

Catherine L. Nesser
Assistant General Counsel
Legal Department



November 12, 2010

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission
Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of KeySpan Energy of New York for
Approval of an Energy Efficiency Portfolio Standard (EEPS)
“Fast Track” Utility-Administered Gas Energy Efficiency
Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for
Approval of an Energy Efficiency Portfolio Standard (EEPS)
“Fast Track” Utility-Administered Gas Energy Efficiency
Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

3rd Quarter 2010 Gas EEPS Reports

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings, attached please find the 3rd Quarter 2010 (July - September 2010) reports for The Brooklyn Union Gas Company d/b/a National Grid NY (formerly KeySpan Gas East Corporation or KEDNY) and KeySpan Gas East Corporation d/b/a National Grid (formerly d/b/a KeySpan Energy Delivery of Long Island or KEDLI) gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Industrial Programs;
- Commercial Energy Efficiency Programs;
- Gas Enhanced Home Sealing Incentives Programs; and
- Residential ENERGY STAR® Gas Products Programs.

Respectfully submitted,

/s/ Catherine L. Nesser

Catherine L. Nesser

Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
Teresa Picarazzi, DPS Staff (via electronic mail)
Edward White (via electronic mail)
Janet Gail Besser (via electronic mail)
Cathy Hughto-Delzer (via electronic mail)
Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid's Residential High-Efficiency Heating and Water Heating and Controls Program in New York City showed a consistent growth pattern for July 2010 but did not achieve the original monthly forecast of savings. The program showed slower growth than expected for August 2010 but by September was showing signs of growth. The program manager continues to actively reach out to New York City heating contractors, builders, and consumer advocacy groups to help increase program participation. The program manager is collaborating with Con Edison and NYSERDA on community events in Staten Island and Manhattan.

National Grid, in collaboration with Con Edison and the Master Plumbers Council, hosted the 3rd Annual New York City Education & Energy Efficiency Expo on September 23, 2010. The event was attended by over 625 members of the heating, architecture, engineering, and building trades. The event provided an exhibition area for heating and cooling manufacturers and distributors to showcase their latest energy efficiency and ENERGY STAR® products. In addition, the expo featured educational seminars on various topics by well-recognized speakers in the heating and cooling industries that provided continuing education credits for participants.

Expo educational opportunities included:

- **Indoor Air Quality Class**
- **Myths and Facts about High-Efficiency Heating Increased Sales Through Consolidated Edison Utility Rebate Programs**
- **Everything You Need to Know about Heat Pumps/Mini Splits**
- **Fuel Gas Code**
- **High Efficiency Water Heating in Metro NY**
- **Safe Installation of High Efficiency Heating Equipment**

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid started marketing campaigns designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. Marketing support will include e-mail blasts, telemarketing, direct mail, and newspaper ads.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

Advertising boards were displayed on the Staten Island Ferry, which transports 60,000 people each weekday between St. George on Staten Island and Whitehall Street in Lower Manhattan. These ads promoted high-efficiency heating equipment, sealing and insulation of heating ducts and programmable thermostats.

(b) Evaluation Activities

National Grid and its evaluation vendor, Tetra Tech, prepared the final report on the process evaluation of this program and submitted to DPS Staff for review.

(c) Other Activities

Contractor Training Events

Date	Topic	Location	Audience Type
08/10/2010	Slant Fin Equipment Demo and Training	Queens, NY	Heating Contractors
08/11/2010	Lochnivar Boiler Training	Brooklyn, NY	Heating Contractors
08/10/2010	Slant Fin Equipment Demo and Training	Queens, NY	Heating Contractors

Community Events

Date	Topic	Location	Audience Type
08/07/2010	The Hong Kong Dragon Boat Festival	Queens, NY	Residential Customers
08/12 , 8/19 & 8/26	Seaside Summer Concerts	Brooklyn, NY	Residential Customers
8/26/2010	Martin Luther King Jr. Concert Series	Brooklyn, NY	Residential Customers

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The revised implementation plan for the Industrial Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continued to conduct meetings with industrial customers and to build inventory towards this year's goal.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. National Grid issued an E-action newsletter and an E-blast in September to all the larger industrial customers in order to heighten the awareness of the programs available to them. Presentations to varied audiences such as the Association of Energy Engineers (AEE), the 2010 Educational and Energy Efficiency Trade Expo, and the seminar titled Optimizing Thermal Energy Management were provided to promote the program.

