BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of

Consolidated Edison Company of New York, Inc.

Cases 25-S-0741

March 2026

Prepared REDACTED Exhibits of:

Staff Steam Rate Design Panel

Mingdi Huang
Utility Engineering Specialist 2

Jack Hamant
Utility Engineering Specialist 1

Sam Khalifa
Utility Engineering Specialist 1

Office of Rates and Tariffs

State of New York
Department of Public Service
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Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-XXXX

Response to DPS Interrogatories – Set DPS-1
Date of Response: November 24, 2025
Responding Witness: Multiple Panels

Question No. :001
Provide all workpapers used by the company's witnesses and panels in, or to support, their testimony and exhibits.

Response

Supporting work papers have been loaded onto the SharePoint site that has been established for this case in a folder labeled “Work Papers.”

Consolidated Edison Co. of NY, Inc.

Steam Rate Case 25-S-XXXX

Witness: Accounting Panel

Exhibit __ (AP-3), Schedule (1),
Page 3, Line 1
Workpaper in support of
Fuel and Purchased Steam

INTERNAL

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Fuel and Purchased Steam

For the Years Ended June 30, 2025 and October 31, 2027

($000)

Exhibit AP-3
Schedule 1
Page 3

Steam

	12 Months Ended 6/30/2025	Adjustments: Normalizing Adjustments	Adjustments: Program Changes	Adjustments: Labor Escalation	Adjustments: Total Adjustments	Before Escalation 12 Months Ended 10/31/2027
	(Col. 1)	(Col. 2)	(Col. 4)	(Col. 5)	(Col. 7)	(Col. 8)
Fuel and Purchased Steam	111,414	37,707	20,608		58,315	169,728

To AP-3, Fuel and Purchased Steam

INTERNAL

	Test Year	Test Year in '000s	RY 1 Forecasted Cost	RY1 Program Change	RY 2 Forecasted Cost	RY2 Program Change	RY3 Forecasted Cost	RY3 Program Change
Fuel and Purchased Steam	$ 109,858,864.41	$ 109,859	$131,403	$21,544	$128,825	($2,578)	$125,874	($2,952)
Water and Water Chemicals	$ 26,894,578.70	$ 26,895	$ 27,138	$243	$ 27,138	$ -	$ 27,138	$ -
Storage and Handling	$ 10,606,720.84	$ 10,607	$ 10,131	($476)	$ 7,364	($2,767)	$ 6,988	($377)
Sewer Charges	$ 1,760,143.33	$ 1,760	$ 1,056	($704)	$ 1,056	$0	$ 1,056	$0
Total	**$ 149,120,307.28**	**$ 149,120**	**$169,728**	**$20,608**	**$164,384**	**($5,344)**	**$161,056**	**($3,328)**
check	$ -		$0		$0		$0	

storage and handing is included in the fuel number so needed to back it out

INTERNAL

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2027
($000s)

		RY1 Oct-27
Revenues (Excluding GRT)		
Base Revenues		661,175
Rate Change Revenues		-
Fuel Rider Revenues		
Fuel	$ 24,848	
Water and Chemicals	27,138	
Storage and Handling	10,131	
Sewer Charges	1,056	63,173
Total		724,348
GRT		16,915
Net		$741,263

Water & Water Chem

Historic	Forecast
26,895	27,138

SUMMARY OF STEAM FUEL COST
RATE YEAR 10/31/2024

Base Fuel + Fixed Base Fuel	$100,092
Fuel Rider	
Recoverable Fuel	24,848
Water and Chemicals	27,138
Storage and Handling	10,131
Sewer Charges	1,056
Total Rider	63,173
Base + Rider	163,265
Other - Base Rate Recovery	
Capacity Payments	1,300
Fixed Costs	5,164
Miscellaneous	
Total Other	6,463
Total Fuel Related Expenses	$169,728

Income Statement Presentation

Fuel, Water and Associated Charges	
Purchased Oil	$14,489
Purchased Gas	56,245
Purchased Power (excl Capacity)	48,531
Electric CT to Steam Duct Burn	0
Capacity Payments	1,300
Fixed Costs	5,164
Storage & Handling	10,131
Deferred Fuel Costs	5,674
Water and Chemicals	27,138
Sewer Charges	1,056
Other Fuel Charges	0
Total	169,728

Fuel	$141,534
Less Capacity Payments and fixed costs	(6,463)
Plus: Water & Water Chemicals	27,138
Sewer Charges	1,056
Total Fuel Revenue Check	$163,265
	$0

INTERNAL

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2028
($000s)

		RY2 **Oct-28**
Revenues (Excluding GRT)		
Base Revenues		654,132
Rate Change Revenues		0
Fuel Rider Revenues		
Fuel	23,470	
Water and Chemicals	27,138	
Storage and Handling	7,364	
Sewer Charges	1056	59,028
Total		713,161
GRT		16,654
Net		$729,815

Water & Water Chem	
Historic	Forecast
26,895	27,138

SUMMARY OF STEAM FUEL COST
RATE YEAR 10/31/2025

Base Fuel + Fixed Base Fuel	$99,181
Fuel Rider	
Recoverable Fuel	23,470
Water and Chemicals	27,138
Storage and Handling	7,364
Sewer Charges	1,056
Total Rider	59,028
Base + Rider	158,209
Other - Base Rate Recovery	
Capacity Payments	1,314
Fixed Costs	4,860
Miscellaneous	
Total Other	$6,174
Total Fuel Related Expenses	$164,384

Income Statement Presentation

Fuel, Water and Associated Charges	
Purchased Oil	$12,884
Purchased Gas	54,852
Purchased Power (excl Capacity)	50,262
Electric CT to Steam Duct Burn	0
Capacity Payments	1,314
Fixed Costs	4,860
Storage & Handling	7,364
Deferred Fuel Costs	4,652
Water and Chemicals	27,138
Sewer Charges	1,056
Other Fuel Charges	0
Total	$164,384
Fuel	136,190
Less Capacity Payments and Fixed Costs	(6,174)
Plus: Water & Water Chemicals	27,138
Sewer Charges	$1,056
Total Fuel Revenue Check	$158,209
	0

INTERNAL

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2029
($000s)

		RY3 Oct-29
Revenues (Excluding GRT)		
Base Revenues		642,603
Rate Change Revenues		0
Fuel Rider Revenues		
Fuel	21,655	
Water and Chemicals	27,138	
Storage and Handling	6,988	
Sewer Charges	1056	56,836
Total		699,439
GRT		16,333
Net		$715,773

Water & Water Chem

Historic	Forecast
26895	27138.06

SUMMARY OF STEAM FUEL COST
RATE YEAR 10/31/2025

Base Fuel + Fixed Base Fuel	$97,310
Fuel Rider	
Recoverable Fuel	21,655
Water and Chemicals	27,138
Storage and Handling	6,988
Sewer Charges	1,056
Total Rider	56,836
Base + Rider	154,147
Other - Base Rate Recovery	
Capacity Payments	1,329
Fixed Costs	5,580
Miscellaneous	
Total Other	$6,909
Total Fuel Related Expenses	$161,056

Income Statement Presentation

Fuel, Water and Associated Charges	
Purchased Oil	$10,017
Purchased Gas	60,738
Purchased Power (excl Capacity)	52,590
Electric CT to Steam Duct Burn	0
Capacity Payments	1,329
Fixed Costs	5,580
Storage & Handling	6,988
Deferred Fuel Costs	(4,380)
Water and Chemicals	27,138
Sewer Charges	1,056
Other Fuel Charges	0
	$161,056
Fuel	$132,861
Less Capacity Payments and fixed costs	(6,909)
Plus: Water & Water Chemicals	27,138
Sewer Charges	1,056
Total Fuel Revenue Check	$154,147
	$0

INTERNAL

ACTUAL DOLLARS

Service	July 2022 - June 2023	July 2023 - June 2024	July 2024 - June 2025	Three Year Average	Test Year - Prior Period
Steam	183,777,912.10	68,898,003.09	111,413,518.99	121,363,144.73	42,515,515.90

INTERNAL

GL_FERC_Code	(Multiple Items)	
Service_Name	STEAM	
Natural_Account	**51901**	
Row Labels	Sum of Amount	
Company Labor - Corporate & Shared Services	$ 70,957.73	Labor
Fuel and Purchased Power	$ 1,554,654.58	
Ops - Production	$ 8,981,108.53	Activity 5217 "Provide SYSTEM OIL STORAGE SUPPORT O&M"
Grand Total	**$ 10,606,720.84**	ties to GA entry 51179 costs
Transferred to Fuel EOE	**$ 9,052,066.26**	

GL_FERC_Code	(Multiple Items)	
Rate_Case_EOE	Fuel and Purchased Power	
Service_Name	STEAM	
Row Labels	Sum of Amount	
CAPACITY CHARGES	$ 1,259,149.00	BNY
COMMODIITY	$ 35,976,243.49	BNY
DEFER FUEL	$ (3,186,404.06)	
FINANCIAL CONTRACT GAS FOR ELECTRIC FUEL	$ 323,229.18	hedging
FINANCIAL CONTRACT RELATED FEES	$ 1,562.49	hedging
FINANCIAL CONTRACT RIDER E	$ (810.00)	hedging
FUEL CONSUMED NATURAL GAS	$ 63,449,541.89	
FUEL CONSUMED OIL	$ 11,606,905.11	
FUEL CONSUMED UNBILL	$ 605,000.00	
OIL SPILL LICENCE FEE AND TAX	$ 6,803.61	
PURCHASED POWER COMMODITY	$ (182,356.30)	BNY
SYSTEM OIL STORAGE CHARGES	**$ 1,554,654.58**	System Storage
Grand Total	$ 111,413,518.99	
Less System Storage	$ (1,554,654.58)	
Total Fuel recoverable Fuel costs	**$ 109,858,864.41**	

GL_FERC_Code	(Multiple Items)	
Service_Name	STEAM	
Activity_Name	MAINTAIN WATER TREATMENT DEFERRAL ACCTG	
Row Labels	Sum of Amount	
Company Labor - Corporate & Shared Services	$ 141,168.71	
OTHER PRODUCTION EXPENSES	$ 141,168.71	
Company Labor - Production	$ 2,660.70	
DISTRIBUTION EXPENSE	$ 2,660.70	
Ops - Production	$ 26,746,515.41	
OTHER PRODUCTION EXPENSES	$ 26,746,515.41	
Ops - Steam Distribution	$ 4,233.88	
DISTRIBUTION EXPENSE	$ 4,233.88	
Grand Total	**$ 26,894,578.70**	materially reconciles to GA entry 51186 costs
Transferred to Fuel EOE	**$ 26,894,578.70**	

	(Multiple Items)	
GL_FERC_Code	STEAM	
Service_Name	RECORD STEAM CONDENSATION NYC SEWERS FEES	
Activity_Name		
	Sum of Amount	
Row Labels	$ 1,760,143.33	
Ops - Production	$ 1,760,143.33	
OTHER PRODUCTION EXPENSES	$ 1,760,143.33	ties to GA entry 51067 costs
Grand Total		
Transferred to Fuel EOE	**$ 1,760,143.33**	
Total Transferred to Fuel EOE	**$ 37,706,788.29**	
Transferred From		
Company Labor - Corporate & Shared Services	$ 212,126.44	
Company Labor - Production	$ 2,660.70	
Ops - Production	$ 37,487,767.27	
Ops - Steam Distribution	$ 4,233.88	
Total Transferred From	**$ 37,706,788.29**	

Filters:

Activity Name is RECORD STEAM CONDENSATION NYC SEWERS FEES

Run in BI 3.3 Report

		Costs to Exclude:		
		Total Sewer Account:		
		"GL Provider Cost Center"	**Costs to Include:**	
Sum of Transaction Ar	GL Provider Cost Center Code			
GL Activity Fiscal Peri	9946		1922	Grand Total
RECORD S	JAN-24	23,549.29	19,304.64	42,853.93
	FEB-24		64,547.87	64,547.87
	MAR-24	21,825.43		21,825.43
	APR-24	5,020.48	32,836.35	37,856.83
	MAY-24	15,100.47	271,417.00	286,517.47
	JUN-24	16,471.45		16,471.45
	JUL-24		398,843.45	398,843.45
	AUG-24	46,320.66	1,763.35	48,084.01
	OCT-24	23,375.88		23,375.88
	NOV-24	10,455.19	164,874.73	175,329.92
	DEC-24	16,362.86		16,362.86
	JAN-25	17,043.18		17,043.18
	FEB-25	16,563.92	217,193.58	233,757.50
	MAR-25	16,891.84		16,891.84
	APR-25	33,081.30		33,081.30
	MAY-25		770,798.79	770,798.79
	JUN-25	15,832.92	10,741.68	26,574.60
RECORD STEAM CO		277,894.87	1,952,321.44	2,230,216.31
Grand Total		277,894.87	1,952,321.44	2,230,216.31

1,760,143.33

1,760,143.33

0.00
0.00
0.00
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0.00
0.00

Storage and Handling Cost Allocation Details

SEPTEMBER 2023 through AUGUST 2024

Period	Total Steam Storage Cost			Less Base Rate Recovery						Adjustment	Total
Period	Total Storage Cost	Less Electric Allocation	Net Steam Cost	* 10100848/0017-S8941 Off Site Sample Analysis	10101429/0001-P8941 Storage Rental& Tank Cleaning (IMTT)	* 10100848/0001	Total Base Storage Cost Recovery	Steam Allocation Percentage	Steam Based Storage Cost	Increase / (Decrease)	FAC Steam Storage Cost Recovery Amount
Sep-23	6,228,577.08	512,689.24	5,715,887.84	-	142,923.00	-	142,923.00	84.6%	120,912.86	-	5,594,974.98
Oct-23	(154,097.01)	392,847.35	(546,944.36)	-	142,923.00	-	142,923.00	84.6%	120,912.86	-	(667,857.22)
Nov-23	1,812,127.40	561,236.30	1,250,891.10	667.00	143,573.00	-	144,240.00	84.6%	122,027.04	-	1,128,864.06
Dec-23	1,480,715.75	665,039.02	815,676.73	6,197.96	144,223.00	915.09	151,336.05	84.6%	128,030.30	-	687,646.43
Jan-24	1,578,433.63	1,073,651.47	504,782.16	-	142,923.00	-	142,923.00	54.4%	77,750.11	-	427,032.05
Feb-24	1,853,312.43	1,373,555.41	479,757.02	-	143,573.00	-	143,573.00	54.4%	78,103.71	-	401,653.31
Mar-24	1,010,810.90	420,039.37	590,771.53	-	143,573.00	(181.07)	143,391.93	54.4%	78,005.21	-	512,766.32
Apr-24	348,457.73	190,488.57	157,969.16	-	142,923.00	-	142,923.00	54.4%	77,750.11	-	80,219.05
May-24	1,113,230.82	607,047.18	506,183.64	364.00	142,923.00	-	143,287.00	54.4%	77,948.13	-	428,235.51
Jun-24	854,024.13	605,395.57	248,628.56	-	142,923.00	-	142,923.00	54.4%	77,750.11	-	170,878.45
Jul-24	1,400,405.15	714,692.07	685,713.08	-	147,639.46	-	147,639.46	54.4%	80,315.87	-	605,397.21
Aug-24	783,252.72	469,835.61	313,417.11	-	148,982.16	-	148,982.16	54.4%	81,046.30	-	232,370.81
Total	18,309,250.73	7,586,517.16	10,722,733.57	7,228.96	1,729,101.62		1,737,064.60		1,120,552.60	-	9,602,180.97

SEPTEMBER 2024 through AUGUST 2025

Period	Total Steam Storage Cost			Less Base Rate Recovery						Adjustment	Total
Period	Total Storage Cost	Less Electric Allocation	Net Steam Cost	* 10100848/0017-S8941 Off Site Sample Analysis	10101429/0001-P8941 Storage Rental& Tank Cleaning (IMTT)	* 10100848/0001	Total Base Storage Cost Recovery	Steam Allocation Percentage	Steam Based Storage Cost	Increase / (Decrease)	FAC Steam Storage Cost Recovery Amount
Sep-24	806,416.50	555,900.97	250,515.53	-	147,639.46	(1,250.76)	146,388.70	54.4%	79,635.45	-	170,880.08
Oct-24	1,453,381.87	961,587.04	491,794.83	-	147,639.46	-	147,639.46	54.4%	80,315.87	-	411,478.96
Nov-24	(261,080.41)	563,687.98	(824,768.39)	-	147,639.46	-	147,639.46	54.4%	80,315.87	-	(905,084.26)
Dec-24	5,785,250.73	1,203,133.71	4,582,117.02	-	147,639.46	-	147,639.46	54.4%	80,315.87	-	4,501,801.15
Jan-25	2,680,305.94	1,657,262.32	1,023,043.62	546.00	147,639.46	-	148,185.46	64.6%	95,727.81	-	927,315.81
Feb-25	1,477,517.51	516,723.80	960,793.71	-	150,324.86	-	150,324.86	64.6%	97,109.86	-	863,683.85
Mar-25	2,549,946.24	1,592,676.22	957,270.02	273.00	148,310.81	-	148,583.81	64.6%	95,985.14	-	861,284.88
Apr-25	522,227.27	149,703.56	372,523.71	864.50	147,639.46	-	148,503.96	64.6%	95,933.56	-	276,590.15
May-25	2,420,402.51	1,455,305.65	965,096.86	-	148,310.81	-	148,310.81	64.6%	95,808.78	-	869,288.08
Jun-25	2,402,650.18	1,573,446.44	829,203.74	364.00	147,639.46	728.79	148,732.25	64.6%	96,081.03	-	733,122.71
Jul-25							-		-	-	-
Aug-25							-		-	-	-
Total	19,837,018.34	10,229,427.69	9,607,590.65	2,047.50	1,480,422.70	(521.97)	1,481,948.23		897,229.23	-	8,710,361.42

10,606,721

3yr Avg. For Rate Engineer **(314,587.76)**
Due to accelerated Close; FAC Filing's Due
S&H Costs are usually updated on Day 4 of t
for purposes of the acclerated FAC filing,
the October averages of 2021,2022,2023.

CECONY Water and Water Chemical Cost

Period	Current Month Cost	Prior Month Cost Reversal	Prior Month Final Cost
a	b	c	d
10/31/23	1,322,320.92	(1,189,414.17)	1,189,414.17
11/30/23	2,165,528.17	(1,322,320.92)	1,322,320.92
12/31/23	2,459,336.49	(2,165,528.17)	2,165,528.17
01/31/24	3,073,783.27	(2,459,336.49)	2,459,336.49
02/29/24	2,567,140.57	(3,073,783.27)	3,073,783.27
03/31/24	1,954,778.99	(2,567,140.57)	2,567,140.57
04/30/24	1,714,204.38	(1,954,778.99)	1,954,778.99
05/31/24	1,154,300.06	(1,714,204.38)	1,714,204.38
06/30/24	1,377,965.23	(1,154,300.06)	1,154,300.06
07/31/24	1,820,257.55	(1,377,965.23)	1,377,965.23
08/31/24	1,394,661.84	(1,820,257.55)	1,820,257.55
09/30/24	1,286,276.85	(1,394,661.84)	1,394,661.84
Total OCT-2	**22,290,554.32**	**(22,193,691.64)**	**22,193,691.64**
10/31/24	1,587,959.79	(1,286,276.85)	1,286,276.85
11/30/24	1,702,722.25	(1,587,959.79)	1,587,959.79
12/31/24	3,302,449.48	(1,702,722.25)	1,702,722.25
01/31/25	4,253,038.16	(3,302,449.48)	3,302,449.48
02/28/25	3,533,923.83	(4,253,038.16)	4,253,038.16
03/31/25	2,823,044.63	(3,533,923.83)	3,533,923.83
04/30/25	2,534,023.70	(2,823,044.63)	2,823,044.63
05/31/25	1,264,218.44	(2,534,023.70)	2,534,023.70
06/30/25	1,387,938.31	(1,264,218.44)	1,264,218.44
07/31/25			
08/31/25			
09/30/25			
Total OCT-2	**22,389,318.59**	**(22,287,657.13)**	**22,287,657.13**

Net Current Month Cost including Prior Month Cost Adjustment
e=b+c+d
1,322,320.92
2,165,528.17
2,459,336.49
3,073,783.27
2,567,140.57
1,954,778.99
1,714,204.38
1,154,300.06
1,377,965.23
1,820,257.55
1,394,661.84
1,286,276.85
22,290,554.32
1,587,959.79
1,702,722.25
3,302,449.48
4,253,038.16
3,533,923.83
2,823,044.63
2,534,023.70
1,264,218.44
1,387,938.31
22,389,318.59

26,890,514.83 includes prior period adjustments and includes expenditure type of "Corporate" which cannot be viewed in the GL

Consolidated Edison Company of New York, Inc.
Cases 25-S-XXXX
Company Labor Rate Year Adjustments
In Thousands of Dollars

1) From Program changes:

Row Labels	Sum of Historic Year Normalization	Sum of RY 1 Program Change (TOTAL)	Sum of RY 2 Program Change (TOTAL)	Sum of RY 3 Program Change (TOTAL)
Company Labor - Corporate & Shared Services	-	$ 1,350	$ 174	$ -
Company Labor - Customer Energy Solutions	-	$ 27	$ 2	$ 2
Company Labor - Production	-	$ 1,673	$ 207	$ 900
Company Labor - Steam Distribution	-	$ 512	$ 22	$ -
Grand Total	**-**	**$ 3,561**	**$ 406**	**$ 902**

2) Additional Normalizing Adjustments:

	Historic Year Normalization
Company Labor - Corporate & Shared Services	322
Company Labor - Production	(3)

							1		2	3	4	5
Individual Request ID	Batch Request ID			Panel	Request Status	Request Title	Choose Organization	Input Individual Submitter Email	e IT relate	se Labor		Input Exhibit Number
Reference	Reference			Insert	Reference	Insert	Select	Insert	Select	Select		Insert
ID	Header ID	Created	Modfied	Panel	Status	Request Title	Organization	Individual Submitter Email	IT/Non	EOE		Exhibit #
800	45	9/19/2025	10/3/2025	IT Panel	User Submitted	BatesB@coned.com Electric Rate Case Migration	0145-INFORMATION TECHNOLOGY	mirandan@coned.com	IT	Labor		
801	45	9/19/2025	10/3/2025	IT Panel	User Submitted	BatesB@coned.com Electric Rate Case Migration	0145-INFORMATION TECHNOLOGY	mirandan@coned.com	IT	Labor		
964	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0149-SUPPLY CHAIN	mirandan@coned.com	Non IT	Labor		
965	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0159-HUMAN RESOURCES	mirandan@coned.com	Non IT	Labor		
968	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0159-HUMAN RESOURCES	mirandan@coned.com	Non IT	Labor		
823	45	9/19/2025	10/3/2025	IT Panel	User Submitted	BatesB@coned.com Electric Rate Case Migration	0167-CORPORATE SECURITY	mirandan@coned.com	IT	Labor		
975	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0149-SUPPLY CHAIN	mirandan@coned.com	Non IT	Labor		
976	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0165-LEARNING AND INCLUSION	mirandan@coned.com	Non IT	Labor		
978	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0159-HUMAN RESOURCES	mirandan@coned.com	Non IT	Labor		
979	46	10/1/2025	10/3/2025	Shared Services Panel (includes R&D)	User Submitted	SCHLUSSELBERGJA@coned.com Electric Rate Case Migration	0165-LEARNING AND INCLUSION	mirandan@coned.com	Non IT	Labor		

Input Justification Normalization

Insert
Justification Normalization
A dedicated quality assurance function is not in place within IT. Quality reviews are performed sporadically and dependent on the availability of resources. Incident response plans requires IT to perform root cause analysis. However, root cause analysis is not structured. These activities are performed ad-hoc, rely on
A dedicated quality assurance function is not in place within IT. Quality reviews are performed sporadically and dependent on the availability of resources. Incident response plans requires IT to perform root cause analysis. However, root cause analysis is not structured. These activities are performed ad-hoc, rely on

7	8	9

Input Justification for Program Change	Choose Departmental or Corporate	Choose Service, Electric, Gas, Steam, or Common. Note: Common has a 78% Electric , 16% Gas Split, and 6% Steam Split
Insert	Select	Select
Justification Program Change	**Category**	**Service**
	Departmental	Common
	Departmental	Common
Incremental headcount related to Procurement to support Enterprise growth.	Departmental	Common
Human Resources FTE increases will help to support the Company's operations workforce growth in alignment with the strategic capital planning efforts.	Departmental	Common
Human Resources FTE increases will help to support the Company's operations workforce growth in alignment with the strategic capital planning efforts.	Departmental	Common
Mitigation measures need to be implemented to more completely safeguard people, IT, OT, and other assets from internal and external threats to include Nation State Actors. As a result, there is a critical need to strengthen and expand the use of proactive measures to deter, detect, delay criminal, terrorist, and insid	Departmental	Common
Third Party Risk Management will manage the risk assessment and qualification process for new third parties.	Departmental	Common
Incremental labor costs for Talent Acquisition Recruitment to support operational hiring and Enterprise growth.	Departmental	Common
HR FTE's completed their work on the HCM Capital project and now filling roles in production support and absence management.	Departmental	Common
Incremental TLC Instructors to support operational hiring and Enterprise growth.	Departmental	Common

10	11	12	13	14	15	16	17		
					<---Open plus sign for Cost and Service for purposes of allocation				

O&M
In Thousand dollars

								Should match whitepaper	Estimated Start date
Choose your cost center - please ensure that it is inline with the Organization that you choose	Choose the Activity	Choose the FERC						Insert	Insert
			(To be completed by	Common Allocations Only					Program
Select	Select	Select	Regulatory Accounting)						Start
Cost Center	**Activity**	**FERC**	**Rate Case Element of Expense**	Type of Cost and Service for purposes of allocation	Factor	**Program Name**			Date
MD0353 - OFFICE OF THE CIO	AT95001 - Provide G&A Support	9302 - MISCELLANEOUS GENERAL EXPENSES	Company Labor - Corporate & Shared Services	A&G (FERC 9200-9350) - Labor Related	A	IT Quality Assurance & Compliance Office			1/1/2025
MD0353 - OFFICE OF THE CIO	AT95001 - Provide G&A Support	9302 - MISCELLANEOUS GENERAL EXPENSES	Company Labor - Corporate & Shared Services	A&G (FERC 9200-9350) - Labor Related	A	IT Quality Assurance & Compliance Office			1/1/2025
MD0376 - STRATEGIC PROCUREMENT OPS	AT95001 - Provide G&A Support	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	Supply Chain Procurement			1/1/2025
MD0418 - HUMAN RESOURCE SUPPORT	AT6792 - PROVIDE ADMIN SUPPORT	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	HR Incremental Headcount			1/1/2025
MD0418 - HUMAN RESOURCE SUPPORT	AT6792 - PROVIDE ADMIN SUPPORT	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	HR Incremental Headcount			1/1/2025
MD0434 - CORPORATE SECURITY	AT95001 - Provide G&A Support	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G (FERC 9200-9350) - Labor Related	A	Protective Intel & Countermeasures			1/1/2025
MD0372 - PROCURE, PLANNING & ANALYSIS	AT95001 - Provide G&A Support	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	Third Party Risk Management			1/1/2025
MD0419 - TALENT MANAGEMENT	AT6792 - PROVIDE ADMIN SUPPORT	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	Incremental Labor Costs for Talent Acquisition			1/1/2025
MD0414 - HR SERVICE DELIVERY	AT6792 - PROVIDE ADMIN SUPPORT	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	HR FTE's for Production Support and Absence Managment			1/1/2025
MD0416 - THE LEARNING CENTER	AT6792 - PROVIDE ADMIN SUPPORT	9200 - ADMINISTRATIVE AND GENERAL SALARIES	Company Labor - Corporate & Shared Services	A&G + O&R (FERC 9200-9350) - Labor Related	C	Incremental TLC Instructors			1/1/2025

18	18			19	20	21	22

	Input Job Title	To be used for situations where FTE's are coming from Capital Projects. For such cases, this column can be filtered to view impact on transfer FTE's as opposed to new hire counts	Input Total Number of employees over the three years - you will have a chance to spread them out over to the right	Average Annual Salary	Average Annual Salary	
Insert	Insert	Insert	Insert (If a pattern appears please review the headcount spread)	Insert (TOTAL SALARY)	Insert (TOTAL SALARY)	Insert (TOTAL SALARY)
			Increase/ Decrease	2026	2026	2027
Submitted in Prior Rate Case?	Job Title	Include Incremental Employee Count?	in Quantity (# of employees)	Annual Labor Rate (>) (A)	Prorated Amount Labor Rate (>) (B)	Prorated Amount Labor Rate (>) (C)
Yes - Accepted by Staff	2H - Manager	Yes	1	$ 137	$ 103	$ -
Yes - Accepted by Staff	2L - Sr. Specialist	Yes	2	$ 118	$ 88	$ -
Yes - Accepted by Staff	Procurement Specialist	No	18	$ 138	$ 138	$ -
Yes - Accepted by Staff	Department Manager	Yes	1	$ 205	$ 205	$ -
Yes - Accepted by Staff	Department Assistant	Yes	1	$ 100	$ 100	$ -
Yes - Accepted by Staff	Protective Intelligence Manager	Yes	1	$ 200	$ 173	$ -
Yes - Accepted by Staff	Project Specialist	No	8	$ 135	$ 135	$ -
Yes - Accepted by Staff	Senior Specialist	No	16	$ 120	$ 120	$ -
Yes - Accepted by Staff	Senior Specialist	No	10	$ 150	$ 150	$ -
Yes - Accepted by Staff	Instructor	Yes	11	$ 125	$ 125	$ -

