

# REV Demonstration Project: Building Efficiency Marketplace

2018 2Q Quarterly Progress Report

Dated: July 26, 2018

# **Table of Contents**

1.0	Executiv	ve Summary	.2
1.1 1.2 1.3 1.4 1.5		Program Achievements	2 2 2
2.0	Building	g Efficiency Marketplace – Quarterly Progress	.4
2.1		Demonstration Highlights	4
2 2 2 2	.1.1 .1.2 .1.3 .1.4 .1.5	Since Previous Quarter - Major Task Completion Activities Overview Key Metrics Next Quarter Forecast Checkpoints/Milestone Progress Planned Activities	4 4 5 5
	2.1.6.2 2.1.6.3 2.1.6.4	Participating Market Partners Engaged In ECM Customer And Market Partner Engagement Projects Contracted by Utility Consulting Services Revenue Realization Project Impact	6 6 6
2.2		Work Plan & Budget Review	7
2	.2.1	Phase Review	7
	2.2.1.1	Phase Progress	7
	.2.2 .2.3	Work Plan Updated Budget	
2.3		Conclusion	8
	.3.1 .3.2	Lessons Learned	
24		Included Appendices	a

#### 1.0 EXECUTIVE SUMMARY

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") submits this quarterly report on the progress of the Building Efficiency Marketplace REV demonstration project (the "Project") it is implementing as part of the Reforming the Energy Vision ("REV") proceeding, as required by the *Order Adopting Regulatory Policy Framework and Implementation Plan*, issued by the New York State Public Service Commission ("Commission") on February 26, 2015.

#### 1.1 PROGRAM ACHIEVEMENTS

On July 1, 2015, Con Edison submitted the Project for approval by Department of Public Service Staff ("DPS Staff"); on November 10, 2015, DPS Staff approved the Project. Con Edison filed an implementation plan for the Project with the Commission on November 20, 2015. In Q2 2018, the Company continued the execution of the Project, focusing on customer engagement and documenting customer feedback.

# 1.2 CYBERSECURITY AND PERSONALLY-IDENTIFIABLE INFORMATION PROTECTION

Consistent with corporate instructions and Commission policy related to cybersecurity and the protection of personally-identifiable information ("PII"), each partner agreement executed for the implementation of the Project includes specific protections related to cybersecurity and PII. Assurance of this protection is critical in encouraging customers to sign up with new and innovative services offered by utilities.

#### 1.3 ACCOUNTING PROCEDURE ESTABLISHED

On February 16, 2016, in Case 15-E-0229, Con Edison filed an accounting procedure for the accounting and recovery of all REV demonstration project costs. This accounting procedure establishes a standardized framework that will govern how the Company categorizes and allocates the costs of the REV demonstration projects, and will facilitate analyzing each project to determine the overall financial benefits of the program to customers.

#### 1.4 COSTS, BENEFITS, AND OPERATIONAL SAVINGS

Budget information for all of the Company's REV demonstration projects is being filed confidentially with the Commission, concurrently with the filing of this document. All

costs filed are incremental costs needed to implement the projects. To date, no tax credits or grants have been available to reduce the net costs of the projects, but Con Edison will take advantage of such offsetting benefits when they are available. There are no operational savings to report at this time.

#### 1.5 BUILDING EFFICIENCY MARKETPLACE

The Project is designed to examine how interval meter data analytics can be leveraged to enable targeting and multi-channel engagement of commercial customers with high energy efficiency savings and demand reduction potential. The Project has developed a web-based portal to engage customers with details about how their buildings consume energy today, their potential energy savings and demand reduction opportunities, as well as the Energy Insights Marketplace to streamline connections between customers and energy efficiency market partners. Virtual, automated savings measurement and verification will be provided to customers, giving them visibility into achieved savings and maximizing the likelihood that implemented projects continue to perform over time. Con Edison is implementing the Project with its partner CLEAResult, formerly Retroficiency, a leading provider of data analytics and software solutions to utilities and commercial customers. As of January 1, 2017, Retroficiency merged with and into its sole owner, Ecova, Inc. In January, 2018, CLEAResult acquired Engie Insight, Ecova's utility division, and is now the project partner for the Building Efficiency Marketplace demonstration project.

In Q2 2018, the Project team continued implementation, promoting the Energy Insights Portal ("Portal") and Energy Insights Marketplace to a targeted group of large commercial customers. The Portal allows customers to identify specific measure level recommendations and develop potential projects via the Action Plans page. After developing a project in the Portal, customers will be able to submit their project scopes to Market Partners to elicit project proposals. The Project assumes this level of connection between customers and Market Partners will drive new energy efficiency projects. The Project team will be gathering data throughout the life of the Project to inform this assumption.

