

March 30, 2012

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brilling, Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) "Fast Track" Utility-Administered Gas Energy Efficiency Program

Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs

FEBRUARY 2012 SCORECARD REPORTS

Dear Secretary Brilling:

Pursuant to the Commission's orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the February 2012 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs;

Honorable Jaclyn A. Brilling February 2012 EEPS Scorecard Reports Page 2 March 30, 2012

- Multifamily Energy Efficiency Programs; and
- Commercial and Industrial Gas Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson
Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)

Steven Keller, DPS Staff (via electronic mail)

Robert Roby, DPS Staff (via electronic mail)

Jeremy Rosenthal, DPS Staff (via electronic mail)

Edward White (via electronic mail)

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Cathy Hughto-Delzer (via electronic mail)

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Lisa Tallet (via electronic mail)

Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
	Residential High-Efficiency Heating and Water Heating and
Program Name:	Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	27,000
Current Annual Dth Target:	36,998
To Date Portion of Current Annual Dth Target:	6,166
Net First-Year Annual Dth Acquired this Year	6,557
Net First-Year Annual Dth Committed at this Point in Time	6,557
Total Net First-Year Annual Dth Acquired & Committed	17.7%
Percent of Total 2012 Dth Target Acquired	
Percent of Total 2012 Dth Target Acquired & Committed	17.7%
Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year	106.3%
Net First-Year Annual MWh Acquired this Year	
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	-
Net Peak MW Reductions Acquired this Year	
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	-
General Administration Expenditures this Month	\$ 20,699
Program Planning Expenditures this Month	\$ 2,299
Program Marketing Expenditures this Month	\$ 15,023
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 958
Evaluation Expenditures this Month	\$ 5,171
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 44,150
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 2,281,145
To Date Portion of Current Annual Budget:	\$ 380,191
Total Expenditures this Year	\$ (54,478)
Total Funds Encumbered at this Point in Time	\$
Total Expenditures this year and Encumbrances	\$ (54,478)
Percent of Current Annual Budget Spent	-2.4%
Percent of Current Annual Budget Spent and Encumbered	-2.4%
Percent of To Date Portion of Current Annual Budget Spent	-14.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 9,124,580
Total Expenditures to Date	\$ (54,478)
Total Expenditures to Date and Encumbrances	\$ (54,478)
Percent of Total 2012-2015 Budget Spent to Date	-0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	-0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
	262
Number of program applications received to date	
Number of program applications received to date Number of program applications approved to receive funds	262
Number of program applications received to date	

Exceptions
Due to certain system difficulties in extracting 2011 committed values from Februar 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

PROGRAM NARRATIVE

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	27,200
To Date Portion of Current Annual Dth Target:	4,533
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	0.070
Net First-Year Annual MWh Acquired this Year	_
Net First-Year Annual MWh Committed at this Point in Time	_
Total Net First-Year Annual MWh Acquired & Committed	_
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ (3,784)
Program Planning Expenditures this Month	\$ (382)
Program Marketing Expenditures this Month	\$ (1,380)
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ (159)
Evaluation Expenditures this Month	\$ (1,639)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ (7,344)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	-
Direct Program Implementation Funds Currently Encumbered	\$ - \$ -
Evaluation Funds Currently Encumbered	s -
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year	-
Current Annual Budget:	\$ 1,883,127
To Date Portion of Current Annual Budget:	\$ 313,855
Total Expenditures this Year	\$ 20,212
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 20,212
Percent of Current Annual Budget Spent	1.1%
Percent of Current Annual Budget Spent and Encumbered	1.1%
Percent of To Date Portion of Current Annual Budget Spent	6.4%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,532,508
Total Expenditures to Date	\$ 20,212
Total Expenditures to Date and Encumbrances	\$ 20,212
Percent of Total 2012-2015 Budget Spent to Date	0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.3%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
	-
Number of program applications received to date	
Number of program applications approved to receive funds	-
1 0 11	-

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	392
To Date Portion of Current Annual Dth Target:	65
Net First-Year Annual Dth Acquired this Year	96
Net First-Year Annual Dth Committed at this Point in Time	96
Total Net First-Year Annual Dth Acquired & Committed	24.6%
Percent of Total 2012 Dth Target Acquired Percent of Total 2012 Dth Target Acquired & Committed	24.0%
Percent of To Date Portion of 2012 Dth Target Acquired	147.5%
Ancillary Electric Savings Impacts this Year	147.570
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 292
Program Planning Expenditures this Month	\$ (11)
Program Marketing Expenditures this Month	\$ 314
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	-
Direct Program Implementation Expenditures this Month	\$ (5)
Evaluation Expenditures this Month	\$ (803)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ (213)
Financial Encumbrances at this Point in Time	d.
General Administration Funds Currently Encumbered	\$ - \$ -
Program Planning Funds Currently Encumbered Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ -
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 78,250
To Date Portion of Current Annual Budget:	\$ 13,042
Total Expenditures this Year	\$ (6,696)
Total Funds Encumbered at this Point in Time	-
Total Expenditures this year and Encumbrances	\$ (6,696)
Percent of Current Annual Budget Spent	-8.6%
Percent of Current Annual Budget Spent and Encumbered	-8.6%
Percent of To Date Portion of Current Annual Budget Spent	-51.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 313,000
Total Expenditures to Date	\$ (6,696)
Total Expenditures to Date and Encumbrances	\$ (6,696)
Percent of Total 2012-2015 Budget Spent to Date	-2.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	-2.1%
Evaluation Factors Realization Rate	_
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	0.50
Number of program applications received to date	32
Number of program applications approved to receive funds	32
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

