

Exhibit 467

Question:

- A. Provide a comparison of the amounts that would be billed to a typical SC-1 customer and a typical SC-1 TOU customer. For purposes of this question, assume that the SC-1 TOU customer's load profile is equal to the class load profile and that the forecast of the commodity per kWh rate is equal to the actual commodity rate.
- B. Provide a breakdown of the components of the Electricity Supply Reconciliation Mechanism ("ESRM") and show how it is applied to SC-1 and SC-1 TOU customers.

Response:

- A. Attachment 1 to this response sets forth the amounts that would have been billed to a typical SC-1 residential customer for usage during the months of June 2012 and October 2012 based on the assumptions set forth below. For each month shown, there are three sections. The first section shows the amounts that would have been billed to a typical residential customer without time of use ("TOU") rates. The second section shows the amounts that would have been billed to the same customer, assuming the customer took commodity service at TOU rates and that their load profile was the same as the forecast load profile for the entire SC-1 service class for that month (*i.e.*, the volume of service taken during peak, off-peak, and shoulder periods is the same as the forecasted class average during the relevant month). An SC1 TOU customer would not be billed the New Hedge Adjustment ("NHA") and the Mass Market Adjustment ("MMA"), which are components of the Electricity Supply Reconciliation Mechanism ("ESRM"), and therefore the ESRM shown for the TOU customer on Attachment 1 differs from the ESRM for the non-TOU customer. The third section shows the shift in usage between periods (*i.e.*, the change in load profile from the forecasted average) that would have to occur in order for the hypothetical typical customer to break even or be indifferent between taking service at the SC-1 TOU rate as opposed to the regular SC-1 rate.
- B. See Attachment 2, which provides the ESRM Statement and workpapers for the months of June 2012 and October 2012 and the explanation set forth in response to Part A above. It should also be noted that the NHA and MMA can be positive or negative in any given month.

SC1
Central Load Zone Bill

Commodity	\$	28.29
T&D	\$	50.48
Total	\$	78.77

Prices (in effect October 1, 2012)

		<u>600</u>
Commodity	\$0.05104	\$30.62
On-Pk	0.00000	
Shoulder-Pk	0.00000	
Off-Pk	0.00000	
Uncollectible	1.96%	\$0.60
Working Capital	0.344%	\$0.11
Supply Procurement	\$0.00017	\$0.10
Credit and Collection.	\$0.00076	\$0.46
ESRM	(\$0.01186)	(\$7.12)
NHA	\$0.00539	\$3.23
Delivery		
Per Customer	\$16.21	\$16.21
Per kWh	\$0.04206	\$25.24
Deferral Recovery Surcharge	\$0.01057	\$6.34
LTC	(\$0.001774)	(\$1.06)
SBC/RPS	\$0.00577	\$3.46
TRAC	\$0.00121	\$0.73
ISAS	\$0.00307	\$1.84
RDM	(\$0.00632)	(\$3.79)
GRT		
Commodity	0.99	
Delivery	0.97	

Note: Commodity rate has been revised from the forecast for October 2012 to the actual for October 2012

SC1 TOU
Central Load Zone Bill

Commodity	\$	28.34
T&D	\$	53.95
Total	\$	82.29
Difference from SC1	\$	3.52

Prices (in effect October 1, 2012)

		<u>600</u>	
Commodity	\$0.00000	\$0.00	
On-Pk	\$0.07997	\$14.78	30.8%
Shoulder-Pk	\$0.04438	\$6.71	25.2%
Off-Pk	\$0.03461	\$9.14	44.0%
Uncollectible	1.96%	\$0.60	
Working Capital	0.344%	\$0.11	
Supply Procurement	\$0.00017	\$0.10	
Credit and Collection.	\$0.00076	\$0.46	
ESRM	(\$0.00639)	(\$3.83)	
NHA	\$0.00000	\$0.00	
Delivery			
Per Customer	\$19.57	\$19.57	
Per kWh	\$0.04206	\$25.24	
Deferral Recovery Surcharge	\$0.01057	\$6.34	
LTC	(\$0.001774)	(\$1.06)	
SBC/RPS	\$0.00577	\$3.46	
TRAC	\$0.00121	\$0.73	
ISAS	\$0.00307	\$1.84	
RDM	(\$0.00632)	(\$3.79)	
GRT			
Commodity	0.99		
Delivery	0.97		

Note: Distribution of usage between commodity rating periods is equal to class load shape for October 2012.

