QUARTERLY FINANCIAL REPORT

ELECTRIC AND/OR GAS CORPORATIONS - CLASSES A AND B

REPORT OF NIAGARA MOHAWK POWER CORPORATION

FOR THE QUARTER ENDED SEPTEMBER 30, 2013

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

INSTRUCTIONS

- 1. Every electric and every gas corporation in classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three month's period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report.
- 2. The report must be filed not later than 45 days after the end of the quarterly period to which it relates.
- 3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission.
- 4. Throughout the report cents may be omitted and items shown to the nearest dollar.
- 5. The filing of the Securities and Exchange Commission's (SEC) 10-Q satisfies the filing requirement for the PSC's Quarterly Financial Report's Balance Sheet, Income and Retained Earnings Statement, Cash Flow Statement, and Notes to the Financial Statements for Corporations that file, with the SEC, a New York State specific 10-Q.

NIAGARA MOHAWK POWER CORPORATION BALANCE SHEET

(unaudited, in thousands of dollars, except per share and number of shares data)

	Se	eptember 30, 2013
SSETS		
Utility plant:		
Utility plant	\$	10,232,545
Less - accumulated depreciation and amortization		3,393,455
Net utility plant		6,839,090
Equity investments		3,891
Current assets:		
Cash and cash equivalents		15,847
Special deposits		69,946
Accounts receivable		535,065
Accounts receivable from affiliates		41,809
Allowance for doubtful accounts		(131,537
Intercompany money pool		52,344
Unbilled revenues		111,055
Materials, supplies and gas in storage		87,132
Derivative contracts		8,786
Prepaid taxes		20,865
Prepaid and other current assets		86,104
Total current assets		897,416
Deferred charges and other assets:		
Regulatory assets		1,708,311
Derivative contracts		2,765
Financial investments		30,025
Other deferred charges		37,494
Total deferred charges and other assets		1,778,595
Total assets	\$	9,518,991

NIAGARA MOHAWK POWER CORPORATION BALANCE SHEET

(unaudited, in thousands of dollars, except per share and number of shares data)

	September 30, 2013		
CAPITALIZATION			
Shareholder's equity:			
Common stock - \$1 par value, authorized - 250,000,000 shares,			
issued and outstanding - 187,364,863 shares	\$ 187,365		
Cumulative preferred stock - \$100 par value,			
authorized - 31,000,001 shares,			
issued and outstanding - 289,847 shares	28,985		
Additional paid-in capital	1,685,605		
Retained earnings	821,448		
Accumulated other comprehensive loss	126		
Total shareholders' equity	2,723,529		
Long-term debt	2,599,940		
Total capitalization	5,323,469		
LIABILITIES			
Current liabilities:			
Accounts payable	152,733		
Accounts payable to affiliates	117,624		
Customer deposits	31,930		
Interest accrued	27,414		
Payroll and benefits accruals	49,563		
Advance from affiliates	20,000		
Derivative contracts	7,228		
Other current liabilities	23,585		
Total current liabilities	430,077		
Deferred credits and other liabilities:			
Regulatory liabilities	587,515		
Asset retirement obligations	10,574		
Deferred income tax liabilities	2,289,862		
Postretirement benefits	192,721		
Environmental remediation costs	447,197		
Derivative contracts	5,485		
Other deferred liabilities	232,090		
Total deferred credits and other liabilities	3,765,445		
Total liabilities and capitalization	\$ 9,518,991		

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF OPERATIONS AND RETAINED EARNINGS

(unaudited, in thousands of dollars)

	Three Months End September 30, 201	
Operating revenues:		
Electric services	\$ 690,2	17
Gas distribution	78,0	19
Other	9	98
Total operating revenues	768,3:	34
Operating expenses:		
Purchased electricity	240,33	37
Purchased gas	14,5	76
Operations and maintenance	335,0	46
Depreciation and amortization	54,3:	54
Amortization of stranded costs and rate plan deferrals	(9,6)	
Other taxes	62,8	
Current Income Taxes	(18,9)	21)
Deferred Income Taxes	35,5	
Total operating expenses	714,1	74
Operating income	54,10	60
Other deductions:		
Interest on long-term debt	23,0	39
Other interest, including affiliate interest	4,5	66
Other income, net	(2,8	42)
Total other deductions, net	24,7	63
Net income	29,3	97
Dividends on preferred stock	(2	65)
Net income available for common stock	\$ 29,1	32
Retained earnings at beginning of period	\$ 792,3	16
Net income	29,3	97
Dividends on preferred stock	(2	65)
Retained earnings at end of period	\$ 821,4	48

Quarter Ended September 30, 2013

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF OTHER COMPREHENSIVE INCOME

(unaudited, in thousands of dollars)

	Three Months Ended September 30, 2013			
Net income	\$	29,397		
Unrealized gains on securities, net of \$454 tax expense		541		
Change in pension and other postretirement obligations, net of \$15 tax expense		22		
Reclassification adjustment for losses included in net income, net of \$93 tax benefit		(223)		
Other comprehensive income		340		
Total comprehensive income	\$	29,737		

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF OPERATIONS AND RETAINED EARNINGS

(unaudited, in thousands of dollars)

· · · · · · · · · · · · · · · · · · ·	Months Ended mber 30, 2013
Operating revenues:	
Electric services	\$ 2,055,416
Gas service	453,631
Other	 360
Total operating revenues	 2,509,407
Operating expenses:	
Purchased gas	205,181
Purchased electricity	722,962
Operation and maintenance	941,690
Depreciation and amortization	161,513
Amortization of stranded costs and rate plan deferrals	31,565
Other taxes	189,239
Current Income Taxes	47,963
Deferred Income Taxes	 16,385
Total operating expenses	 2,316,497
Operating income	192,910
Other deductions:	
Interest on long-term debt	68,927
Other interest, including affiliate interest	987
Other income, net	 (7,142)
Total other deductions, net	 62,772
Net income	130,138
Dividends on preferred stock	 (795)
Net income available for common stock	\$ 129,343
Retained earnings at beginning of period	\$ 692,104
Net income	130,138
Dividends on preferred stock	 (795)
Retained earnings at end of period	\$ 821,448

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF OTHER COMPREHENSIVE INCOME

(unaudited, in thousands of dollars)

	Nine Months Ended September 30, 2013			
Net income	\$	130,138		
Unrealized losses on securities, net of \$1,359 tax expense		1,608		
Change in pension and other postretirement obligations, net of \$350 tax benefit		(524)		
Reclassification adjustment for losses included in net income, net of \$287 tax benefit		(424)		
Other comprehensive income		659		
Total comprehensive income	\$	130,797		

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF CASH FLOWS

(unaudited, in thousands of dollars)

	Months Ended nber 30, 2013
Cash flows from operating activities:	
Net income	\$ 29,397
Adjustments to reconcile net income to net cash provided by operating activities:	
Depreciation and amortization	54,354
Amortization of loss on reacquired debt	679
Amortization of stranded costs and rate plan deferrals	(9,670)
Benefit for deferred income taxes	35,090
Bad debt expense	18,736
Loss from equity investments	42
Allowance for funds used during construction	(1,679)
Amortization of debt discount and issuance costs	955
Pension and other postretirement expense	60,722
Pension and other postretirement contributions	(55,858)
Net environmental remediation payments	(20,430)
Changes in operating assets and liabilities:	(20, .50)
Accounts receivable, net and unbilled revenues	38,879
Derivative contracts	26,084
Materials, supplies, and gas in storage	(20,465)
Regulatory assets and liabilities, net	(64,900)
Accounts payable and accrued expenses	(2,421)
Prepaid and accrued taxes	(37,405)
Other, net	5,790
Net cash provided by operating activities	57,899
Cash flows from investing activities:	
Capital expenditures	(118,068)
Affiliated money pool borrowings and receivables/payables, net	40,333
Changes in restricted cash	(9,746)
Cost of removal	(13,195)
Other	(762)
Net cash used in investing activities	 (101,438)
Cash flows from financing activities:	
Dividends paid on preferred stock	(265)
Affiliated money pool borrowings and receivables/payables, net	43,471
Other Debt Expense	(20,045)
Net cash used in financing activities	43,206
Net increase in cash and cash equivalents	(332)
Cash and cash equivalents, beginning of period	16,179
Cash and cash equivalents, end of period	\$ 15,847
Supplemental information:	
Interest paid	\$ 18,962
Income taxes paid	\$ -
Significant non-cash item:	
Capital-related accruals included in accounts payable	\$ 1,619

NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Niagara Mohawk Power Corporation (the "Company"), a New York Corporation, is engaged principally in the regulated energy delivery business in New York State. The Company provides electric service to approximately 1.6 million customers in the areas of eastern, central, northern, and western New York and sells, distributes, and transports natural gas to approximately 0.6 million customers in the areas of central, northern, and eastern New York.

The Company is a wholly-owned subsidiary of Niagara Mohawk Holdings, Inc., which is wholly-owned by National Grid USA ("NGUSA" or "Parent"), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. ("NGNA") and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The accompanying financial statements are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). The significant differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC reporting but are netted together by counterparty for U.S. GAAP reporting.
- For FERC reporting, restricted cash is included within special deposits and for U.S. GAAP reporting restricted cash is presented separately.
- For FERC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC reporting, but are presented separately as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized
 pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in
 filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain
 tax positions related to temporary differences is recognized and deferred taxes are recognized based on the
 difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary
 differences and amounts reported in the financial statements.
- For FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis, with current and non-current amounts presented separately.

In addition, in accordance with Docket 01-M-0075, the Company has excluded goodwill in the amount of \$1.3 billion from the financial statements as of September 30, 2013, as a reduction of equity, consistent with its annual reports. This presentation is different from the required presentation under U.S. GAAP and represents a change from the Company's previously filed quarterly reports with the NYPSC where goodwill was previously presented as an asset. This change had no impact on the Company's results of operations or cash flows.

The Company has evaluated subsequent events and transactions through November 3, 2014, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to or disclosure in the financial statements as of and for the nine months ended September 30, 2013.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of financial statements in conformity with FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Regulatory Accounting

The FERC and the New York Public Service Commission ("NYPSC") regulate the rates the Company charges its customers. In certain cases, the rate actions of the NYPSC can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from or refunded to customers through future rates. Regulatory assets and liabilities are amortized to the statements of income consistent with the treatment of the related costs in the ratemaking process.

Fair Value Measurements

The Company measures derivatives and available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of property, plant, and equipment, primarily associated with the Company's distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

		Nonths Ended tember 30,	
	2013		
	(in thous	ands of dollars)	
Balance as of beginning of period	\$	10,320	
Accretion expense		245	
Liabilities settled and other		9	
Liabilities incurred			
Balance as of end of period	\$	10,574	

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset as management believes it is probable that such amounts will be collected in future rates.

New and Recent Accounting Guidance

Offsetting Assets and Liabilities

In December 2011 and January 2013, the Financial Accounting Standards Board ("FASB") issued amendments to address and clarify the scope of the disclosures related to offsetting assets and liabilities. Under the amendments, reporting entities are required to disclose both gross and net information about instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement, such as for derivatives. The instruments and activities subject to these disclosures are recognized derivatives, repurchase and reverse repurchase agreements, and securities lending transactions. The Company adopted this guidance effective April 1, 2013, which only impacted its disclosures.

3. RATE MATTERS

March 2013 Electric and Gas Filing

In March 2013 the NYPSC issued a final order regarding the Company's electric and gas base rate filing made on April 27, 2012. The term of the new rate plan is from April 1, 2013 through March 31, 2016 and provides for an electric revenue requirement of \$1,338 million in the first year, \$1,396 million in the second year, and \$1,443 million in the third year. It also provides for a gas revenue requirement of \$307 million in the first year, \$315 million in the second year, and \$322 million in the third year.

Transmission Return on Equity ("ROE") Complaint

On September 11, 2012, the New York Association of Public Power ("NYAPP") filed a complaint against the Company, seeking to have the base ROE for transmission service of 11.5%, which includes a NYISO participation incentive adder, lowered to 9.49%. Similarly, on November 2, 2012 the Municipal Electric Utilities Association ("MEUA") filed a complaint to lower the Company's ROE to 9.25% including the NYISO participation adder. The MEUA also challenges certain aspects of the Company's transmission formula rate. On February 6, 2014, the NYAPP filed a further complaint against the Company seeking an order effective February 6, 2014 to reduce the ROE used in calculating rates for transmission service under the NYISO Open Access Transmission Tariff ("OATT") to 9.36%, inclusive of the 50 basis point adder for participation in the NYISO, with a corresponding overall weighted cost of capital of 6.60%. At this time, the Company cannot predict the outcome of the complaint. Any change in the ROE would not have an impact on net income because the retail rate plan fully reconciles any increase or decrease in wholesale transmission revenue under the FERC Transmission Service Charge rate through a Transmission Revenue Adjustment Clause mechanism.

Wholesale Transmission Service Charge

On December 6, 2013, the Company submitted a filing for FERC approval of revisions to its Wholesale Transmission Service Charge ("TSC Rate") under the NYSIO OATT to recover its RSS costs under two agreements with NRG to support the reliability of the Company's transmission system while transmission reinforcements are constructed. On February 4, 2014 the FERC allowed the RSS charges to become effective in TSC Rates as of July 1, 2013, subject to refund and further consideration of the matter by the FERC.

Management Audit

In February 2011, the NYPSC selected Overland Consulting Inc., ("Overland") to perform a management audit of National Grid's affiliate cost allocations, policies and procedures. The Company disputed certain of Overland's final audit conclusions_and the NYPSC ordered that further proceedings be conducted to address what, if any, ratemaking adjustments were necessary. On May 23, 2014, National Grid filed a Joint Proposal with the NYPSC that, if approved, resolves all outstanding issues relating to the audit and provides for no rate adjustments for the Company. On September 3, 2014 the NYPSC issued a final order approving the Joint Proposal as filed.

Gas Management Audit

In February 2013, the NYPSC initiated a comprehensive management and operational audit of NGUSA's New York gas businesses, including the Company, pursuant to the Public Service Law requirement that major electric and gas utilities undergo an audit every five years. The NYPSC selected NorthStar Consulting Group to conduct the audit, which commenced in July 2013. The final audit report was issued on October 2, 2014 and contained recommendations primarily relating to gas operations, organizational structure and governance. During the next phase of the audit, National Grid will develop implementation plans to address the recommendations.

Operations Audit

In August 2013, the NYPSC initiated an operational audit to review the accuracy of the customer service, electric reliability, and gas safety data reported by the investor owned utilities operating in New York, including the Company. On December 19, 2013, the NYPSC selected Overland to conduct the audit, which commenced in February 2014. At the time of the issuance of these financial statements, the Company has not received the final audit findings and cannot predict the outcome of this audit.

Operations Staffing Audit

In January 2014, the NYPSC initiated an operational audit to review internal staffing levels and use of contractors for the core utility functions of the investor owned utilities operating in New York, including the Company. On June 26, 2014, the NYPSC selected The Liberty Consulting Group to conduct the audit. At the time of the issuance of these financial statements, the Company cannot predict the outcome of this operational audit.

Recovery of Deferral Costs Relating to Emergency Order

On January 28, 2014, the Company filed a petition requesting a waiver of Rule 46.3.2 of its tariff. Rule 46.3.2 describes the manner in which the Company calculates its supply-related Mass Market Adjustment ("MMA"). The Company proposed the waiver of the rule to mitigate adverse financial impacts anticipated from a significant and unusual increase in electric commodity prices for its mass market customers.

On that same date, the NYPSC issued, on an emergency basis pursuant to the State Administrative Procedure Act §202(6), an Emergency Order granting the Company's waiver request (the "Emergency Order"). In the Emergency Order, the NYPSC waived the requirements of Rule 46.3.2 and approved deferral treatment of the costs and associated carrying charges related to the one-time credit provided via the waiver. However, the NYPSC denied, pending further review and consideration of public comments, the Company's request to recover such deferral over a six-month period beginning May 2014.

The NYPSC issued another order on April 25, 2014 permanently approving the Emergency Order and authorizing the Company to collect \$33.3 million, plus carrying charges at the customer deposit rate, over a six-month period commencing with the June 2014 billing period. The deferral recovery will be performed in a manner consistent with the method that was used to provide the benefit to the mass market customers, through an adjustment to the MMA as calculated by NYISO load zone.

4. DERIVATIVE CONTRACTS

The Company utilizes derivative instruments, such as options, swaps and gas purchase contracts, to manage commodity price risk associated with its natural gas and electricity purchases. The Company's risk management strategy is to reduce fluctuations in firm gas and electricity sales prices to its customers.

The Company's financial exposures are monitored and managed as an integral part of the Company's overall financial risk management policy. The Company engages in risk management activities only in commodities and financial markets where it has an exposure to, and only in terms and volumes consistent with its core business.

Volumes

Volumes of outstanding commodity derivative contracts measured in dekatherms ("dths") and megawatt hours ("Mwhs") are as follows:

	Electric	Gas
	September 30,	September 30,
	2013	2013
	(in thousands)	(in thousands)
Gas swap contracts (dths)	=	5,400
Gas option contracts (dths)	=	10,820
Gas purchase contracts (dths)	-	2,407
Electric swap contracts (Mwhs)	7,191	-
Electric options contracts (Mwhs)	1,950	
Total:	9,141	18,627

Amounts Recognized in the Accompanying Balance Sheets

	Asse	t Derivatives		Liabili	ty Derivatives
	Sept	ember 30,		Sept	ember 30
		2013			2013
	(in t	housands of		(in thous	sands of dollars)
Current assets:			Current liabilities:		
Rate recoverable contracts:			Rate recoverable contracts:		
Gas swap contracts	\$	13	Gas swap contracts	\$	1,184
Gas option contracts		146	Gas option contracts		627
Gas purchase contracts		180	Gas purchase contracts		126
Electric swap contracts		8,003	Electric swap contracts		4,922
Electric options contracts		-	Electric options contracts		-
Electric capacity contracts		444	Electric capacity contracts		369
		8,786			7,228
Other non-current assets:			Other non-current liabilities:		
Rate recoverable contracts:			Rate recoverable contracts:		
Gas swap contracts		-	Gas swap contracts		-
Gas options contracts		19	Gas options contracts		205
Electric swap contracts		2,762	Current liabilities: Rate recoverable contracts: 13 Gas swap contracts 146 Gas option contracts 180 Gas purchase contracts 19 Gas contracts 19 Gas options contracts 2013 (in thousands of decorporation of the contracts) 1 1, 146 Gas swap contracts 24, 25 Cas swap contracts 26 Cas swap contracts 27, 28 Cas swap contracts 28 Cas swap contracts 29 Gas options contracts 2013 (in thousands of decorporation of the contracts) 4 2 Cas swap contracts 5 3 Cas swap contracts 5 4 Cas swap contracts 19 Gas options contracts 29 Electric swap contracts 20 Electric options contracts	5,485	
Electric capacity contracts		2	Electric options contracts		-
		2,784			5,691
Total	\$	11,570	Total	\$	12,919

The changes in fair value of the Company's rate recoverable contracts are offset by changes in regulatory assets and liabilities. As a result, the changes in fair value of those contracts had no impact in the accompanying statements of

income. The Company had no derivative contracts not subject to rate recovery as of September 30, 2013 and December 31, 2012.

Credit and Collateral

The Company is exposed to credit risk related to transactions entered for commodity price risk management. Credit risk represents the risk of loss due to counterparty non-performance. Credit risk is managed by assessing each counterparty's credit profile and negotiating appropriate levels of collateral and credit support.

The credit policy for commodity transactions is managed and monitored by NGUSA's Executive Energy Risk Management Committee ("EERC"), which is responsible for approving risk management policies and objectives for risk assessment, control and valuation, and the monitoring and reporting of risk exposures. NGUSA's Energy Procurement Risk Management Committee ("EPRMC") is responsible for approving transaction strategies, annual supply plans, counterparty credit approval, as well as all valuation and control procedures. The EERC is chaired by the Global Tax and Treasury Director and reports to the Finance Committee. The EPRMC is chaired by the Vice President of U.S. Treasury and reports to the EERC.

The EPRMC monitors counterparty credit exposure and appropriate measures are taken to bring such exposures below the limits, including, without limitation, netting agreements, and limitations on the type and tenor of trades. The Company enters into enabling agreements that allow for payment netting with its counterparties, which reduce its exposure to counterparty risk by providing for the offset of amounts payable to the counterparty against amounts receivable from the counterparty. In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The Company's credit exposure for all derivative instruments and applicable payables and receivables, net of collateral and instruments that are subject to master netting agreements, was a liability \$1.4 million and \$3.4 million as of September 30, 2013 and December 31, 2012, respectively.

The Company enters into commodity transactions on New York Mercantile Exchange ("NYMEX"). The NYMEX clearing houses act as the counterparty to each trade. Transactions on the NYMEX must adhere to comprehensive collateral and margining requirements. As a result, transactions on NYMEX are significantly collateralized and have limited counterparty credit risk.

In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions with the counterparty, requiring additional collateral or credit support and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties. The aggregate fair value of the Company's derivative instruments with credit-risk related contingent features that are in a liability position at September 30, 2013 and December 31, 2012 was \$3.9 million and \$2.5 million, respectively. The Company had no collateral posted for these instruments at September 30, 2013. If the Company's credit rating were to be downgraded by one or two levels, it would not be required to post any additional collateral. If the Company's credit rating were to be downgraded by three levels, it would be required to post \$4.2 million and \$2.7 million of additional collateral to its counterparties at September 30, 2013 and December 31, 2012, respectively.

Offsetting Information for Derivatives Subject to Master Netting Arrangements

Thousands of Dolla	rs				<u>-</u>	Gross amou			_	
Gross amounts of Description recognized assets			pres	et amounts of assets sented in statement of financial position	Financial instruments	Cash collateral received		Net amount		
		Α	В		C=A-B	Da		Db	I	E=C-D
Commodity Derivati	ves									
Derivative Contracts Swaps & Options -	s - Gas									
OTC	\$	178	\$ -	\$	178		\$	-	\$	178
Physical Contracts	\$	180		\$	180				\$	180
Derivative Contracts	s - Electric	:								
OTC Swaps	\$	10,765	\$ -	\$	10,765		\$	-	\$	10,765
Physical Contracts	\$	446		\$	446				\$	446
Total	\$	11,570	\$ -	\$	11,570	s -	\$	_	\$	11,570

Thousands of Dollar	rs				_		nts not offset in the financial position	_		
Gross amounts recognized Description liabilities	recognized statement of financial		recognized statement of financial presented in statement of		Financial instruments	Cash collateral received	Net amount			
		Α	В		C=A-B	Da	Db		E=C-D	
Commodity Derivati	ves									
Derivative Contracts Swaps & Options -	- Gas									
OTC	\$	(2,017)	\$ -	\$	(2,017)		\$ -	\$	(2,017	
Physical Contracts	\$	(126)		\$	(126)			\$	(126	
Derivative Contracts	s - Elect	ric								
OTC Swaps	\$	(10,408)	\$ -	\$	(10,408)		\$ -	\$	(10,408)	
Physical Contracts	\$	(369)		\$	(369)			\$	(369)	
Total	\$	(12,919)	\$ -	\$	(12,919)	\$ -	\$ -	\$	(12,919)	

5. FAIR VALUE MEASUREMENTS

The following table presents assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of September 30, 2013 and December 31, 2012:

			Septembe	er 30, 201	3		
	evel 1	L	evel 2	Le	Level 3		Total
			(in thousan	ds of dolla	rs)		,
Assets:							
Derivative contracts - Gas							
Financial	\$ -	\$	13	\$	165	\$	178
Physical	-		180		-		180
Derivative contracts - Electric							
Financial	-		10,648		118		10,766
Physical	-		446		-		446
Available-for-sale securities	17,346		8,619		-		25,965
Total	17,346		19,906		283		37,535
Liabilities:							
Derivative contracts - Gas							
Financial	-		1,184		833		2,017
Physical	-		6		120		126
Derivative contracts - Electric							
Financial	-		10,145		262		10,407
Physical	-		369		-		369
Total	-		11,704		1,215		12,919
Net assets	\$ 17,346	\$	8,202	\$	(932)	\$	24,616

Derivative Contracts: The Company's Level 2 fair value derivative instruments primarily consist of over-the-counter ("OTC") electric and gas swaps and forward gas purchase contracts with pricing inputs obtained from the NYMEX and Intercontinental Exchange ("ICE"), except in cases where the ICE publishes seasonal averages or where there were no transactions within the last seven days. The Company may utilize discounting based on quoted interest rate curves, including consideration of non-performance risk, and may include a liquidity reserve calculated based on bid/ask spread for the Company's Level 2 derivative instruments. Substantially all of these price curves are observable in the marketplace throughout at least 95% of the remaining contractual quantity, or they could be constructed from market observable curves with correlation coefficients of 95% or higher.