Exceptions
Due to certain system difficulties in extracting 2011 committed values from February
2012 results, February 2012 results reported here may be subject to change. We are
working to correct this problem.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

PROGRAM NARRATIVE

Program Administrator (PA)	The Brooklyn Union Gas Company d/b/a National Grid NY
	Multifamily Energy Efficiency Program
Program Funding Fuel:	
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

TH Y	
First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	58,175
To Date Portion of Current Annual Dth Target:	9,696
Net First-Year Annual Dth Acquired this Year	47
Net First-Year Annual Dth Committed at this Point in Time	3,672
Total Net First-Year Annual Dth Acquired & Committed	3,719
Percent of Total 2012 Dth Target Acquired	0.1%
Percent of Total 2012 Dth Target Acquired & Committed	6.4%
Percent of To Date Portion of 2012 Dth Target Acquired	0.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,687
Program Planning Expenditures this Month	\$ 328
Program Marketing Expenditures this Month	\$ 555
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 4,500
Evaluation Expenditures this Month	\$ 415
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ 7,485
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 78,568
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year	
Current Annual Budget:	\$ 2,855,675
To Date Portion of Current Annual Budget:	\$ 475,946
Total Expenditures this Year	\$ (16,717)
Total Funds Encumbered at this Point in Time	\$ 78,568
Total Expenditures this year and Encumbrances	\$ 61,851
Percent of Current Annual Budget Spent	-0.6%
Percent of Current Annual Budget Spent and Encumbered	2.2%
Percent of To Date Portion of Current Annual Budget Spent	-3.5%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 11,422,700
Total Expenditures to Date	\$ (16,717)
Total Expenditures to Date and Encumbrances	\$ 61,851
Percent of Total 2012-2015 Budget Spent to Date	-0.1%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.5%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	21
Number of program applications approved to receive funds	3
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from February	
2012 results, February 2012 results reported here may be subject to change. We are	
working to correct this problem.	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	The Brooklyn Union Gas Company d/b/a National Grid NY
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