23	24	25	26	27	28	29	30	31	32	33	34
			If the normalization is a reduction, insert the minus sign first			Number of hires in RY 1				Total non labor costs needed	
	Choose O&M %		Insert	Insert		Insert (For Labor)				Insert (For Non Labor)	
Insert (TOTAL SALARY) 2028	Insert for Labor ONLY		Historic Actuals	Historic Year Normalization	Normalized	RY1 Staffing Level	RY1 Staffing	O&M (Labor) RY1 Program	O&M (Non Labor) RY1 Program	O&M Request RY1 Program	Total Non Labor Change	Inclusion of RY1 Program	All Cost Categories	Total Change	Inclusion of RY1 Program	All Cost Categories
Prorated Amount Labor Rate (>) (D)	Labor O&M Split (%) (E)		(F)	Adjustment (G)	(H) = (F+G)	Change (I)	Start Months	Change (J)=(B)*(E)*(I)	Change (K)=(M)*100%	Change (L)=(J)+(K)	Change (M)			Change (N)=(B)*(I)+(M)		
$ -	100%		-	-	-	1	Jan: 1 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 103	$ -	$ 103				$ 103		
$ -	100%		-	-	-	2	Jan: 2 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 176	$ -	$ 176				$ 176		
$ -	100%		-	-	-	18	Jan: 18 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 2,484	$ -	$ 2,484				$ 2,484		
$ -	100%		-	-	-	1	Jan: 1 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 205	$ -	$ 205				$ 205		
$ -	100%		-	-	-	1	Jan: 1 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 100	$ -	$ 100				$ 100		
$ -	100%		-	-	-	1	Jan: 1 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 173	$ -	$ 173				$ 173		
$ -	100%		-	-	-	8	Jan: 8 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 1,080	$ -	$ 1,080				$ 1,080		
$ -	100%		-	-	-	16	Jan: 16 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 1,920	$ -	$ 1,920				$ 1,920		
$ -	100%		-	-	-	10	Jan: 10 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 1,500	$ -	$ 1,500				$ 1,500		
$ -	100%		-	-	-	11	Jan: 11 Feb: 0 Mar: 0 Apr: 0 May: 0 Jun: 0 Jul: 0 Aug: 0 Sep: 0 Oct: 0 Nov: 0 Dec: 0	$ 1,375	$ -	$ 1,375				$ 1,375		
			-	-	-	69	-	9,116	-	9,116	-			9,116		

35	36		37	38	39	40	41		42
					30				
	Number of hires in RY 2							Total non labor costs needed	
	Insert (For Labor)							Insert (For Non Labor)	
Rate Year 1	RY2 Staffing Level	RY2 Staffing	PRORATE Labor Carry	Prorate Carry Labor Dollars	O&M (Labor) RY2 Program	O&M (Non Labor) RY2 Program	O&M Request RY2 Program	Total Non Labor Change	Inclusion of All Cost Categories RY2 Program
	Change	Start Months	Change	Change	Change	Change	Change		Change
(O)=(H)+(L)	(P)		Mark "Prorate Carry" if there are annual labor from RY1 that should carry over to RY2	If Prorate Carry, then calculate amount of labor from RY1 to carry over to RY2	(Q)=(C)*(E)*(P)+ Prorate Labor Carry Dollars	(R)=(T)*100%	(S)=(Q)+(R)		(T)
103	-		PRORATE Carry	34	34	$ -	$ 34		
176	-		PRORATE Carry	59	59	$ -	$ 59		
2,484	-			-	-	$ -	$ -		
205	-			-	-	$ -	$ -		
100	-			-	-	$ -	$ -		
173	-		PRORATE Carry	28	28	$ -	$ 28		
1,080	-			-	-	$ -	$ -		
1,920	-			-	-	$ -	$ -		
1,500	-			-	-	$ -	$ -		
1,375	-			-	-	$ -	$ -		
9,116	-	-	-	121	121	-	121		-

	43	44	45				46	47	46		47	48
									37			
			Number of hires in RY 3									
			Insert (For Labor)									
Total Change	Inclusion of RY2 Program	All Cost Categories	Rate Year 2	RY3 Staffing Level	RY2 Staffing		PRORATE Labor Carry	Prorate Carry Labor Dollars	O&M (Labor) RY3 Program		O&M (Non Labor) RY3 Program	O&M Request RY3 Program
	Change			Change	Start Months		Change	Change	Change		Change	Change
	(U)=(C)*(P)+(T)		(V)=(O)+(S)	(W)			Mark "Prorate Carry" if there are annual labor from RY2 that should carry over to RY3	If Prorate Carry, then calculate amount of labor from RY2 to carry over to RY3	(X)=(D)*(E)*(W)+ Prorate Labor Carry Dollars		(Y)=(AA)*100%	(Z)=(X)+(Y)
$	-		137	-			-	-	$ -		$ -	$ -
$	-		235	-			-	-	$ -		$ -	$ -
$	-		2,484	-			-	-	$ -		$ -	$ -
$	-		205	-			-	-	$ -		$ -	$ -
$	-		100	-			-	-	$ -		$ -	$ -
$	-		200	-			-	-	$ -		$ -	$ -
$	-		1,080	-			-	-	$ -		$ -	$ -
$	-		1,920	-			-	-	$ -		$ -	$ -
$	-		1,500	-			-	-	$ -		$ -	$ -
$	-		1,375	-			-	-	$ -		$ -	$ -
	-		9,236	-		-	-	-	-		-	-

	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69

Total non labor costs needed

Insert (For Non Labor)						**Review Headcount**
Total Non Labor Change	Inclusion of RY3 Program	All Cost Categories	Total Change	Inclusion of RY3 Program	All Cost Categories	Rate Year 3

| Change | Change | | | | | |

70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103
																																IT	
																																Labor	
																																Common	
IT Gas Labor			**IT Electric NonLabor**			**IT Gas NonLabor**				**NON_IT Electric Labor**			**NON_IT Gas Labor**			**NON_IT Electric NonLabor**			**NON_IT Gas NonLabor**						Labor	Labor	NonLabor	NonLabor	NonLabor	Non IT		**Electric**	**Gas**
2027	**2028**	**2026**	**2027**	**2028**	**2026**	**2027**	**2028**			**2026**	**2027**	**2028**	**2026**	**2027**	**2028**	**2026**	**2027**	**2028**	**2026**	**2027**	**2028**											**2026**	**2026**
5	-	-	-	-	-	-	-	0	01Labor0	-	-	-	-	-	-	-	-	-	-	-	-	Common	IT	Labor	ITCommonLabor	Yes	Labor	ITCommonLabor	No	IT	ITCommonLabor	80	16
9	-	-	-	-	-	-	-	0	01Labor0	-	-	-	-	-	-	-	-	-	-	-	-	Common	IT	Labor	ITCommonLabor	Yes	Labor	ITCommonLabor	No	IT	ITCommonLabor	137	28
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	1,928	-	-	396	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	159	-	-	33	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	78	-	-	16	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
4	-	-	-	-	-	-	-	0	01Labor0	-	-	-	-	-	-	-	-	-	-	-	-	Common	IT	Labor	ITCommonLabor	Yes	Labor	ITCommonLabor	No	IT	ITCommonLabor	134	28
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	838	-	-	172	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	1,490	-	-	306	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	1,164	-	-	239	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
-	-	-	-	-	-	-	-	NonIT	NonIT1Labor0	1,067	-	-	219	-	-	-	-	-	-	-	-	Common	1	Labor	1CommonLabor	No	Labor	1CommonLabor	No	Non IT	Non ITCommonLabor	-	-
19	-	-	-	-	-	-	-	-	-	6,723	-	-	1,382	-	-	-	-	-	-	-	-	-	7	-	-	-	-	-	-	-	-	351	72

104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135

IT		IT		IT		IT		IT		Non IT		Non IT		Non IT		Non IT		Non IT		Non IT		IT			Non IT			IT			
NonLabor Common		Labor Common		NonLabor Common		Labor Common		NonLabor Common		Labor Common		NonLabor Common		Labor Common		NonLabor Common		Labor Common		NonLabor Common		Labor Common			Labor Common			NonLabor Common			
Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Steam	Steam	Steam	Steam	Steam	Steam	Steam	Steam	Steam	Steam
2026	2026	2027	2027	2027	2027	2028	2028	2028	2028	2026	2026	2026	2026	2027	2027	2027	2027	2028	2028	2028	2028	2026	2027	2028	2026	2027	2028	2026	2027	2028	2026
-	-	27	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	2	-	-	-	-	-	-	-	-
-	-	46	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11	4	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	1,928	396	-	-	-	-	-	-	-	-	-	-	-	-	-	160	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	159	33	-	-	-	-	-	-	-	-	-	-	-	-	-	13	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	78	16	-	-	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	-	-	-
-	-	21	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11	2	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	838	172	-	-	-	-	-	-	-	-	-	-	-	-	-	70	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	1,490	306	-	-	-	-	-	-	-	-	-	-	-	-	-	124	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	1,164	239	-	-	-	-	-	-	-	-	-	-	-	-	-	97	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	1,067	219	-	-	-	-	-	-	-	-	-	-	-	-	-	89	-	-	-	-	-	-
-	-	94	19	-	-	-	-	-	-	6,723	1,382	-	-	-	-	-	-	-	-	-	-	29	8	-	559	-	-	-	-	-	-

136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173
Non IT						**IT**				**Non IT**		**IT**				**Non IT**		Normalization																			
NonLabor						**Labor**				**Labor**		**NonLabor**				**NonLabor**								Labor	Non Labor	Labor	Non Labor	Labor	Non Labor			Labor	Non Labor	Labor			
Common						**Steam**				**Steam**		**Steam**				**Steam**																					
Steam	**Steam**					**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Steam**	**Labor/Non Labor**	**Electric**	**Gas**	**Steam**				**Electric**	**Electric**	**Gas**	**Gas**	**Steam**	**Steam**	**Common**		**Common**	**Common**	**Electric C**	**Gas C**		
2027	**2028**	**Steam Only**				**2026**	**2027**	**2028**	**2026**	**2027**	**2028**	**2026**	**2027**	**2028**	**2026**	**2027**	**2028**																				
-	-	0	Labor	IT	0LaborIT	7	2	-	-	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	IT	0LaborIT	11	4	-	-	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	160	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	13	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	6	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	IT	0LaborIT	11	2	-	-	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	70	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	124	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	97	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	0	Labor	Non IT	0LaborNon IT	-	-	-	89	-	-	-	-	-	-	-	-	**Labor**	**1**	**2**	**3**	**Labor1**	**Labor2**	**Labor3**	-	-	-	-	-	-	common	Laborcommon	-	-	-	-	
-	-	-	-	-	-	29	8	-	559	-	-	-	-	-	-	-	-	-	10	20	30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

174	175	176	177	178	179	180	181	182	183	184	185	186	187
					<--- Open plus sign for Calculations								

				Non Labor						Electric										
																				Electric
Steam C	**Electric C**	**Gas C**	**Steam C**	**Allocation Factors**																
				Electrc	Gas	Steam	O&R		%	Historical Actuals	Historic Year Normalization	TME 9/30/2024	RY 1 Program Change (O&M) Electric Portion of **Common**	RY 1 Program Change (O&M) **Electric Only**	RY 1 Program Change (TOTAL)	RY 1	RY 2 Program Change (O&M) Electric Portion of **Common**			
-	-	-	-	73%	22%	5%	0%		73%	$ -	-	$ -	$ 76	$ -	$ 76	$ 76	$ 25			
-	-	-	-	73%	22%	5%	0%		73%	$ -	-	$ -	$ 129	$ -	$ 129	$ 129	$ 43			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 1,782	$ -	$ 1,782	$ 1,782	$ -			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 147	$ -	$ 147	$ 147	$ -			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 72	$ -	$ 72	$ 72	$ -			
-	-	-	-	73%	22%	5%	0%		73%	$ -	-	$ -	$ 127	$ -	$ 127	$ 127	$ 20			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 775	$ -	$ 775	$ 775	$ -			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 1,377	$ -	$ 1,377	$ 1,377	$ -			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 1,076	$ -	$ 1,076	$ 1,076	$ -			
-	-	-	-	72%	15%	6%	8%		72%	$ -	-	$ -	$ 986	$ -	$ 986	$ 986	$ -			
-	-	-	-	7	2	1	1		7	-	-	-	6,547	-	6,547	6,547	88			

188	189	190	191	192	193	194	195	196	197	198

Electric **(Open Plus Sign for Details)** **Gas**

RY 2 Program Change (O&M) **Electric Only**	RY 2 Program Change (TOTAL)	RY 2	RY 3 Program Change (O&M) Electric Portion of **Common**	RY 3 Program Change (O&M) **Electric Only**	RY 3 Program Change (TOTAL)	RY 3			Historical Actuals	Historic Year Normalization	TME 9/30/2024	RY 1 Program Change (O&M) Gas Portion of **Common**
$ -	$ 25	$ 101	$ -	$ -	$ -	$ 101	73%	22%	$ -	$ -	$ -	$ 23
$ -	$ 43	$ 173	$ -	$ -	$ -	$ 173	73%	22%	$ -	$ -	$ -	$ 39
$ -	$ -	$ 1,782	$ -	$ -	$ -	$ 1,782	72%	15%	$ -	$ -	$ -	$ 366
$ -	$ -	$ 147	$ -	$ -	$ -	$ 147	72%	15%	$ -	$ -	$ -	$ 30
$ -	$ -	$ 72	$ -	$ -	$ -	$ 72	72%	15%	$ -	$ -	$ -	$ 15
$ -	$ 20	$ 147	$ -	$ -	$ -	$ 147	73%	22%	$ -	$ -	$ -	$ 38
$ -	$ -	$ 775	$ -	$ -	$ -	$ 775	72%	15%	$ -	$ -	$ -	$ 159
$ -	$ -	$ 1,377	$ -	$ -	$ -	$ 1,377	72%	15%	$ -	$ -	$ -	$ 283
$ -	$ -	$ 1,076	$ -	$ -	$ -	$ 1,076	72%	15%	$ -	$ -	$ -	$ 221
$ -	$ -	$ 986	$ -	$ -	$ -	$ 986	72%	15%	$ -	$ -	$ -	$ 203
-	88	6,635	-	-	-	6,635	7	2	-	-	-	1,377

INTERNAL

| | | |

	209	210	211	212	213	214	215	216	217
							Steam		
EOE	Historical Actuals	Historic Year Normalization	TME 9/30/2024	RY 1 Program Change (O&M) Steam Portion of **Common**	RY 1 Program Change (O&M) **Steam Only**	RY 1 Program Change (TOTAL)	RY 1	RY 2 Program Change (O&M) Steam Portion of **Common**	RY 2 Program Change (O&M) **Steam Only**	RY 2 Program Change (TOTAL)	RY 2
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 5	$ -	$ 5	$ 5	$ 2	$ -	$ 2	$ 7
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 8	$ -	$ 8	$ 8	$ 3	$ -	$ 3	$ 11
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 148	$ -	$ 148	$ 148	$ -	$ -	$ -	$ 148
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 12	$ -	$ 12	$ 12	$ -	$ -	$ -	$ 12
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 6	$ -	$ 6	$ 6	$ -	$ -	$ -	$ 6
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 8	$ -	$ 8	$ 8	$ 1	$ -	$ 1	$ 10
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 64	$ -	$ 64	$ 64	$ -	$ -	$ -	$ 64
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 114	$ -	$ 114	$ 114	$ -	$ -	$ -	$ 114
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 89	$ -	$ 89	$ 89	$ -	$ -	$ -	$ 89
Company Labor - Corporate & Shared Services	$ -	-	$ -	$ 82	$ -	$ 82	$ 82	$ -	$ -	$ -	$ 82
	-	-	-	538	-	538	538	6	-	6	544

218		219	220	221	222	223	224	225	226	227	228	229	230	231

Steam **(Open Plus Sign for Details)** **O&R**

																		O&R		
RY 3 Program Change (O&M) Steam Portion of **Common**		RY 3 Program Change (O&M) **Steam Only**		RY 3 Program Change (TOTAL)		RY 3				Historical Actuals	Historic Year Normalization	TME 9/30/2024	RY 1 Program Change (O&M)		RY 1 Program Change (TOTAL)		RY 1	RY 2 Program Change (O&M)		RY 2 Program Change (TOTAL)		RY 2
$	-	$	-	$ -	$	7	5%	0%	$	-	-	$ -	$ -	$	-	$	-	$ -	$ -	$	-	$ -	$	-
$	-	$	-	$ -	$	11	5%	0%	$	-	-	$ -	$ -	$	-	$	-	$ -	$ -	$	-	$ -	$	-
$	-	$	-	$ -	$	148	6%	8%	$	-	-	$ -	$ -	$	188	$	188	$ 188	$ -	$	-	$ -	$	188
$	-	$	-	$ -	$	12	6%	8%	$	-	-	$ -	$ -	$	15	$	15	$ 15	$ -	$	-	$ -	$	15
$	-	$	-	$ -	$	6	6%	8%	$	-	-	$ -	$ -	$	8	$	8	$ 8	$ -	$	-	$ -	$	8
$	-	$	-	$ -	$	10	5%	0%	$	-	-	$ -	$ -	$	-	$	-	$ -	$ -	$	-	$ -	$	-
$	-	$	-	$ -	$	64	6%	8%	$	-	-	$ -	$ -	$	82	$	82	$ 82	$ -	$	-	$ -	$	82
$	-	$	-	$ -	$	114	6%	8%	$	-	-	$ -	$ -	$	145	$	145	$ 145	$ -	$	-	$ -	$	145
$	-	$	-	$ -	$	89	6%	8%	$	-	-	$ -	$ -	$	113	$	113	$ 113	$ -	$	-	$ -	$	113
$	-	$	-	$ -	$	82	6%	8%	$	-	-	$ -	$ -	$	104	$	104	$ 104	$ -	$	-	$ -	$	104
	-		-	-		544	1	1		-	-	-		654		654	654	-		-		654

232 233 234 235

O&R (Open Plus Sign for Details)

Nick's Validation that All Allocated Dollars accounted for:

RY 3 Program Change (O&M)	RY 3 Program Change (TOTAL)	RY 3		Historical Pure	Historical Allocated	Historical Variance	Normalization Pure	Normalization Allocated	Normalization Variance	RY1 Pure	RY1 Allocated	RY1 Variance	RY2 Pure	RY2 Allocated	RY2 Variance	RY3 Pure	RY3 Allocated	RY3 Variance	RY1Cum Pure	RY1Cum Allocated
$ -	$ -	$ -	0%	$ -	$ -	$ -	-	-	-	$ 103	$ 103	$ -	$ 34	$ 34	$ -	$ -	$ -	$ -	103	$ 103
$ -	$ -	$ -	0%	$ 1,290	$ 1,290	$ -	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	1,290	$ 1,290
$ -	$ -	$ 188	8%	$ -	$ -	$ -	-	-	-	$ 26	$ 26	$ -	$ 4	$ 4	$ -	$ -	$ -	$ -	26	$ 26
$ -	$ -	$ 15	8%	$ -	$ -	$ -	-	-	-	$ 174	$ 174	$ -	$ -	$ -	$ -	$ -	$ -	$ -	174	$ 174
$ -	$ -	$ 8	8%	$ -	$ -	$ -	-	-	-	$ 155	$ 155	$ -	$ -	$ -	$ -	$ -	$ -	$ -	155	$ 155
$ -	$ -	$ -	0%	$ -	$ -	$ -	-	-	-	$ 88	$ 88	$ -	$ 63	$ 63	$ -	$ -	$ -	$ -	88	$ 88
$ -	$ -	$ 82	8%	$ -	$ -	$ -	-	-	-	$ 8,448	$ 8,448	$ -	$ -	$ -	$ -	$ -	$ -	$ -	8,448	$ 8,448
$ -	$ -	$ 145	8%	$ -	$ -	$ -	-	-	-	$ 259	$ 259	$ -	$ 41	$ 41	$ -	$ -	$ -	$ -	259	$ 259
$ -	$ -	$ 113	8%	$ -	$ -	$ -	-	-	-	$ 1,395	$ 1,395	$ -	$ -	$ -	$ -	$ -	$ -	$ -	1,395	$ 1,395
$ -	$ -	$ 104	8%	$ -	$ -	$ -	-	-	-	$ 500	$ 500	$ -	$ -	$ -	$ -	$ -	$ -	$ -	500	$ 500
-	-	654																		

RY1Cum Variance	RY2Cum Pure	RY2Cum Allocated	RY2Cum Variance	RY3Cum Pure	RY3Cum Allocated	RY3Cum Variance
-	137	$ 137	-	$ 137	$ 137	$ -
-	1,290	$ 1,290	-	$ 1,290	$ 1,290	$ -
-	30	$ 30	-	$ 30	$ 30	$ -
-	174	$ 174	-	$ 174	$ 174	$ -
-	155	$ 155	-	$ 155	$ 155	$ -
-	150	$ 150	-	$ 150	$ 150	$ -
-	8,448	$ 8,448	-	$ 8,448	$ 8,448	$ -
-	300	$ 300	-	$ 300	$ 300	$ -
-	1,395	$ 1,395	-	$ 1,395	$ 1,395	$ -
-	500	$ 500	-	$ 500	$ 500	$ -

GL_FERC_Code	(Multiple Items)		
Service_Name	STEAM		
Natural_Account	**51901**		
Row Labels	Sum of Amount		
Company Labor - Corporate & Shared Services	$	70,957.73	Labor
Fuel and Purchased Power	$	1,554,654.58	
Ops - Production	$	8,981,108.53	Activity 5217 "Provide SYSTEM OIL STORAGE SUPPORT O&M"
Grand Total	**$**	**10,606,720.84**	ties to GA entry 51179 costs
Transferred to Fuel EOE	**$**	**9,052,066.26**	

GL_FERC_Code	(Multiple Items)		
Rate_Case_EOE	Fuel and Purchased Power		
Service_Name	STEAM		
Row Labels	Sum of Amount		
CAPACITY CHARGES	$	1,259,149.00	BNY
COMMODIITY	$	35,976,243.49	BNY
DEFER FUEL	$	(3,186,404.06)	
FINANCIAL CONTRACT GAS FOR ELECTRIC FUEL	$	323,229.18	hedging
FINANCIAL CONTRACT RELATED FEES	$	1,562.49	hedging
FINANCIAL CONTRACT RIDER E	$	(810.00)	hedging
FUEL CONSUMED NATURAL GAS	$	63,449,541.89	
FUEL CONSUMED OIL	$	11,606,905.11	
FUEL CONSUMED UNBILL	$	605,000.00	
OIL SPILL LICENCE FEE AND TAX	$	6,803.61	
PURCHASED POWER COMMODITY	$	(182,356.30)	BNY
SYSTEM OIL STORAGE CHARGES	**$**	**1,554,654.58**	System Storage
Grand Total	$	111,413,518.99	
Less System Storage	$	(1,554,654.58)	
Total Fuel recoverable Fuel costs	**$**	**109,858,864.41**	

GL_FERC_Code	(Multiple Items)		
Service_Name	STEAM		
Activity_Name	MAINTAIN WATER TREATMENT DEFERRAL ACCTG		
Row Labels	Sum of Amount		
Company Labor - Corporate & Shared Services	$	141,168.71	
OTHER PRODUCTION EXPENSES	$	141,168.71	
Company Labor - Production	$	2,660.70	
DISTRIBUTION EXPENSE	$	2,660.70	
Ops - Production	$	26,746,515.41	
OTHER PRODUCTION EXPENSES	$	26,746,515.41	
Ops - Steam Distribution	$	4,233.88	
DISTRIBUTION EXPENSE	$	4,233.88	
Grand Total	**$**	**26,894,578.70**	materially reconciles to GA entry 51186 costs
Transferred to Fuel EOE	**$**	**26,894,578.70**	

	(Multiple Items)		
GL_FERC_Code	STEAM		
Service_Name	RECORD STEAM CONDENSATION NYC SEWERS FEES		
Activity_Name			
	Sum of Amount		
Row Labels	$	1,760,143.33	
Ops - Production	$	1,760,143.33	
OTHER PRODUCTION EXPENSES	$	1,760,143.33	ties to GA entry 51067 costs
Grand Total			
Transferred to Fuel EOE	**$**	**1,760,143.33**	
Total Transferred to Fuel EOE	**$**	**37,706,788.29**	
Transferred From			
Company Labor - Corporate & Shared Services	$	212,126.44	
Company Labor - Production	$	2,660.70	
Ops - Production	$	37,487,767.27	
Ops - Steam Distribution	$	4,233.88	
Total Transferred From	**$**	**37,706,788.29**	

Sum of Amount	Column Labels		
Row Labels	STEAM	Grand Total	
BEC QUALITY MANAGEMENT	**$ 26.69**	**$ 26.69**	
MGMT REGULAR	$ 26.69	$ 26.69	
CCEP CUST ENG CONSULT	**$ 297.33**	**$ 297.33**	
MGMT REGULAR	$ 297.33	$ 297.33	
CES DER INTEGRATION MANAGEMENT	**$ 259.00**	**$ 259.00**	
MGMT REGULAR	$ 259.00	$ 259.00	
CUST ENGY CSS FP&A	**$ 274.00**	**$ 274.00**	
CONTRACT SERVICES NONFIELD	$ 274.00	$ 274.00	
CUST OPS B/W FIELD COLLECTIONS	**$ 3,929.69**	**$ 3,929.69**	
DIRECT WKLY REGULAR	$ 1,073.61	$ 1,073.61	
EMPLOYEE EXPENSES	$ 13.55	$ 13.55	
INDIRECT WKLY REGULAR	$ 1,723.21	$ 1,723.21	
MGMT REGULAR	$ 1,119.32	$ 1,119.32	
FACIL BKLYN FACIL OPS & MTCE	**$ 496,159.86**	**$ 496,159.86**	
AUTHORITY LETTER LABOR	$ 6,239.77	$ 6,239.77	l
AUTHORITY LETTER NONLABOR	$ 903.08	$ 903.08	n
CONTRACT SERVICES FIELD	$ 265.13	$ 265.13	n
CONTRACT SERVICES NONFIELD	$ 215,212.21	$ 215,212.21	n
DIRECT WKLY OVERTIME	$ 379.46	$ 379.46	l
DIRECT WKLY REGULAR	$ 312.23	$ 312.23	l
EMPLOYEE EXPENSES	$ 74.06	$ 74.06	n
EMPLOYEE TRAINING TESTING AND DEVELOPMENT	$ 119.76	$ 119.76	n
INDIRECT SUPPORT LABOR	$ 179.42	$ 179.42	l
INDIRECT SUPPORT NONLABOR	$ 42.29	$ 42.29	n
M AND S ACTUAL COSTS ONLY	$ 19,853.74	$ 19,853.74	n
M AND S STORES HANDLING LABOR	$ 30.04	$ 30.04	l
M AND S STORES HANDLING NONLABOR	$ 32.70	$ 32.70	n
MGMT OVERTIME	$ 324.41	$ 324.41	l
MGMT REGULAR	$ 35,730.09	$ 35,730.09	l
OTHER	$ 83,761.38	$ 83,761.38	n
PERMITS LICENSES AND FEES	$ 14.96	$ 14.96	n
RENTAL AND LEASES	$ 130,319.35	$ 130,319.35	n
SHARED SERVICE TRANSPORTATION LABOR	$ 918.42	$ 918.42	l
SHARED SERVICE TRANSPORTATION NONLABOR	$ 1,312.20	$ 1,312.20	n
VMS FUEL	$ 135.16	$ 135.16	n
FACIL BRONX FACIL OPS & MTCE	**$ 89,405.08**	**$ 89,405.08**	
AUTHORITY LETTER LABOR	$ 2,536.61	$ 2,536.61	l
DIRECT WKLY OVERTIME	$ 4,445.57	$ 4,445.57	l
DIRECT WKLY REGULAR	$ 37,600.91	$ 37,600.91	l
INDIRECT SUPPORT LABOR	$ 216.07	$ 216.07	l
INDIRECT WKLY OVERTIME	$ 17.27	$ 17.27	l
INDIRECT WKLY REGULAR	$ 16,015.31	$ 16,015.31	l
M AND S STORES HANDLING LABOR	$ 10.42	$ 10.42	l
MGMT OVERTIME	$ 1,281.64	$ 1,281.64	l
MGMT REGULAR	$ 24,969.21	$ 24,969.21	l
SHARED SERVICE TRANSPORTATION LABOR	$ 2,312.07	$ 2,312.07	l
FACIL FFS CAPITAL PROJECTS	**$ 1,436.76**	**$ 1,436.76**	
MGMT OVERTIME	$ 17.07	$ 17.07	l
MGMT REGULAR	$ 1,419.69	$ 1,419.69	l
FACIL FFS SYSTEMADMINISTRATION	**$ 9,950.29**	**$ 9,950.29**	
DIRECT WKLY OVERTIME	$ 11.30	$ 11.30	l
DIRECT WKLY REGULAR	$ 300.64	$ 300.64	l
EMPLOYEE EXPENSES	$ 173.45	$ 173.45	n
MGMT OVERTIME	$ 135.13	$ 135.13	l
MGMT REGULAR	$ 9,329.77	$ 9,329.77	l