The Company's Level 3 fair value derivative instruments primarily consist of gas option and electric option and swap transactions, which are valued based on internally-developed models. Industry-standard valuation techniques, such as the Black-Scholes pricing model, Monte Carlo simulation, and Financial Engineering Associates libraries are used for valuing such instruments. A derivative is designated Level 3 when it is valued based on a forward curve that is internally developed, extrapolated or derived from market observable curves with correlation coefficients less than 95%, where optionality is present, or if non-economic assumptions are made. The internally developed forward curves have a high level of correlation with Platts Mark-to-Market curves and are reviewed by the middle office. The Company considers non-performance risk and liquidity risk in the valuation of derivative contracts categorized in Level 2 and Level 3.

Available-for-Sale Securities: Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Changes in Level 3 Derivatives

	Nine N	Nonths Ended
		2013
	(in thousa	nds of dollars)
Balance as of the beginning of the year	\$	191
Transfers out of Level 3		(1,711)
Total gains or losses included in regulatory assets and liabilities		1,151
Purchases		(791)
Settlements		228
Balance as of the end of the year	\$	(932)

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, during the nine months ended September 30, 2013 or 2012.

Quantitative Information About Level 3 Derivatives

Commodity	Level 3 Position		Fair Value	as o	f Septemb	oer 30	0, 2013	Valuation Technique(s)	Significant Unobservable Input	Range
			Assets		abilities)		<u>Total</u>			
Financial			(in	thous	ands of do	ollars)			
Gas	Gas option contracts	\$	165	\$	(833)	\$ \$	(668) -	Discounted Cash Flow	Implied Volatility	23.50% - 30.40%
Gas	Gas physical contract	\$	-	\$	(120)	\$	(120)	Discounted Cash Flow	Model Assumptions for Peaking Gas	
Electric	Swaption (A)	\$	118	\$	(262)	\$	(144)	Discounted Cash Flow	Implied Volatility Zone A and G	25.50% -69.10%
	Tota	al Ş	283	\$	(1,215)	\$	(932)			

The significant unobservable inputs listed above would have a direct impact on the fair values of the Level 3 instruments if they were adjusted. The significant unobservable inputs used in the fair value measurement of the Company's gas option derivatives and electric option and swap derivatives are implied volatility and gas forward curves. A relative change in commodity price at various locations underlying the open positions can result in significantly different fair value estimates.

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices, where available or estimated using quoted market prices for similar debt. The fair value of this debt at September 30, 2013 and December 31, 2012 was \$2.6 billion and \$2.0 billion, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and the intercompany money pool are stated at cost, which approximates fair value.

6. EMPLOYEE BENEFITS

The Company sponsors several qualified and non-qualified non-contributory defined benefit pension plans (the "Pension Plans") and several PBOP plans (the "PBOP Plans," together with the Pension Plans, the "Plans"). In general, the Company calculates benefits under these plans based on age, years of service and pay using March 31 as a measurement date. In addition, the Company also sponsors defined contribution plans for eligible employees.

Pension Plans

The Pension Plans are comprised of both qualified and non-qualified plans. The qualified pension plan provides substantially all union employees, as well as all non-union employees hired before January 1, 2011, with a retirement benefit. The qualified pension plan is a cash balance pension plan design in which pay-based credits are applied based on service time and interest credits are applied at rates set forth in the plan. For non-union employees, effective January 1, 2011, pay-based credits are based on a combination of service time and age. The non-qualified pension plans provide additional defined pension benefits to certain eligible executives.

The funding policy is determined largely by the Company's rate agreements with the NYPSC. However, the contribution to the qualified pension plan for any year will not be less than the minimum amount required under Internal Revenue Service ("IRS") regulations.

PBOP Plans

The Company's PBOP Plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. The PBOP Plans are funded based on rate agreements with the NYPSC.

Components of Net Periodic Benefit Costs

	Pe	ension Plans	PBOP Plans		
		Months Ended ptember 30,	Three Months Ended September 30,		
		2013	2013		
		(in thousand	s of dollar	rs)	
Service cost, benefits earned during the period	\$	5,979	\$	5,085	
Interest cost		15,133		17,395	
Expected return on plan assets		(23,142)		(18,225)	
Amortization of transition obligation		-		-	
Amortization of unrecognized prior service cost		1,201		3,170	
Amortization of unrecognized net loss		17,405		6,727	
Net periodic benefit cost	\$	16,576	\$	14,152	

	Pe	nsion Plans	PBOP Plans		
	Nine I	Months Ended	Nine	Months Ended	
	Sep	tember 30,	Se	eptember 30,	
		2013		2013	
		(in thousan	ds of dollar	rs)	
Service cost, benefits earned during the year	\$	18,783	\$	14,478	
Interest cost		46,130		52,316	
Expected return on plan assets		(69,926)		(52,784)	
Amortization of unrecognized prior service cost		3,604		9,511	
Amortization of unrecognized net loss		53,730		22,527	
Amortization of transition obligation					
Total cost	\$	52,321	\$	46,048	

7. CAPITALIZATION

Debt Authorizations

The Company had regulatory approval from the FERC to issue up to \$1 billion of short-term debt, which expired on November 30, 2013. Effective April 2014, the Company entered into an Equity Contribution Agreement with the Parent which provides the Company with the ability to call upon the Parent for contributions to the Company's capital, in an aggregate amount equal to the short-term borrowing limit until such time as regulatory approval for short-term borrowing is regained. The Company has not made use of this facility since its effective date. The Company had no short-term debt outstanding to third-parties as of September 30, 2013 or December 31, 2012.

Dividend Restrictions

The Company's debt and credit arrangements contain various financial and other covenants as described below. The Company was in compliance with all such covenants during the period ended September 30, 2013 and 2012.

The indenture securing the Company's mortgage debt provides that retained earnings shall be reserved and held unavailable for the payment of dividends on common stock to the extent that expenditures for maintenance and repairs plus provisions for depreciation do not exceed 2.25% of depreciable property as defined therein. These provisions have never resulted in a restriction of the Company's retained earnings.

The Company is limited by the Merger Rate Plan, NYPSC orders, and FERC orders with respect to the amount of dividends the Company can pay. As long as the bond ratings on the least secure forms of debt issued by the Company and National Grid plc remain investment grade and do not fall to the lowest investment grade rating (with one or more negative watch downgrade notices issued with respect to such debt), the Company is allowed to pay dividends.

Cumulative Preferred Stock

The Company has certain issues of non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

	Shares Outstanding		Amount			
	September 30,	Sept	tember 30,	Call		
Series	2013		2013	Price		
	(in thousands of dollar	s, except	per share and i	number of shares data)		
\$100 par value -						
3.40% Series	57,524	\$	5,753	\$ 103.500		
3.60% Series	137,152		13,715	104.850		
3.90% Series	95,171		9,517	106.000		
Total	289,847	\$	28,985			

8. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA"), and the New York Department of Environmental Conservation ("DEC"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for the remediation of numerous sites. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities formerly owned or operated by the Company. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and the DEC.

The Company estimated the remaining costs of environmental remediation activities were \$447.2 million and \$460.4 million at September 30, 2013 and December 31, 2012, respectively. These costs are expected to be incurred over the next 45 years, and these undiscounted amounts have been recorded as reserves in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending upon changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The high end of the range of potential liabilities at September 30, 2013, was estimated at \$575.4 million. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

By rate orders issued and effective March 15, 2013, the NYPSC has provided an annual rate allowance of \$42.0 million (\$35.7 million in electric base rates and \$6.3 million in gas base rates). Any annual spend above the \$42.0 million rate allowance is deferred for future recovery. Previous rate orders have provided for similar recovery mechanisms (with

different rate allowances and thresholds). Accordingly, as of September 30, 2013 and December 31, 2012, the Company has recorded environmental regulatory assets of \$447.2 million and \$460.4 million, respectively, and environmental regulatory liabilities of \$20.6 million and \$25.6 million, respectively.

On April 26, 2013, General Electric ("GE") filed a lawsuit against the Company seeking contribution under the Comprehensive Environmental Response, Compensation, and Liability Act for an unspecified portion of GE's alleged response costs incurred in remediating polychlorinated biphenyl ("PCB") contamination in the Hudson River. GE alleges that the Company's removal of the Fort Edward Dam in 1973 resulted in the migration of sediments, contaminated with PCBs released into the environment by GE, downstream of the former dam's location. On June 25, 2013, the Company answered GE's complaint denying liability. The parties executed a confidential settlement agreement on December 13, 2013. By stipulation of the parties and Court order, GE's claims against the Company were dismissed with prejudice on January 13, 2014.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations for financial position.

Nuclear Contingencies

As of September 30, 2013 and December 31, 2012, the Company had a liability of approximately \$168 million, recorded in other non-current liabilities in the accompanying balance sheets, for the disposal of nuclear fuel irradiated prior to 1983. The Nuclear Waste Policy Act of 1982 provides three payment options for liquidating such liability and the Company has elected to delay payment, with interest, until the year in which Constellation Energy Group Inc., which purchased the Company's nuclear assets, initially plans to ship irradiated fuel to an approved Department of Energy ("DOE") disposal facility.

In March 2010, the DOE filed a motion with the Nuclear Regulatory Commission ("NRC") to withdraw the license application for a high-level nuclear waste repository at Yucca Mountain. The DOE's withdrawal motion has been challenged and is being litigated before the NRC and the District of Columbia Circuit. In January 2010 the U.S. government announced that it has established a Blue Ribbon Commission ("BRC") to perform a comprehensive review and provide recommendations regarding the disposal of the nation's spent nuclear fuel and waste. In January 2012, the BRC issued its report and recommendations which provides for numerous policy recommendations currently under review and consideration by the U.S. Secretary of Energy. Therefore, the Company cannot predict the impact that the recent actions of the DOE and the U.S. government will have on the ability to dispose of the spent nuclear fuel and waste.

9. COMMITMENTS AND CONTINGENCIES

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

10. RELATED PARTY TRANSACTIONS

Advances from Affiliates

In June 2009, the Company entered into an agreement with NGUSA whereby the Company can borrow up to \$500 million from time to time for working capital needs. The advance is non-interest bearing. At both September 30, 2013 and December 31, 2012, the Company had an outstanding advance from affiliate of zero.

In June 2009, the Company entered into an agreement with Niagara Mohawk Holdings, Inc., whereby the Company can borrow up to \$450 million from time to time for working capital needs. The average interest rates were 1.0% and 0.2% for

the nine months ended September 30, 2013 and 2012, respectively. At September 30, 2013 and December 31, 2012, the Company had an outstanding advance from affiliates of \$20 million and zero, respectively.

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies balances is as follows:

	fron	nts Receivable n Associates ember 30,	Accounts Payable to Associates September 30,		
	2013		2013		
	(in thou	sands of dollars)	(in thousands of dollars)		
NGUSA (Parent)	\$	118	\$	122	
Massachusetts Electric Company		17,321		4,481	
Brooklyn Union Gas Company		2,029		138	
New England Power Company		1,476		2,314	
Opinac NA		-		16,999	
Narragansett Electric Company		5,613		3,604	
NGUSA Service Company		10,519		87,536	
KeySpan Gas East Corporation		1,587		1,083	
KeySpan Electric Services		-		-	
NG Generation LLC		104		-	
Others		3,042		1,347	
Total	\$	41,809	\$	117,624	

Intercompany Money Pool

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs including funding of the intercompany money pools, if necessary. The Company had short-term intercompany money pool investments of \$52.3 million and \$147.0 million at September 30, 2013 and December 31, 2012, respectively.

Service Company Charge

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, total transmission and distribution expenditures. Lastly, all other costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net property, plant and equipment, and operations and maintenance expense.

Charges from the service companies of NGUSA to the Company for the three months ended September 30, 2013 and 2012 were \$140.0 million and \$136.4 million, respectively; and for the nine months ended September 30, 2013 and 2012 were \$495.5 million and \$471.7 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an associated company in the U.K.) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements.

III. IMPORTANT CHANGES DURING THE QUARTER

5. Wage Changes

8. Other important changes

6. Changes in articles of incorporation7. Changes in general officers

Report important changes of the type listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact it should be used.

- 1. Changes in Franchise Rights
- 2. Information on consolidations, merger and reorganization
- 3. Securities issued
- 4. Rate changes

1	Changes	in	Franchise	Rights	,
١.	Changes	111	1 Tallollise	Nignio	

None

2. Information on consolidations, mergers, and reorganizations:

None

3. Securities issued:

None

4. Rate Changes:

None

5. Wage Changes:

None

6. Changes in Articles of Incorporation:

None

7. Changes in General Officers:

McConnachie, Christopher appointed Vice President and Treasurer on August 19, 2013 Lynch, Lorraine resigned as Vice President and Treasurer on August 19, 2013 Teetz, Robert resigned as Vice President on July 31, 2013

8. Other Important Changes:

Refer to Page 7 - Notes to Financial Statements

Form No. 106-81

OPERATING DATA

Instructions:

Append to this report the schedules listed below. The information requested should be given by month for each month, summarized for the quarter covered by this report and for the twelve month period as of the current reporting quarter. Electric operating data should be listed first followed by gas operating data.

A. Sales

For each accounting division (and summarized in total for all accounting divisions) give the following information

Schedule A-1

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating revenue accounts, under each schedule and service classification number.

When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification number under which sales were made must be shown in the controlling heading above the columns in which the sales are listed. If, under any service classification, all or part of the bills are rendered at regular billing periods other than monthly, state that fact and in each instance specify the number of bills rendered for each billing interval.

Schedule A-2

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating accounts, at other than service classification rates.

Schedule A-3

The Kwh or Dth sold and the revenue derived from sales for resales to each utility or public authority.

Schedule A-4

The total amount by month and account for Other Revenues (Electric- Accounts 450 to 456; Gas-accounts 487 to 495).

B. Generating Stations

Schedule B-1

Separately for each generating station report:

- (1) The fuel expenses for the production of electric energy by fuel type.
- (2) The number of Kwh generated by each kind of motive power. (Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.)

C. Purchase or Exchange of Electricity or Gas

Schedule C-1

Separately for each contract governing the purchase or exchange of electricity or gas, the number of Kwh of Dth received or delivered, the cost per Kwh or Dth and the charge or credit therefor. For electricity purchased or exchanged show separately the demand and energy costs and, in the case of gas, the kind of gas received or delivered.

erly Report of Ni	AGARA MOHAWK POWER COF	RPORATION	Quarter Ended September 30, 2
		VERIFICATION	
		(Oath to be made by officer in charge of	the accounts
		records, and memoranda of the reportir	
			5 - F
State of	New York		
	New TOTA		
County of	Brooklyn		
C	harles V. DeRosa	makes oath and says: I am the	Vice President, US Controller & Tax
			(Here insert the official title of the deponent.)
of		NIAGARA MOHAWK POWER CO	DRPORATION
		(Here insert the exact name of the rep	
	the grounds for my belief are as		ad records of the Company and
			Calleta
			Signature
	and sworn before me a	MICHAEL LUPO Notary Public, State of New \ No. 01LU6217372 Qualified in Kings County Commission Expires February &	
- 19	day of November		
	(Sig	gnature of officer authorized to administer oath	ns)

Quarterly Report of NIAGARA MOHAWK POWER CORPORATION	Quarter Ended September 30, 2013
APPENDIX	
FORMS FOR QUARTERLY REPORT	
TOKWISTOK QUAKTEKET KEPOKT	

ELECTRIC SALES BY SERVICE CLASSIFICATION

line I	Revenue				Month of July	2013				Month of Augus	+ 2013	
	cct No		Bills Rendered		ustomers	2013		Bills Rendered				
			Monthly	Bimonthly	Served	Kw-Hrs.	Revenue	Monthly	Bimonthly	Served	Kw-Hrs.	Revenue
		Schedule A-1										
1	440	213-S.C.1	2,061		2,062	201,459	\$45,925	2,056		2,051	202,746	\$46,251
2		207-S.C.1	1,180,514		1,156,155	817,911,013	\$108,280,184	1,178,615		1,156,796	832,598,917	\$110,857,803
3		207-S.C.1b										
4		207-S.C.1c	3,975		3,846	14,893,075	\$1,552,762	3,883		3,834	15,008,988	\$1,592,295
5		207-S.C.2 Demand	95		100	588,450	\$75,580	97		98	717,050	\$88,228
6		207-S.C.2 Non-Demand	1,666		1,653	567,035	\$106,992	1,628		1,647	650,867	\$117,053
7		207-S.C.3	1		1	116,960	\$10,952	1		1	109,920	\$10,389
8		207-S.C.7	-									
9		Total Residential	1,188,312		1,163,817	834,277,992	\$110,072,396	1,186,280		1,164,427	849,288,488	112,712,019
10	442	213-S.C.1	3,497		3,513	1,086,394	\$228,952	3,519		3,506	1,100,436	\$231,292
11		207-S.C.2 Demand	21,825		21,773	145,238,907	\$17,798,801	21,917		21,806	157,829,857	\$19,299,997
12		207-S.C.2 Non-Demand	65,862		69,082	31,340,828	\$5,351,162	65,565		69,070	32,753,908	\$5,522,859
13		207-S.C.2-25 Cycle Demand										
14		207-S.C.2-25 Cycle Non-Demand										
15		207-S.C.3	930		947	91,281,133	\$9,193,292	967		979	97,414,187	\$10,033,392
16		207-S.C.3a	26		22	45,745,335	\$3,583,948	17		19	38,416,175	\$2,979,783
17		207-S.C.3b										
18		207-S.C.3c										
19		207-S.C.3-25 Cycle										
20		207-S.C.4	52		56	16,080,194	\$1,227,371	37		54	16,840,196	1,445,573
21		207-S.C.5										
22		207-S.C.7	25		28	11,335,350	\$943,637	31		28	12,775,674	\$1,051,747
23		207-S.C.8										
24		207-S.C.10										
25		207-S.C.11										
26		207-S.C.12	10		6	20,446,743	\$1,331,446	5		5	20,162,344	\$1,464,064
27		Total Commercial and Industrial	92,227		95,427	362,554,884	\$39,658,608	92,058		95,467	377,292,777	\$42,028,707
28	444	213-S.C.2	910		896	4,980,291	\$1,926,193	896		893	5,306,152	\$1,850,988
29		213-S.C.3	134		133	153,740	17,875	134		133	164,417	\$18,056
30		Total Public Street & Highway Lighting	1,044		1,029	5,134,031	\$1,944,067	1.030		1,026	5,470,569	\$1,869,044
31	447	207-S.C.2 Demand	17		28	264,118	\$25,118	10		28	201,313	\$20,137
32		207-S.C.2 Non-Demand	61		107	165,407	\$24,668	26		107	61.004	\$8,787
33		Total Sales for Resale - Borderline	78		135	429,525	\$49,786	36		135	262,317	\$28,923
34		Total Operating Revenues at each Sched-				,					,-	
35		ule and Service Classification Number.	1,281,661		1,260,408	1,202,396,432	\$151,724,858	1,279,404		1,261,055	1,232,314,151	\$156,638,694
36		Schedule A-2									, , ,	
37	442	Special Contracts	22				\$1,400	22				
38		PASNY Contracts-NS-1	385			420,313,804	\$8,816,363	356			404,738,642	733,608
39		Total Commercial and Industrial	407			420,313,804	\$8,817,763	378			404,738,642	\$733,608
40	444	Special Contracts	2,227		2.229	880.781	144,340	2,223		2.218	875,907	134,341
41		Total Public Street & Highway Lighting	2,227		2,229	880,781	\$144,340	2,223		2,218	875,907	\$134,341
42	445	Special Contracts			2,22,7	000,701	φ111,010	2,220		2,210	010,501	Ψ101,011
43	445	Total Other Sales to Public Authorities	-									
44	447	Farm and Food Processor Pilot	-				_					
45	447	ESCO's - Retail Access	20		20			20		20		
46		Special Contracts	1		1	55,745,300	\$2.876.134	1		1	36,896,500	\$1,264,934
46		Total Sales for Resale - All Other	21		21	55,745,300	\$2,876,134	21		21	36,896,500	\$1,264,934
48		Total Operating Revenues at Other Than	21		21	55,745,500	\$2,070,134			21	30,690,300	\$1,204,934
46 49		Service Classification Rates	2,655		2,250	476,939,885	\$11,838,237	2.622		2,239	442.511.049	\$2,132,883
			2,655		2,250	470,939,883	\$11,000,201	2,022		2,239	442,511,049	\$2,132,883
50		Schedule A-4										
51	412	Revenue from Electric Plant Leased - Others					\$32,608					32,608
52	413	Expenses of Electric Plant Leased - Others										
53	450	Forfeited Discounts- Electric					\$1,264,184					1,031,417
	451	Miscellaneous Service Revenues					\$219,372					325,728
54							\$1,086,665					1,161,545
55	454	Rent from Electric Properties										
55 56	454 456	Other Electric Revenues	375,773			1,366,568,033	\$79,036,820	354,224		376,851	1,466,581,079	79,331,750
55			375,773 375,773 1,660,089		1,262,658	1,366,568,033 1,366,568,033 3,045,904,350		354,224 354,224 1,636,250		376,851 376,851 1,640,145	1,466,581,079 1,466,581,079 3,141,406,279	

