## IN THE MATTER OF A PROCEEDING ON MOTION OF THE COMMISSION AS TO THE RATES, CHARGES, RULES AND REGULATIONS OF

SUEZ WATER NEW YORK INC.

FOR WATER SERVICE

CASE NO. 16-W 0130

EXHI BITS OF DANIEL P. DUTHLE
On behalf of
The Municipal Consortium

PO Box 8
Bellvale, NY 10912
845-988-0453
dut hi e@t rategicpower.com

1.	Q PI ease state your name and business address.		
2.	A. My named is Daniel P. Duthie		
3.	Q By whom and in what capacity are you empl oyed?		
4.	A. I amself-empl oyed attorney and consultant.		
5.	Q. Please summarize your credentials.		
6.	A. I have maintained a legal practice before this		
7.	Commission since graduating from For dham Law		
8.	School, Evening Division, in 1976. I amal so a		
9.	licensed professional engineer in New York with a		
10. <b>Bac</b>	helor's Degree in Clvil Engineering and a Master's		
11. Deg	ree in Environmental Engineering from Manhattan		
12. College. I also have a <b>Master's Degree in Business</b>			
13. Adr	ni nistration (Finance Major) from Baruch College of		
14. the City University of New York. In the early 1990s I			
15. was	General Manager and General Counsel to two small		
16. wat	er utilities on Long Island, Swan Lake and Sunhill.		
17. My	Ourriculum Vitae is attached as Exhibit(DPD-1).		
18. Q	Have you previously testified before the		
19. Cor	nmi ssion?		
20. A.	Yes. I testified on behalf of the City of Albany		
21. in c	connection with a \$5 million street light billing		
22. di s	out e. I also testified on behalf of Northrup		

- 23. Grumman in a case that sought approval of a
- 24. new electric and steamutility, in direct competition
- 1. with LILCO, on the Company's Bethpage site on Long
- 2. Island.
- 3. Q What is the purpose of your testimony?
- 4. A. My testimony addresses the following issues:
- 5. 1. Suez Wat er New York Inc.'s ('Suez' or
- 6. 'Company'') Capital Expenditure Program ('CAPEX')
- 7. induding SIC projects.
- 8. 2. The persistent Non-Revenue Wat er issue that
- 9. has plagued this Company.
- 10. 3. Main Replacement
- 11. 4. Rat emaking treatment for the Haver straw
- 12. Desalination development expenditures.
- 13. CAPEX
- 14. Q Since there were three CAPEX programs presented in
- 15. response to discovery requests, which programare you
- 16. addressing?
- 17. A. I amaddressing the CAPEX plan presented in
- 18. response to MC-10, Attachment B. So there is no
- 19. confusion with the CAPEX plan presented in response
- 20. to Pre-filing Attachment A to IRSt aff-61 (79 pages)
- 21. and Staff-75, Attachment A (94 pages), I have attached

22. the CAPEX list (103 pages) to my testimony as Exhibit
23 (DPD- 2).
24. Q. What is your overall impression of the Company's
1. CAPEX program?
2. A. My first impression is that it lacks
3. necessary detail and supporting document ation. Fo
4. example, there are many projects that have no
5. supporting cost estimates. Virtually all projects
6. have no benefit/cost analyses. There is also
7. no sense of prioritization within or across project
8. categories.
9. Q Have you modified <b>the Compsny's</b> CAPEX plan?
10. A. Yes. I started with the 'Compliance' projects.
11. These are projects required by, for example, the
12. Department of Health. Since there is a regulatory
13. r equirement, these projects are given the highest
14. priority. Nonetheless, there may be more than one
15. strategy to achieve the required compliance. There is
16. no indication that the selected project to achieve
17. compliance is optimal from the ratepayers' or even the
18. Company's perspective. I have accepted the Company
19. char acterization as 'Compliance' but reserve the right
20. to make further adjustments and recommendations when

21. the compliance doc	ument ation is received and	
22. reviewed. This is a	one year rate case. According	У,
23. all SIC projects are	rejected for rate treatment at	

- 24. this time. 1. Going beyond 'Compliance' projects there are 2. four broad categories of water system sustainability. 3. systemmaintenance, conservation, non-revenue wat er 4. and new sources of supply projects. I have based my 5. CAPEX recommendations on the following: 6. New sources of supply are given the lowest 7. priority since the Company has more than adequate 8. current supply sources. With Average Day Demand 9. at approximately 29 MGD and system capacity at 34.5 10. MGD, the Company is well positioned from a supply side
- 11. per spective for the foreseeable future.
- 12. In fact, it is my recommendation that no
- 13. new supply source expenditures be reflected in rates,
- 14. with the exception of new supply planning and
- 15. modeling.
- 16. Since the Company has realized that conservation or
- 17. demand side projects produce the least cost strategy,
- 18. those projects would be prioritized right after
- 19. 'Compliance' projects with non-revenue water projects

- 20. standing in third place. Of equal importance to
- 21. Compliance projects are projects necessary for the
- 22. continued operation of the system, e.g., main
- 23. extensions, new customer hook-ups, main replacement,
- 24. et c. I said Conservation projects would be prioritized
  - 1. because the Company has not proposed a single capital
  - 1. conservation project.
  - 2. Q. Have you created an exhibit that quantifies the
  - 3. impact of your recommendations on the CAPEX program?
  - 4. A. Yes. Exhibit \_\_\_ (DPD-3) shows the recommended
  - 5. CAPEX programt hat I think should be considered by the
  - 6. Company. I note that I have not been able to
  - 7. recondle the CAPEX work papers as presented in
  - 8. Attachment B to MC-10 with the Exhibit that
  - 9. accompani es Ms. Paul a McEvoy's testimony. One problem
  - 10. is that Ms. McEvoy's exhibit is presented in terms of
  - 11. the Bridge Period (October 2015 through January 2017)
  - 12. and the Rate Year (February 2017 through January 2018)
  - 13. while the information in MC-10 is based on calendar
  - 14. years.
  - 15. Q What projects have you diminated from the MC-10
  - 16. CAPEX Plan?
  - 17. A. I have eliminated two water supply projects