FACIL MANH FACIL OPS & MTCE	**$**	**96,889.18**	**$**	**96,889.18**	
DIRECT WKLY OVERTIME	$	14,959.72	$	14,959.72	l
DIRECT WKLY REGULAR	$	33,621.50	$	33,621.50	l
INDIRECT SUPPORT LABOR	$	4,059.91	$	4,059.91	l
INDIRECT WKLY REGULAR	$	12,961.37	$	12,961.37	l
M AND S STORES HANDLING LABOR	$	20.22	$	20.22	l
MGMT OVERTIME	$	575.67	$	575.67	l
MGMT REGULAR	$	29,825.57	$	29,825.57	l
SHARED SERVICE TRANSPORTATION LABOR	$	865.22	$	865.22	l
FACIL PROJ & CTRCTR OVERSIGHT	**$**	**-**	**$**	**-**	
INDIRECT WKLY REGULAR	$	-	$	-	
OTHER LABOR	$	-	$	-	
FACIL SI FACIL OPS & MTCE	**$**	**96,014.35**	**$**	**96,014.35**	
AUTHORITY LETTER LABOR	$	1,033.43	$	1,033.43	l
AUTHORITY LETTER NONLABOR	$	231.39	$	231.39	n
CONTRACT SERVICES FIELD	$	472.17	$	472.17	n
CONTRACT SERVICES NONFIELD	$	67,396.13	$	67,396.13	n
DIRECT WKLY OVERTIME	$	114.53	$	114.53	l
DIRECT WKLY REGULAR	$	99.31	$	99.31	l
EMPLOYEE EXPENSES	$	102.39	$	102.39	n
EMPLOYEE TRAINING TESTING AND DEVELOPMENT	$	35.44	$	35.44	n
INDIRECT SUPPORT LABOR	$	53.57	$	53.57	l
INDIRECT SUPPORT NONLABOR	$	24.87	$	24.87	n
M AND S ACTUAL COSTS ONLY	$	7,891.72	$	7,891.72	n
M AND S STORES HANDLING LABOR	$	0.64	$	0.64	l
M AND S STORES HANDLING NONLABOR	$	0.25	$	0.25	n
MGMT OVERTIME	$	35.41	$	35.41	l
MGMT REGULAR	$	7,682.53	$	7,682.53	l
OTHER	$	10,685.82	$	10,685.82	n
PERMITS LICENSES AND FEES	$	154.75	$	154.75	n
FACIL WCHESTER FACIL OPS &MTCE	**$**	**321,092.31**	**$**	**321,092.31**	
AUTHORITY LETTER LABOR	$	2,534.73	$	2,534.73	l
AUTHORITY LETTER NONLABOR	$	567.54	$	567.54	n
CONTRACT SERVICES FIELD	$	2,094.89	$	2,094.89	n
CONTRACT SERVICES NONFIELD	$	181,229.91	$	181,229.91	n
DIRECT WKLY OVERTIME	$	1,770.46	$	1,770.46	l
DIRECT WKLY REGULAR	$	45,087.42	$	45,087.42	l
EMPLOYEE EXPENSES	$	353.05	$	353.05	n
INDIRECT SUPPORT LABOR	$	809.84	$	809.84	l
INDIRECT SUPPORT NONLABOR	$	588.11	$	588.11	n
INDIRECT WKLY REGULAR	$	18,923.67	$	18,923.67	n
M AND S ACTUAL COSTS ONLY	$	1,878.11	$	1,878.11	n
M AND S STORES HANDLING LABOR	$	44.11	$	44.11	l
M AND S STORES HANDLING NONLABOR	$	39.75	$	39.75	n
MGMT OVERTIME	$	767.01	$	767.01	l
MGMT REGULAR	$	36,058.62	$	36,058.62	l
OTHER	$	22,743.10	$	22,743.10	n
RENTAL AND LEASES	$	3,157.00	$	3,157.00	n
SHARED SERVICE TRANSPORTATION LABOR	$	1,283.14	$	1,283.14	l
SHARED SERVICE TRANSPORTATION NONLABOR	$	1,161.85	$	1,161.85	n

HR BUSINESS PARTNERSHIPS	**$**	**86,276.76**	**$**	**86,276.76**	
CONTRACT SERVICES NONFIELD	$	(13.59)	$	(13.59)	n
EMPLOYEE EXPENSES	$	410.56	$	410.56	n
EMPLOYEE TRAINING TESTING AND DEVELOPMENT	$	16.77	$	16.77	n
MGMT OVERTIME	$	220.14	$	220.14	l
MGMT REGULAR	$	85,642.88	$	85,642.88	l
HR QA, COMPLIANCE & ADMIN	**$**	**47,940.56**	**$**	**47,940.56**	
CONTRACT SERVICES FIELD	$	-	$	-	n
DIRECT WKLY REGULAR	$	11.18	$	11.18	l
EMPLOYEE EXPENSES	$	168.38	$	168.38	n
EMPLOYEE TRAINING TESTING AND DEVELOPMENT	$	21.50	$	21.50	n
MGMT REGULAR	$	47,680.58	$	47,680.58	l
OTHER	$	58.92	$	58.92	n
L&I BUDGET & PROCUREMENT SVCS	**$**	**25,818.58**	**$**	**25,818.58**	
EMPLOYEE TRAINING TESTING AND DEVELOPMENT	$	43.17	$	43.17	n
MGMT REGULAR	$	25,775.41	$	25,775.41	l
L&I WORKFORCE DEVELOPMENT	**$**	**44,854.84**	**$**	**44,854.84**	
CONTRACT SERVICES FIELD	$	5,822.53	$	5,822.53	n
CONTRACT SERVICES NONFIELD	$	220.13	$	220.13	n
DIRECT WKLY OVERTIME	$	23.20	$	23.20	l
EMPLOYEE EXPENSES	$	724.62	$	724.62	n
M AND S ACTUAL COSTS ONLY	$	421.32	$	421.32	n
MGMT REGULAR	$	36,107.20	$	36,107.20	l
OTHER	$	1,535.84	$	1,535.84	n
STEAM OPS STEAM FIELD OPS WELD	**$**	**(176.56)**	**$**	**(176.56)**	
DIRECT WKLY REGULAR	$	(176.56)	$	(176.56)	
EMPLOYEE EXPENSES	$	-	$	-	
INDIRECT WKLY REGULAR	$	-	$	-	
OTHER LABOR	$	-	$	-	
STO LEGAL & REG COORDINATION	**$**	**-**	**$**	**-**	
MGMT REGULAR	$	-	$	-	
OTHER LABOR	$	-	$	-	
SUPPLY CHAIN SUSTAINABILITY	**$**	**0.08**	**$**	**0.08**	
MGMT REGULAR	$	0.08	$	0.08	
UNASSIGNABLE	**$**	**32,036.51**	**$**	**32,036.51**	
AUTHORITY LETTER NONLABOR	$	255.03	$	255.03	
CONTRACT SERVICES NONFIELD	$	493.12	$	493.12	
INDIRECT SUPPORT NONLABOR	$	-	$	-	
OTHER	$	44,071.88	$	44,071.88	
UNASSIGNABLE	$	(12,783.52)	$	(12,783.52)	
Grand Total	**$**	**1,352,485.31**	**$**	**1,352,485.31**	

Non-Labor Corporate Shared Services (HR)	$	9,430.15
Company Labor Corporate Shared Services (HR)	$	195,460.59
Total Corporate Shared Services	$	204,890.74
Check	$	-

Facilities and Field Services	$	771,951.38
Company Labor Corporate Shared Services (Facilities)	$	338,996.45
Total Corporate Shared Services	$	1,110,947.83
Check	$	-

Consolidated Edison Company of New York, Inc.
2025 O&M Rate Case Request(s) - Steam
(In Thousand Dollars)
O&M/Clearing

Requesting Organization / Department: *0*

Individual submitting request(s): *Multiple*

Panel *Multiple*

Exhibit #(s) *Multiple*

Date of Submittal: *6/16/2025*

Summary

	Historic Actuals (A)	Historic Year Normalization Adjustment (B)	Historic Year Normalized (C) = (A+B)	RY1 Program Change (D)	Rate Year 1 (E) = (C+D)	RY2 Program Change (F)	Rate Year 2 (G)=(E)+(F)	RY3 Program Change (H)	Rate Year 3 (I)=(G)+(H)
Labor	#VALUE!	#VALUE!	#VALUE!	20,616	#VALUE!	1,298	#VALUE!	939	#VALUE!
Non Labor	#VALUE!	#VALUE!	#VALUE!	42,596	#VALUE!	724	#VALUE!	620	#VALUE!
Total	#VALUE!	#VALUE!	#VALUE!	63,212	#VALUE!	2,022	#VALUE!	1,559	#VALUE!

Summary by Service

		Historic Actuals (A)	Historic Year Normalization Adjustment (B)	Historic Year Normalized (C) = (A+B)	RY1 Program Change (D)	Rate Year 1 (E) = (C+D)	RY2 Program Change (F)	Rate Year 2 (G)=(E)+(F)	RY3 Program Change (H)	Rate Year 3 (I)=(G)+(H)
Electric	**Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Electric	**Non Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Gas	**Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Gas	**Non Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Steam	**Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Steam	**Non Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
O&R	**Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
O&R	**Non Labor**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Total		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!

INTERNAL

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Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-1
Date of Response: March 04, 2026
Responding Witness: Steam Forecasting Panel

Question No. :064-Supp-1
Provide a copy of the rate year revenue price out model for the first rate year and subsequent two rate years in Excel spreadsheet format with full access rights.

Response

Please refer to attachment DPS-1-64-Supp-1 for updated on-time and all-time load factors.

	SC2I Load Factor		SC3I Load Factor	
	On Time	All Time	On Time	All Time
Dec-24	37%	32%	56%	47%
Jan-25	43%	39%	60%	53%
Feb-25	44%	41%	62%	54%
Mar-25	38%	35%	57%	51%

INTERNAL

Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-5
Date of Response: March 02, 2026
Responding Witness: Accounting Panel

Question No. :166-Supp-1

Subject: Fuel costs and fuel revenues

Steam fuel cost.
Refer to the Company's workpaper "Exhibit AP-S3, CECONY Initial Filing RevReq PSC File.xlsx," tab "O&M #6," "Fuel and Purchased Power" expense totals $169.728 million in the Rate Year.

Steam fuel revenues.
The Company's file titled "2026 Revenues Fcast_Budget" tab "1a" has a Rate Year 1 Fixed Base Fuel of $3,594,445 (Excel cell BS 73) and a Variable Base Fuel $96,497,519 (Excel cell CD73). The Company's "Steam Rate Design Workpaper.xlsx" tab "FAC(RY1) has a total $63.173 million for its Fuel Adjustments Revenues on line 6. Therefore, total fuel revenues are
$163,264,964.

Reconcile total fuel costs $169,728,000 to the fuel revenues $163,264,964 as summarized in the table below.

Fuel Adjustment Revenue	$	63,173,000
Fixed Base Fuel	$	3,594,445
Variable Base Fuel	$	96,497,519
Total Fuel Revenue	$	163,264,964
Fuel and Purchase Power	$	169,728,000
Difference	$	6,463,036

Response

The Company has reviewed its forecasted total fuel and purchased power costs and agrees that it should be $163.265 million which matches forecasted total fuel and purchased power revenue.

Please see “DPS 5-166 Supp 1 Attachment A” , which has the updated total fuel and purchased power costs for all three rate years.

Consolidated Edison Company of New York, Inc.
25-S-0741
DPS IR 5-166 Supp 1
Attachment A

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2027
($000s)

		RY1 Oct-27
Revenues (Excluding GRT)		
Base Revenues		661,175
Rate Change Revenues		-
Fuel Rider Revenues		
Fuel	$ 24,848	
Water and Chemicals	27,138	
Storage and Handling	10,131	
Sewer Charges	1,056	63,173
Total		724,348
GRT		16,915
Net		$741,263

Water & Water Chem	Historic	Forecast
	26,895	27,138

SUMMARY OF STEAM FUEL COST

Base Fuel + Fixed Base Fuel	$100,092
Fuel Rider	
Recoverable Fuel	24,848
Water and Chemicals	27,138
Storage and Handling	10,131
Sewer Charges	1,056
Total Rider	63,173
Base + Rider	163,265

Income Statement Presentation

Fuel, Water and Associated Charges

Purchased Oil	$14,489
Purchased Gas	51,082
Purchased Power (excl Capacity)	48,531
Electric CT to Steam Duct Burn	0
Capacity Payments	1,300
Fixed Costs	5,164
Storage & Handling	10,131
Deferred Fuel Costs	4,374
Water and Chemicals	27,138
Sewer Charges	1,056
Total	163,265

Fuel	$135,071
Plus: Water & Water Chemicals	27,138
Sewer Charges	1,056
Total Fuel Revenue Check	$163,265
	$0
	0

INTERNAL

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2028
($000s)

		RY2 Oct-28
Revenues (Excluding GRT)		
Base Revenues		654,132
Rate Change Revenues		0
Fuel Rider Revenues		
Fuel	23,470	
Water and Chemicals	27,138	
Storage and Handling	7,364	
Sewer Charges	1056	59,028
Total		713,161
GRT		16,654
Net		$729,815

Water & Water Chem	Historic	Forecast
	26,895	27,138

SUMMARY OF STEAM FUEL COST

Base Fuel + Fixed Base Fuel	$99,181
Fuel Rider	
Recoverable Fuel	23,470
Water and Chemicals	27,138
Storage and Handling	7,364
Sewer Charges	1,056
Total Rider	59,028
Base + Rider	158,209

Income Statement Presentation

Fuel, Water and Associated Charges	
Purchased Oil	$12,884
Purchased Gas	49,992
Purchased Power (excl Capacity)	50,262
Electric CT to Steam Duct Burn	0
Capacity Payments	1,314
Fixed Costs	4,860
Storage & Handling	7,364
Deferred Fuel Costs	3,338
Water and Chemicals	27,138
Sewer Charges	1,056
Total	$158,209

Fuel	130,015
Plus: Water & Water Chemicals	27,138
Sewer Charges	$1,056
Total Fuel Revenue Check	$158,209
	$0
	$0

INTERNAL

SUMMARY OF STEAM REVENUES
RATE YEAR 10/31/2029
($000s)

		RY3 Oct-29
Revenues (Excluding GRT)		
Base Revenues		642,603
Rate Change Revenues		0
Fuel Rider Revenues		
Fuel	21,655	
Water and Chemicals	27,138	
Storage and Handling	6,988	
Sewer Charges	1056	56,836
Total		699,439
GRT		16,333
Net		$715,773

Water & Water Chem

Historic	Forecast
26,895	27,138

SUMMARY OF STEAM FUEL COST

Base Fuel + Fixed Base Fuel	$97,310
Fuel Rider	
Recoverable Fuel	21,655
Water and Chemicals	27,138
Storage and Handling	6,988
Sewer Charges	1,056
Total Rider	56,836
Base + Rider	154,147

Income Statement Presentation

Fuel, Water and Associated Charges	
Purchased Oil	$10,017
Purchased Gas	55,158
Purchased Power (excl Capacity)	52,590
Electric CT to Steam Duct Burn	0
Capacity Payments	1,329
Fixed Costs	5,580
Storage & Handling	6,988
Deferred Fuel Costs	(5,709)
Water and Chemicals	27,138
Sewer Charges	1,056
	$154,147
Fuel	$125,953
Plus: Water & Water Chemicals	27,138
Sewer Charges	1,056
Total Fuel Revenue Check	$154,147
	$0
	$0

INTERNAL

Consolidated Edison Company of New York
Fuel & Purchased Power Charged to Operations - Steam
2026 Budget by Month
(Thousands of Dollars)

	Jul25	Aug25	Sep25	Oct25	Nov25	Dec25	Jan26	Feb26	Mar26	Apr26	May26	Jun26	Jul26	Aug26	Sep26	Oct26	Nov26	Dec26	Total 26	Jan27
Deferral Calculation:																				
Fuel Costs																				
Oil Cost	n/a	-	-	-	-	-	6,206	-	-	-	-	-	-	-	-	-	-	-	6,206	14,489
Steam Gas Cost	n/a	3,678	1,806	1,797	3,194	9,135	14,120	9,485	5,873	2,975	856	687	1,076	807	2,154	1,746	6,893	7,352	54,023	10,356
Steam Gas Fixed Costs	n/a	604	456	465	826	1,099	843	787	724	477	173	104	144	114	374	313	835	584	5,471	742
Steam Purchased Power	n/a	2,164	1,823	3,043	3,493	4,878	6,345	5,684	5,126	4,297	3,368	2,331	2,689	2,315	2,010	3,046	3,557	6,003	46,771	6,725
Steam Purchased Capacity	n/a	107	107	107	108	108	107	107	107	107	107	107	107	107	108	108	108	108	1,288	108
Electric CT to Steam Duct Burn	n/a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage And Handling Cost	n/a	969	969	969	969	969	867	867	867	867	867	867	867	867	867	867	867	867	10,406	840
Miscellaneous Fuel (Dollars)	n/a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Water and Chemical Charges	n/a	1,394	1,471	1,299	2,296	3,245	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860	27,138	2,127
Sewer Charges	n/a	-	168	-	-	237	-	-	468	-	-	183	-	-	168	-	-	237	1,056	-
Total Fuel Costs	**-**	**8,916**	**6,800**	**7,680**	**10,885**	**19,671**	**30,614**	**21,349**	**16,389**	**10,645**	**6,780**	**5,633**	**6,247**	**5,605**	**7,152**	**7,378**	**14,555**	**20,012**	**152,359**	**35,386**
Recoverable Costs																				
Total Fuel Costs	n/a	8,916	6,800	7,680	10,885	19,671	30,614	21,349	16,389	10,645	6,780	5,633	6,247	5,605	7,152	7,378	14,555	20,012	152,359	35,386
Less:																				
Billed Steam Fixed Fuel Revenue	n/a	(288)	(304)	(302)	(275)	(341)	(303)	(294)	(294)	(298)	(291)	(309)	(313)	(290)	(305)	(299)	(288)	(329)	(3,613)	(285)
Total Recoverable Costs	**-**	**8,628**	**6,496**	**7,377**	**10,610**	**19,330**	**30,311**	**21,055**	**16,095**	**10,347**	**6,490**	**5,324**	**5,933**	**5,315**	**6,847**	**7,079**	**14,267**	**19,683**	**148,745**	**35,101**
Recoveries																				
Base Fuel Revenue	n/a	4,541	4,166	4,076	6,802	12,910	15,232	15,191	13,442	8,332	4,744	3,985	4,928	4,516	4,155	3,997	7,141	12,393	98,057	14,049
Steam FAC Revenue	n/a	2,490	3,362	1,625	4,608	6,644	9,338	17,763	5,563	2,233	1,315	991	662	508	146	1,767	4,178	11,435	55,899	7,028
Total Recoveries	**-**	**7,031**	**7,527**	**5,701**	**11,409**	**19,554**	**24,570**	**32,954**	**19,005**	**10,564**	**6,059**	**4,976**	**5,590**	**5,024**	**4,301**	**5,765**	**11,319**	**23,829**	**153,956**	**21,077**
Difference - Amount to be Deferred	**-**	**(1,597)**	**1,031**	**(1,676)**	**799**	**224**	**(5,741)**	**11,900**	**2,910**	**217**	**(431)**	**(348)**	**(343)**	**(291)**	**(2,546)**	**(1,314)**	**(2,948)**	**4,146**	**5,211**	**(14,024)**
Check	n/a	(1,597)	1,031	(1,676)	799	224	(5,741)	11,900	2,910	217	(431)	(348)	(343)	(291)	(2,546)	(1,314)	(2,948)	4,146	5,211	(14,024)
Variance	n/a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-

INTERNAL

Feb27	Mar27	Apr27	May27	Jun27	Jul27	Aug27	Sep27	Oct27	RY1	Nov27	Dec27	Total 27	Jan28	Feb28	Mar28	Apr28	May28	Jun28	Jul28
-	-	-	-	-	-	-	-	-	14,489	-	-	14,489	12,884	-	-	-	-	-	-
9,522	7,279	2,310	793	662	1,157	773	2,200	1,787	51,082	6,709	7,159	50,705	10,042	9,543	6,525	3,066	646	743	1,283
705	760	345	155	93	150	105	376	315	5,163.63825176906000	781	559	5,085	730	722	646	405	119	95	157
6,040	5,459	4,458	3,485	2,411	2,776	2,391	2,077	3,149	48,531	3,664	6,176	48,811	6,483	6,053	5,694	4,851	3,788	2,599	2,926
108	108	108	108	108	109	109	109	109	1,299.84400000000000	109	109	1,302	109	109	109	109	110	110	110
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840	840	840	840	840	840	840	840	840	10,131	840	840	10,076	569	569	569	569	569	569	569
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	27,138	2,296	4,860	27,138	2,127	4,419	3,223	1,921	1,409	1,355	1,364
-	468	-	-	183	-	-	168	-	1,056	-	237	1,056	-	-	468	-	-	183	-
21,633	**18,137**	**9,982**	**6,790**	**5,652**	**6,394**	**5,611**	**7,240**	**7,498**	158,891	**14,399**	**19,940**	**158,662**	**32,944**	**21,415**	**17,234**	**10,921**	**6,640**	**5,652**	**6,408**
									-										
									-										
21,633	18,137	9,982	6,790	5,652	6,394	5,611	7,240	7,498	158,891	14,399	19,940	158,662	32,944	21,415	17,234	10,921	6,640	5,652	6,408
									-										
(300)	(301)	(300)	(276)	(315)	(308)	(289)	(305)	(299)	(3,594)	(292)	(324)	(3,593)	(303)	(289)	(310)	(282)	(301)	(305)	(308)
21,334	**17,836**	**9,683**	**6,514**	**5,336**	**6,086**	**5,322**	**6,935**	**7,199**	155,296	**14,107**	**19,616**	**155,069**	**32,641**	**21,125**	**16,924**	**10,639**	**6,339**	**5,348**	**6,100**
									-										
									-										
15,346	13,536	8,249	4,494	4,028	4,751	4,443	4,117	3,951	96,498	7,053	11,891	95,907	14,622	14,476	13,807	7,870	4,917	3,839	4,675
25,591	5,800	3,280	961	1,260	671	811	241	1,916	63,173	4,524	11,036	63,120	8,030	20,240	6,419	2,368	1,865	854	1,034
40,937	**19,335**	**11,529**	**5,455**	**5,288**	**5,422**	**5,253**	**4,358**	**5,867**	159,670	**11,577**	**22,927**	**159,027**	**22,651**	**34,716**	**20,226**	**10,238**	**6,782**	**4,693**	**5,708**
									-										
19,604	**1,499**	**1,847**	**(1,058)**	**(48)**	**(664)**	**(69)**	**(2,577)**	**(1,333)**	4,374	**(2,530)**	**3,311**	**3,958**	**(9,989)**	**13,591**	**3,302**	**(401)**	**443**	**(655)**	**(392)**
									-										
-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	-
									-										

INTERNAL

Aug28	Sep28	Oct28	RY2	Nov28	Dec28	Total 28	Jan29	Feb29	Mar29	Apr29	May29	Jun29	Jul29	Aug29	Sep29	Oct29	RY3	Nov29	Dec29	Total 29	Jan30	Feb30	Mar30	Apr30
-	-	-	12,884	-	-	12,884	10,017	-	-	-	-	-	-	-	-	-	10,017	-	-	10,017	8,558	-	-	-
810	1,727	1,738	49,992	4,490	7,031	47,645	10,393	9,211	8,075	4,123	944	692	1,313	835	2,562	5,488	55,158	11,394	11,240	66,270	4,657	4,731	4,890	2,558
105	257	284	4,860	469	548	4,537	730	684	748	558	160	85	146	99	354	999	5,580	1,500	931	6,994	723	678	746	464
2,502	2,202	3,324	50,262	3,889	6,248	50,559	6,646	6,235	5,987	5,164	4,028	2,755	3,105	2,670	2,352	3,511	52,590	4,067	6,584	53,104	7,147	6,683	6,336	5,563
110	110	110	1,314	110	110	1,316	110	110	111	111	111	111	111	111	111	111	1,329	111	111	1,331	112	112	112	112
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
569	569	569	7,364	569	569	6,822	585	585	585	585	585	585	585	585	585	585	6,988	585	585	7,021	813	813	813	813
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,394	1,471	1,299	27,138	2,296	4,860	27,138	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	27,138	2,296	4,860	27,138	2,127	4,419	3,223	1,921
-	168	-	1,056	-	237	1,056	-	-	468	-	-	183	-	-	168	-	1,056	-	237	1,056	-	-	468	-
5,490	**6,505**	**7,324**	154,871	**11,823**	**19,603**	**151,958**	**30,608**	**21,245**	**19,196**	**12,463**	**7,237**	**5,765**	**6,624**	**5,695**	**7,603**	**11,993**	159,855	**19,954**	**24,549**	**######**	**24,135**	**17,434**	**16,588**	**11,430**
			-														-							
5,490	6,505	7,324	154,871	11,823	19,603	151,958	30,608	21,245	19,196	12,463	7,237	5,765	6,624	5,695	7,603	11,993	159,855	19,954	24,549	######	24,135	17,434	16,588	11,430
			-														-							
(289)	(305)	(301)	(3,608)	(300)	(309)	(3,601)	(312)	(284)	(305)	(290)	(297)	(302)	(309)	(289)	(303)	(302)	(3,603)	(300)	(308)	(3,602)	(313)	(286)	(291)	(300)
5,201	**6,200**	**7,023**	151,263	**11,523**	**19,294**	**148,357**	**30,297**	**20,961**	**18,891**	**12,173**	**6,939**	**5,463**	**6,315**	**5,406**	**7,300**	**11,691**	156,253	**19,654**	**24,240**	**######**	**23,822**	**17,149**	**16,297**	**11,131**
			-														-							
4,380	4,089	3,954	95,573	7,214	11,107	94,951	14,700	13,939	13,385	7,884	4,786	3,776	4,628	4,309	4,020	3,960	93,708	7,196	10,946	93,528	14,484	13,749	12,613	8,148
989	293	1,377	59,028	4,573	6,026	54,068	8,762	17,205	6,720	3,814	2,763	1,417	1,245	1,227	541	2,542	56,836	13,052	18,397	77,686	15,528	11,485	3,278	2,970
5,370	**4,382**	**5,331**	154,601	**11,787**	**17,134**	**149,018**	**23,462**	**31,144**	**20,105**	**11,698**	**7,549**	**5,193**	**5,873**	**5,536**	**4,561**	**6,502**	150,544	**20,248**	**29,344**	**######**	**30,012**	**25,234**	**15,891**	**11,119**
			-														-							
169	**(1,818)**	**(1,693)**	3,338	**264**	**(2,161)**	**661**	**(6,835)**	**10,183**	**1,214**	**(475)**	**610**	**(270)**	**(442)**	**131**	**(2,739)**	**(5,189)**	(5,709)	**594**	**5,103**	**1,885**	**6,190**	**8,085**	**(406)**	**(12)**
			-														-							
169	(1,818)	(1,693)	3,338	264	(2,161)	661	(6,835)	10,183	1,214	(475)	610	(270)	(442)	131	(2,739)	(5,189)	(5,709)	594	5,103	1,885	6,190	8,085	(406)	(12)
			-														-							
-	-	-	-	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-
			-														-							

INTERNAL

Consolidated Edison Company of New York
Fuel & Purchased Power Charged to Operations - Steam
2026 - 2030 Annual Budget
(Thousands of Dollars)

May30	Jun30	Jul30	Aug30	Sep30	Oct30	Nov30	Dec30	Total 30	Total '26	Total '27	Total '28	Total '29	Total '30	(10/31/26)	(10/31/27)	(10/31/28)
-	-	-	-	-	-	-	-	8,558	6,206	14,489	12,884	10,017	8,558	6,206	14,489	12,884
671	671	1,017	853	3,557	1,434	3,594	4,717	33,350	54,023	50,705	47,645	66,270	33,350	52,107	51,082	49,992
162	106	126	99	357	200	456	546	4,662	5,471	5,085	4,537	6,994	4,662	5,977	5,164	4,860
4,310	2,938	3,286	2,802	2,470	3,718	4,279	6,821	56,351	46,771	48,811	50,559	53,104	56,351	45,582	48,531	50,262
112	112	112	112	112	112	113	113	1,346	1,288	1,302	1,316	1,331	1,346	1,287	1,300	1,314
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
813	813	813	813	813	813	813	813	9,750	10,406	10,076	6,822	7,021	9,750	10,609	10,131	7,364
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860	27,138	27,138	27,138	27,138	27,138	27,138	25,523	27,138	27,138
-	183	-	-	168	-	-	237	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056
7,476	**6,177**	**6,717**	**6,073**	**8,948**	**7,575**	**11,550**	**18,107**	**######**	**152,359**	**158,662**	**151,958**	**172,931**	**142,211**	**148,347**	**158,891**	**154,871**
7,476	6,177	6,717	6,073	8,948	7,575	11,550	18,107	######	152,359	158,662	151,958	172,931	142,211	148,347	158,891	154,871
(304)	(289)	(323)	(289)	(303)	(293)	(289)	(322)	(3,601)	(3,613)	(3,593)	(3,601)	(3,602)	(3,601)	(3,612)	(3,594)	(3,608)
7,172	**5,888**	**6,395**	**5,784**	**8,645**	**7,282**	**11,261**	**17,785**	**######**	**148,745**	**155,069**	**148,357**	**169,329**	**138,610**	**144,735**	**155,296**	**151,263**
4,862	3,536	4,751	4,234	3,968	3,796	6,629	11,159	91,928	98,057	95,907	94,951	93,528	91,928	98,234	96,498	95,573
2,032	1,402	2,005	1,124	871	3,705	4,865	6,853	56,120	55,899	63,120	54,068	77,686	56,120	51,538	63,173	59,028
6,894	**4,938**	**6,757**	**5,358**	**4,839**	**7,501**	**11,493**	**18,012**	**######**	**153,956**	**159,027**	**149,018**	**171,214**	**148,048**	**149,772**	**159,670**	**154,601**
(278)	**(951)**	**362**	**(426)**	**(3,806)**	**219**	**232**	**227**	**9,438**	**5,211**	**3,958**	**661**	**1,885**	**9,438**	**5,036**	**4,374**	**3,338**
-	-	-	-	-	-	-	-	-	0	(0)	(0)	0	-	(0)	-	0

INTERNAL

Consolidated Edison Company of New York
Sales Revenues - Steam
2026 Budget by Month
(Thousands of Dollars)