# 2.0 BUILDING EFFICIENCY MARKETPLACE – QUARTERLY PROGRESS

#### 2.1 DEMONSTRATION HIGHLIGHTS

#### 2.1.1 Since Previous Quarter - Major Task Completion

- Customer Engagement
  - o Transitioned to high-touch door-to-door outreach
  - Coordinated outreach efforts with behavioral energy efficiency program to streamline customer acquisition
  - Focused on providing technical support to unlock further incentives customers would otherwise have not received
- The Energy Insights Marketplace
  - High-touch approach has yielded deeper efficiency projects (i.e. HVAC)
  - Customers are utilizing the marketplace for multiple properties and projects

#### 2.1.2 Activities Overview

During Q2 2018, the Project team was able to focus on specific customer projects. The Project team continues to use energy data analytics to identify opportunities, develop project scopes, and put the tools in the customers' hands to receive project proposals from Market Partners. After managing the bid process, the Project team is able to leverage the Energy Insights Marketplace to present relevant project documentation to the customers, allowing for side by side comparisons.

#### 2.1.3 Key Metrics

#### **Project Impact**

The Project team set a goal of 6.45 Million kWh by EOY 2018. As of Q2 there have been approximately 4.5 Million kWh attributable to the project that are in the marketplace or already completed. This puts the Company on target to meet this goal. One major driver of success has been customers utilizing the marketplace for multiple properties and projects.

Participating Market Partners Engaged in Energy Conservation Measures

As of the end of Q2, there are 154 qualified market partners in the customer portal. Each of these partners is qualified to bid on customer projects. The Company has made efforts to ensure qualified market partners in the portal are aligned with its market partner qualification process through its Manage Energy site.

#### 2.1.4 Next Quarter Forecast

In Q3 2018, the Project team will continue to work with customers to develop projects in the Energy Insights Marketplace. The Project team will track insights gathered through the Energy Insights Marketplace in order to inform new ways of interacting with our customers in the Demonstration Project.

# 2.1.5 Checkpoints/Milestone Progress

Checkpoint/Milestone	Timing*	Status
Participating Market Partners Engaged in Energy Conservation Measures	Phase 2 Initial/Midpoint / End	•00
Customer and Market Partner Engagement	Phase 1 Midpoint / End Phase 2 Midpoint / End	•00
Projects Contracted by Utility Consulting Services	Phase 1 Midpoint / End Phase 2: Midpoint Year 1 /End Year 1	000
Revenue Realization	Phase 1 End, Phase 2 End of Year 1	000
Project Impact	Phase 1 End, Phase 2 End of Year 1	

<sup>\*</sup>Detailed descriptions of the Phases can be found in the Appendices.

# Con Schedule Delayed w/out Major Delayed or Stopped – Project Goals Impacted

#### 2.1.6 Planned Activities

#### 2.1.6.1 Participating Market Partners Engaged in Energy Conservation Measures

Status: Green

Expected Target by Phase 2 Start: 30 market partners engaged

Actual by Phase 2 Start: 65 market partners engaged

**Solutions/strategies in case of results below expectations:** In line with root-cause analysis, actions may include reassessing target, increasing marketing and outreach efforts, or adjusting monetization strategies to encourage market partner participation.

#### 2.1.6.2 Customer and Market Partner Engagement

Status: Green

**Expected Target by Phase 1 Midpoint:** 6 Customers

Actual by Phase 1 Midpoint: 9 Customers

**Solutions/strategies in case of results below expectations:** In-line with root-cause analysis, actions may include reassessing target, increasing marketing and outreach efforts, or portal redesign to increase outreach and drive portal awareness along with surveying customers to inform them of other marketing and customer engagement options.

#### 2.1.6.3 Projects Contracted by Utility Consulting Services

Status: Yellow

**Expected Target by Phase 1 Midpoint:** 5 percent under contract

**Actual by Phase 1 Midpoint:** None so far. This will be revisited Phase 2, Year 1 Midpoint

**Solutions/strategies in case of results below expectations:** In-line with root-cause analysis, actions may include reassessing target, increased consumer and market partners' outreach to drive portal awareness along with surveying customers to inform them of other marketing and customer engagement options.

#### 2.1.6.4 Revenue Realization

Status: Yellow

**Expected Target by Phase 1 End:** \$177,000

Actual by Phase 1 End: None so far.

**Solutions/strategies in case of results below expectations:** In-line with root-cause analysis, actions may include assessing and analyzing the number of participants, average Energy Conservation Measure (ECM) project and projected savings, reassessing target, and engagement success. Depending on which area is identified as a limitation, coordinate with partners on best solution.