A brochure was developed as a leave behind to help customers further understand the energy efficiency message (*see* Attachment 1_NG_Collateral_Commercial_Brochure).

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

There are no other activities to report.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The revised implementation plan for the Commercial Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was submitted on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards this year's goal.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Presentations to varied audiences such as the Association of Energy Engineers (AEE), the 2010 Educational and Energy Efficiency Trade Expo, and at the seminar titled Optimizing Thermal Energy Management were provided to promote the program.

A brochure was developed as a leave behind to help customers further understand the energy efficiency message (*see* Attachment 1_NG_Collateral_Commercial_Brochure).

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

There are no other activities to report.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process and has awarded the contract for services to Conservation Services Group (CSG) to be the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid has developed supporting collateral and will continue to implement a targeted marketing approach to identify eligible customers to participate. National Grid will feature information on the website and will continue to promote the program at events and with the local BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid anticipates an October 15, 2010 start date for this program.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. National Grid staff also presented program information to the Building Performance Contractors Association (BPCA) and at National Grid's Educational & Energy Efficiency Trade Expo for contractor awareness. Contractors have signed onto the program and contractor training is taking place.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and displayed near product shelves at select New York City Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.



**JOIN THE
MOVEMENT
TO USE LESS**



Save energy and control costs with innovative energy efficiency programs and strategies from National Grid.



nationalgrid
The power of action.™



**Your business is more than a place where you work.
It represents an enormous investment.**

Since your business is where you spend a large portion of each day, you want to create a working environment that's comfortable and healthy for you and all your employees.

At National Grid, we're committed to helping your business achieve these goals through a series of innovative energy efficiency programs designed to help you cut energy costs and bolster your bottom line. We've also developed incentive programs that reward you for making these upgrades to your business.

To learn more about National Grid's incentive programs for businesses like yours, visit www.powerofaction.com/efficiency.

Minimizing costs by maximizing efficiency.

Using energy more efficiently can benefit your business in numerous ways:

- 1.** By reducing your energy costs, you enhance profitability.
- 2.** Upgrading your energy systems can boost the value of your property.
- 3.** Taking a more energy-efficient approach enhances your standing in your community by making it a better place to live, not only for your family, but for all families.

At National Grid, we're motivated to help your business achieve its energy efficiency goals by collaborating with you to develop a multi-year energy-savings plan. We'll do on-site inspections to help you identify opportunities for greater energy efficiency and conduct in-depth analyses and technical studies of potential strategies. Most importantly, we're prepared to offer incentives that will help your company offset some of the costs associated with implementing those strategies.

Prescriptive Programs

- ◆ High-efficiency heating and hot water equipment can generate significant savings.
- ◆ Augmented insulation in walls, on roofs, in attics and around pipes can result in real cost reductions.
- ◆ Programmable thermostats, boiler resets and steam traps give you more control over your environment.
- ◆ Commercial kitchens can cut costs by installing measures like pre-rinse spray valves, high-efficiency fryers, steamers and convection ovens.

Custom Programs

We recognize that no two businesses use energy the same way. That's why we're committed to designing customized energy-savings programs that fit the way your company operates, including incentives that reduce the cost of implementation. Whether your company is looking for large-scale environmental control systems or a system that leverages a hybrid of available technologies, we're ready to make it possible. Pre-approved projects are eligible to receive a one-time incentive based on estimated first-year savings of up to 50% of the project cost.





JOIN THE MOVEMENT TO USE LESS

National Grid is committed to safeguarding the environment for future generations by implementing energy efficiency initiatives and incentives that help cut the costs of energy upgrades. Your business can help by joining the movement to reduce energy usage. Do it for your bottom line. Do it for your employees. Do it for your community. You'll save money, you'll reduce the need for future power plants and you'll be contributing to a cleaner, greener future.



