



National Fuel

January 28, 2011

Case No. 97-G-1178

Hon. Jaclyn A. Brilling, Secretary
New York State Department of Public Service
Three Empire State Plaza
Albany, New York 12223

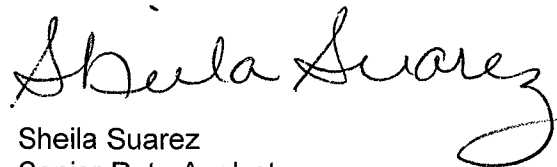
Dear Secretary Brilling:

Enclosed is a copy of the supporting workpapers for NGS Statement No. 114 and DAC Statement No. 107 effective February 1, 2011. Included in the workpapers are:

1. Symmetrical Sharing Statement – December 2010
2. Intermediate Pipeline Stranded Capacity Surcharge – February 2011
3. Upstream Pipeline Stranded Capacity Surcharge - February 2011
4. TGP/PCB Refund Summary – February 2011

If you have any questions on the workpapers, please contact me at (716) 857-7568.

Very truly yours,



Sheila Suarez
Senior Rate Analyst

Encl.

National Fuel Gas Distribution Corporation
 New York Division
 Derivation of Historical and Current Average Cost of Gas and Net Gas Adjustment
 Calculated on January 28, 2011, using Supplier Rates in Effect on February 1, 2011
 and Gas Quantities for the Twelve Months Ended December 31, 2010
 Applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8 and 9

Source (Category)	Units		Rate or Cost \$/unit	Cost of Gas (\$)		
	Mcf	Billing Units		Demand	Commodity	Total
A. SOURCES OF GAS						
Long Term Firm Purchases						
Transportation						
Dominion		5,175,089	\$0.6108	3,029,146	131,899	3,161,045
Union		235,225	\$0.4685	110,194	0	110,194
Trans Canada		5,362,101	\$0.5611	2,972,503	36,339	3,008,841
Tennessee Gas		20,695,298	\$0.6910	12,379,986	1,920,253	14,300,238
Texas Eastern		2,581,767	\$0.6338	1,492,280	144,016	1,636,296
Transcontinental		3,336,714	\$1.9217	6,302,956	109,207	6,412,163
Empire State		2,545,124	\$0.1917	486,698	1,186	487,884
National Fuel Gas Supply		44,850,766	\$0.7025	31,110,968	395,024	31,505,992
Capacity Release Credit - Not Shared		0	\$0.0000	(626,721)	0	(626,721)
IT & ISS Flowback Credit		0	\$0.0000	0	0	0
STBA credit		0	\$0.0000	(6,354,929)	0	(6,354,929)
Gas Purchases						
Cust. Balancing Aggregation	0	0	\$0.0000	0	0	0
Tennessee Gas	0	0	\$0.0000	0	0	0
National Fuel Gas Supply	0	0	\$0.0000	0	0	0
Canadian Gas	3,675,396	3,779,366	\$6.2102	152,520	23,318,005	23,470,525
Southwest Producers	19,060,847	19,665,248	\$5.6038	2,142,159	108,057,828	110,199,987
Company Production	0	0	\$0.0000	0	0	0
Independent Producers	180,385	230,109	\$4.7129	0	1,084,474	1,084,474
Honeoye Storage	33,142	33,142	\$4.8464	0	160,619	160,619
T.W. Phillips	0	0	\$0.0000	0	0	0
Tennessee - Cashout	0	0	\$0.0000	0	0	0
Transcontinental - Cashout	0	0	\$0.0000	0	0	0
Texas Eastern - Cashout	0	0	\$0.0000	0	0	0
Transition Cost Credit	0	0	\$0.0000	0	0	0
Total Long Term Purchases	22,949,770	23,707,865		53,197,761	135,358,848	188,556,609
Short Term/Spot Purchases	25,863,543	26,799,559	\$4.5459	0	121,828,716	121,828,716
Purchases Adjustment	0	0	\$0.0000	0	0	0
Storage Gas						
Demand		5,243,400	\$2.0366	10,678,702	0	10,678,702
Capacity		250,147,836	\$0.0375	9,375,420	0	9,375,420
Injection/Withdrawal		28,432,413	\$0.0150	0	426,919	426,919
Injection Gas Cost	(13,845,467)	(14,415,785)	\$4.9609	0	(71,514,959)	(71,514,959)
Withdrawal Gas Cost	13,647,479	14,016,628	\$4.9344	0	69,164,189	69,164,189
STBA credit (storage release)	0	0	\$0.0000	(2,486,108)	0	(2,486,108)
Transportation Imbalance	(259,728)	(255,883)	\$3.7873	0	(969,116)	(969,116)
Total Purchased Gas Costs	48,355,597	49,852,384	\$6.5205	70,765,774	254,294,597	325,060,371
B. OTHER COSTS						
Transition Costs	0	0	\$0.0000	0	0	0
Transmission of Gas by Others	0	0	\$0.0000	0	0	0
Total Other Cost of Gas	0	0	\$0.0000	0	0	0
C. TOTAL COST OF GAS (A + B)	48,355,597	49,852,384	\$6.5205	70,765,774	254,294,597	325,060,371
D. ALLOCATIONS						
To NON-GAC Sales (Boiler Fuel)	0	0	\$0.0000	0	0	0
To NON-GAC Sales (SC 10)	285,661	283,941	\$6.0478	0	1,717,212	1,717,212
To NON-GAC Sales (SC 11)	2,664	2,758	\$4.8648	0	13,417	13,417
To NON-GAC Sales (SC 12)	0	0	na	0	0	0
To NON-GAC Sales (SC 13)	17,964	18,578	\$5.0321	0	93,486	93,486
To SC 13 MMT/DMT Credit	0	0	\$0.0000	0	6,336,416	6,336,416
To Company use	94,385	97,704	\$6.4217	0	627,430	627,430
To Offsystem Sales	4,979,209	5,156,847	\$4.3974	0	22,676,784	22,676,784
Total Allocations	5,379,883	5,559,828	\$5.6593	0	31,464,745	31,464,745
E. HISTORIC COST OF GAS FOR GAC SALES (C - D)						
	42,975,714	44,292,556	\$6.6286	70,765,774	222,829,852	293,595,626

National Fuel Gas Distribution Corporation
New York Division
Derivation of Historical and Current Average Cost of Gas and Net Gas Adjustment
Calculated on January 28, 2011, using Supplier Rates in Effect on February 1, 2011
and Gas Quantities for the Month of February 2011
Applicable to Service Classification Nos. 1, 2, 3, 5, 7, 8 and 9

Source (Category)	Units		Rate or Cost \$/unit	Cost of Gas (\$)		
	Mcf	Billing Units		Demand	Commodity	Total
F. COST OF GAS FOR						
GAC SALES (C -D)						
<u>Long Term Firm Purchases</u>						
<u>Transportation</u>						
Dominion		271,972	\$0.4231	107,688	7,370	115,058
Tennessee Gas		2,294,708	\$0.4735	866,377	220,270	1,086,647
Texas Eastern		279,949	\$0.4669	123,042	7,671	130,713
Transcontinental		330,067	\$1.5032	483,841	12,321	496,162
Empire State		696,048	\$0.0604	40,714	1,322	42,036
Transcanada/Union		530,562	\$0.3385	178,945	655	179,600
National Fuel Gas Supply		7,358,725	\$0.3094	2,212,353	64,757	2,277,110
National Fuel Gas Supply - Discount				(21,391)		(21,391)
Total Transportation		11,762,031	\$0.3661	3,991,569	314,366	4,305,935
 <u>Gas Purchases - Long Term/Short Term</u>						
Monthly Pricing (LT)	2,119,508	2,180,974	\$5.4836	217,308	11,742,250	11,959,558
Forward Pricing (LT)	1,457,353	1,499,616	\$5.4927	0	8,236,942	8,236,942
Daily Pricing (ST)	633,220	651,583	\$5.7016	0	3,715,070	3,715,070
NFGSC Local Production (LT)	0	0	\$0.0000	0	0	0
Gas Purchases Delivered to NFGSC	4,210,081	4,332,173	\$5.5195	217,308	23,694,262	23,911,570
Independent Producers	0	0		0	0	0
Total Gas Purchases	4,210,081	4,332,173	\$5.5195	217,308	23,694,262	23,911,570
 Total Long Term Purchases	4,210,081	4,332,173	\$6.5135	4,208,877	24,008,628	28,217,505
 <u>Storage Gas</u>						
Demand				795,267	0	795,267
Capacity				723,445	0	723,445
Injection/Withdrawal		3,026,552	\$0.0164	0	49,733	49,733
Injection Gas Cost	0	0	\$0.0000	0	0	0
Withdrawal Gas Cost	2,941,256	3,026,552	\$5.0267	0	15,213,709	15,213,709
Storage Transportation		869,309		344,600	23,558	368,158
Total Storage Gas	2,941,256	3,026,552	\$5.6666	1,863,312	15,287,000	17,150,312
 Total Purchases and Storage	7,151,336	7,358,725	\$6.1652	6,072,189	39,295,628	45,367,817
 <u>Others</u>						
Less: SC 10	8,394		\$0.0000	0	46,124	46,124
Less: Upstr. Str Transition Cost	0		\$0.0000	0	0	0
Less: Interm. Str Transition Cost	0		\$0.0000	90,730	0	90,730
Less: SC 13 MMT/DMT Credit	0		\$0.0000	580,077	0	580,077
Less: Company Use	7,949		\$0.0000	6,749	43,679	50,428
Total Purchased Gas Sold	7,134,993	7,358,725	\$6.0609	5,394,633	39,205,825	44,600,458
 Annualized Demand Cost				64,735,592		
 Total Purchases (Ccf)				453,837,720	71,349,932	
		RCC	NonRCC			
Average Cost of Gas (¢ per Ccf)		1.9351	12.3289	14.2640	54.9487	69.2127
Factor of Adjustment		1.0194	1.0194	1.0194	1.0194	1.0194
Adjusted Average Cost (¢ per Ccf)		1.9726	12.5681	14.5407	56.0147	70.5554
Total Reserve Capacity Cost				(1.9726)	0.000	(1.9726)
						68.5828
Shrinkage		0.0375	0.2392		1.0660	1.3052

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
HONEOYE

<u>Month</u>	(Mcf) <u>(a)</u>	Cost <u>(b)</u>	Rate (\$/Mcf) <u>(c)=(b/a)</u>
Jan 10	8,534	44,881	\$5.2590
Feb 10	9,443	56,218	\$5.9534
Mar 10	8,736	49,349	\$5.6490
Apr 10	5,770	31,737	\$5.5004
May 10	(13,124)	(85,387)	\$6.5062
Jun 10	2,186	10,740	\$4.9132
Jul 10	1,158	5,891	\$5.0875
Aug 10	811	4,535	\$5.5920
Sep 10	842	4,766	\$5.6605
Oct 10	983	4,622	\$4.7021
Nov 10	2,512	12,308	\$4.8995
Dec 10	5,291	20,958	\$3.9611
TME Dec 10	<u>33,142</u>	<u>\$160,619</u>	<u>\$4.8464</u>

