**COMPANY**
**Annual Gas Cost Adjustment**
**12 Months Ended August 31, 2013**

**DEFINITIONS**

1 System Receipts = Deliveries made to the Company by pipelines or local producers.
2 System Deliveries = Deliveries made by the Company to its customers.
3 Expense Adjustments = Billed by third parties to the Company
4 Revenue Adjustments = Billed by Company to its customers

**QUESTIONS**

1 Explain how the purchase gas expense is developed for the annual reconciliation period.
Gas costs including invoices, storage injections and withdrawals and transportation bank balances are summarized by month. Summary is attached.

2 Identify each adjustment to purchase gas expense.

3 Explain the source of reported system receipts (dth/mcf).
Purchased volumes are based on contracts with suppliers and pipeline reports. Firm supply, for example, is purchased at Empress (AECO). These volumes are nominated on TCPL and received at the Cornwall Gate station.

4 Volumes are grossed up for fuel at Empress and the net volume is received as nominated at the Cornwall Gate

5 Explain how the GAC revenue is calculated.
GAC Revenue reported through the billing system, and large volume billing summaries.

6 Identify each adjustment to GAC revenue.
To GAC revenue reported through billing, we add any revenue from optimization, off-system sales, debit bank balance bill-outs, load balancing and imbalance charges. These amounts are summarized in the GAC revenue summary (attached).

7 Explain the source of reported system deliveries (dth/mcf).
System deliveries are based on meter readings. Residential and some Commercial customers are billed using estimated meter readings every other month.

8 Explain how negotiated contract volumes are handled in the annual reconciliation.
Negotiated contract volumes (cogens) are used only as they relate to the required transportation volume adjustment.

9 Explain how the commodity cost of gas is derived.
From the total annual gas costs, transportation, interconnection, and load balancing costs are removed, the remaining cost is deemed to be commodity related. It consists of firm and spot gas purchases, net withdrawals from storage, T service deliveries, curtailment, etc.

10 How is Company use accounted for in the annual reconciliation?
Company use is a portion of the 0.5% allowed LAUF. There is no separate calculation.

11 Identify all of the prior period adjustments made in the filing.

12 Identify the source of the sales forecast used to develop the reconciliation rate.
2014 Budget volumes

13 Identify the hedging gains or losses in the reconciliation period
Additional costs of $277,460.51 were incurred for hedging a portion of the 2012-2013 winter commodity protfolio.

14 Identify the costs of hedging in the reconciliation filing.
There are no hedging costs other than the commodity cost variance mentioned in item 13.

15 Identify the major drivers for the current period over/under.
Volume variances due to a delay in the Franklin County project contributed to less than anticipated revenues.
Increased NGTL tolls, neccessary increased IGTS capcity due to remediation of ILI findings, and rising commodity costs.

16 Describe the capacity release sharing program currently in place, if any. Identify the gains and losses in the reconciliation period.
N/A

**COMPANY**
**Annual Gas Cost Adjustment**
**12 Months Ended August 31, 2013**

| | | |
|---|---|---|
| **Revenue:** | | |
| GAC Revenue | | 20,268,922 |
| Inter-dept Sales Credit | | |
| Balancing (Load Balancing & Imbalance Charges) | | 89,338 |
| Off-System Sales | | (240,721) |
| Transition Surcharge | | |
| Bank Balance bill-outs | | 237,343 |
| Optimization | | 634,035 |
| Marketer's Delivery Penalty Refunds | | |
| TC Penalty Refunds | | |
| Cashouts | | |
| Total Adjusted GAC Revenue | | 20,988,917 |
| **Expense:** | | |
| Actual Gas Expense | | 22,177,573 |
| Cost of SC4 Sales gas | | (393,756) |
| ISS Gas Expense | | |
| R&D | | |
| Pipeline Refunds | | |
| Gas Supplier Refunds | | |
| Refunds less than $10 K | | |
| Total Adjusted Purchased Gas Expense | | 21,783,817 |
| Current Period (Over) Under Collection | | 794,900 |
| LAUF Adjustment | | 16,328 |
| Annual Reconciliation Prior Period | | 219,400 |
| Annual Reconciliation Prior Prior Period | | 51,336 |
| MFC True-up Prior Period | N/A | |
| MFC True-up Prior Prior Period | N/A | |
| Total (Over) Under Collection | | 1,081,964 |
| Total Principal Amount Due From Customer | $ | 1,081,964 |
| Total Interest Amount Due From Customer | $ | 23,170 |
| Total (Refund Amount) Surcharge Amount | $ | 1,105,134 |
| Forecasted Mcf Sales | See Chart Below | |
| Principal Rate (Refund) Surcharge | | |
| Interest Rate (Refund) Surcharge | | |
| Total Rate (Refund) Surcharge | | |

**Rates per Therm for Sales & Transportation Customers (including Interest)**

| Customer Description | Forecasted Therms | | Surcharge | Total Rate $/Therm |
|---|---|---|---|---|
| Firm Sales | 31,518,180 | $ | 547,730.50 | 0.017378 |
| Transportation w/ TCPL | 7,978,096 | $ | 296,704.11 | 0.03719 |
| Standard Transportation | 12,051,074 | $ | 222,509.34 | 0.018464 |
| Transportation w/o Load Balancing | 8,950,000 | $ | 38,190.37 | 0.004267 |
| Total | 60,497,350 | $ | 1,105,134.32 | |

St. Lawrence Gas Company, Inc.

Annual GAC Surcharge or Refund Calculation
September 1, 2012 - August 31, 2013

| | | | | | |
|---|---|---|---|---|---|
| 1. | Cost of Purchased Gas - Allowed | | | $ | 22,193,901 |
| | | less cost of Interruptible Sales | | $ | (393,756) |
| | | | | $ | 21,800,145 |
| Less: | | | | | |
| | (i) Gas adjustment revenues adjusted to eliminate revenue tax effect | | 20,268,922 | | |
| | (ii) Costs assignable to gas sold to non-jurisdictional customers, bank bill-outs and other | | 719,995 | $ | 20,988,917 |
| | Current Year: | Surcharge | | $ | 811,228 |
| | (iii) Previous Year's Balance - 2012 Surcharge | | 51,336 | | |
| | Balance of Current Year Surcharge (Dec 13 Estimate) | | 219,400 | $ | 270,736 |
| | Total Under Collection - Before Interest | | | $ | 1,081,964 |

| | | | | |
|---|---|---|---|---|
| 2. | 2.10% Simple Interest | September 1, 2013 - December 31, 2013 | $ | 7,574 |
| | 3.00% Simple Interest | January 1, 2014 - December 31, 2014 | $ | 15,596 |
| | | | $ | 23,170 |
| | **Total to be Surcharged** | | **$** | **1,105,134** |

St. Lawrence Gas Company, Inc.

Annual GAC Surcharge or Refund Calculation
September 1, 2012 - August 31, 2013

| | | |
|---|---|---|
| Costs exceed collection | | $ 1,081,964 |
| | | $ 1,081,964 |
| 2.10% Simple Interest | September 1, 2013 - December 31, 2013 | $ 7,574 |
| | | $ 1,089,538 |

| | | Estimated Revenue % | Payment on Base | Interest Charge | |
|---|---|---|---|---|---|
| Jan-14 | 3.00% | 13.58% | $ 146,962 | $ 2,705 | |
| Feb-14 | | 13.93% | $ 150,695 | $ 2,338 | |
| Mar-14 | | 12.93% | $ 139,874 | $ 1,961 | |
| Apr-14 | | 9.15% | $ 99,049 | $ 1,611 | |
| May-14 | | 6.59% | $ 71,286 | $ 1,363 | |
| Jun-14 | | 4.70% | $ 50,905 | $ 1,185 | |
| Jul-14 | | 3.77% | $ 40,766 | $ 1,058 | |
| Aug-14 | | 4.01% | $ 43,413 | $ 956 | |
| Sep-14 | | 4.63% | $ 50,064 | $ 848 | |
| Oct-14 | | 6.76% | $ 73,121 | $ 722 | |
| Nov-14 | | 8.51% | $ 92,087 | $ 540 | |
| Dec-14 | | 11.44% | $ 123,739 | $ 309 | |
| | | 100.00% | $ 1,081,962 | $ 15,596 | $ 15,596 |

| | |
|---|---|
| Total Surcharge | $ 1,105,134 |

St. Lawrence Gas Company, Inc.
Annual GAC Surcharge or Refund Calculation
Estimated Distribution
2014 Budget

| **Therms** | Firm Sales | Firm Transp | Total Firm | Firm T w/o Load Bal | Firm T w/ Load Bal | Total Firm w/ Load Bal | Trans w/ TCPL Charge | Revenue Collected | % Revenue |
|---|---|---|---|---|---|---|---|---|---|
| Jan-14 | 4,815,760 | 3,303,050 | 8,118,810 | 925,000 | 2,378,050 | 7,193,810 | 991,398 | $ 150,108 | 13.6% |
| Feb-14 | 5,077,220 | 3,266,360 | 8,343,580 | 940,000 | 2,326,360 | 7,403,580 | 999,905 | $ 153,921 | 13.9% |
| Mar-14 | 4,423,670 | 3,228,390 | 7,652,060 | 890,000 | 2,338,390 | 6,762,060 | 1,015,755 | $ 142,869 | 12.9% |
| Apr-14 | 3,148,360 | 2,407,170 | 5,555,530 | 740,000 | 1,667,170 | 4,815,530 | 668,451 | $ 101,170 | 9.2% |
| May-14 | 1,792,010 | 2,197,050 | 3,989,060 | 735,000 | 1,462,050 | 3,254,060 | 616,259 | $ 72,813 | 6.6% |
| Jun-14 | 1,229,180 | 1,676,050 | 2,905,230 | 540,000 | 1,136,050 | 2,365,230 | 392,711 | $ 51,995 | 4.7% |
| Jul-14 | 782,720 | 1,597,680 | 2,380,400 | 540,000 | 1,057,680 | 1,840,400 | 331,312 | $ 41,639 | 3.8% |
| Aug-14 | 806,050 | 1,665,000 | 2,471,050 | 535,000 | 1,130,000 | 1,936,050 | 383,825 | $ 44,342 | 4.0% |
| Sep-14 | 1,028,320 | 1,923,320 | 2,951,640 | 740,000 | 1,183,320 | 2,211,640 | 441,041 | $ 51,135 | 4.6% |
| Oct-14 | 1,847,940 | 2,288,300 | 4,136,240 | 745,000 | 1,543,300 | 3,391,240 | 582,011 | $ 74,687 | 6.8% |
| Nov-14 | 2,585,880 | 2,524,980 | 5,110,860 | 770,000 | 1,754,980 | 4,340,860 | 717,286 | $ 94,059 | 8.5% |
| Dec-14 | 3,981,070 | 2,901,820 | 6,882,890 | 850,000 | 2,051,820 | 6,032,890 | 838,142 | $ 126,390 | 11.4% |
| | 31,518,180 | 28,979,170 | 60,497,350 | 8,950,000 | 20,029,170 | 51,547,350 | 7,978,096 | 1,105,128 | 100.00% |

| | Rate | Therms |
|---|---|---|
| Sales | 0.017378 | 31,518,180 |
| Trans w/ TCPL | 0.037190 | 7,978,096 |
| Reg Trans | 0.018464 | 12,051,074 |
| Trans w/o LB | 0.004267 | 8,950,000 |
| | | 60,497,350 |

St. Lawrence Gas
GAC undercollection summary
September 1, 2012 - August 31, 2013

| | | Interconnection Charge | Transp | Gas Supply | Load Balancing | Total |
|---|---|---|---|---|---|---|
| Collections | | 2,110,903 | 8,721,613 | 7,707,533 | 2,448,868 | 20,988,917 |
| Actual gas costs | | 2,300,393 | 9,264,537 | 7,249,164 | 2,986,050 | 21,800,145 |
| Over collection / Under Collection | | (189,490) | (542,925) | 458,369 | (537,182) | (811,228) |
| **Percent of total** | | **23.36%** | **66.92%** | **-56.50%** | **66.22%** | **100.00%** |
| Interest | ($23,170) | ($5,413) | ($15,505) | $13,091 | ($15,343) | ($23,170) |
| Prior Years Balances | ($270,736) | 23.36% | 66.92% | -56.50% | 66.22% | 100.00% |
| | | ($63,244) | ($181,177) | $152,966 | ($179,281) | ($270,736) |
| **Total to be collected** | | **($258,147)** | **($739,607)** | **$624,426** | **($731,806)** | **($1,105,134)** |
| | | | | | | ($1,105,134) |
| | | 23.36% | 66.91% | -56.50% | 66.22% | 100.00% |

