.82	\$16,645.82	\$0.00	0.00%	\$28,674.44	\$29,728.56	\$1,054.12	3.68%
270,000	750.0	\$12,327.01	\$13,381.13	\$1,054.12	8.55%	\$20,807.28	\$20,807.28	\$0.00	0.00%	\$33,134.29	\$34,188.41	\$1,054.12	3.18%
324,000	750.0	\$12,625.40	\$13,679.53	\$1,054.12	8.35%	\$24,968.73	\$24,968.73	\$0.00	0.00%	\$37,594.14	\$38,648.26	\$1,054.12	2.80%
432,000	750.0	\$13,222.19	\$14,276.31	\$1,054.12	7.97%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$46,513.83	\$47,567.95	\$1,054.12	2.27%
432,000	1,500.0	\$23,180.95	\$25,186.10	\$2,005.15	8.65%	\$33,291.64	\$33,291.64	\$0.00	0.00%	\$56,472.59	\$58,477.75	\$2,005.15	3.55%
540,000	1,500.0	\$23,777.73	\$25,782.89	\$2,005.15	8.43%	\$41,614.56	\$41,614.56	\$0.00	0.00%	\$65,392.29	\$67,397.44	\$2,005.15	3.07%
648,000	1,500.0	\$24,374.52	\$26,379.67	\$2,005.15	8.23%	\$49,937.47	\$49,937.47	\$0.00	0.00%	\$74,311.98	\$76,317.14	\$2,005.15	2.70%
864,000	1,500.0	\$25,568.08	\$27,573.24	\$2,005.15	7.84%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$92,151.37	\$94,156.53	\$2,005.15	2.18%
576,000	2,000.0	\$30,615.84	\$33,255.01	\$2,639.18	8.62%	\$44,388.86	\$44,388.86	\$0.00	0.00%	\$75,004.69	\$77,643.87	\$2,639.18	3.52%
720,000	2,000.0	\$31,411.55	\$34,050.72	\$2,639.18	8.40%	\$55,486.07	\$55,486.07	\$0.00	0.00%	\$86,897.62	\$89,536.80	\$2,639.18	3.04%
864,000	2,000.0	\$32,207.26	\$34,846.43	\$2,639.18	8.19%	\$66,583.29	\$66,583.29	\$0.00	0.00%	\$98,790.55	\$101,429.72	\$2,639.18	2.67%
1,152,000	2,000.0	\$33,798.68	\$36,437.86	\$2,639.18	7.81%	\$88,777.72	\$88,777.72	\$0.00	0.00%	\$122,576.40	\$125,215.57	\$2,639.18	2.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$850.00	\$950.00	Energy Charge (includes capacity)	\$/kWh	\$0.06992	\$0.06992
Delivery Charge	\$/kW	\$12.88	\$14.14	Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.20				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,195.82	\$2,195.82	\$0.00	0.00%	\$4,191.04	\$4,398.26	\$207.22	4.94%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$2,744.77	\$2,744.77	\$0.00	0.00%	\$4,779.78	\$4,987.00	\$207.22	4.34%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,293.72	\$3,293.72	\$0.00	0.00%	\$5,368.52	\$5,575.74	\$207.22	3.86%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$6,546.00	\$6,753.22	\$207.22	3.17%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$4,391.63	\$4,391.63	\$0.00	0.00%	\$6,907.86	\$7,147.03	\$239.18	3.46%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,085.33	\$8,324.51	\$239.18	2.96%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$6,587.45	\$6,587.45	\$0.00	0.00%	\$9,262.81	\$9,501.99	\$239.18	2.58%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$8,783.27	\$8,783.27	\$0.00	0.00%	\$11,617.77	\$11,856.95	\$239.18	2.06%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$5,489.54	\$5,489.54	\$0.00	0.00%	\$8,266.26	\$8,521.42	\$255.15	3.09%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$6,861.93	\$6,861.93	\$0.00	0.00%	\$9,738.11	\$9,993.27	\$255.15	2.62%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$8,234.31	\$8,234.31	\$0.00	0.00%	\$11,209.96	\$11,465.12	\$255.15	2.28%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$14,153.66	\$14,408.81	\$255.15	1.80%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$10,979.08	\$10,979.08	\$0.00	0.00%	\$15,058.30	\$15,393.35	\$335.05	2.23%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$13,723.85	\$13,723.85	\$0.00	0.00%	\$18,002.00	\$18,337.05	\$335.05	1.86%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$16,468.62	\$16,468.62	\$0.00	0.00%	\$20,945.70	\$21,280.75	\$335.05	1.60%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$21,958.16	\$21,958.16	\$0.00	0.00%	\$26,833.09	\$27,168.14	\$335.05	1.25%
275,599	670.9	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$21,012.67	\$21,012.67	\$0.00	0.00%	\$26,437.59	\$26,827.27	\$389.68	1.47%
218,880	760.0	\$5,433.81	\$5,851.96	\$418.14	7.70%	\$16,688.21	\$16,688.21	\$0.00	0.00%	\$22,122.02	\$22,540.16	\$418.14	1.89%
273,600	760.0	\$5,736.18	\$6,154.33	\$418.14	7.29%	\$20,860.26	\$20,860.26	\$0.00	0.00%	\$26,596.44	\$27,014.58	\$418.14	1.57%
328,320	760.0	\$6,038.55	\$6,456.70	\$418.14	6.92%	\$25,032.31	\$25,032.31	\$0.00	0.00%	\$31,070.86	\$31,489.00	\$418.14	1.35%
437,760	760.0	\$6,643.29	\$7,061.44	\$418.14	6.29%	\$33,376.41	\$33,376.41	\$0.00	0.00%	\$40,019.70	\$40,437.85	\$418.14	1.04%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$32,937.25	\$32,937.25	\$0.00	0.00%	\$42,226.44	\$42,881.08	\$654.64	1.55%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$41,171.56	\$41,171.56	\$0.00	0.00%	\$51,057.54	\$51,712.18	\$654.64	1.28%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$49,405.87	\$49,405.87	\$0.00	0.00%	\$59,888.63	\$60,543.27	\$654.64	1.09%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$77,550.82	\$78,205.46	\$654.64	0.84%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$43,916.33	\$43,916.33	\$0.00	0.00%	\$55,810.51	\$56,624.95	\$814.43	1.46%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$54,895.41	\$54,895.41	\$0.00	0.00%	\$67,585.31	\$68,399.74	\$814.43	1.21%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$65,874.49	\$65,874.49	\$0.00	0.00%	\$79,360.10	\$80,174.54	\$814.43	1.03%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$87,832.66	\$87,832.66	\$0.00	0.00%	\$102,909.69	\$103,724.12	\$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06912	\$0.06912
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,152.27	\$2,152.27	\$0.00	0.00%	\$4,147.49	\$4,354.71	\$207.22	5.00%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$2,690.33	\$2,690.33	\$0.00	0.00%	\$4,725.34	\$4,932.56	\$207.22	4.39%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,228.40	\$3,228.40	\$0.00	0.00%	\$5,303.20	\$5,510.41	\$207.22	3.91%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$6,458.90	\$6,666.12	\$207.22	3.21%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$4,304.53	\$4,304.53	\$0.00	0.00%	\$6,820.76	\$7,059.93	\$239.18	3.51%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$7,976.46	\$8,215.64	\$239.18	3.00%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$6,456.80	\$6,456.80	\$0.00	0.00%	\$9,132.17	\$9,371.34	\$239.18	2.62%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$8,609.07	\$8,609.07	\$0.00	0.00%	\$11,443.58	\$11,682.75	\$239.18	2.09%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$5,380.67	\$5,380.67	\$0.00	0.00%	\$8,157.39	\$8,412.54	\$255.15	3.13%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$6,725.83	\$6,725.83	\$0.00	0.00%	\$9,602.02	\$9,857.18	\$255.15	2.66%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$8,071.00	\$8,071.00	\$0.00	0.00%	\$11,046.65	\$11,301.81	\$255.15	2.31%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$13,935.91	\$14,191.07	\$255.15	1.83%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$10,761.34	\$10,761.34	\$0.00	0.00%	\$14,840.55	\$15,175.60	\$335.05	2.26%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$13,451.67	\$13,451.67	\$0.00	0.00%	\$17,729.81	\$18,064.87	\$335.05	1.89%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$16,142.00	\$16,142.00	\$0.00	0.00%	\$20,619.08	\$20,954.13	\$335.05	1.62%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$21,522.67	\$21,522.67	\$0.00	0.00%	\$26,397.60	\$26,732.65	\$335.05	1.27%
365,212	801.0	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$27,292.84	\$27,292.84	\$0.00	0.00%	\$33,683.54	\$34,114.78	\$431.24	1.28%
273,600	950.0	\$6,423.71	\$6,902.57	\$478.87	7.45%	\$20,446.54	\$20,446.54	\$0.00	0.00%	\$26,870.25	\$27,349.11	\$478.87	1.78%
342,000	950.0	\$6,801.67	\$7,280.54	\$478.87	7.04%	\$25,558.17	\$25,558.17	\$0.00	0.00%	\$32,359.84	\$32,838.71	\$478.87	1.48%
410,400	950.0	\$7,179.63	\$7,658.50	\$478.87	6.67%	\$30,669.81	\$30,669.81	\$0.00	0.00%	\$37,849.44	\$38,328.31	\$478.87	1.27%
547,200	950.0	\$7,935.56	\$8,414.42	\$478.87	6.03%	\$40,893.08	\$40,893.08	\$0.00	0.00%	\$48,828.63	\$49,307.50	\$478.87	0.98%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$32,284.01	\$32,284.01	\$0.00	0.00%	\$41,573.20	\$42,227.84	\$654.64	1.57%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$40,355.01	\$40,355.01	\$0.00	0.00%	\$50,240.99	\$50,895.63	\$654.64	1.30%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$48,426.01	\$48,426.01	\$0.00	0.00%	\$58,908.77	\$59,563.41	\$654.64	1.11%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$76,244.34	\$76,898.98	\$654.64	0.86%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$43,045.34	\$43,045.34	\$0.00	0.00%	\$54,939.53	\$55,753.96	\$814.43	1.48%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$53,806.68	\$53,806.68	\$0.00	0.00%	\$66,496.58	\$67,311.01	\$814.43	1.22%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$64,568.01	\$64,568.01	\$0.00	0.00%	\$78,053.62	\$78,868.06	\$814.43	1.04%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$86,090.69	\$86,090.69	\$0.00	0.00%	\$101,167.72	\$101,982.15	\$814.43	0.81%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.06763	\$0.06763
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$43,594.01	\$43,594.01	\$0.00	0.00%	\$77,948.64	\$81,452.76	\$3,504.12	4.50%
547,200	50%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$42,060.00	\$42,060.00	\$0.00	0.00%	\$76,414.63	\$79,918.75	\$3,504.12	4.59%
547,200	40%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$40,525.99	\$40,525.99	\$0.00	0.00%	\$74,880.62	\$78,384.74	\$3,504.12	4.68%
820,800	60%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$65,391.02	\$65,391.02	\$0.00	0.00%	\$101,257.50	\$104,761.62	\$3,504.12	3.46%
820,800	50%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$63,090.00	\$63,090.00	\$0.00	0.00%	\$98,956.48	\$102,460.61	\$3,504.12	3.54%
820,800	40%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$60,788.98	\$60,788.98	\$0.00	0.00%	\$96,655.47	\$100,159.59	\$3,504.12	3.63%
1,094,400	60%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$87,188.02	\$87,188.02	\$0.00	0.00%	\$124,566.35	\$128,070.48	\$3,504.12	2.81%
1,094,400	50%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$84,120.00	\$84,120.00	\$0.00	0.00%	\$121,498.33	\$125,002.46	\$3,504.12	2.88%
1,094,400	40%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$81,051.98	\$81,051.98	\$0.00	0.00%	\$118,430.31	\$121,934.44	\$3,504.12	2.96%
979,290	50%	1,976.1	*	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$75,272.18	\$75,272.18	\$0.00	0.00%	\$113,123.78	\$116,742.44	\$3,618.67	3.20%
633,600	60%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$50,477.27	\$50,477.27	\$0.00	0.00%	\$89,682.53	\$93,638.20	\$3,955.67	4.41%
633,600	50%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$48,701.05	\$48,701.05	\$0.00	0.00%	\$87,906.31	\$91,861.98	\$3,955.67	4.50%
633,600	40%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$46,924.83	\$46,924.83	\$0.00	0.00%	\$86,130.08	\$90,085.75	\$3,955.67	4.59%
950,400	60%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$75,715.91	\$75,715.91	\$0.00	0.00%	\$116,671.73	\$120,627.40	\$3,955.67	3.39%
950,400	50%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$73,051.58	\$73,051.58	\$0.00	0.00%	\$114,007.40	\$117,963.07	\$3,955.67	3.47%
950,400	40%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$70,387.25	\$70,387.25	\$0.00	0.00%	\$111,343.06	\$115,298.73	\$3,955.67	3.55%
1,267,200	60%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$100,954.55	\$100,954.55	\$0.00	0.00%	\$143,660.93	\$147,616.60	\$3,955.67	2.75%
1,267,200	50%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$97,402.11	\$97,402.11	\$0.00	0.00%	\$140,108.49	\$144,064.16	\$3,955.67	2.82%
1,267,200	40%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$93,849.66	\$93,849.66	\$0.00	0.00%	\$136,556.04	\$140,511.71	\$3,955.67	2.90%
1,008,000	60%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$80,304.76	\$80,304.76	\$0.00	0.00%	\$140,529.37	\$146,441.75	\$5,912.37	4.21%
1,008,000	50%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$77,478.95	\$77,478.95	\$0.00	0.00%	\$137,703.57	\$143,615.94	\$5,912.37	4.29%
1,008,000	40%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$74,653.14	\$74,653.14	\$0.00	0.00%	\$134,877.76	\$140,790.13	\$5,912.37	4.38%
2,016,000	60%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$160,609.51	\$160,609.51	\$0.00	0.00%	\$226,404.11	\$232,316.48	\$5,912.37	2.61%
2,016,000	50%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$154,957.89	\$154,957.89	\$0.00	0.00%	\$220,752.49	\$226,664.86	\$5,912.37	2.68%
2,016,000	40%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$149,306.28	\$149,306.28	\$0.00	0.00%	\$215,100.88	\$221,013.25	\$5,912.37	2.75%
1,152,000	60%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$91,776.86	\$91,776.86	\$0.00	0.00%	\$160,085.85	\$166,750.80	\$6,664.95	4.16%
1,152,000	50%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$88,547.37	\$88,547.37	\$0.00	0.00%	\$156,856.36	\$163,521.31	\$6,664.95	4.25%
1,152,000	40%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$85,317.87	\$85,317.87	\$0.00	0.00%	\$153,626.86	\$160,291.81	\$6,664.95	4.34%
2,304,000	60%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$183,553.73	\$183,553.73	\$0.00	0.00%	\$258,228.41	\$264,893.36	\$6,664.95	2.58%
2,304,000	50%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$177,094.74	\$177,094.74	\$0.00	0.00%	\$251,769.42	\$258,434.37	\$6,664.95	2.65%
2,304,000	40%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$170,635.75	\$170,635.75	\$0.00	0.00%	\$245,310.43	\$251,975.38	\$6,664.95	2.72%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08360	\$0.08360
Delivery Charge	\$/kW	\$14.07	\$15.58	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05585	\$0.05585
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.27	\$0.23				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				*	Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2		\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$74,890.25	\$74,890.25	\$0.00	0.00%	\$113,816.63	\$117,537.80	\$3,721.17	3.27%	
777,600	60%	2,700.0		\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$60,727.93	\$60,727.93	\$0.00	0.00%	\$108,017.55	\$112,725.80	\$4,708.25	4.36%	
777,600	50%	2,700.0		\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$58,577.75	\$58,577.75	\$0.00	0.00%	\$105,867.37	\$110,575.62	\$4,708.25	4.45%	
777,600	40%	2,700.0		\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$56,427.56	\$56,427.56	\$0.00	0.00%	\$103,717.19	\$108,425.44	\$4,708.25	4.54%	
1,166,400	60%	2,700.0		\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$91,091.90	\$91,091.90	\$0.00	0.00%	\$140,529.94	\$145,238.19	\$4,708.25	3.35%	
1,166,400	50%	2,700.0		\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$87,866.62	\$87,866.62	\$0.00	0.00%	\$137,304.67	\$142,012.91	\$4,708.25	3.43%	
1,166,400	40%	2,700.0		\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$84,641.35	\$84,641.35	\$0.00	0.00%	\$134,079.39	\$138,787.64	\$4,708.25	3.51%	
1,555,200	60%	2,700.0		\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$121,455.86	\$121,455.86	\$0.00	0.00%	\$173,042.33	\$177,750.57	\$4,708.25	2.72%	
1,555,200	50%	2,700.0		\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$117,155.49	\$117,155.49	\$0.00	0.00%	\$168,741.96	\$173,450.21	\$4,708.25	2.79%	
1,555,200	40%	2,700.0		\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$112,855.13	\$112,855.13	\$0.00	0.00%	\$164,441.59	\$169,149.84	\$4,708.25	2.86%	
1,008,000	60%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$78,721.39	\$78,721.39	\$0.00	0.00%	\$138,946.01	\$144,858.38	\$5,912.37	4.26%	
1,008,000	50%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$75,934.12	\$75,934.12	\$0.00	0.00%	\$136,158.74	\$142,071.11	\$5,912.37	4.34%	
1,008,000	40%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$73,146.84	\$73,146.84	\$0.00	0.00%	\$133,371.46	\$139,283.83	\$5,912.37	4.43%	
1,512,000	60%	3,500.0		\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$118,082.09	\$118,082.09	\$0.00	0.00%	\$181,091.69	\$187,004.07	\$5,912.37	3.26%	
1,512,000	50%	3,500.0		\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$113,901.18	\$113,901.18	\$0.00	0.00%	\$176,910.78	\$182,823.15	\$5,912.37	3.34%	
1,512,000	40%	3,500.0		\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$109,720.26	\$109,720.26	\$0.00	0.00%	\$172,729.87	\$178,642.24	\$5,912.37	3.42%	
2,016,000	60%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$157,442.78	\$157,442.78	\$0.00	0.00%	\$223,237.38	\$229,149.75	\$5,912.37	2.65%	
2,016,000	50%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$151,868.23	\$151,868.23	\$0.00	0.00%	\$217,662.83	\$223,575.20	\$5,912.37	2.72%	
2,016,000	40%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$146,293.68	\$146,293.68	\$0.00	0.00%	\$212,088.28	\$218,000.65	\$5,912.37	2.79%	
1,152,000	60%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$89,967.30	\$89,967.30	\$0.00	0.00%	\$158,276.29	\$164,941.24	\$6,664.95	4.21%	
1,152,000	50%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$86,781.85	\$86,781.85	\$0.00	0.00%	\$155,090.84	\$161,755.79	\$6,664.95	4.30%	
1,152,000	40%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$83,596.39	\$83,596.39	\$0.00	0.00%	\$151,905.38	\$158,570.33	\$6,664.95	4.39%	
1,728,000	60%	4,000.0		\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$134,950.96	\$134,950.96	\$0.00	0.00%	\$206,442.79	\$213,107.74	\$6,664.95	3.23%	
1,728,000	50%	4,000.0		\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$130,172.77	\$130,172.77	\$0.00	0.00%	\$201,664.61	\$208,329.55	\$6,664.95	3.30%	
1,728,000	40%	4,000.0		\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$125,394.59	\$125,394.59	\$0.00	0.00%	\$196,886.42	\$203,551.37	\$6,664.95	3.39%	
2,304,000	60%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$179,934.61	\$179,934.61	\$0.00	0.00%	\$254,609.29	\$261,274.24	\$6,664.95	2.62%	
2,304,000	50%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$173,563.70	\$173,563.70	\$0.00	0.00%	\$248,238.38	\$254,903.32	\$6,664.95	2.68%	
2,304,000	40%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$167,192.78	\$167,192.78	\$0.00	0.00%	\$241,867.46	\$248,532.41	\$6,664.95	2.76%	
3,888,000	60%	13,500.0		\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$303,639.65	\$303,639.65	\$0.00	0.00%	\$525,551.69	\$546,515.61	\$20,963.92	3.99%	
3,888,000	50%	13,500.0		\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$292,888.74	\$292,888.74	\$0.00	0.00%	\$514,800.78	\$535,764.69	\$20,963.92	4.07%	
3,888,000	40%	13,500.0		\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$282,137.82	\$282,137.82	\$0.00	0.00%	\$504,049.86	\$525,013.78	\$20,963.92	4.16%	

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00
Delivery Charge	\$/kW	\$14.07	\$15.58
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.27	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08191	\$0.08191
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05453	\$0.05453
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$55,576.32	\$55,576.32	\$0.00	0.00%	\$75,276.53	\$77,235.29	\$1,958.76	2.60%
720,000	50%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$53,601.45	\$53,601.45	\$0.00	0.00%	\$73,301.66	\$75,260.42	\$1,958.76	2.67%
720,000	40%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$51,626.57	\$51,626.57	\$0.00	0.00%	\$71,326.78	\$73,285.54	\$1,958.76	2.75%
1,080,000	60%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$83,364.49	\$83,364.49	\$0.00	0.00%	\$105,053.97	\$107,012.73	\$1,958.76	1.86%
1,080,000	50%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$80,402.17	\$80,402.17	\$0.00	0.00%	\$102,091.66	\$104,050.42	\$1,958.76	1.92%
1,080,000	40%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$77,439.86	\$77,439.86	\$0.00	0.00%	\$99,129.35	\$101,088.11	\$1,958.76	1.98%
1,440,000	60%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$111,152.65	\$111,152.65	\$0.00	0.00%	\$134,831.41	\$136,790.17	\$1,958.76	1.45%
1,440,000	50%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$107,202.90	\$107,202.90	\$0.00	0.00%	\$130,881.66	\$132,840.42	\$1,958.76	1.50%
1,440,000	40%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$103,253.15	\$103,253.15	\$0.00	0.00%	\$126,931.91	\$128,890.67	\$1,958.76	1.54%
1,678,468	50%	3,248.5	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$124,956.00	\$124,956.00	\$0.00	0.00%	\$153,316.87	\$155,630.59	\$2,313.72	1.51%
1,094,400	60%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$84,476.01	\$84,476.01	\$0.00	0.00%	\$112,088.37	\$114,663.63	\$2,575.26	2.30%
1,094,400	50%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$81,474.20	\$81,474.20	\$0.00	0.00%	\$109,086.56	\$111,661.82	\$2,575.26	2.36%
1,094,400	40%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$78,472.39	\$78,472.39	\$0.00	0.00%	\$106,084.75	\$108,660.00	\$2,575.26	2.43%
2,188,800	60%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$168,952.03	\$168,952.03	\$0.00	0.00%	\$202,611.79	\$205,187.04	\$2,575.26	1.27%
2,188,800	50%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$162,948.41	\$162,948.41	\$0.00	0.00%	\$196,608.17	\$199,183.42	\$2,575.26	1.31%
2,188,800	40%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$156,944.79	\$156,944.79	\$0.00	0.00%	\$190,604.55	\$193,179.80	\$2,575.26	1.35%
1,152,000	60%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$88,922.12	\$88,922.12	\$0.00	0.00%	\$117,751.73	\$120,421.83	\$2,670.10	2.27%
1,152,000	50%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$85,762.32	\$85,762.32	\$0.00	0.00%	\$114,591.93	\$117,262.03	\$2,670.10	2.33%
1,152,000	40%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$82,602.52	\$82,602.52	\$0.00	0.00%	\$111,432.13	\$114,102.23	\$2,670.10	2.40%
2,304,000	60%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$177,844.24	\$177,844.24	\$0.00	0.00%	\$213,039.54	\$215,709.64	\$2,670.10	1.25%
2,304,000	50%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$171,524.64	\$171,524.64	\$0.00	0.00%	\$206,719.94	\$209,390.04	\$2,670.10	1.29%
2,304,000	40%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$165,205.04	\$165,205.04	\$0.00	0.00%	\$200,400.34	\$203,070.44	\$2,670.10	1.33%
3,888,000	60%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$300,112.15	\$300,112.15	\$0.00	0.00%	\$386,761.31	\$393,936.56	\$7,175.26	1.86%
3,888,000	50%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$289,447.83	\$289,447.83	\$0.00	0.00%	\$376,096.98	\$383,272.24	\$7,175.26	1.91%
3,888,000	40%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$278,783.50	\$278,783.50	\$0.00	0.00%	\$365,432.65	\$372,607.91	\$7,175.26	1.96%
5,832,000	60%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$450,168.23	\$450,168.23	\$0.00	0.00%	\$547,559.48	\$554,734.74	\$7,175.26	1.31%
5,832,000	50%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$434,171.74	\$434,171.74	\$0.00	0.00%	\$531,563.00	\$538,738.25	\$7,175.26	1.35%
5,832,000	40%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$418,175.25	\$418,175.25	\$0.00	0.00%	\$515,566.51	\$522,741.77	\$7,175.26	1.39%
7,776,000	60%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$600,224.30	\$600,224.30	\$0.00	0.00%	\$708,357.66	\$715,532.92	\$7,175.26	1.01%
7,776,000	50%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$578,895.65	\$578,895.65	\$0.00	0.00%	\$687,029.01	\$694,204.27	\$7,175.26	1.04%
7,776,000	40%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$557,567.00	\$557,567.00	\$0.00	0.00%	\$665,700.36	\$672,875.62	\$7,175.26	1.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,350.00	\$5,100.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.08093	\$0.08093
Delivery Charge	\$/kW	\$4.97	\$5.42	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.05378	\$0.05378
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.13	-\$0.11				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$52,228.74	\$52,228.74	\$0.00	0.00%	\$75,666.06	\$78,629.98	\$2,963.92	3.92%
720,000	50%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$50,624.04	\$50,624.04	\$0.00	0.00%	\$74,061.36	\$77,025.28	\$2,963.92	4.00%
720,000	40%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$49,019.35	\$49,019.35	\$0.00	0.00%	\$72,456.67	\$75,420.59	\$2,963.92	4.09%
1,080,000	60%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$78,343.11	\$78,343.11	\$0.00	0.00%	\$103,769.71	\$106,733.62	\$2,963.92	2.86%
1,080,000	50%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$75,936.06	\$75,936.06	\$0.00	0.00%	\$101,362.66	\$104,326.58	\$2,963.92	2.92%
1,080,000	40%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$73,529.02	\$73,529.02	\$0.00	0.00%	\$98,955.62	\$101,919.54	\$2,963.92	3.00%
1,440,000	60%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$104,457.48	\$104,457.48	\$0.00	0.00%	\$131,873.35	\$134,837.27	\$2,963.92	2.25%
1,440,000	50%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$101,248.09	\$101,248.09	\$0.00	0.00%	\$128,663.96	\$131,627.88	\$2,963.92	2.30%
1,440,000	40%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$98,038.70	\$98,038.70	\$0.00	0.00%	\$125,454.57	\$128,418.49	\$2,963.92	2.36%
1,152,000	60%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$83,565.98	\$83,565.98	\$0.00	0.00%	\$115,622.39	\$119,405.90	\$3,783.51	3.27%
1,152,000	50%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$80,998.47	\$80,998.47	\$0.00	0.00%	\$113,054.88	\$116,838.39	\$3,783.51	3.35%
1,152,000	40%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$78,430.96	\$78,430.96	\$0.00	0.00%	\$110,487.37	\$114,270.87	\$3,783.51	3.42%
1,728,000	60%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$125,348.97	\$125,348.97	\$0.00	0.00%	\$160,588.23	\$164,371.73	\$3,783.51	2.36%
1,728,000	50%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$121,497.70	\$121,497.70	\$0.00	0.00%	\$156,736.96	\$160,520.47	\$3,783.51	2.41%
1,728,000	40%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$117,646.44	\$117,646.44	\$0.00	0.00%	\$152,885.69	\$156,669.20	\$3,783.51	2.47%
2,304,000	60%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$167,131.96	\$167,131.96	\$0.00	0.00%	\$205,554.07	\$209,337.57	\$3,783.51	1.84%
2,304,000	50%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$161,996.94	\$161,996.94	\$0.00	0.00%	\$200,419.04	\$204,202.55	\$3,783.51	1.89%
2,304,000	40%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$156,861.91	\$156,861.91	\$0.00	0.00%	\$195,284.02	\$199,067.52	\$3,783.51	1.94%
4,218,540	50%	7,799.3	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$296,610.49	\$296,610.49	\$0.00	0.00%	\$361,396.63	\$367,256.04	\$5,859.41	1.62%
2,620,800	60%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$190,112.61	\$190,112.61	\$0.00	0.00%	\$251,473.93	\$258,044.04	\$6,570.10	2.61%
2,620,800	50%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$184,271.52	\$184,271.52	\$0.00	0.00%	\$245,632.84	\$252,202.95	\$6,570.10	2.67%
2,620,800	40%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$178,430.43	\$178,430.43	\$0.00	0.00%	\$239,791.76	\$246,361.86	\$6,570.10	2.74%
3,931,200	60%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$285,168.91	\$285,168.91	\$0.00	0.00%	\$353,771.21	\$360,341.31	\$6,570.10	1.86%
3,931,200	50%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$276,407.28	\$276,407.28	\$0.00	0.00%	\$345,009.58	\$351,579.68	\$6,570.10	1.90%
3,931,200	40%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$267,645.64	\$267,645.64	\$0.00	0.00%	\$336,247.94	\$342,818.05	\$6,570.10	1.95%
5,832,000	60%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$423,052.78	\$423,052.78	\$0.00	0.00%	\$520,438.88	\$529,413.11	\$8,974.23	1.72%
5,832,000	50%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$410,054.75	\$410,054.75	\$0.00	0.00%	\$507,440.85	\$516,415.08	\$8,974.23	1.77%
5,832,000	40%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$397,056.72	\$397,056.72	\$0.00	0.00%	\$494,442.82	\$503,417.05	\$8,974.23	1.82%
7,776,000	60%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$564,070.37	\$564,070.37	\$0.00	0.00%	\$672,198.58	\$681,172.81	\$8,974.23	1.34%
7,776,000	50%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$546,739.67	\$546,739.67	\$0.00	0.00%	\$654,867.87	\$663,842.10	\$8,974.23	1.37%
7,776,000	40%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$529,408.96	\$529,408.96	\$0.00	0.00%	\$637,537.17	\$646,511.39	\$8,974.23	1.41%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.07432	\$0.07432
Delivery Charge	\$/kW	\$4.36	\$4.89	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.05226	\$0.05226
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18				
Value of Distributed Energy Resource	\$/kW	\$0.21	\$0.21				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.10	-\$0.09				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

SUMMARY - East Region (Load Zone 4F)

Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$87.98	\$94.42	\$6.44	7.32%	\$60.75	\$60.75	\$0.00	0.00%	\$148.73	\$155.17	\$6.44	4.33%
SC1C	4,767				\$264.98	\$303.95	\$38.97	14.71%	\$466.84	\$466.84	\$0.00	0.00%	\$731.83	\$770.80	\$38.97	5.33%
SC2ND	455				\$81.07	\$87.21	\$6.14	7.57%	\$43.59	\$43.59	\$0.00	0.00%	\$124.65	\$130.79	\$6.14	4.93%
SC2D	6,792	23.1		40.8%	\$543.00	\$588.02	\$45.01	8.29%	\$634.57	\$634.57	\$0.00	0.00%	\$1,177.57	\$1,222.58	\$45.01	3.82%
SC3 Sec	86,224	224.9		53.2%	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$7,907.01	\$7,907.01	\$0.00	0.00%	\$12,841.28	\$13,240.64	\$399.36	3.11%
SC3 Pri	191,106	447.1		59.4%	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$16,931.35	\$16,931.35	\$0.00	0.00%	\$25,394.41	\$26,064.39	\$669.98	2.64%
SC3 Sub	275,599	670.9		57.1%	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$24,146.79	\$24,146.79	\$0.00	0.00%	\$30,152.73	\$30,542.41	\$389.68	1.29%
SC3 Tran	365,212	801.0		63.3%	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$31,328.73	\$31,328.73	\$0.00	0.00%	\$38,413.06	\$38,844.30	\$431.24	1.12%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$86,758.09	\$86,758.09	\$0.00	0.00%	\$126,972.86	\$130,611.90	\$3,639.04	2.87%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$86,275.47	\$86,275.47	\$0.00	0.00%	\$127,646.46	\$131,388.71	\$3,742.24	2.93%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$143,910.63	\$143,910.63	\$0.00	0.00%	\$175,787.93	\$178,135.14	\$2,347.21	1.34%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$342,903.97	\$342,903.97	\$0.00	0.00%	\$413,881.31	\$419,821.12	\$5,939.82	1.44%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$82.45	\$77.24	-\$5.21	-6.32%	\$72.02	\$72.02	\$0.00	0.00%	\$154.47	\$149.26	-\$5.21	-3.38%
SC1 EAP Tier 1 (Non-Heat)	594				\$66.36	\$59.64	-\$6.73	-10.14%	\$57.73	\$57.73	\$0.00	0.00%	\$124.10	\$117.37	-\$6.73	-5.42%
SC1 EAP Tier 2 (Heat)	741				\$66.58	\$61.38	-\$5.20	-7.81%	\$72.02	\$72.02	\$0.00	0.00%	\$138.60	\$133.40	-\$5.20	-3.75%
SC1 EAP Tier 2 (Non-Heat)	594				\$50.50	\$43.78	-\$6.72	-13.30%	\$57.73	\$57.73	\$0.00	0.00%	\$108.23	\$101.51	-\$6.72	-6.21%
SC1 EAP Tier 3 (Heat)	741				\$44.27	\$39.07	-\$5.20	-11.75%	\$72.02	\$72.02	\$0.00	0.00%	\$116.29	\$111.09	-\$5.20	-4.47%
SC1 EAP Tier 3 (Non-Heat)	594				\$28.19	\$21.47	-\$6.72	-23.83%	\$57.73	\$57.73	\$0.00	0.00%	\$85.92	\$79.20	-\$6.72	-7.82%
SC1 EAP Tier 4 (Heat)	741				\$47.74	\$42.52	-\$5.21	-10.92%	\$72.02	\$72.02	\$0.00	0.00%	\$119.76	\$114.54	-\$5.21	-4.35%
SC1 EAP Tier 4 (Non-Heat)	594				\$31.65	\$24.92	-\$6.73	-21.26%	\$57.73	\$57.73	\$0.00	0.00%	\$89.38	\$82.66	-\$6.73	-7.53%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$518.47	\$563.49	\$45.01	8.68%	\$634.57	\$634.57	\$0.00	0.00%	\$1,153.04	\$1,198.05	\$45.01	3.90%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$7,907.01	\$7,907.01	\$0.00	0.00%	\$12,551.45	\$12,948.49	\$397.05	3.16%
SC4/SC3 Pri	191,106	447.1		59.4%	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$16,931.35	\$16,931.35	\$0.00	0.00%	\$24,799.87	\$25,469.85	\$669.98	2.70%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$24,146.79	\$24,146.79	\$0.00	0.00%	\$29,571.72	\$29,961.40	\$389.68	1.32%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$31,328.73	\$31,328.73	\$0.00	0.00%	\$37,719.43	\$38,150.67	\$431.24	1.14%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$86,758.09	\$86,758.09	\$0.00	0.00%	\$124,609.69	\$128,228.36	\$3,618.67	2.90%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$86,275.47	\$86,275.47	\$0.00	0.00%	\$125,201.85	\$128,923.02	\$3,721.17	2.97%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$143,910.63	\$143,910.63	\$0.00	0.00%	\$172,271.51	\$174,585.23	\$2,313.72	1.34%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$342,903.97	\$342,903.97	\$0.00	0.00%	\$407,690.11	\$413,549.52	\$5,859.41	1.44%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$30.53	\$31.56	\$1.03	3.37%	\$9.72	\$9.72	\$0.00	0.00%	\$40.25	\$41.28	\$1.03	2.56%
200	\$41.47	\$43.53	\$2.06	4.97%	\$19.44	\$19.44	\$0.00	0.00%	\$60.91	\$62.97	\$2.06	3.38%
300	\$52.42	\$55.51	\$3.09	5.89%	\$29.16	\$29.16	\$0.00	0.00%	\$81.58	\$84.66	\$3.09	3.79%
400	\$63.36	\$67.48	\$4.12	6.50%	\$38.88	\$38.88	\$0.00	0.00%	\$102.24	\$106.36	\$4.12	4.03%
500	\$74.30	\$79.45	\$5.15	6.93%	\$48.60	\$48.60	\$0.00	0.00%	\$122.90	\$128.05	\$5.15	4.19%
600	\$85.25	\$91.43	\$6.18	7.25%	\$58.32	\$58.32	\$0.00	0.00%	\$143.56	\$149.74	\$6.18	4.30%
625 *	\$87.98	\$94.42	\$6.44	7.32%	\$60.75	\$60.75	\$0.00	0.00%	\$148.73	\$155.17	\$6.44	4.33%
700	\$96.19	\$103.40	\$7.21	7.49%	\$68.04	\$68.04	\$0.00	0.00%	\$164.23	\$171.43	\$7.21	4.39%
800	\$107.13	\$115.37	\$8.24	7.69%	\$77.75	\$77.75	\$0.00	0.00%	\$184.89	\$193.13	\$8.24	4.46%
900	\$118.08	\$127.35	\$9.27	7.85%	\$87.47	\$87.47	\$0.00	0.00%	\$205.55	\$214.82	\$9.27	4.51%
1,000	\$129.02	\$139.32	\$10.30	7.98%	\$97.19	\$97.19	\$0.00	0.00%	\$226.21	\$236.51	\$10.30	4.55%
1,100	\$139.96	\$151.29	\$11.33	8.09%	\$106.91	\$106.91	\$0.00	0.00%	\$246.88	\$258.20	\$11.33	4.59%
1,200	\$150.91	\$163.26	\$12.36	8.19%	\$116.63	\$116.63	\$0.00	0.00%	\$267.54	\$279.90	\$12.36	4.62%
1,300	\$161.85	\$175.24	\$13.39	8.27%	\$126.35	\$126.35	\$0.00	0.00%	\$288.20	\$301.59	\$13.39	4.65%
1,400	\$172.79	\$187.21	\$14.42	8.34%	\$136.07	\$136.07	\$0.00	0.00%	\$308.86	\$323.28	\$14.42	4.67%
1,500	\$183.74	\$199.18	\$15.45	8.41%	\$145.79	\$145.79	\$0.00	0.00%	\$329.52	\$344.97	\$15.45	4.69%
1,600	\$194.68	\$211.16	\$16.48	8.46%	\$155.51	\$155.51	\$0.00	0.00%	\$350.19	\$366.67	\$16.48	4.71%
1,700	\$205.62	\$223.13	\$17.51	8.51%	\$165.23	\$165.23	\$0.00	0.00%	\$370.85	\$388.36	\$17.51	4.72%
1,800	\$216.57	\$235.10	\$18.54	8.56%	\$174.95	\$174.95	\$0.00	0.00%	\$391.51	\$410.05	\$18.54	4.74%
1,900	\$227.51	\$247.08	\$19.57	8.60%	\$184.67	\$184.67	\$0.00	0.00%	\$412.17	\$431.74	\$19.57	4.75%
2,000	\$238.45	\$259.05	\$20.60	8.64%	\$194.39	\$194.39	\$0.00	0.00%	\$432.84	\$453.44	\$20.60	4.76%
2,200	\$260.34	\$283.00	\$22.66	8.70%	\$213.82	\$213.82	\$0.00	0.00%	\$474.16	\$496.82	\$22.66	4.78%
2,400	\$282.22	\$306.94	\$24.72	8.76%	\$233.26	\$233.26	\$0.00	0.00%	\$515.49	\$540.20	\$24.72	4.79%
2,600	\$304.11	\$330.89	\$26.78	8.81%	\$252.70	\$252.70	\$0.00	0.00%	\$556.81	\$583.59	\$26.78	4.81%
2,800	\$326.00	\$354.83	\$28.84	8.85%	\$272.14	\$272.14	\$0.00	0.00%	\$598.14	\$626.97	\$28.84	4.82%
3,000	\$347.88	\$378.78	\$30.90	8.88%	\$291.58	\$291.58	\$0.00	0.00%	\$639.46	\$670.36	\$30.90	4.83%
3,200	\$369.77	\$402.73	\$32.96	8.91%	\$311.02	\$311.02	\$0.00	0.00%	\$680.79	\$713.74	\$32.96	4.84%
3,400	\$391.66	\$426.67	\$35.02	8.94%	\$330.46	\$330.46	\$0.00	0.00%	\$722.11	\$757.13	\$35.02	4.85%
3,600	\$413.54	\$450.62	\$37.08	8.97%	\$349.89	\$349.89	\$0.00	0.00%	\$763.44	\$800.51	\$37.08	4.86%
3,800	\$435.43	\$474.57	\$39.14	8.99%	\$369.33	\$369.33	\$0.00	0.00%	\$804.76	\$843.90	\$39.14	4.86%
4,000	\$457.32	\$498.51	\$41.20	9.01%	\$388.77	\$388.77	\$0.00	0.00%	\$846.09	\$887.28	\$41.20	4.87%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.08704	\$0.08704
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00279	\$0.00279
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$12.30	\$0.49	-\$11.82	-96.03%	\$9.72	\$9.72	\$0.00	0.00%	\$22.02	\$10.21	-\$11.82	-53.65%
200	\$23.25	\$12.46	-\$10.79	-46.40%	\$19.44	\$19.44	\$0.00	0.00%	\$42.69	\$31.90	-\$10.79	-25.27%
300	\$34.19	\$24.43	-\$9.76	-28.53%	\$29.16	\$29.16	\$0.00	0.00%	\$63.35	\$53.59	-\$9.76	-15.40%
400	\$45.13	\$36.41	-\$8.73	-19.33%	\$38.88	\$38.88	\$0.00	0.00%	\$84.01	\$75.29	-\$8.73	-10.39%
500	\$56.08	\$48.38	-\$7.70	-13.72%	\$48.60	\$48.60	\$0.00	0.00%	\$104.67	\$96.98	-\$7.70	-7.35%
594	\$66.36	\$59.64	-\$6.73	-10.14%	\$57.73	\$57.73	\$0.00	0.00%	\$124.10	\$117.37	-\$6.73	-5.42%
600	\$67.02	\$60.35	-\$6.67	-9.95%	\$58.32	\$58.32	\$0.00	0.00%	\$125.34	\$118.67	-\$6.67	-5.32%
700	\$77.96	\$72.33	-\$5.64	-7.23%	\$68.04	\$68.04	\$0.00	0.00%	\$146.00	\$140.36	-\$5.64	-3.86%
741	\$82.45	\$77.24	-\$5.21	-6.32%	\$72.02	\$72.02	\$0.00	0.00%	\$154.47	\$149.26	-\$5.21	-3.38%
800	\$88.91	\$84.30	-\$4.61	-5.18%	\$77.75	\$77.75	\$0.00	0.00%	\$166.66	\$162.05	-\$4.61	-2.76%
900	\$99.85	\$96.27	-\$3.58	-3.58%	\$87.47	\$87.47	\$0.00	0.00%	\$187.32	\$183.75	-\$3.58	-1.91%
1,000	\$110.79	\$108.25	-\$2.55	-2.30%	\$97.19	\$97.19	\$0.00	0.00%	\$207.99	\$205.44	-\$2.55	-1.22%
1,100	\$121.74	\$120.22	-\$1.52	-1.25%	\$106.91	\$106.91	\$0.00	0.00%	\$228.65	\$227.13	-\$1.52	-0.66%
1,200	\$132.68	\$132.19	-\$0.49	-0.37%	\$116.63	\$116.63	\$0.00	0.00%	\$249.31	\$248.82	-\$0.49	-0.20%
1,300	\$143.62	\$144.17	\$0.54	0.38%	\$126.35	\$126.35	\$0.00	0.00%	\$269.97	\$270.52	\$0.54	0.20%
1,400	\$154.57	\$156.14	\$1.57	1.02%	\$136.07	\$136.07	\$0.00	0.00%	\$290.64	\$292.21	\$1.57	0.54%
1,500	\$165.51	\$168.11	\$2.60	1.57%	\$145.79	\$145.79	\$0.00	0.00%	\$311.30	\$313.90	\$2.60	0.84%
1,600	\$176.45	\$180.08	\$3.63	2.06%	\$155.51	\$155.51	\$0.00	0.00%	\$331.96	\$335.59	\$3.63	1.09%
1,700	\$187.40	\$192.06	\$4.66	2.49%	\$165.23	\$165.23	\$0.00	0.00%	\$352.62	\$357.29	\$4.66	1.32%
1,800	\$198.34	\$204.03	\$5.69	2.87%	\$174.95	\$174.95	\$0.00	0.00%	\$373.29	\$378.98	\$5.69	1.53%
1,900	\$209.28	\$216.00	\$6.72	3.21%	\$184.67	\$184.67	\$0.00	0.00%	\$393.95	\$400.67	\$6.72	1.71%
2,000	\$220.22	\$227.98	\$7.75	3.52%	\$194.39	\$194.39	\$0.00	0.00%	\$414.61	\$422.36	\$7.75	1.87%
2,200	\$242.11	\$251.92	\$9.81	4.05%	\$213.82	\$213.82	\$0.00	0.00%	\$455.94	\$465.75	\$9.81	2.15%
2,400	\$264.00	\$275.87	\$11.87	4.50%	\$233.26	\$233.26	\$0.00	0.00%	\$497.26	\$509.13	\$11.87	2.39%
2,600	\$285.88	\$299.82	\$13.93	4.87%	\$252.70	\$252.70	\$0.00	0.00%	\$538.59	\$552.52	\$13.93	2.59%
2,800	\$307.77	\$323.76	\$15.99	5.20%	\$272.14	\$272.14	\$0.00	0.00%	\$579.91	\$595.90	\$15.99	2.76%
3,000	\$329.66	\$347.71	\$18.05	5.48%	\$291.58	\$291.58	\$0.00	0.00%	\$621.24	\$639.29	\$18.05	2.91%
3,200	\$351.54	\$371.65	\$20.11	5.72%	\$311.02	\$311.02	\$0.00	0.00%	\$662.56	\$682.67	\$20.11	3.04%
3,400	\$373.43	\$395.60	\$22.17	5.94%	\$330.46	\$330.46	\$0.00	0.00%	\$703.89	\$726.06	\$22.17	3.15%
3,600	\$395.32	\$419.55	\$24.23	6.13%	\$349.89	\$349.89	\$0.00	0.00%	\$745.21	\$769.44	\$24.23	3.25%
3,800	\$417.20	\$443.49	\$26.29	6.30%	\$369.33	\$369.33	\$0.00	0.00%	\$786.54	\$812.83	\$26.29	3.34%
4,000	\$439.09	\$467.44	\$28.35	6.46%	\$388.77	\$388.77	\$0.00	0.00%	\$827.86	\$856.21	\$28.35	3.42%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.08704	\$0.08704
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00279	\$0.00279
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 2)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$3.56	-\$15.37	-\$11.81	-331.42%	\$9.72	\$9.72	\$0.00	0.00%	\$6.16	-\$5.65	-\$11.81	-191.73%
200	\$7.38	-\$3.39	-\$10.78	-145.98%	\$19.44	\$19.44	\$0.00	0.00%	\$26.82	\$16.04	-\$10.78	-40.18%
300	\$18.32	\$8.58	-\$9.75	-53.18%	\$29.16	\$29.16	\$0.00	0.00%	\$47.48	\$37.74	-\$9.75	-20.52%
400	\$29.27	\$20.55	-\$8.72	-29.78%	\$38.88	\$38.88	\$0.00	0.00%	\$68.14	\$59.43	-\$8.72	-12.79%
500	\$40.21	\$32.53	-\$7.69	-19.11%	\$48.60	\$48.60	\$0.00	0.00%	\$88.81	\$81.12	-\$7.69	-8.65%
594	\$50.50	\$43.78	-\$6.72	-13.30%	\$57.73	\$57.73	\$0.00	0.00%	\$108.23	\$101.51	-\$6.72	-6.21%
600	\$51.15	\$44.50	-\$6.66	-13.01%	\$58.32	\$58.32	\$0.00	0.00%	\$109.47	\$102.81	-\$6.66	-6.08%
700	\$62.10	\$56.47	-\$5.63	-9.06%	\$68.04	\$68.04	\$0.00	0.00%	\$130.13	\$124.51	-\$5.63	-4.32%
741	\$66.58	\$61.38	-\$5.20	-7.81%	\$72.02	\$72.02	\$0.00	0.00%	\$138.60	\$133.40	-\$5.20	-3.75%
800	\$73.04	\$68.44	-\$4.60	-6.29%	\$77.75	\$77.75	\$0.00	0.00%	\$150.79	\$146.20	-\$4.60	-3.05%
900	\$83.98	\$80.42	-\$3.57	-4.25%	\$87.47	\$87.47	\$0.00	0.00%	\$171.46	\$167.89	-\$3.57	-2.08%
1,000	\$94.93	\$92.39	-\$2.54	-2.67%	\$97.19	\$97.19	\$0.00	0.00%	\$192.12	\$189.58	-\$2.54	-1.32%
1,100	\$105.87	\$104.36	-\$1.51	-1.42%	\$106.91	\$106.91	\$0.00	0.00%	\$212.78	\$211.28	-\$1.51	-0.71%
1,200	\$116.81	\$116.34	-\$0.48	-0.41%	\$116.63	\$116.63	\$0.00	0.00%	\$233.44	\$232.97	-\$0.48	-0.20%
1,300	\$127.76	\$128.31	\$0.55	0.43%	\$126.35	\$126.35	\$0.00	0.00%	\$254.11	\$254.66	\$0.55	0.22%
1,400	\$138.70	\$140.28	\$1.58	1.14%	\$136.07	\$136.07	\$0.00	0.00%	\$274.77	\$276.35	\$1.58	0.58%
1,500	\$149.64	\$152.26	\$2.61	1.75%	\$145.79	\$145.79	\$0.00	0.00%	\$295.43	\$298.05	\$2.61	0.88%
1,600	\$160.59	\$164.23	\$3.64	2.27%	\$155.51	\$155.51	\$0.00	0.00%	\$316.09	\$319.74	\$3.64	1.15%
1,700	\$171.53	\$176.20	\$4.67	2.72%	\$165.23	\$165.23	\$0.00	0.00%	\$336.76	\$341.43	\$4.67	1.39%
1,800	\$182.47	\$188.18	\$5.70	3.13%	\$174.95	\$174.95	\$0.00	0.00%	\$357.42	\$363.12	\$5.70	1.60%
1,900	\$193.42	\$200.15	\$6.73	3.48%	\$184.67	\$184.67	\$0.00	0.00%	\$378.08	\$384.82	\$6.73	1.78%
2,000	\$204.36	\$212.12	\$7.76	3.80%	\$194.39	\$194.39	\$0.00	0.00%	\$398.74	\$406.51	\$7.76	1.95%
2,200	\$226.25	\$236.07	\$9.82	4.34%	\$213.82	\$213.82	\$0.00	0.00%	\$440.07	\$449.89	\$9.82	2.23%
2,400	\$248.13	\$260.01	\$11.88	4.79%	\$233.26	\$233.26	\$0.00	0.00%	\$481.39	\$493.28	\$11.88	2.47%
2,600	\$270.02	\$283.96	\$13.94	5.16%	\$252.70	\$252.70	\$0.00	0.00%	\$522.72	\$536.66	\$13.94	2.67%
2,800	\$291.90	\$307.91	\$16.00	5.48%	\$272.14	\$272.14	\$0.00	0.00%	\$564.04	\$580.05	\$16.00	2.84%
3,000	\$313.79	\$331.85	\$18.06	5.76%	\$291.58	\$291.58	\$0.00	0.00%	\$605.37	\$623.43	\$18.06	2.98%
3,200	\$335.68	\$355.80	\$20.12	5.99%	\$311.02	\$311.02	\$0.00	0.00%	\$646.69	\$666.82	\$20.12	3.11%
3,400	\$357.56	\$379.74	\$22.18	6.20%	\$330.46	\$330.46	\$0.00	0.00%	\$688.02	\$710.20	\$22.18	3.22%
3,600	\$379.45	\$403.69	\$24.24	6.39%	\$349.89	\$349.89	\$0.00	0.00%	\$729.34	\$753.59	\$24.24	3.32%
3,800	\$401.34	\$427.64	\$26.30	6.55%	\$369.33	\$369.33	\$0.00	0.00%	\$770.67	\$796.97	\$26.30	3.41%
4,000	\$423.22	\$451.58	\$28.36	6.70%	\$388.77	\$388.77	\$0.00	0.00%	\$811.99	\$840.36	\$28.36	3.49%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.08704	\$0.08704
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00279	\$0.00279
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SCI-RESIDENTIAL (Energy Affordability Program - Tier 3)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$25.87	-\$37.68	-\$11.81	-45.63%	\$9.72	\$9.72	\$0.00	0.00%	-\$16.15	-\$27.96	-\$11.81	-73.09%
200	-\$14.93	-\$25.70	-\$10.78	-72.18%	\$19.44	\$19.44	\$0.00	0.00%	\$4.51	-\$6.26	-\$10.78	-238.89%
300	-\$3.98	-\$13.73	-\$9.75	-244.56%	\$29.16	\$29.16	\$0.00	0.00%	\$25.17	\$15.43	-\$9.75	-38.71%
400	\$6.96	-\$1.76	-\$8.72	-125.25%	\$38.88	\$38.88	\$0.00	0.00%	\$45.84	\$37.12	-\$8.72	-19.01%
500	\$17.90	\$10.22	-\$7.69	-42.93%	\$48.60	\$48.60	\$0.00	0.00%	\$66.50	\$58.81	-\$7.69	-11.56%
594	\$28.19	\$21.47	-\$6.72	-23.83%	\$57.73	\$57.73	\$0.00	0.00%	\$85.92	\$79.20	-\$6.72	-7.82%
600	\$28.84	\$22.19	-\$6.66	-23.07%	\$58.32	\$58.32	\$0.00	0.00%	\$87.16	\$80.50	-\$6.66	-7.64%
700	\$39.79	\$34.16	-\$5.63	-14.14%	\$68.04	\$68.04	\$0.00	0.00%	\$107.82	\$102.20	-\$5.63	-5.22%
741	\$44.27	\$39.07	-\$5.20	-11.75%	\$72.02	\$72.02	\$0.00	0.00%	\$116.29	\$111.09	-\$5.20	-4.47%
800	\$50.73	\$46.14	-\$4.60	-9.06%	\$77.75	\$77.75	\$0.00	0.00%	\$128.49	\$123.89	-\$4.60	-3.58%
900	\$61.67	\$58.11	-\$3.57	-5.78%	\$87.47	\$87.47	\$0.00	0.00%	\$149.15	\$145.58	-\$3.57	-2.39%
1,000	\$72.62	\$70.08	-\$2.54	-3.49%	\$97.19	\$97.19	\$0.00	0.00%	\$169.81	\$167.27	-\$2.54	-1.49%
1,100	\$83.56	\$82.05	-\$1.51	-1.80%	\$106.91	\$106.91	\$0.00	0.00%	\$190.47	\$188.97	-\$1.51	-0.79%
1,200	\$94.50	\$94.03	-\$0.48	-0.50%	\$116.63	\$116.63	\$0.00	0.00%	\$211.14	\$210.66	-\$0.48	-0.23%
1,300	\$105.45	\$106.00	\$0.55	0.53%	\$126.35	\$126.35	\$0.00	0.00%	\$231.80	\$232.35	\$0.55	0.24%
1,400	\$116.39	\$117.97	\$1.58	1.36%	\$136.07	\$136.07	\$0.00	0.00%	\$252.46	\$254.04	\$1.58	0.63%
1,500	\$127.33	\$129.95	\$2.61	2.05%	\$145.79	\$145.79	\$0.00	0.00%	\$273.12	\$275.74	\$2.61	0.96%
1,600	\$138.28	\$141.92	\$3.64	2.63%	\$155.51	\$155.51	\$0.00	0.00%	\$293.79	\$297.43	\$3.64	1.24%
1,700	\$149.22	\$153.89	\$4.67	3.13%	\$165.23	\$165.23	\$0.00	0.00%	\$314.45	\$319.12	\$4.67	1.49%
1,800	\$160.16	\$165.87	\$5.70	3.56%	\$174.95	\$174.95	\$0.00	0.00%	\$335.11	\$340.81	\$5.70	1.70%
1,900	\$171.11	\$177.84	\$6.73	3.93%	\$184.67	\$184.67	\$0.00	0.00%	\$355.77	\$362.51	\$6.73	1.89%
2,000	\$182.05	\$189.81	\$7.76	4.26%	\$194.39	\$194.39	\$0.00	0.00%	\$376.44	\$384.20	\$7.76	2.06%
2,200	\$203.94	\$213.76	\$9.82	4.82%	\$213.82	\$213.82	\$0.00	0.00%	\$417.76	\$427.58	\$9.82	2.35%
2,400	\$225.82	\$237.70	\$11.88	5.26%	\$233.26	\$233.26	\$0.00	0.00%	\$459.09	\$470.97	\$11.88	2.59%
2,600	\$247.71	\$261.65	\$13.94	5.63%	\$252.70	\$252.70	\$0.00	0.00%	\$500.41	\$514.35	\$13.94	2.79%
2,800	\$269.60	\$285.60	\$16.00	5.94%	\$272.14	\$272.14	\$0.00	0.00%	\$541.74	\$557.74	\$16.00	2.95%
3,000	\$291.48	\$309.54	\$18.06	6.20%	\$291.58	\$291.58	\$0.00	0.00%	\$583.06	\$601.12	\$18.06	3.10%
3,200	\$313.37	\$333.49	\$20.12	6.42%	\$311.02	\$311.02	\$0.00	0.00%	\$624.39	\$644.51	\$20.12	3.22%
3,400	\$335.25	\$357.44	\$22.18	6.62%	\$330.46	\$330.46	\$0.00	0.00%	\$665.71	\$687.89	\$22.18	3.33%
3,600	\$357.14	\$381.38	\$24.24	6.79%	\$349.89	\$349.89	\$0.00	0.00%	\$707.04	\$731.28	\$24.24	3.43%
3,800	\$379.03	\$405.33	\$26.30	6.94%	\$369.33	\$369.33	\$0.00	0.00%	\$748.36	\$774.66	\$26.30	3.51%
4,000	\$400.91	\$429.27	\$28.36	7.07%	\$388.77	\$388.77	\$0.00	0.00%	\$789.69	\$818.05	\$28.36	3.59%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.08704	\$0.08704
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00279	\$0.00279
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$22.41	-\$34.22	-\$11.82	-52.73%	\$9.72	\$9.72	\$0.00	0.00%	-\$12.69	-\$24.50	-\$11.82	-93.12%
200	-\$11.46	-\$22.25	-\$10.79	-94.08%	\$19.44	\$19.44	\$0.00	0.00%	\$7.97	-\$2.81	-\$10.79	-135.25%
300	-\$0.52	-\$10.28	-\$9.76	-1872.75%	\$29.16	\$29.16	\$0.00	0.00%	\$28.64	\$18.88	-\$9.76	-34.07%
400	\$10.42	\$1.70	-\$8.73	-83.72%	\$38.88	\$38.88	\$0.00	0.00%	\$49.30	\$40.57	-\$8.73	-17.70%
500	\$21.37	\$13.67	-\$7.70	-36.02%	\$48.60	\$48.60	\$0.00	0.00%	\$69.96	\$62.27	-\$7.70	-11.00%
594	\$31.65	\$24.92	-\$6.73	-21.26%	\$57.73	\$57.73	\$0.00	0.00%	\$89.38	\$82.66	-\$6.73	-7.53%
600	\$32.31	\$25.64	-\$6.67	-20.63%	\$58.32	\$58.32	\$0.00	0.00%	\$90.62	\$83.96	-\$6.67	-7.36%
700	\$43.25	\$37.62	-\$5.64	-13.03%	\$68.04	\$68.04	\$0.00	0.00%	\$111.29	\$105.65	-\$5.64	-5.06%
741	\$47.74	\$42.52	-\$5.21	-10.92%	\$72.02	\$72.02	\$0.00	0.00%	\$119.76	\$114.54	-\$5.21	-4.35%
800	\$54.20	\$49.59	-\$4.61	-8.50%	\$77.75	\$77.75	\$0.00	0.00%	\$131.95	\$127.34	-\$4.61	-3.49%
900	\$65.14	\$61.56	-\$3.58	-5.49%	\$87.47	\$87.47	\$0.00	0.00%	\$152.61	\$149.04	-\$3.58	-2.34%
1,000	\$76.08	\$73.54	-\$2.55	-3.35%	\$97.19	\$97.19	\$0.00	0.00%	\$173.27	\$170.73	-\$2.55	-1.47%
1,100	\$87.02	\$85.51	-\$1.52	-1.74%	\$106.91	\$106.91	\$0.00	0.00%	\$193.94	\$192.42	-\$1.52	-0.78%
1,200	\$97.97	\$97.48	-\$0.49	-0.50%	\$116.63	\$116.63	\$0.00	0.00%	\$214.60	\$214.11	-\$0.49	-0.23%
1,300	\$108.91	\$109.45	\$0.54	0.50%	\$126.35	\$126.35	\$0.00	0.00%	\$235.26	\$235.81	\$0.54	0.23%
1,400	\$119.85	\$121.43	\$1.57	1.31%	\$136.07	\$136.07	\$0.00	0.00%	\$255.92	\$257.50	\$1.57	0.61%
1,500	\$130.80	\$133.40	\$2.60	1.99%	\$145.79	\$145.79	\$0.00	0.00%	\$276.59	\$279.19	\$2.60	0.94%
1,600	\$141.74	\$145.37	\$3.63	2.56%	\$155.51	\$155.51	\$0.00	0.00%	\$297.25	\$300.88	\$3.63	1.22%
1,700	\$152.68	\$157.35	\$4.66	3.05%	\$165.23	\$165.23	\$0.00	0.00%	\$317.91	\$322.57	\$4.66	1.47%
1,800	\$163.63	\$169.32	\$5.69	3.48%	\$174.95	\$174.95	\$0.00	0.00%	\$338.57	\$344.27	\$5.69	1.68%
1,900	\$174.57	\$181.29	\$6.72	3.85%	\$184.67	\$184.67	\$0.00	0.00%	\$359.24	\$365.96	\$6.72	1.87%
2,000	\$185.51	\$193.27	\$7.75	4.18%	\$194.39	\$194.39	\$0.00	0.00%	\$379.90	\$387.65	\$7.75	2.04%
2,200	\$207.40	\$217.21	\$9.81	4.73%	\$213.82	\$213.82	\$0.00	0.00%	\$421.22	\$431.04	\$9.81	2.33%
2,400	\$229.29	\$241.16	\$11.87	5.18%	\$233.26	\$233.26	\$0.00	0.00%	\$462.55	\$474.42	\$11.87	2.57%
2,600	\$251.17	\$265.10	\$13.93	5.55%	\$252.70	\$252.70	\$0.00	0.00%	\$503.87	\$517.81	\$13.93	2.76%
2,800	\$273.06	\$289.05	\$15.99	5.86%	\$272.14	\$272.14	\$0.00	0.00%	\$545.20	\$561.19	\$15.99	2.93%
3,000	\$294.95	\$313.00	\$18.05	6.12%	\$291.58	\$291.58	\$0.00	0.00%	\$586.52	\$604.58	\$18.05	3.08%
3,200	\$316.83	\$336.94	\$20.11	6.35%	\$311.02	\$311.02	\$0.00	0.00%	\$627.85	\$647.96	\$20.11	3.20%
3,400	\$338.72	\$360.89	\$22.17	6.55%	\$330.46	\$330.46	\$0.00	0.00%	\$669.17	\$691.35	\$22.17	3.31%
3,600	\$360.60	\$384.84	\$24.23	6.72%	\$349.89	\$349.89	\$0.00	0.00%	\$710.50	\$734.73	\$24.23	3.41%
3,800	\$382.49	\$408.78	\$26.29	6.87%	\$369.33	\$369.33	\$0.00	0.00%	\$751.82	\$778.11	\$26.29	3.50%
4,000	\$404.38	\$432.73	\$28.35	7.01%	\$388.77	\$388.77	\$0.00	0.00%	\$793.15	\$821.50	\$28.35	3.57%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1.32	-\$11.14	Energy Charge (includes capacity)	\$/kWh	\$0.08704	\$0.08704
Delivery Charge	\$/kWh	\$0.08889	\$0.10013	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00279	\$0.00279
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00737	\$0.00612				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC-1C RESIDENTIAL
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		\$36.46	\$37.28	\$0.82	2.24%	\$9.79	\$9.79	\$0.00	0.00%	\$46.26	\$47.07	\$0.82	1.77%
500		\$56.05	\$60.14	\$4.09	7.29%	\$48.97	\$48.97	\$0.00	0.00%	\$105.02	\$109.10	\$4.09	3.89%
800		\$70.74	\$77.28	\$6.54	9.25%	\$78.35	\$78.35	\$0.00	0.00%	\$149.08	\$155.63	\$6.54	4.39%
1,100		\$85.43	\$94.42	\$8.99	10.53%	\$107.73	\$107.73	\$0.00	0.00%	\$193.15	\$202.15	\$8.99	4.66%
1,400		\$100.12	\$111.56	\$11.45	11.43%	\$137.11	\$137.11	\$0.00	0.00%	\$237.22	\$248.67	\$11.45	4.82%
1,700		\$114.81	\$128.71	\$13.90	12.11%	\$166.49	\$166.49	\$0.00	0.00%	\$281.29	\$295.19	\$13.90	4.94%
2,000		\$129.50	\$145.85	\$16.35	12.63%	\$195.86	\$195.86	\$0.00	0.00%	\$325.36	\$341.71	\$16.35	5.03%
2,300		\$144.19	\$162.99	\$18.80	13.04%	\$225.24	\$225.24	\$0.00	0.00%	\$369.43	\$388.23	\$18.80	5.09%
2,600		\$158.88	\$180.13	\$21.26	13.38%	\$254.62	\$254.62	\$0.00	0.00%	\$413.50	\$434.76	\$21.26	5.14%
2,900		\$173.57	\$197.27	\$23.71	13.66%	\$284.00	\$284.00	\$0.00	0.00%	\$457.57	\$481.28	\$23.71	5.18%
3,200		\$188.25	\$214.42	\$26.16	13.90%	\$313.38	\$313.38	\$0.00	0.00%	\$501.64	\$527.80	\$26.16	5.22%
3,500		\$202.94	\$231.56	\$28.61	14.10%	\$342.76	\$342.76	\$0.00	0.00%	\$545.71	\$574.32	\$28.61	5.24%
3,800		\$217.63	\$248.70	\$31.07	14.27%	\$372.14	\$372.14	\$0.00	0.00%	\$589.78	\$620.84	\$31.07	5.27%
4,100		\$232.32	\$265.84	\$33.52	14.43%	\$401.52	\$401.52	\$0.00	0.00%	\$633.85	\$667.36	\$33.52	5.29%
4,500		\$251.91	\$288.70	\$36.79	14.60%	\$440.70	\$440.70	\$0.00	0.00%	\$692.60	\$729.39	\$36.79	5.31%
4,767	*	\$264.98	\$303.95	\$38.97	14.71%	\$466.84	\$466.84	\$0.00	0.00%	\$731.83	\$770.80	\$38.97	5.33%
5,000		\$276.39	\$317.27	\$40.88	14.79%	\$489.66	\$489.66	\$0.00	0.00%	\$766.05	\$806.93	\$40.88	5.34%
5,300		\$291.08	\$334.41	\$43.33	14.89%	\$519.04	\$519.04	\$0.00	0.00%	\$810.12	\$853.45	\$43.33	5.35%
5,600		\$305.77	\$351.55	\$45.78	14.97%	\$548.42	\$548.42	\$0.00	0.00%	\$854.19	\$899.97	\$45.78	5.36%
5,900		\$320.46	\$368.69	\$48.23	15.05%	\$577.80	\$577.80	\$0.00	0.00%	\$898.26	\$946.50	\$48.23	5.37%
6,200		\$335.15	\$385.84	\$50.69	15.12%	\$607.18	\$607.18	\$0.00	0.00%	\$942.33	\$993.02	\$50.69	5.38%
6,500		\$349.84	\$402.98	\$53.14	15.19%	\$636.56	\$636.56	\$0.00	0.00%	\$986.40	\$1,039.54	\$53.14	5.39%
6,800		\$364.53	\$420.12	\$55.59	15.25%	\$665.94	\$665.94	\$0.00	0.00%	\$1,030.47	\$1,086.06	\$55.59	5.39%
7,100		\$379.22	\$437.26	\$58.04	15.31%	\$695.32	\$695.32	\$0.00	0.00%	\$1,074.54	\$1,132.58	\$58.04	5.40%
7,400		\$393.91	\$454.40	\$60.50	15.36%	\$724.70	\$724.70	\$0.00	0.00%	\$1,118.61	\$1,179.10	\$60.50	5.41%
7,700		\$408.60	\$471.55	\$62.95	15.41%	\$754.08	\$754.08	\$0.00	0.00%	\$1,162.68	\$1,225.63	\$62.95	5.41%
8,000		\$423.29	\$488.69	\$65.40	15.45%	\$783.46	\$783.46	\$0.00	0.00%	\$1,206.75	\$1,272.15	\$65.40	5.42%
8,300		\$437.98	\$505.83	\$67.85	15.49%	\$812.84	\$812.84	\$0.00	0.00%	\$1,250.81	\$1,318.67	\$67.85	5.42%
8,600		\$452.67	\$522.97	\$70.31	15.53%	\$842.22	\$842.22	\$0.00	0.00%	\$1,294.88	\$1,365.19	\$70.31	5.43%
8,900		\$467.36	\$540.11	\$72.76	15.57%	\$871.60	\$871.60	\$0.00	0.00%	\$1,338.95	\$1,411.71	\$72.76	5.43%
9,200		\$482.04	\$557.26	\$75.21	15.60%	\$900.98	\$900.98	\$0.00	0.00%	\$1,383.02	\$1,458.23	\$75.21	5.44%
9,500		\$496.73	\$574.40	\$77.66	15.64%	\$930.36	\$930.36	\$0.00	0.00%	\$1,427.09	\$1,504.76	\$77.66	5.44%
9,800		\$511.42	\$591.54	\$80.12	15.67%	\$959.74	\$959.74	\$0.00	0.00%	\$1,471.16	\$1,551.28	\$80.12	5.45%
10,100		\$526.11	\$608.68	\$82.57	15.69%	\$989.12	\$989.12	\$0.00	0.00%	\$1,515.23	\$1,597.80	\$82.57	5.45%
10,400		\$540.80	\$625.83	\$85.02	15.72%	\$1,018.50	\$1,018.50	\$0.00	0.00%	\$1,559.30	\$1,644.32	\$85.02	5.45%
10,700		\$555.49	\$642.97	\$87.48	15.75%	\$1,047.88	\$1,047.88	\$0.00	0.00%	\$1,603.37	\$1,690.84	\$87.48	5.46%
11,000		\$570.18	\$660.11	\$89.93	15.77%	\$1,077.26	\$1,077.26	\$0.00	0.00%	\$1,647.44	\$1,737.37	\$89.93	5.46%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.14826
Delivery Charge	\$/kWh	\$0.03649	\$0.04452	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.11746
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.07900
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Merchant Function Charge		\$/kWh	\$0.00279
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				0.99
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00060	\$0.00050				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97	Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS

SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.93	\$39.28	\$1.35	3.56%	\$9.58	\$9.58	\$0.00	0.00%	\$47.50	\$48.85	\$1.35	2.84%
200	\$50.08	\$52.78	\$2.70	5.39%	\$19.16	\$19.16	\$0.00	0.00%	\$69.24	\$71.94	\$2.70	3.90%
300	\$62.23	\$66.28	\$4.05	6.51%	\$28.74	\$28.74	\$0.00	0.00%	\$90.97	\$95.02	\$4.05	4.45%
450	\$80.46	\$86.53	\$6.07	7.55%	\$43.11	\$43.11	\$0.00	0.00%	\$123.57	\$129.64	\$6.07	4.91%
455 *	\$81.07	\$87.21	\$6.14	7.57%	\$43.59	\$43.59	\$0.00	0.00%	\$124.65	\$130.79	\$6.14	4.93%
600	\$98.69	\$106.78	\$8.10	8.20%	\$57.48	\$57.48	\$0.00	0.00%	\$156.16	\$164.26	\$8.10	5.18%
700	\$110.84	\$120.29	\$9.45	8.52%	\$67.06	\$67.06	\$0.00	0.00%	\$177.90	\$187.34	\$9.45	5.31%
800	\$122.99	\$133.79	\$10.80	8.78%	\$76.63	\$76.63	\$0.00	0.00%	\$199.63	\$210.42	\$10.80	5.41%
900	\$135.15	\$147.29	\$12.15	8.99%	\$86.21	\$86.21	\$0.00	0.00%	\$221.36	\$233.50	\$12.15	5.49%
1,000	\$147.30	\$160.79	\$13.49	9.16%	\$95.79	\$95.79	\$0.00	0.00%	\$243.09	\$256.59	\$13.49	5.55%
1,100	\$159.45	\$174.29	\$14.84	9.31%	\$105.37	\$105.37	\$0.00	0.00%	\$264.82	\$279.67	\$14.84	5.61%
1,200	\$171.60	\$187.80	\$16.19	9.44%	\$114.95	\$114.95	\$0.00	0.00%	\$286.55	\$302.75	\$16.19	5.65%
1,300	\$183.76	\$201.30	\$17.54	9.55%	\$124.53	\$124.53	\$0.00	0.00%	\$308.29	\$325.83	\$17.54	5.69%
1,400	\$195.91	\$214.80	\$18.89	9.64%	\$134.11	\$134.11	\$0.00	0.00%	\$330.02	\$348.91	\$18.89	5.72%
1,500	\$208.06	\$228.30	\$20.24	9.73%	\$143.69	\$143.69	\$0.00	0.00%	\$351.75	\$371.99	\$20.24	5.75%
1,600	\$220.21	\$241.80	\$21.59	9.80%	\$153.27	\$153.27	\$0.00	0.00%	\$373.48	\$395.07	\$21.59	5.78%
1,700	\$232.37	\$255.31	\$22.94	9.87%	\$162.85	\$162.85	\$0.00	0.00%	\$395.21	\$418.15	\$22.94	5.80%
1,800	\$244.52	\$268.81	\$24.29	9.93%	\$172.43	\$172.43	\$0.00	0.00%	\$416.95	\$441.24	\$24.29	5.83%
1,900	\$256.67	\$282.31	\$25.64	9.99%	\$182.01	\$182.01	\$0.00	0.00%	\$438.68	\$464.32	\$25.64	5.84%
2,000	\$268.82	\$295.81	\$26.99	10.04%	\$191.59	\$191.59	\$0.00	0.00%	\$460.41	\$487.40	\$26.99	5.86%
3,000	\$390.35	\$430.83	\$40.48	10.37%	\$287.38	\$287.38	\$0.00	0.00%	\$677.73	\$718.21	\$40.48	5.97%
4,000	\$511.87	\$565.85	\$53.98	10.55%	\$383.17	\$383.17	\$0.00	0.00%	\$895.04	\$949.02	\$53.98	6.03%
5,000	\$633.40	\$700.87	\$67.47	10.65%	\$478.97	\$478.97	\$0.00	0.00%	\$1,112.36	\$1,179.84	\$67.47	6.07%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.08569	\$0.08569
Delivery Charge	\$/kWh	\$0.09902	\$0.11345	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00068	\$0.00068
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00276	\$0.00276
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.01007	\$0.00873				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$205.44	\$219.08	\$13.64	6.64%	\$94.18	\$94.18	\$0.00	0.00%	\$299.61	\$313.25	\$13.64	4.55%
1,512	7.0	\$208.22	\$221.86	\$13.64	6.55%	\$141.26	\$141.26	\$0.00	0.00%	\$349.49	\$363.12	\$13.64	3.90%
2,016	7.0	\$211.01	\$224.65	\$13.64	6.46%	\$188.35	\$188.35	\$0.00	0.00%	\$399.36	\$413.00	\$13.64	3.42%
2,520	7.0	\$213.79	\$227.43	\$13.64	6.38%	\$235.44	\$235.44	\$0.00	0.00%	\$449.23	\$462.87	\$13.64	3.04%
2,160	15.0	\$363.64	\$392.86	\$29.23	8.04%	\$201.81	\$201.81	\$0.00	0.00%	\$565.44	\$594.67	\$29.23	5.17%
3,240	15.0	\$369.60	\$398.83	\$29.23	7.91%	\$302.71	\$302.71	\$0.00	0.00%	\$672.31	\$701.54	\$29.23	4.35%
4,320	15.0	\$375.57	\$404.80	\$29.23	7.78%	\$403.61	\$403.61	\$0.00	0.00%	\$779.18	\$808.41	\$29.23	3.75%
5,400	15.0	\$381.54	\$410.77	\$29.23	7.66%	\$504.51	\$504.51	\$0.00	0.00%	\$886.05	\$915.28	\$29.23	3.30%
3,168	22.0	\$502.06	\$544.93	\$42.87	8.54%	\$295.98	\$295.98	\$0.00	0.00%	\$798.04	\$840.91	\$42.87	5.37%
4,752	22.0	\$510.82	\$553.68	\$42.87	8.39%	\$443.97	\$443.97	\$0.00	0.00%	\$954.79	\$997.65	\$42.87	4.49%
6,336	22.0	\$519.57	\$562.43	\$42.87	8.25%	\$591.96	\$591.96	\$0.00	0.00%	\$1,111.53	\$1,154.40	\$42.87	3.86%
7,920	22.0	\$528.32	\$571.19	\$42.87	8.11%	\$739.95	\$739.95	\$0.00	0.00%	\$1,268.28	\$1,311.14	\$42.87	3.38%
6,792	23.1	\$543.00	\$588.02	\$45.01	8.29%	\$634.57	\$634.57	\$0.00	0.00%	\$1,177.57	\$1,222.58	\$45.01	3.82%
5,760	40.0	\$858.01	\$935.95	\$77.94	9.08%	\$538.15	\$538.15	\$0.00	0.00%	\$1,396.16	\$1,474.10	\$77.94	5.58%
8,640	40.0	\$873.93	\$951.87	\$77.94	8.92%	\$807.22	\$807.22	\$0.00	0.00%	\$1,681.15	\$1,759.09	\$77.94	4.64%
11,520	40.0	\$889.84	\$967.78	\$77.94	8.76%	\$1,076.30	\$1,076.30	\$0.00	0.00%	\$1,966.14	\$2,044.08	\$77.94	3.96%
14,400	40.0	\$905.76	\$983.69	\$77.94	8.60%	\$1,345.37	\$1,345.37	\$0.00	0.00%	\$2,251.13	\$2,329.07	\$77.94	3.46%
8,640	60.0	\$1,253.52	\$1,370.42	\$116.91	9.33%	\$807.22	\$807.22	\$0.00	0.00%	\$2,060.74	\$2,177.65	\$116.91	5.67%
12,960	60.0	\$1,277.39	\$1,394.29	\$116.91	9.15%	\$1,210.83	\$1,210.83	\$0.00	0.00%	\$2,488.22	\$2,605.13	\$116.91	4.70%
17,280	60.0	\$1,301.26	\$1,418.17	\$116.91	8.98%	\$1,614.45	\$1,614.45	\$0.00	0.00%	\$2,915.71	\$3,032.61	\$116.91	4.01%
21,600	60.0	\$1,325.13	\$1,442.04	\$116.91	8.82%	\$2,018.06	\$2,018.06	\$0.00	0.00%	\$3,343.19	\$3,460.10	\$116.91	3.50%
11,520	80.0	\$1,649.02	\$1,804.89	\$155.88	9.45%	\$1,076.30	\$1,076.30	\$0.00	0.00%	\$2,725.32	\$2,881.19	\$155.88	5.72%
17,280	80.0	\$1,680.85	\$1,836.72	\$155.88	9.27%	\$1,614.45	\$1,614.45	\$0.00	0.00%	\$3,295.29	\$3,451.17	\$155.88	4.73%
23,040	80.0	\$1,712.67	\$1,868.55	\$155.88	9.10%	\$2,152.60	\$2,152.60	\$0.00	0.00%	\$3,865.27	\$4,021.15	\$155.88	4.03%
28,800	80.0	\$1,744.50	\$1,900.38	\$155.88	8.94%	\$2,690.74	\$2,690.74	\$0.00	0.00%	\$4,435.25	\$4,591.12	\$155.88	3.51%
14,400	100.0	\$2,044.52	\$2,239.36	\$194.85	9.53%	\$1,345.37	\$1,345.37	\$0.00	0.00%	\$3,389.89	\$3,584.74	\$194.85	5.75%
21,600	100.0	\$2,084.31	\$2,279.15	\$194.85	9.35%	\$2,018.06	\$2,018.06	\$0.00	0.00%	\$4,102.36	\$4,297.21	\$194.85	4.75%
28,800	100.0	\$2,124.09	\$2,318.94	\$194.85	9.17%	\$2,690.74	\$2,690.74	\$0.00	0.00%	\$4,814.84	\$5,009.68	\$194.85	4.05%
36,000	100.0	\$2,163.88	\$2,358.72	\$194.85	9.00%	\$3,363.43	\$3,363.43	\$0.00	0.00%	\$5,527.31	\$5,722.15	\$194.85	3.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08408	\$0.08408
Merchant Function Charge	\$/kWh	\$0.00272	\$0.00272
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (SECONDARY)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,584.92	\$2,816.87	\$231.96	8.97%	\$2,641.05	\$2,641.05	\$0.00	0.00%	\$5,225.97	\$5,457.92	\$231.96	4.44%
36,000	100.0	\$2,624.70	\$2,856.66	\$231.96	8.84%	\$3,301.31	\$3,301.31	\$0.00	0.00%	\$5,926.01	\$6,157.97	\$231.96	3.91%
43,200	100.0	\$2,664.49	\$2,896.45	\$231.96	8.71%	\$3,961.57	\$3,961.57	\$0.00	0.00%	\$6,626.06	\$6,858.02	\$231.96	3.50%
57,600	100.0	\$2,744.06	\$2,976.02	\$231.96	8.45%	\$5,282.10	\$5,282.10	\$0.00	0.00%	\$8,026.16	\$8,258.12	\$231.96	2.89%
66,240	230.0	\$4,906.65	\$5,312.83	\$406.19	8.28%	\$6,074.41	\$6,074.41	\$0.00	0.00%	\$10,981.06	\$11,387.25	\$406.19	3.70%
82,800	230.0	\$4,998.15	\$5,404.34	\$406.19	8.13%	\$7,593.02	\$7,593.02	\$0.00	0.00%	\$12,591.17	\$12,997.36	\$406.19	3.23%
99,360	230.0	\$5,089.66	\$5,495.84	\$406.19	7.98%	\$9,111.62	\$9,111.62	\$0.00	0.00%	\$14,201.28	\$14,607.47	\$406.19	2.86%
132,480	230.0	\$5,272.67	\$5,678.86	\$406.19	7.70%	\$12,148.83	\$12,148.83	\$0.00	0.00%	\$17,421.50	\$17,827.69	\$406.19	2.33%
86,224	224.9	\$4,934.27	\$5,333.63	\$399.36	8.09%	\$7,907.01	\$7,907.01	\$0.00	0.00%	\$12,841.28	\$13,240.64	\$399.36	3.11%
100,800	350.0	\$7,049.78	\$7,616.79	\$567.01	8.04%	\$9,243.67	\$9,243.67	\$0.00	0.00%	\$16,293.46	\$16,860.47	\$567.01	3.48%
126,000	350.0	\$7,189.03	\$7,756.04	\$567.01	7.89%	\$11,554.59	\$11,554.59	\$0.00	0.00%	\$18,743.62	\$19,310.63	\$567.01	3.03%
151,200	350.0	\$7,328.28	\$7,895.29	\$567.01	7.74%	\$13,865.51	\$13,865.51	\$0.00	0.00%	\$21,193.79	\$21,760.80	\$567.01	2.68%
201,600	350.0	\$7,606.78	\$8,173.79	\$567.01	7.45%	\$18,487.35	\$18,487.35	\$0.00	0.00%	\$26,094.13	\$26,661.14	\$567.01	2.17%
144,000	500.0	\$9,728.70	\$10,496.74	\$768.04	7.89%	\$13,205.25	\$13,205.25	\$0.00	0.00%	\$22,933.95	\$23,701.99	\$768.04	3.35%
180,000	500.0	\$9,927.63	\$10,695.67	\$768.04	7.74%	\$16,506.56	\$16,506.56	\$0.00	0.00%	\$26,434.19	\$27,202.23	\$768.04	2.91%
216,000	500.0	\$10,126.56	\$10,894.60	\$768.04	7.58%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$29,934.43	\$30,702.47	\$768.04	2.57%
288,000	500.0	\$10,524.41	\$11,292.45	\$768.04	7.30%	\$26,410.50	\$26,410.50	\$0.00	0.00%	\$36,934.91	\$37,702.95	\$768.04	2.08%
216,000	750.0	\$14,193.57	\$15,296.66	\$1,103.09	7.77%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$34,001.44	\$35,104.53	\$1,103.09	3.24%
270,000	750.0	\$14,491.96	\$15,595.05	\$1,103.09	7.61%	\$24,759.84	\$24,759.84	\$0.00	0.00%	\$39,251.80	\$40,354.89	\$1,103.09	2.81%
324,000	750.0	\$14,790.35	\$15,893.44	\$1,103.09	7.46%	\$29,711.81	\$29,711.81	\$0.00	0.00%	\$44,502.16	\$45,605.25	\$1,103.09	2.48%
432,000	750.0	\$15,387.13	\$16,490.23	\$1,103.09	7.17%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$55,002.88	\$56,105.97	\$1,103.09	2.01%
432,000	1,500.0	\$27,588.16	\$29,696.41	\$2,108.25	7.64%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$67,203.91	\$69,312.16	\$2,108.25	3.14%
540,000	1,500.0	\$28,184.95	\$30,293.20	\$2,108.25	7.48%	\$49,519.68	\$49,519.68	\$0.00	0.00%	\$77,704.63	\$79,812.88	\$2,108.25	2.71%
648,000	1,500.0	\$28,781.73	\$30,889.98	\$2,108.25	7.32%	\$59,423.62	\$59,423.62	\$0.00	0.00%	\$88,205.35	\$90,313.60	\$2,108.25	2.39%
864,000	1,500.0	\$29,975.30	\$32,083.55	\$2,108.25	7.03%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$109,206.79	\$111,315.04	\$2,108.25	1.93%
576,000	2,000.0	\$36,517.90	\$39,296.25	\$2,778.35	7.61%	\$52,821.00	\$52,821.00	\$0.00	0.00%	\$89,338.89	\$92,117.24	\$2,778.35	3.11%
720,000	2,000.0	\$37,313.61	\$40,091.96	\$2,778.35	7.45%	\$66,026.24	\$66,026.24	\$0.00	0.00%	\$103,339.85	\$106,118.20	\$2,778.35	2.69%
864,000	2,000.0	\$38,109.32	\$40,887.67	\$2,778.35	7.29%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$117,340.81	\$120,119.16	\$2,778.35	2.37%
1,152,000	2,000.0	\$39,700.74	\$42,479.09	\$2,778.35	7.00%	\$105,641.99	\$105,641.99	\$0.00	0.00%	\$145,342.73	\$148,121.08	\$2,778.35	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08431	\$0.08431
Merchant Function Charge	\$/kWh	\$0.00078	\$0.00078
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,610.79	\$2,842.75	\$231.96	8.88%	\$2,641.05	\$2,641.05	\$0.00	0.00%	\$5,251.84	\$5,483.80	\$231.96	4.42%
36,000	100.0	\$2,650.58	\$2,882.54	\$231.96	8.75%	\$3,301.31	\$3,301.31	\$0.00	0.00%	\$5,951.89	\$6,183.85	\$231.96	3.90%
43,200	100.0	\$2,690.36	\$2,922.32	\$231.96	8.62%	\$3,961.57	\$3,961.57	\$0.00	0.00%	\$6,651.94	\$6,883.90	\$231.96	3.49%
57,600	100.0	\$2,769.93	\$3,001.89	\$231.96	8.37%	\$5,282.10	\$5,282.10	\$0.00	0.00%	\$8,052.03	\$8,283.99	\$231.96	2.88%
66,240	230.0	\$4,932.52	\$5,338.71	\$406.19	8.23%	\$6,074.41	\$6,074.41	\$0.00	0.00%	\$11,006.94	\$11,413.12	\$406.19	3.69%
82,800	230.0	\$5,024.03	\$5,430.21	\$406.19	8.08%	\$7,593.02	\$7,593.02	\$0.00	0.00%	\$12,617.05	\$13,023.23	\$406.19	3.22%
99,360	230.0	\$5,115.54	\$5,521.72	\$406.19	7.94%	\$9,111.62	\$9,111.62	\$0.00	0.00%	\$14,227.16	\$14,633.34	\$406.19	2.86%
132,480	230.0	\$5,298.55	\$5,704.73	\$406.19	7.67%	\$12,148.83	\$12,148.83	\$0.00	0.00%	\$17,447.38	\$17,853.56	\$406.19	2.33%
86,224	224.9	\$4,960.14	\$5,359.51	\$399.36	8.05%	\$7,907.01	\$7,907.01	\$0.00	0.00%	\$12,867.15	\$13,266.52	\$399.36	3.10%
100,800	350.0	\$7,075.66	\$7,642.67	\$567.01	8.01%	\$9,243.67	\$9,243.67	\$0.00	0.00%	\$16,319.33	\$16,886.34	\$567.01	3.47%
126,000	350.0	\$7,214.91	\$7,781.92	\$567.01	7.86%	\$11,554.59	\$11,554.59	\$0.00	0.00%	\$18,769.50	\$19,336.51	\$567.01	3.02%
151,200	350.0	\$7,354.16	\$7,921.17	\$567.01	7.71%	\$13,865.51	\$13,865.51	\$0.00	0.00%	\$21,219.67	\$21,786.68	\$567.01	2.67%
201,600	350.0	\$7,632.66	\$8,199.67	\$567.01	7.43%	\$18,487.35	\$18,487.35	\$0.00	0.00%	\$26,120.00	\$26,687.01	\$567.01	2.17%
144,000	500.0	\$9,754.58	\$10,522.62	\$768.04	7.87%	\$13,205.25	\$13,205.25	\$0.00	0.00%	\$22,959.83	\$23,727.87	\$768.04	3.35%
180,000	500.0	\$9,953.51	\$10,721.55	\$768.04	7.72%	\$16,506.56	\$16,506.56	\$0.00	0.00%	\$26,460.07	\$27,228.11	\$768.04	2.90%
216,000	500.0	\$10,152.43	\$10,920.47	\$768.04	7.57%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$29,960.31	\$30,728.35	\$768.04	2.56%
288,000	500.0	\$10,550.29	\$11,318.33	\$768.04	7.28%	\$26,410.50	\$26,410.50	\$0.00	0.00%	\$36,960.79	\$37,728.83	\$768.04	2.08%
216,000	750.0	\$14,219.44	\$15,322.54	\$1,103.09	7.76%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$34,027.32	\$35,130.41	\$1,103.09	3.24%
270,000	750.0	\$14,517.84	\$15,620.93	\$1,103.09	7.60%	\$24,759.84	\$24,759.84	\$0.00	0.00%	\$39,277.68	\$40,380.77	\$1,103.09	2.81%
324,000	750.0	\$14,816.23	\$15,919.32	\$1,103.09	7.45%	\$29,711.81	\$29,711.81	\$0.00	0.00%	\$44,528.04	\$45,631.13	\$1,103.09	2.48%
432,000	750.0	\$15,413.01	\$16,516.10	\$1,103.09	7.16%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$55,028.76	\$56,131.85	\$1,103.09	2.00%
432,000	1,500.0	\$27,614.04	\$29,722.29	\$2,108.25	7.63%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$67,229.79	\$69,338.04	\$2,108.25	3.14%
540,000	1,500.0	\$28,210.82	\$30,319.07	\$2,108.25	7.47%	\$49,519.68	\$49,519.68	\$0.00	0.00%	\$77,730.51	\$79,838.76	\$2,108.25	2.71%
648,000	1,500.0	\$28,807.61	\$30,915.86	\$2,108.25	7.32%	\$59,423.62	\$59,423.62	\$0.00	0.00%	\$88,231.23	\$90,339.48	\$2,108.25	2.39%
864,000	1,500.0	\$30,001.18	\$32,109.42	\$2,108.25	7.03%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$109,232.67	\$111,340.92	\$2,108.25	1.93%
576,000	2,000.0	\$36,543.77	\$39,322.12	\$2,778.35	7.60%	\$52,821.00	\$52,821.00	\$0.00	0.00%	\$89,364.77	\$92,143.12	\$2,778.35	3.11%
720,000	2,000.0	\$37,339.48	\$40,117.84	\$2,778.35	7.44%	\$66,026.24	\$66,026.24	\$0.00	0.00%	\$103,365.73	\$106,144.08	\$2,778.35	2.69%
864,000	2,000.0	\$38,135.20	\$40,913.55	\$2,778.35	7.29%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$117,366.69	\$120,145.04	\$2,778.35	2.37%
1,152,000	2,000.0	\$39,726.62	\$42,504.97	\$2,778.35	6.99%	\$105,641.99	\$105,641.99	\$0.00	0.00%	\$145,368.61	\$148,146.96	\$2,778.35	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$800.10	\$895.10
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08431	\$0.08431
Merchant Function Charge	\$/kWh	\$0.00078	\$0.00078
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (PRIMARY)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,496.26	\$2,726.15	\$229.90	9.21%	\$2,551.58	\$2,551.58	\$0.00	0.00%	\$5,047.84	\$5,277.74	\$229.90	4.55%
36,000	100.0	\$2,536.04	\$2,765.94	\$229.90	9.07%	\$3,189.48	\$3,189.48	\$0.00	0.00%	\$5,725.52	\$5,955.42	\$229.90	4.02%
43,200	100.0	\$2,575.83	\$2,805.72	\$229.90	8.93%	\$3,827.37	\$3,827.37	\$0.00	0.00%	\$6,403.20	\$6,633.10	\$229.90	3.59%
57,600	100.0	\$2,655.40	\$2,885.29	\$229.90	8.66%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$7,758.56	\$7,988.46	\$229.90	2.96%
57,600	200.0	\$4,116.22	\$4,472.92	\$356.70	8.67%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$9,219.39	\$9,576.09	\$356.70	3.87%
72,000	200.0	\$4,195.79	\$4,552.49	\$356.70	8.50%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$10,574.75	\$10,931.45	\$356.70	3.37%
86,400	200.0	\$4,275.36	\$4,632.07	\$356.70	8.34%	\$7,654.75	\$7,654.75	\$0.00	0.00%	\$11,930.11	\$12,286.82	\$356.70	2.99%
115,200	200.0	\$4,434.51	\$4,791.21	\$356.70	8.04%	\$10,206.33	\$10,206.33	\$0.00	0.00%	\$14,640.84	\$14,997.54	\$356.70	2.44%
72,000	250.0	\$4,926.21	\$5,346.31	\$420.10	8.53%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$11,305.16	\$11,725.27	\$420.10	3.72%
90,000	250.0	\$5,025.67	\$5,445.77	\$420.10	8.36%	\$7,973.70	\$7,973.70	\$0.00	0.00%	\$12,999.37	\$13,419.47	\$420.10	3.23%
108,000	250.0	\$5,125.13	\$5,545.24	\$420.10	8.20%	\$9,568.44	\$9,568.44	\$0.00	0.00%	\$14,693.57	\$15,113.67	\$420.10	2.86%
144,000	250.0	\$5,324.06	\$5,744.16	\$420.10	7.89%	\$12,757.92	\$12,757.92	\$0.00	0.00%	\$18,081.98	\$18,502.08	\$420.10	2.32%
191,106	447.1	\$8,463.06	\$9,133.04	\$669.98	7.92%	\$16,931.35	\$16,931.35	\$0.00	0.00%	\$25,394.41	\$26,064.39	\$669.98	2.64%
135,360	470.0	\$8,490.13	\$9,189.21	\$699.07	8.23%	\$11,992.44	\$11,992.44	\$0.00	0.00%	\$20,482.57	\$21,181.65	\$699.07	3.41%
169,200	470.0	\$8,677.13	\$9,376.20	\$699.07	8.06%	\$14,990.55	\$14,990.55	\$0.00	0.00%	\$23,667.68	\$24,366.75	\$699.07	2.95%
203,040	470.0	\$8,864.12	\$9,563.19	\$699.07	7.89%	\$17,988.66	\$17,988.66	\$0.00	0.00%	\$26,852.78	\$27,551.85	\$699.07	2.60%
270,720	470.0	\$9,238.10	\$9,937.17	\$699.07	7.57%	\$23,984.88	\$23,984.88	\$0.00	0.00%	\$33,222.98	\$33,922.06	\$699.07	2.10%
216,000	750.0	\$13,026.04	\$14,080.16	\$1,054.12	8.09%	\$19,136.87	\$19,136.87	\$0.00	0.00%	\$32,162.92	\$33,217.04	\$1,054.12	3.28%
270,000	750.0	\$13,324.43	\$14,378.56	\$1,054.12	7.91%	\$23,921.09	\$23,921.09	\$0.00	0.00%	\$37,245.53	\$38,299.65	\$1,054.12	2.83%
324,000	750.0	\$13,622.82	\$14,676.95	\$1,054.12	7.74%	\$28,705.31	\$28,705.31	\$0.00	0.00%	\$42,328.14	\$43,382.26	\$1,054.12	2.49%
432,000	750.0	\$14,219.61	\$15,273.73	\$1,054.12	7.41%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$52,493.36	\$53,547.48	\$1,054.12	2.01%
432,000	1,500.0	\$25,175.79	\$27,180.95	\$2,005.15	7.96%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$63,449.54	\$65,454.70	\$2,005.15	3.16%
540,000	1,500.0	\$25,772.58	\$27,777.73	\$2,005.15	7.78%	\$47,842.19	\$47,842.19	\$0.00	0.00%	\$73,614.76	\$75,619.92	\$2,005.15	2.72%
648,000	1,500.0	\$26,369.36	\$28,374.52	\$2,005.15	7.60%	\$57,410.62	\$57,410.62	\$0.00	0.00%	\$83,779.98	\$85,785.14	\$2,005.15	2.39%
864,000	1,500.0	\$27,562.93	\$29,568.08	\$2,005.15	7.27%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$104,110.43	\$106,115.58	\$2,005.15	1.93%
576,000	2,000.0	\$33,275.63	\$35,914.80	\$2,639.18	7.93%	\$51,031.66	\$51,031.66	\$0.00	0.00%	\$84,307.29	\$86,946.47	\$2,639.18	3.13%
720,000	2,000.0	\$34,071.34	\$36,710.52	\$2,639.18	7.75%	\$63,789.58	\$63,789.58	\$0.00	0.00%	\$97,860.92	\$100,500.10	\$2,639.18	2.70%
864,000	2,000.0	\$34,867.05	\$37,506.23	\$2,639.18	7.57%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$111,414.55	\$114,053.72	\$2,639.18	2.37%
1,152,000	2,000.0	\$36,458.47	\$39,097.65	\$2,639.18	7.24%	\$102,063.33	\$102,063.33	\$0.00	0.00%	\$138,521.80	\$141,160.98	\$2,639.18	1.91%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$850.00	\$950.00
Delivery Charge	\$/kW \$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.20
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.08125	\$0.08125
Merchant Function Charge	\$/kWh \$0.00076	\$0.00076
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,522.13	\$2,752.03	\$229.90	9.12%	\$2,551.58	\$2,551.58	\$0.00	0.00%	\$5,073.72	\$5,303.61	\$229.90	4.53%
36,000	100.0	\$2,561.92	\$2,791.81	\$229.90	8.97%	\$3,189.48	\$3,189.48	\$0.00	0.00%	\$5,751.40	\$5,981.29	\$229.90	4.00%
43,200	100.0	\$2,601.70	\$2,831.60	\$229.90	8.84%	\$3,827.37	\$3,827.37	\$0.00	0.00%	\$6,429.08	\$6,658.97	\$229.90	3.58%
57,600	100.0	\$2,681.27	\$2,911.17	\$229.90	8.57%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$7,784.44	\$8,014.34	\$229.90	2.95%
57,600	200.0	\$4,142.10	\$4,498.80	\$356.70	8.61%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$9,245.27	\$9,601.97	\$356.70	3.86%
72,000	200.0	\$4,221.67	\$4,578.37	\$356.70	8.45%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$10,600.63	\$10,957.33	\$356.70	3.36%
86,400	200.0	\$4,301.24	\$4,657.94	\$356.70	8.29%	\$7,654.75	\$7,654.75	\$0.00	0.00%	\$11,955.99	\$12,312.69	\$356.70	2.98%
115,200	200.0	\$4,460.38	\$4,817.08	\$356.70	8.00%	\$10,206.33	\$10,206.33	\$0.00	0.00%	\$14,666.72	\$15,023.42	\$356.70	2.43%
72,000	250.0	\$4,952.08	\$5,372.19	\$420.10	8.48%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$11,331.04	\$11,751.14	\$420.10	3.71%
90,000	250.0	\$5,051.55	\$5,471.65	\$420.10	8.32%	\$7,973.70	\$7,973.70	\$0.00	0.00%	\$13,025.24	\$13,445.35	\$420.10	3.23%
108,000	250.0	\$5,151.01	\$5,571.11	\$420.10	8.16%	\$9,568.44	\$9,568.44	\$0.00	0.00%	\$14,719.45	\$15,139.55	\$420.10	2.85%
144,000	250.0	\$5,349.94	\$5,770.04	\$420.10	7.85%	\$12,757.92	\$12,757.92	\$0.00	0.00%	\$18,107.85	\$18,527.96	\$420.10	2.32%
191,106	447.1	\$8,488.94	\$9,158.92	\$669.98	7.89%	\$16,931.35	\$16,931.35	\$0.00	0.00%	\$25,420.29	\$26,090.27	\$669.98	2.64%
135,360	470.0	\$8,516.01	\$9,215.08	\$699.07	8.21%	\$11,992.44	\$11,992.44	\$0.00	0.00%	\$20,508.45	\$21,207.52	\$699.07	3.41%
169,200	470.0	\$8,703.00	\$9,402.07	\$699.07	8.03%	\$14,990.55	\$14,990.55	\$0.00	0.00%	\$23,693.55	\$24,392.63	\$699.07	2.95%
203,040	470.0	\$8,889.99	\$9,589.07	\$699.07	7.86%	\$17,988.66	\$17,988.66	\$0.00	0.00%	\$26,878.66	\$27,577.73	\$699.07	2.60%
270,720	470.0	\$9,263.98	\$9,963.05	\$699.07	7.55%	\$23,984.88	\$23,984.88	\$0.00	0.00%	\$33,248.86	\$33,947.93	\$699.07	2.10%
216,000	750.0	\$13,051.92	\$14,106.04	\$1,054.12	8.08%	\$19,136.87	\$19,136.87	\$0.00	0.00%	\$32,188.79	\$33,242.92	\$1,054.12	3.27%
270,000	750.0	\$13,350.31	\$14,404.43	\$1,054.12	7.90%	\$23,921.09	\$23,921.09	\$0.00	0.00%	\$37,271.40	\$38,325.53	\$1,054.12	2.83%
324,000	750.0	\$13,648.70	\$14,702.82	\$1,054.12	7.72%	\$28,705.31	\$28,705.31	\$0.00	0.00%	\$42,354.01	\$43,408.14	\$1,054.12	2.49%
432,000	750.0	\$14,245.48	\$15,299.61	\$1,054.12	7.40%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$52,519.23	\$53,573.36	\$1,054.12	2.01%
432,000	1,500.0	\$25,201.67	\$27,206.82	\$2,005.15	7.96%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$63,475.42	\$65,480.57	\$2,005.15	3.16%
540,000	1,500.0	\$25,798.45	\$27,803.61	\$2,005.15	7.77%	\$47,842.19	\$47,842.19	\$0.00	0.00%	\$73,640.64	\$75,645.79	\$2,005.15	2.72%
648,000	1,500.0	\$26,395.24	\$28,400.39	\$2,005.15	7.60%	\$57,410.62	\$57,410.62	\$0.00	0.00%	\$83,805.86	\$85,811.01	\$2,005.15	2.39%
864,000	1,500.0	\$27,588.80	\$29,593.96	\$2,005.15	7.27%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$104,136.30	\$106,141.46	\$2,005.15	1.93%
576,000	2,000.0	\$33,301.51	\$35,940.68	\$2,639.18	7.93%	\$51,031.66	\$51,031.66	\$0.00	0.00%	\$84,333.17	\$86,972.35	\$2,639.18	3.13%
720,000	2,000.0	\$34,097.22	\$36,736.39	\$2,639.18	7.74%	\$63,789.58	\$63,789.58	\$0.00	0.00%	\$97,886.80	\$100,525.97	\$2,639.18	2.70%
864,000	2,000.0	\$34,892.93	\$37,532.10	\$2,639.18	7.56%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$111,440.43	\$114,079.60	\$2,639.18	2.37%
1,152,000	2,000.0	\$36,484.35	\$39,123.53	\$2,639.18	7.23%	\$102,063.33	\$102,063.33	\$0.00	0.00%	\$138,547.68	\$141,186.86	\$2,639.18	1.90%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$875.10	\$975.10
Delivery Charge	\$/kW	\$12.88	\$14.14
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.23	\$0.20
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08125	\$0.08125
Merchant Function Charge	\$/kWh	\$0.00076	\$0.00076
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,523.33	\$2,523.33	\$0.00	0.00%	\$4,605.15	\$4,812.37	\$207.22	4.50%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$3,154.16	\$3,154.16	\$0.00	0.00%	\$5,275.77	\$5,482.99	\$207.22	3.93%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,785.00	\$3,785.00	\$0.00	0.00%	\$5,946.39	\$6,153.61	\$207.22	3.48%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,287.63	\$7,494.84	\$207.22	2.84%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,736.08	\$7,975.26	\$239.18	3.09%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$9,077.32	\$9,316.49	\$239.18	2.63%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$7,569.99	\$7,569.99	\$0.00	0.00%	\$10,418.56	\$10,657.73	\$239.18	2.30%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$10,093.33	\$10,093.33	\$0.00	0.00%	\$13,101.03	\$13,340.20	\$239.18	1.83%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$9,301.55	\$9,556.70	\$255.15	2.74%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$7,885.41	\$7,885.41	\$0.00	0.00%	\$10,978.09	\$11,233.25	\$255.15	2.32%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$9,462.49	\$9,462.49	\$0.00	0.00%	\$12,654.64	\$12,909.79	\$255.15	2.02%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$16,007.73	\$16,262.88	\$255.15	1.59%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$17,128.86	\$17,463.92	\$335.05	1.96%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$15,770.82	\$15,770.82	\$0.00	0.00%	\$20,481.96	\$20,817.01	\$335.05	1.64%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$18,924.99	\$18,924.99	\$0.00	0.00%	\$23,835.05	\$24,170.10	\$335.05	1.41%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$25,233.32	\$25,233.32	\$0.00	0.00%	\$30,541.23	\$30,876.29	\$335.05	1.10%
275,599	670.9	\$6,005.93	\$6,395.61	\$389.68	6.49%	\$24,146.79	\$24,146.79	\$0.00	0.00%	\$30,152.73	\$30,542.41	\$389.68	1.29%
218,880	760.0	\$6,091.96	\$6,510.10	\$418.14	6.86%	\$19,177.32	\$19,177.32	\$0.00	0.00%	\$25,269.28	\$25,687.42	\$418.14	1.65%
273,600	760.0	\$6,394.33	\$6,812.47	\$418.14	6.54%	\$23,971.65	\$23,971.65	\$0.00	0.00%	\$30,365.98	\$30,784.12	\$418.14	1.38%
328,320	760.0	\$6,696.70	\$7,114.84	\$418.14	6.24%	\$28,765.98	\$28,765.98	\$0.00	0.00%	\$35,462.68	\$35,880.82	\$418.14	1.18%
437,760	760.0	\$7,301.44	\$7,719.58	\$418.14	5.73%	\$38,354.64	\$38,354.64	\$0.00	0.00%	\$45,656.08	\$46,074.22	\$418.14	0.92%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$37,849.97	\$37,849.97	\$0.00	0.00%	\$48,438.14	\$49,092.78	\$654.64	1.35%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$47,312.47	\$47,312.47	\$0.00	0.00%	\$58,497.42	\$59,152.06	\$654.64	1.12%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$56,774.96	\$56,774.96	\$0.00	0.00%	\$68,556.69	\$69,211.33	\$654.64	0.95%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$88,675.25	\$89,329.89	\$654.64	0.74%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$50,466.63	\$50,466.63	\$0.00	0.00%	\$64,092.78	\$64,907.21	\$814.43	1.27%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$63,083.29	\$63,083.29	\$0.00	0.00%	\$77,505.15	\$78,319.58	\$814.43	1.05%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$90,917.52	\$91,731.95	\$814.43	0.90%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$100,933.27	\$100,933.27	\$0.00	0.00%	\$117,742.25	\$118,556.69	\$814.43	0.69%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.08029	\$0.08029
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,523.33	\$2,523.33	\$0.00	0.00%	\$4,631.03	\$4,838.25	\$207.22	4.47%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$3,154.16	\$3,154.16	\$0.00	0.00%	\$5,301.65	\$5,508.87	\$207.22	3.91%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,785.00	\$3,785.00	\$0.00	0.00%	\$5,972.27	\$6,179.48	\$207.22	3.47%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,313.50	\$7,520.72	\$207.22	2.83%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,761.96	\$8,001.13	\$239.18	3.08%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$9,103.20	\$9,342.37	\$239.18	2.63%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$7,569.99	\$7,569.99	\$0.00	0.00%	\$10,444.43	\$10,683.61	\$239.18	2.29%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$10,093.33	\$10,093.33	\$0.00	0.00%	\$13,126.91	\$13,366.08	\$239.18	1.82%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$9,327.42	\$9,582.58	\$255.15	2.74%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$7,885.41	\$7,885.41	\$0.00	0.00%	\$11,003.97	\$11,259.12	\$255.15	2.32%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$9,462.49	\$9,462.49	\$0.00	0.00%	\$12,680.51	\$12,935.67	\$255.15	2.01%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$16,033.61	\$16,288.76	\$255.15	1.59%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$17,154.74	\$17,489.79	\$335.05	1.95%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$15,770.82	\$15,770.82	\$0.00	0.00%	\$20,507.83	\$20,842.88	\$335.05	1.63%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$18,924.99	\$18,924.99	\$0.00	0.00%	\$23,860.93	\$24,195.98	\$335.05	1.40%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$25,233.32	\$25,233.32	\$0.00	0.00%	\$30,567.11	\$30,902.16	\$335.05	1.10%
275,599	670.9	\$6,031.81	\$6,421.49	\$389.68	6.46%	\$24,146.79	\$24,146.79	\$0.00	0.00%	\$30,178.60	\$30,568.28	\$389.68	1.29%
218,880	760.0	\$6,117.83	\$6,535.98	\$418.14	6.83%	\$19,177.32	\$19,177.32	\$0.00	0.00%	\$25,295.15	\$25,713.30	\$418.14	1.65%
273,600	760.0	\$6,420.20	\$6,838.35	\$418.14	6.51%	\$23,971.65	\$23,971.65	\$0.00	0.00%	\$30,391.85	\$30,810.00	\$418.14	1.38%
328,320	760.0	\$6,722.57	\$7,140.72	\$418.14	6.22%	\$28,765.98	\$28,765.98	\$0.00	0.00%	\$35,488.55	\$35,906.70	\$418.14	1.18%
437,760	760.0	\$7,327.31	\$7,745.46	\$418.14	5.71%	\$38,354.64	\$38,354.64	\$0.00	0.00%	\$45,681.95	\$46,100.10	\$418.14	0.92%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$37,849.97	\$37,849.97	\$0.00	0.00%	\$48,464.02	\$49,118.65	\$654.64	1.35%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$47,312.47	\$47,312.47	\$0.00	0.00%	\$58,523.29	\$59,177.93	\$654.64	1.12%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$56,774.96	\$56,774.96	\$0.00	0.00%	\$68,582.57	\$69,237.21	\$654.64	0.95%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$88,701.12	\$89,355.76	\$654.64	0.74%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$50,466.63	\$50,466.63	\$0.00	0.00%	\$64,118.65	\$64,933.09	\$814.43	1.27%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$63,083.29	\$63,083.29	\$0.00	0.00%	\$77,531.02	\$78,345.46	\$814.43	1.05%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$90,943.39	\$91,757.83	\$814.43	0.90%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$100,933.27	\$100,933.27	\$0.00	0.00%	\$117,768.13	\$118,582.56	\$814.43	0.69%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08029	\$0.08029
Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC3-LARGE GENERAL SERVICE (TRANSMISSION)

East Region (Load Zone 4F)

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,081.82	\$2,289.04	\$207.22	9.95%	\$2,470.53	\$2,470.53	\$0.00	0.00%	\$4,552.35	\$4,759.57	\$207.22	4.55%
36,000	100.0	\$2,121.61	\$2,328.82	\$207.22	9.77%	\$3,088.16	\$3,088.16	\$0.00	0.00%	\$5,209.77	\$5,416.99	\$207.22	3.98%
43,200	100.0	\$2,161.39	\$2,368.61	\$207.22	9.59%	\$3,705.80	\$3,705.80	\$0.00	0.00%	\$5,867.19	\$6,074.41	\$207.22	3.53%
57,600	100.0	\$2,240.96	\$2,448.18	\$207.22	9.25%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,182.03	\$7,389.24	\$207.22	2.89%
57,600	200.0	\$2,689.42	\$2,928.59	\$239.18	8.89%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,630.48	\$7,869.65	\$239.18	3.13%
72,000	200.0	\$2,768.99	\$3,008.16	\$239.18	8.64%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$8,945.32	\$9,184.49	\$239.18	2.67%
86,400	200.0	\$2,848.56	\$3,087.74	\$239.18	8.40%	\$7,411.59	\$7,411.59	\$0.00	0.00%	\$10,260.15	\$10,499.33	\$239.18	2.33%
115,200	200.0	\$3,007.70	\$3,246.88	\$239.18	7.95%	\$9,882.12	\$9,882.12	\$0.00	0.00%	\$12,889.83	\$13,129.00	\$239.18	1.86%
72,000	250.0	\$2,993.22	\$3,248.37	\$255.15	8.52%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$9,169.54	\$9,424.70	\$255.15	2.78%
90,000	250.0	\$3,092.68	\$3,347.84	\$255.15	8.25%	\$7,720.41	\$7,720.41	\$0.00	0.00%	\$10,813.09	\$11,068.24	\$255.15	2.36%
108,000	250.0	\$3,192.14	\$3,447.30	\$255.15	7.99%	\$9,264.49	\$9,264.49	\$0.00	0.00%	\$12,456.63	\$12,711.79	\$255.15	2.05%
144,000	250.0	\$3,391.07	\$3,646.23	\$255.15	7.52%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$15,743.72	\$15,998.88	\$255.15	1.62%
144,000	500.0	\$4,512.21	\$4,847.26	\$335.05	7.43%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$16,864.86	\$17,199.91	\$335.05	1.99%
180,000	500.0	\$4,711.13	\$5,046.19	\$335.05	7.11%	\$15,440.82	\$15,440.82	\$0.00	0.00%	\$20,151.95	\$20,487.00	\$335.05	1.66%
216,000	500.0	\$4,910.06	\$5,245.11	\$335.05	6.82%	\$18,528.98	\$18,528.98	\$0.00	0.00%	\$23,439.04	\$23,774.09	\$335.05	1.43%
288,000	500.0	\$5,307.92	\$5,642.97	\$335.05	6.31%	\$24,705.31	\$24,705.31	\$0.00	0.00%	\$30,013.22	\$30,348.27	\$335.05	1.12%
365,212	801.0	\$7,084.33	\$7,515.57	\$431.24	6.09%	\$31,328.73	\$31,328.73	\$0.00	0.00%	\$38,413.06	\$38,844.30	\$431.24	1.12%
273,600	950.0	\$7,246.39	\$7,725.25	\$478.87	6.61%	\$23,470.04	\$23,470.04	\$0.00	0.00%	\$30,716.43	\$31,195.29	\$478.87	1.56%
342,000	950.0	\$7,624.35	\$8,103.22	\$478.87	6.28%	\$29,337.55	\$29,337.55	\$0.00	0.00%	\$36,961.90	\$37,440.77	\$478.87	1.30%
410,400	950.0	\$8,002.31	\$8,481.18	\$478.87	5.98%	\$35,205.06	\$35,205.06	\$0.00	0.00%	\$43,207.37	\$43,686.24	\$478.87	1.11%
547,200	950.0	\$8,758.24	\$9,237.11	\$478.87	5.47%	\$46,940.08	\$46,940.08	\$0.00	0.00%	\$55,698.32	\$56,177.19	\$478.87	0.86%
432,000	1,500.0	\$10,588.16	\$11,242.80	\$654.64	6.18%	\$37,057.96	\$37,057.96	\$0.00	0.00%	\$47,646.12	\$48,300.76	\$654.64	1.37%
540,000	1,500.0	\$11,184.95	\$11,839.59	\$654.64	5.85%	\$46,322.45	\$46,322.45	\$0.00	0.00%	\$57,507.40	\$58,162.04	\$654.64	1.14%
648,000	1,500.0	\$11,781.73	\$12,436.37	\$654.64	5.56%	\$55,586.94	\$55,586.94	\$0.00	0.00%	\$67,368.67	\$68,023.31	\$654.64	0.97%
864,000	1,500.0	\$12,975.30	\$13,629.94	\$654.64	5.05%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$87,091.22	\$87,745.85	\$654.64	0.75%
576,000	2,000.0	\$13,626.14	\$14,440.58	\$814.43	5.98%	\$49,410.61	\$49,410.61	\$0.00	0.00%	\$63,036.76	\$63,851.19	\$814.43	1.29%
720,000	2,000.0	\$14,421.86	\$15,236.29	\$814.43	5.65%	\$61,763.26	\$61,763.26	\$0.00	0.00%	\$76,185.12	\$76,999.55	\$814.43	1.07%
864,000	2,000.0	\$15,217.57	\$16,032.00	\$814.43	5.35%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$89,333.48	\$90,147.92	\$814.43	0.91%
1,152,000	2,000.0	\$16,808.99	\$17,623.42	\$814.43	4.85%	\$98,821.22	\$98,821.22	\$0.00	0.00%	\$115,630.21	\$116,444.64	\$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07849	\$0.07849
Merchant Function Charge	\$/kWh	\$0.00074	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,107.70	\$2,314.92	\$207.22	9.83%	\$2,470.53	\$2,470.53	\$0.00	0.00%	\$4,578.23	\$4,785.45	\$207.22	4.53%
36,000	100.0	\$2,147.48	\$2,354.70	\$207.22	9.65%	\$3,088.16	\$3,088.16	\$0.00	0.00%	\$5,235.65	\$5,442.86	\$207.22	3.96%
43,200	100.0	\$2,187.27	\$2,394.49	\$207.22	9.47%	\$3,705.80	\$3,705.80	\$0.00	0.00%	\$5,893.07	\$6,100.28	\$207.22	3.52%
57,600	100.0	\$2,266.84	\$2,474.06	\$207.22	9.14%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,207.90	\$7,415.12	\$207.22	2.87%
57,600	200.0	\$2,715.29	\$2,954.47	\$239.18	8.81%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,656.36	\$7,895.53	\$239.18	3.12%
72,000	200.0	\$2,794.87	\$3,034.04	\$239.18	8.56%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$8,971.19	\$9,210.37	\$239.18	2.67%
86,400	200.0	\$2,874.44	\$3,113.61	\$239.18	8.32%	\$7,411.59	\$7,411.59	\$0.00	0.00%	\$10,286.03	\$10,525.20	\$239.18	2.33%
115,200	200.0	\$3,033.58	\$3,272.75	\$239.18	7.88%	\$9,882.12	\$9,882.12	\$0.00	0.00%	\$12,915.70	\$13,154.88	\$239.18	1.85%
72,000	250.0	\$3,019.09	\$3,274.25	\$255.15	8.45%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$9,195.42	\$9,450.57	\$255.15	2.77%
90,000	250.0	\$3,118.56	\$3,373.71	\$255.15	8.18%	\$7,720.41	\$7,720.41	\$0.00	0.00%	\$10,838.96	\$11,094.12	\$255.15	2.35%
108,000	250.0	\$3,218.02	\$3,473.18	\$255.15	7.93%	\$9,264.49	\$9,264.49	\$0.00	0.00%	\$12,482.51	\$12,737.66	\$255.15	2.04%
144,000	250.0	\$3,416.95	\$3,672.10	\$255.15	7.47%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$15,769.60	\$16,024.76	\$255.15	1.62%
144,000	500.0	\$4,538.08	\$4,873.13	\$335.05	7.38%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$16,890.74	\$17,225.79	\$335.05	1.98%
180,000	500.0	\$4,737.01	\$5,072.06	\$335.05	7.07%	\$15,440.82	\$15,440.82	\$0.00	0.00%	\$20,177.83	\$20,512.88	\$335.05	1.66%
216,000	500.0	\$4,935.94	\$5,270.99	\$335.05	6.79%	\$18,528.98	\$18,528.98	\$0.00	0.00%	\$23,464.92	\$23,799.97	\$335.05	1.43%
288,000	500.0	\$5,333.79	\$5,668.85	\$335.05	6.28%	\$24,705.31	\$24,705.31	\$0.00	0.00%	\$30,039.10	\$30,374.15	\$335.05	1.12%
365,212	801.0	\$7,110.21	\$7,541.45	\$431.24	6.07%	\$31,328.73	\$31,328.73	\$0.00	0.00%	\$38,438.93	\$38,870.18	\$431.24	1.12%
273,600	950.0	\$7,272.26	\$7,751.13	\$478.87	6.58%	\$23,470.04	\$23,470.04	\$0.00	0.00%	\$30,742.30	\$31,221.17	\$478.87	1.56%
342,000	950.0	\$7,650.23	\$8,129.09	\$478.87	6.26%	\$29,337.55	\$29,337.55	\$0.00	0.00%	\$36,987.78	\$37,466.64	\$478.87	1.29%
410,400	950.0	\$8,028.19	\$8,507.06	\$478.87	5.96%	\$35,205.06	\$35,205.06	\$0.00	0.00%	\$43,233.25	\$43,712.12	\$478.87	1.11%
547,200	950.0	\$8,784.12	\$9,262.98	\$478.87	5.45%	\$46,940.08	\$46,940.08	\$0.00	0.00%	\$55,724.20	\$56,203.06	\$478.87	0.86%
432,000	1,500.0	\$10,614.04	\$11,268.68	\$654.64	6.17%	\$37,057.96	\$37,057.96	\$0.00	0.00%	\$47,672.00	\$48,326.64	\$654.64	1.37%
540,000	1,500.0	\$11,210.82	\$11,865.46	\$654.64	5.84%	\$46,322.45	\$46,322.45	\$0.00	0.00%	\$57,533.27	\$58,187.91	\$654.64	1.14%
648,000	1,500.0	\$11,807.61	\$12,462.25	\$654.64	5.54%	\$55,586.94	\$55,586.94	\$0.00	0.00%	\$67,394.55	\$68,049.18	\$654.64	0.97%
864,000	1,500.0	\$13,001.18	\$13,655.81	\$654.64	5.04%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$87,117.09	\$87,771.73	\$654.64	0.75%
576,000	2,000.0	\$13,652.02	\$14,466.45	\$814.43	5.97%	\$49,410.61	\$49,410.61	\$0.00	0.00%	\$63,062.63	\$63,877.06	\$814.43	1.29%
720,000	2,000.0	\$14,447.73	\$15,262.16	\$814.43	5.64%	\$61,763.26	\$61,763.26	\$0.00	0.00%	\$76,211.00	\$77,025.43	\$814.43	1.07%
864,000	2,000.0	\$15,243.44	\$16,057.88	\$814.43	5.34%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$89,359.36	\$90,173.79	\$814.43	0.91%
1,152,000	2,000.0	\$16,834.87	\$17,649.30	\$814.43	4.84%	\$98,821.22	\$98,821.22	\$0.00	0.00%	\$115,656.09	\$116,470.52	\$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,455.10	\$1,625.10
Delivery Charge	\$/kW	\$4.07	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.12	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07849	\$0.07849
Merchant Function Charge	\$/kWh	\$0.00074	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$50,109.08	\$50,109.08	\$0.00	0.00%	\$86,735.88	\$90,259.59	\$3,523.71	4.06%
547,200	50%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$48,478.01	\$48,478.01	\$0.00	0.00%	\$85,104.80	\$88,628.52	\$3,523.71	4.14%
547,200	40%	1,900.0	\$36,626.80	\$40,150.51	\$3,523.71	9.62%	\$46,846.94	\$46,846.94	\$0.00	0.00%	\$83,473.73	\$86,997.44	\$3,523.71	4.22%
820,800	60%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$75,163.62	\$75,163.62	\$0.00	0.00%	\$113,302.27	\$116,825.98	\$3,523.71	3.11%
820,800	50%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$72,717.01	\$72,717.01	\$0.00	0.00%	\$110,855.66	\$114,379.37	\$3,523.71	3.18%
820,800	40%	1,900.0	\$38,138.65	\$41,662.36	\$3,523.71	9.24%	\$70,270.40	\$70,270.40	\$0.00	0.00%	\$108,409.05	\$111,932.76	\$3,523.71	3.25%
1,094,400	40%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$93,693.87	\$93,693.87	\$0.00	0.00%	\$133,344.37	\$136,868.08	\$3,523.71	2.64%
1,094,400	50%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$96,956.02	\$96,956.02	\$0.00	0.00%	\$136,606.52	\$140,130.23	\$3,523.71	2.58%
1,094,400	60%	1,900.0	\$39,650.50	\$43,174.21	\$3,523.71	8.89%	\$100,218.16	\$100,218.16	\$0.00	0.00%	\$139,868.66	\$143,392.37	\$3,523.71	2.52%
979,290	50%	1,976.1	\$40,214.77	\$43,853.81	\$3,639.04	9.05%	\$86,758.09	\$86,758.09	\$0.00	0.00%	\$126,972.86	\$130,611.90	\$3,639.04	2.87%
633,600	60%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$58,021.04	\$58,021.04	\$0.00	0.00%	\$99,857.22	\$103,835.57	\$3,978.35	3.98%
633,600	50%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$56,132.43	\$56,132.43	\$0.00	0.00%	\$97,968.61	\$101,946.96	\$3,978.35	4.06%
633,600	40%	2,200.0	\$41,836.18	\$45,814.53	\$3,978.35	9.51%	\$54,243.82	\$54,243.82	\$0.00	0.00%	\$96,080.00	\$100,058.35	\$3,978.35	4.14%
950,400	60%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$87,031.56	\$87,031.56	\$0.00	0.00%	\$130,618.31	\$134,596.66	\$3,978.35	3.05%
950,400	50%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$84,198.65	\$84,198.65	\$0.00	0.00%	\$127,785.39	\$131,763.74	\$3,978.35	3.11%
950,400	40%	2,200.0	\$43,586.75	\$47,565.10	\$3,978.35	9.13%	\$81,365.73	\$81,365.73	\$0.00	0.00%	\$124,952.48	\$128,930.83	\$3,978.35	3.18%
1,267,200	60%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$116,042.08	\$116,042.08	\$0.00	0.00%	\$161,379.40	\$165,357.75	\$3,978.35	2.47%
1,267,200	50%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$112,264.86	\$112,264.86	\$0.00	0.00%	\$157,602.17	\$161,580.52	\$3,978.35	2.52%
1,267,200	40%	2,200.0	\$45,337.31	\$49,315.66	\$3,978.35	8.78%	\$108,487.64	\$108,487.64	\$0.00	0.00%	\$153,824.95	\$157,803.30	\$3,978.35	2.59%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$138,459.31	\$138,459.31	\$0.00	0.00%	\$205,654.48	\$211,602.93	\$5,948.45	2.89%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$133,952.39	\$133,952.39	\$0.00	0.00%	\$201,147.57	\$207,096.02	\$5,948.45	2.96%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$129,445.48	\$129,445.48	\$0.00	0.00%	\$196,640.66	\$202,589.11	\$5,948.45	3.03%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$184,612.41	\$184,612.41	\$0.00	0.00%	\$254,592.57	\$260,541.03	\$5,948.45	2.34%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$178,603.19	\$178,603.19	\$0.00	0.00%	\$248,583.36	\$254,531.81	\$5,948.45	2.39%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$172,593.97	\$172,593.97	\$0.00	0.00%	\$242,574.14	\$248,522.59	\$5,948.45	2.45%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$158,239.21	\$158,239.21	\$0.00	0.00%	\$234,514.55	\$241,220.73	\$6,706.19	2.86%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$153,088.45	\$153,088.45	\$0.00	0.00%	\$229,363.79	\$236,069.97	\$6,706.19	2.92%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$147,937.69	\$147,937.69	\$0.00	0.00%	\$224,213.03	\$230,919.22	\$6,706.19	2.99%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$210,985.61	\$210,985.61	\$0.00	0.00%	\$290,443.79	\$297,149.98	\$6,706.19	2.31%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$204,117.93	\$204,117.93	\$0.00	0.00%	\$283,576.12	\$290,282.30	\$6,706.19	2.36%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$197,250.26	\$197,250.26	\$0.00	0.00%	\$276,708.44	\$283,414.63	\$6,706.19	2.42%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$3,525.00	\$4,150.00
Delivery Charge	\$/kW	\$14.07	\$15.58
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.27	\$0.23
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	\$/kWh	\$0.09601	\$0.09601
Energy Charge Off-peak (includes capacity	\$/kWh	\$0.06650	\$0.06650
Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$41,371.00	\$45,113.24	\$3,742.24	9.05%	\$86,275.47	\$86,275.47	\$0.00	0.00%	\$127,646.46	\$131,388.71	\$3,742.24	2.93%
777,600	60%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$69,767.92	\$69,767.92	\$0.00	0.00%	\$120,286.41	\$125,022.49	\$4,736.08	3.94%
777,600	50%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$67,483.05	\$67,483.05	\$0.00	0.00%	\$118,001.54	\$122,737.63	\$4,736.08	4.01%
777,600	40%	2,700.0	\$50,518.49	\$55,254.57	\$4,736.08	9.37%	\$65,198.19	\$65,198.19	\$0.00	0.00%	\$115,716.68	\$120,452.76	\$4,736.08	4.09%
1,166,400	60%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$104,651.87	\$104,651.87	\$0.00	0.00%	\$157,318.78	\$162,054.87	\$4,736.08	3.01%
1,166,400	50%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$101,224.58	\$101,224.58	\$0.00	0.00%	\$153,891.49	\$158,627.57	\$4,736.08	3.08%
1,166,400	40%	2,700.0	\$52,666.91	\$57,402.99	\$4,736.08	8.99%	\$97,797.28	\$97,797.28	\$0.00	0.00%	\$150,464.20	\$155,200.28	\$4,736.08	3.15%
1,555,200	60%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$139,535.83	\$139,535.83	\$0.00	0.00%	\$194,351.16	\$199,087.25	\$4,736.08	2.44%
1,555,200	50%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$134,966.11	\$134,966.11	\$0.00	0.00%	\$189,781.44	\$194,517.52	\$4,736.08	2.50%
1,555,200	40%	2,700.0	\$54,815.33	\$59,551.41	\$4,736.08	8.64%	\$130,396.38	\$130,396.38	\$0.00	0.00%	\$185,211.71	\$189,947.79	\$4,736.08	2.56%
1,008,000	60%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$90,439.89	\$90,439.89	\$0.00	0.00%	\$154,850.08	\$160,798.53	\$5,948.45	3.84%
1,008,000	50%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$87,478.03	\$87,478.03	\$0.00	0.00%	\$151,888.22	\$157,836.67	\$5,948.45	3.92%
1,008,000	40%	3,500.0	\$64,410.19	\$70,358.64	\$5,948.45	9.24%	\$84,516.17	\$84,516.17	\$0.00	0.00%	\$148,926.36	\$154,874.81	\$5,948.45	3.99%
1,512,000	60%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$135,659.84	\$135,659.84	\$0.00	0.00%	\$202,855.01	\$208,803.46	\$5,948.45	2.93%
1,512,000	50%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$131,217.05	\$131,217.05	\$0.00	0.00%	\$198,412.22	\$204,360.68	\$5,948.45	3.00%
1,512,000	40%	3,500.0	\$67,195.18	\$73,143.63	\$5,948.45	8.85%	\$126,774.26	\$126,774.26	\$0.00	0.00%	\$193,969.43	\$199,917.89	\$5,948.45	3.07%
2,016,000	60%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$180,879.78	\$180,879.78	\$0.00	0.00%	\$250,859.95	\$256,808.40	\$5,948.45	2.37%
2,016,000	50%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$174,956.06	\$174,956.06	\$0.00	0.00%	\$244,936.23	\$250,884.68	\$5,948.45	2.43%
2,016,000	40%	3,500.0	\$69,980.16	\$75,928.62	\$5,948.45	8.50%	\$169,032.34	\$169,032.34	\$0.00	0.00%	\$239,012.51	\$244,960.96	\$5,948.45	2.49%
1,152,000	60%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$103,359.87	\$103,359.87	\$0.00	0.00%	\$176,452.37	\$183,158.56	\$6,706.19	3.80%
1,152,000	50%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$99,974.89	\$99,974.89	\$0.00	0.00%	\$173,067.39	\$179,773.57	\$6,706.19	3.87%
1,152,000	40%	4,000.0	\$73,092.49	\$79,798.68	\$6,706.19	9.17%	\$96,589.91	\$96,589.91	\$0.00	0.00%	\$169,682.41	\$176,388.59	\$6,706.19	3.95%
1,728,000	60%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$155,039.81	\$155,039.81	\$0.00	0.00%	\$231,315.15	\$238,021.34	\$6,706.19	2.90%
1,728,000	50%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$149,962.34	\$149,962.34	\$0.00	0.00%	\$226,237.68	\$232,943.86	\$6,706.19	2.96%
1,728,000	40%	4,000.0	\$76,275.34	\$82,981.53	\$6,706.19	8.79%	\$144,884.87	\$144,884.87	\$0.00	0.00%	\$221,160.21	\$227,866.39	\$6,706.19	3.03%
2,304,000	60%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$206,719.75	\$206,719.75	\$0.00	0.00%	\$286,177.93	\$292,884.12	\$6,706.19	2.34%
2,304,000	50%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$199,949.79	\$199,949.79	\$0.00	0.00%	\$279,407.97	\$286,114.16	\$6,706.19	2.40%
2,304,000	40%	4,000.0	\$79,458.19	\$86,164.37	\$6,706.19	8.44%	\$193,179.82	\$193,179.82	\$0.00	0.00%	\$272,638.01	\$279,344.19	\$6,706.19	2.46%
3,888,000	60%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$348,839.58	\$348,839.58	\$0.00	0.00%	\$586,895.95	\$607,999.04	\$21,103.09	3.60%
3,888,000	50%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$337,415.26	\$337,415.26	\$0.00	0.00%	\$575,471.63	\$596,574.73	\$21,103.09	3.67%
3,888,000	40%	13,500.0	\$238,056.37	\$259,159.46	\$21,103.09	8.86%	\$325,990.95	\$325,990.95	\$0.00	0.00%	\$564,047.32	\$585,150.41	\$21,103.09	3.74%

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,525.00	\$4,150.00
Delivery Charge	\$/kW \$14.07	\$15.58
Transmission Revenue Adjustmen	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resource	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.27	\$0.23
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges
Energy Charge On-peak (includes capacity)
Energy Charge Off-peak (includes capacity)
Merchant Function Charge
Clean Energy Standard Supply
GRT Commodity

	Current	Proposed
\$/kWh	\$0.09402	\$0.09402
\$/kWh	\$0.06493	\$0.06493
\$/kWh	\$0.00074	\$0.00074
\$/kWh	\$0.00570	\$0.00570
Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$63,830.12	\$63,830.12	\$0.00	0.00%	\$86,236.51	\$88,221.05	\$1,984.54	2.30%
720,000	50%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$61,732.28	\$61,732.28	\$0.00	0.00%	\$84,138.67	\$86,123.21	\$1,984.54	2.36%
720,000	40%	2,500.0	\$22,406.39	\$24,390.93	\$1,984.54	8.86%	\$59,634.44	\$59,634.44	\$0.00	0.00%	\$82,040.83	\$84,025.37	\$1,984.54	2.42%
1,080,000	60%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$95,745.18	\$95,745.18	\$0.00	0.00%	\$120,140.85	\$122,125.39	\$1,984.54	1.65%
1,080,000	50%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$92,598.42	\$92,598.42	\$0.00	0.00%	\$116,994.09	\$118,978.63	\$1,984.54	1.70%
1,080,000	40%	2,500.0	\$24,395.67	\$26,380.21	\$1,984.54	8.13%	\$89,451.66	\$89,451.66	\$0.00	0.00%	\$113,847.33	\$115,831.86	\$1,984.54	1.74%
1,440,000	60%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$127,660.24	\$127,660.24	\$0.00	0.00%	\$154,045.19	\$156,029.73	\$1,984.54	1.29%
1,440,000	50%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$123,464.56	\$123,464.56	\$0.00	0.00%	\$149,849.51	\$151,834.04	\$1,984.54	1.32%
1,440,000	40%	2,500.0	\$26,384.95	\$28,369.48	\$1,984.54	7.52%	\$119,268.88	\$119,268.88	\$0.00	0.00%	\$145,653.82	\$147,638.36	\$1,984.54	1.36%
1,678,468	50%	3,248.5	\$31,877.29	\$34,224.50	\$2,347.21	7.36%	\$143,910.63	\$143,910.63	\$0.00	0.00%	\$175,787.93	\$178,135.14	\$2,347.21	1.34%
1,094,400	60%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$97,021.79	\$97,021.79	\$0.00	0.00%	\$128,747.54	\$131,361.98	\$2,614.43	2.03%
1,094,400	50%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$93,833.07	\$93,833.07	\$0.00	0.00%	\$125,558.82	\$128,173.26	\$2,614.43	2.08%
1,094,400	40%	3,800.0	\$31,725.76	\$34,340.19	\$2,614.43	8.24%	\$90,644.35	\$90,644.35	\$0.00	0.00%	\$122,370.10	\$124,984.54	\$2,614.43	2.14%
2,188,800	60%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$194,043.57	\$194,043.57	\$0.00	0.00%	\$231,816.73	\$234,431.17	\$2,614.43	1.13%
2,188,800	50%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$187,666.13	\$187,666.13	\$0.00	0.00%	\$225,439.29	\$228,053.73	\$2,614.43	1.16%
2,188,800	40%	3,800.0	\$37,773.16	\$40,387.60	\$2,614.43	6.92%	\$181,288.69	\$181,288.69	\$0.00	0.00%	\$219,061.85	\$221,676.29	\$2,614.43	1.19%
1,728,000	60%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$153,192.29	\$153,192.29	\$0.00	0.00%	\$189,534.64	\$192,245.98	\$2,711.34	1.43%
1,728,000	50%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$148,157.47	\$148,157.47	\$0.00	0.00%	\$184,499.82	\$187,211.16	\$2,711.34	1.47%
1,728,000	40%	4,000.0	\$36,342.35	\$39,053.69	\$2,711.34	7.46%	\$143,122.65	\$143,122.65	\$0.00	0.00%	\$179,465.00	\$182,176.34	\$2,711.34	1.51%
2,304,000	60%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$204,256.39	\$204,256.39	\$0.00	0.00%	\$243,781.59	\$246,492.93	\$2,711.34	1.11%
2,304,000	50%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$197,543.30	\$197,543.30	\$0.00	0.00%	\$237,068.49	\$239,779.83	\$2,711.34	1.14%
2,304,000	40%	4,000.0	\$39,525.20	\$42,236.54	\$2,711.34	6.86%	\$190,830.20	\$190,830.20	\$0.00	0.00%	\$230,355.40	\$233,066.74	\$2,711.34	1.18%
3,888,000	60%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$344,682.66	\$344,682.66	\$0.00	0.00%	\$445,945.22	\$453,259.65	\$7,314.43	1.64%
3,888,000	50%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$333,354.31	\$333,354.31	\$0.00	0.00%	\$434,616.87	\$441,931.30	\$7,314.43	1.68%
3,888,000	40%	13,500.0	\$101,262.56	\$108,576.99	\$7,314.43	7.22%	\$322,025.96	\$322,025.96	\$0.00	0.00%	\$423,288.52	\$430,602.95	\$7,314.43	1.73%
5,832,000	60%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$517,023.99	\$517,023.99	\$0.00	0.00%	\$629,028.65	\$636,343.08	\$7,314.43	1.16%
5,832,000	50%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$500,031.47	\$500,031.47	\$0.00	0.00%	\$612,036.13	\$619,350.56	\$7,314.43	1.20%
5,832,000	40%	13,500.0	\$112,004.66	\$119,319.09	\$7,314.43	6.53%	\$483,038.95	\$483,038.95	\$0.00	0.00%	\$595,043.61	\$602,358.04	\$7,314.43	1.23%
7,776,000	60%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$689,365.32	\$689,365.32	\$0.00	0.00%	\$812,112.08	\$819,426.52	\$7,314.43	0.90%
7,776,000	50%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$666,708.62	\$666,708.62	\$0.00	0.00%	\$789,455.39	\$796,769.82	\$7,314.43	0.93%
7,776,000	40%	13,500.0	\$122,746.76	\$130,061.20	\$7,314.43	5.96%	\$644,051.93	\$644,051.93	\$0.00	0.00%	\$766,798.69	\$774,113.12	\$7,314.43	0.95%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,350.00	\$5,100.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.09287	\$0.09287
Delivery Charge	\$/kW	\$4.97	\$5.42	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06403	\$0.06403
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.13	-\$0.11				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$60,249.38	\$60,249.38	\$0.00	0.00%	\$85,671.24	\$88,660.93	\$2,989.69	3.49%
720,000	50%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$58,525.19	\$58,525.19	\$0.00	0.00%	\$83,947.05	\$86,936.74	\$2,989.69	3.56%
720,000	40%	2,500.0		\$25,421.86	\$28,411.55	\$2,989.69	11.76%	\$56,801.00	\$56,801.00	\$0.00	0.00%	\$82,222.86	\$85,212.55	\$2,989.69	3.64%
1,080,000	60%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$90,374.07	\$90,374.07	\$0.00	0.00%	\$117,785.20	\$120,774.89	\$2,989.69	2.54%
1,080,000	50%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$87,787.79	\$87,787.79	\$0.00	0.00%	\$115,198.92	\$118,188.61	\$2,989.69	2.60%
1,080,000	40%	2,500.0		\$27,411.13	\$30,400.82	\$2,989.69	10.91%	\$85,201.50	\$85,201.50	\$0.00	0.00%	\$112,612.64	\$115,602.33	\$2,989.69	2.65%
1,440,000	60%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$120,498.76	\$120,498.76	\$0.00	0.00%	\$149,899.17	\$152,888.86	\$2,989.69	1.99%
1,440,000	50%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$117,050.38	\$117,050.38	\$0.00	0.00%	\$146,450.79	\$149,440.49	\$2,989.69	2.04%
1,440,000	40%	2,500.0		\$29,400.41	\$32,390.10	\$2,989.69	10.17%	\$113,602.01	\$113,602.01	\$0.00	0.00%	\$143,002.42	\$145,992.11	\$2,989.69	2.09%
1,152,000	60%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$96,399.01	\$96,399.01	\$0.00	0.00%	\$131,630.68	\$135,455.42	\$3,824.74	2.91%
1,152,000	50%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$93,640.31	\$93,640.31	\$0.00	0.00%	\$128,871.98	\$132,696.72	\$3,824.74	2.97%
1,152,000	40%	4,000.0		\$35,231.67	\$39,056.41	\$3,824.74	10.86%	\$90,881.60	\$90,881.60	\$0.00	0.00%	\$126,113.27	\$129,938.02	\$3,824.74	3.03%
1,728,000	60%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$144,598.51	\$144,598.51	\$0.00	0.00%	\$183,013.03	\$186,837.77	\$3,824.74	2.09%
1,728,000	50%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$140,460.46	\$140,460.46	\$0.00	0.00%	\$178,874.97	\$182,699.72	\$3,824.74	2.14%
1,728,000	40%	4,000.0		\$38,414.52	\$42,239.26	\$3,824.74	9.96%	\$136,322.41	\$136,322.41	\$0.00	0.00%	\$174,736.92	\$178,561.66	\$3,824.74	2.19%
2,304,000	60%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$192,798.02	\$192,798.02	\$0.00	0.00%	\$234,395.38	\$238,220.12	\$3,824.74	1.63%
2,304,000	50%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$187,280.61	\$187,280.61	\$0.00	0.00%	\$228,877.97	\$232,702.72	\$3,824.74	1.67%
2,304,000	40%	4,000.0		\$41,597.36	\$45,422.10	\$3,824.74	9.19%	\$181,763.21	\$181,763.21	\$0.00	0.00%	\$223,360.57	\$227,185.31	\$3,824.74	1.71%
4,218,540	50%	7,799.3	*	\$70,977.33	\$76,917.15	\$5,939.82	8.37%	\$342,903.97	\$342,903.97	\$0.00	0.00%	\$413,881.31	\$419,821.12	\$5,939.82	1.44%
2,620,800	60%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$219,307.74	\$219,307.74	\$0.00	0.00%	\$287,892.78	\$294,556.70	\$6,663.92	2.31%
2,620,800	50%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$213,031.70	\$213,031.70	\$0.00	0.00%	\$281,616.74	\$288,280.65	\$6,663.92	2.37%
2,620,800	40%	9,100.0		\$68,585.04	\$75,248.96	\$6,663.92	9.72%	\$206,755.65	\$206,755.65	\$0.00	0.00%	\$275,340.69	\$282,004.61	\$6,663.92	2.42%
5,241,600	60%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$438,615.49	\$438,615.49	\$0.00	0.00%	\$521,682.47	\$528,346.39	\$6,663.92	1.28%
5,241,600	50%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$426,063.39	\$426,063.39	\$0.00	0.00%	\$509,130.38	\$515,794.30	\$6,663.92	1.31%
5,241,600	40%	9,100.0		\$83,066.99	\$89,730.90	\$6,663.92	8.02%	\$413,511.30	\$413,511.30	\$0.00	0.00%	\$496,578.29	\$503,242.20	\$6,663.92	1.34%
5,832,000	60%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$488,019.98	\$488,019.98	\$0.00	0.00%	\$596,122.57	\$605,235.98	\$9,113.40	1.53%
5,832,000	50%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$474,054.05	\$474,054.05	\$0.00	0.00%	\$582,156.65	\$591,270.05	\$9,113.40	1.57%
5,832,000	40%	13,500.0		\$108,102.60	\$117,216.00	\$9,113.40	8.43%	\$460,088.12	\$460,088.12	\$0.00	0.00%	\$568,190.72	\$577,304.12	\$9,113.40	1.60%
7,776,000	60%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$650,693.30	\$650,693.30	\$0.00	0.00%	\$769,538.00	\$778,651.41	\$9,113.40	1.18%
7,776,000	50%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$632,072.07	\$632,072.07	\$0.00	0.00%	\$750,916.77	\$760,030.17	\$9,113.40	1.21%
7,776,000	40%	13,500.0		\$118,844.70	\$127,958.10	\$9,113.40	7.67%	\$613,450.83	\$613,450.83	\$0.00	0.00%	\$732,295.53	\$741,408.93	\$9,113.40	1.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00
Delivery Charge	\$/kW	\$4.36	\$4.89
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.09
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08593	\$0.08593
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06222	\$0.06222
Merchant Function Charge	\$/kWh	\$0.00070	\$0.00070
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$198.00	\$211.64	\$13.64	6.89%	\$94.18	\$94.18	\$0.00	0.00%	\$292.18	\$305.82	\$13.64	4.67%
1,512	7.0	\$200.79	\$214.43	\$13.64	6.79%	\$141.26	\$141.26	\$0.00	0.00%	\$342.05	\$355.69	\$13.64	3.99%
2,016	7.0	\$203.57	\$217.21	\$13.64	6.70%	\$188.35	\$188.35	\$0.00	0.00%	\$391.93	\$405.56	\$13.64	3.48%
2,520	7.0	\$206.36	\$220.00	\$13.64	6.61%	\$235.44	\$235.44	\$0.00	0.00%	\$441.80	\$455.44	\$13.64	3.09%
2,160	15.0	\$347.71	\$376.94	\$29.23	8.41%	\$201.81	\$201.81	\$0.00	0.00%	\$549.51	\$578.74	\$29.23	5.32%
3,240	15.0	\$353.68	\$382.90	\$29.23	8.26%	\$302.71	\$302.71	\$0.00	0.00%	\$656.39	\$685.61	\$29.23	4.45%
4,320	15.0	\$359.64	\$388.87	\$29.23	8.13%	\$403.61	\$403.61	\$0.00	0.00%	\$763.26	\$792.48	\$29.23	3.83%
5,400	15.0	\$365.61	\$394.84	\$29.23	7.99%	\$504.51	\$504.51	\$0.00	0.00%	\$870.13	\$899.35	\$29.23	3.36%
3,168	22.0	\$478.70	\$521.57	\$42.87	8.95%	\$295.98	\$295.98	\$0.00	0.00%	\$774.68	\$817.55	\$42.87	5.53%
4,752	22.0	\$487.45	\$530.32	\$42.87	8.79%	\$443.97	\$443.97	\$0.00	0.00%	\$931.43	\$974.29	\$42.87	4.60%
6,336	22.0	\$496.21	\$539.07	\$42.87	8.64%	\$591.96	\$591.96	\$0.00	0.00%	\$1,088.17	\$1,131.04	\$42.87	3.94%
7,920	22.0	\$504.96	\$547.83	\$42.87	8.49%	\$739.95	\$739.95	\$0.00	0.00%	\$1,244.91	\$1,287.78	\$42.87	3.44%
6,792	23.1	\$518.47	\$563.49	\$45.01	8.68%	\$634.57	\$634.57	\$0.00	0.00%	\$1,153.04	\$1,198.05	\$45.01	3.90%
5,760	40.0	\$815.54	\$893.48	\$77.94	9.56%	\$538.15	\$538.15	\$0.00	0.00%	\$1,353.69	\$1,431.63	\$77.94	5.76%
8,640	40.0	\$831.45	\$909.39	\$77.94	9.37%	\$807.22	\$807.22	\$0.00	0.00%	\$1,638.68	\$1,716.62	\$77.94	4.76%
11,520	40.0	\$847.37	\$925.31	\$77.94	9.20%	\$1,076.30	\$1,076.30	\$0.00	0.00%	\$1,923.67	\$2,001.60	\$77.94	4.05%
14,400	40.0	\$863.28	\$941.22	\$77.94	9.03%	\$1,345.37	\$1,345.37	\$0.00	0.00%	\$2,208.65	\$2,286.59	\$77.94	3.53%
8,640	60.0	\$1,189.80	\$1,306.71	\$116.91	9.83%	\$807.22	\$807.22	\$0.00	0.00%	\$1,997.03	\$2,113.94	\$116.91	5.85%
12,960	60.0	\$1,213.68	\$1,330.58	\$116.91	9.63%	\$1,210.83	\$1,210.83	\$0.00	0.00%	\$2,424.51	\$2,541.42	\$116.91	4.82%
17,280	60.0	\$1,237.55	\$1,354.45	\$116.91	9.45%	\$1,614.45	\$1,614.45	\$0.00	0.00%	\$2,851.99	\$2,968.90	\$116.91	4.10%
21,600	60.0	\$1,261.42	\$1,378.33	\$116.91	9.27%	\$2,018.06	\$2,018.06	\$0.00	0.00%	\$3,279.48	\$3,396.38	\$116.91	3.56%
11,520	80.0	\$1,564.07	\$1,719.95	\$155.88	9.97%	\$1,076.30	\$1,076.30	\$0.00	0.00%	\$2,640.37	\$2,796.24	\$155.88	5.90%
17,280	80.0	\$1,595.90	\$1,751.77	\$155.88	9.77%	\$1,614.45	\$1,614.45	\$0.00	0.00%	\$3,210.34	\$3,366.22	\$155.88	4.86%
23,040	80.0	\$1,627.73	\$1,783.60	\$155.88	9.58%	\$2,152.60	\$2,152.60	\$0.00	0.00%	\$3,780.32	\$3,936.20	\$155.88	4.12%
28,800	80.0	\$1,659.55	\$1,815.43	\$155.88	9.39%	\$2,690.74	\$2,690.74	\$0.00	0.00%	\$4,350.30	\$4,506.18	\$155.88	3.58%
14,400	100.0	\$1,938.33	\$2,133.18	\$194.85	10.05%	\$1,345.37	\$1,345.37	\$0.00	0.00%	\$3,283.71	\$3,478.55	\$194.85	5.93%
21,600	100.0	\$1,978.12	\$2,172.96	\$194.85	9.85%	\$2,018.06	\$2,018.06	\$0.00	0.00%	\$3,996.18	\$4,191.02	\$194.85	4.88%
28,800	100.0	\$2,017.91	\$2,212.75	\$194.85	9.66%	\$2,690.74	\$2,690.74	\$0.00	0.00%	\$4,708.65	\$4,903.49	\$194.85	4.14%
36,000	100.0	\$2,057.69	\$2,252.54	\$194.85	9.47%	\$3,363.43	\$3,363.43	\$0.00	0.00%	\$5,421.12	\$5,615.97	\$194.85	3.59%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$16.99	\$18.93
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.42	\$0.37
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08408	\$0.08408
Merchant Function Charge	\$/kWh	\$0.00272	\$0.00272
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,456.05	\$2,686.98	\$230.93	9.40%	\$2,641.05	\$2,641.05	\$0.00	0.00%	\$5,097.10	\$5,328.03	\$230.93	4.53%
36,000	100.0	\$2,495.84	\$2,726.76	\$230.93	9.25%	\$3,301.31	\$3,301.31	\$0.00	0.00%	\$5,797.15	\$6,028.08	\$230.93	3.98%
43,200	100.0	\$2,535.62	\$2,766.55	\$230.93	9.11%	\$3,961.57	\$3,961.57	\$0.00	0.00%	\$6,497.20	\$6,728.12	\$230.93	3.55%
57,600	100.0	\$2,615.19	\$2,846.12	\$230.93	8.83%	\$5,282.10	\$5,282.10	\$0.00	0.00%	\$7,897.29	\$8,128.22	\$230.93	2.92%
66,240	230.0	\$4,610.25	\$5,014.07	\$403.81	8.76%	\$6,074.41	\$6,074.41	\$0.00	0.00%	\$10,684.67	\$11,088.48	\$403.81	3.78%
82,800	230.0	\$4,701.76	\$5,105.58	\$403.81	8.59%	\$7,593.02	\$7,593.02	\$0.00	0.00%	\$12,294.78	\$12,698.59	\$403.81	3.28%
99,360	230.0	\$4,793.27	\$5,197.08	\$403.81	8.42%	\$9,111.62	\$9,111.62	\$0.00	0.00%	\$13,904.89	\$14,308.70	\$403.81	2.90%
132,480	230.0	\$4,976.28	\$5,380.10	\$403.81	8.11%	\$12,148.83	\$12,148.83	\$0.00	0.00%	\$17,125.11	\$17,528.92	\$403.81	2.36%
86,224	224.9	\$4,644.44	\$5,041.48	\$397.05	8.55%	\$7,907.01	\$7,907.01	\$0.00	0.00%	\$12,551.45	\$12,948.49	\$397.05	3.16%
100,800	350.0	\$6,598.75	\$7,162.15	\$563.40	8.54%	\$9,243.67	\$9,243.67	\$0.00	0.00%	\$15,842.42	\$16,405.83	\$563.40	3.56%
126,000	350.0	\$6,738.00	\$7,301.40	\$563.40	8.36%	\$11,554.59	\$11,554.59	\$0.00	0.00%	\$18,292.59	\$18,855.99	\$563.40	3.08%
151,200	350.0	\$6,877.25	\$7,440.65	\$563.40	8.19%	\$13,865.51	\$13,865.51	\$0.00	0.00%	\$20,742.76	\$21,306.16	\$563.40	2.72%
201,600	350.0	\$7,155.75	\$7,719.15	\$563.40	7.87%	\$18,487.35	\$18,487.35	\$0.00	0.00%	\$25,643.10	\$26,206.50	\$563.40	2.20%
144,000	500.0	\$9,084.37	\$9,847.26	\$762.89	8.40%	\$13,205.25	\$13,205.25	\$0.00	0.00%	\$22,289.62	\$23,052.51	\$762.89	3.42%
180,000	500.0	\$9,283.30	\$10,046.19	\$762.89	8.22%	\$16,506.56	\$16,506.56	\$0.00	0.00%	\$25,789.86	\$26,552.75	\$762.89	2.96%
216,000	500.0	\$9,482.23	\$10,245.11	\$762.89	8.05%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$29,290.10	\$30,052.99	\$762.89	2.60%
288,000	500.0	\$9,880.08	\$10,642.97	\$762.89	7.72%	\$26,410.50	\$26,410.50	\$0.00	0.00%	\$36,290.58	\$37,053.47	\$762.89	2.10%
216,000	750.0	\$13,227.07	\$14,322.43	\$1,095.36	8.28%	\$19,807.87	\$19,807.87	\$0.00	0.00%	\$33,034.95	\$34,130.31	\$1,095.36	3.32%
270,000	750.0	\$13,525.46	\$14,620.82	\$1,095.36	8.10%	\$24,759.84	\$24,759.84	\$0.00	0.00%	\$38,285.31	\$39,380.67	\$1,095.36	2.86%
324,000	750.0	\$13,823.86	\$14,919.22	\$1,095.36	7.92%	\$29,711.81	\$29,711.81	\$0.00	0.00%	\$43,535.67	\$44,631.03	\$1,095.36	2.52%
432,000	750.0	\$14,420.64	\$15,516.00	\$1,095.36	7.60%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$54,036.39	\$55,131.75	\$1,095.36	2.03%
432,000	1,500.0	\$25,655.18	\$27,747.96	\$2,092.78	8.16%	\$39,615.75	\$39,615.75	\$0.00	0.00%	\$65,270.92	\$67,363.71	\$2,092.78	3.21%
540,000	1,500.0	\$26,251.96	\$28,344.74	\$2,092.78	7.97%	\$49,519.68	\$49,519.68	\$0.00	0.00%	\$75,771.64	\$77,864.43	\$2,092.78	2.76%
648,000	1,500.0	\$26,848.74	\$28,941.53	\$2,092.78	7.79%	\$59,423.62	\$59,423.62	\$0.00	0.00%	\$86,272.36	\$88,365.15	\$2,092.78	2.43%
864,000	1,500.0	\$28,042.31	\$30,135.09	\$2,092.78	7.46%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$107,273.80	\$109,366.59	\$2,092.78	1.95%
576,000	2,000.0	\$33,940.58	\$36,698.31	\$2,757.73	8.13%	\$52,821.00	\$52,821.00	\$0.00	0.00%	\$86,761.57	\$89,519.30	\$2,757.73	3.18%
720,000	2,000.0	\$34,736.29	\$37,494.02	\$2,757.73	7.94%	\$66,026.24	\$66,026.24	\$0.00	0.00%	\$100,762.53	\$103,520.26	\$2,757.73	2.74%
864,000	2,000.0	\$35,532.00	\$38,289.73	\$2,757.73	7.76%	\$79,231.49	\$79,231.49	\$0.00	0.00%	\$114,763.49	\$117,521.22	\$2,757.73	2.40%
1,152,000	2,000.0	\$37,123.42	\$39,881.15	\$2,757.73	7.43%	\$105,641.99	\$105,641.99	\$0.00	0.00%	\$142,765.41	\$145,523.14	\$2,757.73	1.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$775.00	\$870.00
Delivery Charge	\$/kW	\$14.28	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.30	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000
CESD	\$/kWh	\$0.00041	\$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08431	\$0.08431
Merchant Function Charge	\$/kWh	\$0.00078	\$0.00078
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,363.27	\$2,593.16	\$229.90	9.73%	\$2,551.58	\$2,551.58	\$0.00	0.00%	\$4,914.85	\$5,144.75	\$229.90	4.68%
36,000	100.0	\$2,403.05	\$2,632.95	\$229.90	9.57%	\$3,189.48	\$3,189.48	\$0.00	0.00%	\$5,592.53	\$5,822.43	\$229.90	4.11%
43,200	100.0	\$2,442.84	\$2,672.73	\$229.90	9.41%	\$3,827.37	\$3,827.37	\$0.00	0.00%	\$6,270.21	\$6,500.11	\$229.90	3.67%
57,600	100.0	\$2,522.41	\$2,752.31	\$229.90	9.11%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$7,625.57	\$7,855.47	\$229.90	3.01%
57,600	200.0	\$3,850.24	\$4,206.94	\$356.70	9.26%	\$5,103.17	\$5,103.17	\$0.00	0.00%	\$8,953.41	\$9,310.11	\$356.70	3.98%
72,000	200.0	\$3,929.81	\$4,286.52	\$356.70	9.08%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$10,308.77	\$10,665.47	\$356.70	3.46%
86,400	200.0	\$4,009.39	\$4,366.09	\$356.70	8.90%	\$7,654.75	\$7,654.75	\$0.00	0.00%	\$11,664.14	\$12,020.84	\$356.70	3.06%
115,200	200.0	\$4,168.53	\$4,525.23	\$356.70	8.56%	\$10,206.33	\$10,206.33	\$0.00	0.00%	\$14,374.86	\$14,731.56	\$356.70	2.48%
72,000	250.0	\$4,593.73	\$5,013.84	\$420.10	9.15%	\$6,378.96	\$6,378.96	\$0.00	0.00%	\$10,972.69	\$11,392.79	\$420.10	3.83%
90,000	250.0	\$4,693.20	\$5,113.30	\$420.10	8.95%	\$7,973.70	\$7,973.70	\$0.00	0.00%	\$12,666.89	\$13,087.00	\$420.10	3.32%
108,000	250.0	\$4,792.66	\$5,212.76	\$420.10	8.77%	\$9,568.44	\$9,568.44	\$0.00	0.00%	\$14,361.10	\$14,781.20	\$420.10	2.93%
144,000	250.0	\$4,991.59	\$5,411.69	\$420.10	8.42%	\$12,757.92	\$12,757.92	\$0.00	0.00%	\$17,749.50	\$18,169.61	\$420.10	2.37%
135,360	470.0	\$7,865.08	\$8,564.15	\$699.07	8.89%	\$11,992.44	\$11,992.44	\$0.00	0.00%	\$19,857.52	\$20,556.60	\$699.07	3.52%
169,200	470.0	\$8,052.07	\$8,751.15	\$699.07	8.68%	\$14,990.55	\$14,990.55	\$0.00	0.00%	\$23,042.63	\$23,741.70	\$699.07	3.03%
203,040	470.0	\$8,239.07	\$8,938.14	\$699.07	8.48%	\$17,988.66	\$17,988.66	\$0.00	0.00%	\$26,227.73	\$26,926.80	\$699.07	2.67%
270,720	470.0	\$8,613.05	\$9,312.12	\$699.07	8.12%	\$23,984.88	\$23,984.88	\$0.00	0.00%	\$32,597.93	\$33,297.01	\$699.07	2.14%
191,106	447.1	\$7,868.52	\$8,538.50	\$669.98	8.51%	\$16,931.35	\$16,931.35	\$0.00	0.00%	\$24,799.87	\$25,469.85	\$669.98	2.70%
216,000	750.0	\$12,028.62	\$13,082.74	\$1,054.12	8.76%	\$19,136.87	\$19,136.87	\$0.00	0.00%	\$31,165.49	\$32,219.62	\$1,054.12	3.38%
270,000	750.0	\$12,327.01	\$13,381.13	\$1,054.12	8.55%	\$23,921.09	\$23,921.09	\$0.00	0.00%	\$36,248.10	\$37,302.23	\$1,054.12	2.91%
324,000	750.0	\$12,625.40	\$13,679.53	\$1,054.12	8.35%	\$28,705.31	\$28,705.31	\$0.00	0.00%	\$41,330.71	\$42,384.84	\$1,054.12	2.55%
432,000	750.0	\$13,222.19	\$14,276.31	\$1,054.12	7.97%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$51,495.93	\$52,550.06	\$1,054.12	2.05%
432,000	1,500.0	\$23,180.95	\$25,186.10	\$2,005.15	8.65%	\$38,273.75	\$38,273.75	\$0.00	0.00%	\$61,454.70	\$63,459.85	\$2,005.15	3.26%
540,000	1,500.0	\$23,777.73	\$25,782.89	\$2,005.15	8.43%	\$47,842.19	\$47,842.19	\$0.00	0.00%	\$71,619.92	\$73,625.07	\$2,005.15	2.80%
648,000	1,500.0	\$24,374.52	\$26,379.67	\$2,005.15	8.23%	\$57,410.62	\$57,410.62	\$0.00	0.00%	\$81,785.14	\$83,790.29	\$2,005.15	2.45%
864,000	1,500.0	\$25,568.08	\$27,573.24	\$2,005.15	7.84%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$102,115.58	\$104,120.73	\$2,005.15	1.96%
576,000	2,000.0	\$30,615.84	\$33,255.01	\$2,639.18	8.62%	\$51,031.66	\$51,031.66	\$0.00	0.00%	\$81,647.50	\$84,286.68	\$2,639.18	3.23%
720,000	2,000.0	\$31,411.55	\$34,050.72	\$2,639.18	8.40%	\$63,789.58	\$63,789.58	\$0.00	0.00%	\$95,201.13	\$97,840.30	\$2,639.18	2.77%
864,000	2,000.0	\$32,207.26	\$34,846.43	\$2,639.18	8.19%	\$76,547.50	\$76,547.50	\$0.00	0.00%	\$108,754.76	\$111,393.93	\$2,639.18	2.43%
1,152,000	2,000.0	\$33,798.68	\$36,437.86	\$2,639.18	7.81%	\$102,063.33	\$102,063.33	\$0.00	0.00%	\$135,862.01	\$138,501.19	\$2,639.18	1.94%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$850.00	\$950.00	Energy Charge (includes capacity)	\$/kWh	\$0.08125	\$0.08125
Delivery Charge	\$/kW	\$12.88	\$14.14	Merchant Function Charge	\$/kWh	\$0.00076	\$0.00076
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.20				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,523.33	\$2,523.33	\$0.00	0.00%	\$4,518.56	\$4,725.77	\$207.22	4.59%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$3,154.16	\$3,154.16	\$0.00	0.00%	\$5,189.17	\$5,396.39	\$207.22	3.99%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,785.00	\$3,785.00	\$0.00	0.00%	\$5,859.79	\$6,067.01	\$207.22	3.54%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,201.03	\$7,408.25	\$207.22	2.88%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$5,046.66	\$5,046.66	\$0.00	0.00%	\$7,562.89	\$7,802.06	\$239.18	3.16%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$8,904.12	\$9,143.30	\$239.18	2.69%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$7,569.99	\$7,569.99	\$0.00	0.00%	\$10,245.36	\$10,484.54	\$239.18	2.33%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$10,093.33	\$10,093.33	\$0.00	0.00%	\$12,927.83	\$13,167.01	\$239.18	1.85%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$6,308.33	\$6,308.33	\$0.00	0.00%	\$9,085.05	\$9,340.21	\$255.15	2.81%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$7,885.41	\$7,885.41	\$0.00	0.00%	\$10,761.60	\$11,016.75	\$255.15	2.37%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$9,462.49	\$9,462.49	\$0.00	0.00%	\$12,438.14	\$12,693.30	\$255.15	2.05%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$15,791.24	\$16,046.39	\$255.15	1.62%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$12,616.66	\$12,616.66	\$0.00	0.00%	\$16,695.87	\$17,030.93	\$335.05	2.01%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$15,770.82	\$15,770.82	\$0.00	0.00%	\$20,048.97	\$20,384.02	\$335.05	1.67%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$18,924.99	\$18,924.99	\$0.00	0.00%	\$23,402.06	\$23,737.11	\$335.05	1.43%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$25,233.32	\$25,233.32	\$0.00	0.00%	\$30,108.24	\$30,443.30	\$335.05	1.11%
275,599	670.9	\$5,424.92	\$5,814.60	\$389.68	7.18%	\$24,146.79	\$24,146.79	\$0.00	0.00%	\$29,571.72	\$29,961.40	\$389.68	1.32%
218,880	760.0	\$5,433.81	\$5,851.96	\$418.14	7.70%	\$19,177.32	\$19,177.32	\$0.00	0.00%	\$24,611.13	\$25,029.28	\$418.14	1.70%
273,600	760.0	\$5,736.18	\$6,154.33	\$418.14	7.29%	\$23,971.65	\$23,971.65	\$0.00	0.00%	\$29,707.83	\$30,125.98	\$418.14	1.41%
328,320	760.0	\$6,038.55	\$6,456.70	\$418.14	6.92%	\$28,765.98	\$28,765.98	\$0.00	0.00%	\$34,804.53	\$35,222.68	\$418.14	1.20%
437,760	760.0	\$6,643.29	\$7,061.44	\$418.14	6.29%	\$38,354.64	\$38,354.64	\$0.00	0.00%	\$44,997.93	\$45,416.08	\$418.14	0.93%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$37,849.97	\$37,849.97	\$0.00	0.00%	\$47,139.17	\$47,793.81	\$654.64	1.39%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$47,312.47	\$47,312.47	\$0.00	0.00%	\$57,198.45	\$57,853.09	\$654.64	1.14%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$56,774.96	\$56,774.96	\$0.00	0.00%	\$67,257.72	\$67,912.36	\$654.64	0.97%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$87,376.28	\$88,030.92	\$654.64	0.75%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$50,466.63	\$50,466.63	\$0.00	0.00%	\$62,360.82	\$63,175.25	\$814.43	1.31%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$63,083.29	\$63,083.29	\$0.00	0.00%	\$75,773.19	\$76,587.62	\$814.43	1.07%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$75,699.95	\$75,699.95	\$0.00	0.00%	\$89,185.56	\$89,999.99	\$814.43	0.91%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$100,933.27	\$100,933.27	\$0.00	0.00%	\$116,010.30	\$116,824.73	\$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.08029	\$0.08029
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,995.22	\$2,202.44	\$207.22	10.39%	\$2,470.53	\$2,470.53	\$0.00	0.00%	\$4,465.76	\$4,672.97	\$207.22	4.64%
36,000	100.0	\$2,035.01	\$2,242.23	\$207.22	10.18%	\$3,088.16	\$3,088.16	\$0.00	0.00%	\$5,123.17	\$5,330.39	\$207.22	4.04%
43,200	100.0	\$2,074.80	\$2,282.01	\$207.22	9.99%	\$3,705.80	\$3,705.80	\$0.00	0.00%	\$5,780.59	\$5,987.81	\$207.22	3.58%
57,600	100.0	\$2,154.37	\$2,361.58	\$207.22	9.62%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,095.43	\$7,302.64	\$207.22	2.92%
57,600	200.0	\$2,516.22	\$2,755.40	\$239.18	9.51%	\$4,941.06	\$4,941.06	\$0.00	0.00%	\$7,457.28	\$7,696.46	\$239.18	3.21%
72,000	200.0	\$2,595.79	\$2,834.97	\$239.18	9.21%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$8,772.12	\$9,011.30	\$239.18	2.73%
86,400	200.0	\$2,675.36	\$2,914.54	\$239.18	8.94%	\$7,411.59	\$7,411.59	\$0.00	0.00%	\$10,086.96	\$10,326.13	\$239.18	2.37%
115,200	200.0	\$2,834.51	\$3,073.68	\$239.18	8.44%	\$9,882.12	\$9,882.12	\$0.00	0.00%	\$12,716.63	\$12,955.80	\$239.18	1.88%
72,000	250.0	\$2,776.72	\$3,031.88	\$255.15	9.19%	\$6,176.33	\$6,176.33	\$0.00	0.00%	\$8,953.05	\$9,208.20	\$255.15	2.85%
90,000	250.0	\$2,876.19	\$3,131.34	\$255.15	8.87%	\$7,720.41	\$7,720.41	\$0.00	0.00%	\$10,596.59	\$10,851.75	\$255.15	2.41%
108,000	250.0	\$2,975.65	\$3,230.80	\$255.15	8.57%	\$9,264.49	\$9,264.49	\$0.00	0.00%	\$12,240.14	\$12,495.29	\$255.15	2.08%
144,000	250.0	\$3,174.58	\$3,429.73	\$255.15	8.04%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$15,527.23	\$15,782.38	\$255.15	1.64%
144,000	500.0	\$4,079.22	\$4,414.27	\$335.05	8.21%	\$12,352.65	\$12,352.65	\$0.00	0.00%	\$16,431.87	\$16,766.92	\$335.05	2.04%
180,000	500.0	\$4,278.14	\$4,613.20	\$335.05	7.83%	\$15,440.82	\$15,440.82	\$0.00	0.00%	\$19,718.96	\$20,054.01	\$335.05	1.70%
216,000	500.0	\$4,477.07	\$4,812.12	\$335.05	7.48%	\$18,528.98	\$18,528.98	\$0.00	0.00%	\$23,006.05	\$23,341.10	\$335.05	1.46%
288,000	500.0	\$4,874.93	\$5,209.98	\$335.05	6.87%	\$24,705.31	\$24,705.31	\$0.00	0.00%	\$29,580.23	\$29,915.28	\$335.05	1.13%
365,212	801.0	\$6,390.70	\$6,821.94	\$431.24	6.75%	\$31,328.73	\$31,328.73	\$0.00	0.00%	\$37,719.43	\$38,150.67	\$431.24	1.14%
273,600	950.0	\$6,423.71	\$6,902.57	\$478.87	7.45%	\$23,470.04	\$23,470.04	\$0.00	0.00%	\$29,893.75	\$30,372.61	\$478.87	1.60%
342,000	950.0	\$6,801.67	\$7,280.54	\$478.87	7.04%	\$29,337.55	\$29,337.55	\$0.00	0.00%	\$36,139.22	\$36,618.09	\$478.87	1.33%
410,400	950.0	\$7,179.63	\$7,658.50	\$478.87	6.67%	\$35,205.06	\$35,205.06	\$0.00	0.00%	\$42,384.69	\$42,863.56	\$478.87	1.13%
547,200	950.0	\$7,935.56	\$8,414.42	\$478.87	6.03%	\$46,940.08	\$46,940.08	\$0.00	0.00%	\$54,875.64	\$55,354.50	\$478.87	0.87%
432,000	1,500.0	\$9,289.20	\$9,943.84	\$654.64	7.05%	\$37,057.96	\$37,057.96	\$0.00	0.00%	\$46,347.15	\$47,001.79	\$654.64	1.41%
540,000	1,500.0	\$9,885.98	\$10,540.62	\$654.64	6.62%	\$46,322.45	\$46,322.45	\$0.00	0.00%	\$56,208.43	\$56,863.07	\$654.64	1.16%
648,000	1,500.0	\$10,482.76	\$11,137.40	\$654.64	6.24%	\$55,586.94	\$55,586.94	\$0.00	0.00%	\$66,069.70	\$66,724.34	\$654.64	0.99%
864,000	1,500.0	\$11,676.33	\$12,330.97	\$654.64	5.61%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$85,792.25	\$86,446.89	\$654.64	0.76%
576,000	2,000.0	\$11,894.19	\$12,708.62	\$814.43	6.85%	\$49,410.61	\$49,410.61	\$0.00	0.00%	\$61,304.80	\$62,119.23	\$814.43	1.33%
720,000	2,000.0	\$12,689.90	\$13,504.33	\$814.43	6.42%	\$61,763.26	\$61,763.26	\$0.00	0.00%	\$74,453.16	\$75,267.59	\$814.43	1.09%
864,000	2,000.0	\$13,485.61	\$14,300.04	\$814.43	6.04%	\$74,115.92	\$74,115.92	\$0.00	0.00%	\$87,601.52	\$88,415.96	\$814.43	0.93%
1,152,000	2,000.0	\$15,077.03	\$15,891.46	\$814.43	5.40%	\$98,821.22	\$98,821.22	\$0.00	0.00%	\$113,898.25	\$114,712.69	\$814.43	0.72%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,430.00	\$1,600.00	Energy Charge (includes capacity)	\$/kWh	\$0.07849	\$0.07849
Delivery Charge	\$/kW	\$4.07	\$4.36	Merchant Function Charge	\$/kWh	\$0.00074	\$0.00074
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.12	-\$0.10				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$50,109.08	\$50,109.08	\$0.00	0.00%	\$84,463.71	\$87,967.84	\$3,504.12	4.15%
547,200	50%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$48,478.01	\$48,478.01	\$0.00	0.00%	\$82,832.64	\$86,336.76	\$3,504.12	4.23%
547,200	40%	1,900.0		\$34,354.63	\$37,858.75	\$3,504.12	10.20%	\$46,846.94	\$46,846.94	\$0.00	0.00%	\$81,201.57	\$84,705.69	\$3,504.12	4.32%
820,800	60%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$75,163.62	\$75,163.62	\$0.00	0.00%	\$111,030.11	\$114,534.23	\$3,504.12	3.16%
820,800	50%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$72,717.01	\$72,717.01	\$0.00	0.00%	\$108,583.50	\$112,087.62	\$3,504.12	3.23%
820,800	40%	1,900.0		\$35,866.48	\$39,370.61	\$3,504.12	9.77%	\$70,270.40	\$70,270.40	\$0.00	0.00%	\$106,136.89	\$109,641.01	\$3,504.12	3.30%
1,094,400	60%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$100,218.16	\$100,218.16	\$0.00	0.00%	\$137,596.50	\$141,100.62	\$3,504.12	2.55%
1,094,400	50%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$96,956.02	\$96,956.02	\$0.00	0.00%	\$134,334.35	\$137,838.48	\$3,504.12	2.61%
1,094,400	40%	1,900.0		\$37,378.33	\$40,882.46	\$3,504.12	9.37%	\$93,693.87	\$93,693.87	\$0.00	0.00%	\$131,072.21	\$134,576.33	\$3,504.12	2.67%
979,290	50%	1,976.1	*	\$37,851.60	\$41,470.26	\$3,618.67	9.56%	\$86,758.09	\$86,758.09	\$0.00	0.00%	\$124,609.69	\$128,228.36	\$3,618.67	2.90%
633,600	60%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$58,021.04	\$58,021.04	\$0.00	0.00%	\$97,226.30	\$101,181.97	\$3,955.67	4.07%
633,600	50%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$56,132.43	\$56,132.43	\$0.00	0.00%	\$95,337.68	\$99,293.35	\$3,955.67	4.15%
633,600	40%	2,200.0		\$39,205.25	\$43,160.92	\$3,955.67	10.09%	\$54,243.82	\$54,243.82	\$0.00	0.00%	\$93,449.07	\$97,404.74	\$3,955.67	4.23%
950,400	60%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$87,031.56	\$87,031.56	\$0.00	0.00%	\$127,987.38	\$131,943.05	\$3,955.67	3.09%
950,400	50%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$84,198.65	\$84,198.65	\$0.00	0.00%	\$125,154.47	\$129,110.14	\$3,955.67	3.16%
950,400	40%	2,200.0		\$40,955.82	\$44,911.49	\$3,955.67	9.66%	\$81,365.73	\$81,365.73	\$0.00	0.00%	\$122,321.55	\$126,277.22	\$3,955.67	3.23%
1,267,200	60%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$116,042.08	\$116,042.08	\$0.00	0.00%	\$158,748.47	\$162,704.14	\$3,955.67	2.49%
1,267,200	50%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$112,264.86	\$112,264.86	\$0.00	0.00%	\$154,971.25	\$158,926.92	\$3,955.67	2.55%
1,267,200	40%	2,200.0		\$42,706.38	\$46,662.05	\$3,955.67	9.26%	\$108,487.64	\$108,487.64	\$0.00	0.00%	\$151,194.02	\$155,149.69	\$3,955.67	2.62%
1,008,000	60%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$92,306.20	\$92,306.20	\$0.00	0.00%	\$152,530.82	\$158,443.19	\$5,912.37	3.88%
1,008,000	50%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$89,301.60	\$89,301.60	\$0.00	0.00%	\$149,526.21	\$155,438.58	\$5,912.37	3.95%
1,008,000	40%	3,500.0		\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$86,296.99	\$86,296.99	\$0.00	0.00%	\$146,521.61	\$152,433.98	\$5,912.37	4.04%
2,016,000	60%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$184,612.41	\$184,612.41	\$0.00	0.00%	\$250,407.01	\$256,319.38	\$5,912.37	2.36%
2,016,000	50%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$178,603.19	\$178,603.19	\$0.00	0.00%	\$244,397.79	\$250,310.16	\$5,912.37	2.42%
2,016,000	40%	3,500.0		\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$172,593.97	\$172,593.97	\$0.00	0.00%	\$238,388.57	\$244,300.94	\$5,912.37	2.48%
1,152,000	60%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$105,492.80	\$105,492.80	\$0.00	0.00%	\$173,801.79	\$180,466.74	\$6,664.95	3.83%
1,152,000	50%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$102,058.97	\$102,058.97	\$0.00	0.00%	\$170,367.96	\$177,032.90	\$6,664.95	3.91%
1,152,000	40%	4,000.0		\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$98,625.13	\$98,625.13	\$0.00	0.00%	\$166,934.12	\$173,599.07	\$6,664.95	3.99%
2,304,000	60%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$210,985.61	\$210,985.61	\$0.00	0.00%	\$285,660.29	\$292,325.24	\$6,664.95	2.33%
2,304,000	50%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$204,117.93	\$204,117.93	\$0.00	0.00%	\$278,792.61	\$285,457.56	\$6,664.95	2.39%
2,304,000	40%	4,000.0		\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$197,250.26	\$197,250.26	\$0.00	0.00%	\$271,924.94	\$278,589.88	\$6,664.95	2.45%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$3,525.00	\$4,150.00
Delivery Charge	\$/kW \$14.07	\$15.58
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00465	\$0.00465
Legacy Transition Charge	\$/kWh \$0.00022	\$0.00022
IEDR Phase 2	\$/kWh \$0.00008	\$0.00008
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.27	\$0.23
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00041	\$0.00041
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.09601	\$0.09601
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.06650	\$0.06650
Merchant Function Charge	\$/kWh \$0.00075	\$0.00075
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$38,926.39	\$42,647.55	\$3,721.17	9.56%	\$86,275.47	\$86,275.47	\$0.00	0.00%	\$125,201.85	\$128,923.02	\$3,721.17	2.97%
777,600	60%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$69,767.92	\$69,767.92	\$0.00	0.00%	\$117,057.54	\$121,765.79	\$4,708.25	4.02%
777,600	50%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$67,483.05	\$67,483.05	\$0.00	0.00%	\$114,772.68	\$119,480.92	\$4,708.25	4.10%
777,600	40%	2,700.0	\$47,289.62	\$51,997.87	\$4,708.25	9.96%	\$65,198.19	\$65,198.19	\$0.00	0.00%	\$112,487.81	\$117,196.06	\$4,708.25	4.19%
1,166,400	60%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$104,651.87	\$104,651.87	\$0.00	0.00%	\$154,089.92	\$158,798.17	\$4,708.25	3.06%
1,166,400	50%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$101,224.58	\$101,224.58	\$0.00	0.00%	\$150,662.62	\$155,370.87	\$4,708.25	3.13%
1,166,400	40%	2,700.0	\$49,438.05	\$54,146.29	\$4,708.25	9.52%	\$97,797.28	\$97,797.28	\$0.00	0.00%	\$147,235.33	\$151,943.58	\$4,708.25	3.20%
1,555,200	60%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$139,535.83	\$139,535.83	\$0.00	0.00%	\$191,122.30	\$195,830.54	\$4,708.25	2.46%
1,555,200	50%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$134,966.11	\$134,966.11	\$0.00	0.00%	\$186,552.57	\$191,260.82	\$4,708.25	2.52%
1,555,200	40%	2,700.0	\$51,586.47	\$56,294.71	\$4,708.25	9.13%	\$130,396.38	\$130,396.38	\$0.00	0.00%	\$181,982.85	\$186,691.09	\$4,708.25	2.59%
1,008,000	60%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$90,439.89	\$90,439.89	\$0.00	0.00%	\$150,664.51	\$156,576.88	\$5,912.37	3.92%
1,008,000	50%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$87,478.03	\$87,478.03	\$0.00	0.00%	\$147,702.65	\$153,615.02	\$5,912.37	4.00%
1,008,000	40%	3,500.0	\$60,224.62	\$66,136.99	\$5,912.37	9.82%	\$84,516.17	\$84,516.17	\$0.00	0.00%	\$144,740.79	\$150,653.16	\$5,912.37	4.08%
1,512,000	60%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$135,659.84	\$135,659.84	\$0.00	0.00%	\$198,669.44	\$204,581.81	\$5,912.37	2.98%
1,512,000	50%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$131,217.05	\$131,217.05	\$0.00	0.00%	\$194,226.65	\$200,139.03	\$5,912.37	3.04%
1,512,000	40%	3,500.0	\$63,009.61	\$68,921.98	\$5,912.37	9.38%	\$126,774.26	\$126,774.26	\$0.00	0.00%	\$189,783.87	\$195,696.24	\$5,912.37	3.12%
2,016,000	60%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$180,879.78	\$180,879.78	\$0.00	0.00%	\$246,674.38	\$252,586.75	\$5,912.37	2.40%
2,016,000	50%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$174,956.06	\$174,956.06	\$0.00	0.00%	\$240,750.66	\$246,663.03	\$5,912.37	2.46%
2,016,000	40%	3,500.0	\$65,794.60	\$71,706.97	\$5,912.37	8.99%	\$169,032.34	\$169,032.34	\$0.00	0.00%	\$234,826.94	\$240,739.31	\$5,912.37	2.52%
1,152,000	60%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$103,359.87	\$103,359.87	\$0.00	0.00%	\$171,668.86	\$178,333.81	\$6,664.95	3.88%
1,152,000	50%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$99,974.89	\$99,974.89	\$0.00	0.00%	\$168,283.88	\$174,948.83	\$6,664.95	3.96%
1,152,000	40%	4,000.0	\$68,308.99	\$74,973.94	\$6,664.95	9.76%	\$96,589.91	\$96,589.91	\$0.00	0.00%	\$164,898.90	\$171,563.85	\$6,664.95	4.04%
1,728,000	60%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$155,039.81	\$155,039.81	\$0.00	0.00%	\$226,531.65	\$233,196.60	\$6,664.95	2.94%
1,728,000	50%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$149,962.34	\$149,962.34	\$0.00	0.00%	\$221,454.17	\$228,119.12	\$6,664.95	3.01%
1,728,000	40%	4,000.0	\$71,491.84	\$78,156.78	\$6,664.95	9.32%	\$144,884.87	\$144,884.87	\$0.00	0.00%	\$216,376.70	\$223,041.65	\$6,664.95	3.08%
2,304,000	60%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$206,719.75	\$206,719.75	\$0.00	0.00%	\$281,394.43	\$288,059.38	\$6,664.95	2.37%
2,304,000	50%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$199,949.79	\$199,949.79	\$0.00	0.00%	\$274,624.47	\$281,289.41	\$6,664.95	2.43%
2,304,000	40%	4,000.0	\$74,674.68	\$81,339.63	\$6,664.95	8.93%	\$193,179.82	\$193,179.82	\$0.00	0.00%	\$267,854.50	\$274,519.45	\$6,664.95	2.49%
3,888,000	60%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$348,839.58	\$348,839.58	\$0.00	0.00%	\$570,751.62	\$591,715.54	\$20,963.92	3.67%
3,888,000	50%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$337,415.26	\$337,415.26	\$0.00	0.00%	\$559,327.30	\$580,291.22	\$20,963.92	3.75%
3,888,000	40%	13,500.0	\$221,912.04	\$242,875.96	\$20,963.92	9.45%	\$325,990.95	\$325,990.95	\$0.00	0.00%	\$547,902.99	\$568,866.91	\$20,963.92	3.83%

