### Case No. 12-M-0476 et al.

### EDI Business/Technical Working Groups Proposed Deletions - Interim Bill Notice - 810 UBR/ 867 MU 1/20/2017

### Proposed Changes – 810 UBR Enrollment Request & Response

Segment: DTM Date/Time Reference (Period Start Date)

Position: 150

Loop: IT1 Optional (Must Use)

Level: Detail

**Usage:** Optional (Must Use)

Max Use: 1

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

**3** If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes: Comments:

Notes:

### Conditional

Period Start and End Dates should be provided except in instances in which an 810 Invoice is being generated in response to receipt of an 867MU transaction containing an Interim Bill Notice.

The period start date in the 810 should match the earliest period start date indicated in the QTY loop(s) of the corresponding 867.

If sending charges at a meter level, and the dates are different for each meter within the 867, the period start date expected here is still the earliest period start date of the 867, not the dates associated with each meter unless the utility and ESCO agree that alternative dates may be sent when charges are being sent at the detail level (either meter or unmetered).

DTM~150~20090106

### **Data Element Summary**

Mand.	кет. <u>Des.</u> DTM01	Element 374	<u>Name</u> Date/Time Q	ualifier	Attr M	ibutes ID 3/3
			150	Service Period Start		
Mand.	DTM02	373	Date		Х	DT 8/8

Segment: DTM Date/Time Reference (Period End Date)

Position: 150

Loop: IT1 Optional (Must Use)

Level: Detail

**Usage:** Optional (Must Use)

Max Use: 1

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

**3** If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** 

Comments:

Notes: Conditional

Period Start and End Dates should be provided except in instances in which an 810 Invoice is being generated in response to receipt of an 867MU transaction containing an Interim Bill Notice.

In most instances the period end date in the 810 should match the latest period end date indicated in the QTY loops of the 867 transaction(s) corresponding to this Invoice. When the corresponding 867, however, contains usage for multiple bill periods, i.e. usage for several periods has been canceled and is now being restated, the latest period end date for the IT1 loop containing the adjustment for the canceled charges may not reflect the latest period end date sent in the 867 transaction (see transaction examples appended to this Implementation Guide).

If sending charges at a meter level, and the dates are different for each meter within the 867, the period end date expected here is still the latest period end date in the 867, not the dates associated with each meter unless the utility and ESCO agree that alternative dates may be sent when charges are being sent at the detail level (either meter or unmetered).

DTM~151~20090204

### **Data Element Summary**

Mand.	Des. DTM01	Element 374	Name Date/Time Q	ualifier	<u>Attr</u> M	ibutes ID 3/3
			151	Service Period End		.,
Mand.	DTM02	373	Date		Х	DT 8/8

### Scenario 4 - Invoice sent in response to an Interim Bill Notice

ST*810*000001!	Transaction Set header; transaction defined is an 810;
	control number assigned by originator
BIG*20091006*20091006001***20091005	Transaction date; Invoice number; Cross Reference
<del>867004IBN**ME*00!</del>	Number; Regular Bill; Original Invoice
REF*11*A64568970!	ESCO assigned account number for the customer
REF*12*0064467890!	Utility assigned account number for the customer
REF*BLT*LDC!	Utility is Bill Presenter
REF*PC*DUAL!	Utility is Bill Calculator
NI*SJ*ESCO NAME*1*123456789!	ESCO Name and DUNS number
NI*8S*KEYSPAN ENERGY	Utility Name and DUNS number
DELIVERY*1*987654321!	
N1*8R*MARY JONES!	Customer Name
PID*S*GEN***M1690*R1!	Text Message
PID*S*GEN***M1191*R2!	Text Message
BAL*M*YB*87.95!	Total Outstanding Balance
IT1*1*****SV*GAS*C3*ACCOUNT!	Gas Charge(s) billed at the account level
TXI*LS*3.38*.04****A*84.57!	Sales tax; amount; rate; Tax is Additive; basis
SI_N*1**A!	First SLN segment
SAC*C**GU*BAS001*295***2.95*MO*1***01!	Charge Indicator, gas utility; charge type is Basic
	Customer Charge; Amount; Rate; Unit of Measure;
	Quantity; Text Description
<u>\$LN*2**A!</u>	Second SLN segment
SAC*C**GU*ENC001*8162***.466404*HH*175***	Charge Indicator, gas utility; charge type is Energy
<del>02</del> !	Charge; Amount; Rate; Unit of Measure; Consumption;
	Text Description
TDS*8795!	Total current charges
CTT*1!	Number of IT1 segments
SE*21*000001!	Transaction Set trailer; segment count; control number

### Proposed Changes – 867 MU

Functional Group ID=PT

### Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the Product Transfer and Resale Report Transaction Set (867) for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to: (1) report information about product that has been transferred from one location to another; (2) report sales of product from one or more locations to an end customer; or (3) report sales of a product from one or more locations to an end customer, and demand beyond actual sales (lost orders). Report may be issued by either buyer or seller.

