New York Implementation Standard

For **Standard Electronic Transactions**

TRANSACTION SET

814 Consumption History Request & Response

Ver/Rel 004010

October 23, 2014 Version 1.3

	Summary of Changes
July 20, 2001	Version 1.0 Initial Release
August 7, 2002	Version 1.1 Issued.
	Inserted updated Field Descriptions Guideline Page
	Added new REF segment (REF*AJ) to accommodate exchange of a Utility Account Number for the ESCO/Marketer
	Example is revised to display use of REF*AJ in an accept response transaction.
	Changed the LIN Loop repeat from >1 to 1. There can only be one request and one response LIN in this transaction.
June 20, 2006	Version 1.2 Issued
	The "All meters per Account" section of the Front Matter Notes is revised to indicate that an ESCO/Marketer may separately enroll the un-metered electric service for accounts in Orange & Rockland's service territory where both metered and un-metered electric service are present on the account. To separately enroll the un-metered service the REF03 element must be present in the REF*12 (Utility Account Number) segment.
	The "Fees" section of the Front Matter Notes is deleted. Prior to November 21, 2003 fees could be assessed for requests for history data under specific conditions. To accommodate fees, a REF*93 (Fee Approved/Fee Applied) segment was required to be sent in the LIN loop containing requests for historic usage (HU) or a gas profile (GP) to indicate whether the E/M was willing to pay a fee for the data if one was applicable. Under the current Uniform Business Practices fees may no longer be assessed for satisfying EDI
	requests for consumption history.The usage attribute for the N3/N4 segments (Service Address) in an N1*8R(Customer) Loop is revised from Optional to Conditional in AcceptResponses to comply with the Uniform Business Practices (Section 4, C.2.a.1.).
	 The FNA code (Fee Not Authorized) is deleted from the list of possible reject reason codes in the REF*7G segment (Reject Response Reasons) and the REF*93 (Fee Approved/Fee Applied) segment is deleted from the standard. Fees are no longer being assessed for consumption history provided via EDI. The REF*93 (Fee Approved/Fee Applied) segment is deleted. Fees are no longer being assessed for consumption history provided via EDI.
	A REF03 element is added to the REF*12 segment (Utility Account Number) for use on Enrollment Requests sent to, or received from, Orange & Rockland Utilities when the transaction pertains to enrolling the un-metered portion of a customer's electric service when both metered and un-metered service are present on the same account.
	All dates in segment or element notes and in examples have been updated to reflect 2006 dates.Examples have been updated to reflect revised structure.

October 23, 2014	Version 1.3
	Case - 12-M-0476
	Added code "CAB" for Enrollment Block and/or Historical Block response in
	REF*7G. Detail Notes in REF*7G segment
	Utility specific notes are generalized, as appropriate, and designated for
	relocation to/reference within Utility Maintained EDI Guides, as necessary.
	Replaced references to Marketer and E/M with ESCO.

	Notes pertaining to the use of this document
Purpose	• This 814 Consumption History Transaction Set is used to request either electric or gas history on a customer's account. A request for a customer's history data may also be made in conjunction with an enrollment request (See the NY 814 Enrollment Transaction Implementation Guide). These standards are based on the ASC X12 Ver/Rel 004010 standard and related UIG guidelines.
One account per 814	• Each transaction may contain only one account for one commodity (i.e. electric or gas). ESCO's who want to receive a customer's consumption history for both electric and gas service must transmit two 814 history requests – one for the electric history and another for the gas history.
All meters per account	• Except for requests sent to a utility that supports separate enrollment of the un-metered electric service for accounts, an EDI request for consumption history is a request for history data for all service delivery points (metered and/or un-metered) for the account requested for the commodity indicated.
	• In a service territory where the utility supports separate enrollment of the un-metered electric service for accounts, when both metered and un- metered electric service is present on an account, an ESCO may separately request consumption history for the electric un-metered service on an account when both metered and un-metered service are present on the same account. To request consumption history only for the un-metered service on the account the REF03 element in the REF*12 (Utility Account Number) segment should be transmitted.
Validation Fields	• Transactions will be validated based on the customer's utility account number (with check digit, if included).
814 Response is Required	• The Utility must return an 814 response, either positive or negative, for each history request received.
Cross referencing Request and Response transactions	• The BGN02 element in the BGN segment received on a Request transaction must be returned in the BGN06 element of the BGN segment sent in the Response transaction. There must be one Response LIN for each Request LIN sent. The response to LIN loop on the Request must be uniquely identified in the LIN loop on the Response with the same identification sent in the request LIN01.

