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Warrenville, Illinois 60555
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Via E-Mail

June 30, 2017

The Honorable Kathleen H. Burgess
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza
Agency Building 3
Albany, NY 12223-1350

Re: *Matter 13-01288 - In the Matter of Financial Reports for Lightly Regulated Utility Companies*

Dear Secretary Burgess:

In accordance with the Public Service Commission's (the "Commission") *Order Adopting Annual Reporting Requirements Under Lightened Ratemaking Regulation*, dated January 23, 2013,¹ Constellation Energy Nuclear Group, LLC, as indirect owner, hereby submits the redacted version of the 2016 Annual Report of the R.E. Ginna and Nine Mile Point nuclear power plants. A complete version of the 2016 Annual Report, which contains trade secret and/or confidential commercial information, has been provided to the Records Access Officer, as per the Commission's rules.

Respectfully submitted,

/s/ Tamra Domeyer

Tamra Domeyer
Associate General Counsel
Exelon Generation Company, LLC
On behalf of Constellation Energy Nuclear Group, LLC
Nine Mile Point Nuclear Station, LLC, and
R.E. Ginna Nuclear Power Plant, LLC

cc: K. Overacker (via email)
Enclosure

¹ Case 11-M-0294: *In the Matter of the Filing of Annual Reports by Electric and Gas Corporations Subject to Lightened Ratemaking Regulation*, Order Adopting Annual Reporting Requirements Under Lightened Ratemaking Regulation (January 23, 2013).

**LIGHTLY REGULATED
Gas, Electric and Steam Companies**

ANNUAL REPORT

OF

Constellation Energy Nuclear Group, LLC, Nine Mile Point Nuclear Station, LLC, & R.E. Ginna Nuclear Power Plant, LLC

1310 Point Street

Baltimore, MD 21231

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED 12/31/16
TO THE**

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Tamra Domeyer, Associate General Counsel, 4300 Winfield Road, Warrenville, Illinois 60502
telephone number: 630-657-3753

GENERAL INSTRUCTIONS

- 1 This form of annual report is for those electric companies, gas companies and steam companies that have obtained an order providing for lightened regulation from the Public Service Commission of the State of New York, as provided by statutes of the said State.
- 2 The word *respondent*, wherever used in this report, means the person, firm, association, company, partnership, or corporation in whose behalf the report is made.
- 3 The Annual Report should be filed electronically. If the Annual Report is filed confidentially, a redacted and unredacted report should be filed. Both should be filed electronically to the respective e-mail addresses provided at dps.ny.gov. The verification page should be printed, signed by the authorized company representative, notarized and mailed to the Hon. Jaclyn A. Brillling, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223. Do not file the entire report in paper, only the verification page.
- 4 If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, they should be properly identified electronically. Inserts for each schedule should be numbered and line numbers, where needed, shown on the margin of each sheet. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
- 5 Every annual report should in all particulars be complete in itself, and reference to reports of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
- 6 This report form is designed to cover the calendar year. If the respondent makes a report for any other period, the beginning and the end of the period must be clearly stated on the front cover, and throughout the report the appropriate cancellations of printed dates must be made. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes), and the income statement and supporting schedules should be to the date of such transfer (for accounting purposes). If the books are not closed as of that date, the data in this report should be supported by information set forth in, or as a part of, the respondent's books of account.
- 7 Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

| Name of Respondent Constellation Energy Nuclear Group, LLC (CENG, LLC) | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---|---|--|-------------------------|
| OFFICERS AND MANAGEMENT | | | |
| Title (a) | Name (b) | Address (U.S mail & E-mail) (c) | Telephone Number (d) |
| Chief Executive Officer | William Von Hoene, Jr. (President and Chief Executive Officer) | 10 S. Dearborn St. Chicago, IL 60603 william.vonhoene@exeloncorp.com | 312-394-3430 |
| Manager of Operations | Christopher H. Mudrick (Chief Operating Officer) | 200 Exelon Way Kennett Square, PA 19348 christopher.mudrick@exeloncorp.com | 610-765-5600 |
| Emergency Contact | Dennis Moore (Mgr. Licensing - NMP) | HR OPS1 NM2 PO Box 63 Lycoming, NY 13093 dennis.moore@exeloncorp.com | 315-349-5219 |
| | Kyle Gamish (Mgr. Site Regulatory Assurance - Ginna) | 1503 Lake Rd. Ontario, NY 14519 kyle.gamish@exeloncorp.com | 315-791-5321 |
| Note: The officers and management listed above are those in place as of the filing date of this report. | | | |