SC1 TOU
Central Load Zone Bill

Commodity	\$	24.87
T&D	\$	53.95
Total	\$	78.82
Difference from SC1	\$	0.05

Prices (in effect October 1, 2012)

		<u>600</u>	
Commodity	\$0.00000	\$0.00	
On-Pk	\$0.07997	\$9.75	20.3%
Shoulder-Pk	\$0.04438	\$4.43	16.6%
Off-Pk	\$0.03461	\$13.09	63.0%
Uncollectible	1.96%	\$0.53	
Working Capital	0.344%	\$0.09	
Supply Procurement	\$0.00017	\$0.10	
Credit and Collection.	\$0.00076	\$0.46	
ESRM	(\$0.00639)	(\$3.83)	
NHA	\$0.00000	\$0.00	
Delivery			
Per Customer	\$19.57	\$19.57	
Per kWh	\$0.04206	\$25.24	
Deferral Recovery Surcharge	\$0.01057	\$6.34	
LTC	(\$0.001774)	(\$1.06)	
SBC/RPS	\$0.005770	\$3.46	
TRAC	\$0.001210	\$0.73	
ISAS	\$0.003070	\$1.84	
RDM	(\$0.006320)	(\$3.79)	
GRT			
Commodity	0.99		
Delivery	0.97		

Note: Distribution of usage between commodity rating periods represents a shifting of 34% of usage at class load shape to the Off Peak rating period in order to determine a breakeven usage pattern for this customer for the month of October 2012.

SC1
Central Load Zone Bill

Commodity	\$	33.29
T&D	\$	51.62
Total	\$	84.91

Prices (in effect June 1, 2012)

		<u>600</u>
Commodity	\$0.05094	\$30.56
On-Pk	9.00000	
Shoulder-Pk	0.00000	
Off-Pk	0.00000	
Uncollectible	1.96%	\$0.60
Working Capital	0.344%	\$0.11
Supply Procurement	\$0.00017	\$0.10
Credit and Collection.	\$0.00076	\$0.46
ESRM	(\$0.00117)	(\$0.70)
NHA	\$0.00306	\$1.84
Delivery		
Per Customer	\$16.21	\$16.21
Per kWh	\$0.04206	\$25.24
Deferral Recovery Surcharge	\$0.01057	\$6.34
LTC	(\$0.004019)	(\$2.41)
SBC/RPS	\$0.00551	\$3.31
TRAC	\$0.00053	\$0.32
ISAS	\$0.00307	\$1.84
RDM	(\$0.00130)	(\$0.78)
GRT		
Commodity	0.99	
Delivery	0.97	

Note: Commodity rate has been revised from the forecast for June 2012 to the actual for June 2012.

SC1 TOU
Central Load Zone Bill

Commodity	\$	29.50
T&D	\$	55.08
Total	\$	84.58
Difference from SC1	\$	(0.33)

Prices (in effect June 1, 2012)

		<u>600</u>	
Commodity	\$0.00000	\$0.00	
On-Pk	\$0.08535	\$16.85	32.9%
Shoulder-Pk	\$0.04027	\$5.73	23.7%
Off-Pk	\$0.03068	\$7.99	43.4%
Uncollectible	1.96%	\$0.60	
Working Capital	0.344%	\$0.11	
Supply Procurement	\$0.00017	\$0.10	
Credit and Collection.	\$0.00076	\$0.46	
ESRM	(\$0.00437)	(\$2.62)	
NHA	\$0.00000	\$0.00	
Delivery			
Per Customer	\$19.57	\$19.57	
Per kWh	\$0.04206	\$25.24	
Deferral Recovery Surcharge	\$0.01057	\$6.34	
LTC	(\$0.004019)	(\$2.41)	
SBC/RPS	\$0.00551	\$3.31	
TRAC	\$0.00053	\$0.32	
ISAS	\$0.00307	\$1.84	
RDM	(\$0.00130)	(\$0.78)	
GRT			
Commodity	0.99		
Delivery	0.97		

Note: Distribution of usage between commodity rating periods is equal to class load shape for June 2012.

SC1 TOU
Central Load Zone Bill

Commodity	\$	29.82
T&D	\$	55.08
Total	\$	84.90
Difference from SC1	\$	(0.01)

Prices (in effect June 1, 2012)

