

ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT

OF

Niagara Mohawk Power Corporation

Exact legal name of reporting electric and/or gas utility

(If name was changed during year, show also the previous name and date of change)

300 Erie Boulevard West

Syracuse, New York 13202

(Address of principal business office at end of year)

FOR THE

Year ended December 31, 2016

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

**Name, title, address and telephone number (including area code), of
the person to contact concerning this report:**

Christopher McConnachie, VP, NY Controller

One MetroTech Center, Brooklyn New York 11201-3850 (929) 324-4707

<p style="text-align: center;">Comment Sheet</p> <p>Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.</p>			
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Item Number	Description	Schedule Number	Page Number

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Niagara Mohawk Power Corporation	The report is (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
LIST OF SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Financial Statements			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-15	
Statement of Income for the Year	114-117	12-15	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-15	
Notes to the Financial Statements	122-123	12-96	
Statement of Accum Comp Income, Comp Income and Hedging Activities	122(a)(b)	12-15	
Balance Sheet Supporting Schedules (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	None
Electric Plant in Service	204-207	12-15	
Electric Plant Leased to Others	213	12-95	
Electric Plant Held for Future Use	214	12-89	None
Construction Work in Progress	216	12-15	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-15	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-15	
Allowances	228-229	12-15	None
Extraordinary Property Losses	230	12-93	None
Unrecovered Plant and Regulatory Study Costs	230	12-93	None
Transmission Service and Generation Interconnection Study Costs	231	12-15	
Other Regulatory Assets	232	12-15	
Miscellaneous Deferred Debits	233	12-15	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
Balance Sheet Supporting Schedules (Liabilities and Other Credits)			
Capital Stock	250-251	12-91	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Capital Stock Expense	254	12-15	None
Long-Term Debt	256-257	12-96	NYPSC Modified

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-15	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	None
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-15	
Income Account Supporting Schedules			
Electric Operating Revenues	300-301	12-15	NYPSC Modified
Regional Transmission Service Revenues	302	12-15	None
Sales of Electricity by Rate Schedules	304	12-15	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-15	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-15	NYPSC Modified
Transmission of Electricity for Others	328-330	12-15	NYPSC Modified
Transmission of Electricity by ISO/RTOs	331	12-15	
Transmission of Electricity by Others	332	12-15	NYPSC Modified - None
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-15	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
Common Section			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-15	
Distribution of Salaries and Wages	354-355	12-15	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
Electric Plant Statistical Data			
Amounts included in ISO/RTO Settlement Statements	397	12-15	
Purchase and Sale of Ancillary Services	398	12-15	
Monthly Transmission System Peak Load	400	12-15	
Monthly ISO/RTO Transmission System Peak Load	400a	12-15	
Electric Energy Account	401	12-15	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-15	None
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-15	None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-15	None
Generating Plant Statistics (Small Plants)	410-411	12-15	None
Energy Storage Operations (Large Plants)	414-416	12-15	None
Energy Storage Operations (Small Plants)	419-420	12-15	None

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LIST OF SCHEDULES (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Electric Plant Statistical Data (Continued)			
Transmission Line Statistics	422-423	12-87	None
Transmission Lines Added During Year	424-425	12-15	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	
Transactions with Associated (Affiliated) Companies	430	12-15	
Footnote Data	450	12-87	None
Stockholders' Reports Check appropriate box:			
Two copies will be submitted <input type="checkbox"/>			
No annual report to stockholders is submitted <input checked="" type="checkbox"/>			
PSC Supplemental Filing	Jan-94	12-15	

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GENERAL INFORMATION			
<p>1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;">Christopher McConnachie VP, NY Controller One MetroTech Center Brooklyn, New York 11201-3850</p> <p style="text-align: center;">The Official books of record are kept at: Niagara Mohawk - A National Grid Company 300 Erie Boulevard West Syracuse, New York 13202</p>			
<p>2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>New York - Certificate of Consolidation filed January 5, 1950, pursuant to sections 26-a and 86 of the Stock Corporation Law and to Subdivision 4 of Section II of the Transportation Corporation Law of the State of New York.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee</p> <p style="text-align: center;">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;">Purchase, transmission, distribution and sale of both natural gas and electricity in the State of New York.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ____ Yes. Enter the date when such independent accountant was initially engaged: ____.</p> <p>(2) <u>X</u> No.</p>			

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CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.</p>			
<p>On March 18, 1999, Niagara Mohawk Power Corporation ("Niagara Mohawk") was reorganized into a holding company structure in accordance with an Agreement and Plan of Exchange between Niagara Mohawk and Niagara Mohawk Holdings, Inc. ("Holdings"). Niagara Mohawk's outstanding common stock was exchanged on a share-for-share basis for Holdings' common stock making Niagara Mohawk a wholly-owned subsidiary of Holdings. Niagara Mohawk's preferred stock and debt were not exchanged as part of the share exchange and continue as obligations of Niagara Mohawk.</p> <p>On January 30, 2002, Holdings was acquired by National Grid USA for approximately \$3 billion in cash and American Depositary shares in exchange for all of Holdings common outstanding shares. National Grid USA is a wholly-owned subsidiary of National Grid plc.</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.</p>				
DEFINITIONS				
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as</p> <p>where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	NM Properties, Inc.	(1)	100	
2	1) A real estate subsidiary operating			
3	exclusively in the State of New York that owns			
4	100% of Land Management and Development, Inc.;			
5	Landwest, Inc.; Upper Hudson			
6	Development, Inc.; and 65 Willis Lane, Inc.			
7	Land Management and Development, Inc. owns			
8	controlling interest in Port of the Islands			
9	North LLC.			
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OFFICERS AND DIRECTORS (Including Compensation)

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (**) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Kenneth Daly	President		\$217,132	\$185,165
2	David Doxsee	Chief Financial Officer		134,863	121,025
3	John Bruckner	Senior Vice President		98,225	81,281
4	Ross Turrini	Senior Vice President		31,635	26,432
5	Ronald Macklin	Senior Vice President		92,254	76,459
6	David Way	Senior Vice President		74,024	62,466
7	Christopher McConnachie	Vice President, NY Controller			35,388
8					
9					
10					
11	Resignations				
12	-----				
13	Marie Jordan - 04/01/2016	Senior Vice President		119,597	31,279
14	Cheryl Warren - 04/12/2016	Senior Vice President		14,793	14,574
15	Evelyn Liddle - 02/05/2016	Board of Directors		78,361	71,413
16					
17	Appointments				
18	-----				
19	Keri Sweet-Zavaglia - 02/09/2016	Board of Directors		46,675	43,094
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21					
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NOTES:

Please complete the information on this schedule for all copies (paper and electronic version) of the report.

- Ln 1 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$155,149. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.
- Ln 2 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$79,847. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.
- Ln 3 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$216,235. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.
- Ln 4 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$211,692. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.
- Ln 5 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$195,382. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.
- Ln 6 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$157,020. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

OFFICERS AND DIRECTORS (Including Compensation - Continued)

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
		\$93,254	\$5,530		\$740	\$63,168	\$347,857	1
		48,643	6,448		460	1,808	178,384	2
		31,517	2,769		335	21,844	137,746	3
		8,560			108	888	35,988	4
		30,746	2,981		314	2,250	112,750	5
		22,365	2,937		252	2,277	90,297	6
			8,188			11,626	55,202	7
								8
								9
								10
								11
								12
		54,154	3,005		408	24,417	113,263	13
		11,859	2,535		50		29,018	14
		35,989	3,976		267	1,218	112,863	15
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		18,731	1,851		159	654	64,489	19
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NOTES:

Ln 7 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$89,001. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

Ln 13 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$47,639. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

Ln 14 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$36,360. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

Ln 15 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$104,476. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

Ln 19 Salary disclosure includes amounts that have been allocated to Niagara Mohawk Power Corporation (reporting entity). The salary amount allocated to other companies was \$154,693. These salary amounts exclude incentive compensation payments and reflect base salary paid by the Company from 01/01/2016 through 12/31/2016.

Other: Includes remuneration items such as imputed value of automobiles, financial planning, annual physical, health club, performance bonuses, and other miscellaneous payments

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights,

explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.

Total:

By proxy:

3. Give the date and place of such meeting:

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	187,364,863	187,364,863		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	187,364,863	187,364,863		
7	Niagara Mohawk has 187,364,863 shares outstanding, which are all held by Holdings and are not traded.				
8					
9	In its September 12, 2007, "Order Authorizing Acquisition subject to Conditions and Making Some Revenue Requirement Determinations for KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island",				
10	issued in Case 06-M-0878, the NYPSC authorized the merger of KeySpan Corporation and National Grid subject				
11	to the adoption of various financial and other conditions.				
12					
13					
14	One of the conditions was the requirement that the Company issue a class of preferred stock having one				
15	share (the "Golden Share"), subordinate to any existing preferred stock, the holder of which would having				
16	rights that limit the Company's right to commence any voluntary bankruptcy, liquidation, receivership				
17	or similar proceeding without the consent of the holder of such share of stock. The NYPSC subsequently				
18	authorized the issuance of the Golden Share to a trustee, GSS Holdings, Inc. ("GSS"), who will hold the				

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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Golden Share subject to a Services and Indemnity Agreement requiring GSS to vote the Golden Share				
20	in the best interests of New York State. The Golden Share was issued by the Company on July 8, 2011.				
21					
22	Niagara Mohawk Holdings, Inc.	187,364,863	187,364,863		
23	300 Erie Boulevard West				
24	Syracuse, New York 13202				
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Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p>		<p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>	

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IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. Changes in Franchise Rights: None</p> <p>2. Information on consolidations, mergers, and reorganizations: None</p> <p>3. Purchase or sale of an operating unit or system: None</p> <p>4. Important Leaseholds: None</p> <p>5. Important extension or reduction of transmission or distribution system: None</p> <p>6. Issuance of securities or assumption of liabilities or guarantees: The settlement of the Company's various transactions with NGUSA and certain affiliates generally occurs via the intercompany money pool. The Company is a participant in the Regulated Money Pool and can both borrow and lend funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the intercompany money pool agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable and payable from affiliate balances, are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statement of cash flows, it is assumed all amounts settled through intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.</p> <p>7. Changes in Articles of Incorporation: None</p> <p>8. Wage Scale Increase: Local 97 received a 2.5% increase and Local 97C received a 2.0% increase effective 04/01/2016</p> <p>9. Status of Legal Proceedings: Refer to Page 123 - Notes to Financial Statements - Note 13. Commitments and Contingencies</p> <p>10. Additional Material Transactions Not Reported Elsewhere in this Report: None</p> <p>11. Reserved: None</p> <p>12. None</p>			

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$11,092,003,066	\$11,351,867,331
3	Construction Work in Progress (107)	200-201	260,864,870	279,258,013
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,352,867,936	11,631,125,344
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	3,549,523,217	3,471,280,920
6	Net Utility Plant (Enter Total of line 4 less 5)	-	7,803,344,719	8,159,844,424
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	7,803,344,719	8,159,844,424
11	Utility Plant Adjustments (116)	-	0	0
12	Gas Stored Underground - Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	11,160,996	11,562,002
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	55,178	53,623
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	2,570,644	867,853
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-	0	0
20	Other Investments (124)	-	5,042,045	4,916,978
21	Special Funds (125-128)	-	28,869,835	31,419,786
22	Long-Term, Portion of Derivative Assets (175)		15,719,354	3,491,003
23	Long-Term, Portion of Derivative Assets - Hedges (176)		0	0
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		63,307,696	52,203,999
25	CURRENT AND ACCRUED ASSETS			
26	Cash (131)	-	9,587,490	5,834,920
27	Special Deposits (132-134)	-	22,325,475	11,665,129
28	Working Fund (135)	-	0	0
29	Temporary Cash Investments (136)	-	0	0
30	Notes Receivable (141)		0	0
31	Customer Accounts Receivable (142)	-	448,850,034	447,044,092
32	Other Accounts Receivable (143)	-	69,577,635	66,374,931
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	113,024,508	151,628,412
34	Notes Receivable from Associated Companies (145)	-	305,765,928	579,771,149
35	Accounts Receivable from Assoc. Companies (146)	-	49,299,509	60,232,998
36	Fuel Stock (151)	227	0	0
37	Fuel Stock Expenses Undistributed (152)	227	0	0
38	Residuals (Elec) and Extracted Products (153)	227	0	0
39	Plant Materials and Operating Supplies (154)	227	49,503,367	45,835,683
40	Merchandise (155)	227	0	0
41	Other Materials and Supplies (156)	227	0	0
42	Nuclear Materials Held for Sale (157)	202-203/227	0	0
43	Allowances (158.1 and 158.2)	228-229	0	0
44	(Less) Noncurrent Portion of Allowances	228-229	0	0
45	Stores Expense Undistributed (163)	-	0	0
46	Gas Stored Underground - Current (164.1)	-	29,034,838	20,450,786
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	0	0
48	Prepayments (165)	-	31,805,734	17,521,150
49	Advances for Gas (166-167)	-	0	0
50	Interest and Dividends Receivable (171)	-	13,161	13,161
51	Rents Receivable (172)	-	4,241,481	3,736,985
52	Accrued Utility Revenues (173)	-	106,605,771	113,290,673
53	Miscellaneous Current and Accrued Assets (174)		2,288,717	1,925,442
54	Derivative Instrument Assets (175)		0	0
55	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
56	Derivative Instrument Assets - Hedges (176)		8,103,357	4,801,219
57	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$1,023,977,989	\$1,226,869,906

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	DEFERRED DEBITS			
60	Unamortized Debt Expense (181)	-	21,716,788	19,544,439
61	Extraordinary Property Losses (182.1)	230	0	0
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
63	Other Regulatory Assets (182.3)	232	1,516,533,199	1,401,110,782
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	21,348,717	23,957,693
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-	0	0
66	Clearing Accounts (184)	-	(17,224)	(225,701)
67	Temporary Facilities (185)	-	0	0
68	Miscellaneous Deferred Debits (186)	233	260,413,297	252,459,977
69	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
70	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
71	Unamortized Loss on Reacquired Debt (189)	-	13,218,269	11,179,630
72	Accumulated Deferred Income Taxes (190)	234	782,167,649	813,813,863
73	Unrecovered Purchased Gas Costs (191)	-	0	0
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 74)		2,615,380,695	2,521,840,683
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$11,506,011,099	\$11,960,759,012

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	187,364,863	187,364,863
3	Preferred Stock Issued (204)	250-251	28,984,701	28,984,701
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	253	1,722,516,286	1,740,436,335
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,285,472,825	1,483,969,640
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,600,619)	(2,646,962)
13	(Less) Reacquired Capital Stock (217)	250-251	0	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	991,682	1,326,704
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	3,222,729,738	3,439,435,281
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,465,705,000	2,465,705,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	313,760,000	313,760,000
21	Unamortized Premium on Long-Term Debt (225)	-	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	8,116	7,416
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	2,779,456,884	2,779,457,584
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-	0	0
26	Accumulated Provision for Property Insurance (228.1)	-	0	0
27	Accumulated Provision for Injuries and Damages (228.2)	-	23,048,176	23,598,595
28	Accumulated Provision for Pensions and Benefits (228.3)	-	726,372,532	655,159,174
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	372,180,084	371,053,548
30	Accumulated Provision for Rate Refunds (229)	-	0	0
31	Long-Term Portion of Derivative Instrument Liabilities		34,846,892	13,787,685
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
33	Asset Retirement Obligations (230)		11,299,084	15,662,061
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 33)		1,167,746,768	1,079,261,063
35	CURRENT AND ACCRUED LIABILITIES			
36	Notes Payable (231)	-	0	0
37	Accounts Payable (232)	-	165,845,064	157,387,202
38	Notes Payable to Associated Companies (233)	-	25,000,000	0
39	Accounts Payable to Associated Companies (234)	-	48,021,619	115,357,768
40	Customer Deposits (235)	-	30,110,814	30,483,835
41	Taxes Accrued (236)	262-263	43,890,147	35,142,365
42	Interest Accrued (237)	-	26,447,479	26,717,400
43	Dividends Declared (238)	-	0	0
44	Matured Long-Term Debt (239)	-	0	0
45	Matured Interest (240)	-	0	0
46	Tax Collections Payable (241)	-	0	2,095,909
47	Miscellaneous Current and Accrued Liabilities (242)	-	137,689,305	128,503,453
48	Obligations Under Capital Leases - Current (243)	-	0	0
49	Derivative Instrument Liabilities (244)		53,131,837	33,436,957
50	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
51	Derivative Instrument Liabilities - Hedges (245)		4,368,313	43,669
52	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
53	TOTAL Current and Accrued Liabilities (Enter Total of lines 36 - 52)		\$534,504,578	\$529,168,558

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
54	DEFERRED CREDITS			
55	Customer Advances for Construction (252)		3,972,624	4,418,796
56	Accumulated Deferred Investment Tax Credits (255)	266-267	18,114,617	16,135,214
57	Deferred Gains from Disposition of Utility Plant (256)		0	0
58	Other Deferred Credits (253)	269	203,895,598	218,815,320
59	Other Regulatory Liabilities (254)	278	858,209,954	1,050,749,351
60	Unamortized Gain on Reacquired Debt (257)	269	0	0
61	Accumulated Deferred Income Taxes (281 - 283)	272-277	2,717,380,338	2,843,317,845
62	TOTAL Deferred Credits (Enter Total of lines 55 thru 61)		\$3,801,573,131	4,133,436,526
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 34, 53 and 62)		\$11,506,011,099	\$11,960,759,012
<p>Note: Please use the appropriate accounts under the heading "Other Noncurrent Liabilities" for accounts that the PSC classifies as "Operating Reserves".</p>				

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STATEMENT OF INCOME FOR THE YEAR				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2. 4. Use page 122-123 for important notes regarding the statement of income or any account thereof.		5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases. 6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting		
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$2,776,375,661	\$3,015,798,600
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,600,587,569	1,896,267,951
5	Maintenance Expenses (402)	320-323	202,217,116	201,048,401
6	Depreciation Expense (403)	336-337	246,336,443	239,735,029
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	0	24,878
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,079,317	1,016,144
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	0	0
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		2,334,732	8,083,443
13	(Less) Regulatory Credits (407.4)		1,960,736	9,184,508
14	Taxes Other Than Income Taxes (408.1)	262-263	256,758,699	256,605,931
15	Income Taxes -- Federal (409.1)	262-263	26,744,086	(40,447,881)
16	-- Other (409.1)	262-263	13,798,121	5,333,922
17	Provision for Deferred Income Taxes (410.1)	234,272-277	89,811,925	150,918,270
18	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	0	0
19	Investment Tax Credit Adj. -- Net (411.4)	266	0	0
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
21	Losses from Disp. of Utility Plant (411.7)		544,364	0
22	(Less) Gain from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,438,251,636	2,709,401,580
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		\$338,124,025	\$306,397,020

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123. 8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.		9. Explain in a footnote if the previous year's figures are different from that reported in prior reports. 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.				
Electric Utility		Gas Utility		Other Utility		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$2,292,092,933	\$2,487,838,124	\$484,179,615	\$527,892,740	\$103,113	\$67,736	2
						3
1,318,997,083	1,570,619,536	281,590,486	325,648,415	0	0	4
176,749,705	173,528,841	25,467,411	27,519,560	0	0	5
197,517,665	192,503,113	48,818,778	47,231,916	0	0	6
0	10,245	0	14,633	0	0	7
1,028,711	985,554	50,606	30,590	0	0	8
0	0	0	0	0	0	9
						10
0	0	0	0	0	0	
0	0	0	0	0	0	11
548,610	5,474,651	1,786,122	2,608,792	0	0	12
1,565,621	4,907,048	395,115	4,277,460	0	0	13
205,719,197	206,500,742	51,039,502	50,105,189	0	0	14
34,968,888	(30,379,307)	(8,224,802)	(10,068,574)	0	0	15
14,003,903	5,135,213	(205,782)	198,709	0	0	16
60,800,817	119,434,688	29,011,108	31,483,582	0	0	17
0	0	0	0	0	0	18
0	0	0	0	0	0	19
0	0	0	0	0	0	20
544,364	0	0	0	0	0	21
0	0	0	0	0	0	22
0	0	0	0	0	0	23
0	0	0	0	0	0	24
2,009,313,322	2,238,906,228	428,938,314	470,495,352	0	0	25
\$282,779,611	\$248,931,896	\$55,241,301	\$57,397,388	\$103,113	\$67,736	26

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	Other Utility		Other Utility		Other Utility	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
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11						
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16						
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19						
20						
21						
22						
23						
24						
25	0	0	0	0	0	0
26	\$0	\$0	\$0	\$0	\$0	\$0

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STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref). Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)	- -	\$338,124,025	\$306,397,020
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		0	0
33	Revenues From Nonutility Operations (417)		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		3,604,992	3,789,523
35	Nonoperating Rental Income (418)		435,194	358,671
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(46,343)	(70,791)
37	Interest and Dividend Income (419)		10,321,715	6,721,420
38	Allowance for Other Funds Used During Construction (419.1)		10,018,121	10,305,589
39	Miscellaneous Nonoperating Income (421)		585,230	588,790
40	Gain in Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,708,925	14,114,156
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		1,656,448	105
44	Miscellaneous Amortization (425)	340	0	0
45	Miscellaneous Income Deductions (426.1 - 426.5)	340	22,678,924	13,727,449
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		24,335,372	13,727,554
47	Taxes Applicable to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	559,717	563,639
49	Income Taxes -- Federal (409.2)	262-263	(5,499,832)	(1,235,054)
50	Income Taxes -- Other (409.2)	262-263	(1,104,949)	(217,857)
51	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0
52	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	0	0
53	Investment Tax Credit Adj. -- Net (411.5)		0	0
54	(Less) Investment Tax Credits (420)		1,979,403	2,407,272
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		(8,024,467)	(3,296,544)
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		1,398,020	3,683,146
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		101,199,884	100,042,837
59	Amort. of Debt Disc. and Expense (428)		2,926,411	3,156,937
60	Amortization of Loss on Recquired Debt (428.1)		1,935,425	2,452,161
61	(Less) Amort. of Premium on Debt-Credit (429)		0	0
62	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0
63	Interest on Debt to Assoc. Companies (430)	340	58,584	170,984
64	Other Interest Expense (431)	340	37,347,048	25,379,203
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,456,276	3,913,282
66	Net Interest Charges (Enter Total of lines 58 thru 65)		140,011,076	127,288,840
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		199,510,969	182,791,326
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		0	0
72	Income Taxes -- Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		0	0
74	Net Income (Enter Total of lines 67 and 73)		\$199,510,969	\$182,791,326

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance -- Beginning of Year		\$1,285,472,825	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		199,557,312	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24	Dividends Declared-Preferred Stock		(1,060,497)	
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(1,060,497)	
30	Dividends Declared -- Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		0	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		1,483,969,640	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	1,483,969,640		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance -- Beginning of Year (Debit or Credit)	(2,600,619)		
50	Equity in Earnings for Year (Credit) (Account 418.1)	(46,343)		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	(2,646,962)		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and</p>				
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)	\$199,510,969		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	247,415,760		
5	Amortization of (Specify) Debt Discount and Expense	2,926,411		
6	Amortization of Loss on Reacquired Debt	1,935,425		
7	Amortization of Regulatory Debits and Credits, Net	373,996		
8	Deferred Income Taxes (Net)	89,811,925		
9	Investment Tax Credit Adjustment (Net)	(1,979,403)		
10	Net (Increase) Decrease in Receivables	37,432,144		
11	Net (Increase) Decrease in Inventory	12,251,736		
12	Net (Increase) Decrease in Allowances Inventory	0		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(30,299,750)		
14	Net (Increase) Decrease in Other Regulatory Assets	28,735,069		
15	Net Increase (Decrease) in Other Regulatory Liabilities	169,015,425		
16	(Less) Allowance for Other Funds Used During Construction	10,018,121		
17	(Less) Undistributed Earnings from Subsidiary Companies	(46,343)		
18	Other:	52,579,469		
19	Net Increase (Decrease) in Deferred Credits	0		
20	Net Decrease (Increase) in Prepaid and Other Current Assets	0		
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	799,737,398		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(543,138,836)		
27	Gross Additions to Nuclear Fuel	0		
28	Gross Additions to Common Utility Plant	(3,885,213)		
29	Gross Additions to Nonutility Plant	0		
30	(Less) Allowance for Other Funds Used During Construction	(10,018,121)		
31	Other:	1,862,942		
32	Cost of Removal	(51,448,799)		
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(586,591,785)		
35				
36	Acquisition of Other Noncurrent Assets (d)	0		
37	Proceeds from Disposal of Noncurrent Assets (d)	0		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	0		
40	Contributions and Advances from Assoc. and Subsidiary Companies	0		
41	Disposition and Investments in (and Advances to)			
42	Associated and Subsidiary Companies	0		
43				
44	Purchase of Investment Securities (a)	0		
45	Proceeds from Sales of Investment Securities (a)	\$0		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased	\$0		
47	Collections on Loans	0		
48				
49	Net (Increase) Decrease in Receivables	0		
50	Net (Increase) Decrease in Inventory	0		
51	Net (Increase) Decrease in Allowances Held for Speculation	0		
52	Net Increase (Decrease) in Payables and Accrued Expenses	0		
53	Other (provide details in footnote):	(1,976,779)		
54	Affiliate Moneypool Lending and Receivables/Payables, Net	(242,602,561)		
55	Net Increase (Decrease) in Special Deposits	10,660,346		
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(820,510,779)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	0		
62	Preferred Stock	0		
63	Common Stock	0		
64	Other (provide details in footnote):	0		
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):	0		
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	0		
74	Preferred Stock	0		
75	Common Stock	0		
76	Other (provide details in footnote):	18,081,308		
77				
78	Net Decrease in Short-Term Debt (c)	0		
79				
80	Dividends on Preferred Stock	(1,060,497)		
81	Dividends on Common Stock	0		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	17,020,811		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(3,752,570)		
87				
88	Cash and Cash Equivalents at Beginning of Year	9,587,490		
89				
90	Cash and Cash Equivalents at End of Year	\$5,834,920		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016																																																										
NOTES TO FINANCIAL STATEMENTS																																																													
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>																																																													
<p>Note 1 - Notes to Financial Statements for the Statement of Cash Flows Schedule of Noncash and Other Charges (Credits) to Income:</p> <table> <tr> <td>Change in Derivative Instrument Assets</td> <td>15,530,489</td> </tr> <tr> <td>Change in Prepayments</td> <td>14,284,584</td> </tr> <tr> <td>Change in Miscellaneous Current and Accrued Assets</td> <td>363,275</td> </tr> <tr> <td>Change in Unamortized Debt Expense</td> <td>(754,062)</td> </tr> <tr> <td>Change in Preliminary Survey and Investigation Charges</td> <td>(2,608,976)</td> </tr> <tr> <td>Change in Clearing Accounts</td> <td>208,477</td> </tr> <tr> <td>Change in Miscellaneous Deferred Debits</td> <td>7,953,320</td> </tr> <tr> <td>Change in Clearing Accounts</td> <td>103,214</td> </tr> <tr> <td>Change in (Less) Unamortized Discount on Long-Term Debt</td> <td>700</td> </tr> <tr> <td>Change in Accumulated Provision for Pensions and Benefits</td> <td>48,880,592</td> </tr> <tr> <td>Change in Accumulated Provision for Injuries and Damages</td> <td>550,419</td> </tr> <tr> <td>Change in Miscellaneous Operating Provisions</td> <td>(1,126,536)</td> </tr> <tr> <td>Change in Asset Retirement Obligations</td> <td>(374,926)</td> </tr> <tr> <td>Change in Derivative Instrument Liabilities</td> <td>(45,078,731)</td> </tr> <tr> <td>Change in Other Deferred Credits</td> <td>14,919,722</td> </tr> <tr> <td>Change in Deferred Income Taxes</td> <td>(2,213,453)</td> </tr> <tr> <td>Change in Share Based Compensation</td> <td>284,913</td> </tr> <tr> <td>Change in Investment in Subsidiary Company</td> <td>1,656,448</td> </tr> <tr> <td>Total Other Page 120 Line 18</td> <td><u>52,579,469</u></td> </tr> <tr> <td>Change in Utility Plant - Other</td> <td>2,263,948</td> </tr> <tr> <td>Change in Net Nonutility Plant</td> <td>(401,006)</td> </tr> <tr> <td>Total Other Page 120 Line 31</td> <td><u>1,862,942</u></td> </tr> <tr> <td>Change in Special Funds</td> <td>(2,549,951)</td> </tr> <tr> <td>Change in Accumulated Other Comprehensive</td> <td>448,105</td> </tr> <tr> <td>Change in Other Investment</td> <td>125,067</td> </tr> <tr> <td>Total Other Page 121 Line 53</td> <td><u>(1,976,779)</u></td> </tr> <tr> <td>Change in Customer Advances for Construction</td> <td>446,172</td> </tr> <tr> <td>Parent Tax Loss Allocation</td> <td>17,635,136</td> </tr> <tr> <td>Total Other Page 121 Line 76</td> <td><u>18,081,308</u></td> </tr> </table>				Change in Derivative Instrument Assets	15,530,489	Change in Prepayments	14,284,584	Change in Miscellaneous Current and Accrued Assets	363,275	Change in Unamortized Debt Expense	(754,062)	Change in Preliminary Survey and Investigation Charges	(2,608,976)	Change in Clearing Accounts	208,477	Change in Miscellaneous Deferred Debits	7,953,320	Change in Clearing Accounts	103,214	Change in (Less) Unamortized Discount on Long-Term Debt	700	Change in Accumulated Provision for Pensions and Benefits	48,880,592	Change in Accumulated Provision for Injuries and Damages	550,419	Change in Miscellaneous Operating Provisions	(1,126,536)	Change in Asset Retirement Obligations	(374,926)	Change in Derivative Instrument Liabilities	(45,078,731)	Change in Other Deferred Credits	14,919,722	Change in Deferred Income Taxes	(2,213,453)	Change in Share Based Compensation	284,913	Change in Investment in Subsidiary Company	1,656,448	Total Other Page 120 Line 18	<u>52,579,469</u>	Change in Utility Plant - Other	2,263,948	Change in Net Nonutility Plant	(401,006)	Total Other Page 120 Line 31	<u>1,862,942</u>	Change in Special Funds	(2,549,951)	Change in Accumulated Other Comprehensive	448,105	Change in Other Investment	125,067	Total Other Page 121 Line 53	<u>(1,976,779)</u>	Change in Customer Advances for Construction	446,172	Parent Tax Loss Allocation	17,635,136	Total Other Page 121 Line 76	<u>18,081,308</u>
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Name of Respondent Please fill in the following:	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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NOTES TO FINANCIAL STATEMENTS (Continued)

Note 2 - Goodwill

The Company's balance sheets as of December 31, 2016 and 2015 included in this annual report reflect the removal of \$1.3 billion of goodwill along with an offsetting reduction to Other Paid-In Capital. This is different from the treatment of goodwill for FERC reporting under which goodwill is included in Utility Plant and is different from the treatment of goodwill for U.S. GAAP reporting under which goodwill is reported as a separate long-term asset.

NIAGARA MOHAWK POWER CORPORATION
NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS AND BASIS OF PRESENTATION

Niagara Mohawk Power Corporation (“the Company”), a New York Corporation, is engaged principally in the regulated energy delivery business in New York State (“NYS”). The Company provides electric service to approximately 1.7 million customers in the areas of eastern, central, northern, and western New York and sells, distributes, and transports natural gas to approximately 0.6 million customers in the areas of central, northern, and eastern New York.

The Company is a wholly-owned subsidiary of Niagara Mohawk Holdings, Inc. (“NMHI”), which is a wholly-owned subsidiary of National Grid USA (“NGUSA” or the “Parent”), a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution, and sale of both natural gas and electricity. NGUSA is a direct wholly-owned subsidiary of National Grid North America Inc. (“NGNA”) and an indirect wholly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The accompanying financial statements are prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (“FERC”) and New York State Public Service Commission (“NYPSC”) as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (“U.S. GAAP”). The primary differences consist of the following:

- Intercompany accounts are presented on a gross basis for FERC and NYPSC reporting but are netted together by counterparty for U.S. GAAP reporting.
- The Company is permitted to recover certain equity costs in rates. A regulatory assets is recognized for such amounts under FERC and NYPSC reporting, but not for U.S. GAAP reporting.
- For FERC and NYPSC reporting, regulatory assets and liabilities are presented on a gross basis and are classified as non-current. For U.S. GAAP reporting, regulatory assets and liabilities are presented on a net basis where appropriate and are classified as current or long-term as applicable.
- The accumulated amounts collected in rates for cost of removal over spending are included within accumulated depreciation for FERC and NYPSC reporting, but are presented as a regulatory liability for U.S. GAAP reporting.
- All debt is classified as long-term in the balance sheet for FERC and NYPSC reporting. Under U.S. GAAP, the presentation reflects current and long-term debt separately.
- For FERC and NYPSC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC and NYPSC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For U.S. GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements.
- For FERC and NYPSC reporting, deferred tax assets and liabilities are presented on a gross basis. For U.S. GAAP reporting, deferred tax assets and liabilities are presented on a net basis.

In addition, for NYPSC reporting in accordance with Docket 01-M-0075, the Company has excluded goodwill in the amount of \$1.3 billion from the financial statements, as a reduction of equity, consistent with its annual reports. This presentation is different from the required presentation under U.S. GAAP.

The Company has evaluated subsequent events and transactions through April 27, 2017, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to, or disclosure in, the financial statements as of and for the year ended December 31, 2016.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to FERC requirements, the Company must make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses, and the disclosure of contingent assets and liabilities included in the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The FERC and the New York Public Service Commission ("NYPSC") regulate the rates the Company charges its customers. In certain cases, the rate actions of the FERC and NYPSC can result in accounting that differs from non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered from, or refunded to, customers through future rates. Regulatory assets and liabilities are reflected in the statements of income consistent with the treatment of the related costs in the ratemaking process.

Revenue Recognition

Revenues are recognized for energy service provided on a monthly billing cycle basis. The Company records unbilled revenues for the estimated amount of services rendered from the time meters were last read to the end of the accounting period.

As approved by the NYPSC, the Company is allowed to pass through commodity-related costs to customers and also bills for approved rate adjustment mechanisms. In addition, the Company has separate revenue decoupling mechanisms ("RDM") for gas and electric which allow for annual adjustments to the Company's delivery rates as a result of the reconciliation between allowed revenue and billed revenue. Any difference between the allowed revenue and the billed revenue is recorded as a regulatory asset or regulatory liability.

Other Taxes

The Company collects taxes and fees from customers such as sales taxes, other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution of gas and electricity. The Company accounts for taxes that are imposed on customers (such as sales taxes) on a net basis (excluded from revenues), while taxes imposed on the Company, such as excise taxes, are recognized on a gross basis. Excise taxes collected and paid for the years ended December 31, 2016 and 2015 were \$34 million and \$43.5 million, respectively.

The state of New York imposes on corporations a franchise tax that is computed as the higher of a tax based on income or a tax based on capital. To the extent the Company's state tax based on capital is in excess of the state tax based on income, the Company reports such excess in other taxes and taxes accrued in the accompanying financial statements.

The Company's policy is to accrue for property taxes on a calendar year basis, taking into account the assessment period.

Income Taxes

Federal and state income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred income taxes also reflect the tax effect of net operating losses, capital losses, and general business credit carryforwards.

The effects of tax positions are recognized in the financial statements when it is more likely than not that the position taken, or expected to be taken, in a tax return will be sustained upon examination by taxing authorities based on the technical merits of the position. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property.

NGNA files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary determines its current and deferred taxes based on the separate return method, modified by a benefits-for-loss allocation pursuant to a tax sharing agreement between NGNA and its subsidiaries. To the extent that the consolidated return group settles cash differently than the amount reported as realized under the benefit-for-loss allocation, the difference is accounted for as either a capital contribution or as a distribution.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at cost which approximates fair value.

Special Deposits

Special deposits primarily consist of health care claims deposits, collateral paid to the Company's counterparties for outstanding derivative instruments, and deposits held by the New York Independent System Operator ("NYISO").

Accounts Receivable and Accumulated Provision for Uncollectible Accounts

The Company recognizes an accumulated provision for uncollectible accounts to record accounts receivable at estimated net realizable value. The provision is determined based on a variety of factors including, for each type of receivable, applying an estimated reserve percentage to each aging category, taking into account historical collection and write-off experience and management's assessment of collectability from individual customers as appropriate. The collectability of receivables is continuously assessed and, if circumstances change, the provision is adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are disconnected and/or terminated and the balances are deemed to be uncollectible.

Plant Materials and Operating Supplies and Gas Stored Underground

Plant materials and operating supplies are stated at the lower of weighted average cost or market and are expensed or capitalized as used. The Company's policy is to write-off obsolete plant materials and operating supplies; there were no material write-offs of obsolete plant materials and operating supplies for the years ended December 31, 2016 or 2015.

Gas stored underground is stated at weighted average cost and the related cost is recognized when delivered to customers. Existing rate orders allow the Company to pass directly through to customers the cost of gas

purchased, along with any applicable authorized delivery surcharge adjustments. Gas costs passed through to customers are subject to regulatory approvals and are reported periodically to the NYPSC.

Derivative Instruments

The Company uses derivative instruments (including capacity, option, purchase, and swap contracts) to manage commodity price risk. All derivative instruments, except those that qualify for the normal purchase normal sale exception, are recorded in the accompanying balance sheets at their fair value. All commodity costs, including the impact of derivative instruments, are passed on to customers through the Company's commodity rate adjustment mechanisms. Therefore, gains or losses on the settlement of these contracts are initially deferred and then refunded to, or collected from, customers consistent with regulatory requirements.

The Company has certain non-trading instruments for the physical purchase of electricity that qualify for the normal purchase normal sale exception and are accounted for upon settlement. If the Company were to determine that a contract no longer qualifies for the normal purchase normal sale exception, then the Company would recognize the fair value of the contract in accordance with the regulatory accounting described above.

The Company's accounting policy is to not offset fair value amounts recognized for derivative instruments and related cash collateral receivable or payable with the same counterparty under a master netting agreement, and to record and present the fair value of the derivative instrument on a gross basis, with related cash collateral recorded within special deposits in the accompanying balance sheets.

Power Purchase Agreements

The Company enters into power purchase agreements to procure commodity to serve its electric service customers. The Company evaluates whether such agreements are leases, derivative instruments, or executory contracts. Power purchase agreements that do not qualify as leases or derivative instruments are accounted for as executory contracts and are, therefore, recognized as the electricity is purchased. In making its determination of the accounting for power purchase agreements, the Company considers many factors, including: the source of the electricity; the level of output from any specified facility that the Company is taking under the contract; the involvement, if any, that the Company has in operating the specified facility; and the pricing mechanisms in the contract.

Fair Value Measurements

The Company measures derivative instruments and available-for-sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;
- Level 2: inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data;
- Level 3: unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs; and
- Not categorized: certain investments are not categorized within the fair value hierarchy. These investments are measured based on the fair value of the underlying investments but may not be readily redeemable at that fair value.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The Company uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

Utility Plant

Utility plant is stated at original cost. The cost of repairs and maintenance is charged to expense and the cost of renewals and betterments that extend the useful life of utility plant is capitalized. The capitalized cost of additions to utility plant includes costs such as direct material, labor and benefits, and an allowance for funds used during construction ("AFUDC").

Depreciation is computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the NYPSC. The average composite rates and average service lives for the years ended December 31, 2016 and 2015 are as follows:

	Composite Rates		Average Service Lives	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
Electric	2.2%	2.2%	58 years	58 years
Gas	1.8%	2.1%	49 years	49 years
Common	4.0%	4.6%	38 years	38 years

Depreciation expense includes a component for estimated future cost of removal, which is recovered through rates charged to customers.

Allowance for Funds Used During Construction

In accordance with applicable accounting guidance, the Company records AFUDC, which represents the debt and equity costs of financing the construction of new utility plant. AFUDC equity is reported in the statements of income as non-cash income and AFUDC debt is reported as a non-cash offset to interest expense. After construction is completed, the Company is permitted to recover these costs through their inclusion in rate base and corresponding depreciation expense. The Company recorded AFUDC related to equity of \$10 million and \$10.3 million and AFUDC related to debt of \$3.5 million and \$3.9 million for the years ended December 31, 2016 and 2015, respectively. The average AFUDC rates for the years ended December 31, 2016 and 2015 were 6.7% and 6.4%.

Available-For-Sale Securities

The Company holds available-for-sale securities that include equities, municipal bonds, and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets. Changes in the fair value of these assets are recorded within other comprehensive income.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of utility plant, primarily associated with the Company's distribution facilities. Asset retirement obligations are recorded at fair value in the period in which the obligation is incurred, if the fair value can be reasonably estimated. In the period in which new asset retirement obligations, or changes to the timing or amount of existing retirement obligations are recorded, the associated asset retirement costs are capitalized as part of the carrying amount of the related long-lived asset. In each subsequent period the asset retirement obligation is accreted to its present value.

The following table represents the changes in the Company's asset retirement obligations:

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 11,299	\$ 10,768
Accretion expense	463	539
Liabilities settled	(838)	(40)
Revaluations to present values of estimated cash flows	4,738	-
Liabilities incurred in the current year	-	32
Balance as of the end of the year	<u>\$ 15,662</u>	<u>\$ 11,299</u>

At March 31, 2016, a revaluation study of the asset retirement obligations for the Company resulted in an upward revaluation of estimated costs related to its asset retirement obligations. These changes are the result of changes in remediation costs and enhanced asset replacement programs.

Accretion expense is deferred as part of the Company's asset retirement obligation regulatory asset as management believes it is probable that such amounts will be collected in future rates.

Employee Benefits

The Company has defined benefit pension and postretirement benefit other than pension ("PBOP") plans for its employees. The Company recognizes all pension and PBOP plans' funded status in the accompanying balance sheets as a net liability or asset with an offsetting adjustment to accumulated other comprehensive income ("AOCI") in shareholders' equity. The cost of providing these plans is recovered through rates; therefore, the net funded status is offset by a regulatory asset or liability. The Company measures and records its pension and PBOP funded status at the year-end date. Pension and PBOP plan assets are measured at fair value, using the year-end market value of those assets.

Supplemental Executive Retirement Plans

The Company has corporate assets included in other non-current assets in the accompanying balance sheets representing funds designated for Supplemental Executive Retirement Plans. These funds are invested in corporate owned life insurance policies and available-for-sale securities primarily consisting of equity investments and investments in municipal and corporate bonds. The corporate owned life insurance investments are measured at cash surrender value with increases and decreases in the value of these assets recorded in the accompanying statements of income.

New and Recent Accounting Guidance

Accounting Guidance Not Yet Adopted

Statement of Cash Flows

In November 2016, the FASB issued ASU No. 2016-18, "Statement of Cash Flows (Topic 230): Restricted Cash (a consensus of the FASB Emerging Issues Task Force)," which requires entities to show the changes in the total of

cash, cash equivalents, restricted cash, and restricted cash equivalents in the statement of cash flows. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation of the Company's statements of cash flows.

In August 2016, the FASB issued ASU No. 2016-15, "Classification of Certain Cash Receipts and Cash Payments (Topic 230)," which provides guidance about the classification of certain cash receipts and payments within the statement of cash flows, including debt prepayment or extinguishment costs, contingent consideration payments made after a business combination, proceeds from the settlement of insurance claims and policies, and distributions received from equity method investments. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation of the Company's statements of cash flows.

Income Taxes

In October 2016, the FASB issued ASU No. 2016-16, "Income Taxes (Topic 740): Intra-Entity Transfers of Assets Other Than Inventory," which eliminates the exception for all intra-entity sales of assets other than inventory. As a result, a reporting entity would recognize the tax expense from the sale of the asset in the seller's tax jurisdiction when the transfer occurs, even though the pre-tax effects of that transaction are eliminated in consolidation. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Financial Instruments – Credit Losses

In June 2016, the FASB issued ASU No. 2016-13, "Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments." The amendment replaces the incurred loss impairment methodology in current U.S. GAAP with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2022, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2020 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Revenue Recognition

In August 2015, the FASB issued ASU 2015-14, "Revenue from Contracts with Customers – Deferral of the Effective Date." The new standard defers by one year the effective date of ASU 2014-09 "Revenue from Contracts with Customers (Topic 606)." The underlying principle of "Revenue from Contracts with Customers" is that an entity will recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration the entity expects to be entitled to, in exchange for those goods or services. The new guidance must be adopted using either a full retrospective approach or a modified retrospective approach. For the Company, the new guidance is effective the fiscal year ended March 31, 2019, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2018 and interim periods within.