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ST. LAWRENCE GAS
Purchases & Sales - MMBtu

| | Purchases MMBtu | Sales MMBtu | P - S | Sales x UUF 1.005 | @ Avg. Cost $9.0764 | Gasrol13.xls | Variance |
|---|---|---|---|---|---|---|---|
| | | 2,435,470.9 | | | | | |
| | | (0.0) | | | | | |
| Sep-12 | 89,185.1 | 64,506.6 | 24,678.5 | 64,829.1 | $588,415 | 1,141,382.91 | ($552,967.91) |
| Oct-12 | 124,095.3 | 130,511.3 | (6,416.0) | 131,163.9 | $1,190,496 | 1,085,009.03 | $105,486.97 |
| Nov-12 | 289,129.0 | 170,697.7 | 118,431.3 | 171,551.2 | $1,557,067 | 2,274,591.38 | ($717,524.38) |
| Dec-12 | 349,476.9 | 285,390.7 | 64,086.2 | 286,817.7 | $2,603,272 | 2,700,124.27 | ($96,852.27) |
| Jan-13 | 429,299.7 | 387,436.7 | 41,863.0 | 389,373.9 | $3,534,113 | 3,022,895.25 | $511,217.75 |
| Feb-13 | 371,865.9 | 413,889.1 | (42,023.2) | 415,958.5 | $3,775,406 | 2,721,764.00 | $1,053,642.00 |
| Mar-13 | 348,868.0 | 344,237.3 | 4,630.7 | 345,958.5 | $3,140,058 | 1,714,655.40 | $1,425,402.60 |
| Apr-13 | 179,475.8 | 287,827.5 | (108,351.7) | 289,266.6 | $2,625,499 | 2,555,902.73 | $69,596.27 |
| May-13 | 74,857.9 | 143,444.8 | (68,586.9) | 144,162.0 | $1,308,472 | 871,547.29 | $436,924.71 |
| Jun-13 | 76,117.3 | 84,935.4 | (8,818.1) | 85,360.1 | $774,762 | 1,506,815.90 | ($732,053.90) |
| Jul-13 | 42,848.3 | 60,970.6 | (18,122.3) | 61,275.5 | $556,161 | 1,500,768.07 | ($944,607.07) |
| Aug-13 | 60,251.9 | 62,486.6 | (2,234.7) | 62,799.0 | $569,989 | 1,082,116.49 | ($512,127.49) |
| | 2,435,471.0 | 2,436,334.3 | (863.3) | 2,448,516.0 | $22,223,710 | 22,177,572.72 | $46,137.28 |
| **Adj. 1 - Transportation** | 7,969.0 | | | 5,076.0 | | | |
| | 2,443,440.0 | | | | Debit Gas Cost: | $46,137 Slippage | |
| Gas Cost | 22,177,572.72 | | | | | | |

| | |
|---|---|
| Commodity Cost | 7,882,584.73 |
| Demand Cost | 14,294,987.99 |
| | 22,177,572.7 |

| | | |
|---|---|---|
| Average Cost | $9.0764 | w/ Trans Adj. |
| Average Commodity Cost | $3.2260 | w/ Trans Adj. |

| **Adj. 2 - Commodity Rate for LAUF** | | |
|---|---|---|
| Commodity Cost | $ | 7,898,913 |
| Demand Cost | | 14,294,988 |
| **Allowed Gas Costs** | $ | 22,193,901 |
| Gain / (Loss) | $ | 16,328 |

**St. Lawrence Gas**
**GAC undercollection summary**
September 1, 2012 - August 31, 2013

| | |
|---|---|
| | ($1,105,134.23) |
| To be Surcharged | ($1,105,134.23) |

| | **Percentage** | **Undercollection/ Overcollection** | **12 Months Therms** | **Refund/ Surcharge Rate cents/therm** | **$ / Therm** |
|---|---|---|---|---|---|
| Dist Delivery | 23.3589% | ($258,146.80) | 60,497,350 | 0.426708 | 0.004267 |
| TCPL | 66.9246% | ($739,606.56) | 39,496,276 | 1.872598 | 0.018726 |
| Supply | -56.5022% | $624,425.54 | 31,518,180 | (1.981160) | (0.019812) |
| Load Balancing | 66.2188% | ($731,806.41) | 51,547,350 | 1.419678 | 0.014197 |
| | 100.0000% | ($1,105,134.23) | | 1.737824 cents/therm | 0.017378 |

| | Therms | Surcharge / Refund | Total Rate $/therm |
|---|---|---|---|
| Sales | 31,518,180 | $547,730.50 | 0.017378 |
| Trans w/ TCPL | 7,978,096 | $296,704.11 | 0.037190 |
| Reg Trans | 12,051,074 | $222,509.34 | 0.018464 |
| Trans w/o LB | 8,950,000 | $38,190.37 | 0.004267 |
| | 60,497,350 | $1,105,134.32 | |
| Total | | | |

TRANSPORTATION LOSS FACTOR VARIANCE CALCULATION - St. LAWRENCE GAS
2013 GAC Reconciliation

| | | AT FIXED FACTOR (.5%)* MMBTU | LOSSES | 1.005 | AT SYSTEM LOSSES MMBTU | LOSSES | DIFFERENCE LOSSES |
|---|---|---|---|---|---|---|---|
| | | | 0.500% | | | 0.325% | |
| RECEIVED: | | | | | | | MMBtu |
| COGEN | TARIFF | 452,148.3 | 2,261 | ACTUAL | 451,354.5 | 1,467 | 793.8 |
| TRANS. | TARIFF | 4,086,800.5 | 20,434 | ACTUAL | 4,079,625.3 | 13,259 | 7,175.2 |
| | TOTAL | 4,538,948.8 | 22,695 | | 4,530,980 | 14,726 | **7,969.0** |
| DISTRIBUTED: | | | | | | | |
| COGEN | | 449,887.6 | | | | | |
| Cogen Bank Balance | | | | | | | |
| | | 449,887.6 | | | | | |
| LAUF | C7 - C14 | 2,260.7 | 0.0050 | | | | |
| | C7 * .0050 | 2,260.7 | 0.0050 | | | | |
| TRANS. | | 3,806,697.3 | | | | | |
| "T" Service Bank Balance | | 253,890.4 | | | | | |
| Interruptible Curtailment | | 5,778.8 | | | | | |
| | | 4,066,366.5 | | | | | |
| LAUF | C8 - C21 | 20,434.0 | 0.0050 | | | | |
| | C8 * .0050 | 20,434.0 | 0.0050 | | | | |
| | TOTAL | 4,516,254 | | | | | |

PURCHASES & SALES - MMBTU CALCULATION

| | PURCHASES (MMBTU) | SALES (MMBTU) | CALCULATED PURCHASES SALES X 1.005 (MMBTU) | CALCULATED GAS COSTS | GAIN (LOSS) |
|---|---|---|---|---|---|
| SALES | 2,435,471.0 | 2,436,334.3 | 2,448,516 | $ 22,223,711 | |
| TRANS. LAUF VAR. | 7,969.0 | | | | |
| TOTAL | 2,443,440.0 | | | | |
| ACTUAL GAS COST | $ 22,177,573 | | | **$ 22,223,711** | **$ 46,138** |
| AVERAGE COST | **$ 9.07640** | | | | |

St. Lawrence Gas
GAC Reconciliation
2012-2013

Interruptible
Interrp

Fiscal Year Jan - Aug

(1) Debit Bank Bill Out
(2) Imbalance Charges
(3) Demand Component of Load Balancing
(4) Off System Sales
(5) Optimization

| | MMBtu Sold | Costs: Loss Factor 1.005 | Avg. Cost $9.0764 | | Collections: Base Cost Collected | | Total Collections | (Over) / Under Collections: Month | YTD |
|---|---|---|---|---|---|---|---|---|---|
| Mar-13 | 344,237.3 | 345,958.5 | $ 3,140,058 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 26,567.56 | | | | |
| | | | | GAC Revenue | 2,871,405.53 | | | | |
| | | | | | - | (1) | | | |
| | | | | | 2,248.34 | (2) | | | |
| | | | | | 5,965.04 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | 5,262.87 | (5) | | | |
| | | | | | 2,911,449.34 | | $ 2,911,449 | $ 228,609 | $ 855,308 |
| | | YTD | $ 16,388,827 | YTD | 15,533,519.03 | | | | $ 855,308 |
| Apr-13 | 287,827.5 | 289,266.6 | $ 2,625,500 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 24,993.50 | | | | |
| | | | | GAC Revenue | 2,341,999.31 | | | | |
| | | | | | - | (1) | | | |
| | | | | | 1,786.36 | (2) | | | |
| | | | | | 3,256.15 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | 85,375.80 | (5) | | | |
| | | | | | 2,457,411.12 | | $ 2,457,411 | $ 168,089 | $ 1,023,397 |
| | | YTD | $ 19,014,327 | YTD | 17,990,930.15 | | | | $ 1,023,397 |
| May-13 | 143,444.8 | 144,162.0 | $ 1,308,472 | | - | | | | |
| | | | | | - | | | | |
| | | | | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 31,626.99 | | | | |
| | | | | GAC Revenue | 1,212,620.94 | | | | |
| | | | | | 711.80 | (1) | | | |
| | | | | | 549.32 | (2) | | | |
| | | | | | 3,444.41 | (3) | | | |
| | | | | | | (4) | | | |
| | | | | | 195,452.76 | (5) | | | |
| | | | | | 1,444,406.22 | | $ 1,444,406 | $ (135,934) | $ 887,463 |
| | | YTD | $ 20,322,799 | YTD | 19,435,336.37 | | | | $ 887,463 |
| Jun-13 | 84,935.4 | 85,360.1 | $ 774,762 | | - | | | | |
| | | | | | - | | | | |
| | | | | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 32,027.95 | | | | |
| | | | | GAC Revenue | 735,160.65 | | | | |
| | | | | | | (1) | | | |
| | | | | | 25.08 | (2) | | | |
| | | | | | 3,376.63 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | 2,479.13 | (5) | | | |
| | | | | | 773,069.44 | | $ 773,069 | $ 1,693 | $ 889,155 |
| | | YTD | $ 21,097,561 | YTD | 20,208,405.81 | | | | $ 889,155 |
| | | | | | - | | | | |
| Jul-13 | 60,970.6 | 61,275.5 | $ 556,161 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 30,639.84 | | | | |
| | | | | GAC Revenue | 534,205.88 | | | | |
| | | | | | 293.16 | (1) | | | |
| | | | | | 14.91 | (2) | | | |
| | | | | | 4,475.06 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | 6,121.54 | (5) | | | |
| | | | | | 575,750.39 | | $ 575,750 | $ (19,589) | $ 869,566 |
| | | YTD | $ 21,653,722 | YTD | 20,784,156.20 | | | | $ 869,566 |
| Aug-13 | 62,486.6 | 62,799.0 | $ 569,989 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 31,926.24 | | | | |
| | 2,436,334.3 | | | | | | | | |
| | | | | GAC Revenue | 562,699.22 | | | | |
| | | | | | 130.62 | (1) | | | |
| | | | | | 0.93 | (2) | | | |
| | | | | | 3,761.06 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | - | (5) | | | |
| | | | | | 598,518.07 | | $ 598,518 | $ (28,529) | $ 841,037 |
| | | YTD | $ 22,223,711 | YTD | 21,382,674.27 | | | | $ 841,037 |
| | | | Costs | | Collections | | | | |
| | | | $ 22,223,711 | | $ 21,382,674 | | | LAUF Adjustments | (29,809) |
| | | LAUF Adjustments | (29,809) | less SC4 Gas Cost | $ (393,756) | | | | $ 811,228 |
| | | | $ 22,193,902 | | $ 20,988,918 | | | | |
| | | less SC4 Gas Costs | $ (393,756) | | | | | | |
| | | | $ 21,800,146 | +/- | $ 811,228 | | | | 0.09 |

YTD

| Mar-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 14,882,236 | $ 9,608,638 |
| Int Sales | $ 242,542 | $ 91,172 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 236,208 | $ 1,279 |
| Imbalance | $ 20,404 | $ 6,758 |
| Demand LB | $ 48,245 | $ 19,203 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 344,606 | $ 47,911 |
| | $ 15,533,519 | $ 9,774,961 |

| Apr-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 17,224,235 | $ 11,950,638 |
| Int Sales | $ 267,535 | $ 116,165 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 236,208 | $ 1,279 |
| Imbalance | $ 22,190 | $ 8,545 |
| Demand LB | $ 51,501 | $ 22,460 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 429,982 | $ 133,286 |
| | $ 17,990,930 | $ 12,232,373 |

| May-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 18,436,856 | $ 13,163,259 |
| Int Sales | $ 299,162 | $ 147,792 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 236,919 | $ 1,991 |
| Imbalance | $ 22,739 | $ 9,094 |
| Demand LB | $ 54,945 | $ 25,904 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 625,435 | $ 328,739 |
| | $ 19,435,336 | $ 13,676,779 |

| Jun-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 19,172,017 | $ 13,898,419 |
| Int Sales | $ 331,190 | $ 179,820 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 236,919 | $ 1,991 |
| Imbalance | $ 22,765 | $ 9,119 |
| Demand LB | $ 58,322 | $ 29,281 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 627,914 | $ 331,218 |
| | $ 20,208,406 | $ 14,449,848 |

| Jul-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 19,706,223 | $ 14,432,625 |
| Int Sales | $ 361,830 | $ 210,460 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 237,213 | $ 2,284 |
| Imbalance | $ 22,779 | $ 9,134 |
| Demand LB | $ 62,797 | $ 33,756 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 634,035 | $ 337,340 |
| | $ 20,784,156 | $ 15,025,599 |

| Aug-13 | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 20,268,922 | $ 14,995,324 |
| LAUF | $ - | $ - |
| Int Sales | $ 393,756 | $ 242,386 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 237,343 | $ 2,415 |
| Imbalance | $ 22,780 | $ 9,135 |
| Demand LB | $ 66,558 | $ 37,517 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 634,035 | $ 337,340 |
| | $ 21,382,674 | $ 15,624,117 |

St. Lawrence Gas
GAC Reconciliation
2012-2013

Interruptible
Interrp

(1) Debit Bank Bill Out
(2) Imbalance Charges
(3) Demand Component of Load Balancing
(4) Off System Sales
(5) Optimization