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---------------------------------|---|------------------------|

CONTROL OF STOCK CORPORATIONS

(if so organized)

1. Show the requested information concerning shareholders of the respondent who at the date of the latest closing of the stock-book prior to the actual filing of this report held ten per centum or more of the voting capital stock of the respondent. If the stock-book was not closed within one year, show such shareholders as of the end of the year.

2. If voting power was not in proportion of the number of shares held, give full particulars.

| Name of Shareholder (a) | Number of voting shares held (date) <u>12/31/16</u> | | | |
|----------------------------|---|--------------|---------------|--|
| | Common (b) | Preferred | | Other securities with voting power (e) |
| | | First (c) | Second (d) | |
| | | | | |

If not incorporated, identify below each partner/member/other owner holding more than a 10% interest in the lightly regulated company making this Report, and the size of that interest as of the end of the reporting year.

Note: CENG, LLC is a Maryland limited liability company. CENG, LLC's members and their respective member interests are as follows: 49.11% by Constellation Nuclear, LLC, .90% by CE Nuclear, LLC, and 49.99% by EDF Inc.

| Name of Respondent * CENG, LLC | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|--|--|---|----------------------------------|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | |
| Line No | Title of Account (a) | Balance at Beg. of Year (b) | Balance at End of Year (c) |
| 1 | PLANT | | |
| 2 | Plant | | |
| 3 | Construction Work in Progress | | |
| 4 | TOTAL Plant (Enter Total of lines 2 and 3) | | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. | | |
| 6 | Net Plant (Enter Total of line 4 less 5) | | |
| 7 | OTHER PROPERTY AND INVESTMENTS | | |
| 8 | Other Property | | |
| 9 | (Less) Accum. Prov. for Depr. and Amort. | | |
| 10 | Investments in Associated Companies | | |
| 11 | Investment in Subsidiary Companies | | |
| 12 | Other Investments | | |
| 13 | Special Funds | | |
| 14 | TOTAL Other Property and Investments (Total of lines 8-9, 10-13) | | |
| 15 | CURRENT AND ACCRUED ASSETS | | |
| 16 | Cash and Cash Equivalents | | |
| 17 | Notes Receivable | | |
| 18 | Accounts Receivable | | |
| 19 | (Less) Accum. Prov. for Uncollectible Acct.-Credit | | |
| 20 | Notes Receivable from Associated Companies | | |
| 21 | Receivables from Assoc. Companies | | |
| 22 | Fuel Stock | | |
| 23 | Plant Materials and Operating Supplies | | |
| 24 | Merchandise | | |
| 25 | Other Materials and Supplies | | |
| 26 | Inventories | | |
| 27 | Prepayments | | |
| 28 | Interest and Dividends Receivable | | |
| 29 | Rents Receivable | | |
| 30 | Accrued Revenues | | |
| 31 | Miscellaneous Current and Accrued Assets | | |
| 32 | TOTAL Current and Accrued Assets (Enter Total of lines 16 thru 31) | | |
| 33 | DEFERRED DEBITS | | |
| 34 | Unamortized Debt Expense | | |
| 35 | Extraordinary Property Losses | | |
| 36 | Clearing Account | | |
| 37 | Miscellaneous Deferred Debits | | |
| 38 | Accumulated Deferred Income Taxes | | |
| 39 | TOTAL Deferred Debits (Enter Total of lines 34 thru 38) | | |
| 40 | TOTAL Assets and Other Debits (Enter Total of lines 6, 14, 32, 39) | | |

* If a holding company, identify New York subsidiaries and their relationship to respondent below

CENG, LLC is a Maryland limited liability company. The New York subsidiaries wholly consolidated in CENG's financial statements are Nine Mile Point Nuclear Power Station, LLC (NMP) and R.E. Ginna Nuclear Power Plant, LLC.