### Notes:

This document contains the format and structure for the 867 transaction used to communicate either current billed consumption, current metered usage, calendar month estimated consumption or an Interim Bill Notice. Each 867 transaction contains current usage for a single account for a single commodity (Electric or Gas).

### Heading:

No Er Bo no	Page Pos. Seg.  No. No. ID Name  Error! 010 ST Transaction Set Header  Bookmark  Out  lefined. 4		Req. <u>Des.</u> M	Max.Use 1	Loop <u>Repeat</u>	Notes and Comments		
Er Bo	ror! ookmark	020	BPT	Beginning Segment for Product Transfer and Resale	М	1		
Er Bo	ror! ookmark	050	DTM	Date/Time Reference (Next Meter Read Date)	0	1		
				LOOP ID - N1			1	
Bo no	ror! ookmark ot efined.6	080	N1	Name (ESCO)	0	1		
				LOOP ID - N1			1	
Bo no	ror! ookmark ot efined.7	080	N1	Name (Utility)	0	1		
				LOOP ID - N1			1	
Bo no	ror! ookmark ot efined.8	080	N1	Name (Customer)	0	1		
Er Bo	<u>ror!</u> ookmark	100	N3	Address Information (Service Address)	0	1		
Er Bo	<u>ror!</u> ookmark	110	N4	Geographic Location (Service Address)	0	1		

Error! Bookmark not	120	REF	Reference Identification (ESCO Customer Account Number)	0	1
defined.11 Error! Bookmark not	120	REF	Reference Identification (Utility Account Number)	0	1
defined.12 Error! Bookmark	120	REF	Reference Identification (Previous Utility Account Number)	0	1
not defined. <sub>13</sub> 14	120	REF	Reference Identification (Bill Option)	0	1

### Detail:

Page <u>No.</u>	Pos. <u>No.</u>	Seg. <u>ID</u>	<u>Name</u>	Req. <u>Des.</u>	Max.Use	Loop <u>Repeat</u>	Notes and Comments
			LOOP ID - PTD			>1	
15	010	PTD	Product Transfer and Resale Detail (Metered Consumption Summary)	М	1		
Error! Bookmar! not	030	REF	Reference Identification (Utility Rate Service Class)	0	1		
defined.4 Error! Bookmar! not defined.4	030	REF	Reference Identification (Rate Sub Class)	0	1		
			LOOP ID - QTY			>1	
Error! Bookmar! not defined.1	<b>=</b> '	QTY	Quantity	0	1		
Error! Bookmarl not defined.1	140 <u>«</u>	AMT	Monetary Amount (Back Out Credit)	0	1		
20	160	MEA	Measurements	0	40		
Error!  Bookmarl  not  defined.2		DTM	Date/Time Reference (Period Start Date)	0	1		
24	210	DTM	Date/Time Reference (Period End Date)	0	1		
			LOOP ID - PTD			>1	
i						>1	
Error! Bookmarl not defined.2	='	PTD	Product Transfer and Resale Detail (Un- metered Consumption)	М	1		
Error! Bookmar! not	030	REF	Reference Identification (Utility Rate Service Class)	0	1		
defined.2 2 <del>27</del>	<del>6</del> 030	REF	Reference Identification (Rate Sub Class)	0	1		
=			LOOP ID - QTY			>1	
Error! Bookmarl	110 <u>«</u>	QTY	Quantity	0	1		