Line	Revenue			Mor	nth of Septem	her. 2013			Quarte	r Ended Septem	her 30, 2013	
	Acct No		Bills Rendered		Customers	201, 2010		Bills Rendered	· ·	Customers	201 00, 2010	
			Monthly	Bimonthly	Served	Kw-Hrs.	Revenue	Monthly	Bimonthly	Served	Kw-Hrs.	Revenue
		Schedule A-1										
1	440	213-S.C.1	2,049		2,046	200,350	\$45,824	2,055		2,053	604,555	\$138,000
2		207-S.C.1	1,181,185		1,156,596	726,275,823	\$99,066,689	1,180,105		1,156,516	2,376,785,753	\$318,204,676
3		207-S.C.1b										
4		207-S.C.1c	3,823		3,815	13,747,592	\$1,433,916	3,894		3,832	43,649,655	\$4,578,974
5		207-S.C.2 Demand	98		98	554,695	\$67,958	97		99	1,860,195	\$231,766
6		207-S.C.2 Non-Demand	1,644		1,646	629,173	\$112,218	1,646		1,649	1,847,075	\$336,263
7		207-S.C.3	1		1	106,400	\$9,705				333,280	\$31,046
8		207-S.C.7										
9		Total Residential	1,188,800		1,164,202	741,514,033	\$100,736,311	1,187,796		1,164,148	2,425,080,513	\$323,520,726
10	442	213-S.C.1	3,507		3,510	1,084,229	\$228,666	3,508		3,510	3,271,059	\$688,909
11		207-S.C.2 Demand	21,823		21,804	144,298,610	\$19,018,517	21,855		21,794	447,367,374	\$56,117,315
12		207-S.C.2 Non-Demand	65,951		69,000	30,479,328	\$5,136,496	65,793		69,051	94,574,064	\$16,010,516
13		207-S.C.2-25 Cycle Demand										
14		207-S.C.2-25 Cycle Non-Demand										
15		207-S.C.3	1,004		950	99,568,711	\$10,682,085	967		959	288,264,031	\$29,908,769
16		207-S.C.3a	15		17	35,761,599	\$1,802,640	19		19	119,923,109	\$8,366,371
17		207-S.C.3b										
18		207-S.C.3c										
19		207-S.C.3-25 Cycle										
20		207-S.C.4	67		55	17,353,231	\$1,385,294	52		55	50,273,621	\$4,058,238
21		207-S.C.5										
22		207-S.C.7	25		28	11,841,671	\$904,157	27		28	35,952,695	\$2,899,541
23		207-S.C.8										
24		207-S.C.10										
25		207-S.C.11										
26		207-S.C.12	7		6	19,068,508	\$1,175,422	7		6	59,677,595	\$3,970,932
27		Total Commercial and Industrial	92,399		95,370	359,455,887	\$40,333,276	92,228		95,421	1,099,303,548	\$122,020,591
28	444	213-S.C.2	889		892	5,658,286	\$1,986,369	898		894	15,944,729	\$5,763,550
29		213-S.C.3	133		127	176,002	20,166	134		131	494,159	\$56,096
30		Total Public Street & Highway Lighting	1,022		1,019	5,834,288	\$2,006,535	1,032		1,025	16,438,888	\$5,819,647
31	447	207-S.C.2 Demand	21		28	414,193	\$41,936	16		28	879,624	\$87,191
32		207-S.C.2 Non-Demand	85		107	320,944	\$43,531	57		107	547,355	\$76,985
33		Total Sales for Resale - Borderline	106		135	735,137	\$85,467	73		135	1,426,979	\$164,177
34		Total Operating Revenues at each Sched-				· · · · · · · · · · · · · · · · · · ·		-				. , ,
35		ule and Service Classification Number.	1,282,327		1,260,726	1,107,539,345	\$143,161,589	1,281,130		1,260,729	3,542,249,928	\$451,525,140
36		Schedule A-2				<u> </u>				· · ·		
37	442	Special Contracts	22					22				\$1,400
38		PASNY Contracts-NS-1	389			444,486,722	\$228,597	377			1,269,539,168	\$9,778,568
39		Total Commercial and Industrial	411			444,486,722	\$228,597	399			1,269,539,168	\$9,779,968
40	444	Special Contracts	2,215		2,208	847,492	\$136,052	2,222		2,218	2,604,180	\$414,732
41		Total Public Street & Highway Lighting	2,215		2,208	847,492	\$136,052	2,222		2,218	2,604,180	\$414,732
42	445	Special Contracts	2,210		2,200	017,152	Ψ100,002			2,210	2,001,100	Ψ111,702
43	445	Total Other Sales to Public Authorities						-				
44	447	Farm and Food Processor Pilot						-				
45	447	ESCO's - Retail Access	20		20			20		20		
46		Special Contracts	1		1	29,943,700	\$1,106,078	1		1	122,585,500	\$5,247,146
47		Total Sales for Resale - All Other	21		21	29,943,700	\$1,106,078	21		21	122,585,500	\$5,247,146
48		Total Operating Revenues at Other Than			21	29,943,700	\$1,100,078			21	122,363,300	φ5,247,140
49		Service Classification Rates	2,647		2,229	475,277,914	\$1,470,727	2,641		2,239	1,394,728,848	\$15,441,846
			2,047		2,229	475,277,914	\$1,470,727	2,041		2,239	1,394,720,040	\$15,441,646
50	410	Schedule A-4					400.000					407.005
51	412	Revenue from Electric Plant Leased - Others					\$32,608					\$97,825
52	413	Expenses of Electric Plant Leased - Others					46					40.5== :=
53	450	Forfeited Discounts- Electric					\$982,877					\$3,278,478
54	451	Miscellaneous Service Revenues					\$299,489					\$844,589
55	454	Rent from Electric Properties					\$3,232,534					\$5,480,743
56	456	Other Electric Revenues	396,927		377,055	1,382,397,021	\$55,278,041	375,641		753,906	4,215,546,133	213,646,610
57		Total Other Revenues	396,927		377,055	1,382,397,021	\$59,825,549	375,641		753,906	4,215,546,133	\$223,348,245
58		Grand Total	1,681,901		1,640,010	2,965,214,280	\$204,457,864	1,659,412		2,016,874	9,152,524,909	\$690,315,232
			<u>-</u>				 _					

ELECTRIC SALES BY SERVICE CLASSIFICATION

				12 Mo	nths Ended Septemb	er 30. 2013	
Line	Revenue		Bills Rendered	12 110	Customers	ci 00, 2010	
No.	Acct No		Monthly	Bimonthly	Served	Kw-Hrs.	Revenue
		Schedule A-1	·				
1	440	213-S.C.1	2,084		2,083	2,428,856	\$557,059
2		207-S.C.1	1,181,246		1,160,881	8,808,999,387	\$1,229,242,046
3		207-S.C.1b					
4		207-S.C.1c	3,910		3,879	172,421,400	\$18,143,746
5		207-S.C.2 Demand	90		91	5,442,189	\$688,683
6		207-S.C.2 Non-Demand	1,629		1,624	7,134,052	\$1,356,150
7		207-S.C.3				895,200	\$81,083
8		207-S.C.7			1.100.555	0.007.001.004	41.050.000.50
9 10	442	Total Residential	1,188,959		1,168,557	8,997,321,084	\$1,250,068,767
	442	213-S.C.1	3,523 21,708		3,520	13,277,069	\$2,795,302
11 12		207-S.C.2 Demand 207-S.C.2 Non-Demand	66,105		21,590 69,232	1,610,048,115 380,315,848	\$192,796,313 \$66,238,145
13		207-S.C.2 Non-Demand 207-S.C.2-25 Cycle Demand	00,103		09,232	300,313,040	φ00,236,143
14		207-S.C.2-25 Cycle Non-Demand	0.55		051		#105.000.055
15		207-S.C.3	956		951	1,091,391,989	\$106,332,256
16 17		207-S.C.3a	20		20	692,376,738	\$50,712,428
18		207-S.C.3b					
19		207-S.C.3c					
20		207-S.C.3-25 Cycle 207-S.C.4	49		50	185,893,299	\$14,637,989
21		207-S.C.5	49		30	100,090,299	\$14,037,969
22		207-S.C.7	24		26	89,255,056	\$7,502,054
23		207-S.C.8	24		20	69,233,030	φ1,302,034
24		207-S.C.10					
25		207-S.C.11					
26		207-S.C.12	12		11	242,248,954	\$15,534,999
27		Total Commercial and Industrial	92,397		95,401	4,304,807,068	\$456,549,486
28	444	213-S.C.2	940		935	70,568,688	\$23,653,308
29		213-S.C.3	135		135	2,611,950	\$297,239
30		Total Public Street & Highway Lighting	1,075		1,070	73,180,638	\$23,950,547
31	447	207-S.C.2 Demand	17		29	3,454,714	\$318,348
32		207-S.C.2 Non-Demand	58		106	2,546,004	\$358,256
33		Total Sales for Resale - Borderline	75		135	6,000,718	\$676,604
34		Total Operating Revenues at each Sched-					· · · · · · · · · · · · · · · · · · ·
35		ule and Service Classification Number.	1,282,506		1,265,162	13,381,309,508	\$1,731,245,403
36		Schedule A-2					
37	442	Special Contracts	22				\$52,632
38		PASNY Contracts-NS-1	358			4,931,526,299	\$86,839,497
39		Total Commercial and Industrial	380			4,931,526,299	\$86,892,129
40	444	Special Contracts	2,248		2,245	10,881,530	\$1,643,070
41		Total Public Street & Highway Lighting	2,248		2,245	10,881,530	\$1,643,070
42	445	Special Contracts					
43		Total Other Sales to Public Authorities					
44	447	Farm and Food Processor Pilot					
45		ESCO's - Retail Access	20		30		
46		Special Contracts	1		1	529,491,685	\$24,255,991
47		Total Sales for Resale - All Other	21		31	529,491,685	\$24,255,991
48		Total Operating Revenues at Other Than					****
49		Service Classification Rates	2,649		2,276	5,471,899,514	\$112,791,191
50		Schedule A-4					
51	412	Revenue from Electric Plant Leased - Others					\$71,605
52	413	Expenses of Electric Plant Leased - Others					4
53	450	Forfeited Discounts- Electric					\$12,203,193
54	451	Miscellaneous Service Revenues					\$2,193,149
55	454	Rent from Electric Properties	260 15:		100 455	15 401 601 700	\$16,680,958
56	456	Other Electric Revenues	369,174		188,477	15,431,631,708	\$851,850,127
57 58		Total Other Revenues Grand Total	369,174 1 654 329		188,477 1,455,915	15,431,631,708	\$882,999,032
58		Grand Iotal	1,654,329		1,455,915	34,284,840,730	\$2,727,035,627

GAS SALES BY SERVICE CLASSIFICATION

					Month of July, 2013	3	
Line	Revenue		Bills rendered		Customers		
No.	Acct. No.	Schedule and Service Classification	Monthly	Bimonthly	Served	DT	Revenue
1		Schedule A-1					\$
2	480	218-S.C.1	425,024		415,275	713,300	\$13,126,848
3		218-S.C.2	1,156		1,158	4,378	\$55,656
4		Total Residential	426,180		416,433	717,678	\$13,182,505
5	481	218-S.C.2	25,846		25,625	222,337	\$1,997,043
6		218-S.C.3	48		52	36,794	\$190,957
7		218-S.C.4					
8		218-S.C.5					
9		218-S.C.6					
10		218-S.C.7					
11		218-S.C.8					\$14,799
12		218-S.C.9					
13		218-S.C.12	2		2	1,648	\$6,485
14		Total Commercial and Industrial	25,896		25,679	260,778	\$2,209,284
15	483	218-S.C.3				296,850	\$1,100,812
16		Total Sales for Resale				296,850	\$1,100,812
17		Total Operating Revenues at each Schedule					
18		and Service Classification Number	452,076		442,112	1,275,306	\$16,492,600
19		Schedule A-3					
20	483	Special Contract					
21	484	Interdepartmental sales					
22		Total Operating Revenues at Other Than					
23		Service Classification Rates					
24		Schedule A-4					
25	487	Forfeited discounts					\$225,729
26	488	Miscellaneous Service Revenues					\$4,002
27	489	Revenues from Transportation of Gas of Others	149,859		149,225	8,586,050	\$8,053,755
28	493	Rent from Gas Property					
29	495	Other Gas Revenues					\$30,281
30		Total Other Revenue	149,859		149,225	8,586,050	\$8,313,768
31		Grand Total	601,935	-	591,337	9,861,356	\$24,806,368

NIAGARA	MOHAWK	POWER	CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

UAS	SALES DI	SERVICE CLASSIFICATION		Mo	onth of September, 2	2013	
Line	Revenue		Bills rendered		Customers		
No.	Acct. No.	Schedule and Service Classification	Monthly	Bimonthly	Served	DT	Revenue
1		Schedule A-1					\$
2	480	218-S.C.1	423,747		417,990	682,994	13,271,943
3		218-S.C.2	1,171		1,156	5,326	65,818
4		Total Residential	424,918		419,146	688,320	\$13,337,761
5	481	218-S.C.2	25,619		25,618	198,270	1,993,139
6		218-S.C.3	83		54	40,186	233,542
7		218-S.C.4					
8		218-S.C.5					
9		218-S.C.6					
10		218-S.C.7					
11		218-S.C.8					\$14,487
12		218-S.C.9					
13		218-S.C.12	2		2	1,747	8,204
14		Total Commercial and Industrial	25,704		25,674	240,203	\$2,249,372
15	483	215-S.C.3				206,000	\$1,064,529
16		Total Sales for Resale				206,000	\$1,064,529
17		Total Operating Revenues at each Schedule					
18		and Service Classification Number	450,622		444,820	1,134,522	\$16,651,661
19		Schedule A-3					
20	483	Special Contract					
21	484	Interdepartmental sales					
22		Total Operating Revenues at Other Than					
23		Service Classification Rates					
24		Schedule A-4					
25	487	Forfeited discounts					\$118,659
26	488	Miscellaneous Service Revenues					\$6,440
27	489	Revenues from Transportation of Gas of Others	147,018		147,620	6,802,949	7,612,721
28	493	Rent from Gas Property					
29	495	Other Gas Revenues					5,094,098
30		Total Other Revenue	147,018		147,620	6,802,949	\$12,831,918
31		Grand Total	597,640		592,440	7,937,471	\$29,483,579

		Month of August, 2	013	
Bills rendered		Customers		
Monthly	Bimonthly	Served	DT	Revenue
				\$
422,661		416,425	649,173	\$12,828,660
1,150		1,156	4,548	\$58,519
423,811		417,581	653,721	\$12,887,178
25,516		25,558	165,486	\$1,700,385
70		52	38,883	\$208,087
				\$14,556
				, ,
2		2	1,984	\$11,051
25,588		25,612	206,353	\$1,934,080
		,	298,800	\$1,119,058
			298,800	\$1,119,058
			,	+-,,
449,399		443,193	1,158,874	\$15,940,316
			, , .	, -,,-
				\$132,907
				\$5,612
146,916		148,450	9,144,980	\$7,595,816
110,510		110,100	5,1.1,500	Ψ.,050,010
				\$54,051
146,916		148,450	9,144,980	\$7,788,386
596,315		591,643	10,303,854	\$23,728,702
0,0,010		0,1,0.0	10,000,001	\$20,120,102

Quarter Ended September 30, 2013

	30, 2013	tember	er Ended Sept	Quart	
			Customers		Bills rendered
Revenue	DT	t	Served	Bimonthly	Monthly
\$					
\$39,227,45	2,045,467	63	416,56		423,811
\$179,99	14,251		1,15		1,159
\$39,407,44	2,059,718		417,72		424,970
\$5,690,56	586,093	00	25,60		25,660
\$632,58	115,863	53	ţ		67
\$43,84					
\$25,73	5,378	2			2
\$6,392,73	707,334	55	25,65		25,729
\$3,284,39	801,650				
\$3,284,39	801,650				
\$49,084,57	3,568,702	75	443,37		450,699
	.,,		-72		
\$477,29					
\$16,05					
\$23,262,29	24,533,980	32	148,43		147,931
\$5,178,430					
\$28,934,07	24,533,980	32	148,43		147,931
\$78,018,65	28,102,682	07	591,80		598,630

GAS SALES BY SERVICE CLASSIFICATION

No. Process				4CT OTD 2042 2/24/42				2ND OTD 2042 6/20/42					
May 1	Line	Revenue		1ST QTR 2013 - 3/31/13 Bills rendered	Customers			2ND QTR 2013 - 6/30/13 Bills rendered		Customers			
2 90 110 CC 1						DT			Bimonthly		Mcf*	DT	
			215-S.C.1				167,423,362						89,874,570
\$ 640 PM SC CL													
Part 1													
Total Content of Con													
Second				92	00	202,111	1,000,100			00	202,	201,001	1,011,100
1	8		215-S.C.5										
1													
1													
1							145,847						382,335
1				4	5	4 213	32 698	7		4		3 477	11 759
Total Banks to Reseals Total Banks to Reseal Solved Total Banks to Reseal Corner Total Banks to Research T				26,480				26,222		26,007	2,072,524		
Teal Contenting Revenues at each Schedule													
18 18 18 18 18 18 18 18						3,471,489	14,043,536				4,148,440	507,600	2,209,786
Schedule AC Secular AC Security AC Secular AC Security AC Sec				440.075	443 977	26 011 594	222 672 872	450 545		442 707	10.070.401	10 833 338	111 662 073
20 483 Special Contract 1445 Speci				779,973	773,077	20,911,304	223,013,012			772,191	10,070,401	10,033,230	111,002,073
Service Classification Rates Service Rate Servic													
Schedule A Sch													
Second Content													
Miscellaneous Service Revenues 140,505 1							979,984						998,997
Second Process Seco	26	488	Miscellaneous Service Revenues				4,782						19,327
1				149,530	150,695	44,358,528	51,569,585	148,787		150,420		22,338,685	31,760,781
Total Other Revenue							(20,000,610)						(F 176 212)
Care				149.530	150.695	44.358.528		148.787		150.420		22.338.685	
Image Reverse Revers											10,070,401		
Image Reverse Revers													
No.													
Schedule A-1	Line	Payanua			Customoro					Customoro			
2			Schedule and Service Classification	Bills rendered		DT	Revenue	Bills rendered	Bimonthly		Mcf*	DT	Revenue
Total Residential 424,970 417,702 2,059,718 \$39,407,444 421,788 415,349 7,018,309 7,854,745 79,222,781 548,543 5			Schedule A-1	Bills rendered Monthly Bimonti	nly Served		\$	Bills rendered Monthly	Bimonthly	Served			\$
Second Personal Process Second Process Second Personal Process Second Proce	No. 1	Acct. No.	Schedule A-1 218-S.C.1	Bills rendered Monthly Bimont	11 Served 416,563	2,045,467	\$ 39,227,451	Bills rendered Monthly 420,600	Bimonthly	Served 414,169	6,993,415	7,802,651	\$ 78,750,059
6 218-S.C.3 67 53 115,863 632,586 43 45 102,954 168,506 893,835 218-S.C.5	No. 1 2	Acct. No.	Schedule A-1 218-S.C.1 218-S.C.2	Bills rendered Monthly Bimont 423,811 1,159	416,563 1,157	2,045,467 14,251	\$ 39,227,451 179,993	Bills rendered Monthly 420,600 1,188	Bimonthly	Served 414,169 1,180	6,993,415 25,515	7,802,651 52,094	\$ 78,750,059 472,721
218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.7 218-S.C.8 43,842 235,568 218-S.C.9 218-S.C.9 228-S.C.7 218-S.C.9 228-S.C.7 218-S.C.9 228-S.C.7 228-S.C.7 228-S.C.7 228-S.C.7 228-S.C.7 228-S.C.7 228-S.C.7 238-S.C.9 248-S.C.7 248-S.C.9 25,578 25,739 288-S.C.9 25,578 26,203 26,113 1,766,185 1,925,583 15,470,296 15,470,296 16	No. 1 2 3	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential	Bills rendered Monthly Bimont 423,811 1,159 424,970	416,563 1,157 417,720	2,045,467 14,251 2,059,718	\$ 39,227,451 179,993 \$39,407,444	Bills rendered Monthly 420,600 1,188 421,788	Bimonthly	Served 414,169 1,180 415,349	6,993,415 25,515 7,018,930	7,802,651 52,094 7,854,745	\$ 78,750,059 472,721 79,222,781
Part	No. 1 2 3 4	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600	2,045,467 14,251 2,059,718 586,093	\$ 39,227,451 179,993 \$39,407,444 5,690,568	Bills rendered Monthly 420,600 1,188 421,788 26,158	Bimonthly	Served 414,169 1,180 415,349 26,065	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554	\$ 78,750,059 472,721 79,222,781 14,321,659
1	No. 1 2 3 4 5 6	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600	2,045,467 14,251 2,059,718 586,093	\$ 39,227,451 179,993 \$39,407,444 5,690,568	Bills rendered Monthly 420,600 1,188 421,788 26,158	Bimonthly	Served 414,169 1,180 415,349 26,065	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554	\$ 78,750,059 472,721 79,222,781 14,321,659
11	No. 1 2 3 4 5 6 7 8	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.4	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600	2,045,467 14,251 2,059,718 586,093	\$ 39,227,451 179,993 \$39,407,444 5,690,568	Bills rendered Monthly 420,600 1,188 421,788 26,158	Bimonthly	Served 414,169 1,180 415,349 26,065	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554	\$ 78,750,059 472,721 79,222,781 14,321,659
18	No. 1 2 3 4 5 6 7 8	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.5 218-S.C.5	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600	2,045,467 14,251 2,059,718 586,093	\$ 39,227,451 179,993 \$39,407,444 5,690,568	Bills rendered Monthly 420,600 1,188 421,788 26,158	Bimonthly	Served 414,169 1,180 415,349 26,065	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554	\$ 78,750,059 472,721 79,222,781 14,321,659
Total Commercial and Industrial 25,729 25,655 707,334 6,392,735 26,203 26,113 1,766,185 1,925,583 15,470,2064 Total Sales for Resale	No. 1 2 3 4 5 6 6 7 7 8 8 9 10	Acct. No. 480	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.5 218-S.C.6 218-S.C.6	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600	2,045,467 14,251 2,059,718 586,093	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586	Bills rendered Monthly 420,600 1,188 421,788 26,158	Bimonthly	Served 414,169 1,180 415,349 26,065	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835
15	No. 1 2 3 4 5 6 6 7 8 9 10 11 12	Acct. No. 480 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.7 218-S.C.6 218-S.C.7 218-S.C.8	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231	7,802,651 52,094 7,854,745 1,752,554 168,506	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835
Total Sales for Resale	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13	Acct. No. 480 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.9 218-S.C.9 218-S.C.9	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835
Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Total Operating Revenues at Other Than Service Classification Rates Total Operating Revenues at Other Than Service Classification Rates Service Classification Rates Service Classification Rates Total Operating Revenues Affine Service Revenues Service Classification Rates Service Classification Rates Service Classification Rates Service Revenues Service Revenue	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 14	Acct. No. 480 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.9 218-S.C.9 218-S.C.12 Total Commercial and Industrial	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296
Schedule A-2 Schedule A-2 Schedule A-2 Schedule A-2 Schedule A-2 Schedule A-2 Schedule A-4 Interdepartmental sales Total Operating Revenues at Other Than Schedule A-4	No. 1 2 3 4 4 5 6 6 7 7 8 8 9 10 11 12 13 14 15	Acct. No. 480 481 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.6 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,336,644
20	No. 1 2 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 14 15 16	Acct. No. 480 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.7 218-S.C.8 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.3 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,336,644
21	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9 10 11 12 13 14 15 16 17 18	Acct. No. 480 481 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.7 218-S.C.9 218-S.C.9 218-S.C.9 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644
Total Operating Revenues at Other Than Service Classification Rates Schedule A-4 Schedule A-4 Schedule A-4 Schedule A-5 Sch	No. 1 2 3 3 4 4 5 5 6 7 7 8 8 9 10 11 12 13 14 15 16 17 18 19	Acct. No. 480 481 481	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.7 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644
Service Classification Rates Service Classification Rates Schedule A-4 Sc	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 14 15 16 17 18 19 20	Acct. No. 480 481 483	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.7 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644
25 487 Forfeited discounts 292,022 26 488 Miscellaneous Service Revenues 5 16,054 16,054 15,000 27 489 Revneues from Transportation of Gas of Others 147,931 148,432 24,533,980 23,262,293 148,138 149,859 22,787,861 25,749,129 28 493 Rent from Gas Property 29 495 Other Gas Revenues 5 17,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933 30 Total Other Revenue 147,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9 9 10 11 12 13 14 15 16 17 18 19 20 21	Acct. No. 480 481 483 483 484	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.7 218-S.C.9 218-S.C.7 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644
26 488 Miscellaneous Service Revenues 16,054 27 489 Revenues from Transportation of Gas of Others 147,931 148,432 24,533,980 23,262,293 148,138 149,859 22,787,861 35,749,129 28 493 Rent from Gas Property Cyber Gas Revenues 5,178,430 5,178,430 30 Total Other Revenue 147,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933	No. 1 2 3 4 4 5 5 6 6 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 22 22	Acct. No. 480 481 483 483	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.4 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.7 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.9 218-S.C.9 Social Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales Total Operating Revenues at Other Than Service Classification Rates	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644
27 489 Revenues from Transportation of Gas of Others 147,931 148,432 24,533,980 23,262,293 148,138 149,859 22,787,861 35,749,129 28 493 Rent from Gas Property Cyber Gas Revenues 5,178,430 5,178,430 2,153,181 30 Total Other Revenue 147,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933 30 Total Other Revenue 147,293 148,132 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 7 8 8 8 9 9 100 111 11 12 13 13 14 15 16 16 17 17 18 8 12 20 21 22 22 22 24	Acct. No. 480 481 483 483	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.7 218-S.C.7 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales Total Operating Revenues at Other Than Service Classification Rates Schedule A-4	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399 49,084,578	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 94,693,076
28 493 Rent from Gas Property 29 495 Other Gas Revenues 30 Total Other Revenue 147,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 10 11 11 12 12 13 13 14 15 16 16 17 17 17 18 19 19 12 22 23 22 24 25	Acct. No. 480 481 481 483 483 484 487	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.7 218-S.C.8 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales Total Operating Revenues at Other Than Service Classification Rates Schedule A-4 Forfeited discounts	Bills rendered Monthly Birnont 423,811 1,159 424,970 25,660 67	416,563 1,157 417,720 25,600 53	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 49,084,578	Bills rendered Monthly 420,600 1,188 421,788 26,158 43	Bimonthly	Served 414,169 1,180 415,349 26,065 45	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644 94,693,076
29 495 Other Gas Revenues 5,178,430 2,153,181 30 Total Other Revenue 147,293 148,432 24,533,980 28,934,072 148,138 149,859 22,787,861 38,209,933	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 9 10 11 12 12 12 12 12 12 12 12 12 12 12 12	Acct. No. 480 481 483 484 487 488	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.7 218-S.C.9 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales Total Operating Revenues at Other Than Service Classification Rates Schedule A-4 Forfeited discounts Miscellaneous Service Revenues	Bills rendered Monthly Birmont 423,811 1,159 424,970 25,660 67 2 2 25,729 450,699	416,563 1,157 417,720 25,600 25,655 443,375	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650 3,568,702	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 49,084,578	Bills rendered Monthly 420,600 1,188 421,788 26,158 43 2 2 26,203	Bimonthly	Served 414,169 1,180 415,349 26,065 45 3 26,113	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307 9,780,327	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644 94,693,076
	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 7 8 8 8 10 11 11 12 12 13 13 14 15 15 15 12 12 12 12 12 12 12 12 12 12 12 12 12	Acct. No. 480 481 481 483 483 484 487 487	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.9 218-S	Bills rendered Monthly Birmont 423,811 1,159 424,970 25,660 67 2 2 25,729 450,699	416,563 1,157 417,720 25,600 25,655 443,375	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650 3,568,702	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 49,084,578	Bills rendered Monthly 420,600 1,188 421,788 26,158 43 2 2 26,203	Bimonthly	Served 414,169 1,180 415,349 26,065 45 3 26,113	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307 9,780,327	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644 94,693,076
31 Grand Total 597,992 591,807 28,102,682 78,018,650 596,129 591,321 8,785,115 32,568,189 132,903,009	No. 1 2 2 3 3 4 4 4 5 5 6 6 6 6 6 7 7 7 8 8 9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	Acct. No. 480 481 481 483 483 484 487 488 489 499 493	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.9 218-S.C.12 Total Commercial and Industrial 218-S.C.3 Total Sales for Resale Total Operating Revenues at each Schedule and Service Classification Number Schedule A-2 Special Contract Interdepartmental sales Total Operating Revenues at Other Than Service Classification Rates Schedule A-4 Forfeited discounts Miscellaneous Service Revenues Revenues from Transportation of Gas of Others Rent from Gas Property	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67 25,729 450,699	416,563 1,157 417,720 25,600 25,655 443,375	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 801,650 3,568,702	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399 49,084,578 477,295 16,054 23,262,293	Bills rendered Monthly 420,600 1,188 421,788 26,158 43 2 2 26,203	Bimonthly	Served 414,169 1,180 415,349 26,065 45 3 26,113 441,462	6,993,415 25,515 7,018,930 1,663,231 102,954	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307 9,780,327	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644 94,693,076
	No. 1 1 2 2 3 3 4 4 4 5 5 6 6 6 7 7 8 8 9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	Acct. No. 480 481 481 483 483 484 487 488 489 493	Schedule A-1 218-S.C.1 218-S.C.2 Total Residential 218-S.C.2 218-S.C.3 218-S.C.3 218-S.C.5 218-S.C.5 218-S.C.5 218-S.C.6 218-S.C.7 218-S.C.8 218-S.C.9 218-S	Bills rendered Monthly Bimont 423,811 1,159 424,970 25,660 67 25,729 450,699	416,563 1,157 417,720 25,600 53 22 25,655	2,045,467 14,251 2,059,718 586,093 115,863 5,378 707,334 801,650 3,568,702	\$ 39,227,451 179,993 \$39,407,444 5,690,568 632,586 632,586 632,586 43,842 25,739 6,392,735 3,284,399 3,284,399 49,084,578 477,295 16,054 23,262,293 5,178,430 28,934,072	Bills rendered Monthly 420,600 1,188 421,788 26,158 43 22 26,203 447,991	Bimonthly	Served 414,169 1,180 415,349 26,065 45 3 26,113 441,462	6,993,415 25,515 7,018,930 1,663,231 102,954 1,766,185	7,802,651 52,094 7,854,745 1,752,554 168,506 4,522 1,925,583 1,591,307 1,591,307 9,780,327	\$ 78,750,059 472,721 79,222,781 14,321,659 893,835 235,568 19,234 15,470,296 7,326,644 7,326,644 94,693,076 292,022 15,600 35,749,129 2,153,181 38,209,933