The assets above exclude amounts associated with Long Island Power Authority's (LIPA) 18% ownership interest in NMP Unit 2. LIPA reimburses CENG for its portion of the assets and reports those assets in its financial statements. LIPA also calculates its own depreciation, ARO accretion, nuclear fuel amortization, and property tax amortization for its ownership portion of NMP Unit 2.

Please note the following explanations for various line items above:

- (8) Other property represents nuclear fuel in process and in reactor
- (9) Accumulated Prov. For Depr. And Amort. represents accumulated amortization of nuclear fuel
- (12) Other investments represent the fair value of investments in the nuclear decommissioning trust funds
- (37) Miscellaneous deferred debits include noncurrent Power Sale Agreement fair value assets, non-current portion of Department of Energy (DOE) unbilled receivable for the storage of spent nuclear fuel, deposits and other non-current prepaid assets.

| | | | |
|-----------------------------------|--|---|------------------------|
| Name of Respondent * CENG, LLC | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|-----------------------------------|--|---|------------------------|

| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | |
|---|---|-----------------------------|----------------------------|
| Line No. | Title of Account (a) | Balance at Beg. of Year (b) | Balance at End of Year (c) |
| 1 | PROPRIETARY CAPITAL | | |
| 2 | Common Stock Issued | | |
| 3 | Preferred Stock Issued | | |
| 4 | Premium on Capital Stock | | |
| 5 | Other Paid-in Capital | | |
| 6 | Retained Earnings | | |
| 7 | Unappropriated Undistributed Subsidiary Earnings | | |
| 8 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 7) | | |
| 9 | LONG-TERM DEBT | | |
| 10 | Bonds | | |
| 11 | Advances from Associated Companies | | |
| 12 | Other Long-Term Debt | | |
| 13 | TOTAL Long-Term Debt (Enter Total of Lines 10 thru 12) | | |
| 14 | OTHER NONCURRENT LIABILITIES | | |
| 15 | Obligations Under Capital Leases - Noncurrent | | |
| 16 | Accumulated Miscellaneous Operating Provisions | | |
| 17 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 15 thru 16) | | |
| 18 | CURRENT AND ACCRUED LIABILITIES | | |
| 19 | Notes Payable | | |
| 20 | Accounts Payable | | |
| 21 | Payables to Associated Companies | | |
| 22 | Taxes Accrued | | |
| 23 | Interest Accrued | | |
| 24 | Dividends Declared | | |
| 25 | Matured Long-Term Debt | | |
| 26 | Miscellaneous Current and Accrued Liabilities | | |
| 27 | Obligations Under Capital Leases - Current | | |
| 28 | TOTAL Current and Accrued Liabilities (Enter Total of lines 19 - 27) | | |
| 29 | DEFERRED CREDITS | | |
| 30 | Accumulated Deferred Investment Tax Credits | | |
| 31 | Other Deferred Credits | | |
| 32 | Other Liabilities | | |
| 33 | Accumulated Deferred Income Taxes | | |
| 34 | TOTAL Deferred Credits (Enter Total of lines 30 thru 33) | | |
| 35 | TOTAL Liabilities and Other Credits (Enter Total of lines 8, 13, 17, 28 and 34) | | |

* If a holding company, identify New York subsidiaries and their relationship to respondent below

CENG, LLC is a Maryland limited liability company. The New York subsidiaries wholly consolidated in CENG's financial statements are Nine Mile Point Nuclear Power Station, LLC and R.E. Ginna Nuclear Power Plant, LLC.

The liabilities above exclude amounts associated with LIPA's 18% ownership interest in NMP Unit 2. LIPA maintains its portion of certain liabilities in their financial statements.

Please note the following explanations for various line items above:

Certain prior year amounts have been reclassified between line items for comparative purposes. (Lines 11, 19, 20, 21, 22, 26, and 32)

- (2) CENG, LLC is a limited liability company. Amounts reported on this line represent membership units rather than common stock
- (6) Retained earnings includes accumulated other comprehensive income (AOCI) associated with unrealized nuclear decommissioning trust fund earnings.
- (11) The advances from associated companies balance represents the principle balance plus accrued interest for the long-term note due to one of CENG's members.
- (16) Accumulated Miscellaneous Operating Provisions represents the asset retirement obligation liability associated with the eventual decommissioning of the plants
- (19) The notes payable balance represents the balance due on short-term borrowings from [REDACTED]
- (26) Miscellaneous Current and Accrued Liabilities represents miscellaneous accruals and, for 2016 only, the deferred revenue related to the clawback provision of the Ginna Reliability Services Support Agreement (RSSA) of \$ [REDACTED]
- (32) Other liabilities includes non-current portion of low level radiated waste disposal costs.
- (33) Accumulated deferred income taxes represent deferred income taxes associated with qualified nuclear decommissioning trust fund earnings