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www.powerofaction.com/efficiency

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Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	88,131
Quarterly Net Therm Goal	92,832
Percent of Quarterly Therm Goal Acquired	95%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,668,111
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	268,224
Net first-year annual therms acquired to date as a percent of annual goal	144%
Net first-year annual therms acquired to date as a percent of 3-year goal	29%
Net cumulative therms acquired to date	268,224
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	5,012,814
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	88,131
Costs	
Total program budget	\$ 3,421,717
Administrative costs	\$ 53,801
Program Planning	\$ 7,487
Marketing costs	\$ 17,516
Trade Ally Training	\$ 1,100
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	277,622
Direct Program Implementation	\$ 51,219
Evaluation	\$ 0
Total expenditures to date	\$ 1,550,917
Percent of total budget spent to date	45%
Participation	
Number of program applications received to date	1,731
Number of program applications <i>processed</i> to date ⁴	1,731
Number of processed applications <i>approved</i> to date ⁵	1,731
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	30,705
Quarterly Net Therm Goal	195,750
Percent of Quarterly Therm Goal Acquired	16%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	30,705
Net first-year annual therms acquired to date as a percent of annual goal	4%
Net first-year annual therms acquired to date as a percent of 3-year goal	4%
Net cumulative therms acquired to date	30,705
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	30,705
Costs	
Total program budget	\$ 3,573,772
Administrative costs	\$ 16,471
Program Planning	\$ 3,232
Marketing costs	\$ 799
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	187,289
Direct Program Implementation	\$ 12,389
Evaluation	\$ -
Total expenditures to date	\$ 228,006
Percent of total budget spent to date	6%
Participation	
Number of program applications received to date	2
Number of program applications <i>processed</i> to date ⁴	2
Number of processed applications <i>approved</i> to date ⁵	2
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	39,596
Quarterly Net Therm Goal	117,957
Percent of Quarterly Therm Goal Acquired	34%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	39,596
Net first-year annual therms acquired to date as a percent of annual goal	9%
Net first-year annual therms acquired to date as a percent of 3-year goal	6%
Net cumulative therms acquired to date	39,596
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	39,596
Costs	
Total program budget	\$ 1,889,773
Administrative costs	\$ 9,117
Program Planning	\$ 1,727
Marketing costs	\$ 5,931
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	88,151
Direct Program Implementation	\$ 8,079
Evaluation	\$ -
Total expenditures to date	\$ 168,552
Percent of total budget spent to date	9%
Participation	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date ⁴	9
Number of processed applications <i>approved</i> to date ⁵	9
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	62,330
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,943,577
Administrative costs	\$ 41,546
Program Planning	\$ 1,193
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ 123
Evaluation	\$ -
Total expenditures to date	\$ 52,246
Percent of total budget spent to date	3%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	11
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	11
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	11
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	11
Costs	
Total program budget	\$ 60,000
Administrative costs	\$ 8,032
Program Planning	\$ 191
Marketing costs	\$ 2,147
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	100
Direct Program Implementation	\$ 560
Evaluation	\$ -
Total expenditures to date	\$ 11,030
Percent of total budget spent to date	18%
Participation	
Number of program applications received to date	10
Number of program applications <i>processed</i> to date ⁴	10
Number of processed applications <i>approved</i> to date ⁵	10
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid’s Residential High-Efficiency Heating and Water Heating and Controls Program in Long Island achieved its combined 2009 and 2010 therm savings targets in August and the combined 2009 and 2010 budgets will be exhausted by October 2010. In order to manage the Residential High-Efficiency Heating and Water Heating and Controls Program within the Commission-approved budgets, the Company suspended the program as of August 18, 2010 for new applications and will restart the program on January 1, 2011. Program suspension notices were sent to contractors, customers, and manufacturers and posted in heating supply houses across the Long Island region. For 2011, the Company will propose to reduce rebate amounts for eligible measures by approximately 20%, which is consistent with the flexibility granted to program administrators to modify rebate levels in the Commission’s June 24, 2010 order.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

There are no marketing activities to report.

(b) Evaluation Activities

National Grid and its evaluation vendor, Tetra Tech, prepared the final draft evaluation report of this program and submitted to DPS Staff for review.