Types of History Requests	 The requests covered by this implementation guide are the request for history data (LIN05 = HU) and the request for a gas profile (LIN05=GP). LIN05 = HU is a request for consumption history for the most recent 12-month period on an account for the commodity requested (or for the life of the account for that service, if shorter). When the 814 Request is accepted, the ESCO will receive an 867 containing the consumption history as available from the utility. Consumption history for electric customers with interval meters will be transmitted in summary form in an 867. Arrangements for access to the detailed interval data on an account must be made directly with the applicable utility since this data will not be returned in a TS867 transaction. LIN05 = GP is a request for a gas profile for a specific customer account. The gas profile is a weather-normalized forecast derived from the customer's gas consumption history. The profile represents an estimate of a customer's gas consumption for each month in a twelve-month period. If the 814 Request is accepted, the GP request may be rejected. If a GP request is rejected due to insufficient data, a utility that provides gas profiles may elect to permit ESCOs to submit a new 814 Request transaction with an HU request may be transmitted. Otherwise, a customer's Gas Profile may be periodically updated but these updates will not be transmitted via EDI.
Conditional Data Segments	• Each utility may elect to support gas profile requests and the details of a utility's gas profile implementation will be explained in its Utility Maintained EDI Guide. If the LIN05 = GP and the Utility does not support gas profiles, the Utility will return the default consumption history on an 867 (i.e. up to 12 months of usage, or the life of the account).
Definitions	 The term Utility or LDC (Local Distribution Company) is used in this document to refer to the local gas or electric distribution company, i.e. the entity providing regulated bundled commodity service. The term ESCO is used in this document to refer to either a gas or electric supplier. The principal parties involved in this Transaction Set 814 implementation guide are: The end-use customer (Code 8R) The Utility (LDC) (Code 8S) The Supplier (ESCO or ESCO) (Code SJ).

Companion Documents	• All of the business rules applicable to consumption history requests in New York are not necessarily documented in this implementation
	guide. Accordingly, the following documents should be reviewed where further clarification is necessary:
	Business Processes – Consumption History
	TS814 Consumption History Request & Response Data Dictionary
	TS814 Enrollment Request & Response Implementation Guide.

NY 814 Consumption History Request & Response– Draft Revisions for 9/12/2014 Meeting **Implementation Guideline Field Descriptions**

5	Segme Positic Loc Lev Usaş Max U Purpo Syntax Not mantic Not Commen	nt: RE on: 050 op: rel: Head ge: Optic se: 1 se: To sp es: 1 2 3 i es: 1 4	eline Field Descrip CF Reference Identificat ing onal (Must Use) becify identifying informati At least one of REF02 or R f either C04003 or C04004 f either C04005 or C04006 REF04 contains data relatin	on EF03 is required. is present, then t	he other is required. he other is required.	This section shows the X12 Rules for this segment but the Usage and Max Use fields will also reflect NY rules. For Usage, "Optional (Must Use)" means that this segment is Optional for X12, but is required in NY. "Optional (Dependent)" means Optional for X12, but use is conditional for X12, but use is conditional in NY. The gray boxes below should also be reviewed for additional NY Rules.
	Notes:		account number assigned to nd must be present on all to		used for \searrow R	his section displays the NY ules for implementation of this egment.
Data F	lement Su		1231287654398		}	One or more examples.
Mand.	Ref <u>Des.</u> REF01	Data Element 128	REF	ing Account	X1 M Jtility-assigned acr	2 Attributes ID 2/3 number for
Must Use	REF02	127	Reference Identification Utility assigned customer The utility account numb non-alphanumeric charac on a bill, for example, sho	n - account number er must be suppl ters. (Characters		AN 1/30 w the X12 attributes for
and NY Mand. Must U	' use for ea (Mandator se – Requi Condition	ach data eler y) – Requir ired by NY			M = Mandatory O = Optional X = Conditional AN = Alphanumeri N# = Implied Decir ID = Identification R = Real DT = Date (CCYY) 1/30 = Minimum 1,	nal MMDD)
				L		

This section shows the X12

814 Consumption History Request and Response

Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the General Request, Response or Confirmation Transaction Set (814) for use within the context of an Electronic Data Interchange (EDI) environment. This standard can be used to request actions to be performed, to respond to a request for actions to be performed or to confirm information related to actions performed.

Notes:

A request for a customer's history data may be included as a secondary request in a TS 814 enrollment request for that customer or as a separate stand-alone request. This guideline is limited to such stand-alone requests for either historic consumption (the HU request) OR a gas profile (the GP request).

Heading:

Page <u>No.</u> 2	Pos. <u>No.</u> 010	Seg. <u>ID</u> ST	<u>Name</u> Transaction Set Header	Req. <u>Des.</u> M	<u>Max.Use</u> 1	Loop <u>Repeat</u>	Notes and <u>Comments</u>
3	020	BGN	Beginning Segment	М	1		
			LOOP ID - N1			1	
4	040	N1	Name (ESCO)	0	1		
			LOOP ID - N1			1	
5	040	N1	Name (Utility)	0	1		
			LOOP ID - N1			1	
6	040	N1	Name (Customer)	0	1		
7	050	N3	Address Information (Service Address)	0	1		
8	060	N4	Geographic Location (Service Address)	Ο	1		

Detail:

Page <u>No.</u>	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. <u>Des.</u>	Max.Use	Loop <u>Repeat</u>	Notes and <u>Comments</u>
			LOOP ID - LIN			1	
9	010	LIN	Item Identification	О	1		
vi	020	ASI	Action or Status Indicator	0	1		
12	030	REF	Reference Identification (Reject Response Reasons)	0	>1		
13	030	REF	Reference Identification (ESCO Customer Account Number)	0	1		
14	030	REF	Reference Identification (Utility Account Number)	0	1		
15	030	REF	Reference Identification (Previous Utility Account Number)	0	1		
16	030	REF	Reference Identification (Utility Account Number for ESCO)	Ο	1		
17	150	SE	Transaction Set Trailer	М	1		
E-1			Examples				

Transaction Set Notes

- **1.** The N1 loop is used to identify the parties to this transaction.
- 2. The LIN loop is used to transmit account level data.