Further, in March 2016, the FASB issued ASU 2016-08, which clarifies the implementation guidance on principal versus agent considerations. In April 2016, the FASB issued ASU No. 2016-10, "Revenue from Contracts with Customers (Topic 606): Identifying Performance Obligations and Licensing," which provides guidance in the new revenue standard on identifying performance obligations and accounting for licenses of intellectual property. In May 2016, the FASB issued ASU 2016-12, providing additional clarity on various aspects of Topic 606, including a) Assessing the Collectibility Criterion and Accounting for Contracts That Do Not Meet the Criteria for Step 1, b) Presentation of Sales Taxes and Other Similar Taxes Collected from Customers, c) Noncash Consideration, d)

Contract Modifications at Transition, e) Completed Contracts at Transition, and f) Technical Correction. Lastly, in December 2016, the Financial Accounting Standards Board ("FASB") issued ASU No. 2016-20, "Technical Corrections and Improvements to Topic 606, Revenue from Contracts with Customers." The amendments in this Update cover a variety of corrections and improvements to the Codification related to the new revenue recognition standard (Accounting Standards Update No. 2014-09). The effective date and transition requirements for the amendments in these updates are the same as the effective date and transition requirements of ASU 2014-09. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Employee Share-Based Payment Accounting

In March 2016, the FASB issued ASU No. 2016-09, "Improvements to Employee Share-Based Payment Accounting (Topic 718)," which simplifies several aspects of the accounting for share-based payment transactions, including the accounting for income taxes, forfeitures and statutory tax withholding requirements, as well as classification in the statement of cash flows. Most notably, entities will be required to recognize all excess tax benefits and shortfalls as income tax expense or benefit in the income statement within the reporting period in which they occur. For the Company, the requirements of the new standard will be effective for the fiscal year ended March 31, 2019, and interim periods thereafter, with early adoption permitted. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Leases

In February 2016, the FASB issued a new lease accounting standard, ASU 2016-02, "Leases (Topic 842)." The key objective of the new standard is to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. Lessees will need to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). For income statement purposes, a dual model has been retained, with leases to be designated as operating leases or finance leases. Expenses will be recognized on a straight-line basis for operating leases, and a front-loaded basis for finance leases. For the Company, the new standard is effective for the fiscal year ended March 31, 2021, and interim periods thereafter, with early adoption permitted. The new standard must be adopted using a modified retrospective transition, and provides for certain practical expedients. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Financial Instruments – Classification and Measurement

In January 2016, the FASB issued ASU 2016-01, "Financial Instruments – Overall: Recognition and Measurement of Financial Assets and Financial Liabilities." The new guidance principally affects the accounting for equity investments and financial liabilities where the fair value option has been elected, as well as the disclosure requirements for financial instruments. For the Company, the new guidance is effective for the fiscal year ended March 31, 2020, and interim periods thereafter, with early adoption permitted for the fiscal year ended March 31, 2019 and interim periods within. The Company is currently evaluating the impact of the new guidance on the presentation, results of operations, cash flows, and financial position of the Company.

Measurement of Inventory

In July 2015, the FASB issued ASU 2015-11, "Simplifying the Measurement of Inventory." The new guidance requires that inventory be measured at the lower of cost and net realizable value (other than inventory measured using "last-in, first out" and the "retail inventory method"). For the Company, the new guidance, which must be applied prospectively, is effective for the fiscal year ended March 31, 2018, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Intangibles – Goodwill and Other – Internal-Use Software, Customer’s Accounting for Fees Paid in a Cloud Computing Arrangement

In April 2015, the FASB issued ASU 2015-05 “Intangibles – Goodwill and Other – Internal-Use Software (Subtopic 350-40): Customer’s Accounting for Fees Paid in a Cloud Computing Arrangement.” The amendments provide guidance to customers about whether a cloud computing arrangement includes a software license. If a cloud computing arrangement includes a software license, then the customer should account for the software license element of the arrangement consistent with the acquisition of other software licenses. If a cloud computing arrangement does not include a software license, the customer should account for the arrangement as a service contract. The guidance will not change GAAP for a customer’s accounting for service contracts. In addition, all software licenses within the scope of Subtopic 350-40 will be accounted for consistent with other licenses of intangible assets. For the Company, the new guidance will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter, with early adoption permitted. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Presentation of Financial Statements – Going Concern, Disclosure of Uncertainties about an Entity’s Ability to Continue as a Going Concern

In August 2014, the FASB issued amendments on reporting about an entity’s ability to continue as a going concern in ASU 2014-15, “Presentation of Financial Statements – Going Concern (Subtopic 205 - 40): Disclosure of Uncertainties about an Entity’s Ability to Continue as a Going Concern.” The amendments provide guidance about management’s responsibility to evaluate whether there is substantial doubt surrounding an entity’s ability to continue as a going concern. If management concludes that substantial doubt exists, the amendments require additional disclosures relating to management’s evaluation and conclusion. For the Company, the amendments will be effective for the fiscal year ended March 31, 2017, and interim periods thereafter. The application of this guidance is not expected to have a material impact on the results of operations, cash flows, or financial position of the Company.

Financial Statement Revision

During 2016, management determined that certain accounting transactions were not properly recorded in the Company’s previously issued financial statements. The Company has corrected the accounting by revising the prior period financial statements, the impacts of which are described below.

During a review of the Company’s open work orders recorded within construction work in progress, management identified charges that were inappropriately classified as capital instead of expense. A cumulative adjustment of \$14.5 million (net of income taxes) was recorded in the financial statements for the quarter ended March 31, 2015, of which \$9.6 million was recorded as a decrease to opening retained earnings (as of December 31, 2014) and \$4.9 million was recorded as a decrease to net income with the correction recorded within other income and deductions for the year ended December 31, 2015.

Furthermore, the Company has corrected other miscellaneous account balances that were improperly recorded in the previously issued financial statements. A cumulative adjustment of \$2.9 million (net of income taxes) was recorded, of which \$0.4 million was recorded as a decrease to opening retained earnings (as of December 31, 2014) and \$2.5 million was recorded as a decrease to net income with the correction recorded within operating revenues for the year ended December 31, 2015.

	As Previously Reported	Adjustments <i>(in thousands of dollars)</i>	As Revised
Balance Sheet	December 2015		December 2015
Net Utility Plant	\$ 7,827,137	\$ (23,792)	\$ 7,803,345
Total Deferred Debits	2,609,361	6,020	2,615,381
Total Assets	11,523,783	(17,772)	11,506,011
Total Proprietary Capital	3,240,120	(17,390)	3,222,730
Total Other Noncurrent Liabilities	69,194	1,098,553	1,167,747
Total Deferred Credits	4,900,507	(1,098,934)	3,801,573
Total Liabilities and Stockholder Equity	11,523,783	(17,772)	11,506,011
Statement of Income	December 2015		December 2015
Operating Revenues	\$ 3,019,786	\$ (3,987)	\$ 3,015,799
Provision for Deferred Income Taxes	155,764	(4,846)	150,918
Net Utility Operating Income	305,541	856	306,397
Net Other Income and Deductions	11,926	(8,243)	3,683
Net Income	190,178	(7,387)	182,791

3. REGULATORY ASSETS AND LIABILITIES

The Company records regulatory assets and liabilities that result from the ratemaking process. The following table presents the regulatory assets and regulatory liabilities recorded in the accompanying balance sheets:

	December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
<i>Other regulatory assets</i>		
Derivative instruments	\$ 47,268	\$ 93,876
Environmental response costs	371,054	372,180
Postretirement benefits	562,561	657,372
Regulatory deferred tax asset	188,720	184,249
Storm costs	95,189	93,862
Other	136,319	114,994
Total	<u>1,401,111</u>	<u>1,516,533</u>
<i>Other regulatory liabilities</i>		
Carrying charges	87,018	67,810
Economic development fund	86,474	68,769
Energy efficiency	230,091	57,688
Environmental response costs	52,580	33,737
Long-term debt true-up	62,477	42,424
Postretirement benefits	68,941	78,926
Rate adjustment mechanisms	87,175	88,865
Regulatory deferred tax liability	97,587	99,593
Storm costs	141,139	112,139
Other	137,267	208,259
Total	<u>1,050,749</u>	<u>858,210</u>
Net regulatory assets	<u>\$ 350,362</u>	<u>\$ 658,323</u>

Derivative instruments: The Company evaluates open derivative instruments for regulatory deferral by determining if they are probable of recovery from, or refund to, customers through future rates. Derivative instruments that qualify for recovery are recorded at fair value, with changes in fair value recorded as regulatory assets or regulatory liabilities in the period in which the change occurs.

Economic development fund: Represents actual expenditures and economic development discounts below the rate allowance, deferred for future return.

Energy efficiency: Represents the difference between revenue billed to customers through the Company's energy efficiency charge and the costs of the Company's energy efficiency programs as approved by the NYPSC.

Environmental response costs: The regulatory asset represents deferred costs associated with the Company's share of the estimated costs to investigate and perform certain remediation activities at sites with which it may be associated. The Company's rate plans provide for specific rate allowances for these costs at a level of \$42 million per year, with variances deferred for future recovery from, or return to, customers. The Company believes future costs, beyond the expiration of current rate plans, will continue to be recovered through rates. The regulatory liability represents the excess of amounts received in rates over the Company's actual site investigation and remediation costs.

Long-term debt true-up: As approved by the NYPSC, the Company has a mechanism whereby it reconciles the actual interest expense related to its variable rate debt with the target amounts reflected in rates (\$22 million for electric and \$5.5 million for gas). The Company will defer the difference for future refund to, or recovery from, customers.

Postretirement benefits: The regulatory asset represents the Company's deferral related to the underfunded status of its pension and PBOP plans. The regulatory liability primarily represents the excess of amounts received in rates over actual costs of the Company's pension and PBOP plans to be refunded in future periods.

Rate adjustment mechanisms: The Company is subject to a number of rate adjustment mechanisms whereby an asset or liability is recognized resulting from differences between actual revenues and the underlying cost being recovered, or differences between actual revenues and targeted amounts as approved by the NYPSC. These amounts will be refunded to, or recovered from, customers.

Regulatory deferred tax asset and liability: Represents unrecovered or over recovered federal and state deferred taxes of the Company primarily as a result of regulatory flow through accounting treatment and tax rate changes. The income tax benefits or charges for certain plant related timing differences, such as equity AFUDC, are immediately flowed through to, or collected from, customers. The amortization of the related regulatory deferred tax asset and liability, for these items, follows the book life of the underlying plant asset. The Company also has a recovery of historic unfunded deferred tax balances that are currently amortizing into rates at a stated annual revenue requirement under the current rate plan.

Storm costs: The Joint Proposal (NMPC rate proceeding Case 12-E-0201) establishes an annual allowance for major storm recovery of \$29 million in each of the three years. The Company will defer the difference between the base rate allowance and actual major storm incremental costs for future refund to, or recovery from, customers. The regulatory liability represents the cumulative storm reserve allowance / funding for major storm incremental costs. The regulatory asset represents the cumulative costs incurred for qualified storm events.

The Company records carrying charges on regulatory balances, for which cash expenditures have been made and are subject to recovery, or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made.

4. RATE MATTERS

Electric and Gas Filing

In March 2013, the NYPSC issued a final order regarding the Company's electric and gas base rate filing made on April 27, 2012. The original term of the rate plan was from April 1, 2013 through March 31, 2016, and provided for electric delivery rate revenue of \$1,338.3 million in the first year, \$1,395.9 million in the second year, and \$1,432.5 million in the third year. It also provided for gas delivery rate revenue of \$307.4 million in the first year, \$314.7 million in the second year, and \$322 million in the third year. On December 21, 2015, the Company filed a Petition with the NYPSC seeking authorization to recover approximately \$150 million in revenue requirements associated with a proposed two-year, \$1.4 billion capital spending program for the Company's electric and gas operations in fiscal years 2017 and 2018. The Petition proposed that the revenue requirement be fully funded by existing regulatory deferrals and proposed no increase in customer rates. The Petition also proposed an extension of the existing rate plan which expired in March 2016 through March 2018.

On May 19, 2016, the NYPSC granted approval of the capital investment petition, approving a two-year capital program worth approximately \$1.3 billion and funding of the incremental portion of that investment through the use of \$140 million in regulatory liabilities due to customers over 24 months.

Wholesale Transmission Service Charge

On December 6, 2013, the Company submitted a filing for FERC approval of revisions to its Wholesale Transmission Service Charge ("TSC Rate") under the NYSIO Open Access Transmission Tariff to recover its Reliability Support Services ("RSS") costs under two agreements with NRG Energy Inc. to support the reliability of the Company's transmission system while transmission reinforcements are constructed. On February 4, 2014, the FERC allowed the RSS charges to become effective in TSC Rates as of July 1, 2013, subject to refund and further consideration of the matter by the FERC. On March 19, 2015, the FERC issued two orders relating to the Company's December 6, 2013 filing of proposed tariff revisions to the TSC Rate. In the first order, the FERC set for hearing and settlement judge procedures the justness and reasonableness of the Company's proposed Wholesale TSC formula rate revisions and the Dunkirk RSS charges. In the second order, the FERC rejected a request for rehearing filed by the Municipal Electric Utilities Association regarding the FERC's decision to accept the December 6, 2013 amendment for filing retroactive to July 1, 2013. The FERC held the hearing on the first order in abeyance pending the outcome of settlement proceedings before a settlement judge. The parties agreed to the terms of a settlement which was filed with the settlement judge on September 11, 2015, certified by the settlement judge to the FERC on October 19, 2015, and approved by the FERC on December 18, 2015. Under the terms of the settlement the Company was permitted to include the costs of the Dunkirk RSS agreements, including the costs associated with extending the 2013 Dunkirk RSS agreement through the end of 2015, less \$35 million, in the TSC Rate. The \$35 million reduction to the revenue requirement impact of the Dunkirk RSS agreements was implemented through a billing adjustment included in the Company's 2016 annual TSC informational update filing. Any change in revenues received from wholesale transmission customers resulting from the settlement agreement will be offset by revenues from retail electric distribution customers through the Transmission Revenue Adjustment Clause mechanism.

Operations Audit

In August 2013, the NYPSC initiated an operational audit to review the accuracy of the customer service, electric reliability, and gas safety data reported by the investor owned utilities operating in New York, including the Company. On December 19, 2013, the NYPSC selected Overland to conduct the audit, which commenced in February 2014. On April 20, 2016, the NYPSC released Overland's audit report publicly and adopted the majority of recommendations in the report. The audit report found that the Company, in general, is meeting its obligations to supply self-reported data. The report contains recommendations to improve internal controls and allow for greater consistency in reporting among the New York utilities. The recommendations do not affect current rate case performance targets or mechanisms and may be considered for potential implementation in future rate plans. The Company filed its plan to implement the audit recommendations with the NYPSC on May 19, 2016. On May 26, 2016, the NYPSC issued a Notice Seeking Comments on the draft customer service recommendations that were not addressed in the previous order. The Company filed comments on the draft recommendations on July 20, 2016.

Operations Staffing Audit

In January 2014, the NYPSC initiated an operational audit to review internal staffing levels and use of contractors for the core utility functions of the investor owned utilities operating in New York, including the Company. On June 26, 2014, the NYPSC selected The Liberty Consulting Group to conduct the audit. At the time of the issuance of these financial statements, the Company cannot predict the outcome of this operational audit.

5. UTILITY PLANT AND NONUTILITY PROPERTY

The following table summarizes utility plant and nonutility property at cost along with accumulated depreciation and amortization:

	December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 10,732,029	\$ 10,523,810
Land and buildings	590,220	561,305
Assets in construction	279,258	260,865
Software and other intangibles	6,888	6,888
Non-utility property	34,292	11,161
Total utility plant and nonutility property	11,642,687	11,364,029
Accumulated depreciation and amortization	(3,471,335)	(3,549,578)
Utility plant and nonutility property, net	\$ 8,171,352	\$ 7,814,451

6. DERIVATIVE INSTRUMENTS

The Company utilizes derivative instruments to manage commodity price risk associated with its natural gas and electricity purchases. The Company's commodity risk management strategy is to reduce fluctuations in firm gas and electricity sales prices to its customers.

The Company's financial exposures are monitored and managed as an integral part of the Company's overall financial risk management policy. The Company engages in risk management activities only in commodities and financial markets where it has an exposure, and only in terms and volumes consistent with its core business.

Volumes

Volumes of outstanding commodity derivative instruments measured in dekatherms ("dths") and megawatt hours ("mwhs") are as follows:

	Electric		Gas	
	December 31,		December 31,	
	2016	2015	2016	2015
	<i>(in thousands)</i>		<i>(in thousands)</i>	
Gas option contracts (dths)	-	-	1,900	2,655
Gas purchase contracts (dths)	-	-	10,679	10,345
Gas swap contracts (dths)	-	-	5,040	5,680
Electric capacity contracts (mwhs)	678	829	-	-
Electric swaption contracts (mwhs)	186	-	-	-
Electric swap contracts (mwhs)	12,223	12,547	-	-
Total	13,087	13,376	17,619	18,680

Amounts Recognized in the Accompanying Balance Sheets

Asset Derivatives			Liability Derivatives		
December 31,			December 31,		
2016	2015		2016	2015	
(in thousands of dollars)			(in thousands of dollars)		
<u>Current and accrued assets:</u>			<u>Current and accrued liabilities:</u>		
Rate recoverable contracts:			Rate recoverable contracts:		
Gas option contracts	\$ 235	\$ 175	Gas option contracts	\$ 41	\$ 285
Gas purchase contracts	2,267	723	Gas purchase contracts	3	325
Gas swap contracts	1,375	30	Gas swap contracts	-	3,758
Electric capacity contracts	130	258	Electric capacity contracts	-	-
Electric swaption contracts	-	-	Electric swaption contracts	693	-
Electric swap contracts	794	6,917	Electric swap contracts	32,743	53,132
	<u>4,801</u>	<u>8,103</u>		<u>33,480</u>	<u>57,500</u>
<u>Other property and investments:</u>			<u>Other noncurrent liabilities:</u>		
Rate recoverable contracts:			Rate recoverable contracts:		
Gas option contracts	114	16	Gas option contracts	-	49
Gas purchase contracts	50	-	Gas purchase contracts	-	-
Gas swap contracts	933	35	Gas swap contracts	-	476
Electric capacity contracts	1,697	2,171	Electric capacity contracts	-	-
Electric swap contracts	697	13,497	Electric swap contracts	13,788	34,322
	<u>3,491</u>	<u>15,719</u>		<u>13,788</u>	<u>34,847</u>
Total	<u>\$ 8,292</u>	<u>\$ 23,822</u>	Total	<u>\$ 47,268</u>	<u>\$ 92,347</u>

The changes in fair value of the Company's rate recoverable contracts are offset by changes in regulatory assets and liabilities. As a result, the changes in fair value of those contracts had no impact in the accompanying statements of income. The Company had no derivative instruments not subject to rate recovery as of December 31, 2016 and 2015.

Credit and Collateral

The Company is exposed to credit risk related to transactions entered into for commodity price risk management. Credit risk represents the risk of loss due to counterparty non-performance. Credit risk is managed by assessing each counterparty's credit profile and negotiating appropriate levels of collateral and credit support.

The credit policy for commodity transactions is managed and monitored by the Finance Committee to National Grid plc's Board of Directors ("Finance Committee"), which is responsible for approving risk management policies and objectives for risk assessment, control and valuation, and the monitoring and reporting of risk exposures. NGUSA's Energy Procurement Risk Management Committee ("EPRMC") is responsible for approving transaction strategies, annual supply plans, and counterparty credit approval, as well as all valuation and control procedures. The EPRMC is chaired by the Vice President of U.S. Treasury and reports to both the NGUSA Board of Directors and the Finance Committee.

The EPRMC monitors counterparty credit exposure and appropriate measures are taken to bring such exposures below the limits, including, without limitation, netting agreements, and limitations on the type and tenor of trades. The Company enters into enabling agreements that allow for payment netting with its counterparties, which reduce its exposure to counterparty risk by providing for the offset of amounts payable to the counterparty against amounts receivable from the counterparty. In instances where a counterparty's credit quality has declined, or credit exposure exceeds certain levels, the Company may limit its credit exposure by restricting new transactions

with the counterparty, requiring additional collateral or credit support, and negotiating the early termination of certain agreements. Similarly, the Company may be required to post collateral to its counterparties.

The Company's credit exposure for all commodity derivative instruments, normal purchase normal sale contracts, and applicable payables and receivables, net of collateral, and instruments that are subject to master netting agreements, was a liability of \$37.8 million and \$58.4 million as of December 31, 2016 and 2015, respectively.

The aggregate fair value of the Company's commodity derivative instruments with credit-risk-related contingent features that are in a liability position at December 31, 2016 and 2015 was \$45.2 million and \$71.5 million, respectively. The Company had no collateral and \$11.6 million collateral posted for these instruments at December 31, 2016 and 2015, respectively. At December 31, 2016, if the Company's credit rating were to be downgraded by one, two, or three levels, it would be required to post additional collateral to its counterparties of \$5.6 million, \$15.6 million, or \$43 million, respectively. At December 31, 2015, if the Company's credit rating were to be downgraded by one, two, or three levels, it would be required to post additional collateral to its counterparties of \$14 million, \$27.8 million, or \$76.9 million, respectively.

Offsetting Information for Derivative Instruments Subject to Master Netting Arrangements

December 31, 2016
Gross Amounts Not Offset in the Balance Sheets
(in thousands of dollars)

	Gross amounts of recognized assets <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of assets presented in the Balance Sheets <i>C=A+B</i>	Financial instruments <i>Da</i>	Cash collateral received <i>Db</i>	Net amount <i>E=C-D</i>
ASSETS:						
Derivative instruments						
Gas option contracts	\$ 349	\$ -	\$ 349	\$ -	\$ -	\$ 349
Gas purchase contracts	2,317	-	2,317	-	-	2,317
Gas swap contracts	2,308	-	2,308	-	-	2,308
Electric capacity contracts	1,827	-	1,827	-	-	1,827
Electric swap contracts	1,491	-	1,491	-	-	1,491
Total	<u>\$ 8,292</u>	<u>\$ -</u>	<u>\$ 8,292</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 8,292</u>
	Gross amounts of recognized liabilities <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of liabilities presented in the Balance Sheets <i>C=A+B</i>	Financial instruments <i>Da</i>	Cash collateral paid <i>Db</i>	Net amount <i>E=C-D</i>
LIABILITIES:						
Derivative instruments						
Gas option contracts	\$ 41	\$ -	\$ 41	\$ -	\$ -	\$ 41
Gas purchase contracts	3	-	3	-	-	3
Electric swaption contracts	693	-	693	-	-	693
Electric swap contracts	46,531	-	46,531	-	-	46,531
Total	<u>\$ 47,268</u>	<u>\$ -</u>	<u>\$ 47,268</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 47,268</u>

December 31, 2015
Gross Amounts Not Offset in the Balance Sheets
(in thousands of dollars)

	Gross amounts of recognized assets <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of assets presented in the Balance Sheets <i>C=A+B</i>	Financial instruments <i>Da</i>	Cash collateral received <i>Db</i>	Net amount <i>E=C-D</i>
ASSETS:						
Derivative instruments						
Gas option contracts	\$ 191	\$ -	\$ 191	\$ -	\$ -	\$ 191
Gas purchase contracts	723	-	723	-	-	723
Gas swap contracts	65	-	65	-	-	65
Electric capacity contracts	2,308	-	2,308	-	-	2,308
Electric swap contracts	20,535	-	20,535	-	-	20,535
Total	<u>\$ 23,822</u>	<u>\$ -</u>	<u>\$ 23,822</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 23,822</u>
	Gross amounts of recognized liabilities <i>A</i>	Gross amounts offset in the Balance Sheets <i>B</i>	Net amounts of liabilities presented in the Balance Sheets <i>C=A+B</i>	Financial instruments <i>Da</i>	Cash collateral paid <i>Db</i>	Net amount <i>E=C-D</i>
LIABILITIES:						
Derivative instruments						
Gas option contracts	\$ 334	\$ -	\$ 334	\$ -	\$ -	\$ 334
Gas purchase contracts	325	-	325	-	-	325
Gas swap contracts	4,234	-	4,234	-	-	4,234
Electric swap contracts	87,454	-	87,454	-	11,600	75,854
Total	<u>\$ 92,347</u>	<u>\$ -</u>	<u>\$ 92,347</u>	<u>\$ -</u>	<u>\$ 11,600</u>	<u>\$ 80,747</u>

7. FAIR VALUE MEASUREMENTS

The following tables present assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2016 and 2015:

December 31, 2016				
	Level 1	Level 2	Level 3	Total
	(in thousands of dollars)			
Assets:				
Derivative instruments				
Gas option contracts	\$ -	\$ -	\$ 349	\$ 349
Gas purchase contracts	-	22	2,295	2,317
Gas swap contracts	-	2,308	-	2,308
Electric capacity contracts	-	-	1,827	1,827
Electric swap contracts	-	1,491	-	1,491
Available-for-sale securities	20,807	10,613	-	31,420
Total	20,807	14,434	4,471	39,712
Liabilities:				
Derivative instruments				
Gas option contracts	-	-	41	41
Gas purchase contracts	-	3	-	3
Electric swaption contracts	-	-	693	693
Electric swap contracts	-	46,531	-	46,531
Total	-	46,534	734	47,268
Net assets (liabilities)	\$ 20,807	\$ (32,100)	\$ 3,737	\$ (7,556)

	December 31, 2015			
	Level 1	Level 2	Level 3	Total
	(in thousands of dollars)			
Assets:				
Derivative instruments				
Gas option contracts	\$ -	\$ -	\$ 191	\$ 191
Gas purchase contracts	-	4	719	723
Gas swap contracts	-	65	-	65
Electric capacity contracts	-	-	2,308	2,308
Electric swap contracts	-	20,386	149	20,535
Available-for-sale securities	18,603	10,267	-	28,870
Total	18,603	30,722	3,367	52,692
Liabilities:				
Derivative instruments				
Gas option contracts	\$ -	\$ -	\$ 334	\$ 334
Gas purchase contracts	-	195	130	325
Gas swap contracts	-	4,234	-	4,234
Electric swap contracts	-	86,766	688	87,454
Total	-	91,195	1,152	92,347
Net assets (liabilities)	\$ 18,603	\$ (60,473)	\$ 2,215	\$ (39,655)

Derivative instruments: The Company's Level 2 fair value derivative instruments primarily consist of over-the-counter ("OTC") electric and gas swaps contracts with pricing inputs obtained from the New York Mercantile Exchange and the Intercontinental Exchange ("ICE"), except in cases where the ICE publishes seasonal averages or where there were no transactions within the last seven days. The Company may utilize discounting based on quoted interest rate curves, including consideration of non-performance risk, and may include a liquidity reserve calculated based on bid/ask spread for the Company's Level 2 derivative instruments. Substantially all of these price curves are observable in the marketplace throughout at least 95% of the remaining contractual quantity, or they could be constructed from market observable curves with correlation coefficients of 95% or higher.

The Company's Level 3 fair value derivative instruments consist of gas option and purchase, and electric option and capacity transactions, which are valued based on internally-developed models. Industry-standard valuation techniques, such as the Black-Scholes pricing model, Monte Carlo simulation, and Financial Engineering Associates libraries are used for valuing such instruments. A derivative is designated Level 3 when it is valued based on a forward curve that is internally developed, extrapolated, or derived from market observable curves with correlation coefficients less than 95%, where optionality is present, or if non-economic assumptions are made. The internally developed forward curves have a high level of correlation with Platts Mark-to-Market curves and are reviewed by the middle office. The Company considers non-performance risk and liquidity risk in the valuation of derivative instruments categorized in Level 2 and Level 3.

Available-for-sale securities: Available-for-sale securities are included in other special funds in the accompanying balance sheets and primarily include equity and debt investments based on quoted market prices (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

Changes in Level 3 Derivative Instruments

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 2,215	\$ (7,099)
Transfers out of Level 3	-	4,746
Net gains (losses) included in regulatory assets and liabilities	2	753
Settlements	1,520	3,815
Balance as of the end of the year	<u>\$ 3,737</u>	<u>\$ 2,215</u>

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable during the year. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2, and no transfers into Level 3, during the years ended December 31, 2016 or 2015.

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivative instruments valued using indicative price quotations whose contract tenure extends into unobservable periods. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility, and contract duration. Such instruments are categorized in Level 3 as the model inputs generally are not observable. The forward curves used for financial reporting are developed and verified by the middle office. The

Company considers non-performance risk and liquidity risk in the valuation of derivative instruments categorized in Level 2 and Level 3.

Quantitative Information About Level 3 Fair Value Measurements

The following tables provide information about the Company's Level 3 valuations:

Commodity	Level 3 Position	Fair Value as of December 31, 2016			Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)	Total			
(in thousands of dollars)							
Gas	Option contracts	\$ 349	\$ (41)	\$ 308	Discounted Cash Flow	Forward Curve Implied Volatility	\$0.03 - \$0.39/dth 31%- 48%
Gas	Purchase contracts	2,295	-	2,295	Discounted Cash Flow	Forward Curve	\$6.35 - \$35.25/dth
Electric	Swaption contracts	-	(693)	(693)	Discounted Cash Flow	Implied Volatility	14%- 127%
Electric	Capacity contracts	1,827	-	1,827	Discounted Cash Flow	Forward Curve	\$0.32 - \$5.69/MW
Total		\$ 4,471	\$ (734)	\$ 3,737			

Commodity	Level 3 Position	Fair Value as of December 31, 2015			Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)	Total			
(in thousands of dollars)							
Gas	Option contracts	\$ 191	\$ (334)	\$ (143)	Discounted Cash Flow	Forward Curve Implied Volatility	\$0.08 - \$0.36/dth 30% - 59%
Gas	Physical contracts	719	(130)	589	Discounted Cash Flow	Forward Curve	\$0.89 - \$8.00/dth
Electric	Capacity contracts	2,308	-	2,308	Discounted Cash Flow	Forward Curve	\$1.10 - \$5.41/MW
Electric	Swaption contracts	149	(688)	(539)	Discounted Cash Flow	Forward Curve Implied Volatility	\$6.20/dth 9% - 47%
Total		\$ 3,367	\$ (1,152)	\$ 2,215			

The significant unobservable inputs listed above would have a direct impact on the fair values of the Level 3 instruments if they were adjusted. The significant unobservable inputs used in the fair value measurement of the Company's gas option derivative instruments and electric option and swap derivative instruments are implied volatility and gas forward curves. A relative change in commodity price at various locations underlying the open positions can result in significantly different fair value estimates.

Other Fair Value Measurements

The Company's balance sheets reflect long-term debt at amortized cost. The fair value of the Company's long-term debt was based on quoted market prices when available, or estimated using quoted market prices for similar debt. The fair value of this debt at December 31, 2016 and 2015 was \$2.9 billion and \$2.8 billion, respectively.

All other financial instruments in the accompanying balance sheets such as accounts receivable, accounts payable, and notes receivable from and payable to associated companies are stated at cost, which approximates fair value.

8. EMPLOYEE BENEFITS

The Company sponsors several qualified and non-qualified non-contributory defined benefit pension plans (the “Pension Plans”) and several PBOP plans (the “PBOP Plans,” together with the Pension Plans, the “Plans”). The Company calculates benefits under these plans based on age, years of service and pay using March 31 as a measurement date. In addition, the Company also sponsors defined contribution plans for eligible employees.

NGUSA sponsors certain qualified and non-qualified retirement benefit plans. A portion of the cost of these plans is charged to the Company to the extent employee’s participating in those plans provide services to the Company. The Company is also allocated costs associated with affiliated service companies’ employees for work performed on the Company’s behalf.

Pension Plans

The Pension Plans are comprised of both qualified and non-qualified plans. The qualified pension plan provides substantially all union employees, as well as all non-union employees hired before January 1, 2011, with a retirement benefit. The qualified pension plan is a cash balance pension plan design in which pay-based credits are applied based on service time and interest credits are applied at rates set forth in the plan. For non-union employees, effective January 1, 2011, pay-based credits are based on a combination of service time and age. The non-qualified pension plans provide additional defined pension benefits to certain eligible executives. The funding policy is determined largely by the Company’s rate agreements with the NYPSC. However, the contribution to the qualified pension plan for any year will not be less than the minimum amount required under Internal Revenue Service (“IRS”) regulations. The Company expects to contribute approximately \$35.7 million to the qualified pension plan during the year ended December 31, 2017.

PBOP Plans

The Company’s PBOP Plans provide health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage. The PBOP Plans are funded based on rate agreements with the NYPSC. The Company expects to contribute approximately \$49.2 million to the PBOP Plans during the year ended December 31, 2017.

Defined Contribution Plan

NGUSA has a defined contribution pension plan that covers substantially all employees. For the years ended December 31, 2016 and 2015, the Company recognized an expense in the accompanying statements of income of \$8.5 million and \$8.2 million, respectively, for matching contributions.

Components of Net Periodic Benefit Costs

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Service cost	\$ 25,037	\$ 25,568	\$ 24,726	\$ 25,378
Interest cost	56,156	57,524	76,777	75,815
Expected return on plan assets	(93,804)	(91,902)	(78,166)	(80,757)
Amortization of prior service cost, net	3,272	3,719	156	4,853
Amortization of net actuarial loss	52,940	53,038	48,875	41,578
Total cost	<u>\$ 43,601</u>	<u>\$ 47,947</u>	<u>\$ 72,368</u>	<u>\$ 66,867</u>

Amounts Recognized in AOCI and Regulatory Assets

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Net actuarial loss (gain)	\$ 48,807	\$ 114,848	\$ (42,177)	\$ 296,489
Amortization of net actuarial loss	(52,940)	(53,038)	(48,875)	(41,578)
Amortization of prior service cost, net	(3,272)	(3,719)	(156)	(4,853)
Total	<u>\$ (7,405)</u>	<u>\$ 58,091</u>	<u>\$ (91,208)</u>	<u>\$ 250,058</u>
Included in regulatory assets	\$ (7,302)	\$ 57,875	\$ (91,208)	\$ 250,058
Included in AOCI	(103)	216	-	-
Total	<u>\$ (7,405)</u>	<u>\$ 58,091</u>	<u>\$ (91,208)</u>	<u>\$ 250,058</u>

Amounts Recognized in AOCI and Regulatory Assets – not yet recognized as components of net actuarial loss

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Net actuarial loss	\$ 214,137	\$ 218,269	\$ 334,980	\$ 426,032
Prior service cost (benefit)	13,957	17,230	(9,279)	(9,123)
Total	<u>\$ 228,094</u>	<u>\$ 235,499</u>	<u>\$ 325,701</u>	<u>\$ 416,909</u>
Included in regulatory assets	\$ 226,692	\$ 233,994	\$ 325,701	\$ 416,909
Included in AOCI	1,402	1,505	-	-
Total	<u>\$ 228,094</u>	<u>\$ 235,499</u>	<u>\$ 325,701</u>	<u>\$ 416,909</u>

The NYPSC's statement of policy requires that prior service costs and gains and losses be amortized over a ten-year period calculated on a vintage year basis. The amount of net actuarial loss and prior service cost to be amortized from regulatory assets during the year ended December 31, 2017 for the Pension Plans is \$52 million and \$3.3 million, respectively, and net actuarial loss and prior service benefit to be amortized from regulatory assets during the year ended December 31, 2017 for the PBOP Plans is \$35.7 million and \$(0.9) million, respectively.

Reconciliation of Funded Status to Amount Recognized

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Change in benefit obligation:				
Benefit obligation as of the beginning of the year	\$ (1,583,494)	\$ (1,496,147)	\$ (2,017,208)	\$ (1,751,451)
Service cost	(29,571)	(30,578)	(28,079)	(29,574)
Interest cost	(62,048)	(63,810)	(80,869)	(80,433)
Net actuarial gain (loss)	36,592	(131,503)	86,935	(220,421)
Benefits paid	92,751	138,544	86,974	75,680
Employer group waiver plan subsidy received	-	-	(7,992)	(11,009)
Benefit obligation as of the end of the year	<u>(1,545,770)</u>	<u>(1,583,494)</u>	<u>(1,960,239)</u>	<u>(2,017,208)</u>
Change in plan assets:				
Fair value of plan assets as of the beginning of the year	1,683,812	1,794,307	1,204,704	1,245,927
Actual return (loss) on plan assets	141,493	(13,465)	92,527	(25,907)
Company contributions	37,040	41,514	60,665	60,364
Benefits paid	(92,751)	(138,544)	(86,974)	(75,680)
Fair value of plan assets as of the end of the year	<u>1,769,594</u>	<u>1,683,812</u>	<u>1,270,922</u>	<u>1,204,704</u>
Funded status	<u>\$ 223,824</u>	<u>\$ 100,318</u>	<u>\$ (689,317)</u>	<u>\$ (812,504)</u>

The accumulated benefit obligation for all defined benefit pension plans in which the Company participates was approximately \$1.5 billion and \$1.6 billion at December 31, 2016 and 2015, respectively.

Amounts Recognized in the Accompanying Balance Sheets

	Pension Plans		PBOP Plans	
	December 31,		December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Deferred debits	\$ 245,925	\$ 252,361	\$ -	\$ -
Current and accrued liabilities	(376)	(382)	(5,000)	(7,300)
Other noncurrent liabilities	(1,873)	(2,210)	(653,286)	(724,163)
Total	<u>\$ 243,676</u>	<u>\$ 249,769</u>	<u>\$ (658,286)</u>	<u>\$ (731,463)</u>

Expected Benefit Payments

Based on current assumptions, the Company expects to make the following benefit payments subsequent to December 31, 2016:

<i>(in thousands of dollars)</i>	Pension Plans	PBOP Plans
Years Ending December 31,		
2017	\$ 172,363	\$ 79,410
2018	165,346	83,523
2019	158,328	87,625
2020	150,310	92,031
2021	140,291	96,453
Thereafter	576,171	531,113
Total	<u>\$ 1,362,809</u>	<u>\$ 970,155</u>

Assumptions Used for Employee Benefits Accounting

	Pension Plans		PBOP Plans	
	Years Ended December 31,		Years Ended December 31,	
	2016	2015	2016	2015
Benefit Obligations:				
Discount rate	4.25%	4.10%	4.25%	4.10%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.25%	6.00%	6.25%-6.75%	6.25%-6.75%
Net Periodic Benefit Costs:				
Discount rate	4.10%	4.80%	4.10%	4.80%
Rate of compensation increase	3.50%	3.50%	n/a	n/a
Expected return on plan assets	6.00%	7.00%	6.25%-6.75%	7.00%-7.25%

The Company selects its discount rate assumption based upon rates of return on highly rated corporate bond yields in the marketplace as of each measurement date. Specifically, the Company uses the Hewitt AA Above Median Curve along with the expected future cash flows from the Company retirement plans to determine the weighted average discount rate assumption.

The expected rate of return for various passive asset classes is based both on analysis of historical rates of return and forward looking analysis of risk premiums and yields. Current market conditions, such as inflation and interest

rates, are evaluated in connection with the setting of the long-term assumptions. A small premium is added for active management of both equity and fixed income securities. The rates of return for each asset class are then weighted in accordance with the actual asset allocation, resulting in a long-term return on asset rate for each plan.

Assumed Health Cost Trend Rate

	December 31,	
	2016	2015
Health care cost trend rate assumed for next year		
Pre 65	7.00%	7.50%
Post 65	6.00%	6.25%
Prescription	10.25%	6.50%
Rate to which the cost trend is assumed to decline (ultimate)	4.50%	5.00%
Year that rate reaches ultimate trend		
Pre 65	2025	2022
Post 65	2024	2022
Prescription	2025	2022

Sensitivity to Changes in Assumed Health Care Cost Trend Rates

<i>(in thousands of dollars)</i>	December 31, 2016
1% point increase	
Total of service cost plus interest cost	\$ 23,718
Postretirement benefit obligation	338,803
1% point decrease	
Total of service cost plus interest cost	(19,138)
Postretirement benefit obligation	(288,657)

Plan Assets

NGUSA manages the benefit plan investments to minimize the long-term cost of operating the Plans, with a reasonable level of risk. Risk tolerance is determined as a result of a periodic asset/liability study which analyzes the Plans' liabilities and funded status and results in the determination of the allocation of assets across equity and fixed income securities. Equity investments are broadly diversified across U.S. and non-U.S. stocks, as well as across growth, value, and small and large capitalization stocks. Likewise, the fixed income portfolio is broadly diversified across market segments. Small investments are also approved for private equity, real estate, and infrastructure with the objective of enhancing long-term returns while improving portfolio diversification. For the PBOP Plans, since the earnings on a portion of the assets are taxable, those investments are managed to maximize after tax returns consistent with the broad asset class parameters established by the asset allocation study. Investment risk and return are reviewed by NGUSA's investment committee on a quarterly basis.

The target asset allocations for the benefit plans as of December 31, 2016 and 2015 are as follows:

	Pension Plans		PBOP Plans	
	December 31,		December 31,	
	2016	2015	2016	2015
U.S. equities	16%	16%	40%	40%
Global equities (including U.S.)	7%	7%	6%	6%
Global tactical asset allocation	10%	10%	9%	9%
Non-U.S. equities	6%	6%	20%	20%
Fixed income	50%	50%	25%	25%
Private equity	5%	5%	-	-
Real estate	5%	5%	-	-
Infrastructure	1%	1%	-	-
	100%	100%	100%	100%

Fair Value Measurements

The following tables provide the fair value measurements amounts for the pension and PBOP assets:

	December 31, 2016				
	Level 1	Level 2	Level 3	Not categorized	Total
	(in thousands of dollars)				
Pension Assets:					
Cash and cash equivalents	\$ -	\$ 55,660	\$ -	\$ -	\$ 55,660
Accounts receivable	12,610	-	-	-	12,610
Accounts payable	(21,726)	(32,955)	-	-	(54,681)
Equity	200,499	-	-	409,336	609,835
Global tactical asset allocation	-	-	-	110,861	110,861
Fixed income securities	-	835,265	-	495	835,760
Preferred securities	-	6,441	-	-	6,441
Futures contracts	(131)	-	-	-	(131)
Private equity	-	-	-	109,665	109,665
Real estate	-	-	-	83,574	83,574
Total	<u>\$ 191,252</u>	<u>\$ 864,411</u>	<u>\$ -</u>	<u>\$ 713,931</u>	<u>\$ 1,769,594</u>
PBOP Assets:					
Cash and cash equivalents	\$ 23,899	\$ 1	\$ -	\$ 628	\$ 24,528
Accounts receivable	6,722	-	-	-	6,722
Accounts payable	(3,548)	-	-	-	(3,548)
Equity	230,760	-	-	645,896	876,656
Global tactical asset allocation	34,609	-	-	77,032	111,641
Fixed income securities	-	254,923	-	-	254,923
Total	<u>\$ 292,442</u>	<u>\$ 254,924</u>	<u>\$ -</u>	<u>\$ 723,556</u>	<u>\$ 1,270,922</u>

	December 31, 2015				
	Level 1	Level 2	Level 3	Not categorized	Total
	(in thousands of dollars)				
Pension Assets:					
Cash and cash equivalents	\$ 1,388	\$ 29,576	\$ -	\$ 93	\$ 31,057
Accounts receivable	15,585	-	-	-	15,585
Accounts payable	(13,100)	(16,140)	-	-	(29,240)
Equity	199,957	-	-	372,736	572,693
Global tactical asset allocation	-	-	-	106,012	106,012
Fixed income securities	-	786,813	-	1,433	788,246
Preferred securities	-	13,794	-	-	13,794
Futures contracts	-	177	-	-	177
Private equity	-	-	-	98,696	98,696
Real estate	-	-	-	86,792	86,792
Total	<u>\$ 203,830</u>	<u>\$ 814,220</u>	<u>\$ -</u>	<u>\$ 665,762</u>	<u>\$ 1,683,812</u>
PBOP Assets:					
Cash and cash equivalents	\$ 17,113	\$ 23,219	-	\$ 774	\$ 41,106
Accounts receivable	2,062	-	-	-	2,062
Accounts payable	(8,340)	-	-	-	(8,340)
Equity	214,630	-	-	620,890	835,520
Global tactical asset allocation	30,430	-	-	69,348	99,778
Fixed income securities	442	234,240	-	-	234,682
Futures contracts	-	(104)	-	-	(104)
Total	<u>\$ 256,337</u>	<u>\$ 257,355</u>	<u>\$ -</u>	<u>\$ 691,012</u>	<u>\$ 1,204,704</u>

The methods used to fair value pension and PBOP assets are described below:

Cash and cash equivalents: Cash and cash equivalents that can be priced daily are classified as Level 1. Active reserve funds, reserve deposits, commercial paper, repurchase agreements, and commingled cash equivalents are classified as Level 2. Cash and cash equivalents invested in the Employee Benefit Temporary Investment Funds and JPMorgan Chase Bank Liquidity Funds are excluded from the fair value hierarchy. Such instruments are generally valued using a curve methodology that includes observable inputs such as money market rates for specific instruments, programs, currencies and maturity points obtained from a variety of market makers, reflective of current trading levels. The methodologies consider an instrument's days to final maturity to generate a yield based on the relevant curve for the instrument.

Accounts receivable and accounts payable: Accounts receivable and accounts payable are classified in the same category as the investments to which they relate. Such amounts are short-term and settle within a few days of the measurement date.

Equity and preferred securities: Common stocks, preferred stocks, and real estate investment trusts are valued using the official close of the primary market on which the individual securities are traded. Equity securities are primarily comprised of securities issued by public companies in domestic and foreign markets plus investments in commingled funds, which are valued on a daily basis. The Company can exchange shares of the publicly traded securities and the fair values are primarily sourced from the closing prices on stock exchanges where there is active trading, in which case they are classified as Level 1 investments. If there is less active trading, then the publicly traded securities would typically be priced using observable data, such as bid and ask prices, and these measurements are classified as Level 2 investments. Investments that are not publicly traded and valued using unobservable inputs are classified as Level 3 investments. Commingled funds with publicly quoted prices and active trading are classified as Level 1 investments. For investments in commingled funds that are not publicly

traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, derived from the underlying securities' quoted prices in active markets, and they are excluded from the fair value hierarchy. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Global tactical asset allocation: Assets held in global tactical asset allocation funds are managed by investment managers who use both top-down and bottom-up valuation methodologies to value asset classes, countries, industrial sectors, and individual securities in order to allocate and invest assets opportunistically. If the inputs used to measure a financial instrument fall within different levels of the fair value hierarchy within the commingled fund, the categorization is based on the lowest level input that is significant to the measurement of that financial instrument. The assets invested through commingled funds are classified as Level 2. Those which are open ended mutual funds with observable pricing are classified as Level 1. However, the underlying Level 3 assets that makeup these funds are classified in the same category as the investments to which they relate. Investments with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Fixed income securities: Fixed income securities (which include corporate debt securities, municipal fixed income securities, U.S. Government and Government agency securities including government mortgage backed securities, index linked government bonds, and state and local bonds) convertible securities, and investments in securities lending collateral (which include repurchase agreements, asset backed securities, floating rate notes and time deposits) are valued with an institutional bid valuation. A bid valuation is an estimated price at which a dealer would pay for a security (typically in an institutional round lot). Oftentimes, these evaluations are based on proprietary models which pricing vendors establish for these purposes. In some cases there may be manual sources when primary vendors do not supply prices. Fixed income investments are primarily comprised of fixed income securities and fixed income commingled funds. The prices for direct investments in fixed income securities are generated on a daily basis. Prices generated from less active trading with wider bid ask prices are classified as Level 2 investments. If prices are based on uncorroborated and unobservable inputs, then the investments are classified as Level 3 investments. Commingled funds with publicly quoted prices and active trading are classified as Level 1 investments. For commingled funds that are not publicly traded and have ongoing subscription and redemption activity, the fair value of the investment is the NAV per fund share, derived from the underlying securities' quoted prices in active markets, and are classified as Level 2 investments. Investments in commingled funds with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

Private equity and real estate: Commingled equity funds, commingled special equity funds, limited partnerships, real estate, venture capital, and other investments are valued using evaluations (NAV per fund share) based on proprietary models, or based on the NAV. Investments in private equity and real estate funds are primarily invested in privately held real estate investment properties, trusts, and partnerships as well as equity and debt issued by public or private companies. The Company's interest in the fund or partnership is estimated based on the NAV. The Company's interest in these funds cannot be readily redeemed due to the inherent lack of liquidity and the primarily long-term nature of the underlying assets. Distribution is made through the liquidation of the underlying assets. The Company views these investments as part of a long-term investment strategy. These investments are valued by each investment manager based on the underlying assets. The funds utilize valuation techniques consistent with the market, income, and cost approaches to measure the fair value of certain real estate investments. The majority of the underlying assets are valued using significant unobservable inputs and often require significant management judgment or estimation based on the best available information. Market data includes observations of the trading multiples of public companies considered comparable to the private companies being valued. Investments in Limited Partnerships with redemption restrictions and that use NAV are excluded from the fair value hierarchy.

