IBERDROLA USA

Mark O. Marini
Director - Regulatory

November 21, 2011

The Honorable Jaclyn A. Brilling, Secretary
NYS Department of Public Service
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Brilling:

In compliance with 16 NYCRR 720-6.5(g), New York State Electric & Gas Corporation ("NYSEG") herewith submits a revised annual computation of the surcharge or refund including supporting data applicable to the gas supply charge as set forth in Section 14 of PSC No. 90 Gas. The reconciliation is related to the gas year ended August 2011.

Based on discussions with Staff, beginning January 1, 2012 and continuing through December 31, 2012, the Company will apply the following surcharge/refund to customer bills for the three gas supply areas:

Gas Supply Area 1	Surcharge per therm:	$0.005572
Gas Supply Area 2	Refund per therm:	($0.008591)
Gas Supply Area 3	Surcharge per therm:	$0.034408

The stranded gas capacity refund and the Seneca Base Gas adjustment have been calculated separately for Gas Supply Area 1 and Gas Supply Area 3. All other charges associated with Gas Supply Area 1 and Gas Supply Area 3 have been consolidated in accordance with the Commission Order issued September 21, 2010 in Case 09-G-0716.[1]

[1] CASE 09-G-0716 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of New York State Electric & Gas Corporation for Gas Service

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Pursuant to Section 6-1.3 of the Codes, Rules and Regulations of the New York State Public Service Commission, NYSEG is requesting limited trade secret protection for confidential data contained in this annual gas cost reconciliation. Accordingly, NYSEG is filing an un-redacted version of the reconciliation with the Records Access Officer of the State of New York Department of Public Service. The redacted version of the reconciliation is enclosed.

Should you have any questions regarding this filing please contact Shari Wells at (607) 762-8070.

Very truly yours,

Mark O. Marini

Mark O. Marini
Director - Regulatory

Enclosures

New York State Electric & Gas Corporation
Annual Gas Cost Adjustment
12 Months Ended August 31, 2011

DEFINITIONS

1 **System Receipts = Deliveries made to the Company by pipelines or local producers.**
2 **System Deliveries = Deliveries made by the Company to its customers.**
3 **Expense Adjustments = Billed by third parties to the Company**
4 **Revenue Adjustments = Billed by Company to its customers**

QUESTIONS

1 **Explain how the purchase gas expense is developed for the annual reconciliation period.**
As purchased gas invoices come in, the are processed and entered into the Company's SAP system. For the annual reconciliation, the expenses are extracted from SAP and reported in the reconciliation.

2 **Identify each adjustment to purchase gas expense.**
Purchased gas expense is adjusted for supplier refunds, the shareholder share of GCIM savings, Interruptible Sales Service purchased gas expense and Natural Gas Vehicle purchase gas expense.

3 **Explain the source of reported system receipts (dth/mcf).**
System receipts are obtained from purchase gas invoices.

4 **How does the Company validate the pipeline deliveries?**
Pipeline deliveries are compared to SCADA data on a daily and monthly basis.

5 **Explain how the GAC revenue is calculated.**
Gas supply charge revenues are extracted from the SAP billing system.

6 **Identify each adjustment to GAC revenue.**
Gas supply charge revenues are adjusted to remove the Annual Reconciliation Adjustment revenues. However, there are other revenues that are gas cost revenues. These other revenues include Balancing Demand charges, Standby Demand charges, Sales Reservation Demand charges, the Capacity and Reliability Surcharge components of the Transition Surcharge, and Wholesale margin.

7 **Explain the source of reported system deliveries (dth/mcf).**
System deliveries are extracted from the SAP billing system.

8 **Explain how negotiated contract volumes are handled in the annual reconciliation.**
The annual reconciliation only includes consumed volumes.

9 **Explain how the commodity cost of gas is derived.**
Commodity cost of gas is calculated by dividing the Firm Commodity Gas Expense by Adjusted Purchases.

The Firm Commodity Gas Expense is derived starting with the commodity portion of total purchased gas expense and backing out the Interruptible Sales and Natural Gas Vehicle commodity expenses.

The Adjusted Purchases are derived starting with total city gas deliveries and backing out the Interruptible Sales and Natural Gas Vehicle city gate deliveries to arrive at Firm Purchased Gas Delivered. The Firm Purchased Gas Delivered is then adjusted for gas sold to transportation customers or bought by gsc customers when comparing the tariff loss factor to the actual loss factor to arrive at Adjusted Purchases.

10 **How is Company use accounted for in the annual reconciliation?**
Company use gas expense is recovered in the GSC annual reconciliation process.

11 **Identify all of the prior period adjustments made in the filing.**
- Commission Order Case 10-G-0467 and Case 10-G-0644 - Dated September 19, 2011. During the January 2006 through February 2011 time period, the GSC was credited with the revenues collected in the Transition Surcharge (TS). If the TS capacity component had been properly calculated the GSC rate would have been higher by the same amount. NYSEG was was ordered to credit $6.03 million to the gas transportation customers over a three-year period including interest. The erroneous credits that had been passed on to the firm sales customers through the GSC are to be addressed as a part of the 2011 gas adjustment clause annual reconciliation.

- A true up to the 2008-2009 Annual Reconciliation Adjustment is included

- A true up to the 2008-2009 GCIM Savings is included

12 **Identify the source of the sales forecast used to develop the reconciliation rate.**
The sales forecast used to develop the reconciliation rate is the 2012 Budget Plan forecast.

13 Identify the hedging gains or losses in the reconciliation period
See Exhibit 8

14 Identify the costs of hedging in the reconciliation filing.
See Exhibit 8

15 Identify the major drivers for the current period over/under.
The major drivers are the stranded capacity prior period adjustment discussed above and actual sales higher than forecast throughout the spring.

Gas Delivered for the 12 months ended August 31, 2010
(Exhibit 5 - pages 2 & 3)

	Firm Billed Dth	ISS Dth	NGV Dth	Daily Metered Dth	Non-Daily Dth	Company Use	System Throughput Dth
GSA1&3	17,109,432	759,932	7	16,329,900	7,253,678	36,144	41,489,093
GSA2	7,021,664	19,457	81	3,866,620	4,301,573	24,543	15,209,395
	24,131,096	779,389	88	20,196,520	11,555,251	60,687	56,698,488
							-
							56,698,488

Gas Received for the 12 months ended August 31, 2011
(Exhibit 5 - Page 4)

	Throughput, Dth	Gas Into System Dth
GSA1&3	41,408,543	41,489,093
GSA2	14,982,677	15,209,395
	56,391,220	56,698,488

Allowed System LAUF for 12 months ended August 31, 2011	1.00000
Actual System LAUF for 12 months ended August 31, 2011	0.99455
Tariffed LAUF	1.00157
Difference - Company Savings/(Company Loss)	0.002

GSA1&3	SC-1 Sales Dth	SC-2 Sales Dth	SC-5 Sales Dth	12 Month Firm Billed Sales Dth
Sep 10	291,399	107,864	0	399,263
Oct 10	472,160	131,706	0	603,866
Nov 10	946,982	305,058	0	1,252,039
Dec 10	1,686,417	557,609	0	2,244,026
Jan 11	2,319,932	751,212	0	3,071,143
Feb 11	2,258,864	731,601	0	2,990,465
Mar 11	1,850,135	619,292	0	2,469,427
Apr 11	1,471,701	439,709	0	1,911,411
May 11	756,016	267,479	48	1,023,542
Jun 11	396,474	133,062	90	529,625
Jul 11	245,788	85,506	33	331,327
Aug 11	200,977	82,148	173	283,298
Total	12,896,844	4,212,245	343	17,109,432

GSA2	SC-1 Sales Dth	SC-2 Sales Dth	SC-5 Sales Dth	SC-9 Sales Dth	12 Month Firm Billed Sales Dth
Sep 10	119,744	36,541	0	1,316	157,601
Oct 10	186,681	51,414	0	1,752	239,847
Nov 10	411,214	112,053	0	1,894	525,161
Dec 10	728,287	199,680	0	2,135	930,102
Jan 11	1,015,392	288,598	0	2,637	1,306,627
Feb 11	966,315	280,702	0	2,972	1,249,988
Mar 11	772,716	227,425	0	2,613	1,002,754
Apr 11	625,481	186,056	0	2,458	813,994
May 11	283,321	86,296	0	2,303	371,919
Jun 11	144,411	47,842	0	1,535	193,788
Jul 11	95,308	32,016	0	1,338	128,662
Aug 11	75,797	24,263	0	1,160	101,220
Total	5,424,665	1,572,886	0	24,113	7,021,664

Total All Areas 24,131,096

GSA1&3	ISS Dth	NGV Dth	Daily Metered Dth	Non-Daily Dth	12 Month Total Dth
Sep 10	76,516	2	1,115,707	159,330	1,351,555
Oct 10	109,501	1	1,250,964	261,439	1,621,905
Nov 10	119,028	4	1,383,745	491,639	1,994,416
Dec 10	72,068	0	1,834,253	912,288	2,818,609
Jan 11	73,230	0	1,954,944	1,244,521	3,272,695
Feb 11	69,421	0	1,739,285	1,259,110	3,067,816
Mar 11	69,113	0	1,708,833	1,079,881	2,857,827
Apr 11	28,836	0	1,321,230	829,626	2,179,692
May 11	67,960	0	1,086,195	466,487	1,620,642
Jun 11	26,462	0	814,458	229,065	1,069,985
Jul 11	23,548	0	1,115,835	177,463	1,316,846
Aug 11	24,249	0	1,004,451	142,829	1,171,529
Total	759,932	7	16,329,900	7,253,678	24,343,517