Fiscal Year Jan - Aug

| | Costs | | | | Collections | | | (Over) / Under Collections | |
|---|---|---|---|---|---|---|---|---|---|
| | MMBtu Sold | Loss Factor 1.005 | Avg. Cost $9.0764 | | Base Cost Collected | | Total Collections | Month | YTD |
| Sep-12 | 64,506.6 | 64,829.1 | $ 588,415 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 30,313.21 | | | | |
| | | | | GAC Revenue | 497,074.34 | | | | |
| | | | | | | (1) | | | |
| | | | | | 5,139.14 | (2) | | | |
| | | | | | 5,945.69 | (3) | | | |
| | | | | | (156,813.09) | (4) | | | |
| | | | | | 60,393.98 | (5) | | | |
| | | | | | 442,053.27 | | $ 442,053 | $ 146,362 | $ 146,362 |
| | | YTD | $ 588,415 | YTD | 442,053.27 | | | | $ 146,362 |
| Oct-12 | 130,511.3 | 131,163.9 | $ 1,190,496 | | - | | | | |
| | | | | | - | | 949,831.46 | | |
| | | | | SC4 Sales | 52,168.42 | | | | |
| | | | | GAC Revenue | 949,831.46 | | | | |
| | | | | | - | (1) | | | |
| | | | | | 5,210.62 | (2) | | | |
| | | | | | 7,132.80 | (3) | | | |
| | | | | | (74,679.30) | (4) | | | |
| | | | | | 61,760.95 | (5) | | | |
| | | | | | 1,001,424.95 | | $ 1,001,425 | $ 189,071 | $ 335,433 |
| | | YTD | $ 1,778,911 | YTD | 1,443,478.22 | | | | $ 335,433 |
| Nov-12 | 170,697.7 | 171,551.2 | $ 1,557,067 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 38,951.57 | | | | |
| | | | | GAC Revenue | 1,433,681.75 | | | | |
| | | | | | 233,571.95 | (1) | | | |
| | | | | | 135.79 | (2) | | | |
| | | | | | 7,964.51 | (3) | | | |
| | | | | | (9,228.17) | (4) | | | |
| | | | | | 56,346.52 | (5) | | | |
| | | | | | 1,761,423.92 | | $ 1,761,424 | $ (204,357) | $ 131,076 |
| | | YTD | $ 3,335,978 | YTD | 3,204,902.14 | | | | $ 131,076 |
| Dec-12 | 285,390.7 | 286,817.7 | $ 2,603,272 | | - | | 3,826,691.60 | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 29,937.03 | | | | |
| | | | | | | | (2,393,009.85) | | |
| | | | | GAC Revenue | 2,393,009.85 | | | | |
| | | | | | 1,356.44 | (1) | | | |
| | | | | | 3,159.94 | (2) | | | |
| | | | | | 7,998.16 | (3) | | | |
| | | | | | - | (4) | | | |
| | | | | | 118,194.06 | (5) | | | |
| | | | | | 2,553,655.48 | | $ 2,553,655 | $ 49,617 | $ 180,692 |
| | | YTD | $ 5,939,250 | YTD | 5,758,557.62 | | | | $ 180,692 |
| Jan-13 | 387,436.7 | 389,373.9 | $ 3,534,113 | | - | | 5,662,635.14 | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 35,181.34 | | | | |
| | | | | GAC Revenue | 3,269,625.29 | | | | |
| | | | | | 1,279.19 | (1) | | | |
| | | | | | 2,799.60 | (2) | | | |
| | | | | | 7,409.51 | (3) | | | |
| | | | | | | (4) | | | |
| | | | | | - | (5) | | | |
| | | | | | 3,316,294.93 | | $ 3,316,295 | $ 217,818 | $ 398,510 |
| | | YTD | $ 9,473,363 | YTD | 9,074,852.55 | | | | $ 398,510 |
| Feb-13 | 413,889.1 | 415,958.5 | $ 3,775,406 | | - | | | | |
| | | | | | - | | | | |
| | | | | SC4 Sales | 29,422.71 | | | | |
| | | | | GAC Revenue | 3,467,607.52 | | | | |
| | | | | | | (1) | | | |
| | | | | | 1,710.37 | (2) | | | |
| | | | | | 5,828.87 | (3) | | | |
| | | | | | | (4) | | | |
| | | | | | 42,647.67 | (5) | | | |
| | | | | | 3,547,217.14 | | $ 3,547,217 | $ 228,189 | $ 626,699 |
| | | YTD | $ 13,248,769 | YTD | 12,622,069.69 | | | | $ 626,699 |

**Sep-12**

| YTD | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 497,074 | $ 15,302,461 |
| | $ - | |
| Int Sales | $ 30,313 | $ 243,880 |
| | $ - | |
| Bank Bill Out | - | $ 48,024 |
| Imbalance | 5,139.1 | $ 108,612 |
| Demand LB | 5,945.7 | $ 52,933 |
| Off System | (156,813.1) | $ (662,602) |
| Optimization | 60,394.0 | $ 337,963 |
| | $ 442,053 | $ 15,431,271 |
| | - | |

**Oct-12**

| | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 1,446,906 | $ 16,252,293 |
| Int Sales | $ 82,482 | $ 296,049 |
| Bank Bill Out | $ - | $ 48,024 |
| Imbalance | $ 10,350 | $ 113,823 |
| Demand LB | $ 13,078 | $ 60,065 |
| Off System | $ (231,492) | $ (737,281) |
| Optimization | $ 122,155 | $ 399,724 |
| | $ 1,443,478 | $ 16,432,696 |
| | - | |

**Nov-12**

| | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 2,880,588 | $ 17,685,975 |
| Int Sales | $ 121,433 | $ 335,000 |
| Bank Bill Out | $ 233,572 | $ 281,596 |
| Imbalance | $ 10,486 | $ 113,959 |
| Demand LB | $ 21,043 | $ 68,030 |
| Off System | $ (240,721) | $ (746,510) |
| Optimization | $ 178,501 | $ 456,070 |
| | $ 3,204,902 | $ 18,194,120 |
| | - | |

**Dec-12**

| | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 5,273,597 | $ **20,078,984** |
| Int Sales | $ 151,370 | $ 364,937 |
| Bank Bill Out | $ 234,928 | $ 282,952 |
| Imbalance | $ 13,645 | $ 117,118 |
| Demand LB | $ 29,041 | $ 76,028 |
| Off System | $ (240,721) | $ (746,510) |
| Optimization | $ 296,696 | $ 574,265 |
| | $ 5,758,558 | $ 20,747,776 |
| | - | |

**Jan-13**

| | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 8,543,223 | $ 3,269,625 |
| Int Sales | $ 186,552 | $ 35,181 |
| Firm T w/o LB | | |
| Firm T w/ TCPL | | |
| Bank Bill Out | $ 236,208 | $ 1,279 |
| Imbalance | $ 16,445 | $ 2,800 |
| Demand LB | $ 36,451 | $ 7,410 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 296,696 | $ - |
| | $ 9,074,853 | $ 3,316,295 |
| | - | |

**Feb-13**

| | GAC Year | Fiscal Year |
|---|---|---|
| GAC Revenue | $ 12,010,830 | $ 6,737,233 |
| Int Sales | $ 215,974 | $ 64,604 |
| Bank Bill Out | $ 236,208 | $ 1,279 |
| Imbalance | $ 18,155 | $ 4,510 |
| Demand LB | $ 42,280 | $ 13,238 |
| Off System | $ (240,721) | $ - |
| Optimization | $ 339,343 | $ 42,648 |
| | $ 12,622,070 | $ 6,863,512 |

**ST. LAWRENCE GAS COMPANY, INC.**
**GAC Revenue Summary - Sales Revenue**
**September 2012 - August 2013**

| | | Interconnection Charge | Gas Transportation TCPL | Gas Supply | Load Balancing | Total | Therms Volume | Interconnection Charge | Gas Transp. TCPL | Gas Supply | Load Balancing | Total | Total | | | Monhtly Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Sep-12** | | | | | | - | | - | - | - | - | - | - | | | |
| SC#1 & 2 | Aug-12 | 0.054190 | 0.275920 | 0.253436 | 0.087010 | 0.670556 | 224,750 | 12,179.20 | 62,013.02 | 56,959.74 | 19,555.50 | 150,707.46 | 150,707.46 | | | |
| | Sep-12 | 0.042180 | 0.260870 | 0.232015 | 0.083100 | 0.618165 | 273,184 | 11,522.90 | 71,265.51 | 63,382.79 | 22,701.59 | 168,872.79 | 168,872.79 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Aug-12 | 0.054190 | 0.275920 | 0.253005 | 0.000710 | 0.583825 | | - | - | - | - | - | - | | | |
| SC#3 | Sep-12 | 0.042180 | 0.260870 | 0.231603 | 0.000670 | 0.535323 | | - | - | - | - | - | - | 319,580.25 | $ (0.01) | |
| | | | | | | | 497,934 | | | | | | 319,580.25 | 319,580.23 | | |
| | | | | | | | | | | | | | | (0.02) | | 0.01 |
| **Oct-12** | | | | | | - | | - | - | - | - | - | - | | | |
| SC#1 & 2 | Sep-12 | 0.042180 | 0.260870 | 0.232015 | 0.083100 | 0.618165 | 437,688 | 18,461.68 | 114,179.67 | 101,550.18 | 36,371.87 | 270,563.40 | 270,563.40 | | | |
| | Oct-12 | 0.042460 | 0.262750 | 0.260721 | 0.083580 | 0.649511 | 640,561 | 27,198.22 | 168,307.40 | 167,007.70 | 53,538.09 | 416,051.42 | 416,051.41 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Sep-12 | 0.042180 | 0.260870 | 0.231603 | 0.000670 | 0.535323 | | - | - | - | - | - | - | | | |
| SC#3 | Oct-12 | 0.042460 | 0.262750 | 0.260307 | 0.000680 | 0.566197 | | - | - | - | - | - | - | 686,614.81 | | |
| | | | | | | | 1,078,249 | | | | | | 686,614.81 | 686,614.80 | $ (0.02) | |
| | | | | | | | | | | | | - | - | (0.01) | | (0.01) |
| | | | | | | | | | | | | - | - | | | |
| **Nov-12** | | | | | | - | | - | - | - | - | - | - | | | |
| SC#1 & 2 | Oct-12 | 0.042460 | 0.262750 | 0.260721 | 0.083580 | 0.649511 | 572,803 | 24,321.22 | 150,503.99 | 149,341.77 | 47,874.87 | 372,041.85 | 372,041.85 | | | |
| | Nov-12 | 0.041830 | 0.258430 | 0.367258 | 0.081870 | 0.749388 | 1,021,765 | 42,740.43 | 264,054.73 | 375,251.37 | 83,651.90 | 765,698.43 | 765,698.43 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Oct-12 | 0.042460 | 0.262750 | 0.260307 | 0.000680 | 0.566197 | | - | - | - | - | - | - | | | |
| SC#3 | Nov-12 | 0.041830 | 0.258430 | 0.366852 | 0.000670 | 0.667782 | | - | - | - | - | - | - | 1,137,740.28 | $ (0.11) | |
| | | | | | | | 1,594,568 | | | | | | 1,137,740.28 | 1,137,740.17 | | |
| | | | | | | | | | | | | | | (0.11) | | (0.00) |
| **Dec-12** | | | | | | - | - | - | - | - | - | - | - | | | |
| SC#1 & 2 | Nov-12 | 0.041830 | 0.258430 | 0.367258 | 0.081870 | 0.749388 | 26,985 | 1,128.78 | 6,973.73 | 9,910.46 | 2,209.26 | 20,222.24 | 20,222.23 | | | |
| | Dec-12 | 0.037400 | 0.258310 | 0.359640 | 0.082220 | 0.737570 | 2,743,774 | 102,617.15 | 708,744.26 | 986,770.88 | 225,593.10 | 2,023,725.39 | 2,023,725.39 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Nov-12 | 0.041830 | 0.258430 | 0.366852 | 0.000670 | 0.667782 | | - | - | - | - | - | - | | | |
| SC#3 | Dec-12 | 0.037400 | 0.258310 | 0.359232 | 0.000670 | 0.655612 | | - | - | - | - | - | - | 2,043,947.62 | | - |
| | | | | | | | 2,770,759 | | | | | | 2,043,947.62 | 2,043,947.62 | | |
| | | | | | | | | | | | | | | - | | |
| **Jan-13** | | | | | | - | | - | - | - | - | - | - | | | |
| SC#1 & 2 | Dec-12 | 0.037400 | 0.258310 | 0.359640 | 0.082220 | 0.737570 | (4,013) | (150.09) | (1,036.60) | (1,443.24) | (329.95) | (2,959.87) | (2,959.88) | | | |
| | Jan-13 | 0.048640 | 0.266630 | 0.339185 | 0.082220 | 0.736675 | 3,773,636 | 183,549.66 | 1,006,164.57 | 1,279,960.73 | 310,268.35 | 2,779,943.30 | 2,779,943.31 | 2,776,983.43 | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Dec-12 | 0.037400 | 0.258310 | 0.359232 | 0.000670 | 0.655612 | - | - | - | - | - | - | - | | | |
| SC#3 | Jan-13 | 0.048640 | 0.266630 | 0.338777 | 0.000670 | 0.654717 | - | - | - | - | - | - | - | 2,776,983.43 | $ (0.01) | (0.00) |
| | | | | | | | 3,769,623 | | | | | | 2,776,983.43 | 2,776,983.42 | | |
| | | | | | | | | | | | | | | (0.01) | | |
| **Feb-13** | | | | | | - | | - | - | - | - | - | - | | | |
| | Jan-13 | 0.048640 | 0.266630 | 0.339185 | 0.082220 | 0.736675 | (23,119) | (1,124.51) | (6,164.22) | (7,841.62) | (1,900.84) | (17,031.19) | (17,031.19) | | | |
| SC#1 & 2 | Feb-13 | 0.044700 | 0.271820 | 0.345955 | 0.082170 | 0.744645 | 4,072,011 | 182,018.89 | 1,106,854.03 | 1,408,732.57 | 334,597.14 | 3,032,202.63 | 3,032,202.63 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Jan-13 | 0.048640 | 0.266630 | 0.338777 | 0.000670 | 0.654717 | - | - | - | - | - | - | - | | | |
| SC#3 | Feb-13 | 0.044700 | 0.271820 | 0.345547 | 0.000660 | 0.662727 | - | - | - | - | - | - | - | 3,015,171.44 | $ 0.01 | (0.00) |
| | | | | | | | 4,048,892 | | | | | | 3,015,171.44 | 3,015,171.45 | | |
| | | | | | | | | | | | | | | 0.01 | | |
| **Mar-13** | | | | | | - | | - | - | - | - | - | - | | | |
| | Feb-13 | 0.044700 | 0.271820 | 0.345955 | 0.082170 | 0.744645 | 1,834,015 | 81,980.47 | 498,521.96 | 634,486.66 | 150,701.01 | 1,365,690.10 | 1,365,690.10 | | | |
| SC#1 & 2 | Mar-13 | 0.044290 | 0.269710 | 0.321672 | 0.080330 | 0.716002 | 1,527,998 | 67,675.03 | 412,116.34 | 491,514.17 | 122,744.08 | 1,094,049.62 | 1,094,049.62 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Feb-13 | 0.044700 | 0.271820 | 0.345547 | 0.000660 | 0.662727 | - | - | - | - | - | - | - | 2,459,739.72 | $ - | 0.01 |
| SC#3 | Mar-13 | 0.044290 | 0.269710 | 0.321274 | 0.000640 | 0.635914 | - | - | - | - | - | - | - | 2,459,739.73 | | |
| | | | | | | | 3,362,013 | | | | | | 2,459,739.72 | 0.01 | | |