E' 4 N C · A · 141 N 4	
First-Year Savings Acquired this Month Net First-year Annual Dth Acquired this Month	1.001
1	1,831
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	120 701
Current Annual Dth Target:	129,701
To Date Portion of Current Annual Dth Target:	21,617
Net First-Year Annual Dth Acquired this Year	1,909
Net First-Year Annual Dth Committed at this Point in Time	77
Total Net First-Year Annual Dth Acquired & Committed	1,986
Percent of Total 2012 Dth Target Acquired	1.5%
Percent of Total 2012 Dth Target Acquired & Committed	1.5%
Percent of To Date Portion of 2012 Dth Target Acquired	8.8%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 72,465
Program Planning Expenditures this Month	\$ 7,342
Program Marketing Expenditures this Month	\$ 12,901
Trade Ally Training Expenditures this Month	\$ -
Incentives and Services Expenditures this Month	\$ 31,294
Direct Program Implementation Expenditures this Month	\$ 34,045
Evaluation Expenditures this Month	\$ 9,278
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$
Total Expenditures this Month	\$ 167,325
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$ -
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	\$ -
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$ 10,200
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	\$ -
Financial Activity this Year	
Current Annual Budget:	\$ 5,672,917
To Date Portion of Current Annual Budget:	\$ 945,486
Total Expenditures this Year	\$ 493,977
Total Funds Encumbered at this Point in Time	\$ 10,200
Total Expenditures this year and Encumbrances	\$ 504,177
Percent of Current Annual Budget Spent	8.7%
Percent of Current Annual Budget Spent and Encumbered	8.9%
Percent of To Date Portion of Current Annual Budget Spent	52.2%
Financial Activity to Date	52,270
Total 2012-2015 Budget:	\$ 22,691,668
Total Expenditures to Date	\$ 22,091,000
1	\$ 504,177
Total Expenditures to Date and Encumbrances Percent of Total 2012 2015 Rudget Scent to Date	
Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget Spent and Encumbered	2.2%
	2.2%
Evaluation Factors Parlimation Pata	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	32
Number of program applications approved to receive funds	14
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE	
Exceptions	
Due to certain system difficulties in extracting 2011 committed values from Februar 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
. ,	Residential High-Efficiency Heating and Water Heating
Program Name:	and Controls Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year Current Annual Dth Target:	22.647
To Date Portion of Current Annual Dth Target:	33,647 5,608
Net First-Year Annual Dth Acquired this Year	5,000
Net First-Year Annual Dth Committed at this Point in Time	_
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	
Financial Expenditures this Month	01.245
General Administration Expenditures this Month	\$ 21,345
Program Planning Expenditures this Month Program Marketing Expenditures this Month	\$ 28,305
Trade Ally Training Expenditures this Month	\$ 26,303
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	\$ 256
Evaluation Expenditures this Month	\$ 6,646
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 56,552
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	\$
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	-
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	\$ - \$ -
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year	-
Current Annual Budget:	\$ 2,103,430
To Date Portion of Current Annual Budget:	\$ 350,572
Total Expenditures this Year	\$ 53,309
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 53,309
Percent of Current Annual Budget Spent	2.5%
Percent of Current Annual Budget Spent and Encumbered	2.5%
Percent of To Date Portion of Current Annual Budget Spent	15.2%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 8,413,720
Total Expenditures to Date	\$ 53,309
Total Expenditures to Date and Encumbrances	\$ 53,309
Percent of Total 2012-2015 Budget Spent to Date	0.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over Net-to-Gross Ratio	0.90
Participation	0.90
Number of program applications received to date	_
Number of program applications approved to receive funds	-
1 0 11 11	-
Current Forecast (updated quarterly) Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE
Exceptions
Due to certain system difficulties in extracting 2011 committed values from Februa 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Gas Enhanced Home Sealing Incentives Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	
Gas Savings Impacts this Year	
Current Annual Dth Target:	21,786
To Date Portion of Current Annual Dth Target:	3,631
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	-
Total Net First-Year Annual Dth Acquired & Committed	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	-
Net Peak MW Reductions Committed at this Point in Time	-
Total Net Peak MW Reductions Acquired & Committed	-
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 515
Program Planning Expenditures this Month	\$ -
Program Marketing Expenditures this Month	\$ (253)
Trade Ally Training Expenditures this Month	-
Incentives and Services Expenditures this Month	-
Direct Program Implementation Expenditures this Month	\$ (3)
Evaluation Expenditures this Month	\$ (847)
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	-
Total Expenditures this Month	\$ (588)
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	\$ -
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	\$ -
Incentives and Services Funds Currently Encumbered	\$
Direct Program Implementation Funds Currently Encumbered	\$ -
Evaluation Funds Currently Encumbered	\$ -
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year	
Current Annual Budget:	\$ 1,947,368
To Date Portion of Current Annual Budget:	\$ 324,561
Total Expenditures this Year	\$ 1,092
Total Funds Encumbered at this Point in Time	\$ -
Total Expenditures this year and Encumbrances	\$ 1,092
Percent of Current Annual Budget Spent	0.1%
Percent of Current Annual Budget Spent and Encumbered	0.1%
Percent of To Date Portion of Current Annual Budget Spent	0.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,789,472
Total Expenditures to Date	\$ 1,092
Total Expenditures to Date and Encumbrances	\$ 1,092
	0.0%
Percent of Total 2012-2015 Budget Spent to Date	
Percent of Total 2012-2015 Budget Spent and Encumbered	0.0%
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors	
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate	-
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership	-
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over	
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio	-
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation	- - - - 0.90
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date Number of program applications approved to receive funds	- - - - 0.90
Percent of Total 2012-2015 Budget Spent and Encumbered Evaluation Factors Realization Rate Free Ridership Spill Over Net-to-Gross Ratio Participation Number of program applications received to date	- - - 0.90