#### 2.1.6.5 Project Impact

Status: Green

Expected Target by 2018 End: 6.45 Million kWh

Actual by 2018 Midpoint: 4.5 Million kWh

**Solutions/strategies in case of results below expectations:** In-line with root-cause analysis, actions may include assessing and analyzing number of participants, average ECM project and projected savings, engagement success, reassessing target, and model validation. In addition, review ECM projects for projected versus actual outcomes and re-validate savings potential. Depending on which area is identified as a limitation, coordinate with partners on best solution.

#### 2.2 WORK PLAN & BUDGET REVIEW

#### 2.2.1 Phase Review

#### 2.2.1.1 Phase Progress

The Project team has concluded work in Phase 0 (Demonstration Planning). Phase 0 consisted of Project Management, Configuration of Customer Portal, Marketing Strategy & Planning, Data Integration, and Building Analysis. Phase 1 (Demonstration Implementation) tasks concluded in Q3 2017. Phase 1 tasks included Project Management, Customer and Market Engagement, Customer Portal Configuration, Building Analysis and Reporting, and Marketplace Portal Configuration. Phase 2 (Market Launch) tasks began in Q3 2017.

#### 2.2.2 Work Plan

1 Project 1.1 Comp 1.2 DPS F 1.3 Comp 1.4 Comp 1.5 Mark 1.6 Mone 1.7 Engal 2 Custon 2.1 Softw 2.2 Custc 2.3 Intervi	Review  pplete MSA with partner  pplete SOW with partner	Lead  Con Edison & Retroficiency Con Edison DPS	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2
1 Project 1.1 Comp 1.2 DPS F 1.3 Comp 1.4 Comp 1.5 Mark 1.6 Mone 1.7 Engal 2 Custon 2.1 Softw 2.2 Custc 2.3 Intervi	ct Management plete Implementation Plan Review plote MSA with partner splete SOW with partner	Con Edison															
1.1 Comp 1.2 DPS F 1.3 Comp 1.4 Comp 1.5 Mark 1.6 Monu 1.7 Engal 2. Custon 2.1 Softw 2.2 Custo 2.3 Interior	plete Implementation Plan Review uplete MSA with partner uplete SOW with partner	Con Edison															
1.2 DPS F 1.3 Comp 1.4 Comp 1.5 Mark 1.6 Mone 1.7 Enga 2 Custon 2.1 Softw 2.2 Custc 2.3 Interv	Review  pplete MSA with partner  pplete SOW with partner																
1.3 Comp 1.4 Comp 1.5 Mark 1.6 Mone 1.7 Engal 2 Custon 2.1 Softw 2.2 Custo 2.3 Interv	aplete MSA with partner aplete SOW with partner	DPS															
1.4 Comp 1.5 Mark 1.6 Mond 1.7 Engal 2 Custon 2.1 Softw 2.2 Custo 2.2 Custo 2.3 Interv	nplete SOW with partner																
1.5 Mark 1.6 Mone 1.7 Engal 2 Custon 2.1 Softw 2.2 Custo 2.2 Interes		Con Edison & Retroficiency															
1.6 Mone 1.7 Engal 2 Custon 2.1 Softw 2.2 Custo 2.2 Interior		Con Edison & Retroficiency															
1.7 Engage 2 Custon 2.1 Softw 2.2 Custo 2.2 Interest		Con Edison & Retroficiency															
2.1 Softw 2.2 Custo 2.2 Custo 2.3 Interv	netization Planning	Con Edison & Retroficiency															
2.1 Softw 2.2 Custo 2.3 Intern	agement Specialist Onboarding	Retroficiency															
2.2 Custo 2.3 Interi		Con Edison & Retroficiency															
2.3 Interi		Retroficiency															
	tomer Validation and Access	Con Edison & Retroficiency															
	rnal Stakeholder Training	Con Edison & Retroficiency															
	Integration	Con Edison & Retroficiency															
	ne Data Integration Requirements	Con Edison & Retroficiency															
	cute Systems/Data Integration	Con Edison & Retroficiency															
	al Data Transfer	Con Edison															
	ng Analysis and Reporting	Retroficiency															
		Retroficiency															
	VEA Results	Retroficiency															
	2 1 - Demonstration Implementation																
		Con Edison & Retroficiency															
	mer and Market Engagement	Con Edison & Retroficiency															
		Con Edison & Retroficiency															
		Retroficiency															
		Con Edison & Retroficiency															
		Retroficiency															
	nuous gathering of requirements for product enhancemen																
	nuous release of updates	Retroficiency															
	ng Analysis and Reporting	Con Edison & Retroficiency															
	ing data transfers	Con Edison															
	ing data analysis (VEA)	Retroficiency															
	ing data analysis (M&V)	Retroficiency															
		Con Edison & Retroficiency															
	are Development (Configuration/Testing/Launch)	Retroficiency															
	et Partner Validation and Access	Con Edison & Retroficiency															
		Retroficiency															
	2 1 - Demonstration Implementation																
	ct Management	Con Edison & Retroficiency															
	mer and Market Engagement	Con Edison & Retroficiency															
		Con Edison & Retroficiency															
		Con Edison & Retroficiency															
		Retroficiency															
	nuous gathering of requirements for product enhancemen																
	nuous release of updates	Retroficiency															
	ng Analysis and Reporting	Con Edison & Retroficiency		-	-												
	ing data transfers	Con Edison		-		<b> </b>			_								
	ing data analysis (VEA)	Retroficiency		_													
4.3 Ongoir	ing data analysis (M&V)	Retroficiency															