**ST. LAWRENCE GAS COMPANY, INC.**
**GAC Revenue Summary - Sales Revenue**
**September 2012 - August 2013**

| | | Interconnection Charge | Gas Transportation TCPL | Gas Supply | Load Balancing | Total | Therms Volume | Interconnection Charge | Gas Transp. TCPL | Gas Supply | Load Balancing | Total | Total | | Monhtly Variance | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Apr-13** | | | | | | - | | - | - | - | - | - | - | | | |
| | Mar-13 | 0.044290 | 0.269710 | 0.321672 | 0.080330 | 0.716002 | (67,460) | (2,987.80) | (18,194.64) | (21,699.99) | (5,419.06) | (48,301.49) | (48,301.49) | | | |
| SC#1 & 2 | Apr-13 | 0.043650 | 0.264760 | 0.352360 | 0.052810 | 0.713580 | 2,875,253 | 125,504.79 | 761,251.98 | 1,013,124.15 | 151,842.11 | 2,051,723.04 | 2,051,723.03 | | | |
| | | | | | | - | | | | | | | | | | |
| SC#3 | Mar-13 | 0.044290 | 0.269710 | 0.321274 | 0.000640 | 0.635914 | - | - | - | - | - | - | - | | | |
| SC#3 | Apr-13 | 0.043650 | 0.264760 | 0.352099 | 0.000650 | 0.661159 | - | - | - | - | - | - | - | 2,003,421.54 | | - |
| | | | | | | | 2,807,793 | | | | | | 2,003,421.54 | 2,003,421.54 | | |
| | | | | | | | | | | | | | | - | | |
| **May-13** | | | | | | - | | - | - | - | - | - | - | | | |
| | Apr-13 | 0.043650 | 0.264760 | 0.352360 | 0.052810 | 0.713580 | 934,130 | 40,774.77 | 247,320.26 | 329,150.05 | 49,331.41 | 666,576.49 | 666,576.49 | | | |
| SC#1 & 2 | May-13 | 0.044240 | 0.264320 | 0.379586 | 0.052720 | 0.740866 | 414,595 | 18,341.68 | 109,585.75 | 157,374.46 | 21,857.45 | 307,159.34 | 307,159.34 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Apr-13 | 0.043650 | 0.264760 | 0.352099 | 0.000650 | 0.661159 | - | - | - | - | - | - | - | | | |
| SC#3 | May-13 | 0.044240 | 0.264320 | 0.379326 | 0.000650 | 0.688536 | - | - | - | - | - | - | - | 973,735.83 | $ (0.01) | |
| | | | | | | | 1,348,725 | | | | | | 973,735.83 | 973,735.82 | | (0.00) |
| | | | | | | | | | | | | | | (0.01) | | |
| **Jun-13** | | | | | | - | - | - | - | - | - | - | - | | | |
| | May-13 | 0.044240 | 0.264320 | 0.379586 | 0.052720 | 0.740866 | 26,811 | 1,186.12 | 7,086.68 | 10,177.08 | 1,413.48 | 19,863.36 | 19,863.36 | | | |
| SC#1 & 2 | Jun-13 | 0.043610 | 0.260970 | 0.375119 | 0.051690 | 0.731389 | 734,744 | 32,042.19 | 191,746.14 | 275,616.43 | 37,978.92 | 537,383.68 | 537,383.68 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | May-13 | 0.044240 | 0.264320 | 0.379326 | 0.000650 | 0.688536 | | - | - | - | - | - | - | | | |
| SC#3 | Jun-13 | 0.043610 | 0.260970 | 0.374864 | 0.000640 | 0.680084 | | - | - | - | - | - | - | 557,247.04 | $ - | |
| | | | | | | | 761,555 | | | | | | 557,247.04 | 557,247.03 | | (0.01) |
| | | | | | | | | | | | | | | (0.01) | | |
| **Jul-13** | | | | | | - | | - | - | - | - | - | - | | | |
| | Jun-13 | 0.043610 | 0.260970 | 0.375119 | 0.051690 | 0.731389 | (28,099) | (1,225.40) | (7,333.00) | (10,540.47) | (1,452.44) | (20,551.30) | (20,551.31) | | | |
| SC#1 & 2 | Jul-13 | 0.042350 | 0.266890 | 0.352426 | 0.073240 | 0.734906 | 543,875 | 23,033.11 | 145,154.80 | 191,675.69 | 39,833.41 | 399,697.00 | 399,697.01 | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| SC#3 | Jun-13 | 0.043610 | 0.260970 | 0.374864 | 0.000640 | 0.680084 | | - | - | - | - | - | - | | | |
| SC#3 | Jul-13 | 0.042350 | 0.266890 | 0.352061 | 0.000150 | 0.661451 | | - | - | - | - | - | - | 379,145.70 | | 0.01 |
| | | | | | | | 515,776 | | | | | | 379,145.70 | 379,145.71 | $ - | |
| | | | | | | | | | | | | | | 0.01 | | |
| **Aug-13** | | | | | | - | | - | - | - | - | - | - | 363,037.47 | | |
| SC#1 & 2 | Jul-13 | 0.042350 | 0.266890 | 0.352426 | 0.073240 | 0.734906 | 216,988 | 9,189.44 | 57,911.93 | 76,472.21 | 15,892.20 | 159,465.78 | 159,465.78 | | | |
| | Aug-13 | 0.043190 | 0.273400 | 0.304173 | 0.075230 | 0.695993 | 292,491 | 12,632.69 | 79,967.04 | 88,967.86 | 22,004.10 | 203,571.69 | 203,571.69 | | | |
| | | | | | | | | | | | | - | - | | | |
| SC#3 | Jul-13 | 0.042350 | 0.266890 | 0.352061 | 0.000150 | 0.661451 | - | - | - | - | - | - | - | | | |
| SC#3 | Aug-13 | 0.043190 | 0.273400 | 0.303797 | 0.000160 | 0.620547 | - | - | - | - | - | - | - | 363,037.47 | | |
| | | | | | | | 509,479 | | | | | | 363,037.47 | 363,037.48 | | 0.01 |
| | | | | | | | | | | | | | | 0.01 | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| | | | | | | - | | - | - | - | - | - | - | | | |
| | | | | | | | 23,065,366 | 1,012,610.62 | 6,136,995.33 | 7,825,901.50 | 1,740,857.55 | 16,716,365.00 | 16,716,365.00 | | $ (0.15) | $ 0.02 |
| | | | | | | | | | | | | | - | | | |
| | | | | | | | | | | | | - | | 16,716,365.13 | YTD Summary | |
| | | | | | | | | | | | | | | 16,716,365.00 | $ 16,716,365.00 | - |
| | | | | | | | | | | | | | | (0.13) | | |
| | | | | | | | | | | | | | | | | 0.02 |

**ST. LAWRENCE GAS COMPANY, INC.**
**GAC Revenue Summary - Transportation Revenue**
**September 2012 - August 2013**

| | | Interconnection Charge | Gas Transportation TCPL | Gas Supply | Load Balancing | Total | Therm Volume | Interconnection Charge | Gas Transp. TCPL | Gas Supply | Load Balancing | Total | Total | | Monthly Variance | | | Total Sales & T |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sep-12 | | | | | | | | - | - | - | - | - | - | | | | | |
| SC1 and SC2 | Jul-12 | 0.053710 | | | 0.086520 | 0.140230 | 18 | 0.97 | - | - | 1.56 | 2.52 | 2.53 | | | | | |
| SC1 and SC2 w/ TCPL | Jul-12 | 0.053710 | 0.272070 | | 0.086520 | 0.412300 | 28 | 1.50 | 7.62 | - | 2.42 | 11.54 | 11.54 | | | | | |
| SC1 and SC2 | Aug-12 | 0.054190 | | | 0.087010 | 0.141200 | 7,100 | 384.75 | - | - | 617.77 | 1,002.52 | 1,002.52 | | | | | |
| | Sep-12 | 0.042180 | | | 0.083100 | 0.125280 | 69,700 | 2,939.95 | - | - | 5,792.07 | 8,732.02 | 8,732.02 | | | | | |
| SC1 and SC2 w/ TCPL | Aug-12 | 0.054190 | 0.275920 | | 0.087010 | 0.417120 | 13,570 | 735.36 | 3,744.23 | | 1,180.73 | 5,660.32 | 5,660.32 | | | | | |
| | Sep-12 | 0.042180 | 0.260870 | | 0.083100 | 0.386150 | 69,469 | 2,930.20 | 18,122.38 | | 5,772.87 | 26,825.45 | 26,825.45 | | | | | |
| SC3 | Aug-12 | 0.054190 | | | 0.000710 | 0.054900 | 59,402 | 3,218.99 | - | - | 42.18 | 3,261.17 | 3,261.17 | | | | | |
| SC#3 | Sep-12 | 0.042180 | | | 0.000670 | 0.042850 | 444,963 | 18,768.54 | - | - | 298.13 | 19,066.66 | 19,066.67 | | | | | |
| SC#3 w/ TCPL | Aug-12 | 0.054190 | 0.275920 | | 0.000710 | 0.330820 | 358 | 19.40 | 98.78 | | 0.25 | 118.43 | 118.43 | | | | | |
| SC#3 w/ TCPL | Sep-12 | 0.042180 | 0.260870 | | 0.000670 | 0.303720 | 289,028 | 12,191.20 | 75,398.73 | | 193.65 | 87,783.58 | 87,783.58 | | | | | |
| SC3 w/o Ld Bal | Aug-12 | 0.054190 | | | | 0.054190 | 67,182 | 3,640.59 | - | - | - | 3,640.59 | 3,640.59 | 177,481.79 | $ 12.29 | | | |
| SC3 w/o Ld Bal | Sep-12 | 0.042180 | | | | 0.042180 | 506,804 | 21,376.99 | - | - | - | 21,376.99 | 21,376.99 | 177,494.11 | | | | 497,074.34 |
| | | | | | | | 1,527,622 | | | | | | 177,481.81 | 12.32 | | (0.03) | 0.02 | |
| Oct-12 | | | | | | | | | | | | | | | | | | |
| **1003 Park St. TCPL adj** | | | | | | | | | (5,363.78) | | | (5,363.78) | (5,363.78) | | | | | |
| SC1 and SC2 | Sep-12 | 0.042180 | | | 0.083100 | 0.125280 | 29,806 | 1,257.22 | - | - | 2,476.88 | 3,734.10 | 3,734.10 | | | | | |
| | Oct-12 | 0.042460 | | | 0.083580 | 0.126040 | 174,454 | 7,407.32 | - | - | 14,580.87 | 21,988.18 | 21,988.19 | | | | | |
| SC1 and SC2 w/ TCPL | Sep-12 | 0.042180 | 0.260870 | | 0.083100 | 0.386150 | 39,110 | 1,649.66 | 10,202.63 | | 3,250.04 | 15,102.33 | 15,102.33 | | | | | |
| SC1 and SC2 w/ TCPL | Oct-12 | 0.042460 | 0.262750 | | 0.083580 | 0.388790 | 195,579 | 8,304.28 | 51,388.38 | | 16,346.49 | 76,039.16 | 76,039.15 | | | | | |
| SC3 | Sep-12 | 0.042180 | | | 0.000710 | 0.042890 | 98,130 | 4,139.12 | - | - | 69.67 | 4,208.80 | 4,208.79 | | | | | |
| SC#3 | Oct-12 | 0.042460 | | | 0.000680 | 0.043140 | 567,690 | 24,104.12 | - | - | 386.03 | 24,490.15 | 24,490.15 | | | | | |
| SC#3 w/ TCPL | Sep-12 | 0.042180 | 0.260870 | | 0.000670 | 0.303720 | 600 | 25.31 | 156.52 | | 0.40 | 182.23 | 182.23 | | | | | |
| SC#3 w/ TCPL | Oct-12 | 0.042460 | 0.262750 | | 0.000680 | 0.305890 | 308,210 | 13,086.60 | 80,982.18 | | 209.58 | 94,278.36 | 94,278.36 | | | | | |
| SC3 w/o Ld Bal | Sep-12 | 0.042180 | | | | 0.042180 | 102,863 | 4,338.76 | - | - | - | 4,338.76 | 4,338.76 | 263,218.74 | $ 1.86 | | | |
| SC3 w/o Ld Bal | Oct-12 | 0.042460 | | | | 0.042460 | 570,430 | 24,220.46 | - | - | - | 24,220.46 | 24,220.46 | 263,216.66 | | | | 949,831.46 |
| | | | | | | | 2,086,872 | | | | | | 263,218.74 | (2.08) | | 3.94 | - | |
| Nov-12 | | | | | | | | | | | | - | - | | | | | |
| ADJ for Rev Tax error | | | | | | - | | 11.44 | - | - | 13.53 | 24.97 | 24.97 | | | | | |
| SC1 and SC2 | Oct-12 | 0.042460 | | | 0.083580 | 0.126040 | 9,930 | 421.63 | - | - | 829.95 | 1,251.58 | 1,251.58 | | | | | |
| | Nov-12 | 0.041830 | | | 0.081870 | 0.123700 | 288,058 | 12,049.47 | - | - | 23,583.31 | 35,632.77 | 35,632.78 | | | | | |
| SC1 and SC2 w/ TCPL | Oct-12 | 0.042460 | 0.262750 | | 0.083580 | 0.388790 | 19,735 | 837.95 | 5,185.37 | | 1,649.45 | 7,672.77 | 7,672.77 | | | | | |
| SC1 and SC2 w/ TCPL | Nov-12 | 0.041830 | 0.258430 | | 0.081870 | 0.382130 | 310,242 | 12,977.42 | 80,175.84 | | 25,399.51 | 118,552.78 | 118,552.77 | | | | | |
| SC3 | Oct-12 | 0.042460 | | | 0.000680 | 0.043140 | 19,880 | 844.10 | - | - | 13.52 | 857.62 | 857.62 | | | | | |
| SC#3 | Nov-12 | 0.041830 | | | 0.000670 | 0.042500 | 547,992 | 22,898.62 | - | - | 367.15 | 23,265.77 | 23,265.77 | | | | | |
| SC#3 w/ TCPL | Oct-12 | 0.042460 | 0.262750 | | 0.000670 | 0.305880 | 119 | 5.05 | 31.27 | - | 0.08 | 36.40 | 36.40 | | | | | |
| SC#3 w/ TCPL | Nov-12 | 0.041830 | 0.258430 | | 0.000670 | 0.300930 | 290,927 | 12,169.48 | 75,184.26 | - | 194.92 | 87,548.66 | 87,548.66 | | | | | |
| SC3 w/o Ld Bal | Oct-12 | 0.042460 | | | | 0.042460 | 50,728 | 2,153.91 | - | - | - | 2,153.91 | 2,153.91 | 295,973.45 | $ (5.81) | | | |
| SC3 w/o Ld Bal | Nov-12 | 0.041830 | | | | 0.041830 | 453,651 | 18,976.22 | - | - | - | 18,976.22 | 18,976.22 | 295,966.55 | | | | 1,433,706.72 |
| | | | | | | | 1,991,262 | | | | | | 295,973.45 | (6.90) | | 1.09 | - | |
| Dec-12 | | | | | | | | | | | | | | | | | | |
| | | | | | | - | | | - | - | | - | - | | | | | |
| SC1 and SC2 | Nov-12 | 0.041830 | | | 0.081870 | 0.123700 | | - | - | - | - | - | - | | | | | |
| | Dec-12 | 0.037400 | | | 0.082220 | 0.119620 | 418,060 | 15,635.44 | - | - | 34,372.89 | 50,008.34 | 50,008.33 | | | | | |
| SC1 & SC2 w/ TCPL | Nov-12 | 0.041830 | 0.258430 | | 0.081870 | 0.382130 | | - | - | | - | - | - | | | | | |
| SC1 & SC2 w/ TCPL | Dec-12 | 0.037400 | 0.258310 | | 0.082220 | 0.377930 | 469,869 | 17,573.10 | 121,371.86 | | 38,632.63 | 177,577.59 | 177,577.59 | | | | | |
| SC#3 | Nov-12 | 0.041830 | | | 0.000670 | 0.042500 | 37,388 | 1,563.94 | - | - | 25.05 | 1,588.99 | 1,588.99 | | | | | |
| SC#3 | Dec-12 | 0.037400 | | | 0.000670 | 0.038070 | 524,681 | 19,623.07 | - | - | 351.54 | 19,974.61 | 19,974.61 | | | | | |
| SC#3 w/ TCPL | Nov-12 | 0.041830 | 0.258430 | | 0.000670 | 0.300930 | 359 | 15.02 | 92.78 | - | 0.24 | 108.03 | 108.04 | | | | | |
| SC#3 w/ TCPL | Dec-12 | 0.037400 | 0.258310 | | 0.000670 | 0.296380 | 261,772 | 9,790.27 | 67,618.33 | - | 175.39 | 77,583.99 | 77,583.99 | | | | | |
| SC3 w/o Ld Bal | Nov-12 | 0.041830 | | | | 0.041830 | 62,213 | 2,602.37 | - | - | - | 2,602.37 | 2,602.37 | 349,040.14 | (2.87) | | | |
| SC3 w/o Ld Bal | Dec-12 | 0.037400 | | | | 0.037400 | 523,963 | 19,596.22 | - | - | - | 19,596.22 | 19,596.22 | 349,037.26 | | | | 2,392,984.88 |
| | | | | | | | 2,298,305 | | | | | | 349,040.14 | (2.88) | | 0.01 | - | |
| Jan-13 | | | | | | - | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 | Dec-12 | 0.037400 | | | 0.082220 | 0.119620 | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 | Jan-13 | 0.048640 | | | 0.082220 | 0.130860 | 541,072 | 26,317.74 | - | - | 44,486.94 | 70,804.68 | 70,804.68 | | | | | |
| SC#1 & 2 w/ TCPL | Dec-12 | 0.037400 | 0.258310 | | 0.082220 | 0.377930 | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 w/ TCPL | Jan-13 | 0.048640 | 0.266630 | | 0.082220 | 0.397490 | 596,173 | 28,997.85 | 158,957.61 | - | 49,017.34 | 236,972.81 | 236,972.80 | | | | | |
| SC3 | Dec-12 | 0.037400 | | | 0.000670 | 0.038070 | 52,240 | 1,953.78 | - | - | 35.00 | 1,988.78 | 1,988.78 | | | | | |
| SC#3 | Jan-13 | 0.048640 | | | 0.000670 | 0.049310 | 554,074 | 26,950.16 | - | - | 371.23 | 27,321.39 | 27,321.39 | | | | | |
| SC#3 w/ TCPL | Dec-12 | 0.037400 | 0.258310 | | 0.000670 | 0.296380 | 597 | 22.33 | 154.21 | - | 0.40 | 176.94 | 176.94 | | | | | |
| SC#3 w/ TCPL | Jan-13 | 0.048640 | 0.266630 | | 0.000670 | 0.315940 | 361,110 | 17,564.39 | 96,282.76 | - | 241.94 | 114,089.09 | 114,089.09 | 492,641.90 | $ (0.06) | | | |
| SC3 w/o Ld Bal | Dec-12 | 0.037400 | | | | 0.037400 | 126,233 | 4,721.11 | - | - | - | 4,721.11 | 4,721.11 | | | | | |
| SC3 w/o Ld Bal | Jan-13 | 0.048640 | | | | 0.048640 | 751,791 | 36,567.11 | - | - | - | 36,567.11 | 36,567.11 | | | | | |
| | | | | | | | 2,983,290 | | | | | | 492,641.90 | 492,641.87 | | | | 3,269,625.29 |
| | | | | | | | | | | | | | | (0.03) | | (0.03) | | |
| | | | | | | | | | | | | | | - | | | | |