GAS SALES BY SERVICE CLASSIFICATION

				12 Mont	hs Ended Sep	tember 30, 2013	
Line	Revenue		Bills rendered		Customers		
No.	Acct. No.	Schedule and Service Classification	Monthly	Bimonthly	Served	DT	Revenue
1		Schedule A-1					\$
2	480	218-S.C.1	422,460		415,650	36,519,706	-
3		218-S.C.2	1,184		1,176	247,655	\$2,377,012
4		Total Residential	423,644		416,826	36,767,361	\$2,377,012
5	481	218-S.C.2	26,094		25,998	8,713,690	\$76,057,105
6		218-S.C.3	61		50	814,471	\$4,969,298
7		218-S.C.4					
8		218-S.C.5					
9		218-S.C.6					
10		218-S.C.7					
11		218-S.C.8					\$807,592
12		218-S.C.9					
13		218-S.C.12	4		3	17,590	\$89,430
14		Total Commercial and Industrial	26,159		26,052	9,545,751	\$81,923,425
15	483	218-S.C.3				6,385,844	26,864,364
16		Total Sales for Resale				6,385,844	\$26,864,364
17		Total Operating Revenues at each Schedule					
18		and Service Classification Number	449,803		442,878	52,698,956	\$111,164,801
19		Schedule A-3					
20	483	Special Contract					
21	484	Interdepartmental sales					
22		Total Operating Revenues at Other Than					
23		Service Classification Rates					
24		Schedule A-4					
25	487	Forfeited discounts					\$2,748,299
26	488	Miscellaneous Service Revenues					\$55,763
27	489	Revenues from Transportation of Gas of Others	148,596		149,852	114,019,054	\$142,341,788
28	493	Rent from Gas Property					
29	495	Other Gas Revenues					-
30		Total Other Revenue	148,596		149,852	114,019,054	\$145,145,850
31		Grand Total	598,399		592,729	166,718,010	\$256,310,651

Sales	or Resale - Electric (601.12, 601.16 & 601.17)	July, 20	113	August	2013	Septembe	or 2013	3 Months Ended - Se	entember 30 2013	12 Months Ended - S	Sentember 30, 2013
Line	-	Kilowatt-	113	Kilowatt-	, 2013	Kilowatt-	1, 2013	Kilowatt-	eptember 30, 2013	Kilowatt-	Depterriber 30, 2013
No.	Sold To	Hours	Revenue	Hours	Revenue	Hours	Revenue	Hours	Revenue	Hours	Revenue
	NON-ESCO's :										
1	Advantage Energy										
2	Allegheny Power Services Corp.										
3	Amherst Utility Cooperative										
4	Central Hudson Energy Sales										
5	Con Ed Solutions										
6	Constellation Power Source										
7	Cornwall Electric (I.C.I.)										
8	Cornwall Electric (St. Lawrence Power)										
9	ECONENERGY										
10	Entergetix										
11	Erie Boulevard Hydropower										
12	Erie County										
13	HQ US Energies										
14	Hydro Quebec										
15	Jamestown										
16	Lockport										
17	Long Island Power Authority										
18	MTEROMEDIA										
19	NGE Generation										
20	New York Power Authority										
21	New York Power Pool (External)										
22	New York Power Pool (Internal)										
23	NM Roseton Sale to ISO										
24	Northeast Utilities (NM Sale)										
25	NYPA Economy Sale										
26	NYSEG										
27	NYSEG Solutions										
28	NY Independent System Operator	55,745,300	\$2,876,134	36,896,500	\$1,264,934	29,943,700	\$1,106,078	1,426,979	\$5,247,146	529,491,685	\$24,255,991
29	Ontario Hydro										
30	Pennsylvania Power & Light										
31	PP&L Energy Plus										
32	Public Service Electric & Gas										
33	RG&E Emergency										
34 35	RG&E Energy Sales Keyspan Energy										
36	SUNY at Buffalo										
37	Village of Bergen										
38	3M Company										
39	Watertown, City of										
40	Williams Energy Service Co.										
41	Central Hudson - NM2 Share										
42	Rochester Gas & Electric - NM2 Share										
43	New York State Electric & Gas - NM2 Share										
44	Long Island Power Authority - NM2 Share										
45	Borderline Sales Summary	429,525	\$49,786	262,317	\$28,923	735,137	\$85,467	1,426,979	\$164,177	6,000,718	\$676,604
46	Sub-total Non ESCO	EC 474 005	\$2.02E.022	27.450.047	¢4 202 057	20.670.227	£4 404 545	2,853,958	ØE 444 000	535,492,403	\$24,932,595
40	Sub-total NOTI ESCO	56,174,825	\$2,925,920	37,158,817	\$1,293,857	30,678,837	\$1,191,545	2,003,958	\$5,411,323	555,492,403	⊅∠4,93∠,595

Schedule A-3
Sales for Resale - Electric (601.12, 601.16 & 601.17)

		July, 2013	3	August	, 2013	Septembe	er, 2013	3 Months Ended - Se	ptember 30, 2013	12 Months Ended - S	September 30, 2013
Line No.	Sold To	Kilowatt- Hours	Revenue	Kilowatt- Hours	Revenue	Kilowatt- Hours	Revenue	Kilowatt- Hours	Revenue	Kilowatt- Hours	Revenue
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	ESCO'S - Farm & Food Processors : Advantage Energy, Inc. Agway Energy Services Amerada Hess Eastern Power Distribution, Inc. ENERGETIX, Inc. National Fuel Resources, Inc. New Energy Ventures East, LLC Niagara Mohawk Energy North American Energy Cons, Inc. NYSEG Solutions Select Energy, Inc. Statoil Energy Trading Wheeled Electric Power Co.										
62	Sub-total - Farm & Food Processors	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
63 64 65 66 67 68	ESCO's - Retail Access : Niagara Mohawk Energy Select Energy, Inc. Energetix NYSEG Solutions Route 20 Consortium										
69	Subtotal Retail Access	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
70	Total Sales for Resale	56,174,825	\$2,925,920	37,158,817	\$1,293,857	30,678,837	\$1,191,545	2,853,958	\$5,411,323	535,492,403	\$24,932,595

Schedule A-3
Sales for Resale - Gas

		Мс	onth of July, 2	2013	Mont	h of August, 2	2013	Month of Sept, 2013		
		(for informa-			(for informa-			(for informa-		
Line		tion Only)			tion Only)			tion Only)		
No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Gas Utilities - Affiliated	-	-	\$0		-	\$0		-	\$0
2	Gas Utilities - Non-Affiliated	244,806	252,150	1,100,812	279,903	288,300	1,119,058	253,592	261,200	1,064,529
3										
4	Total	244,806	252,150	\$1,100,812	279,903	288,300	\$1,119,058	253,592	261,200	\$1,064,529
		3	Months End	ed	12	Months Ende	ed			
			Sept, 2013			Sept, 2013				
		(for informa-			(for informa-					
Line		tion Only)			tion Only)					
No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue			
1	Gas Utilities - Affiliated	-	-	\$0	-	-	\$0			
2	Gas Utilities - Non-Affiliated	778,301	801,650	3,284,399	6,199,849	6,385,844	26,864,364			
3			·							
4	Total	778,301	801,650	\$3,284,399	6,199,849	6,385,844	26,864,364			
				-				3		

Schedule A-2 Spot Market - Sales for Resale

		Mo	onth of July, 2	2013	Mont	h of August, 2	2013	Month of Sept, 2013		
		(for informa-			(for informa-			(for informa-		
Line		tion Only)			tion Only)			tion Only)		
No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Spot Market Sales	-	-	\$0	-	-	\$0	-	-	\$0
2	Interdepartmental Sales	-	-	\$0	-	-	\$0	-	-	\$0
3	Total	0	0	\$0	0	0	\$0	0	0	\$0
		3	Months End	ed	12	Months Ende	ed			
			Sept, 2013			Sept, 2013				
		(for informa-			(for informa-					
Line		tion Only)			tion Only)					
No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue			
1	Spot Market Sales	-	-	\$0	-	-	-			
2	Interdepartmental Sales	-	-	\$0	-	-	-			
3	Total	0	0	\$0	0	0	\$0			
								_		

KWH'S GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER

Schedule C - 1

Line No.	Fuel Expenses by Generating Station	Type of Fuel	Month of July, 2013	Month of August, 2013	Month of September, 2013	3 Months Ended September, 2013	12 Months Ended September, 2013
1 2	Steam Station Albany	Nat Gas	\$0	\$0	\$0	\$0	\$0
3 4 5	Albany Roseton Roseton	Oil Oil Nat Gas Oil	-	-	- - -	-	- - -
6 7	All Other Total Steam	Oll	-	-	-	-	-
8 9	Nuclear Stations Nine Mile Point No 1.	Uranium	_	_		_	_
10	Nine Mile Point No 2.	Uranium	-	-	-	-	-
11	Total Nuclear		-	-	-	-	-
12 13 14	Gas Turbines and Diesel Units Albany Gas Turbines	Oil Nat Gas	-	-	-	-	-
15 16	Albany Gas Turbines Albany Diesel Piercefield Diesel	Oil Oil	-	- - -	- - -	- - -	-
17 18	Nine Mile Point Unit 1 Diesel Nine Mile Point Unit 2 Diesel	Oil Oil	-	-	-	-	-
19	Total Internal Combustion		-	-	-	-	-
20	Total Cost for Generation	All	-	-	-	-	-
21 22	Miscellaneous Fuel Expense Fuel Cost Deferred		- -	- -	-	- -	-
23	Total Fuel Expense		-	-	-	-	-

KWH GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER

Schedule C - 1

Line No.	Fuel Expenses by KWHR's Generated by Generating Station each kind of motive power	Type of Fuel	Month of July, 2013	Month of August, 2013	Month of September, 2013	3 Months Ended September, 2013	12 Months Ended September, 2013
1 2	Steam Station Albany	Nat Gas	_	_		_	_
3	Albany	Oil	-	-	-	-	-
4	Roseton	Oil	-	-	-	-	-
5 6	Roseton All Other	Nat Gas Oil	-	-	_	-	-
	7 iii Guilei	Oli					
7	Total Steam		-	-	-	-	-
8	Nuclear Stations						
9	Nine Mile Point No 1.	Uranium	-	-	-	-	-
10	Nine Mile Point No 2.	Uranium	-	-	-	-	-
11	Total Nuclear		-	_	_	-	_
12	Gas Turbines and Diesel Units						
13	Albany Gas Turbines	Oil	-	-	-	-	-
14	Albany Gas Turbines	Nat Gas	-	-	-	-	-
15 16	Albany Diesel Piercefield Diesel	Oil Oil	-	-	-	-	-
17	Nine Mile Point Unit 1 Diesel	Oil	-	-	-	-	-
18	Nine Mile Point Unit 2 Diesel	Oil	-	-	-	-	-
19	Total Internal Combustion		_	_	_	_	_
'	Total Internal Compassion		_				
20	Total Cost for Generation		-	-	-	-	-

Quarterly Report of NIAGARA MOHAWK POWER CORPORATION	Quarter Ended September 30, 2013
APPENDIX	
FORMS FOR QUARTERLY REPORT	