		<u>600</u>	
Commodity	\$0.00000	\$0.00	
On-Pk	\$0.08535	\$17.27	33.7%
Shoulder-Pk	\$0.04027	\$5.87	24.3%
Off-Pk	\$0.03068	\$7.73	42.0%
Uncollectible	1.96%	\$0.60	
Working Capital	0.344%	\$0.11	
Supply Procurement	\$0.00017	\$0.10	
Credit and Collection.	\$0.00076	\$0.46	
ESRM	(\$0.00437)	(\$2.62)	
NHA	\$0.00000	\$0.00	
Delivery			
Per Customer	\$19.57	\$19.57	
Per kWh	\$0.04206	\$25.24	
Deferral Recovery Surcharge	\$0.01057	\$6.34	
LTC	(\$0.004019)	(\$2.41)	
SBC/RPS	\$0.00551	\$3.31	
TRAC	\$0.00053	\$0.32	
ISAS	\$0.00307	\$1.84	
RDM	(\$0.00130)	(\$0.78)	
GRT			
Commodity	0.99		
Delivery	0.97		

Note: Distribution of usage between commodity rating periods represents a shifting of 2.5% of usage at class load shape to the On Peak rating period in order to determine a breakeven usage pattern for this customer for the month of June 2012.

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF JUNE 2012
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: BILLING CYCLE 1, MAY 31, 2012, THROUGH BILLING CYCLE 20, JUNE 27, 2012 FOR BATCH BILLINGS
EFFECTIVE: JUNE 1, 2012 TO JUNE 30, 2012 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate
				ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04289
	B - Genesee (29)	Genesee	All Hours	0.04352
	C - Central (2)	Central	All Hours	0.04389
	D - North (31)	Adirondack	All Hours	0.04238
	E - Mohawk V (3)	Utica	All Hours	0.04495
	F - Capital (4)	Capital	All Hours	0.04776
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04507
	B - Genesee (29)	Genesee	All Hours	0.04572
	C - Central (2)	Central	All Hours	0.04608
	D - North (31)	Adirondack	All Hours	0.04450
	E - Mohawk V (3)	Utica	All Hours	0.04719
	F - Capital (4)	Capital	All Hours	0.04982

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	New Hedge Adjustment	Balance of the ESRM	Zone	Billed Rate
				ESRM
S.C. Nos. 1 and 2ND	0.003064	(0.001171)	All Zones	0.001893
S.C. Nos. 1C, 2D, 3 and 3A		(0.004365)	All Zones	(0.004365)

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate
		Capacity (\$/kW)
S.C. Nos. 3 Special Provision L (MHP), and 3A	All Zones	2.44325

Delivery Rates

Rule 46.2 Legacy Transition Charge - not applicable to NYPA-served load or Qualifying Empire Zone Rider load

Service Classification	Rule 46.2 LTC	Rule 46.2.6 NYPA Benefit		Zone	Billed Rate
		NYPA R&D Contracts	Recharge NY RCD Payment		LTC
S.C. Nos. 1 & 1-C	0.000805	(0.000302)	(0.004522)	All Zones	(0.004019)
S.C. Nos. 2ND, 2D, 3 and 3A	0.000805			All Zones	0.000805

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: May 24, 2012

**"Balance of the ESRM"
 Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>		<u>Cost Month April 2012</u>
1	Rule 46.3.3.1 Actual Electricity Supply Costs	\$ 38,131,031.27
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments	
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)	\$ 5,435,404.14
3	Actual OMVC of NYPA R&D Contracts	\$ 201,611.50
4	Actual OMVC of New Hedges	\$ 4,311,295.00
5	Subtotal	\$ 9,948,310.64
6	Actual Market Cost of Electricity Supply (Line 1 minus Line 5)	\$ 28,182,720.63
7	Rule 46.1 ESCost Revenue from All Commodity Customers	\$ 28,435,970.33
8	Balance of the ESRM (Line 6 minus Line 7)	\$ (253,249.70)
	Rule 46.3.2 Mass Market Adjustment	
9	Forecast Commodity Rate (\$/kWh) 0.02725	
10	Actual Commodity Rate (\$/kWh) 0.03041	
11	Actual Hedged S.C. 1 & S.C. 2ND Sales Volumes (kWh) 675,930,766	
12	Mass Market Adjustment (Line 10 minus Line 9, multiplied by Line 11)	\$ 2,137,867.62
13	Rule 46.3.3 Supply Service Adjustment (Line 8 minus Line 12)	\$ (2,391,117.32)
14	'Balance of the ESRM' plus Sales Reconciliation, calculated for April 2012 Billing	\$ (10,622,834.61)
15	'Balance of the ESRM' Billed in April 2012	\$ (8,522,868.87)
16	Balance of the ESRM Sales Reconciliation for June 2012 billing (Line 14 minus Line 15)	\$ (2,099,965.74)
	Rate Calculations	Billing Month June 2012
17	Forecast Total Commodity Sales for Billing Month (kWh)	1,029,065,793
18	Supply Service Adjustment factor for all Commodity Customers (Line 13/ Line 17)	(0.002324)
19	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	669,343,412
20	Mass Market Adjustment factor (Line 12/ Line 19)	0.003194
21	Balance of the ESRM Reconciliation Factor (Line 16/ Line 17)	(0.002041)
	Balance of the ESRM Rates (\$/kWh)	
22	Unhedged & MHP customers (Line 18 + Line 21)	(0.004365)
23	SC1 & SC2-ND Customers (Line 18 + Line 20 + Line 21)	(0.001171)