**ST. LAWRENCE GAS COMPANY, INC.**
**GAC Revenue Summary - Transportation Revenue**
**September 2012 - August 2013**

| | | Interconnection Charge | Gas Transportation TCPL | Gas Supply | Load Balancing | Total | Therms Volume | Interconnection Charge | Gas Transp. TCPL | Gas Supply | Load Balancing | Total | Total | | Monthly Variance | | Total Sales & T |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sep-12 | | | | | | | | - | - | - | - | - | - | | | | |
| Feb-13 | | | | | | - | | - | - | - | - | - | - | | | | |
| SC#1 & 2 | Jan-13 | 0.048640 | | | 0.082220 | 0.130860 | | - | - | - | - | - | - | | | | |
| SC#1 & 2 | Feb-13 | 0.044700 | | | 0.082170 | 0.126870 | 485,105 | 21,684.19 | - | - | 39,861.08 | 61,545.27 | 61,545.27 | | | | |
| SC#1 & 2 w/ TCPL | | | | | | - | | - | - | - | - | - | - | | | | |
| SC#1 & 2 w/ TCPL | Jan-13 | 0.048640 | 0.266630 | | 0.082220 | 0.397490 | | - | - | - | - | - | - | | | | |
| SC#1 & 2 w/ TCPL | Feb-13 | 0.044700 | 0.271820 | | 0.082170 | 0.398690 | 545,185 | 24,369.77 | 148,192.19 | - | 44,797.85 | 217,359.81 | 217,359.81 | | | | |
| SC3 | Jan-13 | 0.048640 | | | 0.000670 | 0.049310 | 37,425 | 1,820.35 | - | - | 25.07 | 1,845.43 | 1,845.42 | | | | |
| SC#3 | Feb-13 | 0.044700 | | | 0.000660 | 0.045360 | 521,315 | 23,302.78 | - | - | 344.07 | 23,646.85 | 23,646.85 | 452,435.87 | 0.20 | | |
| SC#3 w/ TCPL | Jan-13 | 0.048640 | 0.266630 | | 0.000670 | 0.315940 | 359 | 17.46 | 95.72 | | 0.24 | 113.42 | 113.42 | | | | |
| SC#3 w/ TCPL | Feb-13 | 0.044700 | 0.271820 | | 0.000660 | 0.317180 | 365,158 | 16,322.56 | 99,257.25 | | 241.00 | 115,820.81 | 115,820.81 | | | | |
| SC3 w/o Ld Bal | Jan-13 | 0.048640 | | | | 0.048640 | 69,929 | 3,401.35 | | | | 3,401.35 | 3,401.35 | 452,436.07 | | | 3,467,607.52 |
| SC3 w/o Ld Bal | Feb-13 | 0.044700 | | | | 0.044700 | 642,124 | 28,702.94 | | | | 28,702.94 | 28,702.94 | 0.20 | | (0.00) | |
| | | | | | | | 2,666,600 | | | | | | 452,435.87 | | | | |
| Mar-13 | | | | | | | | | | | | | | 227,494.27 | | | |
| SC#1 & 2 | Jan-13 | 0.048640 | | | 0.082220 | 0.130860 | 531 | 25.83 | - | - | 43.66 | 69.49 | 69.49 | 184,167.64 | | | |
| SC#1 & 2 | Feb-13 | 0.044700 | | | 0.082170 | 0.126870 | 55,175 | 2,466.32 | - | - | 4,533.73 | 7,000.05 | 7,000.05 | | | | |
| SC#1 & 2 | Mar-13 | 0.044290 | | | 0.080330 | 0.124620 | 342,263 | 15,158.83 | - | - | 27,493.99 | 42,652.82 | 42,652.82 | | | | |
| SC#1 & 2 w/ TCPL | Jan-13 | 0.048640 | 0.266630 | | 0.082220 | 0.397490 | 207 | 10.07 | 55.19 | - | 17.02 | 82.28 | 82.28 | | | | |
| SC#1 & 2 w/ TCPL | Feb-13 | 0.044700 | 0.271820 | | 0.082170 | 0.398690 | 70,679 | 3,159.35 | 19,211.97 | - | 5,807.69 | 28,179.01 | 28,179.01 | | | | |
| SC#1 & 2 w/ TCPL | Mar-13 | 0.044290 | 0.269710 | | 0.080330 | 0.394330 | 379,151 | 16,792.60 | 102,260.82 | - | 30,457.20 | 149,510.61 | 149,510.62 | | | | |
| SC3 | Feb-13 | 0.044700 | | | 0.000660 | 0.045360 | 37,425 | 1,672.90 | - | - | 24.70 | 1,697.60 | 1,697.60 | | | | |
| SC#3 | Mar-13 | 0.044290 | | | 0.000640 | 0.044930 | 513,681 | 22,750.93 | - | - | 328.76 | 23,079.69 | 23,079.69 | | $ 13.34 | - | |
| SC#3 w/ TCPL | Feb-13 | 0.044700 | 0.271820 | | 0.000660 | 0.317180 | 359 | 16.05 | 97.58 | - | 0.24 | 113.87 | 113.87 | | | | |
| SC#3 w/ TCPL | Mar-13 | 0.044290 | 0.269710 | | 0.000640 | 0.314640 | 405,976 | 17,980.68 | 109,495.79 | - | 259.82 | 127,736.29 | 127,736.29 | | | | |
| SC3 w/o Ld Bal | Feb-13 | 0.044700 | | | | 0.044700 | 73,991 | 3,307.40 | - | | - | 3,307.40 | 3,307.40 | 411,665.80 | | | 2,871,405.53 |
| SC3 w/o Ld Bal | Mar-13 | 0.044290 | | | | 0.044290 | 637,453 | 28,232.79 | - | | - | 28,232.79 | 28,232.79 | 3.89 | | 9.45 | |
| | | | | | | | 2,516,891 | | | | | | 411,661.91 | | | | |
| Apr-13 | | | | | | - | | - | - | - | - | - | - | | | | |
| SC#1 & 2 | Mar-13 | 0.044290 | | | 0.080330 | 0.124620 | - | - | - | - | - | - | - | | | | |
| SC#1 & 2 | Apr-13 | 0.043650 | | | 0.052810 | 0.096460 | 320,885 | 14,006.63 | - | - | 16,945.94 | 30,952.57 | 30,952.57 | | | | |
| SC#1 & 2 w/ TCPL | | | | | | - | - | - | - | - | - | - | - | | | | |
| SC#1 & 2 w/ TCPL | Mar-13 | 0.044290 | 0.269710 | | 0.080330 | 0.394330 | - | - | - | - | - | - | - | | | | |
| SC#1 & 2 w/ TCPL | Apr-13 | 0.043650 | 0.264760 | | 0.052810 | 0.361220 | 369,008 | 16,100.88 | 97,660.20 | - | 19,479.66 | 133,240.73 | 133,240.73 | | | | |
| SC3 | Mar-13 | 0.044290 | | | 0.000640 | 0.044930 | 69,102 | 3,060.53 | - | - | 44.23 | 3,104.75 | 3,104.76 | | | | |
| SC#3 | Apr-13 | 0.043650 | | | 0.000650 | 0.044300 | 515,217 | 22,489.22 | - | - | 334.89 | 22,824.11 | 22,824.11 | | | - | |
| SC#3 w/ TCPL | Mar-13 | 0.044290 | 0.269710 | | 0.000640 | 0.314640 | 719 | 31.84 | 193.92 | | 0.46 | 226.23 | 226.22 | | | | |
| SC#3 w/ TCPL | Apr-13 | 0.043650 | 0.264760 | | 0.000650 | 0.309060 | 372,853 | 16,275.03 | 98,716.56 | | 242.35 | 115,233.95 | 115,233.94 | | | | |
| SC3 w/o Ld Bal | Mar-13 | 0.044290 | | | | 0.044290 | 144,551 | 6,402.16 | - | | - | 6,402.16 | 6,402.16 | 338,577.77 | | | 2,341,999.31 |
| SC3 w/o Ld Bal | Apr-13 | 0.043650 | | | | 0.043650 | 609,239 | 26,593.28 | - | | - | 26,593.28 | 26,593.28 | - | | | |
| | | | | | | | 2,401,574 | | | | | | 338,577.77 | | | - | |
| | | | | | | | | | | | | | | | $ - | | |
| May-13 | | | | | | - | | - | - | - | - | - | - | | | | |
| SC#1 & 2 | Apr-13 | 0.043650 | | | 0.052810 | 0.096460 | 47,039 | 2,053.25 | - | - | 2,484.13 | 4,537.38 | 4,537.38 | | | | |
| SC#1 & 2 | May-13 | 0.044240 | | | 0.052720 | 0.096960 | 96,035 | 4,198.70 | - | - | 5,062.97 | 9,261.67 | 9,261.67 | | | | |
| SC#1 & 2 w/ TCPL | Apr-13 | 0.043650 | 0.264760 | | 0.052810 | 0.361220 | 59,192 | 2,583.73 | 15,671.67 | - | 3,125.93 | 21,381.33 | 21,381.33 | | | | |
| SC#1 & 2 w/ TCPL | May-13 | 0.044240 | 0.264320 | | 0.052720 | 0.361280 | 105,997 | 4,629.71 | 28,017.13 | - | 5,588.16 | 38,235.00 | 38,235.00 | 73,415.38 | | | |
| SC3 | Apr-13 | 0.043650 | | | 0.000650 | 0.044300 | 50,773 | 2,216.24 | - | - | 33.00 | 2,249.24 | 2,249.24 | | | | |
| SC#3 | May-13 | 0.044240 | | | 0.000650 | 0.044890 | 546,178 | 24,162.91 | - | - | 355.02 | 24,517.93 | 24,517.93 | 165,469.72 | | | |
| SC#3 w/ TCPL | Apr-13 | 0.043650 | 0.264760 | | 0.000650 | 0.309060 | 603 | 26.32 | 159.65 | | 0.39 | 186.36 | 186.36 | - | | | |
| SC#3 w/ TCPL | May-13 | 0.044240 | 0.264320 | | 0.000650 | 0.309210 | 352,946 | 15,614.33 | 93,290.69 | | 229.41 | 109,134.43 | 109,134.43 | | | | |
| SC3 w/o Ld Bal | Apr-13 | 0.043650 | | | | 0.043650 | 115,284 | 5,032.15 | - | | - | 5,032.15 | 5,032.15 | 238,885.12 | | | 1,212,620.94 |
| SC3 w/o Ld Bal | May-13 | 0.044240 | | | | 0.044240 | 550,398 | 24,349.61 | - | | | 24,349.61 | 24,349.61 | | | | |
| | | | | | | | 1,924,445 | | | | | | 238,885.10 | | | | |
| | | | | | | | | | | | | | | | $ - | | |
| | | | | | | | | | | | | | | 0.02 | | (0.02) | |