### 2.2.3 Updated Budget

Budget information is being filed confidentially with the Commission.

#### 2.3 CONCLUSION

#### 2.3.1 Lessons Learned

The transition to a higher touch approach to customers has shown positive results. Of 74 customers approached, the team was able to perform 12 building surveys. The anecdotal feedback from these customers has been positive of the new approach and they have responded well to the platform analytics being provided. The team is encouraged by this and feels that combining this approach with existing sales efforts will yield even better results.

#### 2.3.2 Recommendations

The team has seen an increase in interest in HVAC project via its high touch approach. This approach will be a focus of the team in the next quarter as it looks to

develop deeper interest in the platform and unlock projects that provide deeper energy savings.

## 2.4 INCLUDED APPENDICES

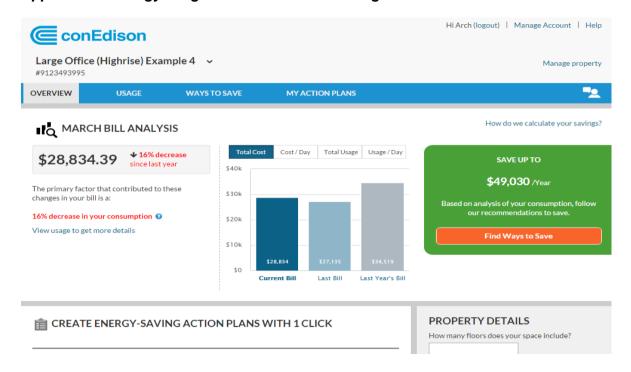
The following appendices are included at the end of this Quarterly Progress Report:

Appendix A: Energy Insights Customer Portal – Overview Page

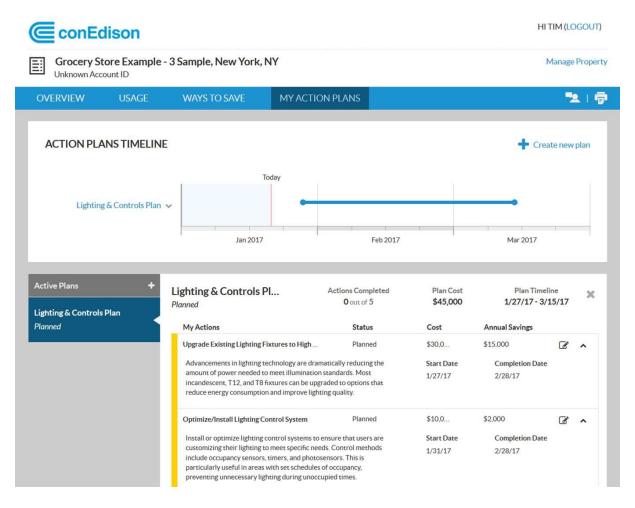
Appendix B: Energy Insights – Action Plan Page

Appendix C: Building Efficiency Marketplace Description of Phases

# Appendix A: Energy Insights Portal – Overview Page



# Appendix B: Energy Insights Portal - Action Plan Page



Appendix C: Building Efficiency Marketplace Description of Phases

Phase	0. Demonstration Planning	1. Demonstration Implementation	2. Market Launch
Milestone (Stage Gate to Next Phase)	Successful Platform Build  Partner contracts signed DPS approval Launch Customer Facing Portal	Platform Utilization  Successful data transfer  Launch of Efficiency Project Portal (Marketplace)	Marketplace Participation  Expansion of Test Population
Key Elements	<ul> <li>Platform partner contracted</li> <li>Configuration of Customer Portal</li> <li>Data Integration</li> <li>Building Analysis and Reporting</li> </ul>	<ul> <li>Develop Marketing Plan</li> <li>Customer and Market Engagement</li> <li>Configure Efficiency Project Portal (Marketplace)</li> </ul>	Test the Customer and Market Responses to Monetization Strategies     Further Configure Efficiency Project Portal to meet the needs of the Customers and Market Partners
DER Categories	N/A	Energy Efficiency Measures	Energy Efficiency Measures     Demand Side Management