Column A and C may include prior period adjustments.
Column B is Current Monthly Billing Rate.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
RETAIL SALES

<u>Month</u>	<u>Total (a)</u>	<u>Boiler Fuel (b)</u>	<u>SC 10 (c)</u>	<u>SC 11 (d)</u>	<u>SC 12 (e)</u>	<u>SC 18 (f)</u>	<u>Net (g)</u>
Jan 10	7,931,570	0	32,615	363	0	1,457	7,897,135
Feb 10	7,552,445	0	43,133	0	0	1,662	7,507,650
Mar 10	5,919,399	0	17,794	22	0	169	5,901,414
Apr 10	3,717,078	0	13,934	553	0	4,019	3,698,572
May 10	2,321,661	0	11,246	901	0	1,275	2,308,239
Jun 10	1,104,971	0	8,378	2	0	3,939	1,092,652
Jul 10	833,521	0	0	2	0	0	833,519
Aug 10	800,634	0	58,737	124	0	657	741,116
Sep 10	990,121	0	47,310	121	0	351	942,339
Oct 10	1,672,157	0	6,317	49	0	1,030	1,664,761
Nov 10	2,866,078	0	5	251	0	2,536	2,863,286
Dec 10	5,892,849	0	46,192	227	0	528	5,845,902
TME Dec 10	<u>41,602,484</u>	<u>0</u>	<u>285,661</u>	<u>2,615</u>	<u>0</u>	<u>17,623</u>	<u>41,296,585</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
TRANSPORTATION IMBALANCE

<u>Month</u>	(Mcf) (a)	Dth (c)	Rate (\$/Mcf)	Cost (d)
Jan 10	(12,592)	(12,907)	\$5.8544	(73,719)
Feb 10	(438,555)	(447,326)	\$5.6681	(2,485,774)
Mar 10	187,868	193,504	\$5.4397	1,021,946
Apr 10	167,999	175,391	\$4.8532	815,333
May 10	16,267	16,820	\$5.1248	83,365
Jun 10	(161,579)	(166,426)	\$5.2539	(848,920)
Jul 10	36,991	39,136	\$5.6596	209,354
Aug 10	(58,121)	(59,981)	\$5.4199	(315,010)
Sep 10	191,244	200,615	\$7.8238	1,496,255
Oct 10	137,853	143,781	\$4.7848	659,599
Nov 10	(230,032)	(238,313)	\$4.4970	(1,034,454)
Dec 10	(97,071)	(100,177)	\$5.1209	(497,091)
TME Dec 10	<u>(259,728)</u>	<u>(255,883)</u>		<u>(\$969,116)</u>

Beginning 8/1/93 the current monthly billing rate is on an Mcf basis.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
COMPANY USE

<u>Month</u>	<u>(Mcf) (a)</u>	<u>Dth (b)</u>	<u>Rate (\$/Dth)</u>	<u>Cost (c)</u>
Jan 10	9,488	9,726	\$6.6826	64,995
Feb 10	9,982	10,182	\$6.7389	68,615
Mar 10	8,706	8,967	\$6.5700	58,913
Apr 10	7,613	7,948	\$6.1294	48,717
May 10	5,445	5,630	\$6.2246	35,044
Jun 10	6,733	6,935	\$6.0513	41,966
Jul 10	6,882	7,281	\$6.7554	49,186
Aug 10	7,160	7,389	\$7.0584	52,155
Sep 10	7,226	7,580	\$6.9479	52,665
Oct 10	7,112	7,418	\$6.8645	50,921
Nov 10	8,280	8,578	\$5.6274	48,272
Dec 10	9,758	10,070	\$5.5594	55,983
TME Dec 10	<u>94,385</u>	<u>97,704</u>		<u>\$627,430</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 11

<u>Month</u>	<u>Mcf (a)</u>	<u>Adjusted for Loss Allowance Factor Mcf (b)</u>	<u>Dt (c)</u>	<u>Rate (\$/Mcf)</u>	<u>Gas Cost (d)</u>
Jan 10	363	370	379	\$5.28282	1,918
Feb 10	0	0	0	\$6.01223	0
Mar 10	22	22	23	\$5.24466	115
Apr 10	553	564	589	\$5.10052	2,821
May 10	901	918	949	\$4.78976	4,316
Jun 10	2	2	2	\$4.84604	10
Jul 10	2	2	2	\$5.02175	10
Aug 10	124	126	130	\$5.46113	677
Sep 10	121	123	129	\$5.52721	669
Oct 10	49	50	52	\$5.52721	271
Nov 10	251	256	265	\$6.10801	1,533
Dec 10	227	231	238	\$4.74508	1,077
TME Dec 10	<u>2,615</u>	<u>2,664</u>	<u>2,758</u>		<u>\$13,417</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 10

<u>Month</u>	<u>(Mcf)</u> <u>(a)</u>	<u>Dth</u> <u>(b)</u>	<u>Rate</u> <u>(\$/Dth)</u>	<u>Gas Cost</u> <u>(c)</u>	<u>WRQ</u> <u>Charge</u> <u>(d)</u>	<u>Total</u> <u>Cost</u> <u>(e)</u>
Jan 10	32,615	32,224	\$5.1246	165,135	21,224	186,359
Feb 10	43,133	42,874	\$5.7998	248,661	21,224	269,885
Mar 10	17,794	17,669	\$5.5037	97,245	21,271	118,516
Apr 10	13,934	13,836	\$5.3591	74,149	21,271	95,420
May 10	11,246	11,224	\$4.7151	52,922	21,271	74,193
Jun 10	8,378	8,286	\$4.7892	39,683	21,271	60,954
Jul 10	0	0	\$4.9560	0	21,271	21,271
Aug 10	58,737	58,267	\$5.4505	317,584	21,271	338,855
Sep 10	47,310	46,932	\$5.5183	258,985	21,271	280,256
Oct 10	6,317	6,386	\$4.5851	29,280	21,271	50,551
Nov 10	5	5	\$4.7704	24	21,271	21,295
Dec 10	46,192	46,238	\$3.8580	178,386	21,271	199,657
TME Dec 10	<u>285,661</u>	<u>283,941</u>		<u>\$1,462,054</u>	<u>\$255,158</u>	<u>\$1,717,212</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 12

<u>Month</u>	<u>Mcf</u> <u>(a)</u>	<u>Adjusted for</u> <u>Loss Allowance</u> <u>Factor Mcf</u> <u>(b)</u>	<u>Dt</u> <u>(c)</u>	<u>Rate</u> <u>(\$/Mcf)</u>	<u>Gas Cost</u> <u>(d)</u>	<u>Demand</u> <u>Cost</u> <u>(e)</u>	<u>Total</u> <u>Cost</u> <u>(f)</u>
Jan 10	0	0	0	\$5.2828	0	0	0
Feb 10	0	0	0	\$6.0122	0	0	0
Mar 10	0	0	0	\$5.2447	0	0	0
Apr 10	0	0	0	\$5.1005	0	0	0
May 10	0	0	0	\$4.7898	0	0	0
Jun 10	0	0	0	\$4.8460	0	0	0
Jul 10	0	0	0	\$5.0218	0	0	0
Aug 10	0	0	0	\$5.4611	0	0	0
Sep 10	0	0	0	\$5.5272	0	0	0
Oct 10	0	0	0	\$5.5272	0	0	0
Nov 10	0	0	0	\$6.1080	0	0	0
Dec 10	0	0	0	\$4.7451	0	0	0
TME Dec 10	<u>0</u>	<u>0</u>	<u>0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SC 13 - Cashout Sales

Month	Adjusted for Loss Allowance		Dt (c)	Rate (\$/Mcf)	Gas Cost (d)
	Mcf (a)	Factor Mcf (b)			
Jan 10	1,457	1,485	1,522	\$5.2828	7,697
Feb 10	1,662	1,694	1,728	\$6.0122	9,992
Mar 10	169	172	177	\$5.2447	886
Apr 10	4,019	4,097	4,277	\$5.1005	20,499
May 10	1,275	1,300	1,344	\$4.7898	6,107
Jun 10	3,939	4,015	4,135	\$4.8460	19,089
Jul 10	0	0	0	\$5.0218	0
Aug 10	657	670	691	\$5.4611	3,588
Sep 10	351	358	376	\$5.5272	1,940
Oct 10	1,030	1,050	1,095	\$5.5272	5,693
Nov 10	2,536	2,585	2,678	\$6.1080	15,490
Dec 10	528	538	555	\$4.7451	2,505
TME Dec 10	<u>17,623</u>	<u>17,964</u>	<u>18,578</u>		<u>\$93,486</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SC 13 MMT/DMT Transportation Credit

<u>Month</u>	<u>Total (h)</u>
Jan 10	1,049,222
Feb 10	1,018,440
Mar 10	831,248
Apr 10	552,588
May 10	353,531
Jun 10	235,987
Jul 10	202,722
Aug 10	194,095
Sep 10	221,698
Oct 10	332,933
Nov 10	501,108
Dec 10	842,844
TME Dec 10	<u><u>\$6,336,416</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
OFFSYSTEM SALES REFUND TRACKER