ased Power		1	1			Quarter Ended	Sentember 3	2013		
Name of Company	OFFICIAL NAME	Stat Code	CONTRACT#	Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges	Total	Cost Per KWh (cents)
Non-Associated Utilities Central Hudson Gas & Elec Corp (Borderline) New York State Elec & Gas Corp. (Borderline) Rochester Gas & Elec Corp (Borderline) Subtotal	Central HudsonGas & Elec Corp (Borderline) New York State Elec & Gas Corp. (Borderline) Rochester Gas & Elec Corp (Borderline)	RQ RQ RQ	NM-41 NM-37 NM-44	54,740 645,330 275,898 975,968	0 0 0 80	1,150 70,702 36,092 \$107,944	0 0 0 0 \$0	0 0 0 0	1,150 70,702 36,092 107,944	\$2.10 \$10.96 \$13.08 \$26.14
Other Non-Utilities Denley-Old Generation AHDC Hudson Falls	Black River Hydro Assoc-Denley Old Northern Electric Power Co. Ltd Patnership (Hudson)	LU LU	NM- 342 863	306,157 44,007,054	0	20,810 3,585,916	0	0	20,810 3,585,916	\$6.80 \$8.15
AHDC South Glens Falls Alder Creek Hydro (Kayuta)	South Glenns Falls Ltd Partnership (Borolex) Algonquin- Alder Creek(Kayuta)	LU	862 366	15,362,865 0	0	1,313,323 0	0	0	1,313,323	\$8.55
Azure Mountain Battenkill Hydro Inc. (upper)	Azure Mountain Power Co-St Regis Falls Battenkill Hydro Inc. (Upper Greenwich))	OS-Note 2 OS-Note 2	717 410	391,246 (0)	0	15,237 1,100	0	819	16,056 1,100	\$4.10
Battenkill Hydro Inc. (middle) Lower Beaver Falls Upper Beaver Falls	Battenkill Hydro Inc. (Middle Greenwich)) Algonquin Power Beaver Falls LLC (Lower)	OS-Note 2 LU LU	360 361	0 2,974,445 1,760,723	6,079 3,377	58,430 33,720	0	0	64,509 37,097	\$2.17 \$2.11
Burrows Hydro Burt Dam Power Company	Algonquin Power Beaver Falls LLC (Upper) Lyonsdale Associates- Burrows Hydro Burt Dam Power Co. Partnership	LU LU OS-Note 2	297 1379/460	2,796,630 262,326	0	33,720 209,747 9,991	0	0 0 512	209,747 10,504	\$7.50 \$4.00
Champlain Spinners - Power Co Chittenden Falls	Champlain Spinners - Power Co., Inc. Chittenden Falls Hydro Power Co. Inc.	OS-Note 2 LU	672 1329/223	104,258 510,300	0	4,206 21,224	0	216 893	4,421 22.117	\$4.24 \$4.33
Christine Falls Copenhagen Hydro - High Falls 845"A"	Algonquin- Christine Falls Hydro Development Group Inc- Copenhagen	LU LU	374 845"A"	307,303 1,727,359	3,374 0	12,477 238,701	0	0	15,851 238,701	\$5.16 \$13.82
Cranberry Lake Hydro Denley - New Generation	Algonquin- Cranberry Lake Black River Hydro Assoc-Rock Island	OS-Note 2 LU	495 341	976,829	0	(283) 64,463	0	0	(283) 64,463	\$6.60
Dexter Hydro - HDG 845"C" Diamond Island Hydro 845"F"	Hydro Development Group-Dexter Hydro Development Group-Diamond Island	LU	845"C" 845"F"	2,529,732 831,389	0	348,262 114,376	0	0	348,262 114,376	\$13.7° \$13.7°
Edison Hydroelectric Empire Hydro FINCH PAPER LLC	Empire Hydro Partners	LU	1671 315 1670	437,227 785,607	3,706	16,786 23,059	0	864	17,650 26,765	\$4.0 \$3.4 \$84.2
Forestport Hydro Fort Miller Hydro	Algonquin- Forestport Fort Miller Assoc- Hudson River	OS-Note 2 LU	496 367	1,116 836,384 5,216,274	169 0	772 35,663 407.661	0	1,782 0	941 37,446 407,661	\$4.41 \$7.82
Fortis USEnergy (Diana) FortisUS Energy Corporation (Dolgeville)	FortisUS Energy Corp (Diana) FortisUS Energy Corp (Dolgeville)	IU IU	1317 1316	1,109,303 3,998,276	0	40,062 148,805	0	1,860 4,704	41,922 153,509	\$3.71
FortisUS Energy Corporation(Moose River) FortisUS Energy Corporation (Phil.Hydro)	FortisUS Energy Corp (Moose River) FortisUS Energy Corp (Phil. Hydro)	IU IU	1210 1209	0 309,538	0	10,639	0	0 753	11,392	\$3.6
Fowler Hydro Gouverneur, Village of	Hydro Development Group-Fowler #7 Gouverneur, Village of	LU OS	196 236	861,585 158,325	0	67,695 4,536	0	0	67,695 4,536	\$7.86 \$2.87
Hailesboro Hydro #3 845"B" Hailesboro Hydro #4 845 "G"	Hydro Development Group-Hailesboro #3 Hydro Development Group-Hailesboro #4	LU LU	845"B" 845"G"	627,087 1,627,122	0	85,473 222,166	0	0	85,473 222,166	\$13.6: \$13.6:
Haliesboro Hydro #6 845 "D" Hampshire Paper Hydro	Hydro Development Group-Hailesboro #6 Hampshire Paper Mills Inc.	LU OS-Note 4	845"D" 428	1,298,510 0	0	174,937 0	0	0	174,937	\$13.4
High Dam Hollingsworth & Vose - Upper	Oswego, City of- High Dam Hollingsworth & Vose - Upper	LU IU	805 797	8,248,590 1,063,710	0	453,570 44,504	0	102 1,255	453,672 45,759	\$5.50 \$4.30
Hollingsworth & Vose - Center Hollingsworth & Vose - Lower Hollow Dam Hydro	Hollingsworth & Vose - Center Hollingsworth & Vose - Lower Hollow Dam Power Co. Partnership	IU IU OS-Note 2	857 858 1378/435	56,292 169,093	0 0	0 1,309 6,597	0	875 400	2,184 6,997	\$3.81 \$4.14
Hollow Dam Hydro Hoosick Falls Kinetic Energy LLC	Hottow Dam Power Co. Partnersnip Hydro Power Inc. (Hoosick Falls) Kinetic Energy LLC	OS-Note 2 UU	516 399	0 125,888	0	6,597 0 3,710	0	0	6,997 - 3,710	\$4.14
Lachute Hydro 420 & 421 Lake Algonquin Hydro	Lachute Hydro Co., Inc. (Upper/Lower) Lake Algonquin Hydro Elec Project	LU LU	420 458	3,564,588 165,166	14,591 3,067	141,819 7,835	0	0	156,410 10,903	\$4.39 \$6.60
Little Falls Hydro Middle Falls	Little Falls Hydroelectric Associates Adirondack Dev Corp (Borolex) Middle Falls	LU	307 548	9,077,640 2,985,833	0	926,934 448,970	0	0	926,934 448,970	\$10.2 \$15.0
MT IDA Associates Newport Hydro	MT IDA Associates Newport Hydro Associates-Bridge St.	LU	299 484	1,877,750 1,976,096	7,327	105,028 118,566	0	0	112,355 118,566	\$5.9 \$6.0
OAKVALE CONSTRUCTION LTD. Ogdensburg Hydro	Algonquin- Ogdensburg	OS-Note 2	1692 506	351,319 1,632,046	0	12,751 66,449	0	740 3.251	13,491 69,700	\$3.84 \$4.2
Palmer Falls Phoenix Hydro	Curtis/Palmer Hydro Electric Co. Oswego Hydro Partners (Phoenix Hydro)	LU LU	338 618	69,129,360 2,794,044	0	8,106,984 257,192	0	0	8,106,984 257,192	\$11.7: \$9.20
Port Leyden-Kelpttown Rd Potsdam Water Filtration	Black River Assoc-Port Leyden Potsdam, Village of	LU IU	343 395	2,806,400 1,412,462	0	187,694 54,286	0	0 2,490	187,694 56,777	\$6.69 \$4.00
Pyrites - New Hydro Riverrat Glass & Electric	Pyrites Associates Riverrat Glass & Electric	LU OS-Note 2	362 425	6,047,037 394,035	0	403,074 16,464	0	0 855	403,074 17,319	\$6.6° \$4.40
Rock City Falls - Cottrell Paper Sandy Hollow Hydro	Cottrell Paper Co- Rock City Falls Hydro Sandy Hollow Hydro Assoc.	OS-Note 2 OS-Note 2	477 383	1,208 71,423	0	31 2,444	0	3 161	34 2,605	\$2.8 \$3.6
Stevens and Thompson (Dahowa) Stillwater Hydro	Dahawa Hydro Division-Stevens & Thompson Stillwater Associates	LU LU	483 369	7,276,632 1,991,793	34,250 0	325,975 153,368	0	0	360,226 153,368	\$4.9: \$7.70
Stillwater Hydro Tannery Island Power Company	Tannery Island Power Corp.	OS-Note 2	617 380	3,674,632 2,061,938	0	363,517 77,869	0	3,450	363,517 81,319	\$9.89
Theresa Hydro 845 "E" Tug Hill Energy, Inc. (Kings Falls) Tug Hill Energy, Inc. (Otter Creek)	Hydro Development Group-Theresa Tug Hill Energy Inc (Kings Falls)	LU OS-Note 2 OS-Note 2	845"E" 1377/1292 1376/1301	902,716 0 386,205	0	126,908 0 14,538	0	0 0 465	126,908 - 15,004	\$14.0
Union Falls Hydropower LTD Partnership Utica Water Board	Tug Hill Energy, Inc. (Otter Creek) Union Falls Hydropower LTD Partnership Utica Board of Water Supply- Sand Rd	LU IU	429 669	2,964,892 140,354	11,655 1.022	97,624 5.082	0	0	109,279 6.104	\$3.69 \$4.31
Utica Water Board Valatie Falls Hydro	Utica Board of Water Supply- Trenton Falls Valatie Falls Hydro Power Inc	IU LU	670 679	400,512 (83,651)	2,215	15,560 (3,062	0	0 73	17,775 (2,990)	\$4.4
Valley Falls Hydro Victory Mills Hydro	Valley Falls Associates Victory Mills Hydro Co. IncPine St	LU LU	368 453	2,049,250 1,023,102	0 5,282	115,064 55,150	0	0	115,064 60,433	\$5.6 \$5.9
Village of Saranac Lake, Inc. Watertown, City of (Contract Plant)	Village of Saranac Lake, Inc. Watertown, City of	OS OS	913 662	106,119 3,510,788	426 0	3,560 617,548	0	0	3,986 617,548	\$3.76 \$17.59
Watervliet Hydro West End Dam	Watervliet, City of West End Dam Associates	OS- Note 2 LU	393 377	220,800 4,448,544	0 18,863	9,850 140,988	0	490 0	10,340 159,852	\$4.61 \$3.59
Albany Engineering Corp-(fka- Fourth Branch Assoc. WAMCO 31 Ltd., A Texas Ltd. Partnership	WAMCO 31 Ltd.	OS-Note 2 LU	1368 575	4,468,915 2,308,094	9,508	180,374 77,537	0	7,810 0	188,185 87,045	\$4.2 \$3.7
General Mills Onondaga Co Resource Recovery	General Mills Operations, Inc. Onondaga Co Resource Recovery	IU LU	487 320	641,283 53,531,356	2,054 388,512	43,026 2,013,818	0	0	45,079 2,402,330	\$7.0 \$4.4
Oswego Cty Energy Recovery Fortistar North Tonowanda, Inc. (oxbow)	Oswego County Energy Recovery Fortistar North Tonowanda, Inc.	LU OS	358 498	1,907,632 10,580,101	1,702,737	82,947 4,476,286	0	0	82,947 6,179,023	\$4.3 \$58.4
US Gypsum Company Wheelabrator Hudson Falls, LLC FKA ARF	Wheelabrator Hudson Falls, LLC	LU	1691 445	42,870 0	1,022	2,333 0	0	0	3,355 - 2,297	\$7.8: \$15.9:
Allied Frozen Storage Burrstone Energy Center (Luke)		-	1607 1673 1672	14,396 170,988	869 1,745 286	1,428 6,459	0	0	8,205	\$4.8
Burrstone Energy Center (Utica) Synergy Biogas St Elizabeth Medical Center			1757 1756	6,797 0 346,985	0	106 0 29.693	0	0	393 - 29,693	\$5.71 \$8.50
Stuyvesant Falls Hydro Subtotal			1764	1,725,944 312,884,935	0 \$2,222,139	44,753 \$27,734,466	0 \$0	0 \$34,824	44,753 29,991,429	\$2.59 \$623.91
Municipalities Brocton, Village of (Borderline)	Brockton, Village of (Borderline)	RQ	NM-184	5,876	0	262	0	0	262	\$4.45
Village of Theresa (Borderline) Frankfort Power and Light (Borderline)	Village of Theresa (Borderline) Frankfort Power and Light (Borderline)	RQ RQ	-	0 108,280	0	9,128	0	0	9,128	\$0.00
Richmondville, Village of (Borderline) Solvay, Village of (Borderline)	Richmondville, Village of (Borderline) Solvay, Village of (Borderline)	RQ RQ	NM-113 NM-7	16,889	0	1,941 98	0	0	1,941 98	\$11.49 \$0.0
Wellsville, Village of (Borderline) Jamestown	Wellsville, Village of (Borderline) Jamestown	RQ OS	ISO-Mkt-Scv	3,109 16,316,084	0	214 2,083,218	0	0	214 2,083,218	\$6.88 \$12.77
Subtotal Other Public Authorities	put under Munis above	LF		16,450,238	\$0	\$2,094,861	\$0	\$0	2,094,861	\$44.03
New York Power Authority - Niagara New York Power Authority - Fitzpatrick Green Island Power Authority		LF LF IU	NM-76 NM-152 NM-1305	262,388,974 0 7,203,245	0	4,023,245 0 286,067	0	0 0 12,456	4,023,245 - 298,523	\$1.53 \$0.00 \$4.14
Subtotal Windmills		10	NM-1303	269,592,219	\$0	\$4,309,312		\$12,456	4,321,768	\$5.68
Steven Rigoni Michael J Vanstrander	Vanstrander, Michael	OS OS-Note 3	1465/NM Rule 37 226	0	0	0	0	0	-	
Albert Snyder Subtotal				0	0 \$0.00	0 \$0.00	0	0 \$0.00	-	\$0.00
Farm Waste Ridgeline Farms LLC		OS	1342	0	0	0	0	0		
Lamb Farms Wagner Farms				197,981	0	6,999 0	0	0	6,999	\$3.5
Walker Farms Hans Boxler				627,724	0	22,578	0	0	22,578	\$0.00
Gridley Farms Old Sawmill Farm		-		0	0	0	0	0	-	
Herrington Farms Subtotal Photovoltaic Generation				7,960 833,665	0 \$0	409 \$29,986	0 \$0	0 \$0	409 29,986	\$5.1- \$8.67
Carroll, Michael Healy, Sarah		OS OS	1399 1363	22 5,763	0	293	0	0	1 293	\$3.9 \$5.0
Chris Chester Richard B. Langkamp		OS	1407	0 0	0	293 0 0	0	0	- 293	33.0
Robert C. Morris Jr. Tammara VanRyn		OS	1397 1469	0	0	0		0	-	
Charles Finn Dr. Craig Dumond			1474 1488	0 642	0	0		0	- 33	\$5.0
Donald Osborne Diana Edelson			1497	84 0	0	3 0	0	0	3	\$4.0
Daniel Cohn Rachel Samuels				0	0	0		0	-	
Cecile Valastro Paul W. McCarthy				0	0	0		0	-	
Holyce E. Groos Eilert J Bonk				0 117	0	0 6	0	0	- 6	\$5.09
Harvey W. Schadler Colleen Rossi				1,402 0	0	59 0	0	0	59 -	\$4.22
Lanning Brandel Michael P. Tymeson				0	0	0	0	0		
Eugene Metzger James Baron				0	0	0	0	0	-	
Ann Cohen Dodd Beverly Cheffo				0	0	0	0	0		

ased Power					0	C		
				Demand	Energy	SWAP Other		Cost Per KWh
Name of Company John Edel	OFFICIAL NAME	Stat Code CONTRACT #	Kilowatt Hours 0	Charges	Charges	Payments Charge		(cents)
Peter Looker Leo Siemion		1439 1499	0	0	(0 0	0 -	
Herbert Backus		1501	66	0		3 0	0 3	\$5.11
Lawrie Nickerson Barbara Henry		1450 1511	0	0	(0 0	0 -	
Richard Staber Donald S. Metzner			0	0	(0 0	0 -	05.14
Jerry Jenkins Arden Zipp		1504 1555	277 0	0	14	0 0	0 14	\$5.14
Lawrence Ball William Henry		1618	0	0		0 0	0 -	
Michael P. Burnetter Gary Gill		1530	0	0	(0 0	0 -	
John B. Polanski John A. Demarrais		1574 1587	0	0	(0 0	0 -	
Richard A. Butt Armand Guerin		1592 1585	0		(0 -	
Jacques Cohen Timothy Keenan		1589 1593	741 1,597	0	38		0 38 0 81	\$5.10 \$5.07
John Brennan Vanessa Ford		1601 1606	1,639	0	84	4 0	0 84	\$5.13
David Legg George Hondro		1616	304	0	15	5 0	0 15	\$5.09
Sally Wood Edward Dubinsky			228 255	0	9	9 0	0 9	\$3.84 \$4.13
Dale Prouty			20	0	1	1 0	0 1	\$5.10
William Lasher Berkeley Adams			0	0	(0 0	0 -	
Jeffrey A. Klein Joseph Pulito			0	0	(0 0	0 -	
Jean Holcomb Paul Taber			0	0	(0 0	0 -	
Richard Eselin Sharon Lis_Hieber			0	0	(0 0	0 -	
Yuri Odeychuk Donald Miller			0	0	(0 0	0 -	
Richard Pertz Patricia Watt			0	0	(0 0	0 -	
Edmund Kolakowski Leonard V. Fronhofer			0	0	(0 0	0 -	
Michael Kinney John Tighe			2,078	0	78	8 0	0 78	\$3.76
Dixon Southworth William Fairchild			0	0	(0 0	0 -	
Susan Shea Ron Burgin			0	0		0 0	0 -	
Peter H. Weimer Casey Wamer			0	0		0 0	0 -	
Louise Maher-Johnson Gina Ciccone			0	0		0 0	0 -	
Anthony Katz			0	0	(0 0	0 -	
Andrew Pate Maryann Fiore			0	0	(0 0	0 -	
Gerard Fulop Alan H. Lockhard			0 358	0	14	4 0	0 - 0 14	\$3.79
Charles Anderson Ruth Lamb			727 253	0	31 10	0 0	0 37 0 10	\$5.09 \$4.09
Kevin Matocha Charlotte Ramsey			536 1,230		27	0 0	0 27 0 50	\$5.09 \$4.09
Hal T. Bigelow Carl Berg			0	0	(0 -	
Theodora Prusinowski Cybil Howard			0	0	(0 0	0 -	
Douglas Ryan Robert Edwars Pett			0		(0 0	0 -	
Dennis E. Zeller Richard Holmes III			0	0	(0 0	0 -	
Donald T. Rodbell Jonathan Ward			0	0		0 0	0 -	
Ernest Keet Lawrence N. Dryer			1,238		5	1 0	0 51	\$4.09
Todd Kayhart Craig R Herman			456	0	2:	3 0	0 23	\$5.10
Peter Vizzio Gregory Williams			3,427 599	0	17:	5 0	0 175 0 25	\$5.11 \$4.10
Louis G Huffis Jr			0	0	(0 0	0 -	34.10
Anthony J Ortolano Joy A Zimberlin			0	0	(0 0	0 -	
Judith Ross John Kapitan Jr			0	0	(0 0	0 -	
Francis W Hamblin Leonard Marrone			0		(0 0	0 -	
Sally Kirby Thomas Lanni			0	0	(0 0	0 -	
Richard W Speidel Andrew Peterson			0			0 0	0 -	
Thomas J Klotzbach Carol A McClain			0	0	(0 0	0 -	
Toivo J. Saar Timothy D. Ehmann			0	0	(0 0	0 -	
Michael C. Howard Dr. Kenneth G. Vandine			130		8	0 0	0 8	\$5.78
Donna R. Smith Roger Pisaro			0			0 0	0 -	
Carol S. Maxwell David T Pollack			0		(0 0	0 -	
Kenneth Neilson Corolyn J. Martindale			348	0	14	0 0	0 14	\$4.10
Timothy J Healey Mary Jo Quinn			0	0	(0 0	0 -	
Laura Moody Michelle A Leary			0	0	(0 -	
Edward M Kress Marilyn M Dubois			0	0	(0 0	0 -	
Lawrence Alden Judith Weatherby			0	0	(0 -	
Glenn Wahl Joellen Lampman			0			0 0	0 -	
Nora Tuttle Brenda Lee Byrne			0	0	(0 0	0 -	
Mark Rand Amold Louie			2,670		99	9 0	0 99	\$3.69
John M. Flynn A. Scott Davis			0	0		0 0	0 -	
A. Scott Davis Andrew Willard Randy N. Bonville			0	0		0 0	0 -	
Our Lady of Mt Carmen Church			0 6,236	0	235	5 0	0 235	\$3.77
Joan E Lein David P Bochynski			0	0	(0 0	0 -	
Margot Unkel Joseph C. Okoniewski			0	0	(0 0	0 -	
Elton B Peters David R Draper			0	0	(0 -	
Cindy Wilson Nancy A Gifford			0	0	(0 0	0 -	
Matthew Cushing John J Schmitz			568 0	0	23	0 0	0 23	\$3.98
Ronald Martino Wilfred C Snyder			1,247 145	0	47	7 0 5 0	0 47 0 6	\$3.78 \$4.08
Judith A Wines Town of North Hudson			405 1,416	0	21	1 0	0 21 0 72	\$5.11 \$5.09
William Griffith Queen of Martyrs Church			37 3,317	0	128	2 0	0 2 0 128	\$5.14 \$3.86
Immaculate Conception Church Joanne M Coons			566 0	0	22	2 0	0 22	\$3.86
Warren Mick Niles Gold			0 494	0	25	0 0	0 -	\$5.09
Peter G Guido Patrick Timme			0 167	0		0 0	0 - 0 9	\$5.09
Suzanne M. Balet-Haight			88	0		5 0	0 5	\$5.11
Samuel A. Mussari Robert L. Tipton			534	0	(0 0	0 20	\$3.83
Joseph A. Menzel Jessica Madarasz			0	0	(0 -	
Aaron Docteur Lynn A Kahn			0	0	(0 -	
Mark Dearborn Kathryn D Swank			0	0	(0 0	0 -	

Services	ased Power											
Section Sect												Cost
Control	Name of Company	OFFICIAL NAME	Stat Code	CONTRACT#			Charges	Charges	Payment	s Charges		
Control												
Bank	Barbara J Dumbleton					0	(1	0	(-	
March	Rawdon Cheng					0	(1) ((-	
Section	Robert H. Fakundiny					0	(1) ((-	
Column	Norman S. Hatt					0	(1) () (-	
March	Jane Koretz Anthony Connoway					0	() (
Section	Paul R Soderholm					0	((-	
March	Leo Mondale					0	(ri) ((-	
March	hans U kerr					0	(1) ((-	
Section	Peter Weiss					0	(1) (-	
Section	Richard Niggemeir Judy Carioto											
March												
March 1986	Richard J Tait					0	() ((-	
Section	Michael Cellini					0	() (-	
Sept 1965	Ronald R Chauncey					0	(1) (-	
Sample and												
Angle	Dr. Joseph Luz					0	(1) (
Control	Paul Cybart					0	(1) ((-	
Description	Gary Schiavi					0	(1) () (-	
Care	Daniel Sweeney					0	(1) () (-	
Balay Notes	Carol Fisher					0	() ((-	
Available	Rodney Weaver					0	() ((-	
March	Daniel Hayes					0	(1) (-	
Anne Prince	Beth Portuese					0	() ((-	
Marie Mari	Nicholas Roddy					0	(1	0	(-	
Batestriege	Antti H Nurminen					0	(1) ((-	
Decembrage	Barbara Ettinger					0	(1) ((
Septembrook	Dr Lawrence Farago					0	() (-	
Section	Stephen M. Nagle					0	(1) (-	
March	Karen G Hess					0	(1) ((-	
Part Province	Matthew D Long Timmothy Opdyke					0	() ((
Section	Peter P Pensabene					0	(1) () (-	
Babel Semants	Allan Welsh					0	(1) () (-	
Good of Name	Elizabeth Southwick					0	(1) () (-	
Lang Darks	Gerard R Chartier					182	() (() 9	\$5.09
Samp	Larry D Burks					1,706	(8	5 0	(86	\$5.07
Month of Languages 143	Rock Morris					323	(1	5 0	() 16	\$5.08
Brief Manage	Joseph G Jurczynski					413	(2) (21	\$5.07
More	Rebecca P Matteson					0	(1) ((
Description	Merle E Showers					462	(1	7 0	(17	\$3.78
Cymin Section Sectio	Dylan Kennan					824	(4:	2 0		42	\$5.07
Mar 15	Cynthia B Carestio				-	701	(2	7 0	(27	\$3.82
Bedev Vinderon 1373						551 351	(2	3 C) (28	\$5.14 \$3.97
Abar Novel 11.05												
Behart Libone 1,150	Allen P. Newell Florence L. Sherman					1,165	(4:			48	\$4.10 \$3.87
Wyse Sandarb	Heather L. Helmes					1,153	(4	7 0		47	\$4.10
William Ashiya Jia. Sangh Rem Sangh	Wayne Sardullo					1,773	(7.	3 0	(73	\$4.10
James	William A Relyea JR					1,996	(7	7 0	(77	\$3.84
Peer Cary						0	(
Dave 7 Schedung	Peter R Gray					5,956 128	(30:	7 0) (305	\$5.11 \$5.11
Demon Cyptum	Dave F Scheuing					0	(1) () (-	
Card Singes	Dianne M Capitani					0	(1) ((-	
Seroy A TaleT	Carol Ewings					0	(1) ((-	
Deside R Excellenged	Sherry A. Huff					0	(1) ((-	
France Brogett	Donald R Eisenhardt					0	(1) ((
Peter Biscemeyer	Francis Burgett Tracey Bort				H	0	(1) (-	
Neils Shaltz	Peter Biesemeyer					0	(1) ((-	
Laurel Electrison	Neils Shultz					0	(1) ((-	
Mary Clare Wallace	Laurel E Dickeison					0	(1) ((-	
Vince Deantis 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Mary Clare Wallace					0	(1) ((-	
Allegeny highand Council	Vince Desantis					0	(1	0) (-	
Allegheny highland Council Johan D Eddy Joha	James Casaccio					0	(1) ((-	
Alland Debetry 0 0 0 0 0 0 0 1 Jackly Leppert 0 0 0 0 0 0 0 Judith F Eckenstein	Allegheny highland Council											
Justifie Freckenstein 41	James J Doherty					0	(1) () (-	
First Assembly og God Church 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Judith F Fleckenstein					41	(1	2 0	(2	
Arthur Longdon Terces Flushs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	First Assembly og God Church					0	(1) ((-	
Terese Fuchs 0 0 0 0 0 0	Arthur Longden					0	() ((-	
O O O O O O O O O O O O O O O O O O O	Paul F Koehler					0	(1) ((-	
Melvin Roes 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Christine R Brown Paul Ignatz					0	(1) (-	
Allan Traesdale Robert E Christianen Robert	Melvin Roes					0	(1) ((-	
Rainlein Cores 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Allan Truesdale					0	(1) ((-	
Joseph A Randi JR	Kathleen Cores					0	(1) ((-	
David O Wallace	Joseph A Randi JR					0	(1) (-	
Brandon Reo	David G Wallace					0	(1) () (-	
Joseph E Higgins	Brandon Reo					0	(1) () (-	
Thomse P Hoodack 0 0 0 0 0 0 0 0	Joseph E Higgins					0	(1) ((-	
Herbert Tissel	Thomas P Hoodack					0	(1) ((-	
Donald Vanonee 0 0 0 0 0 0 -	Herbert T Kissel					0	(1) () (-	
Peter Vannues	Donald Vanouse Paul Winne					0	(1) ((-	
Scort Shipley 0 0 0 0 0 - Authry Lasko 0 0 0 0 0 -	Peter Vannues					0	(1) ((-	
Harry Sararik 0 0 0 0 0 0 -	Scott Shipley					0	(1) ((
	Harry Bartik					0	() (