* Average monthly usage for class:

* Average monthly usage for class:

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$3,525.00
Delivery Charge	\$/kW	\$14.07
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00465
Legacy Transition Charge	\$/kWh	\$0.00022
IEDR Phase 2	\$/kWh	\$0.00008
Dynamic Load Management	\$/kW	\$0.15
Earnings Adjustment Mechanism	\$/kW	\$0.24
Value of Distributed Energy Resources	\$/kW	\$0.54
EVMR	\$/kW	\$0.02
RAM	\$/kW	\$0.27
AMP 1 & AMP 2	\$/kW	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00041
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.09402
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06493
Merchant Function Charge	\$/kWh	\$0.00074
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$63,830.12	\$63,830.12	\$0.00	0.00%	\$83,530.33	\$85,489.09	\$1,958.76	2.34%
720,000	50%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$61,732.28	\$61,732.28	\$0.00	0.00%	\$81,432.49	\$83,391.25	\$1,958.76	2.41%
720,000	40%	2,500.0	\$19,700.21	\$21,658.97	\$1,958.76	9.94%	\$59,634.44	\$59,634.44	\$0.00	0.00%	\$79,334.64	\$81,293.41	\$1,958.76	2.47%
1,080,000	60%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$95,745.18	\$95,745.18	\$0.00	0.00%	\$117,434.67	\$119,393.43	\$1,958.76	1.67%
1,080,000	50%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$92,598.42	\$92,598.42	\$0.00	0.00%	\$114,287.90	\$116,246.67	\$1,958.76	1.71%
1,080,000	40%	2,500.0	\$21,689.48	\$23,648.25	\$1,958.76	9.03%	\$89,451.66	\$89,451.66	\$0.00	0.00%	\$111,141.14	\$113,099.90	\$1,958.76	1.76%
1,440,000	60%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$127,660.24	\$127,660.24	\$0.00	0.00%	\$151,339.01	\$153,297.77	\$1,958.76	1.29%
1,440,000	50%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$123,464.56	\$123,464.56	\$0.00	0.00%	\$147,143.32	\$149,102.09	\$1,958.76	1.33%
1,440,000	40%	2,500.0	\$23,678.76	\$25,637.53	\$1,958.76	8.27%	\$119,268.88	\$119,268.88	\$0.00	0.00%	\$142,947.64	\$144,906.40	\$1,958.76	1.37%
1,678,468	50%	3,248.5	\$28,360.87	\$30,674.60	\$2,313.72	8.16%	\$143,910.63	\$143,910.63	\$0.00	0.00%	\$172,271.51	\$174,585.23	\$2,313.72	1.34%
1,094,400	60%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$97,021.79	\$97,021.79	\$0.00	0.00%	\$124,634.14	\$127,209.40	\$2,575.26	2.07%
1,094,400	50%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$93,833.07	\$93,833.07	\$0.00	0.00%	\$121,445.42	\$124,020.68	\$2,575.26	2.12%
1,094,400	40%	3,800.0	\$27,612.35	\$30,187.61	\$2,575.26	9.33%	\$90,644.35	\$90,644.35	\$0.00	0.00%	\$118,256.70	\$120,831.96	\$2,575.26	2.18%
2,188,800	60%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$194,043.57	\$194,043.57	\$0.00	0.00%	\$227,703.33	\$230,278.59	\$2,575.26	1.13%
2,188,800	50%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$187,666.13	\$187,666.13	\$0.00	0.00%	\$221,325.89	\$223,901.15	\$2,575.26	1.16%
2,188,800	40%	3,800.0	\$33,659.76	\$36,235.02	\$2,575.26	7.65%	\$181,288.69	\$181,288.69	\$0.00	0.00%	\$214,948.45	\$217,523.71	\$2,575.26	1.20%
1,152,000	60%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$102,128.20	\$102,128.20	\$0.00	0.00%	\$130,957.80	\$133,627.91	\$2,670.10	2.04%
1,152,000	50%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$98,771.65	\$98,771.65	\$0.00	0.00%	\$127,601.26	\$130,271.36	\$2,670.10	2.09%
1,152,000	40%	4,000.0	\$28,829.61	\$31,499.71	\$2,670.10	9.26%	\$95,415.10	\$95,415.10	\$0.00	0.00%	\$124,244.71	\$126,914.81	\$2,670.10	2.15%
2,304,000	60%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$204,256.39	\$204,256.39	\$0.00	0.00%	\$239,451.69	\$242,121.79	\$2,670.10	1.12%
2,304,000	50%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$197,543.30	\$197,543.30	\$0.00	0.00%	\$232,738.59	\$235,408.70	\$2,670.10	1.15%
2,304,000	40%	4,000.0	\$35,195.30	\$37,865.40	\$2,670.10	7.59%	\$190,830.20	\$190,830.20	\$0.00	0.00%	\$226,025.50	\$228,695.60	\$2,670.10	1.18%
3,888,000	60%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$344,682.66	\$344,682.66	\$0.00	0.00%	\$431,331.81	\$438,507.07	\$7,175.26	1.66%
3,888,000	50%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$333,354.31	\$333,354.31	\$0.00	0.00%	\$420,003.47	\$427,178.72	\$7,175.26	1.71%
3,888,000	40%	13,500.0	\$86,649.15	\$93,824.41	\$7,175.26	8.28%	\$322,025.96	\$322,025.96	\$0.00	0.00%	\$408,675.12	\$415,850.38	\$7,175.26	1.76%
5,832,000	60%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$517,023.99	\$517,023.99	\$0.00	0.00%	\$614,415.25	\$621,590.51	\$7,175.26	1.17%
5,832,000	50%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$500,031.47	\$500,031.47	\$0.00	0.00%	\$597,422.73	\$604,597.98	\$7,175.26	1.20%
5,832,000	40%	13,500.0	\$97,391.26	\$104,566.52	\$7,175.26	7.37%	\$483,038.95	\$483,038.95	\$0.00	0.00%	\$580,430.20	\$587,605.46	\$7,175.26	1.24%
7,776,000	60%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$689,365.32	\$689,365.32	\$0.00	0.00%	\$797,498.68	\$804,673.94	\$7,175.26	0.90%
7,776,000	50%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$666,708.62	\$666,708.62	\$0.00	0.00%	\$774,841.98	\$782,017.24	\$7,175.26	0.93%
7,776,000	40%	13,500.0	\$108,133.36	\$115,308.62	\$7,175.26	6.64%	\$644,051.93	\$644,051.93	\$0.00	0.00%	\$752,185.29	\$759,360.55	\$7,175.26	0.95%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,350.00	\$5,100.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.09287	\$0.09287
Delivery Charge	\$/kW	\$4.97	\$5.42	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.06403	\$0.06403
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.13	-\$0.11				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
 East Region (Load Zone 4F)
 Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$60,249.38	\$60,249.38	\$0.00	0.00%	\$83,686.70	\$86,650.62	\$2,963.92	3.54%
720,000	50%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$58,525.19	\$58,525.19	\$0.00	0.00%	\$81,962.51	\$84,926.43	\$2,963.92	3.62%
720,000	40%	2,500.0	\$23,437.32	\$26,401.24	\$2,963.92	12.65%	\$56,801.00	\$56,801.00	\$0.00	0.00%	\$80,238.32	\$83,202.24	\$2,963.92	3.69%
1,080,000	60%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$90,374.07	\$90,374.07	\$0.00	0.00%	\$115,800.67	\$118,764.59	\$2,963.92	2.56%
1,080,000	50%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$87,787.79	\$87,787.79	\$0.00	0.00%	\$113,214.38	\$116,178.30	\$2,963.92	2.62%
1,080,000	40%	2,500.0	\$25,426.60	\$28,390.52	\$2,963.92	11.66%	\$85,201.50	\$85,201.50	\$0.00	0.00%	\$110,628.10	\$113,592.02	\$2,963.92	2.68%
1,440,000	60%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$120,498.76	\$120,498.76	\$0.00	0.00%	\$147,914.64	\$150,878.55	\$2,963.92	2.00%
1,440,000	50%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$117,050.38	\$117,050.38	\$0.00	0.00%	\$144,466.26	\$147,430.18	\$2,963.92	2.05%
1,440,000	40%	2,500.0	\$27,415.88	\$30,379.79	\$2,963.92	10.81%	\$113,602.01	\$113,602.01	\$0.00	0.00%	\$141,017.88	\$143,981.80	\$2,963.92	2.10%
1,152,000	60%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$96,399.01	\$96,399.01	\$0.00	0.00%	\$128,455.42	\$132,238.93	\$3,783.51	2.95%
1,152,000	50%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$93,640.31	\$93,640.31	\$0.00	0.00%	\$125,696.72	\$129,480.22	\$3,783.51	3.01%
1,152,000	40%	4,000.0	\$32,056.41	\$35,839.92	\$3,783.51	11.80%	\$90,881.60	\$90,881.60	\$0.00	0.00%	\$122,938.02	\$126,721.52	\$3,783.51	3.08%
1,728,000	60%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$144,598.51	\$144,598.51	\$0.00	0.00%	\$179,837.77	\$183,621.27	\$3,783.51	2.10%
1,728,000	50%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$140,460.46	\$140,460.46	\$0.00	0.00%	\$175,699.72	\$179,483.22	\$3,783.51	2.15%
1,728,000	40%	4,000.0	\$35,239.26	\$39,022.76	\$3,783.51	10.74%	\$136,322.41	\$136,322.41	\$0.00	0.00%	\$171,561.66	\$175,345.17	\$3,783.51	2.21%
2,304,000	60%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$192,798.02	\$192,798.02	\$0.00	0.00%	\$231,220.12	\$235,003.62	\$3,783.51	1.64%
2,304,000	50%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$187,280.61	\$187,280.61	\$0.00	0.00%	\$225,702.72	\$229,486.22	\$3,783.51	1.68%
2,304,000	40%	4,000.0	\$38,422.10	\$42,205.61	\$3,783.51	9.85%	\$181,763.21	\$181,763.21	\$0.00	0.00%	\$220,185.31	\$223,968.82	\$3,783.51	1.72%
4,218,540	50%	7,799.3	\$64,786.14	\$70,645.55	\$5,859.41	9.04%	\$342,903.97	\$342,903.97	\$0.00	0.00%	\$407,690.11	\$413,549.52	\$5,859.41	1.44%
2,620,800	60%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$219,307.74	\$219,307.74	\$0.00	0.00%	\$280,669.07	\$287,239.17	\$6,570.10	2.34%
2,620,800	50%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$213,031.70	\$213,031.70	\$0.00	0.00%	\$274,393.02	\$280,963.13	\$6,570.10	2.39%
2,620,800	40%	9,100.0	\$61,361.33	\$67,931.43	\$6,570.10	10.71%	\$206,755.65	\$206,755.65	\$0.00	0.00%	\$268,116.98	\$274,687.08	\$6,570.10	2.45%
3,931,200	60%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$328,961.61	\$328,961.61	\$0.00	0.00%	\$397,563.92	\$404,134.02	\$6,570.10	1.65%
3,931,200	50%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$319,547.54	\$319,547.54	\$0.00	0.00%	\$388,149.85	\$394,719.95	\$6,570.10	1.69%
3,931,200	40%	9,100.0	\$68,602.30	\$75,172.40	\$6,570.10	9.58%	\$310,133.47	\$310,133.47	\$0.00	0.00%	\$378,735.78	\$385,305.88	\$6,570.10	1.73%
5,832,000	60%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$488,019.98	\$488,019.98	\$0.00	0.00%	\$585,406.08	\$594,380.31	\$8,974.23	1.53%
5,832,000	50%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$474,054.05	\$474,054.05	\$0.00	0.00%	\$571,440.15	\$580,414.38	\$8,974.23	1.57%
5,832,000	40%	13,500.0	\$97,386.10	\$106,360.33	\$8,974.23	9.22%	\$460,088.12	\$460,088.12	\$0.00	0.00%	\$557,474.23	\$566,448.45	\$8,974.23	1.61%
7,776,000	60%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$650,693.30	\$650,693.30	\$0.00	0.00%	\$758,821.51	\$767,795.74	\$8,974.23	1.18%
7,776,000	50%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$632,072.07	\$632,072.07	\$0.00	0.00%	\$740,200.27	\$749,174.50	\$8,974.23	1.21%
7,776,000	40%	13,500.0	\$108,128.21	\$117,102.43	\$8,974.23	8.30%	\$613,450.83	\$613,450.83	\$0.00	0.00%	\$721,579.04	\$730,553.26	\$8,974.23	1.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$8,800.00	\$10,350.00	Energy Charge On-peak (includes capacity	\$/kWh	\$0.08593	\$0.08593
Delivery Charge	\$/kW	\$4.36	\$4.89	Energy Charge Off-peak (includes capacity	\$/kWh	\$0.06222	\$0.06222
Transmission Revenue Adjustmen	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00070	\$0.00070
Systems Benefits Charge	\$/kWh	\$0.00465	\$0.00465	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00022	\$0.00022	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00008	\$0.00008				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18				
Value of Distributed Energy Resource	\$/kW	\$0.21	\$0.21				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.10	-\$0.09				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00041	\$0.00041				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

SUMMARY - West Region (Load Zones 1A and 29B)

Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$94.09	\$98.43	\$4.34	4.61%	\$50.34	\$50.34	\$0.00	0.00%	\$144.43	\$148.77	\$4.34	3.00%
SC1C	4,767				\$301.45	\$321.50	\$20.05	6.65%	\$384.17	\$384.17	\$0.00	0.00%	\$685.62	\$705.67	\$20.05	2.92%
SC2ND	455				\$86.97	\$92.03	\$5.07	5.83%	\$35.91	\$35.91	\$0.00	0.00%	\$122.88	\$127.95	\$5.07	4.12%
SC2D	6,792	23.1		40.8%	\$584.45	\$634.94	\$50.49	8.64%	\$510.85	\$510.85	\$0.00	0.00%	\$1,095.30	\$1,145.79	\$50.49	4.61%
SC3 Sec	86,224	224.9		53.2%	\$5,288.31	\$5,739.71	\$451.41	8.54%	\$6,505.06	\$6,505.06	\$0.00	0.00%	\$11,793.37	\$12,244.78	\$451.41	3.83%
SC3 Pri	191,106	447.1		59.4%	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$13,888.49	\$13,888.49	\$0.00	0.00%	\$22,921.07	\$23,695.18	\$774.11	3.38%
SC3 Sub	275,599	670.9		57.1%	\$6,250.73	\$6,820.12	\$569.38	9.11%	\$19,821.69	\$19,821.69	\$0.00	0.00%	\$26,072.42	\$26,641.81	\$569.38	2.18%
SC3 Tran	365,212	801.0		63.3%	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$25,766.68	\$25,766.68	\$0.00	0.00%	\$33,090.26	\$33,732.04	\$641.78	1.94%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$70,868.25	\$70,868.25	\$0.00	0.00%	\$114,207.25	\$118,138.13	\$3,930.88	3.44%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$70,531.37	\$70,531.37	\$0.00	0.00%	\$115,122.00	\$119,161.70	\$4,039.70	3.51%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$117,705.04	\$117,705.04	\$0.00	0.00%	\$151,047.19	\$154,151.85	\$3,104.66	2.06%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$278,485.00	\$278,485.00	\$0.00	0.00%	\$353,184.49	\$359,485.14	\$6,300.64	1.78%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$76.85	\$78.55	\$1.71	2.22%	\$59.68	\$59.68	\$0.00	0.00%	\$136.53	\$138.24	\$1.71	1.25%
SC1 EAP Tier 1 (Non-Heat)	594				\$59.32	\$60.01	\$0.69	1.16%	\$47.84	\$47.84	\$0.00	0.00%	\$107.17	\$107.86	\$0.69	0.64%
SC1 EAP Tier 2 (Heat)	741				\$60.99	\$62.58	\$1.58	2.60%	\$59.68	\$59.68	\$0.00	0.00%	\$120.67	\$122.26	\$1.58	1.31%
SC1 EAP Tier 2 (Non-Heat)	594				\$43.47	\$44.03	\$0.56	1.30%	\$47.84	\$47.84	\$0.00	0.00%	\$91.31	\$91.88	\$0.56	0.62%
SC1 EAP Tier 3 (Heat)	741				\$38.68	\$40.09	\$1.41	3.64%	\$59.68	\$59.68	\$0.00	0.00%	\$98.37	\$99.77	\$1.41	1.43%
SC1 EAP Tier 3 (Non-Heat)	594				\$21.16	\$21.55	\$0.39	1.84%	\$47.84	\$47.84	\$0.00	0.00%	\$69.00	\$69.39	\$0.39	0.56%
SC1 EAP Tier 4 (Heat)	741				\$42.14	\$43.58	\$1.44	3.42%	\$59.68	\$59.68	\$0.00	0.00%	\$101.82	\$103.26	\$1.44	1.41%
SC1 EAP Tier 4 (Non-Heat)	594				\$24.61	\$25.03	\$0.42	1.71%	\$47.84	\$47.84	\$0.00	0.00%	\$72.46	\$72.88	\$0.42	0.58%
	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$559.91	\$610.17	\$50.25	8.98%	\$510.85	\$510.85	\$0.00	0.00%	\$1,070.76	\$1,121.02	\$50.25	4.69%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$6,505.06	\$6,505.06	\$0.00	0.00%	\$11,501.22	\$11,950.31	\$449.09	3.90%
SC4/SC3 Pri	191,106	447.1		59.4%	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$13,888.49	\$13,888.49	\$0.00	0.00%	\$22,326.53	\$23,091.42	\$764.89	3.43%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$19,821.69	\$19,821.69	\$0.00	0.00%	\$25,491.41	\$26,053.88	\$562.47	2.21%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$25,766.68	\$25,766.68	\$0.00	0.00%	\$32,396.62	\$33,030.15	\$633.53	1.96%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$70,868.25	\$70,868.25	\$0.00	0.00%	\$111,823.70	\$115,734.21	\$3,910.51	3.50%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$70,531.37	\$70,531.37	\$0.00	0.00%	\$112,656.31	\$116,674.94	\$4,018.63	3.57%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$117,705.04	\$117,705.04	\$0.00	0.00%	\$147,497.28	\$150,568.45	\$3,071.18	2.08%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$278,485.00	\$278,485.00	\$0.00	0.00%	\$346,912.89	\$353,133.13	\$6,220.24	1.79%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

West Region (Load Zones 1A and 29B)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$31.51	\$32.20	\$0.69	2.20%	\$8.05	\$8.05	\$0.00	0.00%	\$39.56	\$40.26	\$0.69	1.75%
200	\$43.43	\$44.82	\$1.39	3.20%	\$16.11	\$16.11	\$0.00	0.00%	\$59.54	\$60.93	\$1.39	2.33%
300	\$55.35	\$57.43	\$2.08	3.76%	\$24.16	\$24.16	\$0.00	0.00%	\$79.51	\$81.59	\$2.08	2.62%
400	\$67.27	\$70.04	\$2.78	4.13%	\$32.22	\$32.22	\$0.00	0.00%	\$99.49	\$102.26	\$2.78	2.79%
500	\$79.19	\$82.66	\$3.47	4.38%	\$40.27	\$40.27	\$0.00	0.00%	\$119.46	\$122.93	\$3.47	2.90%
600	\$91.11	\$95.27	\$4.16	4.57%	\$48.33	\$48.33	\$0.00	0.00%	\$139.44	\$143.60	\$4.16	2.99%
625 *	\$94.09	\$98.43	\$4.34	4.61%	\$50.34	\$50.34	\$0.00	0.00%	\$144.43	\$148.77	\$4.34	3.00%
700	\$103.03	\$107.89	\$4.86	4.71%	\$56.38	\$56.38	\$0.00	0.00%	\$159.41	\$164.27	\$4.86	3.05%
800	\$114.95	\$120.50	\$5.55	4.83%	\$64.44	\$64.44	\$0.00	0.00%	\$179.39	\$184.94	\$5.55	3.09%
900	\$126.87	\$133.12	\$6.24	4.92%	\$72.49	\$72.49	\$0.00	0.00%	\$199.36	\$205.61	\$6.24	3.13%
1,000	\$138.79	\$145.73	\$6.94	5.00%	\$80.54	\$80.54	\$0.00	0.00%	\$219.34	\$226.28	\$6.94	3.16%
1,100	\$150.71	\$158.35	\$7.63	5.06%	\$88.60	\$88.60	\$0.00	0.00%	\$239.31	\$246.94	\$7.63	3.19%
1,200	\$162.63	\$170.96	\$8.33	5.12%	\$96.65	\$96.65	\$0.00	0.00%	\$259.29	\$267.61	\$8.33	3.21%
1,300	\$174.55	\$183.57	\$9.02	5.17%	\$104.71	\$104.71	\$0.00	0.00%	\$279.26	\$288.28	\$9.02	3.23%
1,400	\$186.47	\$196.19	\$9.71	5.21%	\$112.76	\$112.76	\$0.00	0.00%	\$299.24	\$308.95	\$9.71	3.25%
1,500	\$198.40	\$208.80	\$10.41	5.25%	\$120.82	\$120.82	\$0.00	0.00%	\$319.21	\$329.62	\$10.41	3.26%
1,600	\$210.32	\$221.42	\$11.10	5.28%	\$128.87	\$128.87	\$0.00	0.00%	\$339.19	\$350.29	\$11.10	3.27%
1,700	\$222.24	\$234.03	\$11.79	5.31%	\$136.93	\$136.93	\$0.00	0.00%	\$359.16	\$370.96	\$11.79	3.28%
1,800	\$234.16	\$246.65	\$12.49	5.33%	\$144.98	\$144.98	\$0.00	0.00%	\$379.14	\$391.63	\$12.49	3.29%
1,900	\$246.08	\$259.26	\$13.18	5.36%	\$153.03	\$153.03	\$0.00	0.00%	\$399.11	\$412.29	\$13.18	3.30%
2,000	\$258.00	\$271.87	\$13.88	5.38%	\$161.09	\$161.09	\$0.00	0.00%	\$419.09	\$432.96	\$13.88	3.31%
2,200	\$281.84	\$297.10	\$15.26	5.42%	\$177.20	\$177.20	\$0.00	0.00%	\$459.04	\$474.30	\$15.26	3.33%
2,400	\$305.68	\$322.33	\$16.65	5.45%	\$193.31	\$193.31	\$0.00	0.00%	\$498.99	\$515.64	\$16.65	3.34%
2,600	\$329.52	\$347.56	\$18.04	5.47%	\$209.42	\$209.42	\$0.00	0.00%	\$538.94	\$556.98	\$18.04	3.35%
2,800	\$353.36	\$372.79	\$19.43	5.50%	\$225.52	\$225.52	\$0.00	0.00%	\$578.89	\$598.31	\$19.43	3.36%
3,000	\$377.20	\$398.02	\$20.81	5.52%	\$241.63	\$241.63	\$0.00	0.00%	\$618.84	\$639.65	\$20.81	3.36%
3,200	\$401.04	\$423.25	\$22.20	5.54%	\$257.74	\$257.74	\$0.00	0.00%	\$658.79	\$680.99	\$22.20	3.37%
3,400	\$424.89	\$448.48	\$23.59	5.55%	\$273.85	\$273.85	\$0.00	0.00%	\$698.74	\$722.33	\$23.59	3.38%
3,600	\$448.73	\$473.70	\$24.98	5.57%	\$289.96	\$289.96	\$0.00	0.00%	\$738.69	\$763.66	\$24.98	3.38%
3,800	\$472.57	\$498.93	\$26.36	5.58%	\$306.07	\$306.07	\$0.00	0.00%	\$778.64	\$805.00	\$26.36	3.39%
4,000	\$496.41	\$524.16	\$27.75	5.59%	\$322.18	\$322.18	\$0.00	0.00%	\$818.59	\$846.34	\$27.75	3.39%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07135	\$0.07135
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00240	\$0.00240
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$0.44	-\$2.30	-\$2.74	-628.27%	\$8.05	\$8.05	\$0.00	0.00%	\$8.49	\$5.75	-\$2.74	-32.26%
200	\$12.36	\$10.31	-\$2.05	-16.55%	\$16.11	\$16.11	\$0.00	0.00%	\$28.47	\$26.42	-\$2.05	-7.19%
300	\$24.28	\$22.93	-\$1.35	-5.57%	\$24.16	\$24.16	\$0.00	0.00%	\$48.44	\$47.09	-\$1.35	-2.79%
400	\$36.20	\$35.54	-\$0.66	-1.82%	\$32.22	\$32.22	\$0.00	0.00%	\$68.42	\$67.76	-\$0.66	-0.96%
500	\$48.12	\$48.15	\$0.04	0.07%	\$40.27	\$40.27	\$0.00	0.00%	\$88.39	\$88.43	\$0.04	0.04%
594	\$59.32	\$60.01	\$0.69	1.16%	\$47.84	\$47.84	\$0.00	0.00%	\$107.17	\$107.86	\$0.69	0.64%
600	\$60.04	\$60.77	\$0.73	1.22%	\$48.33	\$48.33	\$0.00	0.00%	\$108.37	\$109.10	\$0.73	0.67%
700	\$71.96	\$73.38	\$1.42	1.98%	\$56.38	\$56.38	\$0.00	0.00%	\$128.34	\$129.76	\$1.42	1.11%
741	\$76.85	\$78.55	\$1.71	2.22%	\$59.68	\$59.68	\$0.00	0.00%	\$136.53	\$138.24	\$1.71	1.25%
800	\$83.88	\$86.00	\$2.12	2.52%	\$64.44	\$64.44	\$0.00	0.00%	\$148.32	\$150.43	\$2.12	1.43%
900	\$95.80	\$98.61	\$2.81	2.93%	\$72.49	\$72.49	\$0.00	0.00%	\$168.29	\$171.10	\$2.81	1.67%
1,000	\$107.72	\$111.23	\$3.51	3.25%	\$80.54	\$80.54	\$0.00	0.00%	\$188.27	\$191.77	\$3.51	1.86%
1,100	\$119.64	\$123.84	\$4.20	3.51%	\$88.60	\$88.60	\$0.00	0.00%	\$208.24	\$212.44	\$4.20	2.02%
1,200	\$131.56	\$136.45	\$4.89	3.72%	\$96.65	\$96.65	\$0.00	0.00%	\$228.22	\$233.11	\$4.89	2.14%
1,300	\$143.48	\$149.07	\$5.59	3.89%	\$104.71	\$104.71	\$0.00	0.00%	\$248.19	\$253.78	\$5.59	2.25%
1,400	\$155.40	\$161.68	\$6.28	4.04%	\$112.76	\$112.76	\$0.00	0.00%	\$268.17	\$274.45	\$6.28	2.34%
1,500	\$167.32	\$174.30	\$6.97	4.17%	\$120.82	\$120.82	\$0.00	0.00%	\$288.14	\$295.11	\$6.97	2.42%
1,600	\$179.24	\$186.91	\$7.67	4.28%	\$128.87	\$128.87	\$0.00	0.00%	\$308.12	\$315.78	\$7.67	2.49%
1,700	\$191.16	\$199.53	\$8.36	4.37%	\$136.93	\$136.93	\$0.00	0.00%	\$328.09	\$336.45	\$8.36	2.55%
1,800	\$203.08	\$212.14	\$9.06	4.46%	\$144.98	\$144.98	\$0.00	0.00%	\$348.07	\$357.12	\$9.06	2.60%
1,900	\$215.01	\$224.75	\$9.75	4.53%	\$153.03	\$153.03	\$0.00	0.00%	\$368.04	\$377.79	\$9.75	2.65%
2,000	\$226.93	\$237.37	\$10.44	4.60%	\$161.09	\$161.09	\$0.00	0.00%	\$388.01	\$398.46	\$10.44	2.69%
2,200	\$250.77	\$262.60	\$11.83	4.72%	\$177.20	\$177.20	\$0.00	0.00%	\$427.96	\$439.80	\$11.83	2.76%
2,400	\$274.61	\$287.83	\$13.22	4.81%	\$193.31	\$193.31	\$0.00	0.00%	\$467.91	\$481.13	\$13.22	2.82%
2,600	\$298.45	\$313.06	\$14.61	4.89%	\$209.42	\$209.42	\$0.00	0.00%	\$507.86	\$522.47	\$14.61	2.88%
2,800	\$322.29	\$338.28	\$15.99	4.96%	\$225.52	\$225.52	\$0.00	0.00%	\$547.81	\$563.81	\$15.99	2.92%
3,000	\$346.13	\$363.51	\$17.38	5.02%	\$241.63	\$241.63	\$0.00	0.00%	\$587.76	\$605.15	\$17.38	2.96%
3,200	\$369.97	\$388.74	\$18.77	5.07%	\$257.74	\$257.74	\$0.00	0.00%	\$627.71	\$646.48	\$18.77	2.99%
3,400	\$393.81	\$413.97	\$20.16	5.12%	\$273.85	\$273.85	\$0.00	0.00%	\$667.66	\$687.82	\$20.16	3.02%
3,600	\$417.65	\$439.20	\$21.54	5.16%	\$289.96	\$289.96	\$0.00	0.00%	\$707.61	\$729.16	\$21.54	3.04%
3,800	\$441.50	\$464.43	\$22.93	5.19%	\$306.07	\$306.07	\$0.00	0.00%	\$747.56	\$770.50	\$22.93	3.07%
4,000	\$465.34	\$489.66	\$24.32	5.23%	\$322.18	\$322.18	\$0.00	0.00%	\$787.51	\$811.83	\$24.32	3.09%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07135	\$0.07135
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00240	\$0.00240
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$15.42	-\$18.28	-\$2.86	-18.57%	\$8.05	\$8.05	\$0.00	0.00%	-\$7.37	-\$10.23	-\$2.86	-38.87%
200	-\$3.50	-\$5.67	-\$2.17	-61.99%	\$16.11	\$16.11	\$0.00	0.00%	\$12.61	\$10.44	-\$2.17	-17.20%
300	\$8.42	\$6.95	-\$1.48	-17.52%	\$24.16	\$24.16	\$0.00	0.00%	\$32.58	\$31.11	-\$1.48	-4.53%
400	\$20.34	\$19.56	-\$0.78	-3.84%	\$32.22	\$32.22	\$0.00	0.00%	\$52.56	\$51.78	-\$0.78	-1.49%
500	\$32.26	\$32.17	-\$0.09	-0.27%	\$40.27	\$40.27	\$0.00	0.00%	\$72.53	\$72.45	-\$0.09	-0.12%
594 *	\$43.47	\$44.03	\$0.56	1.30%	\$47.84	\$47.84	\$0.00	0.00%	\$91.31	\$91.88	\$0.56	0.62%
600	\$44.18	\$44.79	\$0.61	1.37%	\$48.33	\$48.33	\$0.00	0.00%	\$92.51	\$93.12	\$0.61	0.66%
700	\$56.10	\$57.40	\$1.30	2.32%	\$56.38	\$56.38	\$0.00	0.00%	\$112.48	\$113.78	\$1.30	1.16%
741 *	\$60.99	\$62.58	\$1.58	2.60%	\$59.68	\$59.68	\$0.00	0.00%	\$120.67	\$122.26	\$1.58	1.31%
800	\$68.02	\$70.02	\$1.99	2.93%	\$64.44	\$64.44	\$0.00	0.00%	\$132.46	\$134.45	\$1.99	1.51%
900	\$79.94	\$82.63	\$2.69	3.36%	\$72.49	\$72.49	\$0.00	0.00%	\$152.43	\$155.12	\$2.69	1.76%
1,000	\$91.87	\$95.25	\$3.38	3.68%	\$80.54	\$80.54	\$0.00	0.00%	\$172.41	\$175.79	\$3.38	1.96%
1,100	\$103.79	\$107.86	\$4.08	3.93%	\$88.60	\$88.60	\$0.00	0.00%	\$192.38	\$196.46	\$4.08	2.12%
1,200	\$115.71	\$120.48	\$4.77	4.12%	\$96.65	\$96.65	\$0.00	0.00%	\$212.36	\$217.13	\$4.77	2.25%
1,300	\$127.63	\$133.09	\$5.46	4.28%	\$104.71	\$104.71	\$0.00	0.00%	\$232.33	\$237.80	\$5.46	2.35%
1,400	\$139.55	\$145.70	\$6.16	4.41%	\$112.76	\$112.76	\$0.00	0.00%	\$252.31	\$258.47	\$6.16	2.44%
1,500	\$151.47	\$158.32	\$6.85	4.52%	\$120.82	\$120.82	\$0.00	0.00%	\$272.28	\$279.13	\$6.85	2.52%
1,600	\$163.39	\$170.93	\$7.54	4.62%	\$128.87	\$128.87	\$0.00	0.00%	\$292.26	\$299.80	\$7.54	2.58%
1,700	\$175.31	\$183.55	\$8.24	4.70%	\$136.93	\$136.93	\$0.00	0.00%	\$312.23	\$320.47	\$8.24	2.64%
1,800	\$187.23	\$196.16	\$8.93	4.77%	\$144.98	\$144.98	\$0.00	0.00%	\$332.21	\$341.14	\$8.93	2.69%
1,900	\$199.15	\$208.78	\$9.63	4.83%	\$153.03	\$153.03	\$0.00	0.00%	\$352.18	\$361.81	\$9.63	2.73%
2,000	\$211.07	\$221.39	\$10.32	4.89%	\$161.09	\$161.09	\$0.00	0.00%	\$372.16	\$382.48	\$10.32	2.77%
2,200	\$234.91	\$246.62	\$11.71	4.98%	\$177.20	\$177.20	\$0.00	0.00%	\$412.11	\$423.82	\$11.71	2.84%
2,400	\$258.75	\$271.85	\$13.09	5.06%	\$193.31	\$193.31	\$0.00	0.00%	\$452.06	\$465.15	\$13.09	2.90%
2,600	\$282.59	\$297.08	\$14.48	5.12%	\$209.42	\$209.42	\$0.00	0.00%	\$492.01	\$506.49	\$14.48	2.94%
2,800	\$306.43	\$322.30	\$15.87	5.18%	\$225.52	\$225.52	\$0.00	0.00%	\$531.96	\$547.83	\$15.87	2.98%
3,000	\$330.28	\$347.53	\$17.26	5.23%	\$241.63	\$241.63	\$0.00	0.00%	\$571.91	\$589.17	\$17.26	3.02%
3,200	\$354.12	\$372.76	\$18.65	5.27%	\$257.74	\$257.74	\$0.00	0.00%	\$611.86	\$630.50	\$18.65	3.05%
3,400	\$377.96	\$397.99	\$20.03	5.30%	\$273.85	\$273.85	\$0.00	0.00%	\$651.81	\$671.84	\$20.03	3.07%
3,600	\$401.80	\$423.22	\$21.42	5.33%	\$289.96	\$289.96	\$0.00	0.00%	\$691.76	\$713.18	\$21.42	3.10%
3,800	\$425.64	\$448.45	\$22.81	5.36%	\$306.07	\$306.07	\$0.00	0.00%	\$731.71	\$754.52	\$22.81	3.12%
4,000	\$449.48	\$473.68	\$24.20	5.38%	\$322.18	\$322.18	\$0.00	0.00%	\$771.66	\$795.85	\$24.20	3.14%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07135	\$0.07135
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00240	\$0.00240
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$37.73	-\$40.77	-\$3.04	-8.05%	\$8.05	\$8.05	\$0.00	0.00%	-\$29.67	-\$32.71	-\$3.04	-10.24%
200	-\$25.81	-\$28.15	-\$2.34	-9.08%	\$16.11	\$16.11	\$0.00	0.00%	-\$9.70	-\$12.04	-\$2.34	-24.17%
300	-\$13.89	-\$15.54	-\$1.65	-11.88%	\$24.16	\$24.16	\$0.00	0.00%	\$10.28	\$8.62	-\$1.65	-16.06%
400	-\$1.97	-\$2.92	-\$0.96	-48.63%	\$32.22	\$32.22	\$0.00	0.00%	\$30.25	\$29.29	-\$0.96	-3.16%
500	\$9.95	\$9.69	-\$0.26	-2.64%	\$40.27	\$40.27	\$0.00	0.00%	\$50.23	\$49.96	-\$0.26	-0.52%
594 *	\$21.16	\$21.55	\$0.39	1.84%	\$47.84	\$47.84	\$0.00	0.00%	\$69.00	\$69.39	\$0.39	0.56%
600	\$21.87	\$22.30	\$0.43	1.97%	\$48.33	\$48.33	\$0.00	0.00%	\$70.20	\$70.63	\$0.43	0.61%
700	\$33.79	\$34.92	\$1.12	3.33%	\$56.38	\$56.38	\$0.00	0.00%	\$90.18	\$91.30	\$1.12	1.25%
741 *	\$38.68	\$40.09	\$1.41	3.64%	\$59.68	\$59.68	\$0.00	0.00%	\$98.37	\$99.77	\$1.41	1.43%
800	\$45.71	\$47.53	\$1.82	3.98%	\$64.44	\$64.44	\$0.00	0.00%	\$110.15	\$111.97	\$1.82	1.65%
900	\$57.64	\$60.15	\$2.51	4.36%	\$72.49	\$72.49	\$0.00	0.00%	\$130.13	\$132.64	\$2.51	1.93%
1,000	\$69.56	\$72.76	\$3.21	4.61%	\$80.54	\$80.54	\$0.00	0.00%	\$150.10	\$153.31	\$3.21	2.14%
1,100	\$81.48	\$85.38	\$3.90	4.79%	\$88.60	\$88.60	\$0.00	0.00%	\$170.08	\$173.98	\$3.90	2.29%
1,200	\$93.40	\$97.99	\$4.59	4.92%	\$96.65	\$96.65	\$0.00	0.00%	\$190.05	\$194.64	\$4.59	2.42%
1,300	\$105.32	\$110.60	\$5.29	5.02%	\$104.71	\$104.71	\$0.00	0.00%	\$210.03	\$215.31	\$5.29	2.52%
1,400	\$117.24	\$123.22	\$5.98	5.10%	\$112.76	\$112.76	\$0.00	0.00%	\$230.00	\$235.98	\$5.98	2.60%
1,500	\$129.16	\$135.83	\$6.68	5.17%	\$120.82	\$120.82	\$0.00	0.00%	\$249.98	\$256.65	\$6.68	2.67%
1,600	\$141.08	\$148.45	\$7.37	5.22%	\$128.87	\$128.87	\$0.00	0.00%	\$269.95	\$277.32	\$7.37	2.73%
1,700	\$153.00	\$161.06	\$8.06	5.27%	\$136.93	\$136.93	\$0.00	0.00%	\$289.93	\$297.99	\$8.06	2.78%
1,800	\$164.92	\$173.68	\$8.76	5.31%	\$144.98	\$144.98	\$0.00	0.00%	\$309.90	\$318.66	\$8.76	2.83%
1,900	\$176.84	\$186.29	\$9.45	5.34%	\$153.03	\$153.03	\$0.00	0.00%	\$329.88	\$339.33	\$9.45	2.86%
2,000	\$188.76	\$198.91	\$10.14	5.37%	\$161.09	\$161.09	\$0.00	0.00%	\$349.85	\$359.99	\$10.14	2.90%
2,200	\$212.60	\$224.13	\$11.53	5.42%	\$177.20	\$177.20	\$0.00	0.00%	\$389.80	\$401.33	\$11.53	2.96%
2,400	\$236.44	\$249.36	\$12.92	5.46%	\$193.31	\$193.31	\$0.00	0.00%	\$429.75	\$442.67	\$12.92	3.01%
2,600	\$260.28	\$274.59	\$14.31	5.50%	\$209.42	\$209.42	\$0.00	0.00%	\$469.70	\$484.01	\$14.31	3.05%
2,800	\$284.13	\$299.82	\$15.69	5.52%	\$225.52	\$225.52	\$0.00	0.00%	\$509.65	\$525.34	\$15.69	3.08%
3,000	\$307.97	\$325.05	\$17.08	5.55%	\$241.63	\$241.63	\$0.00	0.00%	\$549.60	\$566.68	\$17.08	3.11%
3,200	\$331.81	\$350.28	\$18.47	5.57%	\$257.74	\$257.74	\$0.00	0.00%	\$589.55	\$608.02	\$18.47	3.13%
3,400	\$355.65	\$375.51	\$19.86	5.58%	\$273.85	\$273.85	\$0.00	0.00%	\$629.50	\$649.36	\$19.86	3.15%
3,600	\$379.49	\$400.73	\$21.25	5.60%	\$289.96	\$289.96	\$0.00	0.00%	\$669.45	\$690.70	\$21.25	3.17%
3,800	\$403.33	\$425.96	\$22.63	5.61%	\$306.07	\$306.07	\$0.00	0.00%	\$709.40	\$732.03	\$22.63	3.19%
4,000	\$427.17	\$451.19	\$24.02	5.62%	\$322.18	\$322.18	\$0.00	0.00%	\$749.35	\$773.37	\$24.02	3.21%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07135	\$0.07135
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00240	\$0.00240
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$34.28	-\$37.28	-\$3.01	-8.77%	\$8.05	\$8.05	\$0.00	0.00%	-\$26.22	-\$29.23	-\$3.01	-11.47%
200	-\$22.35	-\$24.67	-\$2.31	-10.35%	\$16.11	\$16.11	\$0.00	0.00%	-\$6.25	-\$8.56	-\$2.31	-37.04%
300	-\$10.43	-\$12.05	-\$1.62	-15.52%	\$24.16	\$24.16	\$0.00	0.00%	\$13.73	\$12.11	-\$1.62	-11.80%
400	\$1.49	\$0.56	-\$0.93	-62.29%	\$32.22	\$32.22	\$0.00	0.00%	\$33.70	\$32.78	-\$0.93	-2.75%
500	\$13.41	\$13.17	-\$0.23	-1.73%	\$40.27	\$40.27	\$0.00	0.00%	\$53.68	\$53.45	-\$0.23	-0.43%
594 *	\$24.61	\$25.03	\$0.42	1.71%	\$47.84	\$47.84	\$0.00	0.00%	\$72.46	\$72.88	\$0.42	0.58%
600	\$25.33	\$25.79	\$0.46	1.82%	\$48.33	\$48.33	\$0.00	0.00%	\$73.65	\$74.12	\$0.46	0.63%
700	\$37.25	\$38.40	\$1.16	3.10%	\$56.38	\$56.38	\$0.00	0.00%	\$93.63	\$94.78	\$1.16	1.23%
741 *	\$42.14	\$43.58	\$1.44	3.42%	\$59.68	\$59.68	\$0.00	0.00%	\$101.82	\$103.26	\$1.44	1.41%
800	\$49.17	\$51.02	\$1.85	3.76%	\$64.44	\$64.44	\$0.00	0.00%	\$113.60	\$115.45	\$1.85	1.63%
900	\$61.09	\$63.63	\$2.54	4.16%	\$72.49	\$72.49	\$0.00	0.00%	\$133.58	\$136.12	\$2.54	1.90%
1,000	\$73.01	\$76.25	\$3.24	4.43%	\$80.54	\$80.54	\$0.00	0.00%	\$153.55	\$156.79	\$3.24	2.11%
1,100	\$84.93	\$88.86	\$3.93	4.63%	\$88.60	\$88.60	\$0.00	0.00%	\$173.53	\$177.46	\$3.93	2.27%
1,200	\$96.85	\$101.48	\$4.62	4.78%	\$96.65	\$96.65	\$0.00	0.00%	\$193.50	\$198.13	\$4.62	2.39%
1,300	\$108.77	\$114.09	\$5.32	4.89%	\$104.71	\$104.71	\$0.00	0.00%	\$213.48	\$218.80	\$5.32	2.49%
1,400	\$120.69	\$126.70	\$6.01	4.98%	\$112.76	\$112.76	\$0.00	0.00%	\$233.45	\$239.47	\$6.01	2.58%
1,500	\$132.61	\$139.32	\$6.71	5.06%	\$120.82	\$120.82	\$0.00	0.00%	\$253.43	\$260.13	\$6.71	2.65%
1,600	\$144.53	\$151.93	\$7.40	5.12%	\$128.87	\$128.87	\$0.00	0.00%	\$273.40	\$280.80	\$7.40	2.71%
1,700	\$156.45	\$164.55	\$8.09	5.17%	\$136.93	\$136.93	\$0.00	0.00%	\$293.38	\$301.47	\$8.09	2.76%
1,800	\$168.37	\$177.16	\$8.79	5.22%	\$144.98	\$144.98	\$0.00	0.00%	\$313.35	\$322.14	\$8.79	2.80%
1,900	\$180.29	\$189.78	\$9.48	5.26%	\$153.03	\$153.03	\$0.00	0.00%	\$333.33	\$342.81	\$9.48	2.84%
2,000	\$192.21	\$202.39	\$10.18	5.29%	\$161.09	\$161.09	\$0.00	0.00%	\$353.30	\$363.48	\$10.18	2.88%
2,200	\$216.06	\$227.62	\$11.56	5.35%	\$177.20	\$177.20	\$0.00	0.00%	\$393.25	\$404.82	\$11.56	2.94%
2,400	\$239.90	\$252.85	\$12.95	5.40%	\$193.31	\$193.31	\$0.00	0.00%	\$433.20	\$446.15	\$12.95	2.99%
2,600	\$263.74	\$278.08	\$14.34	5.44%	\$209.42	\$209.42	\$0.00	0.00%	\$473.15	\$487.49	\$14.34	3.03%
2,800	\$287.58	\$303.30	\$15.73	5.47%	\$225.52	\$225.52	\$0.00	0.00%	\$513.10	\$528.83	\$15.73	3.06%
3,000	\$311.42	\$328.53	\$17.11	5.50%	\$241.63	\$241.63	\$0.00	0.00%	\$553.05	\$570.17	\$17.11	3.09%
3,200	\$335.26	\$353.76	\$18.50	5.52%	\$257.74	\$257.74	\$0.00	0.00%	\$593.00	\$611.50	\$18.50	3.12%
3,400	\$359.10	\$378.99	\$19.89	5.54%	\$273.85	\$273.85	\$0.00	0.00%	\$632.95	\$652.84	\$19.89	3.14%
3,600	\$382.94	\$404.22	\$21.28	5.56%	\$289.96	\$289.96	\$0.00	0.00%	\$672.90	\$694.18	\$21.28	3.16%
3,800	\$406.78	\$429.45	\$22.66	5.57%	\$306.07	\$306.07	\$0.00	0.00%	\$712.85	\$735.52	\$22.66	3.18%
4,000	\$430.63	\$454.68	\$24.05	5.59%	\$322.18	\$322.18	\$0.00	0.00%	\$752.80	\$776.85	\$24.05	3.19%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07135	\$0.07135
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00240	\$0.00240
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.23	\$37.65	\$0.42	1.13%	\$8.06	\$8.06	\$0.00	0.00%	\$45.29	\$45.71	\$0.42	0.93%
500	\$59.87	\$61.98	\$2.10	3.51%	\$40.29	\$40.29	\$0.00	0.00%	\$100.17	\$102.27	\$2.10	2.10%
800	\$76.86	\$80.22	\$3.36	4.38%	\$64.47	\$64.47	\$0.00	0.00%	\$141.33	\$144.70	\$3.36	2.38%
1,100	\$93.84	\$98.47	\$4.63	4.93%	\$88.65	\$88.65	\$0.00	0.00%	\$182.49	\$187.12	\$4.63	2.54%
1,400	\$110.83	\$116.72	\$5.89	5.31%	\$112.83	\$112.83	\$0.00	0.00%	\$223.65	\$229.54	\$5.89	2.63%
1,700	\$127.81	\$134.96	\$7.15	5.59%	\$137.00	\$137.00	\$0.00	0.00%	\$264.81	\$271.97	\$7.15	2.70%
2,000	\$144.80	\$153.21	\$8.41	5.81%	\$161.18	\$161.18	\$0.00	0.00%	\$305.98	\$314.39	\$8.41	2.75%
2,300	\$161.78	\$171.45	\$9.67	5.98%	\$185.36	\$185.36	\$0.00	0.00%	\$347.14	\$356.81	\$9.67	2.79%
2,600	\$178.76	\$189.70	\$10.94	6.12%	\$209.53	\$209.53	\$0.00	0.00%	\$388.30	\$399.23	\$10.94	2.82%
2,900	\$195.75	\$207.95	\$12.20	6.23%	\$233.71	\$233.71	\$0.00	0.00%	\$429.46	\$441.66	\$12.20	2.84%
3,200	\$212.73	\$226.19	\$13.46	6.33%	\$257.89	\$257.89	\$0.00	0.00%	\$470.62	\$484.08	\$13.46	2.86%
3,500	\$229.72	\$244.44	\$14.72	6.41%	\$282.06	\$282.06	\$0.00	0.00%	\$511.78	\$526.50	\$14.72	2.88%
3,800	\$246.70	\$262.69	\$15.98	6.48%	\$306.24	\$306.24	\$0.00	0.00%	\$552.94	\$568.93	\$15.98	2.89%
4,100	\$263.69	\$280.93	\$17.25	6.54%	\$330.42	\$330.42	\$0.00	0.00%	\$594.11	\$611.35	\$17.25	2.90%
4,500	\$286.33	\$305.26	\$18.93	6.61%	\$362.65	\$362.65	\$0.00	0.00%	\$648.99	\$667.91	\$18.93	2.92%
4,767 *	\$301.45	\$321.50	\$20.05	6.65%	\$384.17	\$384.17	\$0.00	0.00%	\$685.62	\$705.67	\$20.05	2.92%
5,000	\$314.64	\$335.67	\$21.03	6.68%	\$402.95	\$402.95	\$0.00	0.00%	\$717.59	\$738.62	\$21.03	2.93%
5,300	\$331.62	\$353.92	\$22.29	6.72%	\$427.13	\$427.13	\$0.00	0.00%	\$758.75	\$781.04	\$22.29	2.94%
5,600	\$348.61	\$372.16	\$23.55	6.76%	\$451.30	\$451.30	\$0.00	0.00%	\$799.91	\$823.47	\$23.55	2.94%
5,900	\$365.59	\$390.41	\$24.82	6.79%	\$475.48	\$475.48	\$0.00	0.00%	\$841.07	\$865.89	\$24.82	2.95%
6,200	\$382.58	\$408.66	\$26.08	6.82%	\$499.66	\$499.66	\$0.00	0.00%	\$882.23	\$908.31	\$26.08	2.96%
6,500	\$399.56	\$426.90	\$27.34	6.84%	\$523.83	\$523.83	\$0.00	0.00%	\$923.40	\$950.74	\$27.34	2.96%
6,800	\$416.55	\$445.15	\$28.60	6.87%	\$548.01	\$548.01	\$0.00	0.00%	\$964.56	\$993.16	\$28.60	2.97%
7,100	\$433.53	\$463.39	\$29.86	6.89%	\$572.19	\$572.19	\$0.00	0.00%	\$1,005.72	\$1,035.58	\$29.86	2.97%
7,400	\$450.51	\$481.64	\$31.13	6.91%	\$596.37	\$596.37	\$0.00	0.00%	\$1,046.88	\$1,078.01	\$31.13	2.97%
7,700	\$467.50	\$499.89	\$32.39	6.93%	\$620.54	\$620.54	\$0.00	0.00%	\$1,088.04	\$1,120.43	\$32.39	2.98%
8,000	\$484.48	\$518.13	\$33.65	6.95%	\$644.72	\$644.72	\$0.00	0.00%	\$1,129.20	\$1,162.85	\$33.65	2.98%
8,300	\$501.47	\$536.38	\$34.91	6.96%	\$668.90	\$668.90	\$0.00	0.00%	\$1,170.36	\$1,205.27	\$34.91	2.98%
8,600	\$518.45	\$554.63	\$36.17	6.98%	\$693.07	\$693.07	\$0.00	0.00%	\$1,211.52	\$1,247.70	\$36.17	2.99%
8,900	\$535.44	\$572.87	\$37.44	6.99%	\$717.25	\$717.25	\$0.00	0.00%	\$1,252.69	\$1,290.12	\$37.44	2.99%
9,200	\$552.42	\$591.12	\$38.70	7.00%	\$741.43	\$741.43	\$0.00	0.00%	\$1,293.85	\$1,332.54	\$38.70	2.99%
9,500	\$569.40	\$609.36	\$39.96	7.02%	\$765.60	\$765.60	\$0.00	0.00%	\$1,335.01	\$1,374.97	\$39.96	2.99%
9,800	\$586.39	\$627.61	\$41.22	7.03%	\$789.78	\$789.78	\$0.00	0.00%	\$1,376.17	\$1,417.39	\$41.22	3.00%
10,100	\$603.37	\$645.86	\$42.48	7.04%	\$813.96	\$813.96	\$0.00	0.00%	\$1,417.33	\$1,459.81	\$42.48	3.00%
10,400	\$620.36	\$664.10	\$43.74	7.05%	\$838.13	\$838.13	\$0.00	0.00%	\$1,458.49	\$1,502.24	\$43.74	3.00%
10,700	\$637.34	\$682.35	\$45.01	7.06%	\$862.31	\$862.31	\$0.00	0.00%	\$1,499.65	\$1,544.66	\$45.01	3.00%
11,000	\$654.33	\$700.59	\$46.27	7.07%	\$886.49	\$886.49	\$0.00	0.00%	\$1,540.82	\$1,587.08	\$46.27	3.00%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.11975
Delivery Charge	\$/kWh	\$0.04452	\$0.04901	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09370
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06427
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Merchant Function Charge		\$/kWh	\$0.00240
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00050	\$0.00009				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$39.22	\$40.34	\$1.11	2.84%	\$7.89	\$7.89	\$0.00	0.00%	\$47.12	\$48.23	\$1.11	2.36%
200	\$52.67	\$54.90	\$2.23	4.23%	\$15.79	\$15.79	\$0.00	0.00%	\$68.46	\$70.69	\$2.23	3.25%
300	\$66.12	\$69.46	\$3.34	5.05%	\$23.68	\$23.68	\$0.00	0.00%	\$89.80	\$93.14	\$3.34	3.72%
450	\$86.30	\$91.31	\$5.01	5.81%	\$35.52	\$35.52	\$0.00	0.00%	\$121.82	\$126.83	\$5.01	4.11%
455 *	\$86.97	\$92.03	\$5.07	5.83%	\$35.91	\$35.91	\$0.00	0.00%	\$122.88	\$127.95	\$5.07	4.12%
600	\$106.47	\$113.15	\$6.68	6.27%	\$47.36	\$47.36	\$0.00	0.00%	\$153.83	\$160.51	\$6.68	4.34%
700	\$119.92	\$127.71	\$7.79	6.50%	\$55.25	\$55.25	\$0.00	0.00%	\$175.17	\$182.97	\$7.79	4.45%
800	\$133.37	\$142.28	\$8.91	6.68%	\$63.15	\$63.15	\$0.00	0.00%	\$196.51	\$205.42	\$8.91	4.53%
900	\$146.82	\$156.84	\$10.02	6.83%	\$71.04	\$71.04	\$0.00	0.00%	\$217.86	\$227.88	\$10.02	4.60%
1,000	\$160.27	\$171.40	\$11.13	6.95%	\$78.93	\$78.93	\$0.00	0.00%	\$239.20	\$250.33	\$11.13	4.65%
1,100	\$173.72	\$185.96	\$12.25	7.05%	\$86.83	\$86.83	\$0.00	0.00%	\$260.54	\$272.79	\$12.25	4.70%
1,200	\$187.17	\$200.53	\$13.36	7.14%	\$94.72	\$94.72	\$0.00	0.00%	\$281.88	\$295.25	\$13.36	4.74%
1,300	\$200.62	\$215.09	\$14.47	7.21%	\$102.61	\$102.61	\$0.00	0.00%	\$303.23	\$317.70	\$14.47	4.77%
1,400	\$214.06	\$229.65	\$15.59	7.28%	\$110.51	\$110.51	\$0.00	0.00%	\$324.57	\$340.16	\$15.59	4.80%
1,500	\$227.51	\$244.22	\$16.70	7.34%	\$118.40	\$118.40	\$0.00	0.00%	\$345.91	\$362.61	\$16.70	4.83%
1,600	\$240.96	\$258.78	\$17.81	7.39%	\$126.29	\$126.29	\$0.00	0.00%	\$367.26	\$385.07	\$17.81	4.85%
1,700	\$254.41	\$273.34	\$18.93	7.44%	\$134.19	\$134.19	\$0.00	0.00%	\$388.60	\$407.53	\$18.93	4.87%
1,800	\$267.86	\$287.90	\$20.04	7.48%	\$142.08	\$142.08	\$0.00	0.00%	\$409.94	\$429.98	\$20.04	4.89%
1,900	\$281.31	\$302.47	\$21.15	7.52%	\$149.97	\$149.97	\$0.00	0.00%	\$431.28	\$452.44	\$21.15	4.91%
2,000	\$294.76	\$317.03	\$22.27	7.55%	\$157.86	\$157.86	\$0.00	0.00%	\$452.63	\$474.89	\$22.27	4.92%
3,000	\$429.25	\$462.66	\$33.40	7.78%	\$236.80	\$236.80	\$0.00	0.00%	\$666.05	\$699.45	\$33.40	5.01%
4,000	\$563.75	\$608.28	\$44.54	7.90%	\$315.73	\$315.73	\$0.00	0.00%	\$879.48	\$924.01	\$44.54	5.06%
5,000	\$698.24	\$753.91	\$55.67	7.97%	\$394.66	\$394.66	\$0.00	0.00%	\$1,092.90	\$1,148.57	\$55.67	5.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.06979	\$0.06979
Delivery Charge	\$/kWh	\$0.11345	\$0.13130	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00236	\$0.00236
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00873	\$0.00168				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$218.55	\$233.84	\$15.30	7.00%	\$75.82	\$75.82	\$0.00	0.00%	\$294.36	\$309.66	\$15.30	5.20%
1,512	7.0	\$221.07	\$236.36	\$15.30	6.92%	\$113.72	\$113.72	\$0.00	0.00%	\$334.79	\$350.09	\$15.30	4.57%
2,016	7.0	\$223.59	\$238.88	\$15.30	6.84%	\$151.63	\$151.63	\$0.00	0.00%	\$375.22	\$390.51	\$15.30	4.08%
2,520	7.0	\$226.11	\$241.40	\$15.30	6.77%	\$189.54	\$189.54	\$0.00	0.00%	\$415.64	\$430.94	\$15.30	3.68%
2,160	15.0	\$391.73	\$424.51	\$32.78	8.37%	\$162.46	\$162.46	\$0.00	0.00%	\$554.19	\$586.97	\$32.78	5.92%
3,240	15.0	\$397.13	\$429.91	\$32.78	8.26%	\$243.69	\$243.69	\$0.00	0.00%	\$640.82	\$673.60	\$32.78	5.12%
4,320	15.0	\$402.53	\$435.31	\$32.78	8.14%	\$324.92	\$324.92	\$0.00	0.00%	\$727.45	\$760.23	\$32.78	4.51%
5,400	15.0	\$407.93	\$440.71	\$32.78	8.04%	\$406.15	\$406.15	\$0.00	0.00%	\$814.08	\$846.86	\$32.78	4.03%
3,168	22.0	\$543.26	\$591.35	\$48.08	8.85%	\$238.28	\$238.28	\$0.00	0.00%	\$781.54	\$829.62	\$48.08	6.15%
4,752	22.0	\$551.18	\$599.27	\$48.08	8.72%	\$357.41	\$357.41	\$0.00	0.00%	\$908.60	\$956.68	\$48.08	5.29%
6,336	22.0	\$559.10	\$607.19	\$48.08	8.60%	\$476.55	\$476.55	\$0.00	0.00%	\$1,035.66	\$1,083.74	\$48.08	4.64%
7,920	22.0	\$567.02	\$615.11	\$48.08	8.48%	\$595.69	\$595.69	\$0.00	0.00%	\$1,162.71	\$1,210.80	\$48.08	4.14%
6,792	23.1	\$584.45	\$634.94	\$50.49	8.64%	\$510.85	\$510.85	\$0.00	0.00%	\$1,095.30	\$1,145.79	\$50.49	4.61%
5,760	40.0	\$932.92	\$1,020.35	\$87.42	9.37%	\$433.23	\$433.23	\$0.00	0.00%	\$1,366.15	\$1,453.58	\$87.42	6.40%
8,640	40.0	\$947.32	\$1,034.75	\$87.42	9.23%	\$649.84	\$649.84	\$0.00	0.00%	\$1,597.17	\$1,684.59	\$87.42	5.47%
11,520	40.0	\$961.72	\$1,049.15	\$87.42	9.09%	\$866.46	\$866.46	\$0.00	0.00%	\$1,828.18	\$1,915.61	\$87.42	4.78%
14,400	40.0	\$976.12	\$1,063.55	\$87.42	8.96%	\$1,083.07	\$1,083.07	\$0.00	0.00%	\$2,059.20	\$2,146.62	\$87.42	4.25%
8,640	60.0	\$1,365.88	\$1,497.02	\$131.13	9.60%	\$649.84	\$649.84	\$0.00	0.00%	\$2,015.72	\$2,146.86	\$131.13	6.51%
12,960	60.0	\$1,387.48	\$1,518.62	\$131.13	9.45%	\$974.77	\$974.77	\$0.00	0.00%	\$2,362.25	\$2,493.38	\$131.13	5.55%
17,280	60.0	\$1,409.08	\$1,540.22	\$131.13	9.31%	\$1,299.69	\$1,299.69	\$0.00	0.00%	\$2,708.77	\$2,839.90	\$131.13	4.84%
21,600	60.0	\$1,430.68	\$1,561.82	\$131.13	9.17%	\$1,624.61	\$1,624.61	\$0.00	0.00%	\$3,055.29	\$3,186.43	\$131.13	4.29%
11,520	80.0	\$1,798.84	\$1,973.68	\$174.85	9.72%	\$866.46	\$866.46	\$0.00	0.00%	\$2,665.30	\$2,840.14	\$174.85	6.56%
17,280	80.0	\$1,827.64	\$2,002.48	\$174.85	9.57%	\$1,299.69	\$1,299.69	\$0.00	0.00%	\$3,127.33	\$3,302.17	\$174.85	5.59%
23,040	80.0	\$1,856.44	\$2,031.28	\$174.85	9.42%	\$1,732.92	\$1,732.92	\$0.00	0.00%	\$3,589.36	\$3,764.20	\$174.85	4.87%
28,800	80.0	\$1,885.24	\$2,060.08	\$174.85	9.27%	\$2,166.15	\$2,166.15	\$0.00	0.00%	\$4,051.39	\$4,226.23	\$174.85	4.32%
14,400	100.0	\$2,231.79	\$2,450.35	\$218.56	9.79%	\$1,083.07	\$1,083.07	\$0.00	0.00%	\$3,314.87	\$3,533.42	\$218.56	6.59%
21,600	100.0	\$2,267.80	\$2,486.35	\$218.56	9.64%	\$1,624.61	\$1,624.61	\$0.00	0.00%	\$3,892.40	\$4,110.96	\$218.56	5.61%
28,800	100.0	\$2,303.80	\$2,522.35	\$218.56	9.49%	\$2,166.15	\$2,166.15	\$0.00	0.00%	\$4,469.94	\$4,688.50	\$218.56	4.89%
36,000	100.0	\$2,339.80	\$2,558.35	\$218.56	9.34%	\$2,707.68	\$2,707.68	\$0.00	0.00%	\$5,047.48	\$5,266.04	\$218.56	4.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$18.93	\$21.35
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.37	\$0.07
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06810	\$0.06810
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		\$2,801.73	\$3,062.56	\$260.82	9.31%	\$2,172.78	\$2,172.78	\$0.00	0.00%	\$4,974.51	\$5,235.34	\$260.82	5.24%
36,000	100.0		\$2,837.73	\$3,098.56	\$260.82	9.19%	\$2,715.98	\$2,715.98	\$0.00	0.00%	\$5,553.71	\$5,814.54	\$260.82	4.70%
43,200	100.0		\$2,873.74	\$3,134.56	\$260.82	9.08%	\$3,259.17	\$3,259.17	\$0.00	0.00%	\$6,132.91	\$6,393.73	\$260.82	4.25%
57,600	100.0		\$2,945.74	\$3,206.56	\$260.82	8.85%	\$4,345.56	\$4,345.56	\$0.00	0.00%	\$7,291.30	\$7,552.12	\$260.82	3.58%
66,240	230.0		\$5,278.01	\$5,737.18	\$459.18	8.70%	\$4,997.39	\$4,997.39	\$0.00	0.00%	\$10,275.40	\$10,734.58	\$459.18	4.47%
82,800	230.0		\$5,360.81	\$5,819.99	\$459.18	8.57%	\$6,246.74	\$6,246.74	\$0.00	0.00%	\$11,607.55	\$12,066.73	\$459.18	3.96%
99,360	230.0		\$5,443.61	\$5,902.79	\$459.18	8.44%	\$7,496.09	\$7,496.09	\$0.00	0.00%	\$12,939.70	\$13,398.88	\$459.18	3.55%
132,480	230.0		\$5,609.21	\$6,068.39	\$459.18	8.19%	\$9,994.79	\$9,994.79	\$0.00	0.00%	\$15,604.00	\$16,063.18	\$459.18	2.94%
86,224	224.9		\$5,288.31	\$5,739.71	\$451.41	8.54%	\$6,505.06	\$6,505.06	\$0.00	0.00%	\$11,793.37	\$12,244.78	\$451.41	3.83%
		*												
100,800	350.0		\$7,563.80	\$8,206.07	\$642.27	8.49%	\$7,604.73	\$7,604.73	\$0.00	0.00%	\$15,168.53	\$15,810.80	\$642.27	4.23%
126,000	350.0		\$7,689.80	\$8,332.07	\$642.27	8.35%	\$9,505.91	\$9,505.91	\$0.00	0.00%	\$17,195.72	\$17,837.99	\$642.27	3.74%
151,200	350.0		\$7,815.81	\$8,458.07	\$642.27	8.22%	\$11,407.10	\$11,407.10	\$0.00	0.00%	\$19,222.90	\$19,865.17	\$642.27	3.34%
201,600	350.0		\$8,067.81	\$8,710.08	\$642.27	7.96%	\$15,209.46	\$15,209.46	\$0.00	0.00%	\$23,277.27	\$23,919.54	\$642.27	2.76%
144,000	500.0		\$10,421.04	\$11,292.18	\$871.13	8.36%	\$10,863.90	\$10,863.90	\$0.00	0.00%	\$21,284.94	\$22,156.08	\$871.13	4.09%
180,000	500.0		\$10,601.05	\$11,472.18	\$871.13	8.22%	\$13,579.88	\$13,579.88	\$0.00	0.00%	\$24,180.92	\$25,052.06	\$871.13	3.60%
216,000	500.0		\$10,781.05	\$11,652.18	\$871.13	8.08%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$27,076.90	\$27,948.04	\$871.13	3.22%
288,000	500.0		\$11,141.05	\$12,012.19	\$871.13	7.82%	\$21,727.80	\$21,727.80	\$0.00	0.00%	\$32,868.86	\$33,739.99	\$871.13	2.65%
216,000	750.0		\$15,183.11	\$16,435.69	\$1,252.58	8.25%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$31,478.96	\$32,731.54	\$1,252.58	3.98%
270,000	750.0		\$15,453.11	\$16,705.69	\$1,252.58	8.11%	\$20,369.82	\$20,369.82	\$0.00	0.00%	\$35,822.93	\$37,075.51	\$1,252.58	3.50%
324,000	750.0		\$15,723.12	\$16,975.70	\$1,252.58	7.97%	\$24,443.78	\$24,443.78	\$0.00	0.00%	\$40,166.90	\$41,419.48	\$1,252.58	3.12%
432,000	750.0		\$16,263.13	\$17,515.70	\$1,252.58	7.70%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$48,854.83	\$50,107.41	\$1,252.58	2.56%
432,000	1,500.0		\$29,469.31	\$31,866.22	\$2,396.91	8.13%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$62,061.02	\$64,457.93	\$2,396.91	3.86%
540,000	1,500.0		\$30,009.32	\$32,406.23	\$2,396.91	7.99%	\$40,739.63	\$40,739.63	\$0.00	0.00%	\$70,748.95	\$73,145.86	\$2,396.91	3.39%
648,000	1,500.0		\$30,549.33	\$32,946.24	\$2,396.91	7.85%	\$48,887.56	\$48,887.56	\$0.00	0.00%	\$79,436.89	\$81,833.80	\$2,396.91	3.02%
864,000	1,500.0		\$31,629.35	\$34,026.25	\$2,396.91	7.58%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$96,812.76	\$99,209.67	\$2,396.91	2.48%
576,000	2,000.0		\$38,993.45	\$42,153.24	\$3,159.79	8.10%	\$43,455.61	\$43,455.61	\$0.00	0.00%	\$82,449.06	\$85,608.85	\$3,159.79	3.83%
720,000	2,000.0		\$39,713.46	\$42,873.25	\$3,159.79	7.96%	\$54,319.51	\$54,319.51	\$0.00	0.00%	\$94,032.97	\$97,192.76	\$3,159.79	3.36%
864,000	2,000.0		\$40,433.47	\$43,593.27	\$3,159.79	7.81%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$105,616.88	\$108,776.68	\$3,159.79	2.99%
1,152,000	2,000.0		\$41,873.49	\$45,033.29	\$3,159.79	7.55%	\$86,911.21	\$86,911.21	\$0.00	0.00%	\$128,784.71	\$131,944.50	\$3,159.79	2.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06833	\$0.06833
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,827.21	\$3,088.44	\$261.23	9.24%	\$2,172.78	\$2,172.78	\$0.00	0.00%	\$4,999.99	\$5,261.22	\$261.23	5.22%
36,000	100.0	\$2,863.21	\$3,124.44	\$261.23	9.12%	\$2,715.98	\$2,715.98	\$0.00	0.00%	\$5,579.18	\$5,840.41	\$261.23	4.68%
43,200	100.0	\$2,899.21	\$3,160.44	\$261.23	9.01%	\$3,259.17	\$3,259.17	\$0.00	0.00%	\$6,158.38	\$6,419.61	\$261.23	4.24%
57,600	100.0	\$2,971.21	\$3,232.44	\$261.23	8.79%	\$4,345.56	\$4,345.56	\$0.00	0.00%	\$7,316.77	\$7,578.00	\$261.23	3.57%
66,240	230.0	\$5,303.48	\$5,763.06	\$459.58	8.67%	\$4,997.39	\$4,997.39	\$0.00	0.00%	\$10,300.88	\$10,760.46	\$459.58	4.46%
82,800	230.0	\$5,386.28	\$5,845.86	\$459.58	8.53%	\$6,246.74	\$6,246.74	\$0.00	0.00%	\$11,633.03	\$12,092.61	\$459.58	3.95%
99,360	230.0	\$5,469.09	\$5,928.66	\$459.58	8.40%	\$7,496.09	\$7,496.09	\$0.00	0.00%	\$12,965.18	\$13,424.76	\$459.58	3.54%
132,480	230.0	\$5,634.69	\$6,094.27	\$459.58	8.16%	\$9,994.79	\$9,994.79	\$0.00	0.00%	\$15,629.48	\$16,089.06	\$459.58	2.94%
86,224	224.9	\$5,313.78	\$5,765.59	\$451.81	8.50%	\$6,505.06	\$6,505.06	\$0.00	0.00%	\$11,818.84	\$12,270.65	\$451.81	3.82%
100,800	350.0	\$7,589.28	\$8,231.95	\$642.67	8.47%	\$7,604.73	\$7,604.73	\$0.00	0.00%	\$15,194.01	\$15,836.68	\$642.67	4.23%
126,000	350.0	\$7,715.28	\$8,357.95	\$642.67	8.33%	\$9,505.91	\$9,505.91	\$0.00	0.00%	\$17,221.19	\$17,863.86	\$642.67	3.73%
151,200	350.0	\$7,841.28	\$8,483.95	\$642.67	8.20%	\$11,407.10	\$11,407.10	\$0.00	0.00%	\$19,248.38	\$19,891.05	\$642.67	3.34%
201,600	350.0	\$8,093.28	\$8,735.95	\$642.67	7.94%	\$15,209.46	\$15,209.46	\$0.00	0.00%	\$23,302.75	\$23,945.42	\$642.67	2.76%
144,000	500.0	\$10,446.52	\$11,318.05	\$871.54	8.34%	\$10,863.90	\$10,863.90	\$0.00	0.00%	\$21,310.42	\$22,181.95	\$871.54	4.09%
180,000	500.0	\$10,626.52	\$11,498.06	\$871.54	8.20%	\$13,579.88	\$13,579.88	\$0.00	0.00%	\$24,206.40	\$25,077.93	\$871.54	3.60%
216,000	500.0	\$10,806.52	\$11,678.06	\$871.54	8.06%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$27,102.38	\$27,973.91	\$871.54	3.22%
288,000	500.0	\$11,166.53	\$12,038.06	\$871.54	7.80%	\$21,727.80	\$21,727.80	\$0.00	0.00%	\$32,894.33	\$33,765.87	\$871.54	2.65%
216,000	750.0	\$15,208.58	\$16,461.56	\$1,252.98	8.24%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$31,504.44	\$32,757.42	\$1,252.98	3.98%
270,000	750.0	\$15,478.59	\$16,731.57	\$1,252.98	8.09%	\$20,369.82	\$20,369.82	\$0.00	0.00%	\$35,848.40	\$37,101.38	\$1,252.98	3.50%
324,000	750.0	\$15,748.59	\$17,001.57	\$1,252.98	7.96%	\$24,443.78	\$24,443.78	\$0.00	0.00%	\$40,192.37	\$41,445.35	\$1,252.98	3.12%
432,000	750.0	\$16,288.60	\$17,541.58	\$1,252.98	7.69%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$48,880.31	\$50,133.29	\$1,252.98	2.56%
432,000	1,500.0	\$29,494.79	\$31,892.10	\$2,397.31	8.13%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$62,086.49	\$64,483.80	\$2,397.31	3.86%
540,000	1,500.0	\$30,034.80	\$32,432.11	\$2,397.31	7.98%	\$40,739.63	\$40,739.63	\$0.00	0.00%	\$70,774.43	\$73,171.74	\$2,397.31	3.39%
648,000	1,500.0	\$30,574.80	\$32,972.11	\$2,397.31	7.84%	\$48,887.56	\$48,887.56	\$0.00	0.00%	\$79,462.36	\$81,859.67	\$2,397.31	3.02%
864,000	1,500.0	\$31,654.82	\$34,052.13	\$2,397.31	7.57%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$96,838.23	\$99,235.54	\$2,397.31	2.48%
576,000	2,000.0	\$39,018.92	\$42,179.12	\$3,160.20	8.10%	\$43,455.61	\$43,455.61	\$0.00	0.00%	\$82,474.53	\$85,634.73	\$3,160.20	3.83%
720,000	2,000.0	\$39,738.93	\$42,899.13	\$3,160.20	7.95%	\$54,319.51	\$54,319.51	\$0.00	0.00%	\$94,058.44	\$97,218.64	\$3,160.20	3.36%
864,000	2,000.0	\$40,458.95	\$43,619.14	\$3,160.20	7.81%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$105,642.36	\$108,802.55	\$3,160.20	2.99%
1,152,000	2,000.0	\$41,898.97	\$45,059.16	\$3,160.20	7.54%	\$86,911.21	\$86,911.21	\$0.00	0.00%	\$128,810.18	\$131,970.38	\$3,160.20	2.45%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$894.71
Delivery Charge	\$/kW	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73
EVMR	\$/kW	\$0.03
RAM	\$/kW	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06833
Merchant Function Charge	\$/kWh	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,711.01	\$2,984.21	\$273.20	10.08%	\$2,093.02	\$2,093.02	\$0.00	0.00%	\$4,804.03	\$5,077.23	\$273.20	5.69%
36,000	100.0	\$2,747.01	\$3,020.21	\$273.20	9.95%	\$2,616.27	\$2,616.27	\$0.00	0.00%	\$5,363.29	\$5,636.48	\$273.20	5.09%
43,200	100.0	\$2,783.01	\$3,056.21	\$273.20	9.82%	\$3,139.53	\$3,139.53	\$0.00	0.00%	\$5,922.54	\$6,195.74	\$273.20	4.61%
57,600	100.0	\$2,855.01	\$3,128.21	\$273.20	9.57%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$7,041.05	\$7,314.25	\$273.20	3.88%
57,600	200.0	\$4,442.64	\$4,860.17	\$417.53	9.40%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$8,628.68	\$9,046.21	\$417.53	4.84%
72,000	200.0	\$4,514.64	\$4,932.17	\$417.53	9.25%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$9,747.19	\$10,164.72	\$417.53	4.28%
86,400	200.0	\$4,586.65	\$5,004.17	\$417.53	9.10%	\$6,279.06	\$6,279.06	\$0.00	0.00%	\$10,865.71	\$11,283.23	\$417.53	3.84%
115,200	200.0	\$4,730.65	\$5,148.17	\$417.53	8.83%	\$8,372.08	\$8,372.08	\$0.00	0.00%	\$13,102.73	\$13,520.25	\$417.53	3.19%
72,000	250.0	\$5,308.46	\$5,798.15	\$489.69	9.22%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$10,541.01	\$11,030.70	\$489.69	4.65%
90,000	250.0	\$5,398.46	\$5,888.15	\$489.69	9.07%	\$6,540.69	\$6,540.69	\$0.00	0.00%	\$11,939.15	\$12,428.84	\$489.69	4.10%
108,000	250.0	\$5,488.46	\$5,978.15	\$489.69	8.92%	\$7,848.82	\$7,848.82	\$0.00	0.00%	\$13,337.29	\$13,826.98	\$489.69	3.67%
144,000	250.0	\$5,668.47	\$6,158.16	\$489.69	8.64%	\$10,465.10	\$10,465.10	\$0.00	0.00%	\$16,133.56	\$16,623.25	\$489.69	3.04%
191,106	447.1	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$13,888.49	\$13,888.49	\$0.00	0.00%	\$22,921.07	\$23,695.18	\$774.11	3.38%
135,360	470.0	\$9,118.05	\$9,925.26	\$807.22	8.85%	\$9,837.19	\$9,837.19	\$0.00	0.00%	\$18,955.24	\$19,762.46	\$807.22	4.26%
169,200	470.0	\$9,287.25	\$10,094.47	\$807.22	8.69%	\$12,296.49	\$12,296.49	\$0.00	0.00%	\$21,583.74	\$22,390.96	\$807.22	3.74%
203,040	470.0	\$9,456.45	\$10,263.67	\$807.22	8.54%	\$14,755.79	\$14,755.79	\$0.00	0.00%	\$24,212.24	\$25,019.46	\$807.22	3.33%
270,720	470.0	\$9,794.86	\$10,602.08	\$807.22	8.24%	\$19,674.38	\$19,674.38	\$0.00	0.00%	\$29,469.24	\$30,276.46	\$807.22	2.74%
216,000	750.0	\$13,966.62	\$15,177.96	\$1,211.34	8.67%	\$15,697.65	\$15,697.65	\$0.00	0.00%	\$29,664.26	\$30,875.60	\$1,211.34	4.08%
270,000	750.0	\$14,236.62	\$15,447.96	\$1,211.34	8.51%	\$19,622.06	\$19,622.06	\$0.00	0.00%	\$33,858.68	\$35,070.02	\$1,211.34	3.58%
324,000	750.0	\$14,506.62	\$15,717.96	\$1,211.34	8.35%	\$23,546.47	\$23,546.47	\$0.00	0.00%	\$38,053.10	\$39,264.44	\$1,211.34	3.18%
432,000	750.0	\$15,046.63	\$16,257.97	\$1,211.34	8.05%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$46,441.93	\$47,653.27	\$1,211.34	2.61%
432,000	1,500.0	\$26,953.85	\$29,247.66	\$2,293.81	8.51%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$58,349.14	\$60,642.96	\$2,293.81	3.93%
540,000	1,500.0	\$27,493.86	\$29,787.67	\$2,293.81	8.34%	\$39,244.12	\$39,244.12	\$0.00	0.00%	\$66,737.98	\$69,031.79	\$2,293.81	3.44%
648,000	1,500.0	\$28,033.87	\$30,327.68	\$2,293.81	8.18%	\$47,092.94	\$47,092.94	\$0.00	0.00%	\$75,126.81	\$77,420.62	\$2,293.81	3.05%
864,000	1,500.0	\$29,113.88	\$31,407.70	\$2,293.81	7.88%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$91,904.47	\$94,198.29	\$2,293.81	2.50%
576,000	2,000.0	\$35,612.00	\$38,627.47	\$3,015.46	8.47%	\$41,860.39	\$41,860.39	\$0.00	0.00%	\$77,472.40	\$80,487.86	\$3,015.46	3.89%
720,000	2,000.0	\$36,332.02	\$39,347.48	\$3,015.46	8.30%	\$52,325.49	\$52,325.49	\$0.00	0.00%	\$88,657.51	\$91,672.97	\$3,015.46	3.40%
864,000	2,000.0	\$37,052.03	\$40,067.49	\$3,015.46	8.14%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$99,842.62	\$102,858.08	\$3,015.46	3.02%
1,152,000	2,000.0	\$38,492.05	\$41,507.52	\$3,015.46	7.83%	\$83,720.79	\$83,720.79	\$0.00	0.00%	\$122,212.84	\$125,228.30	\$3,015.46	2.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$950.00	\$1,075.00	Energy Charge (includes capacity)	\$/kWh	\$0.06561	\$0.06561
Delivery Charge	\$/kW	\$14.14	\$15.70	Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.20	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,736.49	\$3,010.08	\$273.60	10.00%	\$2,093.02	\$2,093.02	\$0.00	0.00%	\$4,829.51	\$5,103.10	\$273.60	5.67%
36,000	100.0	\$2,772.49	\$3,046.09	\$273.60	9.87%	\$2,616.27	\$2,616.27	\$0.00	0.00%	\$5,388.76	\$5,662.36	\$273.60	5.08%
43,200	100.0	\$2,808.49	\$3,082.09	\$273.60	9.74%	\$3,139.53	\$3,139.53	\$0.00	0.00%	\$5,948.02	\$6,221.62	\$273.60	4.60%
57,600	100.0	\$2,880.49	\$3,154.09	\$273.60	9.50%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$7,066.53	\$7,340.13	\$273.60	3.87%
57,600	200.0	\$4,468.12	\$4,886.05	\$417.93	9.35%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$8,654.16	\$9,072.09	\$417.93	4.83%
72,000	200.0	\$4,540.12	\$4,958.05	\$417.93	9.21%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$9,772.67	\$10,190.60	\$417.93	4.28%
86,400	200.0	\$4,612.12	\$5,030.05	\$417.93	9.06%	\$6,279.06	\$6,279.06	\$0.00	0.00%	\$10,891.18	\$11,309.11	\$417.93	3.84%
115,200	200.0	\$4,756.12	\$5,174.05	\$417.93	8.79%	\$8,372.08	\$8,372.08	\$0.00	0.00%	\$13,128.20	\$13,546.13	\$417.93	3.18%
72,000	250.0	\$5,333.93	\$5,824.03	\$490.09	9.19%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$10,566.48	\$11,056.58	\$490.09	4.64%
90,000	250.0	\$5,423.94	\$5,914.03	\$490.09	9.04%	\$6,540.69	\$6,540.69	\$0.00	0.00%	\$11,964.62	\$12,454.71	\$490.09	4.10%
108,000	250.0	\$5,513.94	\$6,004.03	\$490.09	8.89%	\$7,848.82	\$7,848.82	\$0.00	0.00%	\$13,362.76	\$13,852.85	\$490.09	3.67%
144,000	250.0	\$5,693.94	\$6,184.03	\$490.09	8.61%	\$10,465.10	\$10,465.10	\$0.00	0.00%	\$16,159.04	\$16,649.13	\$490.09	3.03%
191,106	447.1	\$9,058.05	\$9,832.56	\$774.51	8.55%	\$13,888.49	\$13,888.49	\$0.00	0.00%	\$22,946.55	\$23,721.06	\$774.51	3.38%
135,360	470.0	\$9,143.52	\$9,951.14	\$807.62	8.83%	\$9,837.19	\$9,837.19	\$0.00	0.00%	\$18,980.71	\$19,788.33	\$807.62	4.25%
169,200	470.0	\$9,312.72	\$10,120.34	\$807.62	8.67%	\$12,296.49	\$12,296.49	\$0.00	0.00%	\$21,609.22	\$22,416.83	\$807.62	3.74%
203,040	470.0	\$9,481.93	\$10,289.55	\$807.62	8.52%	\$14,755.79	\$14,755.79	\$0.00	0.00%	\$24,237.72	\$25,045.33	\$807.62	3.33%
270,720	470.0	\$9,820.33	\$10,627.95	\$807.62	8.22%	\$19,674.38	\$19,674.38	\$0.00	0.00%	\$29,494.72	\$30,302.34	\$807.62	2.74%
216,000	750.0	\$13,992.09	\$15,203.83	\$1,211.74	8.66%	\$15,697.65	\$15,697.65	\$0.00	0.00%	\$29,689.74	\$30,901.48	\$1,211.74	4.08%
270,000	750.0	\$14,262.09	\$15,473.84	\$1,211.74	8.50%	\$19,622.06	\$19,622.06	\$0.00	0.00%	\$33,884.15	\$35,095.90	\$1,211.74	3.58%
324,000	750.0	\$14,532.10	\$15,743.84	\$1,211.74	8.34%	\$23,546.47	\$23,546.47	\$0.00	0.00%	\$38,078.57	\$39,290.31	\$1,211.74	3.18%
432,000	750.0	\$15,072.11	\$16,283.85	\$1,211.74	8.04%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$46,467.40	\$47,679.14	\$1,211.74	2.61%
432,000	1,500.0	\$26,979.32	\$29,273.54	\$2,294.22	8.50%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$58,374.62	\$60,668.83	\$2,294.22	3.93%
540,000	1,500.0	\$27,519.33	\$29,813.55	\$2,294.22	8.34%	\$39,244.12	\$39,244.12	\$0.00	0.00%	\$66,763.45	\$69,057.67	\$2,294.22	3.44%
648,000	1,500.0	\$28,059.34	\$30,353.56	\$2,294.22	8.18%	\$47,092.94	\$47,092.94	\$0.00	0.00%	\$75,152.28	\$77,446.50	\$2,294.22	3.05%
864,000	1,500.0	\$29,139.36	\$31,433.57	\$2,294.22	7.87%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$91,929.95	\$94,224.16	\$2,294.22	2.50%
576,000	2,000.0	\$35,637.48	\$38,653.35	\$3,015.87	8.46%	\$41,860.39	\$41,860.39	\$0.00	0.00%	\$77,497.87	\$80,513.74	\$3,015.87	3.89%
720,000	2,000.0	\$36,357.49	\$39,373.36	\$3,015.87	8.30%	\$52,325.49	\$52,325.49	\$0.00	0.00%	\$88,682.98	\$91,698.85	\$3,015.87	3.40%
864,000	2,000.0	\$37,077.50	\$40,093.37	\$3,015.87	8.13%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$99,868.09	\$102,883.96	\$3,015.87	3.02%
1,152,000	2,000.0	\$38,517.53	\$41,533.39	\$3,015.87	7.83%	\$83,720.79	\$83,720.79	\$0.00	0.00%	\$122,238.31	\$125,254.18	\$3,015.87	2.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$974.71	\$1,100.10
Delivery Charge	\$/kW	\$14.14	\$15.70
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.20	\$0.04
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06561	\$0.06561
Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,071.36	\$2,071.36	\$0.00	0.00%	\$4,345.26	\$4,596.81	\$251.55	5.79%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$2,589.20	\$2,589.20	\$0.00	0.00%	\$4,899.10	\$5,150.65	\$251.55	5.13%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,107.04	\$3,107.04	\$0.00	0.00%	\$5,452.94	\$5,704.49	\$251.55	4.61%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$6,560.62	\$6,812.17	\$251.55	3.83%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$7,041.03	\$7,348.25	\$307.22	4.36%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$8,148.71	\$8,455.93	\$307.22	3.77%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$6,214.08	\$6,214.08	\$0.00	0.00%	\$9,256.40	\$9,563.61	\$307.22	3.32%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$8,285.44	\$8,285.44	\$0.00	0.00%	\$11,471.76	\$11,778.97	\$307.22	2.68%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$8,388.92	\$8,723.97	\$335.05	3.99%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$6,473.00	\$6,473.00	\$0.00	0.00%	\$9,773.52	\$10,108.57	\$335.05	3.43%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$7,767.60	\$7,767.60	\$0.00	0.00%	\$11,158.12	\$11,493.17	\$335.05	3.00%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$13,927.33	\$14,262.38	\$335.05	2.41%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$15,128.36	\$15,602.58	\$474.23	3.13%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$12,946.00	\$12,946.00	\$0.00	0.00%	\$17,897.56	\$18,371.79	\$474.23	2.65%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$15,535.20	\$15,535.20	\$0.00	0.00%	\$20,666.76	\$21,140.99	\$474.23	2.29%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$20,713.60	\$20,713.60	\$0.00	0.00%	\$26,205.17	\$26,679.39	\$474.23	1.81%
275,599	670.9	\$6,250.73	\$6,820.12	\$569.38	9.11%	\$19,821.69	\$19,821.69	\$0.00	0.00%	\$26,072.42	\$26,641.81	\$569.38	2.18%
218,880	760.0	\$6,395.04	\$7,014.01	\$618.97	9.68%	\$15,742.33	\$15,742.33	\$0.00	0.00%	\$22,137.37	\$22,756.34	\$618.97	2.80%
273,600	760.0	\$6,668.64	\$7,287.61	\$618.97	9.28%	\$19,677.92	\$19,677.92	\$0.00	0.00%	\$26,346.56	\$26,965.53	\$618.97	2.35%
328,320	760.0	\$6,942.24	\$7,561.21	\$618.97	8.92%	\$23,613.50	\$23,613.50	\$0.00	0.00%	\$30,555.75	\$31,174.72	\$618.97	2.03%
437,760	760.0	\$7,489.45	\$8,108.42	\$618.97	8.26%	\$31,484.67	\$31,484.67	\$0.00	0.00%	\$38,974.12	\$39,593.09	\$618.97	1.59%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$31,070.40	\$31,070.40	\$0.00	0.00%	\$42,086.10	\$43,117.03	\$1,030.93	2.45%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$38,838.00	\$38,838.00	\$0.00	0.00%	\$50,393.71	\$51,424.64	\$1,030.93	2.05%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$46,605.59	\$46,605.59	\$0.00	0.00%	\$58,701.32	\$59,732.24	\$1,030.93	1.76%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$75,316.53	\$76,347.46	\$1,030.93	1.37%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$41,427.19	\$41,427.19	\$0.00	0.00%	\$55,564.97	\$56,874.25	\$1,309.28	2.36%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$51,783.99	\$51,783.99	\$0.00	0.00%	\$66,641.78	\$67,951.06	\$1,309.28	1.96%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$77,718.59	\$79,027.87	\$1,309.28	1.68%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$82,854.39	\$82,854.39	\$0.00	0.00%	\$99,872.21	\$101,181.49	\$1,309.28	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06487	\$0.06487
Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,071.36	\$2,071.36	\$0.00	0.00%	\$4,370.73	\$4,622.68	\$251.95	5.76%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$2,589.20	\$2,589.20	\$0.00	0.00%	\$4,924.57	\$5,176.52	\$251.95	5.12%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,107.04	\$3,107.04	\$0.00	0.00%	\$5,478.41	\$5,730.36	\$251.95	4.60%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$6,586.10	\$6,838.04	\$251.95	3.83%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$7,066.51	\$7,374.13	\$307.62	4.35%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$8,174.19	\$8,481.81	\$307.62	3.76%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$6,214.08	\$6,214.08	\$0.00	0.00%	\$9,281.87	\$9,589.49	\$307.62	3.31%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$8,285.44	\$8,285.44	\$0.00	0.00%	\$11,497.23	\$11,804.85	\$307.62	2.68%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$8,414.39	\$8,749.85	\$335.45	3.99%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$6,473.00	\$6,473.00	\$0.00	0.00%	\$9,799.00	\$10,134.45	\$335.45	3.42%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$7,767.60	\$7,767.60	\$0.00	0.00%	\$11,183.60	\$11,519.05	\$335.45	3.00%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$13,952.80	\$14,288.25	\$335.45	2.40%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$15,153.83	\$15,628.46	\$474.63	3.13%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$12,946.00	\$12,946.00	\$0.00	0.00%	\$17,923.03	\$18,397.66	\$474.63	2.65%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$15,535.20	\$15,535.20	\$0.00	0.00%	\$20,692.24	\$21,166.86	\$474.63	2.29%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$20,713.60	\$20,713.60	\$0.00	0.00%	\$26,230.64	\$26,705.27	\$474.63	1.81%
275,599	670.9	\$6,276.21	\$6,845.99	\$569.79	9.08%	\$19,821.69	\$19,821.69	\$0.00	0.00%	\$26,097.90	\$26,667.68	\$569.79	2.18%
218,880	760.0	\$6,420.51	\$7,039.88	\$619.37	9.65%	\$15,742.33	\$15,742.33	\$0.00	0.00%	\$22,162.84	\$22,782.22	\$619.37	2.79%
273,600	760.0	\$6,694.11	\$7,313.49	\$619.37	9.25%	\$19,677.92	\$19,677.92	\$0.00	0.00%	\$26,372.03	\$26,991.40	\$619.37	2.35%
328,320	760.0	\$6,967.72	\$7,587.09	\$619.37	8.89%	\$23,613.50	\$23,613.50	\$0.00	0.00%	\$30,581.22	\$31,200.59	\$619.37	2.03%
437,760	760.0	\$7,514.93	\$8,134.30	\$619.37	8.24%	\$31,484.67	\$31,484.67	\$0.00	0.00%	\$38,999.60	\$39,618.97	\$619.37	1.59%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$31,070.40	\$31,070.40	\$0.00	0.00%	\$42,111.58	\$43,142.91	\$1,031.33	2.45%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$38,838.00	\$38,838.00	\$0.00	0.00%	\$50,419.18	\$51,450.51	\$1,031.33	2.05%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$46,605.59	\$46,605.59	\$0.00	0.00%	\$58,726.79	\$59,758.12	\$1,031.33	1.76%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$75,342.01	\$76,373.34	\$1,031.33	1.37%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$41,427.19	\$41,427.19	\$0.00	0.00%	\$55,590.45	\$56,900.13	\$1,309.68	2.36%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$51,783.99	\$51,783.99	\$0.00	0.00%	\$66,667.26	\$67,976.94	\$1,309.68	1.96%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$77,744.07	\$79,053.75	\$1,309.68	1.68%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$82,854.39	\$82,854.39	\$0.00	0.00%	\$99,897.69	\$101,207.37	\$1,309.68	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,624.71	\$1,815.10
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06487	\$0.06487
Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,031.92	\$2,031.92	\$0.00	0.00%	\$4,305.82	\$4,557.36	\$251.55	5.84%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$2,539.90	\$2,539.90	\$0.00	0.00%	\$4,849.80	\$5,101.34	\$251.55	5.19%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,047.87	\$3,047.87	\$0.00	0.00%	\$5,393.77	\$5,645.32	\$251.55	4.66%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,481.73	\$6,733.28	\$251.55	3.88%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,962.15	\$7,269.36	\$307.22	4.41%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$8,050.11	\$8,357.32	\$307.22	3.82%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$6,095.75	\$6,095.75	\$0.00	0.00%	\$9,138.07	\$9,445.28	\$307.22	3.36%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$8,127.67	\$8,127.67	\$0.00	0.00%	\$11,313.98	\$11,621.20	\$307.22	2.72%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$8,290.31	\$8,625.36	\$335.05	4.04%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$6,349.74	\$6,349.74	\$0.00	0.00%	\$9,650.26	\$9,985.31	\$335.05	3.47%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$7,619.69	\$7,619.69	\$0.00	0.00%	\$11,010.21	\$11,345.26	\$335.05	3.04%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$13,730.11	\$14,065.16	\$335.05	2.44%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$14,931.14	\$15,405.37	\$474.23	3.18%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$12,699.48	\$12,699.48	\$0.00	0.00%	\$17,651.04	\$18,125.27	\$474.23	2.69%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$15,239.37	\$15,239.37	\$0.00	0.00%	\$20,370.94	\$20,845.16	\$474.23	2.33%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$20,319.16	\$20,319.16	\$0.00	0.00%	\$25,810.73	\$26,284.96	\$474.23	1.84%
365,212	801.0	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$25,766.68	\$25,766.68	\$0.00	0.00%	\$33,090.26	\$33,732.04	\$641.78	1.94%
273,600	950.0	\$7,581.42	\$8,306.17	\$724.74	9.56%	\$19,303.21	\$19,303.21	\$0.00	0.00%	\$26,884.63	\$27,609.37	\$724.74	2.70%
342,000	950.0	\$7,923.43	\$8,648.17	\$724.74	9.15%	\$24,129.01	\$24,129.01	\$0.00	0.00%	\$32,052.44	\$32,777.18	\$724.74	2.26%
410,400	950.0	\$8,265.43	\$8,990.18	\$724.74	8.77%	\$28,954.81	\$28,954.81	\$0.00	0.00%	\$37,220.24	\$37,944.99	\$724.74	1.95%
547,200	950.0	\$8,949.45	\$9,674.19	\$724.74	8.10%	\$38,606.41	\$38,606.41	\$0.00	0.00%	\$47,555.86	\$48,280.60	\$724.74	1.52%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$30,478.75	\$30,478.75	\$0.00	0.00%	\$41,494.45	\$42,525.38	\$1,030.93	2.48%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$38,098.43	\$38,098.43	\$0.00	0.00%	\$49,654.15	\$50,685.07	\$1,030.93	2.08%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$45,718.12	\$45,718.12	\$0.00	0.00%	\$57,813.84	\$58,844.77	\$1,030.93	1.78%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$74,133.23	\$75,164.16	\$1,030.93	1.39%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$40,638.33	\$40,638.33	\$0.00	0.00%	\$54,776.11	\$56,085.38	\$1,309.28	2.39%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$50,797.91	\$50,797.91	\$0.00	0.00%	\$65,655.70	\$66,964.98	\$1,309.28	1.99%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$76,535.29	\$77,844.57	\$1,309.28	1.71%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$81,276.66	\$81,276.66	\$0.00	0.00%	\$98,294.48	\$99,603.76	\$1,309.28	1.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06352	\$0.06352
Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,031.92	\$2,031.92	\$0.00	0.00%	\$4,331.29	\$4,583.24	\$251.95	5.82%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$2,539.90	\$2,539.90	\$0.00	0.00%	\$4,875.27	\$5,127.22	\$251.95	5.17%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,047.87	\$3,047.87	\$0.00	0.00%	\$5,419.25	\$5,671.20	\$251.95	4.65%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,507.21	\$6,759.16	\$251.95	3.87%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,987.62	\$7,295.24	\$307.62	4.40%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$8,075.58	\$8,383.20	\$307.62	3.81%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$6,095.75	\$6,095.75	\$0.00	0.00%	\$9,163.54	\$9,471.16	\$307.62	3.36%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$8,127.67	\$8,127.67	\$0.00	0.00%	\$11,339.46	\$11,647.08	\$307.62	2.71%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$8,315.79	\$8,651.24	\$335.45	4.03%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$6,349.74	\$6,349.74	\$0.00	0.00%	\$9,675.74	\$10,011.19	\$335.45	3.47%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$7,619.69	\$7,619.69	\$0.00	0.00%	\$11,035.68	\$11,371.14	\$335.45	3.04%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$13,755.58	\$14,091.04	\$335.45	2.44%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$14,956.61	\$15,431.24	\$474.63	3.17%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$12,699.48	\$12,699.48	\$0.00	0.00%	\$17,676.51	\$18,151.14	\$474.63	2.69%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$15,239.37	\$15,239.37	\$0.00	0.00%	\$20,396.41	\$20,871.04	\$474.63	2.33%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$20,319.16	\$20,319.16	\$0.00	0.00%	\$25,836.21	\$26,310.84	\$474.63	1.84%
365,212	801.0	\$7,349.06	\$7,991.24	\$642.18	8.74%	\$25,766.68	\$25,766.68	\$0.00	0.00%	\$33,115.73	\$33,757.92	\$642.18	1.94%
273,600	950.0	\$7,606.90	\$8,332.04	\$725.14	9.53%	\$19,303.21	\$19,303.21	\$0.00	0.00%	\$26,910.10	\$27,635.25	\$725.14	2.69%
342,000	950.0	\$7,948.90	\$8,674.05	\$725.14	9.12%	\$24,129.01	\$24,129.01	\$0.00	0.00%	\$32,077.91	\$32,803.06	\$725.14	2.26%
410,400	950.0	\$8,290.91	\$9,016.05	\$725.14	8.75%	\$28,954.81	\$28,954.81	\$0.00	0.00%	\$37,245.72	\$37,970.86	\$725.14	1.95%
547,200	950.0	\$8,974.92	\$9,700.06	\$725.14	8.08%	\$38,606.41	\$38,606.41	\$0.00	0.00%	\$47,581.33	\$48,306.48	\$725.14	1.52%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$30,478.75	\$30,478.75	\$0.00	0.00%	\$41,519.92	\$42,551.25	\$1,031.33	2.48%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$38,098.43	\$38,098.43	\$0.00	0.00%	\$49,679.62	\$50,710.95	\$1,031.33	2.08%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$45,718.12	\$45,718.12	\$0.00	0.00%	\$57,839.32	\$58,870.64	\$1,031.33	1.78%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$74,158.71	\$75,190.04	\$1,031.33	1.39%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$40,638.33	\$40,638.33	\$0.00	0.00%	\$54,801.58	\$56,111.26	\$1,309.68	2.39%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$50,797.91	\$50,797.91	\$0.00	0.00%	\$65,681.17	\$66,990.85	\$1,309.68	1.99%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$76,560.77	\$77,870.45	\$1,309.68	1.71%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$81,276.66	\$81,276.66	\$0.00	0.00%	\$98,319.95	\$99,629.63	\$1,309.68	1.33%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$1,624.71
Delivery Charge	\$/kW	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11
EVMR	\$/kW	\$0.01
RAM	\$/kW	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06352
Merchant Function Charge	\$/kWh	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$41,117.31	\$41,117.31	\$0.00	0.00%	\$80,980.16	\$84,789.44	\$3,809.28	4.70%
547,200	50%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$39,599.20	\$39,599.20	\$0.00	0.00%	\$79,462.05	\$83,271.33	\$3,809.28	4.79%
547,200	40%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$38,081.10	\$38,081.10	\$0.00	0.00%	\$77,943.95	\$81,753.22	\$3,809.28	4.89%
820,800	60%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$61,675.96	\$61,675.96	\$0.00	0.00%	\$102,906.83	\$106,716.11	\$3,809.28	3.70%
820,800	50%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$59,398.81	\$59,398.81	\$0.00	0.00%	\$100,629.68	\$104,438.95	\$3,809.28	3.79%
820,800	40%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$57,121.65	\$57,121.65	\$0.00	0.00%	\$98,352.52	\$102,161.80	\$3,809.28	3.87%
1,094,400	40%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$76,162.20	\$76,162.20	\$0.00	0.00%	\$118,761.09	\$122,570.37	\$3,809.28	3.21%
1,094,400	50%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$79,198.41	\$79,198.41	\$0.00	0.00%	\$121,797.30	\$125,606.58	\$3,809.28	3.13%
1,094,400	60%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$82,234.62	\$82,234.62	\$0.00	0.00%	\$124,833.51	\$128,642.79	\$3,809.28	3.05%
979,290	50%	1,976.1	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$70,868.25	\$70,868.25	\$0.00	0.00%	\$114,207.25	\$118,138.13	\$3,930.88	3.44%
633,600	60%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$47,609.52	\$47,609.52	\$0.00	0.00%	\$93,090.97	\$97,379.63	\$4,288.66	4.61%
633,600	50%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$45,851.71	\$45,851.71	\$0.00	0.00%	\$91,333.16	\$95,621.82	\$4,288.66	4.70%
633,600	40%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$44,093.90	\$44,093.90	\$0.00	0.00%	\$89,575.36	\$93,864.02	\$4,288.66	4.79%
950,400	60%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$71,414.27	\$71,414.27	\$0.00	0.00%	\$118,479.75	\$122,768.41	\$4,288.66	3.62%
950,400	50%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$68,777.56	\$68,777.56	\$0.00	0.00%	\$115,843.04	\$120,131.70	\$4,288.66	3.70%
950,400	40%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$66,140.85	\$66,140.85	\$0.00	0.00%	\$113,206.33	\$117,494.99	\$4,288.66	3.79%
1,267,200	60%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$95,219.03	\$95,219.03	\$0.00	0.00%	\$143,868.54	\$148,157.20	\$4,288.66	2.98%
1,267,200	50%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$91,703.42	\$91,703.42	\$0.00	0.00%	\$140,352.92	\$144,641.58	\$4,288.66	3.06%
1,267,200	40%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$88,187.81	\$88,187.81	\$0.00	0.00%	\$136,837.31	\$141,125.97	\$4,288.66	3.13%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$113,613.62	\$113,613.62	\$0.00	0.00%	\$185,962.40	\$192,328.38	\$6,365.98	3.42%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$109,418.85	\$109,418.85	\$0.00	0.00%	\$181,767.63	\$188,133.61	\$6,365.98	3.50%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$105,224.09	\$105,224.09	\$0.00	0.00%	\$177,572.87	\$183,938.85	\$6,365.98	3.58%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$151,484.82	\$151,484.82	\$0.00	0.00%	\$226,353.65	\$232,719.63	\$6,365.98	2.81%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$145,891.80	\$145,891.80	\$0.00	0.00%	\$220,760.63	\$227,126.60	\$6,365.98	2.88%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$140,298.78	\$140,298.78	\$0.00	0.00%	\$215,167.60	\$221,533.58	\$6,365.98	2.96%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$129,844.14	\$129,844.14	\$0.00	0.00%	\$211,917.26	\$219,082.21	\$7,164.95	3.38%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$125,050.12	\$125,050.12	\$0.00	0.00%	\$207,123.25	\$214,288.19	\$7,164.95	3.46%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$120,256.10	\$120,256.10	\$0.00	0.00%	\$202,329.23	\$209,494.18	\$7,164.95	3.54%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$173,125.51	\$173,125.51	\$0.00	0.00%	\$258,078.69	\$265,243.64	\$7,164.95	2.78%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$166,733.49	\$166,733.49	\$0.00	0.00%	\$251,686.66	\$258,851.61	\$7,164.95	2.85%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$160,341.47	\$160,341.47	\$0.00	0.00%	\$245,294.64	\$252,459.59	\$7,164.95	2.92%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07904	\$0.07904
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05157	\$0.05157
Merchant Function Charge	\$/kWh \$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$70,531.37	\$70,531.37	\$0.00	0.00%	\$115,122.00	\$119,161.70	\$4,039.70	3.51%
777,600	60%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$57,297.41	\$57,297.41	\$0.00	0.00%	\$112,143.20	\$117,230.83	\$5,087.63	4.54%
777,600	50%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$55,168.32	\$55,168.32	\$0.00	0.00%	\$110,014.11	\$115,101.74	\$5,087.63	4.62%
777,600	40%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$53,039.22	\$53,039.22	\$0.00	0.00%	\$107,885.02	\$112,972.65	\$5,087.63	4.72%
1,166,400	60%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$85,946.12	\$85,946.12	\$0.00	0.00%	\$142,735.94	\$147,823.57	\$5,087.63	3.56%
1,166,400	50%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$82,752.48	\$82,752.48	\$0.00	0.00%	\$139,542.30	\$144,629.93	\$5,087.63	3.65%
1,166,400	40%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$79,558.84	\$79,558.84	\$0.00	0.00%	\$136,348.66	\$141,436.29	\$5,087.63	3.73%
1,555,200	60%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$114,594.82	\$114,594.82	\$0.00	0.00%	\$173,328.68	\$178,416.31	\$5,087.63	2.94%
1,555,200	50%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$110,336.63	\$110,336.63	\$0.00	0.00%	\$169,070.49	\$174,158.12	\$5,087.63	3.01%
1,555,200	40%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$106,078.45	\$106,078.45	\$0.00	0.00%	\$164,812.30	\$169,899.93	\$5,087.63	3.09%
1,008,000	60%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$74,274.42	\$74,274.42	\$0.00	0.00%	\$144,103.16	\$150,469.14	\$6,365.98	4.42%
1,008,000	50%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$71,514.48	\$71,514.48	\$0.00	0.00%	\$141,343.23	\$147,709.20	\$6,365.98	4.50%
1,008,000	40%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$68,754.55	\$68,754.55	\$0.00	0.00%	\$138,583.29	\$144,949.27	\$6,365.98	4.59%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$111,411.63	\$111,411.63	\$0.00	0.00%	\$183,760.41	\$190,126.39	\$6,365.98	3.46%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$107,271.73	\$107,271.73	\$0.00	0.00%	\$179,620.51	\$185,986.49	\$6,365.98	3.54%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$103,131.82	\$103,131.82	\$0.00	0.00%	\$175,480.60	\$181,846.58	\$6,365.98	3.63%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$148,548.84	\$148,548.84	\$0.00	0.00%	\$223,417.66	\$229,783.64	\$6,365.98	2.85%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$143,028.97	\$143,028.97	\$0.00	0.00%	\$217,897.79	\$224,263.77	\$6,365.98	2.92%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$137,509.10	\$137,509.10	\$0.00	0.00%	\$212,377.92	\$218,743.90	\$6,365.98	3.00%
1,152,000	60%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$84,885.05	\$84,885.05	\$0.00	0.00%	\$164,078.13	\$171,243.08	\$7,164.95	4.37%
1,152,000	50%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$81,730.84	\$81,730.84	\$0.00	0.00%	\$160,923.92	\$168,088.87	\$7,164.95	4.45%
1,152,000	40%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$78,576.63	\$78,576.63	\$0.00	0.00%	\$157,769.71	\$164,934.66	\$7,164.95	4.54%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$127,327.58	\$127,327.58	\$0.00	0.00%	\$209,400.71	\$216,565.66	\$7,164.95	3.42%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$122,596.26	\$122,596.26	\$0.00	0.00%	\$204,669.39	\$211,834.34	\$7,164.95	3.50%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$117,864.94	\$117,864.94	\$0.00	0.00%	\$199,938.07	\$207,103.02	\$7,164.95	3.58%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$169,770.10	\$169,770.10	\$0.00	0.00%	\$254,723.28	\$261,888.23	\$7,164.95	2.81%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$163,461.68	\$163,461.68	\$0.00	0.00%	\$248,414.85	\$255,579.80	\$7,164.95	2.88%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$157,153.25	\$157,153.25	\$0.00	0.00%	\$242,106.43	\$249,271.38	\$7,164.95	2.96%
3,888,000	60%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$286,487.05	\$286,487.05	\$0.00	0.00%	\$543,602.62	\$565,947.98	\$22,345.36	4.11%
3,888,000	50%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$275,841.58	\$275,841.58	\$0.00	0.00%	\$532,957.15	\$555,302.51	\$22,345.36	4.19%
3,888,000	40%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$265,196.12	\$265,196.12	\$0.00	0.00%	\$522,311.69	\$544,657.05	\$22,345.36	4.28%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07747
Delivery Charge	\$/kW	\$15.58	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05036
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00063
Systems Benefits Charge	\$/kWh	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00000			
Dynamic Load Management	\$/kW	\$0.15			
Earnings Adjustment Mechanism	\$/kW	\$0.24			
Value of Distributed Energy Resources	\$/kW	\$0.54			
EVMR	\$/kW	\$0.02			
RAM	\$/kW	\$0.23			
AMP 1 & AMP 2	\$/kW	\$0.01			
Net Utility Plan Tracker	\$/kW	\$0.00			
CESD	\$/kWh	\$0.00133			
GRT Delivery	Bill/	0.97			