Month	(Mcf) (a)	Dth (b)	Rate (\$/Dth)	Revenue (c)	WACOG (\$/Mcf)	Gas Cost (e)	Margin (f)
Jan 10	266,414	273,074	\$6.1703	1,684,952	\$6.1741	1,644,856	40,096
Feb 10	323,677	332,416	\$5.1646	1,716,798	\$5.2578	1,701,828	14,970
Mar 10	646,771	667,468	\$4.3123	2,878,332	\$4.3842	2,835,569	42,763
Apr 10	160,048	165,330	\$4.3064	711,979	\$4.4111	705,987	5,992
May 10	250,519	258,536	\$4.4483	1,150,055	\$4.5396	1,137,255	12,800
Jun 10	358,360	373,053	\$5.1434	1,918,743	\$5.2496	1,881,238	37,505
Jul 10	442,837	459,222	\$5.0260	2,308,052	\$5.0920	2,254,933	53,119
Aug 10	502,825	523,441	\$4.4459	2,327,146	\$4.5568	2,291,289	35,857
Sep 10	497,380	517,773	\$3.9657	2,053,346	\$4.0620	2,020,381	32,965
Oct 10	463,933	481,562	\$3.5355	1,702,573	\$3.6180	1,678,528	24,045
Nov 10	566,750	588,287	\$3.7801	2,223,798	\$3.8583	2,186,708	37,090
Dec 10	499,695	516,685	\$7.1428	3,690,560	\$4.6793	2,338,212	1,352,348
TME Dec 10	<u>4,979,209</u>	<u>5,156,847</u>		<u>\$24,366,334</u>		<u>\$22,676,784</u>	<u>\$1,689,550</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **DOMINION**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Jan 10	1,173,739	1,143,346	456,082	29,433	485,515
Feb 10	1,243,520	1,217,641	456,470	31,212	487,682
Mar 10	443,919	429,886	456,341	10,437	466,777
Apr 10	246,896	237,147	456,341	4,944	461,284
May 10	273,886	264,891	(239,610)	2,879	(236,731)
Jun 10	290,242	281,560	108,940	1,451	110,391
Jul 10	84,161	76,545	99,448	2,039	101,487
Aug 10	133,137	130,387	113,255	6,307	119,561
Sep 10	360,233	343,882	108,653	2,796	111,448
Oct 10	13,158	11,989	108,653	5,391	114,043
Nov 10	(110,457)	(104,215)	108,653	7,297	115,950
Dec 10	1,022,655	990,031	795,923	27,714	823,636
TME Dec 10	<u>5,175,089</u>	<u>5,023,090</u>	<u>\$3,029,146</u>	<u>\$131,899</u>	<u>\$3,161,045</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **DOMINION CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	0	0	0
Feb 10	0	0	0	0	0
Mar 10	0	0	0	0	0
Apr 10	0	0	0	0	0
May 10	0	0	(12,537)	0	(12,537)
Jun 10	0	0	(14,960)	0	(14,960)
Jul 10	0	0	(12,750)	0	(12,750)
Aug 10	0	0	(12,750)	0	(12,750)
Sep 10	0	0	(12,750)	0	(12,750)
Oct 10	0	0	0	0	0
Nov 10	0	0	0	0	0
Dec 10	0	0	(3,060)	0	(3,060)
TME Dec 10	0	0	(\$68,806)	\$0	(\$68,806)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TENNESSEE GAS PIPELINE**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Jan 10	2,118,944	2,068,400	1,063,344	236,155	1,299,499
Feb 10	1,996,954	1,956,284	1,023,414	181,374	1,204,788
Mar 10	1,647,636	1,600,525	1,038,540	160,873	1,199,412
Apr 10	2,042,798	1,971,684	1,033,194	229,478	1,262,672
May 10	1,831,628	1,771,210	1,035,952	203,688	1,239,640
Jun 10	1,607,521	1,559,393	1,035,030	87,833	1,122,863
Jul 10	1,582,002	1,506,228	1,035,337	123,364	1,158,701
Aug 10	1,087,748	1,054,798	1,035,337	88,320	1,123,658
Sep 10	1,219,197	1,167,149	1,035,344	84,186	1,119,530
Oct 10	1,559,179	1,495,209	1,004,101	115,557	1,119,658
Nov 10	1,934,314	1,869,267	1,020,428	187,757	1,208,185
Dec 10	2,067,377	2,006,606	1,019,964	221,667	1,241,631
TME Dec 10	<u>20,695,298</u>	<u>20,026,753</u>	<u>\$12,379,986</u>	<u>\$1,920,253</u>	<u>\$14,300,238</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TENNESSEE CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	(53,425)	0	(53,425)
Feb 10	0	0	(66,677)	0	(66,677)
Mar 10	0	0	(67,370)	0	(67,370)
Apr 10	0	0	(44,101)	0	(44,101)
May 10	0	0	(32,851)	0	(32,851)
Jun 10	0	0	(33,323)	0	(33,323)
Jul 10	0	0	(47,021)	0	(47,021)
Aug 10	0	0	(38,096)	0	(38,096)
Sep 10	0	0	(54,764)	0	(54,764)
Oct 10	0	0	(40,731)	0	(40,731)
Nov 10	0	0	(42,074)	0	(42,074)
Dec 10	0	0	(26,378)	0	(26,378)
TME Dec 10	0	0	(\$546,811)	\$0	(\$546,811)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TEXAS EASTERN**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Jan 10	310,000	302,378	123,304	21,050	144,354
Feb 10	15,232	16,036	123,628	1,053	124,681
Mar 10	244,849	238,384	125,539	14,964	140,503
Apr 10	202,068	194,647	124,583	12,165	136,748
May 10	260,098	251,600	124,583	15,672	140,256
Jun 10	203,499	197,433	124,583	12,251	136,834
Jul 10	284,010	271,119	124,583	17,097	141,681
Aug 10	144,720	140,609	124,583	7,207	131,790
Sep 10	170,113	162,877	124,007	8,472	132,478
Oct 10	137,658	131,952	124,295	6,855	131,150
Nov 10	299,693	289,231	124,295	17,316	141,611
Dec 10	309,827	300,755	124,295	9,915	134,210
TME Dec 10	<u>2,581,767</u>	<u>2,497,021</u>	<u>\$1,492,280</u>	<u>\$144,016</u>	<u>\$1,636,296</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TEXAS EASTERN CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	(1,398)	0	(1,398)
Feb 10	0	0	(2,099)	0	(2,099)
Mar 10	0	0	(23,791)	0	(23,791)
Apr 10	0	0	(5,300)	0	(5,300)
May 10	0	0	(1,912)	0	(1,912)
Jun 10	0	0	(1,976)	0	(1,976)
Jul 10	0	0	(1,912)	0	(1,912)
Aug 10	0	0	(1,976)	0	(1,976)
Sep 10	0	0	(7,246)	0	(7,246)
Oct 10	0	0	(1,912)	0	(1,912)
Nov 10	0	0	(1,976)	0	(1,976)
Dec 10	0	0	(760)	0	(760)
TME Dec 10	0	0	(\$52,258)	\$0	(\$52,258)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TRANSCO**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	551,462	0	551,462
Feb 10	0	0	534,228	0	534,228
Mar 10	94,916	92,421	430,829	0	430,829
Apr 10	353,640	342,674	585,928	13,051	598,978
May 10	364,761	352,777	502,575	12,893	515,469
Jun 10	353,639	343,016	552,961	11,076	564,037
Jul 10	365,429	348,075	501,122	11,443	512,565
Aug 10	365,429	353,745	552,962	11,445	564,408
Sep 10	352,375	337,143	535,682	10,998	546,680
Oct 10	365,428	350,374	501,122	11,445	512,568
Nov 10	353,640	342,045	552,962	13,202	566,164
Dec 10	367,457	356,692	501,121	13,653	514,775
TME Dec 10	<u>3,336,714</u>	<u>3,218,962</u>	<u>\$6,302,956</u>	<u>\$109,207</u>	<u>\$6,412,163</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION TRANSCO CAPACITY RELEASE CREDIT

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	(1,683,120)	0	(1,683,120)
Feb 10	0	0	(1,683,120)	0	(1,683,120)
Mar 10	0	0	(1,520,237)	0	(1,520,237)
Apr 10	0	0	(1,683,120)	0	(1,683,120)
May 10	0	0	(80,576)	0	(80,576)
Jun 10	0	0	(74,172)	0	(74,172)
Jul 10	0	0	(86,250)	0	(86,250)
Aug 10	0	0	(92,790)	0	(92,790)
Sep 10	0	0	(99,030)	0	(99,030)
Oct 10	0	0	(48,961)	0	(48,961)
Nov 10	0	0	(69,213)	0	(69,213)
Dec 10	0	0	(728,676)	0	(728,676)
TME Dec 10	0	0	(\$7,849,265)	\$0	(\$7,849,265)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TRANSCO CAPACITY RELEASE CREDIT - NS**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Jan 10	0	0	(137,402)	0	(137,402)
Feb 10	0	0	(137,402)	0	(137,402)
Mar 10	0	0	(124,105)	0	(124,105)
Apr 10	0	0	(137,402)	0	(137,402)
May 10	0	0	0	0	0
Jun 10	0	0	0	0	0
Jul 10	0	0	0	0	0
Aug 10	0	0	0	0	0
Sep 10	0	0	0	0	0
Oct 10	0	0	0	0	0
Nov 10	0	0	0	0	0
Dec 10	0	0	(90,412)	0	(90,412)
TME Dec 10	0	0	(\$626,721)	\$0	(\$626,721)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **EMPIRE**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt) (a)	(Mcf) (b)	Demand (c)	Commodity (d)	Total (e)
Jan 10	410,653	400,306	40,714	0	40,714
Feb 10	291,130	285,586	40,714	0	40,714
Mar 10	303,582	295,048	40,714	0	40,714
Apr 10	151,909	145,767	40,714	0	40,714
May 10	154,413	149,337	36,982	0	36,982
Jun 10	150,062	145,554	42,580	0	42,580
Jul 10	155,031	147,668	40,714	0	40,714
Aug 10	154,925	149,972	40,714	0	40,714
Sep 10	149,349	142,893	40,714	0	40,714
Oct 10	155,278	148,881	40,714	295	41,009
Nov 10	161,671	156,326	40,714	307	41,021
Dec 10	307,121	297,625	40,714	584	41,297
TME Dec 10	<u>2,545,124</u>	<u>2,464,963</u>	<u>\$486,698</u>	<u>\$1,186</u>	<u>\$487,884</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **EMPIRE CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	0	0	0
Feb 10	0	0	0	0	0
Mar 10	0	0	0	0	0
Apr 10	0	0	0	0	0
May 10	0	0	0	0	0
Jun 10	0	0	0	0	0
Jul 10	0	0	0	0	0
Aug 10	0	0	0	0	0
Sep 10	0	0	0	0	0
Oct 10	0	0	0	0	0
Nov 10	0	0	0	0	0
Dec 10	0	0	0	0	0
TME Dec 10	0	0	\$0	\$0	\$0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **NATIONAL FUEL GAS SUPPLY CORP**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	8,790,591	8,572,177	2,592,581	77,365	2,669,946
Feb 10	7,425,556	7,277,715	2,592,581	65,353	2,657,934
Mar 10	5,214,179	5,062,651	2,592,581	45,928	2,638,509
Apr 10	2,270,383	2,175,540	2,592,581	18,124	2,610,705
May 10	1,946,930	1,882,611	2,592,581	15,166	2,607,747
Jun 10	1,242,249	1,205,735	2,592,581	10,844	2,603,425
Jul 10	929,996	879,232	2,592,581	9,591	2,602,171
Aug 10	1,155,730	1,119,738	2,592,581	8,871	2,601,451
Sep 10	722,706	688,840	2,592,581	7,021	2,599,602
Oct 10	1,745,018	1,673,598	2,592,581	17,697	2,610,277
Nov 10	4,650,615	4,488,201	2,592,581	41,915	2,634,496
Dec 10	8,756,813	8,486,399	2,592,581	77,148	2,669,729
TME Dec 10	<u>44,850,766</u>	<u>43,512,437</u>	<u>\$31,110,968</u>	<u>\$395,024</u>	<u>\$31,505,992</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **NFGSC CAPACITY RELEASE CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	(22,822)	0	(22,822)
Feb 10	0	0	(9,014)	0	(9,014)
Mar 10	0	0	(8,985)	0	(8,985)
Apr 10	0	0	(22,478)	0	(22,478)
May 10	0	0	(18,217)	0	(18,217)
Jun 10	0	0	(19,798)	0	(19,798)
Jul 10	0	0	(19,850)	0	(19,850)
Aug 10	0	0	(19,841)	0	(19,841)
Sep 10	0	0	(22,802)	0	(22,802)
Oct 10	0	0	(11,007)	0	(11,007)
Nov 10	0	0	0	0	0
Dec 10	0	0	(2,550)	0	(2,550)
TME Dec 10	0	0	(\$177,362)	\$0	(\$177,362)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **TRANS CANADA**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	1,244,911	1,215,032	217,357	8,753	226,110
Feb 10	1,121,837	1,099,197	313,080	7,574	320,654
Mar 10	874,719	849,591	273,172	6,187	279,359
Apr 10	216,003	205,178	260,553	1,852	262,404
May 10	155,044	149,888	252,131	956	253,088
Jun 10	160,393	155,566	260,887	1,103	261,989
Jul 10	670,648	642,891	248,918	4,393	253,311
Aug 10	377,319	366,341	263,332	2,697	266,029
Sep 10	150,025	142,718	259,763	1,121	260,885
Oct 10	156,302	149,864	259,008	1,073	260,081
Nov 10	0	578	264,847	60	264,907
Dec 10	234,900	227,176	99,455	568	100,024
TME Dec 10	<u>5,362,101</u>	<u>5,204,020</u>	<u>\$2,972,503</u>	<u>\$36,339</u>	<u>\$3,008,841</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS TRANSPORTATION **STBA CREDIT**