Name of Respondent *
CENG, LLC

This Report is:
(1) An Original
(2) A Resubmission

Year of Report
2016

STATEMENT OF INCOME FOR THE YEAR

| Line No. | Account (a) | TOTAL | |
|----------|---|---------------------|------------------------|
| | | Current Year (b) | Previous Year** (c) |
| 1 | REVENUES | | |
| 2 | Operating Revenues | | |
| 3 | Other Revenues | | |
| 4 | TOTAL Revenue (Enter Total of lines 2-3) | | |
| 5 | EXPENSES | | |
| 6 | Operation and Maintenance Expenses | | |
| 7 | Depreciation Expense | | |
| 8 | Amortizations | | |
| 9 | Interest Expense | | |
| 10 | Amortization of Debt Discount/Expense | | |
| 11 | Taxes Other Than Income Taxes | | |
| 12 | TOTAL Expenses (Enter Total of lines 6-11) | | |
| 13 | Net Operating Income (Enter Total of line 4 less 12) | | |
| 14 | OTHER INCOME AND DEDUCTIONS/EXTRAORDINARY ITEMS | | |
| 15 | Gains/Losses - Net | | |
| 16 | Extraordinary Income | | |
| 17 | Extraordinary Deductions | | |
| 18 | Net Other Income and Deductions (Enter Total of lines 15 and 16 less line 17) | | |
| 19 | Net Income before Income Taxes (Enter Total of lines 13 and 18) | | |
| 20 | INCOME TAXES | | |
| 21 | Income Taxes -- Federal | | |
| 22 | -- Other | | |
| 23 | Provision for Deferred Income Taxes - Net | | |
| 24 | Investment Tax Credit Adj. | | |
| 25 | TOTAL Income Taxes (Enter Total of lines 21 thru 24) | | |
| 26 | Net Income (Enter Total of line 19 less 25) | | |

* If a holding company, identify New York subsidiaries and their relationship to respondent below

** The prior year figures need not be provided in the first year of reporting.

Please note the following explanations for various line items above:

Certain prior year amounts have been reclassified between line items for comparative purposes. (Lines 6, 7, 8 15, and 21)

- (2) Operating revenues include energy sales, ancillary revenues, and revenues from the Ginna Reliability Support Services Agreement (RSSA)
- (3) Other revenues include only capacity revenues
- (6) Operation and maintenance expenses include purchased energy, scheduling and dispatch costs, expenses traditionally classified as O&M including reimbursements from LIPA for its portion of these expenses, and the effect of an adjustment related to the asset retirement obligation liability made in December of 2016 of \$[REDACTED]
- (8) Amortizations include the amortization of nuclear fuel in the reactor, intangible asset amortization, and accretion of asset retirement obligation liabilities
- (15) Gains/Losses - Net represents nuclear decommissioning trust fund investment earnings including dividends and interest net of taxes
- (21) Income Taxes - Federal - As a pass through entity for Federal and State income tax purposes, CENG does not record income taxes in its financial statements.

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
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Lightly Regulated Generation Facilities
Generation Unit Annual Operational Data

Name of Generation Unit: **Nine Mile Point Unit 1**

Location of Generation Unit: **Scriba, NY**

| Item (a) | Amount (Annually by Reporting Year) (b) |
|---------------------------------------|--|
| Summer Capability (MW) | 630.4 |
| Winter Capability (MW) | Winter '15-'16 633.9, Winter '16-'17 628.1 |
| DMNC Test (MW) | 626.1 |
| Minimum Generation Level (MW) | |
| Total Available Hours | |
| Total Synchronous Hours | |
| Hours of Planned Maintenance Outage | |
| Hours on Forced Outage | |
| Hours on Partial Forced Outage | |
| Average Full Load Heat Rate (btu/kWh) | |
| | |

Supply a separate sheet for each generation unit that is classified by the New York Independent System Operator as a separate unit.