PROGRAM NARRATIVE
Exceptions
0
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Residential ENERGY STAR® Gas Products Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month Net First-year Annual Dth Acquired this Month Ancillary Net First-year Annual MWh Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed Percent of Total 2012 Dth Target Acquired Percent of Total 2012 Dth Target Acquired & Committed Percent of To Date Portion of 2012 Dth Target Acquired Percent of To Date Portion of 2012 Dth Target Acquired Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month S Program Marketing Expenditures this Month S	
Ancillary Net First-year Annual MWh Acquired this Month Ancillary Net Peak MW Reductions Acquired this Month Gas Savings Impacts this Year Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Committed at this Point in Time Total Net First-Year Annual Dth Acquired & Committed Percent of Total 2012 Dth Target Acquired Percent of Total 2012 Dth Target Acquired Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month \$ Program Planning Expenditures this Month	- 476 79
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Current Annual Dth Target: To Date Portion of Current Annual Dth Target: Net First-Year Annual Dth Acquired this Year Net First-Year Annual Dth Acquired & Committed Percent of Total 2012 Dth Target Acquired Percent of Total 2012 Dth Target Acquired & Committed Percent of Total 2012 Dth Target Acquired & Committed Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Acquired at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month	476 79 0.0% 0.0% 0.0%
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Percent of Total 2012 Dth Target Acquired & Committed Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	0.0% 0.0%
Percent of To Date Portion of 2012 Dth Target Acquired Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	0.0% (3,454) (2,603)
Ancillary Electric Savings Impacts this Year Net First-Year Annual MWh Acquired this Year Net First-Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Acquired & Committed Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	- - - - - (3,454)
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Ancillary Electric Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(3,454) - (2,603)
Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(3,454) - (2,603)
Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(3,454) - (2,603)
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(3,454) - (2,603)
Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(3,454) - (2,603)
Financial Expenditures this Month General Administration Expenditures this Month Program Planning Expenditures this Month \$	(2,603)
Program Planning Expenditures this Month \$	(2,603)
Program Planning Expenditures this Month \$	(2,603)
Program Marketing Expenditures this Month	
1 rogram marketing Expenditures uns month	
Trade Ally Training Expenditures this Month \$	
Incentives and Services Expenditures this Month \$	_
Direct Program Implementation Expenditures this Month \$	(31)
Evaluation Expenditures this Month \$	(811)
Cost Recovery Fee Expenditures this Month (NYSERDA, only) \$	-
Total Expenditures this Month \$	(6,899)
Financial Encumbrances at this Point in Time	(0,0>>)
General Administration Funds Currently Encumbered \$	-
Program Planning Funds Currently Encumbered \$	
Program Marketing Funds Currently Encumbered \$	
Trade Ally Training Funds Currently Encumbered \$	
Incentives and Services Funds Currently Encumbered \$	
Direct Program Implementation Funds Currently Encumbered \$	
Evaluation Funds Currently Encumbered \$	_
Cost Recovery Fee Funds Currently Encumbered \$	-
Financial Activity this Year	-
Current Annual Budget: \$	78,250
To Date Portion of Current Annual Budget: \$	13,042
Total Expenditures this Year \$	(7,011)
Total Funds Encumbered at this Point in Time \$	(7,011)
Total Expenditures this year and Encumbrances \$	- (7.011)
Percent of Current Annual Budget Spent	(7,011) -9.0%
Percent of Current Annual Budget Spent and Encumbered Percent of To Date Portion of Current Annual Budget Spent	-9.0% -53.8%
U I	-33.8%
Financial Activity to Date	212.000
Total 2012-2015 Budget: \$	313,000
Total Expenditures to Date \$	(7,011)
Total Expenditures to Date and Encumbrances \$	(7,011)
Percent of Total 2012-2015 Budget Spent to Date	-2.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	-2.2%
Evaluation Factors Programme Program	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	-
Number of program applications approved to receive funds	-
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	-

Exceptions
Due to certain system difficulties in extracting 2011 committed values from February 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.
Acheivements
0
Changes Anticipated in the Next 6 Months
0
Corrections to Previous Reports
0

PROGRAM NARRATIVE

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Multifamily Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	-
Ancillary Net Peak MW Reductions Acquired this Month	-
Gas Savings Impacts this Year	
Current Annual Dth Target:	9,900
To Date Portion of Current Annual Dth Target:	1,650
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	659
Total Net First-Year Annual Dth Acquired & Committed	659
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	6.7%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	-
Net First-Year Annual MWh Committed at this Point in Time	-
Total Net First-Year Annual MWh Acquired & Committed	-
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	_
Net Peak MW Reductions Committed at this Point in Time	
Total Net Peak MW Reductions Acquired & Committed	
Financial Expenditures this Month	-
	\$ 640
General Administration Expenditures this Month	\$ -
Program Planning Expenditures this Month	
Program Marketing Expenditures this Month	
Trade Ally Training Expenditures this Month	\$ - \$
Incentives and Services Expenditures this Month	Ψ
Direct Program Implementation Expenditures this Month	\$ 1,593
Evaluation Expenditures this Month	\$ 288
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	\$ -
Total Expenditures this Month	\$ 2,682
Financial Encumbrances at this Point in Time	•
General Administration Funds Currently Encumbered	-
Program Planning Funds Currently Encumbered	-
Program Marketing Funds Currently Encumbered	-
Trade Ally Training Funds Currently Encumbered	-
Incentives and Services Funds Currently Encumbered	\$ 16,105
Direct Program Implementation Funds Currently Encumbered	-
Evaluation Funds Currently Encumbered	-
Cost Recovery Fee Funds Currently Encumbered	-
Financial Activity this Year	
Current Annual Budget:	\$ 435,861
To Date Portion of Current Annual Budget:	\$ 72,643
Total Expenditures this Year	\$ (5,319)
Total Funds Encumbered at this Point in Time	\$ 16,105
Total Expenditures this year and Encumbrances	\$ 10,786
Percent of Current Annual Budget Spent	-1.2%
Percent of Current Annual Budget Spent and Encumbered	2.5%
Percent of To Date Portion of Current Annual Budget Spent	-7.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 1,743,443
Total Expenditures to Date	\$ (5,319)
Total Expenditures to Date and Encumbrances	\$ 10,786
Percent of Total 2012-2015 Budget Spent to Date	-0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.6%
Evaluation Factors	
Realization Rate	-
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	5
Number of program applications approved to receive funds	•
Number of program applications approved to receive funds Current Forecast (updated quarterly)	-
1 0 11 11	