GSA2					
Sep 10	3,015	20	284,247	112,186	399,468
Oct 10	3,819	20	321,014	165,642	490,495
Nov 10	4,101	41	332,073	308,727	644,942
Dec 10	79	0	402,515	537,086	939,680
Jan 11	592	0	384,836	738,134	1,123,562
Feb 11	3,390	0	357,609	735,967	1,096,966
Mar 11	161	0	377,520	610,178	987,859
Apr 11	286	0	311,928	483,238	795,452
May 11	181	0	285,896	255,228	541,305
Jun 11	3,833	0	299,452	142,941	446,226
Jul 11	0	0	271,673	105,002	376,675
Aug 11	0	0	237,857	107,244	345,101
Total	19,457	81	3,866,620	4,301,573	8,187,731

Total All Areas 32,531,248

New York State Electric & Gas Corporation
12 Months Gas Received
LAUF Calculation
12 months ending August 31, 2011

GSA1&3

	Throughput, Dth	Less Company Use	12 Month Total Dth
Sep 10	1,609,295	745	1,608,550
Oct 10	2,693,207	1,148	2,692,059
Nov 10	3,898,347	2,158	3,896,189
Dec 10	6,083,644	4,332	6,079,312
Jan 11	6,570,611	5,900	6,564,711
Feb 11	5,673,970	6,344	5,667,626
Mar 11	5,157,318	6,879	5,150,439
Apr 11	3,293,885	4,115	3,289,770
May 11	2,033,128	2,320	2,030,808
Jun 11	1,514,325	959	1,513,366
Jul 11	1,394,592	670	1,393,922
Aug 11	1,486,221	574	1,485,647
Total	41,408,543	36,144	41,372,399

GSA2

Sep 10	539,159	344	538,815
Oct 10	968,144	709	967,435
Nov 10	1,427,370	1,587	1,425,783
Dec 10	2,328,152	2,837	2,325,315
Jan 11	2,436,922	5,017	2,431,905
Feb 11	2,075,894	4,370	2,071,524
Mar 11	1,888,658	3,870	1,884,788
Apr 11	1,133,693	2,909	1,130,784
May 11	666,823	1,512	665,311
Jun 11	534,286	897	533,389
Jul 11	469,187	178	469,009
Aug 11	514,389	313	514,076
Total	14,982,677	24,543	14,958,134

Total All Areas 56,330,533

GSA1&3

Firm Purchased Gas Delivered		17,540,137	Dth
Calculated Purchases		17,136,350	
Difference		403,786	
Transportation LAUF		(430,705)	Dth
Losses (Below)/Above Allowed		(26,919)	Dth
Firm Purchased Gas Expense	$	77,552,299	
Adjusted Dth Purchased		17,109,432	Dth
Average Commodity Cost of Gas	$	4.533	
Gas Cost (Gain)/Loss	$	(122,016)	

GSA2

Firm Purchased Gas Delivered		7,183,382	Dth
Calculated Purchases		7,032,712	
Difference		150,671	
Transportation LAUF		(161,718)	Dth
Losses (Below)/Above Allowed		(11,047)	Dth
Firm Purchased Gas Expense	$	35,003,549	
Adjusted Dth Purchased		7,021,664	Dth
Average Commodity Cost of Gas	$	4.985	
Gas Cost (Gain)/Loss	$	(55,072)	

GSA1&3

Calculation of Transportation Receipts:		
Actual Transportation Dth	23,583,578	
Tariff LAUF Factor	1.00157	
Transportation Receipts, Dth		23,620,683
Imbalance Receipts/City Gate *		(467,810)
Adjusted Transportation Receipts, Dth		23,152,873
Calculation of Actual Transportation Requirements:		
Actual Transportation, Dth	23,583,578	
System Loss Factor	1.0000	
Total Transportation Requirement		23,583,578
Calculation of Transportation LAUF Variance:		
Transportation Receipts, Dth	23,152,873	
Actual Transportation Requirements	23,583,578	
Gas (sold to Transportation Customers) bought by GSC Customers		(430,705)

* Imbalance between Receipts and Throughput assumed to be cashout timing

GSA2

Calculation of Transportation Receipts:		
Actual Transportation Dth	8,168,193	
Tariff LAUF Factor	1.00157	
Transportation Receipts, Dth		8,181,044
Imbalance Receipts/City Gate *		(174,569)
Adjusted Transportation Receipts, Dth		8,006,475
Calculation of Actual Transportation Requirements:		
Actual Transportation, Dth	8,168,193	
System Loss Factor	1.0000	
Total Transportation Requirement		8,168,193
Calculation of Transportation LAUF Variance:		
Transportation Receipts, Dth	8,006,475	
Actual Transportation Requirements	8,168,193	
Gas (sold to Transportation Customers) bought by GSC Customers		(161,718)

* Imbalance between Receipts and Throughput assumed to be cashout timing

GSA1&3	Advice CG, Dth	ISS CG Dth	NGV CG Dth	Firm CG Delivered Volume, Dth
Sep 10	421,755	(76,516)	(2)	345,237
Oct 10	1,138,732	(109,501)	(1)	1,029,230
Nov 10	1,798,289	(119,028)	(4)	1,679,257
Dec 10	3,110,607	(72,068)	0	3,038,539
Jan 11	3,286,010	(73,230)	0	3,212,780
Feb 11	2,821,696	(69,421)	0	2,752,275
Mar 11	2,400,149	(69,113)	0	2,331,036
Apr 11	1,502,044	(28,836)	0	1,473,208
May 11	671,583	(67,960)	0	603,623
Jun 11	520,832	(26,462)	0	494,370
Jul 11	244,668	(23,548)	0	221,120
Aug 11	303,161	(24,249)	0	278,912
Total	18,219,526	(759,932)	(7)	17,459,587

GSA2	Advice CG, Dth	ISS CG Dth	NGV CG Dth	Firm CG Delivered Volume, Dth
Sep 10	131,080	(3,015)	(20)	128,045
Oct 10	437,031	(3,819)	(20)	433,192
Nov 10	652,581	(4,101)	(41)	648,439
Dec 10	1,283,323	(79)	0	1,283,244
Jan 11	1,270,541	(592)	0	1,269,949
Feb 11	1,057,108	(3,390)	0	1,053,718
Mar 11	896,798	(161)	0	896,637
Apr 11	570,662	(286)	0	570,376
May 11	215,218	(181)	0	215,037
Jun 11	250,795	(3,833)	0	246,962
Jul 11	88,745	0	0	88,745
Aug 11	97,777	0	0	97,777
Total	6,951,659	(19,457)	(81)	6,932,121

REDACTED

	Actual **9/09-8/10**	Filed **9/09-8/10**	Adjustment	**9/10-8/11**
NYSEG GCIM				
Alliance GCIM	[redacted]			
Transporation Related				
Capacity Release				
Alliance Share				
Non-Alliance GCIM				
Local Production Savings				
Off-System Sales				
Non-Alliance Capacity Release				
Total NYSEG GCIM				
Net Customer Share GCIM				
Net Shareholder Share GCIM				

Commission Order Case 10-G-0467 and Case 10-G-0644 - Dated September 19, 2011

During the January 2006 through February 2011 time period, the GSC was credited with the revenues collected in the Transition Surcharge (TS). If the TS capacity component had been properly calculated the GSC rate would have been higher by the same amount. NYSEG was ordered to credit $6.03 million to the gas transportation customers over a three-year period including interest. The erroneous credits that had been passed on to the firm sales customers through the GSC are to be addressed as a part of the 2011 gas adjustment clause annual reconciliation.

	Forecast Therms	Stranded Capacity Correction	Interest	Total	Stranded Capacity Correction Rate/Therm
GSA1	127,967,184	$ 3,814,476	$ 97,122	$ 3,911,598	$ 0.03057
GSA2	62,493,889	$ 787,465	$ 20,103	$ 807,568	$ 0.01292
GSA3	24,658,417	$ 1,428,264	$ 36,517	$ 1,464,781	$ 0.05940
	215,119,491	$ 6,030,206	$ 153,742	$ 6,183,947	

Computation of Estimated Interest Applicable on Refund/(Surcharge) Principal
September 2011 through December 2012