**ST. LAWRENCE GAS COMPANY, INC.**
**GAC Revenue Summary - Transportation Revenue**
**September 2012 - August 2013**

| | | Interconnection Charge | Gas Transportation TCPL | Gas Supply | Load Balancing | Total | Therms Volume | Interconnection Charge | Gas Transp. TCPL | Gas Supply | Load Balancing | Total | Total | | Monthly Variance | | Total | Sales & T |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sep-12 | | | | | | | | - | - | - | - | - | - | | | | | |
| **Jun-13** | | | | | | - | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 | May-13 | 0.044240 | | | 0.052720 | 0.096960 | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 | Jun-13 | 0.043610 | | | 0.051690 | 0.095300 | 65,890 | 2,873.46 | - | - | 3,405.85 | 6,279.32 | 6,279.31 | | | | | |
| SC#1 & 2 w/ TCPL | May-13 | 0.044240 | 0.264320 | | 0.052720 | 0.361280 | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 w/ TCPL | Jun-13 | 0.043610 | 0.260970 | | 0.051690 | 0.356270 | 46,344 | 2,021.06 | 12,094.39 | - | 2,395.52 | 16,510.98 | 16,510.97 | | | | | |
| SC3 | Apr-13 | 0.043650 | | | 0.000650 | 0.044300 | (100) | (4.37) | - | - | (0.07) | (4.43) | (4.44) | | | | | |
| SC3 | May-13 | 0.044240 | | | 0.000650 | 0.044890 | 34,070 | 1,507.26 | - | - | 22.15 | 1,529.40 | 1,529.41 | | | | | |
| SC#3 | Jun-13 | 0.043610 | | | 0.000640 | 0.044250 | 488,960 | 21,323.55 | - | - | 312.93 | 21,636.48 | 21,636.48 | 177,922.29 | $ (0.05) | | | |
| SC#3 w/ TCPL | Apr-13 | 0.043650 | 0.264760 | | 0.000650 | 0.309060 | (1) | (0.04) | (0.26) | - | - | (0.31) | (0.30) | | | | | |
| SC#3 w/ TCPL | May-13 | 0.044240 | 0.264320 | | 0.000650 | 0.309210 | (343) | (15.17) | (90.66) | - | (0.22) | (106.06) | (106.05) | | | | | |
| SC#3 w/ TCPL | Jun-13 | 0.043610 | 0.260970 | | 0.000640 | 0.305220 | 357,890 | 15,607.58 | 93,398.55 | - | 229.05 | 109,235.19 | 109,235.18 | | | | | |
| SC3 w/o Ld Bal | Apr-13 | 0.043650 | | | | 0.043650 | (230) | (10.04) | - | - | - | (10.04) | (10.04) | | | | | |
| SC3 w/o Ld Bal | May-13 | 0.044240 | | | | 0.044240 | 42,095 | 1,862.28 | - | - | - | 1,862.28 | 1,862.28 | 177,913.62 | | | | 735,160.65 |
| SC3 w/o Ld Bal | Jun-13 | 0.043610 | | | | 0.043610 | 481,300 | 20,989.49 | - | - | - | 20,989.49 | 20,989.49 | (8.67) | | 8.62 | | |
| | | | | | | | 1,515,875 | | | | | | 177,922.29 | | | | | |
| **Jul-13** | | | | | | - | | - | - | - | - | - | - | | | | | |
| SC#1 & 2 | Jun-13 | 0.043610 | | | 0.051690 | 0.095300 | (2,381) | (103.84) | - | - | (123.07) | (226.91) | (226.91) | 20,015.36 | | | | |
| SC#1 & 2 | Jul-13 | 0.042350 | | | 0.073240 | 0.115590 | 65,553 | 2,776.17 | - | - | 4,801.10 | 7,577.27 | 7,577.27 | | | | | |
| SC#1 & 2 w/ TCPL | Jun-13 | 0.043610 | 0.260970 | | 0.051690 | 0.356270 | (100) | (4.36) | (26.10) | - | (5.17) | (35.63) | (35.63) | | | | | |
| SC#1 & 2 w/ TCPL | Jul-13 | 0.042350 | 0.266890 | | 0.073240 | 0.382480 | 33,206 | 1,406.27 | 8,862.35 | - | 2,432.01 | 12,700.63 | 12,700.63 | | | | | |
| SC#3 | Jun-13 | 0.043610 | | | 0.000640 | 0.044250 | 59,670 | 2,602.21 | - | - | 38.19 | 2,640.40 | 2,640.40 | | | | 135,044.78 | |
| SC#3 | Jul-13 | 0.042350 | | | 0.000150 | 0.042500 | 536,376 | 22,715.52 | - | | 80.46 | 22,795.98 | 22,795.98 | | | | | |
| SC#3 w/ TCPL | Jun-13 | 0.043610 | 0.260970 | | 0.000640 | 0.305220 | 599 | 26.12 | 156.32 | | 0.38 | 182.83 | 182.82 | | | | | |
| SC#3 w/ TCPL | Jul-13 | 0.042350 | 0.266890 | | 0.000150 | 0.309390 | 261,057 | 11,055.76 | 69,673.50 | - | 39.16 | 80,768.43 | 80,768.42 | 155,060.14 | - | | | |
| SC3 w/o Ld Bal | Jun-13 | 0.043610 | | | | 0.043610 | 107,335 | 4,680.88 | - | - | - | 4,680.88 | 4,680.88 | | | | | |
| SC3 w/o Ld Bal | Jul-13 | 0.042350 | | | | 0.042350 | 566,146 | 23,976.28 | - | | - | 23,976.28 | 23,976.28 | | | | | |
| | | | | | | | 1,627,461 | | | | | | 155,060.14 | 155,060.17 | | | | 534,205.88 |
| | | | | | | | | | | | | | | 0.03 | | (0.03) | | |
| **Aug-13** | | | | | | | | | | | | | | | | | | |
| SC#1 & 2 w/ TCPL | Jun-13 | 0.043610 | 0.260970 | | 0.051690 | 0.356270 | 151 | 6.59 | 39.41 | - | 7.81 | 53.80 | 53.81 | | | | | |
| SC#1 & 2 | Jun-13 | 0.043610 | | | 0.051690 | 0.095300 | 26 | 1.13 | - | - | 1.34 | 2.48 | 2.47 | 13,410.07 | | | | |
| SC#1 & 2 | Jul-13 | 0.042350 | | | 0.073240 | 0.115590 | 4,880 | 206.67 | - | - | 357.41 | 564.08 | 564.08 | | | | | |
| SC#1 & 2 | Aug-13 | 0.043190 | | | 0.075230 | 0.118420 | 59,483 | 2,569.07 | - | - | 4,474.91 | 7,043.98 | 7,043.98 | | | | | |
| SC#1 & 2 w/ TCPL | Jul-13 | 0.042350 | 0.266890 | | 0.073240 | 0.382480 | 15,163 | 642.15 | 4,046.85 | - | 1,110.54 | 5,799.54 | 5,799.54 | | | | | |
| SC#1 & 2 w/ TCPL | Aug-13 | 0.043190 | 0.273400 | | 0.075230 | 0.391820 | 41,029 | 1,772.04 | 11,217.33 | - | 3,086.61 | 16,075.98 | 16,075.98 | | | | | |
| SC#3 | Jul-13 | 0.042350 | | | 0.000150 | 0.042500 | 36,693 | 1,553.95 | - | - | 5.50 | 1,559.45 | 1,559.45 | | | | | |
| SC#3 | Aug-13 | 0.043190 | | | 0.000160 | 0.043350 | 548,726 | 23,699.48 | - | - | 87.80 | 23,787.27 | 23,787.28 | | | | | |
| SC#3 w/ TCPL | Jul-13 | 0.042350 | 0.266890 | | 0.000150 | 0.309390 | 359 | 15.20 | 95.81 | - | 0.05 | 111.07 | 111.06 | | | | | |
| SC#3 w/ TCPL | Aug-13 | 0.043190 | 0.273400 | | 0.000160 | 0.316750 | 368,191 | 15,902.17 | 100,663.42 | - | 58.91 | 116,624.50 | 116,624.50 | 199,657.24 | - | | | |
| SC3 w/o Ld Bal | Jul-13 | 0.042350 | | | | 0.042350 | 60,537 | 2,563.74 | - | - | - | 2,563.74 | 2,563.74 | | | | | |
| SC3 w/o Ld Bal | Aug-13 | 0.043190 | | | | 0.043190 | 589,751 | 25,471.35 | - | - | - | 25,471.35 | 25,471.35 | | | | | |
| | | | | | | | 1,724,989 | | | | | | 199,657.24 | 199,661.74 | | | | 562,699.22 |
| | | | | | | Variance | | 0.40 | | | | 0.40 | 0.40 | 4.50 | | (4.50) | | |
| | | | | | | | | | | | | | | | $ 0.40 | | | |
| | | | | | | Total Transportation | 25,265,186 | 1,098,292.16 | 1,952,299.20 | - | 501,965.40 | 3,552,556.80 | 3,552,556.76 | 3,552,556.74 $ | 18.90 $ | 18.50 | | 20,268,921.74 |
| | | | | | | Total Sales | 23,065,366.00 | 1,012,610.62 | 6,136,995.33 | 7,825,901.50 | 1,740,857.55 | 16,716,365.00 | 16,716,365.00 | (0.02) $ | (0.02) | | | 20,268,921.74 |
| | | | | | | | | | | | | | | | | | | - |
| | | | | | | **Total Gac Revenue** | | **2,110,902.78** | **8,089,294.53** | **7,825,901.50** | **2,242,822.95** | **20,268,921.80** | **20,268,921.76** | 2,501,753.09 | | | | |
| | | | | | | | | | | | | 20,268,921.76 | (0) | | | | | |
| | | | | | | | | | | | | (0.04) | | | | | | |
| | | | | | | | | | | | | | 3,552,556.76 | 3,552,556.74 $ | (0.02) | | | |
| | | | | | | | | | | | | Calculated | | Actual | | | | |

ST. LAWRENCE GAS COMPANY, INC.
GAC Revenue Summary - Base Cost Revenue
September 2012 - August 2013

| | Volume | Interconnection Charge | Gas Transportation TCPL | Gas Transp. Nova | Gas Commodity | Load Balancing | Total | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | 50.8% | 0.0% | 49.2% | 15,915,196.03 | 100.0% | | | |
| | | | | | | | | - | - | |
| GAC Revenue | | 2,110,902.78 | 8,089,294.53 | - | 7,825,901.50 | 2,242,822.95 | 20,268,922 | 20,268,921.76 | 0.24 | |
| **GAC Revenue Collected** | | 2,110,902.78 | 8,089,294.53 | - | 7,825,901.50 | 2,242,822.95 | 20,268,922 | | | |
| | | 10% | 40% | 0% | 39% | 11% | 100% | | | |
| | | | | | | | - | | | |
| Load Balancing Demand Revenue | 66,558 | | | | | 66,558.00 | 66,558 | | | |
| Imbalance charges | 22,780 | | | | | 22,780.00 | 22,780 | | | |
| Optimization | 634,035 | | 634,035.00 | | | | 634,035 | | | |
| Bank Balance Bill out Revenue | 237,343 | | 120,635.49 | | - | 116,707.51 | 237,343 | | | |
| Off System Sales | (240,721) | | (122,352.44) | | (118,368.56) | | (240,721) | 719,995 | | |
| **Total Revenue** | 719,995 | 2,110,902.78 | 8,721,612.57 | - | 7,707,532.94 | 2,448,868.47 | 20,988,917 $ | 20,988,918 | | Total Collections Less Interruptible |
| | | | | | - | | | 1.00 | | |
| **Total Gas Cost** | | 2,300,393.14 | 9,264,537.24 | | 7,249,164.29 | 2,986,050.33 | 21,800,145 | 21,800,145 | | Total Cost allowed in GAC less Interruptible Gas Cost |
| | | | | | | | | - | | |
| **Over/Under Collection** | (Under) / Over | (189,490.36) | (542,924.67) | - | 458,368.65 | (537,181.86) | (811,228) | (811,228) | | JV 45 Deferral |
| | | | | | | | $ | - | | |
| | | | | | | | (811,228) Under Collected | | | |
| | | | | | | | - | | | |

| | Actual | Allowed | | |
|---|---|---|---|---|
| Gas Costs | 22,177,573 | 22,193,901 | JV 45 | |
| SC4 Costs | (393,756) | (393,756) | | |
| | 22,571,329 | 22,587,657 | | 16,328 Slippage |

| | | |
|---|---|---|
| GAC Revenue Billed | 20,268,922 | 20,268,922 |
| Other Gas Revenue | 719,995 | 719,995 |
| | 20,988,917 | 20,988,917 |
| Variance | (1,582,412) | (1,598,740) |
| | 16,328 | |
| | = Gain / Loss on slippage | |