	Segment:	ST т	ransaction Set Header		
	Position:	010			
	Loop:				
	Level:	Heading			
	Usage:	Mandato	ry		
	Max Use:	1			
	Purpose:	To indica	te the start of a transaction set and to assign a control number		
Sy	ntax Notes:				
Sema	intic Notes:	parti	transaction set identifier (ST01) is used by the translation routiners to select the appropriate transaction set definition (e.g., 81) (saction Set).		
	Comments:				
	Notes:	Request:	Required		
		Response	e: Required		
		ST~814~	-0001		
			Data Element Summary		
	Ref.	Data			
	Des.	<u>Element</u>	Name	-	<u>ibutes</u>
Mand.	ST01	143	Transaction Set Identifier Code		ID 3/3
			814 General Request, Response or Confirma		
Mand.	ST02	329	Transaction Set Control Number		AN 4/9
			Identifying control number assigned by the originator of a tra identifier must be unique for each transaction set within a fur		

	Segment:	BGN	Beginning Segment		
	Position:	020	V Deginning Segment		
	Loop:	020			
	Loop: Level:	Heading			
	Usage:	Mandato	rv		
	Max Use:	1	- 5		
	Purpose:		te the beginning of a transaction set		
Sy	ntax Notes:		GN05 is present, then BGN04 is required.		
•	antic Notes:		102 is the transaction set reference number.		
		2 BGN	V03 is the transaction set date.		
		3 BGN	J04 is the transaction set time.		
			N05 is the transaction set time qualifier.		
			N06 is the transaction set reference number of a previously se	ent tran	saction affected by the
	~	curre	ent transaction.		
	Comments:	D (
	Notes:		Required		
		Response	e: Required		
		Request.	BGN~13~20060301145101~20060301		
		-	e: BGN~11~20060402072434~20060302~~~200603011451	01	
		response		01	
			Data Element Summary		
	Ref.	Data	N.	• • •	1 7
N 1	Des.	Element	Name		ributes
Mand.	BGN01	353	Transaction Set Purpose Code	N	ID 2/2
			11Response13Request		
Mand.	BGN02	127	Reference Identification	М	AN 1/30
	DGINZ	141	A unique transaction identifier assigned by the originator o		
			The BGN02 element from a request transaction is placed in		
			element on the transaction sent in response to the request.		
			unique over time.		
Mand.	BGN03	373	Date	Μ	DT 8/8
			The date the transaction was created by the sender's application	ation sy	stem in the
			form CCYYMMDD.		
Cond.	BGN06	127	Reference Identification	0	AN 1/30
			This is the BGN02 identification number sent in the origina		est. This
			element is not used on a Request but is required on a Respo	onse.	

	Segment:	N1 N	ame (ESCO)	
	Position:	040		
	Loop:		Optional (Must Use)	
	Level:	Heading	sphonal (Must 030)	
	Usage:		(Must Use)	
	Max Use:	1		
			fy a party by type of organization, name, and code	
		1 At le	east one of N102 or N103 is required.	
		2 If ei	ther N103 or N104 is present, then the other is required.	
Semar	ntic Notes:			
			segment, used alone, provides the most efficient method of	
			tification. To obtain this efficiency the "ID Code" (N104) m	ust provide a key to the table
			ntained by the transaction processing party.	
	NT - 4		5 and N106 further define the type of entity in N101.	
	Notes:	Request:	Required e: Required	
		Response	e. Required	
		N1~SI~	~24~123456789	
		111 05	27 123-50707	
			Data Element Summary	
	Ref.	Data		
	Des.	Element	Name	<u>Attributes</u>
Mand.	N101	98	Entity Identifier Code SJ Service Provider	M ID 2/3
			Identifies the ESCO participating in the	nis transaction
Ontional	N102	03	Identifies the ESCO participating in th	
Optional	N102	93	Name	nis transaction. X AN 1/60
Optional	N102	93		
Optional	N102	93	Name Free Form ESCO Company Name	X AN 1/60
Optional	N102	93	Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provi	X AN 1/60
Optional	N102	93	Name Free Form ESCO Company Name	X AN 1/60 ide "eyeball" iul completion of the
Optional	N102	93	Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provi identification of the ESCO. It is not necessary for successf transaction but may be provided by mutual agreement betw partners.	X AN 1/60 ide "eyeball" iul completion of the
Optional Must Use	N102 N103	93 66	Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provi identification of the ESCO. It is not necessary for successf transaction but may be provided by mutual agreement betw partners. Identification Code Qualifier	X AN 1/60 ide "eyeball" iul completion of the
-			Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the information of the ESCO. It is not necessary for successful transaction but may be provided by mutual agreement betwee partners. Identification Code Qualifier 1 D-U-N-S Number, Dun & Bradstreet	X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2
-			Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the end of the escolar strategy of the escolar stra	X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2
-			Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the text information supplied, if desired, to provide the text is not necessary for successful transaction but may be provided by mutual agreement betwee the partners. Identification Code Qualifier 1 D-U-N-S Number, Dun & Bradstreet 9 D-U-N-S Number, Dun & Bradstreet 9 D-U-N-S Number with Fourth Suffix	X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2
-			Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the end of the	X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2
Must Use	N103	66	Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the escond structure of the	 X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2 Four Character
-			Name Free Form ESCO Company Name Supplemental text information supplied, if desired, to provide the end of the	X AN 1/60 ide "eyeball" iul completion of the reen trading X ID 1/2