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$52,447.20	\$52,447.20	\$0.00	0.00%	\$76,459.63	\$79,062.72	\$2,603.09	3.40%
720,000	50%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$50,491.06	\$50,491.06	\$0.00	0.00%	\$74,503.49	\$77,106.58	\$2,603.09	3.49%
720,000	40%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$48,534.92	\$48,534.92	\$0.00	0.00%	\$72,547.35	\$75,150.44	\$2,603.09	3.59%
1,080,000	60%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$78,670.80	\$78,670.80	\$0.00	0.00%	\$104,483.26	\$107,086.35	\$2,603.09	2.49%
1,080,000	50%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$75,736.59	\$75,736.59	\$0.00	0.00%	\$101,549.05	\$104,152.14	\$2,603.09	2.56%
1,080,000	40%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$72,802.38	\$72,802.38	\$0.00	0.00%	\$98,614.84	\$101,217.93	\$2,603.09	2.64%
1,440,000	60%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$104,894.40	\$104,894.40	\$0.00	0.00%	\$132,506.89	\$135,109.98	\$2,603.09	1.96%
1,440,000	50%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$100,982.12	\$100,982.12	\$0.00	0.00%	\$128,594.61	\$131,197.70	\$2,603.09	2.02%
1,440,000	40%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$97,069.84	\$97,069.84	\$0.00	0.00%	\$124,682.33	\$127,285.42	\$2,603.09	2.09%
1,678,468	50%	3,248.5	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$117,705.04	\$117,705.04	\$0.00	0.00%	\$151,047.19	\$154,151.85	\$3,104.66	2.06%
1,094,400	60%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$79,719.75	\$79,719.75	\$0.00	0.00%	\$113,484.62	\$116,958.84	\$3,474.23	3.06%
1,094,400	50%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$76,746.41	\$76,746.41	\$0.00	0.00%	\$110,511.28	\$113,985.51	\$3,474.23	3.14%
1,094,400	40%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$73,773.08	\$73,773.08	\$0.00	0.00%	\$107,537.95	\$111,012.18	\$3,474.23	3.23%
2,188,800	60%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$159,439.49	\$159,439.49	\$0.00	0.00%	\$198,676.45	\$202,150.68	\$3,474.23	1.75%
2,188,800	50%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$153,492.82	\$153,492.82	\$0.00	0.00%	\$192,729.78	\$196,204.01	\$3,474.23	1.80%
2,188,800	40%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$147,546.16	\$147,546.16	\$0.00	0.00%	\$186,783.12	\$190,257.35	\$3,474.23	1.86%
1,728,000	60%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$125,873.28	\$125,873.28	\$0.00	0.00%	\$164,018.57	\$167,626.82	\$3,608.25	2.20%
1,728,000	50%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$121,178.55	\$121,178.55	\$0.00	0.00%	\$159,323.84	\$162,932.09	\$3,608.25	2.26%
1,728,000	40%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$116,483.81	\$116,483.81	\$0.00	0.00%	\$154,629.10	\$158,237.35	\$3,608.25	2.33%
2,304,000	60%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$167,831.04	\$167,831.04	\$0.00	0.00%	\$208,856.38	\$212,464.63	\$3,608.25	1.73%
2,304,000	50%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$161,571.39	\$161,571.39	\$0.00	0.00%	\$202,596.73	\$206,204.98	\$3,608.25	1.78%
2,304,000	40%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$155,311.75	\$155,311.75	\$0.00	0.00%	\$196,337.09	\$199,945.33	\$3,608.25	1.84%
3,888,000	60%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$283,214.88	\$283,214.88	\$0.00	0.00%	\$389,747.98	\$399,722.21	\$9,974.23	2.56%
3,888,000	50%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$272,651.73	\$272,651.73	\$0.00	0.00%	\$379,184.82	\$389,159.05	\$9,974.23	2.63%
3,888,000	40%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$262,088.57	\$262,088.57	\$0.00	0.00%	\$368,621.67	\$378,595.89	\$9,974.23	2.71%
5,832,000	60%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$424,822.33	\$424,822.33	\$0.00	0.00%	\$541,075.58	\$551,049.80	\$9,974.23	1.84%
5,832,000	50%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$408,977.59	\$408,977.59	\$0.00	0.00%	\$525,230.84	\$535,205.07	\$9,974.23	1.90%
5,832,000	40%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$393,132.86	\$393,132.86	\$0.00	0.00%	\$509,386.11	\$519,360.34	\$9,974.23	1.96%
7,776,000	60%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$566,429.77	\$566,429.77	\$0.00	0.00%	\$692,403.17	\$702,377.40	\$9,974.23	1.44%
7,776,000	50%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$545,303.46	\$545,303.46	\$0.00	0.00%	\$671,276.86	\$681,251.09	\$9,974.23	1.49%
7,776,000	40%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$524,177.15	\$524,177.15	\$0.00	0.00%	\$650,150.55	\$660,124.78	\$9,974.23	1.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07655	\$0.07655
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04966	\$0.04966
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$49,102.85	\$49,102.85	\$0.00	0.00%	\$77,135.89	\$80,486.41	\$3,350.52	4.34%
720,000	50%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$47,530.47	\$47,530.47	\$0.00	0.00%	\$75,563.52	\$78,914.04	\$3,350.52	4.43%
720,000	40%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$45,958.10	\$45,958.10	\$0.00	0.00%	\$73,991.15	\$77,341.66	\$3,350.52	4.53%
1,080,000	60%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$73,654.27	\$73,654.27	\$0.00	0.00%	\$103,487.34	\$106,837.86	\$3,350.52	3.24%
1,080,000	50%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$71,295.71	\$71,295.71	\$0.00	0.00%	\$101,128.79	\$104,479.30	\$3,350.52	3.31%
1,080,000	40%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$68,937.15	\$68,937.15	\$0.00	0.00%	\$98,770.23	\$102,120.74	\$3,350.52	3.39%
1,440,000	60%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$98,205.69	\$98,205.69	\$0.00	0.00%	\$129,838.80	\$133,189.31	\$3,350.52	2.58%
1,440,000	50%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$95,060.95	\$95,060.95	\$0.00	0.00%	\$126,694.05	\$130,044.57	\$3,350.52	2.64%
1,440,000	40%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$91,916.20	\$91,916.20	\$0.00	0.00%	\$123,549.31	\$126,899.82	\$3,350.52	2.71%
1,152,000	60%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$78,564.55	\$78,564.55	\$0.00	0.00%	\$117,015.37	\$121,200.93	\$4,185.57	3.58%
1,152,000	50%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$76,048.76	\$76,048.76	\$0.00	0.00%	\$114,499.57	\$118,685.14	\$4,185.57	3.66%
1,152,000	40%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$73,532.96	\$73,532.96	\$0.00	0.00%	\$111,983.77	\$116,169.34	\$4,185.57	3.74%
1,728,000	60%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$117,846.83	\$117,846.83	\$0.00	0.00%	\$159,177.69	\$163,363.26	\$4,185.57	2.63%
1,728,000	50%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$114,073.13	\$114,073.13	\$0.00	0.00%	\$155,403.99	\$159,589.56	\$4,185.57	2.69%
1,728,000	40%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$110,299.44	\$110,299.44	\$0.00	0.00%	\$151,630.30	\$155,815.87	\$4,185.57	2.76%
2,304,000	60%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$157,129.11	\$157,129.11	\$0.00	0.00%	\$201,340.01	\$205,525.58	\$4,185.57	2.08%
2,304,000	50%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$152,097.51	\$152,097.51	\$0.00	0.00%	\$196,308.42	\$200,493.99	\$4,185.57	2.13%
2,304,000	40%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$147,065.92	\$147,065.92	\$0.00	0.00%	\$191,276.83	\$195,462.39	\$4,185.57	2.19%
4,218,540	50%	7,799.3	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$278,485.00	\$278,485.00	\$0.00	0.00%	\$353,184.49	\$359,485.14	\$6,300.64	1.78%
2,620,800	60%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$178,734.36	\$178,734.36	\$0.00	0.00%	\$252,605.58	\$259,630.32	\$7,024.74	2.78%
2,620,800	50%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$173,010.92	\$173,010.92	\$0.00	0.00%	\$246,882.14	\$253,906.88	\$7,024.74	2.85%
2,620,800	40%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$167,287.48	\$167,287.48	\$0.00	0.00%	\$241,158.70	\$248,183.45	\$7,024.74	2.91%
5,241,600	60%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$357,468.72	\$357,468.72	\$0.00	0.00%	\$444,444.15	\$451,468.89	\$7,024.74	1.58%
5,241,600	50%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$346,021.84	\$346,021.84	\$0.00	0.00%	\$432,997.27	\$440,022.01	\$7,024.74	1.62%
5,241,600	40%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$334,574.97	\$334,574.97	\$0.00	0.00%	\$421,550.40	\$428,575.14	\$7,024.74	1.67%
5,832,000	60%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$397,733.05	\$397,733.05	\$0.00	0.00%	\$511,883.21	\$521,357.43	\$9,474.23	1.85%
5,832,000	50%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$384,996.83	\$384,996.83	\$0.00	0.00%	\$499,146.99	\$508,621.21	\$9,474.23	1.90%
5,832,000	40%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$372,260.61	\$372,260.61	\$0.00	0.00%	\$486,410.77	\$495,884.99	\$9,474.23	1.95%
7,776,000	60%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$530,310.73	\$530,310.73	\$0.00	0.00%	\$654,181.05	\$663,655.27	\$9,474.23	1.45%
7,776,000	50%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$513,329.11	\$513,329.11	\$0.00	0.00%	\$637,199.42	\$646,673.65	\$9,474.23	1.49%
7,776,000	40%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$496,347.48	\$496,347.48	\$0.00	0.00%	\$620,217.79	\$629,692.02	\$9,474.23	1.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$10,350.00	\$12,250.00
Delivery Charge	\$/kW	\$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.06987	\$0.06987
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04825	\$0.04825
Merchant Function Charge	\$/kWh	\$0.00059	\$0.00059
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$211.11	\$226.34	\$15.23	7.21%	\$75.82	\$75.82	\$0.00	0.00%	\$286.93	\$302.15	\$15.23	5.31%
1,512	7.0	\$213.63	\$228.86	\$15.23	7.13%	\$113.72	\$113.72	\$0.00	0.00%	\$327.35	\$342.58	\$15.23	4.65%
2,016	7.0	\$216.15	\$231.38	\$15.23	7.04%	\$151.63	\$151.63	\$0.00	0.00%	\$367.78	\$383.01	\$15.23	4.14%
2,520	7.0	\$218.67	\$233.90	\$15.23	6.96%	\$189.54	\$189.54	\$0.00	0.00%	\$408.21	\$423.44	\$15.23	3.73%
2,160	15.0	\$375.80	\$408.43	\$32.63	8.68%	\$162.46	\$162.46	\$0.00	0.00%	\$538.26	\$570.89	\$32.63	6.06%
3,240	15.0	\$381.20	\$413.83	\$32.63	8.56%	\$243.69	\$243.69	\$0.00	0.00%	\$624.89	\$657.52	\$32.63	5.22%
4,320	15.0	\$386.60	\$419.23	\$32.63	8.44%	\$324.92	\$324.92	\$0.00	0.00%	\$711.52	\$744.15	\$32.63	4.59%
5,400	15.0	\$392.00	\$424.63	\$32.63	8.32%	\$406.15	\$406.15	\$0.00	0.00%	\$798.15	\$830.78	\$32.63	4.09%
3,168	22.0	\$519.90	\$567.76	\$47.86	9.20%	\$238.28	\$238.28	\$0.00	0.00%	\$758.18	\$806.03	\$47.86	6.31%
4,752	22.0	\$527.82	\$575.68	\$47.86	9.07%	\$357.41	\$357.41	\$0.00	0.00%	\$885.24	\$933.09	\$47.86	5.41%
6,336	22.0	\$535.74	\$583.60	\$47.86	8.93%	\$476.55	\$476.55	\$0.00	0.00%	\$1,012.29	\$1,060.15	\$47.86	4.73%
7,920	22.0	\$543.66	\$591.52	\$47.86	8.80%	\$595.69	\$595.69	\$0.00	0.00%	\$1,139.35	\$1,187.21	\$47.86	4.20%
6,792	23.1	\$559.91	\$610.17	\$50.25	8.98%	\$510.85	\$510.85	\$0.00	0.00%	\$1,070.76	\$1,121.02	\$50.25	4.69%
5,760	40.0	\$890.45	\$977.46	\$87.01	9.77%	\$433.23	\$433.23	\$0.00	0.00%	\$1,323.68	\$1,410.69	\$87.01	6.57%
8,640	40.0	\$904.85	\$991.86	\$87.01	9.62%	\$649.84	\$649.84	\$0.00	0.00%	\$1,554.69	\$1,641.70	\$87.01	5.60%
11,520	40.0	\$919.25	\$1,006.26	\$87.01	9.47%	\$866.46	\$866.46	\$0.00	0.00%	\$1,785.71	\$1,872.72	\$87.01	4.87%
14,400	40.0	\$933.65	\$1,020.66	\$87.01	9.32%	\$1,083.07	\$1,083.07	\$0.00	0.00%	\$2,016.72	\$2,103.73	\$87.01	4.31%
8,640	60.0	\$1,302.17	\$1,432.69	\$130.52	10.02%	\$649.84	\$649.84	\$0.00	0.00%	\$1,952.01	\$2,082.53	\$130.52	6.69%
12,960	60.0	\$1,323.77	\$1,454.29	\$130.52	9.86%	\$974.77	\$974.77	\$0.00	0.00%	\$2,298.54	\$2,429.05	\$130.52	5.68%
17,280	60.0	\$1,345.37	\$1,475.89	\$130.52	9.70%	\$1,299.69	\$1,299.69	\$0.00	0.00%	\$2,645.06	\$2,775.57	\$130.52	4.93%
21,600	60.0	\$1,366.97	\$1,497.49	\$130.52	9.55%	\$1,624.61	\$1,624.61	\$0.00	0.00%	\$2,991.58	\$3,122.10	\$130.52	4.36%
11,520	80.0	\$1,713.89	\$1,887.91	\$174.02	10.15%	\$866.46	\$866.46	\$0.00	0.00%	\$2,580.35	\$2,754.37	\$174.02	6.74%
17,280	80.0	\$1,742.69	\$1,916.71	\$174.02	9.99%	\$1,299.69	\$1,299.69	\$0.00	0.00%	\$3,042.38	\$3,216.40	\$174.02	5.72%
23,040	80.0	\$1,771.49	\$1,945.51	\$174.02	9.82%	\$1,732.92	\$1,732.92	\$0.00	0.00%	\$3,504.41	\$3,678.43	\$174.02	4.97%
28,800	80.0	\$1,800.29	\$1,974.31	\$174.02	9.67%	\$2,166.15	\$2,166.15	\$0.00	0.00%	\$3,966.44	\$4,140.46	\$174.02	4.39%
14,400	100.0	\$2,125.61	\$2,343.14	\$217.53	10.23%	\$1,083.07	\$1,083.07	\$0.00	0.00%	\$3,208.68	\$3,426.21	\$217.53	6.78%
21,600	100.0	\$2,161.61	\$2,379.14	\$217.53	10.06%	\$1,624.61	\$1,624.61	\$0.00	0.00%	\$3,786.22	\$4,003.74	\$217.53	5.75%
28,800	100.0	\$2,197.61	\$2,415.14	\$217.53	9.90%	\$2,166.15	\$2,166.15	\$0.00	0.00%	\$4,363.76	\$4,581.28	\$217.53	4.98%
36,000	100.0	\$2,233.61	\$2,451.14	\$217.53	9.74%	\$2,707.68	\$2,707.68	\$0.00	0.00%	\$4,941.29	\$5,158.82	\$217.53	4.40%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00	Energy Charge (includes capacity)	\$/kWh	\$0.06810	\$0.06810
Delivery Charge	\$/kW	\$18.93	\$21.35	Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.18	\$0.18				
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20				
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57				
EVMR	\$/kW	\$0.03	\$0.03				
RAM	\$/kW	\$0.37	\$0.07				
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

West Region (Load Zones 1A and 29B)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,671.84	\$2,931.63	\$259.79	9.72%	\$2,172.78	\$2,172.78	\$0.00	0.00%	\$4,844.62	\$5,104.41	\$259.79	5.36%
36,000	100.0	\$2,707.84	\$2,967.63	\$259.79	9.59%	\$2,715.98	\$2,715.98	\$0.00	0.00%	\$5,423.81	\$5,683.61	\$259.79	4.79%
43,200	100.0	\$2,743.84	\$3,003.63	\$259.79	9.47%	\$3,259.17	\$3,259.17	\$0.00	0.00%	\$6,003.01	\$6,262.80	\$259.79	4.33%
57,600	100.0	\$2,815.84	\$3,075.63	\$259.79	9.23%	\$4,345.56	\$4,345.56	\$0.00	0.00%	\$7,161.40	\$7,421.19	\$259.79	3.63%
66,240	230.0	\$4,979.25	\$5,436.05	\$456.80	9.17%	\$4,997.39	\$4,997.39	\$0.00	0.00%	\$9,976.64	\$10,433.45	\$456.80	4.58%
82,800	230.0	\$5,062.05	\$5,518.85	\$456.80	9.02%	\$6,246.74	\$6,246.74	\$0.00	0.00%	\$11,308.79	\$11,765.60	\$456.80	4.04%
99,360	230.0	\$5,144.85	\$5,601.65	\$456.80	8.88%	\$7,496.09	\$7,496.09	\$0.00	0.00%	\$12,640.94	\$13,097.75	\$456.80	3.61%
132,480	230.0	\$5,310.45	\$5,767.26	\$456.80	8.60%	\$9,994.79	\$9,994.79	\$0.00	0.00%	\$15,305.24	\$15,762.05	\$456.80	2.98%
86,224	224.9	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$6,505.06	\$6,505.06	\$0.00	0.00%	\$11,501.22	\$11,950.31	\$449.09	3.90%
100,800	350.0	\$7,109.16	\$7,747.82	\$638.66	8.98%	\$7,604.73	\$7,604.73	\$0.00	0.00%	\$14,713.89	\$15,352.55	\$638.66	4.34%
126,000	350.0	\$7,235.16	\$7,873.82	\$638.66	8.83%	\$9,505.91	\$9,505.91	\$0.00	0.00%	\$16,741.08	\$17,379.74	\$638.66	3.81%
151,200	350.0	\$7,361.17	\$7,999.83	\$638.66	8.68%	\$11,407.10	\$11,407.10	\$0.00	0.00%	\$18,768.26	\$19,406.92	\$638.66	3.40%
201,600	350.0	\$7,613.17	\$8,251.83	\$638.66	8.39%	\$15,209.46	\$15,209.46	\$0.00	0.00%	\$22,822.63	\$23,461.29	\$638.66	2.80%
144,000	500.0	\$9,771.56	\$10,637.54	\$865.98	8.86%	\$10,863.90	\$10,863.90	\$0.00	0.00%	\$20,635.46	\$21,501.44	\$865.98	4.20%
180,000	500.0	\$9,951.56	\$10,817.54	\$865.98	8.70%	\$13,579.88	\$13,579.88	\$0.00	0.00%	\$23,531.44	\$24,397.42	\$865.98	3.68%
216,000	500.0	\$10,131.56	\$10,997.54	\$865.98	8.55%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$26,427.42	\$27,293.40	\$865.98	3.28%
288,000	500.0	\$10,491.57	\$11,357.55	\$865.98	8.25%	\$21,727.80	\$21,727.80	\$0.00	0.00%	\$32,219.37	\$33,085.35	\$865.98	2.69%
216,000	750.0	\$14,208.88	\$15,453.73	\$1,244.85	8.76%	\$16,295.85	\$16,295.85	\$0.00	0.00%	\$30,504.74	\$31,749.58	\$1,244.85	4.08%
270,000	750.0	\$14,478.89	\$15,723.73	\$1,244.85	8.60%	\$20,369.82	\$20,369.82	\$0.00	0.00%	\$34,848.70	\$36,093.55	\$1,244.85	3.57%
324,000	750.0	\$14,748.89	\$15,993.74	\$1,244.85	8.44%	\$24,443.78	\$24,443.78	\$0.00	0.00%	\$39,192.67	\$40,437.52	\$1,244.85	3.18%
432,000	750.0	\$15,288.90	\$16,533.75	\$1,244.85	8.14%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$47,880.61	\$49,125.45	\$1,244.85	2.60%
432,000	1,500.0	\$27,520.86	\$29,902.30	\$2,381.44	8.65%	\$32,591.71	\$32,591.71	\$0.00	0.00%	\$60,112.56	\$62,494.01	\$2,381.44	3.96%
540,000	1,500.0	\$28,060.87	\$30,442.31	\$2,381.44	8.49%	\$40,739.63	\$40,739.63	\$0.00	0.00%	\$68,800.50	\$71,181.94	\$2,381.44	3.46%
648,000	1,500.0	\$28,600.88	\$30,982.32	\$2,381.44	8.33%	\$48,887.56	\$48,887.56	\$0.00	0.00%	\$77,488.44	\$79,869.88	\$2,381.44	3.07%
864,000	1,500.0	\$29,680.89	\$32,062.34	\$2,381.44	8.02%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$94,864.31	\$97,245.75	\$2,381.44	2.51%
576,000	2,000.0	\$36,395.51	\$39,534.69	\$3,139.18	8.63%	\$43,455.61	\$43,455.61	\$0.00	0.00%	\$79,851.12	\$82,990.29	\$3,139.18	3.93%
720,000	2,000.0	\$37,115.52	\$40,254.70	\$3,139.18	8.46%	\$54,319.51	\$54,319.51	\$0.00	0.00%	\$91,435.03	\$94,574.21	\$3,139.18	3.43%
864,000	2,000.0	\$37,835.53	\$40,974.71	\$3,139.18	8.30%	\$65,183.41	\$65,183.41	\$0.00	0.00%	\$103,018.94	\$106,158.12	\$3,139.18	3.05%
1,152,000	2,000.0	\$39,275.56	\$42,414.73	\$3,139.18	7.99%	\$86,911.21	\$86,911.21	\$0.00	0.00%	\$126,186.77	\$129,325.95	\$3,139.18	2.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06833	\$0.06833
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)

West Region (Load Zones 1A and 29B)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,578.02	\$2,849.16	\$271.13	10.52%	\$2,093.02	\$2,093.02	\$0.00	0.00%	\$4,671.04	\$4,942.18	\$271.13	5.80%
36,000	100.0	\$2,614.02	\$2,885.16	\$271.13	10.37%	\$2,616.27	\$2,616.27	\$0.00	0.00%	\$5,230.30	\$5,501.43	\$271.13	5.18%
43,200	100.0	\$2,650.02	\$2,921.16	\$271.13	10.23%	\$3,139.53	\$3,139.53	\$0.00	0.00%	\$5,789.55	\$6,060.69	\$271.13	4.68%
57,600	100.0	\$2,722.03	\$2,993.16	\$271.13	9.96%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$6,908.06	\$7,179.20	\$271.13	3.92%
57,600	200.0	\$4,176.66	\$4,590.07	\$413.40	9.90%	\$4,186.04	\$4,186.04	\$0.00	0.00%	\$8,362.70	\$8,776.11	\$413.40	4.94%
72,000	200.0	\$4,248.67	\$4,662.07	\$413.40	9.73%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$9,481.21	\$9,894.62	\$413.40	4.36%
86,400	200.0	\$4,320.67	\$4,734.07	\$413.40	9.57%	\$6,279.06	\$6,279.06	\$0.00	0.00%	\$10,599.73	\$11,013.13	\$413.40	3.90%
115,200	200.0	\$4,464.67	\$4,878.07	\$413.40	9.26%	\$8,372.08	\$8,372.08	\$0.00	0.00%	\$12,836.75	\$13,250.15	\$413.40	3.22%
72,000	250.0	\$4,975.99	\$5,460.52	\$484.54	9.74%	\$5,232.55	\$5,232.55	\$0.00	0.00%	\$10,208.53	\$10,693.07	\$484.54	4.75%
90,000	250.0	\$5,065.99	\$5,550.52	\$484.54	9.56%	\$6,540.69	\$6,540.69	\$0.00	0.00%	\$11,606.67	\$12,091.21	\$484.54	4.17%
108,000	250.0	\$5,155.99	\$5,640.52	\$484.54	9.40%	\$7,848.82	\$7,848.82	\$0.00	0.00%	\$13,004.81	\$13,489.35	\$484.54	3.73%
144,000	250.0	\$5,335.99	\$5,820.53	\$484.54	9.08%	\$10,465.10	\$10,465.10	\$0.00	0.00%	\$15,801.09	\$16,285.63	\$484.54	3.07%
135,360	470.0	\$8,493.00	\$9,290.52	\$797.53	9.39%	\$9,837.19	\$9,837.19	\$0.00	0.00%	\$18,330.19	\$19,127.71	\$797.53	4.35%
169,200	470.0	\$8,662.20	\$9,459.72	\$797.53	9.21%	\$12,296.49	\$12,296.49	\$0.00	0.00%	\$20,958.69	\$21,756.22	\$797.53	3.81%
203,040	470.0	\$8,831.40	\$9,628.93	\$797.53	9.03%	\$14,755.79	\$14,755.79	\$0.00	0.00%	\$23,587.19	\$24,384.72	\$797.53	3.38%
270,720	470.0	\$9,169.81	\$9,967.33	\$797.53	8.70%	\$19,674.38	\$19,674.38	\$0.00	0.00%	\$28,844.19	\$29,641.72	\$797.53	2.76%
191,106	447.1	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$13,888.49	\$13,888.49	\$0.00	0.00%	\$22,326.53	\$23,091.42	\$764.89	3.43%
216,000	750.0	\$12,969.19	\$14,165.07	\$1,195.88	9.22%	\$15,697.65	\$15,697.65	\$0.00	0.00%	\$28,666.84	\$29,862.72	\$1,195.88	4.17%
270,000	750.0	\$13,239.20	\$14,435.07	\$1,195.88	9.03%	\$19,622.06	\$19,622.06	\$0.00	0.00%	\$32,861.26	\$34,057.13	\$1,195.88	3.64%
324,000	750.0	\$13,509.20	\$14,705.08	\$1,195.88	8.85%	\$23,546.47	\$23,546.47	\$0.00	0.00%	\$37,055.67	\$38,251.55	\$1,195.88	3.23%
432,000	750.0	\$14,049.21	\$15,245.09	\$1,195.88	8.51%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$45,444.50	\$46,640.38	\$1,195.88	2.63%
432,000	1,500.0	\$24,959.00	\$27,221.89	\$2,262.89	9.07%	\$31,395.30	\$31,395.30	\$0.00	0.00%	\$56,354.30	\$58,617.19	\$2,262.89	4.02%
540,000	1,500.0	\$25,499.01	\$27,761.90	\$2,262.89	8.87%	\$39,244.12	\$39,244.12	\$0.00	0.00%	\$64,743.13	\$67,006.02	\$2,262.89	3.50%
648,000	1,500.0	\$26,039.02	\$28,301.91	\$2,262.89	8.69%	\$47,092.94	\$47,092.94	\$0.00	0.00%	\$73,131.96	\$75,394.85	\$2,262.89	3.09%
864,000	1,500.0	\$27,119.04	\$29,381.92	\$2,262.89	8.34%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$89,909.63	\$92,172.52	\$2,262.89	2.52%
576,000	2,000.0	\$32,952.21	\$35,926.44	\$2,974.23	9.03%	\$41,860.39	\$41,860.39	\$0.00	0.00%	\$74,812.60	\$77,786.83	\$2,974.23	3.98%
720,000	2,000.0	\$33,672.22	\$36,646.45	\$2,974.23	8.83%	\$52,325.49	\$52,325.49	\$0.00	0.00%	\$85,997.71	\$88,971.94	\$2,974.23	3.46%
864,000	2,000.0	\$34,392.23	\$37,366.46	\$2,974.23	8.65%	\$62,790.59	\$62,790.59	\$0.00	0.00%	\$97,182.82	\$100,157.05	\$2,974.23	3.06%
1,152,000	2,000.0	\$35,832.26	\$38,806.48	\$2,974.23	8.30%	\$83,720.79	\$83,720.79	\$0.00	0.00%	\$119,553.04	\$122,527.27	\$2,974.23	2.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$950.00	\$1,075.00	Energy Charge (includes capacity)	\$/kWh	\$0.06561	\$0.06561
Delivery Charge	\$/kW	\$14.14	\$15.70	Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.20	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

West Region (Load Zones 1A and 29B)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,071.36	\$2,071.36	\$0.00	0.00%	\$4,258.66	\$4,509.18	\$250.52	5.88%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$2,589.20	\$2,589.20	\$0.00	0.00%	\$4,812.50	\$5,063.02	\$250.52	5.21%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,107.04	\$3,107.04	\$0.00	0.00%	\$5,366.34	\$5,616.86	\$250.52	4.67%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$6,474.02	\$6,724.54	\$250.52	3.87%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,142.72	\$4,142.72	\$0.00	0.00%	\$6,867.84	\$7,172.99	\$305.15	4.44%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$7,975.52	\$8,280.67	\$305.15	3.83%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$6,214.08	\$6,214.08	\$0.00	0.00%	\$9,083.20	\$9,388.35	\$305.15	3.36%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$8,285.44	\$8,285.44	\$0.00	0.00%	\$11,298.56	\$11,603.72	\$305.15	2.70%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$5,178.40	\$5,178.40	\$0.00	0.00%	\$8,172.43	\$8,504.90	\$332.47	4.07%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$6,473.00	\$6,473.00	\$0.00	0.00%	\$9,557.03	\$9,889.50	\$332.47	3.48%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$7,767.60	\$7,767.60	\$0.00	0.00%	\$10,941.63	\$11,274.10	\$332.47	3.04%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$13,710.83	\$14,043.31	\$332.47	2.42%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$10,356.80	\$10,356.80	\$0.00	0.00%	\$14,695.37	\$15,164.44	\$469.07	3.19%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$12,946.00	\$12,946.00	\$0.00	0.00%	\$17,464.57	\$17,933.64	\$469.07	2.69%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$15,535.20	\$15,535.20	\$0.00	0.00%	\$20,233.77	\$20,702.84	\$469.07	2.32%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$20,713.60	\$20,713.60	\$0.00	0.00%	\$25,772.18	\$26,241.25	\$469.07	1.82%
275,599	670.9	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$19,821.69	\$19,821.69	\$0.00	0.00%	\$25,491.41	\$26,053.88	\$562.47	2.21%
218,880	760.0	\$5,736.89	\$6,348.03	\$611.13	10.65%	\$15,742.33	\$15,742.33	\$0.00	0.00%	\$21,479.23	\$22,090.36	\$611.13	2.85%
273,600	760.0	\$6,010.50	\$6,621.63	\$611.13	10.17%	\$19,677.92	\$19,677.92	\$0.00	0.00%	\$25,688.41	\$26,299.55	\$611.13	2.38%
328,320	760.0	\$6,284.10	\$6,895.23	\$611.13	9.73%	\$23,613.50	\$23,613.50	\$0.00	0.00%	\$29,897.60	\$30,508.74	\$611.13	2.04%
437,760	760.0	\$6,831.31	\$7,442.44	\$611.13	8.95%	\$31,484.67	\$31,484.67	\$0.00	0.00%	\$38,315.98	\$38,927.11	\$611.13	1.59%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$31,070.40	\$31,070.40	\$0.00	0.00%	\$40,787.13	\$41,802.60	\$1,015.46	2.49%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$38,838.00	\$38,838.00	\$0.00	0.00%	\$49,094.74	\$50,110.20	\$1,015.46	2.07%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$46,605.59	\$46,605.59	\$0.00	0.00%	\$57,402.35	\$58,417.81	\$1,015.46	1.77%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$74,017.56	\$75,033.03	\$1,015.46	1.37%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$41,427.19	\$41,427.19	\$0.00	0.00%	\$53,833.01	\$55,121.67	\$1,288.66	2.39%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$51,783.99	\$51,783.99	\$0.00	0.00%	\$64,909.82	\$66,198.48	\$1,288.66	1.99%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$62,140.79	\$62,140.79	\$0.00	0.00%	\$75,986.63	\$77,275.29	\$1,288.66	1.70%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$82,854.39	\$82,854.39	\$0.00	0.00%	\$98,140.26	\$99,428.92	\$1,288.66	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06487	\$0.06487
Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)