	ue of Company Suzanne Braun Lori Petrosino Gerardo Doto	OFFICIAL NAME	Stat Code	CONTRACT#		Demand	Energy	SWAP Other		Cost Per KWh
	Suzanne Braun Lori Petrosino	OFFICIAL NAME	Stat Code	CONTRACT #			Energy			
	Lori Petrosino			CONTRACT#	Kilowatt Hours	Charges	Charges	Payments Charges	Total	(cents)
						0	0	0 0	0 - 0 -	
	Nancy Barber					0	0	0 0	-	
	Eugene N Abbey Lewis M Gurley					0	0	0 0		
	David Marcais Robert Thorsey Jr.					0	0	0 0	-	
	Katherine Harris Dean H. Chrissley					0	0	0 0	- -	
	Douglas E. Conroe Charles W. Malone					0	0	0 0	D -	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lisa Abbe George H Harrington					0		0 0) -) -	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NYS SUNY Alfred Valentine Christian					0	0	0 0	-	
(((((((((((((((((((Bryan Hedges Karen Noyes					0	0	0 0	- 0 -	
()]]]]]]]]]]]]]]]]]]	Carol Lorenc George J Olewine Jr					0	0	0 0)))	
1 3 3 3 3 4 5 5 5 1 1 1 1 1 1 1	Christine Petschke					0	0	0 0	-	
] , , , , , , , ,	Jerry M Newman Frederick J Wolter Jr					0	0	0 0) -) -	
I I I	Judith DeGraaff JCTOD Outreach Inc					0	0	0 0	0 -	
I I I	JCTOD Outreach Inc Ashok Gupta					0	0	0 0) -) -	
I	Srinivas A Koduri Rosalie Oliver					0			- 	
I	Brett C Lange Lisa B Tracy					0		0 0) -) -	
	Paul M Zimmerman Zarko Levak					0	0	0 0	-	
1	Anthony F Malone Michael J Williams					0	0	0 0	-	
I	Robert E Manning					0	0	0 0	-	
(Thomas K Coy George R Robinson					0	0	0 0) -) -	
	Beth Silaika Marc S Freed					0	0	0 0 0)	
I	Empire Game Farm Betty Jones					0	0	0 0 0) -) -	
J	John F Tucker & Sons Eugene A Czajkowski					0	0	0 0) -) -	
J	James E Fitzgerald Jr Thomas E Smith					0	0	0 0) -) -	
I	Liston C willard Jimmy Golub					0	0	0 0) -) -	
1	Thomas A Rivers Gerald E Grzenda					0	0	0 0	-	
I	Gerald E Grzenda Peter J Wilson Vicki Hitchcock					0	0	0 0	-	
I	Donald Banaszak					0	0	0 0	-	
J	Charles E Thomas Jody E Lebrenz					0	0	0 0	- D	
J	Lawrence E Jordan James K Perry					0		0 0) -) -	
:	Christopher Claus Stephen T Belonick Sr					0	0	0 0) -) -	
	Simon Litton Michael A Steffen					0	0	0 0) -) -	
I	Rodd McLaughlin					0	0	0 0	-	
(Robert McIntosh Carl Ferrentino					0	0	0 0) -	
1	Gloria J Decker Michelle Black					0	0	0 0) -) -	
	Thomas Angeliu Robert Muller					0) -) -	
I	Lee E Rosser Paul Willing			-		0		0 0		
J	James E Bouleris Jennifer Schulz					0		0 0 0) -) -	
1	Kevin C Gildner Christopher Costanza					0	0	0 0) -) -	
	St Stephens RC Church Stephen Kibler					0	0	0 0	- -	
(Clara Mulligan Gerard A Franklin					0) -) -	
E	Francis Joseph Kehoe Susan Wright					0	0	0 0))) -	
J	ICTOD Outreach Inc (NEW) Robert A Shimp					0	0	0 0	-	
J	Joseph C Dudiak					0	0	0 0	-	
1	Christine C Atkins Marilyn C Brown	***************************************				0	0		-	
1	Peter V Goetchius New Life Assembly of God					0	0	0 0) -) -	
. I	Rexel Varughese Judith A Gibson					0		0 0) -) -	
	Matthew Ecker Patricia Marciano					0			- 0 -	
	Sara L Eastler Michael Roland				1,7	58	0 8	3 0		
	Bonnie Williamson Joseph M Shaw					0	0	0 0) -) -	
I	Robert Hofstra Lisa Glidden					0	0	0 0	-	
7	Terrance Fitzgerald Suzanne Eaton					0	0	0 0	-	
I	Heather Dougherty					0	0	0 0	D -	
7	David Wehn William C Conrad Jr					0	0	0 0) -) -	
I	Bruce H Davidson Lake Chautauqua Lutheran					0	0	0 0	0 - 0 -	
5	Daniel J Brown Scott M Savidge					0	0	0 0	0 -	
I	David J Erias Janelle M Loughrey					0		0 0) -) -	
	Gary J Wheat North Presbyterian Church					0) -) -	
(Christopher B Santucci Phyllis McCarger					0	0	0 0		
I	Harwood Jones Augusta Withington					0	0	0 0) -) -	
J	Jamie P Matthews					0	0	0 0	-	
	Angel Rock Lodge Angel Rock Lodge (2)					0	0	0 0		
I	James Perkins Larry McClure					0	0	0 0) -) -	
	Joseph Shaw Gary F Stonge					0	0	0 0) -) -	
I	Paul J Bednarczyk Thomas Graves					0	0	0 0) -) -	
	Allan M Qua Ronald F Cocca					0	0	0 0) -) -	
5	Steven E Smith Kelly Beaulieu					0	0	0 0) -) -	
	Simon Locke					0	0	0 0	-	
1	Bruce Nilsen Alison VanKuren					0	0	0 0) -) -	
I	John Sawicki Donald Stone					0	0	0 0) -) -	
J	James S Phillips Kelly Spence					0 04	0 3	0 0 7 0	0 - 0 37	
1	Noel Tucciarone Herbert Wilber				2	76 65	0 1	0 0	0 10	\$3.7
I	Paul Lund William Scholl				2,5		0 10	1 0	0 101	\$3.8
3	Kathleen Plano Steven J Hallak				8	21	0 4	2 0	0 42	\$5.1
I	Renee M McLaughlin				2,2		0 11	4 0	0 14 0 114	\$5.1
1	Jay Barkenhagen Amy Mclaughlin					87	0 6 0 1	5 0		\$5.1
1	Ruth Lundin Larry E Laurence					02	0 12 0 1	5 0		\$5.1
	Christopher J Chartrand Joseph J Fox				1,1 1,8	53	0 6	1 0 0 0	0 61	\$3.7
J	Joseph J Fox (2) James B Glacy				1,1	72 19	0 4	4 0	0 44	\$3.79

						Quarter Ended S				Cost
		0.01	CONTROL OF S		Demand	Energy	SWAP	Other		Per KWh
Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	Kilowatt Hours 590	Charges 0	Charges 22	Payments 0	Charges 0	Total 22	(cents)
Paul D Jennings Joseph Orobona		_		1,569	0	64	0	0	64	\$3. \$4.
Vito Decarlo				598	0	24	0	0	24	\$4.
David C Miller				542	0	21	0	0	21	\$3.
Timothy Keenan (2)				315	0	16	0	0	16	\$5.
TY S Remington				370	0	19	0	0	19	\$5.
Paul Coffey				214	0	11	0	0	11	\$5.
James Sleicher				508	0	26	0	0	26	\$5.
Maria V Bystroff				956	0	49		0	49	\$5.
John Joseph				118	0	6	0	0	6	\$5.0
Craig E Johnson				1,063	0	54	0	0	54	\$5.
Susan L Ball				488	0	25	0	0	25	\$5.0
James E Kelly				310	0	16	0	0	16	\$5.0
David J Anthony				293	0	15	0	0	15	\$5.0
David C Homing	***************************************			2,391	0	122	0	0	122	\$5.
Giovanni Natale				992	0	50	0	0	50	\$5.
Debra Zimmerman				779	0	40	0	0	40	\$5.0
Alan Barkley				495	0	25	0	0	25	\$5.0
Linda Thatcher		_	ļ	126	0	6		0	6	\$4.4 \$3.5
John O Jacoby					0	3	0	0		
Robert Tyrrell				762	0	30	0	0	30	\$3.8 \$3.8
Jacqueline L Quintilone JCTOD Outreach (4)				1,528	0	58 28	0	0	58 28	\$3.8 \$4.0
JCTOD Outreach (4) JCTOD Outreach (5)				729	0	28 30	0	0	28	\$4.0 \$4.0
Kathy J Flanders Joseph Dare				1,289	0	53	0	0	53 14	\$4.0 \$4.0
Adam Henry		_		163	0	6	0	0	6	\$3.9
Jesse M Cook			ļ	590	0	23	0	0	23	\$3.8
Bruce Macbeth				56	0	23	0	0	23	\$4.0
James E Newcomb				24	0	1	0	0	1	\$4.0
David C Garlock				621	0	26	0	0	26	\$4.0
Lynne M Spears				30	0	1	0	0	1	\$4.1
Robert H Niederer				647	0	26	0	0	26	\$4.0
Todd K Cerow				662	0	27	0	0	27	\$4.1
Steven M Rogers				1,125	0	46	0	0	46	\$4.1
Diocese of Buffalo, NY				105	0	4	0	0	4	\$3.8
Dinesh Sukumarn				417	0	16	0	0	16	\$3.8
Robert Strong				3,600	0	138	0	0	138	\$3.8
Eugene Naish				2.753	0	106	0	0	106	\$3.8
Marshall L Smith				847	0	32	0	0	32	\$3.8
John J Huber				3,264	0	125	0	0	125	\$3.8
Wesley P Czajkowski				343	0	13	0	0	13	\$3.8
First Presbyterian Church				1,257	0	48	0	0	48	\$3.8
St Michaels Church				2,183	0	84	0	0	84	\$3.8
Neil I. Patel				32	0	2	0	0	2	\$5.1
Joseph A Pierson				248	0	13	0	0	13	\$5.1
Bryan H Burnham				762	0	39	0	0	39	\$5.1
April A Meyers				652	0	33	0	0	33	\$5.1
Michael J Boote				251	0	13	0	0	13	\$5.1
James R Cummings JR				1,693	0	87	0	0	87	\$5.1
Joseph Levanites				26	0	1	0	0	1	\$5.1
Walter Johnson				579	0	30		0	30	\$5.1
Joseph J Romer				578	0	30	0	0	30	\$5.1
Bok Pai				73	0	4	0	0	4	\$5.1
Timothy W Simpson				1,267	0	65	0	0	65	\$5.1
Jack J Middleton				866 1,730	0	44	0	0	44	\$5.1
Janet Reville					0	88	0	0	88	\$5.1
		-		0	0	0	0	0		
				0		0	0	0		
				0	0	0	0	0	-	
Subtotal				136,385	\$0 \$0	\$6,047			6,047	\$651.70
Subtotal New York State Independent System Operator				136,385	\$0	\$6,047	\$0	\$0	6,047	3651.70
New York State Independent System Operator New York State ISO	-	ISO-MKT-SVC		3,682,366,668	0	207,344,174	0	0	207,344,174	\$5.63
New York State ISO Subtotal		13U-MK1-3VC		3,682,366,668	\$0	\$207,344,174 \$207,344,174			207,344,174	\$5.63
Subtotat Energy Marketers				3,082,300,008	50	\$207,344,174	50	\$0	207,344,174	\$5.6.
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Hewittville)	OS	277H	4,000,679	15,337	142,981	0	0	158,318	\$3.9
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Hewittville)	OS	277U	4,401,007	16,563	159,914	0	0	176,476	\$4.0
Constellation - NMP1	Constellation - NMP1	SF	DIV-244	4,401,007	16,363	(15,794)		0	(15,794)	54.0
Constellation Zone F Swap	Consentation - Nati 1	31	1914-744	0	0	(6,173,937)	0	0	(6,173,937)	
Covanta Niagara LP		+		0	0	464.020	0	0	464.020	
NextEra Energy		-		0	0	1,832,000	0	0	1,832,000	
Subtotal	1	-		8,401,686	\$31,900	(\$3,590,817.78)			(3,558,918)	\$7.9
Ancillary Service Charges				0,401,080	\$31,900	\$0.00	\$0.00	\$0.00	(3,336,918)	31.9
Anchary Service Charges Subtotal	+	Jamestown		- 0	30.00	30.00	30.00	30.00	-	
Juvioiui		Jamestown		-						
Total				4,291,641,764	\$2,254,039.62	\$238,035,972.65	\$0.00	\$47,279.99	240,337,292	\$1,373.
10101	. I.		L	4,271,041,764	94,434,039.02	9236,033,772.03	30.00	441,217.99	240,331,292	91,3/3.

ed Power						1237 - 4 - 1	P. 1-16. 4. 1. 20. 20	12	
Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	Kilowatt Hours	Demand Charges	Energy Charges	SWAP Other Payments Charges	Total	Cost Per KWh (cents)
Non-Associated Utilities Central Hudson Gas & Elec Corp (Borderline) New York State Elec & Gas Corp. (Borderline)	Central HudsonGas & Elec Corp (Borderline) New York State Elec & Gas Corp. (Borderline)	RQ RQ	NM-41 NM-37	326,086 3,912,873	0	5,038 413,804	0 0	\$5,038 \$413,804	\$1.55 \$10.58
Rochester Gas & Elec Corp (Borderline) Subtotal Other Non-Utilities	Rochester Gas & Elec Corp (Borderline)	RQ	NM-44 NM-	1,309,439 5,548,398	0 \$0	147,983 \$566,825	0 0 \$0 \$0		\$11.30 \$23.42
Denley-Old Generation AHDC Hudson Falls AHDC South Glens Falls	Black River Hydro Assoc-Denley Old Northern Electric Power Co. Ltd Patnership (Hudson) South Glenns Falls Ltd Partnership (Borolex)	LU LU LU	342 863 862	2,003,537 218,398,208 76,528,851	0	122,653 18,531,494 6,633,578	0 0 0 0	\$122,653 \$18,531,494 \$6,633,578	\$6.12 \$8.4 \$8.6
Artic South Glens Pans Alder Creek Hydro (Kayuta) Azure Mountain	Algonquin- Alder Creek(Kayuta) Azure Mountain Power Co-St Regis Falls	LU OS-Note 2	366 717	1,061,086 1,727,789	2,927	8,166 68,013	0 0	\$11,094 \$71,121	\$1.0: \$4.1:
Battenkill Hydro Inc. (upper) Battenkill Hydro Inc. (middle)	Battenkill Hydro Inc. (Upper Greenwich)) Battenkill Hydro Inc. (Middle Greenwich))	OS-Note 2 OS-Note 2	410	1,666,195 438,608	5,375 0	78,266 19,729	0 0	\$83,641 \$19,729	\$5.0: \$4.5
Lower Beaver Falls Upper Beaver Falls Burrows Hydro	Algonquin Power Beaver Falls LLC (Lower) Algonquin Power Beaver Falls LLC (Upper) Lyonsdale Associates- Burrows Hydro	LU LU LU	360 361 297	9,019,920 4,500,903 12,133,419	18,115 10,218 0	178,514 87,632 910,006	0 0 0 0 0 0	\$196,629 \$97,851 \$910,006	\$2.1 \$2.1 \$7.5
Burt Dam Power Company Champlain Spinners - Power Co	Burt Dam Power Co. Partnership Champlain Spinners - Power Co., Inc.	OS-Note 2 OS-Note 2	1379/460 672	1,515,533 1,477,023	0	55,811 78,113	0 2,034 0 1,746	\$57,845 \$79,859	\$3.8 \$5.4
Chittenden Falls Christine Falls	Chittenden Falls Hydro Power Co. Inc. Algonquin- Christine Falls	LU LU	1329/223 374	2,095,100 2,282,058	0 10,414	100,914 95,561	0 2,774 0 0	\$103,688 \$105,975	\$4.9 \$4.6
Copenhagen Hydro - High Falls 845"A" Cranberry Lake Hydro Denley - New Generation	Hydro Development Group Inc- Copenhagen Algonquin- Cranberry Lake Black River Hydro Assoc-Rock Island	LU OS-Note 2 LU	845"A" 495 341	11,352,514 959,363 4,609,700	0 0 0	1,499,177 41,322 282,435	0 0 0 915 0 0	\$1,499,177 \$42,237 \$282,435	\$13.2 \$4.4 \$6.1
Dexter Hydro - HDG 845"C" Diamond Island Hydro 845"F"	Hydro Development Group-Dexter Hydro Development Group-Diamond Island	LU LU	845"C" 845"F"	17,275,236 5,624,501	0	2,284,432 743,960	0 0	\$2,284,432 \$743,960	\$13.2 \$13.2
Edison Hydroelectric Empire Hydro	Empire Hydro Partners	LU	1671 315	1,866,112 4,541,701	0 11,362	71,372 176,825	0 2,554 0 0	\$73,926 \$188,187	\$3.9 \$4.1
FINCH PAPER LLC Forestport Hydro Fort Miller Hydro	Algonquin- Forestport Fort Miller Assoc- Hudson River	OS-Note 2 LU	1670 496 367	2,806,596 6,488,468 25,397,391	9,383 0 0	145,672 255,941 2,031,262	0 0 0 7,677 0 0	\$155,055 \$263,618 \$2,031,262	\$5.5 \$4.0 \$8.0
Fortis USEnergy (Diana) FortisUS Energy Corporation (Dolgeville)	FortisUS Energy Corp (Diana) FortisUS Energy Corp (Dolgeville)	IU IU	1317 1316	5,243,217 15,631,956	0	208,524 593,970	0 5,864 0 23,525	\$214,388 \$617,495	\$4.0 \$3.9
FortisUS Energy Corporation(Moose River) FortisUS Energy Corporation (Phil.Hydro)	FortisUS Energy Corp (Moose River) FortisUS Energy Corp (Phil. Hydro)	IU IU	1210 1209	8,575,974 9,381,848	0	320,212 370,530	0 13,337 0 11,697	\$333,549 \$382,227	\$3.8 \$4.0
Fowler Hydro Gouverneur, Village of Hailesboro Hydro #3 845"B"	Hydro Development Group-Fowler #7 Gouverneur, Village of Hydro Development Group-Hailesboro #3	LU OS LU	196 236 845"B"	2,791,546 633,978 11,921,586	0	219,332 18,008 864,853	0 0 0 0	\$219,332 \$18,008 \$864,853	\$7.8 \$2.8 \$7.2
Hailesboro Hydro #4 845 "G" Haliesboro Hydro #6 845 "D"	Hydro Development Group-Hailesboro #4 Hydro Development Group-Hailesboro #6	LU LU	845"G" 845"D"	8,564,220 7,926,322	0	1,143,882 1,033,813	0 62 0 117	\$1,143,944 \$1,033,930	\$13.3 \$13.0
Hampshire Paper Hydro High Dam	Hampshire Paper Mills Inc. Oswego, City of- High Dam	OS-Note 4 LU	428 805	1,043,910 43,355,322	0	134,200 2,384,441	0 0 0 102	\$134,200 \$2,384,543	\$12.80 \$5.50
Hollingsworth & Vose - Upper Hollingsworth & Vose - Center Hollingsworth & Vose - Lower	Hollingsworth & Vose - Upper Hollingsworth & Vose - Center Hollingsworth & Vose - Lower	IU IU IU	797 857 858	2,671,103 0 223,761	0 0 0	126,889 (42) 7,448	0 1,965	\$128,225 \$0 \$9,413	\$4.80 \$0.00 \$4.2
Hollow Dam Hydro Hoosick Falls	Hollow Dam Power Co. Partnership Hydro Power Inc. (Hoosick Falls)	OS-Note 2 OS-Note 2	1378/435 516	2,132,166 886,889	0	81,863 39,792	0 3,561 0 0	\$85,425 \$39,792	\$4.0 \$4.4
Kinetic Energy LLC Lachute Hydro 420 & 421 Lake Algonquin Hydro	Kinetic Energy LLC Lachute Hydro Co., Inc. (Upper/Lower) Lake Algonquin Hydro Elec Project	LU LU LU	399 420 458	758,938 30,181,746 2,071,513	1,818 92,974 8,298	24,274 1,272,288 130,543	0 0 0 0	\$26,092 \$1,365,261 \$138,841	\$3.4 \$4.5 \$6.7
Little Falls Hydro Middle Falls	Little Falls Hydroelectric Associates Adirondack Dev Corp (Borolex) Middle Falls	LU LU	307 548	51,406,696 14,248,315	0	5,061,708 2,074,344	0 0	\$5,061,708 \$2,074,344	\$9.8: \$14.5
MT IDA Associates Newport Hydro	MT IDA Associates Newport Hydro Associates-Bridge St.	LU LU	299 484	9,899,750 6,563,690	26,875 0	627,321 393,821	0 0	\$654,197 \$393,821	\$6.6 \$6.0
OAKVALE CONSTRUCTION LTD. Ogdensburg Hydro Palmer Falls	Algonquin- Ogdensburg Curtis/Palmer Hydro Electric Co.	OS-Note 2 LU	1692 506 338	1,870,451 8,971,459 333,684,672	0	66,101 350,753 38,027,945	0 2,820 0 12,595 0 0	\$68,921 \$363,349 \$38,027,945	\$3.66 \$4.00 \$11.40
Phoenix Hydro Port Leyden-Kelpttown Rd	Oswego Hydro Partners (Phoenix Hydro) Black River Assoc-Port Leyden	LU LU	618 343	10,886,958 15,947,524	0	1,002,144 976,162	0 0	\$1,002,144 \$976,162	\$9.2 \$6.1
Potsdam Water Filtration Pyrites - New Hydro	Potsdam, Village of Pyrites Associates	IU LU	395 362	4,721,530 30,426,982	0	184,333 1,978,501	0 6,950 0 0	\$191,282 \$1,978,501	\$4.0: \$6.50
Riverrat Glass & Electric Rock City Falls - Cottrell Paper Sandy Hollow Hydro	Riverrat Glass & Electric Cottrell Paper Co- Rock City Falls Hydro Sandy Hollow Hydro Assoc.	OS-Note 2 OS-Note 2 OS-Note 2	425 477 383	2,507,043 73,880 1,448,847	0	124,588 2,888 57,822	0 3,482 0 111 0 1.832	\$128,070 \$2,998 \$59,654	\$5.1 \$4.0 \$4.1
Stevens and Thompson (Dahowa) Stillwater Hydro	Dahawa Hydro Division-Stevens & Thompson Stillwater Associates	LU LU	483 369	39,785,736 5,066,256	121,126	1,999,051 390,102	0 1,832 0 0 0 0	\$2,120,177 \$390,102	\$5.3 \$7.7
Stillwater Hydro Tannery Island Power Company	Tannery Island Power Corp.	OS-Note 2	617 380	15,235,672 8,845,662	0	1,507,204 417,580	0 0 0 10,421	\$1,507,204 \$428,001	\$9.89 \$4.8
Theresa Hydro 845 "E" Tug Hill Energy, Inc. (Kings Falls) Tug Hill Energy, Inc. (Otter Creek)	Hydro Development Group-Theresa Tug Hill Energy Inc (Kings Falls)	LU OS-Note 2 OS-Note 2	845"E" 1377/1292 1376/1301	6,947,832 725,942 1,600,822	0	900,388 97,968 60,639	0 0 0 0 0 2,150	\$900,388 \$97,968 \$62,789	\$12.90 \$13.50 \$3.90
Union Falls Hydropower LTD Partnership Utica Water Board	Tug Hill Energy, Inc. (Otter Creek) Union Falls Hydropower LTD Partnership Utica Board of Water Supply- Sand Rd	LU IU	429 669	1,600,822 14,524,005 352,431	36,722 2,440	462,634 13,016	0 2,150 0 0 0 0	\$62,789 \$499,356 \$15,456	\$3.4 \$3.4 \$4.3
Utica Water Board Valatie Falls Hydro	Utica Board of Water Supply- Trenton Falls Valatie Falls Hydro Power Inc	IU LU	670 679	1,574,166 552,298	5,436 0	62,072 30,345	0 0 0 907	\$67,508 \$31,252	\$4.2° \$5.6
Valley Falls Hydro Victory Mills Hydro Village of Saranac Lake, Inc.	Valley Falls Associates Victory Mills Hydro Co. IncPine St Village of Saranac Lake. Inc.	LU LU	368 453	9,486,750 6,293,936	18,460	587,349 398,385	0 0	\$587,349 \$416,845	\$6.1 \$6.6
Watertown, City of (Contract Plant) Watervliet Hydro	Watertown, City of Watervliet, City of	OS OS OS- Note 2	913 662 393	439,928 12,225,215 2,504,000	1,391 0	16,924 2,125,778 125,753	0 0 0 0 0 3,562	\$18,315 \$2,125,778 \$129,315	\$4.10 \$17.39 \$5.10
West End Dam Albany Engineering Corp-(fka- Fourth Branch Assoc. (West End Dam Associates Fourth Branch Associates (Mechanicville)	LU OS-Note 2	377 1368	22,633,492 21,564,271	60,557 0	1,081,016 1,107,447	0 0 0 28,703	\$1,141,573 \$1,136,150	\$5.0 \$5.2
WAMCO 31 Ltd., A Texas Ltd. Partnership General Mills Onondaga Co Resource Recovery	WAMCO 31 Ltd. General Mills Operations, Inc. Onondaga Co Resource Recovery	LU IU LU	575 487 320	11,367,242 2,372,794 193,055,410	31,366 2,723 949,776	377,604 103,649 7,178,153	0 0 0 0	\$408,971 \$106,372 \$8,127,929	\$3.60 \$4.40 \$4.2
Oswego Cty Energy Recovery Fortistar North Tonowanda, Inc. (oxbow)	Oswego County Energy Recovery Fortistar North Tonowanda, Inc.	LU OS	358 498	5,926,205 67,099,214	6,711,934	297,787 15,875,091	0 0	\$297,787 \$22,587,025	\$5.0: \$33.6
US Gypsum Company Wheelabrator Hudson Falls, LLC FKA ARF	Wheelabrator Hudson Falls, LLC	LU	1691 445	602,118 (5,827,875)	3,658 0	24,130 (349,673)	0 0	\$27,788 -\$349,673	\$4.6
Allied Frozen Storage Burrstone Energy Center (Luke) Burrstone Energy Center (Utica)			1607 1673 1672	104,653 2,937,167 83,224	869 7,624 6,389	5,647 123,106 5,224	0 0 0 0	\$6,515 \$130,730 \$11,613	\$6.2 \$4.4 \$13.9
Synergy Biogas St Elizabeth Medical Center			1757 1756	(695,631) 1,277,299	0	(24,441) 66,279	0 0	-\$24,441 \$66,279	\$5.1
Stuyvesant Falls Hydro Subtotal			1764	5,807,494 1,516,891,329	0 \$8,158,230	236,725 \$129,707,033	0 0 \$0.00 \$155,948	\$236,725	\$4.0
Municipalities Brocton, Village of (Borderline) Village of Theresa (Borderline)	Brockton, Village of (Borderline) Village of Theresa (Borderline)	RQ RQ	NM-184	26,146 0	0 244	1,424 (244)	0 0	\$1,424 \$0	\$5.4: \$0.0
Frankfort Power and Light (Borderline) Richmondville, Village of (Borderline)	Frankfort Power and Light (Borderline) Richmondville, Village of (Borderline)	RQ RQ	- NM-113	362,040 101,172	0	30,792 10,259	0 0	\$30,792 \$10,259	\$8.5 \$10.1
Solvay, Village of (Borderline) Wellsville, Village of (Borderline)	Solvay, Village of (Borderline) Wellsville, Village of (Borderline)	RQ RQ	NM-7	0 12,881	0	98 1,205	0 0	\$98 \$1,205	\$0.00 \$9.30
Jamestown Subtotal Other Public Authorities	Jamestown put under Munis above	OS	ISO-Mkt-Scv	16,316,084 16,818,323	9 \$244	2,083,218 \$2,126,753	0 0 \$0 \$0	\$2,083,218 \$2,126,996	\$12.7 \$46.2
New York Power Authority - Niagara New York Power Authority - Fitzpatrick	put unite: Artinis above	LF LF	NM-76 NM-152	3,301,310,756 0	0	62,687,044 52	0 0	\$62,687,044 \$52	\$1.9
Green Island Power Authority Subtotal		IU	NM-1305	26,337,591 3,327,648,346	\$0.00	1,403,615 \$64,090,710	0 44,722 \$0.00 \$44,722	\$1,448,337 \$64,135,432	\$5.50 \$7.40
Windmills Steven Rigoni Michael J Vanstrander	Vanstrander, Michael	OS OS-Note 3	1465/NM Rule 37 226	243 30	0	8 1	0 0	\$8 \$1	\$3.2 \$3.4
Albert Snyder Subtotal	The state of the s			584 857	0 \$0	21 \$30	0 0	\$21	\$3.5
Farm Waste Ridgeline Farms LLC Lamb Farms		OS	1342	559,763 197.981	0	20,378 6,999	0 0	\$20,378 \$6,999	\$3.6 \$3.5
Wagner Farms Walker Farms				126,935 627,724	0	6,868	0 0	\$6,868 \$0,999	\$5.4 \$0.0
Hans Boxler Gridley Farms				1,288,735 1,965	0	65,984 74	0 0	\$65,984 \$74	\$5.1: \$3.7
Old Sawmill Farm Herrington Farms Subtotal				288 7,960 2,811,351	0 0 0	14 409 \$100,726	0 0 0 0 \$0 \$0		\$4.8 \$5.1 \$31.4
Subtotal Photovoltaic Generation Carroll, Michael		OS	1399	22	0	1	0 0	\$1	\$31.4: \$3.9:
Healy, Sarah Chris Chester		OS	1363	5,763 34	0	293 1	0 0	\$293 \$1	\$5.00 \$3.50
Richard B. Langkamp Robert C. Morris Jr. Tammara VanRyn		OS OS	1407 1397 1469	3,828 127 10	0	126 5 0	0 0 0 0	\$126 \$5 \$0	\$3.30 \$3.80 \$4.30
Charles Finn Dr. Craig Dumond			1469 1474 1488	1,246 642	0	59 33	0 0	\$59 \$33	\$4.7: \$5.00
Donald Osborne Diana Edelson			1497	84 821	0	3 41	0 0	\$3 \$41	\$4.00 \$4.90
Daniel Cohn Rachel Samuels Cecile Valastro				1,114 45 327	0	55 2 16	0 0 0 0	\$55 \$2 \$16	\$4.9: \$5.0: \$5.0
Paul W. McCarthy Holyce E. Groos				790 228	0	40 11	0 0	\$40 \$11	\$5.0 \$5.0
Eilert J Bonk Harvey W. Schadler				2,848	0	6 131	0 0	\$6 \$131	\$5.0 \$4.5
Colleen Rossi Lanning Brandel Michael P. Tymeson				411 249 177	0	20 12 9	0 0 0 0	\$20 \$12 \$9	\$4.9: \$4.9: \$4.9
Eugene Metzger James Baron				1,898	0	70 4	0 0	\$70 \$4	\$3.7 \$4.9
Ann Cohen Dodd Beverly Cheffo				2,266 314	0	114 16	0 0	\$114 \$16	\$5.00 \$4.90