GSA1	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.029808	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ 3,814,476	$ 3,814,476	$ 3,814,476	$ 10,808
Oct-11			$ 3,814,476	$ 3,814,476	$ 3,814,476	$ 10,808
Nov-11			$ 3,814,476	$ 3,814,476	$ 3,814,476	$ 10,808
Dec-11			$ 3,814,476	$ 3,814,476	$ 3,814,476	$ 10,808
Jan-12	25,707,376	$ 766,292	$ 3,814,476	$ 3,048,184	$ 3,431,330	$ 9,722
Feb-12	20,386,099	$ 607,674	$ 3,048,184	$ 2,440,511	$ 2,744,348	$ 7,776
Mar-12	17,940,877	$ 534,786	$ 2,440,511	$ 1,905,725	$ 2,173,118	$ 6,157
Apr-12	9,602,192	$ 286,224	$ 1,905,725	$ 1,619,501	$ 1,762,613	$ 4,994
May-12	5,130,445	$ 152,930	$ 1,619,501	$ 1,466,571	$ 1,543,036	$ 4,372
Jun-12	2,588,127	$ 77,148	$ 1,466,571	$ 1,389,424	$ 1,427,997	$ 4,046
Jul-12	2,467,480	$ 73,551	$ 1,389,424	$ 1,315,872	$ 1,352,648	$ 3,833
Aug-12	2,550,451	$ 76,024	$ 1,315,872	$ 1,239,848	$ 1,277,860	$ 3,621
Sep-12	2,689,162	$ 80,159	$ 1,239,848	$ 1,159,689	$ 1,199,768	$ 3,399
Oct-12	7,150,591	$ 213,146	$ 1,159,689	$ 946,542	$ 1,053,115	$ 2,984
Nov-12	12,256,684	$ 365,350	$ 946,542	$ 581,192	$ 763,867	$ 2,164
Dec-12	19,497,700	$ 581,192	$ 581,192	$ -	$ 290,596	$ 823
Total	127,967,184	$ 3,814,476				$ 97,122

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

GSA2	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.012601	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ 787,465	$ 787,465	$ 787,465	2,231.15
Oct-11			$ 787,465	$ 787,465	$ 787,465	2,231.15
Nov-11			$ 787,465	$ 787,465	$ 787,465	2,231.15
Dec-11			$ 787,465	$ 787,465	$ 787,465	2,231.15
Jan-12	13,099,516	$ 165,063	$ 787,465	$ 622,402	$ 704,934	1,997.31
Feb-12	9,960,265	$ 125,506	$ 622,402	$ 496,896	$ 559,649	1,585.67
Mar-12	8,325,755	$ 104,910	$ 496,896	$ 391,986	$ 444,441	1,259.25
Apr-12	4,914,017	$ 61,920	$ 391,986	$ 330,066	$ 361,026	1,022.91
May-12	1,880,277	$ 23,693	$ 330,066	$ 306,373	$ 318,220	901.62
Jun-12	1,083,123	$ 13,648	$ 306,373	$ 292,725	$ 299,549	848.72
Jul-12	1,146,937	$ 14,452	$ 292,725	$ 278,273	$ 285,499	808.91
Aug-12	1,215,585	$ 15,317	$ 278,273	$ 262,956	$ 270,615	766.74
Sep-12	1,300,684	$ 16,389	$ 262,956	$ 246,567	$ 254,761	721.82
Oct-12	3,573,779	$ 45,032	$ 246,567	$ 201,535	$ 224,051	634.81
Nov-12	6,314,860	$ 79,571	$ 201,535	$ 121,963	$ 161,749	458.29
Dec-12	9,679,090	$ 121,963	$ 121,963	$ (0)	$ 60,982	172.78
Total	62,493,889	$ 787,465				$ 20,103

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

GSA3	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.057922	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ 1,428,264	$ 1,428,264	$ 1,428,264	$ 4,047
Oct-11			$ 1,428,264	$ 1,428,264	$ 1,428,264	$ 4,047
Nov-11			$ 1,428,264	$ 1,428,264	$ 1,428,264	$ 4,047
Dec-11			$ 1,428,264	$ 1,428,264	$ 1,428,264	$ 4,047
Jan-12	4,771,730	$ 276,388	$ 1,428,264	$ 1,151,876	$ 1,290,070	$ 3,655
Feb-12	4,019,755	$ 232,832	$ 1,151,876	$ 919,044	$ 1,035,460	$ 2,934
Mar-12	3,161,818	$ 183,139	$ 919,044	$ 735,905	$ 827,475	$ 2,345
Apr-12	1,920,605	$ 111,245	$ 735,905	$ 624,660	$ 680,283	$ 1,927
May-12	1,202,393	$ 69,645	$ 624,660	$ 555,015	$ 589,837	$ 1,671
Jun-12	596,916	$ 34,575	$ 555,015	$ 520,440	$ 537,728	$ 1,524
Jul-12	494,461	$ 28,640	$ 520,440	$ 491,800	$ 506,120	$ 1,434
Aug-12	482,588	$ 27,952	$ 491,800	$ 463,848	$ 477,824	$ 1,354
Sep-12	520,052	$ 30,122	$ 463,848	$ 433,725	$ 448,787	$ 1,272
Oct-12	1,498,965	$ 86,823	$ 433,725	$ 346,902	$ 390,314	$ 1,106
Nov-12	2,228,626	$ 129,086	$ 346,902	$ 217,816	$ 282,359	$ 800
Dec-12	3,760,507	$ 217,816	$ 217,816	$ (0)	$ 108,908	$ 309
Total	24,658,417	$ 1,428,264				$ 36,517

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

REDACTED

	September-10	**October-10**	**November-10**	**December-10**	**January-11**	**February-11**	**March-11**	**April-11**	**May-11**	**June-11**	**July-11**	**August-11**	**TOTALS**
Hedge Gain /(Loss)	[redacted]												
Fees													
Net Hedge Gain / (Loss)													
Other-OTC Trade													
GSA 1-Flowing													
GSA 2-Flowing													
GSA 3-Flowing													
Storage													
Hedge (Gain) Loss													
OTC Trade	-	-	-	-	-	-	-	-	-	-	-	-	-

	Forecast Therms	Seneca Base Gas	Interest	Total	Seneca Base Gas Rate/Therm
GSA1	127,967,184	(153,995) $	(3,895) $	(157,890) $	(0.0012338)
GSA2	62,493,889	(75,205) $	(1,907) $	(77,112) $	(0.0012339)
GSA3	24,658,417	(29,674) $	(754) $	(30,427) $	(0.0012340)
	215,119,491	(258,873) $	(6,556) $	(265,430)	

Computation of Estimated Interest Applicable on Refund/(Surcharge) Principal
September 2011 through December 2012

GSA1	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.001203	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ (153,995)	$ (153,995)	$ (153,995)	$ (430)
Oct-11			$ (153,995)	$ (153,995)	$ (153,995)	$ (430)
Nov-11			$ (153,995)	$ (153,995)	$ (153,995)	$ (430)
Dec-11			$ (153,995)	$ (153,995)	$ (153,995)	$ (430)
Jan-12	25,707,376	$ 30,936	$ (153,995)	$ (123,059)	$ (138,527)	$ (392)
Feb-12	20,386,099	$ 24,532	$ (123,059)	$ (98,526)	$ (110,793)	$ (314)
Mar-12	17,940,877	$ 21,590	$ (98,526)	$ (76,936)	$ (87,731)	$ (249)
Apr-12	9,602,192	$ 11,555	$ (76,936)	$ (65,381)	$ (71,159)	$ (202)
May-12	5,130,445	$ 6,174	$ (65,381)	$ (59,207)	$ (62,294)	$ (177)
Jun-12	2,588,127	$ 3,115	$ (59,207)	$ (56,093)	$ (57,650)	$ (163)
Jul-12	2,467,480	$ 2,969	$ (56,093)	$ (53,123)	$ (54,608)	$ (155)
Aug-12	2,550,451	$ 3,069	$ (53,123)	$ (50,054)	$ (51,589)	$ (146)
Sep-12	2,689,162	$ 3,236	$ (50,054)	$ (46,818)	$ (48,436)	$ (137)
Oct-12	7,150,591	$ 8,605	$ (46,818)	$ (38,213)	$ (42,515)	$ (120)
Nov-12	12,256,684	$ 14,750	$ (38,213)	$ (23,463)	$ (30,838)	$ (87)
Dec-12	19,497,700	$ 23,463	$ (23,463)	$ -	$ (11,732)	$ (33)
Total	127,967,184	$ 153,995				$ (3,895)

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

GSA2	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.001203	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ (75,205)	$ (75,205)	$ (75,205)	(209.95)
Oct-11			$ (75,205)	$ (75,205)	$ (75,205)	(209.95)
Nov-11			$ (75,205)	$ (75,205)	$ (75,205)	(209.95)
Dec-11			$ (75,205)	$ (75,205)	$ (75,205)	(209.95)
Jan-12	13,099,516	$ 15,764	$ (75,205)	$ (59,441)	$ (67,323)	(190.75)
Feb-12	9,960,265	$ 11,986	$ (59,441)	$ (47,455)	$ (53,448)	(151.44)
Mar-12	8,325,755	$ 10,019	$ (47,455)	$ (37,436)	$ (42,445)	(120.26)
Apr-12	4,914,017	$ 5,913	$ (37,436)	$ (31,522)	$ (34,479)	(97.69)
May-12	1,880,277	$ 2,263	$ (31,522)	$ (29,259)	$ (30,391)	(86.11)
Jun-12	1,083,123	$ 1,303	$ (29,259)	$ (27,956)	$ (28,608)	(81.06)
Jul-12	1,146,937	$ 1,380	$ (27,956)	$ (26,576)	$ (27,266)	(77.25)
Aug-12	1,215,585	$ 1,463	$ (26,576)	$ (25,113)	$ (25,844)	(73.23)
Sep-12	1,300,684	$ 1,565	$ (25,113)	$ (23,548)	$ (24,330)	(68.94)
Oct-12	3,573,779	$ 4,301	$ (23,548)	$ (19,247)	$ (21,397)	(60.63)
Nov-12	6,314,860	$ 7,599	$ (19,247)	$ (11,648)	$ (15,447)	(43.77)
Dec-12	9,679,090	$ 11,648	$ (11,648)	$ (0)	$ (5,824)	(16.50)
Total	62,493,889	$ 75,205				$ (1,907)