Month	Delivered Volume to NFGDC & NFGSC		Amount (\$)		
	(Dt)	(Mcf)	Demand	Commodity	Total
	(a)	(b)	(c)	(d)	(e)
Jan 10	0	0	(534,990)	0	(534,990)
Feb 10	0	0	(539,020)	0	(539,020)
Mar 10	0	0	(537,985)	0	(537,985)
Apr 10	0	0	(534,661)	0	(534,661)
May 10	0	0	(533,485)	0	(533,485)
Jun 10	0	0	(532,076)	0	(532,076)
Jul 10	0	0	(521,989)	0	(521,989)
Aug 10	0	0	(519,591)	0	(519,591)
Sep 10	0	0	(516,317)	0	(516,317)
Oct 10	0	0	(527,303)	0	(527,303)
Nov 10	0	0	(528,364)	0	(528,364)
Dec 10	0	0	(529,147)	0	(529,147)
TME Dec 10	0	0	(\$6,354,929)	\$0	(\$6,354,929)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
CANADIAN GAS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Jan 10	1,171,388	1,142,782	1,250,974	1,220,425	33,597	7,561,902	7,595,500	\$6.2237
Feb 10	1,061,969	1,040,525	1,129,912	1,107,097	29,877	6,477,704	6,507,581	\$5.8781
Mar 10	829,846	805,978	867,574	842,620	34,125	4,705,196	4,739,321	\$5.6245
Apr 10	281,704	269,115	299,154	285,785	10,806	1,747,320	1,758,126	\$6.1519
May 10	(159,424)	(154,596)	(169,184)	(164,060)	(504)	(988,170)	(988,674)	\$6.0263
Jun 10	0	0	0	0	3,579	0	3,579	\$0.0000
Jul 10	0	0	0	0	4,121	0	4,121	\$0.0000
Aug 10	296,942	286,347	308,946	297,923	13,787	1,893,620	1,907,408	\$6.4024
Sep 10	296,941	285,245	308,202	296,063	11,314	1,920,433	1,931,747	\$6.5248
Oct 10	0	0	0	0	3,777	0	3,777	\$0.0000
Nov 10	0	0	0	0	3,863	0	3,863	\$0.0000
Dec 10	0	0	0	0	4,178	0	4,178	\$0.0000
TME Dec 10	<u>3,779,366</u>	<u>3,675,396</u>	<u>3,995,578</u>	<u>3,885,853</u>	<u>\$152,520</u>	<u>\$23,318,005</u>	<u>\$23,470,525</u>	<u>\$6.0400</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SOUTHWEST PRODUCERS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Jan 10	3,327,699	3,245,602	3,553,789	3,466,114	564,426	20,747,371	21,311,797	\$6.1486
Feb 10	2,130,779	2,091,477	2,267,105	2,225,288	551,142	12,891,925	13,443,067	\$6.0410
Mar 10	2,389,948	2,322,996	2,498,602	2,428,606	571,662	12,723,981	13,295,643	\$5.4746
Apr 10	942,281	901,963	1,000,650	957,835	13,607	4,683,004	4,696,611	\$4.9034
May 10	1,246,947	1,206,225	1,323,284	1,280,070	25,284	7,119,877	7,145,161	\$5.5819
Jun 10	(71,367)	(68,124)	(75,137)	(71,724)	20,819	1,102,419	1,123,237	(\$15.6605)
Jul 10	777,394	740,408	812,386	773,736	21,159	4,820,760	4,841,919	\$6.2578
Aug 10	471,736	457,799	490,808	476,307	13,409	2,934,580	2,947,989	\$6.1893
Sep 10	458,229	437,326	475,608	453,911	12,943	2,842,541	2,855,484	\$6.2908
Oct 10	771,717	739,915	801,133	768,118	21,159	4,961,270	4,982,429	\$6.4865
Nov 10	2,921,555	2,817,426	3,062,538	2,953,385	115,129	12,148,928	12,264,058	\$4.1525
Dec 10	4,298,330	4,167,834	4,525,400	4,388,011	211,419	21,081,173	21,292,592	\$4.8524
TME Dec 10	<u>19,665,248</u>	<u>19,060,847</u>	<u>20,736,166</u>	<u>20,099,657</u>	<u>\$2,142,159</u>	<u>\$108,057,828</u>	<u>\$110,199,987</u>	<u>\$5.4827</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
INDEPENDENT PRODUCERS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Jan 10	2,767	2,773	2,955	2,961	0	54,068	54,068	\$18.2599
Feb 10	29,138	28,312	31,002	30,123	0	175,613	175,613	\$5.8299
Mar 10	90,452	87,787	94,564	91,778	0	465,348	465,348	\$5.0704
Apr 10	2,935	2,422	3,117	2,572	0	14,927	14,927	\$5.8037
May 10	2,867	2,576	3,043	2,734	0	11,276	11,276	\$4.1243
Jun 10	2,822	2,557	2,971	2,692	0	11,425	11,425	\$4.2439
Jul 10	2,455	2,210	2,565	2,310	0	10,212	10,212	\$4.4206
Aug 10	2,646	2,366	2,753	2,462	0	12,758	12,758	\$5.1820
Sep 10	2,429	2,166	2,521	2,248	0	11,447	11,447	\$5.0922
Oct 10	44,790	42,818	46,497	44,450	0	154,700	154,700	\$3.4803
Nov 10	44,357	2,228	46,497	2,335	0	154,700	154,700	\$66.2528
Dec 10	2,451	2,170	2,580	2,285	0	8,000	8,000	\$3.5013
TME Dec 10	230,109	180,385	241,065	188,950	\$0	\$1,084,474	\$1,084,474	\$5.7395

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS PURCHASES
SPOT GAS

Month	Delivered Volume to NFGDC		Receipt Volume		Amount (\$)			Rate (\$/Mcf) (h=g/d)
	(Dt)	(Mcf)	(Dt)	(Mcf)	Demand	Commodity	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Jan 10	441,487	433,615	471,482	463,076	0	2,840,751	2,840,751	\$6.1345
Feb 10	832,518	813,835	885,782	865,904	0	4,802,188	4,802,188	\$5.5459
Mar 10	1,139,694	1,108,143	1,191,508	1,158,522	0	5,284,954	5,284,954	\$4.5618
Apr 10	2,642,455	2,555,299	2,806,140	2,713,585	0	11,294,000	11,294,000	\$4.1620
May 10	2,411,684	2,332,162	2,559,325	2,474,935	0	10,815,765	10,815,765	\$4.3701
Jun 10	3,549,707	3,441,915	3,737,224	3,623,738	0	16,515,621	16,515,621	\$4.5576
Jul 10	2,986,327	2,845,787	3,120,749	2,973,883	0	15,041,054	15,041,054	\$5.0577
Aug 10	2,973,297	2,878,291	3,093,498	2,994,652	0	14,446,735	14,446,735	\$4.8242
Sep 10	2,963,595	2,835,871	3,075,988	2,943,421	0	12,024,725	12,024,725	\$4.0853
Oct 10	3,134,058	3,005,007	3,253,514	3,119,545	0	12,289,542	12,289,542	\$3.9395
Nov 10	1,692,036	1,641,545	1,773,687	1,720,760	0	6,830,358	6,830,358	\$3.9694
Dec 10	2,032,701	1,972,073	2,140,084	2,076,253	0	9,643,024	9,643,024	\$4.6444
TME Dec 10	<u>26,799,559</u>	<u>25,863,543</u>	<u>28,108,981</u>	<u>27,128,274</u>	<u>\$0</u>	<u>\$121,828,716</u>	<u>\$121,828,716</u>	<u>\$4.4908</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE SUMMARY