not							
defined.2		A A 4T	Manadan Assault (Bad O t Godi)	•	4		
Error! Bookmark	140	AMT	Monetary Amount (Back Out Credit)	0	1		
not	<u> </u>						
defined.2	9						
30	160	MEA	Measurements	0	40		
Error!	210	DTM	Date/Time Reference (Period Start Date)	0	1		
Bookmark	<u>c</u>		, ,				
<u>not</u>							
defined.3		574	0 · /T: 0 · /0 · /5 /0 · )	•			
32	210	DTM	Date/Time Reference (Period End Date)	0	1		
			LOOP ID - PTD			>1	
33	010	PTD	Product Transfer and Resale Detail (Metered	М	1		
			Consumption Detail)				
Error!	030	REF	Reference Identification (Meter Number)	0	1		
Bookmark	<u> </u>						
not	4						
defined.3- Error!	030	REF	Reference Identification (Utility Rate Service	0	1		
Bookmark		1121	Class)	Ü	-		
not	_		,				
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Error!	030	REF	Reference Identification (Rate Sub Class)	0	1		
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<u>acimear</u> s			LOOP ID - QTY			>1	
Error!	110	QTY	Quantity	0	1		
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Error!	140	AMT	Monetary Amount (Back Out Credit)	0	1		
Bookmark	<u>(</u>						
not defined.3	2.						
Error!	160	MEA	Measurements	0	40		
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<u>not</u>							
defined.3		574	D . /T: D ( /D . 16 D . )	•			
Error! Bookmark	210	DTM	Date/Time Reference (Period Start Date)	0	1		
not	2						
defined.4	<del>2</del>						
Error!	210	DTM	Date/Time Reference (Period End Date)	0	1		
<u>Bookmark</u>	<u> </u>						
not	2						
defined.4	<del>5</del>						<u>L</u>
ļ			LOOP ID PTD			1	
44	<del>010</del>	PTD	Product Transfer and Resale Detail (Interim Bill	0	<del>1</del>		
I			Notice)				
			LOOP ID - PTD			>1	
45	010	PTD	Product Transfer and Resale Detail (Metered	М	1		
1			Usage Detail)	_			
Error!	030	REF	Reference Identification (Meter Number)	0	1		
Bookmark not	<u> </u>						
defined.44	<del>6</del>						
Error!	030	REF	Reference Identification (Service Point ID)	0	1		
· <del></del>			•				ļ

1							
Bookmark not defined.47				_			
Error! Bookmark not	030	REF	Reference Identification (Number of Dials)	0	1		
defined.48 Error! Bookmark not defined.49	030	REF	Reference Identification (Utility Rate Service Class)	0	1		
50	030	REF	Reference Identification (Rate Sub Class)	0	1		
			LOOP ID - QTY			>1	
Error! Bookmark not	110	QTY	Quantity	0	1		
defined.51 Error! Bookmark not	140	AMT	Monetary Amount (Back Out Credit)	0	1		
defined.52 Error! Bookmark not	160	MEA	Measurements (Usage)	0	40		
defined.53 Error! Bookmark	160	MEA	Measurements (Meter Multiplier)	0	1		
not defined.55 Error! Bookmark not	160	MEA	Measurements (Metered Base Load)	0	1		
defined.56 Error! Bookmark	160	MEA	Measurements (Therm Factor)	0	1		
not defined.57 Error! Bookmark not	160	MEA	Measurements (Degree Day Factor)	0	1		
defined.58 Error! Bookmark not	160	MEA	Measurements (Transformer Loss Adjustment Factor)	0	1		
defined.59	210	DTM	Date/Time Reference (Period Start Date)	0	1		
Error!	210	DTM	Date/Time Reference (Period End Date)	0	1		
Bookmark not	210	DIW	bate, time hererence (i enou chu bate)	O	1		
defined.61							

### Case No. 12-M-0476 et al.

### **EDI Business/Technical Working Groups**

### Proposed Deletions - Interim Bill Notice - 810 UBR/ 867 MU 1/20/2017

Segment: **BPT** Beginning Segment for Product Transfer and Resale

Position: 020

Loop:

Level: Heading Usage: Mandatory

Max Use:

**Purpose:** To indicate the beginning of the Product Transfer and Resale Report Transaction Set and transmit

identifying data

**Syntax Notes:** 1 If either BPT05 or BPT06 is present, then the other is required.

 $\textbf{Semantic Notes:} \qquad \textbf{1} \qquad \text{BPT02 identifies the transfer/resale number}.$ 