PROGRAM NARRATIVE	
Exceptions	
0	
Acheivements	
0	
Changes Anticipated in the Next 6 Months	
0	
Corrections to Previous Reports	
0	

Program Administrator (PA):	KeySpan Gas East Corporation d/b/a National Grid
Program Name:	Commercial and Industrial Gas Energy Efficiency Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	12/27/11
Date Applications Initially Accepted:	1/1/12
Reporting Period:	February 2012

Process of Tool But Portion of 2012 Dit Tages Acquired this Your Net First-year Annual Dit Acquired this Month Anstillay Net Prist-year Annual Dit Acquired this Month (Inc. Swing) Impacts fink Year (Inc. Washing) Impacts fink Year To Date Portion of Current Annual Dit Target; (Inc. Washing) Impacts fink Year To Date Portion of Current Annual Dit Target; (Inc. Washing) Impacts fink Year To Date Portion of Current Annual Dit Target; (Inc. Washing) Impacts fink Year Net First-Year Annual Dit Acquired Annual Dit Target; (Inc. Washing) Impacts fink Year Net First-Year Annual Dit Acquired A Committed Present of Tool 2012 Dit Target Acquired & Committed Present of Tool 2012 Dit Target Acquired & Committed Present of Tool 2012 Dit Target Acquired & Committed Net First-Year Annual Dit Acquired A Committed Net First-Year Annual Dit Acquired with Year Net First-Year Annual Dit Acquired with Year Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired & S. Washing Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired with Year Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired with Year Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired with Year Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired with Year Net First-Year Annual Dit Net Point on 2012 Dit Target Acquired with Year Net Peak Mit Reductions Acquired with Year Net Peak Mit Reduction Acquired with Year Net Peak Mit Reduction Acquired with Year Net Peak Mit Reduction Acquired & Committed Annual Point Point of Time Financial Expenditures with Month S. S. 5,328 Financial Acquires with Month S. S. 5,328 Financial Acquires personalized & Committed S. Financial Acquires with Month S. S. 5,328 Financial Acquires personalized & Committed S. Financial Acquires with Month (NYSERDA, only) S. Financial Acquires with Month (NYSERDA, only)	THE ANY COLUMN TO A STREET OF	
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Gas Savings Impacts this Year Current Annual Dib Target: To Date Portion of Current Annual Dib Target: 13,736 Net First Year Annual Dib Committed at this Point in Time 70 Total Net First Year Annual Dib Committed at this Point in Time Percent of Total 2012 Dib Target Acquired & Committed Percent of Total 2012 Dib Target Acquired & Committed Percent of Total 2012 Dib Target Acquired & S. 19, Percent of Total 2012 Dib Target Acquired & S. 19, Percent of Total 2012 Dib Target Acquired & S. 19, Percent of Total 2012 Dib Target Acquired & S. 19, Percent of To Date Portion of 2012 Dib Target Acquired & S. 19, Percent of To Date Portion of 2012 Dib Target Acquired & S. 19, Percent of To Date Portion of 2012 Dib Target Acquired & S. 19, Net First Year Annual MWh Acquired Mis Year Net First Year Annual MWh Acquired & Committed **Acquired First-Sear Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & Committed & S. 19, Net First Year Annual MWh Acquired & S. 19, Net First Year Annual MWh Acquired & S. 19, Net First Year Annual MWh Acquired & S. 19, Net First Year Annual MWh Acquired & S. 19, Net First Year Annual Revenue & S. 19,		
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To Date Portion of Current Annual Dith Target: Net First Year Annual Dith Committed at this Point in Time To and Net First Area Annual Dith Committed at this Point in Time Percent of Total 2012 Dit Target Acquired (*Committed Prevent of Total 2012 Dit Target Acquired (*Committed Prevent of Total 2012 Dit Target Acquired (*Committed Prevent of Total 2012 Dith Target Acquired (*Committed Prevent of Total 2012 Dith Target Acquired (*Committed Prevent of Total Portion of 2012 Dith Target Acquired (*Assistance Prevent of Total Portion of 2012 Dith Target Acquired (*Assistance Prevent of Total Portion of 2012 Dith Target Acquired (*Assistance Prevent of Total Portion of 2012 Dith Target Acquired (*Assistance Prevent of Total Portion Prevent Annual MWR) Committed this Year (*Net First Year Annual MWR) Committed this Year (*Net First Year Annual MWR) Committed Total Portion Prevent Annual MWR) Committed (*Assistance Prevent Annual Budget) Committed (*Assistance Prevent Committed (*Assistance		22.44
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Percent of Total 2012 Db. Target Acquired & Committed		