Revenues	**Jul25**	**Aug25**	**Sep25**	**Oct25**	**Nov25**	**Dec25**	**Jan26**	**Feb26**	**Mar26**	**Apr26**	**May26**	**Jun26**	**Jul26**	**Aug26**	**Sep26**	**Oct26**	**Nov26**	**Dec26**
Base Revenues	n/a	19,253	18,701	18,682	52,618	98,171	114,005	114,110	103,120	63,601	22,343	19,903	22,638	20,820	20,231	19,905	55,358	94,518
Fuel Rider Revenues	n/a	2,490	3,362	1,625	4,608	6,644	9,338	17,763	5,563	2,233	1,315	991	662	508	146	1,767	4,178	11,435
Tax Law Change Sur-Credi	n/a	(901)	(865)	(755)	(1,495)	(2,401)	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Taxes	n/a	508	515	474	1,336	2,448	2,880	3,079	2,538	1,537	552	488	544	498	476	506	1,390	2,474
Rate Increase Revenues	n/a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	**-**	**21,350**	**21,713**	**20,026**	**57,067**	**######**	**126,223**	**134,953**	**111,221**	**67,370**	**24,211**	**21,382**	**23,845**	**21,826**	**20,853**	**22,179**	**60,926**	**108,427**

Revenues	RY 1 (10/3	RY 2 (10/3	RY 3 (10/31/29)
Base Revenues	661,175	654,132	642,603
Fuel Rider Revenues	63,173	59,028	56,836
Revenue Taxes	16,915	16,654	16,333
Total	741,263	729,815	715,773
Check	-	-	-
	0.023705	0.023689	0.023691

INTERNAL

Schedule 1

Total 26	Jan27	Feb27	Mar27	Apr27	May27	Jun27	Jul27	Aug27	Sep27	Oct27	Nov27	Dec27	Total 27	Jan28	Feb28	Mar28	Apr28	May28	Jun28	Jul28	Aug28
670,551	105,728	115,055	103,628	63,051	21,238	20,174	21,991	20,594	20,104	19,738	54,778	90,867	######	######	######	######	60,030	23,113	19,366	21,787	20,433
55,899	7,028	25,591	5,800	3,280	961	1,260	671	811	241	1,916	4,524	11,036	63,120	8,030	20,240	6,419	2,368	1,865	854	1,034	989
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16,964	2,633	3,284	2,555	1,549	518	501	529	500	475	506	1,385	2,380	16,815	2,745	3,017	2,612	1,457	583	472	533	500
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
743,415	**115,389**	**143,930**	**111,983**	**67,879**	**22,718**	**21,935**	**23,191**	**21,904**	**20,821**	**22,160**	**60,687**	######	######	######	######	######	**63,855**	**25,561**	**20,691**	**23,354**	**21,922**

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Sep28	Oct28	Nov28	Dec28	Total 28	Jan29	Feb29	Mar29	Apr29	May29	Jun29	Jul29	Aug29	Sep29	Oct29	Nov29	Dec29	Total 29	Jan30	Feb30	Mar30	Apr30	May30	Jun30	Jul30
20,031	19,796	56,117	85,281	######	######	######	######	60,297	22,608	19,137	21,681	20,223	19,794	19,848	56,008	84,112	######	######	######	97,060	62,435	22,989	18,106	22,356
293	1,377	4,573	6,026	54,068	8,762	17,205	6,720	3,814	2,763	1,417	1,245	1,227	541	2,542	13,052	18,397	77,686	15,528	11,485	3,278	2,970	2,032	1,402	2,005
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475	494	1,417	2,132	16,439	2,773	2,859	2,549	1,497	592	480	535	501	475	523	1,613	2,394	16,790	2,894	2,692	2,343	1,527	584	456	569
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20,799	**21,667**	**62,108**	**93,439**	**######**	**######**	**######**	**######**	**65,608**	**25,963**	**21,034**	**23,461**	**21,951**	**20,810**	**22,913**	**70,673**	**######**	**######**	**######**	**######**	**######**	**66,932**	**25,606**	**19,964**	**24,930**

INTERNAL

Consolidated Edison Company of New York
Sales Revenues - Steam
2026 - 2030 Annual Budget
(Thousands of Dollars)

Aug30	Sep30	Oct30	Nov30	Dec30	Total 30	Total '26	Total '27	Total '28	Total '29	Total '30	(10/31/26)	(10/31/27)	(10/31/28)
20,001	19,643	19,139	51,705	85,542	######	######	######	######	######	######	671,466	661,175	654,132
1,124	871	3,705	4,865	6,853	56,120	55,899	63,120	54,068	77,686	56,120	51,538	63,173	59,028
-	-	-	-	-	-	-	-	-	-	-	(3,896)	-	-
493	479	533	1,321	2,158	16,049	16,964	16,815	16,439	16,790	16,049	16,884	16,915	16,654
-	-	-	-	-	-	-	-	-	-	-	-	-	-
21,619	**20,994**	**23,377**	**57,891**	**94,553**	######	######	######	######	######	######	**735,991**	**741,263**	**729,815**

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			Year 0 2025 Jul Jul25	Year 0 2025 Aug Aug25	Year 0 2025 Sep Sep25	Year 0 2025 Oct Oct25	Year 0 2025 Nov Nov25	Year 0 2025 Dec Dec25	Year 1 2026 Jan Jan26	Year 1 2026 Feb Feb26	Year 1 2026 Mar Mar26	Year 1 2026 Apr Apr26	Year 1 2026 May May26	Year 1 2026 Jun Jun26	Year 1 2026 Jul Jul26	Year 1 2026 Aug Aug26	Year 1 2026 Sep Sep26	Year 1 2026 Oct Oct26	Year 1 2026 Nov Nov26
	UNIT INPUTS																		
Updated 11.17.25	Sales (Units)	CECONY Steam - SC1	4	3	3	6	29	75	98	104	83	41	15	4	4	3	3	5	31
Updated 11.17.25	Sales (Units)	CECONY Steam - SC1I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Sales (Units)	CECONY Steam - SC2	61	55	52	60	139	308	385	390	329	184	85	52	60	55	52	58	148
Updated 11.17.25	Sales (Units)	CECONY Steam - SC2I	507	470	420	353	522	961	1,156	1,165	1,037	643	396	365	499	464	417	347	549
Updated 11.17.25	Sales (Units)	CECONY Steam - SC3	85	71	74	97	180	341	380	360	333	212	116	84	88	75	77	96	188
Updated 11.17.25	Sales (Units)	CECONY Steam - SC3I	126	112	109	128	208	365	392	389	350	240	140	118	124	111	108	126	217
Updated 11.17.25	Sales (Units)	CECONY Steam - SC4	9	10	9	11	17	30	40	38	33	23	14	14	9	10	9	11	18
Updated 11.17.25	Sales (Units)	CECONY Steam - SC5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Sales (Units)	CECONY Steam - SC5I	12	13	8	5	5	10	14	12	10	6	3	8	13	13	7	4	4
	Sales (Units)	**Total**	**805**	**735**	**674**	**660**	**1,100**	**2,089**	**2,465**	**2,459**	**2,175**	**1,348**	**768**	**645**	**798**	**731**	**672**	**647**	**1,156**
Updated 11.17.25	Sendout (Units)	Total	1,150	1,115	1,008	1,086	1,863	2,673	3,035	2,596	2,470	1,530	1,138	1,040	1,205	1,172	1,047	1,150	1,875
	BILLED REVENUE INPUTS																		
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC1	760	668	696	805	2,127	4,915	6,125	6,417	5,241	2,907	1,425	870	894	789	819	933	2,242
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC1I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC2	2,732	2,481	2,546	2,594	7,331	16,391	20,284	20,621	17,342	9,136	2,985	2,630	2,852	2,601	2,658	2,664	7,872
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC2I	7,005	6,502	6,130	5,518	21,722	38,779	45,172	45,538	42,500	26,468	6,456	6,293	7,678	7,154	6,762	6,003	22,818
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC3	2,782	2,495	2,617	2,961	6,820	12,205	13,134	12,457	11,791	7,809	3,602	3,140	3,209	2,896	3,020	3,311	7,177
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC3I	1,837	1,665	1,656	1,861	6,516	11,208	12,034	11,969	11,048	7,498	2,230	2,009	2,060	1,875	1,872	2,084	6,817
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC4	506	501	505	504	824	1,049	1,194	1,170	1,085	917	566	571	571	566	570	568	845
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Delivery Revenue (Dollars)	CECONY Steam - SC5I	112	113	80	59	202	374	527	453	377	237	45	96	132	133	71	47	157
	Billed Delivery Revenue (Dollars)	**Total**	**15,735**	**14,425**	**14,231**	**14,304**	**45,542**	**84,921**	**98,469**	**98,625**	**89,384**	**54,971**	**17,309**	**15,609**	**17,397**	**16,014**	**15,771**	**15,609**	**47,928**
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC1	23	17	17	35	181	463	606	640	514	256	94	22	23	17	16	34	192
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC1I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC2	378	342	319	372	861	1,902	2,379	2,413	2,035	1,138	524	320	371	338	319	361	911
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC2I	3,135	2,905	2,595	2,182	3,226	5,936	7,144	7,197	6,408	3,971	2,445	2,258	3,085	2,868	2,575	2,144	3,395
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC3	523	441	455	600	1,112	2,105	2,348	2,227	2,057	1,307	714	518	545	464	476	591	1,162
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC3I	778	693	674	789	1,285	2,256	2,420	2,403	2,164	1,483	864	730	767	685	669	776	1,343
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC4	58	64	57	67	106	186	246	237	206	140	85	84	58	64	57	66	113
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Steam Base Fuel Revenue (Dollars)	CECONY Steam - SC5I	77	78	49	31	31	60	90	76	59	37	17	52	78	80	43	26	26
	Billed Steam Base Fuel Revenue (Dollars)	**Total**	**4,973**	**4,541**	**4,166**	**4,076**	**6,802**	**12,910**	**15,232**	**15,191**	**13,442**	**8,332**	**4,744**	**3,985**	**4,928**	**4,516**	**4,155**	**3,997**	**7,141**
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC1	75	68	73	72	64	81	71	71	69	70	70	74	75	68	73	71	67
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC1I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC2	75	68	72	72	65	81	72	70	70	70	68	73	75	68	73	71	68
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC2I	49	45	47	47	42	53	47	46	46	46	45	49	48	45	47	47	45
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC3	88	82	86	85	79	97	87	82	84	85	83	87	89	83	87	85	83
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC3I	24	22	23	23	21	26	23	22	22	23	22	23	23	22	23	22	22
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC4	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 11.17.25	Billed Steam Fixed Fuel Revenue (Dollars)	CECONY Steam - SC5I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Billed Steam Fixed Fuel Revenue (Dollars)	**Total**	**313**	**288**	**304**	**302**	**275**	**341**	**303**	**294**	**294**	**298**	**291**	**309**	**313**	**290**	**305**	**299**	**288**
	FUEL COST INPUTS																		
Updated 9/9/25	Oil Cost (Dollars)	Total	-	-	-	-	-	-	6,206	-	-	-	-	-	-	-	-	-	-
Updated 9/9/25	Steam Gas Cost (Dollars)	Total	3,091	3,678	1,806	1,797	3,194	9,135	14,120	9,485	5,873	2,975	856	687	1,076	807	2,154	1,746	6,893
Updated 9/9/25	Steam Gas Fixed Costs (Dollars)	Total	481	604	456	465	826	1,099	843	787	724	477	173	104	144	114	374	313	835
Updated 9/9/25	Steam Purchased Power (Dollars)	Total	2,201	2,164	1,823	3,043	3,493	4,878	6,345	5,684	5,126	4,297	3,368	2,331	2,689	2,315	2,010	3,046	3,557
Updated 9/9/25	Steam Purchased Capacity (Dollars)	Total	107	107	107	107	108	108	107	107	107	107	107	107	107	107	108	108	108
Updated 9/9/25	Electric CT to Steam Duct Burn (Dollars)	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 9/9/25	Storage And Handling Cost (Dollars)	Total	969	969	969	969	969	969	867	867	867	867	867	867	867	867	867	867	867
Updated 9/9/25	Miscellaneous Fuel (Dollars)	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Updated 9/9/26	Water and Chemical Charges (Dollars)	Total	1,364	1,394	1,471	1,299	2,296	3,245	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296
	Sewer Charges (Dollars)	Total	-	-	168	-	-	237	-	-	468	-	-	183	-	-	168	-	-
	TAX RATE INPUTS																		
	GRT Delivery Tax Rates	Total	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
	MTA Delivery Tax Rates	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRT Commodity Tax Rates	Total	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
	OTHER																		
	Tax Law Change Sur-Credit	Total	(953)	(901)	(865)	(755)	(1,495)	(2,401)											
	Rate Increase Revenue	Total	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-

INTERNAL

Year 1 2026 Dec Dec26	Year 2 2027 Jan Jan27	Year 2 2027 Feb Feb27	Year 2 2027 Mar Mar27	Year 2 2027 Apr Apr27	Year 2 2027 May May27	Year 2 2027 Jun Jun27	Year 2 2027 Jul Jul27	Year 2 2027 Aug Aug27	Year 2 2027 Sep Sep27	Year 2 2027 Oct Oct27	Year 2 2027 Nov Nov27	Year 2 2027 Dec Dec27	Year 3 2028 Jan Jan28	Year 3 2028 Feb Feb28	Year 3 2028 Mar Mar28	Year 3 2028 Apr Apr28	Year 3 2028 May May28	Year 3 2028 Jun Jun28	Year 3 2028 Jul Jul28	Year 3 2028 Aug Aug28	Year 3 2028 Sep Sep28	Year 3 2028 Oct Oct28	Year 3 2028 Nov Nov28	Year 3 2028 Dec Dec28	Year 4 2029 Jan Jan29
72	90	105	84	41	15	4	4	3	3	5	30	68	94	98	85	39	16	4	4	3	3	5	31	63	94
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
293	352	392	329	181	80	52	57	53	51	57	144	279	365	368	335	172	87	49	55	51	50	56	147	259	365
924	1,069	1,180	1,047	639	375	369	480	456	413	344	544	886	1,115	1,115	1,069	609	411	350	483	461	418	350	561	833	1,133
330	354	367	337	210	110	86	86	75	76	94	186	318	367	346	343	201	120	82	86	74	75	94	189	298	368
351	361	393	353	238	132	121	121	110	108	124	216	338	376	370	360	227	145	116	121	110	107	124	221	318	379
29	37	39	34	23	13	14	9	10	9	11	18	28	39	37	35	22	14	13	9	10	9	11	19	27	40
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	10	9	7	4	2	7	12	12	7	4	4	6	10	8	7	4	2	7	-	-	-	-	-	-	-
2,006	**2,274**	**2,484**	**2,191**	**1,335**	**727**	**652**	**769**	**719**	**666**	**639**	**1,141**	**1,924**	**2,366**	**2,343**	**2,235**	**1,274**	**796**	**621**	**757**	**709**	**662**	**640**	**1,168**	**1,798**	**2,379**
2,447	2,978	2,567	2,442	1,524	1,140	1,040	1,197	1,168	1,050	1,155	1,858	2,413	2,940	2,590	2,411	1,517	1,140	1,033	1,187	1,160	1,050	1,154	1,840	2,373	2,889
4,708	5,641	6,481	5,278	2,873	1,365	886	879	788	818	914	2,191	4,498	5,878	6,120	5,389	2,756	1,474	858	877	786	816	912	2,245	4,182	5,914
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15,526	18,355	20,781	17,427	8,990	2,832	2,671	2,778	2,574	2,643	2,636	7,704	14,735	19,239	19,407	17,845	8,481	3,088	2,566	2,747	2,546	2,628	2,641	7,921	13,515	19,360
37,642	42,470	45,896	42,678	26,355	6,136	6,374	7,425	7,060	6,707	5,967	22,632	36,301	43,636	43,803	43,213	25,139	6,697	6,094	7,461	7,125	6,774	6,053	23,354	34,594	44,079
11,787	12,178	12,714	11,983	7,768	3,426	3,202	3,150	2,888	3,009	3,286	7,125	11,359	12,744	11,967	12,265	7,371	3,730	3,087	3,141	2,880	2,998	3,293	7,290	10,621	12,837
10,854	11,240	12,036	11,076	7,450	2,123	2,050	2,019	1,869	1,863	2,070	6,779	10,502	11,566	11,442	11,225	7,087	2,310	1,974	2,010	1,860	1,851	2,074	6,937	9,966	11,579
1,030	1,151	1,184	1,096	917	562	572	569	566	570	568	846	1,015	1,185	1,155	1,115	899	569	569	569	566	570	569	857	986	1,198
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248	359	316	254	148	25	76	112	116	73	48	157	241	368	304	259	144	27	74	-	-	-	-	-	-	-
81,795	**91,394**	**99,409**	**89,792**	**54,502**	**16,468**	**15,831**	**16,932**	**15,862**	**15,683**	**15,489**	**47,433**	**78,653**	**94,616**	**94,199**	**91,310**	**51,877**	**17,895**	**15,222**	**16,805**	**15,763**	**15,638**	**15,541**	**48,603**	**73,865**	**94,967**
443	557	646	517	252	90	23	22	17	16	31	185	421	579	608	527	243	98	22	22	17	16	31	190	390	581
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,811	2,175	2,420	2,033	1,116	495	321	353	326	313	350	890	1,725	2,254	2,273	2,067	1,065	540	302	340	314	306	346	908	1,598	2,256
5,710	6,607	7,291	6,472	3,949	2,320	2,278	2,964	2,817	2,550	2,129	3,358	5,476	6,888	6,887	6,608	3,762	2,541	2,165	2,982	2,851	2,584	2,164	3,469	5,149	7,003
2,039	2,189	2,265	2,082	1,297	680	528	532	461	471	582	1,148	1,964	2,271	2,136	2,120	1,240	739	507	529	457	467	580	1,167	1,843	2,274
2,169	2,229	2,428	2,181	1,472	818	746	750	682	665	768	1,334	2,090	2,324	2,288	2,226	1,402	899	716	745	677	659	769	1,364	1,962	2,339
180	231	241	210	140	81	86	57	64	57	65	113	175	242	231	216	135	89	83	57	64	57	65	117	165	246
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	62	55	41	24	10	46	72	75	44	27	25	40	65	52	43	23	12	45	-	-	-	-	-	-	-
12,393	**14,049**	**15,346**	**13,536**	**8,249**	**4,494**	**4,028**	**4,751**	**4,443**	**4,117**	**3,951**	**7,053**	**11,891**	**14,622**	**14,476**	**13,807**	**7,870**	**4,917**	**3,839**	**4,675**	**4,380**	**4,089**	**3,954**	**7,214**	**11,107**	**14,700**
78	67	72	70	71	66	75	73	68	73	71	68	77	71	69	72	66	72	73	73	68	73	72	70	73	73
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	67	72	71	70	65	75	74	68	73	71	69	77	72	69	74	66	71	72	73	68	73	72	71	73	74
52	45	47	47	47	42	50	47	45	47	46	45	51	48	46	49	44	46	48	48	45	47	47	47	49	49
93	82	84	86	86	79	89	88	83	86	85	84	92	87	81	88	81	86	86	88	83	86	85	87	88	89
25	22	22	23	23	21	24	23	22	23	22	22	24	23	22	24	22	23	23	23	22	23	22	23	23	24
3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	-	-	-	-	-	-
329	**285**	**300**	**301**	**300**	**276**	**315**	**308**	**289**	**305**	**299**	**292**	**324**	**303**	**289**	**310**	**282**	**301**	**305**	**308**	**289**	**305**	**301**	**300**	**309**	**312**
-	14,489	-	-	-	-	-	-	-	-	-	-	-	12,884	-	-	-	-	-	-	-	-	-	-	-	10,017
7,352	10,356	9,522	7,279	2,310	793	662	1,157	773	2,200	1,787	6,709	7,159	10,042	9,543	6,525	3,066	646	743	1,283	810	1,727	1,738	4,490	7,031	10,393
584	742	705	760	345	155	93	150	105	376	315	781	559	730	722	646	405	119	95	157	105	257	284	469	548	730
6,003	6,725	6,040	5,459	4,458	3,485	2,411	2,776	2,391	2,077	3,149	3,664	6,176	6,483	6,053	5,694	4,851	3,788	2,599	2,926	2,502	2,202	3,324	3,889	6,248	6,646
108	108	108	108	108	108	108	109	109	109	109	109	109	109	109	109	109	110	110	110	110	110	110	110	110	110
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867	840	840	840	840	840	840	840	840	840	840	840	840	569	569	569	569	569	569	569	569	569	569	569	569	585
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,860	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860	2,127
237	-	-	468	-	-	183	-	-	168	-	-	237	-	-	468	-	-	183	-	-	168	-	-	237	-
0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

INTERNAL

Year 4 2029 Feb Feb29	Year 4 2029 Mar Mar29	Year 4 2029 Apr Apr29	Year 4 2029 May May29	Year 4 2029 Jun Jun29	Year 4 2029 Jul Jul29	Year 4 2029 Aug Aug29	Year 4 2029 Sep Sep29	Year 4 2029 Oct Oct29	Year 4 2029 Nov Nov29	Year 4 2029 Dec Dec29	Year 5 2030 Jan Jan30	Year 5 2030 Feb Feb30	Year 5 2030 Mar Mar30	Year 5 2030 Apr Apr30	Year 5 2030 May May30	Year 5 2030 Jun Jun30	Year 5 2030 Jul Jul30	Year 5 2030 Aug Aug30	Year 5 2030 Sep Sep30	Year 5 2030 Oct Oct30	Year 5 2030 Nov Nov30	Year 5 2030 Dec Dec30
95	83	39	15	3	3	3	3	5	31	62	93	93	78	40	15	3	4	3	3	5	27	63
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
353	323	171	84	47	53	49	48	56	146	254	358	347	303	177	85	44	53	47	47	53	131	257
1,084	1,045	615	403	352	478	454	412	350	561	822	1,119	1,071	987	637	411	329	489	445	406	336	518	841
332	332	200	116	81	85	73	74	94	188	293	362	326	312	206	117	76	88	72	73	90	174	297
356	349	228	142	114	120	109	105	125	220	314	373	352	329	236	144	108	125	108	104	120	205	320
37	34	22	14	13	9	10	9	11	19	27	40	37	33	23	14	13	10	10	9	10	18	28
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,256	**2,166**	**1,276**	**775**	**611**	**749**	**697**	**651**	**641**	**1,165**	**1,772**	**2,344**	**2,225**	**2,041**	**1,319**	**787**	**572**	**769**	**685**	**642**	**614**	**1,073**	**1,806**
2,474	2,374	1,499	1,132	1,022	1,171	1,146	1,040	1,145	1,816	2,332	2,839	2,433	2,339	1,487	1,129	1,010	1,160	1,134	1,034	1,138	1,791	2,300
5,904	5,225	2,749	1,430	849	879	784	811	919	2,244	4,117	5,833	5,828	4,930	2,851	1,444	811	911	783	810	885	2,035	4,181
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18,569	17,191	8,483	3,016	2,531	2,728	2,518	2,602	2,649	7,907	13,268	19,025	18,269	16,003	8,892	3,067	2,399	2,811	2,490	2,589	2,555	7,030	13,592
42,812	42,426	25,438	6,598	6,101	7,414	7,038	6,691	6,066	23,310	34,172	43,484	42,269	40,603	26,268	6,726	5,746	7,634	6,945	6,635	5,843	21,699	34,620
11,489	11,876	7,413	3,651	3,055	3,145	2,870	2,970	3,303	7,268	10,470	12,655	11,329	11,144	7,680	3,715	2,905	3,263	2,858	2,955	3,187	6,726	10,701
11,067	10,924	7,135	2,262	1,954	2,009	1,849	1,827	2,081	6,924	9,844	11,406	10,909	10,401	7,374	2,302	1,857	2,089	1,837	1,814	2,013	6,461	9,964
1,140	1,104	906	568	569	570	566	569	569	859	985	1,198	1,141	1,076	922	569	565	573	566	569	567	836	1,003
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90,981	**88,746**	**52,123**	**17,524**	**15,059**	**16,744**	**15,624**	**15,471**	**15,586**	**48,513**	**72,857**	**93,602**	**89,744**	**84,156**	**53,987**	**17,823**	**14,282**	**17,282**	**15,478**	**15,372**	**15,050**	**44,787**	**74,062**
586	510	240	94	21	22	17	16	31	190	383	572	577	481	250	94	20	23	17	16	29	167	387
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,181	1,995	1,058	519	292	328	302	299	346	903	1,567	2,213	2,142	1,871	1,092	523	269	330	290	293	328	809	1,589
6,695	6,459	3,803	2,493	2,174	2,951	2,803	2,543	2,165	3,464	5,082	6,912	6,616	6,097	3,937	2,538	2,030	3,025	2,752	2,511	2,077	3,201	5,198
2,050	2,051	1,237	718	499	526	452	458	580	1,161	1,812	2,235	2,015	1,931	1,272	726	470	544	447	451	557	1,074	1,837
2,202	2,158	1,409	876	706	743	671	648	771	1,361	1,937	2,306	2,173	2,030	1,456	893	667	770	665	641	742	1,268	1,978
226	212	136	87	83	57	64	57	66	117	165	246	226	202	142	89	79	60	64	56	64	110	170
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13,939	**13,385**	**7,884**	**4,786**	**3,776**	**4,628**	**4,309**	**4,020**	**3,960**	**7,196**	**10,946**	**14,484**	**13,749**	**12,613**	**8,148**	**4,862**	**3,536**	**4,751**	**4,234**	**3,968**	**3,796**	**6,629**	**11,159**
67	71	68	71	72	74	68	72	72	70	73	73	68	68	70	73	69	77	68	72	70	67	76
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	73	68	70	72	74	68	72	72	71	73	74	68	69	70	72	68	77	68	72	70	68	76
45	48	45	46	48	48	45	47	47	47	49	50	45	46	47	47	46	50	45	47	46	45	51
80	87	83	85	85	88	83	86	86	87	88	90	80	83	86	87	81	92	83	86	83	84	91
21	23	22	22	23	23	22	23	23	23	23	24	21	22	23	23	22	24	22	23	22	22	24
3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
284	**305**	**290**	**297**	**302**	**309**	**289**	**303**	**302**	**300**	**308**	**313**	**286**	**291**	**300**	**304**	**289**	**323**	**289**	**303**	**293**	**289**	**322**
-	-	-	-	-	-	-	-	-	-	-	8,558	-	-	-	-	-	-	-	-	-	-	-
9,211	8,075	4,123	944	692	1,313	835	2,562	5,488	11,394	11,240	4,657	4,731	4,890	2,558	671	671	1,017	853	3,557	1,434	3,594	4,717
684	748	558	160	85	146	99	354	999	1,500	931	723	678	746	464	162	106	126	99	357	200	456	546
6,235	5,987	5,164	4,028	2,755	3,105	2,670	2,352	3,511	4,067	6,584	7,147	6,683	6,336	5,563	4,310	2,938	3,286	2,802	2,470	3,718	4,279	6,821
110	111	111	111	111	111	111	111	111	111	111	112	112	112	112	112	112	112	112	112	112	113	113
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585	585	585	585	585	585	585	585	585	585	585	813	813	813	813	813	813	813	813	813	813	813	813
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860	2,127	4,419	3,223	1,921	1,409	1,355	1,364	1,394	1,471	1,299	2,296	4,860
-	468	-	-	183	-	-	168	-	-	237	-	-	468	-	-	183	-	-	168	-	-	237
0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234	0.0234
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

INTERNAL

Consolidated Edison Company of New York
Fuel and Purchased Power Charged to Operations - Steam
2026 Budget by Month
(Thousands of Dollars)

	Jul25	Aug25	Sep25	Oct25	Nov25	Dec25	Jan26	Feb26	Mar26	Apr26	May26	Jun26	Jul26	Aug26	Sep26	Oct26	Nov26	Dec26
Fuel and Purchased Power																		
Oil & Gas Fuel																		
Costs Recovered through Fuel Rider	n/a	638	(418)	171	(186)	497	8,486	(198)	(1,461)	(555)	(164)	(290)	(422)	(435)	(153)	180	1,992	349
Costs Recovered in Base Rates	n/a	3,040	2,224	1,626	3,380	8,638	11,839	9,683	7,334	3,531	1,020	977	1,498	1,243	2,307	1,565	4,901	7,004
Purchased Power																		
Costs Recovered through Fuel Rider	n/a	376	(422)	290	(203)	266	2,649	(119)	(1,276)	(802)	(646)	(986)	(1,055)	(1,249)	(143)	315	1,028	285
Costs Recovered in Base Rates	n/a	1,789	2,245	2,753	3,697	4,613	3,696	5,802	6,402	5,099	4,014	3,317	3,744	3,564	2,153	2,731	2,529	5,719
IPP Capacity Charges	n/a	107	107	107	108	108	107	107	107	107	107	107	107	107	108	108	108	108
Steam Fixed Costs	n/a	604	456	465	826	1,099	843	787	724	477	173	104	144	114	374	313	835	584
Deferred Fuel Costs	n/a	(1,597)	1,031	(1,676)	799	224	(5,741)	11,900	2,910	217	(431)	(348)	(343)	(291)	(2,546)	(1,314)	(2,948)	4,146
Subtotal	**-**	**4,956**	**5,223**	**3,736**	**8,419**	**15,444**	**21,879**	**27,962**	**14,740**	**8,074**	**4,074**	**2,880**	**3,673**	**3,052**	**2,100**	**3,898**	**8,444**	**18,193**
Storage & Handling	n/a	969	969	969	969	969	867	867	867	867	867	867	867	867	867	867	867	867
Electric C T to Steam Burn	n/a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	**-**	**5,924**	**6,192**	**4,705**	**9,388**	**16,413**	**22,746**	**28,829**	**15,608**	**8,941**	**4,941**	**3,748**	**4,540**	**3,919**	**2,967**	**4,765**	**9,311**	**19,061**
Oil	n/a	-	-	-	-	-	6,206	-	-	-	-	-	-	-	-	-	-	-
Gas	n/a	3,678	1,806	1,797	3,194	9,135	14,120	9,485	5,873	2,975	856	687	1,076	807	2,154	1,746	6,893	7,352
Total Oil & Gas	-	3,678	1,806	1,797	3,194	9,135	20,326	9,485	5,873	2,975	856	687	1,076	807	2,154	1,746	6,893	7,352
Purchased Power	n/a	2,164	1,823	3,043	3,493	4,878	6,345	5,684	5,126	4,297	3,368	2,331	2,689	2,315	2,010	3,046	3,557	6,003
Total Fuel & Purchased Power	**-**	**5,842**	**3,629**	**4,840**	**6,687**	**14,014**	**26,671**	**15,169**	**10,999**	**7,272**	**4,224**	**3,018**	**3,764**	**3,122**	**4,164**	**4,791**	**10,450**	**13,356**
Allocation (Fuel as % of total)	n/a	63%	50%	37%	48%	65%	76%	63%	53%	41%	20%	23%	29%	26%	52%	36%	66%	55%
Non-Recoverable	n/a	4,828	4,470	4,379	7,076	13,251	15,535	15,485	13,736	8,630	5,034	4,294	5,241	4,806	4,460	4,296	7,429	12,722
Recoverable	n/a	1,014	(841)	461	(389)	763	11,136	(317)	(2,737)	(1,357)	(810)	(1,277)	(1,477)	(1,684)	(296)	495	3,020	633