While management believes its valuation methodologies are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the NAV as a practical expedient could result in a different fair value measurement at the reporting date.

Other Benefits

At December 31, 2016 and 2015, the Company had accrued workers compensation, auto, and general insurance claims which have been incurred but not yet reported (“IBNR”) of \$13.6 million and \$13.4 million, respectively. IBNR reserves have been established for claims and/or events that have transpired, but have not yet been reported to the Company for payment.

9. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table represents the changes in the Company’s AOCI for the years ended December 31, 2016 and 2015:

	Unrealized Gain (Loss) on Available- For-Sale Securities	Pension and Other Postretirement Benefits	Total
	<i>(in thousands of dollars)</i>		
Balance as of December 31, 2014	\$ 2,260	\$ (624)	\$ 1,636
Other comprehensive (loss) income before reclassifications:			
Unrecognized net actuarial loss (net of \$135 tax benefit)	-	73	73
Loss on investment (net of \$342 tax benefit)	(854)	-	(854)
Amounts reclassified from other comprehensive income (loss):			
Amortization of net actuarial loss (net of \$48 tax expense) ⁽¹⁾	-	(203)	(203)
Gain on investment (net of \$136 tax benefit) ⁽¹⁾	340	-	340
Net current period other comprehensive income (loss)	(514)	(130)	(644)
Balance as of December 31, 2015	\$ 1,746	\$ (754)	\$ 992
Other comprehensive (loss) income before reclassifications:			
Unrecognized net actuarial loss (net of \$4 tax benefit)	-	67	67
Gain on investment (net of \$179 tax expense)	448	-	448
Amounts reclassified from other comprehensive income (loss):			
Amortization of net actuarial loss (net of \$45 tax expense) ⁽¹⁾	-	(5)	(5)
Gain on investment (net of \$70 tax benefit) ⁽¹⁾	(176)	-	(176)
Net current period other comprehensive (loss) income	272	62	334
Balance as of December 31, 2016	\$ 2,018	\$ (692)	\$ 1,326

⁽¹⁾ Amounts are reported as net other income and deductions in the accompanying statements of income.

10. CAPITALIZATION

Long-term Debt

Long-term debt at December 31, 2016 and 2015 is as follows:

	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>December 31,</u>	
			<u>2016</u>	<u>2015</u>
			<i>(in thousands of dollars)</i>	
<i>Unsecured notes:</i>				
Senior Note	4.88%	August 15, 2019	\$ 750,000	\$ 750,000
Senior Note	2.72%	November 28, 2022	300,000	300,000
Senior Note	3.51%	October 1, 2024	500,000	500,000
Senior Note	4.28%	October 1, 2034	400,000	400,000
Senior Note	4.12%	November 28, 2042	400,000	400,000
<i>State Authority Financing - tax-exempt:</i>				
2029	Variable	July 1, 2029	115,705	115,705
Bonds			2,465,705	2,465,705
<i>State Authority Financing - tax-exempt:</i>				
2023	Variable	December 1, 2023	69,800	69,800
2025	Variable	December 1, 2025	75,000	75,000
2026	Variable	December 1, 2026	50,000	50,000
2027	Variable	March 1, 2027	25,760	25,760
2027	Variable	July 1, 2027	93,200	93,200
Other long-term debt			313,760	313,760
Unamortized debt discount			(7)	(8)
Total long-term debt			\$ 2,779,458	\$ 2,779,457

The aggregate maturities of long-term debt for the years subsequent to December 31, 2016 are as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ending December 31,</u>	
2017	\$ -
2018	-
2019	750,000
2020	-
2021	-
Thereafter	<u>2,029,465</u>
Total	<u>\$ 2,779,465</u>

Debt Authorizations

Since January 12, 2015, the Company has had regulatory approval from the FERC to issue up to \$1 billion of short-term debt, including the intercompany money pool. The authorization, which was renewed with an effective date of January 11, 2017, is effective for a period of two years and expires on January 10, 2019.

On May 19, 2016, the NYPSC authorized the Company to issue up to \$2.1 billion of long-term debt in one or more transactions through March 31, 2020. The Company can issue up to \$429.5 million of the total authorization to refinance existing auction rate debt.

State Authority Financing Bonds

The assets of the Company are subject to liens and other charges and are provided as collateral over borrowings of \$429.5 million of State Authority Financing Bonds. These bonds were issued to secure a like amount of tax-exempt revenue bonds issued by the New York State Energy Research and Development Authority ("NYSERDA"). The bonds bear interest at short-term adjustable interest rates (with an option to convert to other rates, including a fixed interest rate) ranging from 0.9% to 1.9% for the year ended December 31, 2016. The bonds are currently in auction rate mode and are backed by bond insurance. These bonds cannot be put back to the Company and, in the case of a failed auction, the resulting interest rate on the bonds would revert to the maximum auction rate which depends on the current appropriate, short-term benchmark rate and the senior unsecured rating of the Company or the bond insurer, whichever is greater. The effect on interest expense has not been material in any of the years ended December 31, 2016, 2015, or 2014.

Dividend Restrictions

The Company's debt and credit arrangements contain various financial and other covenants as described below. The Company was in compliance with all such covenants during the years ended December 31, 2016 and 2015.

The indenture securing the Company's mortgage debt provides that retained earnings shall be reserved and held unavailable for the payment of dividends on common stock to the extent that expenditures for maintenance and repairs plus provisions for depreciation do not exceed 2.25% of depreciable property as defined therein. These provisions have never resulted in a restriction of the Company's retained earnings.

The Company is limited by the Merger Rate Plan, NYPSC orders, and FERC orders with respect to the amount of dividends the Company can pay. As long as the bond ratings on the least secure forms of debt issued by the Company and National Grid plc remain investment grade and do not fall to the lowest investment grade rating (with one or more negative watch downgrade notices issued with respect to such debt), the Company is allowed to pay dividends.

Cumulative Preferred Stock

The Company has certain issues of non-participating cumulative preferred stock outstanding which can be redeemed at the option of the Company. There are no mandatory redemption provisions on the Company's cumulative preferred stock. A summary of cumulative preferred stock is as follows:

Series	Shares Outstanding		Amount		Call Price
	December 31,		December 31,		
	2016	2015	2016	2015	
(in thousands of dollars, except per share and number of shares data)					
\$100 par value -					
3.40% Series	57,524	57,524	\$ 5,753	\$ 5,753	\$ 103.500
3.60% Series	137,152	137,152	13,715	13,715	104.850
3.90% Series	95,171	95,171	9,517	9,517	106.000
Total	289,847	289,847	\$ 28,985	\$ 28,985	

The Company did not redeem any preferred stock during the years ended December 31, 2016 or 2015. The annual dividend requirement for cumulative preferred stock was \$1.1 million for each of the years ended December 31, 2016 and 2015.

11. INCOME TAXES

Components of Income Tax Expense

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Current tax expense:		
Federal	\$ 21,244	\$ (41,683)
State	12,693	5,116
Total current tax expense	<u>33,937</u>	<u>(36,567)</u>
Deferred tax expense:		
Federal	81,808	127,065
State	8,004	23,853
Total deferred tax expense	<u>89,812</u>	<u>150,918</u>
Amortized investment tax credits ⁽¹⁾	<u>(1,979)</u>	<u>(2,407)</u>
Total deferred tax expense	<u>87,833</u>	<u>148,511</u>
Total income tax expense	<u>\$ 121,770</u>	<u>\$ 111,944</u>

⁽¹⁾ Investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Total income taxes in the statements of income:		
Income taxes charged to operations	\$ 130,354	\$ 115,804
Income taxes credited to other income (deductions)	<u>(8,584)</u>	<u>(3,860)</u>
Total	<u>\$ 121,770</u>	<u>\$ 111,944</u>

Statutory Rate Reconciliation

The Company's effective tax rates for the years ended December 31, 2016 and 2015 are 37.9% and 38%, respectively. The following table presents a reconciliation of income tax expense at the federal statutory tax rate of 35% to the actual tax expense:

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 112,448	\$ 103,157
Change in computed taxes resulting from:		
Allowance for equity funds used during construction	(3,506)	(3,607)
Investment tax credits	(1,979)	(2,406)
State income tax, net of federal benefit	13,453	18,830
Temporary differences flowed through	(536)	(3,860)
Other items, net	1,890	(170)
Total	9,322	8,787
Total income tax expense	\$ 121,770	\$ 111,944

The Company is included in the NGNA and subsidiaries consolidated federal income tax return and New York unitary state income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

During the period there was no material change in the Company's deferred tax liability for the decrease in the tax rate from 7.1% to 6.5% applicable to New York entities beginning with the fiscal year ended March 31, 2017.

Deferred Tax Components

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Accumulated provision for uncollectible accounts	\$ 62,926	\$ 46,783
Environmental remediation costs	153,987	154,448
Future federal benefit on state taxes	56,466	53,022
Postretirement benefits and other employee benefits	153,204	186,196
Regulatory liabilities - other	289,529	213,231
Other items	97,702	128,487
Total deferred tax assets ⁽¹⁾	<u>813,814</u>	<u>782,167</u>
Deferred tax liabilities:		
Property related differences	2,408,815	2,236,349
Regulatory assets - environmental response costs	132,166	140,173
Regulatory assets - postretirement benefits	211,289	239,863
Regulatory assets - other	84,897	94,234
Other items	6,150	6,761
Total deferred tax liabilities	<u>2,843,317</u>	<u>2,717,380</u>
Net deferred income tax liabilities	2,029,503	1,935,213
Deferred investment tax credits	16,135	18,115
Net deferred income tax liabilities and investment tax credits	<u>\$ 2,045,638</u>	<u>\$ 1,953,328</u>

(1) The Company established a valuation allowance for deferred tax assets in the amount of \$1.5 million related to expiring charitable contribution carryforwards at December 31, 2016. There was no valuation allowance for deferred tax assets at December 31, 2015.

Unrecognized Tax Benefits

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC Docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2016 and 2015, the Company did not have any unrecognized tax benefits on a Commission basis.

The following table presents changes to the Company's unrecognized tax benefits:

	Years Ended December 31,	
	2016	2015
	<i>(in thousands of dollars)</i>	
Balance as of the beginning of the year	\$ 128,104	\$ 123,482
Gross increases - tax positions in prior periods	15	-
Gross decreases - tax positions in prior periods	(3,768)	9,670
Gross increases - current period tax positions	6,614	665
Gross decreases - current period tax positions	-	(5,713)
Balance as of the end of the year	\$ 130,965	\$ 128,104
Less: unrecognized tax benefits on temporary differences	(130,965)	(128,104)
Balance as of the end of the year	\$ -	\$ -

As of December 31, 2016 and 2015, the Company has accrued for interest related to unrecognized tax benefits of \$17.7 million and \$13.9 million, respectively. During each of the years ended December 31, 2016 and 2015, the Company recorded interest expense of \$3.8 million and \$3.6 million, respectively. The Company recognizes interest related to unrecognized tax benefits in other interest expense and related penalties, if applicable, in penalties in the accompanying statements of income. No tax penalties were recognized during the years ended December 31, 2016 or 2015.

It is reasonably possible that other events will occur during the next twelve months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or cash flows.

The Company is included in NGNA and subsidiaries' administrative appeal with the Internal Revenue Service ("IRS") related to the issues disputed in the examination cycles for the years ended March 31, 2008 and March 31, 2009. During the period the IRS commenced its next examination cycle which includes income tax returns for the years ended March 31, 2010 through March 31, 2012. The examination is not expected to conclude until December 2017. The income tax returns for the years ended March 31, 2013 through March 31, 2016 remain subject to examination by the IRS.

The state of New York is in the process of examining the Company's NYS income tax returns for the years ended March 31, 2009 through March 31, 2012. The income tax returns for the years ended March 31, 2013 through March 31, 2016 remain subject to examination by the state of New York.

The following table indicates the earliest tax year subject to examination for each major jurisdiction:

Jurisdiction	Tax Year
Federal	March 31, 2010
New York	March 31, 2009

12. ENVIRONMENTAL MATTERS

The normal ongoing operations and historic activities of the Company are subject to various federal, state, and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if the activities were lawful when they occurred.

The United States Environmental Protection Agency ("EPA"), and the New York State Department of Environmental Conservation ("DEC"), as well as private entities, have alleged that the Company is a potentially responsible party under state or federal law for the remediation of numerous sites. The Company's most significant liabilities relate to former Manufactured Gas Plant ("MGP") facilities formerly owned or operated by the Company. The Company is currently investigating and remediating, as necessary, those MGP sites and certain other properties under agreements with the EPA and the DEC. Expenditures incurred for the years ended December 31, 2016 and 2015 were \$22.8 million and \$43.5 million, respectively.

The Company estimated the remaining costs of environmental remediation activities were \$371.1 million and \$372.2 million at December 31, 2016 and 2015, respectively. These costs are expected to be incurred over approximately 46 years, and these undiscounted amounts have been recorded as accumulated miscellaneous operating provisions in the accompanying balance sheets. However, remediation costs for each site may be materially higher than estimated, depending on changing technologies and regulatory standards, selected end use for each site, and actual environmental conditions encountered. The Company has recovered amounts from certain insurers and potentially responsible parties, and, where appropriate, the Company may seek additional recovery from other insurers and from other potentially responsible parties, but it is uncertain whether, and to what extent, such efforts will be successful.

By rate orders issued and effective March 15, 2013, the NYPSC has provided an annual rate allowance of \$42 million (\$35.7 million in electric base rates and \$6.3 million in gas base rates). Any annual spend above the \$42 million rate allowance is deferred for future recovery. Previous rate orders have provided for similar recovery mechanisms (with different rate allowances and thresholds). Accordingly, as of December 31, 2016 and 2015, the Company has recorded environmental regulatory assets of \$371.1 million and \$372.2 million, respectively, and environmental regulatory liabilities of \$52.6 million and \$33.7 million, respectively.

The Company believes that its ongoing operations, and its approach to addressing conditions at historic sites, are in substantial compliance with all applicable environmental laws. Where the Company has regulatory recovery, it believes that the obligations imposed on it because of the environmental laws will not have a material impact on its results of operations or financial position.

13. COMMITMENTS AND CONTINGENCIES

Operating Lease Obligations

The Company has various operating leases relating to office space. Total rental expense for operating leases included in operation expenses in the accompanying statements of income was \$4.7 million and \$4.8 million for the years ended December 31, 2016 and 2015, respectively.

The future minimum lease payments for the years subsequent to December 31, 2016 are as follows:

<i>(in thousands of dollars)</i>	
<u>Years Ending December 31,</u>	
2017	\$ 4,631
2018	4,568
2019	4,537
2020	4,367
2021	2,855
Thereafter	14,799
Total	<u>\$ 35,757</u>

Purchase Commitments

The Company has several long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. Additionally, the Company has entered into various contracts for gas delivery, storage, and supply services. Certain of these contracts require payment of annual demand charges, which are recoverable from customers. The Company is liable for these payments regardless of the level of service required from third-parties. In addition, the Company has various capital commitments related to the construction of utility plant and nonutility property.

The Company's commitments under these long-term contracts for the years subsequent to December 31, 2016 are summarized in the table below:

<i>(in thousands of dollars)</i>	Energy	Capital
<u>Years Ending December 31,</u>	<u>Purchases</u>	<u>Expenditures</u>
2017	\$ 180,888	\$ 131,129
2018	146,856	963
2019	146,160	-
2020	144,518	-
2021	121,125	-
Thereafter	558,475	-
Total	<u>\$ 1,298,022</u>	<u>\$ 132,092</u>

The Company purchases additional energy to meet load requirements from independent power producers, other utilities, energy merchants or the NYISO at market prices.

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

Nuclear Contingencies

As of December 31, 2016 and 2015, the Company had a liability of approximately \$168 million, recorded in other deferred credits in the accompanying balance sheets, for the disposal of nuclear fuel irradiated prior to 1983. The Nuclear Waste Policy Act of 1982 provides three payment options for liquidating such liability and the Company has elected to delay payment, with interest, until the year in which Constellation Energy Group Inc., which purchased the Company's nuclear assets, initially plans to ship irradiated fuel to an approved Department of Energy ("DOE") disposal facility.

In March 2010, the DOE filed a motion with the Nuclear Regulatory Commission ("NRC") to withdraw the license application for a high-level nuclear waste repository at Yucca Mountain. The DOE's withdrawal motion has been challenged and is being litigated before the NRC and the District of Columbia Circuit. In January 2010 the U.S. government announced that it has established a Blue Ribbon Commission ("BRC") to perform a comprehensive review and provide recommendations regarding the disposal of the nation's spent nuclear fuel and waste. In January 2012, the BRC issued its report and recommendations which provides for numerous policy recommendations currently under review and consideration by the U.S. Secretary of Energy. Therefore, the Company cannot predict the impact that the recent actions of the DOE and the U.S. government will have on the ability to dispose of the spent nuclear fuel and waste.

14. RELATED PARTY TRANSACTIONS

Advances from Associated Companies

Since January 2015, the Company had FERC and board authorization to borrow up to \$500 million from NGUSA from time to time for working capital needs. The advance is non-interest bearing. At December 31, 2016 and 2015, the Company had zero and \$25 million, respectively, included in the notes payable to associated companies account in the accompanying balance sheets.

In June 2009, the Company received board authorization to borrow up to \$450 million from NMHI from time to time for working capital needs. At December 31, 2016 and 2015, the Company had zero outstanding borrowing.

Accounts Receivable from and Accounts Payable to Associated Companies

NGUSA and its affiliates provide various services to the Company, including executive and administrative, customer services, financial (including accounting, auditing, risk management, tax, and treasury/finance), human resources, information technology, legal, and strategic planning, that are charged between the companies and charged to each company.

The Company records short-term receivables from, and payables to, certain of its affiliates in the ordinary course of business. The amounts receivable from, and payable to, its affiliates do not bear interest and are settled through the intercompany money pool. A summary of outstanding accounts receivable from associated companies and accounts payable to associated companies is as follows:

	Accounts Receivable from Associated Companies		Accounts Payable to Associated Companies	
	December 31,		December 31,	
	2016	2015	2016	2015
	<i>(in thousands of dollars)</i>			
Massachusetts Electric Company	\$ 8,359	\$ 8,596	\$ -	\$ -
National Grid Engineering Services, LLC	6,540	6,541	-	-
NGUSA	19,012	-	22,559	4,151
NGUSA Service Company	25,568	32,828	90,512	42,676
Other	754	1,335	2,287	1,195
Total	<u>\$ 60,233</u>	<u>\$ 49,300</u>	<u>\$ 115,358</u>	<u>\$ 48,022</u>

Notes Receivable from and Notes Payable to Associated Companies ("Intercompany Money Pool")

The settlement of the Company's various transactions with NGUSA and certain associated companies generally occurs via the intercompany money pool in which it participates. The Company is a participant in the Regulated Money Pool and can both borrow and invest funds. Borrowings from the Regulated Money Pool bear interest in accordance with the terms of the Regulated Money Pool Agreement. As the Company fully participates in the Regulated Money Pool rather than settling intercompany charges with cash, all changes in the intercompany money pool balance and accounts receivable from associated companies and accounts payable to associated companies balances are reflected as investing or financing activities in the accompanying statements of cash flows. In addition, for the purpose of presentation in the statements of cash flows, it is assumed all amounts settled through the intercompany money pool are constructive cash receipts and payments, and therefore are presented as such.

The Regulated Money Pool is funded by operating funds from participants. Collectively, NGUSA and its subsidiary, KeySpan, have the ability to borrow up to \$3 billion from National Grid plc for working capital needs including

funding of the Regulated Money Pool, if necessary. The Company had short-term intercompany money pool investments of \$579.8 million and \$305.8 million at December 31, 2016 and 2015, respectively. The average interest rates for the intercompany money pool were 1.0% and 0.7% for the years ended December 31, 2016 and 2015, respectively.

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are allocated using cost/causation principles linked to the relationship of that type of service, such as number of employees, number of customers/meters, capital expenditures, value of property owned, and total transmission and distribution expenditures. Lastly, when a specific cost/causation principle is not determinable, costs are allocated based on a general allocator determined using a 3-point formula based on net margin, net utility plant, and operations and maintenance expense.

Charges from and to the service companies of NGUSA, including but not limited to non-power goods and services, to the Company for the years ended December 31, 2016 and 2015 were \$494.5 million and \$464.1 million, respectively.

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited (an affiliated company in the United Kingdom) for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected in these financial statements. The estimated effect on net income would be \$8.6 million and \$12.4 million before taxes and \$5.2 million and \$7.5 million after taxes, for the years ended December 31, 2016 and 2015, respectively, if these amounts were allocated to the Company.

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(2,259,897)	623,634		
2	Preceding Year Reclassification from Account 219 Net Income	(340,033)	202,871		
3	Preceding Year Changes in Fair Value	854,342	(72,599)		
4	Total (lines 2 and 3)	514,309	130,272		
5	Balance of Account 219 at End of Preceding Quarter/Year	(1,745,588)	753,906		
6	Balance of Account 219 at Beginning of Preceding Quarter/Year	(1,745,588)	753,906		
7	Current Year Reclassifications From Account 219 to Net Income	175,291	5,017		
8	Current Year Changes In Fair Value	(448,106)	(67,224)		
9	Total (lines 7 and 8)	(272,815)	(62,207)		
10	Balance of Account 219 at End of Current Year	(2,018,403)	691,699		
11					
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Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date-basis.					
Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)	Line No.
		(1,636,263)			1
		(137,162)			2
		781,743			3
		644,581	182,791,326	183,435,907	4
		(991,682)			5
		(991,682)			6
		180,308			7
		(515,330)			8
		(335,022)	199,510,969	199,175,947	9
		(1,326,704)			10
					0 11
					0 12
					0 13
					0 14
					0 15
					0 16
					0 17
					0 18
					0 19
					0 20
					0 21
					0 22
					0 23
					0 24
					0 25
					0 26
					0 27
					0 28
					0 29
					0 30
					0 31
					0 32
					0 33
					0 34
					0 35
					0 36
					0 37
					0 38
					0 39

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) April 27, 2017	Year of Report December 31, 2016
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$10,670,521,122	\$8,236,451,568	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	677,921,082	605,222,115	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	11,348,442,204	8,841,673,683	
9	Leased to Others	3,425,127	3,425,127	
10	Held for Future Use	0		
11	Construction Work in Progress	279,258,013	250,748,581	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	11,631,125,344	9,095,847,391	
14	Accum. Prov. for Depr., Amort., & Depl.	3,471,280,920	2,582,009,916	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$8,159,844,424	\$6,513,837,475	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$3,466,403,577	\$2,577,405,759	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	3,826,907	3,553,721	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	3,470,230,484	2,580,959,480	
23	Leased to Others			
24	Depreciation	1,050,436	1,050,436	
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	1,050,436	1,050,436	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$3,471,280,920	\$2,582,009,916	

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SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$2,170,620,244				\$263,449,310	3
					4
					5
67,011,046				5,687,921	6
					7
2,237,631,290	0	0	0	269,137,231	8
					9
					10
21,046,875				7,462,557	11
					12
2,258,678,165	0	0	0	276,599,788	13
799,853,599	0	0	0	89,417,405	14
\$1,458,824,566	\$0	\$0	\$0	\$187,182,383	15
					16
					17
\$799,580,413				\$89,417,405	18
					19
					20
273,186					21
799,853,599	0	0	0	89,417,405	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$799,853,599	\$0	\$0	\$0	\$89,417,405	33

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For Revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the</p>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	\$6,357,778	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	6,357,778	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbo generator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbo generator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
<p>account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			\$0	(301)	2
			6,357,778	(302)	3
			0	(303)	4
0	0	0	6,357,778		5
					6
					7
			0	(310)	8
			0	(311)	9
			0	(312)	10
			0	(313)	11
			0	(314)	12
			0	(315)	13
			0	(316)	14
			0	(317)	15
0	0	0	0		16
					17
			0	(320)	18
			0	(321)	19
			0	(322)	20
			0	(323)	21
			0	(324)	22
			0	(325)	23
			0	(326)	24
0	0	0	0		25
					26
			0	(330)	27
			0	(331)	28
			0	(332)	29
			0	(333)	30
			0	(334)	31
			0	(335)	32
			0	(336)	33
			0	(337)	34
0	0	0	0		35
					36
			0	(340)	37
			0	(341)	38
			0	(342)	39
			0	(343)	40
			0	(344)	41
			0	(345)	42

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement costs for Other Production			
45	(348) Energy Storage Equipment - Production			
46	TOTAL Other Production Plant (Enter Total of lines 37 thru 45)	0	0	
47	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 46)	0	0	
48	3. TRANSMISSION PLANT			
49	(350) Land and Land Rights	99,732,499	5,868,184	
50	(351) Energy Storage Equipment - Transmission			
51	(352) Structures and Improvements	35,860,661	3,331,670	
52	(353) Station Equipment	990,937,373	97,779,311	
53	(354) Towers and Fixtures	119,718,945	(157,557)	
54	(355) Poles and Fixtures	703,208,363	85,472,156	
55	(356) Overhead Conductors and Devices	496,442,156	25,898,807	
56	(357) Underground Conduit	39,691,142	380,130	
57	(358) Underground Conductors and Devices	130,639,195	6,145,982	
58	(359) Roads and Trails	2,339,016	(6,117)	
59	(359.1) Asset Retirement Costs for Transmission Plant			
60	TOTAL Transmission Plant (Enter Total of lines 49 thru 59)	2,618,569,350	224,712,566	
61	4. DISTRIBUTION PLANT			
62	(360) Land and Land Rights	45,106,374	2,954,283	
63	(361) Structures and Improvements	41,789,921	4,751,993	
64	(362) Station Equipment	701,660,304	31,166,016	
65	(363) Storage Battery Equipment - Distribution			
66	(364) Poles, Towers, and Fixtures	1,090,509,677	29,421,842	
67	(365) Overhead Conductors and Devices	1,203,560,574	55,897,165	
68	(366) Underground Conduit	182,613,321	13,256,318	
69	(367) Underground Conductors and Devices	576,493,763	35,354,008	
70	(368) Line Transformers	891,888,741	41,844,428	
71	(369) Services	464,442,793	14,410,384	
72	(370) Meters	143,356,465	6,201,282	
73	(371) Installations on Customer Premises	7,697,381	(5,945)	
74	(372) Leased Property on Customer Premises			
75	(373) Street Lighting and Signal Systems	244,271,612	14,495,261	
76	(374) Asset Retirement Cost for Distribution Plant			
77	TOTAL Distribution Plant (Enter Total of lines 62 thru 76)	5,593,390,926	249,747,035	
78	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
79	(380) Land and Land Rights			
80	(381) Structures and Improvements			
81	(382) Computer Hardware			
82	(383) Computer Software			
83	(384) Communication Equipment			
84	(385) Miscellaneous Regional Transmission and Market Operation Plant			
85	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
86	TOTAL Transmission and Market Operation Plant (Total line 79 thru 86)	0	0	
87	6. GENERAL PLANT			
88	(389) Land and Land Rights	2,341,028		
89	(390) Structures and Improvements	102,113,955	1,516,314	
90	(391) Office Furniture and Equipment	10,250,047	852,956	
91	(392) Transportation Equipment	8,103,206	(40,000)	
92	(393) Stores Equipment	2,143,249		
93	(394) Tools, Shop and Garage Equipment	63,124,404	1,949,864	
94	(395) Laboratory Equipment	24,342,889	389,310	
95	(396) Power Operated Equipment	279,275		
96	(397) Communication Equipment	75,108,331	985,950	
97	(398) Miscellaneous Equipment	49,530,536	379,703	
98	SUBTOTAL (Enter Total of lines 71 thru 80)	337,336,920	6,034,097	
99	(399) Other Tangible Property			
100	(399.1) Asset Retirement Costs for General Plant	603,250	2,427,089	
101	TOTAL General Plant (Enter Total of lines 98, 99 and 100)	337,940,170	8,461,186	
102	TOTAL (Accounts 101 and 106) (lines 5,47,60,77,86,101)	8,556,258,224	482,920,787	
103	(102) Electric Plant Purchased (See Instr. 8)			
104	(Less) (102) Electric Plant Sold (See Instr. 8)			
105	(103) Experimental Plant Unclassified			
106	TOTAL Electric Plant in Service (Enter Total of lines 102 thru 105)	\$8,556,258,224	\$482,920,787	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	(346)	43
			0	(347)	44
			0	(348)	45
0	0	0	0		46
0	0	0	0		47
					48
79	(16,056)		105,584,548	(350)	49
			0	(351)	50
10,496	(35,157)		39,146,678	(352)	51
3,588,899	(1,081,119)	\$2,148,814	1,086,195,480	(353)	52
211,314			119,350,074	(354)	53
18,748,246	(235,043)		769,697,230	(355)	54
1,564,022	(17,975)		520,758,966	(356)	55
10,726			40,060,546	(357)	56
1,531,894			135,253,283	(358)	57
			2,332,899	(359)	58
			0	(359.1)	59
25,665,676	(1,385,350)	2,148,814	2,818,379,704		60
					61
	16,056		48,076,713	(360)	62
15,348	7,534		46,534,100	(361)	63
3,595,135	1,228,518		730,459,703	(362)	64
			0	(363)	65
7,413,837	59,804		1,112,577,486	(364)	66
22,695,567	135,313	(54,542,744)	1,182,354,741	(365)	67
2,347,972	2,232		193,523,899	(366)	68
9,531,074	16,089		602,332,786	(367)	69
8,211,080	559		925,522,648	(368)	70
5,359,173	(2,134)		473,491,870	(369)	71
1,554,036			148,003,711	(370)	72
2,317	(95,160)		7,593,959	(371)	73
			0	(372)	74
7,035,405			251,731,468	(373)	75
			0	(374)	76
67,760,944	1,368,811	(54,542,744)	5,722,203,084		77
					78
				(380)	79
				(381)	80
				(382)	81
				(383)	82
				(384)	83
				(385)	84
				(386)	85
0	0	0	0		86
					87
			2,341,028	(389)	88
278,729			103,351,540	(390)	89
6,656,747			4,446,256	(391)	90
			8,063,206	(392)	91
2,048,653			94,596	(393)	92
19,069,850			46,004,418	(394)	93
12,887,849			11,844,350	(395)	94
			279,275	(396)	95
10,422,912			65,671,369	(397)	96
303,499			49,606,740	(398)	97
51,668,239	0	0	291,702,778		98
			0	(399)	99
			3,030,339	(399)	100
51,668,239	0	0	294,733,117		101
145,094,859	(16,539)	(52,393,930)	8,841,673,683		102
				(102)	103
					104
			0	(103)	105
\$145,094,859	(\$16,539)	(\$52,393,930)	\$8,841,673,683		106

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	Mill Street Hydro	Land and Water Rights	02/19/1919	12/14/2026	\$104,999
2		Watertown, NY			
3		Authorized by NYS PSC			
4		Case 10150			
5					
6	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	390,790
7		Rights			
8		Theresa, NY			
9		Authorized by NYS PSC			
10		Case 28629			
11					
12	Hydro Development Group, Inc	Hydroelectric Plant and Land	12/16/1993	12/31/2023	415,014
13		Rights, Watertown, NY			
14		Authorized by NYS PSC			
15		Case 28689			
16					
17	Union Falls Hydropower	Hydroelectric Plant and Land	09/15/1986	06/30/2024	410,947
18		Rights, Town of Black Brook, NY			
19		Authorized by NYS PSC			
20		Case 28689			
21					
22	Middle Falls Limited Partnership	Hydroelectric Plant and Land	08/19/1988	04/25/2029	514,603
23		Rights, Town of Easton and			
24		Greenwich			
25		Authorized by NYS PSC			
26		Case 88-E-087			
27					
28	South Glens Falls Limited	Water and Land Rights	12/17/1991	09/20/2034	710,562
29		Village of South Glens Falls			
30		Case 91-E-1119			
31					
32	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	280,334
33		Hudson Falls Hydro Station			
34		Authorized by NYS PSC			
35		Case 91-E-1119			
36					
37	Northern Electric Power	Land and Water Rights, Former	12/17/1991	11/20/2035	597,878
38	Company, L.P.	Moreau Hydro Station			
39		Town of Moreau			
40		Authorized by NYS PSC			
41		Case 91-E-1119			
42					
43					
44					
45					
46					
47	TOTAL				\$3,425,127

Name of Respondent Niagara Mohawk Power Corpora	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)			
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</p>			
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Page		
19	Subtotal	250,748,581	
20		250,748,581	
21	<u>Gas</u>		
22			
23			
24			
25			
26			
27			
28			
29			
30	From Insert Page		
31	Subtotal	21,046,875	
32		21,046,875	
33	<u>Common</u>		
34			
35			
36			
37			
38			
39			
40			
41	From Insert Page		
42	Subtotal	7,462,557	
43	TOTAL	7,462,557	
		279,258,013	

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

DISTRIBUTION	
N Syracuse Sub Getaways	964,440
Berry Rd Sta 153 TB1	1,439,286
Buffalo Sta 56- upgrade 4 Xfmrs	3,967,497
Buffalo Station 122 Rebuild - Sub	1,172,293
Buffalo Station 37 Rebuild - Sub	3,721,587
Buffalo Station 59 Rebuild - Sub	996,093
CAP OH 5210 NYE1000	10,482,045
Cent NY-Dist-Damage/Failure Blanket	2,589,134
Cent NY-Dist-New Bus-Comm Blanket	633,939
Cent NY-Dist-New Bus-Resid Blanket	1,932,163
Cent NY-General-Genl Equip Blanket	667,295
Demand Reduction REV Demonstration	834,907
DLine -To expand Rock Cut Sub Retir	942,551
East NY-Dist-Asset Replace Blanket	701,441
East NY-Dist-Meter Blanket	1,029,021
East NY-Dist-New Bus-Comm Blanket	895,005
East NY-Dist-New Bus-Resid Blanket	2,079,767
East NY-Dist-Reliability Blanket	1,067,975
East NY-Genl Equip Budgetary Reserv	999,122
Frankhauser New Station - Line Work	1,890,344
Grooms Rd Transformer Replacemnt	1,917,013
I&M - NC D-Line OH Work From Insp	3,915,559
I&M - NE D-Line OH Work From Insp	5,713,767
I&M - NW D-Line OH Work From Insp	4,212,453
I&M - NW D-Line UG Work From Insp	635,001
IE-NC Cable Replacements	625,210
Install EMS at Rock City Sub with D	651,873
LMR Land Mobile Radio System	1,645,112
Milton Ave 2nd Switchgear	4,876,246
Milton Ave DLine	1,330,163
Mobile 8C Upgrade	2,119,629
Mohawk Harbor Development Civil	4,171,725
NC ARP Breakers & Reclosers	690,533
NE ARP Breakers & Reclosers	929,658
New Mobile Sub 9E	1,876,474
NIMO - Fleet Tools & Equip	920,804
NiMo Meter Purchases	651,413
NW ARP Breakers & Reclosers	2,301,526
NY RTU Program - DxT Subs	862,122
Queensbury DLine Re-route Getaways	864,663
REP - Dist Subs Without RTUs	1,110,659
S.Philadelphia Transformer Upgrade	830,421
Shawnee Road 76	4,487,702
Sodeman Rd Station - new station -	1,179,768
Sonora Way 115 - 13.2kV Substation	758,989
Telecom and Radio Equipment	959,467
UG Cable Repl Temple Street Fdr 243	1,639,321
USNY Capex Equipment Replacement	684,687
Van Dyke Station - New 115/13.2kV s	2,409,893
West Hamlin #82 - Install Transform	5,602,439
West Hamlin #82 - New TB2 - Install	614,999
Minor Projects	745,374
Subtotal	100,940,568

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

TRANSMISSION	TRANSMISSION	
#4 Porter-Valley/Valley-Fairfie		1,286,033
Amsterdam-Rotterdam3/4 Relocation		513,857
AMT PIW/SERR - NIMO		432,135
Br F-Taylorville 3-4 ACR		312,893
Breaker T Repl Program 4-69kV NYC.		461,911
Breaker T Repl Program 4-69kV NYE		803,001
Breaker T Repl Program 4-69kV NYW		1,324,280
Buffalo 23kV Rec.-Sen. 1,2,3,19,31S		2,475,586
Callanan Tap - Rebuild exist 34.5In		291,407
Central Breaker Upgrades - Ash		2,540,779
CIP v5-US CNI (NMPC-High/Med)		2,151,659
Circuit Breaker Reclosr Rpl NYC TXD		604,003
Clay Substation Reconfiguration		4,234,033
Clay-Teall#10,Clay-Dewitt#3 Recond		3,475,938
Coffeen St #4 TRF D/F		1,131,807
Conductor Clearance - NY Program		2,483,971
Eastover - Add 2nd Bank		5,151,838
Edic/N Scotland-NG Assoc work-TOTS		14,463,871
Edic-MVEDGE Customer Connection		288,071
Elm St #1 TRF Asset Replacement		1,480,292
Elm St Relief_Add 4th Xfer		9,434,417
FAA Obstruction Lighting - West		1,738,836
Falconer-HH 153-154 T1160-T1170 ACR		503,051
FY16 345kV Laminated Arm Replacemen		1,053,483
Gard-Dun 141-142 N Phase Rebuild		3,083,025
Gardenville Rebuild		26,003,572
Gardenville-Rebuild Line Relocation		4,372,248
GE Butyl Rubber VT Replacement		467,852
I&M - NC Sub-T Line Work From Insp		1,392,480
I&M - NE Sub-T Line Work From Insp		1,450,266
I&M - NW Sub-T Line Work From Insp		2,126,055
Land-Clay-Teall#10,Clay-Dewitt #3		676,289
Lasher Road Substation		1,972,383
Leeds - Replace U Series Relays		2,350,763
Leeds Station Service		2,019,841
McIntyre Cap Bank Relay Upgrade		445,128
Menands Cntrl Bldg & Relay Replcmt		297,455
Menands-Riverside #3 Sta Work		628,982
Mohawk River Crossing D-F		542,467
Mohican Battenkill#15 Rebuild Recon		2,645,692
Mohican St. add Station Service TRF		365,686
N. Angola-Baghdad 857 34.5 kV		1,142,611
N. Ashford-Nuclear Fuel Services 81		429,446
New Elbridge - State St Line		540,035
New Gardenville Substation-SubT Lin		305,625
New Scotland - replace 345kV OCBs		3,436,636
New Walden #2 TRF asset replacement		1,092,975
North LeRoy TRF #1 Replacement		1,944,131
Northeast Region Switch Operation		340,899
NY Inspection Repairs - Capital		5,772,124
Ohio St station - SubT lines		335,996
Ohio Street new 115 - 34.5kV sub		1,231,217
Oswego - 115kV & 34.5kV - Rebuild		322,184

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

Packard Relays line 191 to 195	1,728,078
Partridge-Ave A # 5 Cable Replaceme	808,387
Porter 230kV-Upgrade Brks/Disc/PT's	279,679
Program-Remote Terminal Unit (RTU)	683,918
Rebuild Huntley Station Asset Separ	1,078,773
Reconductor #5 Elbridge - State ST	340,365
Reconfigure Elbridge Sub	1,176,893
Rotterdam-Reconfig Bus& add breaker	283,674
Royal (New Harper) TxT Substation	578,332
Sanborn Line 101/102 DTT D/F	283,482
Schaghticoke Switching Station	1,087,109
Schuyler Rd Repl 918 928 CirSws	666,264
Seneca Terminal TB3 Replacement	1,969,559
Stoner-Rotterdam #12 Sw 1222 Replac	305,906
Teall Ave. Transformer Replacement	5,322,020
Telegraph Rd #1 TRF D/F	1,045,063
Trans Station Failure Budget Blanke	2,325,878
TransLine D/F Budget Blanket	282,100
W. Ashville substation TxT	1,028,845
W. Milton Tap-34.5kV new line	273,372
WD - Install ScadaMates on the 301	518,179
Wood Pole Mgmt Prgm (Osmose)	1,102,647
Minor Projects	268,275
Subtotal	149,808,013
Subtotal Electric	250,748,581
GAS	
CI Main Replace < 10"-UNY	5,878,641
Pipeline Integrity-UNY	5,290,276
CAP OH 5210 NYG1000	3,614,275
Corrosion-UNY	1,817,519
Cent NY-Gas-Repl Mtr Sm-NM Blanket	1,627,638
React Main & Serv Work Nonleak-UNY	1,481,233
Minor Projects	1,337,293
Subtotal	21,046,875
COMMON	
BRD13_Renovations	2,521,180
SOC15_Bldg_C_Roof Replacement	830,014
SOC16_C3_Carpet Replacement	302,220
SOC16_A_Refurbish Parapets	183,904
CP17_Generator Replacement	118,983
SAFETY REQUIREMENTS UNY	114,993
AlR15_Hanger Renovations	95,873
Minor Projects	3,295,390
Subtotal	7,462,557

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	<u>Electric</u>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	From Insert Pages	85,102,568	
19	Subtotal	\$85,102,568	
20	<u>Gas</u>		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	From Insert Pages	17,978,364	
32	Subtotal	\$17,978,364	
33	<u>Common</u>		
34	Pension Burden	\$38,029	
35	Other Post Retirement FAS 106 OPEB	36,381	
36	Other Post Employment FAS 112 Benefits	1,150	
37	Payroll Taxes Burden	18,885	
38	Healthcare	33,480	
39	Group Insurance	1,464	
40	401K Match Burden Thrift	7,797	
41	Variable Pay Management Incentive Comp	11,561	
42	Variable pay Non Management Gainsharing	5,673	
43	Time Not Worked	36,173	
44	Workers' Compensation Burden	3,211	
45	Subtotal	\$193,804	
46	TOTAL	\$103,274,736	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	Electric		
2	Distribution		
3	Pension Burden	8,562,989	
4	Other Post Retirement FAS 106 OPEB	12,505,565	
5	Other Post Employment FAS 112 Benefits	385,015	
6	Payroll Taxes Burden	5,216,885	
7	Healthcare	9,127,053	
8	Group Insurance	298,700	
9	401K Match Burden Thrift	1,671,393	
10	Variable Pay Management Incentive Comp	525,763	
11	Variable pay Non Management Gainsharing	2,335,185	
12	Time Not Worked	10,785,482	
13	Workers' Compensation Burden	1,078,513	
14	Stores Handling Burdens	6,117,306	
15	Supervision & Admin	178	
16	Subtotal	58,610,027	
17	Transmission		
18	Pension Burden	4,375,064	
19	Other Post Retirement FAS 106 OPEB	5,539,156	
20	Other Post Employment FAS 112 Benefits	174,932	
21	Payroll Taxes Burden	2,470,798	
22	Healthcare	4,340,079	
23	Group Insurance	157,791	
24	401K Match Burden Thrift	870,202	
25	Variable Pay Management Incentive Comp	898,502	
26	Variable pay Non Management Gainsharing	913,341	
27	Time Not Worked	4,950,327	
28	Workers' Compensation Burden	479,111	
29	Stores Handling Burdens	1,323,238	
30	Subtotal	26,492,541	
31	Subtotal Electric	85,102,568	
32	GAS		
33	Pension Burden	2,725,491	
34	Other Post Retirement FAS 106 OPEB	4,201,456	
35	Other Post Employment FAS 112 Benefits	117,611	
36	Payroll Taxes Burden	1,709,908	
37	Healthcare	2,995,988	
38	Group Insurance	95,504	
39	401K Match Burden Thrift	528,334	
40	Variable Pay Management Incentive Comp	58,562	
41	Variable pay Non Management Gainsharing	801,445	
42	Time Not Worked	3,576,406	
43	Workers' Compensation Burden	362,345	
44	Stores Handling Burdens	805,466	
45	Supervision & Admin	(152)	
46	Subtotal	\$17,978,364	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.		
Description of Each Construction Overhead for Electric, Gas and Common, respectively				
<p>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</p> <p>Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p>401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p>Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p>Group Insurance, Healthcare, Workers' Compensation Burden Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p>Payroll Taxes Burden: Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p>Paid Time Not Worked: Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Non Management Gainsharing Burden: Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p> <p>Stores Handling: This burden represents a percentage applied to each Materials and Supplies issue withdrawn from stock and represent the costs incurred in operating various storerooms. These handling charges include purchase, storage, handling, and distribution of materials and supplies.</p> <p>Supervision and Administrative Burden (S&A): Supervision and Administrative Burden (S&A): A monthly accrual for operating company back office charges supporting employees such as Accounting, Finance, Human Resources, Information Technology, Facilities, Legal, etc. to fully load intercompany or billable charges to 3rd party orders. S&A is a labor based burden with the offset charged to revenue.</p> <p>Capital Overhead Clearing: Is a pool of costs representing functions that provide direct support of the construction program, such as Construction Supervision, Engineering and Plant Accounting. Direct charging labor and related support expenditures to each individual work order is not always practical or cost effective to do so. This is because of the tremendous volume of work orders that are supported by these functions every month. In those instances, where approval has been obtained by the Plant Accounting department, the use of the Capital Overhead Clearing account is an approved means by our Regulators of capitalizing direct support costs.</p>				
FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
	(a)	(b)	(c)	(d)
1	Average Short-Term Debt	0		
2	Short-Term Interest	0		
3	Long-Term Debt	2,779,456,884	46.31%	3.70%
4	Preferred Stock	28,984,701	0.48%	3.66%
5	Common Equity	3,193,745,037	53.21%	9.30%
6	Total Capitalization	6,002,186,622	100.00%	
7	Average Construction Work in Progress Balance	260,553,202		
2. Gross Rate for Borrowed Funds => $s(S/W)+d(D/D+P+C)(1-S/W)= 1.71\%$				
3. Rate for Other Funds => $(1-SW)[p(P/D+P+C)+c(C/D+P+C)] = 4.98\%$				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		=> 1.71%		
b. Rate for Other Funds -		=> 4.99%		