Percent of Total 2012 DN Target Acquired & Committed Percent of Total Pertin of 2012 DN Target Acquired & 48.3% Auxillary Electric Savings Impacts this Year Not First-Year Annual MNN Acquired this Year Not First-Year Annual MNN Acquired this Year Total Not First-Year Annual MNN Acquired this Year Not First-Year Annual MNN Acquired this Year Not First-Year Annual MNN Acquired this Year Not Fleak MN Reductions Acquired the John to Time John Flored MN Reductions Acquired to John to Time General Administration Expenditures this Month General Administration Expenditures this Month 5 5 6,328 Program Marketing Expenditures this Month 5		
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Net First Year Annual MWh Committed at this Point in Time Total Net First-Year Annual MWh Committed & Committed		
Total Net First-Fear Annual MVIs Acquired & Committed Ancillary Electic Peak Demand Savings Impacts this Year Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Acquired this Year - Net Peak MW Reductions Committed at this Point in Time - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Acquired & Committed - Total Net Peak MW Reductions Sequence North Sequence - Total Net Peak MW Reductions Sequence - Total Net Pe	1	
Inciliary Electric Peak Demand Savings Impacts his Year	Net First-Year Annual MWh Committed at this Point in Time	-
Net Peak MW Reductions Acquired this Year Net Peak MW Reductions Committed at this Point in Time Total Net Peak MW Reductions Committed Total Net Peak MW Reductions Acquired & Committed Financial Expenditures this Month S General Administration Expenditures this Month S Program Planning Expenditures this Month S Trade Ally Training Expenditures this Month S Trade Ally Training Expenditures this Month S Incentives and Services Expenditures this Month S Incentives and Services Expenditures this Month S Direct Program Implementation Expenditures this Month S Direct Program Implementation Expenditures this Month S Evaluation Expenditures this Month (NYSERDA, only) S Total Expenditures this Month (NYSERDA, only) S Program Planning Funds Currently Encumbered S Program Planning Funds Currently Encumbered S Total Expenditures this Point in Time S Total Expenditures this Vector S Incentives and Services Funds Currently Encumbered S Financial Activity this Year Current Annual Budget: S Total Expenditures this Year Current Annual Budget: S Total Expenditures this Year Current Annual Budget: S Total Expenditures this Year S Total Expenditures this Year S Total Expenditures this Year S Total Expenditures to Date Total 2012-2015 Budget S Total Expenditures to Date		
Net Peak MW Reductions Committed at this Point in Time	Ancillary Electric Peak Demand Savings Impacts this Year	
Total Net Peak AWR Reductions Acquired & Committed	Net Peak MW Reductions Acquired this Year	-
Financial Expenditures this Month \$ \$ \$ \$ \$ \$ \$ \$ \$	Net Peak MW Reductions Committed at this Point in Time	-
General Administration Expenditures this Month S Program Planning Expenditures this Month S Program Planning Expenditures this Month S Road Ally Training Expenditures this Month S Road Services Expenditures this Month S Road Services Expenditures this Month S Road Road Services Expenditures this Month S Road Road Services Expenditures this Month S Road Road Road Road Road Road Road Road	Total Net Peak MW Reductions Acquired & Committed	-
Program Hanning Expenditures this Month	Financial Expenditures this Month	
Program Marketing Expenditures this Month	General Administration Expenditures this Month	\$ 56,328
Trade Ally Training Expenditures this Month Incentives and Services Expenditures this Month Direct Program Implementation Expenditures this Month S 37,846 Evaluation Expenditures this Month S 12,156 Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total Expenditures this Month S 113,111 Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered Fogram Planning Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Program Marketing Funds Currently Encumbered S Trade Ally Training Funds Currently Encumbered S Total Expenditures This Point in Time Corrent Annual Budget S Total Expenditures This Point in Time Current Annual Budget: Total Expenditures this Year Total Expenditures this Year Total Expenditures this Year and Encumbrances S Total Expenditures this Point in Time S Total Expenditures this Point in Time S Total Expenditures this Year and Encumbrances S Total Expenditures this Year and Encumbrances S Total Expenditures this Point in Time S Total Expenditures to Date Total Expenditures to	Program Planning Expenditures this Month	\$
Incentives and Services Expenditures this Month S	Program Marketing Expenditures this Month	\$ 6,781
Direct Program Implementation Expenditures this Month \$ \$ \$ \$ \$ \$ \$ \$ \$	Trade Ally Training Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month S 12,156	Incentives and Services Expenditures this Month	\$ -