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---------------------------------|---|------------------------|

Lightly Regulated Generation Facilities
Generation Unit Annual Operational Data

Name of Generation Unit: **Nine Mile Point 2**

Location of Generation Unit: Scriba, NY

| Item (a) | Amount (Annually by Reporting Year) (b) |
|---------------------------------------|--|
| Summer Capability (MW) | 1184.3 |
| Winter Capability (MW) | Winter '15-'16 1191, Winter '16-'17 1241.2 |
| DMNC Test (MW) | 1289.6 |
| Minimum Generation Level (MW) | |
| Total Available Hours | |
| Total Synchronous Hours | |
| Hours of Planned Maintenance Outage | |
| Hours on Forced Outage | |
| Hours on Partial Forced Outage | |
| Average Full Load Heat Rate (btu/kWh) | |

Supply a separate sheet for each generation unit that is classified by the New York Independent System Operator as a separate unit.

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---------------------------------|---|------------------------|

Lightly Regulated Generation Facilities
Generation Unit Annual Operational Data

Name of Generation Unit: R.E. Ginna

Location of Generation Unit: Ontario, NY

| Item (a) | Amount (Annually by Reporting Year) (b) |
|---------------------------------------|--|
| Summer Capability (MW) | 578 |
| Winter Capability (MW) | Winter '15-'16 575.5, Winter '16-'17 580.6 |
| DMNC Test (MW) | 581.4 |
| Minimum Generation Level (MW) | |
| Total Available Hours | |
| Total Synchronous Hours | |
| Hours of Planned Maintenance Outage | |
| Hours on Forced Outage | |
| Hours on Partial Forced Outage | |
| Average Full Load Heat Rate (btu/kWh) | |

Supply a separate sheet for each generation unit that is classified by the New York Independent System Operator as a separate unit.

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---------------------------------|---|------------------------|

Lightly Regulated Generation Facilities
Site Specific Revenues and Expenses

Name of Holding Company: CENG, LLC
Name of Generation Subsidiary: Nine Mile Point Nuclear Station, LLC
Location of Generation Site: Scriba, NY

| Item (a) | Amount (Annually/End of Reporting Period) (b) |
|--|--|
| Capacity Revenues | |
| Energy and Ancillary Services Revenues | |
| Other Revenues | |
| Net Plant in Service | |
| Accumulated Depreciation | |
| Depreciation Charged to Reporting Period | |
| Property Taxes | 23,418,710 |
| On Site O&M | |
| Fuel Expense | |
| Fuel Inventory | |
| Other Expenses | |

Supply a separate sheet for each generation subsidiary that is classified by the holding company as a separate subsidiary.

- 1- O&M includes services bought directly from Exelon under the terms of the Nuclear Operating Services Agreement (NOSA) to operate the plants
- 2- Fuel Inventory consists of nuclear fuel inventory as well as fuel in the reactor net of accumulated amortization
- 3- Other expenses include purchased energy, amortization of intangible assets, accretion of the asset retirement liability, and earnings and associated income taxes on the nuclear decommissioning trust fund assets

Note: amounts above are net of any costs allocated to Long Island Power Authority and do not reflect amounts accounted for on Long Island Power Authority books.

| | | |
|---------------------------------|---|------------------------|
| Name of Respondent CENG, LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---------------------------------|---|------------------------|

Lightly Regulated Generation Facilities
Site Specific Revenues and Expenses

Name of Holding Company: CENG, LLC
Name of Generation Subsidiary: R.E. Ginna Nuclear Power Plant, LLC
Location of Generation Site:

| Item (a) | Amount (Annually/End of Reporting Period) (b) |
|--|--|
| Capacity Revenues | |
| Energy and Ancillary Services Revenues | |
| Other Revenues | |
| Net Plant in Service | |
| Accumulated Depreciation | |
| Depreciation Charged to Reporting Period | |
| Property Taxes | 8,602,288 |
| On Site O&M | |
| Fuel Expense | |
| Fuel Inventory | |
| Other Expenses | |

Supply a separate sheet for each generation subsidiary that is classified by the holding company as a separate subsidiary.