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$2,581,412,341	\$2,580,394,420		\$1,017,921
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	186,872,499	186,872,499		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Exp. of Elec. Plt. Leas. to Others	32,515			32,515
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	0			
9	Common	10,612,652	10,612,652		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	197,517,666	197,485,151	0	32,515
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	145,094,859	145,094,859		
13	Cost of Removal	58,197,046	58,197,046		
14	Salvage (Credit)	904,414	904,414		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	202,387,491	202,387,491	0	0
16	Other Dr. or Cr. Items (Describe):	0			
17	Transfers	1,913,679	1,913,679		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Total of lines 1, 10, 9, 14, 15, 16 and 18)	\$2,983,231,177	\$2,982,180,741	\$0	\$1,050,436
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	\$0			
21	Nuclear Production	0			
22	Hydraulic Production - Conventional	1,050,094			1,050,094
23	Hydraulic Production - Pumped Storage	342			342
24	Other Production	0			
25	Transmission	574,437,786	574,437,786		
26	Distribution	1,816,380,671	1,816,380,671		
27	Regional Transmission and Market Operations	0			
28	General	186,587,302	186,587,302		
29	TOTAL (Enter Total of lines 20 thru 28)	\$2,578,456,195	\$2,577,405,759	\$0	\$1,050,436

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Scandaga Reservoir Assessments - Hadley and Stillwater	\$1,245,051		\$1,245,051
2	Development, E-145 (Town of Hadley)			
3				
4	Former Fort Edward Hydro Plant, E-309 (Village of Fort Edward)	741,634		741,634
5	Transferred to A/C 121 in January, 1979			
6				
7	Land Future Tonawanda Steam Station Transmission Line	326,874		326,874
8	Right of Way, 1-114 (City of North Tonawanda)			
9				
10	Rome Sentinel Purchase .54 Acres of Land (City of Rome)	179,444		179,444
11				
12	Town of Belmont	5,462,563		5,462,563
13				
14	City of Saratoga Springs	1,037,807		1,037,807
15				
16	Town of Hadley	225,616		225,616
17				
18	Town of Amherst	308,650		308,650
19				
20	City of Fulton	126,673		126,673
21				
22	T WATERTOWN		401,659	401,659
23				
24				
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40				
41	Minor Item Previously Devoted to Public Service	1,645,047	(653)	1,644,394
42	Minor Items-Other Nonutility Property	(138,363)		(138,363)
43	TOTAL	\$11,160,996	\$401,006	\$11,562,002

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Account 123.1, Investment in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1					
2					
3					
4	NM Properties, Inc.	1993-1997		3,075	
5	Common Stock, 3075 shares, \$1 par value			4,965,267	
6	Paid in Capital			(2,397,698)	
7	Unappropriated Undistributed Subsidiary				
8					
9					
10	Note: Item in column (h) is the transfer of land to State of NY				
11	in accordance with a 2005 Consent Decree.				
12					
13					
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41					
42	TOTAL Cost of Account 123.1			TOTAL	
				\$2,570,644	

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
(46,343)		3,075 3,308,819 (2,444,041)	(1,656,448)	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
(\$46,343)	\$0	\$867,853	(\$1,656,448)	42

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	35,921,461	33,249,205	electric/gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	4,946,069	4,583,568	electric
9	Distribution Plant (Estimated)	8,635,837	8,002,910	electric/gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other			
12	TOTAL Account 154 (Total of lines 5 thru 11)	\$49,503,367	\$45,835,683	
13	Merchandise (Account 155)			
14	Other Material and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20				
21	TOTAL Materials and Supplies (per Balance Sheet)	\$49,503,367	\$45,835,683	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. 8. Report Data on a year-to-date basis.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Alabama Wind Q494 SRIS	27,464	174	(38,706)	174
3	ALPS HVDC SRISA Q448	3,410	174		174
4	Stockbridge Q449 SRISA	13,254	174		174
5	Invenergy Q531 FESA	8,478	174		174
6	NextEra ROW Access Review	1,998	174		174
7	Edic Fraser #2 SRIS		174	(2,122)	174
8	NextEra Marcy KB PV-345 FESA (#406)	2,124	174	(2,204)	174
9	NextEra Marcy PV-345 FESA (#402)	420	174		174
10	ALPS HVDC Q448--FESA	27,144	174		174
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Arkwright Q421---SWA	55,809	174	(51,480)	174
23	Erie Power Facilitiy Study SWA Q440	90,357	174		174
24	Bone Run Wind Q466 SRISA	19,336	174	(11,080)	174
25	AG Energy-Ogdensburg SWA	13,817	174	(13,817)	174
26	AG Energy-Ogdensburg SRISA	751	174	(3,148)	174
27	Lyons Falls SWA	13,425	174		174
28	North Ridge Wind FESA Q526	14,592	174		174
29	Empire Wind Q514 FESA	14,369	174		174
30	Ball Hill Wind SRISA Q505	7,199	174		174
31	Dunkirk Unit 2 Q523 SRISA	8,197	174		174
32	Dunkirk Unit 3 & Unit 4 SRISA	8,426	174		174
33	Roaring Brook Q546 FESA	10,773	174		174
34	Great Valley Solar Q534 FESA	14,444	174		174
35	Great Valley Solar Q534 FESA SWA	1,524	174		174
36	Horse Creek Q527 (FESA)	12,758	174		174
37	Galloo Island Wind Farm Q468 SRISA	540	174		174
38	Sky High Solar Q545 FESA	5,891	174		174
39	Caprock Solar Q551 FESA	3,560	174		174
40	Flotilla Solar Q552 FESA	3,560	174		174

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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Nestles Transformers	2,309	174		174
23	Horse Creek Wind FSA CY12		174	(3,930)	174
24	Copenhagen Wind FESA-SWA	777	174		174
25	Monroe Cnty Mill Seat FSA-SWA	(3,545)	174		174
26	Arkwright Q421---SRIS (2014)	2,014	174	(2,014)	174
27	Erie Cogen SRIS (NYISO)	937	174		174
28	NS Interconnector Q458 SWA	8,568	174	(39,189)	174
29	Canajoharie Solar Project Q495 FESA	12,968	174	(21,426)	174
30	Ball Hill Wind FESA SWA Q505	8	174		174
31	Leeds Path West Q424 SRISA	249	174		174
32			174		174
33			174		174
34			174		174
35			174		174
36			174		174
37			174		174
38			174		174
39			174		174
40			174		174

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
OTHER REGULATORY ASSETS (Account 182.3)						
<p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for account 182.3 or amounts less than \$100,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Environmental Restoration Costs	372,180,086	21,684,971	253	22,811,507	371,053,550
2	Regulatory Tax Asset	182,668,893	71,615,534	Various	67,147,860	187,136,567
3	Storm Restoration Costs Deferred	93,862,455	8,402,919	456	7,076,566	95,188,808
4	Asset Retirement Obligation Regulatory Asset	9,727,837	4,498,628	Various	212,858	14,013,607
5	NYP&A Residential Hydropower Benefit Reconciliation	254,893	2,792,204	456	2,928,874	118,223
6	Gas Adjustment Clause	13,611,673	131,166,956	182/804	120,857,072	23,921,557
7	Gas Futures - Gas Supply	6,422,789	3,599,970	245/253	9,979,090	43,669
8	Electric Swaps - Electric Supply	87,453,557	262,441,848	244	302,670,763	47,224,642
9	Transportation Adjustment Clause Imbalance Surch.	223,006	92,539	431/804	315,545	0
10	Medicare Act Tax Benefit Deferral	3,230,756	0		0	3,230,756
11	Commodity Timing Impact	0	41,374,413	254/456	28,808,382	12,566,031
12	Pension Benefits	233,994,171	186,671,406	253/926	193,973,718	226,691,859
13	Postretirement benefits other than pension	416,908,775	317,234,675	253/926	408,442,696	325,700,754
14	Deferral Summary Case 10-E-0050	3,149,393	0		0	3,149,393
15	Merchant Function Charge - Electric	783,898	323,731	456	806,128	301,511
16	Revenue Decoupling Mechanism - Gas	0	1,997,216	419/456	321,900	1,675,316
17	Net Revenue Sharing	3,041,384	637,970	495	3,679,354	0
18	Pension Expense Deferred	5,697,865	3,314,181	926	10,686	9,001,360
19	OPEB Expense Deferred	770,728	1,952,452	926	1,556,277	1,166,903
20	Excess AFUDC - Electric Plant in Service	127,290	0	407	17,242	110,048
21	Incentive Return on Retirement Funding	34,491	0		0	34,491
22	Low Income Program - Gas	674,100	55,442	495	729,542	0
23	Legacy Transition Charge	1,117,688	8,661,188	456	9,778,876	0
24	Electricity Supply Reconciliation Mechanism	0	20,891,675	456	19,419,405	1,472,270
25	Electric Plant in Service Excess AFUDC	439,318	0	407	19,671	419,647
26	Reforming the Energy Vision Demo Proj - Incr O&M	0	274,196		0	274,196
27	Vegetation Management Deferral	16,177,665	0	456	18,475	16,159,190
28	Dunkirk II Settlement Deferral - Excess	3,812,656	17,340	419/456	3,829,996	0
29	Dunkirk Settlement Deferral	57,000,000	0		0	57,000,000
30	Demand Response Programs Deferral	5,533	1,660,204	431/456	697,613	968,124
31	State Regulatory Tax Asset	1,580,051	10,602	Various	7,300	1,583,353
32	Rate Case Expense 12-E-0201- Electric	167,350	0	928	167,350	0
33	Rate Case Expense 12-G-0202- Gas	34,275	0	928	34,275	0
34	System Performance Adjustment	1,380,623	726,104	431/804	2,106,727	0
35	Oil to Gas Conversion Deferral	0	904,967		0	904,967
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	\$1,516,533,199	\$1,093,003,331		\$1,208,425,748	\$1,401,110,782

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Oswego	8,051,960	0	555	1,312,440	6,739,520
3						
4	Cash Over and Short	1,510	6,492,546	Various	6,446,171	47,885
5						
6	Suspense Consolidations	0	37,541,081,595	Various	37,541,019,094	62,501
7						
8	HSBC-Vcard	0	2,773,562	232	3,088,921	(315,359)
9						
10	Pension Costs	252,359,827	443,891,574	232, 184, 182	450,325,971	245,925,430
11						
12						
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46						
47	Misc. Work in Progress	260,413,297				252,459,977
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	\$260,413,297	\$0		\$0	\$252,459,977

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Reserve - Environmental	\$131,281,151	\$130,889,139	
3	Regulatory Liabilities - Other	177,285,450	240,820,964	
4	Pension, OPEB and other employee benefits	154,561,907	127,177,520	
5	Allowance for uncollectible accounts	32,747,925	44,048,053	
6	Future Federal Benefit of State Taxes	42,480,752	44,613,795	
7	Other	97,788,639	77,996,823	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$636,145,824	\$665,546,294	
9	Gas			
10	Reserve - Environmental	\$23,167,262	\$23,098,083	
11	Regulatory Liabilities - Other	35,946,056	48,708,161	
12	Pension, OPEB and other employee benefits	31,634,487	26,026,135	
13	Allowance for uncollectible accounts	14,034,825	18,877,737	
14	Future Federal Benefit of State Taxes	10,541,931	11,852,103	
15	Other	30,697,264	19,705,350	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$146,021,825	\$148,267,569	
17	Other (Specify)			
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$782,167,649	\$813,813,863	
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2	Common	250,000,000	\$1.00	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	250,000,000		
21				
22	<u>Preferred - Account 204</u>			
23	Cummulative Preferred	31,000,000		
24	3.40% Series		100.00	103.50
25	3.60% Series		100.00	104.85
26	3.90% Series		100.00	106.00
27	Preferred Stock - Golden Share	1	1.00	1.00
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	31,000,001		
42				

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CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT					Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
187,364,863	187,364,863						1
							2
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							18
187,364,863	\$187,364,863	0	\$0	0	\$0		19
							20
							21
							22
							23
57,524	5,752,400						24
137,152	13,715,200						25
95,171	9,517,100						26
1	1						27
							28
							29
							30
							31
							32
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							35
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							37
							38
							39
289,848	28,984,701	0	\$0	0	\$0		40
							41
							42

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Donations Received from Stockholders (Account 208)</u>		
2			
3	Subtotal	\$0	
4			
5	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>		
6			
7	Subtotal	\$0	
8			
9	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>		
10	Balance @ 12/31/2007.	\$10,865,988	
11			
12	Subtotal	\$10,865,988	
13			
14	<u>Miscellaneous Paid-In Capital (Account 211)</u>		
15	Amount set up on 1/5/50, as adjusted 12/58, regarding certain		
16	investments contributed by Niagara Hudson Power Corporation, former		
17	parent holding company in accordance with its "Dissolution Plan" which		
18	was approved by the Securities and Exchange Commission under date		
19	of 8/25/49 and by the District Court of the United States for the		
20	Northern District of New York State under date of 11/4/49.	2,137,110	
21	Amount of cash received upon liquidation of Niagara Hudson		
22	Power Corporation in excess of estimated liabilities.	500,000	
23			
24	Contributions in aid of construction transferred from Account 217, per	28,773	
25	order of the Public Service Commission of the State of New York,		
26	dated 3/8/52 in case 13343.		
27			
28	Capital surplus of the Oswego Canal Company, merged as of 3/31/52,	209,084	
29	\$276,296 less write down of electric plant of \$67,212.		
30			
31	Excess of book value over the purchase price of the capital stock of	5,164	
32	the Woodville Electric Light and Power Company, Inc.		
33			
34	Refund of deposits for script certificates of Niagara Hudson Power	124,121	
35	Corporation which expired on 1/5/58.		
36			
37			
38			
39			
40	TOTAL	\$1,740,436,335	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Recquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1	Proceeds from the sale of 5,173 shares of common stock held for		
2	distribution to holders of unexchanged certificates of Niagara		
3	Hudson Power Corporation common stock. Sold pursuant to order of		
4	the United States District Court for the Northern District of New	204,267	
5	York, dated 1/23/61.		
6			
7	To record subsidiaries on the "Equity" basis:		
8	Excess book value over the cost of investments at the date of		
9	acquisition of Canadian Niagara Power Co., Ltd. (\$3,457,284) and		
10	St. Lawrence Power Co. (\$903,145) as previously recorded on the		
11	Company's books. Ownership of these companies was transferred to		
12	Opinac Energy Corporation (formerly Opinac Investments Limited)	4,360,429	
13	during 1982.		
14			
15	Excess of the cost of investment carried on the Company's books over		
16	the book value at date of acquisition of Beebee Island Corporation.	(62,872)	
17			
18	Excess of the book value at the date of acquisition over the cost of		
19	investments carried on the Company's books of Moreau Manufacturing		
20	Corp.	477,984	
21			
22	Merger Purchase Accounting Adjustments	1,382,244,317	
23			
24	Return of Capital Dividend on common stock (7/02)	(86,086,034)	
25			
26	Equity Contribution made by parent company (NM Holdings)	404,127,268	
27			
28	Share award adjustment & compensation	3,665,601	
29			
30	Tax Provision (Parent Tax Allocation)	17,635,135	
31			
32	Subtotal	\$1,729,570,347	
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	\$1,740,436,335	

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Bonds (Account 221)</u>		
2			
3	4.881% Series	750,000,000	3,805,177
4	Floating Series A	115,705,000	4,505,193
5	4.119% Series	400,000,000	3,184,768
6	2.721% Series	300,000,000	1,338,576
7	Senior Notes @3.508%	500,000,000	3,060,582
8	Senior Notes @4.278%	400,000,000	2,060,582
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Subtotal	\$2,465,705,000	\$17,954,878
21			
22	<u>Reacquired Bonds (Account 222)</u>		
23			
24			
25			
26			
27			
28	Subtotal	\$0	\$0
29			
30	<u>From Insert Page</u>		
31	Advances from Associated Companies (Account 223)	0	0
32	Other Long Term Debt (Account 224)	\$313,760,000	\$16,965,268
33	TOTAL	\$2,779,465,000	\$34,920,146

Name of Respondent Niagara Mohawk Power Corporation	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>		<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>				
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/01/2009	08/01/2019	08/01/2009	08/15/2019	750,000,000	36,607,500	1
07/01/1994	07/01/2029	07/01/1994	07/01/2029	115,705,000	1,436,098	2
11/28/2012	11/28/2042	11/28/2012	11/28/2042	400,000,000	16,476,000	3
11/28/2012	11/28/2022	11/28/2012	11/28/2022	300,000,000	8,163,000	4
10/01/2014	10/01/2024	10/01/2014	10/01/2024	500,000,000	17,540,000	5
10/01/2014	10/01/2034	10/01/2014	10/01/2034	400,000,000	17,112,000	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
				\$2,465,705,000	\$97,334,598	20
						21
						22
						23
						24
						25
						26
						27
				\$0	\$0	28
						29
						30
				0	0	31
				\$313,760,000	\$3,865,286	32
				\$2,779,465,000	\$101,199,884	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	\$0	\$0
9			
10	<u>Other Long-Term Debt (Account 224)</u>		
11	NYSERDA Adjustable Rate Notes:		
12	Due 12/01/23	69,800,000	646,808
13	Due 12/01/25	75,000,000	12,131,987
14	Due 12/01/26	50,000,000	603,701
15	Due 03/01/27	25,760,000	2,357,271
16	Due 07/01/27	93,200,000	1,225,501
17			
18			
19			
20			
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30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44	Subtotal	\$313,760,000	\$16,965,268
45			
46			
47			
48			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
12/01/1988 12/01/1985 12/01/1986 03/01/1987 07/01/1987	12/01/2023 12/01/2025 12/01/2026 03/01/2027 07/01/2027	12/01/1988 12/01/1985 12/01/1986 03/01/1987 07/01/1987	12/01/2023 12/01/2025 12/01/2026 03/01/2027 07/01/2027			1
						2
						3
						4
						5
						6
						7
				\$0	\$0	8
						9
						10
				69,800,000	865,252	11
				75,000,000	943,919	12
				50,000,000	607,799	13
				25,760,000	314,068	14
				93,200,000	1,134,248	15
						16
						17
						18
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						20
						21
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						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
				\$313,760,000	\$3,865,286	45
						46
						47
						48

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.	
3.	A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.	

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$199,510,969
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	101,072,890
6	See Details in Footnote	85,771,211
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Details in Footnote	583,979,565
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Details in Footnote	(72,337,731)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Details in Footnote	(780,423,725)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	\$117,573,181
28	Show Computation of Tax:	
29	Federal Taxable Income, Page 261	117,573,181
30	Total Tax @ 35% Before Credits	41,150,613
31	Credits	(159,958)
32	Prior Year Adjustment	(19,746,401)
33		
34	Net Allocated Tax	21,244,254
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
<u>RECONCILIATION OF REPORTED NET INCOME WITH FEDERAL TAXABLE INCOME</u>	
1. Net Income per Statement of Income (Page 117)	199,510,969
2. Federal Income Taxes	101,072,890
4. Taxable Income Not Reported on Books	
Employee Stock Purchase Plan Discount	218,704
Change in Cash Surrender Value	528,629
Construction - Aid of Construction	28,597,264
Preferred Dividend Paid Deduction	318,149
Add-back of Income Tax Credits	216,960
Lobbying Expenses & Political Contributions	506,587
Meals and Entertainment	380,107
Flow-through Depreciation	55,004,811
Total Line 4	\$85,771,211
5. Deductions Recorded on Books Not Deducted for Return	
Accrued Interest - Tax Reserve	3,760,539
ADIT - State	8,003,885
AFUDC Debt	5,386,752
Amortization Expense	201,594
Asset Retirement Obligation	3,368,928
Bad Debts	38,603,904
Cost Of Removal	2,021,008
Depreciation Expense - Book	168,404,825
Injuries And Damages	169,522
Insurance Provision	151,519
Investments - Partnerships	46,343
Lien Date Property Taxes	1
Pension Cost	3,895,164
Pole Attachment Rentals	5,818
Reg Asset - Environmental	19,969,914
Reg Asset - Hedging	32,241,273
Reg Asset - OPEB	79,217,491
Reg Asset - Property Taxes	220,501
Reg Asset - Storm Cost	27,673,648
Reg Liability - Bonus Depreciation	3,419,093
Reg Liability - Other	184,457,810
Reserve - General	29,694
Reserve - Healthcare Costs	252,000
Reserve - Sales Tax	286,044
Unamortized Debt Discount Or Premium	2,192,295
Total Line 5	\$583,979,565

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES	
Particulars (Details) (a)	Amount (b)
7. Income Recorded on Books Not Included in Return	
Unbilled Revenue	
Tax Exempt Interest Income	(368,935)
Flow-through AFUDC Equity	(10,018,054)
Dividend Received Deduction	(108,703)
Share Based Comp Windfall/Short	(64,587)
Equity-based Compensation and Dividends	(4,836,612)
Flow-through Cost of Removal	(56,626,542)
Flow-through Unamortized Debt	(303,305)
Flow-through Bond Redemption	(10,993)
Total Line 7	(\$72,337,731)
8. Deductions on Return Not Charged Against Book Income	
Accrued Other	(4,929,000)
Accrued Other - TCC Auction Revenue	(5,024,378)
Deferred Compensation	(461,216)
Deferred Gas Cost	(10,309,884)
Depreciation Expense - Tax	(176,799,905)
Depreciation Expense - Tax Bonus	(248,387,275)
FASB 112	(5,134,320)
Gain (Loss) On Sale Of Assets	(19,362,247)
Hedging	(32,241,273)
Incentive Plan	(4,678,137)
OPEB / FASB 106	(70,877,624)
Reg Asset - Carrying Charges	(273)
Reg Asset - Pension	(9,587,616)
Reg Asset - ARO	(1,775,536)
Reg Asset - Other	(6,729,834)
Reg Asset - X Rate Base	(4,153,692)
Reg Liability - Other Reserved For Future Use	(1,846,000)
Repairs Deduction	(157,209,419)
Reserve - Environmental	(1,126,536)
Reserve - Obsolete Inventory	(73,310)
Unbilled Revenue	(16,812,162)
Unicap - Inventory	(455,870)
Vacation Accrual	(755,292)
Workers' Compensation	(1,620,766)
Share Based Comp	(8,453)
Charitable Contrib Limitation	(63,707)
Total Line 8	(\$780,423,725)

Name of Respondent Niagara Mohawk Power Corporation		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Taxes	\$23,394,056		\$21,244,253	(\$319,378)	(\$17,635,135)
3	FICA Contribution	961,713		27,755,752	28,018,281	240,296
4	Unemployment	1,905		173,918	171,576	
5	Other		22,619	331,142	309,148	
5	Total	24,357,674	22,619	49,505,065	28,179,627	(17,394,839)
6	State:					
7	Franchise - Gross Income - 186a		7,452,374	12,843,172	(1,212)	
8	Franchise - Gross Earnings - 186	10,257,516		19,837,511	29,437,558	
9	Franchise - Excess Dividends - 186					
10	Temporary Surcharges					
11	Sec. 186a (Gross Income)					
12	Sec. 186 (Gross Earnings)					
13	Sec. 186 (Excess Dividends)					
14	MTA Surcharge					
15	Unemployment Insurance	9,620		745,869	739,222	
16	Disability Insurance					
17	Sales and Use	8,028,208		12,818,166	13,943,694	(6,917,813)
18	Petroleum Business Tax - New York					
19	Other					
20	Total	18,295,344	7,452,374	46,244,718	44,119,262	(6,917,813)
21	Local:					
22	Real Estate	2,462	29,212	201,775,667	201,977,784	(198,472)
23	Special Franchise					
24	Municipal Gross Income	1,233,800		13,692,144	14,109,694	
25	NYC Special Franchise					
26	Public Utility Excise					
27	Sales and Use					
28	Other	867				(867)
29	Total	1,237,129	29,212	215,467,811	216,087,478	(199,339)
30	Other (list):					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	43,890,147	7,504,205	311,217,594	288,386,367	(24,511,991)

Name of Respondent Niagara Mohawk Power Corporation	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (q) how the taxes were distributed.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)			
		Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)			
			Line No.			
\$27,322,552		\$34,968,888	(8,224,802)		(\$1)	1
939,480		16,726,608	3,548,048		7,481,096	2
4,247		173,011	0		907	3
(625)		241,579	89,563		0	4
28,265,654	0	52,110,086	(4,587,191)	0	7,482,002	5
5,392,010		14,003,903	(205,782)		150,000	6
657,469		15,775,869	4,338,545		(276,903)	7
						8
						9
						10
						11
16,267		742,097	0		3,772	12
(15,133)		215,285	0		12,602,881	13
						14
						15
						16
						17
6,050,613	0	30,737,154	4,132,763	0	12,479,750	18
9,848	\$437,187	160,448,602	40,767,348		0	19
816,250		11,396,146	2,295,998		0	20
						21
						22
						23
						24
826,098	437,187	171,844,748	43,063,346	0	0	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
\$35,142,365	\$437,187	\$254,691,988	\$42,608,918	\$0	\$19,961,752	40

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)						
Line No.	Kind of Tax (See Instruction 5) (a)	Other Income and Deductions Account 408.2,409.2 (m)	Extraordinary Items (Account 409.3) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Other (q)
1	Federal:					
2	Income Taxes	(\$5,499,832)				
3	FICA Contribution					
4	Unemployment					
5	Other					
5	Total	(5,499,832)	0	0	0	0
6	State:					
6	Franchise - Gross Income - 186a	(1,104,949)				
7	Franchise - Gross Earnings - 186					
8	Franchise - Excess Dividends - 186					
9	Temporary Surcharges					
10	Sec. 186a (Gross Income)					
11	Sec. 186 (Gross Earnings)					
12	Sec. 186 (Excess Dividends)					
13	MTA Surcharge					
14	Unemployment Insurance					
15	Disability Insurance					
16	Sales and Use					
17	Petroleum Business Tax - New York					
18	Other					
18	Total	(1,104,949)	0	0	0	0
19	Local:					
20	Real Estate	559,717				
21	Special Franchise					
22	Municipal Gross Income					
23	NYC Special Franchise					
24	Public Utility Excise					
25	Sales and Use					
26	Other					
26	Total	559,717	0	0	0	0
27	Other (list):					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	(\$6,045,064)	\$0	\$0	\$0	\$0

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Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017		Year of Report December 31, 2016	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	\$14,622,293			420	1,694,309	
6							
7							
8							
9							
10							
11							
12	SUBTOTAL	\$14,622,293		\$0		\$1,694,309	\$0
13	Other Utility						
14							
15	4%	100,008			420	8,164	
16							
17	10%	3,392,316			420	276,930	
18							
19							
20							
21							
22							
23							
24	SUBTOTAL	\$3,492,324		\$0		\$285,094	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31							
32							
33							
34							
35							
36	SUBTOTAL	\$0		\$0		\$0	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$18,114,617		\$0		\$1,979,403	\$0

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
				2
				3
				4
\$12,927,984	35 Years			5
				6
				7
				8
				9
				10
				11
\$12,927,984				12
				13
91,844	44 Years			14
				15
3,115,386	44 Years			16
				17
				18
				19
				20
				21
				22
				23
\$3,207,230				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
\$0				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
\$0				47
\$16,135,214				48

Name of Respondent Niagara Mohawk Power Corporation			This Report Is: (1) [] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Energy Service Company Deposits	2,211,112	131/232	330,526	229,868	2,110,454
2						
3	Suppl Executive Retirement Plan	1,882,944	431/426	593,560	132,344	1,421,728
4						
5	Nuclear Fuel Disposal Costs	167,908,137	431	3	439,511	168,347,645
6						
7	KS- Deriv MTM Regulated- LT	525,172	182	582,603	57,431	0
8						
9	Other Post Employment Benefit	28,661,048	184	31,356,565	26,222,245	23,526,728
10						
11	Long Term Interest Payable	13,926,213	431/237	227,824	3,988,363	17,686,752
12						
13	Def Cr - Sales Tax Acc	8,707,855	431/408	5,470,709	5,756,753	8,993,899
14						
15	FIN 48 FIT/SIT	72,347,009	409/410/236		27,807,827	100,154,836
16						
17	Mohawk Valley Edge - CIAC		456/107	6,509,051	20,395,730	13,886,679
18						
19	All Other	(92,273,892)	Various	118,751,440	93,711,931	(117,313,401)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$203,895,598		\$163,822,281	\$178,742,003	\$218,815,320

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$1,789,730,159	\$140,473,400	
3	Gas	446,619,036	34,694,152	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,236,349,195	175,167,552	0
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$2,236,349,195	\$175,167,552	\$0
10	Classification of TOTAL			
11	Federal Income Tax	\$2,034,825,663	\$156,144,595	
12	State Income Tax	201,523,532	19,022,957	
13	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017		Year of Report December 31, 2016	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		182/254	\$0	182/254	(\$2,242,781)	\$1,927,960,778	2
		182/254	0	182/254	(459,365)	480,853,823	3
							4
0	0		0		(2,702,146)	2,408,814,601	5
							6
							7
							8
\$0	\$0		\$0		(\$2,702,146)	\$2,408,814,601	9
							10
		182/254		182/254	(\$2,413,099)	2,188,557,159	11
		182/254		182/254	(289,047)	220,257,442	12
							13
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets - Environmental	\$119,146,953	(\$6,805,503)	
4	Reg Assets - Pension and OPEB	199,086,548	(23,716,264)	
5	Regulatory Assets - Other	71,125,521	(11,168,422)	
6	Other Deferred Tax Liabilities	5,619,390	(514,499)	
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	\$394,978,412	(\$42,204,688)	\$0
10	Gas			
11	Regulatory Assets - Environmental	\$21,025,934	(\$1,200,971)	
12	Reg Assets - Pension and OPEB	40,776,763	(4,857,548)	
13	Regulatory Assets - Other	23,109,191	4,591,458	
14	Other Deferred Tax Liabilities	1,140,843	(95,263)	
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	\$86,052,731	(\$1,562,324)	\$0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	\$481,031,143	(\$43,767,012)	\$0
20	Classification of TOTAL			
21	Federal Income Tax	\$406,495,667	(\$38,280,845)	
22	State Income Tax	74,535,476	(5,486,167)	
23	Local Income Tax			
NOTES				

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017		Year of Report December 31, 2016	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						\$112,341,450	3
						175,370,284	4
		182/254		182/254	(2,291,536)	57,665,563	5
						5,104,891	6
							7
							8
\$0	\$0		\$0		(\$2,291,536)	\$350,482,188	9
							10
						\$19,824,963	11
						35,919,215	12
		182/254		182/254	(469,351)	27,231,298	13
						1,045,580	14
							15
							16
\$0	\$0		\$0		(\$469,351)	\$84,021,056	17
							18
\$0	\$0		\$0		(\$2,760,887)	\$434,503,244	19
							20
				182/254	(\$1,747,549)	\$366,467,273	21
		182/254		182/254	(1,013,338)	68,035,971	22
							23
NOTES (Continued)							

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$100,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Federal Tax Regulatory Liability	42,107,409	190/282/283	10,054,851	8,048,593	40,101,151
2	Gas Refund	403,469		0	0	403,469
3	Int Pipeline Refund	273	182/254/431	807	534	0
4	Revenue Decoupling Mechanism - Gas	2,352,080	419/495	9,878,304	7,526,224	0
5	Pipeline Refunds	320	182/254/431	63,353	63,033	0
6	Gas Adjustment Clause (GAC) Imbalance Refund	14,482,724	431/804	16,822,131	3,106,302	766,895
7	Temporary State Assessment 18A	7,374,416	419/928	5,170,525	733,543	2,937,434
8	Transportation Adjustment Clause Imbalance Refund	0		0	90,751	90,751
9	Commodity Timing Impact Deferral	2,841,280	182/456	12,918,937	10,077,657	0
10	Renewable Portfolio Standard Program Cost Deferrd	1,247,614	254	28,354,807	27,107,193	0
11	Energy Efficiency Surcharge - Gas	0	495	1,023,288	3,544,733	2,521,445
12	Energy Efficiency Surcharge - Electric	0	456	2,705,916	7,526,844	4,820,928
13	On-Bill Repayment EE Fund Oblig	8,118,235	908	8,890,352	9,033,298	8,261,181
14	Revenue Decoupling Mechanism - Electric	2,621,241	182/456	8,116,793	4,925,272	(570,280)
15	Capital Tracker (Case 12-G-0202) - Gas	22,938,760	431/456/495	25,797,384	9,038,538	6,179,914
16	Affordability Program - Electric	1,700,959		0	585,550	2,286,509
17	Generation Stranded Cost Adjustments	1,643,459		0	1,115,195	2,758,654
18	Low Income Program - Gas	0		0	946,481	946,481
19	Off System Sales Profit Deferral	1,561,640	182/254	3,997,504	3,995,815	1,559,951
20	Electric Supply Reconciliation Mechanism	4,050,071	456	29,037,857	24,987,786	0
21	Excess Storm Reserve	112,138,977		0	29,000,000	141,138,977
22	Capital Tracker (Case 12-E-0201) - Elec	1,444,000	431/456/495	13,328,919	31,066,687	19,181,768
23	Debt True Up - Electric	29,884,856		0	16,024,475	45,909,331
24	Consumer Service Advocate	90,479		0	0	90,479
25	Deferral Carrying Charges 10-E-0050	7,196,307	419/431	14,275,499	28,045,633	20,966,441
26	Proceeds from Sale of Emissions Allowance -Albany	1,672,887	431	0	97,214	1,770,101
27	Clean Air Act - Roseton	157,563	431	0	9,156	166,719
28	Gain on Redemption of 8.35 Series Bond	10,993	407	10,993	0	0
29	State Tax Regulatory Liability	57,486,030		0	0	57,486,030
30	Customer Service System Conversion Savings Gas	68,593		0	0	68,593
31	Net Revenue Sharing Mechanism - Gas	0	495	903,261	1,724,493	821,232
32	Unbilled Gas Revenue	16,125,756	495	112,038,280	113,904,724	17,992,200
33	Electric Customer Service Penalty	9,328,766		0	4,000,000	13,328,766
34	Gas Contingency Reserve	407,326		0	0	407,326
35	Environment Insurance Recoveries - Gas	395,114	407	395,114	0	0
36	Gas Customer Service Penalty	10,954,891		0	9,000,000	19,954,891
37	Loss on Sale of Building	269		0	0	269
38	System Benefit Charge Program Deferred	10,947,889	254/431	19,035,535	8,087,646	0
39	From Insert Page A	469,263,656		380,399,303	315,633,147	404,497,500
40	From Insert Page B	17,191,652		5,903,885	222,616,478	233,904,245
41	TOTAL	858,209,954		\$709,123,598	\$901,662,995	\$1,050,749,351

Insert

If applicable, see insert page below:

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Diana Dolgeville - IPP Settlement	3,500,128		0	0	3,500,128
2	Merchant Function Charge - Gas	199,183	182/495	746,215	627,922	80,890
3	Site Investigation & Remediation Expend Def Gas	3,812,809	930.2	155,100	3,040,874	6,698,583
4	System Benefit Charge Program Cost - Electric	28,146,696	254/431	116,074,071	87,927,375	0
5	System Benefit Charge Program Cost - Gas	9,227,674	254/431/495	19,201,916	9,974,242	0
6	Transmission Revenue Adjustment Clause	80,177,863	431/456	96,001,619	98,025,069	82,201,313
7	NYS Sales Tax Refund	1,200,000		0	0	1,200,000
8	Economic Development Fund - Electric	57,675,123		0	18,097,594	75,772,717
9	Gross Receipts Tax Customer Refund -2000-Gas	15,386		0	0	15,386
10	Gas Millenium Fund Deferral	1,041,974	495/880/921	653,550	87,077	475,501
11	Bonus Depreciation Adjustment - Elec (15-M-0744)	0	456	41,875	3,112,305	3,070,430
12	Bonus Depreciation Adjustment (12-G-0202)	21,897		0	0	21,897
13	Internal Reserve Carry Charge	50,829,108		0	0	50,829,108
14	Gas Futures - Gas Supply	1,016,520	Various	3,725,464	8,894,452	6,185,508
15	KeySpan Merger Savings - Gas	62,806		0	0	62,806
16	Electric Swaps - Electric Supply	22,844,411	175/176	47,014,087	27,488,024	3,318,348
17	Voltage Migration Fee Deferral	10,240	407	1,368	-	8,872
18	Long Term Debt True-Up - Gas	12,538,902		0	4,028,679	16,567,581
19	Federal Tax Refund 1991-1995	3,723,054		0	0	3,723,054
20	Curtailment	316,134		0	0	316,134
21	Oswego Purchase Power Agreement	8,051,960	555	1,312,440	0	6,739,520
22	Pension Expense deferred-Electric	(2,775,900)	926	13,586,432	0	(16,362,332)
23	OPEB Expense deferred-Electric	81,386,240	926	11,594,355	0	69,791,885
24	Low Income Allowance Discount Program - Electric	4,494,683		0	2,160,270	6,654,953
25	Site Investigation and Remediation Exp. Def Elec	29,528,967	930.2	878,899	17,231,618	45,881,686
26	Legacy Transition Charge	0	456	11,308,529	13,714,151	2,405,622
27	Dunkirk II Settlement Deferral - Excess	0	182/456	2,839,446	4,168,666	1,329,220
28	NYPA Replacement Power & Expansion Power	4,927,507		0	0	4,927,507
29	NMPC - 18 A Assessment Gas	1,314,717	419/928	918,059	852,320	1,248,978
30	Hydro One Network	1,388,721	407/431	16,390	647,287	2,019,618
31	Miscellaneous Penalties	443,402		0	0	443,402
32	Case 08-G-0609 Joint Proposal Amortization	2,895,907		0	0	2,895,907
33	Net Utility Plant & Depreciation Rec (Elec)	0	254/431/456	32,290,892	428,142	(31,862,750)
34	Net Utility Plant & Depreciation Rec (Gas)	0	254/431/495	5,523,663	154,972	(5,368,691)
35	Economic Develop Fund - Gas	2,213,614	495	496,228	3,198,842	4,916,228
36	Economic Develop Grant Program - Gas	2,225,000	495	336,991	916,667	2,804,676
37	Economic Develop Grant Program - Electric	6,654,813	456	5,080,345	1,406,063	2,980,531
38	AffordAbility Program - Gas	95,110		0	186,260	281,370
39	Property Tax Exp Def - Electric	7,071,804	407	3,443,976	1,878,356	5,506,184
40	Property Tax Exp Def - Gas	7,355,980	407	461,396	2,247,518	9,142,102
41	Variable Pay Deferral - Gas	422,982		0	7,522	430,504
42	NYPA Discount Rec Deferral	286,709	456	11,337	1,125,999	1,401,371
43	Transmission Tower Painting	1,854,222	431/456	3,369,770	1,535,421	19,873
44	Sub-Transmission Tower Painting	1,095,899	431/456	71,559	232,270	1,256,610
45	Transmission Footer Inspection Expense	1,807,743	431/456	3,104,700	1,686,569	389,612
46	Sub-Transmission Footer Inspection Expense	50,668	456	128,414	191,741	113,995
47	Federal Income Tax Repair Costs	30,113,000		0	0	30,113,000
48	Bonus Depreciation Adjustment - Gas (15-M-0744)	0	495	10,217	358,880	348,663
49	TOTAL	469,263,656		\$380,399,303	\$315,633,147	\$404,497,500

OTHER REGULATORY LIABILITIES (Account 254)						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Merchant Function Charge - Imbalance	539,119	431/495	877,594	422,072	83,597
2	NMPC Gas Community Carrying Charge Deferral	9,784,605	431	333,636	5,771,832	15,222,801
3	System Performance Adjustment	0		0	695,776	695,776
4	Excess Voltage Test	6,867,928		0	4,838,537	11,706,465
5	Clean Energy Fund - Gas	0	431/495	4,692,655	13,781,697	9,089,042
6	Clean Energy Fund - Electric	0		0	197,106,564	197,106,564
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44	TOTAL	\$17,191,652		\$5,903,885	\$222,616,478	\$233,904,245

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
ELECTRIC OPERATING REVENUES (ACCOUNT 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f) and (g). Unbilled revenues and MWh related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2. Report below operating revenues and MWh for each prescribed account and/or category, and manufactured gas revenues in total.</p> <p>3. Report number of customers for each prescribed account and/or category column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line	Title of Account	OPERATING REVENUES		
No.	(a)	Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	Bundled			
3	(440) Residential Sales	\$1,216,840,407	\$1,271,533,330	
4	(442) Commercial and Industrial Sales			
5	Small (or Commercial) (See Instr. 6)	282,419,062	\$302,745,426	
6	Large (or Industrial) (See Instr. 6)	45,280,123	\$54,848,609	
7	(444) Public Street and Highway Lighting	15,770,063	19,754,148	
8	(445) Other Sales to Public Authorities			
9	(446) Sales to Railroads and Railways			
10	(448) Interdepartmental Sales			
11	TOTAL Sales to Ultimate Consumers	1,560,309,655	1,648,881,513	
12	(447) Sales for Resale	7,493,801	14,544,091	
13	TOTAL Sales of Electricity	1,567,803,456	1,663,425,604	
14	(Less) (449.1) Provision for Rate Refunds			
15	TOTAL Revenues Net of Provision for Refunds	1,567,803,456	1,663,425,604	
16	Other Operating Revenues			
17	(450) Forfeited Discounts	12,507,989	13,325,082	
18	(451) Miscellaneous Service Revenues	6,663,599	2,703,807	
19	(453) Sales of Water and Water Power			
20	(454) Rent from Electric Property	14,268,332	15,758,975	
21	(455) Interdepartmental Rents			
22	(456) Other Electric Revenues	(131,609,121)	(84,572,893)	
23	(456.1) Revenues from Transmission of Electricity of Others	185,448,328	\$217,683,449	
24	(456.2) Revenues from Distribution of Electricity of Others*			
25	Residential Sales	169,588,690	\$184,606,600	
26	Commercial and Industrial Sales			
27	Small (or Commercial) (See Instr. 6)	361,788,580	\$369,229,600	
28	Large (or Industrial) (See Instr. 6)	105,633,080	\$105,677,900	
29	Public Street and Highway Lighting			
30	Other Sales to Public Authorities			
31	Sales to Railroads and Railways			
32	Interdepartmental Sales			
33	Other			
34	TOTAL Sales to Ultimate Consumers	637,010,350	659,514,100	
35	(457.1) Regional Control Services Revenues			
36	(457.2) Miscellaneous Revenues			
37				
38	TOTAL Other Operating Revenues	724,289,477	824,412,520	
39	TOTAL Electric Operating Revenues	\$2,292,092,933	\$2,487,838,124	
<p>* Note: Account (456.2) Revenues from Distribution of Electricity of Others should be separately identified by subcategories on lines 25 - 33. Items recorded on Line 33 - Other should be footnoted with a description.</p>				

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016	
SALES BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold and/or distribution of electricity sold to others, revenue, number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification</p> <p>(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	SCH. 214-S.C.1	2,121	\$456,848	1,872	1,133	0.2154
2	SCH. 207-S.C.1	9,115,820	1,202,360,321	1,213,153	7,514	0.1319
3	SCH. 207-S.C.1C	162,736	12,361,599	3,622	44,930	0.0760
4	SCH. 207-S.C.2 DEMAND	4,739	474,782	81	58,506	0.1002
5	SCH. 207-S.C.2 NON-DEMAND	6,468	1,186,857	1,624	3,983	0.1835
6	RESIDENTIAL TOTAL (440)	9,291,884	1,216,840,407	1,220,352	7,614	0.1310
7						
8	SCH. 214-S.C.1	12,568	2,440,524	3,450	3,643	0.1942
9	SCH. 207-S.C.2 DEMAND	1,634,438	150,785,548	22,920	71,311	0.0923
10	SCH. 207-S.C.2 NON-DEMAND	379,774	60,484,139	72,735	5,221	0.1593
11	SCH. 207-S.C.3	1,000,484	69,323,428	908	1,101,855	0.0693
12	SCH. 207-S.C.3A	325,669	15,952,692	17	19,157,000	0.0490
13	SCH. 207-S.C.4	256,894	13,539,912	56	4,587,393	0.0527
14	SCH. 207-S.C.7	59,382	3,525,900	25	2,375,280	0.0594
15	SCH. 207-S.C.11					
16	SCH. 207-S.C.12	294,944	11,647,042	2	147,472,000	0.0395
17	PASNY CONTRACTS NS-1					
18	COMMERCIAL & INDUSTRIAL TOTAL (442)	3,964,153	327,699,185	100,113	39,597	0.0827
19						
20	SCH. 207-S.C.2 DEMAND	46,948	14,373,094	800	58,685	0.3061
21	SCH. 207-S.C.2 NON-DEMAND	1,917	177,400	128	14,977	0.0925
22	SPECIAL CONTRACTS	9,038	1,219,569	2,022	4,470	0.1349
23	PUBLIC STREET & HIGHWAY TOTAL (444)	57,903	15,770,063	2,950	19,628	0.2724
24						
25	Other Revenues					
26	Forfeited Discounts		12,507,989			
27	Miscellaneous Service Revenue		6,663,599			
28	Rent from Electric Properties		14,268,332			
29	Other Electric Revenues		(131,609,121)			
30	Revenues from Trans of Electricity of Others		185,448,328			
31	Revenues from Dist of Electricity of Others		637,010,350			
32	Total Other Revenues		724,289,477			
33						
34						
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36						
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40						
41	Total Billed	13,313,940	2,284,599,132	1,323,415	10,060	0.1716
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL	13,313,940	\$2,284,599,132	1,323,415	10,060	0.1716