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

GSA3	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.001203	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-11			$ (29,674)	$ (29,674)	$ (29,674)	$ (83)
Oct-11			$ (29,674)	$ (29,674)	$ (29,674)	$ (83)
Nov-11			$ (29,674)	$ (29,674)	$ (29,674)	$ (83)
Dec-11			$ (29,674)	$ (29,674)	$ (29,674)	$ (83)
Jan-12	4,771,730	$ 5,742	$ (29,674)	$ (23,932)	$ (26,803)	$ (76)
Feb-12	4,019,755	$ 4,837	$ (23,932)	$ (19,094)	$ (21,513)	$ (61)
Mar-12	3,161,818	$ 3,805	$ (19,094)	$ (15,289)	$ (17,192)	$ (49)
Apr-12	1,920,605	$ 2,311	$ (15,289)	$ (12,978)	$ (14,134)	$ (40)
May-12	1,202,393	$ 1,447	$ (12,978)	$ (11,531)	$ (12,255)	$ (35)
Jun-12	596,916	$ 718	$ (11,531)	$ (10,813)	$ (11,172)	$ (32)
Jul-12	494,461	$ 595	$ (10,813)	$ (10,218)	$ (10,515)	$ (30)
Aug-12	482,588	$ 581	$ (10,218)	$ (9,637)	$ (9,927)	$ (28)
Sep-12	520,052	$ 626	$ (9,637)	$ (9,011)	$ (9,324)	$ (26)
Oct-12	1,498,965	$ 1,804	$ (9,011)	$ (7,207)	$ (8,109)	$ (23)
Nov-12	2,228,626	$ 2,682	$ (7,207)	$ (4,525)	$ (5,866)	$ (17)
Dec-12	3,760,507	$ 4,525	$ (4,525)	$ 0	$ (2,263)	$ (6)
Total	24,658,417	$ 29,674				$ (754)

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

REDACTED

New York State Electric & Gas Corporation
Annual Gas Cost Adjustment
Refund Rate
12 Months Ended August 31, 2011
Gas Supply Area 1&3
Combined, Elmira, Goshen & Champlain Rate Area

REVENUES				
GSC Revenues	Exhibit 2, Pg. 1	$	118,993,831	
Balancing Demand	Exhibit 2, Pg. 2	$	920,746	
Standby Demand	Exhibit 2, Pg. 2	$	22,998	
Reservation of Sales Status	Exhibit 2, Pg. 2	$	89,564	
Transition Surcharge	Exhibit 2, Pg. 2	$	2,828,576	
Wholesale Margin	Exhibit 2, Pg. 3	$	1,923,762	
Prior Year Adj. Included in GSC Revenues	Exhibit 2, Pg. 3	$	2,687,344	
Total Firm Gas Revenues		$	127,466,820	
EXPENSE				
Total Gas Expense	Exhibit 1, Pg. 1	$	125,475,523	
GCIM Adjustment	Exhibit 1, Pg. 1	[redacted]		
GCIM True-Up Prior Period	Exhibit 6, Pg. 1	$	-	
ISS Gas Expense	Exhibit 1, Pg. 1	[redacted]		
Gas Supplier Refunds	Exhibit 1, Pg. 1	$	1,248,953	
NGV Gas Expense	Exhibit 1, Pg. 1	$	(33)	
Total Firm Gas Expense		$	123,792,527	
Current Period (Over) Under Collection		**$**	**(3,674,293)**	
LAUF Adjustment	Exhibit 5, Pg. 5	$	122,016	
Annual Reconciliation Prior Period	Exhibit 3, Pg. 2	$	(20,259)	
Annual Reconciliation Prior Prior Period	Exhibit 3, Pg. 1	$	37,029	
Total (Over) Under Collection of GSC Revenues		**$**	**(3,535,508)**	
Total Principal Amount Due Customer		$	(3,535,508)	
Total Interest Amount Due Customer	Exhibit 4	$	(91,040)	
Total (Refund Amount) Surcharge Amount		$	(3,626,547)	
Forecasted Therm Sales			152,625,602	
Surcharge (Refund) Principal Rate		$	(0.023165)	per therm
Surcharge (Refund) Interest Rate		$	(0.000596)	per therm
Subtotal Surcharge (Refund) Rate **GSA1&3**		$	(0.023761)	per therm
GSA1				
Stranded Capacity Prior Period	Exhibit 7, Pg. 1	$	0.030567	per therm
Seneca Base Gas Adjustment	Exhibit 9, Pg. 1	$	(0.001234)	per therm
Total Surcharge (Refund) Rate GSA1		**$**	**0.005572**	**per therm**
GSA3				
Stranded Capacity Prior Period	Exhibit 7, Pg. 1	$	0.059403	per therm
Seneca Base Gas Adjustment	Exhibit 9, Pg. 1	$	(0.001234)	per therm
Total Surcharge (Refund) Rate GSA3		**$**	**0.034408**	**per therm**

REDACTED

New York State Electric & Gas Corporation
Purchased Gas Expense
12 months ending August 31, 2011

GSA1&3	Demand Expense	Commodity Expense	Total Gas Expense	Supplier Refunds	GCIM Adjustment	ISS	NGV	Firm Purchased Gas Expense
Sep 10	$ 3,094,153	$ 1,577,934	$ 4,672,087	$ 50,469	[redacted]	[redacted]	$ (9)	$ 4,328,269
Oct 10	$ 3,225,138	$ 4,460,354	$ 7,685,492	$ 22,273	[redacted]	[redacted]	$ (6)	$ 7,110,708
Nov 10	$ 3,402,835	$ 8,104,885	$ 11,507,719	$ 55,299	[redacted]	[redacted]	$ (18)	$ 11,167,175
Dec 10	$ 3,460,940	$ 15,182,630	$ 18,643,570	$ 97,979	[redacted]	[redacted]	$ -	$ 18,505,988
Jan 11	$ 3,477,382	$ 15,831,566	$ 19,308,948	$ 74,216	[redacted]	[redacted]	$ -	$ 19,124,694
Feb 11	$ 3,459,793	$ 13,392,137	$ 16,851,930	$ 101,535	[redacted]	[redacted]	$ -	$ 16,668,943
Mar 11	$ 4,170,437	$ 10,488,939	$ 14,659,376	$ 70,310	[redacted]	[redacted]	$ -	$ 14,482,773
Apr 11	$ 3,809,364	$ 6,560,911	$ 10,370,275	$ 319,173	[redacted]	[redacted]	$ -	$ 10,452,662
May 11	$ 3,763,425	$ 2,694,888	$ 6,458,314	$ 110,646	[redacted]	[redacted]	$ -	$ 6,426,165
Jun 11	$ 4,012,349	$ 2,035,086	$ 6,047,435	$ 72,856	[redacted]	[redacted]	$ -	$ 6,054,326
Jul 11	$ 4,159,047	$ 331,950	$ 4,490,997	$ 92,325	[redacted]	[redacted]	$ -	$ 4,564,471
Aug 11	$ 4,233,826	$ 545,555	$ 4,779,381	$ 181,872	[redacted]	[redacted]	$ -	$ 4,906,354
Total	$ 44,268,689	$ 81,206,834	$ 125,475,523	$ 1,248,953	[redacted]	[redacted]	$ (33)	$ 123,792,527

<u>Note</u>
Total Gas Expense is adjusted for the Shareholder Share of Savings, as detailed on Exhibit 6

REDACTED

	Interruptible Sales SC-3S - PSC 87			Natural Gas Vehicles Sales SC-4S - PSC 87		
GSA1&3	ISS BT Dth	ISS Revenue	ISS CG Dth	NGV BT Dth	NGV Revenue	NGV CG Dth
Sep 10	76,516	[redacted]	76,516	2	$ 9	2
Oct 10	109,501	[redacted]	109,501	1	$ 6	1
Nov 10	119,028	[redacted]	119,028	4	$ 18	4
Dec 10	72,068	[redacted]	72,068	0	$ -	0
Jan 11	73,230	[redacted]	73,230	0	$ -	0
Feb 11	69,421	[redacted]	69,421	0	$ -	0
Mar 11	69,113	[redacted]	69,113	0	$ -	0
Apr 11	28,836	[redacted]	28,836	0	$ -	0
May 11	67,960	[redacted]	67,960	0	$ -	0
Jun 11	26,462	[redacted]	26,462	0	$ -	0
Jul 11	23,548	[redacted]	23,548	0	$ -	0
Aug 11	24,249	[redacted]	24,249	0	$ -	0
Total	759,932	[redacted]	759,932	7	$ 33	7

New York State Electric & Gas Corporation
GSC Revenues
12 months ending August 31, 2011