INTERNAL

Total 26	Jan27	Feb27	Mar27	Apr27	May27	Jun27	Jul27	Aug27	Sep27	Oct27	Nov27	Dec27	Total 27	Jan28	Feb28	Mar28	Apr28	May28	Jun28	Jul28	Aug28	Sep28	Oct28
7,328	13,564	(51)	(628)	(608)	(91)	(273)	(331)	(383)	(75)	248	1,959	602	13,932	11,292	508	(1,014)	(91)	(114)	(178)	(236)	(332)	(204)	277
52,901	11,281	9,573	7,906	2,918	884	935	1,488	1,156	2,274	1,538	4,751	6,558	51,262	11,634	9,035	7,538	3,157	760	922	1,519	1,142	1,931	1,461
(1,998)	3,671	(33)	(471)	(1,173)	(401)	(996)	(795)	(1,185)	(71)	438	1,070	519	573	3,193	322	(885)	(144)	(670)	(624)	(538)	(1,025)	(260)	531
48,769	3,053	6,073	5,930	5,631	3,886	3,408	3,571	3,576	2,147	2,711	2,594	5,657	48,238	3,290	5,731	6,579	4,995	4,458	3,222	3,463	3,527	2,462	2,794
1,288	108	108	108	108	108	108	109	109	109	109	109	109	1,302	109	109	109	109	110	110	110	110	110	110
5,471	742	705	760	345	155	93	150	105	376	315	781	559	5,085	730	722	646	405	119	95	157	105	257	284
5,211	(14,024)	19,604	1,499	1,847	(1,058)	(48)	(664)	(69)	(2,577)	(1,333)	(2,530)	3,311	3,958	(9,989)	13,591	3,302	(401)	443	(655)	(392)	169	(1,818)	(1,693)
118,969	**18,396**	**35,979**	**15,105**	**9,068**	**3,483**	**3,226**	**3,527**	**3,309**	**2,184**	**4,027**	**8,733**	**17,314**	**######**	**20,259**	**30,018**	**16,276**	**8,031**	**5,106**	**2,891**	**4,084**	**3,696**	**2,479**	**3,764**
10,406	840	840	840	840	840	840	840	840	840	840	840	840	10,076	569	569	569	569	569	569	569	569	569	569
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
129,375	**19,235**	**36,818**	**15,945**	**9,908**	**4,323**	**4,066**	**4,366**	**4,148**	**3,023**	**4,867**	**9,573**	**18,154**	**######**	**20,827**	**30,586**	**16,845**	**8,599**	**5,674**	**3,460**	**4,652**	**4,265**	**3,047**	**4,333**
6,206	14,489	-	-	-	-	-	-	-	-	-	-	-	14,489	12,884	-	-	-	-	-	-	-	-	-
54,023	10,356	9,522	7,279	2,310	793	662	1,157	773	2,200	1,787	6,709	7,159	50,705	10,042	9,543	6,525	3,066	646	743	1,283	810	1,727	1,738
60,229	24,845	9,522	7,279	2,310	793	662	1,157	773	2,200	1,787	6,709	7,159	65,194	22,926	9,543	6,525	3,066	646	743	1,283	810	1,727	1,738
46,771	6,725	6,040	5,459	4,458	3,485	2,411	2,776	2,391	2,077	3,149	3,664	6,176	48,811	6,483	6,053	5,694	4,851	3,788	2,599	2,926	2,502	2,202	3,324
107,000	**31,570**	**15,562**	**12,738**	**6,768**	**4,278**	**3,073**	**3,933**	**3,163**	**4,276**	**4,936**	**10,373**	**13,335**	**######**	**29,409**	**15,596**	**12,218**	**7,917**	**4,434**	**3,342**	**4,209**	**3,312**	**3,929**	**5,063**
56%	79%	61%	57%	34%	19%	22%	29%	24%	51%	36%	65%	54%	57%	78%	61%	53%	39%	15%	22%	30%	24%	44%	34%
101,670	14,334	15,646	13,836	8,549	4,770	4,343	5,059	4,732	4,421	4,250	7,345	12,215	99,500	14,925	14,765	14,117	8,153	5,218	4,144	4,982	4,670	4,393	4,255
5,330	17,235	(84)	(1,098)	(1,781)	(492)	(1,270)	(1,126)	(1,569)	(145)	686	3,028	1,120	14,505	14,485	831	(1,898)	(235)	(785)	(802)	(774)	(1,357)	(464)	808

INTERNAL

Nov28	Dec28	Total 28	Jan29	Feb29	Mar29	Apr29	May29	Jun29	Jul29	Aug29	Sep29	Oct29	Nov29	Dec29	Total 29	Jan30	Feb30	Mar30	Apr30	May30	Jun30	Jul30	Aug30	Sep30
464	986	11,358	9,086	729	213	495	(21)	(127)	(154)	(260)	308	2,889	5,870	4,143	23,171	3,611	(1,086)	(731)	(103)	(25)	(40)	(182)	(203)	1,036
4,027	6,045	49,172	11,324	8,482	7,862	3,629	965	818	1,468	1,096	2,254	2,599	5,524	7,097	53,117	9,603	5,817	5,621	2,661	696	711	1,199	1,056	2,521
401	876	1,178	2,959	494	158	619	(91)	(505)	(364)	(832)	283	1,848	2,095	2,427	9,091	1,953	(1,535)	(947)	(224)	(160)	(175)	(589)	(665)	720
3,488	5,371	49,380	3,687	5,741	5,829	4,545	4,119	3,260	3,469	3,503	2,069	1,663	1,972	4,157	44,013	5,194	8,217	7,283	5,787	4,470	3,113	3,875	3,467	1,750
110	110	1,316	110	110	111	111	111	111	111	111	111	111	111	111	1,331	112	112	112	112	112	112	112	112	112
469	548	4,537	730	684	748	558	160	85	146	99	354	999	1,500	931	6,994	723	678	746	464	162	106	126	99	357
264	(2,161)	661	(6,835)	10,183	1,214	(475)	610	(270)	(442)	131	(2,739)	(5,189)	594	5,103	1,885	6,190	8,085	(406)	(12)	(278)	(951)	362	(426)	(3,806)
9,223	**11,777**	**######**	**21,061**	**26,424**	**16,134**	**9,481**	**5,853**	**3,373**	**4,233**	**3,846**	**2,639**	**4,920**	**17,667**	**23,970**	**######**	**27,386**	**20,288**	**11,678**	**8,684**	**4,977**	**2,876**	**4,903**	**3,440**	**2,690**
569	569	6,822	585	585	585	585	585	585	585	585	585	585	585	585	7,021	813	813	813	813	813	813	813	813	813
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9,791	**12,345**	**######**	**21,646**	**27,009**	**16,719**	**10,067**	**6,438**	**3,958**	**4,818**	**4,431**	**3,224**	**5,505**	**18,252**	**24,555**	**######**	**28,198**	**21,101**	**12,491**	**9,497**	**5,789**	**3,689**	**5,716**	**4,253**	**3,503**
-	-	12,884	10,017	-	-	-	-	-	-	-	-	-	-	-	10,017	8,558	-	-	-	-	-	-	-	-
4,490	7,031	47,645	10,393	9,211	8,075	4,123	944	692	1,313	835	2,562	5,488	11,394	11,240	66,270	4,657	4,731	4,890	2,558	671	671	1,017	853	3,557
4,490	7,031	60,529	20,410	9,211	8,075	4,123	944	692	1,313	835	2,562	5,488	11,394	11,240	76,287	13,214	4,731	4,890	2,558	671	671	1,017	853	3,557
3,889	6,248	50,559	6,646	6,235	5,987	5,164	4,028	2,755	3,105	2,670	2,352	3,511	4,067	6,584	53,104	7,147	6,683	6,336	5,563	4,310	2,938	3,286	2,802	2,470
8,379	**13,279**	**######**	**27,056**	**15,446**	**14,061**	**9,287**	**4,971**	**3,447**	**4,418**	**3,506**	**4,914**	**8,999**	**15,461**	**17,824**	**######**	**20,362**	**11,413**	**11,226**	**8,120**	**4,981**	**3,609**	**4,303**	**3,655**	**6,027**
54%	53%	54%	75%	60%	57%	44%	19%	20%	30%	24%	52%	61%	74%	63%	59%	65%	41%	44%	31%	13%	19%	24%	23%	59%
7,514	11,416	98,552	15,011	14,223	13,690	8,174	5,083	4,078	4,937	4,598	4,323	4,262	7,496	11,255	97,130	14,797	14,035	12,904	8,448	5,166	3,824	5,074	4,523	4,271
865	1,863	12,536	12,045	1,223	371	1,114	(112)	(631)	(519)	(1,093)	591	4,737	7,966	6,569	32,261	5,564	(2,621)	(1,677)	(328)	(185)	(215)	(771)	(868)	1,756

INTERNAL

Consolidated Edison Company of New York
Fuel and Purchased Power Charged to Operations - Steam
2026 - 2030 Annual Budget
(Thousands of Dollars)

Oct30	Nov30	Dec30	Total 30	Total '26	Total '27	Total '28	Total '29	Total '30	(10/31/26)	(10/31/27)	(10/31/28)	10/31/2029
296	436	23	3,033	7,328	13,932	11,358	23,171	3,033	5,298	13,713	12,468	14,608
1,138	3,158	4,694	38,875	52,901	51,262	49,172	53,117	38,875	53,014	51,858	50,408	50,567
767	519	34	(302)	(1,998)	573	1,178	9,091	(302)	(3,249)	297	1,489	5,847
2,951	3,760	6,787	56,654	48,769	48,238	49,380	44,013	56,654	48,831	48,234	48,773	46,743
112	113	113	1,346	1,288	1,302	1,316	1,331	1,346	1,287	1,300	1,314	1,329
200	456	546	4,662	5,471	5,085	4,537	6,994	4,662	5,977	5,164	4,860	5,580
219	232	227	9,438	5,211	3,958	661	1,885	9,438	5,036	4,374	3,338	(5,709)
5,683	**8,674**	**12,424**	**######**	**118,969**	**######**	**######**	**######**	**######**	**116,195**	**124,940**	**122,651**	**118,965**
813	813	813	9,750	10,406	10,076	6,822	7,021	9,750	10,609	10,131	7,364	6,988
-	-	-	-	-	-	-	-	-	-	-	-	-
6,495	**9,486**	**13,237**	**######**	**129,375**	**######**	**######**	**######**	**######**	**126,804**	**135,071**	**130,015**	**125,953**
-	-	-	8,558	6,206	14,489	12,884	10,017	8,558	6,206	20,695	27,374	27,374
1,434	3,594	4,717	33,350	54,023	50,705	47,645	66,270	33,350	52,107	105,105	100,696	98,478
1,434	3,594	4,717	41,908	60,229	65,194	60,529	76,287	41,908	58,313	125,800	128,070	125,851
3,718	4,279	6,821	56,351	46,771	48,811	50,559	53,104	56,351	45,582	95,302	99,073	99,298
5,152	**7,872**	**11,538**	**98,259**	**107,000**	**######**	**######**	**######**	**98,259**	**103,895**	**221,102**	**227,143**	**225,149**
28%	46%	41%	43%	56%	57%	54%	59%	43%	56%	57%	56%	56%
4,089	6,918	11,481	95,529	101,670	99,500	98,552	97,130	95,529	101,846	201,762	198,681	198,851
1,063	955	57	2,730	5,330	14,505	12,536	32,261	2,730	2,049	19,340	28,462	26,299

INTERNAL

Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-6
Date of Response: January 12, 2026
Responding Witness: SIOP / Steam Rate Panel

Question No. :178
Subject: Steam Discounted Rates

Refer to the Company's proposed discounted air conditioning and promotional rates, discussed on pages 32 to 34 of the Steam Rate Panel Testimony.

1. Provide all workpapers and documentation supporting the Company's proposed rate levels for both the discounted air conditioning rate and the discount promotional rate. Include any analysis comparing the discounted rates to an equivalent electric or gas service.

2. Provide an explanation for why the Company believes the proposed rates would be more effective than the current air conditioning discount rate and the discounted promotional rate presented in the Steam Discount Promotion Filing filed on March 31, 2025, in case 22-S-0659.

3. How many customers does the Company serve under the current discount air conditioning rate?

4. Provide an estimate of the number of customers the Company expects will take service under each of the proposed discounted rates, respectively.

5. Has the Company consulted any current or potential steam customers on the level of discount that would cause them to consider taking steam service over electric or gas service or to use steam over electric for cooling in the summer? If so, provide a summary, including any specific discount rates that customers may have suggested.

6. According to the proposed tariff revision 4 for Leaf 49.1, the term of service for the proposed steam discounted rate is 10 years, composed of an initial 5-year term of service and followed by a phase-out period of 5 years. Explain how this phase-out period would work, and how the rates for the phase-out period would be calculated.

7. According to the proposed Revision 5 to tariff leaf 49.8, the steam promotion rate would "apply for usage in excess of 110 percent of the customer's usage for the same

monthly billing period during the 12 months ended June 2025."

a. Can a new customer receive the steam discount promotional rate? If so, to what usage would the promotional rate apply if they did not take steam service in the 12 months ending June 2025?
b. Would an existing steam customer receiving the steam promotional rate still have it apply to usage over 110 percent of the customer's usage for the same monthly billing period during the 12 months ending June 2025 in calendar years 2027 and 2028?

Response

1. The proposed discounts for both the Steam Air Conditioning Discount and Discounted Steam Promotion Rate were based on the methodology used to determine the existing Steam Air Conditioning Discount established and approved by the Public Service Commission's order in Case 99-S-1621 dated December 1, 2000 ("Order"). The discount rate level was two-thirds of the margin above the base cost of fuel, leaving one-third of pure base revenues to contribute to system costs. There are no workpapers responsive to this interrogatory. The Company did not perform any analysis comparing the discounted rates to an equivalent electric or gas service.

2. The proposal provides for a more favorable discount in the proposed rates to customers than that in the filing of March 31, 2025 in case no. 22-S-0659. As discussed in more detail in the SIOP panel's testimony, pp. 39 and 42-44, the Company believes that these discounts will help incentivize the retention of existing customers, reduce rate pressure across the customer base, increase loads on the steam system that will support long-term growth, and attract more new steam customers, among other factors.

3. The Company currently does not serve any customers under the current discount air conditioning rate.

4. We do not currently have a forecast or estimate of the number of customers that will likely take service under the steam promotion discount rate. For the customer AC discount, all SC2 and SC3 customers with steam chillers, which is about 200 customers, would automatically be enrolled in the new discount program. However, the Company does not know how much their usage would increase by.

5. The Company filed the proposed discount on March 31, 2025, as required by the 2022 Joint Proposal, and no comments were received. The Company has not otherwise consulted current or potential customers concerning the level of discount that would consider them taking steam service over other commodities.

6. The proposed phase-out period and rates are explained as follows. Customers would receive the full discounted rate for the first five years. In years 6-10, the discount would be decreased by 1/6th of the discounted rate per year. Customers would be billed at the full tariff rate in the 11th year.

7a. Note that tariff leaf 49.8 refers to the Steam Air Conditioning Discount, not the Discounted Steam Promotion Rate. The Company will revise leaf 49.8 in its compliance filing to reflect the Air Conditioning Discount in the title for Section E if this program is approved.

Yes, a new customer can receive the Steam Air Conditioning Discount and the Mlb that we would measure them on would be zero since their usage for the 12 months ended June 2025 would be zero.

7b. Yes. The same usage threshold in excess of 110 percent of the customer's usage for the same monthly billing period during the 12 months ended June 2025would apply for an existing steam customer receiving the Steam Air Conditioning Discount for calendar years 2027 and 2028.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-6
Date of Response: January 13, 2026
Responding Witness: Accounting Panel

Question No. :179
Subject: Follow up to DPS-120

Refer to the Company's response to DPS-120, which provides the FTEs included in the Joint Proposal in Cases 25-E-0072 and 25-G-0073, as well as the FTEs requested for Case 25-S-0741. See the table below comparing these FTEs by job title. For each job title listed, explain in detail why there is a difference between the "# of employees" and "Labor Rates." Confirm which is correct.

	Requested in Steam Case				**Approved in Electric and Gas Case**		
ID	Job Title	(# of employees) Labor	Rate ($)(A)	ID	Job Title	(# of employees) Labor	Rate ($)(A)
	335 Sr. Rate Analys 2H	2	162.123	6685	Sr. Rate Analyst 2H	1	157.976
	336 Sr. Analyst 2L	2	131.001	6686	Sr. Analyst 2L	4	127.65
	337 Analyst 1H	0	92.471	6687	Analyst 1H	-2	90.106
	805 Sr System Cyber Analyst	3	129	6248	Sr System Cyber Analyst	9	129
	962 Senior Planning Analyst	1	135.564	3546	Senior Planning Analyst	5	135.564
	966 Procurement Specialist	4	138	6978	Procurement Specialist	7	138
	969 Senior Specialist	2	160	4124	Senior Specialist	4	160
	970 Senior Specialist	2	160	5625	Senior Specialist	9	160
	971 Auto Mechanic A	1	150	5626	Auto Mechanic A	3	150
	972 Senior Specialist	1	120	4722	Senior Specialist	3	120
	973 LDP Associate	1	72	4723	LDP Associate	5	72
	835 System Analyst	1	90	8971	System Analyst	3	90
	839 Technical Associate	2	74	8977	Technical Associate	3	74
	921 Systems Manager	1	176	9859	Strategy Manager	3	130
	922 Strategy Manager	3	130	9856	Systems Manager	1	176

Response

It appears that the "# of employees column" in the section "Approved in Electric and Gas Case" in this interrogatory is from Company's Electric and Gas Original Filing and does not reflect the final settled FTEs in the Electric and Gas cases.

See "Attachment DPS-179" for the Electric & Gas settled FTEs as related to Steam's requested FTEs. Please note that the approved FTEs are equal to the Steam requests except for ID 6685 CES Sr Rate Analyst 2H, where Electric & Gas settled for 1 and the Steam rate case request is 2. Additionally, the Corporate & Shared Services ID 9859 and ID 9856 are inversed.

For the labor rate differences related to Steam ID's 335, 336, and 337, labor escalation was mistakenly applied to the FTE requests in the Steam case. As a result, the labor rates were slightly overstated compared to the settled rates in the Electric and Gas cases.

Attachment DPS-179

Program ID	Rate Case Element of Expenses / Program Names	Company April Update	JP Approved FTE in Rate Year 2026	Steam	Change
	Total FTEs	**1,842**	**981**	**166**	
	Rate Case EOE (Customer Energy Solutions)	**76**	**75**	**3**	
6685	Sr. Rate Analyst 2H	1	1	2	(1)
6686	Sr. Analyst 2L	2	2	2	0
6688	Office Assistant L1-2	(1)	(1)	-1	0
	Rate Case EOE (Corporate & Shared Services)	**373**	**326**	**163**	
3556	Senior Planning Analyst	2	2	2	0
3546	Senior Planning Analyst	3	1	1	0
3550	Senior Planning Analyst	1	1	1	0
9262	Sr System Analyst	2	2	2	0
9263	Systems Specialist	2	2	2	0
9264	IT Architect	1	1	1	0
9265	Systems Manager	1	1	1	0
9267	Department Manager	1	1	1	0
9269	Computer Aide Temporary	3	3	3	0
9270	Technical Associate	1	1	1	0
9271	System Analyst	2	2	2	0
1152	Data Analyst	1	1	1	0
9852	Entry Professional	1	1	1	0
6272	Entry Professional	1	1	1	0
6273	Sr. Systems Specialist	1	1	1	0
6279	Systems Manager	1	1	1	0
6274	Systems Specialist	1	1	1	0
6275	Sr. System Analyst	1	1	1	0
9849	Platform Architect	2	2	2	0
9859	Strategy Manager	3	3	1	2
9856	Systems Manager	1	1	3	(2)
8817	2L	1	1	1	0
6277	Systems Specialist	2	2	2	0
438	2H - Manager	1	1	1	0
439	2L - Sr. Specialist	2	2	2	0
9800	System Specialist	2	2	2	0
3173	Project Specialist	2	2	2	0
9008	Systems Manager	1	1	1	0
9005	Systems Specialist	1	1	1	0
9006	Systems Specialist	1	1	1	0
8708	Systems Specialist	1	1	1	0
9004	Systems Specialist	1	1	1	0

INTERNAL

6248	Sr System Cyber Analyst	6	3	3	0
8971	System Analyst	1	1	1	0
8972	System Analyst	4	4	4	0
8973	Systems Cyber Specialist	1	1	1	0
8974	Systems Cyber Specialist	2	2	2	0
8977	Technical Associate	2	2	2	0
8980	Computer Temporary Aide	3	3	3	0
8981	Systems Manager/Technical Specialist	1	1	1	0
8984	System Analyst	1	1	1	0
8985	System Analyst	2	2	2	0
8986	Systems Cyber Specialist	3	3	3	0
8987	Systems Manager	1	1	1	0
8988	Technical Associate	3	3	3	0
8989	Technical Associate	1	1	1	0
8990	System Analyst	2	2	2	0
7866	Intelligence Analyst	1	1	1	0
7871	Deputy Insider Threat Manager	1	1	1	0
7873	Protective Intelligence Manager	1	1	1	0
7872	Specialist	1	1	1	0
8185	Associate Specialist	2	2	2	0
8196	Director	1	1	1	0
8198	Senior Specialist	1	1	1	0
8199	Senior Specialist	1	1	1	0
4055	Manager	1	1	1	0
4058	Senior Specialist	10	10	10	0
3133	Department Manager	1	1	1	0
3135	Department Assistant	1	1	1	0
4724	Senior Specialist	2	2	2	0
4723	LDP Associate	5	1	1	0
4722	Senior Specialist	3	1	1	0
5625	Senior Specialist	9	2	2	0
5626	Auto Mechanic A	2	1	1	0
4785	Senior Specialist	16	16	16	0
4782	Instructor	11	11	11	0
6978	Procurement Specialist	7	4	4	0
6980	Procurement Specialist	18	18	18	0
6976	Project Specialist	8	8	8	0
4124	Senior Specialist	2	2	2	0

INTERNAL

ID	Steam FTE
NONE	1
6685	2
438	1
439	2
6686	2
6687	-
6688	(1)
1152	1
3173	2
6248	3
6272	1
6273	1
6274	1
6275	1
6277	2
6279	1
3546	1
3550	1
6980	18
3133	1
7866	1
6978	4
7871	1
3556	2
3135	1
7872	1
4124	2
7873	1
5625	2
8185	2
5626	1
8196	1
8198	1
4722	1
4723	1
8199	1
4724	2

INTERNAL

8708	1
6976	8
8817	1
4785	16
4055	1
8971	1
4058	10
8972	4
4782	11
8973	1
8974	2
8977	2
8980	3
8981	1
8984	1
8985	2
8986	3
8987	1
8988	3
8989	1
8990	2
9004	1
9005	1
9006	1
9008	1
9262	2
9263	2
9264	1
9265	1
9267	1
9269	3
9270	1
9271	2
9800	2
9849	2
9852	1
9859	1
9856	3

INTERNAL

Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-11
Date of Response: February 02, 2026
Responding Witness: Steam Forecasting / Steam Rate Panels

Question No. :261
Subject: Service Classification 4 Rates

1. Refer to tabs 4b, 4c, 4d, and 4e in the Company's workpaper "2026 Revenue Fcast_Budget.".
    a. What is the Company's rationale for designing the volumetric rates to be higher for off-peak than on-peak for Service Classification 4 I, II, III, and IV given that this could potentially encourage on-peak usage for customers?
    b. Based on the on-peak volumetric rates being lower than the off-peak volumetric rates, could a customer experience a lower bill by adjusting their off-peak usage to on-peak?

2. Provide historical customer billing data for the past three years for each of the Service Classification 4 subclasses I, II, III, and IV. Include all sales, demand, and rates by individual customer that the Company used to calculate each Service Classification 4 subclass billing revenue total.

3. In the Company's workpaper "2026 Revenue Fcast_Budget" tabs 4b,4c,4d, and 4e, the demand is always billed on the on-peak rate, despite all volumetric sales in the summer months being billed on only the off-peak volumetric rate.
    a. Explain why off-peak volumetric sales and demand are not billed on their respective off-peak rates and why the on-peak volumetric sales and demand are not billed on their respective on-peak rates?

Response

1a. The Company developed the SC 4 Backup/Supplementary Service off peak usage rates by dividing the revenue requirement for the off peak period by the corresponding off peak billing determinants. Because off peak customers cannot use steam during the peak period (Monday through Friday, 5 a.m. to 8 p.m.), they typically have lower usage levels than customers who operate during peak hours.

As a result of these lower usage levels, the billing determinants used to calculate the off peak usage rate are lower, which produces a higher volumetric rate. Although the off peak usage rate is higher, the off peak contract demand rate is comparatively low. This results in lower overall delivery charges for off peak customers relative to peak period customers.

Please see the attached file, "DPS 11 261 1a Attachment.xlsx," for sample bill comparisons across rate classes for both peak and off peak periods.

1b. Please see the Company's response to DPS-11-261-1a.

2. Please refer to the file "DPS-11-261-2 Attachment.xslx" for SC4 customer bills from January 2023 through December 2025, which includes all sales, demand, and rates used to calculate total billing revenue.

3. All current SC4 customers are on-peak period customers, so they are billed using on-peak rates for both volumetric usage and demand. In the summer months, the volumetric unit rate is the same for on-peak and off-peak customers, meaning SC4 customers are effectively billed at the on-peak volumetric rate.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 25-S-0741
DPS-11-261-1a Attachment
Steam Sample Bill Price-out for SC4 Customers
Based on 12 Months Ending December 2024

		SC 4 Price-out[1]	
Sample	Rate Class	On-Peak[2]	Off-Peak[3]
Customer #1	SC 4 Rate I	$337,768	$288,181
Customer #2	SC 4 Rate II	$376,287	$338,886
Customer #3	SC 4 Rate III	$400,490	$387,791
Customer #4	SC 4 Rate IV	$314,462	$281,576

Notes

[1] The price-out revenue includes pure base revenue with base cost of fuel at the current rates effective November 1, 2025.

[2] Assumes the sample customer is a peak period customer who requires service during the months of November through April, inclusive, of any time during the peak period defined as Monday-Friday, 5 am to 8 pm.

[3] An off-peak period customer does not have usage at any time during the peak period. The sample usage of this off-peak period customer was set at the same level of the on-peak period customer. The off-peak customers would typically have lower usage than the on-peak customers due to less hours during the off-peak period.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Case 25-S-0741
DPS-11-261-1a Attachment
Steam Sample Bill Price-out at the SC 4 Current Rates Effective November 1, 2025
Based on 12 Months Ending December 2024

(Customer #1) Price-out

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate I (On-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
	(A1)	(A2)	(A3)	(A4)=(A1)*(A2)*(A3)	(B1)	(B2)	(B3)=(B1)*(B2)	(C1)	(C2)	(C3)=(C1)*(C2)	(D)=(A4)+(B3)+(C3)
Summer	6	$5,573.43	1.0115	$33,825	11.8	$6.179	$73	48.0	$2,314.78	$111,109	
Winter	6	$5,573.43	1.0167	$33,999	1,868.6	$25.502	$47,652	48.0	$2,314.78	$111,109	
Annual	12			$67,824	1,880.3		$47,725	96.0		$222,219	$337,768

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate I (Off-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$5,573.43	1.0115	$33,825	11.8	$6.179	$73	48.0	$1,688.61	$81,053	
Winter	6	$5,573.43	1.0167	$33,999	1,868.6	$31.135	$58,178	48.0	$1,688.61	$81,053	
Annual	12			$67,824	1,880.3		$58,250	96.0		$162,107	$288,181

(Customer #2) Price-out

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate II (On-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$4,558.43	1.0115	$27,665	4,556.8	$6.179	$28,156	33.8	$2,526.79	$85,355	
Winter	6	$4,558.43	1.0167	$27,807	6,255.0	$19.496	$121,948	33.8	$2,526.79	$85,355	
Annual	12			$55,472	10,811.8		$150,105	67.6		$170,710	$376,287

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate II (Off-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$4,558.43	1.0115	$27,665	4,556.8	$6.179	$28,156	33.8	$1,842.18	$62,229	
Winter	6	$4,558.43	1.0167	$27,807	6,255.0	$20.911	$130,799	33.8	$1,842.18	$62,229	
Annual	12			$55,472	10,811.8		$158,955	67.6		$124,458	$338,886

(Customer #3) Price-out

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate III (On-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$7,527.43	1.0115	$45,684	2,108.8	$6.179	$13,030	31.2	$2,565.38	$80,040	
Winter	6	$7,527.43	1.0167	$45,919	5,780.2	$23.490	$135,777	31.2	$2,565.38	$80,040	
Annual	12			$91,603	7,889.0		$148,807	62.4		$160,080	$400,490

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate III (Off-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$7,527.43	1.0115	$45,684	2,108.8	$6.179	$13,030	31.2	$1,868.71	$58,304	
Winter	6	$7,527.43	1.0167	$45,919	5,780.2	$28.814	$166,551	31.2	$1,868.71	$58,304	
Annual	12			$91,603	7,889.0		$179,581	62.4		$116,608	$387,791

(Customer #4) Price-out

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate IV (On-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$3,787.43	1.0115	$22,986	3,464.0	$6.179	$21,404	29.0	$2,463.14	$71,530	
Winter	6	$3,787.43	1.0167	$23,104	5,144.0	$20.200	$103,909	29.0	$2,463.14	$71,530	
Annual	12			$46,090	8,608.0		$125,313	58.1		$143,059	$314,462

		Customer Charge			Usage Charge			Contract Demand Charge			
SC4 Rate IV (Off-Peak)	# of Bills	Rate	EDB	Pxout Rev	Mlb	Rate	Pxout Rev	Mlb/Hr	Rate	Pxout Rev	Total Base Rev
Summer	6	$3,787.43	1.0115	$22,986	3,464.0	$6.179	$21,404	29.0	$1,794.37	$52,109	
Winter	6	$3,787.43	1.0167	$23,104	5,144.0	$21.358	$109,866	29.0	$1,794.37	$52,109	
Annual	12			$46,090	8,608.0		$131,269	58.1		$104,217	$281,576

[Redacted]

Company Name: Con Edison
Case Description: Con Edison Steam Rate Filing with NYS PSC
Case: 25-S-0741

Response to DPS Interrogatories – Set DPS-14
Date of Response: February 09, 2026
Responding Witness: Accounting Panel

Question No. :313

Subject: Senior Rate Analyst 2H FTE

1. The response to DPS-179 states "Please note that the approved FTEs are equal to the Steam requests except for ID 6685 CES Sr Rate Analyst 2H, where Electric & Gas settled for 1 and the Steam rate case request is 2." Clarify how many additional FTEs the Company is requesting in this steam rate case.