(c) Other Activities

Contractor Events

Date	Topic	Location	Audience Type
07/07/2010	Tash Sales - Hydronic Piping & ECM Pumps	Melville, NY	Heating Contractors
07/21/2010	Veissman - Wales Darby	Melville, NY	Heating Contractors
08/09/2010	Peerless Boiler Training	Melville, NY	Heating Contractors

3. Customer Complaints and/or Disputes

The Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island has seen overwhelming success and has had a positive impact on consumer behavior and the heating market. However, the suspension of the Long Island heating

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

program has caused some complaints and confusion among customers and heating trades, which is being managed by the program manager, trade allies and call centers' representatives. In 2011, National Grid will be implementing additional controls to assist us in achieving our therm goal and help set customer and contractor expectations.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) The revised implementation plan for the Industrial Program, which incorporated program modifications set forth in the Commission's June 24, 2010 Order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. The Energy Products delivery team, along with energy efficiency support, continued to conduct meetings with industrial customers and to build inventory towards this year's goal.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. National Grid issued an E-action newsletter and an E-blast in September to all the larger industrial customers in order to heighten the awareness of the programs available to them. Presentations to audiences such as the Association of Energy Engineers (AEE), the 2010 Educational and Energy Efficiency Trade Expo, and a seminar entitled Optimizing Thermal Energy Management were offered to promote the program.

A brochure was developed as a leave behind to help customers further understand the energy efficiency message (*see* Attachment 1_NG_Collateral_Commercial_Brochure).

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the Industrial Program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On August 23, 2010 National Grid filed a revised implementation plan for the Commercial Energy Efficiency Program to incorporate program modifications set forth in the Commission's June 24, 2010 order. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. National Grid will continue to evaluate program spending in order to determine whether or not this program may have to be suspended prior to the end of 2010 due to exhaustion of 2010 program funding despite the additional funding allocation.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Due to the possibility of over-subscription, marketing efforts among the commercial customer base are being kept to a minimum. However, the Energy Products delivery team continues to utilize the existing program material to promote this program as they meet with their customers. Presentations to varied audiences such as the Association of Energy Engineers (AEE), the 2010 Educational and Energy Efficiency Trade Expo, and at the seminar entitled Optimizing Thermal Energy Management were provided to promote the program.

A brochure was developed as a leave behind to help customers further understand the energy efficiency message (*see* Attachment 1_NG_Collateral_Commercial_Brochure).

(b) Evaluation Activities

The process evaluation vendor, Tetra Tech, submitted a detailed evaluation plan for the program. A kick-off meeting for the process evaluation effort was held on September 21, 2010.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid completed the procurement process for the Gas Enhanced Home Sealing Incentives Program and has awarded the contract for services to Conservation Services Group (CSG) to be the lead program implementation vendor. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid has developed supporting collateral and will continue to implement a targeted marketing approach to identify eligible customers to participate. National Grid will feature information on the website and will continue to promote the program at events and with the local BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid anticipates an October 15, 2010 start date for this program.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

The Company has solicited contractors to implement the program through our lead vendor, CSG. National Grid staff has also presented program information to the Building Performance Contractors Association (BPCA) and at National Grid's Educational & Energy Efficiency Trade Expo for contractor awareness. Contractors have signed onto the program and contractor training is taking place.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 3 (July - September) 2010
Report Contact person: Lynn Westerlind

1. Program Status

(a) On March 30, 2010, National Grid received Department of Public Service Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and displayed near product shelves at select Long Island Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.



**JOIN THE
MOVEMENT
TO USE LESS**



Save energy and control costs with innovative energy efficiency programs and strategies from National Grid.



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The power of action.™



**Your business is more than a place where you work.
It represents an enormous investment.**

Since your business is where you spend a large portion of each day, you want to create a working environment that's comfortable and healthy for you and all your employees.

At National Grid, we're committed to helping your business achieve these goals through a series of innovative energy efficiency programs designed to help you cut energy costs and bolster your bottom line. We've also developed incentive programs that reward you for making these upgrades to your business.

To learn more about National Grid's incentive programs for businesses like yours, visit www.powerofaction.com/efficiency.

Minimizing costs by maximizing efficiency.

Using energy more efficiently can benefit your business in numerous ways:

- 1.** By reducing your energy costs, you enhance profitability.
- 2.** Upgrading your energy systems can boost the value of your property.
- 3.** Taking a more energy-efficient approach enhances your standing in your community by making it a better place to live, not only for your family, but for all families.

At National Grid, we're motivated to help your business achieve its energy efficiency goals by collaborating with you to develop a multi-year energy-savings plan. We'll do on-site inspections to help you identify opportunities for greater energy efficiency and conduct in-depth analyses and technical studies of potential strategies. Most importantly, we're prepared to offer incentives that will help your company offset some of the costs associated with implementing those strategies.