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016		
SALES FOR RESALE (Account 447)					
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service, "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>					
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)
1					
2	borderline sales:				
3	Central Hudson Gas & Electric	RQ	NM-41		
4	Central Vermont Public	RQ	NM-254		
5	Delaware County Electric	RQ	NM-256		
6	Pennsylvania Electric (GPU)	RQ	NM-185		
7	New York State Electric & Gas	RQ	NM-37		
8	Rochester Gas & Electric	RQ	NM-44		
9					
10	New York Independent System Operator	OS	ISO-MKT-SVC		
11					
12	subtotal rq				
13	subtotal non rq				
14	Total				

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
85		11,938		11,938	3
24		3,803		3,803	4
3		633		633	5
281		30,442		30,442	6
4,885		424,909		424,909	7
536		59,901		59,901	8
					9
281,060		6,962,175		6,962,175	10
					11
5,814		531,626		531,626	12
281,060		6,962,175		6,962,175	13
286,874	0	7,493,801	0	7,493,801	14

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0	0	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	0	0	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	0	0	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(548.1) Operation of Energy Storage Equipment			
66	(549) Miscellaneous Other Power Generation Expenses			
67	(550) Rents			
68	TOTAL Operation (Enter total of lines 62 thru 67)	0	0	
69	Maintenance			
70	(551) Maintenance Supervision and Engineering			
71	(552) Maintenance of Structures			
72	(553) Maintenance of Generating and Electric Plant			
73	(553.1) Maintenance of Energy Storage Equipment			
74	(554) Maintenance of Miscellaneous Other Power Generation Plant			
75	TOTAL Maintenance (Enter Total of Lines 70 thru 75)	0	0	
76	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 70 and 75)	0	0	
77	E. Other Power Supply Expenses			
78	(555) Purchased Power	678,855,535	751,963,762	
79	(555.1) Power Purchased for Storage Operations			
80	(556) System Control and Load Dispatching			
81	(557) Other Expenses			
82	TOTAL Other Power Supply Expenses (Enter Total of Lines 78 thru 81)	678,855,535	751,963,762	
83	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 76, and 82)	678,855,535	751,963,762	
84	2. TRANSMISSION EXPENSES			
85	Operation			
86	(560) Operation Supervision and Engineering	1,428,194	1,273,654	
87	(561.1) Load Dispatch - Reliability	205,968	298,757	
88	(561.2) Load Dispatch - Monitor and Operate Transmission System	5,683,414	4,510,770	
89	(561.3) Load Dispatch - Transmission Service and Scheduling			
90	(561.4) Scheduling, System Control and Dispatch Services	2,653,409	3,171,266	
91	(561.5) Reliability, Planning and Standards Development	379,026	646,853	
92	(561.6) Transmission Service Studies			
93	(561.7) Generation Interconnection Studies			
94	(561.8) Reliability, Planning and Standards Development Services	747,721	725,087	
95	(562) Station Expenses	2,459,811	2,566,306	
96	(562.1) Operation of Energy Storage Equipment			
97	(563) Overhead Lines Expenses	3,102,976	1,798,158	
98	(564) Underground Lines Expenses	180,994	221,996	
99	(565) Transmission of Electricity by Others			
100	(566) Miscellaneous Transmission Expenses	5,863,527	29,196,572	
101	(567) Rents	12,493,564	12,311,229	
102	TOTAL Operation (Enter total of lines 86 thru 101)	35,198,604	56,720,648	
103	Maintenance			
104	(568) Maintenance Supervision and Engineering	628,651	1,580,498	
105	(569) Maintenance of Structures			
106	(569.1) Maintenance of Computer Hardware	520	(446)	
107	(569.2) Maintenance of Computer Software	194,871	257,986	
108	(569.3) Maintenance of Communication Equipment	4,552	3,470	
109	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	162,515	582,029	
110	(570) Maintenance of Station Equipment	3,688,319	3,760,836	
111	(570.1) Maintenance of Energy Storage Equipment			
112	(571) Maintenance of Overhead Lines	31,888,616	39,745,988	
113	(572) Maintenance of Underground Lines	43,919	67,669	
114	(573) Maintenance of Miscellaneous Transmission Plant	801,804	924,016	
115	TOTAL Maintenance (Enter total of lines 104 thru 115)	37,413,767	46,922,046	
116	TOTAL Transmission Expenses (Enter total of lines 102 and 115)	72,612,371	103,642,694	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
117	3. REGIONAL MARKET EXPENSES			
118	Operation			
119	(575.1) Operation Supervision			
120	(575.2) Day Ahead and Real Time Market Facilitation			
121	(575.3) Transmission Rights Market Facilitation			
122	(575.4) Capacity Market Facilitation			
123	(575.5) Ancillary Services Market Facilitation			
124	(575.6) Market Monitoring and Compliance			
125	(575.7) Market Facilitation, Monitoring and Compliance Services	4,586,506	4,661,110	
126	(575.8) Rents			
127	TOTAL Operation (Enter total of lines 119 thru 126)	4,586,506	4,661,110	
128	Maintenance			
129	(576.1) Maintenance of Structures and Improvements			
130	(576.2) Maintenance of Computer Hardware			
131	(576.3) Maintenance of Computer Software			
132	(576.4) Maintenance of Communication Equipment			
133	(576.5) Maintenance of Miscellaneous Market Operation Plant			
134	TOTAL Maintenance (Lines 129 thru 133)	0	0	
135	TOTAL Regional Transmission and Market Op Expenses (Total 127 and 134)	4,586,506	4,661,110	
136	4. DISTRIBUTION EXPENSES			
137	Operation			
138	(580) Operation Supervision and Engineering	13,150,242	8,058,696	
139	(581) Load Dispatching	9,710,456	8,824,097	
140	(582) Station Expenses	6,550,590	5,379,079	
141	(583) Overhead Line Expenses	8,384,048	12,390,545	
142	(584) Underground Line Expenses	8,760,173	3,275,540	
143	(584.1) Operation of Energy Storage Equipment			
144	(585) Street Lighting and Signal System Expenses	355,092	352,925	
145	(586) Meter Expenses	13,170,241	12,249,430	
146	(587) Customer Installations Expenses	6,353,234	6,276,609	
147	(588) Miscellaneous Expenses	35,037,528	35,681,393	
148	(589) Rents	420,711	1,173,269	
149	TOTAL Operation (Enter Total of lines 138 thru 148)	101,892,315	93,661,583	
150	Maintenance			
151	(590) Maintenance Supervision and Engineering	2,600,724	4,092,347	
152	(591) Maintenance of Structures	1,357,184	1,161,357	
153	(592) Maintenance of Station Equipment	6,730,492	6,250,123	
154	(592.1) Maintenance of Structures and Equipment			
155	(592.2) Maintenance of Energy Storage Equipment			
156	(593) Maintenance of Overhead Lines	108,442,861	94,438,537	
157	(594) Maintenance of Underground Lines	7,493,424	8,156,192	
158	(595) Maintenance of Line Transformers	2,134,710	2,100,710	
159	(596) Maintenance of Street Lighting and Signal Systems	5,355,770	5,749,495	
160	(597) Maintenance of Meters	428,889	380,562	
161	(598) Maintenance of Miscellaneous Distribution Plant	2,612,629	2,078,389	
162	TOTAL Maintenance (Enter Total of lines 151 thru 162)	137,156,683	124,407,712	
163	TOTAL Distribution Expenses (Enter Total of lines 149 and 162)	239,048,998	218,069,295	
164	5. CUSTOMER ACCOUNTS EXPENSES			
165	Operation			
166	(901) Supervision	1,939,767	2,385,439	
167	(902) Meter Reading Expenses	2,278,464	3,320,488	
168	(903) Customer Records and Collection Expenses	35,867,469	33,718,095	
169	(904) Uncollectible Accounts	40,177,521	27,094,491	
170	(905) Miscellaneous Customer Accounts Expenses	3,049,713	2,964,987	
171	TOTAL Customer Accounts Expenses (Enter Total of lines 165 thru 170)	83,312,934	69,483,500	
172	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
173	Operation			
174	(907) Supervision	42,353		
175	(908) Customer Assistance Expenses	43,271,142	227,972,252	
176	(909) Information and Instructional Expenses	1,071,728	904,159	
177	(910) Miscellaneous Customer Service and Information Expenses	607,531	1,024	
178	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 174 thru 177)	44,992,754	228,877,435	
179	7. SALES EXPENSES			
180	Operation			
181	(911) Supervision			
182	(912) Demonstrating and Selling Expenses	1,208,962	1,408,146	
183	(913) Advertising Expenses	517,776	683,454	
184	(916) Miscellaneous Sales Expenses			
185	TOTAL Sales Expenses (Enter Total of lines 181 thru 184)	1,726,738	2,091,600	
186	8. ADMINISTRATIVE AND GENERAL EXPENSES			
187	Operation			
188	(920) Administrative and General Salaries	74,823,315	75,269,286	
189	(921) Office Supplies and Expenses	70,154,323	72,264,215	
190	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
191	8. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
192	(923) Outside Services Employed	\$14,002,456	\$36,260,385	
193	(924) Property Insurance	3,098,544	4,275,125	
194	(925) Injuries and Damages	11,062,601	7,618,911	
195	(926) Employee Pensions and Benefits	86,306,165	83,778,232	
196	(927) Franchise Requirements			
197	(928) Regulatory Commission Expenses	25,857,499	16,118,360	
198	(929) (Less) Duplicate Charges-Cr.			
199	(930.1) General Advertising Expenses	281,231	583,334	
200	(930.2) Miscellaneous General Expenses	44,975,091	35,453,806	
201	(931) Rents	37,870,472	31,538,244	
202	TOTAL Operation (Enter Total of lines 188 thru 201)	368,431,697	363,159,898	
203	Maintenance			
204	(935) Maintenance of General Plant	2,179,255	2,199,083	
205	TOTAL Administrative and General Expenses (Enter total of lines 202 and 204)	370,610,952	365,358,981	
206	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 83, 116, 163, 171, 178, 185 and 205)	\$1,495,746,788	\$1,744,148,377	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				
1. Payroll Period Ended (Date)		12/31/2016		
2. Total Regular Full-Time Employees		3,506		
3. Total Part-Time and Temporary Employees		4		
4. Total Employees		3,510		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
OS - for other service. Use this category only for those services which cannot be placed in the above-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Non - Associated Utilities						
2	Central Hudson Gas & Elec Corp	RQ					
3	New York State Elec & Gas Corp.	RQ					
4	Rochester Gas & Elec Corp	RQ					
5							
6	Other Non-Utilities						
7	Denley-Old Generation	LU	NM-342				
8	AHDC Hudson Falls	LU	NM-863				
9	AHDC South Glens Falls	LU	NM-862				
10	Alder Creek Hydro (Kayuta)	LU	NM-366				
11	Azure Mountain	LU	NM-717				
12	Battenkill Hydro Inc (upper)	LU	NM-410				
13	From Insert Page						
14	Total						

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
							1
144				3,673		3,673	2
2,705				266,728		266,728	3
1,057				109,309		109,309	4
							5
							6
2,203				144,761		144,761	7
168,315				13,464,026		13,464,026	8
59,454				4,947,155		4,947,155	9
1,926			1,015	34,033		35,048	10
2,351				44,971	4,041	49,012	11
18			879	397		1,276	12
							13
14,164,331			94,918,564	555,826,967	28,110,004	678,855,535	14

PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Battenkill Hydro Inc (middle)		NM-411				
2	Lower Beaver Falls	LU	NM-360				
3	Upper Beaver Falls	LU	NM-361				
4	Burrows Hydro	OS	NM-297				
5	Burt Dam Power Company	LU	NM-1379				
6	Cellu-Tissue Corp - Natural Dan	LU	NM-294				
7	Champlain Spinners - Power Co	LU	NM-672				
8	Christine Falls	LU	NM-374				
9	Copenhagen Hydro - High Falls - - 84	LU	NM-845				
10	Cranberry Lake Hydro	LU	NM-495				
11	Denley - New Generation	LU	NM-341				
12	Dexter Hydro - HDG - - 845"C"	LU	NM-845				
13	Diamond Island Hydro - - 845"F"	OS	NM-845				
14	Edison Hydroelectric	LU	NM-1671				
15	Empire Hydro	LU	NM-315				
16	Erie Blvd Hydropower L.P. (Hewittville)	LU	NM-277H				
17	Erie Blvd Hydropower L.P. (Unionville)	SF	NM-277U				
18	FINCH PAPER LLC	LU	NM-1670				
19	Forestport Hydro	LU	NM-496				
20	Fort Miller Hydro	LU	NM-367				
21	Fortis USEnergy (Diana)	LU	NM-1317				
22	FortisUS Energy Corporation (Dolgevil	LU	NM-1316				
23	FortisUS Energy Corporation(Moose R	LU	NM-1210				
24	FortisUS Energy Corporation (Phil.Hyd	LU	NM-1209				
25	Fowler Hydro	SF	NM-196				
26	Gouverneur, Village of	LU	NM-236				
27	Hailesboro Hydro #3 - - 845"B"	LU	NM-845				
28	Hailesboro Hydro #4 - - 845 "G"	LU	NM-845				
29	Hailesboro Hydro #6 - - 845 "D"	LU	NM-845				
30	High Dam	LU	NM-805				
31	Hollingsworth & Vose-Lower	LU	NM-858				
32	Hollow Dam Hydro	LU	NM-1378				
33	Kinetic Energy LLC	LU	NM-399				
34	Lachute Hydro - - 420 & 421	LU	NM-420				
35	Lake Algonquin Hydro	LU	NM-458				
36	Little Falls Hydro	SF	NM-307				
37	Middle Falls	LU	NM-548				
38	MT IDA Associates	LU	NM-299				
39	Newport Hydro	SF	NM-484				
40	North Country Community College, Inc	SF	NM-396				
41	OAKVALE CONSTRUCTION LTD.	LU	NM-506				
42	Wave Hydro	LU	NM-1638				
43	Ogdensburg Hydro	LU	NM-506				
44	Palmer Falls	LU	NM-338				
45	Phoenix Hydro	OS	NM-618				
46	Port Leyden-Kelpttown Rd	LU	NM-343				
47	Pyrites - New Hydro	LU	NM-362				
48	Riverrat Glass & Electric	OS	NM-425				
49	Rock City Falls - Cotterell Paper	OS	NM-477				
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
				(33)		(33)	1
7,899			17,392	53,979		71,371	2
5,354			9,862	43,925		53,787	3
10,613				823,399		823,399	4
2,462				103,363	2,878	106,241	5
81				2,172		2,172	6
1,255				40,383	2,221	42,604	7
2,373			5,966	65,942		71,908	8
7,113				1,097,357		1,097,357	9
2,373			791	197,048		197,839	10
3,600				237,546		237,546	11
18,930				2,894,891		2,894,891	12
6,493				1,002,144		1,002,144	13
2,098				124,400	3,114	127,514	14
3,805			6,894	144,413		151,307	15
13,356			44,901	244,049		288,950	16
12,146			51,167	218,688		269,855	17
1,988			2,142	55,991		58,133	18
9,494			9,917	183,516		193,433	19
19,337				1,604,663		1,604,663	20
4,310				72,076	8,948	81,024	21
3,995				61,453	6,739	68,192	22
50,540				1,009,099	86,717	1,095,816	23
6,120				111,233	10,307	121,540	24
3,662				213,261		213,261	25
2,809				58,383		58,383	26
4,379				673,409		673,409	27
9,260				1,436,307		1,436,307	28
3,600				559,532		559,532	29
35,757				1,579,600		1,579,600	30
653				18,260	1,233	19,493	31
2,504				49,753	4,317	54,070	32
(2)			43	(10)		33	33
21,398			17,374	524,706		542,080	34
1,533			192	91,387		91,579	35
49,954				5,592,760		5,592,760	36
12,275			24,366	319,865		344,231	37
7,210			11,478	(300,756)		(289,278)	38
7,059				423,588		423,588	39
				1		1	40
1,218				18,375	2,244	20,619	41
375				8,166	630	8,796	42
9,779			24,948	188,835		213,783	43
263,808				33,397,695		33,397,695	44
8,750				805,447		805,447	45
13,882				910,484		910,484	46
24,611				1,613,072		1,613,072	47
1,981				57,144	3,491	60,635	48
51				1,564	108	1,672	49
14,164,331			94,918,564	555,826,967	28,110,004	678,855,535	50

**PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)**

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1							
2	Sandy Hollow Hydro	LU	NM-383				
3	Stevens and Thompson (Dahowa)	LU	NM-483				
4	Stillwater Hydro	LU	NM-369				
5	Stillwater Hydro	OS	NM-617				
6	Tannery Island Power Company	LU	NM-380				
7	Theresa Hydro - - 845 "E"	OS	NM-845				
8	Tug Hill Energy, Inc. (Kings Falls)	LU	NM-1377				
9	Tug Hill Energy, Inc. (Otter Creek)	OS	NM-1376				
10	Union Falls Hydropower LTD Partners	OS	NM-429				
11	Utica Water Board - Sand Road	OS	NM-669				
12	Utica Water Board - Trenton Falls	LU	NM-670				
13	Valatie Falls Hydro	LU	NM-679				
14	Valley Falls Hydro	OS	NM-368				
15	Victory Mills Hydro	LU	NM-453				
16	Village of Saranac Lake, Inc.	OS	NM-913				
17	Watertown, City of (Contract Plant)	LU	NM-662				
18	Watervliet Hydro	LU	NM-393				
19	West End Dam	LU	NM-377				
20	Albany Engineering Inc	OS	NM-1368				
21	WanCO 31 Ltd., A Texas Ltd. Partners	LU	NM-575				
22	General Mills	LU	NM-487				
23	Onondaga Co Resource Recovery	LU	NM-320				
24	Oswego Cty Energy Recovery	LU	NM-358				
25	Fortistar North Tonowanda, Inc. (oxbov	LU	NM-498				
26	US Gypsum Company	OS	NM-1691				
27	Allied Frozen Storage	LU	NM-1607				
28	Burrstone Energy Center (Luke)	LU	NM-1673				
29	Burrstone Energy Center (Utica)	LU	NM-1672				
30	St Elizabeth Medical Center	LU	NM-1756				
31	Stuyvesant Falls Hydro	LU	NM-1764				
32	Sustainable Bioelectric LLC	LU	NM-1796				
33	Gloversville Johnstown Joint Waste wa	LU	NM-1836				
34	Re Energy Black River LLC	LU	NM-1824				
35							
36	Municipalities						
37	Brockton, Village of	RQ					
38	Frankfort Power & Light	RQ					
39	Richmondville Power & Light	RQ					
40	Wellsville, City of	RQ					
41	Jamestown	LF					
42	New York Power Authority - Niagara	OS	NM-76				
43	Green Island Power Authority	LF	NM-1305				
44		IU					
45	PHOTOVOLTAIC GENERATION						
46							
47	RTO/ISO						
48	New York State ISO	EX	ISO-MKT-SVC				
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
							1
731				12,373	1,524	13,897	2
23,727			32,504	859,470		891,974	3
5,367				423,176		423,176	4
13,090				1,294,978		1,294,978	5
7,068				147,152	11,603	158,755	6
6,086				944,789		944,789	7
135				429	265	694	8
937				16,505	1,802	18,307	9
8,932			29,627	146,038		175,665	10
545			1,400	11,933		13,333	11
1,579			5,092	33,539		38,631	12
573				15,832	1,129	16,961	13
7,378				442,386		442,386	14
4,636			858	257,507		258,365	15
			85	(113)		(28)	16
12,194				2,503,441		2,503,441	17
1,690				43,941	2,941	46,882	18
20,852			51,489	666,783		718,272	19
19,136				546,555	33,633	580,188	20
8,320			12,135	130,094		142,229	21
7,576			4,961	252,530		257,491	22
200,450			505,695	3,495,354		4,001,049	23
5,605				256,647		256,647	24
				(491,211)		(491,211)	25
1,189			4,341	26,375		30,716	26
1			52	28		80	27
747			3,441	22,582		26,023	28
120			349	3,223		3,572	29
333			1,802	11,196		12,998	30
9,059				245,608	16,062	261,670	31
888				23,725	1,427	25,152	32
1,425			35	38,927		38,962	33
158,765			459,189	3,782,252		4,241,441	34
							35
							36
17				1,269		1,269	37
158				29,359		29,359	38
66				12,470		12,470	39
19				1,639		1,639	40
				17,009		17,009	41
192,150			8,547,000	945,378		9,492,378	42
33,152			88,912	1,021,653	5,745	1,116,310	43
							44
8,624				192,037		192,037	45
							46
							47
12,480,597			60,369,270	359,259,104	27,844,361	447,472,735	48
							49
14,164,331			94,918,564	555,826,967	28,110,004	678,855,535	50

PURCHASED POWER (Account 555)
(INCLUDING POWER EXCHANGES)

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		Megawatthours Purchased (Excluding for Energy Storage) (g)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Energy Marketers	OS					
2	Constellation Zone F Swap	OS					
3	NextEra Marketing	OS					
4	BP Energy	OS					
5	Exelon Generating	OS					
6	Brookfield	OS					
7	PSEG Marketing	OS					
8	Evolution Marketing	OS					
9	TFS Energy Futures	OS					
10	BGC LLC	OS					
11	Canadian Niagara Power						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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23							
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42							
43							
44							
45							
46							
47							
48							
49							
50	Total						

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	Line No.
							1
				100,666,767		100,666,767	2
			4,290,000			4,290,000	3
			8,556,000			8,556,000	4
			6,510,000			6,510,000	5
			1,490,000			1,490,000	6
			3,725,000			3,725,000	7
					35,076	35,076	8
					13,068	13,068	9
					4,380	4,380	10
				(131,340)		(131,340)	11
							12
							13
							14
							15
							16
							17
							18
							19
							20
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							45
							46
							47
							48
							49
14,164,331			94,918,564	555,826,967	28,110,004	678,855,535	50

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	New York Power Authority (TSC)	New York Power Authority	NYPA NYS Municipal Customers	OS
2	New York Power Authority	New York Power Authority	Niagara Frontier Transit Authority	OLF
3	New York Power Authority	New York Power Authority	NYPA NYS Municipal Customers	OLF
4	New York Power Authority	New York Power Authority	Consolidated Edison	OS
5	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OLF
6	Central Hudson Gas & Electric	Central Hudson Gas & Electric	Central Hudson Gas & Electric	OS
7	Long Island Power Authority	New York Power Authority	Long Island Power Authority	OLF
8	Long Island Power Authority	Long Island Power Authority	Long Island Power Authority	OLF
9	New York State Gas & Electric	New York State Gas & Electric	New York State Gas & Electric	OLF
10	City of Watertown	City - Watertown	City - Watertown	OLF
11	Selkirk Co-Generation	Selkirk Co-Generation	Consolidated Edison	OLF
12	Sithe Independence, LP	Sithe Independence, LP	Consolidated Edison	OLF
13	Indeck	Indeck	Consolidated Edison	OLF
14	Municipal Wheels/Open Access Transm	Various	Various	OS
15	Rochester Gas & Elect Trans.Capacity Chg	Various	Various	OLF
16	Indep Serv Operator External Transaction	Various	Various	OS
17	NY Municipal Power Auth, Villages &	Various	Various	OS
18	New York Power Authority	New York Power Authority	New York Power Authority	OS
19	ROE Refund			
20				
21				
22				
23	From Insert Page			
24	Total			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")						
<p>FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.</p> <p>FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.</p> <p>LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.</p> <p>OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.</p> <p>SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.</p> <p>NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
NYISO OATT	Various	NYPA NYS Municipal		634,986	634,986	1
136	Various	Niagara Frontier TA				2
18	Various	NYPA NYS Municipal	8			3
180	Various	Crescent Visser Jar				4
141	Nine Mile 2 Station	Central Hudson Gas	412			5
55	North Catskill	North Catskill				6
142	Fitzpatrick	Consolidated Edison	604			7
142	Nine Mile 2 Station	Consolidated Edison	824			8
165	Various	Various	1,856			9
174	Watertown Hydro	Watertown Municipal		9,477	9,477	10
171	Selkirk Station	Consolidated Edison				11
178	Sithe Station	Consolidated Edison				12
175	Indeck Station	Consolidated Edison				13
Various	Various	Various				14
178	Various	Various				15
NYISO OATT	Various	Various		344,828	344,828	16
NYISO OATT	Not Applicable	Various		2,047,237	2,047,237	17
NYISO OATT	Edic Substation	Edic Substation				18
						19
						20
						21
						22
						23
			3,704	3,036,528	3,036,528	24

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
		\$4,805,588	\$4,805,588	1
			0	2
		21,038	21,038	3
			0	4
2,175,360			2,175,360	5
		195,300	195,300	6
2,999,040			2,999,040	7
4,350,720			4,350,720	8
9,354,240			9,354,240	9
		78,329	78,329	10
			0	11
			0	12
			0	13
			0	14
319,896			319,896	15
		2,594,426	2,594,426	16
		15,753,982	15,753,982	17
		974,833	974,833	18
			0	19
				20
				21
				22
			0	23
\$19,199,256	\$0	\$24,423,496	\$43,622,752	24

Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD - Out of Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (C) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column 9e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NiMo - TCC Auction Revenue	FNS	NYISO OATT	42,217,574	167,206,212
2	NiMo - Congestion Revenue	FNS	NYISO OATT		
3	NiMo - Congestion Balancing	FNS	NYISO OATT	(11,762,015)	(31,364,782)
4	NiMo - TCC Monthly Revenue	FNS	NYISO OATT	2,712,027	5,984,146
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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39					
40	TOTAL			33,167,586	141,825,576

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7	Research and Development Activities	\$1,964,875		
8	Environmental activities Expenses	40,469,379		
9	Meter Data Services	1,526,977		
10	Other	1,172,064		
11	Accounting Adjustments	(158,204)		
12				
13	Subtotal	44,975,091		
14				
15				
16				
17	<u>Gas</u>			
18	Research and Development Activities	2,943,402		
19	Environmental activities Expenses	4,997,190		
20				
21				
22				
23				
24	Subtotal	7,940,592		
25				
26				
27				
28				
29				
30				
31				
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48				
49				
50				
51	Total	\$52,915,683		

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Acct. 404) (d)	Amortization of Other Electric Plant (Acct. 405) (e)	Total (f)
1	Intangible Plant				\$150,988	\$150,988
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional	32,515				32,515
5	Hydraulic Production Plant-Pumped Storage					0
6	Other Production Plant					0
7	Transmission Plant	53,893,995		406,123		54,300,118
8	Distribution Plant	122,554,265		471,600		123,025,865
9	Regional Transmission and Market Operation					0
10	General Plant	10,424,238				10,424,238
11	Common Plant-Electric	10,612,652				10,612,652
12	TOTAL	\$197,517,665	\$0	\$877,723	\$150,988	\$198,546,376

B. Basis for Amortization Charges

Base and Rates for Amortization of Electric Plant(404 & 405)

Utility Account	Base	Rate
Account 404		
NIMO 101/106 35040	31,500	1.31
NIMO 101/106 36015	20,210	1.33
NIMO 101/106 36025	16,597	1.33

Account 405		
36 101 30200 HUDSON FALLS RESERVOIR	2,551	5.17%
36 101 30200 SOUTH GLENS FALLS HYDR	266	5.58%
30200 Total	2,816	5.21%

*Adjustment entry made in account 404, adjusted in calendar year 2016.

*Base is calculated in thousands

Name of Respondent Niagara Mohawk Power Corporation			This Report is: (1) [] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible Plant						
13	302	6,358					
14	Subtotal	6,358					
15	330 Hyd Prod land						
16	Subtotal						
17	Transmission:						
18	350	105,585	75	1.00	1.32	H5	40.53
19	352	39,147	65	-35.00	1.54	H5	43.02
20	353	1,031,875	45	-10.00	2.22	H3	
21	353.1	2,964	45	-10.00	2.22		37.23
22	353.55	51,357	30	-2.00	3.33	S3	10.05
23	354	119,350	70	-20.00	1.42	H4	36.45
24	355	769,697	65	-30.00	1.54	H4	47.10
25	356						
26	356.1	230,148	75	-20.00	1.33	H2	55.32
27	356.2	290,611	75	-20.00	1.33	H2	
28	357.1	10,982	75		1.33	H4	48.94
29	357.2	29,078	75		1.33	H4	
30	358	135,253	75	-12.00	1.33	R3	31.62
31	359	2,333	75		1.33	H4	66.92
32	Subtotal	2,818,380					
33	Distribution:						
34	360	31,479	75		1.32	H5	68.52
35	360.25	16,597	75		1.33	H5	
36	361	46,534	75	-25.00	1.33	R1.5	46.15
37	362	639,521	60	-10.00	1.66	H2	
38	362.1	2,779	60	-10.00	1.66	H2	46.80
39	362.55	88,160	30	1.00	3.27	S3	10.14
40	364	1,112,577	65	-5.00	1.54	R1.5	51.00
41	365	1,182,355	50	-25.00	2.00	R4	34.75
42	366.1	103,989	75	-10.00	1.34	H4	51.35
43	366.2	89,535	75	-10.00	1.34	H4	
44	367.1	602,333	75	-15.00	1.33	R3	36.63
45	368.1	63,320	45	-20.00	2.23	H0.5	28.36
46	368.2	540,266	45	-20.00	2.23	H0.5	
47	368.3	321,937	45	-20.00	2.23	R1.5	23.89
48	369.1	314,013	50	-30.00	2.00	H4	32.45
49	369.2	9,727	75	-1.00	1.34	H4	50.76
50	369.21	149,752	75	-5.00	1.33	H2.5	62.10
51	370.1	57,752	20	-25.00	5.00	H0.5	17.78
52	370.2	43,546	20	-25.00	5.00	H0.5	17.76
53	370.3	14,519	20	-1.00	5.00	H3	15.00
54	370.35	32,187	20	-1.00	5.00	H3	13.80
55	371	7,594	40	-40.00	2.50	H1.5	28.61
56	373.1	87,319	50	-30.00	2.00	H1.5	37.54
57	373.2	164,412	70	-30.00	1.43	H1.5	60.62
58	374						
59	Subtotal	5,722,203					
60							
61	General:						
62	389	2,341					
63	390	103,353	55	-10.00	2.00	H0.5	32.88
64	391	2,029	22		4.55	SQ	9.08
65	391.1	432	22		4.55	SQ	9.08
66	391.2	1,985	5		17.40	SQ	2.18
67	392	8,063	8		10.00		
68	393	95	22		4.55	SQ	8.89
69	394	5,091	22		4.54	SQ	
70	394.1	3,073	22		4.54	SQ	10.32
71	394.2	37,840	22		4.54	SQ	
72	395	11,844	22		4.55	SQ	7.50
73	395.1		22		4.55	SQ	
74	396	279	14		7.14	SQ	
75	397.2	45,385	22		4.52	SQ	1.84
76	397.3	7,793	22		4.52	SQ	10.71
77	397.4		8		0.21	SQ	
78	397.5	6,682	22		4.55	SQ	
79	397.6	5,811	22		4.55	SQ	
80	398	9,007	22		4.54	SQ	17.13
81	398.1	468	22		4.54	SQ	
82	398.55	183	22		4.54	SQ	
83	398.56	39,949	22		4.54	SQ	
84	Subtotal	291,703					
85	ARO						
86	399.1	3,030					
87	Subtotal	3,030					
88	Total	8,841,674					
89							

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other</p>		<p>Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1	<u>Miscellaneous Amortization (Account 425)</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total	\$0		
11	<u>Donations (Account 426.1)</u>			
12	American Red Cross	\$155,320		
13	Heartshare Human Services of New York	600,000		
14	United Way of Central New York	425,797		
15	Donations (Less than 5%)	1,728,878		
16				
17				
18				
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41	Total	\$2,909,995		

If applicable, see insert pages below:

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Life Insurance (Account 426.2)</u>	
2	Miscellaneous	\$1,150,165
3		
4		
5		
6		
7	Total	\$1,150,165
8	<u>Penalties (Account 426.3)</u>	
9	Penalties	\$31,917
10		
11		
12		
13		
14		
15	Total	\$31,917
16	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
17	Lobbying	\$278,198
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21		
22		
23		
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52	Total	\$278,198

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	Miscellaneous (Allocation - Corporate Services & account reconciliation write-off's)	\$2,696,243
3	Plant work order Write Off	15,612,406
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	\$18,308,649
16	<u>Interest on Debt to Associated Companies (Account 430)</u>	
17	See Pages 18 for details on debt to associated companies	\$58,584
18		
19		
20		
21		
22		
23		
24		
25		
26	Total	\$58,584
27	<u>Other Interest Expense (Account 431)</u>	
28	Interest charge NMPC Gas Community Carrying	\$5,512,992
29	Interest charges FIN 48	3,760,539
30	Interest accrued deferral capital tracker	1,239,935
31	Electric Community CC	15,490,564
32	All Other	11,343,018
33		
34		
35	Total	\$37,347,048
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Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.</p> <p>2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	Public Service Commission of the State of				(7,374,416)
2	New York:				
3					
4	Expense of the New York Public Service	31,783,399		31,783,399	
5	Commission in accordance with 18-a of the				
6	public service law:				
7					
8					
9	MISCELLANEOUS:				
10					
11	Miscellaneous FERC and PSC expenses relating		1,141,496	1,141,496	
12	to permit fees, regulatory requirements, legal				
13	fees, environmental activities, and other				
14	various matters.				
15					
16					
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45					
46	TOTAL	\$31,783,399	\$1,141,496	\$32,924,895	(\$7,374,416)

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Regional Transmission and Market Operation</p> <p>(6) Environment (other than equipment)</p> <p>(7) Other (Classify and include items in excess of \$50,000.)</p> <p>(8) Total Cost Incurred</p> <p>B. Electric and Gas R, D & D Performed Externally</p> <p>Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	Other	R&D Related Activities		
2				
3				
4		R&D Operations		
5		\$37,584 in Transmission - Internal		
6		\$499,658 in Transmission - External		
7				
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37				
38	Total			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p> <p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
3,067,697	1,840,580	930.2	4,908,277		1
					2
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					36
					37
\$3,067,697	\$1,840,580		\$4,908,277	\$0	38

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	13,222,482		
5	Regional Market			
6	Distribution	67,547,005		
7	Customer Accounts	18,335,272		
8	Customer Service and Informational	6,745,743		
9	Sales	1,254,740		
10	Administrative and General	74,286,260		
11	TOTAL Operation (Enter Total of lines 3 thru 9)	181,391,502		
12	Maintenance			
13	Production	54		
14	Transmission	7,304,785		
15	Regional Market			
16	Distribution	49,389,107		
17	Administrative and General			
18	TOTAL Maint. (Total of lines 12 thru 15)	56,693,946		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 12)	54		
21	Transmission (Enter Total of lines 4 and 14)	20,527,267		
22	Regional Market (Enter Total of lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	116,936,112		
24	Customer Accounts (Transcribe from line 7)	18,335,272		
25	Customer Service and Informational (Transcribe from line 8)	6,745,743		
26	Sales (Transcribe from line 9)	1,254,740		
27	Administrative and General (Enter Total of lines 10 and 17)	74,286,260		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	238,085,448		238,085,448
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production - Natural Gas (Including Expl. and Dev.)			
33	Other Gas Supply	4,565		
34	Storage, LNG Terminaling and Processing			
35	Transmission	1,232		
36	Distribution	19,385,544		
37	Customer Accounts	4,729,241		
38	Customer Service and Informational	1,627,864		
39	Sales	666,624		
40	Administrative and General	14,885,102		
41	TOTAL Operation (Enter Total of lines 28 thru 37)	41,300,172		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production - Nat. Gas			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution	10,669,577		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 40 thru 46)	10,669,577		

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Gas (Continued)					
51	Total Operation and Maintenance				
52	Production - Manufactured Gas (Enter Total of lines 28 and 40)	0			
53	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0			
54	Other Gas Supply (Enter Total of lines 30 and 42)	4,565			
55	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0			
56	Transmission (Lines 32 and 44)	1,232			
57	Distribution (Lines 33 and 45)	30,055,121			
58	Customer Accounts (Line 34)	4,729,241			
59	Customer Service and Informational (Line 35)	1,627,864			
60	Sales (Line 36)	666,624			
61	Administrative and General (Lines 37 and 46)	14,885,102			
62	TOTAL Operation and Maint. (Total of lines 49 thru 58)	51,969,749	294,881		52,264,630
63	Other Utility Departments				0
64	Operation and Maintenance				0
65	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	290,055,197	294,881		290,350,078
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	126,462,922	6,280,320		132,743,242
69	Gas Plant	33,235,426	1,564,458		34,799,884
70	Other				0
71	TOTAL Construction (Total of lines 65 thru 67)	159,698,348	7,844,778		167,543,126
72	Plant Removal (By Utility Departments)				
73	Electric Plant	0	0		0
74	Gas Plant	0	0		0
75	Other				0
76	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0		0
77	Other Accounts (Specify):				
78	Other work in progress (174)	1,875,663	1,318		1,876,981
79					0
80	Misc Income Deductions	446,972	0		446,972
81					0
82					0
83					0
84					0
85					0
86					0
87					0
88					0
89					0
90					0
91					0
92					0
93					0
94					0
95					0
96					0
97					0
98	TOTAL Other Accounts	2,322,635	1,318		2,323,953
99	TOTAL SALARIES AND WAGES	452,076,180	8,140,977		460,217,157

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance
301	Organization						\$0
302	Franchises & Consents						0
303	Miscellaneous Intangible Plant						
	Total Intangible Plant	0	0	0	0		0
	Other (Specify)						
	Total Other	0	0	0	0		0
389	Land & Land Rights	5,191,770	160,202	0		0	5,351,972
390	Structures & Improvements	205,800,989	2,328,601	(3,103,960)		54,162	205,079,792
391	Office Furniture & Equipment	52,689,060	0	(38,130,100)		176,493	14,735,453
392	Transportation Equipment	4,931,995	0	0		0	4,931,995
393	Stores Equipment	5,195,119	0	(3,837,452)		0	1,357,667
394	Tools, Shop & Garage Equipmt.	11,977,927	22,081	(6,717,289)		0	5,282,719
395	Laboratory Equip	108,149	0	(108,106)		0	43
396	Power Operated Equipment	0	0	0		0	0
397	Communication Equipment	57,800,341	81,795	(27,060,898)		0	30,821,238
398	Misc. Equipment	700,082	14,386	(202,153)		0	512,315
399	Other Tangible Property	0	1,064,036				1,064,036
	Total General Plant	344,395,433	3,671,101	(79,159,958)	0	230,655	269,137,231
	Total Common Utility Plant	\$344,395,433	\$3,671,101	(\$79,159,958)	\$0	\$230,655	\$269,137,231

Departmental Allocation of Common Items

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COMMON UTILITY PLANT AND EXPENSES (CONTINUED)

RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT

Balance January 1, 2016	\$154,202,548
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	10,614,059
Depreciation - Gas	2,173,964
Total Depreciation and Amortization Provisions	<u>12,788,023</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	(79,159,959)
Cost of Removal	348,058
Net Charges for Plant Retired	<u>(78,811,901)</u>
Other Debit or Credit Items:	
Net increase in Retirement Work in Progress	13,466
Transfer of Provisions to Electric Department	1,252,201
Balance December 31, 2016	<u><u>\$89,417,405</u></u>

Common Utility Expenses and Departmental Allocation

Depreciation Expense	
Allocation Factors to Common Plant Assets	
17% Gas Segment	
83% Electric Segment	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016	
Amounts Included in ISO/RTO Settlement Statements					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	\$ 74,065,607	\$ 65,912,138	\$ 120,058,703	\$ 82,298,351
3	Net Purchases (Account 555.1)				
4	Net Sales (Account 447)	(1,540,503)	(524,772)	(1,063,816)	
5	Transmission Rights				
6	Ancillary Services	5,595,340	7,158,075	6,059,665	5,410,686
7	Other Items (list separately)				
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46					
47	TOTAL	78,120,444	72,545,441	125,054,552	87,709,037

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017	Year/Period of Report December 31, 2016	
PURCHASES AND SALES OF ANCILLARY SERVICES						
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.						
In columns for usage, report usage-related billing determinant and the unit of measure.						
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchase and sol during the year.						
(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.						
(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulations and frequency response services purchased and sold during the year.						
(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchase and sold during the year.						
(5) On line 5 and 6 columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.						
(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.						
		Amount Purchase for the Year			Amount Sold for the Year	
		Usage - Related Billing Determinant			Usage - Related Billing Determinant	
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f) Dollars (g)
1	Scheduling, System Control and Dispatch	13,040,246	mwh	\$ (3,064,292)		
2	Reactive Supply and Voltage		mwh	4,824,891	18	MVAr \$ 71,315
3	Regulation and Frequency Response		mwh	2,298,614		
4	Energy Imbalance		mwh			
5	Operating Reserve - Spinning		mwh	9,579,041		
6	Operating Reserve - Supplement	Combined w/line 5				
7	Other		mwh	93,031		
8	Total (Lines 1 thru 7)	13,040,246		13,731,285	18	\$ 71,315

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017		Year/Period of Report December 31, 2016				
Monthly Transmission System Peak Load										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Film Network Service for Self (e)	Film Network Service for Others (f)	Long-Term Film Point-to-point Reservation (g)	Other Long-Term Film Service (h)	Short-Term Film Point-to-point Reservation (i)	Other Services (j)
1	January	6,497	4	19	5,025	575	897			
2	February	6,452	11	19	4,981	574	897			
3	March	6,020	3	20	4,562	561	897			
4	Total for Quarter 1	18,969			14,568	1,710	2,691	0	0	
5	April	5,827	4	12	4,393	537	897			
6	May	6,401	28	18	5,093	375	933			
7	June	7,162	20	17	5,775	454	933			
8	Total for Quarter 2	19,390			15,261	1,366	2,763	0	0	
9	July	7,557	22	17	6,227	397	933			
10	August	7,764	11	15	6,402	429	933			
11	September	7,179	8	15	5,864	382	933			
12	Total for Quarter 3	22,500			18,493	1,208	2,799	0	0	
13	October	5,918	18	20	4,644	565	933			
14	November	6,328	21	18	4,917	478	933			
15	December	6,755	15	18	5,257	341	933			
16	Total for Quarter 4	19,001			14,818	1,384	2,799	0	0	
17	Total Year to Date/Year	79,860			63,140	5,668	11,052	0	0	

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) April 27, 2017		Year/Period of Report December 31, 2016				
Monthly ISO/RTO Transmission System Peak Load										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1	0			0	0	0	0	0	
5	April									
6	May									
7	June									
8	Total for Quarter 2	0			0	0	0	0	0	
9	July									
10	August									
11	September									
12	Total for Quarter 3	0			0	0	0	0	0	
13	October									
14	November									
15	December									
16	Total for Quarter 4	0			0	0	0	0	0	
17	Total Year to Date/Year	0			0	0	0	0	0	

Name of Respondent Niagara Mohawk Power Corporation		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		22	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		23	Sales to Ultimate Consumers (Including Interdepartmental Sales)	13,313,940
3	Steam		24	Requirements Sales for Resale (See Instruction 4, page 311.)	5,814
4	Nuclear		25	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	281,060
5	Hydro - Conventional		26	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		27	Energy Used by the Company (Electric Department Only, Excluding Station Use)	14,795
7	Other		28	Total Energy Losses	548,722
8	Less Energy for Pumping		29	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	30	TOTAL (Enter Total of Lines 22 Through 29)(MUST EQUAL LINE 21)	14,164,331
10	Purchases	14,164,331			
11	Purchases for Energy Storage				
12	Power Exchanges:				
13	Received	3,036,528			
14	Delivered	3,036,528			
15	Net Exchanges (Line 12 minus line 13)	0			
16	Transmission for Other (Wheeling)				
17	Received				
18	Delivered				
19	Net Transmission for Other (Line 16 minus line 17)	0			
20	Transmission by Other Losses				
21	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,164,331			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
31	January	1,303,410	40,692	5,596	4	HE 19
32	February	1,172,913	36,858	5,542	11	HE 19
33	March	1,147,772	44,402	5,111	3	HE 20
34	April	1,049,554	42,758	4,936	4	HE 12
35	May	1,046,116	36,527	5,468	28	HE 18
36	June	1,080,821	32,308	6,170	20	HE 17
37	July	1,310,096	31,955	6,448	22	HE 17
38	August	1,429,222	31,972	6,641	11	HE 15
39	September	1,162,360	(533)	6,113	8	HE 15
40	October	1,009,930	1,632	4,811	18	HE 20
41	November	1,116,511	(737)	5,155	21	HE 18
42	December	1,335,626	602	5,595	15	HE 18
43	TOTAL	14,164,331	298,436			