West Region (Load Zones 1A and 29B)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,031.92	\$2,031.92	\$0.00	0.00%	\$4,219.22	\$4,469.73	\$250.52	5.94%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$2,539.90	\$2,539.90	\$0.00	0.00%	\$4,763.20	\$5,013.71	\$250.52	5.26%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,047.87	\$3,047.87	\$0.00	0.00%	\$5,307.18	\$5,557.69	\$250.52	4.72%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,395.14	\$6,645.65	\$250.52	3.92%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,063.83	\$4,063.83	\$0.00	0.00%	\$6,788.95	\$7,094.11	\$305.15	4.49%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$7,876.91	\$8,182.06	\$305.15	3.87%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$6,095.75	\$6,095.75	\$0.00	0.00%	\$8,964.87	\$9,270.02	\$305.15	3.40%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$8,127.67	\$8,127.67	\$0.00	0.00%	\$11,140.79	\$11,445.94	\$305.15	2.74%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$5,079.79	\$5,079.79	\$0.00	0.00%	\$8,073.82	\$8,406.29	\$332.47	4.12%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$6,349.74	\$6,349.74	\$0.00	0.00%	\$9,433.77	\$9,766.24	\$332.47	3.52%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$7,619.69	\$7,619.69	\$0.00	0.00%	\$10,793.72	\$11,126.19	\$332.47	3.08%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$13,513.61	\$13,846.09	\$332.47	2.46%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$10,159.58	\$10,159.58	\$0.00	0.00%	\$14,498.15	\$14,967.22	\$469.07	3.24%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$12,699.48	\$12,699.48	\$0.00	0.00%	\$17,218.05	\$17,687.12	\$469.07	2.72%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$15,239.37	\$15,239.37	\$0.00	0.00%	\$19,937.95	\$20,407.02	\$469.07	2.35%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$20,319.16	\$20,319.16	\$0.00	0.00%	\$25,377.74	\$25,846.82	\$469.07	1.85%
365,212	801.0	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$25,766.68	\$25,766.68	\$0.00	0.00%	\$32,396.62	\$33,030.15	\$633.53	1.96%
273,600	950.0	\$6,758.74	\$7,473.69	\$714.95	10.58%	\$19,303.21	\$19,303.21	\$0.00	0.00%	\$26,061.95	\$26,776.90	\$714.95	2.74%
342,000	950.0	\$7,100.75	\$7,815.70	\$714.95	10.07%	\$24,129.01	\$24,129.01	\$0.00	0.00%	\$31,229.76	\$31,944.70	\$714.95	2.29%
410,400	950.0	\$7,442.75	\$8,157.70	\$714.95	9.61%	\$28,954.81	\$28,954.81	\$0.00	0.00%	\$36,397.56	\$37,112.51	\$714.95	1.96%
547,200	950.0	\$8,126.77	\$8,841.71	\$714.95	8.80%	\$38,606.41	\$38,606.41	\$0.00	0.00%	\$46,733.18	\$47,448.13	\$714.95	1.53%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$30,478.75	\$30,478.75	\$0.00	0.00%	\$40,195.48	\$41,210.95	\$1,015.46	2.53%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$38,098.43	\$38,098.43	\$0.00	0.00%	\$48,355.18	\$49,370.64	\$1,015.46	2.10%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$45,718.12	\$45,718.12	\$0.00	0.00%	\$56,514.87	\$57,530.34	\$1,015.46	1.80%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$72,834.26	\$73,849.73	\$1,015.46	1.39%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$40,638.33	\$40,638.33	\$0.00	0.00%	\$53,044.15	\$54,332.81	\$1,288.66	2.43%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$50,797.91	\$50,797.91	\$0.00	0.00%	\$63,923.74	\$65,212.40	\$1,288.66	2.02%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$60,957.49	\$60,957.49	\$0.00	0.00%	\$74,803.33	\$76,091.99	\$1,288.66	1.72%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$81,276.66	\$81,276.66	\$0.00	0.00%	\$96,562.52	\$97,851.18	\$1,288.66	1.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06352	\$0.06352
Merchant Function Charge	\$/kWh	\$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$41,117.31	\$41,117.31	\$0.00	0.00%	\$78,688.41	\$82,478.10	\$3,789.69	4.82%
547,200	50%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$39,599.20	\$39,599.20	\$0.00	0.00%	\$77,170.30	\$80,959.99	\$3,789.69	4.91%
547,200	40%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$38,081.10	\$38,081.10	\$0.00	0.00%	\$75,652.19	\$79,441.88	\$3,789.69	5.01%
820,800	60%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$61,675.96	\$61,675.96	\$0.00	0.00%	\$100,615.08	\$104,404.77	\$3,789.69	3.77%
820,800	50%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$59,398.81	\$59,398.81	\$0.00	0.00%	\$98,337.92	\$102,127.61	\$3,789.69	3.85%
820,800	40%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$57,121.65	\$57,121.65	\$0.00	0.00%	\$96,060.76	\$99,850.46	\$3,789.69	3.95%
1,094,400	60%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$82,234.62	\$82,234.62	\$0.00	0.00%	\$122,541.76	\$126,331.45	\$3,789.69	3.09%
1,094,400	50%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$79,198.41	\$79,198.41	\$0.00	0.00%	\$119,505.55	\$123,295.24	\$3,789.69	3.17%
1,094,400	40%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$76,162.20	\$76,162.20	\$0.00	0.00%	\$116,469.34	\$120,259.03	\$3,789.69	3.25%
979,290	50%	1,976.1	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$70,868.25	\$70,868.25	\$0.00	0.00%	\$111,823.70	\$115,734.21	\$3,910.51	3.50%
633,600	60%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$47,609.52	\$47,609.52	\$0.00	0.00%	\$90,437.36	\$94,703.34	\$4,265.98	4.72%
633,600	50%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$45,851.71	\$45,851.71	\$0.00	0.00%	\$88,679.55	\$92,945.53	\$4,265.98	4.81%
633,600	40%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$44,093.90	\$44,093.90	\$0.00	0.00%	\$86,921.75	\$91,187.73	\$4,265.98	4.91%
950,400	60%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$71,414.27	\$71,414.27	\$0.00	0.00%	\$115,826.14	\$120,092.12	\$4,265.98	3.68%
950,400	50%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$68,777.56	\$68,777.56	\$0.00	0.00%	\$113,189.43	\$117,455.41	\$4,265.98	3.77%
950,400	40%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$66,140.85	\$66,140.85	\$0.00	0.00%	\$110,552.72	\$114,818.70	\$4,265.98	3.86%
1,267,200	60%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$95,219.03	\$95,219.03	\$0.00	0.00%	\$141,214.93	\$145,480.91	\$4,265.98	3.02%
1,267,200	50%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$91,703.42	\$91,703.42	\$0.00	0.00%	\$137,699.31	\$141,965.29	\$4,265.98	3.10%
1,267,200	40%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$88,187.81	\$88,187.81	\$0.00	0.00%	\$134,183.70	\$138,449.68	\$4,265.98	3.18%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$75,742.41	\$75,742.41	\$0.00	0.00%	\$141,349.50	\$147,679.40	\$6,329.90	4.48%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$72,945.90	\$72,945.90	\$0.00	0.00%	\$138,552.99	\$144,882.89	\$6,329.90	4.57%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$70,149.39	\$70,149.39	\$0.00	0.00%	\$135,756.48	\$142,086.38	\$6,329.90	4.66%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$151,484.82	\$151,484.82	\$0.00	0.00%	\$222,132.00	\$228,461.89	\$6,329.90	2.85%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$145,891.80	\$145,891.80	\$0.00	0.00%	\$216,538.98	\$222,868.87	\$6,329.90	2.92%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$140,298.78	\$140,298.78	\$0.00	0.00%	\$210,945.95	\$217,275.85	\$6,329.90	3.00%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$86,562.76	\$86,562.76	\$0.00	0.00%	\$160,931.10	\$168,054.81	\$7,123.71	4.43%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$83,366.75	\$83,366.75	\$0.00	0.00%	\$157,735.08	\$164,858.80	\$7,123.71	4.52%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$80,170.73	\$80,170.73	\$0.00	0.00%	\$154,539.07	\$161,662.78	\$7,123.71	4.61%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$173,125.51	\$173,125.51	\$0.00	0.00%	\$253,253.95	\$260,377.66	\$7,123.71	2.81%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$166,733.49	\$166,733.49	\$0.00	0.00%	\$246,861.92	\$253,985.63	\$7,123.71	2.89%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$160,341.47	\$160,341.47	\$0.00	0.00%	\$240,469.90	\$247,593.61	\$7,123.71	2.96%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	\$4,900.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07904	\$0.07904
Delivery Charge	\$/kW	\$15.58	\$17.32	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05157	\$0.05157
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00064	\$0.00064
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$70,531.37	\$70,531.37	\$0.00	0.00%	\$112,656.31	\$116,674.94	\$4,018.63	3.57%
777,600	60%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$57,297.41	\$57,297.41	\$0.00	0.00%	\$108,886.50	\$113,946.30	\$5,059.79	4.65%
777,600	50%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$55,168.32	\$55,168.32	\$0.00	0.00%	\$106,757.41	\$111,817.20	\$5,059.79	4.74%
777,600	40%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$53,039.22	\$53,039.22	\$0.00	0.00%	\$104,628.32	\$109,688.11	\$5,059.79	4.84%
1,166,400	60%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$85,946.12	\$85,946.12	\$0.00	0.00%	\$139,479.24	\$144,539.03	\$5,059.79	3.63%
1,166,400	50%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$82,752.48	\$82,752.48	\$0.00	0.00%	\$136,285.60	\$141,345.39	\$5,059.79	3.71%
1,166,400	40%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$79,558.84	\$79,558.84	\$0.00	0.00%	\$133,091.96	\$138,151.75	\$5,059.79	3.80%
1,555,200	60%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$114,594.82	\$114,594.82	\$0.00	0.00%	\$170,071.98	\$175,131.77	\$5,059.79	2.98%
1,555,200	50%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$110,336.63	\$110,336.63	\$0.00	0.00%	\$165,813.79	\$170,873.58	\$5,059.79	3.05%
1,555,200	40%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$106,078.45	\$106,078.45	\$0.00	0.00%	\$161,555.60	\$166,615.40	\$5,059.79	3.13%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$74,274.42	\$74,274.42	\$0.00	0.00%	\$139,881.51	\$146,211.41	\$6,329.90	4.53%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$71,514.48	\$71,514.48	\$0.00	0.00%	\$137,121.58	\$143,451.47	\$6,329.90	4.62%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$68,754.55	\$68,754.55	\$0.00	0.00%	\$134,361.64	\$140,691.54	\$6,329.90	4.71%
1,512,000	60%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$111,411.63	\$111,411.63	\$0.00	0.00%	\$179,538.76	\$185,868.66	\$6,329.90	3.53%
1,512,000	50%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$107,271.73	\$107,271.73	\$0.00	0.00%	\$175,398.86	\$181,728.76	\$6,329.90	3.61%
1,512,000	40%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$103,131.82	\$103,131.82	\$0.00	0.00%	\$171,258.95	\$177,588.85	\$6,329.90	3.70%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$148,548.84	\$148,548.84	\$0.00	0.00%	\$219,196.01	\$225,525.91	\$6,329.90	2.89%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$143,028.97	\$143,028.97	\$0.00	0.00%	\$213,676.14	\$220,006.04	\$6,329.90	2.96%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$137,509.10	\$137,509.10	\$0.00	0.00%	\$208,156.27	\$214,486.17	\$6,329.90	3.04%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$84,885.05	\$84,885.05	\$0.00	0.00%	\$159,253.39	\$166,377.10	\$7,123.71	4.47%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$81,730.84	\$81,730.84	\$0.00	0.00%	\$156,099.18	\$163,222.89	\$7,123.71	4.56%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$78,576.63	\$78,576.63	\$0.00	0.00%	\$152,944.97	\$160,068.68	\$7,123.71	4.66%
1,728,000	60%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$127,327.58	\$127,327.58	\$0.00	0.00%	\$204,575.96	\$211,699.68	\$7,123.71	3.48%
1,728,000	50%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$122,596.26	\$122,596.26	\$0.00	0.00%	\$199,844.65	\$206,968.36	\$7,123.71	3.56%
1,728,000	40%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$117,864.94	\$117,864.94	\$0.00	0.00%	\$195,113.33	\$202,237.04	\$7,123.71	3.65%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$169,770.10	\$169,770.10	\$0.00	0.00%	\$249,898.54	\$257,022.25	\$7,123.71	2.85%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$163,461.68	\$163,461.68	\$0.00	0.00%	\$243,590.11	\$250,713.82	\$7,123.71	2.92%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$157,153.25	\$157,153.25	\$0.00	0.00%	\$237,281.69	\$244,405.40	\$7,123.71	3.00%
3,888,000	60%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$286,487.05	\$286,487.05	\$0.00	0.00%	\$527,319.12	\$549,525.30	\$22,206.19	4.21%
3,888,000	50%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$275,841.58	\$275,841.58	\$0.00	0.00%	\$516,673.65	\$538,879.83	\$22,206.19	4.30%
3,888,000	40%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$265,196.12	\$265,196.12	\$0.00	0.00%	\$506,028.18	\$528,234.37	\$22,206.19	4.39%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07747	\$0.07747
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05036	\$0.05036
Merchant Function Charge	\$/kWh \$0.00063	\$0.00063
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$52,447.20	\$52,447.20	\$0.00	0.00%	\$73,727.67	\$76,304.99	\$2,577.32	3.50%
720,000	50%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$50,491.06	\$50,491.06	\$0.00	0.00%	\$71,771.53	\$74,348.85	\$2,577.32	3.59%
720,000	40%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$48,534.92	\$48,534.92	\$0.00	0.00%	\$69,815.39	\$72,392.71	\$2,577.32	3.69%
1,080,000	60%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$78,670.80	\$78,670.80	\$0.00	0.00%	\$101,751.30	\$104,328.62	\$2,577.32	2.53%
1,080,000	50%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$75,736.59	\$75,736.59	\$0.00	0.00%	\$98,817.09	\$101,394.41	\$2,577.32	2.61%
1,080,000	40%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$72,802.38	\$72,802.38	\$0.00	0.00%	\$95,882.88	\$98,460.20	\$2,577.32	2.69%
1,440,000	60%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$104,894.40	\$104,894.40	\$0.00	0.00%	\$129,774.93	\$132,352.25	\$2,577.32	1.99%
1,440,000	50%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$100,982.12	\$100,982.12	\$0.00	0.00%	\$125,862.65	\$128,439.97	\$2,577.32	2.05%
1,440,000	40%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$97,069.84	\$97,069.84	\$0.00	0.00%	\$121,950.37	\$124,527.69	\$2,577.32	2.11%
1,678,468	50%	3,248.5	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$117,705.04	\$117,705.04	\$0.00	0.00%	\$147,497.28	\$150,568.45	\$3,071.18	2.08%
1,094,400	60%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$79,719.75	\$79,719.75	\$0.00	0.00%	\$109,332.04	\$112,767.09	\$3,435.05	3.14%
1,094,400	50%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$76,746.41	\$76,746.41	\$0.00	0.00%	\$106,358.71	\$109,793.76	\$3,435.05	3.23%
1,094,400	40%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$73,773.08	\$73,773.08	\$0.00	0.00%	\$103,385.37	\$106,820.43	\$3,435.05	3.32%
2,188,800	60%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$159,439.49	\$159,439.49	\$0.00	0.00%	\$194,523.87	\$197,958.92	\$3,435.05	1.77%
2,188,800	50%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$153,492.82	\$153,492.82	\$0.00	0.00%	\$188,577.21	\$192,012.26	\$3,435.05	1.82%
2,188,800	40%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$147,546.16	\$147,546.16	\$0.00	0.00%	\$182,630.54	\$186,065.59	\$3,435.05	1.88%
1,152,000	60%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$83,915.52	\$83,915.52	\$0.00	0.00%	\$114,809.63	\$118,376.64	\$3,567.01	3.11%
1,152,000	50%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$80,785.70	\$80,785.70	\$0.00	0.00%	\$111,679.81	\$115,246.82	\$3,567.01	3.19%
1,152,000	40%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$77,655.87	\$77,655.87	\$0.00	0.00%	\$108,549.99	\$112,117.00	\$3,567.01	3.29%
2,304,000	60%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$167,831.04	\$167,831.04	\$0.00	0.00%	\$204,485.25	\$208,052.26	\$3,567.01	1.74%
2,304,000	50%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$161,571.39	\$161,571.39	\$0.00	0.00%	\$198,225.60	\$201,792.61	\$3,567.01	1.80%
2,304,000	40%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$155,311.75	\$155,311.75	\$0.00	0.00%	\$191,965.95	\$195,532.96	\$3,567.01	1.86%
3,888,000	60%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$283,214.88	\$283,214.88	\$0.00	0.00%	\$374,995.40	\$384,830.45	\$9,835.05	2.62%
3,888,000	50%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$272,651.73	\$272,651.73	\$0.00	0.00%	\$364,432.25	\$374,267.30	\$9,835.05	2.70%
3,888,000	40%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$262,088.57	\$262,088.57	\$0.00	0.00%	\$353,869.09	\$363,704.14	\$9,835.05	2.78%
5,832,000	60%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$424,822.33	\$424,822.33	\$0.00	0.00%	\$526,323.00	\$536,158.05	\$9,835.05	1.87%
5,832,000	50%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$408,977.59	\$408,977.59	\$0.00	0.00%	\$510,478.27	\$520,313.32	\$9,835.05	1.93%
5,832,000	40%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$393,132.86	\$393,132.86	\$0.00	0.00%	\$494,633.53	\$504,468.58	\$9,835.05	1.99%
7,776,000	60%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$566,429.77	\$566,429.77	\$0.00	0.00%	\$677,650.60	\$687,485.65	\$9,835.05	1.45%
7,776,000	50%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$545,303.46	\$545,303.46	\$0.00	0.00%	\$656,524.29	\$666,359.34	\$9,835.05	1.50%
7,776,000	40%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$524,177.15	\$524,177.15	\$0.00	0.00%	\$635,397.98	\$645,233.03	\$9,835.05	1.55%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07655	\$0.07655
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.04966	\$0.04966
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
 West Region (Load Zones 1A and 29B)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$49,102.85	\$49,102.85	\$0.00	0.00%	\$75,125.58	\$78,450.33	\$3,324.74	4.43%
720,000	50%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$47,530.47	\$47,530.47	\$0.00	0.00%	\$73,553.21	\$76,877.95	\$3,324.74	4.52%
720,000	40%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$45,958.10	\$45,958.10	\$0.00	0.00%	\$71,980.84	\$75,305.58	\$3,324.74	4.62%
1,080,000	60%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$73,654.27	\$73,654.27	\$0.00	0.00%	\$101,477.04	\$104,801.78	\$3,324.74	3.28%
1,080,000	50%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$71,295.71	\$71,295.71	\$0.00	0.00%	\$99,118.48	\$102,443.22	\$3,324.74	3.35%
1,080,000	40%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$68,937.15	\$68,937.15	\$0.00	0.00%	\$96,759.92	\$100,084.66	\$3,324.74	3.44%
1,440,000	60%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$98,205.69	\$98,205.69	\$0.00	0.00%	\$127,828.49	\$131,153.23	\$3,324.74	2.60%
1,440,000	50%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$95,060.95	\$95,060.95	\$0.00	0.00%	\$124,683.74	\$128,008.48	\$3,324.74	2.67%
1,440,000	40%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$91,916.20	\$91,916.20	\$0.00	0.00%	\$121,539.00	\$124,863.74	\$3,324.74	2.74%
1,152,000	60%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$78,564.55	\$78,564.55	\$0.00	0.00%	\$113,798.87	\$117,943.20	\$4,144.33	3.64%
1,152,000	50%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$76,048.76	\$76,048.76	\$0.00	0.00%	\$111,283.08	\$115,427.41	\$4,144.33	3.72%
1,152,000	40%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$73,532.96	\$73,532.96	\$0.00	0.00%	\$108,767.28	\$112,911.61	\$4,144.33	3.81%
1,728,000	60%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$117,846.83	\$117,846.83	\$0.00	0.00%	\$155,961.19	\$160,105.52	\$4,144.33	2.66%
1,728,000	50%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$114,073.13	\$114,073.13	\$0.00	0.00%	\$152,187.50	\$156,331.83	\$4,144.33	2.72%
1,728,000	40%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$110,299.44	\$110,299.44	\$0.00	0.00%	\$148,413.81	\$152,558.14	\$4,144.33	2.79%
2,304,000	60%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$157,129.11	\$157,129.11	\$0.00	0.00%	\$198,123.52	\$202,267.85	\$4,144.33	2.09%
2,304,000	50%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$152,097.51	\$152,097.51	\$0.00	0.00%	\$193,091.92	\$197,236.25	\$4,144.33	2.15%
2,304,000	40%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$147,065.92	\$147,065.92	\$0.00	0.00%	\$188,060.33	\$192,204.66	\$4,144.33	2.20%
4,218,540	50%	7,799.3	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$278,485.00	\$278,485.00	\$0.00	0.00%	\$346,912.89	\$353,133.13	\$6,220.24	1.79%
2,620,800	60%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$178,734.36	\$178,734.36	\$0.00	0.00%	\$245,288.05	\$252,218.98	\$6,930.93	2.83%
2,620,800	50%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$173,010.92	\$173,010.92	\$0.00	0.00%	\$239,564.62	\$246,495.54	\$6,930.93	2.89%
2,620,800	40%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$167,287.48	\$167,287.48	\$0.00	0.00%	\$233,841.18	\$240,772.11	\$6,930.93	2.96%
3,931,200	60%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$268,101.54	\$268,101.54	\$0.00	0.00%	\$341,207.34	\$348,138.26	\$6,930.93	2.03%
3,931,200	50%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$259,516.38	\$259,516.38	\$0.00	0.00%	\$332,622.18	\$339,553.11	\$6,930.93	2.08%
3,931,200	40%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$250,931.23	\$250,931.23	\$0.00	0.00%	\$324,037.03	\$330,967.95	\$6,930.93	2.14%
5,832,000	60%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$397,733.05	\$397,733.05	\$0.00	0.00%	\$501,027.54	\$510,362.59	\$9,335.05	1.86%
5,832,000	50%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$384,996.83	\$384,996.83	\$0.00	0.00%	\$488,291.32	\$497,626.37	\$9,335.05	1.91%
5,832,000	40%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$372,260.61	\$372,260.61	\$0.00	0.00%	\$475,555.10	\$484,890.15	\$9,335.05	1.96%
7,776,000	60%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$530,310.73	\$530,310.73	\$0.00	0.00%	\$643,325.38	\$652,660.43	\$9,335.05	1.45%
7,776,000	50%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$513,329.11	\$513,329.11	\$0.00	0.00%	\$626,343.75	\$635,678.80	\$9,335.05	1.49%
7,776,000	40%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$496,347.48	\$496,347.48	\$0.00	0.00%	\$609,362.12	\$618,697.18	\$9,335.05	1.53%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$10,350.00	\$12,250.00
Delivery Charge	\$/kW \$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IHDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW \$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW \$0.21	\$0.21
EVMR	\$/kW \$0.01	\$0.01
RAM	\$/kW -\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW \$0.00	\$0.00
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.06987	\$0.06987
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.04825	\$0.04825
Merchant Function Charge	\$/kWh \$0.00059	\$0.00059
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 31D)
Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$94.09	\$98.43	\$4.34	4.61%	\$53.16	\$53.16	\$0.00	0.00%	\$147.25	\$151.58	\$4.34	2.94%
SC1C	4,767				\$301.45	\$321.50	\$20.05	6.65%	\$405.30	\$405.30	\$0.00	0.00%	\$706.75	\$726.80	\$20.05	2.84%
SC2ND	455				\$86.97	\$92.03	\$5.07	5.83%	\$37.96	\$37.96	\$0.00	0.00%	\$124.93	\$129.99	\$5.07	4.06%
SC2D	6,792	23.1		40.8%	\$584.45	\$634.94	\$50.49	8.64%	\$552.76	\$552.76	\$0.00	0.00%	\$1,137.21	\$1,187.70	\$50.49	4.44%
SC3 Sec	86,224	224.9		53.2%	\$5,288.31	\$5,739.71	\$451.41	8.54%	\$6,885.66	\$6,885.66	\$0.00	0.00%	\$12,173.96	\$12,625.37	\$451.41	3.71%
SC3 Pri	191,106	447.1		59.4%	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$14,712.15	\$14,712.15	\$0.00	0.00%	\$23,744.73	\$24,518.84	\$774.11	3.26%
SC3 Sub	275,599	670.9		57.1%	\$6,250.73	\$6,820.12	\$569.38	9.11%	\$20,992.97	\$20,992.97	\$0.00	0.00%	\$27,243.70	\$27,813.08	\$569.38	2.09%
SC3 Tran	365,212	801.0		63.3%	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$27,274.96	\$27,274.96	\$0.00	0.00%	\$34,598.54	\$35,240.32	\$641.78	1.85%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$75,183.64	\$75,183.64	\$0.00	0.00%	\$118,522.64	\$122,453.52	\$3,930.88	3.32%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$74,808.95	\$74,808.95	\$0.00	0.00%	\$119,399.57	\$123,439.28	\$4,039.70	3.38%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$124,826.52	\$124,826.52	\$0.00	0.00%	\$158,168.67	\$161,273.33	\$3,104.66	1.96%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$295,878.05	\$295,878.05	\$0.00	0.00%	\$370,577.54	\$376,878.18	\$6,300.64	1.70%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$76.85	\$78.55	\$1.71	2.22%	\$63.02	\$63.02	\$0.00	0.00%	\$139.87	\$141.58	\$1.71	1.22%
SC1 EAP Tier 1 (Non-Heat)	594				\$59.32	\$60.01	\$0.69	1.16%	\$50.52	\$50.52	\$0.00	0.00%	\$109.84	\$110.53	\$0.69	0.63%
SC1 EAP Tier 2 (Heat)	741				\$60.99	\$62.58	\$1.58	2.60%	\$63.02	\$63.02	\$0.00	0.00%	\$124.01	\$125.60	\$1.58	1.28%
SC1 EAP Tier 2 (Non-Heat)	594				\$43.47	\$44.03	\$0.56	1.30%	\$50.52	\$50.52	\$0.00	0.00%	\$93.99	\$94.55	\$0.56	0.60%
SC1 EAP Tier 3 (Heat)	741				\$38.68	\$40.09	\$1.41	3.64%	\$63.02	\$63.02	\$0.00	0.00%	\$101.70	\$103.11	\$1.41	1.39%
SC1 EAP Tier 3 (Non-Heat)	594				\$21.16	\$21.55	\$0.39	1.84%	\$50.52	\$50.52	\$0.00	0.00%	\$71.68	\$72.07	\$0.39	0.54%
SC1 EAP Tier 4 (Heat)	741				\$42.14	\$43.58	\$1.44	3.42%	\$63.02	\$63.02	\$0.00	0.00%	\$105.16	\$106.60	\$1.44	1.37%
SC1 EAP Tier 4 (Non-Heat)	594				\$24.61	\$25.03	\$0.42	1.71%	\$50.52	\$50.52	\$0.00	0.00%	\$75.13	\$75.55	\$0.42	0.56%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$559.91	\$610.17	\$50.25	8.98%	\$552.76	\$552.76	\$0.00	0.00%	\$1,112.68	\$1,162.93	\$50.25	4.52%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$6,885.66	\$6,885.66	\$0.00	0.00%	\$11,881.81	\$12,330.90	\$449.09	3.78%
SC4/SC3 Pri	191,106	447.1		59.4%	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$14,712.15	\$14,712.15	\$0.00	0.00%	\$23,150.19	\$23,915.08	\$764.89	3.30%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$20,992.97	\$20,992.97	\$0.00	0.00%	\$26,662.69	\$27,225.15	\$562.47	2.11%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$27,274.96	\$27,274.96	\$0.00	0.00%	\$33,904.91	\$34,538.43	\$633.53	1.87%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$75,183.64	\$75,183.64	\$0.00	0.00%	\$116,139.09	\$120,049.60	\$3,910.51	3.37%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$74,808.95	\$74,808.95	\$0.00	0.00%	\$116,933.89	\$120,952.52	\$4,018.63	3.44%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$124,826.52	\$124,826.52	\$0.00	0.00%	\$154,618.76	\$157,689.93	\$3,071.18	1.99%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$295,878.05	\$295,878.05	\$0.00	0.00%	\$364,305.94	\$370,526.18	\$6,220.24	1.71%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC1-RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$31.51	\$32.20	\$0.69	2.20%	\$8.50	\$8.50	\$0.00	0.00%	\$40.01	\$40.71	\$0.69	1.73%
200	\$43.43	\$44.82	\$1.39	3.20%	\$17.01	\$17.01	\$0.00	0.00%	\$60.44	\$61.83	\$1.39	2.30%
300	\$55.35	\$57.43	\$2.08	3.76%	\$25.51	\$25.51	\$0.00	0.00%	\$80.86	\$82.95	\$2.08	2.57%
400	\$67.27	\$70.04	\$2.78	4.13%	\$34.02	\$34.02	\$0.00	0.00%	\$101.29	\$104.06	\$2.78	2.74%
500	\$79.19	\$82.66	\$3.47	4.38%	\$42.52	\$42.52	\$0.00	0.00%	\$121.71	\$125.18	\$3.47	2.85%
600	\$91.11	\$95.27	\$4.16	4.57%	\$51.03	\$51.03	\$0.00	0.00%	\$142.14	\$146.30	\$4.16	2.93%
625 *	\$94.09	\$98.43	\$4.34	4.61%	\$53.16	\$53.16	\$0.00	0.00%	\$147.25	\$151.58	\$4.34	2.94%
700	\$103.03	\$107.89	\$4.86	4.71%	\$59.53	\$59.53	\$0.00	0.00%	\$162.57	\$167.42	\$4.86	2.99%
800	\$114.95	\$120.50	\$5.55	4.83%	\$68.04	\$68.04	\$0.00	0.00%	\$182.99	\$188.54	\$5.55	3.03%
900	\$126.87	\$133.12	\$6.24	4.92%	\$76.54	\$76.54	\$0.00	0.00%	\$203.42	\$209.66	\$6.24	3.07%
1,000	\$138.79	\$145.73	\$6.94	5.00%	\$85.05	\$85.05	\$0.00	0.00%	\$223.84	\$230.78	\$6.94	3.10%
1,100	\$150.71	\$158.35	\$7.63	5.06%	\$93.55	\$93.55	\$0.00	0.00%	\$244.27	\$251.90	\$7.63	3.12%
1,200	\$162.63	\$170.96	\$8.33	5.12%	\$102.06	\$102.06	\$0.00	0.00%	\$264.69	\$273.02	\$8.33	3.15%
1,300	\$174.55	\$183.57	\$9.02	5.17%	\$110.56	\$110.56	\$0.00	0.00%	\$285.12	\$294.14	\$9.02	3.16%
1,400	\$186.47	\$196.19	\$9.71	5.21%	\$119.07	\$119.07	\$0.00	0.00%	\$305.54	\$315.26	\$9.71	3.18%
1,500	\$198.40	\$208.80	\$10.41	5.25%	\$127.57	\$127.57	\$0.00	0.00%	\$325.97	\$336.38	\$10.41	3.19%
1,600	\$210.32	\$221.42	\$11.10	5.28%	\$136.08	\$136.08	\$0.00	0.00%	\$346.39	\$357.49	\$11.10	3.20%
1,700	\$222.24	\$234.03	\$11.79	5.31%	\$144.58	\$144.58	\$0.00	0.00%	\$366.82	\$378.61	\$11.79	3.22%
1,800	\$234.16	\$246.65	\$12.49	5.33%	\$153.09	\$153.09	\$0.00	0.00%	\$387.24	\$399.73	\$12.49	3.23%
1,900	\$246.08	\$259.26	\$13.18	5.36%	\$161.59	\$161.59	\$0.00	0.00%	\$407.67	\$420.85	\$13.18	3.23%
2,000	\$258.00	\$271.87	\$13.88	5.38%	\$170.10	\$170.10	\$0.00	0.00%	\$428.09	\$441.97	\$13.88	3.24%
2,200	\$281.84	\$297.10	\$15.26	5.42%	\$187.11	\$187.11	\$0.00	0.00%	\$468.95	\$484.21	\$15.26	3.25%
2,400	\$305.68	\$322.33	\$16.65	5.45%	\$204.12	\$204.12	\$0.00	0.00%	\$509.80	\$526.45	\$16.65	3.27%
2,600	\$329.52	\$347.56	\$18.04	5.47%	\$221.13	\$221.13	\$0.00	0.00%	\$550.65	\$568.69	\$18.04	3.28%
2,800	\$353.36	\$372.79	\$19.43	5.50%	\$238.14	\$238.14	\$0.00	0.00%	\$591.50	\$610.92	\$19.43	3.28%
3,000	\$377.20	\$398.02	\$20.81	5.52%	\$255.15	\$255.15	\$0.00	0.00%	\$632.35	\$653.16	\$20.81	3.29%
3,200	\$401.04	\$423.25	\$22.20	5.54%	\$272.15	\$272.15	\$0.00	0.00%	\$673.20	\$695.40	\$22.20	3.30%
3,400	\$424.89	\$448.48	\$23.59	5.55%	\$289.16	\$289.16	\$0.00	0.00%	\$714.05	\$737.64	\$23.59	3.30%
3,600	\$448.73	\$473.70	\$24.98	5.57%	\$306.17	\$306.17	\$0.00	0.00%	\$754.90	\$779.88	\$24.98	3.31%
3,800	\$472.57	\$498.93	\$26.36	5.58%	\$323.18	\$323.18	\$0.00	0.00%	\$795.75	\$822.12	\$26.36	3.31%
4,000	\$496.41	\$524.16	\$27.75	5.59%	\$340.19	\$340.19	\$0.00	0.00%	\$836.60	\$864.35	\$27.75	3.32%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.07570	\$0.07570
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$0.44	-\$2.30	-\$2.74	-628.27%	\$8.50	\$8.50	\$0.00	0.00%	\$8.94	\$6.20	-\$2.74	-30.64%
200	\$12.36	\$10.31	-\$2.05	-16.55%	\$17.01	\$17.01	\$0.00	0.00%	\$29.37	\$27.32	-\$2.05	-6.97%
300	\$24.28	\$22.93	-\$1.35	-5.57%	\$25.51	\$25.51	\$0.00	0.00%	\$49.79	\$48.44	-\$1.35	-2.71%
400	\$36.20	\$35.54	-\$0.66	-1.82%	\$34.02	\$34.02	\$0.00	0.00%	\$70.22	\$69.56	-\$0.66	-0.94%
500	\$48.12	\$48.15	\$0.04	0.07%	\$42.52	\$42.52	\$0.00	0.00%	\$90.64	\$90.68	\$0.04	0.04%
594 *	\$59.32	\$60.01	\$0.69	1.16%	\$50.52	\$50.52	\$0.00	0.00%	\$109.84	\$110.53	\$0.69	0.63%
600	\$60.04	\$60.77	\$0.73	1.22%	\$51.03	\$51.03	\$0.00	0.00%	\$111.07	\$111.80	\$0.73	0.66%
700	\$71.96	\$73.38	\$1.42	1.98%	\$59.53	\$59.53	\$0.00	0.00%	\$131.49	\$132.92	\$1.42	1.08%
741 *	\$76.85	\$78.55	\$1.71	2.22%	\$63.02	\$63.02	\$0.00	0.00%	\$139.87	\$141.58	\$1.71	1.22%
800	\$83.88	\$86.00	\$2.12	2.52%	\$68.04	\$68.04	\$0.00	0.00%	\$151.92	\$154.04	\$2.12	1.39%
900	\$95.80	\$98.61	\$2.81	2.93%	\$76.54	\$76.54	\$0.00	0.00%	\$172.34	\$175.16	\$2.81	1.63%
1,000	\$107.72	\$111.23	\$3.51	3.25%	\$85.05	\$85.05	\$0.00	0.00%	\$192.77	\$196.27	\$3.51	1.82%
1,100	\$119.64	\$123.84	\$4.20	3.51%	\$93.55	\$93.55	\$0.00	0.00%	\$213.19	\$217.39	\$4.20	1.97%
1,200	\$131.56	\$136.45	\$4.89	3.72%	\$102.06	\$102.06	\$0.00	0.00%	\$233.62	\$238.51	\$4.89	2.09%
1,300	\$143.48	\$149.07	\$5.59	3.89%	\$110.56	\$110.56	\$0.00	0.00%	\$254.05	\$259.63	\$5.59	2.20%
1,400	\$155.40	\$161.68	\$6.28	4.04%	\$119.07	\$119.07	\$0.00	0.00%	\$274.47	\$280.75	\$6.28	2.29%
1,500	\$167.32	\$174.30	\$6.97	4.17%	\$127.57	\$127.57	\$0.00	0.00%	\$294.90	\$301.87	\$6.97	2.36%
1,600	\$179.24	\$186.91	\$7.67	4.28%	\$136.08	\$136.08	\$0.00	0.00%	\$315.32	\$322.99	\$7.67	2.43%
1,700	\$191.16	\$199.53	\$8.36	4.37%	\$144.58	\$144.58	\$0.00	0.00%	\$335.75	\$344.11	\$8.36	2.49%
1,800	\$203.08	\$212.14	\$9.06	4.46%	\$153.09	\$153.09	\$0.00	0.00%	\$356.17	\$365.23	\$9.06	2.54%
1,900	\$215.01	\$224.75	\$9.75	4.53%	\$161.59	\$161.59	\$0.00	0.00%	\$376.60	\$386.35	\$9.75	2.59%
2,000	\$226.93	\$237.37	\$10.44	4.60%	\$170.10	\$170.10	\$0.00	0.00%	\$397.02	\$407.47	\$10.44	2.63%
2,200	\$250.77	\$262.60	\$11.83	4.72%	\$187.11	\$187.11	\$0.00	0.00%	\$437.87	\$449.70	\$11.83	2.70%
2,400	\$274.61	\$287.83	\$13.22	4.81%	\$204.12	\$204.12	\$0.00	0.00%	\$478.72	\$491.94	\$13.22	2.76%
2,600	\$298.45	\$313.06	\$14.61	4.89%	\$221.13	\$221.13	\$0.00	0.00%	\$519.57	\$534.18	\$14.61	2.81%
2,800	\$322.29	\$338.28	\$15.99	4.96%	\$238.14	\$238.14	\$0.00	0.00%	\$560.43	\$576.42	\$15.99	2.85%
3,000	\$346.13	\$363.51	\$17.38	5.02%	\$255.15	\$255.15	\$0.00	0.00%	\$601.28	\$618.66	\$17.38	2.89%
3,200	\$369.97	\$388.74	\$18.77	5.07%	\$272.15	\$272.15	\$0.00	0.00%	\$642.13	\$660.90	\$18.77	2.92%
3,400	\$393.81	\$413.97	\$20.16	5.12%	\$289.16	\$289.16	\$0.00	0.00%	\$682.98	\$703.13	\$20.16	2.95%
3,600	\$417.65	\$439.20	\$21.54	5.16%	\$306.17	\$306.17	\$0.00	0.00%	\$723.83	\$745.37	\$21.54	2.98%
3,800	\$441.50	\$464.43	\$22.93	5.19%	\$323.18	\$323.18	\$0.00	0.00%	\$764.68	\$787.61	\$22.93	3.00%
4,000	\$465.34	\$489.66	\$24.32	5.23%	\$340.19	\$340.19	\$0.00	0.00%	\$805.53	\$829.85	\$24.32	3.02%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07570	\$0.07570
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$15.42	-\$18.28	-\$2.86	-18.57%	\$8.50	\$8.50	\$0.00	0.00%	-\$6.91	-\$9.78	-\$2.86	-41.40%
200	-\$3.50	-\$5.67	-\$2.17	-61.99%	\$17.01	\$17.01	\$0.00	0.00%	\$13.51	\$11.34	-\$2.17	-16.05%
300	\$8.42	\$6.95	-\$1.48	-17.52%	\$25.51	\$25.51	\$0.00	0.00%	\$33.94	\$32.46	-\$1.48	-4.35%
400	\$20.34	\$19.56	-\$0.78	-3.84%	\$34.02	\$34.02	\$0.00	0.00%	\$54.36	\$53.58	-\$0.78	-1.44%
500	\$32.26	\$32.17	-\$0.09	-0.27%	\$42.52	\$42.52	\$0.00	0.00%	\$74.79	\$74.70	-\$0.09	-0.12%
594 *	\$43.47	\$44.03	\$0.56	1.30%	\$50.52	\$50.52	\$0.00	0.00%	\$93.99	\$94.55	\$0.56	0.60%
600	\$44.18	\$44.79	\$0.61	1.37%	\$51.03	\$51.03	\$0.00	0.00%	\$95.21	\$95.82	\$0.61	0.64%
700	\$56.10	\$57.40	\$1.30	2.32%	\$59.53	\$59.53	\$0.00	0.00%	\$115.64	\$116.94	\$1.30	1.12%
741 *	\$60.99	\$62.58	\$1.58	2.60%	\$63.02	\$63.02	\$0.00	0.00%	\$124.01	\$125.60	\$1.58	1.28%
800	\$68.02	\$70.02	\$1.99	2.93%	\$68.04	\$68.04	\$0.00	0.00%	\$136.06	\$138.06	\$1.99	1.47%
900	\$79.94	\$82.63	\$2.69	3.36%	\$76.54	\$76.54	\$0.00	0.00%	\$156.49	\$159.18	\$2.69	1.72%
1,000	\$91.87	\$95.25	\$3.38	3.68%	\$85.05	\$85.05	\$0.00	0.00%	\$176.91	\$180.29	\$3.38	1.91%
1,100	\$103.79	\$107.86	\$4.08	3.93%	\$93.55	\$93.55	\$0.00	0.00%	\$197.34	\$201.41	\$4.08	2.07%
1,200	\$115.71	\$120.48	\$4.77	4.12%	\$102.06	\$102.06	\$0.00	0.00%	\$217.76	\$222.53	\$4.77	2.19%
1,300	\$127.63	\$133.09	\$5.46	4.28%	\$110.56	\$110.56	\$0.00	0.00%	\$238.19	\$243.65	\$5.46	2.29%
1,400	\$139.55	\$145.70	\$6.16	4.41%	\$119.07	\$119.07	\$0.00	0.00%	\$258.61	\$264.77	\$6.16	2.38%
1,500	\$151.47	\$158.32	\$6.85	4.52%	\$127.57	\$127.57	\$0.00	0.00%	\$279.04	\$285.89	\$6.85	2.46%
1,600	\$163.39	\$170.93	\$7.54	4.62%	\$136.08	\$136.08	\$0.00	0.00%	\$299.47	\$307.01	\$7.54	2.52%
1,700	\$175.31	\$183.55	\$8.24	4.70%	\$144.58	\$144.58	\$0.00	0.00%	\$319.89	\$328.13	\$8.24	2.58%
1,800	\$187.23	\$196.16	\$8.93	4.77%	\$153.09	\$153.09	\$0.00	0.00%	\$340.32	\$349.25	\$8.93	2.62%
1,900	\$199.15	\$208.78	\$9.63	4.83%	\$161.59	\$161.59	\$0.00	0.00%	\$360.74	\$370.37	\$9.63	2.67%
2,000	\$211.07	\$221.39	\$10.32	4.89%	\$170.10	\$170.10	\$0.00	0.00%	\$381.17	\$391.49	\$10.32	2.71%
2,200	\$234.91	\$246.62	\$11.71	4.98%	\$187.11	\$187.11	\$0.00	0.00%	\$422.02	\$433.73	\$11.71	2.77%
2,400	\$258.75	\$271.85	\$13.09	5.06%	\$204.12	\$204.12	\$0.00	0.00%	\$462.87	\$475.96	\$13.09	2.83%
2,600	\$282.59	\$297.08	\$14.48	5.12%	\$221.13	\$221.13	\$0.00	0.00%	\$503.72	\$518.20	\$14.48	2.88%
2,800	\$306.43	\$322.30	\$15.87	5.18%	\$238.14	\$238.14	\$0.00	0.00%	\$544.57	\$560.44	\$15.87	2.91%
3,000	\$330.28	\$347.53	\$17.26	5.23%	\$255.15	\$255.15	\$0.00	0.00%	\$585.42	\$602.68	\$17.26	2.95%
3,200	\$354.12	\$372.76	\$18.65	5.27%	\$272.15	\$272.15	\$0.00	0.00%	\$626.27	\$644.92	\$18.65	2.98%
3,400	\$377.96	\$397.99	\$20.03	5.30%	\$289.16	\$289.16	\$0.00	0.00%	\$667.12	\$687.16	\$20.03	3.00%
3,600	\$401.80	\$423.22	\$21.42	5.33%	\$306.17	\$306.17	\$0.00	0.00%	\$707.97	\$729.39	\$21.42	3.03%
3,800	\$425.64	\$448.45	\$22.81	5.36%	\$323.18	\$323.18	\$0.00	0.00%	\$748.82	\$771.63	\$22.81	3.05%
4,000	\$449.48	\$473.68	\$24.20	5.38%	\$340.19	\$340.19	\$0.00	0.00%	\$789.67	\$813.87	\$24.20	3.06%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07570	\$0.07570
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