Evaluation Expenditures this Month Cost Recovery Fee Expenditures this Month (NYSERDA, only) 5 70tal Expenditures this Month Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered 5 Program Planning Funds Currently Encumbered 5 Program Marketing Funds Currently Encumbered 5 Program Marketing Funds Currently Encumbered 5 Trade Ally Training Funds Currently Encumbered 5 Evaluation Funds Currently Encumbered 5 Evaluation Funds Currently Encumbered 5 Cost Recovery Fee Funds Currently Encumbered 5 Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: To Date Portion of Current Annual Budget: Total Expenditures this Year Total Expenditures this Year and Encumbrances 5 Total Expenditures this Year and Encumbrance 5 Total Expenditures this Year and Encumbrance 7 Total Expenditures this Year and Encumbrance 8 Total Expenditures this Year and Encumbrance 9 Fercent of Current Annual Budget Spent 10.6% Percent of To Date Portion of Current Annual Budget Spent 11.5% Financial Activity to Date Total Expenditures to Date and Encumbrances 5 Total Expenditures to Date and Encumbrances 8 Total Expenditures to Date and Encumbrances 9 Financial Activity to Date Total Expenditures to Date and Encumbrances 9 Financial Expenditures to D		\$ 37,846
Cost Recovery Fee Expenditures this Month (NYSERDA, only) Total Expenditures this Month \$ 113,111 Financial Expenditures this Month \$ 113,111 Financial Expenditures this Month \$ 113,111 Financial Expenditures this Month General Administration Funds Currently Encumbered \$ - Program Planning Funds Currently Encumbered \$ - Program Marketing Funds Currently Encumbered \$ - Incentives and Services Funds Currently Encumbered \$ - Evaluation Funds Currently Encumbered \$ - Cost Recovery Fee Funds Currently Encumbered \$ - Enancial Activity this Year Current Annual Budget: \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 101,293 Total Expenditures this year and Encumbered \$ 101,293 Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Financial Activity to Date Total 2012-2015 Budget: Total Expenditures to Date Total 2012-2015 Budget Spent and Encumbered Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date Total Expenditures to Date and Encumbered \$ 2,0% Evaluation Rate Fire Ridership \$ - Spill Over Net-to-Gross Ratio Percent of Total 2012-2015 Budget Spent to Date Percent of Total 2012-2015 Budget S		\$ 12,156
Total Expenditures this Month S	Cost Recovery Fee Expenditures this Month (NYSERDA, only)	
Financial Encumbrances at this Point in Time General Administration Funds Currently Encumbered \$		
General Administration Funds Currently Encumbered \$	•	
Program Planning Funds Currently Encumbered \$		s -
Program Marketing Funds Currently Encumbered \$,	
Trade Ally Training Funds Currently Encumbered \$ 101,293 Direct Program Implementation Funds Currently Encumbered \$ 101,293 Direct Program Implementation Funds Currently Encumbered \$ \$ - Evaluation Funds Currently Encumbered \$ \$ - Cost Recovery Fee Funds Currently Encumbered \$ \$ - Financial Activity this Year Current Annual Budget \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 433,212 Total Expenditures this Year \$ 9 274,741 Total Funds Encumbered at this Point in Time \$ 101,293 Total Expenditures this year and Encumbrances \$ 9 376,034 Percent of Current Annual Budget Spent \$ 10,696 Percent of Current Annual Budget Spent \$ 10,596 Percent of To Date Portion of Current Annual Budget Spent \$ 63,4% Financial Activity to Date \$ 10,397,092 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of To Date Portion of Current Annual Budget Spent \$ 274,741 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of To Date Portion of Current Annual Budget Spent \$ 274,741 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date \$ 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered \$ 3.6% Evaluation Factors Security Spent Spent Spent Security Spent Se		
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Evaluation Funds Currently Encumbered \$	•	
Cost Recovery Fee Funds Currently Encumbered Financial Activity this Year Current Annual Budget: To Date Portion of Current Annual Budget: \$ 2,599,273 To Date Portion of Current Annual Budget: \$ 274,741 Total Expenditures this Year \$ 101,293 Total Expenditures this year and Encumbrances \$ 376,034 Percent of Current Annual Budget Spent Percent of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Percent of To Date Portion of Current Annual Budget Spent Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date Total Expenditures to Date and Encumbrances \$ 274,741 Total Expenditures to Date Total 2012-2015 Budget: \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date \$ 2.6% Percent of Total 2012-2015 Budget Spent to Date \$ 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered \$ 3.6% Evaluation Factors Realization Rate - Free Ridership - Spill Over Net-to-Gross Ratio 0.90 Participation Number of program applications received to date Number of program applications approved to receive funds Current Forecast (updated quarterly)		