2. For the FTE ID 335, Senior Rate Analyst 2H, provide the job description, the salary rate, and the anticipated date that the position will be filled. Clarify any differences in job duties between the Senior Rate Analyst 2H approved in the Electric & Gas rate case and any FTEs requested in the Steam rate case.

3. The Company's workpaper, AP-S3 Schedule 6 Company Labor, suggests that the labor allocation for ID 335, Senior Rate Analyst 2H, is 73 percent to electric, 22 percent to gas, and 5 percent to steam.
    a. Confirm that the labor allocation to steam of the Senior Rate Analyst 2H approved in the Electric & Gas case matches what is presented in the workpaper AP-S3 Schedule 6. If not, provide the actual labor allocation and explain why it is different.
    b. Confirm the labor allocation to steam of any Senior Rate Analyst 2H FTEs requested in the Steam case matches what is presented in the workpaper AP-S3 Schedule 6. If so, justify why an FTE that primarily would work on the electric and gas business should be approved in the steam rate case. If not, provide the actual labor allocation and explain why it is different.

Response

1. An error was made in the Steam O&M Change Form for CES Rate Engineering Section 1945, and the Form should have indicated 1 Sr. Rate Analyst 2H in keeping with the request/settlement in the E&G Rate Case. This was noted in the response to IR 120 and

further clarified in the Response to IR 206 to correct line items inconsistent with the E&G Rate Case.

2. See attachment to IR 206 for the salary rate and anticipated start date. The job description is as follows and is the same in the E&G Rate Cases and Steam Rate Case:

   The Senior Rate Analyst will prepare with minimal supervision technical analyses in support of gas rate design, design gas rates, interpret regulatory orders, laws, or policies, draft changes to the Company's gas tariff, and develop rates for cost recovery and reconciliations. The Senior Rate Analyst will prepare analysis that supports revenue allocation and rate design that form the basis for the Company's gas rates to meet the Company's required revenue levels and recognize the cost-of-service indications, competitive conditions, and customer impacts. The Senior Rate Analyst will support the regulatory process by preparing testimony, exhibits, and workpapers for use in regulatory proceedings and responding to interrogatory requests. The Senior Rate Analyst may be required to testify in or provide support for, as a subject matter expert, regulatory proceedings. The Senior Rate Analyst will prepare with minimal supervision monthly rates and monthly rate adjustments applicable to the Company's gas rates and services, forecast of gas charges, and the resulting impact on customers' bills, and periodic reconciliations of cost recovery mechanisms and conduct peer reviews of the work of others, as required.

3. a. The allocation is the same in E&G Rate Case and the Steam Rate Case as presented in AP-S3 Schedule 6.
   b. See Part 3a above. While Rate Engineering Staff primarily work on E&G, the percentages reflect the small portion of time that would be spent on Steam work.

Staff Recommended Rate Year 1 Base Revenues at Present Rates

	Staff	Company		Staff	Company		Staff	Company	
Service Classification	Number of Bills	Number of Bills	Number of Bills Variance (A-B)	Sales Volumes (Mlbs)	Sales Volumes (Mlbs)	Sales Volumes (Mlbs) Variance (D-E)	Base Revenues	Base Revenues	Base Revenues Variance (G-H)
Summary of Volumes	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**
Service Classification 1 - Rate I	4,142	4,292	(150)	454,191	454,257	(66)	$ 36,243,021	$ 36,528,910	$ (285,889)
Service Classification 2 - Rate I	4,308	4,294	15	2,064,020	2,042,851	21,169	$ 120,268,525	$ 118,560,269	$ 1,708,256
Service Classification 2 - Rate II	2,832	2,822	10	7,943,235	7,846,034	97,200	$ 308,843,378	$ 306,568,209	$ 2,275,169
Service Classification 3 - Rate I	5,170	5,158	12	2,383,903	2,312,192	71,711	$ 100,004,212	$ 97,877,819	$ 2,126,393
Service Classification 3 - Rate II	1,369	1,366	3	2,717,443	2,629,938	87,505	$ 90,274,449	$ 87,988,563	$ 2,285,887
Service Classification 4 - Rate I	12	12	-	2,351	2,351	-	$ 347,422	$ 347,422	$ -
Service Classification 4 - Rate II	49	49	-	35,385	35,385	-	$ 1,297,860	$ 1,297,860	$ -
Service Classification 4 - Rate III	73	73	-	109,089	109,089	-	$ 6,424,749	$ 6,424,749	$ -
Service Classification 4 - Rate IV	36	36	-	100,104	100,104	-	$ 3,121,649	$ 3,121,649	$ -
Service Classification 5 - Rate I	12	12	-	84,812	84,812	-	$ 2,459,362	$ 2,459,362	$ -
Total Annual Volumes (Mlbs)	**18,004**	**18,114**	**(111)**	**15,894,532**	**15,617,012**	**277,520**	**$ 669,284,628**	**$ 661,174,812**	**$ 8,109,817**
SC5 Discounts							$ 163,625	$ 163,625	
Total with Discounts	**18,004**	**18,114**	**(111)**	**15,894,532**	**15,617,012**	**277,520**	**$ 669,121,003**	**$ 661,011,187**	**$ 8,109,817**

Staff Estimated Steam Revenue for Rate Year 1 Ending 10/31/27
Case No. 25-S-0741

			Start	End
		RY1	11/1/26	10/31/27
Development of Rate Year 1 Base Rate Changes:			Effective	
(A) =	$17,551,000 Proposed RY1 Pure Base Rev Increase incl. GRT	Current Rates	11/1/25	
(B) =	2.3352% RY1 Weighted Average GRT	Proposed RY1 Rates	11/1/26	
(C) = A/(1+B) =	$17,150,501 Proposed RY1 Pure Base Rev Increase excl. GRT			
(D) =	$567,357,604 RY1 Pure Base Rev at 11/1/25 Rev Level			
(E) = C/D =	3.02% Proposed RY1 Average Pure Base Rev % Increas			
(F) = (1a)	15,894,532 RY1 Sales (Mlbs)			

Mitigation Adjustment

Mitigation Factor: 1.5

Adj to ECOS Study Deficiency /(Surplus) (2a) => 33.333%

Service Class	(1a) RY1 Sales Mlbs	(1b) RY1 Base Rev at 11/1/25 Current Rate Level**	(1c) RY1 Pure Base Rev at 11/1/25 Current Rate Level***	(1d) RY1 Customer Charge at 11/1/25 Current Rate Level Excl Fixec Cust Chg	(1e)=(1c)-(1d) RY1 Pure Base Rev at 11/1/25 Current Rate Level Excl Cust Chg	(2) Total Deficiency /(Surplus) from ECOS	(2b)=(2)*(2a) Rate Year Deficiency /(Surplus) Adj	(2c)=(2b)+(1c) RY1 Re-aligned Pure Base Rev at 11/1/25 Rate Level	(2d)=(2c)*(E) RY1 Proposed Pure Base Rev Change	(2e)=(2b)+(2d) RY1 Total T&D Increase Including Deficiency /(Surplus)	(2f)=(2e)/(1c) RY1 Total T&D Rate Increase % (RY1 vs. Current)	(2g) Eligible for Mitigation	(2h)=Adj to Cap the Mitigation Mitigation Adjustment Limiting to 1.5 Times Overall Increase	(2i)=Offset the Mitigation Change Mitigation Increase Allocated Based on RY Bundled T&D Rev	(2j)=Adj to Cap the Mitigation Second Mitigation Adjustment Limiting to 1.5 Times Overall Increase	(2k)=Offset the Mitigation Change Second Mitigation Increase Allocated Based on RY Bundled T&D Rev	(2l)=(2h)+(2i)+(2j)+(2k) Mitigation Adjustment	(2m)=(2e)+(2l) RY1 Net Proposed Base Rev Change w.Deficiency/ Surplus Adj & Mitigation Adj	(2m)=(2k)/(1c) Rate Year 1 Proposed % Pure Base Rev Change w.Mitigation Adj
1 Annual	454,191	$36,243,021	$32,614,707	$7,832,240	$24,782,466	$11,409,669	$3,803,223	$36,417,930	$1,100,868	$4,904,091	15.04%	Y	-$3,425,239	$0	$0	$0	-$3,425,239	$1,478,852	4.53%
2 Non-Demand Summer	359,486	$ 18,918,980.88	$16,272,750	$11,511,333	$4,761,416														
2 Non-Demand Winter	1,704,534	101,349,544	90,387,289	11,646,112	78,741,178														
2 Non-Demand Annual	2,064,020	120,268,525	106,660,039	23,157,445	83,502,594														
4 Rate I Summer	123	145,456	143,500	32,391	111,109														
4 Rate I Winter	2,228	201,966	186,987	32,826	154,161														
4 Rate I Annual	2,351	347,422	330,487	65,216	265,271														
2 Non-Demand & 4 Rate I	2,066,371	120,615,947	106,990,526	23,222,662	83,767,865	$1,294,022	$431,341	$107,421,867	$3,247,227	$3,678,568	3.44%	N	$0	$685,316	$0	$32,750	$718,066	$4,396,634	4.11%
2 Demand Summer	2,554,072	$57,024,653	$40,964,262	$10,296,646	$30,667,616														
2 Demand Winter Shoulder	1,176,738	56,074,551	48,710,553	3,432,564	$45,277,988														
2 Demand Winter Peak	4,297,237	198,061,284	171,315,967	7,116,954	$164,199,013														
2 Demand Winter Sub-Total	5,473,975	254,135,834	220,026,520	10,549,518	209,477,002														
2 Demand Annual	8,028,047	311,160,488	260,990,782	20,846,164	240,144,618														
4 Rate III Summer	23,012	2,270,668	2,121,303	264,995	1,856,309														
4 Rate III Winter	86,077	4,154,081	3,614,941	268,554	3,346,386														
4 Rate III Annual	109,089	6,424,749	5,736,244	533,549	5,202,695														
2 Demand & 4 Rate III	8,137,136	317,585,237	266,727,026	21,379,713	245,347,313	-$9,782,129	-$3,260,710	$263,466,316	$7,964,253	$4,703,543	1.76%	N	$0	$1,708,492	$0	$81,646	$1,790,138	$6,493,681	2.43%
3 Non-Demand Summer	572,440	$23,691,929	$19,645,736	$11,185,849	$8,459,887														
3 Non-Demand Winter	1,811,463	76,312,283	64,602,462	11,355,205	$53,247,257														
3 Non-Demand Annual	2,383,903	100,004,212	84,248,199	22,541,054	61,707,144														
4 Rate II Summer	13,432	475,702	387,920	105,096	$282,824														
4 Rate II Winter	21,952	822,158	681,669	106,508	$575,161														
4 Rate II Annual	35,385	1,297,860	1,069,589	211,604	857,984														
3 Non-Demand & 4 Rate II	2,419,288	101,302,073	85,317,787	22,752,659	62,565,128	$2,564,286	$854,762	$86,172,549	$2,604,887	$3,459,649	4.06%	N	$0	$546,494	-$137,570	$0	$408,924	$3,868,573	4.53%
3 Demand Summer	778,424	$17,725,881	$12,781,721	$2,428,687	$10,353,034														
3 Demand Winter Shoulder	455,471	17,120,856	14,261,824	808,056	$13,453,767														
3 Demand Winter Peak	1,483,548	55,427,712	46,168,130	1,677,417	$44,490,713														
3 Demand Winter Sub-Total	1,939,019	72,548,568	60,429,953	2,485,473	57,944,480														
3 Demand Annual	2,717,443	90,274,449	73,211,674	4,914,160	68,297,514														
4 Rate IV Summer	29,855	943,086	755,026	64,884	$690,142														
4 Rate IV Winter	70,249	2,178,563	1,740,859	65,755	$1,675,104														
4 Rate IV Annual	100,104	3,121,649	2,495,885	130,639	2,365,246														
3 Demand & 4 Rate IV	2,817,547	93,396,099	75,707,559	5,044,799	70,662,760	-$5,485,846	-$1,828,615	$73,878,943	$2,233,267	$404,652	0.53%	N	$0	$484,937	$0	$23,174	$508,111	$912,763	1.21%
Subtotal*	15,894,532	669,142,376	567,357,604	80,232,073	487,125,532	$0	$0	$567,357,604	$17,150,502	$17,150,502	3.02%	N	-$3,425,239	$3,425,239	-$137,570	$137,570	$0	$17,150,502	3.02%
SC5 Discount (Summer)		-$89,048	-$89,048		-$89,048														
SC5 Discount (Winter)		-80,577	-80,577		-89,048														
SC5 Discount (Annual)		-$169,625	-169,625		-$169,625														
Total	15,894,532	$668,972,751	$567,187,979	$80,232,073	$486,955,907														

*Subtotals exclude SC5 (Negotiated Agreement Service) discount.
** Base Revenue means Pure Base Revenue plus Base Cost of Fuel.
***Pure Base Revenue means revenue attributable to the Customer Charge, Usage Charge, Demand Charge, and Contract Demand Charge, less Base Cost of Fuel.

Case 25-S-0741
Staff Summary of Steam Rate Changes
Rate Year (RY) 1

Present Rates					**Company Proposed**					**Staff Recommended**				
Service Classification No.1 General Service					**Service Classification No.1 General Service**					**Service Classification No.1 General Service**				
Customer Charge			$ 1,891.00	Per Month	Customer Charge			$ 2,217.00	Per Month	Customer Charge			$ 1,977.00	Per Month
Fixed Fuel Component			$ 198.43	Per Month	Fixed Fuel Component			$ 198.43	Per Month	Fixed Fuel Component			$ 198.43	Per Month
Total Customer Charge			$ 2,089.43	Per Month	**Total Customer Charge**			$ 2,415.43	Per Month	**Total Customer Charge**			$ 2,175.43	Per Month
Usage Charge					Usage Charge					Usage Charge				
First 20 Mlb	20	Mlb	$ 21.417	Per Mlb	First 20 Mlb	20	Mlb	$ 24.046	Per Mlb	First 20 Mlb	20	Mlb	$ 22.108	Per Mlb
Next 30 Mlb	30	Mlb	$ 82.384	Per Mlb	Next 30 Mlb	30	Mlb	$ 95.530	Per Mlb	Next 30 Mlb	30	Mlb	$ 85.839	Per Mlb
Next 950 Mlb	950	Mlb	$ 62.783	Per Mlb	Next 950 Mlb	950	Mlb	$ 72.548	Per Mlb	Next 950 Mlb	950	Mlb	$ 65.350	Per Mlb
Excess Over 1,000 Mlb	1,000	Mlb	$ 60.158	Per Mlb	Excess Over 1,000 Mlb	1,000	Mlb	$ 69.470	Per Mlb	Excess Over 1,000 Mlb	1,000	Mlb	$ 62.606	Per Mlb
Service Classification No. 2 Annual Power Service					**Service Classification No. 2 Annual Power Service**					**Service Classification No. 2 Annual Power Service**				
Rate I					**Rate I**					**Rate I**				
Customer Charge			$5,375.00	Per Month	Customer Charge			$6,041.00	Per Month	Customer Charge			$5,596.00	Per Month
Fixed Fuel Component			$198.43	Per Month	Fixed Fuel Component			$198.43	Per Month	Fixed Fuel Component			$198.43	Per Month
Total Customer Charge			$5,573.43	Per Month	**Total Customer Charge**			$6,239.43	Per Month	**Total Customer Charge**			$5,794.43	Per Month
Summer (May - October)					**Summer (May - October)**					**Summer (May - October)**				
First 250 Mlb	250		$ 15.690	Per Mlb	First 250 Mlb	250		$ 16.868	Per Mlb	First 250 Mlb	250		$ 16.082	Per Mlb
Next 750 Mlb	750		$ 24.047	Per Mlb	Next 750 Mlb	750		$ 26.261	Per Mlb	Next 750 Mlb	750		$ 24.784	Per Mlb
Excess Over 1,000 Mlb	1,000		$ 21.877	Per Mlb	Excess Over 1,000 Mlb	1,000		$ 23.822	Per Mlb	Excess Over 1,000 Mlb	1,000		$ 22.524	Per Mlb
Winter (November to April)					**Winter (November to April)**					**Winter (November to April)**				
First 250 Mlb	250	Mlb	$ 18.955	Per Mlb	First 250 Mlb	250	Mlb	$ 20.538	Per Mlb	First 250 Mlb	250	Mlb	$ 19.482	Per Mlb
Next 1,250 Mlb	1,250	Mlb	$ 64.993	Per Mlb	Next 1,250 Mlb	1,250	Mlb	$ 72.280	Per Mlb	Next 1,250 Mlb	1,250	Mlb	$ 67.418	Per Mlb
Next 3,500 Mlb	3,500	Mlb	$ 59.649	Per Mlb	Next 3,500 Mlb	3,500	Mlb	$ 66.274	Per Mlb	Next 3,500 Mlb	3,500	Mlb	$ 61.854	Per Mlb
Next 20,000 Mlb	20,000	Mlb	$ 56.908	Per Mlb	Next 20,000 Mlb	20,000	Mlb	$ 63.194	Per Mlb	Next 20,000 Mlb	20,000	Mlb	$ 59.000	Per Mlb
Excess Over 25,000 Mlb	25,000	Mlb	$ 52.890	Per Mlb	Excess Over 25,000 Mlb	25,000	Mlb	$ 58.677	Per Mlb	Excess Over 25,000 Mlb	25,000	Mlb	$ 54.816	Per Mlb
Service Classification No. 2 Annual Power Service					**Service Classification No. 2 Annual Power Service**					**Service Classification No. 2 Annual Power Service**				
Rate II					**Rate II**					**Rate II**				
Customer Charge			$7,329.00	Per Month	Customer Charge			$8,104.00	Per Month	Customer Charge			$7,507.00	Per Month
Fixed Fuel Component			$198.43	Per Month	Fixed Fuel Component			$198.43	Per Month	Fixed Fuel Component			$198.43	Per Month
Total Customer Charge			$7,527.43	Per Month	**Total Customer Charge**			$8,302.43	Per Month	**Total Customer Charge**			$7,705.43	Per Month
Usage Charge					**Usage Charge**					**Usage Charge**				
Summer (May to October)					**Summer (May to October)**					**Summer (May to October)**				
First 250 Mlb	250	Mlb	$ 23.057	Per Mlb	First 250 Mlb	250	Mlb	$ 24.836	Per Mlb	First 250 Mlb	250	Mlb	$ 23.460	Per Mlb
Next 750 Mlb	750	Mlb	$ 19.065	Per Mlb	Next 750 Mlb	750	Mlb	$ 20.423	Per Mlb	Next 750 Mlb	750	Mlb	$ 19.372	Per Mlb
Excess Over 1,000 Mlb	1,000	Mlb	$ 16.799	Per Mlb	Excess Over 1,000 Mlb	1,000	Mlb	$ 17.918	Per Mlb	Excess Over 1,000 Mlb	1,000	Mlb	$ 17.052	Per Mlb
Winter (December to March)					**Winter (December to March)**					**Winter (December to March)**				
Customer Demand Charge					**Customer Demand Charge**					**Customer Demand Charge**				
Monday through Friday; 6 a.m. - 11 a.m.			$ 2,577.96	Per Mlb/hr	Monday through Friday; 6 a.m. - 11 a.m.			$ 2,849.67	Per Mlb/hr	Monday through Friday; 6 a.m. - 11 a.m.			$ 2,639.46	Per Mlb/hr
All hours - All days			$ 267.80	Per Mlb/hr	All hours - All days			$ 296.03	Per Mlb/hr	All hours - All days			$ 274.19	Per Mlb/hr
First 250 Mlb	250	Mlb	$ 39.411	Per Mlb	First 250 Mlb	250	Mlb	$ 42.914	Per Mlb	First 250 Mlb	250	Mlb	$ 40.204	Per Mlb
Next 1,250 Mlb	1,250	Mlb	$ 38.084	Per Mlb	Next 1,250 Mlb	1,250	Mlb	$ 41.447	Per Mlb	Next 1,250 Mlb	1,250	Mlb	$ 38.845	Per Mlb
Next 3,500 Mlb	3,500	Mlb	$ 34.444	Per Mlb	Next 3,500 Mlb	3,500	Mlb	$ 37.423	Per Mlb	Next 3,500 Mlb	3,500	Mlb	$ 35.118	Per Mlb
Next 20,000 Mlb	20,000	Mlb	$ 31.782	Per Mlb	Next 20,000 Mlb	20,000	Mlb	$ 34.481	Per Mlb	Next 20,000 Mlb	20,000	Mlb	$ 32.393	Per Mlb
Excess Over 25,000 Mlb	25,000	Mlb	$ 26.974	Per Mlb	Excess Over 25,000 Mlb	25,000	Mlb	$ 29.166	Per Mlb	Excess Over 25,000 Mlb	25,000	Mlb	$ 27.470	Per Mlb
Shoulder (November and April)					**Shoulder (November and April)**					**Shoulder (November and April)**				
First	250	Mlb	$ 49.562	Per Mlb	First	250	Mlb	$ 54.134	Per Mlb	First	250	Mlb	$ 50.597	Per Mlb
Next	1,250	Mlb	$ 48.232	Per Mlb	Next	1,250	Mlb	$ 52.664	Per Mlb	Next	1,250	Mlb	$ 49.235	Per Mlb
Next	3,500	Mlb	$ 42.067	Per Mlb	Next	3,500	Mlb	$ 45.850	Per Mlb	Next	3,500	Mlb	$ 42.923	Per Mlb
Next	20,000	Mlb	$ 38.997	Per Mlb	Next	20,000	Mlb	$ 42.456	Per Mlb	Next	20,000	Mlb	$ 39.780	Per Mlb
Excess Over 25,000 Mlbs	25,000	Mlb	$ 28.083	Per Mlb	Excess Over 25,000 Mlbs	25,000	Mlb	$ 30.392	Per Mlb	Excess Over 25,000 Mlbs	25,000	Mlb	$ 28.606	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate I				
Customer Charge		$	4,360.00	
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	4,558.43	Per Month
Usage Charge				
Summer (May - October)				
First 50 Mlb	50 Mlb	$	13.075	Per Mlb
Next 450 Mlb	450 Mlb	$	24.013	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	17.783	Per Mlb
Winter (November - April)				
First 150 Mlb	150 Mlb	$	15.348	Per Mlb
Next 350 Mlb	350 Mlb	$	44.635	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	37.222	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	35.421	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate I				
Customer Charge		$	4,930.00	
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	5,128.43	Per Month
Usage Charge				
Summer (May - October)				
First 50 Mlb	50 Mlb	$	13.985	Per Mlb
Next 450 Mlb	450 Mlb	$	26.366	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	19.314	Per Mlb
Winter (November - April)				
First 150 Mlb	150 Mlb	$	16.558	Per Mlb
Next 350 Mlb	350 Mlb	$	49.710	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	41.318	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	39.280	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate I				
Customer Charge		$	4,558.00	
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	4,756.43	Per Month
Usage Charge				
Summer (May - October)				
First 50 Mlb	50 Mlb	$	13.392	Per Mlb
Next 450 Mlb	450 Mlb	$	24.832	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	18.316	Per Mlb
Winter (November - April)				
First 150 Mlb	150 Mlb	$	15.769	Per Mlb
Next 350 Mlb	350 Mlb	$	46.402	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	38.648	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	36.765	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate II				
Customer Charge			$3,589.00	
Fixed Fuel Component			$198.43	
Total Customer Charge			$3,787.43	
Summer (May to October)				
First 50 Mlb	50 Mlb	$	12.850	Per Mlb
Next 450 Mlb	450 Mlb	$	23.433	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	17.407	Per Mlb
Winter (December - March)				
Demand Charges				
Customer Demand Charge				
Monday through Friday; 6 a.m. - 11 a.m.		$	2,967.98	Per Mlb/hr
All hours - All days		$	314.03	Per Mlb/hr
First 150 Mlb	150 Mlb	$	13.019	Per Mlb
Next 350 Mlb	350 Mlb	$	34.273	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	28.893	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	27.586	Per Mlb
Shoulder (November & April)				
First 150 Mlb	150 Mlb	$	15.052	Per Mlb
Next 350 Mlb	350 Mlb	$	43.387	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	36.216	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	34.475	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate II				
Customer Charge			$3,919.00	
Fixed Fuel Component			$198.43	
Total Customer Charge			$4,117.43	
Summer (May to October)				
First 50 Mlb	50 Mlb	$	13.449	Per Mlb
Next 450 Mlb	450 Mlb	$	24.983	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	18.415	Per Mlb
Winter (December - March)				
Demand Charges				
Customer Demand Charge				
Monday through Friday; 6 a.m. - 11 a.m.		$	3,234.53	Per Mlb/hr
All hours - All days		$	342.23	Per Mlb/hr
First 150 Mlb	150 Mlb	$	13.633	Per Mlb
Next 350 Mlb	350 Mlb	$	36.796	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	30.933	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	29.509	Per Mlb
Shoulder (November & April)				
First 150 Mlb	150 Mlb	$	15.849	Per Mlb
Next 350 Mlb	350 Mlb	$	46.729	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	38.914	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	37.016	Per Mlb

Service Classification No. 3 Apartment House Service				
Rate II				
Customer Charge			$3,632.00	
Fixed Fuel Component			$198.43	
Total Customer Charge			$3,830.43	
Summer (May to October)				
First 50 Mlb	50 Mlb	$	12.910	Per Mlb
Next 450 Mlb	450 Mlb	$	23.587	Per Mlb
Excess Over 500 Mlb	500 Mlb	$	17.507	Per Mlb
Winter (December - March)				
Demand Charges				
Customer Demand Charge				
Monday through Friday; 6 a.m. - 11 a.m.		$	2,994.50	Per Mlb/hr
All hours - All days		$	316.84	Per Mlb/hr
First 150 Mlb	150 Mlb	$	13.080	Per Mlb
Next 350 Mlb	350 Mlb	$	34.524	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	29.096	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	27.777	Per Mlb
Shoulder (November & April)				
First 150 Mlb	150 Mlb	$	15.131	Per Mlb
Next 350 Mlb	350 Mlb	$	43.719	Per Mlb
Next 3,500 Mlb	3,500 Mlb	$	36.484	Per Mlb
Excess Over 4,000 Mlb	4,000 Mlb	$	34.728	Per Mlb

Service Classification No. 4 Back-Up/Supplementary Service				
Rate I				
Charge Applicable to Peak Customers				
Customer Charge		$	5,573.43	Per Month
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	5,771.86	
Contract Demand Charge		$	2,314.78	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	25.502	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers				
Contract Demand Charge		$	1,688.61	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	31.135	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service				
Rate I				
Charge Applicable to Peak Customers				
Customer Charge		$	6,041.00	Per Month
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	6,239.43	
Contract Demand Charge		$	2,403.95	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	28.190	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers				
Contract Demand Charge		$	1,725.83	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	33.912	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service				
Rate I				
Charge Applicable to Peak Customers				
Contract Demand Charge	Customer Charge	$	5,596.00	Per Month
Fixed Fuel Component		$	198.43	
Total Customer Charge		$	5,794.43	
Contract Demand Charge		$	2,267.04	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	26.834	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers				
Contract Demand Charge		$	1,627.55	Per Mlb/hr
Usage Charge				
Winter (November - April)		$	32.203	Per Mlb/hr
Summer (May - October)		$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate II

Charge Applicable to Peak Customers			
Customer Charge	$	4,360.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	4,558.43	
Contract Demand Charge	$	2,526.79	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	19.496	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	4,360.00	
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	4,558.43	
Contract Demand Charge	$	1,842.18	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	20.911	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate II

Charge Applicable to Peak Customers			
Customer Charge	$	4,930.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	5,128.43	
Contract Demand Charge	$	2,531.37	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	21.580	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	4,930.00	
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	5,128.43	
Contract Demand Charge	$	1,816.51	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	22.797	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate II