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	Homer City T6110	Stolle 37	345.00	345.00	Wood H Frames	37.30		1
2					Steel Towers			
3								
4	Marcy T4130	New Scotland 18 T390	345.00	345.00	Steel Towers	84.34		1
5	Edic T4070	New Scotland 14	345.00	345.00	Steel Towers	83.24		1
6								
7	Nine Mile Point T2350	Clay 8 & 9 T373-374	345.00	345.00	Wood H Frames	26.50		1
8					Steel Towers			
9								
10	Clay T2060	Dewitt 13	345.00	345.00	Steel Towers	15.07		1
11								
12	Athens T5320	Pleasant Valley #91	345.00	345.00	Steel Towers	39.02		
13	Leeds T5330	Pleasant Valley #92	345.00	345.00	Steel Towers	38.84		1
14								
15								
16	Oswego T2420	Lafayette 17 T391	345.00	345.00	Wood H Frames	47.55		1
17					Steel Towers			
18								
19	Oswego T2470	Volney 11 T392	345.00	345.00	Wood H Frames	13.40		1
20					Steel Towers			
21								
22	Oswego T2480	Volney 12 T393	345.00	345.00	Wood H Frames	13.40		1
23					Steel Towers			
24								
25	Independence T5560	Scriba 25 Clay 26	345.00	345.00	Towers	29.52	2.80	2
26					Wood H Frames			
27								
28	Volney T2720	Clay 6 T-402	345.00	345.00	Wood H Frames	18.50		1
29					Steel Towers			
30								
31	Dewitt T2150	Lafayette 3	345.00	345.00	Wood H Frames	8.49		1
32					Steel Towers			
33								
34	Lafayette T6470	Oakdale 4	345.00	345.00	Wood H Frames	38.64		1
35					Steel Towers			
36	Total					10,582.11	361.39	47

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016					
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1192.5 ACSR	\$1,897,017	\$11,153,202	\$13,050,219					1
								2
								3
2-795 ACSR								4
2-795 ACSR	3,377,678	50,208,005	53,585,683					5
								6
2167 ACSR	1,220,242	8,602,547	9,822,789					7
								8
								9
2167 ACSR	900,555	4,393,859	5,294,414					10
								11
								12
2-1351.5 ACSR		154,118	154,118					13
								14
								15
2-1192.5 ACSR	5,625,110	20,595,182	26,220,292					16
2-2500 CU								17
								18
2-1192.5 ACSR	1,743,552	3,798,316	5,541,868					19
								20
								21
2-1192.5 ACSR		4,028,181	4,028,181					22
								23
								24
2-1192.5 ACSR		28,088,916	28,088,916					25
								26
								27
2167 ACSR		887,691	887,691					28
								29
								30
2-1192.5 ACSR	541,168	4,659,547	5,200,715					31
								32
								33
2-1192.5 ACSR	523,794	27,275,543	27,799,337					34
								35
	89,279,221	1,362,030,353	1,451,309,574	\$0	\$0	\$0	\$0	36

If applicable, see insert pages below

Niagara Mohawk Power Corporation

April 27, 2017

December 31, 2016

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Volney T4280	Marcy 19	345.00	345.00	Wood H Frames	65.30		1
3					Steel Towers			
4								
5	Scriba T2550	Volney #21	345.00	345.00	Wood Poles	8.90		
6	Scriba T2540	Volney 20	345.00	345.00	Wood Poles	8.81	8.80	2
7								
8								
9	Nine Mile Point T2370	Scriba 9	345.00	345.00	Wood Poles	0.40		1
10					Steel Towers			
11								
12	New Scotland T5450	Alps 2	345.00	345.00	Steel H Frame	30.81		1
13								
14								
15	Reynolds Road T5560	Alps 1	345.00	345.00	Wood Poles	11.12		1
16					Wood H Frames			
17					Steel Towers			
18								
19	Leeds T5310	Hurley Ave 301 Roseton	345.00	345.00	Steel Towers	0.06		1
20								
21	New Scotland T5480	Leeds 93-94	345.00	345.00	Steel Towers	51.60		2
22	T5490							
23	Reynolds T6420 ,T6480	Empire #5	345.00	345.00	Steel Towers	8.10		1
24								
25	Alps T5030	Berkshire #393	345.00	345.00	Steel Towers	8.77		1
26	Independence T2760	Scriba #25	345.00	345.00	Steel Towers	2.80		1
27								
28	Leeds T6160	Athens #95	345.00	345.00	Steel Towers	0.50		1
29								
30	Dunkirk - T1110	South Ripley 68	230.00	230.00	Wood Poles	31.38		1
31	South Ripley T1180	Erie 69			Wood H Frames	4.70		1
32								
33								
34	Beck- Packard #76 T1070	T107 Erie	230.00	230.00	Steel Towers	4.55		
35					Wood H frames			
36	Elm St. Buffalo , NY T1140	Gardenville NY	230.00	230.00	Underground	6.20		1
37	#71							
38	Elm St. Buffalo, NY T1150	Gardenville, NY	230.00	230.00	Underground	6.10		1
39	#72							
40								
41	Gardenville T1240	Dunkirk 73	230.00	230.00	Wood Poles	47.22		1
42	Gardenville T1250	Dunkirk 74			Wood H Frames		47.22	1
43					Steel Towers			
44								
45	Packard 61 T1710	Packard 61	230.00	230.00	Steel Towers	3.42		1
46					Wood H Frames			
47	Packard 62 T1720	Packard 62	230.00	230.00	Steel Towers	3.47		1
48					Wood H Frames			
49	Packard T1790	Huntley 77	230.00	230.00	Steel Towers	12.14	12.10	2
50	Packard T1800	Huntley 78						
51								
52								
53	Total					10,582.11	361.39	47

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4-1351.5 ACSR 2-1192.5 ACSR	2,640,639	84,286	2,724,925					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53
2-1192.5 ACSR 2167 ACSR	208,643	3,891,586	4,100,229					
2-1192.5 ACSR 2167 ACSR		442,025	442,025					
2-1192.5 ACSR 3-1590 ACSR	2,587,038	16,609,222	19,196,260					
2-1192.5 ACSR	608,370	4,648,858	5,257,228					
2-1033.5 ACSR		59,438	59,438					
2-795 ACSR	2,018,970	12,714,760	14,733,730					
2-1192.5 ACSR								
2-1192.5 ACSR 2-1192.5 ACSR	3,571,519 28,088,916	21,258,080	24,829,599 28,088,916					
2-795 ACSR								
1192.5 ACSR 1192.5 ACSR	587,933	2,109,106	2,697,039					
	26,139	490,510	516,649					
	51,513	91,992	143,505					
		91,992	91,992					
1192.5 ACSR	3,628,032	6,930,032	10,558,064					
1431 ACSR	68,648	574,375	643,023					
1431 ACSR		347,181	347,181					
1192.5 ACSR 1158.4 ACSR 1192.5 ACSR	1,239,863	4,411,847	5,651,710					
	89,279,221	1,362,030,353	1,451,309,574	0	0	0	0	

TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Edic T4090	Porter 17 T304	230.00	230.00	Wood Poles	0.42		1
2					Wood H Frames			
3					Steel Towers			
4								
5	Adirondack T6340	Chases Lake 13 T328	230.00	230.00	Wood H Frames	11.10		1
6	Chases Lake T6350	Porter 11			Steel Towers	43.30		1
7								
8	Adirondack T4010	Porter 12 T329	230.00	230.00	Wood H Frames		54.50	1
9					Steel Towers			
10								
11	Porter T4200	Rotterdam 30 T 333	230.00	230.00	Wood H Frames	71.53		1
12					Steel Towers			
13								
14	Porter T4210	Rotterdam 31 T366	230.00	230.00	Wood H Frames	71.16		1
15					Wood Poles			
16								
17	Rotterdam T5630	Bear Swamp E205	230.00	230.00	Wood H Frames	43.78		1
18					Steel Towers			
19								
20	Beck T1070	Packard 76	230.00	230.00	Wood H Frames	4.55		1
21					Steel Towers			
22								
23	Huntley T1400	Gardenville 79	230.00	230.00	Wood H Frames	20.63		1
24					Steel Towers			
25	Huntley T1410	Gardenville 80	230.00	230.00	Wood H Frames	20.63		1
26					Steel Towers			
27								
28	Huntley T1370	Elm Street #70	230.00	230.00	Steel Towers	7.90		
29					Wood H Frames			
30								
31								
32								
33								
34								
35								
36								
37								
38	Lines Operated at 115kV				Wood H Frames	17.99		
39					Wood Poles	8.43		
40					Steel Towers	4,755.28	121.43	
41					Underground	18.30		
42								
43	Lines Operated at 69kV				Steel Poles	265.26	24.19	
44	Lines Operated at 46kV				Wood Poles	317.32	0.41	
45	Lines Operated at 34.5kV				Wood H Frames	3,508.52	81.04	
46	Lines Operated at 23kV				Wood Poles	473.40	7.94	
47	Lines Operated at <23kV				Wood Poles	112.45	0.96	
48								
49								
50								
51								
52								
53	Total					10,582.11	361.39	47

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
2-795 ACSR 2167 ACSR		114,101	114,101					1
								2
								3
795 ACSR	523,366	4,235,031	4,758,397					4
795 ACSR								5
								6
795 ACSR		3,927,780	3,927,780					7
								8
								9
795 ACSR	788,373	6,081,185	6,869,558					10
795 ACSR								11
								12
795 ACSR	178,309	10,194,089	10,372,398					13
								14
								15
795 ACSR	1,048,577	19,440,573	20,489,150					16
1033.5 ACSR								17
								18
1158.4 ACSR	26,140	490,510	516,650					19
1192.5 ACSR								20
								21
1192.5 ACSR								22
795 ACSR	1,053,701	9,017,164	10,070,865					23
1192.5 ACSR								24
795 ACSR								25
								26
1192.5 ACSR								27
795 ACSR								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
	17,968,091	494,911,100	512,879,191					38
	19,593	149,364,797	149,384,390					39
								40
		166,018,245	166,018,245					41
								42
	2,294,539	26,032,111	28,326,650					43
	1,050,637	42,365,728	43,416,365					44
	1,188,511	163,389,509	164,578,020					45
	1,157,039	26,048,835	27,205,874					46
	827,006	1,799,198	2,626,204					47
								48
								49
								50
								51
								52
	89,279,221	1,362,030,353	1,451,309,574	0	0	0	0	53

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2017	Year of Report December 31, 2016
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Akwasne Station 825	Trans-Unattended	115.00	5.04	0.48
2	Akwasne Station 825	Trans-Unattended	115.00	34.50	
3	Albany High School Station 403	Dist-Unattended	34.50	13.80	
4	Albion Station 80	Dist-Unattended	34.50	4.80	
5	Alder Creek Station 701	Dist-Unattended	46.00	4.80	
6	Altamont Station 283	Dist-Unattended	115.00	13.80	
7	Altamont Station 283	Dist-Unattended	110.00	34.50	
8	Andover Station 09	Trans-Unattended	34.50	4.80	
9	Andover Station 09	Trans-Unattended	115.00	34.50	
10	Antwerp Station 801	Dist-Unattended	23.00	4.80	
11	Arnold Pit 4746	Dist-Unattended	23.00	0.28	
12	Arnold Station 656	Dist-Unattended	46.00	4.16	
13	Ash Street Station 223	Trans-Unattended	34.50	4.40	
14	Ash Street Station 223	Trans-Unattended	115.00	34.50	
15	Ash Street Station 223	Trans-Unattended	115.00	34.50	
16	Ash Street Station 223	Trans-Unattended	115.00	12.50	
17	Ash Street Station 223	Dist-Unattended	115.00	13.80	
18	Ash Street Station 223	Dist-Unattended	115.00	13.80	
19	Ashley Station 331 (Port PDS 7 East)	Dist-Unattended	34.50	13.20	
20	Attica Station 12	Dist-Unattended	34.50	4.80	
21	Ausable Forks Station 846	Dist-Unattended	46.00	4.80	
22	Avenue A Station 291	Dist-Unattended	34.50	4.40	13.20
23	Avenue A Station 291	Dist-Unattended	34.50	4.40	
24	Avon Station 43	Dist-Unattended	34.50	4.80	
25	Baker Street Station 150	Trans-Unattended	115.00	13.80	
26	Ballina Station 221	Dist-Unattended	34.50	13.80	
27	Ballston Station 12	Trans-Unattended	34.40	4.16	
28	Ballston Station 12	Trans-Unattended	110.00	34.50	
29	Ballston Station 12	Trans-Unattended	113.00	13.80	
30	Balmat Station 904	Trans-Unattended	23.00	4.80	
31	Balmat Station 904	Trans-Unattended	115.00	23.00	
32	Barker Station 78	Dist-Unattended	34.50	4.80	
33	Bartell Road Station 325	Dist-Unattended	115.00	13.80	
34	Basom Station 15	Dist-Unattended	34.50	4.80	
35	Basom Station 15	Dist-Unattended	34.50	4.80	
36	Batavia Station 01	Trans-Unattended	115.00	34.50	
37	Batavia Station 01	Trans-Unattended	115.00	34.50	
38	Batavia Station 01	Trans-Unattended	115.00	13.80	
39	Batavia Station 01	Trans-Unattended	115.00	13.80	
40	Battenkill Station 342	Trans-Unattended	115.00	34.50	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Battenkill Station 342	Trans-Unattended	115.00	13.80	
2	Battle Hill Station 949	Trans-Unattended	115.00	23.00	
3	Belmont Station 260	Dist-Unattended	116.00	13.80	
4	Belmont Station 260	Dist-Unattended	115.00	13.80	
5	Bemus Point Station 159	Dist-Unattended	34.50	4.80	
6	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
7	Bennett Road Station 99	Dist-Unattended	115.00	13.80	
8	Berry Road Station 153	Dist-Unattended	115.00	13.80	
9	Bethlehem Station 21	Trans-Unattended	115.00	34.40	
10	Bethlehem Station 21	Trans-Unattended	115.00	34.50	
11	Bethlehem Station 21	Trans-Unattended	115.00	13.80	
12	Birch Avenue Station 322	Dist-Unattended	34.50	13.80	
13	Black River Station 70	Trans-Unattended	115.00	23.00	
14	Bloomington Station 841	Dist-Unattended	46.00	4.80	
15	Blue Stores Station 303	Dist-Unattended	115.00	13.80	
16	Bolton Station 284	Dist-Unattended	34.40	13.80	
17	Bombay Station 897	Dist-Unattended	34.50	4.80	
18	Boonville Station 707	Trans-Unattended	115.00	46.00	
19	Boonville Station 707	Trans-Unattended	115.00	23.00	
20	Boyntonville Station 333	Dist-Unattended	110.00	13.80	
21	Brady Station 957	Dist-Unattended	115.00	13.80	
22	Brasher Station 851	Dist-Unattended	34.50	4.80	
23	Bremen Station 815	Dist-Unattended	115.00	13.80	
24	Brewerton Station 7	Dist-Unattended	34.50	4.80	
25	Bridge Street Station 295	Dist-Unattended	115.00	13.80	
26	Bridgeport Station 168	Dist-Unattended	113.00	13.80	
27	Brier Hill Station 953	Dist-Unattended	22.00	4.80	
28	Brigham Road Station 64	Dist-Unattended	69.00	13.80	
29	Brighton Avenue Station 8	Dist-Unattended	34.50	4.16	
30	Bristol Hill Station 109	Trans-Unattended	115.00	34.50	
31	Brockport Station 74	Trans-Unattended	115.00	13.80	
32	Brockport Station 74	Trans-Unattended	115.00	34.50	
33	Brockport Station 74	Trans-Unattended	115.00	34.50	
34	Brockport Station 74	Trans-Unattended	115.00	13.80	
35	Brook Road Station 369	Dist-Unattended	115.00	34.50	
37	Brook Road Station 369	Dist-Unattended	115.00	13.80	
38	Brook Road Station 369	Dist-Unattended	115.00	13.80	
39	Browns Falls Station 711	Trans-Unattended	115.00	34.50	
40	Brunswick Station 264	Dist-Unattended	34.40	13.80	
41	Buckley Corners Station 454	Dist-Unattended	113.00	13.80	
42	Buckley Road Station 140	Dist-Unattended	34.50	4.80	
43	Burdeck Street Station 265	Dist-Unattended	115.00	13.80	
44	Burgoyne Avenue Station 337	Dist-Unattended	115.00	13.80	
45	Busti Station 68	Dist-Unattended	34.50	4.80	
46	Butler Station 362	Dist-Unattended	115.00	13.80	
47	Butternut Station 255	Dist-Unattended	113.00	13.80	
48	Butts Road Station 72	Dist-Unattended	34.50	13.80	
49	Butts Road Station 72	Dist-Unattended	34.40	13.20	
50	Byron Station 18	Dist-Unattended	34.50	4.80	
51	Byron Station 18	Dist-Unattended	34.50	4.80	
52	Camillus Station 10	Dist-Unattended	34.50	4.16	
53	Camillus Station 10	Dist-Unattended	34.50	4.16	
54	Camillus Station 10	Dist-Unattended	34.50	4.16	
55	Canawagus Station	Dist-Unattended	34.50	0.28	
56	Cardiff Station 13	Dist-Unattended	34.50	2.40	
57	Cardiff Station 13	Dist-Unattended	34.50	2.40	
58	Cardiff Station 13	Dist-Unattended	34.50	2.40	
59	Caroga Lake Station 219	Dist-Unattended	23.00	4.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Carthage Station 717	Dist-Unattended	23.00	4.80	
2	Carthage Station 717	Dist-Unattended	23.00	4.80	
3	Carthage Station 717	Dist-Unattended	23.00	4.80	
4	Carthage Station 717	Dist-Unattended	23.00	4.80	
5	Cascade Tissue Station	Dist-Unattended	34.50	4.16	
6	Cassadaga Station 61	Dist-Unattended	34.50	4.80	
7	Castleton Station 36	Dist-Unattended	34.50	4.80	
8	Cattaraugus Station 15	Dist-Unattended	34.50	4.80	
9	Cavanaugh Road Station 616	Dist-Unattended	115.00	13.80	
10	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
11	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
12	Cazenovia Station 220	Dist-Unattended	34.50	4.80	
13	Cedar Station 453	Dist-Unattended	115.00	13.80	
14	Center Street Station 379	Dist-Unattended	115.00	13.80	
15	Central Square Station 15	Dist-Unattended	34.50	4.80	
16	Chadwicks Station 668	Dist-Unattended	115.00	13.80	
17	Charley Lake Station 254	Dist-Unattended	23.00	2.40	
18	Chasm Falls Station 852	Trans-Unattended	34.50	13.80	
19	Chautauqua Station 57	Dist-Unattended	34.50	4.80	
20	Chestertown Station 42	Dist-Unattended	34.50	13.80	
21	Chittenango Station 16	Dist-Unattended	34.40	4.80	
22	Chrisler Avenue Station 257	Dist-Unattended	34.50	4.16	
23	Chrisler Avenue Station 257	Dist-Unattended	34.50	4.16	
24	Church Street Station 43	Dist-Unattended	115.00	13.80	
25	Clay Station 229	Trans-Unattended	345.00	120.00	13.80
26	Cleveland Station 11	Dist-Unattended	34.50	4.80	
27	Cleveland Station 11	Dist-Unattended	34.50	4.80	
28	Cleveland Station 11	Dist-Unattended	34.50	4.80	
29	Clinton Road Station 366	Dist-Unattended	115.00	13.80	
30	Clinton Station 604	Dist-Unattended	44.00	13.80	
31	Cloverbank Station 91	Dist-Unattended	115.00	13.80	
32	Cloverbank Station 91	Dist-Unattended	115.00	13.80	
33	Clymer Station 55	Dist-Unattended	34.50	4.80	
34	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
35	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
37	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
38	Cobleskill Station 214	Dist-Unattended	69.00	4.80	
39	Coffeen Street Station 760	Trans-Unattended	115.00	23.00	
40	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	
41	Coffeen Street Station 760	Trans-Unattended	115.00	23.00	
42	Coffeen Street Station 760	Trans-Unattended	115.00	13.80	
43	Collins Station 83	Dist-Unattended	34.50	4.80	
44	Collinsville Station 716	Dist-Unattended	23.00	4.80	
45	Colorforms Station	Dist-Unattended	23.00	0.48	
46	Colosse Station 321	Dist-Unattended	34.50	13.80	
47	Colvin Avenue Station 313	Dist-Unattended	34.50	4.16	
48	Commerce Avenue Station 235	Dist-Unattended	34.50	13.80	
49	Comstock Station 48	Dist-Unattended	115.00	4.80	
50	Conesus Lake Station 52	Dist-Unattended	34.50	4.80	
51	Conkling Station 652	Dist-Unattended	43.80	4.36	
52	Constantia Station 19	Dist-Unattended	34.50	4.16	
53	Coolidge Ventures Station 268	Dist-Unattended	115.00	13.80	
54	Corfu Station 22	Dist-Unattended	34.50	4.80	
55	Corfu Station 22	Dist-Unattended	34.50	4.80	
56	Corinth Station 285	Dist-Unattended	34.50	13.80	
57	Corliss Park Station 338	Dist-Unattended	34.50	4.16	
58	Corning Station 970	Dist-Unattended	115.00	13.80	
59	Cortland Line Station 277	Dist-Unattended	34.50	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Cortland Station 502	Dist-Unattended	34.50	4.80	
2	Cortland Station 502	Dist-Unattended	34.50	4.80	
3	Cortland Station 502	Dist-Unattended	34.50	4.80	
4	Cortland Station 502	Dist-Unattended	115.00	34.50	
5	Cortland Station 502	Dist-Unattended	115.00	34.50	
6	Cross Street Pump	Dist-Unattended	34.50	4.16	
7	Corfu Station 22	Dist-Unattended	34.50	4.80	
8	Cross Street Pump	Dist-Unattended	34.50	4.16	
9	Crouse Hinds Station 239	Dist-Unattended	34.50	13.80	
10	Crouse Hinds Station 239	Dist-Unattended	34.50	13.80	
11	Crouse Hinds Station 239	Dist-Unattended	34.50	13.80	
12	Crown Point Station 249	Dist-Unattended	115.00	13.80	
13	Cuba Lake Station 37	Dist-Unattended	34.50	4.80	
14	Cuba Station 05	Dist-Unattended	34.40	5.04	
15	Curry Road Station 365	Dist-Unattended	115.00	13.80	
16	Curry Road Station 365	Dist-Unattended	115.00	13.80	
17	Curry Road Station 365	Dist-Unattended	113.00	13.80	
18	Curtis Street Station 224	Trans-Unattended	115.00	34.50	
19	Curtis Street Station 224	Trans-Unattended	115.00	34.50	
20	Cuyler Station 24	Dist-Unattended	34.50	4.16	
21	Darien Station 16	Dist-Unattended	34.50	4.80	
22	David Station 979	Dist-Unattended	23.00	4.80	
23	Debalso Station 684	Dist-Unattended	115.00	13.80	
24	Deerfield Station 606	Trans-Unattended	115.00	13.80	
25	Deerfield Station 606	Trans-Unattended	115.00	46.00	
26	Dekalb Station 984	Dist-Unattended	115.00	13.80	
27	Delameter Station 93	Dist-Unattended	115.00	13.80	
28	Delanson Station 269	Dist-Unattended	69.00	13.80	
29	Delaware Avenue Station 330	Dist-Unattended	34.40	13.80	
30	Delaware Avenue Station 330	Dist-Unattended	34.50	4.16	
31	Delevan Station 11	Dist-Unattended	34.50	4.80	
32	Delevan Station 11	Dist-Unattended	34.50	4.80	
33	Delmar Station 279	Dist-Unattended	34.40	4.80	
34	Delmar Station 279	Dist-Unattended	34.50	4.80	
35	Delphi Station 262	Dist-Unattended	113.00	13.80	
37	Depot Road Station 425	Dist-Unattended	34.50	13.80	
38	Dewitt Station 241	Trans-Unattended	345.00	120.00	
39	Dewitt Station 241	Trans-Unattended	345.00	120.00	
40	Dexter Station 726	Dist-Unattended	23.00	4.80	
41	Dorwin Station 26	Dist-Unattended	34.50	4.16	
42	Dugan Road Station 22	Dist-Unattended	115.00	13.80	
43	Dugan Road Station 22	Dist-Unattended	115.00	13.80	
44	Duguid Station 265	Dist-Unattended	115.00	13.80	
45	Dunkirk Station	Trans-Unattended	115.00	34.50	
46	Dunkirk Station	Trans-Unattended	115.00	34.50	
47	Dunkirk Station	Trans-Unattended	230.00	120.00	
48	E. J. West Station 38	Trans-Unattended	115.00	13.80	
49	Eagle Bay Station 382	Dist-Unattended	46.00	4.80	
50	Eagle Bay Station 382	Dist-Unattended	46.00	4.80	
51	Eagle Bay Station 382	Dist-Unattended	46.00	4.80	
52	Eagle Harbor Station 92	Dist-Unattended	34.50	4.80	
53	East Batavia Station 28	Trans-Unattended	115.00	13.80	
54	East Batavia Station 28	Trans-Unattended	115.00	13.80	
55	East Dunkirk Station 63	Dist-Unattended	113.00	13.80	
56	East Dunkirk Station 63	Dist-Unattended	113.00	13.80	
57	East Fulton Station 100	Dist-Unattended	34.50	4.80	
58	East Golah Station 51	Trans-Unattended	115.00	13.80	
59	East Golah Station 51	Dist-Unattended	115.00	13.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	East Molloy Road Station 151	Dist-Unattended	115.00	13.80	
2	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
3	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
4	East Norfolk Station 913	Trans-Unattended	23.00	4.80	
5	East Oswegatchie Station 982	Trans-Unattended	115.00	23.00	
6	East Otto Station 28	Dist-Unattended	34.50	4.80	
7	East Pulaski Station 324	Dist-Unattended	115.00	13.80	
8	East Schodack Station 501	Dist-Unattended	34.50	4.80	
9	East Springfield Station 477	Dist-Unattended	115.00	13.80	
10	East Syracuse Station 27	Dist-Unattended	34.50	4.16	
11	East Watertown Station 817	Dist-Unattended	115.00	13.80	
12	East Worcester Station 430	Dist-Unattended	34.50	13.80	
13	Eden Center Station 88	Dist-Unattended	34.50	4.80	
14	Edic Station 662	Trans-Unattended	345.00	230.00	
15	Edic Station 662	Trans-Unattended	345.00	120.00	
16	Edwards Station 916	Dist-Unattended	34.50	4.80	
17	Elba Station 20	Dist-Unattended	34.50	4.80	
18	Elba Station 20	Dist-Unattended	34.50	4.80	
19	Elbridge Station 312	Trans-Unattended	115.00	34.50	
20	Elbridge Station 312	Trans-Unattended	345.00	115.00	
21	Ellicott Station 65	Dist-Unattended	34.50	4.80	
22	Elm Street Station	Trans-Unattended	240.00	24.00	
23	Elm Street Station 898	Dist-Unattended	34.40	4.80	
24	Elm Street Station 898	Dist-Unattended	34.50	4.80	
25	Elm Street Station 898	Dist-Unattended	34.40	4.80	
26	Elnora Station 344	Dist-Unattended	115.00	13.80	
27	Elsmere Station 407	Dist-Unattended	34.50	4.80	
28	Emerald Equipment Systems Station 234	Dist-Unattended	34.50	13.80	
29	Emmet Street Station 256	Dist-Unattended	34.50	4.16	
30	Emmet Street Station 256	Dist-Unattended	34.50	4.16	
31	Ephratah Station 18	Trans-Unattended	69.00	23.00	
32	Ephratah Station 18	Trans-Unattended	69.00	4.80	
33	Ephratah Station 18	Trans-Unattended	69.00	4.80	
34	Ephratah Station 18	Trans-Unattended	69.00	4.80	
35	Euclid Station 267	Dist-Unattended	115.00	13.80	
37	Euclid Station 267	Dist-Unattended	115.00	13.80	
38	Everett Road Station 420	Dist- Unattended	115.00	13.80	
39	Fabius Station 55	Dist-Unattended	34.50	4.80	
40	Fabius Station 55	Dist-Unattended	34.40	4.80	
41	Fabius Station 55	Dist-Unattended	34.50	4.80	
42	Fairdale Station 135	Dist-Unattended	34.50	4.80	
43	Farmersville Station 27	Dist-Unattended	34.50	4.80	
44	Farmersville Station 27	Dist-Unattended	34.50	4.80	
45	Farmersville Station 27	Dist-Unattended	34.50	4.80	
46	Farnan Road Station 476	Dist-Unattended	34.50	13.80	
47	Fayette Street Station 28	Dist-Unattended	34.50	4.16	
48	Fayette Street Station 28	Dist-Unattended	34.50	4.16	
49	Fine Station 978	Dist-Unattended	34.50	4.80	
50	Finley Lake Station 71	Dist-Unattended	34.50	4.80	
51	Firehouse Road Station 449	Dist-Unattended	115.00	13.80	
52	Fisher Avenue Station 270	Dist-Unattended	34.50	13.80	
53	Florida Station 134	Dist-Unattended	69.20	13.20	
54	Florida Station 501	Dist Unattended	69.00	13.80	
55	Fly Road Station 261	Dist-Unattended	115.00	13.80	
56	Fort Covington Station 896	Trans-Unattended	34.40	13.80	
57	Fort Gage Station 319	Dist-Unattended	34.40	13.80	
58	Forts Ferry Station 459	Dist-Unattended	115.00	13.80	
59	Frankfort Station 677	Dist-Unattended	46.00	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	
2	Franklin Falls Station 843	Trans-Unattended	46.00	4.80	
3	Franklinville Station 24	Dist-Unattended	34.40	5.04	
4	French Creek Station 56	Dist-Unattended	34.50	13.80	
5	French Mountain Station 1054	Dist-Unattended	34.50	13.80	
6	Frewsburg Station 69	Dist-Unattended	34.50	4.80	
7	Friedrich Corporation	Dist-Unattended	46.00	0.48	
8	Friedrich Corporation	Dist-Unattended	46.00	0.48	
9	Friedrich Corporation	Dist-Unattended	46.00	0.48	
10	Front Street Station 360	Dist-Unattended	115.00	13.80	
11	Front Street Station 360	Dist-Unattended	115.00	13.80	
12	Fuller Realty Station	Dist-Unattended	13.20	4.16	
13	Fuller Realty Station	Dist-Unattended	13.20	4.16	
14	Gabriels Station 835	Dist-Unattended	46.00	4.80	
15	Galeville Station 213	Dist-Unattended	34.50	4.16	
16	Gardenville 230 Station	Trans-Unattended	230.00	115.00	
17	Gardenville 230 Station	Trans-Unattended	230.00	115.00	
18	Gardenville 230 Station	Trans-Unattended	230.00	120.00	
19	Gasport Station 90	Dist-Unattended	34.50	5.04	
20	Genesee Street Station 260	Dist-Unattended	34.50	4.16	
21	Geneseo Station 55	Dist-Unattended	34.50	13.80	
22	Gibson Station 106	Trans-Unattended	13.20	12.00	
23	Gibson Station 106	Trans-Unattended	115.00	12.00	
24	Gibson Station 106	Trans-Unattended	115.00	12.00	
25	Gilbert Mills Station 247	Trans-Unattended	115.00	13.80	
26	Gilford Mills	Dist-Unattended	46.00	4.16	
27	Gilmantown Road Station 154	Dist-Unattended	23.00	13.80	
28	Gilpin Bay Station 956	Dist-Unattended	46.00	4.80	
29	Glens Falls Hospital Station 414	Dist-Unattended	34.50	4.80	
30	Glens Falls Hospital Station 414	Dist-Unattended	34.50	4.16	
31	Glens Falls Station 75	Trans-Unattended	34.50	4.16	
32	Glenwood Station 227	Dist-Unattended	34.50	4.16	
33	Gloversville Station 72	Dist-Unattended	69.00	13.80	
34	Gloversville Station 72	Dist-Unattended	69.00	4.16	
35	Golah Station	Trans-Unattended	69.00	34.50	
37	Golah Station	Trans-Unattended	69.00	34.50	
38	Golah Station	Trans-Unattended	115.00	34.50	
39	Granby Center Station 293	Dist-Unattended	34.50	13.80	
40	Grand Street Station 433	Dist-Unattended	69.00	13.80	
41	Greenbush Station 78	Trans-Unattended	113.00	13.80	
42	Greenbush Station 78	Trans-Unattended	115.00	34.50	
43	Greenbush Station 78	Trans-Unattended	115.00	13.80	
44	Greenbush Station 78	Trans-Unattended	115.00	34.50	
45	Greenhurst Station 60	Dist-Unattended	34.50	4.80	
46	Grooms Road Station 345	Trans-Unattended	115.00	13.80	
47	Grooms Road Station 345	Trans-Unattended	115.00	13.80	
48	Groveland Station 41	Dist-Unattended	34.50	4.80	
49	Hague Road Station 418	Trans-Unattended	115.00	13.80	
50	Hammond Station 370	Dist-Unattended	23.00	4.80	
51	Hancock Station 137	Dist-Unattended	34.50	4.16	
52	Hancock Station 137	Dist-Unattended	34.50	4.16	
53	Hancock Station 137	Dist-Unattended	34.50	4.16	
54	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
55	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
56	Hanson 1 - General Crush - TS 4504	Dist-Unattended	34.50	0.48	
57	Hanson Aggregate - Boonville	Dist-Unattended	46.00	0.48	
58	Hanson Aggregate - Boonville	Dist-Unattended	46.00	0.48	
59	Hanson Aggregate - Boonville	Dist-Unattended	46.00	0.48	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Hanson Aggregate - Middleville	Dist-Unattended	46.00	4.80	
2	Hanson Station 738	Dist-Unattended	23.00	2.40	
3	Hanson Station 738	Dist-Unattended	23.00	2.40	
4	Hanson Station 738	Dist-Unattended	23.00	2.40	
5	Harper Station	Trans-Unattended	115.00	12.00	
6	Harper Station	Trans-Unattended	115.00	12.00	
7	Harper Station	Trans-Unattended	12.00	4.80	
8	Harper Station	Trans- unattended	115.00	12.00	
9	Harris Road Station 235	Trans-Unattended	115.00	13.80	
10	Harris Road Station 235	Trans-Unattended	115.00	34.50	
11	Hartfield Station 79	Trans-Unattended	115.00	34.50	
12	Hartfield Station 79	Trans-Unattended	113.00	13.80	
13	Headson Station 146	Trans-Unattended	115.00	34.50	
14	Headson Station 146	Trans-Unattended	115.00	34.50	
15	Hedley Park Place Station	Dist-Unattended	34.50	4.16	
16	Hedley Park Place Station	Dist-Unattended	34.50	4.16	
17	Hedley Park Place Station	Dist-Unattended	34.50	4.16	
18	Hemlock Station 38	Dist-Unattended	34.50	13.80	
19	Hemstreet Station 328	Dist-Unattended	115.00	13.80	
20	Henry Street Station 316	Dist-Unattended	34.50	4.16	
21	Henry Street Station 316	Dist-Unattended	34.50	4.16	
22	Heuvelton Station 923	Trans-Unattended	23.00	4.80	
23	Higley Station 473	Trans-Unattended	115.00	13.80	
24	Hill Street Station 311	Dist-Unattended	69.00	4.16	
25	Hinsdale Station 218	Dist-Unattended	34.50	4.16	
26	Hoag Station 221	Dist-Unattended	34.50	4.80	
27	Homer Hill Switch Structure	Dist-Unattended	115.00	34.50	
28	Homer Hill Switch Sructure	Dist-Unattended	115.00	34.50	
29	Homer Station 129	Dist-Unattended	34.50	4.80	
30	Homer Station 129	Dist-Unattended	34.50	4.80	
31	Homer Station 129	Dist-Unattended	34.50	4.80	
32	Hoosick Station 314	Trans-Unattended	115.00	13.80	
33	Hoosick Station 314	Trans-Unattended	115.00	34.50	
34	Hoosick Station 314	Trans-Unattended	115.00	34.50	
35	Hoosick Station 314	Trans-Unattended	115.00	34.50	
37	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
38	Hopkins Road Station 253	Dist-Unattended	115.00	13.80	
39	Hudson Falls Station 88	Dist-Unattended	34.50	13.80	
40	Hudson Station 87	Trans-Unattended	115.00	34.50	
41	Hudson Station 87	Trans-Unattended	115.00	13.80	
42	Hudson Station 87	Trans-Unattended	115.00	13.80	
43	Huntley Station	Trans-Unattended	115.00	23.80	
44	Indian Lake Station 310	Dist-Unattended	34.50	4.80	
45	Indian River Station 323	Trans-Unattended	115.00	23.00	
46	Indian River Station 323	Trans-Unattended	115.00	13.80	
47	Industry Station 47	Dist-Unattended	34.50	4.80	
48	Inghams Station 20	Trans-Unattended	115.00	13.80	
49	Inghams Station 20	Trans-Unattended	115.00	46.00	
50	Ingham's station 20	Tran- Unattended	115.00	115.00	
51	Inman Road Station 370	Dist-Unattended	115.00	13.80	
52	Inman Road Station 370	Dist-Unattended	115.00	13.80	
53	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
54	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
55	Iroquois Rock Station	Dist-Unattended	34.50	0.48	
56	Jewett Road Station 291	Dist-Unattended	34.50	13.80	
57	Johnson Road Station 352	Dist-Unattended	113.00	13.80	
58	Johnson Road Station 352	Dist-Unattended	115.00	13.80	
59	Johnstown Station 61	Dist-Unattended	69.00	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Johnstown Station 61	Dist-Unattended	69.00	4.16	
2	Juniper Station 500	Dist-Unattended	34.50	13.80	
3	Karner Station 317	Dist-Unattended	34.50	4.16	
4	Karner Station 317	Dist-Unattended	34.50	4.16	
5	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
6	Kenmore Terminal Station 158	Dist-Unattended	115.00	23.00	
7	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
8	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
9	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
10	Kensington Terminal Station	Trans-Unattended	115.00	23.00	
11	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.48	
12	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.40	0.48	
13	Kilian Manufacturing Corporation - TS 2296	Dist-Unattended	34.50	0.48	
14	Knapp Road Station 226	Dist-Unattended	115.00	13.80	
15	Knights Creek Station 06	Dist-Unattended	34.50	4.80	
16	Labrador Station 230	Trans-Unattended	34.50	13.80	
17	Labrador Station 230	Trans-Unattended	115.00	34.50	
18	Lake Colby Station 927	Trans-Unattended	115.00	15.00	
19	Lake Colby Station 927	Trans-Unattended	115.00	46.00	
20	Lake Colby Station 927	Trans-Unattended	115.00	13.80	
21	Lake Colby Station 927	Trans-Unattended	115.00	46.00	
22	Lake Road No. 2 Station 299	Dist-Unattended	115.00	13.80	
23	Lakeview Station 182	Dist-Unattended	115.00	13.80	
24	Lakeville Station 40	Dist-Unattended	34.50	4.80	
25	Langford Station 180	Dist-Unattended	34.40	13.80	
26	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	
27	Lansingburgh Station 93	Dist-Unattended	13.20	4.16	
28	Lansingburgh Station 93	Dist-Unattended	34.50	13.80	
29	Lapp Station 26	Dist-Unattended	115.00	4.36	
30	Latham Station 282	Dist-Unattended	34.50	13.80	
31	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.80	
32	Lawrence Avenue Station 976	Dist-Unattended	115.00	13.80	
33	Leeds Station 377	Trans-Unattended	345.00	13.80	
34	Leeds Station 377	Trans-Unattended	345.00	13.80	
35	Leeds Station 377	Trans-Unattended	345.00	13.80	
37	Lehigh Station 669	Dist-Unattended	115.00	13.80	
38	Lenox Station 513	Dist-Unattended	13.20	4.16	
39	Leray Station 813	Dist-Unattended	23.00	4.80	
40	Levant Station 98	Dist-Unattended	34.50	4.80	
41	Levitt Station 665	Dist-Unattended	115.00	4.80	
42	Liberty Street Station 94	Dist-Unattended	34.50	13.80	
43	Liberty Street Station 94	Dist-Unattended	34.50	13.80	
44	Liberty Street Station 94	Dist-Unattended	34.50	4.16	
45	Liberty Street Station 94	Dist-Unattended	34.50	4.16	
46	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	
47	Lighthouse Hill Station 61	Trans-Unattended	115.00	34.50	
48	Lima Station 36	Dist-Unattended	34.50	4.80	
49	Linden Station 21	Dist-Unattended	34.50	4.80	
50	Lisbon Station 963	Dist-Unattended	23.00	4.80	
51	Little River Station 955	Dist-Unattended	23.00	4.80	
52	Little River Station 955	Dist-Unattended	115.00	13.80	
53	Little River Station 955	Dist-Unattended	115.00	23.00	
54	Livingston Correctional Station 130	Dist-Unattended	34.50	13.80	
55	Livingston Correctional Station 130	Dist-Unattended	34.50	13.80	
56	Livingston Correctional Station 130	Dist-Unattended	34.50	13.80	
57	Livonia Station 37	Dist-Unattended	34.50	4.80	
58	Lockport Station	Trans-Unattended	115.00	12.00	
59	Loon Lake Station 837	Dist-Unattended	46.00	4.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Loon Lake Station 837	Dist-Unattended	46.00	4.80	
2	Lords Hill Station 150	Dist-Unattended	34.50	4.80	
3	Lorings Station 276	Dist-Unattended	34.50	13.80	
4	Lowville Station 773	Trans-Unattended	115.00	13.80	
5	Lowville Station 773	Trans-Unattended	115.00	24.00	
6	Lyme Station 733	Dist-Unattended	115.00	13.80	
7	Lyndonville Station 95	Dist-Unattended	34.50	4.80	
8	Lynn Street Station 320	Dist-Unattended	34.40	13.80	
9	Lysander Station 297	Dist-Unattended	115.00	13.80	
10	Machias Station 13	Trans -Unattended	34.50	4.80	
11	Machias Station 13	Trans-Unattended	115.00	34.50	
12	Machias Station 13	Trans-Unattended	115.00	34.50	
13	Madison Station 654	Dist-Unattended	115.00	4.80	
14	Madison Station 654	Dist-Unattended	115.00	4.80	
15	Madison Station 654	Dist-Unattended	115.00	4.80	
16	Madison Station 654	Dist-Unattended	115.00	4.80	
17	Mallory Road Station 40	Trans-Unattended	115.00	34.50	
18	Mallory Road Station 40	Trans-Unattended	115.00	34.50	
19	Malone Station 895	Trans-Unattended	115.00	34.50	
20	Malone Station 895	Trans-Unattended	115.00	13.80	
21	Malone Station 895	Trans-Unattended	115.00	34.50	
22	Malta Station 443	Dist-Unattended	115.00	13.80	
23	Maplehurst Station 04	Dist-Unattended	34.50	4.80	
24	Maplewood Station 307	Trans-Unattended	115.00	13.80	
25	Maplewood Station 307	Trans-Unattended	115.00	34.40	
26	Market Hill Station 324	Dist-Unattended	69.00	4.16	
27	Market Hill Station 324	Dist-Unattended	69.00	4.16	
28	Marshville Station 299	Trans-Unattended	115.00	69.00	
29	Marshville Station 299	Trans-Unattended	115.00	69.00	
30	Mayfield Station 356	Dist-Unattended	69.00	13.80	
31	McAdoo Station 914	Dist-Unattended	115.00	13.80	
32	McBride Street Station 123	Dist-Unattended	34.50	4.16	
33	McBride Street Station 123	Dist-Unattended	34.50	4.16	
34	McClellan Street Station 304	Dist-Unattended	34.50	13.80	
35	McCrea Street Station 272	Dist-Unattended	34.50	4.80	
37	McGraw Station 228	Dist-Unattended	34.50	4.80	
38	McGraw Station 228	Dist-Unattended	34.50	4.80	
39	McGraw Station 228	Dist-Unattended	34.50	4.80	
40	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
41	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
42	Mcintosh Box & Pallet Corporation - TS 2766	Dist-Unattended	34.50	0.48	
43	McIntyre Station 969	Trans-Unattended	115.00	23.00	
44	McIntyre Station 969	Trans-Unattended	115.00	23.00	
45	McKownville Station 327	Dist-Unattended	115.00	13.80	
46	McKownville Station 327	Dist-Unattended	113.00	13.80	
47	Meco Station 318	Trans-Unattended	115.00	69.00	
48	Menands Station 101	Transt-Unattended	13.20	4.16	
49	Menands Station 101	Trans-Unattended	115.00	34.50	
50	Menands Station 101	Trans-Unattended	115.00	13.80	
51	Menands Station 101	Trans-Unattended	115.00	4.16	
52	Menands Station 101	Trans-Unattended	115.00	13.80	
53	Menands Station 101	Trans-Unattended	115.00	34.50	
54	Merrillsville Station 838	Dist-Unattended	46.00	2.40	
55	Mexico Station 43	Dist-Unattended	34.50	4.80	
56	Middleburg Station 390	Dist-Unattended	69.00	13.80	
57	Middleport Station 77	Dist-Unattended	34.50	4.80	
58	Middleville Station 666	Dist-Unattended	46.00	4.16	
59	Midler Station 145	Dist-Unattended	34.50	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
2	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
3	Midstate Construction Company Station 148	Dist-Unattended	34.50	2.40	
4	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
5	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
6	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
7	Midstate Correctional Facility	Dist-Unattended	46.00	2.40	
8	Mill Street Station 748	Trans-Unattended	23.00	4.80	
9	Mill Street Station 748	Trans-Unattended	23.00	4.80	
10	Mill Street Station 748	Trans-Unattended	23.00	4.80	
11	Miller Street Station 117	Dist-Unattended	34.50	4.80	
12	Miller Street Station 117	Dist-Unattended	34.50	4.80	
13	Miller Street Station 117	Dist-Unattended	34.50	4.80	
14	Milton Avenue Station 266	Dist-Unattended	113.00	13.80	
15	Mine Road Station 777	Trans-Unattended	34.50	23.00	
16	Minoa Station 44	Dist-Unattended	34.50	4.80	
17	Mohican Station 247	Trans-Unattended	115.00	34.50	
18	Mohican Station 247	Trans-Unattended	115.00	34.50	
19	Mohican Station 247	Trans-Unattended	115.00	34.50	
20	Mohican Station 247	Trans-Unattended	115.00	34.50	
21	Moir Station 859	Dist-Unattended	34.50	4.80	
22	Monarch Machine Tool Station 264	Dist-Unattended	34.50	2.40	
23	Morristown Station 933	Dist-Unattended	23.00	5.04	
24	Mortimer Station	Trans-Unattended	115.00	34.50	11.50
25	Mountain Station	Trans-Unattended	115.00	34.50	
26	Mumford Station 50	Dist-Unattended	115.00	13.80	
27	Nassau Station 113	Dist-Unattended	34.50	19.80	
28	Nestle Company Station 245	Dist-Unattended	115.00	2.40	
29	Nestle Company Station 245	Dist -Unattended	115.00	2.40	
30	New Haven Station 256	Dist-Unattended	115.00	13.80	
31	New Krumkill Station 421	Dist-Unattended	13.20	4.16	
32	New Krumkill Station 421	Dist-Unattended	113.00	13.80	
33	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
34	New Scotland Station 325	Trans-Unattended	345.00	120.00	13.80
35	New Walden Station	Trans-Unattended	115.00	34.50	
37	New Walden Station	Trans-Unattended	115.00	34.50	
38	Newark Station 300	Dist-Unattended	34.50	13.80	
39	Newark Station 300	Dist-Unattended	34.50	13.80	
40	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
41	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
42	Newton Falls Station 774	Dist-Unattended	34.50	2.40	
43	Newtonville Station 305	Dist-Unattended	34.50	13.80	
44	Newtonville Station 305	Dist-Unattended	34.50	4.16	
45	Nicholville Station 860	Trans-Unattended	34.50	4.80	
46	Nicholville Station 860	Trans-Unattended	34.50	4.80	
47	Nicholville Station 860	Trans-Unattended	34.50	4.80	
48	Nicholville Station 860	Trans-Unattended	115.00	34.50	
49	Nile Station	Trans-Unattended	115.00	34.50	
50	Niles Station 294	Dist-Unattended	34.40	13.80	
51	Norfolk Station 934	Trans-Unattended	115.00	23.00	
52	North Akron Station	Trans-Unattended	115.00	34.50	
53	North Akron Station	Trans-Unattended	115.00	34.50	
54	North Angola Station	Trans-Unattended	115.00	34.50	
55	North Angola Station	Trans-Unattended	115.00	34.50	
56	North Ashford Station 36	Trans-Unattended	34.50	4.80	
57	North Bangor Station 864	Dist-Unattended	34.50	4.80	
58	North Bombay Station 866	Dist-Unattended	34.50	13.80	
59	North Carthage Station 816	Dist-Unattended	115.00	23.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	North Carthage Station 816	Dist-Unattended	115.00	13.80	
2	North Chautauqua Station	Dist-Unattended	34.50	4.80	
3	North Collins Station 92	Dist-Unattended	34.50	4.80	
4	North Creek Station 122	Dist-Unattended	115.00	13.80	
5	North Creek Station 122	Dist-Unattended	115.00	13.80	
6	North Eden Station 82	Dist-Unattended	34.50	13.20	
7	North Gouverneur Station 983	Dist-Unattended	115.00	13.80	
8	North Lakeville Station	Trans-Unattended	115.00	34.50	
9	North Lawrence Station 861	Dist-Unattended	34.50	4.80	
10	North LeRoy Station	Trans-Unattended	115.00	34.50	
11	North LeRoy Station 04	Dist-Unattended	115.00	13.80	
12	North Olean Station 30	Dist-Unattended	34.50	4.80	
13	North Olean Station 30	Dist-Unattended	34.50	4.80	
14	North Olean Station 30	Dist-Unattended	34.50	4.80	
15	North Troy Station 123	Trans-Unattended	115.00	34.50	
16	North Troy Station 123	Trans-Unattended	115.00	13.80	
17	North Troy Station 123	Trans-Unattended	115.00	34.50	
18	Northville Station 332	Dist-Unattended	69.00	13.80	
19	Northville Station 332	Dist-Unattended	69.00	23.00	
20	Norwood Station 928	Trans-Unattended	23.00	4.80	
21	Norwood Station 928	Trans-Unattended	23.00	4.80	
22	Norwood Station 928	Trans-Unattended	23.00	4.80	
23	Oak Hill Station 62	Dist-Unattended	34.50	4.80	
24	Oakfield Station 03	Trans-Unattended	34.50	4.80	
25	Oakfield Station 03	Trans-Unattended	115.00	34.50	
26	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	
27	Oakwood Ave Station 232	Dist-Unattended	115.00	13.80	
28	Oathout Station 402	Dist-Unattended	34.40	13.80	
29	Ogdenbrook Station 423	Dist-Unattended	115.00	13.80	
30	Ogdensburg Station 938	Trans-Unattended	115.00	13.80	
31	Ogdensburg Stone Station 932	Dist-Unattended	23.00	0.48	
32	Ogdensburg Stone Station 932	Dist-Unattended	23.00	5.00	
33	Ogdensburg Stone Station 932	Dist-Unattended	23.00	5.00	
34	Old Forge Station 383	Dist-Unattended	46.00	4.80	
35	Old Forge Station 383	Dist-Unattended	46.00	4.80	
37	Old Forge Station 383	Dist-Unattended	46.00	4.80	
38	Old Forge Station 383	Dist-Unattended	46.00	4.80	
39	Oneida Station 501	Trans-Unattended	115.00	13.80	
40	Orangeville Station 19	Dist-Unattended	34.50	4.80	
41	Oswego Switch Yard	Trans-Unattended	115.00	34.50	
42	Oswego Switch Yard	Trans-Unattended	345.00	115.00	
43	Otten Station 412	Dist-Unattended	115.00	4.80	
44	Packard Station	Trans-Unattended	230.00	120.00	13.20
45	Packard Station	Trans-Unattended	230.00	120.00	13.20
46	Packard Station	Trans-Unattended	230.00	120.00	13.20
47	Paloma Station 254	Dist-Unattended	115.00	13.80	
48	Panama Station 70	Dist-Unattended	34.50	4.80	
49	Parish Station 49	Dist-Unattended	34.50	4.80	
50	Parishville Station 939	Trans-Unattended	4.80	2.40	
51	Parishville Station 939	Trans-Unattended	4.80	2.40	
52	Park Street Station 144	Dist-Unattended	34.50	4.16	
53	Partridge Street Station 128	Dist-Unattended	34.50	4.16	
54	Partridge Street Station 128	Dist-Unattended	34.50	4.16	
55	Patroon Station 323	Trans-Unattended	110.00	34.50	13.83
56	Patroon Station 323	Trans-Unattended	115.00	13.80	
57	Paul Smiths Station 384	Dist-Unattended	46.00	4.80	
58	Peat Street Station 250	Dist-Unattended	115.00	13.80	
59	Pebble Hill Station 290	Trans-Unattended	115.00	13.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Pebble Hill Station 290	Trans-Unattended	115.00	34.50	4.80
2	Pachham Matls	Dist-Unattended	34.40	0.24	
3	Perryville Station 50	Dist-Unattended	34.50	4.16	
4	Peterboro Station 514	Dist -Unattended	115.00	13.20	
5	Peterboro Station 514	Dist-Unattended	115.00	13.80	
6	Petrolia Station 19	Dist-Unattended	34.50	4.80	
7	Petrolia Station 19	Dist-Unattended	34.50	4.80	
8	Petrolia Station 19	Dist-Unattended	34.50	4.80	
9	Phoenix Station 51	Dist-Unattended	34.50	4.80	
10	Piercefield Station 502	Trans-Unattended	46.00	4.80	
11	Piercefield Station 502	Trans-Unattended	46.00	4.80	
12	Piercefield Station 502	Trans-Unattended	46.00	4.80	
13	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
14	Pine Grove Station 59	Dist-Unattended	115.00	13.80	
15	Pinebush Station 371	Dist-Unattended	115.00	13.80	
16	Pinebush Station 371	dist-Unattended	115.00	13.80	
17	Pleasant Station 664	Dist-Unattended	43.80	4.36	
18	Pleasant Station 664	Dist-Unattended	43.80	4.36	
19	Poland Station 621	Dist-Unattended	46.00	13.80	
20	Poland Station 66	Dist-Unattended	34.50	4.80	
21	Pompey Station 120	Dist-Unattended	34.50	4.16	
22	Pompey Station 120	Dist-Unattended	34.50	4.16	
23	Pompey Station 120	Dist-Unattended	34.50	4.16	
24	Port Henry Station 385	Dist-Unattended	113.00	13.80	
25	Port Leyden Station 755	Dist-Unattended	23.00	4.80	
26	Port Leyden Station 755	Dist-Unattended	23.00	4.80	
27	Port Leyden Station 755	Dist-Unattended	23.00	4.80	
28	Port Sub 1-James St	Dist-Unattended	23.00	4.16	
29	Portage Street Station 754	Dist-Unattended	23.00	4.80	
30	Porter Station 657	Trans-Unattended	230.00	115.00	
31	Porter Station 657	Trans-Unattended	230.00	115.00	
32	Porter Station 657	Trans-Unattended	230.00	120.00	
33	Pottersville Station 424	Dist-Unattended	34.40	13.80	
34	Price Corners Station 14	Dist-Unattended	34.50	13.80	
35	Prospect Hill Station 413	dist-Unattended	115.00	13.80	
36	Queensbury Station 295	Trans-Unattended	115.00	34.50	
37	Queensbury Station 295	Trans-Unattended	115.00	13.80	
38	Queensbury Station 295	Trans-Unattended	115.00	13.80	
39	Raquette Lake Station 398	Dist-Unattended	46.00	4.80	
40	Raybrook Station 839	dist-Unattended	115.00	13.80	
41	Raymour & Flanagan	Dist-Unattended	34.50	0.48	
42	Raymour & Flanagan	Dist-Unattended	34.50	0.48	
43	Raymour & Flanagan	Dist-Unattended	34.50	0.48	
44	Renaissance Drive Station 229	dist-Unattended	115.00	13.80	
45	Renaissance Drive Station 229	Dist-Unattended	115.00	13.80	
46	Rensselaer Station 132	Trans-Unattended	34.50	13.80	
47	Reservoir Station 102	Dist-Unattended	34.50	13.80	
48	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	
49	Reynolds Road Station 334	Trans-Unattended	115.00	13.80	
50	Reynolds Road Station 334	Trans-Unattended	345.00	115.00	
51	Richmond Station 32	Dist-Unattended	34.50	13.80	
52	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
53	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
54	Ridge Road Station 219	Dist-Unattended	34.50	4.80	
55	Ridge Station 142	Trans-Unattended	115.00	34.50	
56	Ridge Station 142	Trans-Unattended	115.00	34.50	
57	Ridge Station 142	Trans -Unattended	115.00	4.33	
58	Riparius Station 293	Dist-Unattended	34.50	4.80	
59	Ripley Station 53	Dist-Unattended	34.50	4.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Riverside Station 288	Dist-Unattended	115.00	13.80	13.80
2	Riverside Station 288	Dist-Unattended	110.00	34.00	
3	Riverview Station 847	Dist-Unattended	43.80	4.80	
4	Roberts Road Station 154	Dist-Unattended	115.00	13.20	
5	Rock City Falls Station 404	Dist-Unattended	34.50	4.80	
6	Rock City Station 623	Dist-Unattended	43.80	4.40	
7	Rock Cut Station 286	Dist-Unattended	115.00	13.80	
8	Rome Station 762	Trans-Unattended	115.00	13.80	
9	Rome Station 762	Trans-Unattended	115.00	13.80	
10	Rosa Road Station 137	Trans-Unattended	115.00	13.80	
11	Rosa Road Station 137	Trans-Unattended	115.00	34.50	
12	Rotterdam Station 138	Trans-Unattended	115.00	69.00	
13	Rotterdam Station 138	Trans-Unattended	115.00	13.80	
14	Rotterdam Station 138	Trans-Unattended	115.00	34.50	
15	Rotterdam Station 138	Trans-Unattended	230.00	115.00	
16	Rotterdam Station 138	Trans-Unattended	230.00	115.00	
17	Rotterdam Station 138	Trans-Unattended	230.00	115.00	
18	Royalton Station 98	Dist-Unattended	34.50	4.80	
19	Royalton Station 98	Dist-Unattended	34.50	4.80	
20	Ruth Road Station 381	Dist-Unattended	115.00	13.80	
21	Saint Johnsville Station 335	Dist-Unattended	115.00	13.80	
22	Saint Johnsville Station 335	Dist-Unattended	115.00	13.80	
23	Saint Regis Station 977	Dist-Unattended	34.50	4.80	
24	Salisbury Station 678	Dist-Unattended	113.00	13.80	
25	Salisbury Station 678	Dist-Unattended	110.00	13.80	
26	Sanborn Station	Trans-Unattended	115.00	34.50	
27	Sand Creek Station 452	Trans-Unattended	115.00	13.80	
28	Sand Road Station 131	Dist-Unattended	34.50	4.16	
29	Sandy Creek Station 66	Dist-Unattended	34.50	13.80	
30	Saratoga Station 142	Dist-Unattended	34.50	13.80	
31	Saratoga Station 142	Dist-Unattended	34.50	4.16	
32	Sawyer Avenue Station	Tran-Unattended	23.00	13.30	
33	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
34	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
35	Sawyer Avenue Station	Trans-Unattended	230.00	23.00	
36	Schenevus Station 261	Dist-Unattended	2,223.00	4.80	
37	Schenevus Station 261	Dist-Unattended	22.00	4.80	
38	Schenevus Station 261	Dist-Unattended	22.00	4.80	
39	Schodack Station 451	Dist-Unattended	115.00	13.80	
40	Schoharie Station 234	Dist-Unattended	69.00	13.80	
41	Schroon Lake station 429	Dist-Unattended	34.40	13.80	
42	Schuyler Station 663	Trans-Unattended	115.00	46.00	
43	Schuyler Station 663	Trans-Unattended	115.00	46.00	
44	Schuyler Station 663	Trans-Unattended	115.00	13.80	
45	Schuylerville Station 39	Trans-Unattended	34.50	4.80	
46	Scofield Road Station 450	Dist-Unattended	115.00	13.80	
47	Scotia Station 255	Dist-Unattended	34.50	4.16	
48	Scotia Station 255	Dist-Unattended	34.50	4.16	
49	Sealright Station 273	Dist-Unattended	115.00	2.40	
50	Selkirk Station 149	Dist-Unattended	34.40	13.80	
51	Seminole Station 339	Dist-Unattended	34.50	4.16	
52	Seneca Terminal Station	Trans-Unattended	115.00	23.00	
53	Sentinel Heights Station 128	Dist-Unattended	33.00	2.30	
54	Seventh Avenue Station 244	Dist-Unattended	34.50	4.16	
55	Seventh North Street Station 231	Dist-Unattended	34.50	4.80	
56	Shaleton Station 81	Trans-Unattended	115.00	34.50	
57	Sharon Station 363	Dist-Unattended	69.00	13.80	
58	Shelby Station 76	Dist -Unattended	115.00	13.80	
59	Shelby Station 76	Dist-Unattended	115.00	13.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Sheppard Road Station 29	Dist-Unattended	34.50	13.80	
2	Sheppard Road Station 29	Dist-Unattended	34.50	13.80	
3	Sherman Station 54	Dist-Unattended	34.50	4.80	
4	Sharmen Station 333	Dist-Unattended	46.00	13.80	
5	Shore Road Station 281	Dist-Unattended	34.40	4.80	
6	Silver Lake Station 845	Dist-Unattended	46.00	2.40	
7	Sinclairville Station 72	Dist-Unattended	34.50	4.80	
8	Smith Bridge Station 464	Trans-Unattended	115.00	13.80	
9	Solvay Station 57	Trans-Unattended	115.00	34.50	
10	Sorrell Hill Station 269	Dist-Unattended	115.00	13.80	
11	South Dow Station	Trans-Unattended	115.00	34.50	
12	South Dow Station	Trans-Unattended	115.00	34.50	
13	South Philadelphia Station 764	Dist-Unattended	23.00	4.80	
14	South Randolph Station 32	Dist-Unattended	34.50	4.80	
15	South Street Station 297	Dist-Unattended	34.40	13.80	
16	South Washington Street Station 614	Dist-Unattended	46.00	13.80	
17	South Wellsville Station 23	Dist-Unattended	34.50	4.80	
18	Southland Station 84	Dist-Unattended	34.50	4.80	
19	Southwood Station 244	Dist-Unattended	110.00	13.80	
20	Spencer Haley	Dist-Unattended	34.50	0.48	
21	Spier Falls Station 34	Trans-Unattended	115.00	34.50	
22	Springfield Station 167	Dist-Unattended	34.50	4.16	
23	Springfield Station 167	Dist-Unattended	34.50	4.16	
24	Star Lake Station 727	Dist-Unattended	34.50	4.80	
25	Starr Road Station 334	Dist-Unattended	115.00	13.80	
26	State Street Station 954	Dist-Unattended	23.00	4.80	
27	State Street Station 954	Dist-Unattended	23.00	4.80	
28	Station 021	Dist-Unattended	23.00	4.16	
29	Station 022	Dist-Unattended	22.90	4.36	
30	Station 023	Dist-Unattended	22.90	4.36	
31	Station 024	Dist-Unattended	22.90	4.36	
32	Station 025	Dist-Unattended	23.00	4.16	
33	Station 026	Dist-Unattended	23.00	4.16	
34	Station 027	Dist-Unattended	23.00	4.16	
35	Station 028	Dist-Unattended	23.00	4.16	
36	Station 029	Dist-Unattended	23.00	4.16	
37	Station 030	Dist-Unattended	23.00	4.16	
38	Station 031	Dist-Unattended	23.00	4.16	
39	Station 032	Dist-Unattended	23.00	4.16	
40	Station 033	Dist-Unattended	23.00	4.16	
41	Station 034	Dist-Unattended	23.00	4.16	
42	Station 035	Dist-Unattended	23.00	4.16	
43	Station 036	Dist-Unattended	23.00	4.16	
44	Station 037	Dist-Unattended	23.00	4.16	
45	Station 038	Dist-Unattended	23.00	4.16	
46	Station 039	Dist-Unattended	23.00	4.16	
47	Station 040	Dist-Unattended	23.00	4.16	
48	Station 041	Dist-Unattended	23.00	4.16	
49	Station 042	Dist-Unattended	23.00	4.16	
50	Station 043	Dist-Unattended	22.90	4.36	
51	Station 044	Dist-Unattended	23.00	4.16	
52	Station 045	Dist-Unattended	23.00	4.16	
53	Station 046	Dist-Unattended	23.00	4.16	
54	Station 047	Dist-Unattended	23.00	4.36	
55	Station 048	Dist-Unattended	23.00	4.36	
56	Station 049	Dist-Unattended	23.00	4.36	
57	Station 050	Dist-Unattended	23.00	4.36	
58	Station 051	Dist-Unattended	23.00	4.16	
59	Station 052	Dist-Unattended	23.00	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 053	Dist-Unattended	23.00	4.16	
2	Station 054	Trans-Unattended	115.00	4.16	
3	Station 055	Trans-Unattended	115.00	4.16	
4	Station 056	Dist-Unattended	22.90	4.16	
5	Station 057	Dist-Unattended	22.90		
6	Station 058	Dist-Unattended	34.50	4.16	
7	Station 059	Dist-Unattended	23.00	4.16	
8	Station 060	Trans-Unattended	115.00	13.80	
9	Station 061	Dist-Unattended	115.00	4.16	
10	Station 063	Dist-Unattended	23.00	4.16	
11	Station 064	Dist-Unattended	113.00	13.80	
12	Station 066	Dist-Unattended	34.50	4.80	
13	Station 067	Dist-Unattended	34.50	4.16	
14	Station 068	Dist-Unattended	23.00	4.16	
15	Station 071 - South Newfane	Dist-Unattended	34.40	5.04	
16	Station 074	Dist-Unattended	23.00	4.16	
17	Station 076 - Shawnee Road	Dist-Unattended	115.00	13.80	
18	Station 077	Dist-Unattended	23.00	4.16	
19	Station 078	Trans- Unattended	115.00	23.00	
20	Station 079	Dist-Unattended	23.00	4.16	
21	Station 080 - Eighth Street	Dist-Unattended	12.00	4.16	
22	Station 081 - Beech Avenue	Dist-Unattended	12.00	4.16	
23	Station 082 - Eleventh Street	Dist-Unattended	12.00	4.16	
24	Station 083 - Welch Avenue	Dist-Unattended	12.00	4.16	
25	Station 085 - Stephenson Avenue	Dist-Unattended	12.00	4.80	
26	Station 086 - Lewiston Heights	Dist-Unattended	34.50	4.80	
27	Station 087 - Lewiston	Dist-Unattended	34.50	4.80	
28	Station 088 - Youngstown	Dist-Unattended	34.50	4.80	
29	Station 089 - Ransomville	Dist-Unattended	34.50	4.80	
30	Station 093 - Wilson	Dist-Unattended	34.50	4.80	
31	Station 097 - Summit Park	Dist-Unattended	113.00	13.80	
32	Station 105 - Swann Road	Trans-Unattended	115.00	13.80	
33	Station 105 - Swann Road	Trans-Unattended	115.00	13.80	
34	Station 121 - Clinton	Dist-Unattended	34.50	4.80	
35	Station 121 - Clinton	Dist-Unattended	34.50	4.80	
36	Station 122 - Tonawanda News	Dist-Unattended	23.00	4.16	
37	Station 124 - Almeda Ave	Dist-Unattended	34.50	4.16	
38	Station 124 - Almeda Ave	Dist-Unattended	34.50	4.16	
39	Station 124 - Almeda Ave	Dist-Unattended	34.50	4.16	
40	Station 124 - Almeda Ave	Dist-Unattended	34.50	4.16	
41	Station 126- Gibson St.	Dist-Unattended	23.00	4.16	
42	Station 127- Delaware Rd	Dist-Unattended	23.00	4.16	
43	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.33	
44	Station 129 - Brompton Rd	Dist-Unattended	115.00	4.16	
45	Station 130	Dist-Unattended	115.00	13.80	
46	Station 130	Dist-Unattended	115.00	13.80	
47	Station 132	Dist-Unattended	34.50	4.80	
48	Station 133 - Dupont	Dist-Unattended	115.00	4.16	
49	Station 139 - Martin Rd	Dist-Unattended	115.00	4.16	
50	Station 139 - Martin Rd	Dist-Unattended	115.00	4.16	
51	Station 140	Dist-Unattended	115.00	13.80	
52	Station 140	Dist-Unattended	115.00	13.80	
53	Station 142	Dist-Unattended	115.00	4.16	
54	Station 146 (Walden Ave)	Dist-Unattended	34.50	4.80	
55	Station 146 (Walden Ave)	Dist-Unattended	34.50	13.80	
56	Station 149 - Snyder Tank	Dist-Unattended	34.50	4.16	
57	Station 154	Dist-Unattended	115.00	4.16	
58	Station 154	Dist-Unattended	115.00	4.16	
59	Station 155 - Worthington	Dist-Unattended	115.00	4.16	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Station 157	Dist-Unattended	23.00	4.16	11.00
2	Station 160- Summer St.	Dist-Unattended	23.00	4.16	
3	Station 161- Short St.	dist-Unattended	23.00	4.16	
4	Station 162	Dist-Unattended	23.00	4.16	
5	Station 162	Dist-Unattended	23.00	4.16	
6	Station 170 - Newfane	Dist-Unattended	34.50	4.80	
7	Station 171 - Burt	Dist-Unattended	34.50	4.80	
8	Station 202	Dist-Unattended	23.00	4.16	
9	Station 203	Dist-Unattended	23.00	4.16	
10	Station 205	Dist-Unattended	23.00	13.80	
11	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	
12	Station 206 - Tonawanda Creek	Dist-Unattended	115.00	13.80	
13	Station 207 - Slade Road	Dist-Unattended	34.40	13.80	
14	Station 208	Dist-Unattended	23.00	4.40	
15	Station 209 - Long Rd	Dist-Unattended	115.00	13.80	
16	Station 210 - Military Road	Dist-Unattended	115.00	13.80	
17	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	
18	Station 211 - Ayer Rd	Dist-Unattended	115.00	13.80	
19	Station 212	Dist-Unattended	115.00	13.80	
20	Station 212	Dist-Unattended	115.00	13.80	
21	Station 213	Trans-Unattended	115.00	13.80	
22	Station 214 - Youngs St	Trans-Unattended	115.00	4.16	
23	Station 215 - Buffalo Avenue	Trans-Unattended	115.00	13.80	
24	Station 215 - Buffalo Avenue	Trans-Unattended	115.00	13.80	
25	Station 216 - Lockport Road	Trans-Unattended	115.00	13.80	
26	Station 217 - Walmore Rd	Trans-Unattended	115.00	13.80	
27	Station 219 - Park Club Ln	Trans-Unattended	115.00	13.80	
28	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	
29	Station 224 - Sweethome Rd	Dist-Unattended	115.00	13.80	
30	Steamburg Station 17	Dist-Unattended	34.50	4.80	
31	Stiles Station 58	Dist-Unattended	34.50	4.80	
32	Stiles Station 58	Dist-Unattended	34.50	4.80	
33	Stiles Station 58	Dist-Unattended	34.50	4.80	
34	Stittville Station 670	Dist-Unattended	115.00	13.80	
35	Stoner Station 358	Dist-Unattended	115.00	13.80	
36	Stow Station 52	Dist-Unattended	34.50	4.80	
37	Stuyvesant Station 977	Trans-Unattended	34.40	13.80	
38	Summit Station 347	Dist-Unattended	69.00	4.80	
39	Summit Station 347	Dist-Unattended	69.00	23.00	
40	Sunday Creek Station 876	Dist-Unattended	115.00	13.80	
41	Swaggertown Station 364	Dist-Unattended	115.00	13.80	
42	Sweden Station	Dist-Unattended	115.00	34.50	
43	Sycaway Station 372	Dist-Unattended	115.00	13.80	
44	Sycaway Station 372	Dist-Unattended	115.00	13.80	
45	Taylorville Station 770	Trans-Unattended	115.00	23.00	
46	Teall Avenue Station 72	Trans-Unattended	115.00	13.80	
47	Telegraph Road Station	Trans-Unattended	115.00	34.50	
48	Telegraph Road Station	Trans-Unattended	115.00	34.50	
49	Temple Station 243	Trans-Unattended	115.00	13.80	
50	Temple Station 243	Trans-Unattended	115.00	13.80	
51	Temple Station 243	Trans-Unattended	115.00	13.80	
52	Terminal Station 651	Trans-Unattended	110.00	13.80	
53	Terminal Station 651	Trans-Unattended	115.00	13.80	
54	Third Street Station 216	Dist-Unattended	34.50	4.80	
55	Thousand Islands Station 814	Dist-Unattended	115.00	13.80	
56	Thousand Islands Station 814	Dist-Unattended	115.00	13.80	
57	Tibbits Avenue Station 292	Dist-Unattended	34.50	4.16	
58	Tilden Station 73	Trans-Unattended	115.00	34.50	
59	Tilden Station 73	Trans-Unattended	115.00	34.50	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Townline Station	Trans-Unattended	115.00		
2	Trinity Station 164	Dist-Unattended	13.80	4.16	
3	Trinity Station 164	Dist-Unattended	115.00	13.80	
4	Trinity Station 164	Dist-Unattended	115.00	13.80	
5	Truxton Station 74	Dist-Unattended	34.50	4.80	
6	Tuller Hill Station 246	Dist-Unattended	115.00	13.80	
7	Tully Center Station 278	Dist-Unattended	115.00	13.80	
8	Tupper Lake Station 830	Dist-Unattended	46.00	13.80	
9	Tupper Lake Station 830	Dist-Unattended	46.00	15.00	
10	Turin Station 653	Trans-Unattended	115.00	13.80	
11	Union Falls Station 844	Dist-Unattended	46.00	2.40	
12	Union Falls Station 844	Dist-Unattended	46.00	2.40	
13	Union Falls Station 844	Dist-Unattended	46.00	2.40	
14	Union Street Station 376	Dist-Unattended	34.40	13.80	
15	Unionville Station 276	Dist-Unattended	34.50	13.80	
16	University Station 81	Dist-Unattended	115.00	13.80	
17	Vail Mills Station 392	Dist-Unattended	115.00	69.00	
18	Vail Mills Station 392	Dist-Unattended	115.00	13.80	
19	Valkin Station 427	Dist-Unattended	115.00	13.80	
20	Valley Station 44	Dist-Unattended	115.00	13.80	
21	Valley Station 44	Dist-Unattended	115.00	13.80	
22	Valley Station 594	Dist-Unattended	115.00	46.00	
23	Valley Station 594	Dist-Unattended	115.00	46.00	
24	Valley Station 594	Dist-Unattended	115.00	46.00	
25	Valley Station 594	Dist-Unattended	115.00	4.16	
26	Valley Station 594	Dist-Unattended	115.00	4.16	
27	Vandalia Station 104	Dist-Unattended	34.50	13.80	
28	Veterans Hospital	Dist-Unattended	34.40	13.80	
29	Veterans Hospital	Dist-Unattended	34.50	13.80	
30	Voorhees Station 83	Dist-Unattended	115.00	19.95	
31	Voorhees Station 83	Dist-Unattended	115.00	34.50	
32	Voorheesville Station 178	Dist-Unattended	115.00	13.80	
33	Walesville Station 331	Dist-Unattended	115.00	13.80	
34	Warrensburg Station 321	Dist-Unattended	115.00	13.80	
35	Warrensburg Station 321	Dist-Unattended	115.00	34.50	
36	Waterfront Health Care Station	Dist-Unattended	23.00	0.21	
37	Waterfront School Station 204	Dist-Unattended	23.00	4.16	
38	Waterport Station 73	Trans-Unattended	34.50	4.80	
39	Watt Street Station 380	Dist-Unattended	34.40	13.80	
40	Weaver Street Station	Dist-Unattended	34.50	13.80	
41	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	
42	Weibel Avenue Station 415	Dist-Unattended	115.00	13.80	
43	Wells Station 208	Dist-Unattended	23.00	4.80	
44	West Adams Station 875	Trans-Unattended	115.00	13.80	
45	West Albion Station 79	Dist-Unattended	34.50	13.80	
46	West Cleveland Station 326	Dist-Unattended	34.50	13.80	
47	West Cleveland Station 326	Dist-Unattended	34.50	13.80	
48	West Cleveland Station 326	Dist-Unattended	34.50	13.80	
49	West Hamlin Station 82	Dist-Unattended	115.00	13.80	
50	West Herkimer 676	Dist- Unattended	34.40	13.80	
51	West Monroe Station 274	Dist-Unattended	34.50	13.80	
52	West Olean Station 33	Dist-Unattended	115.00	13.80	
53	West Olean Station 33	Dist-Unattended	113.00	13.80	
54	West Perrysburg Station 181	Dist-Unattended	34.40	13.80	
55	West Salamanca Station 16	Dist-Unattended	34.50	4.80	
56	West Valley Station 25	Dist-Unattended	34.50	4.80	
57	Westvale Station 133	Dist-Unattended	34.50	4.16	
58	Westville Station 885	Dist-Unattended	34.50	4.80	
59	Westville Station 885	Dist-Unattended	34.50	4.80	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Westville Station 885	Dist-Unattended	34.50	4.80	
2	Wethersfield Station 23	Dist-Unattended	34.50	4.80	
3	Wethersfield Station 23	Dist-Unattended	34.50	4.80	
4	Wetzel Road Station	Dist- Unattended	115.00	13.80	
5	Whitaker Station 296	Trans-Unattended	115.00	13.80	
6	White Lake Station 399	Dist-Unattended	46.00	4.80	
7	White Lake Station 399	Dist-Unattended	46.00	4.80	
8	White Lake Station 399	Dist-Unattended	46.00	4.80	
9	Whitehall Station 187	Trans-Unattended	115.00	13.80	
10	Whitesboro Station 632	Dist-Unattended	46.00	4.16	
11	Whitesville Station 101	Dist-Unattended	34.50	4.80	
12	Whitman Station 671	Trans-Unattended	115.00	34.50	
13	Willow Specialties Station 24	Dist-Unattended	34.50	4.80	
14	Wilton Station 329	Dist-Unattended	34.50	13.80	
15	Wine Creek Station 283	Dist-Unattended	115.00	13.80	
16	Wolf Road Station 344	Dist-Unattended	115.00	13.80	
17	Woodard Station 233	Trans-Unattended	110.00	34.50	
18	Woodlawn Station 188	Trans-Unattended	110.00	34.50	
19	Worcester Station 189	Dist-Unattended	23.00	13.80	
20	Yahnundasis Station 646	Trans-Unattended	115.00	13.80	
21	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	
22	Yahnundasis Station 646	Trans-Unattended	115.00	46.00	
23	York Center Station 53	Dist-Unattended	69.00	13.80	
24	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	
25	Youngmann Terminal Station	Trans-Unattended	115.00	34.50	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59	TOTAL		77,052.70	14,727.10	149.61