iti ori com	1	5 1	te response Dratt revisions for 9/12/2011 (viceting		
	Segment:		ame (Utility)		
	Position:	040			
	Loop:		Optional (Must Use)		
	Level:	Heading			
	Usage:	Optional	(Must Use)		
	Max Use:	1			
	Purpose:		ify a party by type of organization, name, and code		
<i>v</i>			east one of N102 or N103 is required.		
		2 If ei	ther N103 or N104 is present, then the other is required.		
	ntic Notes:				
Comments:			segment, used alone, provides the most efficient method of p		
			tification. To obtain this efficiency the "ID Code" (N104) mu	ist prov	vide a key to the ta
			ntained by the transaction processing party.		
	. .		5 and N106 further define the type of entity in N101.		
	Notes:	Request:			
		Respons	e: Required		
		N1~8S~	UTILITY NAME~1~012345678		
			Data Element Summary		
	Ref.	Data	Data Element Summary		
	Des.	Element	Name	Att	<u>ributes</u>
Mand.	N101	<u>98</u>	Entity Identifier Code		ID 2/3
			8S Consumer Service Provider (CSP)		
			Identifies the Utility participating in the	nis tran	saction.
Optional	N102	93	Name	Χ	AN 1/60
• •			Free Form Utility Company Name		
			5 1 5		
			Supplemental text information that may be supplied to prov	vide "ev	yeball"
			identification of the Utility. It is not necessary for successf	ul com	pletion of the
			transaction but may be provided by mutual agreement betw		
			partners.		C
Must Use	N103	66	Identification Code Qualifier	X	ID 1/2
			1 D-U-N-S Number, Dun & Bradstreet		
			9 D-U-N-S+4, D-U-N-S Number with F	our Ch	naracter
			Suffix		
			24 Employer's Identification Number		
			24 Employer's Identification Number		
			24 Employer's Identification Number Federal Tax ID		
Must Use	N104	67		X	AN 2/80
Must Use	N104	67	Federal Tax ID	X	AN 2/80

	1	 N T ⊲	1		8	
	Segment:	NI N	ame (Custome	r)		
	Position:	040				
	Loop:	N1 (Optional			
	Level:	Heading	1			
	Usage:	Optional				
]	Max Use:	1				
	Purpose:	To identi	ify the custome	in this transaction.		
Synt	ax Notes:	1 At le	east one of N10	2 or N103 is required.		
·				104 is present, then the oth	ner is required.	
Seman	tic Notes:			1 /	1	
Co	omments:	iden mair	tification. To ontained by the t	alone, provides the most e otain this efficiency the "II ansaction processing part ther define the type of enti	D Code" (N104) must p y.	
	Notes:	Request:				
		Other Re	Response: Concesponses: Not NAME MARY SMITH	Used		
			I	Data Element Summary		
	Ref.	Data	_	· · · · · · · · · · · · · · · · · ·		
	Des.	Element	Name		A	Attributes
Mand.	N101	98	Entity Identi	fier Code		M ID 2/3
			8R		Provider (CSP) Custon	ner
				Identifies the end utransaction.	use customer targeted b	y this
Must Use	N102	93	Name			X AN 1/60
				text information that may of the customer in this tran		

successful completion of the transaction but may be provided by mutual agreement between trading partners. Some utilities may not provide the actual customer name but will send the literal 'NAME' in this position. To ensure compliance with ANSI X12 requirements, this segment must be sent in an Accept Response when the Response contains service address information (see segments N3 and N4).

Sema	Segment: Position: Loop: Level: Usage: Max Use: Purpose: ntax Notes: ntic Notes: Comments:	050 N1 (Heading Optional 1	ddress Information (Service Address) Optional (Dependent) Y the location of the named party	
	Notes:	Other Re	esponse: Conditional sponses: Not Used	
		N3~123	N MAIN ST~Service Address Overflow	
			Data Element Summary	
	Ref.	Data	Nama	A 44
Mand.	<u>Des.</u> N301	Element 166	<u>Name</u> Address Information	<u>Attributes</u> M AN 1/55
wianu.	11301	100	Customer Service Address	IVI AIN 1/55
Cond.	N302	166	Address Information	O AN 1/55
			Service address overflow	

Segment:	N4 Geographic Location (Service Address)
Position:	060
Loop:	N1 Optional
Level:	Heading
Usage:	Optional (Dependent)
Max Use:	1
Purpose:	To specify the geographic place of the named party
Syntax Notes:	1 If N406 is present, then N405 is required.
Semantic Notes:	
Comments:	 A combination of either N401 through N404, or N405 and N406 may be adequate to specify a location. N402 is required only if city name (N401) is in the U.S. or Canada.
Notes:	Request: Not Used
	Accept Response: Conditional
	Other Responses: Not Used
	N4~MYCITY~NY~19123
	N4~MYCITY~NY~191230123
Ref.	Data Element Summary Data
Des.	Element Name Attributes