Gas Cost for GAC Calculation

1,368,881.60

GAC Year 2012-2013

# Actuals

| US$ | Sep-12 | Oct-12 | Nov-12 | Dec-12 | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | - | |
| 804 Firm Service Commodity - 804 | 1,576.09 | 64,030.53 | 238,686.88 | 468,293.49 | 608,191.29 | 376,942.82 | 382,635.59 | 29,249.26 | 179,607.01 | 18,981.94 | - | 10,704.28 | 2,378,899.18 | c |
| 804 Firm Service Commodity - 804 | 235,854.09 | 139,423.53 | 126,468.71 | 358,567.64 | 380,463.72 | 441,852.33 | 190,619.25 | - | - | 35,108.59 | - | - | 1,908,357.86 | c |
| 804 Firm Service Commodity - 804 | - | - | - | - | | 138,953.52 | - | - | - | - | - | - | 138,953.52 | c |
| 804 Fuel - 804 | 735.02 | 4,970.64 | 16,831.17 | 40,544.15 | 51,202.77 | 51,354.73 | 35,503.61 | 835.21 | 12,326.02 | 11,980.76 | 8,788.64 | 3,731.85 | 238,804.57 | c |
| 804 Comm. Injection - 804 | 44,559.50 | 128,172.25 | 218,324.99 | 258,078.23 | 77,132.94 | 3,634.64 | 116.66 | - | 496,542.15 | 587,647.89 | 578,040.80 | 487,316.06 | 2,879,566.11 | c |
| *Commodity Invoice(s) Total (no GST)* | *282,724.70* | *336,596.95* | *600,311.75* | *1,125,483.51* | *1,116,990.72* | *1,012,738.04* | *608,875.11* | *30,084.47* | *688,475.18* | *653,719.18* | *586,829.44* | *501,752.19* | 7,544,581.24 | |
| 804 TCPL 2765 Charges - 804 | 699,681.87 | 708,465.85 | 726,020.11 | 1,057,522.34 | 1,097,665.49 | 1,096,181.50 | 804,661.84 | 675,099.89 | 702,508.12 | 693,003.20 | 498,123.76 | 505,603.27 | 9,264,537.24 | d |
| 804 TCPL STS & IT- 804 | 135,667.02 | 129,154.72 | 122,777.24 | 122,462.48 | 119,074.33 | 116,561.64 | 123,901.49 | 141,244.10 | 121,820.42 | 109,803.94 | 98,623.50 | 99,804.65 | 1,440,895.53 | d |
| *TCPL Invoice Total (no GST)* | 835,348.89 | 837,620.57 | 848,797.35 | 1,179,984.82 | 1,216,739.82 | 1,212,743.14 | 928,563.33 | 816,343.99 | 824,328.54 | 802,807.14 | 596,747.26 | 605,407.92 | 12,146,328.30 | |
| 804 Union Demand - 804 | 22,780.62 | 25,296.53 | 25,446.03 | 25,533.13 | 25,722.24 | 25,892.37 | 25,337.52 | 25,087.28 | 25,112.09 | 25,160.34 | 25,098.50 | 24,722.66 | 301,189.31 | d |
| 804 Union Injection - 804 | 5,456.78 | 5,925.23 | 5,969.76 | 5,989.84 | 6,250.93 | 6,292.26 | 6,157.44 | 6,096.61 | 6,104.08 | 6,115.79 | 6,100.30 | 6,009.38 | 72,468.40 | d |
| 804 Union Storage | 83,373.97 | 92,498.15 | 93,507.02 | 93,617.80 | 91,995.91 | 93,049.88 | 90,905.74 | 27,305.50 | 28,096.05 | 28,544.41 | 28,990.88 | 30,082.28 | 781,967.59 | d |
| *Union Invoice total (no GST)* | 111,611.37 | 123,719.91 | 124,922.81 | 125,140.77 | 123,969.08 | 125,234.51 | 122,400.70 | 58,489.39 | 59,312.22 | 59,820.54 | 60,189.68 | 60,814.32 | 1,155,625.30 | |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | d |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | c |
| 807 Niagara Gas - 807 | 174,452.87 | 174,034.33 | 175,077.19 | (28,821.42) | 183,916.02 | 183,133.70 | 183,244.57 | 182,672.26 | 178,934.99 | 182,476.35 | 139,518.11 | 142,172.17 | 1,870,811.14 | d |
| 807 Agency Fee | 6,069.81 | 6,057.54 | 6,093.85 | 6,114.35 | 5,881.78 | 5,865.11 | 5,873.43 | 5,855.95 | 5,736.14 | 5,810.58 | 5,799.35 | 5,878.89 | 71,036.78 | d |
| | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 804 Iroquois Gas - 804 | 19,919.65 | 19,922.10 | 20,496.98 | 35,287.27 | 37,470.41 | 50,512.90 | 33,431.78 | 33,271.47 | 79,889.44 | 33,123.45 | 33,128.35 | 33,128.20 | 429,582.00 | d |
| Subtotal | 1,430,127.29 | 1,497,951.40 | 1,775,699.93 | 2,443,189.30 | 2,684,967.83 | 2,590,227.40 | 1,882,388.92 | 1,126,717.53 | 1,836,676.51 | 1,737,757.24 | 1,422,212.19 | 1,349,153.69 | 21,777,069.23 | |
| | | | | | | | | | | | | | - | |
| 804 Int. Curtail - 804 | - | - | - | - | 80,751.86 | - | - | - | - | - | - | - | 80,751.86 | c |
| 804 "T" Bank Bal - prior month - 804 | (206,436.82) | (461,502.27) | (386,050.02) | 53,822.57 | (25,034.52) | 627,252.75 | 1,172,951.43 | 1,873,566.65 | 980,958.92 | 1,577,487.83 | 1,197,162.99 | 413,500.68 | 6,817,680.19 | c |
| 804 "T" Bank Bal - YTD JV48 - 804 | 461,502.27 | 386,050.02 | (53,822.57) | 25,034.52 | (627,252.75) | (1,172,951.43) | (1,873,566.65) | (980,958.92) | (1,577,487.83) | (1,197,162.99) | (413,500.68) | (165,011.81) | (7,189,128.82) | c |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 804 Credit Bank Bill Out - 804 | 40,047.28 | 43,228.17 | 632,118.13 | 43,018.22 | 118,329.13 | 15,599.51 | 79,801.60 | 96,626.89 | 129,341.28 | 101,613.94 | 76,214.89 | 43,010.73 | 1,418,949.77 | c |
| 804 Peaking Gas | - | - | - | - | 422,934.00 | - | - | - | - | - | - | - | 422,934.00 | c |
| 804 Spot | - | - | 58,666.08 | - | 44,623.08 | 17,727.71 | - | 14,298.26 | - | - | - | - | 135,315.13 | c |
| 804 Commodity Hedge Variance | - | - | (8,331.65) | (19,427.79) | 2,660.46 | 8,034.04 | 6,005.31 | - | - | - | - | - | (11,059.63) | c |
| 804 LBA Balance | (394.73) | (17,906.02) | 38,512.67 | (36,440.40) | (15,884.66) | 18,987.76 | 21,438.26 | (18,891.97) | 15,897.96 | (12,287.93) | 10,155.84 | (13,677.52) | (10,490.74) | c |
| 804 Prepaid Hedge Fee | - | - | - | - | - | - | - | - | - | - | - | - | - | c |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | d |
| | | | | | | | | | | | | | - | |
| Subtotal | 1,724,845.29 | 1,447,821.30 | 2,056,792.57 | 2,509,196.42 | 2,686,094.43 | 2,104,877.74 | 1,289,018.87 | 2,111,358.44 | 1,385,386.84 | 2,207,408.09 | 2,292,245.23 | 1,626,975.77 | 23,442,020.99 | |
| | | | | | | | | | | | | | - | |
| 808 Storage Withdrawal - 808 | 121,186.31 | 104,844.19 | 490,895.87 | 502,019.78 | 406,878.14 | 607,650.49 | 896,979.66 | 486,111.02 | 2,989.55 | 4,850.89 | 7,579.13 | 20,409.88 | 3,652,394.91 | c |
| 809 Storage Injection - 809 | (84,853.10) | (152,849.07) | (239,896.43) | (326,716.93) | (85,702.32) | (6,389.23) | (486,968.13) | (41,566.73) | (516,829.10) | (705,443.08) | (799,056.29) | (565,269.16) | (4,011,539.57) | c |
| 804 Off System from Firm Supply | (512,846.01) | (282,355.22) | (33,200.63) | - | - | - | - | - | - | - | - | - | (828,401.86) | c |
| 808 Off System from Storage | (106,949.58) | (32,452.17) | - | - | - | - | - | - | - | - | - | - | (139,401.75) | c |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | c |
| 804 | - | - | - | - | - | - | - | - | - | - | - | - | - | c |
| 804 Peaking Demand Charge (NJR) | - | - | - | 15,625.00 | 15,625.00 | 15,625.00 | 15,625.00 | - | - | - | - | - | 62,500.00 | d |
| | 1,141,382.91 | 1,085,009.03 | 2,274,591.38 | 2,700,124.27 | 3,022,895.25 | 2,721,764.00 | 1,714,655.40 | 2,555,902.73 | 871,547.29 | 1,506,815.90 | 1,500,768.07 | 1,082,116.49 | 22,177,572.72 | |
| TCPL Deposit | | | | | | | | | | | | | - | |
| | | | | | | | | | | | | | - | |
| | | | | | | | | | | | | | - | |
| | 1,141,382.91 | 1,085,009.03 | 2,274,591.38 | 2,700,124.27 | 3,022,895.25 | 2,721,764.00 | 1,714,655.40 | 2,555,902.73 | 871,547.29 | 1,506,815.90 | 1,500,768.07 | 1,082,116.49 | 22,177,572.72 | |
| | 1,141,382.91 | 1,085,009.03 | 2,274,591.38 | 2,700,124.27 | 3,022,895.25 | 2,721,764.00 | 1,714,655.40 | 2,555,902.73 | 871,547.29 | 1,506,815.90 | 1,500,768.07 | 1,082,116.49 | | |
| | (0.00) | 0.00 | (0.00) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |

1,911,508.29
(579,059.68)
1,332,448.61
1,332,448.61
0.00

| | |
|---|---|
| Gas Costs (above) | 22,177,572.72 |
| GAC and Other Collections | 21,382,674.27 |
| Undercollected | (794,898.45) |
| Slippage | $77,724 |
| | (872,622.45) |
| Current GAC deferral | (872,620.73) |
| | 1.72 |

b Banks

c Commodity
d Demand
o Other (off system)

| | |
|---|---|
| 7,882,584.73 | c |
| 14,294,987.99 | d |
| 22,177,572.72 | |
| (393,756.00) | SC4 (JV10) |
| 21,783,816.72 | |

@ 8/31/2013

| | | |
|---|---|---|
| Firm Volume | 2,369,582.5 | (Purch.xls) |
| FS Commodity | 7,544,581.24 | |
| less Nova | | |
| | 7,544,581.24 | |
| FS Demand | 9,264,537.240 | |
| plus Nova | - | |
| | 9,264,537.240 | |
| | 16,809,118.48 | |
| | 7.0937 | per MMBtu |

| | | | |
|---|---|---|---|
| | 12.00 | | |
| Commodity | | | |
| 7,626,592.01 | 7,626,592.01 | 7,882,584.73 | |
| | | (255,992.72) | |
| Interconnection | | | |
| 2,300,393.14 | 2,300,393.14 | ok 9/2013 | |
| TCPL | | | |
| 9,264,537.24 | 9,264,537.24 | ok 9/2013 | |
| Load Bal | | | |
| 2,986,050.33 | 2,986,050.33 | ok 9/2013 | |
| 22,177,572.72 | 22,177,572.72 | | |
| Total Demand | 14,550,980.71 | ok 9/2013 | |

| | | |
|---|---|---|
| Curtailment | 5,778.8 | (Purch.xls) |
| @ | 7.0937 | |
| | 40,993.10 | |
| Gasrol $ | 80,751.86 | |
| | (39,758.76) | Dr Load Balancing |

| | | |
|---|---|---|
| SpotPeaking | 48213.9 | (Purch.xls) |
| @ | 7.0937 | |
| | 342,015.17 | |
| Gas Rol$ | 558,249.13 | |
| | (216,233.96) | Dr Load Balancing |

(255,992.72)