ed Po	ver									
						12 Months		tember 30, 2	013	Cost
N	me of Company OFFICIAL NAME	Stat Code	CONTRACT#	Kilowatt Hours	Demand Charges	Energy Charges	SWAP Payments	Other Charges	Total	Per KWh (cents)
	John Edel		1439	182 86	0	7	0	0	\$7	\$3.76
	Peter Looker Leo Siemion		1499	771	0	37	0	0	\$37	\$4.82
	Herbert Backus Lawrie Nickerson		1501 1450	66 393	0		0	0		
	Barbara Henry Richard Staber		1511	454 57	0	21	0	0		\$4.72 \$3.56
	Donald S. Metzner Jerry Jenkins		1504	1,550 277	0	55	0	0	\$55	\$3.56
	Arden Zipp		1555	2,749	0	97	0	0	\$97	\$3.54
-	Lawrence Ball William Henry		1618	1,027	0		0	0		
	Michael P. Burnetter Gary Gill		1530	298 4,197	0	15	0	0	\$15	\$4.92
	John B. Polanski		1574	75	0	4	0	0	\$4	\$4.92
	John A. Demarrais Richard A. Butt		1587 1592	112 806	0	39	0	0		\$3.97 \$4.82
	Armand Guerin Jacques Cohen		1585 1589	194 741	0		0	0		
	Timothy Keenan		1593	1,597	0	81	0	0	\$81	\$5.07
	John Brennan Vanessa Ford		1601 1606	1,639 359	0	14	0	0	\$14	\$3.76
	David Legg George Hondro		1616	304 371	0	15	0	0		\$5.09
	Sally Wood			228	0	9	0	0	\$9	\$3.84
	Edward Dubinsky Dale Prouty			255 20	0	1	0	0	\$1	\$5.10
	William Lasher Berkeley Adams			1,070 765	0			0		
	Jeffrey A. Klein			115	0	4	0	0	\$4	\$3.54
	Joseph Pulito Jean Holcomb			1,840 412	0	20	0	0	\$20	\$4.82
-	Paul Taber Richard Eselin			2,116	0	78	0	0		\$3.69 \$3.60
	Sharon Lis_Hieber			573	0	29	0	0	\$29	\$4.98
-	Yuri Odeychuk Donald Miller			567 16	0	1	0	0	\$1	\$4.63
	Richard Pertz Patricia Watt	-		1,479 351	0	71	0	0	\$71	\$4.82
	Fairicia waii Edmund Kolakowski Leonard V. Fronhofer			229	0	- 11	0	0	\$11	\$4.87
-	Michael Kinney			340 2,078	0	78	0	0	\$78	\$3.76
-	John Tighe Dixon Southworth			908 186	0		0	0		
	William Fairchild			123	0	6		0	\$6	\$4.92
	Susan Shea Ron Burgin			1,004	0	48	0	0	\$48	\$4.82
F	Peter H. Weimer Casey Warner			563 1,040	0		0	0		\$3.22
	Coulse Maher-Johnson Gina Ciccone			1,158 140	0	56		0	\$56	\$4.82
	Anthony Katz			607	0	30	0	0	\$30	\$4.95
	Andrew Pate Maryann Fiore			1,036	0			0		
	Gerard Fulop Alan H. Lockhard			144 358	0	7	0	0	\$7	\$4.98
	Charles Anderson			727	0	37	0	0	\$37	\$5.09
-	Ruth Lamb Kevin Matocha			253 536	0	10	0	0		
	Charlotte Ramsey Hal T. Bigelow			1,230 664	0		0	0		
	Carl Berg			1,689	0	60	0	0	\$60	\$3.56
	Theodora Prusinowski Cybil Howard			484 3,041	0	108	0	0	\$108	\$3.55
	Douglas Ryan Robert Edwars Pett			1,119 307	0	38	0	0	\$38	\$3.35
	Dennis E. Zeller			595	0	24	0	0	\$24	\$4.10
	Richard Holmes III Donald T. Rodbell			486 228	0		0	0		
-	Jonathan Ward Ernest Keet			3,512 1,238	0		0	0		
	Lawrence N. Dryer			1,052	0	50	0	0	\$50	\$4.72
	Todd Kayhart Craig R Herman		<u> </u>	456 111	0	4	0	0	\$4	\$3.57
	Peter Vizzio Gregory Williams			3,427 599	0	175	0	0		\$5.11 \$4.10
	Louis G Huffis Jr			5,668	C	202	0	0	\$202	\$3.56
	Anthony J Ortolano Joy A Zimberlin			1,821 763	0	27	0	0	\$27	\$3.56
-	Judith Ross John Kapitan Jr			396 2,461	0		0	0		\$3.55 \$3.55
	Francis W Hamblin			1,229	0	59	0	0	\$59	\$4.82
	Leonard Marrone Sally Kirby			935 1,542	0	37 53	0	0		\$3.97 \$3.43
	Thomas Lanni Richard W Speidel			13,818 606	0		0	0		
	Andrew Peterson Thomas J Klotzbach			1,883	0		0	0		
	Carol A McClain			301 80	0	3			\$3	\$3.43
	Toivo J. Saar Timothy D. Ehmann			2,915 491	0	101	0	0	\$101 \$16	
	Michael C. Howard Dr. Kenneth G. Vandine			2,481 2,099	0	94	0	0	\$94	\$3.77
	Donna R. Smith			406	0	19	0	0	\$19	\$4.63
F	Roger Pisaro Carol S. Maxwell			186 373	0			0		
F	David T Pollack Kenneth Neilson			1,674 348	0	62	0	0	\$62	\$3.68
	Corolyn J. Martindale	+		311	0	12	0	0	\$12	\$3.94
	Timothy J Healey Mary Jo Quinn			939 2,620	0	121	0	0	\$121	\$4.63
	Laura Moody Michelle A Leary			1,665 334	0	74	0	0	\$74	\$4.43
F	Edward M Kress			607 1,128	0	21	0	0	\$21	\$3.45
E	Marilyn M Dubois Lawrence Alden			585	0	28	0	0	\$28	\$4.72
F	Judith Weatherby Glenn Wahl			29 753	0	1	0	0	\$1	\$4.79
	Joellen Lampman Nora Tuttle			1,581 843	0	76	0	0	\$76	\$4.78
E	Brenda Lee Byrne			635	0	31		0	\$31	\$4.93
F	Mark Rand Arnold Louie			2,670 4,628	0		0	0		
F	John M. Flynn A. Scott Davis			4	0	0	0		\$0	\$5.00
	Andrew Willard			308	0	12	0	0	\$12	\$3.97
	Randy N. Bonville Our Lady of Mt Carmen Church			584 13,912	0	23	0	0	\$23	\$3.97
	Joan E Lein			246	0	10	0	0	\$10	\$4.05
	David P Bochynski Margot Unkel			173 47	0	2	0	0	\$2	\$3.98
F	Joseph C. Okoniewski Elton B Peters			836 58	0			0		\$5.02
	David R Draper Cindy Wilson			510 291	0	26	0	0	\$26	\$5.00
	Nancy A Gifford			323	0	16	0	0	\$16	\$5.03
-	Matthew Cushing John J Schmitz			568 130	0			0		
F	Ronald Martino Wilfred C Snyder			1,247 145	0			0		\$3.78 \$4.08
	Judith A Wines			405	0	21	0	0	\$21	\$5.11
<u> </u>	Town of North Hudson William Griffith			1,416 37	0	2	0	0	\$2	\$5.14
	Queen of Martyrs Church Immaculate Conception Church	-		3,317 566	0	128	0	0	\$128	\$3.86
E	Joanne M Coons			49	0	2	0	0	\$2	\$4.10
E	Warren Mick Niles Gold			765 494	0	25	0	0	\$25	\$5.0
-	Peter G Guido Patrick Timme	-		1,398 167	0	47	0	0	\$47 \$9	\$3.3
	Suzanne M. Balet-Haight			88	0	5	0	0	\$5	\$5.11
	Samuel A. Mussari Robert L. Tipton			534 219	0	7	0	0	\$7	\$3.25
F	Joseph A. Menzel Jessica Madarasz			112 949	0			0		
	Aaron Docteur			2,576 868	0	88	0	0	\$88	\$3.43
	Lynn A Kahn Mark Dearborn			1,218	0	39	0	0	\$39	\$3.22
1	Kathryn D Swank			332	0	12	0	0	\$12	\$3.5

Kei Dat Bar Bar Mic Rava Hac Roto Noto Jann Jann Joh Lee Har Pati Jud	of Company ith A Miller ith A Miller ith Mutzynski rebar J Dambleton the Standard Mutzynski rebar J Standard so Zeng sor H. F. Ekandiny chard W. Gearsbeek emma S. Hatt the Konetz theny Connovay	OFFICIAL NAME	Stat Code	CONTRACT#	Kilowatt Hours 1,206 411 3,154 581	Demand Charges 0 0 0	Energy Charges 39 13 104	SWAP Payments 0 0 0	Other Charges 0 0	Total \$33 \$15	3 \$3.22
Kei Dat Bar Bar Mic Rava Hac Roto Noto Jann Jann Joh Lee Har Pati Jud	sith A Miller mind Mudrzynski urbarn J Dumbleton kindel R Mills wdon Cheng or Zeng or Zeng beert H. Fakundimy chard W. Gearsbeek crman S. Hart theny Connoway all R Soderholm hn Bowser ow Mondale mr Welvis s to Lere	OFFICIAL NAME	Stat Code	CONTRACT#	1,206 411 3,154	Charges 0 0	Charges 39 13 104 21	Payments 0 0	Charges 0 0	\$3° \$1	(cents) 19 \$3.22 3 \$3.22
Dar Bar Bar Mick Rav Hack Rob Nor Janu Annt Pau Joh Lec Har Ric Sie Sie Sie Mick Sus Jeff Ric Car Ric Ric Ric Nor Ric Sus Jeff Ric Car Ric	uniel Mudrzynski rharu J Dumbleton ichael R Mills wdon't Cheng so Zeng so Zeng so Hauder Scharler so Hauder Scharler schard W. Gearsbeek ruma S. Hat so Konzet so Konzet so Konzet so Hauder so Haud				411 3,154	0	13 104 21	0	0	\$1:	3 \$3.22
Mic Max	cichael R Mills wdon Cheng to Zeng to Zeng to Zeng to Zeng to Zeng to Zend to Zender H. Fakundiny chard W. Gearsbeek ruma S. Hatt the Koretz to Kondon to Kondon to Kondon to Kondon to Kondon to Mondale turn Velvis to U Lerr						21		0		
Hate Robot R	to Zeng bert H. Fakundiny chard W. Gearbeek rman S. Hat the Koretz that with the Control of the Control that							0	0	\$2	1 \$3.56
Ric Nor Nor Janan Ant Pau Joh Lec Har han Car Ric Jud Suss Jeff Ric Car Ric Mie Car Mie Detector Mie Detector Mie Jeff Ror Detector Mie Jeff Ror Detector Detector Detector Detector Ror Detector Detector Ror Detector Ror Detector Ror Detector Ror Detector Ror Detector Ror Ror Detector Ror Detector Ror Ror Detector Ror Ror Detector Ror Ror Ror Ror Ror Ror Ror Ror Ror R	chard W. Gearsbeck rrman S. Hatt ne Koretz utthony Connoway ul R Soderholm hn Bowser o Mondale rrm Velvis s U Kerr				392 1,058	0	39	0	0	\$14 \$39	9 \$3.66
Jans Ant Ant Pau Joh Lee Hara han Car Ric Jud Sus Jeff Ric Car Mid Car Ror Mid jeff Dr.	ne Koretz uthony Connoway ul R Soderholm hu Bowser o Mondale rum Velvis ns U kerr				279 323	0	11	0	0	\$10 \$1	1 \$3.41
Pau Joh Leco Har han Car Pete Ric Jud Sus Jeff Ric Nei Mitic Car Ror Miti jeff Dr.	ul R Soderholm hn Bowser roo Mondale irm Velvis ns U kerr				445 776	0			0	\$1: \$2:	
Joh Lec Hara han Car Pete Rici Jud Sus Jefff Ric Nei Mic Car Ror Mii jeff Dr.	hn Bowser so Mondale arm Velvis ns U kerr				1,779 50	0			0	\$6i \$:	
Har han Car Pete Ric Jud Sus Jeff Ric Nei Mic Car Ror Mic jeff Dr.	ırm Velvis ns U kerr				107 908	0	4	- 0	0	\$ \$3	4 \$3.50
Car Peter Ric Jud Sus Jeff Ric Nei Mic Car Ror Mic jeff Dr.	ns U Kerr				2,165	0	80	0	0	\$8	0 \$3.71
Ric Jud Sus Jeff Ric Nei Mic Car Ror Mic jeff Dr.					1,416 593	0	19	0	0	\$6 \$1	9 \$3.25
Sus Jeff Ric Nei Mic Car Ror Mic jeff Dr.	ter Weiss chard Niggemeir				393 1,118	0	46	0	0	\$1: \$4:	6 \$4.10
Ric Nei Mic Car Ror Mic jeff Dr.	dy Carioto san Spindler				232 646	0	31	0	0	\$11 \$3	1 \$4.82
Mic Car Ror Mic jeff Dr.	ffery J Leon chard J Tait				9,033 118	0	6	0	0	\$43: Si	6 \$4.81
Car Ror Mic jeff Dr.	ril Gifford ichael Cellini				1,657	0		0	0	\$80 \$1	
Mic jeff Dr.	urol F Reynolds onald R Chauncey				1,031	0	49	0	0	\$4 \$	9 \$4.72
Dr.	ichael T Verra ffery D Brown				4,030 789	0	194	0	0	\$19 \$3	4 \$4.82
Jan	. Joseph Luz				3,388	0	163	0	0	\$16: \$96	3 \$4.82
Pau	mes H. Thackaberry ul Cybart				2,032 358	0	13	0	0	\$1:	3 \$3.56
Gar	oria Woolson ary Schiavi				306 23	0	1	0	0	\$1: \$	1 \$4.83
Pet	nniel Sweeney ter L Cann				372 2,354	0			0	\$1: \$9:	
	erol Fisher avid Gitman				1,466 2,554	0			0	\$7 \$12	
Roc	odney Weaver urry Ching				637 293	0	30	0	0	\$31 \$1-	0 \$4.69
Dar	aniel Hayes anita A Babcock				143 817	0	7	0	0	\$1 \$	7 \$4.82
Bet	th Portuese				876	0	42	0	0	S4:	2 \$4.82
Nic	ter Roosevelt cholas Roddy				527 1,251	0	60	0	0	\$2: \$6i	0 \$4.82
Kat	ntti H Nurminen utharina Bernat				86 2,737	0	136	0	0	\$130 \$130	6 \$4.95
Bar Me	erbara Ettinger erle Eldridge				528 553	0	27	0	0	\$2° \$2	7 \$5.02 1 \$3.77
Dr l Wil	Lawrence Farago illiam M Senrick				599 165	0	24	0	0	\$2 \$3	4 \$4.01
Step	ephen M. Nagle uthy Marvin				1,847 244	0	92	0	0	\$9: \$1:	2 \$4.97
Kar	aren G Hess atthew D Long				4,363 83	0	217	0	0	\$21° \$	7 \$4.98
Tin	mmothy Opdyke				396	0	16	0	0	\$10	6 \$4.05
Wil	ter P Pensabene illiam T Starmer				593 244	0	10	0	0	\$2 \$1	0 \$3.90
	lan Welsh seph Vanalphen				436 89	0	4	0	0	\$10 \$4	4 \$5.00
	izabeth Southwick mes J Evans				4,053 231	0			0	\$15°	
Ger	erard R Chartier aniel S Bristol				182 1,820	0	9	0	0	St S6	9 \$5.09
Lar	rry D Burks ock Morris				1,706	0	86	0	0	\$86 \$10	6 \$5.07
San	ndra J Rosner				128	0	7	0	0	S.	7 \$5.10
Am	seph G Jurczynski nritesh Singh				413 514	0	26	0	0	\$2 \$2	6 \$5.07
Loi	ebecca P Matteson sis Walsh				92 836	0	33	0	0	\$3.	3 \$3.98
Pau	erle E Showers ul L Mendelsohn				462 14	0	1	0	0	\$1 \$	1 \$4.07
Dyl	rlan Kennan arilyn Phillips				824 1,582	0	81	0	0	\$4 \$8	2 \$5.07
Cyr	/nthia B Carestio illiam Greico				701 551	0	27	0	0	\$2 \$2	7 \$3.82
Joh	hn E.Fix obert W Henderson				351 1,573	0	14	0	0	\$14 \$60	4 \$3.97
Ma	arilyn G Yunick				2,108	0	107	0	0	\$10	7 \$5.08
Flo	len P. Newell orence L. Sherman				1,165 31	0	1	0	0	\$4 \$	1 \$3.87
Jud	eather L. Helmes dith Drum				1,153 412	0	21	0	0	\$4 \$2	1 \$5.12
Pet	ayne Sardullo ter Plumley				1,773 935	0	37	0	0	\$7. \$3	7 \$3.99
	illiam A Relyea JR seph Rue				1,996 211	0		0	0	\$7°	
	mes T Shaw ter R Gray				1,075 5,956	0		0	0	\$4: \$30:	
	nnifer Phillips ave F Scheuing				128 785	0	28	0	0	S' \$2	
Dav	avid Borton anne M Capitani				1,260 630	0	45	0	0	\$4 \$2	5 \$3.56
Shi	irley Hepker irol Ewings	<u></u>			102 411	0	. 3	0	0	S: S1:	3 \$3.24
Agr	gnus Page				286 143	0	9	0	0	S	
Dar	erry A. Huff miel Fisk				167	0	5	0	0	S:	5 \$3.24
Fra	onald R Eisenhardt ancis Burgett				231 171	0	6	0	0	Si	6 \$3.23
Pet	acey Bort ter Biesemeyer				363 1,674	0	58	0		\$1: \$5	8 \$3.45
Nei	omas Plummer eils Shultz				68 279	0	9	0	0	S:	9 \$3.39
Jinh Lau	ibo Cao iurel E Dickeison				551 8,157	0	292	0	0	\$2 \$29	14 \$4.42 12 \$3.58
Mic	ichael D Long ary Clare Wallace				734 341	0	26	0	0	\$20 \$1	6 \$3.57
Geo	eorgia A Lampropolos nce Desantis				1,373	0	44	0	0	\$4 \$2	4 \$3.24
Cha	narles M Marowski				99 36	0	. 3	0	0	\$2 \$: \$	3 \$3.23
Alle	mes Casaccio legheny highland Council				279	0	9	0	0	S	9 \$3.22
Jan	hn D Eddy mes J Doherty				74 34	0	1	0	0	S: S	1 \$3.44
Ric	chard W Leppert dith F Fleckenstein				1,153 823	0	40	0	0	\$41 \$2	0 \$3.48 7 \$3.26
Wil	illiam J Stinson III rst Assembly og God Church				1,795 1,759	0	61	0	0	\$6 \$6	1 \$3.39
Pau	ul Chinelli thur Longden				799 165	0	28	0	0	\$23 \$23	8 \$3.55
Ter	rese Fuchs ul F Koehler				1,115 1,506	0	39	0	0	\$3 \$5	9 \$3.54
Chr	ristine R Brown				1,578	0	54	0	0	\$5	4 \$3.43
Me	ul Ignatz elvin Roes				2,878 2,512	0	86	0	0	\$9 \$8	6 \$3.43
Alla	trick J Barry Ian Truesdale				860 335	0	- 11	0	0	\$2 \$1	1 \$3.22
Kat	obert E Christiansen athleen Cores				210 1,126	0	36	0	0	\$' \$3	7 \$3.54 6 \$3.22
Bria	ian Haines seph A Randi JR				2,087 3,962	0	74	0	0	\$74 \$13	4 \$3.57
Dav	ovid G Wallace zanne Kinner				120 692	0	4	0	0	\$130 S	4 \$3.23
Bra	andon Reo				7,409	0	263	0	0	\$26	3 \$3.54
Jose	m Sherman seph E Higgins				127 192	0	7	0	0	S:	7 \$3.40
The	orris Chase nomas P Hoodack				2,797 1,853	0	67	0	0	\$6	7 \$3.59
Rita	ta Griffin erbert T Kissel				212 6,428	0	220	0	0	\$° \$220	7 \$3.39
Doe	onald Vanouse ul Winne				2,251 1,005	0	77	0	0	\$7° \$3	7 \$3.41
Pet	ter Vannues ian Coots				2,751 2,112	0	100	0	0	\$10 \$7	0 \$3.64
Sco	ott Shipley				1,503	0	56	0	0	\$50	6 \$3.71
	idrey Lasko irry Bartik				345 673	0	13	0		\$1: \$2:	3 \$3.73 5 \$3.66