	Des.	<u>Element</u>	Name	<u>Attributes</u>
Must Use	N401	19	City Name	O AN 2/30
Optional	N402	156	State or Province Code	O ID 2/2
Must Use	N403	116	Postal Code	O ID 3/15

Segment:	LIN Item Identification
Position:	010
Loop:	LIN Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Purpose:	To specify basic item identification data
Syntax Notes:	1 If either LIN04 or LIN05 is present, then the other is required.
	2 If either LIN06 or LIN07 is present, then the other is required.
	3 If either LIN08 or LIN09 is present, then the other is required.
	4 If either LIN10 or LIN11 is present, then the other is required.
	5 If either LIN12 or LIN13 is present, then the other is required.
	6 If either LIN14 or LIN15 is present, then the other is required.
	7 If either LIN16 or LIN17 is present, then the other is required.
	8 If either LIN18 or LIN19 is present, then the other is required.
	9 If either LIN20 or LIN21 is present, then the other is required.
	10 If either LIN22 or LIN23 is present, then the other is required.
	11 If either LIN24 or LIN25 is present, then the other is required.
	12 If either LIN26 or LIN27 is present, then the other is required.
	13 If either LIN28 or LIN29 is present, then the other is required.
	14 If either LIN30 or LIN31 is present, then the other is required.
Semantic Notes:	1 LIN01 is the line item identification
Comments:	1 See the Data Dictionary for a complete list of IDs.
	2 LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
Notes:	Request : Required
	Response: Required
	Request only one action event per LIN Loop. The LIN01 contains a unique identifier for
	the action event. The LIN03 specifies the product (electric or gas) and the LIN05
	specifies the type of service request.
	LIN~AACCDD0102005A~SH~EL~SH~HU Request for Historic Usage
	LIN~AACCDD0102006A~SH~EL~SH~GP Request for Gas Profile

Data Element Summary

			Data Element Summary		
	Ref.	Data			
	Des.	<u>Element</u>	<u>Name</u>	<u>Attı</u>	<u>ributes</u>
Must Use	LIN01	350	Assigned Identification	0	AN 1/20
			The identifier supplied in this element either by itself or in c	onjuno	ction with the
			BGN02 element from the BGN segment must uniquely iden	tify ea	ch LIN
			request. This identifier must be unique over time to ensure n	io aml	oiguity
			between requests and responses.		
Mand.	LIN02	235	Product/Service ID Qualifier	Μ	ID 2/2
			SH Service Requested		
Mand.	LIN03	234	Product/Service ID	Μ	AN 1/48
			Commodity - there may be only one commodity (Electric or	Gas)	for each 814
			transaction.		
			EL		
			GAS		
Must Use	LIN04	235	Product/Service ID Qualifier	Х	ID 2/2
			SH Service Requested		

Request a 12 month forecasted gas delivery profile. Valid only when LIN03=GAS.

Gas Profiles are not supported by all utilities. If a Gas Profile request is sent to a Utility that does not support gas profiles, the Utility will return Historic Usage, if available, in the 867 sent in response to the Gas Profile request. When supported, a GP request may still be rejected if there is insufficient data to develop a gas profile for that customer. Historic Usage

HU

Request for Usage History.

GAS note: Some utilities support a Gas Profile in lieu of actual history and will return a Gas Profile, if sufficient data exists, in the 867 sent in response to the request for Historic Usage.

Segment:	ASI Action or Status Indicator
Position:	020
Loop:	LIN Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Purpose:	To indicate the action to be taken with the information provided or the status of the entity described
Syntax Notes:	
Semantic Notes:	
Comments:	
Notes:	Request: Required
	Response: Required
	Identifies the action to be taken or the status of a requested action for the service
	identified in the LIN segment.
	ASI~7~029 Request
	ASI~WQ~029 Accept Response
	ASI~U~029 Reject Response

Data Element Summary

			Dutu L	acinent Summary	
Mand.	Ref. <u>Des.</u> ASI01	Data <u>Element</u> 306	<u>Name</u> Action Code		<u>Attributes</u> M ID 1/2
			7	Request	
			AC	Acknowledge	
				This code is sent to acknowledge receipt historic usage or gas profile for an accountraditionally processed 'off-line'. A resp requests will be sent via non-EDI means.	nt that is onse for these
			U	Reject Inability to accept for processing due to t required information	he lack of
Mand.	ASI02	875	WQ Maintenance Type 029	Accept Code Inquiry	M ID 3/3