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 30, 2017	Year of Report December 31, 2016
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
10	1					1
20	1					2
4	1					3
8	2					4
5	4					5
10	2					6
17	2					7
1	1					8
20	1					9
4	1					10
1	3					11
10	2					12
23	3					13
30	1					14
30	1					15
48	2					16
33	1					17
33	1					18
7	1					19
5	1					20
3	1					21
5	1					22
5	1					23
3	1					24
15	1					25
6	1					26
5	0	1				27
30	1					28
16	1					29
2	1					30
7	1					31
4	1					32
15	1					33
1	1					34
2	1					35
15	1					36
15	1					37
20	1					38
20	1					39
30.00	1			0	0	40

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
12	1					1
7	1					2
18	1					3
20	1					4
3	1					5
12	1					6
13	1					7
15	1					8
15	1					9
30	1					10
30	1					11
10	1					12
15	1					13
2	1					14
12	1					15
10	1					16
3	1					17
40	5					18
8	1					19
7	1					20
15	1					21
6	3					22
5	1					23
4	1					24
18	1					25
13	1					26
1	1					27
10	1					28
12	6					29
20	1					30
13	4					31
15	1					32
15	1					33
15	1					34
30	1					35
20	1					37
20	1					38
15	4					39
7	1					40
7	1					41
5	1					42
12	1					43
22	1					44
2	1					45
12	1					46
12	1					47
5	1					48
4	1					49
1	1					50
1	1					51
1	1					52
1	1					53
1	1					54
2	1					55
1	1					56
1	1					57
1	1					58
3	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
2	0	1				1
2	1					2
2	1					3
2	1					4
3	1					5
4	1					6
5	1					7
3	1					8
15	1					9
1	1					10
1	1					11
1	1					12
25	1					13
15	1					14
3	1					15
13	1					16
0	1					17
4	1					18
9	1					19
7	1					20
4	1					21
3	1					22
3	1					23
42	2					24
813	2	1				25
1	1					26
1	1					27
1	1					28
12	1					29
8	1					30
10	1					31
10	1					32
4	1					33
1	1					34
5	1					35
1	1					37
1	1					38
15	1					39
15	1					40
15	1					41
12	1					42
4	1					43
5	1					44
25	1					45
6	1					46
7	1					47
8	1					48
4	1					49
3	1					50
5	1					51
3	1					52
8	1					53
2	1					54
2	1					55
7	1					56
5	1					57
15	1					58
4	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
2	1	1				1
2	1					2
2	1					3
30	1					4
30	1					5
5	1					6
2	1					7
5	1					8
1	1					9
1	1					10
1	1					11
7	1					12
3	1					13
4	1					14
20	1					15
20	1					16
13	0					17
15	1					18
15	1					19
1	6					20
4	1					21
6	3					22
15	1					23
12	1					24
20	1					25
7	1					26
12	1					27
7	1					28
10	1					29
5	1					30
1	1					31
1	1					32
5	1					33
8	1					34
8	1					35
10	1					37
400	1					38
114	1					39
3	3					40
5	1					41
15	1					42
15	1					43
20	1					44
25	1					45
25	1					46
150	2					47
6	1					48
1	1					49
1	1					50
1	1					51
3	1					52
20	1					53
20	1					54
8	1					55
8	1					56
4	1					57
20	1					58
15	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
15	1					1
1	1					2
1	1					3
1	1					4
7	1					5
3	1					6
7	1					7
3	1					8
6	1					9
5	1					10
12	1					11
5	1					12
4	1					13
304	1					14
848	2					15
1	1					16
2	1					17
2	1					18
20	1					19
448	1					20
3	1					21
150	3					22
2	1					23
2	1					24
2	1					25
15	1					26
7	1					27
5	1					28
3	1					29
3	1					30
5	1					31
2	1					32
2	1					33
2	1					34
20	1					35
20	1					37
15	1					38
1	1					39
1	1					40
1	1					41
3	1					42
1	1					43
1	1					44
1	1					45
1	1					46
12	1					47
12	1					48
1	1					49
3	1					50
15	1					51
12	1					52
11	1					53
15	0	1				54
20	1					55
5	1					56
5	1					57
15	1					58
4	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
	1					1
	1					2
4	1					3
4	1					4
5	1					5
5	1					6
1	1					7
1	1					8
1	1					9
27	1					10
24	1					11
1	1					12
1	1					13
1	1					14
5	1					15
125	1					16
125	1					17
200	1					18
4	1					19
10	1	1				20
4	1					21
22		3				22
25	1					23
25	1					24
7	1					25
4	1					26
5	1					27
5	1					28
4	1					29
3	1					30
5	1					31
5	1					32
15	1					33
8	1					34
8	1					35
8	1					37
25	1					38
5	1					39
5	1					40
38	1					41
30	1					42
18	1					43
30	1					44
3	1					45
20	1					46
20	1					47
1	1					48
13	1					49
4	1					50
1	1					51
1	1					52
2	1					53
1	1					54
1	1					55
1	1					56
	1					57
	1					58
	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
1	3					1
1	1					2
1	1					3
1	1					4
40	1					5
64	1	1				6
2	6					7
24	0	1				8
20	1					9
20	1					10
15	1					11
8	1					12
30	1					13
30	1					14
1	1					15
1	1					16
1	1					17
4	1					18
10	1					19
5	1					20
5	1					21
1	0	1				22
5	1					23
10	1					24
5	1					25
5	1					26
7	1					27
7	1					28
3	1					29
3	1					30
3	1					31
7	1					32
7	1					33
7	1					34
7	1					35
18	1					37
20	1					38
5	1					39
30	1					40
20	1					41
20	1					42
38	1					43
3	3					44
15	1					45
15	1					46
1	1					47
7	1					48
20	1					49
155	1					50
18	1					51
20	1					52
	1					53
	1					54
	1					55
10	1					56
12	1					57
12	1					58
10	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5	1					1
4	1					2
5	1					3
5	1					4
13	1					5
13	1					6
30	1					7
30	1					8
30	1					9
30	1					10
	1					11
	1					12
	1					13
15	1					14
2	1					15
2	1					16
7	1					17
50	1					18
20	1					19
18	1					20
13	1					21
12	1					22
15	1					23
4	1					24
5	1					25
3	1					26
3	1					27
7	1					28
5	1					29
10	1					30
12	1					31
12	1					32
90	1					33
90	1					34
90	1					35
12	1					37
6	1					38
2	1					39
1	1					40
7	1					41
5	1					42
10	1					43
5	1					44
5	1					45
7	1					46
7	1					47
2	1					48
2	1					49
2	1					50
4	1					51
10	1					52
15	1					53
1	1					54
1	1					55
1	1					56
4	1					57
8	1					58
	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
	4	1				1
	4	1				2
	15	1				3
	12	1				4
	15	1				5
	4	1				6
	7	1				7
	12	1				8
	3	1				9
	20	1				10
	20	1				11
	3	1				12
	3	1				13
	3	1				14
	3	1				15
	18	1				16
	18	1				17
	10	1				18
	45	1				19
	7	1				20
	15	1				21
	4	1				22
	15	1				23
	30	1				24
	5	1				25
	5	1				26
	30	1				27
	50	1				28
	7	1				29
	12	1				30
	4	1				31
	4	1				32
	10	1				33
	3	1				34
	1	1				35
	1	1				37
	1	1				38
		1				39
		1				40
		1				41
		1				42
	15	1				43
	12	1				44
	12	1				45
	15	1				46
	40	1				47
	6	1				48
	30	1				49
	15	1				50
	7	1				51
	12	1				52
	20	1				53
		1				54
	2	1				55
	7	1				56
	4	1				57
	4	1				58
	5	1				59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
	1					1
	1					2
	1					3
1	1					4
1	1					5
1	1					6
1	1					7
5	1					8
5	1					9
5	1					10
3	1					11
3	1					12
3	1					13
12	1					14
7	1					15
3	1					16
30	1					17
6	1					18
6	1					19
6	1					20
3	1					21
3	3					22
2	1					23
7	1					24
7	1					25
15	1					26
5	1					27
10	1					28
10	1					29
7	1					30
7	1					31
18	1					32
269	1					33
268	1					34
30	1					35
25	1					37
10	1					38
10	1					39
	1					40
	1					41
	1					42
5	1					43
5	1					44
1	1					45
1	1					46
1	1					47
22	1	1				48
7	1					49
4	1					50
10	1					51
7	1					52
7	1					53
15	1					54
15	1					55
1	1					56
2	1					57
3	1					58
15	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
12	1					1
1	1					2
3	1					3
10	1					4
30	1					5
4	1					6
12	1					7
25	1					8
3	1					9
8	1					10
12	1					11
1	1					12
1	1					13
1	1					14
30	1					15
15	1					16
30	1					17
10	1					18
10	1					19
1	1					20
1	1					21
1	1					22
3	1					23
3	1					24
28	1					25
15	1					26
15	1					27
10	1					28
32	2					29
15	1					30
	1					31
	1					32
	1					33
5	1					34
1	1					35
1	1					37
1	1					38
48	2					39
3	1					40
40	3	1				41
448	1					42
4	1					43
75	1					44
75	1					45
75	0	1				46
12	1					47
2	1					48
3	1					49
1	1					50
1	1					51
5	1					52
10	1					53
10	1					54
30	1					55
15	1					56
3	1					57
12	1					58
20	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
20	1					1
1	3					2
3	1					3
15	1					4
24	1					5
1	1					6
1	1					7
1	1					8
5	1					9
0	1					10
0	1					11
0	1					12
20		1				13
24	1					14
15	1					15
12	1					16
5	1					17
5	1					18
10	1					19
3	1					20
1	1					21
1	1					22
1	1					23
8	1					24
1	1					25
1	1					26
1	1					27
4	1					28
1	1					29
267	1					30
267	1					31
200		1				32
7	1					33
4	1					34
12	1					35
30	1					36
12	1					37
12	1					38
	3					39
15	1					40
	1					41
	1					42
	1					43
20	1					44
20	1					45
10	0					46
5	0					47
15	1					48
15	1					49
400	1					50
7	1					51
1	1					52
1	1					53
1	1					54
20	1					55
20	1					56
7	1					57
4	1					58
4	1					59

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
48	2					1
80	2					2
1	1					3
13	1					4
4	1					5
5	1					6
18	1					7
18	1					8
18	1					9
12	1					10
33	1					11
15	1					12
20	1					13
60	4					14
267	1					15
267	1					16
349	1					17
1	1					18
2	1					19
18	1					20
7	0					21
5	1					22
5	1					23
5	1					24
7	1					25
7	1					26
15	1					27
3	1					28
5	1					29
7	1					30
5	1					31
2	0	1				32
60	1					33
60	1					34
60	1					35
1	1					36
1	1					37
1	1					38
12	1					39
7	1					40
5	1					41
21	1					42
20	1					43
21	1					44
5	1					45
7	1					46
5	1					47
5	1					48
10	1					49
7	1					50
5	1					51
120	4					52
1	3					53
5	1					54
5	1					55
7	1					56
8	1					57
15	1					58
15	1					59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3	1					1
5	1					2
2	1					3
10	1					4
5	1					5
	1					6
2	1					7
15	1					8
60	12					9
15	1					10
20	1					11
20	1					12
1	3					13
1	1					14
10	1					15
5	1					16
3	1					17
3	1					18
12	1					19
	3					20
50	1					21
5	1					22
5	1					23
3	1					24
15	1					25
3	1					26
3	1					27
15	4	1				28
15	4					29
15	4					30
15	4					31
10	4					32
15	4					33
7	2					34
15	4					35
11	4					36
10	4					37
10	4					38
10	4					39
15	4					40
10	4					41
10	4					42
15	4					43
10	4					44
10	4					45
15	4					46
15	4					47
10	4					48
7	3					49
15	4					50
15	4					51
10	4					52
15	4					53
11	3					54
15	4					55
15	4					56
11	3					57
10	4					58
15	4					59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
7	3					1
15	2					2
7	2					3
10	4					4
11	3					5
15	4					6
7	3					7
24	2					8
15	2					9
13	3					10
24	2					11
3	1					12
7	2					13
10	4					14
3	1					15
8	3					16
12	1					17
9	2					18
115	6					19
7	3					20
10	3					21
10	3					22
14	3	1				23
10	3					24
10	3					25
3	1					26
3	1					27
4	1					28
3	1					29
3	1					30
24	2					31
15	1					32
15	1					33
1	1					34
1	2					35
12	4					36
5	1					37
3	1					38
5	1					39
4	1					40
5	2					41
7	3					42
7	1					43
7	1					44
20	1					45
20	1					46
4	1					47
12	1					48
4	1					49
3	1					50
18	1					51
18	1					52
4	1					53
1	1					54
4	1					55
3	1					56
4	1					57
4	1					58
7	1					59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
5	1					1
12	3					2
11	3					3
2	1					4
2	1					5
5	1					6
3	1					7
3	1					8
1	1					9
15	4					10
15	1					11
15	1					12
4	1					13
3						14
15	1					15
20	1					16
20	1					17
20	1					18
15	1					19
15	1					20
8	1					21
7	1					22
20	1					23
20	1					24
15	1					25
13	1					26
5	1					27
20	1					28
20	1					29
1	1					30
1	1					31
2	1					32
2	1					33
7	1					34
12	1					35
3	1					36
10	1					37
7	1					38
7	1					39
2	1					40
12	1					41
15	1					42
15	1					43
12	1					44
20	1					45
84	13					46
30	1					47
30	1					48
27	1					49
24	1					50
24	1					51
45	1					52
40	1					53
5	1					54
15	1					55
15	1					56
5	1					57
20	1					58
20	1					59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
30	1					1
9	1					2
34	1					3
34	1					4
1	6					5
5	1					6
12	1					7
10	1					8
13	1					9
15	1					10
1	1					11
1	1					12
1	1					13
7	1					14
10	1					15
12	1					16
30	1					17
12	1					18
12	1					19
20	1					20
15	1					21
15	1					22
7	1					23
7	1					24
7	1					25
7	1					26
5	1					27
9	1					28
9	1					29
7	1					30
7	0	1				31
15	1					32
15	1					33
10	1					34
30	1					35
1	1					36
1	1					37
3	1					38
8	1					39
10	1					40
20	1					41
20	1					42
3	1					43
15	1					44
5	1					45
1	1					46
1	1					47
1	1					48
20	1					49
5	1					50
5	1					51
15	1					52
12	1					53
5	1					54
2	1					55
3	1					56
7	1					57
1	1					58
1	1					59