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		Total
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	
Jan 10	Demand	436,950	436,950	na	\$1.9330	\$0.0000	844,633	0	844,633
Jan 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jan 10	Injection/Withdrawal	na	4,215,011	na	\$0.0000	\$0.0090	0	37,758	37,758
Jan 10	(Inj. Gas Cost)	na	(89,915)	(87,722)	\$0.0000	\$5.0242	0	(440,730)	(440,730)
Jan 10	With. Gas Cost	na	4,125,096	4,024,484	\$0.0000	\$5.0242	0	20,219,691	20,219,691
Feb 10	Demand	436,950	436,950	na	\$2.0882	\$0.0000	912,447	0	912,447
Feb 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Feb 10	Injection/Withdrawal	na	3,959,526	na	\$0.0000	\$0.0157	0	62,195	62,195
Feb 10	(Inj. Gas Cost)	na	(163,277)	(160,076)	\$0.0000	\$5.0242	0	(804,249)	(804,249)
Feb 10	With. Gas Cost	na	3,796,249	3,721,813	\$0.0000	\$5.0242	0	18,699,021	18,699,021
Mar 10	Demand	436,950	436,950	na	\$2.0372	\$0.0000	890,168	0	890,168
Mar 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Mar 10	Injection/Withdrawal	na	1,699,387	na	\$0.0000	\$0.0358	0	60,769	60,769
Mar 10	(Inj. Gas Cost)	na	(74,435)	(72,267)	\$0.0000	\$5.0242	0	(363,082)	(363,082)
Mar 10	With. Gas Cost	na	1,624,952	1,577,624	\$0.0000	\$5.0242	0	7,926,251	7,926,251
Apr 10	Demand	436,950	436,950	na	\$2.0077	\$0.0000	877,262	0	877,262
Apr 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Apr 10	Injection/Withdrawal	na	1,859,401	na	\$0.0000	\$0.0136	0	25,250	25,250
Apr 10	(Inj. Gas Cost)	na	(1,762,500)	(1,688,219)	\$0.0000	\$4.8596	0	(8,204,069)	(8,204,069)
Apr 10	With. Gas Cost	na	96,901	92,817	\$0.0000	\$4.8596	0	451,054	451,054
May 10	Demand	436,950	436,950	na	\$2.0277	\$0.0000	886,017	0	886,017
May 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
May 10	Injection/Withdrawal	na	1,782,887	na	\$0.0000	\$0.0158	0	28,169	28,169
May 10	(Inj. Gas Cost)	na	(1,642,548)	(1,588,538)	\$0.0000	\$5.1283	0	(8,146,500)	(8,146,500)
May 10	With. Gas Cost	na	140,339	135,724	\$0.0000	\$5.1283	0	696,033	696,033
Jun 10	Demand	436,950	436,950	na	\$2.0500	\$0.0000	895,734	0	895,734
Jun 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jun 10	Injection/Withdrawal	na	1,868,207	na	\$0.0000	\$0.0133	0	24,754	24,754
Jun 10	(Inj. Gas Cost)	na	(1,860,377)	(1,806,191)	\$0.0000	\$5.2728	0	(9,523,684)	(9,523,684)
Jun 10	With. Gas Cost	na	7,830	7,602	\$0.0000	\$5.2728	0	40,084	40,084
Jul 10	Demand	436,950	436,950	na	\$2.0186	\$0.0000	882,029	0	882,029
Jul 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Jul 10	Injection/Withdrawal	na	2,301,718	na	\$0.0000	\$0.0139	0	32,015	32,015
Jul 10	(Inj. Gas Cost)	na	(2,223,356)	(2,101,471)	\$0.0000	\$5.6613	0	(11,897,058)	(11,897,058)
Jul 10	With. Gas Cost	na	78,362	74,067	\$0.0000	\$5.6613	0	419,316	419,316
Aug 10	Demand	436,950	436,950	na	\$2.2832	\$0.0000	997,644	0	997,644
Aug 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Aug 10	Injection/Withdrawal	na	2,238,956	na	\$0.0000	\$0.0164	0	36,643	36,643
Aug 10	(Inj. Gas Cost)	na	(2,238,956)	(2,169,531)	\$0.0000	\$5.4329	0	(11,786,845)	(11,786,845)
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$0.0000	0	0	0
Sep 10	Demand	436,950	436,950	na	\$1.9020	\$0.0000	831,074	0	831,074
Sep 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Sep 10	Injection/Withdrawal	na	2,454,377	na	\$0.0000	\$0.0149	0	36,563	36,563
Sep 10	(Inj. Gas Cost)	na	(2,404,187)	(2,291,885)	\$0.0000	\$4.8741	0	(11,170,877)	(11,170,877)
Sep 10	With. Gas Cost	na	50,190	47,846	\$0.0000	\$4.8741	0	233,207	233,207
Oct 10	Demand	436,950	436,950	na	\$2.0291	\$0.0000	886,597	0	886,597
Oct 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Oct 10	Injection/Withdrawal	na	1,566,969	na	\$0.0000	\$0.0261	0	40,826	40,826
Oct 10	(Inj. Gas Cost)	na	(1,479,679)	(1,418,676)	\$0.0000	\$4.7889	0	(6,793,897)	(6,793,897)
Oct 10	With. Gas Cost	na	87,290	83,691	\$0.0000	\$4.7889	0	400,787	400,787
Nov 10	Demand	436,950	436,950	na	\$2.0291	\$0.0000	886,597	0	886,597
Nov 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Nov 10	Injection/Withdrawal	na	1,115,022	na	\$0.0000	\$0.0233	0	25,982	25,982
Nov 10	(Inj. Gas Cost)	na	(236,857)	(228,626)	\$0.0000	\$5.1725	0	(1,182,572)	(1,182,572)
Nov 10	With. Gas Cost	na	878,165	847,650	\$0.0000	\$5.1725	0	4,384,487	4,384,487
Dec 10	Demand	436,950	436,950	na	\$2.0334	\$0.0000	888,501	0	888,501
Dec 10	Capacity	20,845,653	20,845,653	na	\$0.0375	\$0.0000	781,285	0	781,285
Dec 10	Injection/Withdrawal	na	3,370,952	na	\$0.0000	\$0.0047	0	15,995	15,995
Dec 10	(Inj. Gas Cost)	na	(239,698)	(232,265)	\$0.0000	\$5.1725	0	(1,201,396)	(1,201,396)
Dec 10	With. Gas Cost	na	3,131,254	3,034,161	\$0.0000	\$5.1725	0	15,694,258	15,694,258
TME Dec 10	Demand	5,243,400	5,243,400	na	\$2.0366	\$0.0000	\$10,678,702	\$0	\$10,678,702
	Capacity	250,147,836	250,147,836	na	\$0.0375	\$0.0000	\$9,375,420	\$0	\$9,375,420
	Injection/Withdrawal	na	28,432,413	na	\$0.0000	\$0.0150	\$0	\$426,919	\$426,919
	(Inj. Gas Cost)	na	(14,415,785)	(13,845,467)	\$0.0000	\$5.1652	\$0	(\$71,514,959)	(\$71,514,959)
	With. Gas Cost	na	14,016,628	13,647,479	\$0.0000	\$5.0679	\$0	\$69,164,189	\$69,164,189

National Fuel Gas Distribution Corporation
Allocation of Demand & Commodity to New York Division
Month of February 2011

NGS Statement No. 114
Workpaper 3
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Gas Supply		Demand	Commodity
NFGSC LP			0
Monthly (LT)		217,308	11,742,250
Forward (LT)			8,236,942
Daily (ST)			3,715,070
Subtotal		\$217,308	\$23,694,262
Transportation			
Union		\$0	\$0
CNG #		107,688	7,370
CNG - LNG		0	0
NFGSC #		2,212,353	64,757
NFGSC - Discount		(21,391)	0
TransCanada		178,945	655
Empire		40,714	1,322
Texas Eastern #		123,042	7,671
Tennessee		866,377	220,270
Transcontinental		483,841	12,321
Subtotal		\$3,991,569	\$314,366
Storage			
CNG	Demand	\$151,136	\$0
	Capacity	60,320	0
	Injection	0	0
	Withdrawal	0	15,648
	Inj. Gas Cost	0	0
	With. Gas Cos	0	4,369,796
	Storage Trans	344,600	23,558
	Demand	0	0
	Capacity	0	0
	Injection	0	0
Stagecoach	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans	0	0
	Demand #	582,255	0
	Capacity #	586,084	0
	Injection #	0	0
	Withdrawal #	0	30,050
	Inj. Gas Cost #	0	0
	With. Gas Cos	0	9,560,278
NFGSC (ESS)	Storage Trans	0	0
	Demand	61,876	0
	Capacity	77,041	0
	Injection	0	0
	Withdrawal	0	4,035
	Inj. Gas Cost	0	0
	With. Gas Cos	0	1,283,635
	Storage Trans	0	0
	Demand	0	0
	Capacity	0	0
NFGSC (FSS)	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans	0	0
	Demand	0	0
	Capacity	0	0
	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
Transco	With. Gas Cos	0	0
	Storage Trans	0	0
	Demand	0	0
	Capacity	0	0
	Injection	0	0
	Withdrawal	0	0
	Inj. Gas Cost	0	0
	With. Gas Cos	0	0
	Storage Trans	0	0
	Demand	795,267	0
Total	Capacity	723,445	0
	Injection	0	0
	Withdrawal	0	49,733
	Inj. Gas Cost	0	0
	With. Gas Cos	0	15,213,709
	Storage Trans	344,600	23,558
	Demand	795,267	0
	Capacity	723,445	0
	Injection	0	0
	Withdrawal	0	49,733
Gross Total		\$6,072,189	\$39,295,628
Add: Local Gas		0	0
Less: Offsystem Sales		0	0
Net Total		\$6,072,189	\$39,295,628
Purchases Vol @ NFGDC		7,358,725	7,358,725
NFGDC WACOG		\$0.8252	\$5.3400
NFGDC's EFT Demand		622,409	622,409
NFGDC's AM-60 Demand		0	0
Subtotal		622,409	622,409

Sales Forecast - NEW_YORI	6,961,064
Sales Forecast - DTI_RQ	397,661
Less: Local Gas	0
Net @ NFGDC	7,358,725
ESS Withdrawal #	1,875,256
FSS Withdrawal	251,786
Net Purchase	5,231,683
NFGSC Fuel	74,284
Remove EFT Fuel on Stge Fill	3,976
Vol @ NFGSC	5,301,991

ESS Injection #	0
FSS Injection	0
Net of ESS & FSS	5,301,991

Less: Appalachian	0
CNG GSS Inj/ (With.)	(869,309)
Stagecoach FSS Inj./ (With.)	0
Transco Inj. (With.)	0
Upstream Purchase	4,432,682

Total Take	4,608,324
Less: Appalachian	0
Local (NFGDC on	0
Upstream Receipt	4,608,324

Total Transp. Fuel	245,949
Less: NFGSC-NY Fuel	64,662
NFGSC-DTI_RQ	5,646
EFT-Stor-Inj	0
CNG-GSS-OUT	0
Upstream Fuel	175,641

Upstream Delivered	4,432,683
Less: Assigned to FPO	0
Net Upstream Delivered	4,432,683

Upstream Gas Cost	\$23,694,262
Total Transp.	314,366
Less: EFT Transp.	64,757
Upstream Cost	\$23,943,871

	<u>Demand</u>	<u>Commodity</u>
Storage Rate (\$/Dt)	\$0.0000	\$5.0267

	<u>(Injection)</u>	<u>Withdrawal</u>
Storage Vol.		
CNG	0	869,309
Stagecoach	0	0
El Paso	0	0
El Paso 2	0	0
NFGSC-ESS	0	1,901,882
NFGSC-FSS	0	255,361
Total	0	3,026,552

<u>Injection</u>		
CNG	\$0	\$0
Stagecoach	\$0	\$0
Transco	\$0	\$0
NFGSC-ESS	\$0	\$0
NFGSC-FSS	\$0	\$0

<u>Withdrawal</u>		
CNG	\$0	\$4,369,796
Stagecoach	\$0	\$0
Transco	\$0	\$0
NFGSC-ESS	\$0	\$9,560,278
NFGSC-FSS	\$0	\$1,283,635

National Fuel Gas Distribution Corporation
 NY Monthly Demand & Commodity Purchases
 Month of February 2011