Segment:	REF Reference Identification (Reject Response Reasons)
Position:	030
Loop:	LIN Optional (Must Use)
Level:	Detail
Usage:	Optional (Dependent)
Max Use:	>1
Purpose:	To specify identifying information
Syntax Notes:	1 At least one of REF02 or REF03 is required.
	2 If either C04003 or C04004 is present, then the other is required.
	3 If either C04005 or C04006 is present, then the other is required.
Semantic Notes:	1 REF04 contains data relating to the value cited in REF02.
Comments:	
Notes:	Request: Not Used
	Reject Response: Required (ASI01 = U)
	Other Responses: Not Used
	REF~7G~HUR
	REF~7G~CAB
	REF~7G~A13~HU NOT SUPPORTED
	 For utilities that employ a comprehensive block, when the customer has placed a block on the account, a CAB code will be sent in the 814 Response to indicate: Release of Historic Usage data in not permitted, i.e. the 867 HU will not be provided.
	• Enrollment will not be permitted.
	- Enforment will not be permitted.
	 For utilities that employ a two level block configuration, the customer may block access to Historic Usage information and/or enrollment. When the customer has placed a block on the account, the 814 Response will include one or more codes in REF02: HUR to indicate a Historic Usage block; i.e. release of Historic Usage data is
	 not permitted and the 867 HU will not be provided. CAB to indicate an Enrollment block, .i.e. enrollment will not be permitted. If the customer has an enrollment block in place but no Historical Usage block, an 867 HU will be sent (to the extent data is available) and the 814 Response will include the code CAB which in this case, will indicate the

			Data	Element Summary		
	Ref. Des.	Data <u>Element</u>	Name		Att	<u>ributes</u>
Mand.	REF01	128	Reference Identi	fication Qualifier	Μ	ID 2/3
			7G	Data Quality Reject Reason		
				Reason for Reject Response		
Must Use	REF02	127	Reference Identi	fication	Х	AN 1/30
			A13	Other		
				See REF03.		
			A76			
			A91	Account does not have service requeste		
				Requested commodity does not exist or	n acco	ount.
			CAB	Customer Account Block		
			HUR	Historical Usage non-release		
			HUU	Historical Usage not Available		
				New Customer		
Cond.	REF03	352	Description		Х	AN 1/80
				to clarify the reason for the reject response.		
			REF03 must be se	ent when REF02 contains A13.		

presence of an Enrollment block only.

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	Segment:	REF	Reference Identification (ESCO Customer Account Nun	nber)	
	Position:	030			
	Loop:	LIN	Optional (Must Use)		
	Level:	Detail	- · · · · · · · · · · · · · · · · · · ·		
	Usage:	Optional			
]	Max Use:	1			
	Purpose:	To speci	fy identifying information		
Synt	ax Notes:	1 At le	east one of REF02 or REF03 is required.		
10 1111111	tic Notes: omments: Notes:	 3 If eir 1 REF Request: Response 	ther C04003 or C04004 is present, then the other is required. ther C04005 or C04006 is present, then the other is required. 04 contains data relating to the value cited in REF02. Optional e: Optional ~A12345009Z		
			Data Element Summary		
	Ref.	Data			
	Des.	Element	Name		ributes
Mand.	REF01	128	Reference Identification Qualifier	Μ	ID 2/3
			11 Account Number		
			Number identifies a telecommunication		
			REF02 is the ESCO Assigned account r	numbe	er for the
		105	customer.		
Must Use	REF02	127	Reference Identification	X	AN 1/30
			ESCO Marketer Assigned account number for the customer.		

	Segment:	REF	Reference Identification (Utility Account Number)	
	Position:	030		
	Loop:	LIN	Optional (Must Use)	
	Level:	Detail	optional (Wast 050)	
	Usage:		l (Must Use)	
	Max Use:	1	(indit obe)	
	Purpose:	-	fy identifying information	
			east one of REF02 or REF03 is required.	
2,11			ther C04003 or C04004 is present, then the other is requir	red.
			ther C04005 or C04006 is present, then the other is requir	
Semar	ntic Notes:		F04 contains data relating to the value cited in REF02.	
	omments:			
-	Notes:	Request:	Required	
			e: Required	
		1	1	
		REF~12	~011231287654398	
			Data Element Summary	
	Ref.	Data	·	
	Des.	Element	Name	Attributes
Mand.			<u>Name</u> Reference Identification Qualifier	Attributes M ID 2/3
Mand.	Des.	Element	Name Reference Identification Qualifier 12 Billing Account	M ID 2/3
Mand.	Des.	Element	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned account	M ID 2/3
	<u>Des.</u> REF01	Element 128	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer.	M ID 2/3
Mand. Must Use	Des.	Element	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification	M ID 2/3
	<u>Des.</u> REF01	Element 128	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification Utility Assigned Account Number	M ID 2/3 ount number for the X AN 1/30
	<u>Des.</u> REF01	Element 128	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without inter	M ID 2/3 ount number for the X AN 1/30 tervening spaces or
	<u>Des.</u> REF01	Element 128	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid	M ID 2/3 ount number for the X AN 1/30 tervening spaces or
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid on a bill, for example, should be removed)	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation
	<u>Des.</u> REF01	Element 128	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without into non- alphanumeric characters. (Characters added to aid on a bill, for example, should be removed) Description	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoccustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without into non- alphanumeric characters. (Characters added to aid on a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-meric of the un-m	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 metered electric service
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned acco customer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid to on a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-m for accounts, the REF03 element in the REF*12 segment	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 netered electric service at should only be sent
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoccustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without into non- alphanumeric characters. (Characters added to aid to a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-m for accounts, the REF03 element in the REF*12 segment to, or received by, when the commodity indicated in the	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 netered electric service at should only be sent LIN segment is
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoccustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid to a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-m for accounts, the REF03 element in the REF*12 segment to, or received by, when the commodity indicated in the Electric but the request pertains only to the un-metered performance.	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 netered electric service at should only be sent LIN segment is portion of the electric
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoccustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid on a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-m for accounts, the REF03 element in the REF*12 segment to, or received by, when the commodity indicated in the Electric but the request pertains only to the un-metered pervice on the account. This element should not be sent	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 netered electric service at should only be sent LIN segment is portion of the electric
Must Use	<u>Des.</u> REF01 REF02	Element 128 127	Name Reference Identification Qualifier 12 Billing Account REF02 is the Utility-assigned accoccustomer. Reference Identification Utility Assigned Account Number The utility account number must be supplied without int non- alphanumeric characters. (Characters added to aid to a bill, for example, should be removed) Description Where a utility supports separate enrollment of the un-m for accounts, the REF03 element in the REF*12 segment to, or received by, when the commodity indicated in the Electric but the request pertains only to the un-metered performance.	M ID 2/3 ount number for the X AN 1/30 tervening spaces or in visible presentation X AN 1/80 netered electric service at should only be sent LIN segment is portion of the electric