Current Annual Budget: \$ 2,599,273		
Current Annual Budget: \$ 2,599,273	· ·	Ψ
To Date Portion of Current Annual Budget: \$ 233,212		\$ 2,599,273
Total Expenditures this Year \$ 274,741 Total Funds Encumbered at this Point in Time \$ 101,293 Total Expenditures this year and Encumbrances \$ 376,034 Percent of Current Annual Budget Spent 10.6% Percent of Current Annual Budget Spent and Encumbered 14.5% Percent of To Date Portion of Current Annual Budget Spent 63.4% Financial Activity to Date Total 2012-2015 Budget \$ 10,397,092 Total Expenditures to Date \$ 274,741 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date \$ 2.6% Percent of Total 2012-2015 Budget Spent and Encumbrance \$ 36.6% Evaluation Factors \$ 8 Realization Rate \$ - \$ Free Ridership \$ - \$ Spill Over \$ - \$ Number of program applications received to date 2.5 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)		
Total Funds Encumbered at this Point in Time \$ 101,293 Total Expenditures this year and Encumbrances \$ 376,034 Percent of Current Annual Budget Spent 10.6% Percent of Current Annual Budget Spent and Encumbered 14.5% Percent of To Date Portion of Current Annual Budget Spent 63.4% Financial Activity to Date 10.69% Total 2012-2015 Budget \$ 10,397,092 Total Expenditures to Date 10.69% Percent of Total 2012-2015 Budget \$ 274,741 Total Expenditures to Date 10.69% Percent of Total 2012-2015 Budget Spent to Date 10.69% Percent of Total 2012-2015 Budget Spent to Date 10.69% Percent of Total 2012-2015 Budget Spent and Encumbered 10.69% Evaluation Factors Realization Rate 10.69% Free Ridership 10.90% Participation 10.90% Participation 10.90% Number of program applications received to date 10.90% Number of program applications approved to receive funds 10.90% Evaluated this Portion In Time 10.09% Participation 10.09% Realization Rate 10.90% Participation 25% Number of program applications approved to receive funds 10.00% Recurrent Forecast (updated quarterly)		
Total Expenditures this year and Encumbrances \$ 376,034 Percent of Current Annual Budget Spent 10.6% Percent of Current Annual Budget Spent and Encumbered 14.5% Percent of To Date Portion of Current Annual Budget Spent 63.4% Financial Activity to Date Total 2012-2015 Budget: \$ 10,397,092 Total Expenditures to Date 7 274,741 Total Expenditures to Date and Encumbrances \$ 274,741 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Evaluation Factors Realization Rate - 5 Free Ridership - 5 Spill Over - 5 Net-to-Gross Ratio 0.990 Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)	*	
Percent of Current Annual Budget Spent 10.6%		
Percent of Current Annual Budget Spent and Encumbered 14.5%		
Percent of To Date Portion of Current Annual Budget Spent 63.4%	<u> </u>	
Total 2012-2015 Budget: \$ 10,397,092 Total Expenditures to Date		
Total 2012-2015 Budget: \$ 10,397,092 Total Expenditures to Date		03.4%
Total Expenditures to Date \$ 274,741 Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Percent of Total 2012-2015 Budget Spent and Encumbered -		d 10.207.003
Total Expenditures to Date and Encumbrances \$ 376,034 Percent of Total 2012-2015 Budget Spent to Date 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Evaluation Factors		
Percent of Total 2012-2015 Budget Spent to Date 2.6% Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Evaluation Factors - Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly) 8	1	
Percent of Total 2012-2015 Budget Spent and Encumbered 3.6% Evaluation Factors Realization Rate - Free Ridership - - Spill Over - - Net-to-Gross Ratio 0.90 - Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly) 8		
Evaluation Factors Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly) 8		
Realization Rate - Free Ridership - Spill Over - Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly) 8		3.6%
Free Ridership		
Spill Over Net-to-Gross Ratio 0.90 Participation		-
Net-to-Gross Ratio 0.90 Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)	*	-
Participation Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)	1	
Number of program applications received to date 25 Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)		0.90
Number of program applications approved to receive funds 8 Current Forecast (updated quarterly)	^	
Current Forecast (updated quarterly)	1 0 11	
		8
Total Expected Net First-year Annual Dth Acquired in 2012		
	Total Expected Net First-year Annual Dth Acquired in 2012	-

PROGRAM NARRATIVE		
Exceptions		
Due to certain system difficulties in extracting 2011 committed values from Februar 2012 results, February 2012 results reported here may be subject to change. We are working to correct this problem.		
Acheivements		
0		
Changes Anticipated in the Next 6 Months		
0		
Corrections to Previous Reports		
0		