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 TYPICAL BILL IMPACTS
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 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$37.73	-\$40.77	-\$3.04	-8.05%	\$8.50	\$8.50	\$0.00	0.00%	-\$29.22	-\$32.26	-\$3.04	-10.40%
200	-\$25.81	-\$28.15	-\$2.34	-9.08%	\$17.01	\$17.01	\$0.00	0.00%	-\$8.80	-\$11.14	-\$2.34	-26.64%
300	-\$13.89	-\$15.54	-\$1.65	-11.88%	\$25.51	\$25.51	\$0.00	0.00%	\$11.63	\$9.98	-\$1.65	-14.20%
400	-\$1.97	-\$2.92	-\$0.96	-48.63%	\$34.02	\$34.02	\$0.00	0.00%	\$32.05	\$31.10	-\$0.96	-2.98%
500	\$9.95	\$9.69	-\$0.26	-2.64%	\$42.52	\$42.52	\$0.00	0.00%	\$52.48	\$52.21	-\$0.26	-0.50%
594 *	\$21.16	\$21.55	\$0.39	1.84%	\$50.52	\$50.52	\$0.00	0.00%	\$71.68	\$72.07	\$0.39	0.54%
600	\$21.87	\$22.30	\$0.43	1.97%	\$51.03	\$51.03	\$0.00	0.00%	\$72.90	\$73.33	\$0.43	0.59%
700	\$33.79	\$34.92	\$1.12	3.33%	\$59.53	\$59.53	\$0.00	0.00%	\$93.33	\$94.45	\$1.12	1.21%
741 *	\$38.68	\$40.09	\$1.41	3.64%	\$63.02	\$63.02	\$0.00	0.00%	\$101.70	\$103.11	\$1.41	1.39%
800	\$45.71	\$47.53	\$1.82	3.98%	\$68.04	\$68.04	\$0.00	0.00%	\$113.75	\$115.57	\$1.82	1.60%
900	\$57.64	\$60.15	\$2.51	4.36%	\$76.54	\$76.54	\$0.00	0.00%	\$134.18	\$136.69	\$2.51	1.87%
1,000	\$69.56	\$72.76	\$3.21	4.61%	\$85.05	\$85.05	\$0.00	0.00%	\$154.60	\$157.81	\$3.21	2.07%
1,100	\$81.48	\$85.38	\$3.90	4.79%	\$93.55	\$93.55	\$0.00	0.00%	\$175.03	\$178.93	\$3.90	2.23%
1,200	\$93.40	\$97.99	\$4.59	4.92%	\$102.06	\$102.06	\$0.00	0.00%	\$195.45	\$200.05	\$4.59	2.35%
1,300	\$105.32	\$110.60	\$5.29	5.02%	\$110.56	\$110.56	\$0.00	0.00%	\$215.88	\$221.17	\$5.29	2.45%
1,400	\$117.24	\$123.22	\$5.98	5.10%	\$119.07	\$119.07	\$0.00	0.00%	\$236.31	\$242.29	\$5.98	2.53%
1,500	\$129.16	\$135.83	\$6.68	5.17%	\$127.57	\$127.57	\$0.00	0.00%	\$256.73	\$263.41	\$6.68	2.60%
1,600	\$141.08	\$148.45	\$7.37	5.22%	\$136.08	\$136.08	\$0.00	0.00%	\$277.16	\$284.53	\$7.37	2.66%
1,700	\$153.00	\$161.06	\$8.06	5.27%	\$144.58	\$144.58	\$0.00	0.00%	\$297.58	\$305.64	\$8.06	2.71%
1,800	\$164.92	\$173.68	\$8.76	5.31%	\$153.09	\$153.09	\$0.00	0.00%	\$318.01	\$326.76	\$8.76	2.75%
1,900	\$176.84	\$186.29	\$9.45	5.34%	\$161.59	\$161.59	\$0.00	0.00%	\$338.43	\$347.88	\$9.45	2.79%
2,000	\$188.76	\$198.91	\$10.14	5.37%	\$170.10	\$170.10	\$0.00	0.00%	\$358.86	\$369.00	\$10.14	2.83%
2,200	\$212.60	\$224.13	\$11.53	5.42%	\$187.11	\$187.11	\$0.00	0.00%	\$399.71	\$411.24	\$11.53	2.89%
2,400	\$236.44	\$249.36	\$12.92	5.46%	\$204.12	\$204.12	\$0.00	0.00%	\$440.56	\$453.48	\$12.92	2.93%
2,600	\$260.28	\$274.59	\$14.31	5.50%	\$221.13	\$221.13	\$0.00	0.00%	\$481.41	\$495.72	\$14.31	2.97%
2,800	\$284.13	\$299.82	\$15.69	5.52%	\$238.14	\$238.14	\$0.00	0.00%	\$522.26	\$537.96	\$15.69	3.01%
3,000	\$307.97	\$325.05	\$17.08	5.55%	\$255.15	\$255.15	\$0.00	0.00%	\$563.11	\$580.19	\$17.08	3.03%
3,200	\$331.81	\$350.28	\$18.47	5.57%	\$272.15	\$272.15	\$0.00	0.00%	\$603.96	\$622.43	\$18.47	3.06%
3,400	\$355.65	\$375.51	\$19.86	5.58%	\$289.16	\$289.16	\$0.00	0.00%	\$644.81	\$664.67	\$19.86	3.08%
3,600	\$379.49	\$400.73	\$21.25	5.60%	\$306.17	\$306.17	\$0.00	0.00%	\$685.66	\$706.91	\$21.25	3.10%
3,800	\$403.33	\$425.96	\$22.63	5.61%	\$323.18	\$323.18	\$0.00	0.00%	\$726.51	\$749.15	\$22.63	3.12%
4,000	\$427.17	\$451.19	\$24.02	5.62%	\$340.19	\$340.19	\$0.00	0.00%	\$767.37	\$791.39	\$24.02	3.13%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07570	\$0.07570
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$34.28	-\$37.28	-\$3.01	-8.77%	\$8.50	\$8.50	\$0.00	0.00%	-\$25.77	-\$28.78	-\$3.01	-11.67%
200	-\$22.35	-\$24.67	-\$2.31	-10.35%	\$17.01	\$17.01	\$0.00	0.00%	-\$5.35	-\$7.66	-\$2.31	-43.28%
300	-\$10.43	-\$12.05	-\$1.62	-15.52%	\$25.51	\$25.51	\$0.00	0.00%	\$15.08	\$13.46	-\$1.62	-10.74%
400	\$1.49	\$0.56	-\$0.93	-62.29%	\$34.02	\$34.02	\$0.00	0.00%	\$35.51	\$34.58	-\$0.93	-2.61%
500	\$13.41	\$13.17	-\$0.23	-1.73%	\$42.52	\$42.52	\$0.00	0.00%	\$55.93	\$55.70	-\$0.23	-0.41%
594 *	\$24.61	\$25.03	\$0.42	1.71%	\$50.52	\$50.52	\$0.00	0.00%	\$75.13	\$75.55	\$0.42	0.56%
600	\$25.33	\$25.79	\$0.46	1.82%	\$51.03	\$51.03	\$0.00	0.00%	\$76.36	\$76.82	\$0.46	0.60%
700	\$37.25	\$38.40	\$1.16	3.10%	\$59.53	\$59.53	\$0.00	0.00%	\$96.78	\$97.94	\$1.16	1.19%
741 *	\$42.14	\$43.58	\$1.44	3.42%	\$63.02	\$63.02	\$0.00	0.00%	\$105.16	\$106.60	\$1.44	1.37%
800	\$49.17	\$51.02	\$1.85	3.76%	\$68.04	\$68.04	\$0.00	0.00%	\$117.21	\$119.06	\$1.85	1.58%
900	\$61.09	\$63.63	\$2.54	4.16%	\$76.54	\$76.54	\$0.00	0.00%	\$137.63	\$140.18	\$2.54	1.85%
1,000	\$73.01	\$76.25	\$3.24	4.43%	\$85.05	\$85.05	\$0.00	0.00%	\$158.06	\$161.29	\$3.24	2.05%
1,100	\$84.93	\$88.86	\$3.93	4.63%	\$93.55	\$93.55	\$0.00	0.00%	\$178.48	\$182.41	\$3.93	2.20%
1,200	\$96.85	\$101.48	\$4.62	4.78%	\$102.06	\$102.06	\$0.00	0.00%	\$198.91	\$203.53	\$4.62	2.33%
1,300	\$108.77	\$114.09	\$5.32	4.89%	\$110.56	\$110.56	\$0.00	0.00%	\$219.33	\$224.65	\$5.32	2.42%
1,400	\$120.69	\$126.70	\$6.01	4.98%	\$119.07	\$119.07	\$0.00	0.00%	\$239.76	\$245.77	\$6.01	2.51%
1,500	\$132.61	\$139.32	\$6.71	5.06%	\$127.57	\$127.57	\$0.00	0.00%	\$260.18	\$266.89	\$6.71	2.58%
1,600	\$144.53	\$151.93	\$7.40	5.12%	\$136.08	\$136.08	\$0.00	0.00%	\$280.61	\$288.01	\$7.40	2.64%
1,700	\$156.45	\$164.55	\$8.09	5.17%	\$144.58	\$144.58	\$0.00	0.00%	\$301.04	\$309.13	\$8.09	2.69%
1,800	\$168.37	\$177.16	\$8.79	5.22%	\$153.09	\$153.09	\$0.00	0.00%	\$321.46	\$330.25	\$8.79	2.73%
1,900	\$180.29	\$189.78	\$9.48	5.26%	\$161.59	\$161.59	\$0.00	0.00%	\$341.89	\$351.37	\$9.48	2.77%
2,000	\$192.21	\$202.39	\$10.18	5.29%	\$170.10	\$170.10	\$0.00	0.00%	\$362.31	\$372.49	\$10.18	2.81%
2,200	\$216.06	\$227.62	\$11.56	5.35%	\$187.11	\$187.11	\$0.00	0.00%	\$403.16	\$414.73	\$11.56	2.87%
2,400	\$239.90	\$252.85	\$12.95	5.40%	\$204.12	\$204.12	\$0.00	0.00%	\$444.01	\$456.96	\$12.95	2.92%
2,600	\$263.74	\$278.08	\$14.34	5.44%	\$221.13	\$221.13	\$0.00	0.00%	\$484.86	\$499.20	\$14.34	2.96%
2,800	\$287.58	\$303.30	\$15.73	5.47%	\$238.14	\$238.14	\$0.00	0.00%	\$525.71	\$541.44	\$15.73	2.99%
3,000	\$311.42	\$328.53	\$17.11	5.50%	\$255.15	\$255.15	\$0.00	0.00%	\$566.57	\$583.68	\$17.11	3.02%
3,200	\$335.26	\$353.76	\$18.50	5.52%	\$272.15	\$272.15	\$0.00	0.00%	\$607.42	\$625.92	\$18.50	3.05%
3,400	\$359.10	\$378.99	\$19.89	5.54%	\$289.16	\$289.16	\$0.00	0.00%	\$648.27	\$668.16	\$19.89	3.07%
3,600	\$382.94	\$404.22	\$21.28	5.56%	\$306.17	\$306.17	\$0.00	0.00%	\$689.12	\$710.39	\$21.28	3.09%
3,800	\$406.78	\$429.45	\$22.66	5.57%	\$323.18	\$323.18	\$0.00	0.00%	\$729.97	\$752.63	\$22.66	3.10%
4,000	\$430.63	\$454.68	\$24.05	5.59%	\$340.19	\$340.19	\$0.00	0.00%	\$770.82	\$794.87	\$24.05	3.12%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.07570	\$0.07570
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00250	\$0.00250
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.23	\$37.65	\$0.42	1.13%	\$8.50	\$8.50	\$0.00	0.00%	\$45.73	\$46.15	\$0.42	0.92%
500	\$59.87	\$61.98	\$2.10	3.51%	\$42.51	\$42.51	\$0.00	0.00%	\$102.39	\$104.49	\$2.10	2.05%
800	\$76.86	\$80.22	\$3.36	4.38%	\$68.02	\$68.02	\$0.00	0.00%	\$144.88	\$148.24	\$3.36	2.32%
1,100	\$93.84	\$98.47	\$4.63	4.93%	\$93.52	\$93.52	\$0.00	0.00%	\$187.37	\$191.99	\$4.63	2.47%
1,400	\$110.83	\$116.72	\$5.89	5.31%	\$119.03	\$119.03	\$0.00	0.00%	\$229.86	\$235.75	\$5.89	2.56%
1,700	\$127.81	\$134.96	\$7.15	5.59%	\$144.54	\$144.54	\$0.00	0.00%	\$272.35	\$279.50	\$7.15	2.63%
2,000	\$144.80	\$153.21	\$8.41	5.81%	\$170.05	\$170.05	\$0.00	0.00%	\$314.84	\$323.25	\$8.41	2.67%
2,300	\$161.78	\$171.45	\$9.67	5.98%	\$195.55	\$195.55	\$0.00	0.00%	\$357.33	\$367.01	\$9.67	2.71%
2,600	\$178.76	\$189.70	\$10.94	6.12%	\$221.06	\$221.06	\$0.00	0.00%	\$399.82	\$410.76	\$10.94	2.74%
2,900	\$195.75	\$207.95	\$12.20	6.23%	\$246.57	\$246.57	\$0.00	0.00%	\$442.31	\$454.51	\$12.20	2.76%
3,200	\$212.73	\$226.19	\$13.46	6.33%	\$272.07	\$272.07	\$0.00	0.00%	\$484.81	\$498.27	\$13.46	2.78%
3,500	\$229.72	\$244.44	\$14.72	6.41%	\$297.58	\$297.58	\$0.00	0.00%	\$527.30	\$542.02	\$14.72	2.79%
3,800	\$246.70	\$262.69	\$15.98	6.48%	\$323.09	\$323.09	\$0.00	0.00%	\$569.79	\$585.77	\$15.98	2.81%
4,100	\$263.69	\$280.93	\$17.25	6.54%	\$348.59	\$348.59	\$0.00	0.00%	\$612.28	\$629.52	\$17.25	2.82%
4,500	\$286.33	\$305.26	\$18.93	6.61%	\$382.60	\$382.60	\$0.00	0.00%	\$668.93	\$687.86	\$18.93	2.83%
4,767 *	\$301.45	\$321.50	\$20.05	6.65%	\$405.30	\$405.30	\$0.00	0.00%	\$706.75	\$726.80	\$20.05	2.84%
5,000	\$314.64	\$335.67	\$21.03	6.68%	\$425.11	\$425.11	\$0.00	0.00%	\$739.75	\$760.78	\$21.03	2.84%
5,300	\$331.62	\$353.92	\$22.29	6.72%	\$450.62	\$450.62	\$0.00	0.00%	\$782.24	\$804.54	\$22.29	2.85%
5,600	\$348.61	\$372.16	\$23.55	6.76%	\$476.13	\$476.13	\$0.00	0.00%	\$824.73	\$848.29	\$23.55	2.86%
5,900	\$365.59	\$390.41	\$24.82	6.79%	\$501.63	\$501.63	\$0.00	0.00%	\$867.23	\$892.04	\$24.82	2.86%
6,200	\$382.58	\$408.66	\$26.08	6.82%	\$527.14	\$527.14	\$0.00	0.00%	\$909.72	\$935.80	\$26.08	2.87%
6,500	\$399.56	\$426.90	\$27.34	6.84%	\$552.65	\$552.65	\$0.00	0.00%	\$952.21	\$979.55	\$27.34	2.87%
6,800	\$416.55	\$445.15	\$28.60	6.87%	\$578.15	\$578.15	\$0.00	0.00%	\$994.70	\$1,023.30	\$28.60	2.88%
7,100	\$433.53	\$463.39	\$29.86	6.89%	\$603.66	\$603.66	\$0.00	0.00%	\$1,037.19	\$1,067.05	\$29.86	2.88%
7,400	\$450.51	\$481.64	\$31.13	6.91%	\$629.17	\$629.17	\$0.00	0.00%	\$1,079.68	\$1,110.81	\$31.13	2.88%
7,700	\$467.50	\$499.89	\$32.39	6.93%	\$654.67	\$654.67	\$0.00	0.00%	\$1,122.17	\$1,154.56	\$32.39	2.89%
8,000	\$484.48	\$518.13	\$33.65	6.95%	\$680.18	\$680.18	\$0.00	0.00%	\$1,164.66	\$1,198.31	\$33.65	2.89%
8,300	\$501.47	\$536.38	\$34.91	6.96%	\$705.69	\$705.69	\$0.00	0.00%	\$1,207.15	\$1,242.07	\$34.91	2.89%
8,600	\$518.45	\$554.63	\$36.17	6.98%	\$731.19	\$731.19	\$0.00	0.00%	\$1,249.65	\$1,285.82	\$36.17	2.89%
8,900	\$535.44	\$572.87	\$37.44	6.99%	\$756.70	\$756.70	\$0.00	0.00%	\$1,292.14	\$1,329.57	\$37.44	2.90%
9,200	\$552.42	\$591.12	\$38.70	7.00%	\$782.21	\$782.21	\$0.00	0.00%	\$1,334.63	\$1,373.32	\$38.70	2.90%
9,500	\$569.40	\$609.36	\$39.96	7.02%	\$807.71	\$807.71	\$0.00	0.00%	\$1,377.12	\$1,417.08	\$39.96	2.90%
9,800	\$586.39	\$627.61	\$41.22	7.03%	\$833.22	\$833.22	\$0.00	0.00%	\$1,419.61	\$1,460.83	\$41.22	2.90%
10,100	\$603.37	\$645.86	\$42.48	7.04%	\$858.73	\$858.73	\$0.00	0.00%	\$1,462.10	\$1,504.58	\$42.48	2.91%
10,400	\$620.36	\$664.10	\$43.74	7.05%	\$884.23	\$884.23	\$0.00	0.00%	\$1,504.59	\$1,548.34	\$43.74	2.91%
10,700	\$637.34	\$682.35	\$45.01	7.06%	\$909.74	\$909.74	\$0.00	0.00%	\$1,547.08	\$1,592.09	\$45.01	2.91%
11,000	\$654.33	\$700.59	\$46.27	7.07%	\$935.25	\$935.25	\$0.00	0.00%	\$1,589.57	\$1,635.84	\$46.27	2.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.12616
Delivery Charge	\$/kWh	\$0.04452	\$0.04901	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.09875
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.06826
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Merchant Function Charge		\$/kWh	\$0.00250
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00050	\$0.00009				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$39.22	\$40.34	\$1.11	2.84%	\$8.34	\$8.34	\$0.00	0.00%	\$47.57	\$48.68	\$1.11	2.34%
200	\$52.67	\$54.90	\$2.23	4.23%	\$16.69	\$16.69	\$0.00	0.00%	\$69.36	\$71.58	\$2.23	3.21%
300	\$66.12	\$69.46	\$3.34	5.05%	\$25.03	\$25.03	\$0.00	0.00%	\$91.15	\$94.49	\$3.34	3.66%
450	\$86.30	\$91.31	\$5.01	5.81%	\$37.54	\$37.54	\$0.00	0.00%	\$123.84	\$128.85	\$5.01	4.05%
455 *	\$86.97	\$92.03	\$5.07	5.83%	\$37.96	\$37.96	\$0.00	0.00%	\$124.93	\$129.99	\$5.07	4.06%
600	\$106.47	\$113.15	\$6.68	6.27%	\$50.06	\$50.06	\$0.00	0.00%	\$156.53	\$163.21	\$6.68	4.27%
700	\$119.92	\$127.71	\$7.79	6.50%	\$58.40	\$58.40	\$0.00	0.00%	\$178.32	\$186.11	\$7.79	4.37%
800	\$133.37	\$142.28	\$8.91	6.68%	\$66.74	\$66.74	\$0.00	0.00%	\$200.11	\$209.02	\$8.91	4.45%
900	\$146.82	\$156.84	\$10.02	6.83%	\$75.09	\$75.09	\$0.00	0.00%	\$221.90	\$231.93	\$10.02	4.52%
1,000	\$160.27	\$171.40	\$11.13	6.95%	\$83.43	\$83.43	\$0.00	0.00%	\$243.70	\$254.83	\$11.13	4.57%
1,100	\$173.72	\$185.96	\$12.25	7.05%	\$91.77	\$91.77	\$0.00	0.00%	\$265.49	\$277.74	\$12.25	4.61%
1,200	\$187.17	\$200.53	\$13.36	7.14%	\$100.12	\$100.12	\$0.00	0.00%	\$287.28	\$300.64	\$13.36	4.65%
1,300	\$200.62	\$215.09	\$14.47	7.21%	\$108.46	\$108.46	\$0.00	0.00%	\$309.07	\$323.55	\$14.47	4.68%
1,400	\$214.06	\$229.65	\$15.59	7.28%	\$116.80	\$116.80	\$0.00	0.00%	\$330.87	\$346.45	\$15.59	4.71%
1,500	\$227.51	\$244.22	\$16.70	7.34%	\$125.14	\$125.14	\$0.00	0.00%	\$352.66	\$369.36	\$16.70	4.74%
1,600	\$240.96	\$258.78	\$17.81	7.39%	\$133.49	\$133.49	\$0.00	0.00%	\$374.45	\$392.27	\$17.81	4.76%
1,700	\$254.41	\$273.34	\$18.93	7.44%	\$141.83	\$141.83	\$0.00	0.00%	\$396.24	\$415.17	\$18.93	4.78%
1,800	\$267.86	\$287.90	\$20.04	7.48%	\$150.17	\$150.17	\$0.00	0.00%	\$418.04	\$438.08	\$20.04	4.79%
1,900	\$281.31	\$302.47	\$21.15	7.52%	\$158.52	\$158.52	\$0.00	0.00%	\$439.83	\$460.98	\$21.15	4.81%
2,000	\$294.76	\$317.03	\$22.27	7.55%	\$166.86	\$166.86	\$0.00	0.00%	\$461.62	\$483.89	\$22.27	4.82%
3,000	\$429.25	\$462.66	\$33.40	7.78%	\$250.29	\$250.29	\$0.00	0.00%	\$679.54	\$712.95	\$33.40	4.92%
4,000	\$563.75	\$608.28	\$44.54	7.90%	\$333.72	\$333.72	\$0.00	0.00%	\$897.47	\$942.00	\$44.54	4.96%
5,000	\$698.24	\$753.91	\$55.67	7.97%	\$417.15	\$417.15	\$0.00	0.00%	\$1,115.39	\$1,171.06	\$55.67	4.99%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.07414	\$0.07414
Delivery Charge	\$/kWh	\$0.11345	\$0.13130	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00029	\$0.00029
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00246	\$0.00246
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00873	\$0.00168				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$218.55	\$233.84	\$15.30	7.00%	\$82.04	\$82.04	\$0.00	0.00%	\$300.58	\$315.88	\$15.30	5.09%
1,512	7.0	\$221.07	\$236.36	\$15.30	6.92%	\$123.05	\$123.05	\$0.00	0.00%	\$344.12	\$359.42	\$15.30	4.45%
2,016	7.0	\$223.59	\$238.88	\$15.30	6.84%	\$164.07	\$164.07	\$0.00	0.00%	\$387.66	\$402.96	\$15.30	3.95%
2,520	7.0	\$226.11	\$241.40	\$15.30	6.77%	\$205.09	\$205.09	\$0.00	0.00%	\$431.19	\$446.49	\$15.30	3.55%
2,160	15.0	\$391.73	\$424.51	\$32.78	8.37%	\$175.79	\$175.79	\$0.00	0.00%	\$567.52	\$600.30	\$32.78	5.78%
3,240	15.0	\$397.13	\$429.91	\$32.78	8.26%	\$263.69	\$263.69	\$0.00	0.00%	\$660.81	\$693.60	\$32.78	4.96%
4,320	15.0	\$402.53	\$435.31	\$32.78	8.14%	\$351.58	\$351.58	\$0.00	0.00%	\$754.11	\$786.89	\$32.78	4.35%
5,400	15.0	\$407.93	\$440.71	\$32.78	8.04%	\$439.48	\$439.48	\$0.00	0.00%	\$847.40	\$880.19	\$32.78	3.87%
3,168	22.0	\$543.26	\$591.35	\$48.08	8.85%	\$257.83	\$257.83	\$0.00	0.00%	\$801.09	\$849.17	\$48.08	6.00%
4,752	22.0	\$551.18	\$599.27	\$48.08	8.72%	\$386.74	\$386.74	\$0.00	0.00%	\$937.92	\$986.00	\$48.08	5.13%
6,336	22.0	\$559.10	\$607.19	\$48.08	8.60%	\$515.65	\$515.65	\$0.00	0.00%	\$1,074.75	\$1,122.84	\$48.08	4.47%
7,920	22.0	\$567.02	\$615.11	\$48.08	8.48%	\$644.56	\$644.56	\$0.00	0.00%	\$1,211.59	\$1,259.67	\$48.08	3.97%
6,792	23.1	\$584.45	\$634.94	\$50.49	8.64%	\$552.76	\$552.76	\$0.00	0.00%	\$1,137.21	\$1,187.70	\$50.49	4.44%
5,760	40.0	\$932.92	\$1,020.35	\$87.42	9.37%	\$468.77	\$468.77	\$0.00	0.00%	\$1,401.70	\$1,489.12	\$87.42	6.24%
8,640	40.0	\$947.32	\$1,034.75	\$87.42	9.23%	\$703.16	\$703.16	\$0.00	0.00%	\$1,650.49	\$1,737.91	\$87.42	5.30%
11,520	40.0	\$961.72	\$1,049.15	\$87.42	9.09%	\$937.55	\$937.55	\$0.00	0.00%	\$1,899.27	\$1,986.70	\$87.42	4.60%
14,400	40.0	\$976.12	\$1,063.55	\$87.42	8.96%	\$1,171.94	\$1,171.94	\$0.00	0.00%	\$2,148.06	\$2,235.48	\$87.42	4.07%
8,640	60.0	\$1,365.88	\$1,497.02	\$131.13	9.60%	\$703.16	\$703.16	\$0.00	0.00%	\$2,069.04	\$2,200.18	\$131.13	6.34%
12,960	60.0	\$1,387.48	\$1,518.62	\$131.13	9.45%	\$1,054.74	\$1,054.74	\$0.00	0.00%	\$2,442.22	\$2,573.36	\$131.13	5.37%
17,280	60.0	\$1,409.08	\$1,540.22	\$131.13	9.31%	\$1,406.32	\$1,406.32	\$0.00	0.00%	\$2,815.40	\$2,946.54	\$131.13	4.66%
21,600	60.0	\$1,430.68	\$1,561.82	\$131.13	9.17%	\$1,757.90	\$1,757.90	\$0.00	0.00%	\$3,188.59	\$3,319.72	\$131.13	4.11%
11,520	80.0	\$1,798.84	\$1,973.68	\$174.85	9.72%	\$937.55	\$937.55	\$0.00	0.00%	\$2,736.39	\$2,911.23	\$174.85	6.39%
17,280	80.0	\$1,827.64	\$2,002.48	\$174.85	9.57%	\$1,406.32	\$1,406.32	\$0.00	0.00%	\$3,233.96	\$3,408.81	\$174.85	5.41%
23,040	80.0	\$1,856.44	\$2,031.28	\$174.85	9.42%	\$1,875.10	\$1,875.10	\$0.00	0.00%	\$3,731.54	\$3,906.38	\$174.85	4.69%
28,800	80.0	\$1,885.24	\$2,060.08	\$174.85	9.27%	\$2,343.87	\$2,343.87	\$0.00	0.00%	\$4,229.11	\$4,403.96	\$174.85	4.13%
14,400	100.0	\$2,231.79	\$2,450.35	\$218.56	9.79%	\$1,171.94	\$1,171.94	\$0.00	0.00%	\$3,403.73	\$3,622.29	\$218.56	6.42%
21,600	100.0	\$2,267.80	\$2,486.35	\$218.56	9.64%	\$1,757.90	\$1,757.90	\$0.00	0.00%	\$4,025.70	\$4,244.26	\$218.56	5.43%
28,800	100.0	\$2,303.80	\$2,522.35	\$218.56	9.49%	\$2,343.87	\$2,343.87	\$0.00	0.00%	\$4,647.67	\$4,866.22	\$218.56	4.70%
36,000	100.0	\$2,339.80	\$2,558.35	\$218.56	9.34%	\$2,929.84	\$2,929.84	\$0.00	0.00%	\$5,269.64	\$5,488.19	\$218.56	4.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$18.93	\$21.35
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.37	\$0.07
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07245	\$0.07245
Merchant Function Charge	\$/kWh	\$0.00242	\$0.00242
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		\$2,801.73	\$3,062.56	\$260.82	9.31%	\$2,299.90	\$2,299.90	\$0.00	0.00%	\$5,101.64	\$5,362.46	\$260.82	5.11%
36,000	100.0		\$2,837.73	\$3,098.56	\$260.82	9.19%	\$2,874.88	\$2,874.88	\$0.00	0.00%	\$5,712.61	\$5,973.44	\$260.82	4.57%
43,200	100.0		\$2,873.74	\$3,134.56	\$260.82	9.08%	\$3,449.86	\$3,449.86	\$0.00	0.00%	\$6,323.59	\$6,584.42	\$260.82	4.12%
57,600	100.0		\$2,945.74	\$3,206.56	\$260.82	8.85%	\$4,599.81	\$4,599.81	\$0.00	0.00%	\$7,545.54	\$7,806.37	\$260.82	3.46%
66,240	230.0		\$5,278.01	\$5,737.18	\$459.18	8.70%	\$5,289.78	\$5,289.78	\$0.00	0.00%	\$10,567.79	\$11,026.96	\$459.18	4.35%
82,800	230.0		\$5,360.81	\$5,819.99	\$459.18	8.57%	\$6,612.22	\$6,612.22	\$0.00	0.00%	\$11,973.03	\$12,432.21	\$459.18	3.84%
99,360	230.0		\$5,443.61	\$5,902.79	\$459.18	8.44%	\$7,934.67	\$7,934.67	\$0.00	0.00%	\$13,378.28	\$13,837.46	\$459.18	3.43%
132,480	230.0		\$5,609.21	\$6,068.39	\$459.18	8.19%	\$10,579.56	\$10,579.56	\$0.00	0.00%	\$16,188.77	\$16,647.95	\$459.18	2.84%
86,224	224.9	*	\$5,288.31	\$5,739.71	\$451.41	8.54%	\$6,885.66	\$6,885.66	\$0.00	0.00%	\$12,173.96	\$12,625.37	\$451.41	3.71%
100,800	350.0		\$7,563.80	\$8,206.07	\$642.27	8.49%	\$8,049.66	\$8,049.66	\$0.00	0.00%	\$15,613.47	\$16,255.73	\$642.27	4.11%
126,000	350.0		\$7,689.80	\$8,332.07	\$642.27	8.35%	\$10,062.08	\$10,062.08	\$0.00	0.00%	\$17,751.88	\$18,394.15	\$642.27	3.62%
151,200	350.0		\$7,815.81	\$8,458.07	\$642.27	8.22%	\$12,074.50	\$12,074.50	\$0.00	0.00%	\$19,890.30	\$20,532.57	\$642.27	3.23%
201,600	350.0		\$8,067.81	\$8,710.08	\$642.27	7.96%	\$16,099.33	\$16,099.33	\$0.00	0.00%	\$24,167.14	\$24,809.41	\$642.27	2.66%
144,000	500.0		\$10,421.04	\$11,292.18	\$871.13	8.36%	\$11,499.52	\$11,499.52	\$0.00	0.00%	\$21,920.56	\$22,791.70	\$871.13	3.97%
180,000	500.0		\$10,601.05	\$11,472.18	\$871.13	8.22%	\$14,374.40	\$14,374.40	\$0.00	0.00%	\$24,975.44	\$25,846.58	\$871.13	3.49%
216,000	500.0		\$10,781.05	\$11,652.18	\$871.13	8.08%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$28,030.33	\$28,901.46	\$871.13	3.11%
288,000	500.0		\$11,141.05	\$12,012.19	\$871.13	7.82%	\$22,999.04	\$22,999.04	\$0.00	0.00%	\$34,140.09	\$35,011.23	\$871.13	2.55%
216,000	750.0		\$15,183.11	\$16,435.69	\$1,252.58	8.25%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$32,432.39	\$33,684.97	\$1,252.58	3.86%
270,000	750.0		\$15,453.11	\$16,705.69	\$1,252.58	8.11%	\$21,561.60	\$21,561.60	\$0.00	0.00%	\$37,014.71	\$38,267.29	\$1,252.58	3.38%
324,000	750.0		\$15,723.12	\$16,975.70	\$1,252.58	7.97%	\$25,873.92	\$25,873.92	\$0.00	0.00%	\$41,597.04	\$42,849.62	\$1,252.58	3.01%
432,000	750.0		\$16,263.13	\$17,515.70	\$1,252.58	7.70%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$50,761.69	\$52,014.26	\$1,252.58	2.47%
432,000	1,500.0		\$29,469.31	\$31,866.22	\$2,396.91	8.13%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$63,967.87	\$66,364.78	\$2,396.91	3.75%
540,000	1,500.0		\$30,009.32	\$32,406.23	\$2,396.91	7.99%	\$43,123.20	\$43,123.20	\$0.00	0.00%	\$73,132.52	\$75,529.43	\$2,396.91	3.28%
648,000	1,500.0		\$30,549.33	\$32,946.24	\$2,396.91	7.85%	\$51,747.84	\$51,747.84	\$0.00	0.00%	\$82,297.17	\$84,694.08	\$2,396.91	2.91%
864,000	1,500.0		\$31,629.35	\$34,026.25	\$2,396.91	7.58%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$100,626.47	\$103,023.37	\$2,396.91	2.38%
576,000	2,000.0		\$38,993.45	\$42,153.24	\$3,159.79	8.10%	\$45,998.08	\$45,998.08	\$0.00	0.00%	\$84,991.53	\$88,151.32	\$3,159.79	3.72%
720,000	2,000.0		\$39,713.46	\$42,873.25	\$3,159.79	7.96%	\$57,497.60	\$57,497.60	\$0.00	0.00%	\$97,211.06	\$100,370.85	\$3,159.79	3.25%
864,000	2,000.0		\$40,433.47	\$43,593.27	\$3,159.79	7.81%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$109,430.59	\$112,590.38	\$3,159.79	2.89%
1,152,000	2,000.0		\$41,873.49	\$45,033.29	\$3,159.79	7.55%	\$91,996.16	\$91,996.16	\$0.00	0.00%	\$133,869.65	\$137,029.45	\$3,159.79	2.36%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07266	\$0.07266
Merchant Function Charge	\$/kWh	\$0.00070	\$0.00070
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,827.21	\$3,088.44	\$261.23	9.24%	\$2,299.90	\$2,299.90	\$0.00	0.00%	\$5,127.11	\$5,388.34	\$261.23	5.10%
36,000	100.0	\$2,863.21	\$3,124.44	\$261.23	9.12%	\$2,874.88	\$2,874.88	\$0.00	0.00%	\$5,738.09	\$5,999.32	\$261.23	4.55%
43,200	100.0	\$2,899.21	\$3,160.44	\$261.23	9.01%	\$3,449.86	\$3,449.86	\$0.00	0.00%	\$6,349.07	\$6,610.29	\$261.23	4.11%
57,600	100.0	\$2,971.21	\$3,232.44	\$261.23	8.79%	\$4,599.81	\$4,599.81	\$0.00	0.00%	\$7,571.02	\$7,832.25	\$261.23	3.45%
66,240	230.0	\$5,303.48	\$5,763.06	\$459.58	8.67%	\$5,289.78	\$5,289.78	\$0.00	0.00%	\$10,593.26	\$11,052.84	\$459.58	4.34%
82,800	230.0	\$5,386.28	\$5,845.86	\$459.58	8.53%	\$6,612.22	\$6,612.22	\$0.00	0.00%	\$11,998.51	\$12,458.09	\$459.58	3.83%
99,360	230.0	\$5,469.09	\$5,928.66	\$459.58	8.40%	\$7,934.67	\$7,934.67	\$0.00	0.00%	\$13,403.75	\$13,863.33	\$459.58	3.43%
132,480	230.0	\$5,634.69	\$6,094.27	\$459.58	8.16%	\$10,579.56	\$10,579.56	\$0.00	0.00%	\$16,214.25	\$16,673.82	\$459.58	2.83%
86,224	224.9	\$5,313.78	\$5,765.59	\$451.81	8.50%	\$6,885.66	\$6,885.66	\$0.00	0.00%	\$12,199.44	\$12,651.25	\$451.81	3.70%
100,800	350.0	\$7,589.28	\$8,231.95	\$642.67	8.47%	\$8,049.66	\$8,049.66	\$0.00	0.00%	\$15,638.94	\$16,281.61	\$642.67	4.11%
126,000	350.0	\$7,715.28	\$8,357.95	\$642.67	8.33%	\$10,062.08	\$10,062.08	\$0.00	0.00%	\$17,777.36	\$18,420.03	\$642.67	3.62%
151,200	350.0	\$7,841.28	\$8,483.95	\$642.67	8.20%	\$12,074.50	\$12,074.50	\$0.00	0.00%	\$19,915.78	\$20,558.45	\$642.67	3.23%
201,600	350.0	\$8,093.28	\$8,735.95	\$642.67	7.94%	\$16,099.33	\$16,099.33	\$0.00	0.00%	\$24,192.61	\$24,835.28	\$642.67	2.66%
144,000	500.0	\$10,446.52	\$11,318.05	\$871.54	8.34%	\$11,499.52	\$11,499.52	\$0.00	0.00%	\$21,946.04	\$22,817.57	\$871.54	3.97%
180,000	500.0	\$10,626.52	\$11,498.06	\$871.54	8.20%	\$14,374.40	\$14,374.40	\$0.00	0.00%	\$25,000.92	\$25,872.46	\$871.54	3.49%
216,000	500.0	\$10,806.52	\$11,678.06	\$871.54	8.06%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$28,055.80	\$28,927.34	\$871.54	3.11%
288,000	500.0	\$11,166.53	\$12,038.06	\$871.54	7.80%	\$22,999.04	\$22,999.04	\$0.00	0.00%	\$34,165.57	\$35,037.10	\$871.54	2.55%
216,000	750.0	\$15,208.58	\$16,461.56	\$1,252.98	8.24%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$32,457.86	\$33,710.84	\$1,252.98	3.86%
270,000	750.0	\$15,478.59	\$16,731.57	\$1,252.98	8.09%	\$21,561.60	\$21,561.60	\$0.00	0.00%	\$37,040.19	\$38,293.17	\$1,252.98	3.38%
324,000	750.0	\$15,748.59	\$17,001.57	\$1,252.98	7.96%	\$25,873.92	\$25,873.92	\$0.00	0.00%	\$41,622.51	\$42,875.49	\$1,252.98	3.01%
432,000	750.0	\$16,288.60	\$17,541.58	\$1,252.98	7.69%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$50,787.16	\$52,040.14	\$1,252.98	2.47%
432,000	1,500.0	\$29,494.79	\$31,892.10	\$2,397.31	8.13%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$63,993.35	\$66,390.66	\$2,397.31	3.75%
540,000	1,500.0	\$30,034.80	\$32,432.11	\$2,397.31	7.98%	\$43,123.20	\$43,123.20	\$0.00	0.00%	\$73,157.99	\$75,555.30	\$2,397.31	3.28%
648,000	1,500.0	\$30,574.80	\$32,972.11	\$2,397.31	7.84%	\$51,747.84	\$51,747.84	\$0.00	0.00%	\$82,322.64	\$84,719.95	\$2,397.31	2.91%
864,000	1,500.0	\$31,654.82	\$34,052.13	\$2,397.31	7.57%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$100,651.94	\$103,049.25	\$2,397.31	2.38%
576,000	2,000.0	\$39,018.92	\$42,179.12	\$3,160.20	8.10%	\$45,998.08	\$45,998.08	\$0.00	0.00%	\$85,017.00	\$88,177.20	\$3,160.20	3.72%
720,000	2,000.0	\$39,738.93	\$42,899.13	\$3,160.20	7.95%	\$57,497.60	\$57,497.60	\$0.00	0.00%	\$97,236.53	\$100,396.73	\$3,160.20	3.25%
864,000	2,000.0	\$40,458.95	\$43,619.14	\$3,160.20	7.81%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$109,456.06	\$112,616.26	\$3,160.20	2.89%
1,152,000	2,000.0	\$41,898.97	\$45,059.16	\$3,160.20	7.54%	\$91,996.16	\$91,996.16	\$0.00	0.00%	\$133,895.13	\$137,055.32	\$3,160.20	2.36%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$894.71
Delivery Charge	\$/kW	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73
EVMR	\$/kW	\$0.03
RAM	\$/kW	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07266
Merchant Function Charge	\$/kWh	\$0.00070
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,711.01	\$2,984.21	\$273.20	10.08%	\$2,217.15	\$2,217.15	\$0.00	0.00%	\$4,928.16	\$5,201.36	\$273.20	5.54%
36,000	100.0	\$2,747.01	\$3,020.21	\$273.20	9.95%	\$2,771.43	\$2,771.43	\$0.00	0.00%	\$5,518.45	\$5,791.64	\$273.20	4.95%
43,200	100.0	\$2,783.01	\$3,056.21	\$273.20	9.82%	\$3,325.72	\$3,325.72	\$0.00	0.00%	\$6,108.73	\$6,381.93	\$273.20	4.47%
57,600	100.0	\$2,855.01	\$3,128.21	\$273.20	9.57%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$7,289.31	\$7,562.50	\$273.20	3.75%
57,600	200.0	\$4,442.64	\$4,860.17	\$417.53	9.40%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$8,876.94	\$9,294.46	\$417.53	4.70%
72,000	200.0	\$4,514.64	\$4,932.17	\$417.53	9.25%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$10,057.51	\$10,475.04	\$417.53	4.15%
86,400	200.0	\$4,586.65	\$5,004.17	\$417.53	9.10%	\$6,651.44	\$6,651.44	\$0.00	0.00%	\$11,238.09	\$11,655.61	\$417.53	3.72%
115,200	200.0	\$4,730.65	\$5,148.17	\$417.53	8.83%	\$8,868.59	\$8,868.59	\$0.00	0.00%	\$13,599.24	\$14,016.76	\$417.53	3.07%
72,000	250.0	\$5,308.46	\$5,798.15	\$489.69	9.22%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$10,851.33	\$11,341.02	\$489.69	4.51%
90,000	250.0	\$5,398.46	\$5,888.15	\$489.69	9.07%	\$6,928.58	\$6,928.58	\$0.00	0.00%	\$12,327.04	\$12,816.73	\$489.69	3.97%
108,000	250.0	\$5,488.46	\$5,978.15	\$489.69	8.92%	\$8,314.30	\$8,314.30	\$0.00	0.00%	\$13,802.76	\$14,292.45	\$489.69	3.55%
144,000	250.0	\$5,668.47	\$6,158.16	\$489.69	8.64%	\$11,085.73	\$11,085.73	\$0.00	0.00%	\$16,754.20	\$17,243.89	\$489.69	2.92%
191,106	447.1	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$14,712.15	\$14,712.15	\$0.00	0.00%	\$23,744.73	\$24,518.84	\$774.11	3.26%
135,360	470.0	\$9,118.05	\$9,925.26	\$807.22	8.85%	\$10,420.59	\$10,420.59	\$0.00	0.00%	\$19,538.64	\$20,345.85	\$807.22	4.13%
169,200	470.0	\$9,287.25	\$10,094.47	\$807.22	8.69%	\$13,025.74	\$13,025.74	\$0.00	0.00%	\$22,312.99	\$23,120.20	\$807.22	3.62%
203,040	470.0	\$9,456.45	\$10,263.67	\$807.22	8.54%	\$15,630.88	\$15,630.88	\$0.00	0.00%	\$25,087.34	\$25,894.55	\$807.22	3.22%
270,720	470.0	\$9,794.86	\$10,602.08	\$807.22	8.24%	\$20,841.18	\$20,841.18	\$0.00	0.00%	\$30,636.04	\$31,443.25	\$807.22	2.63%
216,000	750.0	\$13,966.62	\$15,177.96	\$1,211.34	8.67%	\$16,628.60	\$16,628.60	\$0.00	0.00%	\$30,595.22	\$31,806.56	\$1,211.34	3.96%
270,000	750.0	\$14,236.62	\$15,447.96	\$1,211.34	8.51%	\$20,785.75	\$20,785.75	\$0.00	0.00%	\$35,022.37	\$36,233.71	\$1,211.34	3.46%
324,000	750.0	\$14,506.62	\$15,717.96	\$1,211.34	8.35%	\$24,942.90	\$24,942.90	\$0.00	0.00%	\$39,449.52	\$40,660.86	\$1,211.34	3.07%
432,000	750.0	\$15,046.63	\$16,257.97	\$1,211.34	8.05%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$48,303.83	\$49,515.17	\$1,211.34	2.51%
432,000	1,500.0	\$26,953.85	\$29,247.66	\$2,293.81	8.51%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$60,211.05	\$62,504.86	\$2,293.81	3.81%
540,000	1,500.0	\$27,493.86	\$29,787.67	\$2,293.81	8.34%	\$41,571.50	\$41,571.50	\$0.00	0.00%	\$69,065.36	\$71,359.17	\$2,293.81	3.32%
648,000	1,500.0	\$28,033.87	\$30,327.68	\$2,293.81	8.18%	\$49,885.80	\$49,885.80	\$0.00	0.00%	\$77,919.67	\$80,213.48	\$2,293.81	2.94%
864,000	1,500.0	\$29,113.88	\$31,407.70	\$2,293.81	7.88%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$95,628.28	\$97,922.10	\$2,293.81	2.40%
576,000	2,000.0	\$35,612.00	\$38,627.47	\$3,015.46	8.47%	\$44,342.93	\$44,342.93	\$0.00	0.00%	\$79,954.94	\$82,970.40	\$3,015.46	3.77%
720,000	2,000.0	\$36,332.02	\$39,347.48	\$3,015.46	8.30%	\$55,428.67	\$55,428.67	\$0.00	0.00%	\$91,760.68	\$94,776.15	\$3,015.46	3.29%
864,000	2,000.0	\$37,052.03	\$40,067.49	\$3,015.46	8.14%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$103,566.43	\$106,581.89	\$3,015.46	2.91%
1,152,000	2,000.0	\$38,492.05	\$41,507.52	\$3,015.46	7.83%	\$88,685.87	\$88,685.87	\$0.00	0.00%	\$127,177.92	\$130,193.38	\$3,015.46	2.37%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$950.00	\$1,075.00	Energy Charge (includes capacity)	\$/kWh	\$0.06984	\$0.06984
Delivery Charge	\$/kW	\$14.14	\$15.70	Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.20	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,736.49	\$3,010.08	\$273.60	10.00%	\$2,217.15	\$2,217.15	\$0.00	0.00%	\$4,953.63	\$5,227.23	\$273.60	5.52%
36,000	100.0	\$2,772.49	\$3,046.09	\$273.60	9.87%	\$2,771.43	\$2,771.43	\$0.00	0.00%	\$5,543.92	\$5,817.52	\$273.60	4.94%
43,200	100.0	\$2,808.49	\$3,082.09	\$273.60	9.74%	\$3,325.72	\$3,325.72	\$0.00	0.00%	\$6,134.21	\$6,407.81	\$273.60	4.46%
57,600	100.0	\$2,880.49	\$3,154.09	\$273.60	9.50%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$7,314.78	\$7,588.38	\$273.60	3.74%
57,600	200.0	\$4,468.12	\$4,886.05	\$417.93	9.35%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$8,902.41	\$9,320.34	\$417.93	4.69%
72,000	200.0	\$4,540.12	\$4,958.05	\$417.93	9.21%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$10,082.99	\$10,500.91	\$417.93	4.14%
86,400	200.0	\$4,612.12	\$5,030.05	\$417.93	9.06%	\$6,651.44	\$6,651.44	\$0.00	0.00%	\$11,263.56	\$11,681.49	\$417.93	3.71%
115,200	200.0	\$4,756.12	\$5,174.05	\$417.93	8.79%	\$8,868.59	\$8,868.59	\$0.00	0.00%	\$13,624.71	\$14,042.64	\$417.93	3.07%
72,000	250.0	\$5,333.93	\$5,824.03	\$490.09	9.19%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$10,876.80	\$11,366.89	\$490.09	4.51%
90,000	250.0	\$5,423.94	\$5,914.03	\$490.09	9.04%	\$6,928.58	\$6,928.58	\$0.00	0.00%	\$12,352.52	\$12,842.61	\$490.09	3.97%
108,000	250.0	\$5,513.94	\$6,004.03	\$490.09	8.89%	\$8,314.30	\$8,314.30	\$0.00	0.00%	\$13,828.24	\$14,318.33	\$490.09	3.54%
144,000	250.0	\$5,693.94	\$6,184.03	\$490.09	8.61%	\$11,085.73	\$11,085.73	\$0.00	0.00%	\$16,779.67	\$17,269.77	\$490.09	2.92%
191,106	447.1	\$9,058.05	\$9,832.56	\$774.51	8.55%	\$14,712.15	\$14,712.15	\$0.00	0.00%	\$23,770.21	\$24,544.72	\$774.51	3.26%
135,360	470.0	\$9,143.52	\$9,951.14	\$807.62	8.83%	\$10,420.59	\$10,420.59	\$0.00	0.00%	\$19,564.11	\$20,371.73	\$807.62	4.13%
169,200	470.0	\$9,312.72	\$10,120.34	\$807.62	8.67%	\$13,025.74	\$13,025.74	\$0.00	0.00%	\$22,338.46	\$23,146.08	\$807.62	3.62%
203,040	470.0	\$9,481.93	\$10,289.55	\$807.62	8.52%	\$15,630.88	\$15,630.88	\$0.00	0.00%	\$25,112.81	\$25,920.43	\$807.62	3.22%
270,720	470.0	\$9,820.33	\$10,627.95	\$807.62	8.22%	\$20,841.18	\$20,841.18	\$0.00	0.00%	\$30,661.51	\$31,469.13	\$807.62	2.63%
216,000	750.0	\$13,992.09	\$15,203.83	\$1,211.74	8.66%	\$16,628.60	\$16,628.60	\$0.00	0.00%	\$30,620.69	\$31,832.43	\$1,211.74	3.96%
270,000	750.0	\$14,262.09	\$15,473.84	\$1,211.74	8.50%	\$20,785.75	\$20,785.75	\$0.00	0.00%	\$35,047.84	\$36,259.59	\$1,211.74	3.46%
324,000	750.0	\$14,532.10	\$15,743.84	\$1,211.74	8.34%	\$24,942.90	\$24,942.90	\$0.00	0.00%	\$39,475.00	\$40,686.74	\$1,211.74	3.07%
432,000	750.0	\$15,072.11	\$16,283.85	\$1,211.74	8.04%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$48,329.31	\$49,541.05	\$1,211.74	2.51%
432,000	1,500.0	\$26,979.32	\$29,273.54	\$2,294.22	8.50%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$60,236.52	\$62,530.74	\$2,294.22	3.81%
540,000	1,500.0	\$27,519.33	\$29,813.55	\$2,294.22	8.34%	\$41,571.50	\$41,571.50	\$0.00	0.00%	\$69,090.83	\$71,385.05	\$2,294.22	3.32%
648,000	1,500.0	\$28,059.34	\$30,353.56	\$2,294.22	8.18%	\$49,885.80	\$49,885.80	\$0.00	0.00%	\$77,945.14	\$80,239.36	\$2,294.22	2.94%
864,000	1,500.0	\$29,139.36	\$31,433.57	\$2,294.22	7.87%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$95,653.76	\$97,947.97	\$2,294.22	2.40%
576,000	2,000.0	\$35,637.48	\$38,653.35	\$3,015.87	8.46%	\$44,342.93	\$44,342.93	\$0.00	0.00%	\$79,980.41	\$82,996.28	\$3,015.87	3.77%
720,000	2,000.0	\$36,357.49	\$39,373.36	\$3,015.87	8.30%	\$55,428.67	\$55,428.67	\$0.00	0.00%	\$91,786.16	\$94,802.02	\$3,015.87	3.29%
864,000	2,000.0	\$37,077.50	\$40,093.37	\$3,015.87	8.13%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$103,591.90	\$106,607.77	\$3,015.87	2.91%
1,152,000	2,000.0	\$38,517.53	\$41,533.39	\$3,015.87	7.83%	\$88,685.87	\$88,685.87	\$0.00	0.00%	\$127,203.39	\$130,219.26	\$3,015.87	2.37%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$974.71	\$1,100.10
Delivery Charge	\$/kW	\$14.14	\$15.70
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.20	\$0.04
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06984	\$0.06984
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,193.76	\$2,193.76	\$0.00	0.00%	\$4,467.66	\$4,719.20	\$251.55	5.63%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$2,742.20	\$2,742.20	\$0.00	0.00%	\$5,052.10	\$5,303.64	\$251.55	4.98%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,290.64	\$3,290.64	\$0.00	0.00%	\$5,636.54	\$5,888.08	\$251.55	4.46%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$6,805.42	\$7,056.96	\$251.55	3.70%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$7,285.83	\$7,593.05	\$307.22	4.22%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,454.71	\$8,761.93	\$307.22	3.63%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$6,581.27	\$6,581.27	\$0.00	0.00%	\$9,623.59	\$9,930.81	\$307.22	3.19%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$8,775.03	\$8,775.03	\$0.00	0.00%	\$11,961.35	\$12,268.57	\$307.22	2.57%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,694.92	\$9,029.97	\$335.05	3.85%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$6,855.49	\$6,855.49	\$0.00	0.00%	\$10,156.02	\$10,491.07	\$335.05	3.30%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$8,226.59	\$8,226.59	\$0.00	0.00%	\$11,617.12	\$11,952.17	\$335.05	2.88%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$14,539.32	\$14,874.37	\$335.05	2.30%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$15,740.35	\$16,214.57	\$474.23	3.01%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$13,710.99	\$13,710.99	\$0.00	0.00%	\$18,662.55	\$19,136.77	\$474.23	2.54%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$16,453.18	\$16,453.18	\$0.00	0.00%	\$21,584.75	\$22,058.97	\$474.23	2.20%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$21,937.58	\$21,937.58	\$0.00	0.00%	\$27,429.15	\$27,903.37	\$474.23	1.73%
275,599	670.9	* \$6,250.73	\$6,820.12	\$569.38	9.11%	\$20,992.97	\$20,992.97	\$0.00	0.00%	\$27,243.70	\$27,813.08	\$569.38	2.09%
218,880	760.0	\$6,395.04	\$7,014.01	\$618.97	9.68%	\$16,672.56	\$16,672.56	\$0.00	0.00%	\$23,067.60	\$23,686.56	\$618.97	2.68%
273,600	760.0	\$6,668.64	\$7,287.61	\$618.97	9.28%	\$20,840.70	\$20,840.70	\$0.00	0.00%	\$27,509.34	\$28,128.31	\$618.97	2.25%
328,320	760.0	\$6,942.24	\$7,561.21	\$618.97	8.92%	\$25,008.84	\$25,008.84	\$0.00	0.00%	\$31,951.08	\$32,570.05	\$618.97	1.94%
437,760	760.0	\$7,489.45	\$8,108.42	\$618.97	8.26%	\$33,345.12	\$33,345.12	\$0.00	0.00%	\$40,834.57	\$41,453.54	\$618.97	1.52%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$32,906.37	\$32,906.37	\$0.00	0.00%	\$43,922.07	\$44,953.00	\$1,030.93	2.35%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$41,132.96	\$41,132.96	\$0.00	0.00%	\$52,688.67	\$53,719.60	\$1,030.93	1.96%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$49,359.55	\$49,359.55	\$0.00	0.00%	\$61,455.27	\$62,486.20	\$1,030.93	1.68%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$78,988.47	\$80,019.40	\$1,030.93	1.31%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$43,875.16	\$43,875.16	\$0.00	0.00%	\$58,012.93	\$59,322.21	\$1,309.28	2.26%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$54,843.94	\$54,843.94	\$0.00	0.00%	\$69,701.73	\$71,011.01	\$1,309.28	1.88%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$81,390.53	\$82,699.81	\$1,309.28	1.61%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$87,750.31	\$87,750.31	\$0.00	0.00%	\$104,768.13	\$106,077.41	\$1,309.28	1.25%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06904	\$0.06904
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,193.76	\$2,193.76	\$0.00	0.00%	\$4,493.13	\$4,745.08	\$251.95	5.61%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$2,742.20	\$2,742.20	\$0.00	0.00%	\$5,077.57	\$5,329.52	\$251.95	4.96%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,290.64	\$3,290.64	\$0.00	0.00%	\$5,662.01	\$5,913.96	\$251.95	4.45%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$6,830.89	\$7,082.84	\$251.95	3.69%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$7,311.30	\$7,618.92	\$307.62	4.21%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,480.18	\$8,787.80	\$307.62	3.63%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$6,581.27	\$6,581.27	\$0.00	0.00%	\$9,649.06	\$9,956.68	\$307.62	3.19%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$8,775.03	\$8,775.03	\$0.00	0.00%	\$11,986.82	\$12,294.44	\$307.62	2.57%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,720.39	\$9,055.84	\$335.45	3.85%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$6,855.49	\$6,855.49	\$0.00	0.00%	\$10,181.49	\$10,516.94	\$335.45	3.29%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$8,226.59	\$8,226.59	\$0.00	0.00%	\$11,642.59	\$11,978.04	\$335.45	2.88%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$14,564.79	\$14,900.24	\$335.45	2.30%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$15,765.82	\$16,240.45	\$474.63	3.01%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$13,710.99	\$13,710.99	\$0.00	0.00%	\$18,688.02	\$19,162.65	\$474.63	2.54%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$16,453.18	\$16,453.18	\$0.00	0.00%	\$21,610.22	\$22,084.85	\$474.63	2.20%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$21,937.58	\$21,937.58	\$0.00	0.00%	\$27,454.62	\$27,929.25	\$474.63	1.73%
275,599	670.9	\$6,276.21	\$6,845.99	\$569.79	9.08%	\$20,992.97	\$20,992.97	\$0.00	0.00%	\$27,269.17	\$27,838.96	\$569.79	2.09%
218,880	760.0	\$6,420.51	\$7,039.88	\$619.37	9.65%	\$16,672.56	\$16,672.56	\$0.00	0.00%	\$23,093.07	\$23,712.44	\$619.37	2.68%
273,600	760.0	\$6,694.11	\$7,313.49	\$619.37	9.25%	\$20,840.70	\$20,840.70	\$0.00	0.00%	\$27,534.81	\$28,154.18	\$619.37	2.25%
328,320	760.0	\$6,967.72	\$7,587.09	\$619.37	8.89%	\$25,008.84	\$25,008.84	\$0.00	0.00%	\$31,976.56	\$32,595.93	\$619.37	1.94%
437,760	760.0	\$7,514.93	\$8,134.30	\$619.37	8.24%	\$33,345.12	\$33,345.12	\$0.00	0.00%	\$40,860.05	\$41,479.42	\$619.37	1.52%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$32,906.37	\$32,906.37	\$0.00	0.00%	\$43,947.55	\$44,978.88	\$1,031.33	2.35%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$41,132.96	\$41,132.96	\$0.00	0.00%	\$52,714.15	\$53,745.48	\$1,031.33	1.96%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$49,359.55	\$49,359.55	\$0.00	0.00%	\$61,480.75	\$62,512.08	\$1,031.33	1.68%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$79,013.95	\$80,045.28	\$1,031.33	1.31%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$43,875.16	\$43,875.16	\$0.00	0.00%	\$58,038.41	\$59,348.09	\$1,309.68	2.26%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$54,843.94	\$54,843.94	\$0.00	0.00%	\$69,727.21	\$71,036.89	\$1,309.68	1.88%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$81,416.01	\$82,725.69	\$1,309.68	1.61%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$87,750.31	\$87,750.31	\$0.00	0.00%	\$104,793.61	\$106,103.29	\$1,309.68	1.25%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,624.71	\$1,815.10
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06904	\$0.06904
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3-LARGE GENERAL SERVICE (TRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,150.86	\$2,150.86	\$0.00	0.00%	\$4,424.76	\$4,676.30	\$251.55	5.68%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$2,688.57	\$2,688.57	\$0.00	0.00%	\$4,998.47	\$5,250.02	\$251.55	5.03%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,226.29	\$3,226.29	\$0.00	0.00%	\$5,572.19	\$5,823.73	\$251.55	4.51%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$6,719.62	\$6,971.16	\$251.55	3.74%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$7,200.03	\$7,507.24	\$307.22	4.27%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,347.46	\$8,654.67	\$307.22	3.68%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$6,452.57	\$6,452.57	\$0.00	0.00%	\$9,494.89	\$9,802.10	\$307.22	3.24%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$8,603.43	\$8,603.43	\$0.00	0.00%	\$11,789.75	\$12,096.96	\$307.22	2.61%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,587.66	\$8,922.72	\$335.05	3.90%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$6,721.43	\$6,721.43	\$0.00	0.00%	\$10,021.95	\$10,357.00	\$335.05	3.34%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$8,065.71	\$8,065.71	\$0.00	0.00%	\$11,456.24	\$11,791.29	\$335.05	2.92%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$14,324.81	\$14,659.86	\$335.05	2.34%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$15,525.84	\$16,000.07	\$474.23	3.05%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$13,442.86	\$13,442.86	\$0.00	0.00%	\$18,394.42	\$18,868.64	\$474.23	2.58%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$16,131.43	\$16,131.43	\$0.00	0.00%	\$21,262.99	\$21,737.22	\$474.23	2.23%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$21,508.57	\$21,508.57	\$0.00	0.00%	\$27,000.14	\$27,474.37	\$474.23	1.76%
365,212	801.0	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$27,274.96	\$27,274.96	\$0.00	0.00%	\$34,598.54	\$35,240.32	\$641.78	1.85%
273,600	950.0	\$7,581.42	\$8,306.17	\$724.74	9.56%	\$20,433.14	\$20,433.14	\$0.00	0.00%	\$28,014.57	\$28,739.31	\$724.74	2.59%
342,000	950.0	\$7,923.43	\$8,648.17	\$724.74	9.15%	\$25,541.43	\$25,541.43	\$0.00	0.00%	\$33,464.86	\$34,189.60	\$724.74	2.17%
410,400	950.0	\$8,265.43	\$8,990.18	\$724.74	8.77%	\$30,649.71	\$30,649.71	\$0.00	0.00%	\$38,915.15	\$39,639.89	\$724.74	1.86%
547,200	950.0	\$8,949.45	\$9,674.19	\$724.74	8.10%	\$40,866.29	\$40,866.29	\$0.00	0.00%	\$49,815.73	\$50,540.47	\$724.74	1.45%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$32,262.86	\$32,262.86	\$0.00	0.00%	\$43,278.56	\$44,309.49	\$1,030.93	2.38%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$40,328.57	\$40,328.57	\$0.00	0.00%	\$51,884.29	\$52,915.21	\$1,030.93	1.99%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$48,394.29	\$48,394.29	\$0.00	0.00%	\$60,490.01	\$61,520.94	\$1,030.93	1.70%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$77,701.45	\$78,732.38	\$1,030.93	1.33%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$43,017.14	\$43,017.14	\$0.00	0.00%	\$57,154.92	\$58,464.20	\$1,309.28	2.29%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$53,771.43	\$53,771.43	\$0.00	0.00%	\$68,629.22	\$69,938.50	\$1,309.28	1.91%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$80,103.52	\$81,412.79	\$1,309.28	1.63%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$86,034.29	\$86,034.29	\$0.00	0.00%	\$103,052.11	\$104,361.39	\$1,309.28	1.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06758	\$0.06758
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,150.86	\$2,150.86	\$0.00	0.00%	\$4,450.23	\$4,702.18	\$251.95	5.66%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$2,688.57	\$2,688.57	\$0.00	0.00%	\$5,023.95	\$5,275.89	\$251.95	5.01%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,226.29	\$3,226.29	\$0.00	0.00%	\$5,597.66	\$5,849.61	\$251.95	4.50%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$6,745.09	\$6,997.04	\$251.95	3.74%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$7,225.50	\$7,533.12	\$307.62	4.26%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,372.93	\$8,680.55	\$307.62	3.67%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$6,452.57	\$6,452.57	\$0.00	0.00%	\$9,520.36	\$9,827.98	\$307.62	3.23%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$8,603.43	\$8,603.43	\$0.00	0.00%	\$11,815.22	\$12,122.84	\$307.62	2.60%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,613.14	\$8,948.59	\$335.45	3.89%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$6,721.43	\$6,721.43	\$0.00	0.00%	\$10,047.43	\$10,382.88	\$335.45	3.34%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$8,065.71	\$8,065.71	\$0.00	0.00%	\$11,481.71	\$11,817.17	\$335.45	2.92%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$14,350.29	\$14,685.74	\$335.45	2.34%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$15,551.32	\$16,025.95	\$474.63	3.05%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$13,442.86	\$13,442.86	\$0.00	0.00%	\$18,419.89	\$18,894.52	\$474.63	2.58%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$16,131.43	\$16,131.43	\$0.00	0.00%	\$21,288.47	\$21,763.10	\$474.63	2.23%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$21,508.57	\$21,508.57	\$0.00	0.00%	\$27,025.62	\$27,500.24	\$474.63	1.76%
365,212	801.0	\$7,349.06	\$7,991.24	\$642.18	8.74%	\$27,274.96	\$27,274.96	\$0.00	0.00%	\$34,624.01	\$35,266.20	\$642.18	1.85%
273,600	950.0	\$7,606.90	\$8,332.04	\$725.14	9.53%	\$20,433.14	\$20,433.14	\$0.00	0.00%	\$28,040.04	\$28,765.19	\$725.14	2.59%
342,000	950.0	\$7,948.90	\$8,674.05	\$725.14	9.12%	\$25,541.43	\$25,541.43	\$0.00	0.00%	\$33,490.33	\$34,215.48	\$725.14	2.17%
410,400	950.0	\$8,290.91	\$9,016.05	\$725.14	8.75%	\$30,649.71	\$30,649.71	\$0.00	0.00%	\$38,940.62	\$39,665.77	\$725.14	1.86%
547,200	950.0	\$8,974.92	\$9,700.06	\$725.14	8.08%	\$40,866.29	\$40,866.29	\$0.00	0.00%	\$49,841.21	\$50,566.35	\$725.14	1.45%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$32,262.86	\$32,262.86	\$0.00	0.00%	\$43,304.04	\$44,335.37	\$1,031.33	2.38%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$40,328.57	\$40,328.57	\$0.00	0.00%	\$51,909.76	\$52,941.09	\$1,031.33	1.99%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$48,394.29	\$48,394.29	\$0.00	0.00%	\$60,515.48	\$61,546.81	\$1,031.33	1.70%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$77,726.93	\$78,758.26	\$1,031.33	1.33%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$43,017.14	\$43,017.14	\$0.00	0.00%	\$57,180.40	\$58,490.08	\$1,309.68	2.29%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$53,771.43	\$53,771.43	\$0.00	0.00%	\$68,654.69	\$69,964.37	\$1,309.68	1.91%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$80,128.99	\$81,438.67	\$1,309.68	1.63%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$86,034.29	\$86,034.29	\$0.00	0.00%	\$103,077.58	\$104,387.27	\$1,309.68	1.27%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$1,624.71
Delivery Charge	\$/kW	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11
EVMR	\$/kW	\$0.01
RAM	\$/kW	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06758
Merchant Function Charge	\$/kWh	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC3A-LARGE GENERAL SERVICE (SECONDARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$43,513.34	\$43,513.34	\$0.00	0.00%	\$83,376.19	\$87,185.47	\$3,809.28	4.57%
547,200	50%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$42,010.52	\$42,010.52	\$0.00	0.00%	\$81,873.37	\$85,682.65	\$3,809.28	4.65%
547,200	40%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$40,507.71	\$40,507.71	\$0.00	0.00%	\$80,370.56	\$84,179.84	\$3,809.28	4.74%
820,800	60%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$65,270.01	\$65,270.01	\$0.00	0.00%	\$106,500.88	\$110,310.16	\$3,809.28	3.58%
820,800	50%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$63,015.79	\$63,015.79	\$0.00	0.00%	\$104,246.66	\$108,055.93	\$3,809.28	3.65%
820,800	40%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$60,761.56	\$60,761.56	\$0.00	0.00%	\$101,992.43	\$105,801.71	\$3,809.28	3.73%
1,094,400	40%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$81,015.42	\$81,015.42	\$0.00	0.00%	\$123,614.31	\$127,423.59	\$3,809.28	3.08%
1,094,400	50%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$84,021.05	\$84,021.05	\$0.00	0.00%	\$126,619.94	\$130,429.22	\$3,809.28	3.01%
1,094,400	60%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$87,026.68	\$87,026.68	\$0.00	0.00%	\$129,625.57	\$133,434.85	\$3,809.28	2.94%
979,290	50%	1,976.1	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$75,183.64	\$75,183.64	\$0.00	0.00%	\$118,522.64	\$122,453.52	\$3,930.88	3.32%
633,600	60%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$50,383.87	\$50,383.87	\$0.00	0.00%	\$95,865.32	\$100,153.98	\$4,288.66	4.47%
633,600	50%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$48,643.77	\$48,643.77	\$0.00	0.00%	\$94,125.22	\$98,413.88	\$4,288.66	4.56%
633,600	40%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$46,903.66	\$46,903.66	\$0.00	0.00%	\$92,385.12	\$96,673.78	\$4,288.66	4.64%
950,400	60%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$75,575.80	\$75,575.80	\$0.00	0.00%	\$122,641.28	\$126,929.94	\$4,288.66	3.50%
950,400	50%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$72,965.65	\$72,965.65	\$0.00	0.00%	\$120,031.13	\$124,319.79	\$4,288.66	3.57%
950,400	40%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$70,355.50	\$70,355.50	\$0.00	0.00%	\$117,420.97	\$121,709.63	\$4,288.66	3.65%
1,267,200	60%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$100,767.73	\$100,767.73	\$0.00	0.00%	\$149,417.24	\$153,705.90	\$4,288.66	2.87%
1,267,200	50%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$97,287.53	\$97,287.53	\$0.00	0.00%	\$145,937.03	\$150,225.69	\$4,288.66	2.94%
1,267,200	40%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$93,807.33	\$93,807.33	\$0.00	0.00%	\$142,456.83	\$146,745.49	\$4,288.66	3.01%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$120,234.23	\$120,234.23	\$0.00	0.00%	\$192,583.01	\$198,948.99	\$6,365.98	3.31%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$116,081.71	\$116,081.71	\$0.00	0.00%	\$188,430.49	\$194,796.47	\$6,365.98	3.38%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$111,929.20	\$111,929.20	\$0.00	0.00%	\$184,277.98	\$190,643.96	\$6,365.98	3.45%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$160,312.30	\$160,312.30	\$0.00	0.00%	\$235,181.12	\$241,547.10	\$6,365.98	2.71%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$154,775.62	\$154,775.62	\$0.00	0.00%	\$229,644.44	\$236,010.42	\$6,365.98	2.77%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$149,238.93	\$149,238.93	\$0.00	0.00%	\$224,107.75	\$230,473.73	\$6,365.98	2.84%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$137,410.54	\$137,410.54	\$0.00	0.00%	\$219,483.67	\$226,648.62	\$7,164.95	3.26%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$132,664.81	\$132,664.81	\$0.00	0.00%	\$214,737.94	\$221,902.89	\$7,164.95	3.34%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$127,919.08	\$127,919.08	\$0.00	0.00%	\$209,992.21	\$217,157.16	\$7,164.95	3.41%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$183,214.06	\$183,214.06	\$0.00	0.00%	\$268,167.23	\$275,332.18	\$7,164.95	2.67%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$176,886.42	\$176,886.42	\$0.00	0.00%	\$261,839.59	\$269,004.54	\$7,164.95	2.74%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$170,558.78	\$170,558.78	\$0.00	0.00%	\$255,511.95	\$262,676.90	\$7,164.95	2.80%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08323	\$0.08323
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05604	\$0.05604
Merchant Function Charge	\$/kWh \$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$74,808.95	\$74,808.95	\$0.00	0.00%	\$119,399.57	\$123,439.28	\$4,039.70	3.38%
777,600	60%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$60,622.03	\$60,622.03	\$0.00	0.00%	\$115,467.83	\$120,555.46	\$5,087.63	4.41%
777,600	50%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$58,514.16	\$58,514.16	\$0.00	0.00%	\$113,359.95	\$118,447.58	\$5,087.63	4.49%
777,600	40%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$56,406.28	\$56,406.28	\$0.00	0.00%	\$111,252.08	\$116,339.70	\$5,087.63	4.57%
1,166,400	60%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$90,933.05	\$90,933.05	\$0.00	0.00%	\$147,722.88	\$152,810.50	\$5,087.63	3.44%
1,166,400	50%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$87,771.24	\$87,771.24	\$0.00	0.00%	\$144,561.06	\$149,648.69	\$5,087.63	3.52%
1,166,400	40%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$84,609.42	\$84,609.42	\$0.00	0.00%	\$141,399.25	\$146,486.88	\$5,087.63	3.60%
1,555,200	60%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$121,244.07	\$121,244.07	\$0.00	0.00%	\$179,977.92	\$185,065.55	\$5,087.63	2.83%
1,555,200	50%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$117,028.31	\$117,028.31	\$0.00	0.00%	\$175,762.17	\$180,849.80	\$5,087.63	2.89%
1,555,200	40%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$112,812.56	\$112,812.56	\$0.00	0.00%	\$171,546.42	\$176,634.05	\$5,087.63	2.97%
1,008,000	60%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$78,584.12	\$78,584.12	\$0.00	0.00%	\$148,412.86	\$154,778.84	\$6,365.98	4.29%
1,008,000	50%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$75,851.69	\$75,851.69	\$0.00	0.00%	\$145,680.43	\$152,046.41	\$6,365.98	4.37%
1,008,000	40%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$73,119.25	\$73,119.25	\$0.00	0.00%	\$142,947.99	\$149,313.97	\$6,365.98	4.45%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$117,876.18	\$117,876.18	\$0.00	0.00%	\$190,224.96	\$196,590.94	\$6,365.98	3.35%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$113,777.53	\$113,777.53	\$0.00	0.00%	\$186,126.31	\$192,492.29	\$6,365.98	3.42%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$109,678.88	\$109,678.88	\$0.00	0.00%	\$182,027.66	\$188,393.64	\$6,365.98	3.50%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$157,168.23	\$157,168.23	\$0.00	0.00%	\$232,037.06	\$238,403.04	\$6,365.98	2.74%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$151,703.37	\$151,703.37	\$0.00	0.00%	\$226,572.19	\$232,938.17	\$6,365.98	2.81%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$146,238.51	\$146,238.51	\$0.00	0.00%	\$221,107.33	\$227,473.31	\$6,365.98	2.88%
1,152,000	60%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$89,810.42	\$89,810.42	\$0.00	0.00%	\$169,003.50	\$176,168.45	\$7,164.95	4.24%
1,152,000	50%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$86,687.64	\$86,687.64	\$0.00	0.00%	\$165,880.72	\$173,045.67	\$7,164.95	4.32%
1,152,000	40%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$83,564.86	\$83,564.86	\$0.00	0.00%	\$162,757.94	\$169,922.89	\$7,164.95	4.40%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$134,715.63	\$134,715.63	\$0.00	0.00%	\$216,788.76	\$223,953.71	\$7,164.95	3.31%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$130,031.46	\$130,031.46	\$0.00	0.00%	\$212,104.59	\$219,269.54	\$7,164.95	3.38%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$125,347.29	\$125,347.29	\$0.00	0.00%	\$207,420.42	\$214,585.37	\$7,164.95	3.45%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$179,620.84	\$179,620.84	\$0.00	0.00%	\$264,574.01	\$271,738.96	\$7,164.95	2.71%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$173,375.28	\$173,375.28	\$0.00	0.00%	\$258,328.46	\$265,493.40	\$7,164.95	2.77%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$167,129.72	\$167,129.72	\$0.00	0.00%	\$252,082.90	\$259,247.84	\$7,164.95	2.84%
3,888,000	60%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$303,110.17	\$303,110.17	\$0.00	0.00%	\$560,225.74	\$582,571.10	\$22,345.36	3.99%
3,888,000	50%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$292,570.79	\$292,570.79	\$0.00	0.00%	\$549,686.36	\$572,031.72	\$22,345.36	4.07%
3,888,000	40%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$282,031.41	\$282,031.41	\$0.00	0.00%	\$539,146.98	\$561,492.34	\$22,345.36	4.14%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08156	\$0.08156
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05472	\$0.05472
Merchant Function Charge	\$/kWh \$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$55,482.68	\$55,482.68	\$0.00	0.00%	\$79,495.11	\$82,098.20	\$2,603.09	3.27%
720,000	50%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$53,545.91	\$53,545.91	\$0.00	0.00%	\$77,558.34	\$80,161.43	\$2,603.09	3.36%
720,000	40%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$51,609.14	\$51,609.14	\$0.00	0.00%	\$75,621.57	\$78,224.66	\$2,603.09	3.44%
1,080,000	60%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$83,224.01	\$83,224.01	\$0.00	0.00%	\$109,036.47	\$111,639.57	\$2,603.09	2.39%
1,080,000	50%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$80,318.86	\$80,318.86	\$0.00	0.00%	\$106,131.32	\$108,734.41	\$2,603.09	2.45%
1,080,000	40%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$77,413.71	\$77,413.71	\$0.00	0.00%	\$103,226.17	\$105,829.26	\$2,603.09	2.52%
1,440,000	60%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$110,965.35	\$110,965.35	\$0.00	0.00%	\$138,577.84	\$141,180.93	\$2,603.09	1.88%
1,440,000	50%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$107,091.82	\$107,091.82	\$0.00	0.00%	\$134,704.30	\$137,307.40	\$2,603.09	1.93%
1,440,000	40%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$103,218.28	\$103,218.28	\$0.00	0.00%	\$130,830.77	\$133,433.86	\$2,603.09	1.99%
1,678,468	50%	3,248.5	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$124,826.52	\$124,826.52	\$0.00	0.00%	\$158,168.67	\$161,273.33	\$3,104.66	1.96%
1,094,400	60%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$84,333.67	\$84,333.67	\$0.00	0.00%	\$118,098.54	\$121,572.77	\$3,474.23	2.94%
1,094,400	50%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$81,389.78	\$81,389.78	\$0.00	0.00%	\$115,154.65	\$118,628.88	\$3,474.23	3.02%
1,094,400	40%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$78,445.90	\$78,445.90	\$0.00	0.00%	\$112,210.77	\$115,684.99	\$3,474.23	3.10%
2,188,800	60%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$168,667.34	\$168,667.34	\$0.00	0.00%	\$207,904.30	\$211,378.52	\$3,474.23	1.67%
2,188,800	50%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$162,779.56	\$162,779.56	\$0.00	0.00%	\$202,016.52	\$205,490.75	\$3,474.23	1.72%
2,188,800	40%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$156,891.79	\$156,891.79	\$0.00	0.00%	\$196,128.75	\$199,602.98	\$3,474.23	1.77%
1,728,000	60%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$133,158.42	\$133,158.42	\$0.00	0.00%	\$171,303.72	\$174,911.96	\$3,608.25	2.11%
1,728,000	50%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$128,510.18	\$128,510.18	\$0.00	0.00%	\$166,655.47	\$170,263.72	\$3,608.25	2.17%
1,728,000	40%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$123,861.94	\$123,861.94	\$0.00	0.00%	\$162,007.23	\$165,615.48	\$3,608.25	2.23%
2,304,000	60%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$177,544.56	\$177,544.56	\$0.00	0.00%	\$218,569.90	\$222,178.15	\$3,608.25	1.65%
2,304,000	50%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$171,346.91	\$171,346.91	\$0.00	0.00%	\$212,372.25	\$215,980.50	\$3,608.25	1.70%
2,304,000	40%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$165,149.25	\$165,149.25	\$0.00	0.00%	\$206,174.59	\$209,782.84	\$3,608.25	1.75%
3,888,000	60%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$299,606.45	\$299,606.45	\$0.00	0.00%	\$406,139.55	\$416,113.77	\$9,974.23	2.46%
3,888,000	50%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$289,147.91	\$289,147.91	\$0.00	0.00%	\$395,681.00	\$405,655.23	\$9,974.23	2.52%
3,888,000	40%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$278,689.36	\$278,689.36	\$0.00	0.00%	\$385,222.46	\$395,196.69	\$9,974.23	2.59%
5,832,000	60%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$449,409.68	\$449,409.68	\$0.00	0.00%	\$565,662.93	\$575,637.16	\$9,974.23	1.76%
5,832,000	50%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$433,721.86	\$433,721.86	\$0.00	0.00%	\$549,975.11	\$559,949.34	\$9,974.23	1.81%
5,832,000	40%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$418,034.05	\$418,034.05	\$0.00	0.00%	\$534,287.30	\$544,261.53	\$9,974.23	1.87%
7,776,000	60%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$599,212.91	\$599,212.91	\$0.00	0.00%	\$725,186.31	\$735,160.54	\$9,974.23	1.38%
7,776,000	50%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$578,295.82	\$578,295.82	\$0.00	0.00%	\$704,269.22	\$714,243.45	\$9,974.23	1.42%
7,776,000	40%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$557,378.73	\$557,378.73	\$0.00	0.00%	\$683,352.14	\$693,326.36	\$9,974.23	1.46%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08059	\$0.08059
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05396	\$0.05396
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$52,052.58	\$52,052.58	\$0.00	0.00%	\$80,085.63	\$83,436.14	\$3,350.52	4.18%
720,000	50%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$50,499.03	\$50,499.03	\$0.00	0.00%	\$78,532.08	\$81,882.60	\$3,350.52	4.27%
720,000	40%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$48,945.49	\$48,945.49	\$0.00	0.00%	\$76,978.53	\$80,329.05	\$3,350.52	4.35%
1,080,000	60%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$78,078.87	\$78,078.87	\$0.00	0.00%	\$107,911.95	\$111,262.46	\$3,350.52	3.10%
1,080,000	50%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$75,748.55	\$75,748.55	\$0.00	0.00%	\$105,581.63	\$108,932.14	\$3,350.52	3.17%
1,080,000	40%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$73,418.23	\$73,418.23	\$0.00	0.00%	\$103,251.31	\$106,601.82	\$3,350.52	3.25%
1,440,000	60%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$104,105.16	\$104,105.16	\$0.00	0.00%	\$135,738.27	\$139,088.78	\$3,350.52	2.47%
1,440,000	50%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$100,998.07	\$100,998.07	\$0.00	0.00%	\$132,631.17	\$135,981.69	\$3,350.52	2.53%
1,440,000	40%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$97,890.97	\$97,890.97	\$0.00	0.00%	\$129,524.08	\$132,874.59	\$3,350.52	2.59%
1,152,000	60%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$83,284.13	\$83,284.13	\$0.00	0.00%	\$121,734.95	\$125,920.51	\$4,185.57	3.44%
1,152,000	50%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$80,798.45	\$80,798.45	\$0.00	0.00%	\$119,249.27	\$123,434.84	\$4,185.57	3.51%
1,152,000	40%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$78,312.78	\$78,312.78	\$0.00	0.00%	\$116,763.59	\$120,949.16	\$4,185.57	3.58%
1,728,000	60%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$124,926.20	\$124,926.20	\$0.00	0.00%	\$166,257.06	\$170,442.62	\$4,185.57	2.52%
1,728,000	50%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$121,197.68	\$121,197.68	\$0.00	0.00%	\$162,528.54	\$166,714.11	\$4,185.57	2.58%
1,728,000	40%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$117,469.17	\$117,469.17	\$0.00	0.00%	\$158,800.03	\$162,985.59	\$4,185.57	2.64%
2,304,000	60%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$166,568.26	\$166,568.26	\$0.00	0.00%	\$210,779.17	\$214,964.74	\$4,185.57	1.99%
2,304,000	50%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$161,596.91	\$161,596.91	\$0.00	0.00%	\$205,807.82	\$209,993.38	\$4,185.57	2.03%
2,304,000	40%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$156,625.56	\$156,625.56	\$0.00	0.00%	\$200,836.46	\$205,022.03	\$4,185.57	2.08%
4,218,540	50%	7,799.3	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$295,878.05	\$295,878.05	\$0.00	0.00%	\$370,577.54	\$376,878.18	\$6,300.64	1.70%
2,620,800	60%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$189,471.40	\$189,471.40	\$0.00	0.00%	\$263,342.62	\$270,367.36	\$7,024.74	2.67%
2,620,800	50%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$183,816.48	\$183,816.48	\$0.00	0.00%	\$257,687.70	\$264,712.45	\$7,024.74	2.73%
2,620,800	40%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$178,161.57	\$178,161.57	\$0.00	0.00%	\$252,032.79	\$259,057.53	\$7,024.74	2.79%
5,241,600	60%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$378,942.80	\$378,942.80	\$0.00	0.00%	\$465,918.23	\$472,942.97	\$7,024.74	1.51%
5,241,600	50%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$367,632.97	\$367,632.97	\$0.00	0.00%	\$454,608.40	\$461,633.14	\$7,024.74	1.55%
5,241,600	40%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$356,323.14	\$356,323.14	\$0.00	0.00%	\$443,298.57	\$450,323.31	\$7,024.74	1.58%
5,832,000	60%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$421,625.91	\$421,625.91	\$0.00	0.00%	\$535,776.07	\$545,250.30	\$9,474.23	1.77%
5,832,000	50%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$409,042.18	\$409,042.18	\$0.00	0.00%	\$523,192.33	\$532,666.56	\$9,474.23	1.81%
5,832,000	40%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$396,458.44	\$396,458.44	\$0.00	0.00%	\$510,608.60	\$520,082.82	\$9,474.23	1.86%
7,776,000	60%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$562,167.88	\$562,167.88	\$0.00	0.00%	\$686,038.20	\$695,512.43	\$9,474.23	1.38%
7,776,000	50%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$545,389.57	\$545,389.57	\$0.00	0.00%	\$669,259.88	\$678,734.11	\$9,474.23	1.42%
7,776,000	40%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$528,611.25	\$528,611.25	\$0.00	0.00%	\$652,481.56	\$661,955.79	\$9,474.23	1.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$10,350.00	\$12,250.00
Delivery Charge	\$/kW	\$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.07380	\$0.07380
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05244	\$0.05244
Merchant Function Charge	\$/kWh	\$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$211.11	\$226.34	\$15.23	7.21%	\$82.04	\$82.04	\$0.00	0.00%	\$293.15	\$308.37	\$15.23	5.19%
1,512	7.0	\$213.63	\$228.86	\$15.23	7.13%	\$123.05	\$123.05	\$0.00	0.00%	\$336.69	\$351.91	\$15.23	4.52%
2,016	7.0	\$216.15	\$231.38	\$15.23	7.04%	\$164.07	\$164.07	\$0.00	0.00%	\$380.22	\$395.45	\$15.23	4.00%
2,520	7.0	\$218.67	\$233.90	\$15.23	6.96%	\$205.09	\$205.09	\$0.00	0.00%	\$423.76	\$438.99	\$15.23	3.59%
2,160	15.0	\$375.80	\$408.43	\$32.63	8.68%	\$175.79	\$175.79	\$0.00	0.00%	\$551.59	\$584.22	\$32.63	5.92%
3,240	15.0	\$381.20	\$413.83	\$32.63	8.56%	\$263.69	\$263.69	\$0.00	0.00%	\$644.89	\$677.51	\$32.63	5.06%
4,320	15.0	\$386.60	\$419.23	\$32.63	8.44%	\$351.58	\$351.58	\$0.00	0.00%	\$738.18	\$770.81	\$32.63	4.42%
5,400	15.0	\$392.00	\$424.63	\$32.63	8.32%	\$439.48	\$439.48	\$0.00	0.00%	\$831.48	\$864.11	\$32.63	3.92%
3,168	22.0	\$519.90	\$567.76	\$47.86	9.20%	\$257.83	\$257.83	\$0.00	0.00%	\$777.73	\$825.58	\$47.86	6.15%
4,752	22.0	\$527.82	\$575.68	\$47.86	9.07%	\$386.74	\$386.74	\$0.00	0.00%	\$914.56	\$962.42	\$47.86	5.23%
6,336	22.0	\$535.74	\$583.60	\$47.86	8.93%	\$515.65	\$515.65	\$0.00	0.00%	\$1,051.39	\$1,099.25	\$47.86	4.55%
7,920	22.0	\$543.66	\$591.52	\$47.86	8.80%	\$644.56	\$644.56	\$0.00	0.00%	\$1,188.23	\$1,236.08	\$47.86	4.03%
6,792	23.1	\$559.91	\$610.17	\$50.25	8.98%	\$552.76	\$552.76	\$0.00	0.00%	\$1,112.68	\$1,162.93	\$50.25	4.52%
5,760	40.0	\$890.45	\$977.46	\$87.01	9.77%	\$468.77	\$468.77	\$0.00	0.00%	\$1,359.22	\$1,446.23	\$87.01	6.40%
8,640	40.0	\$904.85	\$991.86	\$87.01	9.62%	\$703.16	\$703.16	\$0.00	0.00%	\$1,608.01	\$1,695.02	\$87.01	5.41%
11,520	40.0	\$919.25	\$1,006.26	\$87.01	9.47%	\$937.55	\$937.55	\$0.00	0.00%	\$1,856.80	\$1,943.81	\$87.01	4.69%
14,400	40.0	\$933.65	\$1,020.66	\$87.01	9.32%	\$1,171.94	\$1,171.94	\$0.00	0.00%	\$2,105.59	\$2,192.60	\$87.01	4.13%
8,640	60.0	\$1,302.17	\$1,432.69	\$130.52	10.02%	\$703.16	\$703.16	\$0.00	0.00%	\$2,005.33	\$2,135.85	\$130.52	6.51%
12,960	60.0	\$1,323.77	\$1,454.29	\$130.52	9.86%	\$1,054.74	\$1,054.74	\$0.00	0.00%	\$2,378.51	\$2,509.03	\$130.52	5.49%
17,280	60.0	\$1,345.37	\$1,475.89	\$130.52	9.70%	\$1,406.32	\$1,406.32	\$0.00	0.00%	\$2,751.69	\$2,882.21	\$130.52	4.74%
21,600	60.0	\$1,366.97	\$1,497.49	\$130.52	9.55%	\$1,757.90	\$1,757.90	\$0.00	0.00%	\$3,124.87	\$3,255.39	\$130.52	4.18%
11,520	80.0	\$1,713.89	\$1,887.91	\$174.02	10.15%	\$937.55	\$937.55	\$0.00	0.00%	\$2,651.44	\$2,825.46	\$174.02	6.56%
17,280	80.0	\$1,742.69	\$1,916.71	\$174.02	9.99%	\$1,406.32	\$1,406.32	\$0.00	0.00%	\$3,149.01	\$3,323.03	\$174.02	5.53%
23,040	80.0	\$1,771.49	\$1,945.51	\$174.02	9.82%	\$1,875.10	\$1,875.10	\$0.00	0.00%	\$3,646.59	\$3,820.61	\$174.02	4.77%
28,800	80.0	\$1,800.29	\$1,974.31	\$174.02	9.67%	\$2,343.87	\$2,343.87	\$0.00	0.00%	\$4,144.16	\$4,318.18	\$174.02	4.20%
14,400	100.0	\$2,125.61	\$2,343.14	\$217.53	10.23%	\$1,171.94	\$1,171.94	\$0.00	0.00%	\$3,297.54	\$3,515.07	\$217.53	6.60%
21,600	100.0	\$2,161.61	\$2,379.14	\$217.53	10.06%	\$1,757.90	\$1,757.90	\$0.00	0.00%	\$3,919.51	\$4,137.04	\$217.53	5.55%
28,800	100.0	\$2,197.61	\$2,415.14	\$217.53	9.90%	\$2,343.87	\$2,343.87	\$0.00	0.00%	\$4,541.48	\$4,759.01	\$217.53	4.79%
36,000	100.0	\$2,233.61	\$2,451.14	\$217.53	9.74%	\$2,929.84	\$2,929.84	\$0.00	0.00%	\$5,163.45	\$5,380.98	\$217.53	4.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$18.93	\$21.35
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.37	\$0.07
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07245	\$0.07245
Merchant Function Charge	\$/kWh	\$0.00242	\$0.00242
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,671.84	\$2,931.63	\$259.79	9.72%	\$2,299.90	\$2,299.90	\$0.00	0.00%	\$4,971.74	\$5,231.54	\$259.79	5.23%
36,000	100.0	\$2,707.84	\$2,967.63	\$259.79	9.59%	\$2,874.88	\$2,874.88	\$0.00	0.00%	\$5,582.72	\$5,842.51	\$259.79	4.65%
43,200	100.0	\$2,743.84	\$3,003.63	\$259.79	9.47%	\$3,449.86	\$3,449.86	\$0.00	0.00%	\$6,193.69	\$6,453.49	\$259.79	4.19%
57,600	100.0	\$2,815.84	\$3,075.63	\$259.79	9.23%	\$4,599.81	\$4,599.81	\$0.00	0.00%	\$7,415.65	\$7,675.44	\$259.79	3.50%
66,240	230.0	\$4,979.25	\$5,436.05	\$456.80	9.17%	\$5,289.78	\$5,289.78	\$0.00	0.00%	\$10,269.03	\$10,725.83	\$456.80	4.45%
82,800	230.0	\$5,062.05	\$5,518.85	\$456.80	9.02%	\$6,612.22	\$6,612.22	\$0.00	0.00%	\$11,674.27	\$12,131.08	\$456.80	3.91%
99,360	230.0	\$5,144.85	\$5,601.65	\$456.80	8.88%	\$7,934.67	\$7,934.67	\$0.00	0.00%	\$13,079.52	\$13,536.32	\$456.80	3.49%
132,480	230.0	\$5,310.45	\$5,767.26	\$456.80	8.60%	\$10,579.56	\$10,579.56	\$0.00	0.00%	\$15,890.01	\$16,346.81	\$456.80	2.87%
86,224	224.9	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$6,885.66	\$6,885.66	\$0.00	0.00%	\$11,881.81	\$12,330.90	\$449.09	3.78%
100,800	350.0	\$7,109.16	\$7,747.82	\$638.66	8.98%	\$8,049.66	\$8,049.66	\$0.00	0.00%	\$15,158.83	\$15,797.49	\$638.66	4.21%
126,000	350.0	\$7,235.16	\$7,873.82	\$638.66	8.83%	\$10,062.08	\$10,062.08	\$0.00	0.00%	\$17,297.24	\$17,935.90	\$638.66	3.69%
151,200	350.0	\$7,361.17	\$7,999.83	\$638.66	8.68%	\$12,074.50	\$12,074.50	\$0.00	0.00%	\$19,435.66	\$20,074.32	\$638.66	3.29%
201,600	350.0	\$7,613.17	\$8,251.83	\$638.66	8.39%	\$16,099.33	\$16,099.33	\$0.00	0.00%	\$23,712.50	\$24,351.16	\$638.66	2.69%
144,000	500.0	\$9,771.56	\$10,637.54	\$865.98	8.86%	\$11,499.52	\$11,499.52	\$0.00	0.00%	\$21,271.08	\$22,137.06	\$865.98	4.07%
180,000	500.0	\$9,951.56	\$10,817.54	\$865.98	8.70%	\$14,374.40	\$14,374.40	\$0.00	0.00%	\$24,325.96	\$25,191.94	\$865.98	3.56%
216,000	500.0	\$10,131.56	\$10,997.54	\$865.98	8.55%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$27,380.84	\$28,246.82	\$865.98	3.16%
288,000	500.0	\$10,491.57	\$11,357.55	\$865.98	8.25%	\$22,999.04	\$22,999.04	\$0.00	0.00%	\$33,490.61	\$34,356.59	\$865.98	2.59%
216,000	750.0	\$14,208.88	\$15,453.73	\$1,244.85	8.76%	\$17,249.28	\$17,249.28	\$0.00	0.00%	\$31,458.16	\$32,703.01	\$1,244.85	3.96%
270,000	750.0	\$14,478.89	\$15,723.73	\$1,244.85	8.60%	\$21,561.60	\$21,561.60	\$0.00	0.00%	\$36,040.49	\$37,285.33	\$1,244.85	3.45%
324,000	750.0	\$14,748.89	\$15,993.74	\$1,244.85	8.44%	\$25,873.92	\$25,873.92	\$0.00	0.00%	\$40,622.81	\$41,867.66	\$1,244.85	3.06%
432,000	750.0	\$15,288.90	\$16,533.75	\$1,244.85	8.14%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$49,787.46	\$51,032.31	\$1,244.85	2.50%
432,000	1,500.0	\$27,520.86	\$29,902.30	\$2,381.44	8.65%	\$34,498.56	\$34,498.56	\$0.00	0.00%	\$62,019.42	\$64,400.86	\$2,381.44	3.84%
540,000	1,500.0	\$28,060.87	\$30,442.31	\$2,381.44	8.49%	\$43,123.20	\$43,123.20	\$0.00	0.00%	\$71,184.07	\$73,565.51	\$2,381.44	3.35%
648,000	1,500.0	\$28,600.88	\$30,982.32	\$2,381.44	8.33%	\$51,747.84	\$51,747.84	\$0.00	0.00%	\$80,348.72	\$82,730.16	\$2,381.44	2.96%
864,000	1,500.0	\$29,680.89	\$32,062.34	\$2,381.44	8.02%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$98,678.01	\$101,059.46	\$2,381.44	2.41%
576,000	2,000.0	\$36,395.51	\$39,534.69	\$3,139.18	8.63%	\$45,998.08	\$45,998.08	\$0.00	0.00%	\$82,393.59	\$85,532.76	\$3,139.18	3.81%
720,000	2,000.0	\$37,115.52	\$40,254.70	\$3,139.18	8.46%	\$57,497.60	\$57,497.60	\$0.00	0.00%	\$94,613.12	\$97,752.30	\$3,139.18	3.32%
864,000	2,000.0	\$37,835.53	\$40,974.71	\$3,139.18	8.30%	\$68,997.12	\$68,997.12	\$0.00	0.00%	\$106,832.65	\$109,971.83	\$3,139.18	2.94%
1,152,000	2,000.0	\$39,275.56	\$42,414.73	\$3,139.18	7.99%	\$91,996.16	\$91,996.16	\$0.00	0.00%	\$131,271.71	\$134,410.89	\$3,139.18	2.39%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07266	\$0.07266
Merchant Function Charge	\$/kWh	\$0.00070	\$0.00070
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,578.02	\$2,849.16	\$271.13	10.52%	\$2,217.15	\$2,217.15	\$0.00	0.00%	\$4,795.17	\$5,066.30	\$271.13	5.65%
36,000	100.0	\$2,614.02	\$2,885.16	\$271.13	10.37%	\$2,771.43	\$2,771.43	\$0.00	0.00%	\$5,385.46	\$5,656.59	\$271.13	5.03%
43,200	100.0	\$2,650.02	\$2,921.16	\$271.13	10.23%	\$3,325.72	\$3,325.72	\$0.00	0.00%	\$5,975.74	\$6,246.88	\$271.13	4.54%
57,600	100.0	\$2,722.03	\$2,993.16	\$271.13	9.96%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$7,156.32	\$7,427.45	\$271.13	3.79%
57,600	200.0	\$4,176.66	\$4,590.07	\$413.40	9.90%	\$4,434.29	\$4,434.29	\$0.00	0.00%	\$8,610.96	\$9,024.36	\$413.40	4.80%
72,000	200.0	\$4,248.67	\$4,662.07	\$413.40	9.73%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$9,791.53	\$10,204.93	\$413.40	4.22%
86,400	200.0	\$4,320.67	\$4,734.07	\$413.40	9.57%	\$6,651.44	\$6,651.44	\$0.00	0.00%	\$10,972.11	\$11,385.51	\$413.40	3.77%
115,200	200.0	\$4,464.67	\$4,878.07	\$413.40	9.26%	\$8,868.59	\$8,868.59	\$0.00	0.00%	\$13,333.26	\$13,746.66	\$413.40	3.10%
72,000	250.0	\$4,975.99	\$5,460.52	\$484.54	9.74%	\$5,542.87	\$5,542.87	\$0.00	0.00%	\$10,518.85	\$11,003.39	\$484.54	4.61%
90,000	250.0	\$5,065.99	\$5,550.52	\$484.54	9.56%	\$6,928.58	\$6,928.58	\$0.00	0.00%	\$11,994.57	\$12,479.11	\$484.54	4.04%
108,000	250.0	\$5,155.99	\$5,640.52	\$484.54	9.40%	\$8,314.30	\$8,314.30	\$0.00	0.00%	\$13,470.29	\$13,954.82	\$484.54	3.60%
144,000	250.0	\$5,335.99	\$5,820.53	\$484.54	9.08%	\$11,085.73	\$11,085.73	\$0.00	0.00%	\$16,421.72	\$16,906.26	\$484.54	2.95%
135,360	470.0	\$8,493.00	\$9,290.52	\$797.53	9.39%	\$10,420.59	\$10,420.59	\$0.00	0.00%	\$18,913.59	\$19,711.11	\$797.53	4.22%
169,200	470.0	\$8,662.20	\$9,459.72	\$797.53	9.21%	\$13,025.74	\$13,025.74	\$0.00	0.00%	\$21,687.94	\$22,485.46	\$797.53	3.68%
203,040	470.0	\$8,831.40	\$9,628.93	\$797.53	9.03%	\$15,630.88	\$15,630.88	\$0.00	0.00%	\$24,462.29	\$25,259.81	\$797.53	3.26%
270,720	470.0	\$9,169.81	\$9,967.33	\$797.53	8.70%	\$20,841.18	\$20,841.18	\$0.00	0.00%	\$30,010.99	\$30,808.51	\$797.53	2.66%
191,106	447.1	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$14,712.15	\$14,712.15	\$0.00	0.00%	\$23,150.19	\$23,915.08	\$764.89	3.30%
216,000	750.0	\$12,969.19	\$14,165.07	\$1,195.88	9.22%	\$16,628.60	\$16,628.60	\$0.00	0.00%	\$29,597.79	\$30,793.67	\$1,195.88	4.04%
270,000	750.0	\$13,239.20	\$14,435.07	\$1,195.88	9.03%	\$20,785.75	\$20,785.75	\$0.00	0.00%	\$34,024.95	\$35,220.82	\$1,195.88	3.51%
324,000	750.0	\$13,509.20	\$14,705.08	\$1,195.88	8.85%	\$24,942.90	\$24,942.90	\$0.00	0.00%	\$38,452.10	\$39,647.98	\$1,195.88	3.11%
432,000	750.0	\$14,049.21	\$15,245.09	\$1,195.88	8.51%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$47,306.41	\$48,502.29	\$1,195.88	2.53%
432,000	1,500.0	\$24,959.00	\$27,221.89	\$2,262.89	9.07%	\$33,257.20	\$33,257.20	\$0.00	0.00%	\$58,216.20	\$60,479.09	\$2,262.89	3.89%
540,000	1,500.0	\$25,499.01	\$27,761.90	\$2,262.89	8.87%	\$41,571.50	\$41,571.50	\$0.00	0.00%	\$67,070.51	\$69,333.40	\$2,262.89	3.37%
648,000	1,500.0	\$26,039.02	\$28,301.91	\$2,262.89	8.69%	\$49,885.80	\$49,885.80	\$0.00	0.00%	\$75,924.82	\$78,187.71	\$2,262.89	2.98%
864,000	1,500.0	\$27,119.04	\$29,381.92	\$2,262.89	8.34%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$93,633.44	\$95,896.32	\$2,262.89	2.42%
576,000	2,000.0	\$32,952.21	\$35,926.44	\$2,974.23	9.03%	\$44,342.93	\$44,342.93	\$0.00	0.00%	\$77,295.14	\$80,269.37	\$2,974.23	3.85%
720,000	2,000.0	\$33,672.22	\$36,646.45	\$2,974.23	8.83%	\$55,428.67	\$55,428.67	\$0.00	0.00%	\$89,100.89	\$92,075.12	\$2,974.23	3.34%
864,000	2,000.0	\$34,392.23	\$37,366.46	\$2,974.23	8.65%	\$66,514.40	\$66,514.40	\$0.00	0.00%	\$100,906.63	\$103,880.86	\$2,974.23	2.95%
1,152,000	2,000.0	\$35,832.26	\$38,806.48	\$2,974.23	8.30%	\$88,685.87	\$88,685.87	\$0.00	0.00%	\$124,518.12	\$127,492.35	\$2,974.23	2.39%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$950.00
Delivery Charge	\$/kW	\$14.14
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60
EVMR	\$/kW	\$0.02
RAM	\$/kW	\$0.20
AMP 1 & AMP 2	\$/kW	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06984
Merchant Function Charge	\$/kWh	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

Central Region (Load Zones 2C, 3E and 31D)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,193.76	\$2,193.76	\$0.00	0.00%	\$4,381.06	\$4,631.57	\$250.52	5.72%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$2,742.20	\$2,742.20	\$0.00	0.00%	\$4,965.50	\$5,216.01	\$250.52	5.05%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,290.64	\$3,290.64	\$0.00	0.00%	\$5,549.94	\$5,800.45	\$250.52	4.51%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$6,718.82	\$6,969.33	\$250.52	3.73%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,387.52	\$4,387.52	\$0.00	0.00%	\$7,112.63	\$7,417.79	\$305.15	4.29%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,281.51	\$8,586.67	\$305.15	3.68%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$6,581.27	\$6,581.27	\$0.00	0.00%	\$9,450.39	\$9,755.55	\$305.15	3.23%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$8,775.03	\$8,775.03	\$0.00	0.00%	\$11,788.15	\$12,093.31	\$305.15	2.59%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$5,484.39	\$5,484.39	\$0.00	0.00%	\$8,478.42	\$8,810.89	\$332.47	3.92%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$6,855.49	\$6,855.49	\$0.00	0.00%	\$9,939.52	\$10,272.00	\$332.47	3.34%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$8,226.59	\$8,226.59	\$0.00	0.00%	\$11,400.62	\$11,733.10	\$332.47	2.92%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$14,322.82	\$14,655.30	\$332.47	2.32%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$10,968.79	\$10,968.79	\$0.00	0.00%	\$15,307.36	\$15,776.43	\$469.07	3.06%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$13,710.99	\$13,710.99	\$0.00	0.00%	\$18,229.56	\$18,698.63	\$469.07	2.57%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$16,453.18	\$16,453.18	\$0.00	0.00%	\$21,151.76	\$21,620.83	\$469.07	2.22%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$21,937.58	\$21,937.58	\$0.00	0.00%	\$26,996.16	\$27,465.23	\$469.07	1.74%
275,599	670.9	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$20,992.97	\$20,992.97	\$0.00	0.00%	\$26,662.69	\$27,225.15	\$562.47	2.11%
218,880	760.0	\$5,736.89	\$6,348.03	\$611.13	10.65%	\$16,672.56	\$16,672.56	\$0.00	0.00%	\$22,409.45	\$23,020.58	\$611.13	2.73%
273,600	760.0	\$6,010.50	\$6,621.63	\$611.13	10.17%	\$20,840.70	\$20,840.70	\$0.00	0.00%	\$26,851.19	\$27,462.33	\$611.13	2.28%
328,320	760.0	\$6,284.10	\$6,895.23	\$611.13	9.73%	\$25,008.84	\$25,008.84	\$0.00	0.00%	\$31,292.94	\$31,904.07	\$611.13	1.95%
437,760	760.0	\$6,831.31	\$7,442.44	\$611.13	8.95%	\$33,345.12	\$33,345.12	\$0.00	0.00%	\$40,176.43	\$40,787.56	\$611.13	1.52%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$32,906.37	\$32,906.37	\$0.00	0.00%	\$42,623.10	\$43,638.57	\$1,015.46	2.38%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$41,132.96	\$41,132.96	\$0.00	0.00%	\$51,389.70	\$52,405.17	\$1,015.46	1.98%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$49,359.55	\$49,359.55	\$0.00	0.00%	\$60,156.30	\$61,171.77	\$1,015.46	1.69%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$77,689.50	\$78,704.97	\$1,015.46	1.31%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$43,875.16	\$43,875.16	\$0.00	0.00%	\$56,280.97	\$57,569.63	\$1,288.66	2.29%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$54,843.94	\$54,843.94	\$0.00	0.00%	\$67,969.77	\$69,258.43	\$1,288.66	1.90%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$65,812.73	\$65,812.73	\$0.00	0.00%	\$79,658.58	\$80,947.23	\$1,288.66	1.62%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$87,750.31	\$87,750.31	\$0.00	0.00%	\$103,036.18	\$104,324.84	\$1,288.66	1.25%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$1,600.00
Delivery Charge	\$/kW	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11
EVMR	\$/kW	\$0.01
RAM	\$/kW	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06904
Merchant Function Charge	\$/kWh	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,150.86	\$2,150.86	\$0.00	0.00%	\$4,338.16	\$4,588.67	\$250.52	5.77%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$2,688.57	\$2,688.57	\$0.00	0.00%	\$4,911.87	\$5,162.39	\$250.52	5.10%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,226.29	\$3,226.29	\$0.00	0.00%	\$5,485.59	\$5,736.10	\$250.52	4.57%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$6,633.02	\$6,883.53	\$250.52	3.78%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,301.71	\$4,301.71	\$0.00	0.00%	\$7,026.83	\$7,331.99	\$305.15	4.34%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,174.26	\$8,479.42	\$305.15	3.73%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$6,452.57	\$6,452.57	\$0.00	0.00%	\$9,321.69	\$9,626.85	\$305.15	3.27%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$8,603.43	\$8,603.43	\$0.00	0.00%	\$11,616.55	\$11,921.71	\$305.15	2.63%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$5,377.14	\$5,377.14	\$0.00	0.00%	\$8,371.17	\$8,703.64	\$332.47	3.97%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$6,721.43	\$6,721.43	\$0.00	0.00%	\$9,805.46	\$10,137.93	\$332.47	3.39%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$8,065.71	\$8,065.71	\$0.00	0.00%	\$11,239.74	\$11,572.22	\$332.47	2.96%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$14,108.32	\$14,440.79	\$332.47	2.36%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$10,754.29	\$10,754.29	\$0.00	0.00%	\$15,092.85	\$15,561.93	\$469.07	3.11%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$13,442.86	\$13,442.86	\$0.00	0.00%	\$17,961.43	\$18,430.50	\$469.07	2.61%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$16,131.43	\$16,131.43	\$0.00	0.00%	\$20,830.00	\$21,299.07	\$469.07	2.25%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$21,508.57	\$21,508.57	\$0.00	0.00%	\$26,567.15	\$27,036.22	\$469.07	1.77%
365,212	801.0	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$27,274.96	\$27,274.96	\$0.00	0.00%	\$33,904.91	\$34,538.43	\$633.53	1.87%
273,600	950.0	\$6,758.74	\$7,473.69	\$714.95	10.58%	\$20,433.14	\$20,433.14	\$0.00	0.00%	\$27,191.89	\$27,906.83	\$714.95	2.63%
342,000	950.0	\$7,100.75	\$7,815.70	\$714.95	10.07%	\$25,541.43	\$25,541.43	\$0.00	0.00%	\$32,642.18	\$33,357.13	\$714.95	2.19%
410,400	950.0	\$7,442.75	\$8,157.70	\$714.95	9.61%	\$30,649.71	\$30,649.71	\$0.00	0.00%	\$38,092.47	\$38,807.42	\$714.95	1.88%
547,200	950.0	\$8,126.77	\$8,841.71	\$714.95	8.80%	\$40,866.29	\$40,866.29	\$0.00	0.00%	\$48,993.05	\$49,708.00	\$714.95	1.46%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$32,262.86	\$32,262.86	\$0.00	0.00%	\$41,979.59	\$42,995.06	\$1,015.46	2.42%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$40,328.57	\$40,328.57	\$0.00	0.00%	\$50,585.32	\$51,600.78	\$1,015.46	2.01%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$48,394.29	\$48,394.29	\$0.00	0.00%	\$59,191.04	\$60,206.50	\$1,015.46	1.72%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$76,402.48	\$77,417.95	\$1,015.46	1.33%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$43,017.14	\$43,017.14	\$0.00	0.00%	\$55,422.96	\$56,711.62	\$1,288.66	2.33%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$53,771.43	\$53,771.43	\$0.00	0.00%	\$66,897.26	\$68,185.92	\$1,288.66	1.93%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$64,525.71	\$64,525.71	\$0.00	0.00%	\$78,371.56	\$79,660.22	\$1,288.66	1.64%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$86,034.29	\$86,034.29	\$0.00	0.00%	\$101,320.15	\$102,608.81	\$1,288.66	1.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.06758	\$0.06758
Merchant Function Charge	\$/kWh	\$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$43,513.34	\$43,513.34	\$0.00	0.00%	\$81,084.43	\$84,874.13	\$3,789.69	4.67%
547,200	50%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$42,010.52	\$42,010.52	\$0.00	0.00%	\$79,581.62	\$83,371.31	\$3,789.69	4.76%
547,200	40%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$40,507.71	\$40,507.71	\$0.00	0.00%	\$78,078.81	\$81,868.50	\$3,789.69	4.85%
820,800	60%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$65,270.01	\$65,270.01	\$0.00	0.00%	\$104,209.13	\$107,998.82	\$3,789.69	3.64%
820,800	50%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$63,015.79	\$63,015.79	\$0.00	0.00%	\$101,954.90	\$105,744.59	\$3,789.69	3.72%
820,800	40%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$60,761.56	\$60,761.56	\$0.00	0.00%	\$99,700.68	\$103,490.37	\$3,789.69	3.80%
1,094,400	60%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$87,026.68	\$87,026.68	\$0.00	0.00%	\$127,333.82	\$131,123.51	\$3,789.69	2.98%
1,094,400	50%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$84,021.05	\$84,021.05	\$0.00	0.00%	\$124,328.19	\$128,117.88	\$3,789.69	3.05%
1,094,400	40%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$81,015.42	\$81,015.42	\$0.00	0.00%	\$121,322.56	\$125,112.25	\$3,789.69	3.12%
979,290	50%	1,976.1	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$75,183.64	\$75,183.64	\$0.00	0.00%	\$116,139.09	\$120,049.60	\$3,910.51	3.37%
633,600	60%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$50,383.87	\$50,383.87	\$0.00	0.00%	\$93,211.71	\$97,477.69	\$4,265.98	4.58%
633,600	50%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$48,643.77	\$48,643.77	\$0.00	0.00%	\$91,471.61	\$95,737.59	\$4,265.98	4.66%
633,600	40%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$46,903.66	\$46,903.66	\$0.00	0.00%	\$89,731.51	\$93,997.49	\$4,265.98	4.75%
950,400	60%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$75,575.80	\$75,575.80	\$0.00	0.00%	\$119,987.67	\$124,253.65	\$4,265.98	3.56%
950,400	50%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$72,965.65	\$72,965.65	\$0.00	0.00%	\$117,377.52	\$121,643.50	\$4,265.98	3.63%
950,400	40%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$70,355.50	\$70,355.50	\$0.00	0.00%	\$114,767.37	\$119,033.35	\$4,265.98	3.72%
1,267,200	60%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$100,767.73	\$100,767.73	\$0.00	0.00%	\$146,763.63	\$151,029.61	\$4,265.98	2.91%
1,267,200	50%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$97,287.53	\$97,287.53	\$0.00	0.00%	\$143,283.43	\$147,549.40	\$4,265.98	2.98%
1,267,200	40%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$93,807.33	\$93,807.33	\$0.00	0.00%	\$139,803.22	\$144,069.20	\$4,265.98	3.05%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$80,156.15	\$80,156.15	\$0.00	0.00%	\$145,763.24	\$152,093.14	\$6,329.90	4.34%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$77,387.81	\$77,387.81	\$0.00	0.00%	\$142,994.90	\$149,324.80	\$6,329.90	4.43%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$74,619.47	\$74,619.47	\$0.00	0.00%	\$140,226.56	\$146,556.45	\$6,329.90	4.51%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$160,312.30	\$160,312.30	\$0.00	0.00%	\$230,959.47	\$237,289.37	\$6,329.90	2.74%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$154,775.62	\$154,775.62	\$0.00	0.00%	\$225,422.79	\$231,752.68	\$6,329.90	2.81%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$149,238.93	\$149,238.93	\$0.00	0.00%	\$219,886.10	\$226,216.00	\$6,329.90	2.88%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$91,607.03	\$91,607.03	\$0.00	0.00%	\$165,975.37	\$173,099.08	\$7,123.71	4.29%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$88,443.21	\$88,443.21	\$0.00	0.00%	\$162,811.55	\$169,935.26	\$7,123.71	4.38%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$85,279.39	\$85,279.39	\$0.00	0.00%	\$159,647.73	\$166,771.44	\$7,123.71	4.46%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$183,214.06	\$183,214.06	\$0.00	0.00%	\$263,342.49	\$270,466.20	\$7,123.71	2.71%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$176,886.42	\$176,886.42	\$0.00	0.00%	\$257,014.85	\$264,138.56	\$7,123.71	2.77%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$170,558.78	\$170,558.78	\$0.00	0.00%	\$250,687.21	\$257,810.92	\$7,123.71	2.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	\$4,900.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08323	\$0.08323
Delivery Charge	\$/kW	\$15.58	\$17.32	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05604	\$0.05604
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$74,808.95	\$74,808.95	\$0.00	0.00%	\$116,933.89	\$120,952.52	\$4,018.63	3.44%
777,600	60%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$60,622.03	\$60,622.03	\$0.00	0.00%	\$112,211.13	\$117,270.92	\$5,059.79	4.51%
777,600	50%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$58,514.16	\$58,514.16	\$0.00	0.00%	\$110,103.25	\$115,163.04	\$5,059.79	4.60%
777,600	40%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$56,406.28	\$56,406.28	\$0.00	0.00%	\$107,995.37	\$113,055.17	\$5,059.79	4.69%
1,166,400	60%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$90,933.05	\$90,933.05	\$0.00	0.00%	\$144,466.17	\$149,525.97	\$5,059.79	3.50%
1,166,400	50%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$87,771.24	\$87,771.24	\$0.00	0.00%	\$141,304.36	\$146,364.15	\$5,059.79	3.58%
1,166,400	40%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$84,609.42	\$84,609.42	\$0.00	0.00%	\$138,142.55	\$143,202.34	\$5,059.79	3.66%
1,555,200	60%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$121,244.07	\$121,244.07	\$0.00	0.00%	\$176,721.22	\$181,781.02	\$5,059.79	2.86%
1,555,200	50%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$117,028.31	\$117,028.31	\$0.00	0.00%	\$172,505.47	\$177,565.26	\$5,059.79	2.93%
1,555,200	40%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$112,812.56	\$112,812.56	\$0.00	0.00%	\$168,289.72	\$173,349.51	\$5,059.79	3.01%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$78,584.12	\$78,584.12	\$0.00	0.00%	\$144,191.21	\$150,521.11	\$6,329.90	4.39%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$75,851.69	\$75,851.69	\$0.00	0.00%	\$141,458.78	\$147,788.67	\$6,329.90	4.47%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$73,119.25	\$73,119.25	\$0.00	0.00%	\$138,726.34	\$145,056.24	\$6,329.90	4.56%
1,512,000	60%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$117,876.18	\$117,876.18	\$0.00	0.00%	\$186,003.31	\$192,333.20	\$6,329.90	3.40%
1,512,000	50%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$113,777.53	\$113,777.53	\$0.00	0.00%	\$181,904.66	\$188,234.56	\$6,329.90	3.48%
1,512,000	40%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$109,678.88	\$109,678.88	\$0.00	0.00%	\$177,806.01	\$184,135.91	\$6,329.90	3.56%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$157,168.23	\$157,168.23	\$0.00	0.00%	\$227,815.41	\$234,145.30	\$6,329.90	2.78%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$151,703.37	\$151,703.37	\$0.00	0.00%	\$222,350.54	\$228,680.44	\$6,329.90	2.85%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$146,238.51	\$146,238.51	\$0.00	0.00%	\$216,885.68	\$223,215.58	\$6,329.90	2.92%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$89,810.42	\$89,810.42	\$0.00	0.00%	\$164,178.76	\$171,302.47	\$7,123.71	4.34%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$86,687.64	\$86,687.64	\$0.00	0.00%	\$161,055.98	\$168,179.69	\$7,123.71	4.42%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$83,564.86	\$83,564.86	\$0.00	0.00%	\$157,933.20	\$165,056.91	\$7,123.71	4.51%
1,728,000	60%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$134,715.63	\$134,715.63	\$0.00	0.00%	\$211,964.02	\$219,087.73	\$7,123.71	3.36%
1,728,000	50%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$130,031.46	\$130,031.46	\$0.00	0.00%	\$207,279.85	\$214,403.56	\$7,123.71	3.44%
1,728,000	40%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$125,347.29	\$125,347.29	\$0.00	0.00%	\$202,595.68	\$209,719.39	\$7,123.71	3.52%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$179,620.84	\$179,620.84	\$0.00	0.00%	\$259,749.27	\$266,872.98	\$7,123.71	2.74%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$173,375.28	\$173,375.28	\$0.00	0.00%	\$253,503.71	\$260,627.42	\$7,123.71	2.81%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$167,129.72	\$167,129.72	\$0.00	0.00%	\$247,258.15	\$254,381.87	\$7,123.71	2.88%
3,888,000	60%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$303,110.17	\$303,110.17	\$0.00	0.00%	\$543,942.23	\$566,148.42	\$22,206.19	4.08%
3,888,000	50%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$292,570.79	\$292,570.79	\$0.00	0.00%	\$533,402.85	\$555,609.04	\$22,206.19	4.16%
3,888,000	40%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$282,031.41	\$282,031.41	\$0.00	0.00%	\$522,863.47	\$545,069.66	\$22,206.19	4.25%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08156	\$0.08156
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05472	\$0.05472
Merchant Function Charge	\$/kWh \$0.00066	\$0.00066
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$55,482.68	\$55,482.68	\$0.00	0.00%	\$76,763.15	\$79,340.47	\$2,577.32	3.36%
720,000	50%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$53,545.91	\$53,545.91	\$0.00	0.00%	\$74,826.38	\$77,403.70	\$2,577.32	3.44%
720,000	40%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$51,609.14	\$51,609.14	\$0.00	0.00%	\$72,889.61	\$75,466.93	\$2,577.32	3.54%
1,080,000	60%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$83,224.01	\$83,224.01	\$0.00	0.00%	\$106,304.51	\$108,881.83	\$2,577.32	2.42%
1,080,000	50%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$80,318.86	\$80,318.86	\$0.00	0.00%	\$103,399.36	\$105,976.68	\$2,577.32	2.49%
1,080,000	40%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$77,413.71	\$77,413.71	\$0.00	0.00%	\$100,494.21	\$103,071.53	\$2,577.32	2.56%
1,440,000	60%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$110,965.35	\$110,965.35	\$0.00	0.00%	\$135,845.88	\$138,423.20	\$2,577.32	1.90%
1,440,000	50%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$107,091.82	\$107,091.82	\$0.00	0.00%	\$131,972.35	\$134,549.67	\$2,577.32	1.95%
1,440,000	40%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$103,218.28	\$103,218.28	\$0.00	0.00%	\$128,098.81	\$130,676.13	\$2,577.32	2.01%
1,678,468	50%	3,248.5	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$124,826.52	\$124,826.52	\$0.00	0.00%	\$154,618.76	\$157,689.93	\$3,071.18	1.99%
1,094,400	60%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$84,333.67	\$84,333.67	\$0.00	0.00%	\$113,945.96	\$117,381.01	\$3,435.05	3.01%
1,094,400	50%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$81,389.78	\$81,389.78	\$0.00	0.00%	\$111,002.08	\$114,437.13	\$3,435.05	3.09%
1,094,400	40%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$78,445.90	\$78,445.90	\$0.00	0.00%	\$108,058.19	\$111,493.24	\$3,435.05	3.18%
2,188,800	60%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$168,667.34	\$168,667.34	\$0.00	0.00%	\$203,751.72	\$207,186.77	\$3,435.05	1.69%
2,188,800	50%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$162,779.56	\$162,779.56	\$0.00	0.00%	\$197,863.95	\$201,299.00	\$3,435.05	1.74%
2,188,800	40%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$156,891.79	\$156,891.79	\$0.00	0.00%	\$191,976.17	\$195,411.22	\$3,435.05	1.79%
1,152,000	60%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$88,772.28	\$88,772.28	\$0.00	0.00%	\$119,666.40	\$123,233.41	\$3,567.01	2.98%
1,152,000	50%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$85,673.45	\$85,673.45	\$0.00	0.00%	\$116,567.57	\$120,134.58	\$3,567.01	3.06%
1,152,000	40%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$82,574.63	\$82,574.63	\$0.00	0.00%	\$113,468.74	\$117,035.75	\$3,567.01	3.14%
2,304,000	60%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$177,544.56	\$177,544.56	\$0.00	0.00%	\$214,198.77	\$217,765.78	\$3,567.01	1.67%
2,304,000	50%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$171,346.91	\$171,346.91	\$0.00	0.00%	\$208,001.11	\$211,568.12	\$3,567.01	1.71%
2,304,000	40%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$165,149.25	\$165,149.25	\$0.00	0.00%	\$201,803.46	\$205,370.47	\$3,567.01	1.77%
3,888,000	60%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$299,606.45	\$299,606.45	\$0.00	0.00%	\$391,386.97	\$401,222.02	\$9,835.05	2.51%
3,888,000	50%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$289,147.91	\$289,147.91	\$0.00	0.00%	\$380,928.43	\$390,763.48	\$9,835.05	2.58%
3,888,000	40%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$278,689.36	\$278,689.36	\$0.00	0.00%	\$370,469.88	\$380,304.93	\$9,835.05	2.65%
5,832,000	60%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$449,409.68	\$449,409.68	\$0.00	0.00%	\$550,910.35	\$560,745.40	\$9,835.05	1.79%
5,832,000	50%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$433,721.86	\$433,721.86	\$0.00	0.00%	\$535,222.54	\$545,057.59	\$9,835.05	1.84%
5,832,000	40%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$418,034.05	\$418,034.05	\$0.00	0.00%	\$519,534.72	\$529,369.77	\$9,835.05	1.89%
7,776,000	60%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$599,212.91	\$599,212.91	\$0.00	0.00%	\$710,433.74	\$720,268.79	\$9,835.05	1.38%
7,776,000	50%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$578,295.82	\$578,295.82	\$0.00	0.00%	\$689,516.65	\$699,351.70	\$9,835.05	1.43%
7,776,000	40%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$557,378.73	\$557,378.73	\$0.00	0.00%	\$668,599.56	\$678,434.61	\$9,835.05	1.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08059	\$0.08059
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05396	\$0.05396
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00065	\$0.00065
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
 Central Region (Load Zones 2C, 3E and 31D)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$52,052.58	\$52,052.58	\$0.00	0.00%	\$78,075.32	\$81,400.06	\$3,324.74	4.26%
720,000	50%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$50,499.03	\$50,499.03	\$0.00	0.00%	\$76,521.77	\$79,846.51	\$3,324.74	4.34%
720,000	40%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$48,945.49	\$48,945.49	\$0.00	0.00%	\$74,968.22	\$78,292.97	\$3,324.74	4.43%
1,080,000	60%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$78,078.87	\$78,078.87	\$0.00	0.00%	\$105,901.64	\$109,226.38	\$3,324.74	3.14%
1,080,000	50%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$75,748.55	\$75,748.55	\$0.00	0.00%	\$103,571.32	\$106,896.06	\$3,324.74	3.21%
1,080,000	40%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$73,418.23	\$73,418.23	\$0.00	0.00%	\$101,241.00	\$104,565.74	\$3,324.74	3.28%
1,440,000	60%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$104,105.16	\$104,105.16	\$0.00	0.00%	\$133,727.96	\$137,052.70	\$3,324.74	2.49%
1,440,000	50%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$100,998.07	\$100,998.07	\$0.00	0.00%	\$130,620.86	\$133,945.61	\$3,324.74	2.55%
1,440,000	40%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$97,890.97	\$97,890.97	\$0.00	0.00%	\$127,513.77	\$130,838.51	\$3,324.74	2.61%
1,152,000	60%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$83,284.13	\$83,284.13	\$0.00	0.00%	\$118,518.45	\$122,662.78	\$4,144.33	3.50%
1,152,000	50%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$80,798.45	\$80,798.45	\$0.00	0.00%	\$116,032.77	\$120,177.10	\$4,144.33	3.57%
1,152,000	40%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$78,312.78	\$78,312.78	\$0.00	0.00%	\$113,547.10	\$117,691.43	\$4,144.33	3.65%
1,728,000	60%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$124,926.20	\$124,926.20	\$0.00	0.00%	\$163,040.56	\$167,184.89	\$4,144.33	2.54%
1,728,000	50%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$121,197.68	\$121,197.68	\$0.00	0.00%	\$159,312.05	\$163,456.38	\$4,144.33	2.60%
1,728,000	40%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$117,469.17	\$117,469.17	\$0.00	0.00%	\$155,583.53	\$159,727.86	\$4,144.33	2.66%
2,304,000	60%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$166,568.26	\$166,568.26	\$0.00	0.00%	\$207,562.67	\$211,707.00	\$4,144.33	2.00%
2,304,000	50%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$161,596.91	\$161,596.91	\$0.00	0.00%	\$202,591.32	\$206,735.65	\$4,144.33	2.05%
2,304,000	40%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$156,625.56	\$156,625.56	\$0.00	0.00%	\$197,619.97	\$201,764.30	\$4,144.33	2.10%
4,218,540	50%	7,799.3	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$295,878.05	\$295,878.05	\$0.00	0.00%	\$364,305.94	\$370,526.18	\$6,220.24	1.71%
2,620,800	60%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$189,471.40	\$189,471.40	\$0.00	0.00%	\$256,025.09	\$262,956.02	\$6,930.93	2.71%
2,620,800	50%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$183,816.48	\$183,816.48	\$0.00	0.00%	\$250,370.18	\$257,301.11	\$6,930.93	2.77%
2,620,800	40%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$178,161.57	\$178,161.57	\$0.00	0.00%	\$244,715.26	\$251,646.19	\$6,930.93	2.83%
3,931,200	60%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$284,207.10	\$284,207.10	\$0.00	0.00%	\$357,312.90	\$364,243.82	\$6,930.93	1.94%
3,931,200	50%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$275,724.73	\$275,724.73	\$0.00	0.00%	\$348,830.53	\$355,761.45	\$6,930.93	1.99%
3,931,200	40%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$267,242.35	\$267,242.35	\$0.00	0.00%	\$340,348.15	\$347,279.08	\$6,930.93	2.04%
5,832,000	60%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$421,625.91	\$421,625.91	\$0.00	0.00%	\$524,920.40	\$534,255.45	\$9,335.05	1.78%
5,832,000	50%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$409,042.18	\$409,042.18	\$0.00	0.00%	\$512,336.66	\$521,671.72	\$9,335.05	1.82%
5,832,000	40%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$396,458.44	\$396,458.44	\$0.00	0.00%	\$499,752.93	\$509,087.98	\$9,335.05	1.87%
7,776,000	60%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$562,167.88	\$562,167.88	\$0.00	0.00%	\$675,182.53	\$684,517.58	\$9,335.05	1.38%
7,776,000	50%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$545,389.57	\$545,389.57	\$0.00	0.00%	\$658,404.21	\$667,739.26	\$9,335.05	1.42%
7,776,000	40%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$528,611.25	\$528,611.25	\$0.00	0.00%	\$641,625.89	\$650,960.95	\$9,335.05	1.45%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$10,350.00	\$12,250.00
Delivery Charge	\$/kW \$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IHDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW \$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW \$0.21	\$0.21
EVMR	\$/kW \$0.01	\$0.01
RAM	\$/kW -\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW \$0.00	\$0.00
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.07380	\$0.07380
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.05244	\$0.05244
Merchant Function Charge	\$/kWh \$0.00062	\$0.00062
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

SUMMARY - East Region (Load Zone 4F)

Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				\$94.09	\$98.43	\$4.34	4.61%	\$58.96	\$58.96	\$0.00	0.00%	\$153.05	\$157.39	\$4.34	2.83%
SC1C	4,767				\$301.45	\$321.50	\$20.05	6.65%	\$444.09	\$444.09	\$0.00	0.00%	\$745.53	\$765.58	\$20.05	2.69%
SC2ND	455				\$86.97	\$92.03	\$5.07	5.83%	\$42.21	\$42.21	\$0.00	0.00%	\$129.18	\$134.25	\$5.07	3.92%
SC2D	6,792	23.1		40.8%	\$584.45	\$634.94	\$50.49	8.64%	\$607.05	\$607.05	\$0.00	0.00%	\$1,191.50	\$1,241.99	\$50.49	4.24%
SC3 Sec	86,224	224.9		53.2%	\$5,288.31	\$5,739.71	\$451.41	8.54%	\$7,563.08	\$7,563.08	\$0.00	0.00%	\$12,851.39	\$13,302.80	\$451.41	3.51%
SC3 Pri	191,106	447.1		59.4%	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$16,178.20	\$16,178.20	\$0.00	0.00%	\$25,210.78	\$25,984.89	\$774.11	3.07%
SC3 Sub	275,599	670.9		57.1%	\$6,250.73	\$6,820.12	\$569.38	9.11%	\$23,077.74	\$23,077.74	\$0.00	0.00%	\$29,328.47	\$29,897.86	\$569.38	1.94%
SC3 Tran	365,212	801.0		63.3%	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$29,959.58	\$29,959.58	\$0.00	0.00%	\$37,283.16	\$37,924.94	\$641.78	1.72%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$82,834.38	\$82,834.38	\$0.00	0.00%	\$126,173.38	\$130,104.26	\$3,930.88	3.12%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$82,392.66	\$82,392.66	\$0.00	0.00%	\$126,983.28	\$131,022.98	\$4,039.70	3.18%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$137,452.17	\$137,452.17	\$0.00	0.00%	\$170,794.32	\$173,898.98	\$3,104.66	1.82%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$326,714.13	\$326,714.13	\$0.00	0.00%	\$401,413.63	\$407,714.27	\$6,300.64	1.57%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				\$76.85	\$78.55	\$1.71	2.22%	\$69.91	\$69.91	\$0.00	0.00%	\$146.75	\$148.46	\$1.71	1.16%
SC1 EAP Tier 1 (Non-Heat)	594				\$59.32	\$60.01	\$0.69	1.16%	\$56.04	\$56.04	\$0.00	0.00%	\$115.36	\$116.05	\$0.69	0.60%
SC1 EAP Tier 2 (Heat)	741				\$60.99	\$62.58	\$1.58	2.60%	\$69.91	\$69.91	\$0.00	0.00%	\$130.90	\$132.48	\$1.58	1.21%
SC1 EAP Tier 2 (Non-Heat)	594				\$43.47	\$44.03	\$0.56	1.30%	\$56.04	\$56.04	\$0.00	0.00%	\$99.51	\$100.07	\$0.56	0.57%
SC1 EAP Tier 3 (Heat)	741				\$38.68	\$40.09	\$1.41	3.64%	\$69.91	\$69.91	\$0.00	0.00%	\$108.59	\$110.00	\$1.41	1.30%
SC1 EAP Tier 3 (Non-Heat)	594				\$21.16	\$21.55	\$0.39	1.84%	\$56.04	\$56.04	\$0.00	0.00%	\$77.20	\$77.59	\$0.39	0.50%
SC1 EAP Tier 4 (Heat)	741				\$42.14	\$43.58	\$1.44	3.42%	\$69.91	\$69.91	\$0.00	0.00%	\$112.04	\$113.48	\$1.44	1.29%
SC1 EAP Tier 4 (Non-Heat)	594				\$24.61	\$25.03	\$0.42	1.71%	\$56.04	\$56.04	\$0.00	0.00%	\$80.65	\$81.07	\$0.42	0.52%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	\$559.91	\$610.17	\$50.25	8.98%	\$607.05	\$607.05	\$0.00	0.00%	\$1,166.97	\$1,217.22	\$50.25	4.31%
SC4/SC3 Sec	86,224	224.9		53.2%	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$7,563.08	\$7,563.08	\$0.00	0.00%	\$12,559.24	\$13,008.33	\$449.09	3.58%
SC4/SC3 Pri	191,106	447.1		59.4%	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$16,178.20	\$16,178.20	\$0.00	0.00%	\$24,616.24	\$25,381.13	\$764.89	3.11%
SC4/SC3 Sub	275,599	670.9		57.1%	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$23,077.74	\$23,077.74	\$0.00	0.00%	\$28,747.46	\$29,309.93	\$562.47	1.96%
SC4/SC3 Tran	365,212	801.0		63.3%	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$29,959.58	\$29,959.58	\$0.00	0.00%	\$36,589.53	\$37,223.05	\$633.53	1.73%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$82,834.38	\$82,834.38	\$0.00	0.00%	\$123,789.84	\$127,700.34	\$3,910.51	3.16%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$82,392.66	\$82,392.66	\$0.00	0.00%	\$124,517.60	\$128,536.22	\$4,018.63	3.23%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$137,452.17	\$137,452.17	\$0.00	0.00%	\$167,244.41	\$170,315.58	\$3,071.18	1.84%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$326,714.13	\$326,714.13	\$0.00	0.00%	\$395,142.02	\$401,362.26	\$6,220.24	1.57%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Supply				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$31.51	\$32.20	\$0.69	2.20%	\$9.43	\$9.43	\$0.00	0.00%	\$40.94	\$41.64	\$0.69	1.69%
200	\$43.43	\$44.82	\$1.39	3.20%	\$18.87	\$18.87	\$0.00	0.00%	\$62.30	\$63.68	\$1.39	2.23%
300	\$55.35	\$57.43	\$2.08	3.76%	\$28.30	\$28.30	\$0.00	0.00%	\$83.65	\$85.73	\$2.08	2.49%
400	\$67.27	\$70.04	\$2.78	4.13%	\$37.74	\$37.74	\$0.00	0.00%	\$105.01	\$107.78	\$2.78	2.64%
500	\$79.19	\$82.66	\$3.47	4.38%	\$47.17	\$47.17	\$0.00	0.00%	\$126.36	\$129.83	\$3.47	2.75%
600	\$91.11	\$95.27	\$4.16	4.57%	\$56.60	\$56.60	\$0.00	0.00%	\$147.71	\$151.88	\$4.16	2.82%
625 *	\$94.09	\$98.43	\$4.34	4.61%	\$58.96	\$58.96	\$0.00	0.00%	\$153.05	\$157.39	\$4.34	2.83%
700	\$103.03	\$107.89	\$4.86	4.71%	\$66.04	\$66.04	\$0.00	0.00%	\$169.07	\$173.93	\$4.86	2.87%
800	\$114.95	\$120.50	\$5.55	4.83%	\$75.47	\$75.47	\$0.00	0.00%	\$190.42	\$195.97	\$5.55	2.91%
900	\$126.87	\$133.12	\$6.24	4.92%	\$84.91	\$84.91	\$0.00	0.00%	\$211.78	\$218.02	\$6.24	2.95%
1,000	\$138.79	\$145.73	\$6.94	5.00%	\$94.34	\$94.34	\$0.00	0.00%	\$233.13	\$240.07	\$6.94	2.98%
1,100	\$150.71	\$158.35	\$7.63	5.06%	\$103.77	\$103.77	\$0.00	0.00%	\$254.49	\$262.12	\$7.63	3.00%
1,200	\$162.63	\$170.96	\$8.33	5.12%	\$113.21	\$113.21	\$0.00	0.00%	\$275.84	\$284.17	\$8.33	3.02%
1,300	\$174.55	\$183.57	\$9.02	5.17%	\$122.64	\$122.64	\$0.00	0.00%	\$297.20	\$306.22	\$9.02	3.03%
1,400	\$186.47	\$196.19	\$9.71	5.21%	\$132.08	\$132.08	\$0.00	0.00%	\$318.55	\$328.26	\$9.71	3.05%
1,500	\$198.40	\$208.80	\$10.41	5.25%	\$141.51	\$141.51	\$0.00	0.00%	\$339.90	\$350.31	\$10.41	3.06%
1,600	\$210.32	\$221.42	\$11.10	5.28%	\$150.94	\$150.94	\$0.00	0.00%	\$361.26	\$372.36	\$11.10	3.07%
1,700	\$222.24	\$234.03	\$11.79	5.31%	\$160.38	\$160.38	\$0.00	0.00%	\$382.61	\$394.41	\$11.79	3.08%
1,800	\$234.16	\$246.65	\$12.49	5.33%	\$169.81	\$169.81	\$0.00	0.00%	\$403.97	\$416.46	\$12.49	3.09%
1,900	\$246.08	\$259.26	\$13.18	5.36%	\$179.24	\$179.24	\$0.00	0.00%	\$425.32	\$438.50	\$13.18	3.10%
2,000	\$258.00	\$271.87	\$13.88	5.38%	\$188.68	\$188.68	\$0.00	0.00%	\$446.68	\$460.55	\$13.88	3.11%
2,200	\$281.84	\$297.10	\$15.26	5.42%	\$207.55	\$207.55	\$0.00	0.00%	\$489.39	\$504.65	\$15.26	3.12%
2,400	\$305.68	\$322.33	\$16.65	5.45%	\$226.41	\$226.41	\$0.00	0.00%	\$532.09	\$548.75	\$16.65	3.13%
2,600	\$329.52	\$347.56	\$18.04	5.47%	\$245.28	\$245.28	\$0.00	0.00%	\$574.80	\$592.84	\$18.04	3.14%
2,800	\$353.36	\$372.79	\$19.43	5.50%	\$264.15	\$264.15	\$0.00	0.00%	\$617.51	\$636.94	\$19.43	3.15%
3,000	\$377.20	\$398.02	\$20.81	5.52%	\$283.02	\$283.02	\$0.00	0.00%	\$660.22	\$681.04	\$20.81	3.15%
3,200	\$401.04	\$423.25	\$22.20	5.54%	\$301.89	\$301.89	\$0.00	0.00%	\$702.93	\$725.13	\$22.20	3.16%
3,400	\$424.89	\$448.48	\$23.59	5.55%	\$320.75	\$320.75	\$0.00	0.00%	\$745.64	\$769.23	\$23.59	3.16%
3,600	\$448.73	\$473.70	\$24.98	5.57%	\$339.62	\$339.62	\$0.00	0.00%	\$788.35	\$813.33	\$24.98	3.17%
3,800	\$472.57	\$498.93	\$26.36	5.58%	\$358.49	\$358.49	\$0.00	0.00%	\$831.06	\$857.42	\$26.36	3.17%
4,000	\$496.41	\$524.16	\$27.75	5.59%	\$377.36	\$377.36	\$0.00	0.00%	\$873.77	\$901.52	\$27.75	3.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$19.00	\$19.00	Energy Charge (includes capacity)	\$/kWh	\$0.08336	\$0.08336
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00270	\$0.00270
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kWh	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kWh	\$0.00185	\$0.00185				
EVMR	\$/kWh	\$0.00036	\$0.00036				
RAM	\$/kWh	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kWh	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM, NWA, RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$0.44	-\$2.30	-\$2.74	-628.27%	\$9.43	\$9.43	\$0.00	0.00%	\$9.87	\$7.13	-\$2.74	-27.75%
200	\$12.36	\$10.31	-\$2.05	-16.55%	\$18.87	\$18.87	\$0.00	0.00%	\$31.22	\$29.18	-\$2.05	-6.55%
300	\$24.28	\$22.93	-\$1.35	-5.57%	\$28.30	\$28.30	\$0.00	0.00%	\$52.58	\$51.23	-\$1.35	-2.57%
400	\$36.20	\$35.54	-\$0.66	-1.82%	\$37.74	\$37.74	\$0.00	0.00%	\$73.93	\$73.28	-\$0.66	-0.89%
500	\$48.12	\$48.15	\$0.04	0.07%	\$47.17	\$47.17	\$0.00	0.00%	\$95.29	\$95.32	\$0.04	0.04%
594	\$59.32	\$60.01	\$0.69	1.16%	\$56.04	\$56.04	\$0.00	0.00%	\$115.36	\$116.05	\$0.69	0.60%
600	\$60.04	\$60.77	\$0.73	1.22%	\$56.60	\$56.60	\$0.00	0.00%	\$116.64	\$117.37	\$0.73	0.63%
700	\$71.96	\$73.38	\$1.42	1.98%	\$66.04	\$66.04	\$0.00	0.00%	\$138.00	\$139.42	\$1.42	1.03%
741	\$76.85	\$78.55	\$1.71	2.22%	\$69.91	\$69.91	\$0.00	0.00%	\$146.75	\$148.46	\$1.71	1.16%
800	\$83.88	\$86.00	\$2.12	2.52%	\$75.47	\$75.47	\$0.00	0.00%	\$159.35	\$161.47	\$2.12	1.33%
900	\$95.80	\$98.61	\$2.81	2.93%	\$84.91	\$84.91	\$0.00	0.00%	\$180.71	\$183.52	\$2.81	1.56%
1,000	\$107.72	\$111.23	\$3.51	3.25%	\$94.34	\$94.34	\$0.00	0.00%	\$202.06	\$205.57	\$3.51	1.73%
1,100	\$119.64	\$123.84	\$4.20	3.51%	\$103.77	\$103.77	\$0.00	0.00%	\$223.41	\$227.61	\$4.20	1.88%
1,200	\$131.56	\$136.45	\$4.89	3.72%	\$113.21	\$113.21	\$0.00	0.00%	\$244.77	\$249.66	\$4.89	2.00%
1,300	\$143.48	\$149.07	\$5.59	3.89%	\$122.64	\$122.64	\$0.00	0.00%	\$266.12	\$271.71	\$5.59	2.10%
1,400	\$155.40	\$161.68	\$6.28	4.04%	\$132.08	\$132.08	\$0.00	0.00%	\$287.48	\$293.76	\$6.28	2.18%
1,500	\$167.32	\$174.30	\$6.97	4.17%	\$141.51	\$141.51	\$0.00	0.00%	\$308.83	\$315.81	\$6.97	2.26%
1,600	\$179.24	\$186.91	\$7.67	4.28%	\$150.94	\$150.94	\$0.00	0.00%	\$330.19	\$337.85	\$7.67	2.32%
1,700	\$191.16	\$199.53	\$8.36	4.37%	\$160.38	\$160.38	\$0.00	0.00%	\$351.54	\$359.90	\$8.36	2.38%
1,800	\$203.08	\$212.14	\$9.06	4.46%	\$169.81	\$169.81	\$0.00	0.00%	\$372.90	\$381.95	\$9.06	2.43%
1,900	\$215.01	\$224.75	\$9.75	4.53%	\$179.24	\$179.24	\$0.00	0.00%	\$394.25	\$404.00	\$9.75	2.47%
2,000	\$226.93	\$237.37	\$10.44	4.60%	\$188.68	\$188.68	\$0.00	0.00%	\$415.60	\$426.05	\$10.44	2.51%
2,200	\$250.77	\$262.60	\$11.83	4.72%	\$207.55	\$207.55	\$0.00	0.00%	\$458.31	\$470.14	\$11.83	2.58%
2,400	\$274.61	\$287.83	\$13.22	4.81%	\$226.41	\$226.41	\$0.00	0.00%	\$501.02	\$514.24	\$13.22	2.64%
2,600	\$298.45	\$313.06	\$14.61	4.89%	\$245.28	\$245.28	\$0.00	0.00%	\$543.73	\$558.34	\$14.61	2.69%
2,800	\$322.29	\$338.28	\$15.99	4.96%	\$264.15	\$264.15	\$0.00	0.00%	\$586.44	\$602.43	\$15.99	2.73%
3,000	\$346.13	\$363.51	\$17.38	5.02%	\$283.02	\$283.02	\$0.00	0.00%	\$629.15	\$646.53	\$17.38	2.76%
3,200	\$369.97	\$388.74	\$18.77	5.07%	\$301.89	\$301.89	\$0.00	0.00%	\$671.86	\$690.63	\$18.77	2.79%
3,400	\$393.81	\$413.97	\$20.16	5.12%	\$320.75	\$320.75	\$0.00	0.00%	\$714.57	\$734.72	\$20.16	2.82%
3,600	\$417.65	\$439.20	\$21.54	5.16%	\$339.62	\$339.62	\$0.00	0.00%	\$757.28	\$778.82	\$21.54	2.84%
3,800	\$441.50	\$464.43	\$22.93	5.19%	\$358.49	\$358.49	\$0.00	0.00%	\$799.98	\$822.92	\$22.93	2.87%
4,000	\$465.34	\$489.66	\$24.32	5.23%	\$377.36	\$377.36	\$0.00	0.00%	\$842.69	\$867.01	\$24.32	2.89%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.08336	\$0.08336
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00270	\$0.00270
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$15.42	-\$18.28	-\$2.86	-18.57%	\$9.43	\$9.43	\$0.00	0.00%	-\$5.99	-\$8.85	-\$2.86	-47.83%
200	-\$3.50	-\$5.67	-\$2.17	-61.99%	\$18.87	\$18.87	\$0.00	0.00%	\$15.37	\$13.20	-\$2.17	-14.11%
300	\$8.42	\$6.95	-\$1.48	-17.52%	\$28.30	\$28.30	\$0.00	0.00%	\$36.72	\$35.25	-\$1.48	-4.02%
400	\$20.34	\$19.56	-\$0.78	-3.84%	\$37.74	\$37.74	\$0.00	0.00%	\$58.08	\$57.30	-\$0.78	-1.35%
500	\$32.26	\$32.17	-\$0.09	-0.27%	\$47.17	\$47.17	\$0.00	0.00%	\$79.43	\$79.34	-\$0.09	-0.11%
594 *	\$43.47	\$44.03	\$0.56	1.30%	\$56.04	\$56.04	\$0.00	0.00%	\$99.51	\$100.07	\$0.56	0.57%
600	\$44.18	\$44.79	\$0.61	1.37%	\$56.60	\$56.60	\$0.00	0.00%	\$100.79	\$101.39	\$0.61	0.60%
700	\$56.10	\$57.40	\$1.30	2.32%	\$66.04	\$66.04	\$0.00	0.00%	\$122.14	\$123.44	\$1.30	1.06%
741 *	\$60.99	\$62.58	\$1.58	2.60%	\$69.91	\$69.91	\$0.00	0.00%	\$130.90	\$132.48	\$1.58	1.21%
800	\$68.02	\$70.02	\$1.99	2.93%	\$75.47	\$75.47	\$0.00	0.00%	\$143.50	\$145.49	\$1.99	1.39%
900	\$79.94	\$82.63	\$2.69	3.36%	\$84.91	\$84.91	\$0.00	0.00%	\$164.85	\$167.54	\$2.69	1.63%
1,000	\$91.87	\$95.25	\$3.38	3.68%	\$94.34	\$94.34	\$0.00	0.00%	\$186.20	\$189.59	\$3.38	1.82%
1,100	\$103.79	\$107.86	\$4.08	3.93%	\$103.77	\$103.77	\$0.00	0.00%	\$207.56	\$211.63	\$4.08	1.96%
1,200	\$115.71	\$120.48	\$4.77	4.12%	\$113.21	\$113.21	\$0.00	0.00%	\$228.91	\$233.68	\$4.77	2.08%
1,300	\$127.63	\$133.09	\$5.46	4.28%	\$122.64	\$122.64	\$0.00	0.00%	\$250.27	\$255.73	\$5.46	2.18%
1,400	\$139.55	\$145.70	\$6.16	4.41%	\$132.08	\$132.08	\$0.00	0.00%	\$271.62	\$277.78	\$6.16	2.27%
1,500	\$151.47	\$158.32	\$6.85	4.52%	\$141.51	\$141.51	\$0.00	0.00%	\$292.98	\$299.83	\$6.85	2.34%
1,600	\$163.39	\$170.93	\$7.54	4.62%	\$150.94	\$150.94	\$0.00	0.00%	\$314.33	\$321.88	\$7.54	2.40%
1,700	\$175.31	\$183.55	\$8.24	4.70%	\$160.38	\$160.38	\$0.00	0.00%	\$335.69	\$343.92	\$8.24	2.45%
1,800	\$187.23	\$196.16	\$8.93	4.77%	\$169.81	\$169.81	\$0.00	0.00%	\$357.04	\$365.97	\$8.93	2.50%
1,900	\$199.15	\$208.78	\$9.63	4.83%	\$179.24	\$179.24	\$0.00	0.00%	\$378.39	\$388.02	\$9.63	2.54%
2,000	\$211.07	\$221.39	\$10.32	4.89%	\$188.68	\$188.68	\$0.00	0.00%	\$399.75	\$410.07	\$10.32	2.58%
2,200	\$234.91	\$246.62	\$11.71	4.98%	\$207.55	\$207.55	\$0.00	0.00%	\$442.46	\$454.17	\$11.71	2.65%
2,400	\$258.75	\$271.85	\$13.09	5.06%	\$226.41	\$226.41	\$0.00	0.00%	\$485.17	\$498.26	\$13.09	2.70%
2,600	\$282.59	\$297.08	\$14.48	5.12%	\$245.28	\$245.28	\$0.00	0.00%	\$527.88	\$542.36	\$14.48	2.74%
2,800	\$306.43	\$322.30	\$15.87	5.18%	\$264.15	\$264.15	\$0.00	0.00%	\$570.58	\$586.45	\$15.87	2.78%
3,000	\$330.28	\$347.53	\$17.26	5.23%	\$283.02	\$283.02	\$0.00	0.00%	\$613.29	\$630.55	\$17.26	2.81%
3,200	\$354.12	\$372.76	\$18.65	5.27%	\$301.89	\$301.89	\$0.00	0.00%	\$656.00	\$674.65	\$18.65	2.84%
3,400	\$377.96	\$397.99	\$20.03	5.30%	\$320.75	\$320.75	\$0.00	0.00%	\$698.71	\$718.74	\$20.03	2.87%
3,600	\$401.80	\$423.22	\$21.42	5.33%	\$339.62	\$339.62	\$0.00	0.00%	\$741.42	\$762.84	\$21.42	2.89%
3,800	\$425.64	\$448.45	\$22.81	5.36%	\$358.49	\$358.49	\$0.00	0.00%	\$784.13	\$806.94	\$22.81	2.91%
4,000	\$449.48	\$473.68	\$24.20	5.38%	\$377.36	\$377.36	\$0.00	0.00%	\$826.84	\$851.03	\$24.20	2.93%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.08336	\$0.08336
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00270	\$0.00270
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$37.73	-\$40.77	-\$3.04	-8.05%	\$9.43	\$9.43	\$0.00	0.00%	-\$28.30	-\$31.33	-\$3.04	-10.74%
200	-\$25.81	-\$28.15	-\$2.34	-9.08%	\$18.87	\$18.87	\$0.00	0.00%	-\$6.94	-\$9.28	-\$2.34	-33.78%
300	-\$13.89	-\$15.54	-\$1.65	-11.88%	\$28.30	\$28.30	\$0.00	0.00%	\$14.41	\$12.76	-\$1.65	-11.45%
400	-\$1.97	-\$2.92	-\$0.96	-48.63%	\$37.74	\$37.74	\$0.00	0.00%	\$35.77	\$34.81	-\$0.96	-2.67%
500	\$9.95	\$9.69	-\$0.26	-2.64%	\$47.17	\$47.17	\$0.00	0.00%	\$57.12	\$56.86	-\$0.26	-0.46%
594 *	\$21.16	\$21.55	\$0.39	1.84%	\$56.04	\$56.04	\$0.00	0.00%	\$77.20	\$77.59	\$0.39	0.50%
600	\$21.87	\$22.30	\$0.43	1.97%	\$56.60	\$56.60	\$0.00	0.00%	\$78.48	\$78.91	\$0.43	0.55%
700	\$33.79	\$34.92	\$1.12	3.33%	\$66.04	\$66.04	\$0.00	0.00%	\$99.83	\$100.96	\$1.12	1.13%
741 *	\$38.68	\$40.09	\$1.41	3.64%	\$69.91	\$69.91	\$0.00	0.00%	\$108.59	\$110.00	\$1.41	1.30%
800	\$45.71	\$47.53	\$1.82	3.98%	\$75.47	\$75.47	\$0.00	0.00%	\$121.19	\$123.00	\$1.82	1.50%
900	\$57.64	\$60.15	\$2.51	4.36%	\$84.91	\$84.91	\$0.00	0.00%	\$142.54	\$145.05	\$2.51	1.76%
1,000	\$69.56	\$72.76	\$3.21	4.61%	\$94.34	\$94.34	\$0.00	0.00%	\$163.90	\$167.10	\$3.21	1.96%
1,100	\$81.48	\$85.38	\$3.90	4.79%	\$103.77	\$103.77	\$0.00	0.00%	\$185.25	\$189.15	\$3.90	2.11%
1,200	\$93.40	\$97.99	\$4.59	4.92%	\$113.21	\$113.21	\$0.00	0.00%	\$206.60	\$211.20	\$4.59	2.22%
1,300	\$105.32	\$110.60	\$5.29	5.02%	\$122.64	\$122.64	\$0.00	0.00%	\$227.96	\$233.25	\$5.29	2.32%
1,400	\$117.24	\$123.22	\$5.98	5.10%	\$132.08	\$132.08	\$0.00	0.00%	\$249.31	\$255.29	\$5.98	2.40%
1,500	\$129.16	\$135.83	\$6.68	5.17%	\$141.51	\$141.51	\$0.00	0.00%	\$270.67	\$277.34	\$6.68	2.47%
1,600	\$141.08	\$148.45	\$7.37	5.22%	\$150.94	\$150.94	\$0.00	0.00%	\$292.02	\$299.39	\$7.37	2.52%
1,700	\$153.00	\$161.06	\$8.06	5.27%	\$160.38	\$160.38	\$0.00	0.00%	\$313.38	\$321.44	\$8.06	2.57%
1,800	\$164.92	\$173.68	\$8.76	5.31%	\$169.81	\$169.81	\$0.00	0.00%	\$334.73	\$343.49	\$8.76	2.62%
1,900	\$176.84	\$186.29	\$9.45	5.34%	\$179.24	\$179.24	\$0.00	0.00%	\$356.09	\$365.54	\$9.45	2.65%
2,000	\$188.76	\$198.91	\$10.14	5.37%	\$188.68	\$188.68	\$0.00	0.00%	\$377.44	\$387.58	\$10.14	2.69%
2,200	\$212.60	\$224.13	\$11.53	5.42%	\$207.55	\$207.55	\$0.00	0.00%	\$420.15	\$431.68	\$11.53	2.74%
2,400	\$236.44	\$249.36	\$12.92	5.46%	\$226.41	\$226.41	\$0.00	0.00%	\$462.86	\$475.78	\$12.92	2.79%
2,600	\$260.28	\$274.59	\$14.31	5.50%	\$245.28	\$245.28	\$0.00	0.00%	\$505.57	\$519.87	\$14.31	2.83%
2,800	\$284.13	\$299.82	\$15.69	5.52%	\$264.15	\$264.15	\$0.00	0.00%	\$548.28	\$563.97	\$15.69	2.86%
3,000	\$307.97	\$325.05	\$17.08	5.55%	\$283.02	\$283.02	\$0.00	0.00%	\$590.98	\$608.07	\$17.08	2.89%
3,200	\$331.81	\$350.28	\$18.47	5.57%	\$301.89	\$301.89	\$0.00	0.00%	\$633.69	\$652.16	\$18.47	2.91%
3,400	\$355.65	\$375.51	\$19.86	5.58%	\$320.75	\$320.75	\$0.00	0.00%	\$676.40	\$696.26	\$19.86	2.94%
3,600	\$379.49	\$400.73	\$21.25	5.60%	\$339.62	\$339.62	\$0.00	0.00%	\$719.11	\$740.36	\$21.25	2.95%
3,800	\$403.33	\$425.96	\$22.63	5.61%	\$358.49	\$358.49	\$0.00	0.00%	\$761.82	\$784.45	\$22.63	2.97%
4,000	\$427.17	\$451.19	\$24.02	5.62%	\$377.36	\$377.36	\$0.00	0.00%	\$804.53	\$828.55	\$24.02	2.99%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.08336	\$0.08336
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00270	\$0.00270
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	-\$34.28	-\$37.28	-\$3.01	-8.77%	\$9.43	\$9.43	\$0.00	0.00%	-\$24.84	-\$27.85	-\$3.01	-12.11%
200	-\$22.35	-\$24.67	-\$2.31	-10.35%	\$18.87	\$18.87	\$0.00	0.00%	-\$3.49	-\$5.80	-\$2.31	-66.34%
300	-\$10.43	-\$12.05	-\$1.62	-15.52%	\$28.30	\$28.30	\$0.00	0.00%	\$17.87	\$16.25	-\$1.62	-9.06%
400	\$1.49	\$0.56	-\$0.93	-62.29%	\$37.74	\$37.74	\$0.00	0.00%	\$39.22	\$38.30	-\$0.93	-2.36%
500	\$13.41	\$13.17	-\$0.23	-1.73%	\$47.17	\$47.17	\$0.00	0.00%	\$60.58	\$60.34	-\$0.23	-0.38%
594 *	\$24.61	\$25.03	\$0.42	1.71%	\$56.04	\$56.04	\$0.00	0.00%	\$80.65	\$81.07	\$0.42	0.52%
600	\$25.33	\$25.79	\$0.46	1.82%	\$56.60	\$56.60	\$0.00	0.00%	\$81.93	\$82.39	\$0.46	0.56%
700	\$37.25	\$38.40	\$1.16	3.10%	\$66.04	\$66.04	\$0.00	0.00%	\$103.29	\$104.44	\$1.16	1.12%
741 *	\$42.14	\$43.58	\$1.44	3.42%	\$69.91	\$69.91	\$0.00	0.00%	\$112.04	\$113.48	\$1.44	1.29%
800	\$49.17	\$51.02	\$1.85	3.76%	\$75.47	\$75.47	\$0.00	0.00%	\$124.64	\$126.49	\$1.85	1.48%
900	\$61.09	\$63.63	\$2.54	4.16%	\$84.91	\$84.91	\$0.00	0.00%	\$145.99	\$148.54	\$2.54	1.74%
1,000	\$73.01	\$76.25	\$3.24	4.43%	\$94.34	\$94.34	\$0.00	0.00%	\$167.35	\$170.59	\$3.24	1.93%
1,100	\$84.93	\$88.86	\$3.93	4.63%	\$103.77	\$103.77	\$0.00	0.00%	\$188.70	\$192.63	\$3.93	2.08%
1,200	\$96.85	\$101.48	\$4.62	4.78%	\$113.21	\$113.21	\$0.00	0.00%	\$210.06	\$214.68	\$4.62	2.20%
1,300	\$108.77	\$114.09	\$5.32	4.89%	\$122.64	\$122.64	\$0.00	0.00%	\$231.41	\$236.73	\$5.32	2.30%
1,400	\$120.69	\$126.70	\$6.01	4.98%	\$132.08	\$132.08	\$0.00	0.00%	\$252.77	\$258.78	\$6.01	2.38%
1,500	\$132.61	\$139.32	\$6.71	5.06%	\$141.51	\$141.51	\$0.00	0.00%	\$274.12	\$280.83	\$6.71	2.45%
1,600	\$144.53	\$151.93	\$7.40	5.12%	\$150.94	\$150.94	\$0.00	0.00%	\$295.48	\$302.88	\$7.40	2.50%
1,700	\$156.45	\$164.55	\$8.09	5.17%	\$160.38	\$160.38	\$0.00	0.00%	\$316.83	\$324.92	\$8.09	2.55%
1,800	\$168.37	\$177.16	\$8.79	5.22%	\$169.81	\$169.81	\$0.00	0.00%	\$338.18	\$346.97	\$8.79	2.60%
1,900	\$180.29	\$189.78	\$9.48	5.26%	\$179.24	\$179.24	\$0.00	0.00%	\$359.54	\$369.02	\$9.48	2.64%
2,000	\$192.21	\$202.39	\$10.18	5.29%	\$188.68	\$188.68	\$0.00	0.00%	\$380.89	\$391.07	\$10.18	2.67%
2,200	\$216.06	\$227.62	\$11.56	5.35%	\$207.55	\$207.55	\$0.00	0.00%	\$423.60	\$435.17	\$11.56	2.73%
2,400	\$239.90	\$252.85	\$12.95	5.40%	\$226.41	\$226.41	\$0.00	0.00%	\$466.31	\$479.26	\$12.95	2.78%
2,600	\$263.74	\$278.08	\$14.34	5.44%	\$245.28	\$245.28	\$0.00	0.00%	\$509.02	\$523.36	\$14.34	2.82%
2,800	\$287.58	\$303.30	\$15.73	5.47%	\$264.15	\$264.15	\$0.00	0.00%	\$551.73	\$567.45	\$15.73	2.85%
3,000	\$311.42	\$328.53	\$17.11	5.50%	\$283.02	\$283.02	\$0.00	0.00%	\$594.44	\$611.55	\$17.11	2.88%
3,200	\$335.26	\$353.76	\$18.50	5.52%	\$301.89	\$301.89	\$0.00	0.00%	\$637.15	\$655.65	\$18.50	2.90%
3,400	\$359.10	\$378.99	\$19.89	5.54%	\$320.75	\$320.75	\$0.00	0.00%	\$679.86	\$699.74	\$19.89	2.93%
3,600	\$382.94	\$404.22	\$21.28	5.56%	\$339.62	\$339.62	\$0.00	0.00%	\$722.56	\$743.84	\$21.28	2.94%
3,800	\$406.78	\$429.45	\$22.66	5.57%	\$358.49	\$358.49	\$0.00	0.00%	\$765.27	\$787.94	\$22.66	2.96%
4,000	\$430.63	\$454.68	\$24.05	5.59%	\$377.36	\$377.36	\$0.00	0.00%	\$807.98	\$832.03	\$24.05	2.98%

* Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	-\$11.14	-\$14.47	Energy Charge (includes capacity)	\$/kWh	\$0.08336	\$0.08336
Delivery Charge	\$/kWh	\$0.10013	\$0.11182	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00270	\$0.00270
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.00065	\$0.00065				
Earnings Adjustment Mechanism	\$/kW	\$0.00077	\$0.00077				
Value of Distributed Energy Resources	\$/kW	\$0.00185	\$0.00185				
EVMR	\$/kW	\$0.00036	\$0.00036				
RAM	\$/kW	\$0.00612	\$0.00116				
AMP 1 & AMP 2	\$/kW	\$0.00090	\$0.00090				
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$37.23	\$37.65	\$0.42	1.13%	\$9.32	\$9.32	\$0.00	0.00%	\$46.54	\$46.96	\$0.42	0.90%
500	\$59.87	\$61.98	\$2.10	3.51%	\$46.58	\$46.58	\$0.00	0.00%	\$106.45	\$108.56	\$2.10	1.98%
800	\$76.86	\$80.22	\$3.36	4.38%	\$74.53	\$74.53	\$0.00	0.00%	\$151.39	\$154.75	\$3.36	2.22%
1,100	\$93.84	\$98.47	\$4.63	4.93%	\$102.47	\$102.47	\$0.00	0.00%	\$196.32	\$200.94	\$4.63	2.36%
1,400	\$110.83	\$116.72	\$5.89	5.31%	\$130.42	\$130.42	\$0.00	0.00%	\$241.25	\$247.14	\$5.89	2.44%
1,700	\$127.81	\$134.96	\$7.15	5.59%	\$158.37	\$158.37	\$0.00	0.00%	\$286.18	\$293.33	\$7.15	2.50%
2,000	\$144.80	\$153.21	\$8.41	5.81%	\$186.32	\$186.32	\$0.00	0.00%	\$331.11	\$339.52	\$8.41	2.54%
2,300	\$161.78	\$171.45	\$9.67	5.98%	\$214.26	\$214.26	\$0.00	0.00%	\$376.04	\$385.72	\$9.67	2.57%
2,600	\$178.76	\$189.70	\$10.94	6.12%	\$242.21	\$242.21	\$0.00	0.00%	\$420.98	\$431.91	\$10.94	2.60%
2,900	\$195.75	\$207.95	\$12.20	6.23%	\$270.16	\$270.16	\$0.00	0.00%	\$465.91	\$478.11	\$12.20	2.62%
3,200	\$212.73	\$226.19	\$13.46	6.33%	\$298.11	\$298.11	\$0.00	0.00%	\$510.84	\$524.30	\$13.46	2.63%
3,500	\$229.72	\$244.44	\$14.72	6.41%	\$326.05	\$326.05	\$0.00	0.00%	\$555.77	\$570.49	\$14.72	2.65%
3,800	\$246.70	\$262.69	\$15.98	6.48%	\$354.00	\$354.00	\$0.00	0.00%	\$600.70	\$616.69	\$15.98	2.66%
4,100	\$263.69	\$280.93	\$17.25	6.54%	\$381.95	\$381.95	\$0.00	0.00%	\$645.64	\$662.88	\$17.25	2.67%
4,500	\$286.33	\$305.26	\$18.93	6.61%	\$419.21	\$419.21	\$0.00	0.00%	\$705.54	\$724.47	\$18.93	2.68%
4,767 *	\$301.45	\$321.50	\$20.05	6.65%	\$444.09	\$444.09	\$0.00	0.00%	\$745.53	\$765.58	\$20.05	2.69%
5,000	\$314.64	\$335.67	\$21.03	6.68%	\$465.79	\$465.79	\$0.00	0.00%	\$780.43	\$801.46	\$21.03	2.69%
5,300	\$331.62	\$353.92	\$22.29	6.72%	\$493.74	\$493.74	\$0.00	0.00%	\$825.36	\$847.66	\$22.29	2.70%
5,600	\$348.61	\$372.16	\$23.55	6.76%	\$521.69	\$521.69	\$0.00	0.00%	\$870.29	\$893.85	\$23.55	2.71%
5,900	\$365.59	\$390.41	\$24.82	6.79%	\$549.63	\$549.63	\$0.00	0.00%	\$915.23	\$940.04	\$24.82	2.71%
6,200	\$382.58	\$408.66	\$26.08	6.82%	\$577.58	\$577.58	\$0.00	0.00%	\$960.16	\$986.24	\$26.08	2.72%
6,500	\$399.56	\$426.90	\$27.34	6.84%	\$605.53	\$605.53	\$0.00	0.00%	\$1,005.09	\$1,032.43	\$27.34	2.72%
6,800	\$416.55	\$445.15	\$28.60	6.87%	\$633.48	\$633.48	\$0.00	0.00%	\$1,050.02	\$1,078.62	\$28.60	2.72%
7,100	\$433.53	\$463.39	\$29.86	6.89%	\$661.42	\$661.42	\$0.00	0.00%	\$1,094.95	\$1,124.82	\$29.86	2.73%
7,400	\$450.51	\$481.64	\$31.13	6.91%	\$689.37	\$689.37	\$0.00	0.00%	\$1,139.89	\$1,171.01	\$31.13	2.73%
7,700	\$467.50	\$499.89	\$32.39	6.93%	\$717.32	\$717.32	\$0.00	0.00%	\$1,184.82	\$1,217.20	\$32.39	2.73%
8,000	\$484.48	\$518.13	\$33.65	6.95%	\$745.27	\$745.27	\$0.00	0.00%	\$1,229.75	\$1,263.40	\$33.65	2.74%
8,300	\$501.47	\$536.38	\$34.91	6.96%	\$773.21	\$773.21	\$0.00	0.00%	\$1,274.68	\$1,309.59	\$34.91	2.74%
8,600	\$518.45	\$554.63	\$36.17	6.98%	\$801.16	\$801.16	\$0.00	0.00%	\$1,319.61	\$1,355.79	\$36.17	2.74%
8,900	\$535.44	\$572.87	\$37.44	6.99%	\$829.11	\$829.11	\$0.00	0.00%	\$1,364.54	\$1,401.98	\$37.44	2.74%
9,200	\$552.42	\$591.12	\$38.70	7.00%	\$857.06	\$857.06	\$0.00	0.00%	\$1,409.48	\$1,448.17	\$38.70	2.75%
9,500	\$569.40	\$609.36	\$39.96	7.02%	\$885.00	\$885.00	\$0.00	0.00%	\$1,454.41	\$1,494.37	\$39.96	2.75%
9,800	\$586.39	\$627.61	\$41.22	7.03%	\$912.95	\$912.95	\$0.00	0.00%	\$1,499.34	\$1,540.56	\$41.22	2.75%
10,100	\$603.37	\$645.86	\$42.48	7.04%	\$940.90	\$940.90	\$0.00	0.00%	\$1,544.27	\$1,586.75	\$42.48	2.75%
10,400	\$620.36	\$664.10	\$43.74	7.05%	\$968.85	\$968.85	\$0.00	0.00%	\$1,589.20	\$1,632.95	\$43.74	2.75%
10,700	\$637.34	\$682.35	\$45.01	7.06%	\$996.79	\$996.79	\$0.00	0.00%	\$1,634.14	\$1,679.14	\$45.01	2.75%
11,000	\$654.33	\$700.59	\$46.27	7.07%	\$1,024.74	\$1,024.74	\$0.00	0.00%	\$1,679.07	\$1,725.34	\$46.27	2.76%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$30.62	\$30.62	Energy Charge On-peak (includes capacity)	7%	\$/kWh	\$0.13814
Delivery Charge	\$/kWh	\$0.04452	\$0.04901	Energy Charge Shoulder-peak (includes capacity)	12%	\$/kWh	\$0.10864
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Energy Charge Off-peak (includes capacity)	81%	\$/kWh	\$0.07546
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Merchant Function Charge		\$/kWh	\$0.00270
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	Clean Energy Standard Supply		\$/kWh	\$0.00570
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000	GRT Commodity		Bill/	0.99
Dynamic Load Management	\$/kWh	\$0.00055	\$0.00055				
Earnings Adjustment Mechanism	\$/kWh	\$0.00063	\$0.00063				
Value of Distributed Energy Resources	\$/kWh	\$0.00370	\$0.00370				
EVMR	\$/kWh	\$0.00010	\$0.00010				
RAM	\$/kWh	\$0.00050	\$0.00009				
AMP 1 & AMP 2	\$/kWh	\$0.00007	\$0.00007				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$39.22	\$40.34	\$1.11	2.84%	\$9.28	\$9.28	\$0.00	0.00%	\$48.50	\$49.61	\$1.11	2.30%
200	\$52.67	\$54.90	\$2.23	4.23%	\$18.56	\$18.56	\$0.00	0.00%	\$71.23	\$73.45	\$2.23	3.13%
300	\$66.12	\$69.46	\$3.34	5.05%	\$27.83	\$27.83	\$0.00	0.00%	\$93.96	\$97.30	\$3.34	3.56%
450	\$86.30	\$91.31	\$5.01	5.81%	\$41.75	\$41.75	\$0.00	0.00%	\$128.05	\$133.06	\$5.01	3.91%
455 *	\$86.97	\$92.03	\$5.07	5.83%	\$42.21	\$42.21	\$0.00	0.00%	\$129.18	\$134.25	\$5.07	3.92%
600	\$106.47	\$113.15	\$6.68	6.27%	\$55.67	\$55.67	\$0.00	0.00%	\$162.14	\$168.82	\$6.68	4.12%
700	\$119.92	\$127.71	\$7.79	6.50%	\$64.95	\$64.95	\$0.00	0.00%	\$184.87	\$192.66	\$7.79	4.22%
800	\$133.37	\$142.28	\$8.91	6.68%	\$74.22	\$74.22	\$0.00	0.00%	\$207.59	\$216.50	\$8.91	4.29%
900	\$146.82	\$156.84	\$10.02	6.83%	\$83.50	\$83.50	\$0.00	0.00%	\$230.32	\$240.34	\$10.02	4.35%
1,000	\$160.27	\$171.40	\$11.13	6.95%	\$92.78	\$92.78	\$0.00	0.00%	\$253.05	\$264.18	\$11.13	4.40%
1,100	\$173.72	\$185.96	\$12.25	7.05%	\$102.06	\$102.06	\$0.00	0.00%	\$275.77	\$288.02	\$12.25	4.44%
1,200	\$187.17	\$200.53	\$13.36	7.14%	\$111.34	\$111.34	\$0.00	0.00%	\$298.50	\$311.86	\$13.36	4.48%
1,300	\$200.62	\$215.09	\$14.47	7.21%	\$120.61	\$120.61	\$0.00	0.00%	\$321.23	\$335.70	\$14.47	4.51%
1,400	\$214.06	\$229.65	\$15.59	7.28%	\$129.89	\$129.89	\$0.00	0.00%	\$343.96	\$359.54	\$15.59	4.53%
1,500	\$227.51	\$244.22	\$16.70	7.34%	\$139.17	\$139.17	\$0.00	0.00%	\$366.68	\$383.39	\$16.70	4.55%
1,600	\$240.96	\$258.78	\$17.81	7.39%	\$148.45	\$148.45	\$0.00	0.00%	\$389.41	\$407.23	\$17.81	4.57%
1,700	\$254.41	\$273.34	\$18.93	7.44%	\$157.73	\$157.73	\$0.00	0.00%	\$412.14	\$431.07	\$18.93	4.59%
1,800	\$267.86	\$287.90	\$20.04	7.48%	\$167.00	\$167.00	\$0.00	0.00%	\$434.87	\$454.91	\$20.04	4.61%
1,900	\$281.31	\$302.47	\$21.15	7.52%	\$176.28	\$176.28	\$0.00	0.00%	\$457.59	\$478.75	\$21.15	4.62%
2,000	\$294.76	\$317.03	\$22.27	7.55%	\$185.56	\$185.56	\$0.00	0.00%	\$480.32	\$502.59	\$22.27	4.64%
3,000	\$429.25	\$462.66	\$33.40	7.78%	\$278.34	\$278.34	\$0.00	0.00%	\$707.60	\$741.00	\$33.40	4.72%
4,000	\$563.75	\$608.28	\$44.54	7.90%	\$371.12	\$371.12	\$0.00	0.00%	\$934.87	\$979.41	\$44.54	4.76%
5,000	\$698.24	\$753.91	\$55.67	7.97%	\$463.90	\$463.90	\$0.00	0.00%	\$1,162.14	\$1,217.81	\$55.67	4.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$25.00	\$25.00	Energy Charge (includes capacity)	\$/kWh	\$0.08185	\$0.08185
Delivery Charge	\$/kWh	\$0.11345	\$0.13130	Electricity Supply Reconciliation Mechanism	\$/kWh	\$0.00164	\$0.00164
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00266	\$0.00266
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kWh	\$0.00061	\$0.00061				
Earnings Adjustment Mechanism	\$/kWh	\$0.00076	\$0.00076				
Value of Distributed Energy Resources	\$/kWh	\$0.00155	\$0.00155				
EVMR	\$/kWh	\$0.00023	\$0.00023				
RAM	\$/kWh	\$0.00873	\$0.00168				
AMP 1 & AMP 2	\$/kWh	\$0.00028	\$0.00028				
Net Utility Plan Tracker	\$/kWh	\$0.00000	\$0.00000				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$218.55	\$233.84	\$15.30	7.00%	\$90.09	\$90.09	\$0.00	0.00%	\$308.64	\$323.94	\$15.30	4.96%
1,512	7.0	\$221.07	\$236.36	\$15.30	6.92%	\$135.14	\$135.14	\$0.00	0.00%	\$356.20	\$371.50	\$15.30	4.29%
2,016	7.0	\$223.59	\$238.88	\$15.30	6.84%	\$180.19	\$180.19	\$0.00	0.00%	\$403.77	\$419.07	\$15.30	3.79%
2,520	7.0	\$226.11	\$241.40	\$15.30	6.77%	\$225.23	\$225.23	\$0.00	0.00%	\$451.34	\$466.64	\$15.30	3.39%
2,160	15.0	\$391.73	\$424.51	\$32.78	8.37%	\$193.06	\$193.06	\$0.00	0.00%	\$584.78	\$617.57	\$32.78	5.61%
3,240	15.0	\$397.13	\$429.91	\$32.78	8.26%	\$289.58	\$289.58	\$0.00	0.00%	\$686.71	\$719.50	\$32.78	4.77%
4,320	15.0	\$402.53	\$435.31	\$32.78	8.14%	\$386.11	\$386.11	\$0.00	0.00%	\$788.64	\$821.42	\$32.78	4.16%
5,400	15.0	\$407.93	\$440.71	\$32.78	8.04%	\$482.64	\$482.64	\$0.00	0.00%	\$890.57	\$923.35	\$32.78	3.68%
3,168	22.0	\$543.26	\$591.35	\$48.08	8.85%	\$283.15	\$283.15	\$0.00	0.00%	\$826.41	\$874.49	\$48.08	5.82%
4,752	22.0	\$551.18	\$599.27	\$48.08	8.72%	\$424.72	\$424.72	\$0.00	0.00%	\$975.91	\$1,023.99	\$48.08	4.93%
6,336	22.0	\$559.10	\$607.19	\$48.08	8.60%	\$566.30	\$566.30	\$0.00	0.00%	\$1,125.40	\$1,173.48	\$48.08	4.27%
7,920	22.0	\$567.02	\$615.11	\$48.08	8.48%	\$707.87	\$707.87	\$0.00	0.00%	\$1,274.90	\$1,322.98	\$48.08	3.77%
6,792	23.1	* \$584.45	\$634.94	\$50.49	8.64%	\$607.05	\$607.05	\$0.00	0.00%	\$1,191.50	\$1,241.99	\$50.49	4.24%
5,760	40.0	\$932.92	\$1,020.35	\$87.42	9.37%	\$514.82	\$514.82	\$0.00	0.00%	\$1,447.74	\$1,535.16	\$87.42	6.04%
8,640	40.0	\$947.32	\$1,034.75	\$87.42	9.23%	\$772.22	\$772.22	\$0.00	0.00%	\$1,719.55	\$1,806.97	\$87.42	5.08%
11,520	40.0	\$961.72	\$1,049.15	\$87.42	9.09%	\$1,029.63	\$1,029.63	\$0.00	0.00%	\$1,991.36	\$2,078.78	\$87.42	4.39%
14,400	40.0	\$976.12	\$1,063.55	\$87.42	8.96%	\$1,287.04	\$1,287.04	\$0.00	0.00%	\$2,263.17	\$2,350.59	\$87.42	3.86%
8,640	60.0	\$1,365.88	\$1,497.02	\$131.13	9.60%	\$772.22	\$772.22	\$0.00	0.00%	\$2,138.11	\$2,269.24	\$131.13	6.13%
12,960	60.0	\$1,387.48	\$1,518.62	\$131.13	9.45%	\$1,158.34	\$1,158.34	\$0.00	0.00%	\$2,545.82	\$2,676.95	\$131.13	5.15%
17,280	60.0	\$1,409.08	\$1,540.22	\$131.13	9.31%	\$1,544.45	\$1,544.45	\$0.00	0.00%	\$2,953.53	\$3,084.66	\$131.13	4.44%
21,600	60.0	\$1,430.68	\$1,561.82	\$131.13	9.17%	\$1,930.56	\$1,930.56	\$0.00	0.00%	\$3,361.24	\$3,492.38	\$131.13	3.90%
11,520	80.0	\$1,798.84	\$1,973.68	\$174.85	9.72%	\$1,029.63	\$1,029.63	\$0.00	0.00%	\$2,828.47	\$3,003.32	\$174.85	6.18%
17,280	80.0	\$1,827.64	\$2,002.48	\$174.85	9.57%	\$1,544.45	\$1,544.45	\$0.00	0.00%	\$3,372.09	\$3,546.93	\$174.85	5.19%
23,040	80.0	\$1,856.44	\$2,031.28	\$174.85	9.42%	\$2,059.27	\$2,059.27	\$0.00	0.00%	\$3,915.70	\$4,090.55	\$174.85	4.47%
28,800	80.0	\$1,885.24	\$2,060.08	\$174.85	9.27%	\$2,574.08	\$2,574.08	\$0.00	0.00%	\$4,459.32	\$4,634.17	\$174.85	3.92%
14,400	100.0	\$2,231.79	\$2,450.35	\$218.56	9.79%	\$1,287.04	\$1,287.04	\$0.00	0.00%	\$3,518.84	\$3,737.39	\$218.56	6.21%
21,600	100.0	\$2,267.80	\$2,486.35	\$218.56	9.64%	\$1,930.56	\$1,930.56	\$0.00	0.00%	\$4,198.36	\$4,416.91	\$218.56	5.21%
28,800	100.0	\$2,303.80	\$2,522.35	\$218.56	9.49%	\$2,574.08	\$2,574.08	\$0.00	0.00%	\$4,877.88	\$5,096.43	\$218.56	4.48%
36,000	100.0	\$2,339.80	\$2,558.35	\$218.56	9.34%	\$3,217.60	\$3,217.60	\$0.00	0.00%	\$5,557.40	\$5,775.96	\$218.56	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$18.93	\$21.35
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.37	\$0.07
AMP 1 & AMP 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08017	\$0.08017
Merchant Function Charge	\$/kWh	\$0.00262	\$0.00262
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		\$2,801.73	\$3,062.56	\$260.82	9.31%	\$2,526.17	\$2,526.17	\$0.00	0.00%	\$5,327.91	\$5,588.73	\$260.82	4.90%
36,000	100.0		\$2,837.73	\$3,098.56	\$260.82	9.19%	\$3,157.72	\$3,157.72	\$0.00	0.00%	\$5,995.45	\$6,256.28	\$260.82	4.35%
43,200	100.0		\$2,873.74	\$3,134.56	\$260.82	9.08%	\$3,789.26	\$3,789.26	\$0.00	0.00%	\$6,663.00	\$6,923.82	\$260.82	3.91%
57,600	100.0		\$2,945.74	\$3,206.56	\$260.82	8.85%	\$5,052.35	\$5,052.35	\$0.00	0.00%	\$7,998.08	\$8,258.91	\$260.82	3.26%
66,240	230.0		\$5,278.01	\$5,737.18	\$459.18	8.70%	\$5,810.20	\$5,810.20	\$0.00	0.00%	\$11,088.21	\$11,547.38	\$459.18	4.14%
82,800	230.0		\$5,360.81	\$5,819.99	\$459.18	8.57%	\$7,262.75	\$7,262.75	\$0.00	0.00%	\$12,623.56	\$13,082.73	\$459.18	3.64%
99,360	230.0		\$5,443.61	\$5,902.79	\$459.18	8.44%	\$8,715.30	\$8,715.30	\$0.00	0.00%	\$14,158.91	\$14,618.08	\$459.18	3.24%
132,480	230.0		\$5,609.21	\$6,068.39	\$459.18	8.19%	\$11,620.40	\$11,620.40	\$0.00	0.00%	\$17,229.61	\$17,688.79	\$459.18	2.67%
86,224	224.9	*	\$5,288.31	\$5,739.71	\$451.41	8.54%	\$7,563.08	\$7,563.08	\$0.00	0.00%	\$12,851.39	\$13,302.80	\$451.41	3.51%
100,800	350.0		\$7,563.80	\$8,206.07	\$642.27	8.49%	\$8,841.61	\$8,841.61	\$0.00	0.00%	\$16,405.41	\$17,047.68	\$642.27	3.91%
126,000	350.0		\$7,689.80	\$8,332.07	\$642.27	8.35%	\$11,052.01	\$11,052.01	\$0.00	0.00%	\$18,741.81	\$19,384.08	\$642.27	3.43%
151,200	350.0		\$7,815.81	\$8,458.07	\$642.27	8.22%	\$13,262.41	\$13,262.41	\$0.00	0.00%	\$21,078.21	\$21,720.48	\$642.27	3.05%
201,600	350.0		\$8,067.81	\$8,710.08	\$642.27	7.96%	\$17,683.21	\$17,683.21	\$0.00	0.00%	\$25,751.02	\$26,393.29	\$642.27	2.49%
144,000	500.0		\$10,421.04	\$11,292.18	\$871.13	8.36%	\$12,630.87	\$12,630.87	\$0.00	0.00%	\$23,051.91	\$23,923.04	\$871.13	3.78%
180,000	500.0		\$10,601.05	\$11,472.18	\$871.13	8.22%	\$15,788.58	\$15,788.58	\$0.00	0.00%	\$26,389.63	\$27,260.76	\$871.13	3.30%
216,000	500.0		\$10,781.05	\$11,652.18	\$871.13	8.08%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$29,727.35	\$30,598.48	\$871.13	2.93%
288,000	500.0		\$11,141.05	\$12,012.19	\$871.13	7.82%	\$25,261.73	\$25,261.73	\$0.00	0.00%	\$36,402.78	\$37,273.92	\$871.13	2.39%
216,000	750.0		\$15,183.11	\$16,435.69	\$1,252.58	8.25%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$34,129.41	\$35,381.99	\$1,252.58	3.67%
270,000	750.0		\$15,453.11	\$16,705.69	\$1,252.58	8.11%	\$23,682.87	\$23,682.87	\$0.00	0.00%	\$39,135.99	\$40,388.56	\$1,252.58	3.20%
324,000	750.0		\$15,723.12	\$16,975.70	\$1,252.58	7.97%	\$28,419.45	\$28,419.45	\$0.00	0.00%	\$44,142.57	\$45,395.14	\$1,252.58	2.84%
432,000	750.0		\$16,263.13	\$17,515.70	\$1,252.58	7.70%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$54,155.72	\$55,408.30	\$1,252.58	2.31%
432,000	1,500.0		\$29,469.31	\$31,866.22	\$2,396.91	8.13%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$67,361.91	\$69,758.82	\$2,396.91	3.56%
540,000	1,500.0		\$30,009.32	\$32,406.23	\$2,396.91	7.99%	\$47,365.75	\$47,365.75	\$0.00	0.00%	\$77,375.07	\$79,771.97	\$2,396.91	3.10%
648,000	1,500.0		\$30,549.33	\$32,946.24	\$2,396.91	7.85%	\$56,838.89	\$56,838.89	\$0.00	0.00%	\$87,388.22	\$89,785.13	\$2,396.91	2.74%
864,000	1,500.0		\$31,629.35	\$34,026.25	\$2,396.91	7.58%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$107,414.54	\$109,811.45	\$2,396.91	2.23%
576,000	2,000.0		\$38,993.45	\$42,153.24	\$3,159.79	8.10%	\$50,523.46	\$50,523.46	\$0.00	0.00%	\$89,516.91	\$92,676.70	\$3,159.79	3.53%
720,000	2,000.0		\$39,713.46	\$42,873.25	\$3,159.79	7.96%	\$63,154.33	\$63,154.33	\$0.00	0.00%	\$102,867.79	\$106,027.58	\$3,159.79	3.07%
864,000	2,000.0		\$40,433.47	\$43,593.27	\$3,159.79	7.81%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$116,218.66	\$119,378.46	\$3,159.79	2.72%
1,152,000	2,000.0		\$41,873.49	\$45,033.29	\$3,159.79	7.55%	\$101,046.92	\$101,046.92	\$0.00	0.00%	\$142,920.42	\$146,080.21	\$3,159.79	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08038	\$0.08038
Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	*	\$2,827.21	\$3,088.44	\$261.23	9.24%	\$2,526.17	\$2,526.17	\$0.00	0.00%	\$5,353.38	\$5,614.61	\$261.23	4.88%
36,000	100.0		\$2,863.21	\$3,124.44	\$261.23	9.12%	\$3,157.72	\$3,157.72	\$0.00	0.00%	\$6,020.93	\$6,282.15	\$261.23	4.34%
43,200	100.0		\$2,899.21	\$3,160.44	\$261.23	9.01%	\$3,789.26	\$3,789.26	\$0.00	0.00%	\$6,688.47	\$6,949.70	\$261.23	3.91%
57,600	100.0		\$2,971.21	\$3,232.44	\$261.23	8.79%	\$5,052.35	\$5,052.35	\$0.00	0.00%	\$8,023.56	\$8,284.78	\$261.23	3.26%
66,240	230.0		\$5,303.48	\$5,763.06	\$459.58	8.67%	\$5,810.20	\$5,810.20	\$0.00	0.00%	\$11,113.68	\$11,573.26	\$459.58	4.14%
82,800	230.0		\$5,386.28	\$5,845.86	\$459.58	8.53%	\$7,262.75	\$7,262.75	\$0.00	0.00%	\$12,649.03	\$13,108.61	\$459.58	3.63%
99,360	230.0		\$5,469.09	\$5,928.66	\$459.58	8.40%	\$8,715.30	\$8,715.30	\$0.00	0.00%	\$14,184.38	\$14,643.96	\$459.58	3.24%
132,480	230.0		\$5,634.69	\$6,094.27	\$459.58	8.16%	\$11,620.40	\$11,620.40	\$0.00	0.00%	\$17,255.09	\$17,714.66	\$459.58	2.66%
86,224	224.9		\$5,313.78	\$5,765.59	\$451.81	8.50%	\$7,563.08	\$7,563.08	\$0.00	0.00%	\$12,876.86	\$13,328.67	\$451.81	3.51%
100,800	350.0		\$7,589.28	\$8,231.95	\$642.67	8.47%	\$8,841.61	\$8,841.61	\$0.00	0.00%	\$16,430.88	\$17,073.55	\$642.67	3.91%
126,000	350.0	\$7,715.28	\$8,357.95	\$642.67	8.33%	\$11,052.01	\$11,052.01	\$0.00	0.00%	\$18,767.29	\$19,409.96	\$642.67	3.42%	
151,200	350.0	\$7,841.28	\$8,483.95	\$642.67	8.20%	\$13,262.41	\$13,262.41	\$0.00	0.00%	\$21,103.69	\$21,746.36	\$642.67	3.05%	
201,600	350.0	\$8,093.28	\$8,735.95	\$642.67	7.94%	\$17,683.21	\$17,683.21	\$0.00	0.00%	\$25,776.50	\$26,419.17	\$642.67	2.49%	
144,000	500.0	\$10,446.52	\$11,318.05	\$871.54	8.34%	\$12,630.87	\$12,630.87	\$0.00	0.00%	\$23,077.38	\$23,948.92	\$871.54	3.78%	
180,000	500.0	\$10,626.52	\$11,498.06	\$871.54	8.20%	\$15,788.58	\$15,788.58	\$0.00	0.00%	\$26,415.10	\$27,286.64	\$871.54	3.30%	
216,000	500.0	\$10,806.52	\$11,678.06	\$871.54	8.06%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$29,752.82	\$30,624.36	\$871.54	2.93%	
288,000	500.0	\$11,166.53	\$12,038.06	\$871.54	7.80%	\$25,261.73	\$25,261.73	\$0.00	0.00%	\$36,428.26	\$37,299.80	\$871.54	2.39%	
216,000	750.0	\$15,208.58	\$16,461.56	\$1,252.98	8.24%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$34,154.88	\$35,407.86	\$1,252.98	3.67%	
270,000	750.0	\$15,478.59	\$16,731.57	\$1,252.98	8.09%	\$23,682.87	\$23,682.87	\$0.00	0.00%	\$39,161.46	\$40,414.44	\$1,252.98	3.20%	
324,000	750.0	\$15,748.59	\$17,001.57	\$1,252.98	7.96%	\$28,419.45	\$28,419.45	\$0.00	0.00%	\$44,168.04	\$45,421.02	\$1,252.98	2.84%	
432,000	750.0	\$16,288.60	\$17,541.58	\$1,252.98	7.69%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$54,181.20	\$55,434.18	\$1,252.98	2.31%	
432,000	1,500.0	\$29,494.79	\$31,892.10	\$2,397.31	8.13%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$67,387.38	\$69,784.69	\$2,397.31	3.56%	
540,000	1,500.0	\$30,034.80	\$32,432.11	\$2,397.31	7.98%	\$47,365.75	\$47,365.75	\$0.00	0.00%	\$77,400.54	\$79,797.85	\$2,397.31	3.10%	
648,000	1,500.0	\$30,574.80	\$32,972.11	\$2,397.31	7.84%	\$56,838.89	\$56,838.89	\$0.00	0.00%	\$87,413.70	\$89,811.01	\$2,397.31	2.74%	
864,000	1,500.0	\$31,654.82	\$34,052.13	\$2,397.31	7.57%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$107,440.01	\$109,837.32	\$2,397.31	2.23%	
576,000	2,000.0	\$39,018.92	\$42,179.12	\$3,160.20	8.10%	\$50,523.46	\$50,523.46	\$0.00	0.00%	\$89,542.38	\$92,702.58	\$3,160.20	3.53%	
720,000	2,000.0	\$39,738.93	\$42,899.13	\$3,160.20	7.95%	\$63,154.33	\$63,154.33	\$0.00	0.00%	\$102,893.26	\$106,053.46	\$3,160.20	3.07%	
864,000	2,000.0	\$40,458.95	\$43,619.14	\$3,160.20	7.81%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$116,244.14	\$119,404.33	\$3,160.20	2.72%	
1,152,000	2,000.0	\$41,898.97	\$45,059.16	\$3,160.20	7.54%	\$101,046.92	\$101,046.92	\$0.00	0.00%	\$142,945.89	\$146,106.09	\$3,160.20	2.21%	

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$894.71
Delivery Charge	\$/kW	\$15.62
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73
EVMR	\$/kW	\$0.03
RAM	\$/kW	\$0.26
AMP 1 & AMP 2	\$/kW	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08038
Merchant Function Charge	\$/kWh	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,711.01	\$2,984.21	\$273.20	10.08%	\$2,438.08	\$2,438.08	\$0.00	0.00%	\$5,149.09	\$5,422.29	\$273.20	5.31%
36,000	100.0	\$2,747.01	\$3,020.21	\$273.20	9.95%	\$3,047.60	\$3,047.60	\$0.00	0.00%	\$5,794.62	\$6,067.81	\$273.20	4.71%
43,200	100.0	\$2,783.01	\$3,056.21	\$273.20	9.82%	\$3,657.12	\$3,657.12	\$0.00	0.00%	\$6,440.14	\$6,713.33	\$273.20	4.24%
57,600	100.0	\$2,855.01	\$3,128.21	\$273.20	9.57%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$7,731.18	\$8,004.38	\$273.20	3.53%
57,600	200.0	\$4,442.64	\$4,860.17	\$417.53	9.40%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$9,318.81	\$9,736.33	\$417.53	4.48%
72,000	200.0	\$4,514.64	\$4,932.17	\$417.53	9.25%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$10,609.85	\$11,027.38	\$417.53	3.94%
86,400	200.0	\$4,586.65	\$5,004.17	\$417.53	9.10%	\$7,314.25	\$7,314.25	\$0.00	0.00%	\$11,900.89	\$12,318.42	\$417.53	3.51%
115,200	200.0	\$4,730.65	\$5,148.17	\$417.53	8.83%	\$9,752.33	\$9,752.33	\$0.00	0.00%	\$14,482.98	\$14,900.50	\$417.53	2.88%
72,000	250.0	\$5,308.46	\$5,798.15	\$489.69	9.22%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$11,403.67	\$11,893.36	\$489.69	4.29%
90,000	250.0	\$5,398.46	\$5,888.15	\$489.69	9.07%	\$7,619.01	\$7,619.01	\$0.00	0.00%	\$13,017.47	\$13,507.16	\$489.69	3.76%
108,000	250.0	\$5,488.46	\$5,978.15	\$489.69	8.92%	\$9,142.81	\$9,142.81	\$0.00	0.00%	\$14,631.27	\$15,120.96	\$489.69	3.35%
144,000	250.0	\$5,668.47	\$6,158.16	\$489.69	8.64%	\$12,190.41	\$12,190.41	\$0.00	0.00%	\$17,858.88	\$18,348.57	\$489.69	2.74%
191,106	447.1	\$9,032.58	\$9,806.69	\$774.11	8.57%	\$16,178.20	\$16,178.20	\$0.00	0.00%	\$25,210.78	\$25,984.89	\$774.11	3.07%
135,360	470.0	\$9,118.05	\$9,925.26	\$807.22	8.85%	\$11,458.99	\$11,458.99	\$0.00	0.00%	\$20,577.03	\$21,384.25	\$807.22	3.92%
169,200	470.0	\$9,287.25	\$10,094.47	\$807.22	8.69%	\$14,323.73	\$14,323.73	\$0.00	0.00%	\$23,610.98	\$24,418.20	\$807.22	3.42%
203,040	470.0	\$9,456.45	\$10,263.67	\$807.22	8.54%	\$17,188.48	\$17,188.48	\$0.00	0.00%	\$26,644.93	\$27,452.15	\$807.22	3.03%
270,720	470.0	\$9,794.86	\$10,602.08	\$807.22	8.24%	\$22,917.97	\$22,917.97	\$0.00	0.00%	\$32,712.83	\$33,520.05	\$807.22	2.47%
216,000	750.0	\$13,966.62	\$15,177.96	\$1,211.34	8.67%	\$18,285.62	\$18,285.62	\$0.00	0.00%	\$32,252.23	\$33,463.57	\$1,211.34	3.76%
270,000	750.0	\$14,236.62	\$15,447.96	\$1,211.34	8.51%	\$22,857.02	\$22,857.02	\$0.00	0.00%	\$37,093.64	\$38,304.98	\$1,211.34	3.27%
324,000	750.0	\$14,506.62	\$15,717.96	\$1,211.34	8.35%	\$27,428.43	\$27,428.43	\$0.00	0.00%	\$41,935.05	\$43,146.39	\$1,211.34	2.89%
432,000	750.0	\$15,046.63	\$16,257.97	\$1,211.34	8.05%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$51,617.87	\$52,829.21	\$1,211.34	2.35%
432,000	1,500.0	\$26,953.85	\$29,247.66	\$2,293.81	8.51%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$63,525.08	\$65,818.90	\$2,293.81	3.61%
540,000	1,500.0	\$27,493.86	\$29,787.67	\$2,293.81	8.34%	\$45,714.04	\$45,714.04	\$0.00	0.00%	\$73,207.90	\$75,501.72	\$2,293.81	3.13%
648,000	1,500.0	\$28,033.87	\$30,327.68	\$2,293.81	8.18%	\$54,856.85	\$54,856.85	\$0.00	0.00%	\$82,890.72	\$85,184.53	\$2,293.81	2.77%
864,000	1,500.0	\$29,113.88	\$31,407.70	\$2,293.81	7.88%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$102,256.35	\$104,550.17	\$2,293.81	2.24%
576,000	2,000.0	\$35,612.00	\$38,627.47	\$3,015.46	8.47%	\$48,761.65	\$48,761.65	\$0.00	0.00%	\$84,373.65	\$87,389.11	\$3,015.46	3.57%
720,000	2,000.0	\$36,332.02	\$39,347.48	\$3,015.46	8.30%	\$60,952.06	\$60,952.06	\$0.00	0.00%	\$97,284.07	\$100,299.54	\$3,015.46	3.10%
864,000	2,000.0	\$37,052.03	\$40,067.49	\$3,015.46	8.14%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$110,194.50	\$113,209.96	\$3,015.46	2.74%
1,152,000	2,000.0	\$38,492.05	\$41,507.52	\$3,015.46	7.83%	\$97,523.29	\$97,523.29	\$0.00	0.00%	\$136,015.34	\$139,030.81	\$3,015.46	2.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$950.00	\$1,075.00	Energy Charge (includes capacity)	\$/kWh	\$0.07738	\$0.07738
Delivery Charge	\$/kW	\$14.14	\$15.70	Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.20	\$0.20				
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23				
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.20	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,736.49	\$3,010.08	\$273.60	10.00%	\$2,438.08	\$2,438.08	\$0.00	0.00%	\$5,174.57	\$5,448.17	\$273.60	5.29%
36,000	100.0	\$2,772.49	\$3,046.09	\$273.60	9.87%	\$3,047.60	\$3,047.60	\$0.00	0.00%	\$5,820.09	\$6,093.69	\$273.60	4.70%
43,200	100.0	\$2,808.49	\$3,082.09	\$273.60	9.74%	\$3,657.12	\$3,657.12	\$0.00	0.00%	\$6,465.61	\$6,739.21	\$273.60	4.23%
57,600	100.0	\$2,880.49	\$3,154.09	\$273.60	9.50%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$7,756.65	\$8,030.25	\$273.60	3.53%
57,600	200.0	\$4,468.12	\$4,886.05	\$417.93	9.35%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$9,344.28	\$9,762.21	\$417.93	4.47%
72,000	200.0	\$4,540.12	\$4,958.05	\$417.93	9.21%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$10,635.32	\$11,053.25	\$417.93	3.93%
86,400	200.0	\$4,612.12	\$5,030.05	\$417.93	9.06%	\$7,314.25	\$7,314.25	\$0.00	0.00%	\$11,926.37	\$12,344.30	\$417.93	3.50%
115,200	200.0	\$4,756.12	\$5,174.05	\$417.93	8.79%	\$9,752.33	\$9,752.33	\$0.00	0.00%	\$14,508.45	\$14,926.38	\$417.93	2.88%
72,000	250.0	\$5,333.93	\$5,824.03	\$490.09	9.19%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$11,429.14	\$11,919.23	\$490.09	4.29%
90,000	250.0	\$5,423.94	\$5,914.03	\$490.09	9.04%	\$7,619.01	\$7,619.01	\$0.00	0.00%	\$13,042.94	\$13,533.03	\$490.09	3.76%
108,000	250.0	\$5,513.94	\$6,004.03	\$490.09	8.89%	\$9,142.81	\$9,142.81	\$0.00	0.00%	\$14,656.75	\$15,146.84	\$490.09	3.34%
144,000	250.0	\$5,693.94	\$6,184.03	\$490.09	8.61%	\$12,190.41	\$12,190.41	\$0.00	0.00%	\$17,884.35	\$18,374.44	\$490.09	2.74%
191,106	447.1	\$9,058.05	\$9,832.56	\$774.51	8.55%	\$16,178.20	\$16,178.20	\$0.00	0.00%	\$25,236.25	\$26,010.76	\$774.51	3.07%
135,360	470.0	\$9,143.52	\$9,951.14	\$807.62	8.83%	\$11,458.99	\$11,458.99	\$0.00	0.00%	\$20,602.51	\$21,410.13	\$807.62	3.92%
169,200	470.0	\$9,312.72	\$10,120.34	\$807.62	8.67%	\$14,323.73	\$14,323.73	\$0.00	0.00%	\$23,636.46	\$24,444.08	\$807.62	3.42%
203,040	470.0	\$9,481.93	\$10,289.55	\$807.62	8.52%	\$17,188.48	\$17,188.48	\$0.00	0.00%	\$26,670.41	\$27,478.03	\$807.62	3.03%
270,720	470.0	\$9,820.33	\$10,627.95	\$807.62	8.22%	\$22,917.97	\$22,917.97	\$0.00	0.00%	\$32,738.31	\$33,545.93	\$807.62	2.47%
216,000	750.0	\$13,992.09	\$15,203.83	\$1,211.74	8.66%	\$18,285.62	\$18,285.62	\$0.00	0.00%	\$32,277.71	\$33,489.45	\$1,211.74	3.75%
270,000	750.0	\$14,262.09	\$15,473.84	\$1,211.74	8.50%	\$22,857.02	\$22,857.02	\$0.00	0.00%	\$37,119.12	\$38,330.86	\$1,211.74	3.26%
324,000	750.0	\$14,532.10	\$15,743.84	\$1,211.74	8.34%	\$27,428.43	\$27,428.43	\$0.00	0.00%	\$41,960.52	\$43,172.27	\$1,211.74	2.89%
432,000	750.0	\$15,072.11	\$16,283.85	\$1,211.74	8.04%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$51,643.34	\$52,855.08	\$1,211.74	2.35%
432,000	1,500.0	\$26,979.32	\$29,273.54	\$2,294.22	8.50%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$63,550.56	\$65,844.77	\$2,294.22	3.61%
540,000	1,500.0	\$27,519.33	\$29,813.55	\$2,294.22	8.34%	\$45,714.04	\$45,714.04	\$0.00	0.00%	\$73,233.37	\$75,527.59	\$2,294.22	3.13%
648,000	1,500.0	\$28,059.34	\$30,353.56	\$2,294.22	8.18%	\$54,856.85	\$54,856.85	\$0.00	0.00%	\$82,916.19	\$85,210.41	\$2,294.22	2.77%
864,000	1,500.0	\$29,139.36	\$31,433.57	\$2,294.22	7.87%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$102,281.83	\$104,576.04	\$2,294.22	2.24%
576,000	2,000.0	\$35,637.48	\$38,653.35	\$3,015.87	8.46%	\$48,761.65	\$48,761.65	\$0.00	0.00%	\$84,399.12	\$87,414.99	\$3,015.87	3.57%
720,000	2,000.0	\$36,357.49	\$39,373.36	\$3,015.87	8.30%	\$60,952.06	\$60,952.06	\$0.00	0.00%	\$97,309.55	\$100,325.41	\$3,015.87	3.10%
864,000	2,000.0	\$37,077.50	\$40,093.37	\$3,015.87	8.13%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$110,219.97	\$113,235.84	\$3,015.87	2.74%
1,152,000	2,000.0	\$38,517.53	\$41,533.39	\$3,015.87	7.83%	\$97,523.29	\$97,523.29	\$0.00	0.00%	\$136,040.82	\$139,056.68	\$3,015.87	2.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$974.71	\$1,100.10
Delivery Charge	\$/kW	\$14.14	\$15.70
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.60	\$0.60
EVMR	\$/kW	\$0.02	\$0.02
RAM	\$/kW	\$0.20	\$0.04
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07738	\$0.07738
Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,411.62	\$2,411.62	\$0.00	0.00%	\$4,685.52	\$4,937.06	\$251.55	5.37%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$3,014.52	\$3,014.52	\$0.00	0.00%	\$5,324.42	\$5,575.97	\$251.55	4.72%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,617.42	\$3,617.42	\$0.00	0.00%	\$5,963.32	\$6,214.87	\$251.55	4.22%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,241.13	\$7,492.68	\$251.55	3.47%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,721.55	\$8,028.76	\$307.22	3.98%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$8,999.35	\$9,306.57	\$307.22	3.41%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$7,234.85	\$7,234.85	\$0.00	0.00%	\$10,277.16	\$10,584.38	\$307.22	2.99%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$9,646.46	\$9,646.46	\$0.00	0.00%	\$12,832.78	\$13,140.00	\$307.22	2.39%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$9,239.56	\$9,574.61	\$335.05	3.63%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$7,536.30	\$7,536.30	\$0.00	0.00%	\$10,836.82	\$11,171.87	\$335.05	3.09%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$9,043.56	\$9,043.56	\$0.00	0.00%	\$12,434.08	\$12,769.14	\$335.05	2.69%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$15,628.61	\$15,963.66	\$335.05	2.14%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$16,829.64	\$17,303.86	\$474.23	2.82%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$15,072.60	\$15,072.60	\$0.00	0.00%	\$20,024.16	\$20,498.39	\$474.23	2.37%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$18,087.12	\$18,087.12	\$0.00	0.00%	\$23,218.68	\$23,692.91	\$474.23	2.04%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$24,116.16	\$24,116.16	\$0.00	0.00%	\$29,607.73	\$30,081.96	\$474.23	1.60%
275,599	670.9	\$6,250.73	\$6,820.12	\$569.38	9.11%	\$23,077.74	\$23,077.74	\$0.00	0.00%	\$29,328.47	\$29,897.86	\$569.38	1.94%
218,880	760.0	\$6,395.04	\$7,014.01	\$618.97	9.68%	\$18,328.28	\$18,328.28	\$0.00	0.00%	\$24,723.32	\$25,342.29	\$618.97	2.50%
273,600	760.0	\$6,668.64	\$7,287.61	\$618.97	9.28%	\$22,910.35	\$22,910.35	\$0.00	0.00%	\$29,578.99	\$30,197.96	\$618.97	2.09%
328,320	760.0	\$6,942.24	\$7,561.21	\$618.97	8.92%	\$27,492.42	\$27,492.42	\$0.00	0.00%	\$34,434.67	\$35,053.64	\$618.97	1.80%
437,760	760.0	\$7,489.45	\$8,108.42	\$618.97	8.26%	\$36,656.56	\$36,656.56	\$0.00	0.00%	\$44,146.02	\$44,764.98	\$618.97	1.40%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$36,174.24	\$36,174.24	\$0.00	0.00%	\$47,189.94	\$48,220.87	\$1,030.93	2.18%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$45,217.80	\$45,217.80	\$0.00	0.00%	\$56,773.51	\$57,804.44	\$1,030.93	1.82%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$54,261.36	\$54,261.36	\$0.00	0.00%	\$66,357.08	\$67,388.01	\$1,030.93	1.55%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$85,524.22	\$86,555.14	\$1,030.93	1.21%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$48,232.32	\$48,232.32	\$0.00	0.00%	\$62,370.10	\$63,679.37	\$1,309.28	2.10%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$60,290.40	\$60,290.40	\$0.00	0.00%	\$75,148.19	\$76,457.47	\$1,309.28	1.74%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$87,926.28	\$89,235.56	\$1,309.28	1.49%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$96,464.64	\$96,464.64	\$0.00	0.00%	\$113,482.46	\$114,791.74	\$1,309.28	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07648	\$0.07648
Merchant Function Charge	\$/kWh	\$0.00072	\$0.00072
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,411.62	\$2,411.62	\$0.00	0.00%	\$4,710.99	\$4,962.94	\$251.95	5.35%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$3,014.52	\$3,014.52	\$0.00	0.00%	\$5,349.89	\$5,601.84	\$251.95	4.71%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,617.42	\$3,617.42	\$0.00	0.00%	\$5,988.80	\$6,240.75	\$251.95	4.21%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,266.61	\$7,518.56	\$251.95	3.47%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,747.02	\$8,054.64	\$307.62	3.97%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$9,024.83	\$9,332.45	\$307.62	3.41%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$7,234.85	\$7,234.85	\$0.00	0.00%	\$10,302.64	\$10,610.26	\$307.62	2.99%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$9,646.46	\$9,646.46	\$0.00	0.00%	\$12,858.26	\$13,165.87	\$307.62	2.39%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$9,265.04	\$9,600.49	\$335.45	3.62%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$7,536.30	\$7,536.30	\$0.00	0.00%	\$10,862.30	\$11,197.75	\$335.45	3.09%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$9,043.56	\$9,043.56	\$0.00	0.00%	\$12,459.56	\$12,795.01	\$335.45	2.69%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$15,654.08	\$15,989.53	\$335.45	2.14%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$16,855.11	\$17,329.74	\$474.63	2.82%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$15,072.60	\$15,072.60	\$0.00	0.00%	\$20,049.63	\$20,524.26	\$474.63	2.37%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$18,087.12	\$18,087.12	\$0.00	0.00%	\$23,244.16	\$23,718.79	\$474.63	2.04%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$24,116.16	\$24,116.16	\$0.00	0.00%	\$29,633.20	\$30,107.83	\$474.63	1.60%
275,599	670.9	\$6,276.21	\$6,845.99	\$569.79	9.08%	\$23,077.74	\$23,077.74	\$0.00	0.00%	\$29,353.95	\$29,923.73	\$569.79	1.94%
218,880	760.0	\$6,420.51	\$7,039.88	\$619.37	9.65%	\$18,328.28	\$18,328.28	\$0.00	0.00%	\$24,748.79	\$25,368.16	\$619.37	2.50%
273,600	760.0	\$6,694.11	\$7,313.49	\$619.37	9.25%	\$22,910.35	\$22,910.35	\$0.00	0.00%	\$29,604.47	\$30,223.84	\$619.37	2.09%
328,320	760.0	\$6,967.72	\$7,587.09	\$619.37	8.89%	\$27,492.42	\$27,492.42	\$0.00	0.00%	\$34,460.14	\$35,079.51	\$619.37	1.80%
437,760	760.0	\$7,514.93	\$8,134.30	\$619.37	8.24%	\$36,656.56	\$36,656.56	\$0.00	0.00%	\$44,171.49	\$44,790.86	\$619.37	1.40%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$36,174.24	\$36,174.24	\$0.00	0.00%	\$47,215.42	\$48,246.75	\$1,031.33	2.18%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$45,217.80	\$45,217.80	\$0.00	0.00%	\$56,798.99	\$57,830.32	\$1,031.33	1.82%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$54,261.36	\$54,261.36	\$0.00	0.00%	\$66,382.55	\$67,413.88	\$1,031.33	1.55%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$85,549.69	\$86,581.02	\$1,031.33	1.21%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$48,232.32	\$48,232.32	\$0.00	0.00%	\$62,395.57	\$63,705.25	\$1,309.68	2.10%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$60,290.40	\$60,290.40	\$0.00	0.00%	\$75,173.66	\$76,483.34	\$1,309.68	1.74%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$87,951.75	\$89,261.43	\$1,309.68	1.49%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$96,464.64	\$96,464.64	\$0.00	0.00%	\$113,507.94	\$114,817.62	\$1,309.68	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,624.71	\$1,815.10
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kWh	\$0.00000	\$0.00000
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07648	\$0.07648
Merchant Function Charge	\$/kWh	\$0.00072	\$0.00072
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,273.90	\$2,525.45	\$251.55	11.06%	\$2,362.56	\$2,362.56	\$0.00	0.00%	\$4,636.46	\$4,888.01	\$251.55	5.43%
36,000	100.0	\$2,309.90	\$2,561.45	\$251.55	10.89%	\$2,953.20	\$2,953.20	\$0.00	0.00%	\$5,263.10	\$5,514.65	\$251.55	4.78%
43,200	100.0	\$2,345.90	\$2,597.45	\$251.55	10.72%	\$3,543.84	\$3,543.84	\$0.00	0.00%	\$5,889.74	\$6,141.29	\$251.55	4.27%
57,600	100.0	\$2,417.90	\$2,669.45	\$251.55	10.40%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,143.02	\$7,394.57	\$251.55	3.52%
57,600	200.0	\$2,898.31	\$3,205.53	\$307.22	10.60%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,623.44	\$7,930.65	\$307.22	4.03%
72,000	200.0	\$2,970.32	\$3,277.53	\$307.22	10.34%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$8,876.72	\$9,183.94	\$307.22	3.46%
86,400	200.0	\$3,042.32	\$3,349.53	\$307.22	10.10%	\$7,087.69	\$7,087.69	\$0.00	0.00%	\$10,130.00	\$10,437.22	\$307.22	3.03%
115,200	200.0	\$3,186.32	\$3,493.54	\$307.22	9.64%	\$9,450.25	\$9,450.25	\$0.00	0.00%	\$12,636.57	\$12,943.78	\$307.22	2.43%
72,000	250.0	\$3,210.52	\$3,545.57	\$335.05	10.44%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$9,116.93	\$9,451.98	\$335.05	3.68%
90,000	250.0	\$3,300.52	\$3,635.57	\$335.05	10.15%	\$7,383.01	\$7,383.01	\$0.00	0.00%	\$10,683.53	\$11,018.58	\$335.05	3.14%
108,000	250.0	\$3,390.52	\$3,725.58	\$335.05	9.88%	\$8,859.61	\$8,859.61	\$0.00	0.00%	\$12,250.13	\$12,585.18	\$335.05	2.74%
144,000	250.0	\$3,570.53	\$3,905.58	\$335.05	9.38%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$15,383.34	\$15,718.39	\$335.05	2.18%
144,000	500.0	\$4,771.56	\$5,245.78	\$474.23	9.94%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$16,584.37	\$17,058.59	\$474.23	2.86%
180,000	500.0	\$4,951.56	\$5,425.79	\$474.23	9.58%	\$14,766.01	\$14,766.01	\$0.00	0.00%	\$19,717.57	\$20,191.80	\$474.23	2.41%
216,000	500.0	\$5,131.56	\$5,605.79	\$474.23	9.24%	\$17,719.21	\$17,719.21	\$0.00	0.00%	\$22,850.78	\$23,325.00	\$474.23	2.08%
288,000	500.0	\$5,491.57	\$5,965.80	\$474.23	8.64%	\$23,625.62	\$23,625.62	\$0.00	0.00%	\$29,117.19	\$29,591.41	\$474.23	1.63%
365,212	801.0	\$7,323.58	\$7,965.36	\$641.78	8.76%	\$29,959.58	\$29,959.58	\$0.00	0.00%	\$37,283.16	\$37,924.94	\$641.78	1.72%
273,600	950.0	\$7,581.42	\$8,306.17	\$724.74	9.56%	\$22,444.34	\$22,444.34	\$0.00	0.00%	\$30,025.76	\$30,750.50	\$724.74	2.41%
342,000	950.0	\$7,923.43	\$8,648.17	\$724.74	9.15%	\$28,055.42	\$28,055.42	\$0.00	0.00%	\$35,978.85	\$36,703.59	\$724.74	2.01%
410,400	950.0	\$8,265.43	\$8,990.18	\$724.74	8.77%	\$33,666.50	\$33,666.50	\$0.00	0.00%	\$41,931.94	\$42,656.68	\$724.74	1.73%
547,200	950.0	\$8,949.45	\$9,674.19	\$724.74	8.10%	\$44,888.67	\$44,888.67	\$0.00	0.00%	\$53,838.12	\$54,562.86	\$724.74	1.35%
432,000	1,500.0	\$11,015.70	\$12,046.63	\$1,030.93	9.36%	\$35,438.43	\$35,438.43	\$0.00	0.00%	\$46,454.13	\$47,485.06	\$1,030.93	2.22%
540,000	1,500.0	\$11,555.71	\$12,586.64	\$1,030.93	8.92%	\$44,298.03	\$44,298.03	\$0.00	0.00%	\$55,853.75	\$56,884.67	\$1,030.93	1.85%
648,000	1,500.0	\$12,095.72	\$13,126.65	\$1,030.93	8.52%	\$53,157.64	\$53,157.64	\$0.00	0.00%	\$65,253.36	\$66,284.29	\$1,030.93	1.58%
864,000	1,500.0	\$13,175.74	\$14,206.67	\$1,030.93	7.82%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$84,052.59	\$85,083.52	\$1,030.93	1.23%
576,000	2,000.0	\$14,137.78	\$15,447.06	\$1,309.28	9.26%	\$47,251.23	\$47,251.23	\$0.00	0.00%	\$61,389.01	\$62,698.29	\$1,309.28	2.13%
720,000	2,000.0	\$14,857.79	\$16,167.07	\$1,309.28	8.81%	\$59,064.04	\$59,064.04	\$0.00	0.00%	\$73,921.83	\$75,231.11	\$1,309.28	1.77%
864,000	2,000.0	\$15,577.80	\$16,887.08	\$1,309.28	8.40%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$86,454.65	\$87,763.93	\$1,309.28	1.51%
1,152,000	2,000.0	\$17,017.82	\$18,327.10	\$1,309.28	7.69%	\$94,502.47	\$94,502.47	\$0.00	0.00%	\$111,520.29	\$112,829.57	\$1,309.28	1.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07480	\$0.07480
Merchant Function Charge	\$/kWh	\$0.00071	\$0.00071
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,299.37	\$2,551.32	\$251.95	10.96%	\$2,362.56	\$2,362.56	\$0.00	0.00%	\$4,661.94	\$4,913.88	\$251.95	5.40%
36,000	100.0	\$2,335.37	\$2,587.32	\$251.95	10.79%	\$2,953.20	\$2,953.20	\$0.00	0.00%	\$5,288.58	\$5,540.52	\$251.95	4.76%
43,200	100.0	\$2,371.37	\$2,623.32	\$251.95	10.62%	\$3,543.84	\$3,543.84	\$0.00	0.00%	\$5,915.22	\$6,167.17	\$251.95	4.26%
57,600	100.0	\$2,443.38	\$2,695.32	\$251.95	10.31%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,168.50	\$7,420.45	\$251.95	3.51%
57,600	200.0	\$2,923.79	\$3,231.41	\$307.62	10.52%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,648.91	\$7,956.53	\$307.62	4.02%
72,000	200.0	\$2,995.79	\$3,303.41	\$307.62	10.27%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$8,902.19	\$9,209.81	\$307.62	3.46%
86,400	200.0	\$3,067.79	\$3,375.41	\$307.62	10.03%	\$7,087.69	\$7,087.69	\$0.00	0.00%	\$10,155.48	\$10,463.09	\$307.62	3.03%
115,200	200.0	\$3,211.79	\$3,519.41	\$307.62	9.58%	\$9,450.25	\$9,450.25	\$0.00	0.00%	\$12,662.04	\$12,969.66	\$307.62	2.43%
72,000	250.0	\$3,236.00	\$3,571.45	\$335.45	10.37%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$9,142.40	\$9,477.85	\$335.45	3.67%
90,000	250.0	\$3,326.00	\$3,661.45	\$335.45	10.09%	\$7,383.01	\$7,383.01	\$0.00	0.00%	\$10,709.00	\$11,044.46	\$335.45	3.13%
108,000	250.0	\$3,416.00	\$3,751.45	\$335.45	9.82%	\$8,859.61	\$8,859.61	\$0.00	0.00%	\$12,275.60	\$12,611.06	\$335.45	2.73%
144,000	250.0	\$3,596.00	\$3,931.45	\$335.45	9.33%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$15,408.81	\$15,744.26	\$335.45	2.18%
144,000	500.0	\$4,797.03	\$5,271.66	\$474.63	9.89%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$16,609.84	\$17,084.47	\$474.63	2.86%
180,000	500.0	\$4,977.04	\$5,451.66	\$474.63	9.54%	\$14,766.01	\$14,766.01	\$0.00	0.00%	\$19,743.05	\$20,217.67	\$474.63	2.40%
216,000	500.0	\$5,157.04	\$5,631.67	\$474.63	9.20%	\$17,719.21	\$17,719.21	\$0.00	0.00%	\$22,876.25	\$23,350.88	\$474.63	2.07%
288,000	500.0	\$5,517.04	\$5,991.67	\$474.63	8.60%	\$23,625.62	\$23,625.62	\$0.00	0.00%	\$29,142.66	\$29,617.29	\$474.63	1.63%
365,212	801.0	\$7,349.06	\$7,991.24	\$642.18	8.74%	\$29,959.58	\$29,959.58	\$0.00	0.00%	\$37,308.63	\$37,950.82	\$642.18	1.72%
273,600	950.0	\$7,606.90	\$8,332.04	\$725.14	9.53%	\$22,444.34	\$22,444.34	\$0.00	0.00%	\$30,051.23	\$30,776.38	\$725.14	2.41%
342,000	950.0	\$7,948.90	\$8,674.05	\$725.14	9.12%	\$28,055.42	\$28,055.42	\$0.00	0.00%	\$36,004.32	\$36,729.47	\$725.14	2.01%
410,400	950.0	\$8,290.91	\$9,016.05	\$725.14	8.75%	\$33,666.50	\$33,666.50	\$0.00	0.00%	\$41,957.41	\$42,682.56	\$725.14	1.73%
547,200	950.0	\$8,974.92	\$9,700.06	\$725.14	8.08%	\$44,888.67	\$44,888.67	\$0.00	0.00%	\$53,863.59	\$54,588.74	\$725.14	1.35%
432,000	1,500.0	\$11,041.18	\$12,072.51	\$1,031.33	9.34%	\$35,438.43	\$35,438.43	\$0.00	0.00%	\$46,479.60	\$47,510.93	\$1,031.33	2.22%
540,000	1,500.0	\$11,581.19	\$12,612.52	\$1,031.33	8.91%	\$44,298.03	\$44,298.03	\$0.00	0.00%	\$55,879.22	\$56,910.55	\$1,031.33	1.85%
648,000	1,500.0	\$12,121.20	\$13,152.53	\$1,031.33	8.51%	\$53,157.64	\$53,157.64	\$0.00	0.00%	\$65,278.83	\$66,310.16	\$1,031.33	1.58%
864,000	1,500.0	\$13,201.21	\$14,232.54	\$1,031.33	7.81%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$84,078.06	\$85,109.39	\$1,031.33	1.23%
576,000	2,000.0	\$14,163.25	\$15,472.93	\$1,309.68	9.25%	\$47,251.23	\$47,251.23	\$0.00	0.00%	\$61,414.49	\$62,724.17	\$1,309.68	2.13%
720,000	2,000.0	\$14,883.26	\$16,192.94	\$1,309.68	8.80%	\$59,064.04	\$59,064.04	\$0.00	0.00%	\$73,947.31	\$75,256.99	\$1,309.68	1.77%
864,000	2,000.0	\$15,603.28	\$16,912.96	\$1,309.68	8.39%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$86,480.13	\$87,789.81	\$1,309.68	1.51%
1,152,000	2,000.0	\$17,043.30	\$18,352.98	\$1,309.68	7.68%	\$94,502.47	\$94,502.47	\$0.00	0.00%	\$111,545.77	\$112,855.45	\$1,309.68	1.17%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo	\$1,624.71
Delivery Charge	\$/kW	\$4.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000
Dynamic Load Management	\$/kW	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11
EVMR	\$/kW	\$0.01
RAM	\$/kW	-\$0.10
AMP 1 & AMP 2	\$/kW	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00
CESD	\$/kWh	\$0.00133
GRT Delivery	Bill/	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07480
Merchant Function Charge	\$/kWh	\$0.00071
Clean Energy Standard Supply	\$/kWh	\$0.00570
GRT Commodity	Bill/	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$47,859.24	\$47,859.24	\$0.00	0.00%	\$87,722.09	\$91,531.37	\$3,809.28	4.34%
547,200	50%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$46,285.55	\$46,285.55	\$0.00	0.00%	\$86,148.39	\$89,957.67	\$3,809.28	4.42%
547,200	40%	1,900.0	\$39,862.85	\$43,672.13	\$3,809.28	9.56%	\$44,711.85	\$44,711.85	\$0.00	0.00%	\$84,574.69	\$88,383.97	\$3,809.28	4.50%
820,800	60%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$71,788.87	\$71,788.87	\$0.00	0.00%	\$113,019.74	\$116,829.02	\$3,809.28	3.37%
820,800	50%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$69,428.32	\$69,428.32	\$0.00	0.00%	\$110,659.19	\$114,468.47	\$3,809.28	3.44%
820,800	40%	1,900.0	\$41,230.87	\$45,040.15	\$3,809.28	9.24%	\$67,067.77	\$67,067.77	\$0.00	0.00%	\$108,298.64	\$112,107.92	\$3,809.28	3.52%
1,094,400	40%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$89,423.69	\$89,423.69	\$0.00	0.00%	\$132,022.59	\$135,831.86	\$3,809.28	2.89%
1,094,400	50%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$92,571.09	\$92,571.09	\$0.00	0.00%	\$135,169.98	\$138,979.26	\$3,809.28	2.82%
1,094,400	60%	1,900.0	\$42,598.89	\$46,408.17	\$3,809.28	8.94%	\$95,718.49	\$95,718.49	\$0.00	0.00%	\$138,317.38	\$142,126.66	\$3,809.28	2.75%
979,290	50%	1,976.1	\$43,339.00	\$47,269.88	\$3,930.88	9.07%	\$82,834.38	\$82,834.38	\$0.00	0.00%	\$126,173.38	\$130,104.26	\$3,930.88	3.12%
633,600	60%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$55,415.97	\$55,415.97	\$0.00	0.00%	\$100,897.42	\$105,186.08	\$4,288.66	4.25%
633,600	50%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$53,593.79	\$53,593.79	\$0.00	0.00%	\$99,075.24	\$103,363.90	\$4,288.66	4.33%
633,600	40%	2,200.0	\$45,481.45	\$49,770.11	\$4,288.66	9.43%	\$51,771.61	\$51,771.61	\$0.00	0.00%	\$97,253.06	\$101,541.72	\$4,288.66	4.41%
950,400	60%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$83,123.95	\$83,123.95	\$0.00	0.00%	\$130,189.43	\$134,478.09	\$4,288.66	3.29%
950,400	50%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$80,390.68	\$80,390.68	\$0.00	0.00%	\$127,456.16	\$131,744.82	\$4,288.66	3.36%
950,400	40%	2,200.0	\$47,065.48	\$51,354.14	\$4,288.66	9.11%	\$77,657.42	\$77,657.42	\$0.00	0.00%	\$124,722.90	\$129,011.56	\$4,288.66	3.44%
1,267,200	60%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$110,831.94	\$110,831.94	\$0.00	0.00%	\$159,481.44	\$163,770.10	\$4,288.66	2.69%
1,267,200	50%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$107,187.58	\$107,187.58	\$0.00	0.00%	\$155,837.08	\$160,125.74	\$4,288.66	2.75%
1,267,200	40%	2,200.0	\$48,649.50	\$52,938.16	\$4,288.66	8.82%	\$103,543.22	\$103,543.22	\$0.00	0.00%	\$152,192.73	\$156,481.39	\$4,288.66	2.82%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$132,242.65	\$132,242.65	\$0.00	0.00%	\$204,591.43	\$210,957.41	\$6,365.98	3.11%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$127,894.27	\$127,894.27	\$0.00	0.00%	\$200,243.05	\$206,609.03	\$6,365.98	3.18%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$123,545.89	\$123,545.89	\$0.00	0.00%	\$195,894.67	\$202,260.65	\$6,365.98	3.25%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$176,323.53	\$176,323.53	\$0.00	0.00%	\$251,192.35	\$257,558.33	\$6,365.98	2.53%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$170,525.69	\$170,525.69	\$0.00	0.00%	\$245,394.52	\$251,760.50	\$6,365.98	2.59%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$164,727.86	\$164,727.86	\$0.00	0.00%	\$239,596.68	\$245,962.66	\$6,365.98	2.66%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$151,134.46	\$151,134.46	\$0.00	0.00%	\$233,207.59	\$240,372.53	\$7,164.95	3.07%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$146,164.88	\$146,164.88	\$0.00	0.00%	\$228,238.01	\$235,402.96	\$7,164.95	3.14%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$141,195.31	\$141,195.31	\$0.00	0.00%	\$223,268.43	\$230,433.38	\$7,164.95	3.21%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$201,512.61	\$201,512.61	\$0.00	0.00%	\$286,465.78	\$293,630.73	\$7,164.95	2.50%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$194,886.51	\$194,886.51	\$0.00	0.00%	\$279,839.68	\$287,004.63	\$7,164.95	2.56%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$188,260.41	\$188,260.41	\$0.00	0.00%	\$273,213.58	\$280,378.53	\$7,164.95	2.62%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	\$4,900.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.09155	\$0.09155
Delivery Charge	\$/kW	\$15.58	\$17.32	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06308	\$0.06308
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$44,590.62	\$48,630.32	\$4,039.70	9.06%	\$82,392.66	\$82,392.66	\$0.00	0.00%	\$126,983.28	\$131,022.98	\$4,039.70	3.18%
777,600	60%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$66,652.22	\$66,652.22	\$0.00	0.00%	\$121,498.02	\$126,585.65	\$5,087.63	4.19%
777,600	50%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$64,445.99	\$64,445.99	\$0.00	0.00%	\$119,291.78	\$124,379.41	\$5,087.63	4.26%
777,600	40%	2,700.0	\$54,845.79	\$59,933.42	\$5,087.63	9.28%	\$62,239.76	\$62,239.76	\$0.00	0.00%	\$117,085.55	\$122,173.18	\$5,087.63	4.35%
1,166,400	60%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$99,978.33	\$99,978.33	\$0.00	0.00%	\$156,768.16	\$161,855.79	\$5,087.63	3.25%
1,166,400	50%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$96,668.99	\$96,668.99	\$0.00	0.00%	\$153,458.81	\$158,546.44	\$5,087.63	3.32%
1,166,400	40%	2,700.0	\$56,789.83	\$61,877.45	\$5,087.63	8.96%	\$93,359.64	\$93,359.64	\$0.00	0.00%	\$150,149.46	\$155,237.09	\$5,087.63	3.39%
1,555,200	60%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$133,304.44	\$133,304.44	\$0.00	0.00%	\$192,038.30	\$197,125.93	\$5,087.63	2.65%
1,555,200	50%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$128,891.98	\$128,891.98	\$0.00	0.00%	\$187,625.84	\$192,713.47	\$5,087.63	2.71%
1,555,200	40%	2,700.0	\$58,733.86	\$63,821.49	\$5,087.63	8.66%	\$124,479.52	\$124,479.52	\$0.00	0.00%	\$183,213.37	\$188,301.00	\$5,087.63	2.78%
1,008,000	60%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$86,401.03	\$86,401.03	\$0.00	0.00%	\$156,229.77	\$162,595.75	\$6,365.98	4.07%
1,008,000	50%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$83,541.10	\$83,541.10	\$0.00	0.00%	\$153,369.84	\$159,735.82	\$6,365.98	4.15%
1,008,000	40%	3,500.0	\$69,828.74	\$76,194.72	\$6,365.98	9.12%	\$80,681.17	\$80,681.17	\$0.00	0.00%	\$150,509.91	\$156,875.89	\$6,365.98	4.23%
1,512,000	60%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$129,601.54	\$129,601.54	\$0.00	0.00%	\$201,950.32	\$208,316.30	\$6,365.98	3.15%
1,512,000	50%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$125,311.65	\$125,311.65	\$0.00	0.00%	\$197,660.43	\$204,026.41	\$6,365.98	3.22%
1,512,000	40%	3,500.0	\$72,348.78	\$78,714.76	\$6,365.98	8.80%	\$121,021.75	\$121,021.75	\$0.00	0.00%	\$193,370.53	\$199,736.51	\$6,365.98	3.29%
2,016,000	60%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$172,802.06	\$172,802.06	\$0.00	0.00%	\$247,670.88	\$254,036.86	\$6,365.98	2.57%
2,016,000	50%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$167,082.20	\$167,082.20	\$0.00	0.00%	\$241,951.02	\$248,317.00	\$6,365.98	2.63%
2,016,000	40%	3,500.0	\$74,868.82	\$81,234.80	\$6,365.98	8.50%	\$161,362.34	\$161,362.34	\$0.00	0.00%	\$236,231.16	\$242,597.14	\$6,365.98	2.69%
1,152,000	60%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$98,744.03	\$98,744.03	\$0.00	0.00%	\$177,937.11	\$185,102.06	\$7,164.95	4.03%
1,152,000	50%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$95,475.54	\$95,475.54	\$0.00	0.00%	\$174,668.62	\$181,833.57	\$7,164.95	4.10%
1,152,000	40%	4,000.0	\$79,193.08	\$86,358.03	\$7,164.95	9.05%	\$92,207.05	\$92,207.05	\$0.00	0.00%	\$171,400.13	\$178,565.08	\$7,164.95	4.18%
1,728,000	60%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$148,116.05	\$148,116.05	\$0.00	0.00%	\$230,189.18	\$237,354.13	\$7,164.95	3.11%
1,728,000	50%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$143,213.31	\$143,213.31	\$0.00	0.00%	\$225,286.44	\$232,451.39	\$7,164.95	3.18%
1,728,000	40%	4,000.0	\$82,073.13	\$89,238.08	\$7,164.95	8.73%	\$138,310.57	\$138,310.57	\$0.00	0.00%	\$220,383.70	\$227,548.65	\$7,164.95	3.25%
2,304,000	60%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$197,488.07	\$197,488.07	\$0.00	0.00%	\$282,441.24	\$289,606.19	\$7,164.95	2.54%
2,304,000	50%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$190,951.08	\$190,951.08	\$0.00	0.00%	\$275,904.26	\$283,069.21	\$7,164.95	2.60%
2,304,000	40%	4,000.0	\$84,953.17	\$92,118.12	\$7,164.95	8.43%	\$184,414.10	\$184,414.10	\$0.00	0.00%	\$269,367.27	\$276,532.22	\$7,164.95	2.66%
3,888,000	60%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$333,261.11	\$333,261.11	\$0.00	0.00%	\$590,376.68	\$612,722.04	\$22,345.36	3.78%
3,888,000	50%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$322,229.95	\$322,229.95	\$0.00	0.00%	\$579,345.52	\$601,690.88	\$22,345.36	3.86%
3,888,000	40%	13,500.0	\$257,115.57	\$279,460.93	\$22,345.36	8.69%	\$311,198.79	\$311,198.79	\$0.00	0.00%	\$568,314.36	\$590,659.72	\$22,345.36	3.93%