22,177,572.72
22,177,572.72
*22,177,572.72*
0.00

-

0.00

V:\Treasury_Treasury\PSC Reports\GAC IIC Recon\2013\GACgasrol13

10/14/2013

**St. Lawrence Gas**
**Purchase Volumes**
**MMBtu**

| Purchases - Receipts for Sales | | Sep-12 | Oct-12 | Nov-12 | Dec-12 | Jan-13 | Feb-13 | Mar-13 | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Firm Supply | CWL | 140,997.5 | 144,554.1 | 141,135.5 | 255,688.7 | 221,719.6 | 134,747.3 | 125,363.6 | 8,388.3 | 137,746.5 | 179,732.6 | 185,723.7 | 185,723.7 | 1,861,521.1 | |
| Firm Supply | IGTS | | | 31,908.0 | 60,053.2 | 122,915.2 | 182,767.4 | 62,440.4 | | 47,977.2 | | | | 508,061.4 | |
| LBA | CWL | (29.8) | (2,091.5) | 4,568.8 | (4,336.7) | (2,440.1) | 2,592.0 | 2,715.0 | (2,362.7) | 1,101.7 | (503.3) | 905.0 | (1,754.1) | (1,635.7) | |
| 3 OBAs | IGTS | 12,037.6 | 67,332.5 | 9,383.6 | (41,776.5) | 31,917.9 | (67,815.3) | 16,641.4 | 11,126.0 | (14,516.5) | 2,606.7 | 592.9 | (474.9) | 27,055.4 | |
| | | | | | | | | | | | | | | 0.0 | |
| Storage Injection | | (22,214.0) | (55,869.6) | (69,598.4) | (92,257.0) | (26,530.2) | (2,062.6) | (741.9) | (455.8) | (136,389.5) | (164,583.4) | (185,723.7) | (181,731.8) | (938,157.9) | |
| Storage Withdrawal | | 4,491.5 | 25,365.2 | 178,601.2 | 178,669.2 | 132,875.8 | 213,052.7 | 214,284.9 | 178,671.9 | 0.0 | 0.0 | 0.0 | 4,150.3 | 1,130,162.7 | |
| | | | | | | | | | | | | | | 0.0 | |
| Curtailment | | | | | | 5,778.8 | | | | | | | | 5,778.8 | |
| Balancing "T" Service | CWL | 91,954.6 | 15,264.2 | (5,782.0) | 10,957.2 | (88,899.3) | (72,535.5) | (7,012.7) | (9,997.7) | 41,397.2 | 86,957.9 | 109,538.6 | 82,047.9 | 253,890.4 | |
| T-Service Diverted to IGTS | | | | (4,753.4) | (17,521.2) | (1,651.6) | (853.7) | (703.7) | (455.8) | | | | | (25,939.4) | |
| T-Service Delivered to Storage | | (20,057.3) | (9,685.7) | | | | | | | | (18,260.3) | (68,188.2) | (27,709.2) | (143,900.7) | |
| | | | | | | | | | | | | | | 0.0 | |
| Spot | CWL | | | 9,320.3 | | 3,728.1 | | | 2,330.1 | | | | | 15,378.5 | |
| Spot | IGTS | | | | | 3,728.1 | 2,949.9 | | | | | | | 6,678.0 | |
| Peaking | CWL | | | | | | | | | | | | | 0.0 | |
| Peaking | IGTS | | | | | 26,157.4 | | | | | | | | 26,157.4 | |
| Off System Sale - from Firm Supply | | (117,995.0) | (60,773.9) | (5,654.6) | | | | | | | | | | (184,423.5) | |
| Optimization | | | | | | | (20,976.3) | (64,119.0) | (7,768.5) | (2,458.7) | (9,832.9) | | | (105,155.4) | |
| | Actual | 89,185.1 | 124,095.3 | 289,129.0 | 349,476.9 | 429,299.7 | 371,865.9 | 348,868.0 | 179,475.8 | 74,857.9 | 76,117.3 | 42,848.3 | 60,251.9 | 2,435,471.0 | 2,435,471.0 |
| | | 89,185.1 | 124,095.3 | 289,129.0 | 349,476.9 | 429,299.7 | 371,865.8 | 348,867.9 | 179,475.8 | 74,857.9 | 76,117.3 | 42,848.3 | 60,251.9 | 2,435,471.0 | 2,435,471.0 |
| **Receipts for Transportation** | | 0.0 | 0.0 | (0.0) | (0.0) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | (0.0) | (0.0) | 0.0 | |
| Cogeneration | | 26,369.0 | 29,883.4 | 31,285.0 | 36,625.4 | 47,996.1 | 39,585.0 | 42,553.9 | 49,317.3 | 26,773.5 | 34,165.8 | 54,384.5 | 33,209.3 | 452,148.3 | |
| | | | | | | | | | | | | | | 0.0 | |
| Transportation | | 304,410.3 | 313,121.9 | 303,851.0 | 402,219.3 | 402,248.1 | 378,717.4 | 402,219.3 | 335,933.4 | 312,969.1 | 296,273.5 | 326,866.5 | 307,970.6 | 4,086,800.4 | |
| Balancing "T" Service | | (91,954.6) | (15,264.2) | 5,782.0 | (10,957.2) | 88,899.3 | 72,535.5 | 7,012.7 | 9,997.7 | (41,397.2) | (86,957.9) | (109,538.6) | (82,047.9) | (253,890.4) | |
| Curtail Interr. | | 0.0 | 0.0 | 0.0 | 0.0 | (5,778.8) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | (5,778.8) | |
| | | | | | | | | | | | | | | 0.0 | |
| Total Transportation | | 238,824.7 | 327,741.1 | 340,918.0 | 427,887.5 | 533,364.7 | 490,837.9 | 451,785.9 | 395,248.4 | 298,345.4 | 243,481.4 | 271,712.4 | 259,132.0 | 4,279,279.5 | 4,279,279.5 |
| TOTAL RECEIVED | | 328,009.8 | 451,836.4 | 630,047.0 | 777,364.4 | 962,664.4 | 862,703.8 | 800,653.8 | 574,724.2 | 373,203.3 | 319,598.7 | 314,560.7 | 319,383.9 | 6,714,750.5 | |
| FISCAL YEAR RECEIVED | | 4,724,558.5 | 5,176,394.9 | 5,806,441.9 | 6,583,806.3 | 962,664.4 | 1,825,368.2 | 2,626,022.0 | 3,200,746.2 | 3,573,949.5 | 3,893,548.2 | 4,208,108.9 | 4,527,492.8 | | |
| **DISTRIBUTED** | | | | | | | | | | | | | | | |
| Sales | | 64,506.6 | 130,511.3 | 170,697.7 | 285,390.7 | 387,436.7 | 413,889.1 | 344,237.3 | 287,827.5 | 143,444.8 | 84,935.4 | 60,970.6 | 62,486.6 | 2,436,334.3 | |
| Cogeneration | | 26,237.2 | 29,734.0 | 31,128.6 | 36,442.3 | 47,756.1 | 39,387.1 | 42,341.1 | 49,070.7 | 26,639.6 | 33,995.0 | 54,112.6 | 33,043.3 | 449,887.6 | |
| | | | | | | | | | | | | | | 0.0 | |
| Transportation | | 210,933.7 | 296,292.1 | 308,113.7 | 389,251.0 | 483,357.3 | 449,359.4 | 407,220.9 | 344,251.5 | 270,007.1 | 207,834.2 | 215,693.6 | 224,382.8 | 3,806,697.3 | |
| TOTAL DISTRIBUTED | | 301,677.5 | 456,537.4 | 509,940.0 | 711,084.0 | 918,550.1 | 902,635.6 | 793,799.3 | 681,149.7 | 440,091.5 | 326,764.6 | 330,776.8 | 319,912.7 | 6,692,919.2 | 6,692,919.2 |
| UUF | | | | | | | | | | | | | | | |
| Sales | | 24,678.5 | (6,416.0) | 118,431.3 | 64,086.2 | 41,863.0 | (42,023.3) | 4,630.6 | (108,351.7) | (68,586.9) | (8,818.1) | (18,122.3) | (2,234.7) | (863.3) | -0.0354% |
| Cogeneration | | 131.8 | 149.4 | 156.4 | 183.1 | 240.0 | 197.9 | 212.8 | 246.6 | 133.9 | 170.8 | 271.9 | 166.0 | 2,260.7 | 0.5000% |
| Transportation | | 1,522.0 | 1,565.6 | 1,519.3 | 2,011.1 | 2,011.3 | 1,893.5 | 2,011.1 | 1,679.6 | 1,564.8 | 1,481.4 | 1,634.3 | 1,539.9 | 20,433.9 | 0.5000% |
| Total UUF | | 26,332.3 | (4,701.0) | 120,107.0 | 66,280.4 | 44,114.3 | (39,931.8) | 6,854.5 | (106,425.5) | (66,888.2) | (7,165.9) | (16,216.1) | (528.8) | 21,831.3 | |
| | | | 21,631.4 | 141,738.4 | 208,018.8 | 252,133.1 | 212,201.3 | 219,055.8 | 112,630.3 | 45,742.1 | 38,576.2 | 22,360.1 | 21,831.3 | *0.00325* | *0.3250%* |
| | | 8.03% | -1.04% | 19.06% | 8.53% | 4.58% | -4.63% | 0.86% | -18.52% | -17.92% | -2.24% | -5.16% | -0.17% | 0.33% | |
| | Transportation | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | | |
| | Cogen | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% | | |

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **St. Lawrence Gas** | **Firm Purchased GJs** | 151280 | 155096 | 185663 | 338768 | 369768 | 340670 | 201500 | 9000 | 199268 | 192840 | 199268 | 199268 | 2,542,389.0 | 2,369,582.5 | |
| **Purchase Volumes** | **1.072927** | 140,997.5 | 144,554.1 | 173,043.5 | 315,741.9 | 344,634.8 | 317,514.6 | 187,804.0 | 8,388.3 | 185,723.7 | 179,732.6 | 185,723.7 | 185,723.7 | | 172,806.6 | (169,840.1) |
| **MMBtu** | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | (0.0) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| | | 30 | 31 | 30 | 31 | 31 | 28 | 31 | 30 | 31 | 30 | 31 | 31 | 365 | | |
| **Purchases - Receipts for Sales** | | **Sep-12** | **Oct-12** | **Nov-12** | **Dec-12** | **Jan-13** | **Feb-13** | **Mar-13** | **Apr-13** | **May-13** | **Jun-13** | **Jul-13** | **Aug-13** | **TOTAL** | | |
| Firm Supply | CWL | 140,997.5 | 144,554.1 | 141,135.5 | 255,688.7 | 221,719.6 | 134,747.3 | 125,363.6 | 8,388.3 | 137,746.5 | 179,732.6 | 185,723.7 | 185,723.7 | 1,861,521.1 | | |
| Firm Supply | IGTS | | | 31,908.0 | 60,053.2 | 122,915.2 | 182,767.4 | 62,440.4 | | 47,977.2 | | | | 508,061.4 | | |
| LBA | CWL | (29.8) | (2,091.5) | 4,568.8 | (4,336.7) | (2,440.1) | 2,592.0 | 2,715.0 | (2,362.7) | 1,101.7 | (503.3) | 905.0 | (1,754.1) | (1,635.7) | | |
| 3 OBAs | IGTS | 12,037.6 | 67,332.5 | 9,383.6 | (41,776.5) | 31,917.9 | (67,815.3) | 16,641.4 | 11,126.0 | (14,516.5) | 2,606.7 | 592.9 | (474.9) | 27,055.4 | | |
| | | | | | | | | | | | | | | 0.0 | | |
| Storage Injection | | (22,214.0) | (55,869.6) | (69,598.4) | (92,257.0) | (26,530.2) | (2,062.6) | (741.9) | (455.8) | (136,389.5) | (164,583.4) | (185,723.7) | (181,731.8) | (938,157.9) | | |
| Storage Withdrawal | | 4,491.5 | 25,365.2 | 178,601.2 | 178,669.2 | 132,875.8 | 213,052.7 | 214,284.9 | 178,671.9 | 0.0 | 0.0 | 0.0 | 4,150.3 | 1,130,162.7 | | |
| | | | | | | | | | | | | | | 0.0 | | |
| Curtailment | | | | | | 5,778.8 | | | | | | | | 5,778.8 | | |
| Balancing "T" Service | CWL | **91,954.6** | **15,264.2** | **(5,782.0)** | **10,957.2** | **(88,899.3)** | **(72,535.5)** | **(7,012.7)** | **(9,997.7)** | **41,397.2** | **86,957.9** | **109,538.6** | **82,047.9** | 253,890.4 | | |
| T-Service Diverted to IGTS | | | | (4,753.4) | (17,521.2) | (1,651.6) | (853.7) | (703.7) | (455.8) | | | | | (25,939.4) | | |
| T-Service Delivered to Storage | | (20,057.3) | (9,685.7) | | | | | | | | (18,260.3) | (68,188.2) | (27,709.2) | (143,900.7) | | |
| | | | | | | | | | | | | | | 0.0 | | |
| Spot | CWL | | | 9,320.3 | | 3,728.1 | | | 2,330.1 | | | | | 15,378.5 | | |
| Spot | IGTS | | | | | 3,728.1 | 2,949.9 | | | | | | | 6,678.0 | | |
| Peaking | CWL | | | | | | | | | | | | | 0.0 | | |
| Peaking | IGTS | | | | | 26,157.4 | | | | | | | | 26,157.4 | | |
| Off System Sale - from Firm Supply | | (117,995.0) | (60,773.9) | (5,654.6) | | | | | | | | | | (184,423.5) | | |
| Optimization | | | | | | | (20,976.3) | (64,119.0) | (7,768.5) | (2,458.7) | (9,832.9) | | | (105,155.4) | | |
| | Actual | 89,185.1 | 124,095.3 | 289,129.0 | 349,476.9 | 429,299.7 | 371,865.9 | 348,868.0 | 179,475.8 | 74,857.9 | 76,117.3 | 42,848.3 | 60,251.9 | 2,435,471.0 | 2,435,471.0 | |
| | | 89,185.1 | 124,095.3 | 289,129.0 | 349,476.9 | 429,299.7 | 371,865.8 | 348,867.9 | 179,475.8 | 74,857.9 | 76,117.3 | 42,848.3 | 60,251.9 | 2,435,470.9 | 2,435,470.9 | |
| **Receipts for Transportation** | | 0.0 | 0.0 | (0.0) | (0.0) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | | |

| | |
|---|---|
| 1,861,521.1 | Purchases @ Cornwall (less divers |
| 48,104.1 | Net storage |
| 253,890.4 | Bank Bal |
| 5,778.8 | Curtail |
| (289,578.9) | Off Sys & Opt |
| 25,419.7 | LBA, OBA |
| 15,378.5 | Firm and Spot delivered to CWL |
| 32,835.4 | Firm and Spot delivered to IGTS |
| 508,061.4 | Purchases at IGTS (plus diversions |
| (25,939.4) | less T diversions (included in Ba |
| 2,435,471.0 | |
| 0.0 | |

| Check Sales Vol | | Check Trans Vol | |
|---|---|---|---|
| Jan - Aug Stats | 1,785,228.0 | Jan - Aug Stats | 2,928,452.3 |
| Sep - Dec 12 | 651,106.3 | Sep - Dec 12 | 1,328,132.6 |
| | 2,436,334.3 | | 4,256,584.9 |
| | - | | - |