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF OCTOBER 2012
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: BILLING CYCLE 1, SEPTEMBER 28, 2012, THROUGH BILLING CYCLE 20, OCTOBER 26, 2012 FOR BATCH BILLINGS
EFFECTIVE: OCTOBER 1, 2012 TO OCTOBER 31, 2012 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate
				ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04531
	B - Genesee (29)	Genesee	All Hours	0.04610
	C - Central (2)	Central	All Hours	0.04661
	D - North (31)	Adirondack	All Hours	0.04499
	E - Mohawk V (3)	Utica	All Hours	0.04752
	F - Capital (4)	Capital	All Hours	0.04791
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04688
	B - Genesee (29)	Genesee	All Hours	0.04771
	C - Central (2)	Central	All Hours	0.04824
	D - North (31)	Adirondack	All Hours	0.04656
	E - Mohawk V (3)	Utica	All Hours	0.04918
	F - Capital (4)	Capital	All Hours	0.04953

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	New Hedge Adjustment	Balance of the ESRM	Zone	Billed Rate
				ESRM
S.C. Nos. 1 and 2ND	0.005390	(0.011859)	All Zones	(0.006469)
S.C. Nos. 1C, 2D, 3 and 3A		(0.006389)	All Zones	(0.006389)

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate
		Capacity (\$/kW)
S.C. Nos. 3 Special Provision L (MHP), and 3A	All Zones	2.70556

Delivery Rates

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.

Service Classification	Rule 46.2 LTC	Rule 46.2.6 NYPA Benefit		Zone	Billed Rate
		NYPA R&D Contracts	Recharge NY RCD Payment		LTC
S.C. Nos. 1 & 1-C	0.001908	(0.000142)	(0.003540)	All Zones	(0.001774)
S.C. Nos. 2ND, 2D, 3 and 3A	0.001908			All Zones	0.001908

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: September 25, 2012

**"Balance of the ESRM"
 Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>	<u>Cost Month August 2012</u>
1 Rule 46.3.3.1 Actual Electricity Supply Costs	\$ 67,849,707.84
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments	
2 Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)	\$ 2,372,097.49
3 Actual OMVC of NYPA R&D Contracts	\$ (317,439.08)
4 Actual OMVC of New Hedges	\$ 635,358.30
5 Subtotal	\$ 2,690,016.71
6 Actual Market Cost of Electricity Supply (Line 1 minus Line 5)	\$ 65,159,691.13
7 Rule 46.1 ESCost Revenue from All Commodity Customers	\$ 72,438,706.51
8 Balance of the ESRM (Line 6 minus Line 7)	\$ (7,279,015.38)
Rule 46.3.2 Mass Market Adjustment	
9 Forecast Commodity Rate (\$/kWh)	0.05189
10 Actual Commodity Rate (\$/kWh)	0.04818
11 Actual Hedged S.C. 1 & S.C. 2ND Sales Volumes (kWh)	956,604,151
12 Mass Market Adjustment (Line 10 minus Line 9, multiplied by Line 11)	\$ (3,549,001.40)
13 Rule 46.3.3 Supply Service Adjustment (Line 8 minus Line 12)	\$ (3,730,013.98)
14 'Balance of the ESRM' plus Sales Reconciliation, calculated for August 2012 Billing	\$ 12,298,000.88
15 'Balance of the ESRM' Billed in August 2012	\$ 14,970,635.84
16 Balance of the ESRM Sales Reconciliation for October 2012 billing (Line 14 minus Line 15)	\$ (2,672,634.96)
Rate Calculations	
17 Forecast Total Commodity Sales for Billing Month (kWh)	1,002,100,514
18 Supply Service Adjustment factor for all Commodity Customers (Line 13/ Line 17)	(0.003722)
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	648,814,850
20 Mass Market Adjustment factor (Line 12/ Line 19)	(0.005470)
21 Balance of the ESRM Reconciliation Factor (Line 16/ Line 17)	(0.002667)
Balance of the ESRM Rates (\$/kWh)	
22 Unhedged & MHP customers (Line 18 + Line 21)	(0.006389)
23 SC1 & SC2-ND Customers (Line 18 + Line 20 + Line 21)	(0.011859)