* Average monthly usage for class

Delivery Charges	Current	Proposed	Commodity Charges	Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08968
Delivery Charge	\$/kW	\$15.58	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06159
Transmission Revenue Adjustment	\$/kWh	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00071
Systems Benefits Charge	\$/kWh	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	GRT Commodity	Bill/	0.99
IEDR Phase 2	\$/kWh	\$0.00000			
Dynamic Load Management	\$/kW	\$0.15			
Earnings Adjustment Mechanism	\$/kW	\$0.24			
Value of Distributed Energy Resources	\$/kW	\$0.54			
EVMR	\$/kW	\$0.02			
RAM	\$/kW	\$0.23			
AMP 1 & AMP 2	\$/kW	\$0.01			
Net Utility Plan Tracker	\$/kW	\$0.00			
CESD	\$/kWh	\$0.00133			
GRT Delivery	Bill/	0.97			

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$60,988.41	\$60,988.41	\$0.00	0.00%	\$85,000.84	\$87,603.93	\$2,603.09	3.06%
720,000	50%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$58,961.84	\$58,961.84	\$0.00	0.00%	\$82,974.27	\$85,577.36	\$2,603.09	3.14%
720,000	40%	2,500.0	\$24,012.43	\$26,615.52	\$2,603.09	10.84%	\$56,935.27	\$56,935.27	\$0.00	0.00%	\$80,947.70	\$83,550.79	\$2,603.09	3.22%
1,080,000	60%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$91,482.62	\$91,482.62	\$0.00	0.00%	\$117,295.07	\$119,898.17	\$2,603.09	2.22%
1,080,000	50%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$88,442.76	\$88,442.76	\$0.00	0.00%	\$114,255.22	\$116,858.31	\$2,603.09	2.28%
1,080,000	40%	2,500.0	\$25,812.46	\$28,415.55	\$2,603.09	10.08%	\$85,402.91	\$85,402.91	\$0.00	0.00%	\$111,215.37	\$113,818.46	\$2,603.09	2.34%
1,440,000	60%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$121,976.82	\$121,976.82	\$0.00	0.00%	\$149,589.31	\$152,192.40	\$2,603.09	1.74%
1,440,000	50%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$117,923.68	\$117,923.68	\$0.00	0.00%	\$145,536.17	\$148,139.26	\$2,603.09	1.79%
1,440,000	40%	2,500.0	\$27,612.49	\$30,215.58	\$2,603.09	9.43%	\$113,870.54	\$113,870.54	\$0.00	0.00%	\$141,483.03	\$144,086.12	\$2,603.09	1.84%
1,678,468	50%	3,248.5	\$33,342.14	\$36,446.81	\$3,104.66	9.31%	\$137,452.17	\$137,452.17	\$0.00	0.00%	\$170,794.32	\$173,898.98	\$3,104.66	1.82%
1,094,400	60%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$92,702.38	\$92,702.38	\$0.00	0.00%	\$126,467.26	\$129,941.48	\$3,474.23	2.75%
1,094,400	50%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$89,622.00	\$89,622.00	\$0.00	0.00%	\$123,386.87	\$126,861.10	\$3,474.23	2.82%
1,094,400	40%	3,800.0	\$33,764.87	\$37,239.10	\$3,474.23	10.29%	\$86,541.61	\$86,541.61	\$0.00	0.00%	\$120,306.48	\$123,780.71	\$3,474.23	2.89%
2,188,800	60%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$185,404.77	\$185,404.77	\$0.00	0.00%	\$224,641.73	\$228,115.95	\$3,474.23	1.55%
2,188,800	50%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$179,244.00	\$179,244.00	\$0.00	0.00%	\$218,480.96	\$221,955.18	\$3,474.23	1.59%
2,188,800	40%	3,800.0	\$39,236.96	\$42,711.19	\$3,474.23	8.85%	\$173,083.23	\$173,083.23	\$0.00	0.00%	\$212,320.19	\$215,794.41	\$3,474.23	1.64%
1,728,000	60%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$146,372.19	\$146,372.19	\$0.00	0.00%	\$184,517.48	\$188,125.73	\$3,608.25	1.96%
1,728,000	50%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$141,508.42	\$141,508.42	\$0.00	0.00%	\$179,653.71	\$183,261.96	\$3,608.25	2.01%
1,728,000	40%	4,000.0	\$38,145.29	\$41,753.54	\$3,608.25	9.46%	\$136,644.65	\$136,644.65	\$0.00	0.00%	\$174,789.95	\$178,398.19	\$3,608.25	2.06%
2,304,000	60%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$195,162.91	\$195,162.91	\$0.00	0.00%	\$236,188.25	\$239,796.50	\$3,608.25	1.53%
2,304,000	50%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$188,677.89	\$188,677.89	\$0.00	0.00%	\$229,703.23	\$233,311.48	\$3,608.25	1.57%
2,304,000	40%	4,000.0	\$41,025.34	\$44,633.59	\$3,608.25	8.80%	\$182,192.87	\$182,192.87	\$0.00	0.00%	\$223,218.21	\$226,826.46	\$3,608.25	1.62%
3,888,000	60%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$329,337.42	\$329,337.42	\$0.00	0.00%	\$435,870.51	\$445,844.74	\$9,974.23	2.29%
3,888,000	50%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$318,393.94	\$318,393.94	\$0.00	0.00%	\$424,927.04	\$434,901.26	\$9,974.23	2.35%
3,888,000	40%	13,500.0	\$106,533.10	\$116,507.32	\$9,974.23	9.36%	\$307,450.47	\$307,450.47	\$0.00	0.00%	\$413,983.56	\$423,957.79	\$9,974.23	2.41%
5,832,000	60%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$494,006.13	\$494,006.13	\$0.00	0.00%	\$610,259.38	\$620,233.60	\$9,974.23	1.63%
5,832,000	50%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$477,590.91	\$477,590.91	\$0.00	0.00%	\$593,844.16	\$603,818.39	\$9,974.23	1.68%
5,832,000	40%	13,500.0	\$116,253.25	\$126,227.48	\$9,974.23	8.58%	\$461,175.70	\$461,175.70	\$0.00	0.00%	\$577,428.95	\$587,403.18	\$9,974.23	1.73%
7,776,000	60%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$658,674.83	\$658,674.83	\$0.00	0.00%	\$784,648.24	\$794,622.47	\$9,974.23	1.27%
7,776,000	50%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$636,787.89	\$636,787.89	\$0.00	0.00%	\$762,761.29	\$772,735.52	\$9,974.23	1.31%
7,776,000	40%	13,500.0	\$125,973.41	\$135,947.63	\$9,974.23	7.92%	\$614,900.94	\$614,900.94	\$0.00	0.00%	\$740,874.34	\$750,848.57	\$9,974.23	1.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08860	\$0.08860
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06073	\$0.06073
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00071	\$0.00071
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$57,402.80	\$57,402.80	\$0.00	0.00%	\$85,435.85	\$88,786.36	\$3,350.52	3.92%
720,000	50%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$55,761.99	\$55,761.99	\$0.00	0.00%	\$83,795.04	\$87,145.55	\$3,350.52	4.00%
720,000	40%	2,500.0	\$28,033.05	\$31,383.56	\$3,350.52	11.95%	\$54,121.17	\$54,121.17	\$0.00	0.00%	\$82,154.22	\$85,504.74	\$3,350.52	4.08%
1,080,000	60%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$86,104.20	\$86,104.20	\$0.00	0.00%	\$115,937.28	\$119,287.79	\$3,350.52	2.89%
1,080,000	50%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$83,642.98	\$83,642.98	\$0.00	0.00%	\$113,476.06	\$116,826.57	\$3,350.52	2.95%
1,080,000	40%	2,500.0	\$29,833.08	\$33,183.59	\$3,350.52	11.23%	\$81,181.76	\$81,181.76	\$0.00	0.00%	\$111,014.84	\$114,365.35	\$3,350.52	3.02%
1,440,000	60%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$114,805.60	\$114,805.60	\$0.00	0.00%	\$146,438.71	\$149,789.22	\$3,350.52	2.29%
1,440,000	50%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$111,523.98	\$111,523.98	\$0.00	0.00%	\$143,157.08	\$146,507.60	\$3,350.52	2.34%
1,440,000	40%	2,500.0	\$31,633.11	\$34,983.62	\$3,350.52	10.59%	\$108,242.35	\$108,242.35	\$0.00	0.00%	\$139,875.45	\$143,225.97	\$3,350.52	2.40%
1,152,000	60%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$91,844.48	\$91,844.48	\$0.00	0.00%	\$130,295.30	\$134,480.86	\$4,185.57	3.21%
1,152,000	50%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$89,219.18	\$89,219.18	\$0.00	0.00%	\$127,669.99	\$131,855.56	\$4,185.57	3.28%
1,152,000	40%	4,000.0	\$38,450.81	\$42,636.38	\$4,185.57	10.89%	\$86,593.88	\$86,593.88	\$0.00	0.00%	\$125,044.69	\$129,230.26	\$4,185.57	3.35%
1,728,000	60%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$137,766.72	\$137,766.72	\$0.00	0.00%	\$179,097.58	\$183,283.15	\$4,185.57	2.34%
1,728,000	50%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$133,828.77	\$133,828.77	\$0.00	0.00%	\$175,159.63	\$179,345.20	\$4,185.57	2.39%
1,728,000	40%	4,000.0	\$41,330.86	\$45,516.43	\$4,185.57	10.13%	\$129,890.82	\$129,890.82	\$0.00	0.00%	\$171,221.68	\$175,407.25	\$4,185.57	2.44%
2,304,000	60%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$183,688.96	\$183,688.96	\$0.00	0.00%	\$227,899.87	\$232,085.44	\$4,185.57	1.84%
2,304,000	50%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$178,438.36	\$178,438.36	\$0.00	0.00%	\$222,649.27	\$226,834.83	\$4,185.57	1.88%
2,304,000	40%	4,000.0	\$44,210.91	\$48,396.47	\$4,185.57	9.47%	\$173,187.76	\$173,187.76	\$0.00	0.00%	\$217,398.66	\$221,584.23	\$4,185.57	1.93%
4,218,540	50%	7,799.3	\$74,699.49	\$81,000.14	\$6,300.64	8.43%	\$326,714.13	\$326,714.13	\$0.00	0.00%	\$401,413.63	\$407,714.27	\$6,300.64	1.57%
2,620,800	60%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$208,946.20	\$208,946.20	\$0.00	0.00%	\$282,817.42	\$289,842.16	\$7,024.74	2.48%
2,620,800	50%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$202,973.64	\$202,973.64	\$0.00	0.00%	\$276,844.86	\$283,869.60	\$7,024.74	2.54%
2,620,800	40%	9,100.0	\$73,871.22	\$80,895.96	\$7,024.74	9.51%	\$197,001.07	\$197,001.07	\$0.00	0.00%	\$270,872.30	\$277,897.04	\$7,024.74	2.59%
5,241,600	60%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$417,892.39	\$417,892.39	\$0.00	0.00%	\$504,867.82	\$511,892.56	\$7,024.74	1.39%
5,241,600	50%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$405,947.27	\$405,947.27	\$0.00	0.00%	\$492,922.70	\$499,947.44	\$7,024.74	1.43%
5,241,600	40%	9,100.0	\$86,975.43	\$94,000.17	\$7,024.74	8.08%	\$394,002.15	\$394,002.15	\$0.00	0.00%	\$480,977.58	\$488,002.32	\$7,024.74	1.46%
5,832,000	60%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$464,962.69	\$464,962.69	\$0.00	0.00%	\$579,112.85	\$588,587.07	\$9,474.23	1.64%
5,832,000	50%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$451,672.10	\$451,672.10	\$0.00	0.00%	\$565,822.26	\$575,296.49	\$9,474.23	1.67%
5,832,000	40%	13,500.0	\$114,150.16	\$123,624.38	\$9,474.23	8.30%	\$438,381.51	\$438,381.51	\$0.00	0.00%	\$552,531.67	\$562,005.90	\$9,474.23	1.71%
7,776,000	60%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$619,950.25	\$619,950.25	\$0.00	0.00%	\$743,820.57	\$753,294.79	\$9,474.23	1.27%
7,776,000	50%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$602,229.47	\$602,229.47	\$0.00	0.00%	\$726,099.78	\$735,574.01	\$9,474.23	1.30%
7,776,000	40%	13,500.0	\$123,870.31	\$133,344.54	\$9,474.23	7.65%	\$584,508.68	\$584,508.68	\$0.00	0.00%	\$708,379.00	\$717,853.22	\$9,474.23	1.34%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$10,350.00	\$12,250.00
Delivery Charge	\$/kW	\$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08158	\$0.08158
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05902	\$0.05902
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$211.11	\$226.34	\$15.23	7.21%	\$90.09	\$90.09	\$0.00	0.00%	\$301.21	\$316.43	\$15.23	5.06%
1,512	7.0	\$213.63	\$228.86	\$15.23	7.13%	\$135.14	\$135.14	\$0.00	0.00%	\$348.77	\$364.00	\$15.23	4.37%
2,016	7.0	\$216.15	\$231.38	\$15.23	7.04%	\$180.19	\$180.19	\$0.00	0.00%	\$396.34	\$411.56	\$15.23	3.84%
2,520	7.0	\$218.67	\$233.90	\$15.23	6.96%	\$225.23	\$225.23	\$0.00	0.00%	\$443.90	\$459.13	\$15.23	3.43%
2,160	15.0	\$375.80	\$408.43	\$32.63	8.68%	\$193.06	\$193.06	\$0.00	0.00%	\$568.86	\$601.49	\$32.63	5.74%
3,240	15.0	\$381.20	\$413.83	\$32.63	8.56%	\$289.58	\$289.58	\$0.00	0.00%	\$670.78	\$703.41	\$32.63	4.86%
4,320	15.0	\$386.60	\$419.23	\$32.63	8.44%	\$386.11	\$386.11	\$0.00	0.00%	\$772.71	\$805.34	\$32.63	4.22%
5,400	15.0	\$392.00	\$424.63	\$32.63	8.32%	\$482.64	\$482.64	\$0.00	0.00%	\$874.64	\$907.27	\$32.63	3.73%
3,168	22.0	\$519.90	\$567.76	\$47.86	9.20%	\$283.15	\$283.15	\$0.00	0.00%	\$803.05	\$850.91	\$47.86	5.96%
4,752	22.0	\$527.82	\$575.68	\$47.86	9.07%	\$424.72	\$424.72	\$0.00	0.00%	\$952.55	\$1,000.40	\$47.86	5.02%
6,336	22.0	\$535.74	\$583.60	\$47.86	8.93%	\$566.30	\$566.30	\$0.00	0.00%	\$1,102.04	\$1,149.90	\$47.86	4.34%
7,920	22.0	\$543.66	\$591.52	\$47.86	8.80%	\$707.87	\$707.87	\$0.00	0.00%	\$1,251.53	\$1,299.39	\$47.86	3.82%
6,792	23.1	\$559.91	\$610.17	\$50.25	8.98%	\$607.05	\$607.05	\$0.00	0.00%	\$1,166.97	\$1,217.22	\$50.25	4.31%
5,760	40.0	\$890.45	\$977.46	\$87.01	9.77%	\$514.82	\$514.82	\$0.00	0.00%	\$1,405.27	\$1,492.28	\$87.01	6.19%
8,640	40.0	\$904.85	\$991.86	\$87.01	9.62%	\$772.22	\$772.22	\$0.00	0.00%	\$1,677.07	\$1,764.09	\$87.01	5.19%
11,520	40.0	\$919.25	\$1,006.26	\$87.01	9.47%	\$1,029.63	\$1,029.63	\$0.00	0.00%	\$1,948.88	\$2,035.89	\$87.01	4.46%
14,400	40.0	\$933.65	\$1,020.66	\$87.01	9.32%	\$1,287.04	\$1,287.04	\$0.00	0.00%	\$2,220.69	\$2,307.70	\$87.01	3.92%
8,640	60.0	\$1,302.17	\$1,432.69	\$130.52	10.02%	\$772.22	\$772.22	\$0.00	0.00%	\$2,074.39	\$2,204.91	\$130.52	6.29%
12,960	60.0	\$1,323.77	\$1,454.29	\$130.52	9.86%	\$1,158.34	\$1,158.34	\$0.00	0.00%	\$2,482.11	\$2,612.62	\$130.52	5.26%
17,280	60.0	\$1,345.37	\$1,475.89	\$130.52	9.70%	\$1,544.45	\$1,544.45	\$0.00	0.00%	\$2,889.82	\$3,020.33	\$130.52	4.52%
21,600	60.0	\$1,366.97	\$1,497.49	\$130.52	9.55%	\$1,930.56	\$1,930.56	\$0.00	0.00%	\$3,297.53	\$3,428.05	\$130.52	3.96%
11,520	80.0	\$1,713.89	\$1,887.91	\$174.02	10.15%	\$1,029.63	\$1,029.63	\$0.00	0.00%	\$2,743.52	\$2,917.54	\$174.02	6.34%
17,280	80.0	\$1,742.69	\$1,916.71	\$174.02	9.99%	\$1,544.45	\$1,544.45	\$0.00	0.00%	\$3,287.14	\$3,461.16	\$174.02	5.29%
23,040	80.0	\$1,771.49	\$1,945.51	\$174.02	9.82%	\$2,059.27	\$2,059.27	\$0.00	0.00%	\$3,830.76	\$4,004.78	\$174.02	4.54%
28,800	80.0	\$1,800.29	\$1,974.31	\$174.02	9.67%	\$2,574.08	\$2,574.08	\$0.00	0.00%	\$4,374.37	\$4,548.39	\$174.02	3.98%
14,400	100.0	\$2,125.61	\$2,343.14	\$217.53	10.23%	\$1,287.04	\$1,287.04	\$0.00	0.00%	\$3,412.65	\$3,630.18	\$217.53	6.37%
21,600	100.0	\$2,161.61	\$2,379.14	\$217.53	10.06%	\$1,930.56	\$1,930.56	\$0.00	0.00%	\$4,092.17	\$4,309.70	\$217.53	5.32%
28,800	100.0	\$2,197.61	\$2,415.14	\$217.53	9.90%	\$2,574.08	\$2,574.08	\$0.00	0.00%	\$4,771.69	\$4,989.22	\$217.53	4.56%
36,000	100.0	\$2,233.61	\$2,451.14	\$217.53	9.74%	\$3,217.60	\$3,217.60	\$0.00	0.00%	\$5,451.21	\$5,668.74	\$217.53	3.99%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$65.00	\$65.00
Delivery Charge	\$/kW	\$18.93	\$21.35
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.18	\$0.18
Earnings Adjustment Mechanism	\$/kW	\$0.20	\$0.20
Value of Distributed Energy Resources	\$/kW	\$0.57	\$0.57
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.37	\$0.07
AMP 1 & Amp 2	\$/kW	\$0.02	\$0.02
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08017	\$0.08017
Merchant Function Charge	\$/kWh	\$0.00262	\$0.00262
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)

East Region (Load Zone 4F)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,671.84	\$2,931.63	\$259.79	9.72%	\$2,526.17	\$2,526.17	\$0.00	0.00%	\$5,198.01	\$5,457.80	\$259.79	5.00%
36,000	100.0	\$2,707.84	\$2,967.63	\$259.79	9.59%	\$3,157.72	\$3,157.72	\$0.00	0.00%	\$5,865.55	\$6,125.35	\$259.79	4.43%
43,200	100.0	\$2,743.84	\$3,003.63	\$259.79	9.47%	\$3,789.26	\$3,789.26	\$0.00	0.00%	\$6,533.10	\$6,792.89	\$259.79	3.98%
57,600	100.0	\$2,815.84	\$3,075.63	\$259.79	9.23%	\$5,052.35	\$5,052.35	\$0.00	0.00%	\$7,868.19	\$8,127.98	\$259.79	3.30%
66,240	230.0	\$4,979.25	\$5,436.05	\$456.80	9.17%	\$5,810.20	\$5,810.20	\$0.00	0.00%	\$10,789.44	\$11,246.25	\$456.80	4.23%
82,800	230.0	\$5,062.05	\$5,518.85	\$456.80	9.02%	\$7,262.75	\$7,262.75	\$0.00	0.00%	\$12,324.80	\$12,781.60	\$456.80	3.71%
99,360	230.0	\$5,144.85	\$5,601.65	\$456.80	8.88%	\$8,715.30	\$8,715.30	\$0.00	0.00%	\$13,860.15	\$14,316.95	\$456.80	3.30%
132,480	230.0	\$5,310.45	\$5,767.26	\$456.80	8.60%	\$11,620.40	\$11,620.40	\$0.00	0.00%	\$16,930.85	\$17,387.65	\$456.80	2.70%
86,224	224.9	\$4,996.15	\$5,445.24	\$449.09	8.99%	\$7,563.08	\$7,563.08	\$0.00	0.00%	\$12,559.24	\$13,008.33	\$449.09	3.58%
100,800	350.0	\$7,109.16	\$7,747.82	\$638.66	8.98%	\$8,841.61	\$8,841.61	\$0.00	0.00%	\$15,950.77	\$16,589.43	\$638.66	4.00%
126,000	350.0	\$7,235.16	\$7,873.82	\$638.66	8.83%	\$11,052.01	\$11,052.01	\$0.00	0.00%	\$18,287.17	\$18,925.83	\$638.66	3.49%
151,200	350.0	\$7,361.17	\$7,999.83	\$638.66	8.68%	\$13,262.41	\$13,262.41	\$0.00	0.00%	\$20,623.58	\$21,262.24	\$638.66	3.10%
201,600	350.0	\$7,613.17	\$8,251.83	\$638.66	8.39%	\$17,683.21	\$17,683.21	\$0.00	0.00%	\$25,296.38	\$25,935.04	\$638.66	2.52%
144,000	500.0	\$9,771.56	\$10,637.54	\$865.98	8.86%	\$12,630.87	\$12,630.87	\$0.00	0.00%	\$22,402.42	\$23,268.40	\$865.98	3.87%
180,000	500.0	\$9,951.56	\$10,817.54	\$865.98	8.70%	\$15,788.58	\$15,788.58	\$0.00	0.00%	\$25,740.14	\$26,606.12	\$865.98	3.36%
216,000	500.0	\$10,131.56	\$10,997.54	\$865.98	8.55%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$29,077.86	\$29,943.84	\$865.98	2.98%
288,000	500.0	\$10,491.57	\$11,357.55	\$865.98	8.25%	\$25,261.73	\$25,261.73	\$0.00	0.00%	\$35,753.30	\$36,619.28	\$865.98	2.42%
216,000	750.0	\$14,208.88	\$15,453.73	\$1,244.85	8.76%	\$18,946.30	\$18,946.30	\$0.00	0.00%	\$33,155.18	\$34,400.03	\$1,244.85	3.75%
270,000	750.0	\$14,478.89	\$15,723.73	\$1,244.85	8.60%	\$23,682.87	\$23,682.87	\$0.00	0.00%	\$38,161.76	\$39,406.61	\$1,244.85	3.26%
324,000	750.0	\$14,748.89	\$15,993.74	\$1,244.85	8.44%	\$28,419.45	\$28,419.45	\$0.00	0.00%	\$43,168.34	\$44,413.18	\$1,244.85	2.88%
432,000	750.0	\$15,288.90	\$16,533.75	\$1,244.85	8.14%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$53,181.50	\$54,426.34	\$1,244.85	2.34%
432,000	1,500.0	\$27,520.86	\$29,902.30	\$2,381.44	8.65%	\$37,892.60	\$37,892.60	\$0.00	0.00%	\$65,413.46	\$67,794.90	\$2,381.44	3.64%
540,000	1,500.0	\$28,060.87	\$30,442.31	\$2,381.44	8.49%	\$47,365.75	\$47,365.75	\$0.00	0.00%	\$75,426.61	\$77,808.06	\$2,381.44	3.16%
648,000	1,500.0	\$28,600.88	\$30,982.32	\$2,381.44	8.33%	\$56,838.89	\$56,838.89	\$0.00	0.00%	\$85,439.77	\$87,821.21	\$2,381.44	2.79%
864,000	1,500.0	\$29,680.89	\$32,062.34	\$2,381.44	8.02%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$105,466.09	\$107,847.53	\$2,381.44	2.26%
576,000	2,000.0	\$36,395.51	\$39,534.69	\$3,139.18	8.63%	\$50,523.46	\$50,523.46	\$0.00	0.00%	\$86,918.97	\$90,058.15	\$3,139.18	3.61%
720,000	2,000.0	\$37,115.52	\$40,254.70	\$3,139.18	8.46%	\$63,154.33	\$63,154.33	\$0.00	0.00%	\$100,269.85	\$103,409.02	\$3,139.18	3.13%
864,000	2,000.0	\$37,835.53	\$40,974.71	\$3,139.18	8.30%	\$75,785.19	\$75,785.19	\$0.00	0.00%	\$113,620.73	\$116,759.90	\$3,139.18	2.76%
1,152,000	2,000.0	\$39,275.56	\$42,414.73	\$3,139.18	7.99%	\$101,046.92	\$101,046.92	\$0.00	0.00%	\$140,322.48	\$143,461.65	\$3,139.18	2.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$870.00	\$975.00
Delivery Charge	\$/kW	\$15.62	\$17.31
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW	\$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW	\$0.73	\$0.73
EVMR	\$/kW	\$0.03	\$0.03
RAM	\$/kW	\$0.26	\$0.05
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01
Net Utility Plan Tracker	\$/kW	\$0.00000	\$0.00000
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.08038	\$0.08038
Merchant Function Charge	\$/kWh	\$0.00075	\$0.00075
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)

East Region (Load Zone 4F)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,578.02	\$2,849.16	\$271.13	10.52%	\$2,438.08	\$2,438.08	\$0.00	0.00%	\$5,016.11	\$5,287.24	\$271.13	5.41%
36,000	100.0	\$2,614.02	\$2,885.16	\$271.13	10.37%	\$3,047.60	\$3,047.60	\$0.00	0.00%	\$5,661.63	\$5,932.76	\$271.13	4.79%
43,200	100.0	\$2,650.02	\$2,921.16	\$271.13	10.23%	\$3,657.12	\$3,657.12	\$0.00	0.00%	\$6,307.15	\$6,578.28	\$271.13	4.30%
57,600	100.0	\$2,722.03	\$2,993.16	\$271.13	9.96%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$7,598.19	\$7,869.32	\$271.13	3.57%
57,600	200.0	\$4,176.66	\$4,590.07	\$413.40	9.90%	\$4,876.16	\$4,876.16	\$0.00	0.00%	\$9,052.83	\$9,466.23	\$413.40	4.57%
72,000	200.0	\$4,248.67	\$4,662.07	\$413.40	9.73%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$10,343.87	\$10,757.27	\$413.40	4.00%
86,400	200.0	\$4,320.67	\$4,734.07	\$413.40	9.57%	\$7,314.25	\$7,314.25	\$0.00	0.00%	\$11,634.91	\$12,048.32	\$413.40	3.55%
115,200	200.0	\$4,464.67	\$4,878.07	\$413.40	9.26%	\$9,752.33	\$9,752.33	\$0.00	0.00%	\$14,217.00	\$14,630.40	\$413.40	2.91%
72,000	250.0	\$4,975.99	\$5,460.52	\$484.54	9.74%	\$6,095.21	\$6,095.21	\$0.00	0.00%	\$11,071.19	\$11,555.73	\$484.54	4.38%
90,000	250.0	\$5,065.99	\$5,550.52	\$484.54	9.56%	\$7,619.01	\$7,619.01	\$0.00	0.00%	\$12,684.99	\$13,169.53	\$484.54	3.82%
108,000	250.0	\$5,155.99	\$5,640.52	\$484.54	9.40%	\$9,142.81	\$9,142.81	\$0.00	0.00%	\$14,298.80	\$14,783.33	\$484.54	3.39%
144,000	250.0	\$5,335.99	\$5,820.53	\$484.54	9.08%	\$12,190.41	\$12,190.41	\$0.00	0.00%	\$17,526.40	\$18,010.94	\$484.54	2.76%
135,360	470.0	\$8,493.00	\$9,290.52	\$797.53	9.39%	\$11,458.99	\$11,458.99	\$0.00	0.00%	\$19,951.98	\$20,749.51	\$797.53	4.00%
169,200	470.0	\$8,662.20	\$9,459.72	\$797.53	9.21%	\$14,323.73	\$14,323.73	\$0.00	0.00%	\$22,985.93	\$23,783.46	\$797.53	3.47%
203,040	470.0	\$8,831.40	\$9,628.93	\$797.53	9.03%	\$17,188.48	\$17,188.48	\$0.00	0.00%	\$26,019.88	\$26,817.41	\$797.53	3.07%
270,720	470.0	\$9,169.81	\$9,967.33	\$797.53	8.70%	\$22,917.97	\$22,917.97	\$0.00	0.00%	\$32,087.78	\$32,885.31	\$797.53	2.49%
191,106	447.1	\$8,438.04	\$9,202.93	\$764.89	9.06%	\$16,178.20	\$16,178.20	\$0.00	0.00%	\$24,616.24	\$25,381.13	\$764.89	3.11%
216,000	750.0	\$12,969.19	\$14,165.07	\$1,195.88	9.22%	\$18,285.62	\$18,285.62	\$0.00	0.00%	\$31,254.81	\$32,450.69	\$1,195.88	3.83%
270,000	750.0	\$13,239.20	\$14,435.07	\$1,195.88	9.03%	\$22,857.02	\$22,857.02	\$0.00	0.00%	\$36,096.22	\$37,292.09	\$1,195.88	3.31%
324,000	750.0	\$13,509.20	\$14,705.08	\$1,195.88	8.85%	\$27,428.43	\$27,428.43	\$0.00	0.00%	\$40,937.63	\$42,133.50	\$1,195.88	2.92%
432,000	750.0	\$14,049.21	\$15,245.09	\$1,195.88	8.51%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$50,620.44	\$51,816.32	\$1,195.88	2.36%
432,000	1,500.0	\$24,959.00	\$27,221.89	\$2,262.89	9.07%	\$36,571.23	\$36,571.23	\$0.00	0.00%	\$61,530.24	\$63,793.12	\$2,262.89	3.68%
540,000	1,500.0	\$25,499.01	\$27,761.90	\$2,262.89	8.87%	\$45,714.04	\$45,714.04	\$0.00	0.00%	\$71,213.06	\$73,475.94	\$2,262.89	3.18%
648,000	1,500.0	\$26,039.02	\$28,301.91	\$2,262.89	8.69%	\$54,856.85	\$54,856.85	\$0.00	0.00%	\$80,895.87	\$83,158.76	\$2,262.89	2.80%
864,000	1,500.0	\$27,119.04	\$29,381.92	\$2,262.89	8.34%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$100,261.51	\$102,524.39	\$2,262.89	2.26%
576,000	2,000.0	\$32,952.21	\$35,926.44	\$2,974.23	9.03%	\$48,761.65	\$48,761.65	\$0.00	0.00%	\$81,713.86	\$84,688.08	\$2,974.23	3.64%
720,000	2,000.0	\$33,672.22	\$36,646.45	\$2,974.23	8.83%	\$60,952.06	\$60,952.06	\$0.00	0.00%	\$94,624.28	\$97,598.51	\$2,974.23	3.14%
864,000	2,000.0	\$34,392.23	\$37,366.46	\$2,974.23	8.65%	\$73,142.47	\$73,142.47	\$0.00	0.00%	\$107,534.70	\$110,508.93	\$2,974.23	2.77%
1,152,000	2,000.0	\$35,832.26	\$38,806.48	\$2,974.23	8.30%	\$97,523.29	\$97,523.29	\$0.00	0.00%	\$133,355.55	\$136,329.78	\$2,974.23	2.23%

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$950.00	\$1,075.00
Delivery Charge	\$/kW \$14.14	\$15.70
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.20	\$0.20
Earnings Adjustment Mechanism	\$/kW \$0.23	\$0.23
Value of Distributed Energy Resources	\$/kW \$0.60	\$0.60
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.20	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge (includes capacity)	\$/kWh \$0.07738	\$0.07738
Merchant Function Charge	\$/kWh \$0.00073	\$0.00073
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)

East Region (Load Zone 4F)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,411.62	\$2,411.62	\$0.00	0.00%	\$4,598.92	\$4,849.43	\$250.52	5.45%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$3,014.52	\$3,014.52	\$0.00	0.00%	\$5,237.82	\$5,488.34	\$250.52	4.78%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,617.42	\$3,617.42	\$0.00	0.00%	\$5,876.73	\$6,127.24	\$250.52	4.26%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,154.54	\$7,405.05	\$250.52	3.50%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,823.23	\$4,823.23	\$0.00	0.00%	\$7,548.35	\$7,853.50	\$305.15	4.04%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$8,826.16	\$9,131.31	\$305.15	3.46%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$7,234.85	\$7,234.85	\$0.00	0.00%	\$10,103.97	\$10,409.12	\$305.15	3.02%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$9,646.46	\$9,646.46	\$0.00	0.00%	\$12,659.59	\$12,964.74	\$305.15	2.41%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$6,029.04	\$6,029.04	\$0.00	0.00%	\$9,023.07	\$9,355.54	\$332.47	3.68%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$7,536.30	\$7,536.30	\$0.00	0.00%	\$10,620.33	\$10,952.80	\$332.47	3.13%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$9,043.56	\$9,043.56	\$0.00	0.00%	\$12,217.59	\$12,550.06	\$332.47	2.72%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$15,412.11	\$15,744.59	\$332.47	2.16%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$12,058.08	\$12,058.08	\$0.00	0.00%	\$16,396.65	\$16,865.72	\$469.07	2.86%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$15,072.60	\$15,072.60	\$0.00	0.00%	\$19,591.17	\$20,060.24	\$469.07	2.39%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$18,087.12	\$18,087.12	\$0.00	0.00%	\$22,785.69	\$23,254.77	\$469.07	2.06%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$24,116.16	\$24,116.16	\$0.00	0.00%	\$29,174.74	\$29,643.81	\$469.07	1.61%
275,599	670.9	\$5,669.72	\$6,232.19	\$562.47	9.92%	\$23,077.74	\$23,077.74	\$0.00	0.00%	\$28,747.46	\$29,309.93	\$562.47	1.96%
218,880	760.0	\$5,736.89	\$6,348.03	\$611.13	10.65%	\$18,328.28	\$18,328.28	\$0.00	0.00%	\$24,065.17	\$24,676.31	\$611.13	2.54%
273,600	760.0	\$6,010.50	\$6,621.63	\$611.13	10.17%	\$22,910.35	\$22,910.35	\$0.00	0.00%	\$28,920.85	\$29,531.98	\$611.13	2.11%
328,320	760.0	\$6,284.10	\$6,895.23	\$611.13	9.73%	\$27,492.42	\$27,492.42	\$0.00	0.00%	\$33,776.52	\$34,387.66	\$611.13	1.81%
437,760	760.0	\$6,831.31	\$7,442.44	\$611.13	8.95%	\$36,656.56	\$36,656.56	\$0.00	0.00%	\$43,487.87	\$44,099.01	\$611.13	1.41%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$36,174.24	\$36,174.24	\$0.00	0.00%	\$45,890.97	\$46,906.44	\$1,015.46	2.21%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$45,217.80	\$45,217.80	\$0.00	0.00%	\$55,474.54	\$56,490.01	\$1,015.46	1.83%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$54,261.36	\$54,261.36	\$0.00	0.00%	\$65,058.11	\$66,073.58	\$1,015.46	1.56%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$84,225.25	\$85,240.71	\$1,015.46	1.21%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$48,232.32	\$48,232.32	\$0.00	0.00%	\$60,638.14	\$61,926.80	\$1,288.66	2.13%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$60,290.40	\$60,290.40	\$0.00	0.00%	\$73,416.23	\$74,704.89	\$1,288.66	1.76%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$72,348.48	\$72,348.48	\$0.00	0.00%	\$86,194.32	\$87,482.98	\$1,288.66	1.50%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$96,464.64	\$96,464.64	\$0.00	0.00%	\$111,750.50	\$113,039.16	\$1,288.66	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00	Energy Charge (includes capacity)	\$/kWh	\$0.07648	\$0.07648
Delivery Charge	\$/kW	\$4.36	\$4.82	Merchant Function Charge	\$/kWh	\$0.00072	\$0.00072
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	GRT Commodity	Bill/	0.99	0.99
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010				
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.14	\$0.14				
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14				
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.10	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS

SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)

East Region (Load Zone 4F)

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage		Delivery				Commodity				Total			
	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$2,187.30	\$2,437.82	\$250.52	11.45%	\$2,362.56	\$2,362.56	\$0.00	0.00%	\$4,549.86	\$4,800.38	\$250.52	5.51%
36,000	100.0	\$2,223.30	\$2,473.82	\$250.52	11.27%	\$2,953.20	\$2,953.20	\$0.00	0.00%	\$5,176.50	\$5,427.02	\$250.52	4.84%
43,200	100.0	\$2,259.30	\$2,509.82	\$250.52	11.09%	\$3,543.84	\$3,543.84	\$0.00	0.00%	\$5,803.14	\$6,053.66	\$250.52	4.32%
57,600	100.0	\$2,331.30	\$2,581.82	\$250.52	10.75%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,056.43	\$7,306.94	\$250.52	3.55%
57,600	200.0	\$2,725.12	\$3,030.27	\$305.15	11.20%	\$4,725.12	\$4,725.12	\$0.00	0.00%	\$7,450.24	\$7,755.40	\$305.15	4.10%
72,000	200.0	\$2,797.12	\$3,102.27	\$305.15	10.91%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$8,703.52	\$9,008.68	\$305.15	3.51%
86,400	200.0	\$2,869.12	\$3,174.27	\$305.15	10.64%	\$7,087.69	\$7,087.69	\$0.00	0.00%	\$9,956.81	\$10,261.96	\$305.15	3.06%
115,200	200.0	\$3,013.12	\$3,318.28	\$305.15	10.13%	\$9,450.25	\$9,450.25	\$0.00	0.00%	\$12,463.37	\$12,768.52	\$305.15	2.45%
72,000	250.0	\$2,994.03	\$3,326.50	\$332.47	11.10%	\$5,906.40	\$5,906.40	\$0.00	0.00%	\$8,900.43	\$9,232.90	\$332.47	3.74%
90,000	250.0	\$3,084.03	\$3,416.50	\$332.47	10.78%	\$7,383.01	\$7,383.01	\$0.00	0.00%	\$10,467.03	\$10,799.51	\$332.47	3.18%
108,000	250.0	\$3,174.03	\$3,506.50	\$332.47	10.47%	\$8,859.61	\$8,859.61	\$0.00	0.00%	\$12,033.64	\$12,366.11	\$332.47	2.76%
144,000	250.0	\$3,354.03	\$3,686.51	\$332.47	9.91%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$15,166.84	\$15,499.31	\$332.47	2.19%
144,000	500.0	\$4,338.57	\$4,807.64	\$469.07	10.81%	\$11,812.81	\$11,812.81	\$0.00	0.00%	\$16,151.38	\$16,620.45	\$469.07	2.90%
180,000	500.0	\$4,518.57	\$4,987.64	\$469.07	10.38%	\$14,766.01	\$14,766.01	\$0.00	0.00%	\$19,284.58	\$19,753.65	\$469.07	2.43%
216,000	500.0	\$4,698.57	\$5,167.65	\$469.07	9.98%	\$17,719.21	\$17,719.21	\$0.00	0.00%	\$22,417.79	\$22,886.86	\$469.07	2.09%
288,000	500.0	\$5,058.58	\$5,527.65	\$469.07	9.27%	\$23,625.62	\$23,625.62	\$0.00	0.00%	\$28,684.20	\$29,153.27	\$469.07	1.64%
365,212	801.0	\$6,629.95	\$7,263.47	\$633.53	9.56%	\$29,959.58	\$29,959.58	\$0.00	0.00%	\$36,589.53	\$37,223.05	\$633.53	1.73%
273,600	950.0	\$6,758.74	\$7,473.69	\$714.95	10.58%	\$22,444.34	\$22,444.34	\$0.00	0.00%	\$29,203.08	\$29,918.03	\$714.95	2.45%
342,000	950.0	\$7,100.75	\$7,815.70	\$714.95	10.07%	\$28,055.42	\$28,055.42	\$0.00	0.00%	\$35,156.17	\$35,871.12	\$714.95	2.03%
410,400	950.0	\$7,442.75	\$8,157.70	\$714.95	9.61%	\$33,666.50	\$33,666.50	\$0.00	0.00%	\$41,109.26	\$41,824.21	\$714.95	1.74%
547,200	950.0	\$8,126.77	\$8,841.71	\$714.95	8.80%	\$44,888.67	\$44,888.67	\$0.00	0.00%	\$53,015.44	\$53,730.39	\$714.95	1.35%
432,000	1,500.0	\$9,716.74	\$10,732.20	\$1,015.46	10.45%	\$35,438.43	\$35,438.43	\$0.00	0.00%	\$45,155.16	\$46,170.63	\$1,015.46	2.25%
540,000	1,500.0	\$10,256.74	\$11,272.21	\$1,015.46	9.90%	\$44,298.03	\$44,298.03	\$0.00	0.00%	\$54,554.78	\$55,570.24	\$1,015.46	1.86%
648,000	1,500.0	\$10,796.75	\$11,812.22	\$1,015.46	9.41%	\$53,157.64	\$53,157.64	\$0.00	0.00%	\$63,954.39	\$64,969.86	\$1,015.46	1.59%
864,000	1,500.0	\$11,876.77	\$12,892.23	\$1,015.46	8.55%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$82,753.62	\$83,769.09	\$1,015.46	1.23%
576,000	2,000.0	\$12,405.82	\$13,694.48	\$1,288.66	10.39%	\$47,251.23	\$47,251.23	\$0.00	0.00%	\$59,657.05	\$60,945.71	\$1,288.66	2.16%
720,000	2,000.0	\$13,125.83	\$14,414.49	\$1,288.66	9.82%	\$59,064.04	\$59,064.04	\$0.00	0.00%	\$72,189.87	\$73,478.53	\$1,288.66	1.79%
864,000	2,000.0	\$13,845.84	\$15,134.50	\$1,288.66	9.31%	\$70,876.85	\$70,876.85	\$0.00	0.00%	\$84,722.69	\$86,011.35	\$1,288.66	1.52%
1,152,000	2,000.0	\$15,285.87	\$16,574.53	\$1,288.66	8.43%	\$94,502.47	\$94,502.47	\$0.00	0.00%	\$109,788.33	\$111,076.99	\$1,288.66	1.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$1,600.00	\$1,790.00
Delivery Charge	\$/kW	\$4.36	\$4.82
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.14	\$0.14
Value of Distributed Energy Resources	\$/kW	\$0.11	\$0.11
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.10	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	\$/kWh	\$0.07480	\$0.07480
Merchant Function Charge	\$/kWh	\$0.00071	\$0.00071
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

kWh Usage On-Peak Pct kW			Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$47,859.24	\$47,859.24	\$0.00	0.00%	\$85,430.34	\$89,220.03	\$3,789.69	4.44%
547,200	50%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$46,285.55	\$46,285.55	\$0.00	0.00%	\$83,856.64	\$87,646.33	\$3,789.69	4.52%
547,200	40%	1,900.0	\$37,571.10	\$41,360.79	\$3,789.69	10.09%	\$44,711.85	\$44,711.85	\$0.00	0.00%	\$82,282.94	\$86,072.63	\$3,789.69	4.61%
820,800	60%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$71,788.87	\$71,788.87	\$0.00	0.00%	\$110,727.98	\$114,517.68	\$3,789.69	3.42%
820,800	50%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$69,428.32	\$69,428.32	\$0.00	0.00%	\$108,367.44	\$112,157.13	\$3,789.69	3.50%
820,800	40%	1,900.0	\$38,939.12	\$42,728.81	\$3,789.69	9.73%	\$67,067.77	\$67,067.77	\$0.00	0.00%	\$106,006.89	\$109,796.58	\$3,789.69	3.57%
1,094,400	60%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$95,718.49	\$95,718.49	\$0.00	0.00%	\$136,025.63	\$139,815.32	\$3,789.69	2.79%
1,094,400	50%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$92,571.09	\$92,571.09	\$0.00	0.00%	\$132,878.23	\$136,667.92	\$3,789.69	2.85%
1,094,400	40%	1,900.0	\$40,307.14	\$44,096.83	\$3,789.69	9.40%	\$89,423.69	\$89,423.69	\$0.00	0.00%	\$129,730.83	\$133,520.52	\$3,789.69	2.92%
979,290	50%	1,976.1	\$40,955.46	\$44,865.97	\$3,910.51	9.55%	\$82,834.38	\$82,834.38	\$0.00	0.00%	\$123,789.84	\$127,700.34	\$3,910.51	3.16%
633,600	60%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$55,415.97	\$55,415.97	\$0.00	0.00%	\$98,243.81	\$102,509.79	\$4,265.98	4.34%
633,600	50%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$53,593.79	\$53,593.79	\$0.00	0.00%	\$96,421.63	\$100,687.61	\$4,265.98	4.42%
633,600	40%	2,200.0	\$42,827.84	\$47,093.82	\$4,265.98	9.96%	\$51,771.61	\$51,771.61	\$0.00	0.00%	\$94,599.46	\$98,865.44	\$4,265.98	4.51%
950,400	60%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$83,123.95	\$83,123.95	\$0.00	0.00%	\$127,535.82	\$131,801.80	\$4,265.98	3.34%
950,400	50%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$80,390.68	\$80,390.68	\$0.00	0.00%	\$124,802.55	\$129,068.53	\$4,265.98	3.42%
950,400	40%	2,200.0	\$44,411.87	\$48,677.85	\$4,265.98	9.61%	\$77,657.42	\$77,657.42	\$0.00	0.00%	\$122,069.29	\$126,335.27	\$4,265.98	3.49%
1,267,200	60%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$110,831.94	\$110,831.94	\$0.00	0.00%	\$156,827.83	\$161,093.81	\$4,265.98	2.72%
1,267,200	50%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$107,187.58	\$107,187.58	\$0.00	0.00%	\$153,183.48	\$157,449.45	\$4,265.98	2.78%
1,267,200	40%	2,200.0	\$45,995.90	\$50,261.87	\$4,265.98	9.27%	\$103,543.22	\$103,543.22	\$0.00	0.00%	\$149,539.12	\$153,805.10	\$4,265.98	2.85%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$88,161.77	\$88,161.77	\$0.00	0.00%	\$153,768.86	\$160,098.75	\$6,329.90	4.12%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$85,262.85	\$85,262.85	\$0.00	0.00%	\$150,869.94	\$157,199.84	\$6,329.90	4.20%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$82,363.93	\$82,363.93	\$0.00	0.00%	\$147,971.02	\$154,300.92	\$6,329.90	4.28%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$176,323.53	\$176,323.53	\$0.00	0.00%	\$246,970.70	\$253,300.60	\$6,329.90	2.56%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$170,525.69	\$170,525.69	\$0.00	0.00%	\$241,172.87	\$247,502.76	\$6,329.90	2.62%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$164,727.86	\$164,727.86	\$0.00	0.00%	\$235,375.03	\$241,704.93	\$6,329.90	2.69%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$100,756.30	\$100,756.30	\$0.00	0.00%	\$175,124.64	\$182,248.36	\$7,123.71	4.07%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$97,443.25	\$97,443.25	\$0.00	0.00%	\$171,811.59	\$178,935.31	\$7,123.71	4.15%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$94,130.20	\$94,130.20	\$0.00	0.00%	\$168,498.54	\$175,622.26	\$7,123.71	4.23%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$201,512.61	\$201,512.61	\$0.00	0.00%	\$281,641.04	\$288,764.75	\$7,123.71	2.53%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$194,886.51	\$194,886.51	\$0.00	0.00%	\$275,014.94	\$282,138.65	\$7,123.71	2.59%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$188,260.41	\$188,260.41	\$0.00	0.00%	\$268,388.84	\$275,512.55	\$7,123.71	2.65%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$4,150.00	\$4,900.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.09155	\$0.09155
Delivery Charge	\$/kW	\$15.58	\$17.32	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06308	\$0.06308
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00073	\$0.00073
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.24	\$0.24				
Value of Distributed Energy Resources	\$/kW	\$0.54	\$0.54				
EVMR	\$/kW	\$0.02	\$0.02				
RAM	\$/kW	\$0.23	\$0.04				
AMP 1 & AMP 2	\$/kW	\$0.01	\$0.01				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	\$42,124.94	\$46,143.57	\$4,018.63	9.54%	\$82,392.66	\$82,392.66	\$0.00	0.00%	\$124,517.60	\$128,536.22	\$4,018.63	3.23%
777,600	60%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$66,652.22	\$66,652.22	\$0.00	0.00%	\$118,241.32	\$123,301.11	\$5,059.79	4.28%
777,600	50%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$64,445.99	\$64,445.99	\$0.00	0.00%	\$116,035.08	\$121,094.88	\$5,059.79	4.36%
777,600	40%	2,700.0	\$51,589.09	\$56,648.89	\$5,059.79	9.81%	\$62,239.76	\$62,239.76	\$0.00	0.00%	\$113,828.85	\$118,888.65	\$5,059.79	4.45%
1,166,400	60%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$99,978.33	\$99,978.33	\$0.00	0.00%	\$153,511.46	\$158,571.25	\$5,059.79	3.30%
1,166,400	50%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$96,668.99	\$96,668.99	\$0.00	0.00%	\$150,202.11	\$155,261.90	\$5,059.79	3.37%
1,166,400	40%	2,700.0	\$53,533.12	\$58,592.92	\$5,059.79	9.45%	\$93,359.64	\$93,359.64	\$0.00	0.00%	\$146,892.76	\$151,952.56	\$5,059.79	3.44%
1,555,200	60%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$133,304.44	\$133,304.44	\$0.00	0.00%	\$188,781.60	\$193,841.39	\$5,059.79	2.68%
1,555,200	50%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$128,891.98	\$128,891.98	\$0.00	0.00%	\$184,369.14	\$189,428.93	\$5,059.79	2.74%
1,555,200	40%	2,700.0	\$55,477.16	\$60,536.95	\$5,059.79	9.12%	\$124,479.52	\$124,479.52	\$0.00	0.00%	\$179,956.67	\$185,016.47	\$5,059.79	2.81%
1,008,000	60%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$86,401.03	\$86,401.03	\$0.00	0.00%	\$152,008.12	\$158,338.02	\$6,329.90	4.16%
1,008,000	50%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$83,541.10	\$83,541.10	\$0.00	0.00%	\$149,148.19	\$155,478.09	\$6,329.90	4.24%
1,008,000	40%	3,500.0	\$65,607.09	\$71,936.99	\$6,329.90	9.65%	\$80,681.17	\$80,681.17	\$0.00	0.00%	\$146,288.26	\$152,618.16	\$6,329.90	4.33%
1,512,000	60%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$129,601.54	\$129,601.54	\$0.00	0.00%	\$197,728.67	\$204,058.57	\$6,329.90	3.20%
1,512,000	50%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$125,311.65	\$125,311.65	\$0.00	0.00%	\$193,438.78	\$199,768.68	\$6,329.90	3.27%
1,512,000	40%	3,500.0	\$68,127.13	\$74,457.03	\$6,329.90	9.29%	\$121,021.75	\$121,021.75	\$0.00	0.00%	\$189,148.88	\$195,478.78	\$6,329.90	3.35%
2,016,000	60%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$172,802.06	\$172,802.06	\$0.00	0.00%	\$243,449.23	\$249,779.13	\$6,329.90	2.60%
2,016,000	50%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$167,082.20	\$167,082.20	\$0.00	0.00%	\$237,729.37	\$244,059.27	\$6,329.90	2.66%
2,016,000	40%	3,500.0	\$70,647.17	\$76,977.07	\$6,329.90	8.96%	\$161,362.34	\$161,362.34	\$0.00	0.00%	\$232,009.51	\$238,339.41	\$6,329.90	2.73%
1,152,000	60%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$98,744.03	\$98,744.03	\$0.00	0.00%	\$173,112.37	\$180,236.08	\$7,123.71	4.12%
1,152,000	50%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$95,475.54	\$95,475.54	\$0.00	0.00%	\$169,843.88	\$176,967.59	\$7,123.71	4.19%
1,152,000	40%	4,000.0	\$74,368.34	\$81,492.05	\$7,123.71	9.58%	\$92,207.05	\$92,207.05	\$0.00	0.00%	\$166,575.39	\$173,699.10	\$7,123.71	4.28%
1,728,000	60%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$148,116.05	\$148,116.05	\$0.00	0.00%	\$225,364.44	\$232,488.15	\$7,123.71	3.16%
1,728,000	50%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$143,213.31	\$143,213.31	\$0.00	0.00%	\$220,461.70	\$227,585.41	\$7,123.71	3.23%
1,728,000	40%	4,000.0	\$77,248.39	\$84,372.10	\$7,123.71	9.22%	\$138,310.57	\$138,310.57	\$0.00	0.00%	\$215,558.96	\$222,682.67	\$7,123.71	3.30%
2,304,000	60%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$197,488.07	\$197,488.07	\$0.00	0.00%	\$277,616.50	\$284,740.21	\$7,123.71	2.57%
2,304,000	50%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$190,951.08	\$190,951.08	\$0.00	0.00%	\$271,079.51	\$278,203.23	\$7,123.71	2.63%
2,304,000	40%	4,000.0	\$80,128.43	\$87,252.14	\$7,123.71	8.89%	\$184,414.10	\$184,414.10	\$0.00	0.00%	\$264,542.53	\$271,666.24	\$7,123.71	2.69%
3,888,000	60%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$333,261.11	\$333,261.11	\$0.00	0.00%	\$574,093.17	\$596,299.36	\$22,206.19	3.87%
3,888,000	50%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$322,229.95	\$322,229.95	\$0.00	0.00%	\$563,062.02	\$585,268.20	\$22,206.19	3.94%
3,888,000	40%	13,500.0	\$240,832.06	\$263,038.25	\$22,206.19	9.22%	\$311,198.79	\$311,198.79	\$0.00	0.00%	\$552,030.86	\$574,237.04	\$22,206.19	4.02%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges	Current	Proposed
Customer Charge	\$/Mo \$4,150.00	\$4,900.00
Delivery Charge	\$/kW \$15.58	\$17.32
Transmission Revenue Adjustment	\$/kWh \$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh \$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh \$0.00010	\$0.00010
IEDR Phase 2	\$/kWh \$0.00000	\$0.00000
Dynamic Load Management	\$/kW \$0.15	\$0.15
Earnings Adjustment Mechanism	\$/kW \$0.24	\$0.24
Value of Distributed Energy Resources	\$/kW \$0.54	\$0.54
EVMR	\$/kW \$0.02	\$0.02
RAM	\$/kW \$0.23	\$0.04
AMP 1 & AMP 2	\$/kW \$0.01	\$0.01
Net Utility Plan Tracker	\$/kW \$0.00	\$0.00
CESD	\$/kWh \$0.00133	\$0.00133
GRT Delivery	Bill/ 0.97	0.97

Commodity Charges	Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh \$0.08968	\$0.08968
Energy Charge Off-peak (includes capacity)	\$/kWh \$0.06159	\$0.06159
Merchant Function Charge	\$/kWh \$0.00071	\$0.00071
Clean Energy Standard Supply	\$/kWh \$0.00570	\$0.00570
GRT Commodity	Bill/ 0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

On-Peak			Delivery				Commodity				Total			
kWh Usage	Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$60,988.41	\$60,988.41	\$0.00	0.00%	\$82,268.88	\$84,846.20	\$2,577.32	3.13%
720,000	50%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$58,961.84	\$58,961.84	\$0.00	0.00%	\$80,242.31	\$82,819.63	\$2,577.32	3.21%
720,000	40%	2,500.0	\$21,280.47	\$23,857.79	\$2,577.32	12.11%	\$56,935.27	\$56,935.27	\$0.00	0.00%	\$78,215.74	\$80,793.06	\$2,577.32	3.30%
1,080,000	60%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$91,482.62	\$91,482.62	\$0.00	0.00%	\$114,563.11	\$117,140.43	\$2,577.32	2.25%
1,080,000	50%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$88,442.76	\$88,442.76	\$0.00	0.00%	\$111,523.26	\$114,100.58	\$2,577.32	2.31%
1,080,000	40%	2,500.0	\$23,080.50	\$25,657.82	\$2,577.32	11.17%	\$85,402.91	\$85,402.91	\$0.00	0.00%	\$108,483.41	\$111,060.73	\$2,577.32	2.38%
1,440,000	60%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$121,976.82	\$121,976.82	\$0.00	0.00%	\$146,857.35	\$149,434.67	\$2,577.32	1.75%
1,440,000	50%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$117,923.68	\$117,923.68	\$0.00	0.00%	\$142,804.21	\$145,381.53	\$2,577.32	1.80%
1,440,000	40%	2,500.0	\$24,880.53	\$27,457.85	\$2,577.32	10.36%	\$113,870.54	\$113,870.54	\$0.00	0.00%	\$138,751.07	\$141,328.39	\$2,577.32	1.86%
1,678,468	50%	3,248.5	\$29,792.24	\$32,863.41	\$3,071.18	10.31%	\$137,452.17	\$137,452.17	\$0.00	0.00%	\$167,244.41	\$170,315.58	\$3,071.18	1.84%
1,094,400	60%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$92,702.38	\$92,702.38	\$0.00	0.00%	\$122,314.68	\$125,749.73	\$3,435.05	2.81%
1,094,400	50%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$89,622.00	\$89,622.00	\$0.00	0.00%	\$119,234.29	\$122,669.34	\$3,435.05	2.88%
1,094,400	40%	3,800.0	\$29,612.29	\$33,047.35	\$3,435.05	11.60%	\$86,541.61	\$86,541.61	\$0.00	0.00%	\$116,153.91	\$119,588.96	\$3,435.05	2.96%
2,188,800	60%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$185,404.77	\$185,404.77	\$0.00	0.00%	\$220,489.15	\$223,924.20	\$3,435.05	1.56%
2,188,800	50%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$179,244.00	\$179,244.00	\$0.00	0.00%	\$214,328.38	\$217,763.43	\$3,435.05	1.60%
2,188,800	40%	3,800.0	\$35,084.38	\$38,519.43	\$3,435.05	9.79%	\$173,083.23	\$173,083.23	\$0.00	0.00%	\$208,167.61	\$211,602.66	\$3,435.05	1.65%
1,152,000	60%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$97,581.46	\$97,581.46	\$0.00	0.00%	\$128,475.57	\$132,042.58	\$3,567.01	2.78%
1,152,000	50%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$94,338.95	\$94,338.95	\$0.00	0.00%	\$125,233.06	\$128,800.07	\$3,567.01	2.85%
1,152,000	40%	4,000.0	\$30,894.11	\$34,461.12	\$3,567.01	11.55%	\$91,096.43	\$91,096.43	\$0.00	0.00%	\$121,990.55	\$125,557.56	\$3,567.01	2.92%
2,304,000	60%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$195,162.91	\$195,162.91	\$0.00	0.00%	\$231,817.12	\$235,384.13	\$3,567.01	1.54%
2,304,000	50%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$188,677.89	\$188,677.89	\$0.00	0.00%	\$225,332.10	\$228,899.11	\$3,567.01	1.58%
2,304,000	40%	4,000.0	\$36,654.21	\$40,221.22	\$3,567.01	9.73%	\$182,192.87	\$182,192.87	\$0.00	0.00%	\$218,847.07	\$222,414.09	\$3,567.01	1.63%
3,888,000	60%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$329,337.42	\$329,337.42	\$0.00	0.00%	\$421,117.94	\$430,952.99	\$9,835.05	2.34%
3,888,000	50%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$318,393.94	\$318,393.94	\$0.00	0.00%	\$410,174.46	\$420,009.51	\$9,835.05	2.40%
3,888,000	40%	13,500.0	\$91,780.52	\$101,615.57	\$9,835.05	10.72%	\$307,450.47	\$307,450.47	\$0.00	0.00%	\$399,230.99	\$409,066.04	\$9,835.05	2.46%
5,832,000	60%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$494,006.13	\$494,006.13	\$0.00	0.00%	\$595,506.80	\$605,341.85	\$9,835.05	1.65%
5,832,000	50%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$477,590.91	\$477,590.91	\$0.00	0.00%	\$579,091.59	\$588,926.64	\$9,835.05	1.70%
5,832,000	40%	13,500.0	\$101,500.67	\$111,335.73	\$9,835.05	9.69%	\$461,175.70	\$461,175.70	\$0.00	0.00%	\$562,676.37	\$572,511.43	\$9,835.05	1.75%
7,776,000	60%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$658,674.83	\$658,674.83	\$0.00	0.00%	\$769,895.66	\$779,730.72	\$9,835.05	1.28%
7,776,000	50%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$636,787.89	\$636,787.89	\$0.00	0.00%	\$748,008.71	\$757,843.77	\$9,835.05	1.31%
7,776,000	40%	13,500.0	\$111,220.83	\$121,055.88	\$9,835.05	8.84%	\$614,900.94	\$614,900.94	\$0.00	0.00%	\$726,121.76	\$735,956.82	\$9,835.05	1.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed	Commodity Charges		Current	Proposed
Customer Charge	\$/Mo	\$5,100.00	\$6,000.00	Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08860	\$0.08860
Delivery Charge	\$/kW	\$5.42	\$5.98	Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.06073	\$0.06073
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000	Merchant Function Charge	\$/kWh	\$0.00071	\$0.00071
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343	Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010	GRT Commodity	Bill/	0.99	0.99
IEDR Phase 2	\$/kWh	\$0.00000	\$0.00000				
Dynamic Load Management	\$/kW	\$0.15	\$0.15				
Earnings Adjustment Mechanism	\$/kW	\$0.17	\$0.17				
Value of Distributed Energy Resources	\$/kW	\$0.24	\$0.24				
EVMR	\$/kW	\$0.01	\$0.01				
RAM	\$/kW	-\$0.11	-\$0.02				
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00				
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00				
CESD	\$/kWh	\$0.00133	\$0.00133				
GRT Delivery	Bill/	0.97	0.97				

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
 TYPICAL BILL IMPACTS
 SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
 East Region (Load Zone 4F)
 Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$57,402.80	\$57,402.80	\$0.00	0.00%	\$83,425.54	\$86,750.28	\$3,324.74	3.99%
720,000	50%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$55,761.99	\$55,761.99	\$0.00	0.00%	\$81,784.73	\$85,109.47	\$3,324.74	4.07%
720,000	40%	2,500.0	\$26,022.74	\$29,347.48	\$3,324.74	12.78%	\$54,121.17	\$54,121.17	\$0.00	0.00%	\$80,143.91	\$83,468.65	\$3,324.74	4.15%
1,080,000	60%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$86,104.20	\$86,104.20	\$0.00	0.00%	\$113,926.97	\$117,251.71	\$3,324.74	2.92%
1,080,000	50%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$83,642.98	\$83,642.98	\$0.00	0.00%	\$111,465.75	\$114,790.49	\$3,324.74	2.98%
1,080,000	40%	2,500.0	\$27,822.77	\$31,147.51	\$3,324.74	11.95%	\$81,181.76	\$81,181.76	\$0.00	0.00%	\$109,004.53	\$112,329.27	\$3,324.74	3.05%
1,440,000	60%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$114,805.60	\$114,805.60	\$0.00	0.00%	\$144,428.40	\$147,753.14	\$3,324.74	2.30%
1,440,000	50%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$111,523.98	\$111,523.98	\$0.00	0.00%	\$141,146.77	\$144,471.51	\$3,324.74	2.36%
1,440,000	40%	2,500.0	\$29,622.80	\$32,947.54	\$3,324.74	11.22%	\$108,242.35	\$108,242.35	\$0.00	0.00%	\$137,865.14	\$141,189.89	\$3,324.74	2.41%
1,152,000	60%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$91,844.48	\$91,844.48	\$0.00	0.00%	\$127,078.80	\$131,223.13	\$4,144.33	3.26%
1,152,000	50%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$89,219.18	\$89,219.18	\$0.00	0.00%	\$124,453.50	\$128,597.83	\$4,144.33	3.33%
1,152,000	40%	4,000.0	\$35,234.32	\$39,378.65	\$4,144.33	11.76%	\$86,593.88	\$86,593.88	\$0.00	0.00%	\$121,828.20	\$125,972.53	\$4,144.33	3.40%
1,728,000	60%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$137,766.72	\$137,766.72	\$0.00	0.00%	\$175,881.09	\$180,025.42	\$4,144.33	2.36%
1,728,000	50%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$133,828.77	\$133,828.77	\$0.00	0.00%	\$171,943.14	\$176,087.47	\$4,144.33	2.41%
1,728,000	40%	4,000.0	\$38,114.37	\$42,258.70	\$4,144.33	10.87%	\$129,890.82	\$129,890.82	\$0.00	0.00%	\$168,005.18	\$172,149.51	\$4,144.33	2.47%
2,304,000	60%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$183,688.96	\$183,688.96	\$0.00	0.00%	\$224,683.37	\$228,827.70	\$4,144.33	1.84%
2,304,000	50%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$178,438.36	\$178,438.36	\$0.00	0.00%	\$219,432.77	\$223,577.10	\$4,144.33	1.89%
2,304,000	40%	4,000.0	\$40,994.41	\$45,138.74	\$4,144.33	10.11%	\$173,187.76	\$173,187.76	\$0.00	0.00%	\$214,182.17	\$218,326.50	\$4,144.33	1.93%
4,218,540	50%	7,799.3	\$68,427.89	\$74,648.13	\$6,220.24	9.09%	\$326,714.13	\$326,714.13	\$0.00	0.00%	\$395,142.02	\$401,362.26	\$6,220.24	1.57%
2,620,800	60%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$208,946.20	\$208,946.20	\$0.00	0.00%	\$275,499.89	\$282,430.82	\$6,930.93	2.52%
2,620,800	50%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$202,973.64	\$202,973.64	\$0.00	0.00%	\$269,527.33	\$276,458.26	\$6,930.93	2.57%
2,620,800	40%	9,100.0	\$66,553.69	\$73,484.62	\$6,930.93	10.41%	\$197,001.07	\$197,001.07	\$0.00	0.00%	\$263,554.77	\$270,485.70	\$6,930.93	2.63%
3,931,200	60%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$313,419.29	\$313,419.29	\$0.00	0.00%	\$386,525.09	\$393,456.02	\$6,930.93	1.79%
3,931,200	50%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$304,460.45	\$304,460.45	\$0.00	0.00%	\$377,566.25	\$384,497.18	\$6,930.93	1.84%
3,931,200	40%	9,100.0	\$73,105.80	\$80,036.73	\$6,930.93	9.48%	\$295,501.61	\$295,501.61	\$0.00	0.00%	\$368,607.41	\$375,538.34	\$6,930.93	1.88%
5,832,000	60%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$464,962.69	\$464,962.69	\$0.00	0.00%	\$568,257.18	\$577,592.23	\$9,335.05	1.64%
5,832,000	50%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$451,672.10	\$451,672.10	\$0.00	0.00%	\$554,966.59	\$564,301.64	\$9,335.05	1.68%
5,832,000	40%	13,500.0	\$103,294.49	\$112,629.54	\$9,335.05	9.04%	\$438,381.51	\$438,381.51	\$0.00	0.00%	\$541,676.00	\$551,011.05	\$9,335.05	1.72%
7,776,000	60%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$619,950.25	\$619,950.25	\$0.00	0.00%	\$732,964.90	\$742,299.95	\$9,335.05	1.27%
7,776,000	50%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$602,229.47	\$602,229.47	\$0.00	0.00%	\$715,244.11	\$724,579.16	\$9,335.05	1.31%
7,776,000	40%	13,500.0	\$113,014.64	\$122,349.70	\$9,335.05	8.26%	\$584,508.68	\$584,508.68	\$0.00	0.00%	\$697,523.33	\$706,858.38	\$9,335.05	1.34%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	\$/Mo	\$10,350.00	\$12,250.00
Delivery Charge	\$/kW	\$4.89	\$5.36
Transmission Revenue Adjustment	\$/kWh	\$0.00000	\$0.00000
Systems Benefits Charge	\$/kWh	\$0.00343	\$0.00343
Legacy Transition Charge	\$/kWh	\$0.00010	\$0.00010
IHDR Phase 2	\$/kWh	\$0.00000	\$0.00000
Dynamic Load Management	\$/kW	\$0.14	\$0.14
Earnings Adjustment Mechanism	\$/kW	\$0.18	\$0.18
Value of Distributed Energy Resources	\$/kW	\$0.21	\$0.21
EVMR	\$/kW	\$0.01	\$0.01
RAM	\$/kW	-\$0.09	-\$0.02
AMP 1 & AMP 2	\$/kW	\$0.00	\$0.00
Net Utility Plan Tracker	\$/kW	\$0.00	\$0.00
CESD	\$/kWh	\$0.00133	\$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	\$/kWh	\$0.08158	\$0.08158
Energy Charge Off-peak (includes capacity)	\$/kWh	\$0.05902	\$0.05902
Merchant Function Charge	\$/kWh	\$0.00067	\$0.00067
Clean Energy Standard Supply	\$/kWh	\$0.00570	\$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as \$0.