

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – November 17, 2017

Administration

- Review/Modify Agenda: The Draft Agenda was adopted.
- The Draft Minutes from the 10/20/2017 meetings were adopted as final without modification.
- DPS Staff Remarks: None.

Regulatory Update

The BWG Chair provided a high level explanation of the Commission’s 10/19/2017 *Order Establishing Oversight Framework and Uniform Business Practices for Distributed Energy Resource Suppliers* (“UBP-DERS Order”) and the implications for EDI. The BWG Order also noted that Orange & Rockland received approval for their AMI program. Otherwise, no regulatory activity that would impact EDI occurred.

Updates to EDI Implementation Plan(s)

- a. Current EDI Standards Matrix

The BWG Chair reviewed updates from the last meeting. Eric Heaton (Con Edison) had the testing completion date for 814C AMT*7 changed from 1/2/2018 to T.B.D. and Jean Pauyo (Orange and Rockland) changed the 867 HIU/MIU status from postponed to T.B.D. Otherwise there were no changes or questions.

The BWG Chair noted that the matrix presented at the next meeting would be modified to reflect benchmarks from the October 31, 2017 EDI Report and the UBP-DERS Order.

- b. Prohibition Order Matrix

With the TRO still in place, the matrix was not reviewed. There were no questions.

Recap of October 2017 EDI Report Filing

The BWG Chair recapped the filing noting that the EDI standards documents were posted both on the Commission’s DMM web site and on the EDI Working Group’s web page. Under the 30 day expedited approval process, presuming no regulatory opposition, the new standards documents would go into effect at the end of November.

The working group was reminded that the proposed optional A96 code was replaced with the code NPD in both the 814D and to conform, in the 814R. National Grid already has a project underway to implement the A96 code. It will send the A96 code until some as yet undetermined date when it will implement the NPD code. Since the NPD code is optional, this doesn’t present a standards compliance issue but ESCOs and their EDI Service Providers should be aware of the Grid initial implementation.

Interval Usage EDI

a. Consolidated Edison

Eric Heaton gave an update; 11 ESCOs have completed testing, 3 tests are underway and 3 more remain to be scheduled. 867 HIU/MIU transactions are being exchanged with those parties that have completed testing although the volume of transactions, for a variety of reasons, is relatively low.

b. Orange and Rockland

Jean Pauyo said that no testing dates have been set yet. Testing will be optional and those who have tested with ConEd should not presume that they don't need to test with O&R. There are differences between the systems/EDI implementations.

Order Establishing Oversight Framework and UBPs for Distributed Energy Resource Suppliers

The BWG Chair explained the overall framework of the UBP-DERS Order. A workpaper that compared language in the UBPs to corresponding language in the UBP-DERS was reviewed. The BWG Chair noted that while the UBP-DERS contained a description of the contents of a gas profile, that it did not require a gas profile be sent and that gas historical usage (867 HU) was permissible. Gary Lawrence (ESG) concurred pointing to language in the UBP-DERS that showed gas profiles were optional, i.e. "If a distribution utility or DSP offers a gas profile".

There was further discussion on which EDI Standards documents would need to potentially be changed to permit DERS to request and receive EDI transactions. The preliminary list included 814HU, 867 HU and 867 HIU. It was noted that DERS would need to successfully complete EDI testing albeit for a more limited set of transactions, i.e. excluding billing and enrollment oriented transactions. As a result, the EDI TOP Supplements may also need to be modified.

Other Business

None.

Establish Date/Time for Next Meeting

The next meeting combined BWG/TWG meeting is scheduled for Thursday 12/8/2017 at 10 AM.

Attendees

Kim Wall – Hansen Technologies	Veronica Munoz – Accenture
Liz Ciborowski - NYSEG/RGE	Angela Schorr – Direct Energy
Gary Lawrence – Energy Services Group	Jennifer Lorenzini – Central Hudson
Charlie Trick – NYSEG/RGE	Eric Heaton – Con Edison
Sergio Smilley – National Grid	Kris Redanauer – Direct Energy
Jasmine Acosta – CES	Emilie Somolie – Clean Choice Energy
Mary Do - Latitude	Mike Day – IGS
Jean Pauyo - O&R	Mike Novak – National Fuel Gas Dist.
Debra Croce – EC Infosystems	Amy Delooza – Agway Energy Services
Janet Manfredi – Central Hudson	Rebecca Sweeney – DPS Staff
Travis Bickford – Fluent Energy	Dave Parnell – Direct Energy
Samantha Curry – Starion Energy	Thomas Dougherty – Marketwise
Barbara Goubeaud –EC Infosystems	Nattha Thawitiaman – ENGIE