	Demand	Commodity			Total
	Monthly	Monthly	Forward	Daily	Commodity
	\$	\$	\$	\$	\$
Empire	12,433	0	947,050	1,640,800	2,587,850
Dominion	0	0	0	0	0
Texas Eastern	2,492	1,363,470	0	0	1,363,470
Tennessee	37,848	4,866,580	7,289,892	0	12,156,472
Transco	3,455	1,637,210	0	0	1,637,210
TransCanada	4,200	1,442,980		0	1,442,980
NFGSC	156,880	2,432,010	0	2,074,270	4,506,280
Storage Fill		0	0	0	0
Total Pipelines	217,308	11,742,250	8,236,942	3,715,070	23,694,262
NFGSC LP (Appal)		0			0
Total to NFGSC	217,308	11,742,250	8,236,942	3,715,070	23,694,262
NFGDC LP		0			0
Total purchases	217,308	11,742,250	8,236,942	3,715,070	23,694,262

National Fuel Gas Distribution Corporation
 NY Monthly Commodity Purchase Volume
 Month of February 2011

	Volume			Total
	Monthly	Forward	Daily	
	Dth	Dth	Dth	Dth
Empire	0	150,780	280,000	430,780
Dominion	0	0	0	0
Texas Eastern	298,508	0	0	298,508
Tennessee	962,668	1,462,720	0	2,425,388
Transco	345,548	0	0	345,548
TransCanada	268,212	0	0	268,212
NFGSC	453,600	0	386,288	839,888
Storage Fill	0	0	0	0
Total Pipelines	2,328,536	1,613,500	666,288	4,608,324
NFGSC LP (Appal)	0	0	0	0
Total to NFGSC	2,328,536	1,613,500	666,288	4,608,324
NFGDC LP	0	0	0	0
Total purchases	2,328,536	1,613,500	666,288	4,608,324

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE NFGSC (ESS)

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Jan 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jan 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jan 10	Injection/Withdrawal	na	2,926,054	na	\$0.0000	\$0.0105	0	30,700	30,700
Jan 10	(Inj. Gas Cost)	na	(72,409)	(70,643)	\$0.0000	\$5.0242	0	(354,922)	(354,922)
Jan 10	With. Gas Cost	na	2,853,645	2,784,044	\$0.0000	\$5.0242	0	13,987,510	13,987,510
Feb 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Feb 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Feb 10	Injection/Withdrawal	na	2,490,621	na	\$0.0000	\$0.0178	0	44,353	44,353
Feb 10	(Inj. Gas Cost)	na	(146,311)	(143,442)	\$0.0000	\$5.0242	0	(720,677)	(720,677)
Feb 10	With. Gas Cost	na	2,344,310	2,298,343	\$0.0000	\$5.0242	0	11,547,266	11,547,266
Mar 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Mar 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Mar 10	Injection/Withdrawal	na	1,401,783	na	\$0.0000	\$0.0280	0	39,306	39,306
Mar 10	(Inj. Gas Cost)	na	(60,641)	(58,875)	\$0.0000	\$5.0242	0	(295,798)	(295,798)
Mar 10	With. Gas Cost	na	1,341,142	1,302,080	\$0.0000	\$5.0242	0	6,541,871	6,541,871
Apr 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Apr 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Apr 10	Injection/Withdrawal	na	1,603,551	na	\$0.0000	\$0.0123	0	19,656	19,656
Apr 10	(Inj. Gas Cost)	na	(1,513,924)	(1,450,119)	\$0.0000	\$4.8596	0	(7,046,998)	(7,046,998)
Apr 10	With. Gas Cost	na	89,627	85,850	\$0.0000	\$4.8596	0	417,197	417,197
May 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
May 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
May 10	Injection/Withdrawal	na	1,301,690	na	\$0.0000	\$0.0174	0	22,639	22,639
May 10	(Inj. Gas Cost)	na	(1,162,778)	(1,124,544)	\$0.0000	\$5.1283	0	(5,766,999)	(5,766,999)
May 10	With. Gas Cost	na	138,912	134,344	\$0.0000	\$5.1283	0	688,956	688,956
Jun 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jun 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jun 10	Injection/Withdrawal	na	1,111,576	na	\$0.0000	\$0.0178	0	19,735	19,735
Jun 10	(Inj. Gas Cost)	na	(1,103,746)	(1,071,598)	\$0.0000	\$5.2728	0	(5,650,322)	(5,650,322)
Jun 10	With. Gas Cost	na	7,830	7,602	\$0.0000	\$5.2728	0	40,084	40,084
Jul 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Jul 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Jul 10	Injection/Withdrawal	na	1,539,412	na	\$0.0000	\$0.0116	0	17,789	17,789
Jul 10	(Inj. Gas Cost)	na	(1,480,526)	(1,399,363)	\$0.0000	\$5.6613	0	(7,922,214)	(7,922,214)
Jul 10	With. Gas Cost	na	58,886	55,658	\$0.0000	\$5.6613	0	315,097	315,097
Aug 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Aug 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Aug 10	Injection/Withdrawal	na	1,606,188	na	\$0.0000	\$0.0141	0	22,588	22,588
Aug 10	(Inj. Gas Cost)	na	(1,606,188)	(1,556,384)	\$0.0000	\$5.4329	0	(8,455,679)	(8,455,679)
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$5.4329	0	0	0
Sep 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Sep 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Sep 10	Injection/Withdrawal	na	1,615,239	na	\$0.0000	\$0.0158	0	25,585	25,585
Sep 10	(Inj. Gas Cost)	na	(1,579,502)	(1,505,722)	\$0.0000	\$4.8741	0	(7,339,040)	(7,339,040)
Sep 10	With. Gas Cost	na	35,737	34,068	\$0.0000	\$4.8741	0	166,051	166,051
Oct 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Oct 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Oct 10	Injection/Withdrawal	na	1,069,551	na	\$0.0000	\$0.0252	0	26,921	26,921
Oct 10	(Inj. Gas Cost)	na	(986,434)	(945,766)	\$0.0000	\$4.7889	0	(4,529,179)	(4,529,179)
Oct 10	With. Gas Cost	na	83,117	79,690	\$0.0000	\$4.7889	0	381,627	381,627
Nov 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Nov 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Nov 10	Injection/Withdrawal	na	1,093,358	na	\$0.0000	\$0.0166	0	18,104	18,104
Nov 10	(Inj. Gas Cost)	na	(215,193)	(207,715)	\$0.0000	\$5.1725	0	(1,074,410)	(1,074,410)
Nov 10	With. Gas Cost	na	878,165	847,650	\$0.0000	\$5.1725	0	4,384,487	4,384,487
Dec 10	Demand	322,781	322,781	na	\$2.1345	\$0.0000	688,976	0	688,976
Dec 10	Capacity	15,916,537	15,916,537	na	\$0.0432	\$0.0000	687,594	0	687,594
Dec 10	Injection/Withdrawal	na	2,288,542	na	\$0.0000	\$0.0041	0	9,335	9,335
Dec 10	(Inj. Gas Cost)	na	(217,854)	(211,099)	\$0.0000	\$5.1725	0	(1,091,914)	(1,091,914)
Dec 10	With. Gas Cost	na	2,070,688	2,006,481	\$0.0000	\$5.1725	0	10,378,563	10,378,563
TME Dec 10	Demand	3,873,372	3,873,372	na	\$2.1345	\$0.0000	8,267,712	0	8,267,712
TME Dec 10	Capacity	190,998,444	190,998,444	na	\$0.0432	\$0.0000	8,251,128	0	8,251,128
TME Dec 10	Injection/Withdrawal	na	20,047,565	na	\$0.0000	\$0.0148	0	296,710	296,710
TME Dec 10	(Inj. Gas Cost)	na	(10,145,506)	(9,745,270)	\$0.0000	\$5.1562	0	(50,248,152)	(50,248,152)
TME Dec 10	With. Gas Cost	na	9,902,059	9,635,810	\$0.0000	\$5.0695	0	48,848,709	48,848,709

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE NFGSC (FSS)

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Jan 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jan 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jan 10	Injection/Withdrawal	na	357,377	na	\$0.0000	\$0.0161	0	5,754	5,754
Jan 10	(Inj. Gas Cost)	na	(2,538)	(2,476)	\$0.0000	\$5.0242	0	(12,440)	(12,440)
Jan 10	With. Gas Cost	na	354,839	346,184	\$0.0000	\$5.0242	0	1,739,287	1,739,287
Feb 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Feb 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Feb 10	Injection/Withdrawal	na	176,890	na	\$0.0000	\$0.0161	0	2,848	2,848
Feb 10	(Inj. Gas Cost)	na	(2,265)	(2,221)	\$0.0000	\$5.0242	0	(11,159)	(11,159)
Feb 10	With. Gas Cost	na	174,625	171,201	\$0.0000	\$5.0242	0	860,143	860,143
Mar 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Mar 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Mar 10	Injection/Withdrawal	na	37,213	na	\$0.0000	\$0.0161	0	599	599
Mar 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0
Mar 10	With. Gas Cost	na	37,213	36,129	\$0.0000	\$5.0242	0	181,518	181,518
Apr 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Apr 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Apr 10	Injection/Withdrawal	na	185,589	na	\$0.0000	\$0.0161	0	2,988	2,988
Apr 10	(Inj. Gas Cost)	na	(185,498)	(177,680)	\$0.0000	\$4.8596	0	(863,454)	(863,454)
Apr 10	With. Gas Cost	na	91	87	\$0.0000	\$4.8596	0	423	423
May 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
May 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
May 10	Injection/Withdrawal	na	262,076	na	\$0.0000	\$0.0161	0	4,219	4,219
May 10	(Inj. Gas Cost)	na	(262,076)	(253,458)	\$0.0000	\$5.1283	0	(1,299,809)	(1,299,809)
May 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1283	0	0	0
Jun 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jun 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jun 10	Injection/Withdrawal	na	311,768	na	\$0.0000	\$0.0161	0	5,019	5,019
Jun 10	(Inj. Gas Cost)	na	(311,768)	(302,687)	\$0.0000	\$5.2728	0	(1,596,008)	(1,596,008)
Jun 10	With. Gas Cost	na	0	0	\$0.0000	\$5.2728	0	0	0
Jul 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Jul 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Jul 10	Injection/Withdrawal	na	304,458	na	\$0.0000	\$0.0161	0	4,902	4,902
Jul 10	(Inj. Gas Cost)	na	(300,511)	(284,037)	\$0.0000	\$5.6613	0	(1,608,019)	(1,608,019)
Jul 10	With. Gas Cost	na	3,947	3,731	\$0.0000	\$5.6613	0	21,122	21,122
Aug 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Aug 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Aug 10	Injection/Withdrawal	na	300,274	na	\$0.0000	\$0.0161	0	4,834	4,834
Aug 10	(Inj. Gas Cost)	na	(300,274)	(290,963)	\$0.0000	\$5.4329	0	(1,580,773)	(1,580,773)
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$5.4329	0	0	0
Sep 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Sep 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Sep 10	Injection/Withdrawal	na	259,342	na	\$0.0000	\$0.0161	0	4,175	4,175
Sep 10	(Inj. Gas Cost)	na	(255,131)	(243,214)	\$0.0000	\$4.8741	0	(1,185,449)	(1,185,449)
Sep 10	With. Gas Cost	na	4,211	4,014	\$0.0000	\$4.8741	0	19,565	19,565
Oct 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Oct 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Oct 10	Injection/Withdrawal	na	124,752	na	\$0.0000	\$0.0161	0	2,009	2,009
Oct 10	(Inj. Gas Cost)	na	(123,424)	(118,336)	\$0.0000	\$4.7889	0	(566,699)	(566,699)
Oct 10	With. Gas Cost	na	1,328	1,273	\$0.0000	\$4.7889	0	6,096	6,096
Nov 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Nov 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Nov 10	Injection/Withdrawal	na	6,738	na	\$0.0000	\$0.0161	0	108	108
Nov 10	(Inj. Gas Cost)	na	(6,738)	(6,504)	\$0.0000	\$5.1725	0	(33,642)	(33,642)
Nov 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0
Dec 10	Demand	24,086	24,086	na	\$2.1556	\$0.0000	51,920	0	51,920
Dec 10	Capacity	668,700	668,700	na	\$0.0432	\$0.0000	28,888	0	28,888
Dec 10	Injection/Withdrawal	na	413,693	na	\$0.0000	\$0.0161	0	6,660	6,660
Dec 10	(Inj. Gas Cost)	na	(6,860)	(6,647)	\$0.0000	\$5.1725	0	(34,382)	(34,382)
Dec 10	With. Gas Cost	na	406,833	394,218	\$0.0000	\$5.1725	0	2,039,100	2,039,100
TME Dec 10	Demand	289,032	289,032	na	\$2.1556	\$0.0000	623,040	0	623,040
	Capacity	8,024,400	8,024,400	na	\$0.0432	\$0.0000	346,656	0	346,656
	Injection/Withdrawal	na	2,740,170	na	\$0.0000	\$0.0161	0	44,115	44,115
	(Inj. Gas Cost)	na	(1,757,083)	(1,688,223)	\$0.0000	\$5.2077	0	(8,791,834)	(8,791,834)
	With. Gas Cost	na	983,087	956,837	\$0.0000	\$5.0868	0	4,867,254	4,867,254