GSA1&3	Billed SC-1 Sales Dth	SC-1 GSC Revenues	Billed SC-2 Sales Dth	SC-2 GSC Revenues	Billed SC-5 Sales Dth	SC-5 GSC Revenues	Plus Supplier Refund Included in GSC Revenue	Total Net Billed GSC Revenues
Sep 10	291,399	$ 1,763,505	107,864	$ 644,478	0	$ 1	$ 50,469	$ 2,458,452
Oct 10	472,160	$ 2,738,315	131,706	$ 731,193	0	$ -	$ 22,273	$ 3,491,781
Nov 10	946,982	$ 5,558,223	305,058	$ 1,772,476	0	$ -	$ 55,299	$ 7,385,999
Dec 10	1,686,417	$ 11,013,589	557,609	$ 3,629,083	0	$ -	$ 97,979	$ 14,740,651
Jan 11	2,319,932	$ 16,526,097	751,212	$ 5,347,118	0	$ -	$ 74,216	$ 21,947,431
Feb 11	2,258,864	$ 16,677,514	731,601	$ 5,401,973	0	$ -	$ -	$ 22,079,487
Mar 11	1,850,135	$ 13,455,595	619,292	$ 4,468,520	0	$ -	$ -	$ 17,924,115
Apr 11	1,471,701	$ 10,355,753	439,709	$ 3,126,168	0	$ -	$ -	$ 13,481,920
May 11	756,016	$ 5,306,699	267,479	$ 1,870,365	48	$ 282	$ -	$ 7,177,346
Jun 11	396,474	$ 2,853,436	133,062	$ 949,174	90	$ 546	$ -	$ 3,803,155
Jul 11	245,788	$ 1,822,567	85,506	$ 626,151	33	$ 200	$ -	$ 2,448,919
Aug 11	200,977	$ 1,461,584	82,148	$ 591,959	173	$ 1,032	$ -	$ 2,054,575
Total	12,896,844	$ 89,532,875	4,212,245	$ 29,158,658	343	$ 2,061	$ 300,237	$ 118,993,831

Other Gas Cost Revenues

GSA1&3	Daily Metered Balancing Demand	Non-Daily Metered Balancing Demand	Total 1/	Standby Demand 1/	Reservation of Sales Status Revenues	Transition Surcharge Revenues
Sep 10	$ 36,505	$ 21,638	$ 58,143	$ 1,924	$ 2,827	$ 172,548
Oct 10	$ 42,720	$ 23,759	$ 66,479	$ 1,769	$ 5,130	$ 420,560
Nov 10	$ 52,264	$ 19,549	$ 71,813	$ 1,688	$ 7,153	$ 787,287
Dec 10	$ 67,208	$ 20,824	$ 88,032	$ 1,744	$ 12,824	$ 433,598
Jan 11	$ 67,976	$ 23,713	$ 91,689	$ 1,665	$ 13,922	$ 176,504
Feb 11	$ 68,080	$ 25,192	$ 93,272	$ 1,687	$ 11,881	$ 392,445
Mar 11	$ 69,527	$ 26,604	$ 96,131	$ 1,688	$ 11,121	$ 131,246
Apr 11	$ 68,852	$ 27,311	$ 96,163	$ 1,839	$ 8,254	$ 154,444
May 11	$ 51,000	$ 19,123	$ 70,123	$ 2,007	$ 5,773	$ 42,493
Jun 11	$ 52,423	$ 18,960	$ 71,383	$ 2,339	$ 3,989	$ 33,887
Jul 11	$ 42,482	$ 18,672	$ 61,154	$ 2,336	$ 3,244	$ 43,026
Aug 11	$ 37,595	$ 18,770	$ 56,365	$ 2,312	$ 3,446	$ 40,538
Total	$ 656,632	$ 264,114	$ 920,746	$ 22,998	$ 89,564	$ 2,828,576

Note 1/
Represents daily metered, non-daily metered and standby demand charges recorded in other revenue. These other revenues do not include standby commodity and cash-out revenues which are accounted for in Total Gas Expense as shown on Exhibit 1.

New York State Electric & Gas Corporation
Prior Year Reconciliation Revenues
12 months ending August 31, 2011

GSA1&3	Prior Year Adj. in GSC Revenues	Wholesale Margin
Sep 10	$ (71,785)	$ 33,366
Oct 10	$ (221,129)	$ 89,854
Nov 10	$ (388,004)	$ 162,927.39
Dec 10	$ (696,842)	$ 471,481.90
Jan 11	$ (351,400)	$ 312,713.09
Feb 11	$ (307,673)	$ 203,333.76
Mar 11	$ (269,535)	$ 145,875.08
Apr 11	$ (147,651)	$ 50,828.67
May 11	$ (83,459)	$ 85,445.78
Jun 11	$ (63,481)	$ 82,264.25
Jul 11	$ (25,821)	$ 203,017.26
Aug 11	$ (60,565)	$ 82,654
Total	$ (2,687,344)	$ 1,923,762

New York State Electric and Gas
Over/Under Collection of 2008-2009 Annual Reconciliation Adjustment

Billed Therms:

GSA1	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth	All Customers	Annual Reconciliation Revenue	Over (Under) Collection Balance
													$ 1,971,004
Jan 10	20,456,623	6,815,340	0	27,271,963	9,267,969	3,151,230	(9,407,714)	(2,599,258)	20,316,878	7,367,312	$ (0.013700)	(379,273)	$ 1,591,730
Feb 10	18,536,909	6,601,902	0	25,138,811	8,096,346	2,703,153	(9,267,969)	(3,151,230)	17,365,286	6,153,825	$ (0.013700)	(322,212)	$ 1,269,518
Mar 10	14,715,854	5,069,773	0	19,785,627	5,052,626	1,918,672	(8,096,346)	(2,703,153)	11,672,134	4,285,292	$ (0.013700)	(218,617)	$ 1,050,902
Apr 10	9,118,996	3,203,334	0	12,322,330	1,582,206	566,231	(5,052,626)	(1,918,672)	5,648,576	1,850,893	$ (0.013700)	(102,743)	$ 948,159
May 10	5,792,156	1,830,740	73	7,622,969	199,882	120,964	(1,582,206)	(566,231)	4,409,832	1,385,546	$ (0.013700)	(79,397)	$ 868,762
Jun 10	2,958,933	1,084,961	16	4,043,910	(510,817)	(240,717)	(199,882)	(120,964)	2,248,234	723,296	$ (0.013700)	(40,710)	$ 828,052
Jul 10	2,192,463	794,599	2	2,987,064	(684,376)	(282,568)	510,817	240,717	2,018,904	752,750	$ (0.013700)	(37,972)	$ 790,081
Aug 10	1,666,388	867,595	0	2,533,983	923,547	299,809	684,376	282,568	3,274,311	1,449,972	$ (0.013700)	(64,723)	$ 725,358
Sep 10	2,391,778	983,413	1	3,375,192	421,998	144,262	(1,120,507)	(335,293)	1,693,269	792,383	$ (0.013700)	(34,053)	$ 691,305
Oct 10	3,913,210	1,107,134	0	5,020,344	2,665,207	758,774	(514,593)	(163,139)	6,063,824	1,702,769	$ (0.013700)	(106,402)	$ 584,902
Nov 10	7,862,116	2,706,203	0	10,568,319	5,514,806	1,610,278	(3,196,798)	(829,901)	10,180,124	3,486,580	$ (0.013700)	(187,234)	$ 397,668
Dec 10	13,843,411	5,041,631	0	18,885,042	10,650,099	2,672,532	(6,628,233)	(1,789,200)	17,865,277	5,924,963	$ (0.013700)	(325,926)	$ 71,742
Total	103,448,837	36,106,625	92	139,555,554	43,179,493	13,422,620	(43,871,681)	(13,653,756)	102,756,649	35,875,581		$ (1,899,262)	
												Interest 1/11 - 8/11	$ 2,966
												Balance	$ 74,708
												Less Estimate	$ 74,677
												True-Up	$ 31

New York State Electric and Gas
Over/Under Collection of 2008-2009 Annual Reconciliation Adjustment

Billed Therms:

GSA3	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth	All Customers	Annual Reconciliation Revenue	Over (Under) Collection Balance
													$ 2,069,194
Jan 10	4,314,323	873,815	0	5,188,138	1,961,536	376,987	(1,974,818)	(305,710)	4,301,041	945,092	$ (0.076000)	(398,706)	$ 1,670,487
Feb 10	3,980,862	709,460	0	4,690,322	1,715,983	314,379	(1,961,536)	(376,987)	3,735,309	646,852	$ (0.076000)	(333,044)	$ 1,337,443
Mar 10	3,238,651	616,518	0	3,855,169	1,050,524	204,798	(1,715,983)	(314,379)	2,573,192	506,937	$ (0.076000)	(234,090)	$ 1,103,353
Apr 10	1,973,887	372,416	0	2,346,303	349,482	73,380	(1,050,524)	(204,798)	1,272,845	240,998	$ (0.076000)	(115,052)	$ 988,301
May 10	1,166,525	199,623	0	1,366,148	46,576	9,715	(349,482)	(73,380)	863,619	135,958	$ (0.076000)	(75,968)	$ 912,333
Jun 10	647,280	127,132	0	774,412	(89,675)	(26,271)	(46,576)	(9,715)	511,029	91,146	$ (0.076000)	(45,765)	$ 866,568
Jul 10	482,850	97,592	0	580,442	(161,692)	(31,450)	89,675	26,271	410,833	92,413	$ (0.076000)	(38,247)	$ 828,321
Aug 10	378,984	85,086	0	464,070	196,960	35,484	161,692	31,450	737,636	152,020	$ (0.076000)	(67,614)	$ 760,708
Sep 10	522,212	95,222	0	617,434	92,595	18,877	(196,960)	(35,484)	417,847	78,615	$ (0.076000)	(37,731)	$ 722,977
Oct 10	808,391	209,921	0	1,018,312	531,591	71,127	(92,595)	(18,877)	1,247,387	262,171	$ (0.076000)	(114,726)	$ 608,250
Nov 10	1,607,700	344,375	0	1,952,075	1,113,427	178,922	(531,591)	(71,127)	2,189,536	452,170	$ (0.076000)	(200,770)	$ 407,480
Dec 10	3,020,757	534,460	0	3,555,217	2,277,856	339,752	(1,113,427)	(178,922)	4,185,186	695,290	$ (0.076000)	(370,916)	$ 36,564
Total	22,142,422	4,265,620	0	26,408,042	9,085,163	1,565,700	(8,782,125)	(1,531,658)	22,445,460	4,299,662		$ (2,032,629)	
												Interest 1/11 - 8/11	$ 1,512
												Balance	$ 38,076
												Less Estimate	$ 75,136
												True-Up	$ (37,060)