- 1- Other revenues are revenues earned under the Ginna Support Services Agreement (RSSA).
- 2- O&M includes services bought directly from Exelon under the terms of the Nuclear Operating Services Agreement (NOSA) to operate the plants.
- 3- Other expenses include purchased energy, amortization of intangible assets, accretion of the asset retirement liability, interest income related to the RSSA, earnings and associated income taxes on the nuclear decommissioning trust fund assets, and the effect of an adjustment related to the asset retirement obligation liability made in December of 2016 of \$ [REDACTED]

| | | |
|---|---|------------------------|
| Name of Respondent Nine Mile Nuclear Station, LLC | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|---|---|------------------------|

ELECTRIC PLANT
(Lightly Regulated Companies)

| Item (a) | Description (b) |
|-----------------------------------|---|
| Real Property | Appr. 845 acres along the shore of Lake Ontario |
| Structures | Power Station and ancillary structures including cooling tower, administrative buildings, spent fuel storage facility, training facility, security building, sewage treatment facility, warehouse, and hazardous materials storage facility |
| Generation Units | Two GE boiling water reactors (nuclear) |
| Reservoirs, Dams and Waterways | |
| Electric Delivery Lines | |
| No. of Retail Service Connections | |

Provide a separate sheet for each separate site listed at Page 7.

| | | |
|--|---|------------------------|
| Name of Respondent R.E. Ginna Nuclear Power Plant, LLC | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Year of Report 2016 |
|--|---|------------------------|

ELECTRIC PLANT
(Lightly Regulated Companies)

| Item (a) | Description (b) |
|-----------------------------------|---|
| Real Property | Appr. 426 acres along the shore of Lake Ontario |
| Structures | Power Station and ancillary structures including cooling tower, administrative buildings, spent fuel storage facility, training facility, security building, sewage treatment facility, warehouse, and hazardous materials storage facility |
| Generation Units | One Westinghouse two loop pressurized water reactor (nuclear) |
| Reservoirs, Dams and Waterways | |
| Electric Delivery Lines | |
| No. of Retail Service Connections | |

Provide a separate sheet for each separate site listed at Page 7.

DIRECTIONS CONCERNING VERIFICATION OF THIS REPORT

Section 66, subdivision 5, and Section 80, subdivision 5, of the Public Service Law, contain the following "it shall be the duty of every [lightly regulated gas, electric and steam] corporation to file with the Commission an annual report, verified by the oath of the president, vice president, treasurer, secretary, manager, or receiver, if any, or by the person required to file the same "

The deponent shall specify those portions of the foregoing report concerning which the deponent does not possess actual knowledge, identifying them by page numbers and schedules where indicated below. If the portion excepted is only a part of a schedule, the numbers of the lines excepted must also be shown

VERIFICATION

State of Illinois } ss.: County of DuPage
City of Warronville }

Jeanne Jones being duly sworn deposes and says:

I am the Chief Financial Officer of Constellation Energy Nuclear Group, LLC
(Here insert the official title of the deponent.) Here insert the exact name of the respondent.)

I have examined the foregoing annual report of the said company which consists of 15 printed pages, being pages 1 to 9, both inclusive and insert pages 7-9, and to the best of my knowledge, information and belief all statements of fact contained in this annual report are correct statements in all material respects regarding the business affairs of the respondent, and the financial statements and other financial information contained in this annual report conform in all material respects to the respondent's books and records kept in accordance with its accounting practices.

As to the foregoing matters stated upon my information and belief instead of my knowledge, I believe the annual report to be true in all material respects. The sources of my information and belief as to the matters not stated upon my knowledge are as follows:

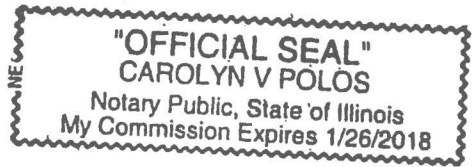
Jeanne Jones
(signature)

Subscribe and sworn to before me,

at Warronville, IL

in and for the state and county above named, this
30th day of June, 2017
My commission expires 1/26, 2018

Carolyn V Polos
(signature of officer authorized to administer oaths.)



(Affix seal or stamp)

The foregoing oath must be executed and this report filed with the State of New York, Department of Public Service, Public Service Commission, Albany, N.Y. 12223, on or before July 1, next following the end of year of reporting.