	Segment:	Segment: REF Reference Identification (Previous Utility Account Number)				
	Position:					
	Loop:					
	Level:	Detail				
	Usage:		(Dependent)			
	Max Use:	1	(Dependent)			
	Purpose:	To speci	fy identifying information			
Synt	tax Notes:		east one of REF02 or REF03 is required.			
Byn	lax 110105.		ther C04003 or C04004 is present, then the other is required.			
			ther C04005 or C04006 is present, then the other is required.			
Seman	tic Notes:		04 contains data relating to the value cited in REF02.			
	omments:	I KEI	64 contains data relating to the value cited in KEF02.			
C	Notes:	Request:	Not Used			
has change			esponse: Required when the utility assigned account number ged in the last 90 days. ~9194132485705971	for th	e customer	
	Data Element Summary					
	Ref.					
Des. <u>Element</u> <u>Name</u>					ributes	
Mand.	REF01	128	Reference Identification Qualifier	Μ	ID 2/3	
45 Old Account Number						
			REF02 is the Utility's previous account	: numb	per for the	
		customer.				
Must Use	REF02	127	Reference Identification	X	AN 1/30	
Prev			Previous Utility account number for the customer.			
			This segment would be sent, for example, when a change in meter reading			
			routes results in a change in the account number assigned to the customer.			

	Segment:	REF Reference Identification (Utility Account Number for ESCO)				
	Position: 030					
	Loop: LIN Optional (Must Use)					
	Level: Detail					
	Usage:	Optional	(Dependent)			
	Max Use:	1				
	Purpose:	To speci	y identifying information			
Synt	tax Notes:	1 At le	ast one of REF02 or REF03 is required.			
•		2 If ei	her C04003 or C04004 is present, then the other is required.			
		3 If ei	her C04005 or C04006 is present, then the other is required.			
Seman	tic Notes:	1 REF	04 contains data relating to the value cited in REF02.			
С	omments:					
	Notes:	Response This segu ESCO ar	Conditional e: Conditional ment is used to communicate an account number assigned by the d may be sent with the mutual agreement of the parties. ~3134597	ıe Uti	lity to the	
			Data Element Summary			
	Ref.	Data				
	Des. <u>Element</u> <u>Name</u> <u>Attributes</u>					
Mand.	REF01	128	Reference Identification Qualifier		ID 2/3	
			AJ Accounts Receivable Customer Account	•		
		REF02 contains the Utility assigned account number for the ESCO				
Must Use	REF02	127	Reference Identification	х	AN 1/30	
must obt		Utility account number for the ESCO			11111/00	

	Segment:	SE Transaction Set Trailer				
	Position:	150				
	Loop:					
	Level:	Detail				
	Usage:	Mandato	ry			
	Max Use:	1				
	Purpose:		te the end of the transaction set and provide the count of t g the beginning (ST) and ending (SE) segments)	he transmitted segments		
Sy	ntax Notes:					
Sem	antic Notes:					
	Comments:	1 SE i	s the last segment of each transaction set.			
Notes: Request: Required						
Response: Required						
SE~37~00000001						
	Data Element Summary					
	Ref.	Data				
	Des.	<u>Element</u>	Name	Attributes		
Mand.	SE01	96	Number of Included Segments	M N0 1/10		
Mand.	SE02 329 Transaction Set Control Number M AN 4			M AN 4/9		

EXAMPLES

These examples are presented for illustrative purposes only. Although they are syntactically correct with respect to the published transaction standard for the <u>TS814 Consumption History Request &</u> <u>Response</u>, it should be understood that these examples reflect certain assumptions regarding optional and conditional data segments in this standard. Accordingly, these examples are not necessarily indicative of the manner in which a specific Utility or ESCO would map a specific transaction.