Charge Applicable to Peak Customers			
Customer Charge	$	4,558.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	4,756.43	
Contract Demand Charge	$	2,402.49	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	20.764	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	4,558.00	
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	4,756.43	
Contract Demand Charge	$	1,724.03	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	21.912	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate III

Charge Applicable to Peak Customers			
Customer Charge	$	7,329.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	7,527.43	
Contract Demand Charge	$	2,565.38	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	23.490	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	7,329.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	7,527.43	
Contract Demand Charge	$	1,868.71	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	28.814	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate III

Charge Applicable to Peak Customers			
Customer Charge	$	8,104.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	8,302.43	
Contract Demand Charge	$	2,864.84	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	25.778	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	8,104.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	8,302.43	
Contract Demand Charge	$	2,119.65	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	31.159	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate III

Charge Applicable to Peak Customers			
Customer charge	$	7,507.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	7,705.43	
Contract Demand Charge	$	2,668.10	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	24.637	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	7,507.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	7,705.43	
Contract Demand Charge	$	1,920.67	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	29.705	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate IV

Charge Applicable to Peak Customers			
Customer Charge	$	3,589.00	Per Month
Customer Charge	$	198.43	
Total Customer Charge	$	3,787.43	
Contract Demand Charge	$	2,463.14	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	20.200	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	3,589.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	3,787.43	
Contract Demand Charge	$	1,794.37	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	21.358	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate IV

Charge Applicable to Peak Customers			
Customer Charge	$	3,919.00	Per Month
Customer Charge	$	198.43	
Total Customer Charge	$	4,117.43	
Contract Demand Charge	$	2,942.43	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	21.418	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	3,919.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	4,117.43	
Contract Demand Charge	$	2,119.65	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	22.366	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Service Classification No. 4 Back-Up/Supplementary Service
Rate IV

Charge Applicable to Peak Customers			
Customer Charge	$	3,632.00	Per Month
Customer Charge	$	198.43	
Total Customer Charge	$	3,830.43	
Contract Demand Charge	$	2,795.97	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	20.991	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr
Charge Applicable to Off-Peak Customers			
Customer Charge	$	3,632.00	Per Month
Fixed Fuel Component	$	198.43	
Total Customer Charge	$	3,830.43	
Contract Demand Charge	$	2,014.15	Per Mlb/hr
Usage Charge			
Winter (November - April)	$	21.912	Per Mlb/hr
Summer (May - October)	$	6.179	Per Mlb/hr

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 1
SC No. 1 - General Service

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Difference Percent
0	$ 2,089.43	$ 2,175.43	$ 86.00	4.12%
10	$ 2,344.28	$ 2,437.19	$ 92.91	3.96%
20	$ 2,599.14	$ 2,698.96	$ 99.820	3.84%
30	$ 3,463.66	$ 3,598.03	$ 134.370	3.88%
50	$ 5,192.71	$ 5,396.18	$ 203.47	3.92%
80	$ 7,198.26	$ 7,478.74	$ 280.48	3.90%
100	$ 8,535.29	$ 8,867.11	$ 331.82	3.89%
150	$ 11,877.86	$ 12,338.03	$ 460.17	3.87%
200	$ 15,220.43	$ 15,808.95	$ 588.52	3.87%
250	$ 18,563.00	$ 19,279.87	$ 716.87	3.86%
300	$ 21,905.58	$ 22,750.80	$ 845.22	3.86%
400	$ 28,590.72	$ 29,692.64	$ 1,101.92	3.85%
500	$ 35,275.87	$ 36,634.49	$ 1,358.62	3.85%
800	$ 55,331.30	$ 57,460.02	$ 2,128.72	3.85%
1,000	$ 68,701.59	$ 71,343.71	$ 2,642.12	3.85%
1,500	$ 100,814.82	$ 104,680.94	$ 3,866.12	3.83%
2,000	$ 132,928.04	$ 138,018.16	$ 5,090.12	3.83%
2,500	$ 165,041.27	$ 171,355.39	$ 6,314.12	3.83%
3,000	$ 197,154.50	$ 204,692.62	$ 7,538.12	3.82%

	Present Rates	Recommended Rates
Customer Charge Per Month	$1,891.00	$1,977.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$2,089.43**	**$2,175.43**
First 20 Mlb	$ 21.417	$ 22.11
Next 30 Mlb	$ 82.384	$ 85.84
Next 950 Mlb	$ 62.783	$ 65.35
Excess Over 1000 Mlb	$ 60.158	$ 62.61
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 2
SC No. 2 Annual Power Service - Non-Demand
Winter Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Dollar	Difference Percent
0	$ 5,573.43	$ 5,794.43	$ 221.00	3.97%
10	$ 5,803.66	$ 6,029.93	$ 226.27	3.90%
20	$ 6,033.90	$ 6,265.44	$ 231.54	3.84%
30	$ 6,264.13	$ 6,500.94	$ 236.81	3.78%
50	$ 6,724.60	$ 6,971.95	$ 247.35	3.68%
80	$ 7,415.31	$ 7,678.47	$ 263.16	3.55%
100	$ 7,875.78	$ 8,149.48	$ 273.70	3.48%
150	$ 9,026.95	$ 9,327.00	$ 300.05	3.32%
200	$ 10,178.12	$ 10,504.52	$ 326.40	3.21%
250	$ 11,329.29	$ 11,682.04	$ 352.75	3.11%
300	$ 14,782.37	$ 15,256.37	$ 474.00	3.21%
400	$ 21,688.51	$ 22,405.01	$ 716.50	3.30%
500	$ 28,594.66	$ 29,553.66	$ 959.00	3.35%
800	$ 49,313.09	$ 50,999.59	$ 1,686.50	3.42%
1,000	$ 63,125.38	$ 65,296.88	$ 2,171.50	3.44%
1,500	$ 97,656.11	$ 101,040.11	$ 3,384.00	3.47%
2,000	$ 129,514.83	$ 134,001.33	$ 4,486.50	3.46%
2,500	$ 161,373.56	$ 166,962.56	$ 5,589.00	3.46%
3,000	$ 193,232.29	$ 199,923.79	$ 6,691.50	3.46%
4,000	$ 256,949.74	$ 265,846.24	$ 8,896.50	3.46%
5,000	$ 320,667.19	$ 331,768.69	$ 11,101.50	3.46%
8,000	$ 503,596.55	$ 520,974.05	$ 17,377.50	3.45%
10,000	$ 625,549.45	$ 647,110.95	$ 21,561.50	3.45%
15,000	$ 930,431.71	$ 962,453.21	$ 32,021.50	3.44%
25,000	$ 1,540,196.23	$ 1,593,137.73	$ 52,941.50	3.44%
30,000	$ 1,824,988.49	$ 1,887,559.99	$ 62,571.50	3.43%
50,000	$ 2,964,157.53	$ 3,065,249.03	$ 101,091.50	3.41%

	Present Rates	Recommended Rates
Customer Charge Per Month	$5,375.00	$ 5,596.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$5,573.43**	**$5,794.43**
First 250 Mlb	$ 18.955	$ 19.48
Next 1,250 Mlb	$ 64.993	$ 67.42
Next 3,500 Mlb	$ 59.649	$ 61.85
Next 20,000 Mlb	$ 56.908	$ 59.00
Excess Over 25,000 Mlb	$ 52.890	$ 54.82
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 3
SC No. 2 Annual Power Service - Non-Demand
Summer Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Difference Percent
0	$ 5,573.43	$ 5,794.43	$ 221.00	3.97%
10	$ 5,771.01	$ 5,995.93	$ 224.92	3.90%
20	$ 5,968.60	$ 6,197.44	$ 228.84	3.83%
30	$ 6,166.18	$ 6,398.94	$ 232.76	3.77%
50	$ 6,561.35	$ 6,801.95	$ 240.60	3.67%
80	$ 7,154.11	$ 7,406.47	$ 252.36	3.53%
100	$ 7,549.28	$ 7,809.48	$ 260.20	3.45%
150	$ 8,537.20	$ 8,817.00	$ 279.80	3.28%
200	$ 9,525.12	$ 9,824.52	$ 299.40	3.14%
250	$ 10,513.04	$ 10,832.04	$ 319.00	3.03%
300	$ 11,918.82	$ 12,274.67	$ 355.85	2.99%
400	$ 14,730.36	$ 15,159.91	$ 429.55	2.92%
500	$ 17,541.91	$ 18,045.16	$ 503.25	2.87%
800	$ 25,976.54	$ 26,700.89	$ 724.35	2.79%
1,000	$ 31,599.63	$ 32,471.38	$ 871.75	2.76%
1,500	$ 44,572.36	$ 45,767.61	$ 1,195.25	2.68%
2,000	$ 57,545.08	$ 59,063.83	$ 1,518.75	2.64%
2,500	$ 70,517.81	$ 72,360.06	$ 1,842.25	2.61%
3,000	$ 83,490.54	$ 85,656.29	$ 2,165.75	2.59%
4,000	$ 109,435.99	$ 112,248.74	$ 2,812.75	2.57%
5,000	$ 135,381.44	$ 138,841.19	$ 3,459.75	2.56%
8,000	$ 213,217.80	$ 218,618.55	$ 5,400.75	2.53%
10,000	$ 265,108.70	$ 271,803.45	$ 6,694.75	2.53%
15,000	$ 394,835.96	$ 404,765.71	$ 9,929.75	2.51%
25,000	$ 654,290.48	$ 670,690.23	$ 16,399.75	2.51%
30,000	$ 784,017.74	$ 803,652.49	$ 19,634.75	2.50%
50,000	$ 1,302,926.78	$ 1,335,501.53	$ 32,574.75	2.50%

	Present Rates	Recommended Rates
Customer Charge Per Month	$5,375.00	$ 5,596.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$5,573.43**	**$5,794.43**
First 250 Mlb	$ 15.690	$ 16.08
Next 750 Mlb	$ 24.047	$ 24.78
Excee Over 1,000 Mlb	$ 21.877	$ 22.52
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 4
SC No. 2 Annual Power Service - Demand
Winter Period

Sales Used 30 Days Mlb	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 7,527.43	$ 7,705.43	$ 178.00	2.36%
10	0.10	0.10	$ 8,246.80	$ 8,439.52	$ 192.72	2.34%
20	0.20	0.20	$ 8,966.17	$ 9,173.61	$ 207.44	2.31%
30	0.30	0.30	$ 9,685.54	$ 9,907.70	$ 222.16	2.29%
50	0.50	0.50	$ 11,124.28	$ 11,375.88	$ 251.60	2.26%
80	0.80	0.80	$ 13,282.39	$ 13,578.15	$ 295.76	2.23%
100	1.00	1.00	$ 14,721.14	$ 15,046.33	$ 325.19	2.21%
150	1.50	1.50	$ 18,317.99	$ 18,716.77	$ 398.78	2.18%
200	2.00	2.00	$ 21,914.84	$ 22,387.22	$ 472.38	2.16%
250	2.50	2.50	$ 25,511.69	$ 26,057.67	$ 545.98	2.14%
300	3.00	3.00	$ 29,042.20	$ 29,660.17	$ 617.97	2.13%
400	4.00	4.00	$ 36,103.20	$ 36,865.16	$ 761.96	2.11%
500	5.00	5.00	$ 43,164.21	$ 44,070.16	$ 905.95	2.10%
800	8.00	8.00	$ 64,347.22	$ 65,685.14	$ 1,337.92	2.08%
1,000	10.00	10.00	$ 78,469.23	$ 80,095.13	$ 1,625.90	2.07%
1,500	15.00	15.00	$ 113,774.26	$ 116,120.11	$ 2,345.85	2.06%
2,000	20.00	20.00	$ 147,259.28	$ 150,281.58	$ 3,022.30	2.05%
2,500	25.00	25.00	$ 180,744.31	$ 184,443.06	$ 3,698.75	2.05%
3,000	30.00	30.00	$ 214,229.34	$ 218,604.54	$ 4,375.20	2.04%
4,000	40.00	40.00	$ 281,199.39	$ 286,927.49	$ 5,728.10	2.04%
5,000	50.00	50.00	$ 348,169.44	$ 355,250.44	$ 7,081.00	2.03%
8,000	80.00	80.00	$ 541,093.60	$ 552,044.30	$ 10,950.70	2.02%
10,000	100.00	100.00	$ 669,709.70	$ 683,240.20	$ 13,530.50	2.02%
15,000	150.00	150.00	$ 991,249.96	$ 1,011,229.96	$ 19,980.00	2.02%
25,000	250.00	250.00	$ 1,634,330.48	$ 1,667,209.48	$ 32,879.00	2.01%
30,000	300.00	300.00	$ 1,931,830.74	$ 1,970,584.24	$ 38,753.50	2.01%
50,000	500.00	500.00	$ 3,121,831.78	$ 3,184,083.28	$ 62,251.50	1.99%

	Present Rates	Recommended Rates
Customer Charge Per Month	$7,329.00	$ 7,507.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$7,527.43**	**$7,705.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,577.96	$ 2,639.46
All hours - All days	$ 267.80	$ 274.19
Usage		
First 250 Mlb	$ 39.411	$ 40.20
Next 1,250 Mlb	$ 38.084	$ 38.85
Next 3,500 Mlb	$ 34.444	$ 35.12
Next 20,000 Mlb	$ 31.782	$ 32.39
Excess Over 25,000 Mlb	$ 26.974	$ 27.47
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	100	100

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 5
SC No. 2 Annual Power Service - Demand
Winter Period

Sales Used 30 Days Mlb	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 7,527.43	$ 7,705.43	$ 178.00	2.36%
10	0.05	0.05	$ 8,104.51	$ 8,293.84	$ 189.33	2.34%
20	0.10	0.10	$ 8,681.60	$ 8,882.24	$ 200.64	2.31%
30	0.15	0.15	$ 9,258.68	$ 9,470.65	$ 211.97	2.29%
50	0.25	0.25	$ 10,412.84	$ 10,647.47	$ 234.63	2.25%
80	0.40	0.40	$ 12,144.09	$ 12,412.69	$ 268.60	2.21%
100	0.50	0.50	$ 13,298.26	$ 13,589.50	$ 291.24	2.19%
150	0.75	0.75	$ 16,183.67	$ 16,531.54	$ 347.87	2.15%
200	1.00	1.00	$ 19,069.08	$ 19,473.57	$ 404.49	2.12%
250	1.25	1.25	$ 21,954.49	$ 22,415.61	$ 461.12	2.10%
300	1.50	1.50	$ 24,773.56	$ 25,289.69	$ 516.13	2.08%
400	2.00	2.00	$ 30,411.68	$ 31,037.86	$ 626.18	2.06%
500	2.50	2.50	$ 36,049.81	$ 36,786.03	$ 736.22	2.04%
800	4.00	4.00	$ 52,964.18	$ 54,030.54	$ 1,066.36	2.01%
1,000	5.00	5.00	$ 64,240.43	$ 65,526.88	$ 1,286.45	2.00%
1,500	7.50	7.50	$ 92,431.06	$ 94,267.73	$ 1,836.67	1.99%
2,000	10.00	10.00	$ 118,801.68	$ 121,145.08	$ 2,343.40	1.97%
2,500	12.50	12.50	$ 145,172.31	$ 148,022.44	$ 2,850.13	1.96%
3,000	15.00	15.00	$ 171,542.94	$ 174,899.79	$ 3,356.85	1.96%
4,000	20.00	20.00	$ 224,284.19	$ 228,654.49	$ 4,370.30	1.95%
5,000	25.00	25.00	$ 277,025.44	$ 282,409.19	$ 5,383.75	1.94%
8,000	40.00	40.00	$ 427,263.20	$ 435,498.30	$ 8,235.10	1.93%
10,000	50.00	50.00	$ 527,421.70	$ 537,557.70	$ 10,136.00	1.92%
15,000	75.00	75.00	$ 777,817.96	$ 792,706.21	$ 14,888.25	1.91%
25,000	125.00	125.00	$ 1,278,610.48	$ 1,303,003.23	$ 24,392.75	1.91%
30,000	150.00	150.00	$ 1,504,966.74	$ 1,533,536.74	$ 28,570.00	1.90%
50,000	250.00	250.00	$ 2,410,391.78	$ 2,455,670.78	$ 45,279.00	1.88%

	Present Rates	Recommended Rates
Customer Charge Per Month	$7,329.00	$ 7,507.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$7,527.43**	**$7,705.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,577.96	$ 2,639.46
All hours - All days	$ 267.80	$ 274.19
Usage		
First 250 Mlb	$ 39.411	$ 40.20
Next 1,250 Mlb	$ 38.084	$ 38.85
Next 3,500 Mlb	$ 34.444	$ 35.12
Next 20,000 Mlb	$ 31.782	$ 32.39
Excess Over 25,000 Mlb	$ 26.974	$ 27.47
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	200	200

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 6
SC No. 2 Annual Power Service - Demand
Winter Period

Sales Used 30 Days Mlb	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 7,527.43	$ 7,705.43	$ 178.00	2.36%
10	0.03	0.03	$ 8,047.60	$ 8,235.56	$ 187.96	2.34%
20	0.07	0.07	$ 8,596.22	$ 8,794.83	$ 198.61	2.31%
30	0.10	0.10	$ 9,116.39	$ 9,324.97	$ 208.58	2.29%
50	0.17	0.17	$ 10,185.18	$ 10,414.37	$ 229.19	2.25%
80	0.27	0.27	$ 11,774.14	$ 12,033.91	$ 259.77	2.21%
100	0.33	0.33	$ 12,814.48	$ 13,094.18	$ 279.70	2.18%
150	0.50	0.50	$ 15,472.23	$ 15,803.12	$ 330.89	2.14%
200	0.67	0.67	$ 18,129.98	$ 18,512.07	$ 382.09	2.11%
250	0.83	0.83	$ 20,759.27	$ 21,191.87	$ 432.60	2.08%
300	1.00	1.00	$ 23,350.68	$ 23,832.87	$ 482.19	2.06%
400	1.33	1.33	$ 28,505.02	$ 29,085.72	$ 580.70	2.04%
500	1.67	1.67	$ 33,687.83	$ 34,367.70	$ 679.87	2.02%
800	2.67	2.67	$ 49,179.32	$ 50,155.39	$ 976.07	1.98%
1,000	3.33	3.33	$ 59,488.01	$ 60,661.09	$ 1,173.08	1.97%
1,500	5.00	5.00	$ 85,316.66	$ 86,983.61	$ 1,666.95	1.95%
2,000	6.67	6.67	$ 109,325.30	$ 111,442.63	$ 2,117.33	1.94%
2,500	8.33	8.33	$ 133,305.49	$ 135,872.51	$ 2,567.02	1.93%
3,000	10.00	10.00	$ 157,314.14	$ 160,331.54	$ 3,017.40	1.92%
4,000	13.33	13.33	$ 205,302.97	$ 209,220.44	$ 3,917.47	1.91%
5,000	16.67	16.67	$ 253,320.26	$ 258,138.49	$ 4,818.23	1.90%
8,000	26.67	26.67	$ 389,329.22	$ 396,659.34	$ 7,330.12	1.88%
10,000	33.33	33.33	$ 479,982.88	$ 488,987.15	$ 9,004.27	1.88%
15,000	50.00	50.00	$ 706,673.96	$ 719,864.96	$ 13,191.00	1.87%
25,000	83.33	83.33	$ 1,160,027.66	$ 1,181,591.43	$ 21,563.77	1.86%
30,000	100.00	100.00	$ 1,362,678.74	$ 1,387,854.24	$ 25,175.50	1.85%
50,000	166.67	166.67	$ 2,173,254.60	$ 2,212,876.33	$ 39,621.73	1.82%

	Present Rates	Recommended Rates
Customer Charge Per Month	$7,329.00	$ 7,507.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$7,527.43**	**$7,705.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,577.96	$ 2,639.46
All hours - All days	$ 267.80	$ 274.19
Usage		
First 250 Mlb	$ 39.411	$ 40.20
Next 1,250 Mlb	$ 38.084	$ 38.85
Next 3,500 Mlb	$ 34.444	$ 35.12
Next 20,000 Mlb	$ 31.782	$ 32.39
Excess Over 25,000 Mlb	$ 26.974	$ 27.47
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	300	300

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 7
SC No. 2 Annual Power Service - Demand
Winter Period

Sales Used 30 Days Mlb	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 7,527.43	$ 7,705.43	$ 178.00	2.36%
10	0.03	0.03	$ 8,047.60	$ 8,235.56	$ 187.96	2.34%
20	0.05	0.05	$ 8,539.31	$ 8,736.56	$ 197.25	2.31%
30	0.08	0.08	$ 9,059.47	$ 9,266.70	$ 207.23	2.29%
50	0.13	0.13	$ 10,071.35	$ 10,297.83	$ 226.48	2.25%
80	0.20	0.20	$ 11,574.94	$ 11,829.96	$ 255.02	2.20%
100	0.25	0.25	$ 12,586.82	$ 12,861.09	$ 274.27	2.18%
150	0.38	0.38	$ 15,130.74	$ 15,453.48	$ 322.74	2.13%
200	0.50	0.50	$ 17,646.20	$ 18,016.75	$ 370.55	2.10%
250	0.63	0.63	$ 20,190.12	$ 20,609.14	$ 419.02	2.08%
300	0.75	0.75	$ 22,639.24	$ 23,104.45	$ 465.21	2.05%
400	1.00	1.00	$ 27,565.92	$ 28,124.21	$ 558.29	2.03%
500	1.25	1.25	$ 32,492.61	$ 33,143.97	$ 651.36	2.00%
800	2.00	2.00	$ 47,272.66	$ 48,203.24	$ 930.58	1.97%
1,000	2.50	2.50	$ 57,126.03	$ 58,242.76	$ 1,116.73	1.95%
1,500	3.75	3.75	$ 81,759.46	$ 83,341.55	$ 1,582.09	1.94%
2,000	5.00	5.00	$ 104,572.88	$ 106,576.83	$ 2,003.95	1.92%
2,500	6.25	6.25	$ 127,386.31	$ 129,812.12	$ 2,425.81	1.90%
3,000	7.50	7.50	$ 150,199.74	$ 153,047.41	$ 2,847.67	1.90%
4,000	10.00	10.00	$ 195,826.59	$ 199,517.99	$ 3,691.40	1.89%
5,000	12.50	12.50	$ 241,453.44	$ 245,988.57	$ 4,535.13	1.88%
8,000	20.00	20.00	$ 370,348.00	$ 377,225.30	$ 6,877.30	1.86%
10,000	25.00	25.00	$ 456,277.70	$ 464,716.45	$ 8,438.75	1.85%
15,000	37.50	37.50	$ 671,101.96	$ 683,444.34	$ 12,342.38	1.84%
25,000	62.50	62.50	$ 1,100,750.48	$ 1,120,900.11	$ 20,149.63	1.83%
30,000	75.00	75.00	$ 1,291,534.74	$ 1,315,012.99	$ 23,478.25	1.82%
50,000	125.00	125.00	$ 2,054,671.78	$ 2,091,464.53	$ 36,792.75	1.79%

	Present Rates	Recommended Rates
Customer Charge Per Month	$7,329.00	$ 7,507.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$7,527.43**	**$7,705.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,577.96	$ 2,639.46
All hours - All days	$ 267.80	$ 274.19
Usage		
First 250 Mlb	$ 39.411	$ 40.20
Next 1,250 Mlb	$ 38.084	$ 38.85
Next 3,500 Mlb	$ 34.444	$ 35.12
Next 20,000 Mlb	$ 31.782	$ 32.39
Excess Over 25,000 Mlb	$ 26.974	$ 27.47
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
		0.0000%
HOURS USED	400	400

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 8
SC No. 2 Annual Power Service- Demand
Summer Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Difference Percent
0	$ 7,527.43	$ 7,705.43	$ 178.00	2.36%
10	$ 7,798.68	$ 7,980.71	$ 182.03	2.33%
20	$ 8,069.94	$ 8,256.00	$ 186.06	2.31%
30	$ 8,341.19	$ 8,531.28	$ 190.09	2.28%
50	$ 8,883.70	$ 9,081.85	$ 198.15	2.23%
80	$ 9,697.47	$ 9,907.71	$ 210.24	2.17%
100	$ 10,239.98	$ 10,458.28	$ 218.30	2.13%
150	$ 11,596.25	$ 11,834.70	$ 238.45	2.06%
200	$ 12,952.52	$ 13,211.12	$ 258.60	2.00%
250	$ 14,308.79	$ 14,587.54	$ 278.75	1.95%
300	$ 15,465.47	$ 15,759.57	$ 294.10	1.90%
400	$ 17,778.81	$ 18,103.61	$ 324.80	1.83%
500	$ 20,092.16	$ 20,447.66	$ 355.50	1.77%
800	$ 27,032.19	$ 27,479.79	$ 447.60	1.66%
1,000	$ 31,658.88	$ 32,167.88	$ 509.00	1.61%
1,500	$ 42,092.61	$ 42,728.11	$ 635.50	1.51%
2,000	$ 52,526.33	$ 53,288.33	$ 762.00	1.45%
2,500	$ 62,960.06	$ 63,848.56	$ 888.50	1.41%
3,000	$ 73,393.79	$ 74,408.79	$ 1,015.00	1.38%
4,000	$ 94,261.24	$ 95,529.24	$ 1,268.00	1.35%
5,000	$ 115,128.69	$ 116,649.69	$ 1,521.00	1.32%
8,000	$ 177,731.05	$ 180,011.05	$ 2,280.00	1.28%
10,000	$ 219,465.95	$ 222,251.95	$ 2,786.00	1.27%
15,000	$ 323,803.21	$ 327,854.21	$ 4,051.00	1.25%
25,000	$ 532,477.73	$ 539,058.73	$ 6,581.00	1.24%
30,000	$ 636,814.99	$ 644,660.99	$ 7,846.00	1.23%
50,000	$ 1,054,164.03	$ 1,067,070.03	$ 12,906.00	1.22%

	Present Rates	Recommended Rates
Customer Charge Per Month	$7,329.00	$ 7,507.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$7,527.43**	**$7,705.43**
First 250 Mlb	$ 23.057	$ 23.46
Next 750 Mlb	$ 19.065	$ 19.37
Excess Over 1,000 Mlbs	$ 16.799	$ 17.05
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 9
SC No. 3 Apartment House Service - Non-Demand
Winter Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Difference Percent
0	$ 4,558.43	$ 4,756.43	$ 198.00	4.34%
10	$ 4,752.59	$ 4,954.80	$ 202.21	4.25%
20	$ 4,946.76	$ 5,153.18	$ 206.42	4.17%
30	$ 5,140.92	$ 5,351.55	$ 210.63	4.10%
50	$ 5,529.25	$ 5,748.30	$ 219.05	3.96%
80	$ 6,111.75	$ 6,343.43	$ 231.68	3.79%
100	$ 6,500.08	$ 6,740.18	$ 240.10	3.69%
150	$ 7,470.90	$ 7,732.05	$ 261.15	3.50%
200	$ 9,906.07	$ 10,255.57	$ 349.50	3.53%
250	$ 12,341.24	$ 12,779.09	$ 437.85	3.55%
300	$ 14,776.42	$ 15,302.62	$ 526.20	3.56%
400	$ 19,646.76	$ 20,349.66	$ 702.90	3.58%
500	$ 24,517.11	$ 25,396.71	$ 879.60	3.59%
800	$ 36,904.24	$ 38,211.64	$ 1,307.40	3.54%
1,000	$ 45,162.33	$ 46,754.93	$ 1,592.60	3.53%
1,500	$ 65,807.56	$ 68,113.16	$ 2,305.60	3.50%
2,000	$ 86,452.78	$ 89,471.38	$ 3,018.60	3.49%
2,500	$ 107,098.01	$ 110,829.61	$ 3,731.60	3.48%
3,000	$ 127,743.24	$ 132,187.84	$ 4,444.60	3.48%
4,000	$ 169,033.69	$ 174,904.29	$ 5,870.60	3.47%
5,000	$ 208,523.14	$ 215,737.74	$ 7,214.60	3.46%
8,000	$ 326,991.50	$ 338,238.10	$ 11,246.60	3.44%
10,000	$ 405,970.40	$ 419,905.00	$ 13,934.60	3.43%
15,000	$ 603,417.66	$ 624,072.26	$ 20,654.60	3.42%
25,000	$ 998,312.18	$ 1,032,406.78	$ 34,094.60	3.42%
30,000	$ 1,195,759.44	$ 1,236,574.04	$ 40,814.60	3.41%
50,000	$ 1,985,548.48	$ 2,053,243.08	$ 67,694.60	3.41%
100,000	$ 3,960,021.08	$ 4,094,915.68	$ 134,894.60	3.41%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 4,360.00	$ 4,558.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	$4,558.43	$ 4,756.43
First 150 Mlb	$ 15.348	$ 15.77
Next 350 Mlb	$ 44.635	$ 46.40
Next 3,500 Mlb	$ 37.222	$ 38.65
Excess Over 4,000 Mlb	$ 35.421	$ 36.77
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

