

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 98-M-0667 - In the Matter of Electronic Data Interchange.

MAY 2019 REPORT ON EDI STANDARDS DEVELOPMENT

Periodically, updates to New York's Electronic Data Interchange ("EDI") Standards Documents, consisting of Implementation Guides, Testing Plans and Business Process documents (collectively, "EDI Standards Documents" or "EDI Standards") developed by the New York Electronic Data Interchange Working Group ("EDI Working Group") are reported¹ to the Commission. The last EDI report was submitted in November 2018.²

The instant filing ("May 2019 Report") includes addition of a new optional REF*KY segment in both the 814C and 814E EDI transactions to indicate whether the customer account has associated generation. Additionally, corresponding changes to 814C REF*TD segment, including the addition of position 03 to indicate Net Meter addition or removal, are provided.

In addition to these changes, the May 2019 Report includes the following modifications:

- In the 810SR Implementation Guide ("IG"), clarification of conditionality for BIG08 element in the BIG Beginning Segment for Invoice segment.
- In the 810URR Business Process Document, removal of the term Meter Data Service Provider ("MDSP") consistent with Order Terminating Metering Programs, issued and effective February 8, 2019 in Case 18-E-0595, et al. ("Terminating Order").
- In the 867MU IG, removal of the term Meter Data Service Provider ("MDSP") consistent with Terminating Order.
- Other changes to address miscellaneous errata.

¹ The reporting procedure is addressed in Case Nos. 12-M-0476, 98-M-1343, 06-M-0647 and 98-M-0667, July 2015 Report on EDI Standards Development (Filed July 24, 2015), pp. 5-7 and Order Approving Modifications to the Electronic Data Interchange Standards (Issued and Effective December 7, 2015), pp. 5-6.

² Case 98-M-1343, November 2018 Report on EDI Standards Development (submitted November 30, 2018) ("November 2018 Report").

I. Description of EDI Standards Documents

The modified EDI standards, attached to this filing, are organized by EDI transaction:

Attachment	Transaction	Description	IG	DD	BP
1	TOPs	Technical Operating Profile and TOP Supplement 1	N/A		
2	810SR	810 Invoice Single Retailer Model	x		
3	810URR	810 Invoice Utility Rate Ready			x
4	814C	Change (Account Maintenance) Transaction	x	x	
5	814E	Enrollment Request & Response	x	x	
6	867MU	Consumption History Request & Response Transaction	x		

Each attachment consists of Clean³ and Redlined⁴ versions of EDI Standards Documents if changes were made to the existing document (designated with an ‘x’ in the table above).

II. Expedited EDI Standards Approval

The EDI Standards documents referenced in the instant filing are being submitted under the Expedited EDI Standards Approval Process (“Expedited Process”).⁵ The EDI Working Group does not recommend or request further Commission action. The Expedited Process includes redress provisions for parties that disagree with the recommendations in this filing.

III. Proposed Implementation Timeframe Recommendations

No specific implementation timeline is recommended but for those changes to the EDI Standards proposed in the May 2019 Report that primarily concern existing business practices, optional business practices or corrections to reflect current EDI implementations, they should be

³ The Clean versions of the above documents are the items the EDI Working Group adopts as replacements for the current versions of documents in the New York EDI Data Standards and Test Plans.

⁴ Each Redline document displays a comparison of the Clean version of the EDI standards document to the current version of the same EDI standards document.

⁵ “The Expedited EDI Standards Approval Process will apply to EDI transactions for which the EDI Working Group has reached consensus, including modifications associated with mature business practices, non-mandatory EDI modifications, retirement of unused EDI transaction components, and/or corrections of errors.”, December 2015 Order, p. 7.

implemented by utilities in the normal course of business. With the exception of minor changes and/or “bug fixes”, when implementing changes (including optional items) utilities should provide at least 30 days’ notice to ESCOs utilizing EDI in the utility’s service territory (and their EDI Service Providers). This notification will give ESCOs lead time to implement changes to (and test, if necessary) their systems.

IV. Summary

The EDI Working Group plans to continue its meeting schedule and respond to the issues brought forth by industry participants, Department of Public Service Staff and the Commission.

Respectfully submitted,



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