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE CENTRAL - NY

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Jan 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jan 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jan 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jan 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0
Jan 10	With. Gas Cost	na	0	0	\$0.0000	\$5.0242	0	0	0
Feb 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Feb 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Feb 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Feb 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0
Feb 10	With. Gas Cost	na	0	0	\$0.0000	\$5.0242	0	0	0
Mar 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Mar 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Mar 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Mar 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0
Mar 10	With. Gas Cost	na	0	0	\$0.0000	\$5.0242	0	0	0
Apr 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Apr 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Apr 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Apr 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8596	0	0	0
Apr 10	With. Gas Cost	na	0	0	\$0.0000	\$4.8596	0	0	0
May 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
May 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
May 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
May 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1283	0	0	0
May 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1283	0	0	0
Jun 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jun 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jun 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jun 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.2728	0	0	0
Jun 10	With. Gas Cost	na	0	0	\$0.0000	\$5.2728	0	0	0
Jul 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Jul 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Jul 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Jul 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.6613	0	0	0
Jul 10	With. Gas Cost	na	0	0	\$0.0000	\$5.6613	0	0	0
Aug 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Aug 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Aug 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Aug 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.4329	0	0	0
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$5.4329	0	0	0
Sep 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Sep 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Sep 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Sep 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8741	0	0	0
Sep 10	With. Gas Cost	na	0	0	\$0.0000	\$4.8741	0	0	0
Oct 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Oct 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Oct 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Oct 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.7889	0	0	0
Oct 10	With. Gas Cost	na	0	0	\$0.0000	\$4.7889	0	0	0
Nov 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Nov 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Nov 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Nov 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1725	0	0	0
Nov 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0
Dec 10	Demand	0	0	na	#DIV/0!	\$0.0000	0	0	0
Dec 10	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
Dec 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
Dec 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1725	0	0	0
Dec 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0
TME Dec 10	Demand	0	0	na	#DIV/0!	#DIV/0!	0	0	0
	Capacity	0	0	na	\$0.0000	\$0.0000	0	0	0
	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0
	(Inj. Gas Cost)	na	0	0	\$0.0000	\$0.0000	0	0	0
	With. Gas Cost	na	0	0	\$0.0000	\$0.0000	0	0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE DOMINION

Month	Component	Receipt Volume			Unit Cost		Amount (\$)		
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)
Jan 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	98,943	0	98,943
Jan 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jan 10	Injection/Withdrawal	na	931,580	na	\$0.0000	\$0.0014	0	1,304	1,304
Jan 10	(Inj. Gas Cost)	na	(14,968)	(14,603)	\$0.0000	\$5.0242	0	(73,368)	(73,368)
Jan 10	With. Gas Cost	na	916,612	894,256	\$0.0000	\$5.0242	0	4,492,894	4,492,894
Feb 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
Feb 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Feb 10	Injection/Withdrawal	na	1,292,015	na	\$0.0000	\$0.0116	0	14,994	14,994
Feb 10	(Inj. Gas Cost)	na	(14,701)	(14,413)	\$0.0000	\$5.0242	0	(72,413)	(72,413)
Feb 10	With. Gas Cost	na	1,277,314	1,252,269	\$0.0000	\$5.0242	0	6,291,612	6,291,612
Mar 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
Mar 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Mar 10	Injection/Withdrawal	na	159,485	na	\$0.0000	\$0.1308	0	20,864	20,864
Mar 10	(Inj. Gas Cost)	na	(13,794)	(13,392)	\$0.0000	\$5.0242	0	(67,284)	(67,284)
Mar 10	With. Gas Cost	na	145,691	141,448	\$0.0000	\$5.0242	0	710,659	710,659
Apr 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
Apr 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Apr 10	Injection/Withdrawal	na	70,261	na	\$0.0000	\$0.0371	0	2,606	2,606
Apr 10	(Inj. Gas Cost)	na	(63,078)	(60,420)	\$0.0000	\$4.8596	0	(293,617)	(293,617)
Apr 10	With. Gas Cost	na	7,183	6,880	\$0.0000	\$4.8596	0	33,434	33,434
May 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
May 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
May 10	Injection/Withdrawal	na	219,121	na	\$0.0000	\$0.0060	0	1,311	1,311
May 10	(Inj. Gas Cost)	na	(217,694)	(210,536)	\$0.0000	\$5.1283	0	(1,079,692)	(1,079,692)
May 10	With. Gas Cost	na	1,427	1,380	\$0.0000	\$5.1283	0	7,077	7,077
Jun 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	159,321	0	159,321
Jun 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jun 10	Injection/Withdrawal	na	444,863	na	\$0.0000	\$0.0000	0	0	0
Jun 10	(Inj. Gas Cost)	na	(444,863)	(431,906)	\$0.0000	\$5.2728	0	(2,277,354)	(2,277,354)
Jun 10	With. Gas Cost	na	0	0	\$0.0000	\$5.2728	0	0	0
Jul 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	145,616	0	145,616
Jul 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Jul 10	Injection/Withdrawal	na	457,848	na	\$0.0000	\$0.0204	0	9,325	9,325
Jul 10	(Inj. Gas Cost)	na	(442,319)	(418,071)	\$0.0000	\$5.6613	0	(2,366,825)	(2,366,825)
Jul 10	With. Gas Cost	na	15,529	14,678	\$0.0000	\$5.6613	0	83,097	83,097
Aug 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	261,231	0	261,231
Aug 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Aug 10	Injection/Withdrawal	na	332,494	na	\$0.0000	\$0.0277	0	9,221	9,221
Aug 10	(Inj. Gas Cost)	na	(332,494)	(322,184)	\$0.0000	\$5.4329	0	(1,750,393)	(1,750,393)
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$5.4329	0	0	0
Sep 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	94,661	0	94,661
Sep 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Sep 10	Injection/Withdrawal	na	579,796	na	\$0.0000	\$0.0117	0	6,804	6,804
Sep 10	(Inj. Gas Cost)	na	(569,554)	(542,949)	\$0.0000	\$4.8741	0	(2,646,388)	(2,646,388)
Sep 10	With. Gas Cost	na	10,242	9,764	\$0.0000	\$4.8741	0	47,591	47,591
Oct 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
Oct 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Oct 10	Injection/Withdrawal	na	372,666	na	\$0.0000	\$0.0319	0	11,896	11,896
Oct 10	(Inj. Gas Cost)	na	(369,821)	(354,574)	\$0.0000	\$4.7889	0	(1,698,019)	(1,698,019)
Oct 10	With. Gas Cost	na	2,845	2,728	\$0.0000	\$4.7889	0	13,064	13,064
Nov 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	150,184	0	150,184
Nov 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Nov 10	Injection/Withdrawal	na	14,926	na	\$0.0000	\$0.5206	0	7,770	7,770
Nov 10	(Inj. Gas Cost)	na	(14,926)	(14,407)	\$0.0000	\$5.1725	0	(74,520)	(74,520)
Nov 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0
Dec 10	Demand	80,000	80,000	na	\$1.8815	\$0.0000	152,088	0	152,088
Dec 10	Capacity	4,160,000	4,160,000	na	\$0.0145	\$0.0000	60,320	0	60,320
Dec 10	Injection/Withdrawal	na	668,717	na	\$0.0000	\$0.0000	0	0	0
Dec 10	(Inj. Gas Cost)	na	(14,984)	(14,519)	\$0.0000	\$5.1725	0	(75,100)	(75,100)
Dec 10	With. Gas Cost	na	653,733	633,462	\$0.0000	\$5.1725	0	3,276,595	3,276,595
TME Dec 10	Demand	960,000	960,000	na	\$1.8885	\$0.0000	1,812,963	0	1,812,963
	Capacity	49,920,000	49,920,000	na	\$0.0145	\$0.0000	723,840	0	723,840
	Injection/Withdrawal	na	5,543,772	na	\$0.0000	\$0.0155	0	86,093	86,093
	(Inj. Gas Cost)	na	(2,513,196)	(2,411,974)	\$0.0000	\$5.1721	0	(12,474,973)	(12,474,973)
	With. Gas Cost	na	3,030,576	2,956,865	\$0.0000	\$5.0581	0	14,956,023	14,956,023