New York State Electric and Gas
Over/Under Collection of 2009-2010 Annual Reconciliation Adjustment
12 months ending August 31, 2011

Billed Therms:

GSA1	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth	All Customers	Annual Reconciliation Revenue	Over (Under) Collection Balance
													$ (530,987)
Jan 11	19,163,221	6,728,613	0	25,891,834	10,893,573	3,064,334	(10,650,099)	(2,672,532)	19,406,695	7,120,415	$ 0.003845	101,997	$ (428,990)
Feb 11	18,468,260	6,579,723	0	25,047,983	8,476,059	2,718,660	(10,893,573)	(3,064,334)	16,050,746	6,234,049	$ 0.003845	85,685	$ (343,305)
Mar 11	15,283,352	5,566,216	0	20,849,568	7,595,605	2,096,538	(8,476,059)	(2,718,660)	14,402,898	4,944,094	$ 0.003845	74,389	$ (268,916)
Apr 11	12,082,024	3,885,989	0	15,968,013	3,489,636	1,122,409	(7,595,605)	(2,096,538)	7,976,055	2,911,860	$ 0.003845	41,864	$ (227,052)
May 11	6,089,728	2,349,525	478	8,439,731	777,897	321,057	(3,489,636)	(1,122,409)	3,377,989	1,548,651	$ 0.003845	18,943	$ (208,109)
Jun 11	3,167,457	1,178,058	896	4,346,411	228,909	130,645	(777,897)	(321,057)	2,618,469	988,542	$ 0.003845	13,869	$ (194,240)
Jul 11	2,001,619	751,005	325	2,752,949	(550,043)	(217,518)	(228,909)	(130,645)	1,222,667	403,167	$ 0.003845	6,251	$ (187,989)
Aug 11	1,649,789	736,340	1,734	2,387,863	878,566	491,834	550,043	217,518	3,078,398	1,447,426	$ 0.003845	17,402	$ (170,587)
Sep 11	2,219,765	469,397		2,689,162					2,219,765	469,397	$ 0.003845	10,340	$ (160,247)
Oct 11	5,802,376	1,348,215		7,150,591					5,802,376	1,348,215	$ 0.003845	27,494	$ (132,753)
Nov 11	9,466,704	2,789,980		12,256,684					9,466,704	2,789,980	$ 0.003845	47,127	$ (85,626)
Dec 11	14,660,302	4,837,398		19,497,700					14,660,302	4,837,398	$ 0.003845	74,969	$ (10,658)
Total	110,054,597	37,220,458	3,433	147,278,488	31,790,202	9,727,959	(41,561,735)	(11,908,657)	100,283,064	35,043,193		$ 520,329	

Note: Sep through Dec Estimated

New York State Electric and Gas
Over/Under Collection of 2009-2010 Annual Reconciliation Adjustment
12 months ending August 31, 2011

Billed Therms:

GSA3	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth	All Customers	Annual Reconciliation Revenue	Over (Under) Collection Balance
													$ 2,441,839
Jan 11	4,036,095	783,502	0	4,819,597	2,297,475	400,900	(2,277,856)	(339,752)	4,055,714	844,650	$ (0.092523)	(453,396)	$ 1,988,443
Feb 11	4,120,383	736,287	0	4,856,670	1,837,572	255,590	(2,297,475)	(400,900)	3,660,480	590,977	$ (0.092523)	(393,358)	$ 1,595,085
Mar 11	3,217,995	626,702	0	3,844,697	1,695,314	270,327	(1,837,572)	(255,590)	3,075,737	641,439	$ (0.092523)	(343,924)	$ 1,251,161
Apr 11	2,634,990	511,105	0	3,146,095	746,496	121,356	(1,695,314)	(270,327)	1,686,172	362,134	$ (0.092523)	(189,515)	$ 1,061,645
May 11	1,470,427	325,264	0	1,795,691	146,446	32,488	(746,496)	(121,356)	870,377	236,396	$ (0.092523)	(102,402)	$ 959,243
Jun 11	797,278	152,565	0	949,843	52,954	12,149	(146,446)	(32,488)	703,786	132,226	$ (0.092523)	(77,350)	$ 881,893
Jul 11	456,260	104,056	0	560,316	(121,486)	(27,089)	(52,954)	(12,149)	281,820	64,818	$ (0.092523)	(32,072)	$ 849,821
Aug 11	359,982	85,136	0	445,118	203,241	45,739	121,486	27,089	684,709	157,964	$ (0.092523)	(77,967)	$ 771,854
Sep 11	476,578	43,474		520,052					476,578	43,474	$ (0.092523)	(48,117)	$ 723,738
Oct 11	1,186,379	312,586		1,498,965					1,186,379	312,586	$ (0.092523)	(138,689)	$ 585,049
Nov 11	1,928,617	300,010		2,228,626					1,928,617	300,010	$ (0.092523)	(206,199)	$ 378,850
Dec 11	3,279,380	481,127		3,760,507					3,279,380	481,127	$ (0.092523)	(347,933)	$ 30,916
Total	23,964,364	4,461,814	0	28,426,178	6,858,012	1,111,460	(8,932,627)	(1,405,473)	21,889,749	4,167,801		$ (2,410,923)	

Note: Sep through Dec Estimated

GSA1&3	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.023165	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-10			$ (3,674,293)	$ (3,674,293)	$ (3,674,293)	$ (10,257)
Oct-10			$ (3,674,293)	$ (3,674,293)	$ (3,674,293)	$ (10,257)
Nov-10			$ (3,674,293)	$ (3,674,293)	$ (3,674,293)	$ (10,257)
Dec-10			$ (3,674,293)	$ (3,674,293)	$ (3,674,293)	$ (10,257)
Jan-11	30,479,106	$ 706,036	$ (3,535,508)	$ (2,829,472)	$ (3,182,490)	$ (9,017)
Feb-11	24,405,855	$ 565,351	$ (2,829,472)	$ (2,264,121)	$ (2,546,796)	$ (7,216)
Mar-11	21,102,695	$ 488,835	$ (2,264,121)	$ (1,775,286)	$ (2,019,703)	$ (5,722)
Apr-11	11,522,797	$ 266,921	$ (1,775,286)	$ (1,508,365)	$ (1,641,825)	$ (4,652)
May-11	6,332,839	$ 146,698	$ (1,508,365)	$ (1,361,667)	$ (1,435,016)	$ (4,066)
Jun-11	3,185,043	$ 73,780	$ (1,361,667)	$ (1,287,887)	$ (1,324,777)	$ (3,754)
Jul-11	2,961,942	$ 68,612	$ (1,287,887)	$ (1,219,275)	$ (1,253,581)	$ (3,552)
Aug-11	3,033,038	$ 70,259	$ (1,219,275)	$ (1,149,016)	$ (1,184,146)	$ (3,355)
Sep-11	3,209,214	$ 74,340	$ (1,149,016)	$ (1,074,676)	$ (1,111,846)	$ (3,150)
Oct-11	8,649,555	$ 200,363	$ (1,074,676)	$ (874,313)	$ (974,494)	$ (2,761)
Nov-11	14,485,311	$ 335,546	$ (874,313)	$ (538,767)	$ (706,540)	$ (2,002)
Dec-11	23,258,207	$ 538,767	$ (538,767)	$ (0)	$ (269,383)	$ (763)
Total	152,625,602	$ 3,535,508				$ (91,040)

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%

REDACTED

New York State Electric & Gas Corporation

Annual Gas Cost Adjustment

Refund Rate
12 Months Ended August 31, 2011
Gas Supply Area 2
Binghamton & Owego Rate Areas