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Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 10
SC No. 3 Apartment House Service - Non-Demand
Summer Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Difference Percent
0	$ 4,558.43	$ 4,756.43	$ 198.00	4.34%
10	$ 4,729.86	$ 4,931.03	$ 201.17	4.25%
20	$ 4,901.30	$ 5,105.64	$ 204.34	4.17%
30	$ 5,072.73	$ 5,280.24	$ 207.51	4.09%
50	$ 5,415.60	$ 5,629.45	$ 213.85	3.95%
80	$ 6,258.05	$ 6,496.47	$ 238.42	3.81%
100	$ 6,819.68	$ 7,074.48	$ 254.80	3.74%
150	$ 8,223.75	$ 8,519.50	$ 295.75	3.60%
200	$ 9,627.82	$ 9,964.52	$ 336.70	3.50%
250	$ 11,031.89	$ 11,409.54	$ 377.65	3.42%
300	$ 12,435.97	$ 12,854.57	$ 418.60	3.37%
400	$ 15,244.11	$ 15,744.61	$ 500.50	3.28%
500	$ 18,052.26	$ 18,634.66	$ 582.40	3.23%
800	$ 24,607.69	$ 25,349.99	$ 742.30	3.02%
1,000	$ 28,977.98	$ 29,826.88	$ 848.90	2.93%
1,500	$ 39,903.71	$ 41,019.11	$ 1,115.40	2.80%
2,000	$ 50,829.43	$ 52,211.33	$ 1,381.90	2.72%
2,500	$ 61,755.16	$ 63,403.56	$ 1,648.40	2.67%
3,000	$ 72,680.89	$ 74,595.79	$ 1,914.90	2.63%
4,000	$ 94,532.34	$ 96,980.24	$ 2,447.90	2.59%
5,000	$ 116,383.79	$ 119,364.69	$ 2,980.90	2.56%
8,000	$ 181,938.15	$ 186,518.05	$ 4,579.90	2.52%
10,000	$ 225,641.05	$ 231,286.95	$ 5,645.90	2.50%
15,000	$ 334,898.31	$ 343,209.21	$ 8,310.90	2.48%
25,000	$ 553,412.83	$ 567,053.73	$ 13,640.90	2.46%
30,000	$ 662,670.09	$ 678,975.99	$ 16,305.90	2.46%
50,000	$ 1,099,699.13	$ 1,126,665.03	$ 26,965.90	2.45%
100,000	$ 2,192,271.73	$ 2,245,887.63	$ 53,615.90	2.45%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 4,360.00	$ 4,558.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$4,558.43**	**$4,756.43**
First 50 Mlb	$ 13.075	$ 13.39
Next 450 Mlb	$ 24.013	$ 24.83
Excess Over 500 Mlb	$ 17.783	$ 18.32
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 11
SC No. 3 Apartment House Service - Demand
Winter Period

Sales Mlbs	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 3,787.43	$ 3,830.43	$ 43.00	1.14%
10	0.05	0.05	$ 4,122.41	$ 4,167.48	$ 45.07	1.09%
20	0.10	0.10	$ 4,457.38	$ 4,504.53	$ 47.15	1.06%
30	0.15	0.15	$ 4,792.36	$ 4,841.58	$ 49.22	1.03%
50	0.25	0.25	$ 5,462.31	$ 5,515.69	$ 53.38	0.98%
80	0.40	0.40	$ 6,467.23	$ 6,526.84	$ 59.61	0.92%
100	0.50	0.50	$ 7,137.18	$ 7,200.95	$ 63.77	0.89%
150	0.75	0.75	$ 8,812.06	$ 8,886.20	$ 74.14	0.84%
200	1.00	1.00	$ 11,549.63	$ 11,643.66	$ 94.03	0.81%
250	1.25	1.25	$ 14,287.21	$ 14,401.12	$ 113.91	0.80%
300	1.50	1.50	$ 17,024.78	$ 17,158.58	$ 133.80	0.79%
400	2.00	2.00	$ 22,499.93	$ 22,673.49	$ 173.56	0.77%
500	2.50	2.50	$ 27,975.08	$ 28,188.41	$ 213.33	0.76%
800	4.00	4.00	$ 42,786.53	$ 43,104.75	$ 318.22	0.74%
1,000	5.00	5.00	$ 52,660.83	$ 53,048.98	$ 388.15	0.74%
1,500	7.50	7.50	$ 77,346.58	$ 77,909.56	$ 562.98	0.73%
2,000	10.00	10.00	$ 102,032.33	$ 102,770.13	$ 737.80	0.72%
2,500	12.50	12.50	$ 126,718.09	$ 127,630.71	$ 912.62	0.72%
3,000	15.00	15.00	$ 151,403.84	$ 152,491.29	$ 1,087.45	0.72%
4,000	20.00	20.00	$ 200,775.34	$ 202,212.44	$ 1,437.10	0.72%
5,000	25.00	25.00	$ 248,839.84	$ 250,614.59	$ 1,774.75	0.71%
8,000	40.00	40.00	$ 393,033.35	$ 395,821.05	$ 2,787.70	0.71%
10,000	50.00	50.00	$ 489,162.35	$ 492,625.35	$ 3,463.00	0.71%
15,000	75.00	75.00	$ 729,484.86	$ 734,636.11	$ 5,151.25	0.71%
25,000	125.00	125.00	$ 1,210,129.88	$ 1,218,657.63	$ 8,527.75	0.70%
30,000	150.00	150.00	$ 1,450,452.39	$ 1,460,668.39	$ 10,216.00	0.70%
50,000	250.00	250.00	$ 2,411,742.43	$ 2,428,711.43	$ 16,969.00	0.70%
100,000	500.00	500.00	$ 4,814,967.53	$ 4,848,819.03	$ 33,851.50	0.70%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 3,589.00	$ 3,632.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$ 3,787.43**	**$ 3,830.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,967.98	$ 2,994.50
All hours - All days	$ 314.03	$ 316.84
Usage		
First 150 Mlb	$ 13.019	$ 13.08
Next 350 Mlb	$ 34.273	$ 34.52
Next 3,500 Mlb	$ 28.893	$ 29.10
Excess Over 4,000 Mlb	$ 27.586	$ 27.78
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	200	200

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 12
SC No. 3 Apartment House Service - Demand
Winter Period

Sales Mlbs	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 3,787.430	$ 3,830.430	$ 43.00	1.14%
10	0.03	0.03	$ 4,056.760	$ 4,101.250	$ 44.49	1.10%
20	0.07	0.07	$ 4,358.920	$ 4,405.190	$ 46.27	1.06%
30	0.10	0.10	$ 4,628.250	$ 4,676.020	$ 47.77	1.03%
50	0.17	0.17	$ 5,199.740	$ 5,250.780	$ 51.04	0.98%
80	0.27	0.27	$ 6,040.570	$ 6,096.370	$ 55.80	0.92%
100	0.33	0.33	$ 6,579.240	$ 6,638.020	$ 58.78	0.89%
150	0.50	0.50	$ 7,991.550	$ 8,058.370	$ 66.82	0.84%
200	0.67	0.67	$ 10,466.570	$ 10,550.920	$ 84.35	0.81%
250	0.83	0.83	$ 12,908.760	$ 13,010.360	$ 101.60	0.79%
300	1.00	1.00	$ 15,383.780	$ 15,502.910	$ 119.13	0.77%
400	1.33	1.33	$ 20,300.980	$ 20,454.890	$ 153.91	0.76%
500	1.67	1.67	$ 25,251.010	$ 25,439.990	$ 188.98	0.75%
800	2.67	2.67	$ 38,421.460	$ 38,700.670	$ 279.21	0.73%
1,000	3.33	3.33	$ 47,179.880	$ 47,519.040	$ 339.16	0.72%
1,500	5.00	5.00	$ 69,141.560	$ 69,631.210	$ 489.65	0.71%
2,000	6.67	6.67	$ 91,103.240	$ 91,743.370	$ 640.13	0.70%
2,500	8.33	8.33	$ 113,032.100	$ 113,822.420	$ 790.32	0.70%
3,000	10.00	10.00	$ 134,993.790	$ 135,934.590	$ 940.80	0.70%
4,000	13.33	13.33	$ 178,884.330	$ 180,125.800	$ 1,241.47	0.69%
5,000	16.67	16.67	$ 221,500.700	$ 223,031.130	$ 1,530.43	0.69%
8,000	26.67	26.67	$ 349,284.150	$ 351,680.880	$ 2,396.73	0.69%
10,000	33.33	33.33	$ 434,451.240	$ 437,425.310	$ 2,974.07	0.68%
15,000	50.00	50.00	$ 647,434.610	$ 651,852.610	$ 4,418.00	0.68%
25,000	83.33	83.33	$ 1,073,368.520	$ 1,080,674.090	$ 7,305.57	0.68%
30,000	100.00	100.00	$ 1,286,351.890	$ 1,295,101.390	$ 8,749.50	0.68%
50,000	166.67	166.67	$ 2,138,252.540	$ 2,152,777.470	$ 14,524.93	0.68%
100,000	333.33	333.33	$ 4,267,954.920	$ 4,296,917.990	$ 28,963.07	0.68%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 3,589.00	$ 3,632.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$ 3,787.43**	**$ 3,830.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,967.98	$ 2,994.50
All hours - All days	$ 314.03	$ 316.84
Usage		
First 150 Mlb	$ 13.019	$ 13.08
Next 350 Mlb	$ 34.273	$ 34.52
Next 3,500 Mlb	$ 28.893	$ 29.10
Excess Over 4,000 Mlb	$ 27.586	$ 27.78
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	300	300

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 13
SC No. 3 Apartment House Service - Demand
Winter Period

Sales Mlbs	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 3,787.43	$ 3,830.43	$ 43.00	1.14%
10	0.03	0.03	$ 4,056.76	$ 4,101.25	$ 44.49	1.10%
20	0.05	0.05	$ 4,293.28	$ 4,338.97	$ 45.69	1.06%
30	0.08	0.08	$ 4,562.61	$ 4,609.79	$ 47.18	1.03%
50	0.13	0.13	$ 5,068.46	$ 5,118.33	$ 49.87	0.98%
80	0.20	0.20	$ 5,810.83	$ 5,864.57	$ 53.74	0.92%
100	0.25	0.25	$ 6,316.68	$ 6,373.11	$ 56.43	0.89%
150	0.38	0.38	$ 7,597.71	$ 7,661.01	$ 63.30	0.83%
200	0.50	0.50	$ 9,908.63	$ 9,987.99	$ 79.36	0.80%
250	0.63	0.63	$ 12,252.36	$ 12,348.09	$ 95.73	0.78%
300	0.75	0.75	$ 14,563.27	$ 14,675.07	$ 111.80	0.77%
400	1.00	1.00	$ 19,217.92	$ 19,362.15	$ 144.23	0.75%
500	1.25	1.25	$ 23,872.57	$ 24,049.23	$ 176.66	0.74%
800	2.00	2.00	$ 36,222.51	$ 36,482.07	$ 259.56	0.72%
1,000	2.50	2.50	$ 44,455.81	$ 44,770.63	$ 314.82	0.71%
1,500	3.75	3.75	$ 65,039.05	$ 65,492.03	$ 452.98	0.70%
2,000	5.00	5.00	$ 85,622.28	$ 86,213.43	$ 591.15	0.69%
2,500	6.25	6.25	$ 106,205.52	$ 106,934.84	$ 729.32	0.69%
3,000	7.50	7.50	$ 126,788.76	$ 127,656.24	$ 867.48	0.68%
4,000	10.00	10.00	$ 167,955.24	$ 169,099.04	$ 1,143.80	0.68%
5,000	12.50	12.50	$ 207,814.72	$ 209,222.84	$ 1,408.12	0.68%
8,000	20.00	20.00	$ 327,393.15	$ 329,594.25	$ 2,201.10	0.67%
10,000	25.00	25.00	$ 407,112.10	$ 409,841.85	$ 2,729.75	0.67%
15,000	37.50	37.50	$ 606,409.49	$ 610,460.86	$ 4,051.37	0.67%
25,000	62.50	62.50	$ 1,005,004.26	$ 1,011,698.88	$ 6,694.62	0.67%
30,000	75.00	75.00	$ 1,204,301.64	$ 1,212,317.89	$ 8,016.25	0.67%
50,000	125.00	125.00	$ 2,001,491.18	$ 2,014,793.93	$ 13,302.75	0.66%
100,000	250.00	250.00	$ 3,994,465.03	$ 4,020,984.03	$ 26,519.00	0.66%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 3,589.00	$ 3,632.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$ 3,787.43**	**$ 3,830.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,967.98	$ 2,994.50
All hours - All days	$ 314.03	$ 316.84
Usage		
First 150 Mlb	$ 13.019	$ 13.08
Next 350 Mlb	$ 34.273	$ 34.52
Next 3,500 Mlb	$ 28.893	$ 29.10
Excess Over 4,000 Mlb	$ 27.586	$ 27.78
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	400	400

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 14
SC No. 3 Apartment House Service - Demand
Winter Period

Sales Mlbs	DEMAND Mlbs/Hr Mon-Fri 6am-11am	DEMAND Mlbs/Hr All hrs - All days	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Amount	Percent
0	0.00	0.00	$ 3,787.43	$ 3,830.43	$ 43.00	1.14%
10	0.02	0.02	$ 4,023.94	$ 4,068.14	$ 44.20	1.10%
20	0.04	0.04	$ 4,260.46	$ 4,305.85	$ 45.39	1.07%
30	0.06	0.06	$ 4,496.97	$ 4,543.56	$ 46.59	1.04%
50	0.10	0.10	$ 4,970.00	$ 5,018.99	$ 48.99	0.99%
80	0.16	0.16	$ 5,679.55	$ 5,732.12	$ 52.57	0.93%
100	0.20	0.20	$ 6,152.58	$ 6,207.54	$ 54.96	0.89%
150	0.30	0.30	$ 7,335.15	$ 7,396.10	$ 60.95	0.83%
200	0.40	0.40	$ 9,580.42	$ 9,656.86	$ 76.44	0.80%
250	0.50	0.50	$ 11,825.70	$ 11,917.61	$ 91.91	0.78%
300	0.60	0.60	$ 14,070.97	$ 14,178.37	$ 107.40	0.76%
400	0.80	0.80	$ 18,561.52	$ 18,699.88	$ 138.36	0.75%
500	1.00	1.00	$ 23,052.07	$ 23,221.40	$ 169.33	0.73%
800	1.60	1.60	$ 34,909.71	$ 35,157.54	$ 247.83	0.71%
1,000	2.00	2.00	$ 42,814.80	$ 43,114.96	$ 300.16	0.70%
1,500	3.00	3.00	$ 62,577.54	$ 63,008.53	$ 430.99	0.69%
2,000	4.00	4.00	$ 82,340.27	$ 82,902.09	$ 561.82	0.68%
2,500	5.00	5.00	$ 102,103.01	$ 102,795.66	$ 692.65	0.68%
3,000	6.00	6.00	$ 121,865.75	$ 122,689.23	$ 823.48	0.68%
4,000	8.00	8.00	$ 161,391.22	$ 162,476.36	$ 1,085.14	0.67%
5,000	10.00	10.00	$ 199,609.69	$ 200,944.49	$ 1,334.80	0.67%
8,000	16.00	16.00	$ 314,265.11	$ 316,348.89	$ 2,083.78	0.66%
10,000	20.00	20.00	$ 390,702.05	$ 393,285.15	$ 2,583.10	0.66%
15,000	30.00	30.00	$ 581,794.41	$ 585,625.81	$ 3,831.40	0.66%
25,000	50.00	50.00	$ 963,979.13	$ 970,307.13	$ 6,328.00	0.66%
30,000	60.00	60.00	$ 1,155,071.49	$ 1,162,647.79	$ 7,576.30	0.66%
50,000	100.00	100.00	$ 1,919,440.93	$ 1,932,010.43	$ 12,569.50	0.65%
100,000	200.00	200.00	$ 3,830,364.53	$ 3,855,417.03	$ 25,052.50	0.65%

	Present Rates	Recommended Rates
Customer Charge Per Month	$ 3,589.00	$ 3,632.00
Fixed Fuel Component	$198.43	$198.43
Total Customer Charge	**$ 3,787.43**	**$ 3,830.43**
Demand Charges		
Monday through Friday; 6 a.m. - 11 a.m.	$ 2,967.98	$ 2,994.50
All hours - All days	$ 314.03	$ 316.84
Usage		
First 150 Mlb	$ 13.019	$ 13.08
Next 350 Mlb	$ 34.273	$ 34.52
Next 3,500 Mlb	$ 28.893	$ 29.10
Excess Over 4,000 Mlb	$ 27.586	$ 27.78
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%
HOURS USED	500	500

Staff Comparison of Total Steam Bills
at Current Rates and Recommended RY1 Rates

Table No. 15
SC No. 3 - Apartment House Service - Demand
Summer Period

Sales Used 30 Days Mlb	Total Bills at Present Rates	Total Bills at Recommended Rates	Difference Dollar	Difference Percent
0	$ 3,787.43	$ 3,830.43	$ 43.00	1.14%
10	$ 3,956.61	$ 4,000.21	$ 43.60	1.10%
20	$ 4,125.80	$ 4,170.00	$ 44.20	1.07%
30	$ 4,294.98	$ 4,339.78	$ 44.80	1.04%
50	$ 4,633.35	$ 4,679.35	$ 46.00	0.99%
80	$ 5,458.40	$ 5,509.02	$ 50.62	0.93%
100	$ 6,008.43	$ 6,062.13	$ 53.70	0.89%
150	$ 7,383.50	$ 7,444.90	$ 61.40	0.83%
200	$ 8,758.57	$ 8,827.67	$ 69.10	0.79%
250	$ 10,133.64	$ 10,210.44	$ 76.80	0.76%
300	$ 11,508.72	$ 11,593.22	$ 84.50	0.73%
400	$ 14,258.86	$ 14,358.76	$ 99.90	0.70%
500	$ 17,009.01	$ 17,124.31	$ 115.30	0.68%
800	$ 23,451.64	$ 23,596.94	$ 145.30	0.62%
1,000	$ 27,746.73	$ 27,912.03	$ 165.30	0.60%
1,500	$ 38,484.46	$ 38,699.76	$ 215.30	0.56%
2,000	$ 49,222.18	$ 49,487.48	$ 265.30	0.54%
2,500	$ 59,959.91	$ 60,275.21	$ 315.30	0.53%
3,000	$ 70,697.64	$ 71,062.94	$ 365.30	0.52%
4,000	$ 92,173.09	$ 92,638.39	$ 465.30	0.50%
5,000	$ 113,648.54	$ 114,213.84	$ 565.30	0.50%
8,000	$ 178,074.90	$ 178,940.20	$ 865.30	0.49%
10,000	$ 221,025.80	$ 222,091.10	$ 1,065.30	0.48%
15,000	$ 328,403.06	$ 329,968.36	$ 1,565.30	0.48%
25,000	$ 543,157.58	$ 545,722.88	$ 2,565.30	0.47%
30,000	$ 650,534.84	$ 653,600.14	$ 3,065.30	0.47%
50,000	$ 1,080,043.88	$ 1,085,109.18	$ 5,065.30	0.47%
100,000	$ 2,153,816.48	$ 2,163,881.78	$ 10,065.30	0.47%

	Present Rates	Recommended Rates
CUSTOMER CHARGE PER MONTH	$3,589.00	$3,632.00
Fixed Feul Component	$198.43	$198.43
TOTAL CUSTOMER CHARGE	**$3,787.43**	**$3,830.43**
First 50 Mlb	$ 12.850	$ 12.91
Next 450 Mlb	$ 23.433	$ 23.59
Excee Over 500 Mlb	$ 17.407	$ 17.51
FUEL ADJUSTMENT CHARGE (FAC) USED	$ 4.04510	$ 4.04510
GROSS RECEIPTS TAX FACTOR USED	2.335200%	2.335200%

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Typical Bill - SC1

		Present Rates Effective 11/1/25				Proposed Rates to be Effective 11/1/26			
		Summer	Winter	Annual Average	Annual Impact	Summer	Winter	Annual Average	Annual Impact
Customer Charge		$2,089.43	$2,089.43			$2,175.43	$2,175.43		
Usage Charge	($/Mlb)								
0 - 20		$21.417	$21.417			$22.108	$22.108		
21 - 50		$82.384	$82.384			$85.839	$85.839		
51 - 1,000		$62.783	$62.783			$65.350	$65.350		
> 1,000		$60.158	$60.158			$62.606	$62.606		
FAC		$4.0451	$4.0451			$4.0451	$4.0451		
GRT		2.33520%	2.33520%			2.33520%	2.33520%		
Sales Tax		0.00000%	0.00000%			0.00000%	0.00000%		
Typical Bill									
Usage	Mlbs	100	100	100	1,200	100	100	100	1,200
Customer Charge		$2,089	$2,089	$2,089	$25,073	$2,175	$2,175	$2,175	$26,105
Usage Charge		$6,039	$6,039	$6,039	$72,468	$6,285	$6,285	$6,285	$75,418
Base Revenue		$8,128	$8,128	$8,128	$97,541	$8,460	$8,460	$8,460	$101,523
FAC		$405	$405	$405	$4,854	$405	$405	$405	$4,854
Total Bill Excl GRT		$8,533	$8,533	$8,533	$102,395	$8,865	$8,865	$8,865	$106,377
GRT		$199	$199	$199	$199	$207	$207	$207	$207
Sales Tax		$0	$0	$0	$0	$0	$0	$0	$0
Total Bill		$8,732	$8,732	$8,732	$102,595	$9,072	$9,072	$9,072	$106,584

Case 25-S-0741

Typical Bill - SC2 Non Demand Class

		Present Rates Effective 11/1/25				Proposed Rates to be Effective 11/1/26			
		Summer	Winter	Annual Average	Annual Impact	Summer	Winter	Annual Average	Annual Impact
Customer Charge		$5,573.43	$5,573.43			$5,794.43	$5,794.43		
Usage Charge	($/Mlb)								
0 - 250		$15.690				$16.082			
251 - 1,000		$24.047				$24.784			
> 1,000		$21.877				$22.524			
0 - 250			$18.955				$19.482		
251 - 1,500			$64.993				$67.418		
1,501 - 5,000			$59.649				$61.854		
5,001 - 25,000			$56.608				$59.000		
> 25,000			$52.890				$54.816		
FAC		$4.0451	$4.0451			$4.0451	$4.0451		
GRT		2.33520%	2.33520%			2.33520%	2.33520%		
Sales Tax		0.00000%	0.00000%			0.00000%	0.00000%		
Typical Bill									
Usage	Mlbs	400	1,100	750	9,000	400	1,100	750	9,000
Customer Charge		$5,573	$5,573	$5,573	$66,881	$5,794	$5,794	$5,794	$69,533
Usage Charge		$7,530	$59,983	$33,756	$405,074	$7,738	$62,176	$34,957	$419,483
Base Revenue		$13,103	$65,556	$39,330	$471,955	$13,533	$67,970	$40,751	$489,017
FAC		$1,618	$4,450	$3,034	$36,406	$1,618	$4,450	$3,034	$36,406
Total Bill Excl GRT		$14,721	$70,006	$42,363	$508,361	$15,151	$72,420	$43,785	$525,422
GRT		$344	$1,635	$989	$11,871	$354	$1,691	$1,022	$12,270
Sales Tax		$0	$0	$0	$0	$0	$0	$0	$0
Total Bill		$15,065	$71,641	$43,353	$520,232	$15,504	$74,111	$44,808	$537,692

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Typical Bill - SC2 Demand Class

	Present Rates Effective 11/1/25					Proposed Rates to be Effective 11/1/26				
	Summer	Winter Peak	Winter Shoulder	Annual Average	Annual Impact	Summer	Winter Peak	Winter Shoulder	Annual Average	Annual Impact
Customer Charge	$7,329.00	$7,329.00	$7,329.00			$7,705.43	$7,705.43	$7,705.43		
Demand Charge ($/Mlb/hr)										
On-Peak		$2,577.96					$2,639.46			
All Time Peak		$267.80					$274.19			
Usage Charge ($/Mlb)										
0 - 250	$23.057					$23.460				
251 - 1,000	$19.065					$19.372				
> 1,000	$16.799					$17.052				
0 - 250		$39.411	$49.562				$40.204	$50.597		
251 - 1,500		$38.084	$48.232				$38.845	$49.235		
1,501 - 5,000		$34.444	$42.067				$35.118	$42.923		
5,001 - 25,000		$31.782	$38.997				$32.393	$39.780		
> 25,000		$26.974	$28.083				$27.470	$28.606		
FAC	$4.0451	$4.0451	$4.0451			$4.0451	$4.0451	$4.0451		
GRT	2.33520%	2.33520%	2.33520%			2.33520%	2.33520%	2.33520%		
Sales Tax	0.00000%	0.00000%	0.00000%			0.00000%	0.00000%	0.00000%		
Typical Bill										
Demand Mlbs/hr		20			40		20			40
Usage Mlbs	4,400	5,200	5,200	4,800	57,600	4,400	5,200	5,200	4,800	57,600
Customer Charge	$7,329	$7,329	$7,329	$7,329	$87,948	$7,705	$7,705	$7,705	$7,705	$92,465
Demand Charge	$0	$56,915	$0	$18,972	$113,830	$0	$58,273	$0	$19,424	$233,092
Usage Charge	$77,180	$184,368	$227,714	$137,998	$1,655,979	$78,371	$187,999	$232,380	$140,582	$1,686,979
Base Revenue	$84,509	$248,612	$235,043	$164,299	$1,971,588	$86,076	$253,977	$240,085	$167,711	$2,012,536
FAC	$17,798	$21,035	$21,035	$19,416	$232,998	$17,798	$21,035	$21,035	$19,416	$232,998
									$0	
Total Bill Excl GRT	$102,307	$269,647	$256,078	$183,715	$2,204,586	$103,875	$275,012	$261,119	$187,128	$2,245,534
GRT	$2,389	$6,297	$5,980	$4,290	$51,481	$2,426	$6,422	$6,098	$4,370	$52,438
Sales Tax	$0	$0	$0	$0		$0	$0	$0	$0	
Total Bill	$104,696	$275,944	$262,058	$188,006	$2,256,067	$106,300	$281,434	$267,217	$191,498	$2,297,972

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Typical Bill - SC3 Non Demand Class

		Present Rates Effective 11/1/25				Proposed Rates to be Effective 11/1/26			
		Summer	Winter	Annual Average	Annual Impact	Summer	Winter	Annual Average	Annual Impact
Customer Charge		$4,558.43	$4,558.43			$4,558.00	$4,558.00		
Usage Charge	($/Mlb)								
0 - 50		$13.075				$13.392			
51 - 500		$24.013				$24.832			
> 500		$17.783				$18.316			
0 - 150			$15.348				$15.769		
151 - 500			$44.635				$46.402		
501 - 4,000			$37.222				$38.648		
> 4,000			$35.421				$36.765		
FAC		$4.0451	$4.0451			$4.0451	$4.0451		
GRT		2.33520%	2.33520%			2.33520%	2.33520%		
Sales Tax		0.00000%	0.00000%			0.00000%	0.00000%		
Typical Bill									
Usage	Mlbs	500	1,300	900	10,800	500	1,300	900	10,800
Customer Charge		$4,558	$4,558	$4,558	$54,701	$4,558	$4,558	$4,558	$54,696
Usage Charge		$11,460	$47,702	$29,581	$354,970	$11,844	$49,524	$30,684	$368,211
Base Revenue		$16,018	$52,260	$34,139	$409,671	$16,402	$54,082	$35,242	$422,907
FAC		$2,023	$5,259	$3,641	$43,687	$2,023	$5,259	$3,641	$43,687
Total Bill Excl GRT		$18,041	$57,519	$37,780	$453,358	$18,425	$59,341	$38,883	$466,594
GRT		$421	$1,343	$882	$10,587	$430	$1,386	$908	$10,896
Sales Tax		$0	$0	$0	$0	$0	$0	$0	$0
Total Bill		$18,462	$58,862	$38,662	$463,945	$18,855	$60,727	$39,791	$477,490

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Typical Bill - SC3 Demand Class

		Present Rates Effective 11/1/25					Proposed Rates to be Effective 11/1/26				
		Summer	Winter Peak	Winter Shoulder	Annual Average	Annual Impact	Summer	Winter Peak	Winter Shoulder	Annual Average	Annual Impact
Customer Charge		$3,787.43	$3,787.43	$3,787.43			$3,830.43	$3,830.43	$3,830.43		
Demand Charge	($/Mlb/hr)										
On-Peak			$2,967.98					$2,994.50			
All Time Peak			$314.03					$316.84			
Usage Charge	($/Mlb)										
0 - 50		$12.850					$12.910				
51 - 500		$23.433					$23.587				
> 500		$17.407					$17.507				
0 - 150			$13.019	$15.052				$13.080	$15.131		
151 - 500			$34.273	$43.387				$34.524	$43.719		
501 - 4,000			$28.893	$36.216				$29.096	$36.484		
> 4,000			$27.586	$34.475				$27.777	$34.728		
FAC		$4.0451	$4.0451	$4.0451			$4.0451	$4.0451	$4.0451		
		$0.0000	$0.0000	$0.0000			$0.0000	$0.0000	$0.0000		
GRT		2.33520%	2.33520%	2.33520%			2.33520%	2.33520%	2.33520%		
Sales Tax		0.00000%	0.00000%	0.00000%			0.00000%	0.00000%	0.00000%		
Typical Bill											
Demand	Mlbs/hr		20			40		20			40
Usage	Mlbs	1,900	7,900	7,900	4,900	58,800	1,900	7,900	7,900	4,900	58,800
Customer Charge		$3,787	$3,787	$3,787	$3,787	$45,449	$3,830	$3,830	$3,830	$3,830	$45,965
Demand Charge		$0	$65,640	$0	$21,880	$131,280	$0	$66,227	$0	$22,076	$132,454
Usage Charge		$35,557	$222,659	$278,652	$138,440	$1,661,284	$35,769	$224,212	$280,705	$139,406	$1,672,872
Base Revenue		$39,345	$292,087	$282,439	$164,108	$1,969,294	$39,600	$294,269	$284,535	$165,312	$1,983,745
FAC		$7,686	$31,956	$31,956	$19,821	$237,852	$7,686	$31,956	$31,956	$19,821	$237,852
Total Bill Excl GRT		$47,030	$324,043	$314,395	$183,929	$2,207,145	$47,286	$326,225	$316,491	$185,133	$2,221,597
GRT		$1,098	$7,567	$7,342	$4,295	$51,541	$1,104	$7,618	$7,391	$4,323	$51,879
Sales Tax											
Total Bill		$48,129	$331,610	$321,737	$188,224	$2,258,687	$48,390	$333,843	$323,882	$189,456	$2,273,475