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE TRANSCO

Month	Component	Receipt Volume			Unit Cost		Amount (\$)			Amount Input
		Total (Dt) (a)	(Dt) (b)	(Mcf) (c)	Demand (f)	Commodity (g)	Demand (h)	Commodity (i)	Total (j)	
Jan 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	4,794	0	4,794	9,277
Jan 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jan 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jan 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0	
Jan 10	With. Gas Cost	na	0	0	\$0.0000	\$5.0242	0	0	0	
Feb 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	21,367	0	21,367	25,850
Feb 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Feb 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Feb 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0	
Feb 10	With. Gas Cost	na	0	0	\$0.0000	\$5.0242	0	0	0	
Mar 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(912)	0	(912)	3,571
Mar 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Mar 10	Injection/Withdrawal	na	100,906	na	\$0.0000	\$0.0000	0	0	0	
Mar 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.0242	0	0	0	
Mar 10	With. Gas Cost	na	100,906	97,967	\$0.0000	\$5.0242	0	492,203	492,203	
Apr 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(13,818)	0	(13,818)	(9,335)
Apr 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Apr 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Apr 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8596	0	0	0	
Apr 10	With. Gas Cost	na	0	0	\$0.0000	\$4.8596	0	0	0	
May 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(5,063)	0	(5,063)	(580)
May 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
May 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
May 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1283	0	0	0	
May 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1283	0	0	0	
Jun 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Jun 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jun 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jun 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.2728	0	0	0	
Jun 10	With. Gas Cost	na	0	0	\$0.0000	\$5.2728	0	0	0	
Jul 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Jul 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Jul 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Jul 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.6613	0	0	0	
Jul 10	With. Gas Cost	na	0	0	\$0.0000	\$5.6613	0	0	0	
Aug 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Aug 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Aug 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Aug 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.4329	0	0	0	
Aug 10	With. Gas Cost	na	0	0	\$0.0000	\$5.4329	0	0	0	
Sep 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Sep 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Sep 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Sep 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.8741	0	0	0	
Sep 10	With. Gas Cost	na	0	0	\$0.0000	\$4.8741	0	0	0	
Oct 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Oct 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Oct 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Oct 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$4.7889	0	0	0	
Oct 10	With. Gas Cost	na	0	0	\$0.0000	\$4.7889	0	0	0	
Nov 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Nov 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Nov 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Nov 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1725	0	0	0	
Nov 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0	
Dec 10	Demand	10,083	10,083	na	\$0.4467	\$0.0000	(4,483)	0	(4,483)	0
Dec 10	Capacity	100,416	100,416	na	\$0.0446	\$0.0000	4,483	0	4,483	
Dec 10	Injection/Withdrawal	na	0	na	\$0.0000	\$0.0000	0	0	0	
Dec 10	(Inj. Gas Cost)	na	0	0	\$0.0000	\$5.1725	0	0	0	
Dec 10	With. Gas Cost	na	0	0	\$0.0000	\$5.1725	0	0	0	
TME Dec 10	Demand	120,996	120,996	na	(\$0.2067)	\$0.0000	(25,013)	0	(25,013)	
	Capacity	1,204,992	1,204,992	na	\$0.0446	\$0.0000	53,796	0	53,796	
	Injection/Withdrawal	na	100,906	na	\$0.0000	\$0.0000	0	0	0	
	(Inj. Gas Cost)	na	0	0	#DIV/0!	#DIV/0!	0	0	0	
	With. Gas Cost	na	100,906	97,967	\$0.0000	\$5.0242	0	492,203	492,203	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
GAS STORAGE **NFGSC CAPACITY RELEASE CREDIT - STBA**

Month	(Dt)	(Mcf)	Amount (\$)		Total
	(a)	(b)	Demand (c)	Commodity (d)	
Jan 10	0	0	(211,157)	0	(211,157)
Feb 10	0	0	(217,940)	0	(217,940)
Mar 10	0	0	(211,195)	0	(211,195)
Apr 10	0	0	(208,945)	0	(208,945)
May 10	0	0	(206,565)	0	(206,565)
Jun 10	0	0	(205,816)	0	(205,816)
Jul 10	0	0	(203,627)	0	(203,627)
Aug 10	0	0	(203,648)	0	(203,648)
Sep 10	0	0	(202,433)	0	(202,433)
Oct 10	0	0	(204,998)	0	(204,998)
Nov 10	0	0	(205,066)	0	(205,066)
Dec 10	0	0	(204,717)	0	(204,717)
TME Dec 10	0	0	(\$2,486,108)	\$0	(\$2,486,108)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

SYMMETRICAL SHARING STATEMENT

DECEMBER 2010

Symmetrical Sharing Plan
For SC12 and SC14 - Control 1
Part I

	Jan	Feb	Mar	Apr	May	2010 Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
VOLUMES													
SBSS - SC12 Demand	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SBSS - SC12 Commodity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(1) - SC 14/5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(2) - SC 14/3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(3) - SC 14/4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(4) - SC 14/2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSR(5) - SC 14/1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(1) TOTAL VOLUMES - Commodity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATES - \$ / Mcf													
SBSS - SC12 - Demand Charge	1.94424	1.96579	1.94024	1.66321	1.66809	1.66809	1.66324	1.66920	1.67170	1.66394	1.68024	1.82659	
SBSS - SC12 - Demand Gas Cost	1.55539	1.57263	1.55219	1.33057	1.33447	1.33447	1.33059	1.33536	1.33736	1.33115	1.34419	1.46127	
SBSS - SC12 - Demand Margin	0.38885	0.39316	0.38805	0.33264	0.33362	0.33362	0.33265	0.33384	0.33434	0.33279	0.33605	0.36532	
SBSS - SC12 Commodity Charge	6.60353	7.51529	6.55582	5.98720	6.05755	6.05755	6.27719	6.82641	6.90901	7.37879	7.63502	5.93135	
SSR(1) - SC 14/5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
SSR(2) - SC 14/3	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
SSR(3) - SC 14/4	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
SSR(4) - SC 14/2	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
SSR(5) - SC 14/1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
REVENUES (excluding GRT)													
SBSS - SC12 Demand (Margin only)	0	0	0	0	0	0	0	0	0	0	0	0	0
SBSS - SC12 Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(1) - SC 14/5	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(2) - SC 14/3	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(3) - SC 14/4	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(4) - SC 14/2	0	0	0	0	0	0	0	0	0	0	0	0	0
SSR(5) - SC 14/1	0	0	0	0	0	0	0	0	0	0	0	0	0
(2) TOTAL REVENUES	0	0	0	0	0	0	0	0	0	0	0	0	0
(3) TOTAL VOLUMES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
(4) Commodity Gas Cost	5.28282	6.01223	5.24466	4.78976	4.84604	4.84604	5.02175	5.46113	5.52721	5.90303	6.10801	4.74508	
(5) Cost Of Gas (3)x(4)	0	0	0	0	0	0	0	0	0	0	0	0	0
(6) GROSS MARGIN (2)-(5)	0	0	0	0	0	0	0	0	0	0	0	0	0

Symmetrical
Sharing Statement

RATES - \$ / Ccf													
(2) SBSS - SC12 - Demand Charge	0.194424	0.196579	0.194024	0.196104	0.166321	0.166809	0.166324	0.166920	0.167170	0.166394	0.168024	0.182659	
(2) SBSS - SC12 - Demand Gas Cost	0.155539	0.157263	0.155219	0.156883	0.133057	0.133447	0.133059	0.133536	0.133736	0.133115	0.134419	0.146127	
(2) SBSS - SC12 Commodity Charge	0.660353	0.751529	0.655582	0.637565	0.598720	0.605755	0.627719	0.682641	0.690901	0.737879	0.763502	0.593135	
(4) Commodity Gas Cost	0.528282	0.601223	0.524466	0.500520	0.478976	0.484604	0.502175	0.546113	0.552721	0.590303	0.610801	0.474508	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

INTERMEDIATE PIPELINE STRANDED CAPACITY SURCHARGE

EFFECTIVE FEBRUARY 1, 2011 – FEBRUARY 28, 2011

National Fuel Gas Distribution Corporation

Stranded Capacity Determination for
Intermediate Pipeline Capacity

February-11

Intermediate Capacity Costs	\$ 31,088,928.00
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Intermediate Pipeline Stranded Capacity	25,736	Dth
Total Intermediate Contracted Capacity	<u>734,881</u>	Dth
Stranded Capacity %		<u>3.50%</u>

Stranded Intermediate Capacity Costs	\$ 1,088,754.96
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Total Throughput	<u>67,748,827</u>	Mcf
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Intermediate Transition Surcharge	<u>\$ 0.0161</u>	/Mcf
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

UPSTREAM PIPELINE STRANDED CAPACITY SURCHARGE

EFFECTIVE FEBRUARY 1, 2011 – FEBRUARY 28, 2011

National Fuel Gas Distribution Corporation

Stranded Capacity Determination for
Upstream Pipeline Capacity

February-11

Upstream Capacity Costs \$ 53,103,300.00

Upstream Pipeline Stranded
Capacity - Dth

Total Upstream Contracted
Capacity 616,336 Dth

Stranded Capacity % 0.00%

Stranded Upstream Capacity
Costs

\$ -

Total Throughput

67,748,827 Mcf

Upstream Transition
Surcharge

\$ - /Mcf

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

TGP/PCB REFUND SUMMARY

EFFECTIVE FEBRUARY 2011

National Fuel Gas Distribution Corporation
New York Division
Schedule of Refunds from TGP (PCB refunds)
GAC Refund Rate Schedule Summary
\$/Mcf

GAC Month	Refund Payment Date				
	12/09 & 4/10	Jul 10	Oct 10	Jan 11	Total
May 2010	0.0219				0.0219
June	0.0219				0.0219
July	0.0219				0.0219
August	0.0219	0.0053			0.0272
September	0.0219	0.0053			0.0272
October	0.0219	0.0053			0.0272
November	0.0219	0.0053	0.0053		0.0325
December	0.0219	0.0053	0.0053		0.0325
January 2011	0.0219	0.0053	0.0053		0.0325
February	0.0219	0.0053	0.0053	0.011	0.0435
March	0.0219	0.0053	0.0053	0.011	0.0435
April	0.0219	0.0053	0.0053	0.011	0.0435
May		0.0053	0.0053	0.011	0.0216
June		0.0053	0.0053	0.011	0.0216
July		0.0053	0.0053	0.011	0.0216
August			0.0053	0.011	0.0163
September			0.0053	0.011	0.0163
October			0.0053	0.011	0.0163
November				0.011	0.011
December				0.011	0.011
January 2012				0.011	0.011

National Fuel Gas Distribution Corporation
New York Division
Summary of Refunds Received from Tennessee Gas Pipeline
for PCB Clean Up Cost per Order in Case No. 09-G-0354
Applicable to Service Classes 1, 2, 2A, 3, 4, 5, 6, 7, 8, 9,
13D, 13M, 22, 23, and 24

Date Received	DAC Period	Amount	Amount	Forecasted Sales & Transp. Volume	Rate
		\$	\$	Mcf	\$/Mcf
December 18, 2009		1,420,542.93			
April 1, 2010		465,035.04			
Interest		<u>75,358.00</u>			
	May 10 - Apr 11		1,960,935.97	89,474,896	0.0219
July 1, 2010	Aug 10 - Jul 11	465,035.00			
Interest		<u>11,740.00</u>			
			476,775.00	89,264,980	0.0053
October 1, 2010	Nov 10 - Oct 11	465,035.00			
Interest		<u>8,054.00</u>			
			473,089.00	89,535,833	0.0053
January 4, 2011	Feb 1 - Jan 12	971,729.00			
Interest		<u>18,151.00</u>			
			989,880.00	89,611,230	0.0110