REVENUES			
GSC Revenues	Exhibit 2, Pg. 1	$	42,668,473
Balancing Demand	Exhibit 2, Pg. 2	$	1,300,341
Standby Demand	Exhibit 2, Pg. 2	$	1,252
Reservation of Sales Status	Exhibit 2, Pg. 2	$	-
Transition Surcharge	Exhibit 2, Pg. 2	$	673,931
Wholesale Margin	Exhibit 2, Pg. 3	$	698,811
Prior Year Adj. Included in GSC Revenues	Exhibit 2, Pg. 3	$	461,753
Total Firm Gas Revenues		$	45,804,562
EXPENSE			
Total Gas Expense	Exhibit 1, Pg. 1	$	44,226,722
GCIM Adjustment	Exhibit 1, Pg. 1	[redacted]	
GCIM True-Up Prior Period	Exhibit 6, Pg. 1	$	-
ISS Gas Expense	Exhibit 1, Pg. 1	[redacted]	
Gas Supplier Refunds	Exhibit 1, Pg. 1	$	142,555
NGV Gas Expense	Exhibit 1, Pg. 1	$	(374)
Total Firm Gas Expense		$	44,539,435
Current Period (Over) Under Collection		**$**	**(1,265,127)**
LAUF Adjustment	Exhibit 5, Pg. 5	$	55,072
Annual Reconciliation Prior Period	Exhibit 3, Pg. 2	$	(32,713)
Annual Reconciliation Prior Prior Period	Exhibit 3, Pg. 1	$	7,080
Total (Over) Under Collection of GSC Revenues		**$**	**(1,235,688)**
Total Principal Amount Due Customer (NYSEG)		$	(1,235,688)
Total Interest Amount Due Customer (NYSEG)	Exhibit 4	$	(31,669)
Total Refund Amount (Surcharge Amount)		$	(1,267,357)
Forecasted Therm Sales			62,493,889

Surcharge (Refund) Principal Rate		$	(0.019773)	per therm
Surcharge (Refund) Interest Rate		$	(0.000507)	per therm
Subtotal Surcharge (Refund) Rate **GSA2**		$	(0.020280)	per therm
GSA2				
Stranded Capacity Prior Period	Exhibit 7, Pg. 1	$	0.012922	per therm
Seneca Base Gas Adjustment	Exhibit 9, Pg. 1	$	(0.001234)	per therm
Total Surcharge (Refund) Rate GSA2		**$**	**(0.008591)**	**per therm**

REDACTED

New York State Electric & Gas Corporation GSA 2
Purchased Gas Expense Exhibit 1
12 months ending August 31, 2011

GSA2	Demand Expense	Commodity Expense	Total Gas Expense	Supplier Refunds	GCIM Adjustment	ISS	NGV	Firm Purchased Gas Expense
Sep 10	$ 662,597	$ 673,193	$ 1,335,790	$ 4,564	[redacted]		$ (103)	$ 1,350,338
Oct 10	$ 809,569	$ 1,923,390	$ 2,732,959	$ 2,125	[redacted]		$ (89)	$ 2,732,522
Nov 10	$ 812,409	$ 3,257,810	$ 4,070,219	$ 5,627	[redacted]		$ (182)	$ 4,077,502
Dec 10	$ 798,695	$ 6,774,801	$ 7,573,496	$ 9,364	[redacted]		$ -	$ 7,619,414
Jan 11	$ 788,346	$ 6,591,268	$ 7,379,614	$ 10,223	[redacted]		$ -	$ 7,415,026
Feb 11	$ 778,693	$ 5,541,289	$ 6,319,982	$ 40,176	[redacted]		$ -	$ 6,364,891
Mar 11	$ 774,928	$ 4,503,830	$ 5,278,758	$ 5,194	[redacted]		$ -	$ 5,301,691
Apr 11	$ 623,929	$ 2,774,797	$ 3,398,726	$ 31,921	[redacted]		$ -	$ 3,440,164
May 11	$ 659,576	$ 996,768	$ 1,656,344	$ (6,610)	[redacted]		$ -	$ 1,664,574
Jun 11	$ 660,000	$ 1,173,661	$ 1,833,661	$ 2,607	[redacted]		$ -	$ 1,838,039
Jul 11	$ 830,514	$ 414,443	$ 1,244,957	$ (2,745)	[redacted]		$ -	$ 1,271,927
Aug 11	$ 937,079	$ 465,137	$ 1,402,216	$ 40,109	[redacted]		$ -	$ 1,463,347
Total	$ 9,136,336	$ 35,090,386	$ 44,226,722	$ 142,555	[redacted]		$ (374)	$ 44,539,435

Note

Total Gas Expense is adjusted for the Shareholder Share of Savings, as detailed on Exhibit 6

REDACTED

New York State Electric & Gas Corporation
ISS / NGV Commodity Costs
12 months ending August 31, 2011

	Interruptible Sales SC-3S - PSC 87			Natural Gas Vehicles Sales SC-4S - PSC 87		
GSA2	ISS BT Dth	ISS Revenue	ISS CG Dth	NGV BT Dth	NGV Revenue	NGV CG Dth
Sep 10	3,015	[redacted]	3,015	20	$ 103	20
Oct 10	3,819		3,819	20	$ 89	20
Nov 10	4,101		4,101	41	$ 182	41
Dec 10	79		79	0	$ -	0
Jan 11	592		592	0	$ -	0
Feb 11	3,390		3,390	0	$ -	0
Mar 11	161		161	0	$ -	0
Apr 11	286		286	0	$ -	0
May 11	181		181	0	$ -	0
Jun 11	3,833		3,833	0	$ -	0
Jul 11	0		0	0	$ -	0
Aug 11	0		0	0	$ -	0
Total	19,457		19,457	81	$ 374	81

New York State Electric & Gas Corporation
GSC Revenues
12 months ending August 31, 2011

GSA2	Billed SC-1 Sales Dth	SC-1 GSC Revenues	Billed SC-2 Sales Dth	SC-2 GSC Revenues	Billed SC-9 Sales Dth	SC-9 GSC Revenues	Plus Supplier Refund Included in GSC Revenue	Total Net Billed GSC Revenues
Sep 10	119,744	$ 714,594	36,541	$ 217,872	1,316	$ 7,893	$ 4,564	$ 944,923
Oct 10	186,681	$ 1,017,659	51,414	$ 283,937	1,752	$ 9,618	$ 2,125	$ 1,313,338
Nov 10	411,214	$ 2,232,232	112,053	$ 606,523	1,894	$ 10,065	$ 5,627	$ 2,854,446
Dec 10	728,287	$ 4,433,123	199,680	$ 1,194,418	2,135	$ 12,413	$ 9,364	$ 5,649,318
Jan 11	1,015,392	$ 6,537,832	288,598	$ 1,854,343	2,637	$ 16,780	$ 10,223	$ 8,419,178
Feb 11	966,315	$ 6,090,764	280,702	$ 1,765,322	2,972	$ 18,436	$ -	$ 7,874,522
Mar 11	772,716	$ 4,757,966	227,425	$ 1,399,012	2,613	$ 15,876	$ -	$ 6,172,854
Apr 11	625,481	$ 3,714,134	186,056	$ 1,102,847	2,458	$ 14,355	$ -	$ 4,831,337
May 11	283,321	$ 1,642,831	86,296	$ 500,932	2,303	$ 13,130	$ -	$ 2,156,893
Jun 11	144,411	$ 834,188	47,842	$ 275,581	1,535	$ 8,709	$ -	$ 1,118,479
Jul 11	95,308	$ 555,972	32,016	$ 186,340	1,338	$ 7,658	$ -	$ 749,970
Aug 11	75,797	$ 436,733	24,263	$ 139,894	1,160	$ 6,590	$ -	$ 583,217
Total	5,424,665	$ 32,968,028	1,572,886	$ 9,527,020	24,113	$ 141,522	$ 31,903	$ 42,668,473

Other Gas Cost Revenues

GSA2	Daily Metered Balancing Demand	Non-Daily Metered Balancing Demand	Total 1/	Standby Demand 1/	Reservation of Sales Status Revenues	Transition Surcharge Revenues
Sep 10	$ 24,905	$ 66,750	$ 91,655	$ 103	$ -	$ 20,143
Oct 10	$ 26,921	$ 67,706	$ 94,627	$ 103	$ -	$ 108,845
Nov 10	$ 31,346	$ 67,594	$ 98,940	$ 103	$ -	$ 173,124
Dec 10	$ 32,416	$ 68,847	$ 101,263	$ 103	$ -	$ 51,197
Jan 11	$ 29,853	$ 70,277	$ 100,130	$ 103	$ -	$ 48,906
Feb 11	$ 31,036	$ 71,712	$ 102,748	$ 103	$ -	$ 183,597
Mar 11	$ 31,219	$ 74,106	$ 105,326	$ 102	$ -	$ 46,274
Apr 11	$ 32,868	$ 74,071	$ 106,939	$ 101	$ -	$ (5,728)
May 11	$ 27,179	$ 72,776	$ 99,955	$ 107	$ -	$ 10,141
Jun 11	$ 38,874	$ 72,997	$ 111,871	$ 107	$ -	$ 11,174
Jul 11	$ 48,988	$ 96,328	$ 145,316	$ 107	$ -	$ 7,063
Aug 11	$ 45,756	$ 95,817	$ 141,573	$ 108	$ -	$ 19,195
Total	$ 401,362	$ 898,980	$ 1,300,341	$ 1,252	$ -	$ 673,931

Note 1/
Represents daily metered, non-daily metered and standby demand charges recorded in other revenue. These other revenues do not include standby commodity and cash-out revenues which are accounted for in Total Gas Expense as shown on Exhibit 1.