sed F	owe	er .										
Γ								12 Months	Ended Sep	tember 30, 20	013	
							Demand	Energy	SWAP	Other		Cost Per KWh
1	Vame	e of Company	OFFICIAL NAME	Stat Code	CONTRACT#	Kilowatt Hours	Charges	Charges	Payments	Charges	Total	(cents)
		Suzanne Braun .ori Petrosino		ļ		825 1,379	0	29 51	0	0		
	(Gerardo Doto				1,647	0	60	0	0	\$60	\$3.66
-	. N	Vancy Barber Eugene N Abbey				812 786	0	31 26	0	0	\$31 \$26	\$3.76 \$3.35
	I	ewis M Gurley				5,567	0	181	0	0	\$181	\$3.26
-	I	David Marcais Robert Thorsey Jr.				2,792 246	0	104	0	0	\$104 \$9	\$3.72 \$3.70
H	ŀ	Catherine Harris				1,451	0	53	0	0		\$3.66
		Dean H. Chrissley Douglas E. Conroe				2,047 248	0	71	0	0		
	(Charles W. Malone				834	0	27	0	0	\$27	\$3.26
	I	isa Abbe				471	0	16	0	0		\$3.40
H	N	George H Harrington NYS SUNY Alfred				1,529 267	0	57 9	0	0		\$3.74 \$3.44
	1	/alentine Christian				94	0	3	0		\$3	\$3.33
-		Bryan Hedges Karen Noyes				370 423	0	13 14	0			
	(Carol Lorenc				1,147	0	37 42	0	0		\$3,25
-		George J Olewine Jr Christine Petschke				1,235 719	0	42 23	0	0		
	J	erry M Newman				700	0	23	0	0	\$23	\$3.26
		rederick J Wolter Jr udith DeGraaff				58 396	0	2 14	0	0	\$2 \$14	\$3.60 \$3.48
	J	CTOD Outreach Inc				229	0	8	0	0	\$8	\$3.60
-		CTOD Outreach Inc Ashok Gupta				1,009 260	0	36 10	0			
	S	Srinivas A Koduri				225	0	9	0	0	\$9	\$3.80
-	F	Rosalie Oliver Brett C Lange				143	0	5 39	0	0	\$5 \$39	
	I	.isa B Tracy				942	0	44	0	0	\$44	\$4.63
-	F	aul M Zimmerman Zarko Levak				997 4,616	0	46 214	0	0		
H	A	Anthony F Malone				137	0	6	0	0		\$4.63
	N	Michael J Williams Robert E Manning				994 2,450	0	46 113	0	0		\$4.63
ŀ	1	Thomas K Coy				396	0	18	0	0	\$18	\$4.61
-	(George R Robinson Beth Silaika				852 735	0	39 32	0	0	\$39 \$32	\$4.54
t	N	Marc S Freed				808	0	33	0	0	\$33	\$4.12
F		Empire Game Farm Betty Jones				142 170	0	5	0		\$5 \$6	\$3.61 \$3.61
	J	ohn F Tucker & Sons				12,880	0	504	0	0	\$504	\$3.91
-	E	Eugene A Czajkowski ames E Fitzgerald Jr		ļ		358 419	0	13 14	0	0		
t	1	Thomas E Smith				4,287	0	153	0	0	\$153	\$3.57
-	I	iston C willard immy Golub				85 441	0	3 17	0	0	\$3	\$3.76
ŀ	1	Thomas A Rivers				580	0	22	0	0	\$22	\$3.87
F		Gerald E Grzenda Peter J Wilson				1,210 246	0	42 9	0			\$3.48
t	- 1	/icki Hitchcock				111	0	4	0	0	\$4	\$3.57
	I	Oonald Banaszak Charles E Thomas				1,312 1,047	0	47 37	0	0	\$47 \$37	
ŀ	J	ody E Lebrenz				136	0	5	0	0	\$5	\$3.57
F	I	awrence E Jordan ames K Perry				166 3,489	0	8 164	0	0	\$8	\$4.67
	(Christopher Claus				3,489	0	4	0			\$4.74
		Stephen T Belonick Sr				43 141	0	2 7	0			
H		Simon Litton Michael A Steffen				1,046	0	50	0			
	F	Rodd McLaughlin				1,797	0	86	0	0	\$86	\$4.78
-	(Robert McIntosh Carl Ferrentino				226 1,127	0	11 54	0	0	\$54	\$4.82
	(Gloria J Decker Vichelle Black				1,183 59	0	57 3	0	0	\$57 \$3	\$4.82
H		Thomas Angeliu				71	0	3	0			
		Robert Muller				171	0	8	0	0		
		ee E Rosser Paul Willing				361 117	0	17 6	0	0		\$4.82 \$4.81
	J	ames E Bouleris				62	0	3	0	0	\$3	\$4.82
	J F	ennifer Schulz Kevin C Gildner				250 26	0	9	0			
	(Christopher Costanza				61	0	2	0	0	\$2	\$3.77
H		St Stephens RC Church Stephen Kibler				44,000 645	0	1,603 23	0			
	(Clara Mulligan				49	0	2	0	0	\$2	
	F	Gerard A Franklin Francis Joseph Kehoe			†	4,070 4,709	0	152 176	0	0		
	S	Susan Wright CTOD Outreach Inc (NEW)				187	0	7	0	0	\$7	\$3.90
H		Robert A Shimp				452 25	0	18 1	0	0		
Е		oseph C Dudiak Christine C Atkins				311 173	0	12	0			
		Arilyn C Brown			<u> </u>	1/3	0	0	0			
	F	Peter V Goetchius				280	0	14 23	0	0	\$14	
-	F	New Life Assembly of God Rexel Varughese				470	0	0	0	0		\$4.83
F	J	udith A Gibson Matthew Ecker				4,469	0	215	0	0	\$215	\$4.82
H	F	Patricia Marciano				230	0	11	0			
F		Sara L Eastler Michael Roland				5,378 207	0	257 10	0	0		
t	E	Bonnie Williamson				1,769	0	85	0	0	\$85	\$4.82
F	J	oseph M Shaw Robert Hofstra				795 11	0	32 0	0	0		\$3.97
L	I	isa Glidden				266	0	10	0	0	\$10	\$3.87
+	S	Ferrance Fitzgerald Suzanne Eaton			-	1,404 1,075	0	54 42	0		\$54 \$42	\$3.86 \$3.86
þ	ŀ	Heather Dougherty				463	0	18	0	0	\$18	\$3.86
-		David Wehn William C Conrad Jr			-	181 44	0	7 2	0			
	E	Bruce H Davidson				365 2,200	0	14	0	0	\$14	\$3.74
-	Ι	.ake Chautauqua Lutheran Daniel J Brown				162	0	82 6	0	0	\$6	\$3.73
	S	Scott M Savidge				456	0	17	0	0	\$17	\$3.70
+	J	David J Erias anelle M Loughrey				1,251 1,059	0	46 39	0	0	\$39	\$3.66
-	(Gary J Wheat North Presbyterian Church				1,020 4,920	0	37 180	0	0	\$37	\$3.66
-	(Christopher B Santucci				138	0	5	0	0	\$5	\$3.66
F	F	Phyllis McCarger Harwood Jones				2,068 438	0	80 18	0	0		
H	A	Augusta Withington				681	0	28	0	0	\$28	\$4.05
F	J	amie P Matthews Angel Rock Lodge			<u> </u>	457 750	0	18 30	0	0		\$4.03 \$3.99
t	A	Angel Rock Lodge (2)				1,147	0	46	0	0	\$46	\$3.99
F	J	ames Perkins arry McClure				1,850 133	0	74 5	0	0		
L	J	oseph Shaw				599	0	24	0	0	\$24	\$3.97
+	F	Gary F Stonge Paul J Bednarczyk				4,346 222	0	209 11	0	0	\$209 \$11	\$4.82 \$5.05
F	7	Thomas Graves				277	0	14	0	0	\$14	\$5.05
-		Allan M Qua Ronald F Cocca		 	 	242 473	0	12 24	0			
	S	Steven E Smith				191	0	10	0	0	\$10	\$5.01
-		Kelly Beaulieu Simon Locke				610 123	0	31 6	0	0		\$5.01 \$4.97
	E	Bruce Nilsen		<u> </u>		507	0	25	0	0	\$25	\$4.96
-		Alison VanKuren ohn Sawicki				605 576	0	30 29	0	0	\$30 \$29	\$4.95 \$4.95
	Ι	Oonald Stone				285	0	14	0	0	\$14	\$4.95
+		ames S Phillips Kelly Spence				81 904	0	4 37	0			
	N	Noel Tucciarone				276	0	10	0	0	\$10	\$3.78
+		Herbert Wilber Paul Lund			 	665 2,596	0	25 101	0	0		
-	V	Villiam Scholl				661	0	34	0	0	\$34	\$5.10
+		Kathleen Plano Steven J Hallak				821 283	0	42 14	0	0		
L	F	Renee M McLaughlin				2,229	0	114	0	0	\$114	\$5.10
-	J	ay Barkenhagen Amy Mclaughlin				1,207 287	0	61 15	0	0		
-	F	Ruth Lundin				3,253	0	123	0	0	\$123	\$3.78
-	(arry E Laurence Christopher J Chartrand				302 1,189	0	15 61	0	0	\$61	\$5.09
þ	J	oseph J Fox				1,853	0	70	0	0	\$70	\$3.79
+	J	oseph J Fox (2) ames B Glacy				1,172 819	0	44 42	0	0	\$44 \$42	\$3.79 \$5.11
_												

				12 Months Ended September 30, 2013						
					Des 1		SWAP	Out.		Cost
Name of Company	OFFICIAL NAME	Stat Code	CONTRACT #	Kilowatt Hours	Demand	Energy Charges		Other Charges	Total	Per KW
Paul D Jennings	OFFICIAL NAME	Stat Code	CONTRACT#	Kilowatt Hours 590	Charges 0	Charges 22	Payments 0		Total \$22	(cents)
Joseph Orobona			 	1,569	0	64	0	0	\$22 \$64	\$3 \$4
Vito Decarlo			 	598	0	24	0	0	\$24	S4
David C Miller		+		542	0	21	0	0	\$21	\$3
Timothy Keenan (2)				315	0	16	0	0	\$16	S5
TY S Remington				370	0	19		0	\$19	S.5
Paul Coffey				214	0	11		0	\$11	S:
James Sleicher				508	0	26	0		\$26	
Maria V Bystroff				956	0	49			\$49	
John Joseph				118	0	6			\$6	
Craig E Johnson				1,063	0	54	0	0	\$54	
Susan L Ball				488	0	25		0	\$25	
James E Kelly				310	0	16	0	0	\$16	S
David J Anthony				293	0	15		0	\$15	
David C Homing			1	2.391	0	122			\$122	
Giovanni Natale			†	992	0	50	0		\$50	
Debra Zimmerman				779	0	40	0		\$40	
Alan Barkley			†	495	0	25			\$25	
Linda Thatcher				126	0	6			\$6	
John O Jacoby			†	68	0	3	0	0	\$3	S
Robert Tyrrell				762	0	30		0	\$30	
Jacqueline L Quintilone			·	1,528	0	58		0	\$58	
JCTOD Outreach (4)				694	0	28		0	\$28	
JCTOD Outreach (5)			†*****************************	729	0	30			\$30	
Kathy J Flanders				1,289	0	53	0	0	\$53	S
Joseph Dare				332	0	14			\$14	
Adam Henry				163	0	6			\$6	
Jesse M Cook			†	590	0	23			\$23	
Bruce Macbeth				56	0	2			\$2	
James E Newcomb				24	0	1		0	\$1	S
David C Garlock				621	0	26		0	\$26	
Lynne M Spears		-	i	30	0	1			\$1 \$1	
Robert H Niederer		-	 	647	0	26			\$26	
Todd K Cerow		-		662	0	27	0	0	\$27	
Steven M Rogers		_		1,125	0	46		0	\$46	
Diocese of Buffalo, NY				105	0	40	0	0	\$4 \$4	
Dinesh Sukumam		-		417	0	16	0	0	S16	
Robert Strong				3,600	0	138	0	0	\$138	
Eugene Naish				2,753	0	106			\$106	
Marshall L Smith		-	 	847	0	32	0		\$32	
John J Huber			 	3,264	0	125	0		\$125	
Wesley P Czajkowski				343	0	13	0		\$13	S:
First Presbyterian Church			 	1,257	0	48			\$48	S
St Michaels Church				2.183	0	84		0	\$84	S
Neil I. Patel			 	32	0	2			\$2	
Joseph A Pierson				248	0	13		0	\$13	
Bryan H Bumham				762	0	39			\$39 \$39	S
April A Meyers			-	652	0	33			\$33	
Michael J Boote		-		251	0	13			\$13	S:
James R Cummings JR			<u> </u>	1,693	0	87			\$87	S:
Joseph Levanites				1,093	0			0	\$1	S
Walter Johnson		-	ļ	579	0	30			\$30	
Joseph J Romer			÷	578	0	30			\$30	
Bok Pai				73	0	30			\$30 \$4	
Timothy W Simpson			-	1,267	0	65			\$65	
Jack J Middleton		_	-	866	0	44	0	0	\$44	
Janet Reville			<u> </u>	1,730	0	88	0	0	\$44 \$88	
Janet Revine		-	<u> </u>	1,730		0		0	\$0	
		-	ļ		0				\$0 \$0	
				0	0	0				
				0	0	0		0	\$0 \$0	
0.1		_		0	0					
Subtotal				593,305	0	24,000	0	0	\$24,000	2,:
New York State Independent System Operator		MO MILL CO.		10 105 156 :		#21 120 TT		-	0001 (0	····
New York State ISO		ISO-MKT-SVC		13,135,176,452	0	731,428,326	0		\$731,428,326	
Subtotal				13,135,176,452	\$0.00	\$731,428,326	\$0.00	\$0.00	\$731,428,326	\$5
Energy Marketers			ļ							
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Hewittville)	OS	277H	16,812,604	34,498	610,517	0	0	\$645,015	
Erie Boulevard Hydropower, LP	Erie Boulevard Hydropower, LP (Unionville)	OS	277U	16,175,887	44,191	558,174	0	0	\$602,366	
Constellation - NMP1	Constellation - NMP1	SF	DIV-244	0	0	(15,794)			-\$15,794	
Constellation Zone F Swap				0	0	(17,117,203)			-\$17,117,203	
Covanta Niagara LP				0	0	1,617,119	0	0	\$1,617,119	
NextEra Energy				0	0	2,794,000	0		\$2,794,000	
Subtotal				32,988,491	\$78,688.98	(11,553,187)	\$0.00	\$0.00	-\$11,474,498	S
Ancillary Service Charges				0	\$0.00	\$0.00		\$0.00	\$0	
Subtotal		Jamestown								
Total				18,038,476,852	\$8,237,162.63	\$916,491,215.60	\$0.00	\$200,670.05	\$924,929,048	\$2,90

Schedule C-1 Natural Gas Purchased

		Month of July, 2013			Month	of August, 2013	Month September, 2013			
Line	Name of Company	Cost per		Cost per					Cost per	
No.		Dth	Cost	Dth	Dth	Cost	Dth	Dth	Cost	Dth
1	Purchases	3,225,335	14,649,630	4.54	3,171,379	13,964,628	4.40	3,130,883	14,713,899	4.70
2	Purchased Gas Adjustment		(2,334,052)			(3,418,535)			(2,965,038)	
3	Supplier & Transporter Refunds									
4	Demand charge for Pipeline 63									
5	Monthly Cashout Transportation Customers		144,109			811,967			52,151	
6	Purchased Gas refunds and transition surcharges									
7	Credit for Albany and Oswego									
8	Transportation Charges									
9	Tennessee Imbalance Receivable									
10	Take-or-pay Surcharge (Refund)									
11	Company NGV Use									
12	NGV Use									
13	Electric & Gas Department Use									
14	Gas delivered to storage	(2,015,320)	(7,370,498)	3.66	(1,929,614)	(6,504,306)	3.37	(1,872,858)	(6,792,793)	3.63
15	Gas withdrawn from storage	0	0		0	0		0	0	
16	Gas Well Expense									
17	Other Gas Supply Expenses		(133,541)			(115,582)			(125,670)	
18	Contingency Reserve									
19	Total	1,210,015	4,955,648	4.10	1,241,765	4,738,172	3.82	1,258,025	4,882,549	3.88
				·			·			

		Three Months Ended September 30, 2013			Twelve Months Ended September 30, 2013					
Line	Name of Company	Cost per				Cost per				
No.		Dth	Cost	Dth	Dth	Cost	Dth			
1	Purchases	9,527,597	43,328,157	4.55	52,723,912	248,365,053	4.71			
2	Purchased Gas Adjustment		(8,717,625)			14,567,686				
3	Supplier & Transporter Refunds									
4	Demand charge for Pipeline 63									
5	Monthly Cashout Transportation Customers		1,008,228			4,599,388				
6	Purchased Gas refunds and transition surcharges									
7	Credit for Albany and Oswego									
8	Transportation Charges									
9	Tennessee Imbalance Receivable									
10	Take-or-pay Surcharge (Refund)									
11	Company NGV Use									
12	NGV Use									
13	Electric & Gas Department Use									
14	Gas delivered to storage	(5,817,792)	(20,667,596)	3.55	(11,889,967)	(46,231,177)	3.89			
15	Gas withdrawn from storage				12,583,358	44,137,452	3.51			
16	Gas Well Expense									
17	Other Gas Supply Expenses		(374,793)			(9,250,882)				
18	Contingency Reserve									
19	Total	3,709,805	14,576,370	3.93	53,417,303	256,187,521	4.80			