18.	calling for new test and production wells that total
19.	approximately \$12 million. These projects can be
20.	found on pages 6 & 7 of Attachment B to MC-10.
21.	Q Have you made any other changes to the CAPEX Plan?
22.	A. Yes. I have accelerated the purchase of leak
23.	det ection equipment from 2018 to 2016. Non-Revenue
1.	Wat er should be a significant priority and that
2.	acceleration attempts to signal that goal.
3.	Q Do you agree with the Company accounting pdicy to
4.	capitalize previously expensed repairs as described by
5.	Ms. McEvoy at pages 4 and 5 of her pre-filed direct
6.	testimony?
7.	A. No, I do not. While technically a repair that is
8.	capitalized instead of being expensed can reduce the
9.	revenue requirement in the rate year, overall the
10. rev	venue requirement is higher due to the return
11. co	mponent associated with capitalized projects.
12. Q	Do you have any of her concerns or observations
13. Ab	out the CAPEX plan?
14. A.	Yes. During my review of the CAPEX Plan, I noted
15. the	e variability in the level of Overheads to Company
16. Ti r	me. For example, page 3 of the CAPEX Plan shows
17. \$8:	23,888 payment to Watchtower, with Company time of

- 18. \$456 but overheads of \$99,278. Likewise, on page 8,
- 19. Indian Kill Dam Outlet project, the Company Time is
- 20. shown at \$10,000 and the overheads at \$52,245. As a
- 21. result, I removed all overheads from the 2017
- 22. expenditures on Exhibit \_\_\_\_ (DPD-3) until the Company
- 23. explains and justifies the extraord nary level and
- 24. variability of the overheads.
- 1. NON-REVENUE WATER
- 2. Q What is the primary issue with non-revenue wat er
- 3. (''NRW'')?
- 4. A. The Company's NRW has been historically well over
- 5. the 18% reporting threshold. In fact, for the last
- 6. five years the average has been over 21% Indeed, NRW
- 7. for the historic test year exceeded 24% The Company
- 8. is just not sufficiently serious about NRW as
- 9. evidenced by the fact it was not going to purchase,
- 10. presumably additional, leak detection equipment until
- 11. 2018.
- 12. Q What do you recommend for NRW?
- 13. A. I recommend an NRW goal of 15% as set forth in the
- 14. Hal crowreport that was filed in Case 13-W 0303.

#### 15. further recommend that the Company's allowed return on

16. equity	be reduced by 50 basis points starting in 2018	
17. if it ha	as not achieved the reporting threshold of 18%	
18. for cal	endar year 2017 and an additional 50 basis	
19. poi nt s	s for each 1% over the reporting threshold. So	
20. if 2017 NRW is 20% then the Company would experience a		
21. 100 ba	asis point (2 x 50) reduction of the equity	
22. return	which would be credited to the ratepayers.	
1.	St arting in 2019, the NRW goal would be reduced to	
2.	17% with the same basis point reductions for failure	
3.	to achieve. In 2020 the NRW goal would be 16% and	
4.	then in 2021 it would be 15% with the same basis poin	
5.	return reductions for the failure to achieve. This	
6.	financial incentive should help management focus on	
7.	this persistent problem of NRW.	
8.	MAI N REPLACEMENT	
9.	Q Is the Company's goal of increasing main	
10. replac	cement to 0.7% a year acceptable?	
11. A. No	o, it is not. The goal should be a minimum	
12. of 1%	a year as it is for its sister company Suez	
13. Wat er West chester. Faster main replacement will also		
14. mitigate NRW.		
15. HAVERSTRAW DESALI NATI ON PROJECT COSTS		

- 16. Q Do you agree with the ratemaking treatment that
- 17. the Company seeks for the \$54.5 million in pre-
- 18. construction development costs?
- 19. A. No. The propriety of recovering any of those
- 20. undocument ed and unexplained costs from ratepayers for
- 21. a failed project that was not needed, is an issue that
- 22. is now before the New York Supreme Court in County of
- 23. Rockl and v. Public Service Commission of the State of
- 24. New York, et. a., Index No. 03496-16.
  - 1. Accordingly, the Commission should take no action on
  - 2. this part of the rate request until a final judicial
  - 3. determination is reached. In the alternative, if the
  - 4. Commission awards any recovery for desalination
  - 5. expenditures from rate payers, then that amount should
  - 6. be made temporary and subject to refund to protect
  - 7. the ratepayers from paying for costs that may be
  - 8. judicially determined to be inappropriate. The
  - 9. mechani smpr oposed by the Company over compensates it
  - 10. because it seeks to recover by amortization the full
  - 11. \$54. 5 million even though the Company has received an
  - 12. \$18. 53 million tax benefit. Accordingly, the
  - 13. amortization should be based on \$35.97 million (\$54.5)
  - 14. x 66%) if the Commission allows full recovery of the

- 15. \$54. 5 million or a proportionally lesser amount if
- 16. full recovery is not allowed.
- 17. Q Does that condude your testimony?
- 18. A. Yes.