New York State Electric & Gas Corporation
Prior Year Reconciliation Revenues
12 months ending August 31, 2011

GSA2	Prior Year Adj. in GSC Revenues	Wholesale Margin
Sep 10	$ 11,029	$ 11,179
Oct 10	$ 34,502	$ 32,301
Nov 10	$ 63,999	$ 59,655.46
Dec 10	$ 106,495	$ 180,431.58
Jan 11	$ (200,893)	$ 115,979.69
Feb 11	$ (160,565)	$ 74,392.24
Mar 11	$ (142,645)	$ 53,420.82
Apr 11	$ (78,442)	$ 17,494.27
May 11	$ (32,440)	$ 28,024.41
Jun 11	$ (23,288)	$ 29,024.58
Jul 11	$ (12,459)	$ 68,301.74
Aug 11	$ (27,047)	$ 28,607
Total	$ (461,753)	$ 698,811

New York State Electric and Gas
Over/Under Collection of 2008-2009 Annual Reconciliation Adjustment

GSA 2
Exhibit 3

Billed Therms:

GSA2	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	SC-9 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth		All Customers	Annual Reconciliation Revenue	$	Over (Under) Collection Balance (605,789)
Jan 10	10,898,738	3,052,436	0	29,377	13,980,551	4,938,245	1,391,483	(5,239,974)	(1,362,933)	10,597,009	3,110,363	$	0.008700	119,254	$	(486,535)
Feb 10	9,703,093	2,891,979	0	27,923	12,622,995	4,292,411	1,018,864	(4,938,245)	(1,391,483)	9,057,259	2,547,283	$	0.008700	100,960	$	(385,575)
Mar 10	7,680,936	2,383,865	0	23,838	10,088,639	2,468,570	676,150	(4,292,411)	(1,018,864)	5,857,095	2,064,989	$	0.008700	68,922	$	(316,653)
Apr 10	4,550,217	1,341,842	0	24,238	5,916,297	934,072	221,230	(2,468,570)	(676,150)	3,015,719	911,160	$	0.008700	34,164	$	(282,489)
May 10	2,909,154	702,074	0	12,793	3,624,021	82,452	(13,858)	(934,072)	(221,230)	2,057,534	479,779	$	0.008700	22,075	$	(260,414)
Jun 10	1,527,712	452,417	0	16,313	1,996,442	(247,689)	(36,462)	(82,452)	13,858	1,197,571	446,126	$	0.008700	14,300	$	(246,114)
Jul 10	1,061,050	321,187	0	12,839	1,395,076	(425,383)	(111,152)	247,689	36,462	883,356	259,336	$	0.008700	9,941	$	(236,173)
Aug 10	814,050	275,083	0	14,362	1,103,495	455,893	172,936	425,383	111,152	1,695,326	573,533	$	0.008700	19,739	$	(216,434)
Sep 10	1,197,437	365,412	0	13,162	1,576,011	240,496	80,032	(455,893)	(172,936)	982,040	285,670	$	0.008700	11,029	$	(205,405)
Oct 10	1,866,810	514,137	0	17,518	2,398,465	1,406,442	481,339	(240,496)	(80,032)	3,032,756	932,962	$	0.008700	34,502	$	(170,903)
Nov 10	4,112,136	1,120,532	0	18,943	5,251,611	3,299,607	692,760	(1,406,442)	(481,339)	6,005,301	1,350,896	$	0.008700	63,999	$	(106,904)
Dec 10	7,282,873	1,996,799	0	21,351	9,301,023	5,589,544	1,342,616	(3,299,607)	(692,760)	9,572,810	2,668,006	$	0.008700	106,495	$	(409)
Total	53,604,206	15,417,763	0	232,657	69,254,626	23,034,660	5,915,938	(22,685,090)	(5,936,255)	53,953,776	15,630,103			$ 605,380		
														Interest 1/11 - 8/11	$	(17)
														Balance	$	(426)
														Less Estimate	$	6,654
														True-Up	$	(7,080)

New York State Electric and Gas
Over/Under Collection of 2009-2010 Annual Reconciliation Adjustment
12 months ending August 31, 2011

Billed Therms:

GSA2	SC-1 Sales Therms	SC-2 Sales Therms	SC-5 Sales Therms	SC-9 Sales Therms	Total Sales Therms	Unbilled SC-1	Unbilled SC-2	Unbilled Reversal SC-1	Unbilled Reversal SC-2	Residential Dth	Non-Residential Dth	All Customers	Annual Reconciliation Revenue	Over (Under) Collection Balance
														$ 1,023,330
Jan 11	10,153,920	2,885,982	0	26,369	13,039,902	5,803,882	1,462,921	(5,589,544)	(1,342,616)	10,368,258	3,032,656	$ (0.014991)	(200,893)	$ 822,437
Feb 11	9,663,145	2,807,014	0	29,722	12,470,159	4,394,829	1,082,870	(5,803,882)	(1,462,921)	8,254,092	2,456,685	$ (0.014991)	(160,565)	$ 661,872
Mar 11	7,727,157	2,274,251	0	26,133	10,001,408	3,957,861	1,007,665	(4,394,829)	(1,082,870)	7,290,189	2,225,179	$ (0.014991)	(142,645)	$ 519,227
Apr 11	6,254,805	1,860,561	0	24,575	8,115,366	1,685,014	373,146	(3,957,861)	(1,007,665)	3,981,958	1,250,617	$ (0.014991)	(78,442)	$ 440,785
May 11	2,833,213	862,956	0	23,025	3,696,169	392,927	109,995	(1,685,014)	(373,146)	1,541,126	622,830	$ (0.014991)	(32,440)	$ 408,345
Jun 11	1,444,111	478,421	0	15,349	1,922,532	120,517	(2,014)	(392,927)	(109,995)	1,171,701	381,761	$ (0.014991)	(23,288)	$ 385,057
Jul 11	953,080	320,161	0	13,380	1,273,241	(258,561)	(78,454)	(120,517)	2,014	574,002	257,101	$ (0.014991)	(12,459)	$ 372,598
Aug 11	757,966	242,633	0	11,602	1,000,599	462,553	(7,583)	258,561	78,454	1,479,080	325,106	$ (0.014991)	(27,047)	$ 345,552
Sep 11	1,122,100	178,584			1,300,684					1,122,100	178,584	$ (0.014991)	(19,499)	$ 326,053
Oct 11	2,743,406	830,374			3,573,779					2,743,406	830,374	$ (0.014991)	(53,575)	$ 272,479
Nov 11	5,109,531	1,205,329			6,314,860					5,109,531	1,205,329	$ (0.014991)	(94,666)	$ 177,813
Dec 11	7,730,540	1,948,551			9,679,090					7,730,540	1,948,551	$ (0.014991)	(145,099)	$ 32,713
Total	56,492,973	15,894,816	0	170,155	72,557,944	16,559,022	3,948,546	(21,686,013)	(5,298,745)	51,365,982	14,714,772		$ (990,617)	

Note: Sep through Dec Estimated

New York State Electric & Gas Corporation
Computation of Estimated Interest Applicable on Refund/(Surcharge) Principal
September 2011 through December 2012

GSA2	Forecasted Therm Firm Sales	Estimated Refund of Principal @ $0.019773	Declining Principal Beginning	Declining Principal Ending	Declining Principal Average	Interest On Average Balance*
Sep-10			$ (1,265,127)	$ (1,265,127)	$ (1,265,127)	$ (3,532)
Oct-10			$ (1,265,127)	$ (1,265,127)	$ (1,265,127)	$ (3,532)
Nov-10			$ (1,265,127)	$ (1,265,127)	$ (1,265,127)	$ (3,532)
Dec-10			$ (1,265,127)	$ (1,265,127)	$ (1,265,127)	$ (3,532)
Jan-11	13,099,516	$ 259,016	$ (1,235,688)	$ (976,672)	$ (1,106,180)	$ (3,134)
Feb-11	9,960,265	$ 196,944	$ (976,672)	$ (779,728)	$ (878,200)	$ (2,488)
Mar-11	8,325,755	$ 164,625	$ (779,728)	$ (615,103)	$ (697,416)	$ (1,976)
Apr-11	4,914,017	$ 97,165	$ (615,103)	$ (517,939)	$ (566,521)	$ (1,605)
May-11	1,880,277	$ 37,179	$ (517,939)	$ (480,760)	$ (499,350)	$ (1,415)
Jun-11	1,083,123	$ 21,417	$ (480,760)	$ (459,344)	$ (470,052)	$ (1,332)
Jul-11	1,146,937	$ 22,678	$ (459,344)	$ (436,665)	$ (448,005)	$ (1,269)
Aug-11	1,215,585	$ 24,036	$ (436,665)	$ (412,630)	$ (424,648)	$ (1,203)
Sep-11	1,300,684	$ 25,718	$ (412,630)	$ (386,911)	$ (399,771)	$ (1,133)
Oct-11	3,573,779	$ 70,664	$ (386,911)	$ (316,247)	$ (351,579)	$ (996)
Nov-11	6,314,860	$ 124,863	$ (316,247)	$ (191,384)	$ (253,816)	$ (719)
Dec-11	9,679,090	$ 191,384	$ (191,384)	$ 0	$ (95,692)	$ (271)
Total	62,493,889	$ 1,235,688				$ (31,669)

	1/10-12/10	1/11-12/11	1/12-12/12
*Interest Rates:	4.20%	3.35%	3.40%
Monthly	0.3500%	0.2792%	0.2833%