Scenario 1: Request for a Gas Profile

ST*814*0034/	Transaction Set header; transaction defined is an 814 ; control number assigned by originator
BGN*13*20000301145101*20060608/	Transaction is a Request ; Unique id number for this transaction; transaction creation date
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*AACCDD0102006A*SH*GAS*SH*GP/	Unique transaction reference number; service is Gas ; request is for a Gas Profile
ASI*7*029/	Transaction is a Request; action is an Inquiry
REF*11*A12345009Z/	ESCO assigned account number for the customer
REF*12*2339393600100025/	Utility assigned account number for the customer
SE*10*0034/	Transaction Set trailer; segment count; control number

Scenario 1: Accept Response

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
N3*136-39 41 AVE/	Customer Service Address-Street
N4*FLUSHING*NY*11355/	Customer Service Address-City/State
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*WQ*029/	Status is Accept ; action is an Inquiry
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*12*0034/	Transaction Set trailer; segment count;
	control number

Scenario 1: Reject Response

ST*814*0034/	Transaction Set header; transaction defined is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*A13*NO DATA FOR GP SEND HU REQ/	Reject reason code and qualifier
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 2: Request for Historic Usage

ST*814*0039/	Transaction Set header; transaction defined is an 814 ; control number assigned by originator
BGN*13*20000301145101*20060608/	Transaction is a Request ; Unique id number for this transaction; transaction creation date
N1*SJ*ESCO NAME*1*006749723/	ESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and Tax Id number
N1*8R*INCORPORATED VILLAGE OF FAIRPORT/	Customer Name
LIN*AACCDD0102006A*SH*EL*SH*HU/	Unique transaction reference number; service is Electric ; request is for Historic Usage
ASI*7*029/	Status is Request ; action is an Inquiry
REF*11*A12345009Z/	ESCO assigned account number for the customer
REF*12*96135/	Utility assigned account number for the customer
SE*10*0039/	Transaction Set trailer; segment count; control number

Scenario2: Accept Response

ST*814*0041/	Transaction Set header; transaction defined is an 814 ; control number assigned by originator
BGN*11*20010610E96135*20060610***2000030 1145101/	Transaction is a Request ; Unique id number for this transaction; transaction creation date
N1*SJ*ESCO NAME*1*006749723/	ESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and Tax Id number
N1*8R*INCORPORATED VILLAGE OF FAIRPORT/	Customer Name

N3*1001 SCOTTSDALE RD/	Customer Service Address - Street
N4*ROCHESTER*NY*14624-5121/	Customer Service Address - City/State
LIN*HUE9613520010610A*SH*EL*SH*HU/	Unique transaction reference number;
	service is Electric ; request is for
	Historic Usage
ASI*WQ*029/	Status is Accept ; action is an Inquiry
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*96135/	Utility assigned account number for the
	customer
SE*12*0041/	Transaction Set trailer; segment count;
	control number

Scenario	2:	Reject	t Response	

ST*814*0045/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*20010610E96135*20060610***2000030	Transaction is a Response; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*006749723/	ESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and Tax Id number
LIN*HUE9613520010610A*SH*EL*SH*HU/	Unique transaction reference number;
	service is Electric ; response pertains to
	Request for Historic Usage
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*HUR/	Reject reason code - <i>Historic Usage Not</i>
	Released
REF*11*A123450009Z/	ESCO assigned account number for the
	customer
REF*12*96135/	Utility assigned account number for the
	customer
SE*13*0045/	Transaction Set trailer; segment count;
	control number

Scenario 2: Reject Response – Combination Block of Enrollment Request and Historical Request

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*CAB/	Reject Reason for Enrollment Block and
	Historical Block
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 2: Reject Response – to enrollment block and historical block

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*CAB/	Reject Reason for Enrollment Block
REF*7G*HUR/	Reject Reason for Historical Block
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 3: Request for Historic Usage

ST*814*0040/	Transaction Set header; transaction defined is
	an 814 ; control number assigned by originator
BGN*13*20000301145101*20010608/	Transaction is a Request; Unique id number for
	this transaction; transaction creation date
N1*SJ*ESCO NAME*1*745862317/	ESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
N1*8R*City of Cortland/	Customer Name
LIN*AACCDD0102006A*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric; request is for Historic Usage
ASI*7*029/	Status is Request; action is an Inquiry
REF*11*A12345009Z/	ESCO assigned account number for the customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
SE*10*0040/	Transaction Set trailer; segment count;
	control number

Scenario 3: Acknowledge Response

ST*814*0042/	Transaction Set header; transaction defined is
	an 814; control number assigned by originator
BGN*11*158103080400027E0610A*20060610***	Transaction is a Request; Unique id number for
20000301145101/	this transaction; transaction creation date
N1*SJ*ESCO NAME*1*745862317/	ESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
LIN*1581030800400027HRSP*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric; request is for Historic Usage
ASI*AC*029/	Request is Acknowledged; action is an Inquiry
REF*11*A123450009Z/	ESCO assigned account number for the customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
REF*45*158100980400027/	Previous Utility account number for this
	customer
REF*AJ*3134597/	Utility Account Number for ESCO
SE*11*0042/	Transaction Set trailer; segment count;
	control number

ST*814*0046/	Transaction Set header; transaction defined is
	an 814 ; control number assigned by originator
BGN*11*158103080400027E0610A*20060614***	Transaction is a Response; Unique id number
20000301145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*745862317/	ESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
LIN*1581030800400027HRSP*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric ; response pertains to Request for
	Historic Usage
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*A91/	Reject reason code - No Electric Service on
	this account
REF*11*A123450009Z/	ESCO assigned account number for the customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
SE*13*0046/	Transaction Set trailer; segment count;
	control number

Scenario 3: Reject Response