Prescriptive Programs

- ◆ High-efficiency heating and hot water equipment can generate significant savings.
- ◆ Augmented insulation in walls, on roofs, in attics and around pipes can result in real cost reductions.
- ◆ Programmable thermostats, boiler resets and steam traps give you more control over your environment.
- ◆ Commercial kitchens can cut costs by installing measures like pre-rinse spray valves, high-efficiency fryers, steamers and convection ovens.

Custom Programs

We recognize that no two businesses use energy the same way. That's why we're committed to designing customized energy-savings programs that fit the way your company operates, including incentives that reduce the cost of implementation. Whether your company is looking for large-scale environmental control systems or a system that leverages a hybrid of available technologies, we're ready to make it possible. Pre-approved projects are eligible to receive a one-time incentive based on estimated first-year savings of up to 50% of the project cost.





JOIN THE MOVEMENT TO USE LESS

National Grid is committed to safeguarding the environment for future generations by implementing energy efficiency initiatives and incentives that help cut the costs of energy upgrades. Your business can help by joining the movement to reduce energy usage. Do it for your bottom line. Do it for your employees. Do it for your community. You'll save money, you'll reduce the need for future power plants and you'll be contributing to a cleaner, greener future.



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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	181,657
Quarterly Net Therm Goal	84,238
Percent of Quarterly Therm Goal Acquired	216%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	3,304,186
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	674,981
Net first-year annual therms acquired to date as a percent of annual goal	401%
Net first-year annual therms acquired to date as a percent of 3-year goal	80%
Net cumulative therms acquired to date	674,981
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	12,143,648
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	181,657
Costs	
Total program budget	\$ 3,155,048
Administrative costs	\$ 73,247
Program Planning	\$ 2,262
Marketing costs	\$ 1,142
Trade Ally Training	\$ 1,972
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	764,025
Direct Program Implementation	\$ 32,253
Evaluation	\$ 555
Total expenditures to date	\$ 3,207,135
Percent of total budget spent to date	102%
Participation	
Number of program applications received to date	5,256
Number of program applications <i>processed</i> to date ⁴	5,256
Number of processed applications <i>approved</i> to date ⁵	5,256
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	222,037
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	219%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	222,037
Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal	27%
Net cumulative therms acquired to date	222,037
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	222,037
Costs	
Total program budget	\$ 1,875,868
Administrative costs	\$ 561
Program Planning	\$ 561
Marketing costs	\$ 811
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	166,835
Direct Program Implementation	\$ 12,427
Evaluation	\$ 39
Total expenditures to date	\$ 187,894
Percent of total budget spent to date	10%
Participation	
Number of program applications received to date	38
Number of program applications <i>processed</i> to date ⁴	38
Number of processed applications <i>approved</i> to date ⁵	38
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

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⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	72,202
Quarterly Net Therm Goal	85,077
Percent of Quarterly Therm Goal Acquired	85%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	72,202
Net first-year annual therms acquired to date as a percent of annual goal	23%
Net first-year annual therms acquired to date as a percent of 3-year goal	18%
Net cumulative therms acquired to date	72,202
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	72,202
Costs	
Total program budget	\$ 1,228,693
Administrative costs	\$ 1,223
Program Planning	\$ 207
Marketing costs	\$ 196
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	208,839
Direct Program Implementation	\$ 14,750
Evaluation	\$ -
Total expenditures to date	\$ 235,439
Percent of total budget spent to date	19%
Participation	
Number of program applications received to date	26
Number of program applications <i>processed</i> to date ⁴	26
Number of processed applications <i>approved</i> to date ⁵	26
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	42,493
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,220,642
Administrative costs	\$ 30,276
Program Planning	\$ 160
Marketing costs	\$ 146
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ 81
Evaluation	\$ -
Total expenditures to date	\$ 48,475
Percent of total budget spent to date	4%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	398
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	7%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	398
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal	1%
Net cumulative therms acquired to date	398
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	398
Costs	
Total program budget	\$ 60,000
Administrative costs	\$ 7,142
Program Planning	\$ 56
Marketing costs	\$ 2,147
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	235
Direct Program Implementation	\$ 552
Evaluation	\$ -
Total expenditures to date	\$ 10,132
Percent of total budget spent to date	17%
Participation	
Number of program applications received to date	13
Number of program applications <i>processed</i> to date ⁴	13
Number of processed applications <i>approved</i> to date ⁵	13
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

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