**2** BPT03 identifies the transfer/resale date.

**3** BPT08 identifies the transfer/resale time.

4 BPT09 is used when it is necessary to reference a Previous Report Number.

**Comments:** 

Notes: Required

BPT~00~2006042430326001~20060424~DD

### **Data Element Summary**

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		<u>Attr</u>	<u>ibutes</u>
Mand.	BPT01	353	Transaction Set P	urpose Code	M	ID 2/2
			00	Original		
				Conveys original readings for the account b	eing r	eported.
			01	Cancellation		
				Indicates that the readings previously report account are to be ignored.	rted fo	or the
Must Use	BPT02	127	Reference Identif	ication	0	AN 1/30
			A unique transacti	ion identification number assigned by the origina	itor of	this
			transaction. This r	number should be unique over time.		
Mand.	BPT03	373	Date		М	DT 8/8
			Date Expressed as	CCYYMMDD.		
			Transaction Crost	ion Data. This is the data that the transaction was		tad by the
				ion Date. This is the date that the transaction wa	s creat	ted by the
Cond	BPT04	755	sender's application Report Type Code	•	0	ID 2/2
l	BP104	/55	_ , _ ,,	<del>:</del> o <del>t required when the PTD*BK (Interim Bill Notice</del> )		•
1			DD	Distributor Inventory Report	- ноор	<del>is being sent.</del>
			טט	Consumption		
Cond	ВРТ07	306	Action Code	Consumption	0	ID 1/2
Cona	Ы 107	300	IN	Interim	J	10 1/2
			114	Calendar Month Estimate		
				As specified in its Utility Maintained EDI Gu	ide th	nis code will
				be used by the utility to identify an 867MU		
				containing estimated consumption for a cal		
				period.		
			F	Final		
			•	Used only when reporting final consumptio	n for a	an account
				when the customer account is final with the	e utilit	у.
Cond	ВРТ09	127	Reference Identif	ication	0	AN 1/30
			When BPT01 = 01	this element should contain the transaction ider	itificat	ion number
			sent in BPT02 in th	he transaction that is being cancelled.		

	Segment:	_PTD	Product Transfer	and Resale Detail (Interim Bill N	l <del>otice)</del>				
	Position:	<del>010</del>		<b>,</b>	•				
	Loop:		Optional (Depend	<del>ent)</del>					
	Level:	Detail	( - c - c - c - c - c - c - c - c - c -	<b>,</b>					
	Usage:	- Optional	<del>l (Dependent)</del>						
	Max Use:	<del>1</del>	(= 0 00000000)						
	Purpose:	To indica	To indicate the start of detail information relating to the transfer/resale of a product						
	•		vide identifying da		•	•			
Syn	tax Notes:	1 If ei	ther PTD02 or PTD	03 is present, then the other is	r <del>equired.</del>				
				05 is present, then the other is a	•				
Semar	ntic Notes:			•	•				
С	omments:								
	Notes:	<b>Conditio</b>	<del>nal</del>						
		-1: 00		with a second column					
				Utility to notify an ESCO that the	•				
				usage information, either actual					
		be reported. This segment is only applicable to the Utility Bill Ready mode.							
		In that model, the Utility sends an 867MU transaction to the ESCO to open a bill window							
		for a specific account. For accounts on a bi-monthly meter read cycle that are billed monthly, for example customers enrolled in budget bill plans, and no usage information is available for the interim month, the Utility will send an 867MU transaction containing							
		-	only an Interim Bill Notice PTD loop (PTD01=BK). When the Utility will estimate consumption for the interim month, the 867MU transaction should provide the						
			•	the contract of the contract o	•				
				oropriate PTD loop (i.e. PTD01=E		PIDUI=BQ			
				im Bill Notice PTD loop should n		:11 la a :aaaa			
				provides notice to the ESCO that					
				may, but is not required to, bill					
				er, they must return an 810 Invo					
				e used to communicate usage in	<del>normation since</del>	тиз ююр			
		eontains no QTY loops.  PTD~BK~~~O.7~GAS							
		_	<del>Data El</del>	ement Summary					
	Ref.	<del>Data</del>							
	Des.	<u>Element</u>				<u>ributes</u>			
Mand.	PTD01	<del>521</del>	Product Transfe		M	<del>ID 2/2</del>			
			BK	Modification		1-			
Must Use	PTD04	<del>128</del>		ification Qualifier	×	ID 2/3			
			<del>OZ</del>	Product Number		100			
				PTD05 contains a code ider	· •	<del>rodity</del>			
				reported in this transaction	F				

**Electric** 

Gas

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GAS

X AN 1/30

### \_Scenario 6 - Interim Bill Notice

ST*8	<del>67*00000001!</del>	Transaction Set header; transaction
		defined is an 867; control number assigned
		<del>by originator</del>
BPT*	<del>00*2006042430326001*20060424!</del>	Transaction is an Original transaction;
		Unique id number for this transaction;
		transaction creation date
N1*S	J*ESCO NAME*1*006985709!	ESCO Name and DUNS number
N1*8	S*KEYSPAN DELIVERY*1*848068529!	Utility Name and DUNS number
N1*81	R*HARRY SMITH!	Customer Name
REF*	<del>12*3062409200!</del>	Utility customer account number
PTD*	BK***OZ*GAS!	Indicates Interim bill will be issued by
		Utility; service is gas
SE*8	* <del>00000001!</del>	Transaction Set trailer; segment count;
		control number