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
1	1					1
1	1					2
1	1					3
48	2					4
18	1					5
1	1					6
1	1					7
1	1					8
10	1					9
5	1					10
1	1					11
7	1					12
2	1					13
10	1					14
12	1					15
36	1					16
60	2					17
49	4					18
4	1					19
18	1					20
21	1					21
20	1					22
8	1					23
20	1					24
20	1					25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46
						47
						48
						49
						50
						51
						52
						53
						54
						55
						56
						57
17,434	1,240	23				58
						59

Name of Respondent Niagara Mohawk Power Corporation	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 27, 2017	Year of Report December 31, 2016
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,757,053	414,581	15,767
2	Additions During Year			
3	Purchases	10,760	9,905	377
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	10,760	9,905	377
6	Reductions During Year			
7	Retirements	15,470	0	0
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	15,470	0	0
10	Number at End of Year (Lines 1 + 5 - 9)	1,752,343	424,486	16,144
11	In Stock	29,987	17,018	647
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use	1,722,356	407,468	15,496
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,752,343	424,486	16,143

Name of Respondent Niagara Mohawk Power Corporation		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) April 27, 2017	Year of Report December 31, 2016
TRANSACTIONS WITH ASSOCIATED (AFFILIATED COMPANIES)				
1. Report Below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or services must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on a n allocations process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Services (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2		National Grid USA Parent		9,536,733
3		NGUSA Service Company		856,377,362
4		NG Engineering Services, LLC		294,180
5		Brooklyn Union Gas		1,579,283
6		KeySpan Gas East Corporation		1,260,338
7		Massachusetts Electric Company		6,704,122
8		Boston Gas Company		1,642,186
9		Narragansett Electric Company		930,313
10		New England Power Company		3,275,253
11		Valley Appliance & Merch		1,034,970
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Non-power Goods or Services Provided for Affiliate			
22		National Grid USA Parent		381,796
23		NGUSA Service Company		397,154,147
24		Brooklyn Union Gas		1,021,500
25		KeySpan Gas East Corporation		1,010,339
26		Massachusetts Electric Company		4,682,579
27		Boston Gas Company		1,322,710
28		Narragansett Electric Company		4,968,873
29		New England Power Company		505,332
30		NG Generation LLC		350,771
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

STATE OF NEW YORK
Public Service Commission
5 Year Book Data - From FERC Form 1

Niagara Mohawk Power Corporation
December 31, 2016

COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

	Annual Report Source Page, Line (Column)	December 31, 2016
UTILITY PLANT		
Electric Utility Plant	Pg 200, L 13 (c); Pg 110, L 7 (d)	\$9,095,847,391
Less Accum. Prov. For Deprec. & Amort.	Pg 200, L 14 (c); Pg 110, L 8 (d)	2,582,009,916
Net Electric Utility Plant	Formula	6,513,837,475
Gas Utility Plant	Pg 201, L 13 (d); Pg 110, L 12 (d)	2,258,678,165
Less Accum. Prov. For Deprec. & Amort.	Pg 201, L 14 (d)	799,853,599
Net Gas Utility Plant	Formula	1,458,824,566
Other Utility Plant	Formula	276,599,788
Less Accum. Prov. For Deprec. & Amort.	Formula	89,417,405
Net Other Utility Plant	Formula	187,182,383
Total Utility Plant	Pg 110, L 4, 7, 11, 12 (d)	11,631,125,344
Less Accum. Prov. For Deprec. & Amort.	Pg 110, L 5, 8 (d)	3,471,280,920
Net Total Utility Plant	Formula	8,159,844,424
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property	Pg 110, L 14 (d)	11,562,002
Accum. Prov. For Deprec. & Amort.	Pg 110, L 15 (d) (-)	(53,623)
Investment in Associated Companies	Pg 110, L 16 (d)	0
Investment in Subsidiary Companies	Pg 110, L 17 (d)	867,853
Other Investments	Pg 110, L 20 (d)	4,916,978
Other Special Funds	Formula	34,910,789
Long-Term, Portion of Derivative Assets (175)	Pg 110, L 22 (d)	3,491,003
Long-Term, Portion of Derivative Assets - Hedges (176)	Pg 110, L 23 (d)	0
Total Other Property and Investments	Pg 110, L 24(d)	52,203,999
CURRENT AND ACCRUED ASSETS		
Cash	Pg 110, L 26 (d)	5,834,920
Special Deposits	Pg 110, L 27 (d)	11,665,129
Working Funds	Pg 110, L 28 (d)	0
Temporary Cash Investments	Pg 110, L 29 (d)	0
Notes Receivable	Pg 110, L 30 (d)	0
Accounts Receivable	Pg 110, L 31, 32 (d)	513,419,023
Accum. Prov. For Uncollectible Accts.	Pg 110, L 33 (d) (-)	(151,628,412)
Notes Receivable from Associated Cos.	Pg 110, L 34 (d)	579,771,149
Accounts Receivable from Assoc. Cos.	Pg 110, L 35 (d)	60,232,998
Materials and Supplies	Pg 110, L 36=>45 (d)	45,835,683
Gas Stored Underground - Current	Pg 110, L 46 (d)	20,450,786
Liquefied Natural Gas in Storage	Pg 110, L 47 (d)	0
Prepayments	Pg 110, L 48, 49 (d)	17,521,150
Interest and Dividends Receivable	Pg 110, L 50(d)	13,161
Rents Receivable	Pg 110, L 51(d)	3,736,985
Accrued Utility Revenue	Pg 110, L 52 (d)	113,290,673
Misc. Current and Accrued Assets	Pg 110, L 53(d)	1,925,442
Derivative Instrument Assets (Current Portion)	Pg 110, L 54 (d) less L 55 (d)	0
Derivative Instrument Assets - Hedges (Current Portion)	Pg 110, L 56 (d) less L 57 (d)	4,801,219
Total Current and Accrued Assets	Formula	1,226,869,906
DEFERRED DEBITS		
Unamort. Debt Expense	Pg 111, L 60 (d)	19,544,439
Extraordinary Property Losses	Pg 111, L 61=>62 (d)	0
Prelim. Survey and Investigation Charges	Pg 111, L 64,65 (d)	23,957,693
Clearing Accounts	Pg 111, L 66 (d)	(225,701)
Temporary Facilities	Pg 111, L 67 (d)	0
Miscellaneous Deferred Debits	Pg 111, L 63, 68, 71, 73(d)	1,664,750,389
Deferred Losses from Disp. of Utility Plant	Pg 111, L 69 (d)	0
Research and Development	Pg 111, L 70 (d)	0
Accumulated Deferred Income Taxes	Pg 111, L 72 (d)	813,813,863
Total Deferred Debits	Formula	2,521,840,683
Total Assets and Other Debits	Formula should = Pg 111, L 75 (d)	\$11,960,759,012

**COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

	Annual Report Source Page, Line (Column)	December 31, 2016
PROPRIETARY CAPITAL		
Common Stock Issued	Pg 112, L 2 (d)	187,364,863
Preferred Stock Issued	Pg 112, L 3 (d)	28,984,701
Capital Stock Subscribed	Pg 112, L 4 (d)	0
Stock Liability for Conversion	Pg 112, L 5 (d)	0
Premium on Capital Stock	Pg 112, L 6 (d)	0
Other Paid-in Capital	Pg 112, L 7 (d)	1,740,436,335
Installments Received on Capital Stock	Pg 112, L 8 (d)	0
Capital Stock Expense	Pg 112, L 9, 10 (d) (-)	0
Retained Earnings	Pg 112, L 11 (d)	1,483,969,640
Unapp Undistributed Subsidiary Earnings	Pg 112, L 12 (d)	(2,646,962)
Reacquired Capital Stock	Pg 112, L 13 (d) (-)	0
Accumulated Other Comprehensive Income	Pg 112, L 14 (d)	1,326,704
Total Proprietary Capital	Formula	3,439,435,281
LONG-TERM DEBT		
Bonds	Pg 112, L 17 (d)	2,465,705,000
Reacquired Bonds	Pg 112, L 18 (d) (-)	0
Advances from Associated Companies	Pg 112, L 19 (d)	0
Other Long-Term Debt	Pg 112, L 20 (d)	313,760,000
Unamortized Premium on Long-Term Debt	Pg 112, L 21 (d)	0
Unamortized Discount on Long-Term Debt-Debit	Pg 112, L 22 (d) (-)	(7,416)
Total Long-Term Debt	Formula	2,779,457,584
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	Pg 112, L 36 (d)	0
Accounts Payable	Pg 112, L 37 (d)	157,387,202
Notes Payable to Associated Companies	Pg 112, L 38 (d)	0
Accounts Payable to Associated Companies	Pg 112, L 39 (d)	115,357,768
Customer Deposits	Pg 112, L 40 (d)	30,483,835
Taxes Accrued	Pg 112, L 41 (d)	35,142,365
Interest Accrued	Pg 112, L 42 (d)	26,717,400
Dividends Declared	Pg 112, L 43 (d)	0
Matured Long-Term Debt	Pg 112, L 44 (d)	0
Matured Interest	Pg 112, L 45 (d)	0
Tax Collections Payable	Pg 112, L 46 (d)	2,095,909
Misc. Current and Accrued Liabilities	Pg 112, L 47, 48 (d)	128,503,453
Derivative Instrument Assets (Current Portion)	Pg 112, L 49 (d) less L 50 (d)	33,436,957
Derivative Instrument Assets - Hedges (Current Portion)	Pg 112, L 51 (d) less L 52 (d)	43,669
Total Current and Accrued Liabilities	Formula	529,168,558
DEFERRED CREDITS		
Customer Advances for Construction	Pg 113, L 55 (d)	4,418,796
Other Deferred Credits	Pg 113, L 58=>60 (d)	1,269,564,671
Accumulated Deferred Investment Tax Credits	Pg 113, L 56 (d)	16,135,214
Deferred Gains from Disposition of Utility Plant	Pg 113, L 57 (d)	0
Accumulated Deferred Income Taxes	Pg 113, L 61 (d)	2,843,317,845
Total Deferred Credits	Formula	4,133,436,526
OPERATING RESERVES		
Property Insurance Reserve	Pg 112, L 26 (d)	0
Injuries and Damage Reserve	Pg 112, L 27 (d)	23,598,595
Pension and Benefits Reserve	Pg 112, L 28 (d)	655,159,174
Miscellaneous Operating Reserves	Pg 112, L 25, 29, 30 (d)	371,053,548
Total Operating Reserves	Formula	1,049,811,317
OTHER NONCURRENT LIABILITIES		
Long-Term Portion of Derivative Instrument Liabilities	Pg 112, L 31 (d)	13,787,685
Long-Term Portion of Derivative Instrument Liabilities - Hedges	Pg 112, L 32 (d)	0
Asset Retirement Obligations	Pg 112, L 33 (d)	15,662,061
Total Other Noncurrent Liabilities		29,449,746
Total Liabilities and Other Credits	Formula should = Pg 113, L 76 (d)	\$11,960,759,012

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT
TOTAL UTILITY OPERATING INCOME**

	Annual Report Source Page, Line (Column)	December 31, 2016
ELECTRIC OPERATING INCOME		
Operating Revenues	Pg 115, L 2 (e)	\$2,292,092,933
Operating Expense:		
Operation Expense	Pg 115, L 4 (e)	1,318,997,083
Maintenance Expense	Pg 115, L 5 (e)	176,749,705
Depreciation Expense	Pg 115, L 6 (e)	197,517,665
Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (e)	0
Amort. and Depletion of Utility Plant	Pg 115, L 8 (e)	1,028,711
Amort. of Utility Plant Acq. Adj.	Pg 115, L 11+12-13 (e)	(1,017,011)
Amort of Property Losses	Pg 115, L 10 (e)	0
Amort of Conversion/Regulatory Expenses	Pg 115, L 9 (e)	0
Taxes Other than Income Taxes	Pg 115, L 14 (e)	205,719,197
Income Taxes	Pg 115, L 15=>17-18+19 (e)	109,773,608
Gains from Disposition of Util. Plant	Pg 115, L 20, 22 (e)	0
Losses from Disposition of Util. Plant	Pg 115, L 21, 23 (e)	544,364
Accretion Expense	Pg 115, L 24 (e)	0
Total Operating Expenses	Formula	2,009,313,322
Net Operating Revenues	Formula	\$282,779,611
Other Electric Utility Operating Income	No Entry	
Total Electric Utility Operating Income	Formula	\$282,779,611
GAS OPERATING INCOME		
Operating Revenues	Pg 115, L 2 (g)	\$484,179,615
Operating Expense:		
Operation Expense	Pg 115, L 4 (g)	281,590,486
Maintenance Expense	Pg 115, L 5 (g)	25,467,411
Depreciation Expense	Pg 115, L 6 (g)	48,818,778
Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (g)	0
Amort. and Depletion of Utility Plant	Pg 115, L 8 (e)	50,606
Amort. of Utility Plant Acq. Adj.	Pg 115, L 11+12-13 (g)	1,391,007
Amort of Property Losses	Pg 115, L 10 (g)	0
Amort of Conversion Expenses	Pg 115, L 9 (g)	0
Taxes Other than Income Taxes	Pg 115, L 14 (g)	51,039,502
Income Taxes	Pg 115, L 15=>17-18+19 (g)	20,580,524
Gains from Disposition of Util. Plant	Pg 115, L 20, 22 (g)	0
Losses from Disposition of Util. Plant	Pg 115, L 21, 23 (g)	0
Accretion Expense	Pg 115, L 24 (g)	0
Total Operating Expenses	Formula	428,938,314
Net Operating Revenues	Formula	55,241,301
Other Gas Utility Operating Income	No Entry	
Total Gas Utility Operating Income		55,241,301
Other Utility Operating Income	Pg 115, L 25 (i); Pg 116, L 25 (k), (m), (o)	103,113
Total Utility Operating Income	Formula should = Pg 114, L 24 (c)	\$338,124,025

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT
OTHER INCOME AND EXPENSES; INTEREST EXPENSE**

	Annual Report Source Page, Line (Column)	December 31, 2016
OTHER INCOME		
Income - Merch., Jobbing & Contract Work	Pg 117, L 31-32 (c)	0
Income from Nonutility Operations	Pg 117, L 33-34 (c)	(3,604,992)
Nonoperating Rental Income	Pg 117, L 35 (c)	435,194
Equity in Earnings of Subsidiary Companies	Pg 117, L 36 (c)	(46,343)
Interest and Dividend Income	Pg 117, L 37 (c)	10,321,715
Allowance for Funds Used During Construction	Pg 117, L 38 (c)	10,018,121
Miscellaneous Nonoperating Income	Pg 117, L 39 (c)	585,230
Gain on Disposition of Property	Pg 117, L 40 (c)	0
Total Other Income	Formula	17708925
OTHER INCOME DEDUCTIONS		
Loss on Disposition of Property	Pg 117, L 43 (c)	1,656,448
Miscellaneous Amortization	Pg 117, L 44 (c)	0
Miscellaneous Income Deductions	Pg 117, L 45 (c)	22,678,924
Total Other Income Deductions	Formula	24335372
TAXES-OTHER INCOME AND DEDUCTIONS		
Taxes Other than Income Taxes	Pg 117, L 48 (c)	559,717
Income Taxes	Pg 117, L 49=>51-52+53-54 (c)	(8,584,184)
Total Taxes-Other Income & Deductions	Formula	-8024467
Net Other Income and Deductions	Formula	1398020
INTEREST CHARGES		
Interest on Long-term Debt	Pg 117, L 58 (c)	101,199,884
Amortization of Debt Discount and Expense	Pg 117, L 59+60-62 (c)	4,861,836
Amortization of Premium on Debt-Credit	Pg 117, L 61 (c)	0
Interest on Debt to Associated Company	Pg 117, L 63 (c)	58,584
Other Interest Expense	Pg 117, L 64-65 (c)	33,890,772
Total Interest Charges	Formula	140,011,076
Income Before Extraordinary Items	Formula	\$199,510,969
EXTRAORDINARY ITEMS		
Extraordinary Income	Pg 117, L 69 (c)	0
Extraordinary Deductions	Pg 117, L 70 (c)	0
Income Taxes, Extraordinary Items	Pg 117, L 72 (c)	0
Net Extraordinary Items	Formula	0
Net Income	Formula	\$199,510,969

RETAINED EARNINGS		
Unappropriated Retained Earnings (BOP)	Pg 118, L 1 (c)	\$1,285,472,825
Balance Transferred from Income	Pg 118, L 16 (c)	199,557,312
Appropriations of Retained Earnings	Pg 118, L 22 (b)	0
Dividends Declared-Preferred Stock	Pg 118, L 29 (c) (-)	1,060,497
Dividends Declared-Common Stock	Pg 118, L 36 (c) (-)	0
Adjustments to Retained Earnings	Pg 118, L -9+15-37 (c)	0
Net Change to Unapp. Retained Earnings	Formula	198,496,815
Unappropriated Retained Earnings (EOP)	Formula	\$1,483,969,640
Appropriated Retained Earnings (EOP)	Pg 119, L 47 (b)	0
Total Retained Earnings	Formula should = Pg 119, L 48 (b)	\$1,483,969,640

CASH FLOW STATEMENT
OTHER INCOME AND EXPENSES; INTEREST EXPENSE

	Annual Report Source Page, Line (Column)	December 31, 2016
Cash Flows From Operating Activities		
Net Income	Pg 120, L 2 (b)	\$199,510,969
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, Depletion & Amortization	Pg 120, L 4=>7 (b)	252,651,592
Deferred Taxes & ITCs	Pg 120, L 8, 9	87,832,522
Receivables and Inventory	Pg 120, L 10=>12 (b)	49,683,880
Payables and Accrued Expenses	Pg 120, L 13	(30,299,750)
Other Regulatory Assets (Net)	Pg 120, L 14, 15 (b)	197,750,494
Capitalized AFDUC - Equity	Pg 120, L 16 (b) (-)	(10,018,121)
Undistributed Earnings of Affiliates	Pg 120, L 17 (b) (-)	46,343
Other Adjustments	Pg 120, L 18 (b)	52,579,469
	Pg 120, L 19 (b)	0
	Pg 120, L 20, 21 (b)	0
Net Cash From Operating Activities	Formula	<u>799,737,398</u>
Cash Flows From Investing Activities		
Cash Outflows For Construction	Pg 120, L 34 (b)	(586,591,785)
Acquisition Of Other Non-Current Assets	Pg 120, L 36=>38 (b)	0
Investments in & Advances to Affiliates	Pg 120, L 39 (b)	0
Contributions & Advances from Affiliates	Pg 120, L 40 (b)	0
Net Proceeds - Sale Or Disposition Of:		
Property, Plant & Equipment	No Entry	
Investments In Affiliated Companies	Pg 120, L 42, 43 (b)	0
Investment Securities	Pg 120, L 44, 45 (b)	0
Other Current Assets & Liabilities	Pg 121, L 46=>48 (b)	0
Other Cash Flows - Investing Activities	Pg 121, L 49=>52 (b)	0
	Pg 121, L 53=>55 (b)	(233,918,994)
Net Cash From Investing Activities	Formula	<u>(820,510,779)</u>
Cash Flows From Financing Activities		
Net Proceeds (Payments) - Issuing & Retiring:		
Long-Term Debt	Pg 121, L 61, 64, 65, 73, 76, 77 (b)	18,081,308
Common Stock	Pg 121, L 63+75 (b)	0
Preferred Stock	Pg 121, L 62+74 (b)	0
Short-Term Debt	Pg 121, L 66, 78 (b)	0
Dividends Paid	Pg 121, L 80, 81 (b)	(1,060,497)
Other Cash Flows - Financing Activities	Pg 121, L (67=>69, 79) (b)	0
Net Cash From Financing Activities	Formula	<u>17,020,811</u>
Net Increase/(Decrease) In Cash & Equivalents	Formula	(3,752,570)
Cash & Equivalents At Beginning Of Year	Pg 121, L 88 (b)	9,587,490
Cash & Cash Equiv. At End Of Year	Formula should = Pg 121, L 90 (b)	\$5,834,920

STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - ELECTRIC

	Annual Report Source Page, Line (Column)	December 31, 2016
ELECTRIC REVENUES		
<u>Bundled</u>		
Residential	Pg 300, L 3 (b)	\$1,216,840,407
Commercial	Pg 300, L 5 (b)	282,419,062
Industrial	Pg 300, L 6 (b)	45,280,123
Other Ultimate Customers	Pg 300, L 7=>10 (b)	15,770,063
Total Revenues-Ultimate Customers	Formula	1,560,309,655
Resales	Pg 300, L 12 (b)	7,493,801
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 300, L 25 (b)	169,588,690
Commercial	Pg 300, L 27 (b)	361,788,580
Industrial	Pg 300, L 28 (b)	105,633,080
Other Ultimate Consumers	Pg 300, L 29=>33 (b)	0
Other Operating Revenues	Pg 300, L 38-14-33 (b)	87,279,127
Total Electric Operating Revenues	Formula should = Pg 300, L 39 (b)	\$2,292,092,933
KWH SALES (THOUSANDS)		
<u>Bundled</u>		
Residential	Pg 301, L 3 (d)	9,291,884
Commercial	Pg 301, L 5 (d)	3,068,317
Industrial	Pg 301, L 6 (d)	895,836
Other Ultimate Customers	Pg 301, L 7=>10 (d)	57,903
Total Sales-Ultimate Customers	Formula	13,313,940
Resales	Pg 301, L 12 (d)	286,874
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 301, L 25 (d)	2,308,253
Commercial	Pg 301, L 27 (d)	9,470,113
Industrial	Pg 301, L 28 (d)	8,806,826
Other Ultimate Customers	Pg 301, L 29=>33 (d)	0
Total Kilowatt-Hour Sales	Formula should = Pg 301, L 15+34 (d)	34,186,007
AVERAGE ELECTRIC CUSTOMERS PER MONTH		
<u>Bundled</u>		
Residential	Pg 301, L 3 (f)	1,220,352
Commercial	Pg 301, L 5 (f)	99,568
Industrial	Pg 301, L 6 (f)	545
Other Ultimate Customers	Pg 301, L 7=>10 (f)	2,950
Total Ultimate Customers	Formula	1,323,415
Resales	Pg 301, L 12 (f)	135
<u>Revenues from Distribution of Electricity of Others</u>		
Residential	Pg 301, L 24 (f)	
Commercial	Pg 301, L 25 (f)	264,515
Industrial	Pg 301, L 27 (f)	70,240
Other Ultimate Customers	Pg 301, L 28 (f)	1,045
	Pg 301, L 29=>33 (f)	0
Total Customers	Formula should = Pg 301, L 15+34 (f)	1,659,350
ELECTRIC OPERATING REVENUE RELATIONSHIP		
Residential Sales		
Average Annual Bill Per Customer	Formula	997.1224753
Average KWH Consumption Per Customer	Formula	7,614
Average Revenue Per KWH Sold (Cents)	Formula	13.10
Commercial Sales		
Average Annual Bill Per Customer	Formula	\$2,836.44
Average KWH Consumption Per Customer	Formula	30,816
Average Revenue Per KWH Sold (Cents)	Formula	9.20
Industrial Sales		
Average Annual Bill Per Customer	Formula	\$83,082.79
Average KWH Consumption Per Customer	Formula	1,643,736
Average Revenue Per KWH Sold (Cents)	Formula	5.05
ELECTRIC OPERATION AND MAINTENANCE EXPENSES		
Steam Power Expense	Pg 320, L 21 (b)	\$0
Nuclear Power Expense	Pg 320, L 41 (b)	0
Hydraulic Power Expense	Pg 321, L 59 (b)	0
Other Power Generation Expense	Pg 321, L 76 (b)	0
Other Power Supply Expense	Pg 321, L 83 (b)	678,855,535
Total Power Production Expense	Formula	678,855,535
Transmission Expense	Pg 321, L 116 (b)	72,612,371
Regional Market Expense	Pg 322 L 135 (b)	4,586,506
Distribution Expense	Pg 322, L 163 (b)	239,048,998
Customer Account Expense	Pg 322, L 171,178 (b)	128,305,688
Sales Expense	Pg 322, L 185 (b)	1,726,738
Administrative and General	Pg 323, L 205 (b)	370,610,952
Total Operation & Maintenance Expense	Formula should = Pg 323, L 206 (b)	\$1,495,746,788

DISTRIBUTION OF ELECTRIC REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2016
Total Revenues	Formula	\$2,292,092,933
Sales of Electricity (MWHs)	Formula	34,186,007

DOLLAR AMOUNTS

Fuel and Purchased Power	Formula	\$678,855,535
Wages and Benefits	Formula	324,391,613
Other Expenses	Formula	493,044,004
Depreciation & Amortization Expenses	Formula	197,529,365
Income Taxes-Operating	Formula	109,773,608
Other Taxes-Operating	Formula	205,719,197
Capital Costs	Formula Should = Pg 115, L 24 (e)	282,779,611
Total	Formula	\$2,292,092,933

PERCENT OF REVENUE

Fuel and Purchased Power	Formula	29.6
Wages and Benefits	Formula	14.2
Other Expenses	Formula	21.5
Depreciation & Amortization Expenses	Formula	8.6
Income Taxes-Operating	Formula	4.8
Other Taxes-Operating	Formula	9.0
Capital Costs	Formula	12.3
Total	Formula should = 100	100.0

CENTS PER KWH

Fuel and Purchased Power	Formula	1.99
Wages and Benefits	Formula	0.95
Other Expenses	Formula	1.44
Depreciation & Amortization Expenses	Formula	0.58
Income Taxes-Operating	Formula	0.32
Other Taxes-Operating	Formula	0.60
Capital Costs	Formula	0.83
Total	Formula Should - L 1/2	6.70

Note: Includes Sales for Resale

Data Field Below

	Annual Report Source Page, Line (Column)	December 31, 2016
<u>Fuel and Purchased Power</u>		
Steam - Fuel	Pg 320, L 5 (b)	0
Nuclear - Fuel	Pg 320, L 25 (b)	0
Hydro - Water for Power	Pg 320, L 45 (b)	0
Other Power - Fuel	Pg 321, L 63 (b)	0
Purchased Power	Pg 321, L 78 (b)	678,855,535
Total Fuel and Purchased Power	Formula	678,855,535
-Fuel and PP related to Sales for Resale (Not Used)		
Fuel and PP - Ultimate Customers	Formula	678,855,535
<u>Wages and Benefits</u>		
Salaries	Pg 354, L 28 (d)	238,085,448
Pensions and Benefits	Pg 323, L 195 (b)	86,306,165
Total Wages and Benefits	Formula	324,391,613
<u>Other Expenses</u>		
Total O&M Expenses	Pg 323, L 206 (b)	1,495,746,788
-Total Fuel and PP	Formula	678,855,535
-Wages and Benefits	Formula	324,391,613
-Other Gains	Formula	0
+Other Losses	Formula	544,364
Other Expenses	Formula	493,044,004
<u>Depreciation and Amortization</u>		
Depreciation Exp	Formula	197,517,665
Amort & Depl of Utility Plant	Formula	1,028,711
Amort of Other Utility Plant	Formula	(1,017,011)
Amort of Property Losses	Formula	0
Amort of Conversion Expenses	Formula	0
Total Depre and Amort		197,529,365
<u>Fuel and PP related to Sales for Resale (Not Used)</u>		
Total Fuel and PP		678,855,535
divided by Total MWHs		34,186,007
Fuel Cost per KWH		0.0199
times Sales for Resale MWHs		286,874
Sales for Resale Fuel		5,696,658

COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

Annual Report Source
Page, Line (Column)

December 31, 2016

ELECTRIC UTILITY PLANT

Intangible	Pg 205, L 5 (g)	6357778
Production		
Steam	Pg 205, L 16 (g)	0
Nuclear	Pg 205, L 25 (g)	0
Hydraulic	Pg 205, L 35 (g)	0
Other	Pg 207, L 46 (g)	0
Transmission	Pg 207, L 60 (g)	2818379704
Distribution	Pg 207, L 77 (g)	5722203084
Regional Transmission and Market Operation Plant	Pg 207, L 86 (g)	0
General	Pg 207, L 101 (g)	294733117
Electric Plant - Purchased or Sold	Pg 200, L 5 (c)	0
Experimental Plant - Unclassified	Pg 200, L 7 (c)	0
Nuclear Fuel Assemblies (Net)	Pg 203, L 6, 10, 11, 12 (f)	0
Total Electric Plant In Service	Formula Should = Pg 200, L 8 (c) plus Pg 203, L 10 (f)	8841673683
Leased to Others	Pg 200, L 9 (c)	3425127
Held for Future Use	Pg 200, L 10 (c)	0
Construction Work in Progress	Pg 200, L 11 (c)	250748581
Acquisition Adjustments	Pg 200, L 12 (c)	0
Total Electric Utility Plant	Formula Should = Pg 200, L 13 (c) plus Pg 203, L 10 (f)	9095847391
Accum. Provision - Depre. & Amort.	Pg 200, L 33 (c); Pg 203, L 13 (f)	2582009916
Net Electric Plant	Formula	\$6,513,837,475

SELECTED RATIOS AND STATISTICS

Current Assets / Current Liabilities	Formula	2.32
Total Capitalization	Formula	\$6,218,892,865
<u>Percent Of Capitalization (Incl S-T Debt)</u>		
Long-Term Debt	Formula	44.7%
Preferred Stock	Formula	0.5%
Common Stock & Retained Earnings	Formula	54.8%
Short-Term Debt	Formula	0.0%
Pretax Coverage of Interest Expense	Formula	3.29
Com. Stock Dividends as a % of Earnings	Formula	0.0%
Return on Common Equity	Formula	5.8%
Internal Cash Generated as a % of Cash Outflows for Construction	Formula	136.3%
Earnings per Share	Formula	\$1.06
Book Value per Share	Formula	\$18.20
Dividends per Share	Formula	\$0.00
Misc Deferred Debits as a % of Capitalization	Formula	6.4%

	5 Year Book Source	December 31, 2016
Current Assets	A: L 39	1226869906
Current Liabilities	B: L 32	529168558
Total Capitalization	Formula	6218892865
Long-Term Debt	B: L 19	2779457584
Preferred Stock	B: L 2	28984701
Common Stock and Retained Earnings (Excl. Preferred Stock)	B: L 12-L 2	3410450580
Short-Term Debt	B: L 20, 22, 28	0
Pretax Income	See below	461291993
Interest Expense	D: L 65	140011076
Dividends Paid	D: L 76	0
Net Income (Excl. Preferred Stock Dividends)	D: L 66-L 75	198450472
Internal Cash	E: L 11	799737398
Cash Outflows for Construction	E: L 12 * -1	586591785
Shares Outstanding (Millions)	FERC A/R, Pg 251, L 20 (e)	187,364,863
Misc Deferred Debits - Net	A: L 45 - B: L 34	395185718
Number of Employees (Electric)	FERC A/R, Pg 323, L 4	3510
<u>Pre-Tax Income</u>		
Total Utility Operating Income	C: L 42	338124025
+Income Taxes - Electric	C: L 12	109773608
+Income Taxes - Gas	C: L 32	20580524
+Other Income	D: L 51	17708925
- Other Income Deductions	D: L 55	24335372
- Other Taxes	D: L 56	559717
Pre-Tax Income	Formula	461291993

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

Comments

GENERAL INSTRUCTIONS

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, N.Y., on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

**LIST OF SCHEDULES
SUPPLEMENTAL FILING FOR ELECTRIC AND GAS COMPANIES**

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**RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S
ANNUAL REPORT**

Attach herein (following this page) the respondent's latest annual report to stockholders. If such a report is not prepared, but if audited annual financial statements on which a certified public accountant expresses an opinion are regularly prepared and distributed to bondholders, banking institutions or security analysts, submit that.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a calendar year basis, the major financial statements contained therein, i.e., Balance Sheet, Income and Retained Earnings Statement and Statement of Cash Flows, shall be reconciled with the corresponding PSC and FERC statements. The reconciliation shall contain an explanation of all differences in reporting.

If the respondent's annual report to stockholders or audited annual financial statements are prepared on a fiscal year basis, then a statement shall be included stating that, except as noted, the major financial statements are prepared on the same basis as in this annual report to the Commission and are in conformity with this Commission's applicable Uniform System of Accounts.

If reports to stockholders or audited annual financial statements are not prepared, so state below:

Niagra Mohawk Power Corporation is not an SEC registrant. Therefore, no SEC Form 10K or annual report to shareholders is required or prepared. There are no audited financial statements as of December 31, 2016. The Company's audited financial statements as of March 31 each year which are regularly prepared and distributed to bondholders, banking institutions, and/or security analysts are prepared in accordance with accounting principles generally accepted in the United States (US GAAP). US GAAP is a basis of accounting which is different from the Commission's applicable Uniform System of Accounts. See footnote 1. for the primary differences.

RECONCILIATION BETWEEN FERC, PSC AND STOCKHOLDER'S ANNUAL REPORT (Continued) (\$000s)											
Note: A reconciliation between the PSC and FERC is only necessary if the net income difference is greater than .05%.											
Line No.	Description	PSC USOA	Adjustments	FERC USOA					Consolidations Eliminations	Footnote Ref	Stockholder's Report
1	Balance Sheet										
2	<u>Assets</u>										
3	Total Net Utility Plant	8,159,844	1,289,132	9,448,976							
4											
5											
6											
7	Other Property & Investments										
8											
9											
10											
11	Current Assets										
12											
13											
14											
15	Deferred Debits										
16											
17											
18											
19											
20	Total	8,159,844	1,289,132	9,448,976	-	-	-	-	-		-
21	<u>Liabilities & Capital</u>										
22	Proprietary Capital	3,439,435	1,289,132	4,728,567							
23											
24											
25											
26	Long Term Debt										
27											
28	Other Noncurrent Liabilities										
29											
30											
31	Current & Accrued Liabilities										
32											
33											
34	Deferred Credits										
35											
36											
37											
38											
39	Operating Reserves										
40											
41	Income Taxes										
42											
43	Total	3,439,435	1,289,132	4,728,567	-	-	-	-	-		-

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NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in the Income Statement, each such difference should be explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18a of the Public Service Law.

Line No.	Description Account (a)	Revenues	
		Intrastate (b)	Interstate (c)
1	Electric Utility	2,885,016,037	7,493,801
2	Gas Utility	644,320,597	6,203,212
3	Other Utility	103,113	
4			
5			
6			
7			
8			
9			
10	TOTALS	3,529,439,747	13,697,013

* Includes Electric Estimated ESCO Revenues of \$600,416,905 and Gas Estimated ESCO Revenues of \$166,344,194 for calendar year 2016. These amounts are being reported per: Case: 09-M-0311

INSTRUCTIONS FOR THE RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

COMPUTATIONS:

RETURN ON COMMON EQUITY

Net Operating Income

Page 114-115, Line 26, Column (e)
Page 114-115, Line 26, Column (g)
Page 114-115, Line 26, Column (i)

Interest Charges

Page 117, Line 66, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Preferred Stock Dividends

Page 118, Line 29, Column (c)
Allocate to electric, gas and other based on Net Utility Plant.

Net Income Available for Common

Subtract Lines 2 and 3 from Line 1.

Adjusted Common Equity

Line 13 of this schedule
Allocate to electric, gas and other based on Net Utility Plant.

Return on Common Equity

Divide Line 4 by Line 5.

TOTAL COMMON EQUITY

Common Stock

Page 112, Line 2: Columns (c) and (d).

Premium on Capital Stock

Page 112, Lines 4 through 8: Columns (c) and (d).

Capital Stock Expense

Page 112, Lines 9, 10: Columns (c) and (d).

Retained Earnings

Page 118, Lines 1 and 38: Column (c).
Page 112, Line 11: Columns (c) and (d).

Total

Sum Lines 7 through 10.

Investment in Subsidiary Companies

Page 110, Lines 16 and 17: Columns (c) and (d).

Adjusted Common Equity

Subtract Line 12 from Line 11.

NET PLANT INVESTMENT

Net Plant - Electric

Page 200-201, Line 15: Column (c).

Net Plant - Gas

Page 200-201, Line 15: Column (d).

Net Plant - Other

Page 200-201, Line 15: Columns (e) through (g).
Page 110, Line 14 minus Line 15: Columns (c) and (d).

RATE OF RETURN AND RETURN ON COMMON EQUITY CALCULATION

Line No.	Item	Total (a)	Electric (b)	Gas (c)	Other (d)
1	Net Operating Income	338,124,025	282,779,611	55,241,301	103,113
	<u>Less:</u>				
2	Interest Charges (1)	140,011,076	111,579,056	25,076,264	3,355,756
3	Preferred Stock Dividends (1)	(1,060,497)	(845,141)	(189,937)	(25,418)
4	Net Income Available for Common	199,173,446	172,045,696	30,354,975	(3,227,226)
5	Adjusted Common Equity (1)	3,301,843,157	2,631,338,554	591,366,710	79,137,893
6	Return on Common Equity	6.03%	6.54%	5.13%	-4.08%

Calculation of Common Equity

		Beginning of Year	End of Year		Average for Year
7	Common Stock	187,364,863	187,364,863		187,364,863
8	Premium on Capital Stock	1,722,516,286	1,740,436,335		1,731,476,310
9	Capital Stock Expense (Input as negative)	0	0		0
10	Retained Earnings	1,285,472,825	1,483,969,640		1,384,721,233
11	Total	3,195,353,974	3,411,770,838		3,303,562,406
12	Less: Investment in Subsidiary Companies	2,570,644	867,853		1,719,249
13	Adjusted Common Equity	3,192,783,330	3,410,902,985		3,301,843,157

Allocation of Net Plant between Electric, Gas and Other

	Beginning of Year	End of Year	Average for Year	Percentages
14 Net Plant - Electric	6,207,710,171	6,513,837,475	6,360,773,824	79.69%
15 Net Plant - Gas	1,400,214,520	1,458,824,566	1,429,519,543	17.91%
16 Net Plant - Other	195,420,028	187,182,383	191,301,206	2.40%
17 Total	7,803,344,719	8,159,844,424	7,981,594,572	1.00

(1) It is acceptable to use the allocation method used in the company's last rate case proceeding. If this allocation method is used, please note "YES" here===== ☒ YES

It should be noted that these calculated common equity returns are not intended as an evaluation of the reasonableness of the earnings of any utility under the jurisdiction of the Public Service Commission. Also, the earned rates of return reported here are not necessarily the same that would be computed in a formal rate proceeding. Differences may occur because the data in formal proceedings are analyzed in detail and adjustments are usually made to booked amounts.

MISCELLANEOUS PLANT DATA

Furnish a summary statement for each of the accounts listed here for each department and for Common Plant if a balance of \$250,000 was carried therein at any time during the year. There should be shown a brief description and amounts, of transactions earned through each such account and, except to the extent that the information is shown elsewhere in this report, opening and closing balances. If any of the property involved has an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

104 Plant Leased to Others	See Below	108 Accumulated Provision for Depreciation of Plant Leased to Others	See Below
105 Plant Held for Future Use	NONE		
114 Plant Acquisition Adjustment	NONE	108 Accumulated Provision for Depreciation of Plant Held for Future Use	NONE
118 Other Utility Plant	NONE	111 Accumulated Provision for Amortization of Plant Leased to Others	NONE
		111 Accumulated Provision for Amortization of Plant Held for Future Use	NONE
		111 Accumulated Provision for Abandonment of Leases	NONE
		111 Accumulated Provision for Amortization of Other Gas Plant Held for Future Use	NONE
		115 Accumulated Provision for Amortization of Plant Acquisition Adjustments	NONE
		119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	NONE

104 - Plant Leased to Others

Balance - January 1, 2016	<u>3,425,127</u>
Balance - December 31, 2016	3,425,127

108 - Accumulated Provision for Depreciation of Plant Leased to Others

Balance - January 1, 2016	1,017,921
Additions	<u>32,515</u>
Balance - December 31, 2016	1,050,436

Investments (Account 123 and 124)

1. Report below investments greater than or equal to \$250,000 in Accounts 123, Investment in Associated Companies and 124, Other Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.
6. If commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost Beginning Of Year (d)	Principal Amount or No. Of Shares End of Year (e)	Book Costs * End Of Year (f)	Revenues For Year (g)	Gain or Loss From Investment Disposed of (h)
1								
2	NM PROPERTIES, INC.							
3	\$1 par value			2,570,644	3,075	867,853		(1,656,448)
4								
5								
6								
7								
8	Totals (Account 123)			\$2,570,644		\$867,853	\$0	(\$1,656,448)
9								
10	Minor Investments Under \$250K			23,750		23,750		
11	Cash Surrender Value-Officer							
12	Life Insurance-New England			5,018,295		4,893,228		
13	Financial & Met Life							
14								
15								
16	Totals (Account 124)			\$5,042,045		\$4,916,978	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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SPECIAL FUNDS (Accounts 125, 126, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. For each fund which exceeds \$250,000 at the end of the year, report the balance below.
Aggregate all other funds. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain, for each fund, any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and trustee if any (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6	Total (Account 125)	\$0
7		
8		
9		
10		
11		
12		
13	Total (Account 126)	\$0
14		
15	Supplemental Executive Retirement Plan (SERP)	13,005,491
16	Rabbi Trust Investment	18,414,295
17		
18		
19		
20	Total (Account 128)	\$31,419,786
	SPECIAL DEPOSITS (Accounts 132, 133, 134)	
	<ol style="list-style-type: none"> 1. For each fund which exceeds \$250,000 at the end of the year, report the balance below. Aggregate all other funds. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company. 	
Line No.	Description and purpose of deposit (a)	Balance End of Year (b)
21	Other Special Deposits (Account 134):	
22	HSBC release of property account - 10-875803	9,300,167
23	BONY NYSDEC TRUST FUND - Account #268017	2,230,672
24	Salmon River Escrow - HSBC Account#10-879203 - Environmental Acct	134,290
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	Total (Account 134)	\$11,665,129

NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143)

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). Disclose separately by footnote any capital stock subscriptions received included in Account 143, Other Accounts Receivable.

LINE NO.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142):		
3	Gas	121,841,844	133,763,401
4	Electric	327,008,190	313,280,691
5	Merchandising, Jobbing and Contract Work		
6	Other		
7	Other Accounts Receivable (Account 143)	69,577,635	66,374,931
8	Total (Accounts 142 and 143)	518,427,669	513,419,023
9	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	113,024,508	151,628,412
10	Total, Less Accumulated Provision for Uncollectible Accounts	\$405,403,161	\$361,790,611
11			
12			
13			
14			
15			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

LINE NO.	Item (a)	Utility Customers (b)	Merchandising, Jobbing and (c)	Officers and (d)	(e)	Total (f)
21	Balance Beginning of Year	\$113,024,508				\$113,024,508
22	Prov. for Uncollectibles for Year	90,168,608				90,168,608
23	Accounts Written Off	51,564,704				51,564,704
24	Collection of Accounts Written Off					
25	Adjustments (Explain)					
26						
27	Balance End of Year	\$151,628,412	\$0	\$0	\$0	\$151,628,412

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145 & 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)			Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NGUSA Service Company	\$305,765,928	\$517,125,589	\$243,120,368	\$579,771,149	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Totals (Account 145)	\$305,765,928	\$517,125,589	\$243,120,368	\$579,771,149	\$0
15						
16						
17	National Grid USA Parent	\$0	\$19,890,598	\$878,955	\$19,011,643	
18	NGUSA Service Company	32,828,362	438,054,249	445,314,925	25,567,686	
19	NG Engineering Services, LLC	6,540,602	359,809	360,778	6,539,633	
20	Massachusetts Electric Company	8,596,060	90,654,101	90,891,503	8,358,658	
21	Other	1,334,485	939,785,822	940,364,929	755,378	
22						
23						
24						
25						
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34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Totals (Account 146)	\$49,299,509	\$1,488,744,579	\$1,477,811,090	\$60,232,998	\$0

GAS STORED (ACCOUNTS 117, 164.1 AND 164.2)

1. Report below the information called for concerning inventory of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Dth of inputs and withdrawals and balance for each project, unless the storage projects are widely separated and the cost of gas therein varies significantly. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and the reason for the deviation. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Dth and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during the year.

LINE NO.	DESCRIPTION (a)	NONCURRENT (b)	CURRENT (c)	LNG (d)	TOTAL (e)
1	BALANCE, BEGINNING OF YEAR		\$29,034,838		\$29,034,838
2					
3	GAS DELIVERED TO STORAGE				
4	(CONTRA ACCT. 809)		14,447,518		14,447,518
5	GAS WITHDRAWN FROM STORAGE				
6	(CONTRA ACCT. 808)		23,031,570		23,031,570
7	OTHER DEBITS OR CREDITS (Explain)				
8					
9					
10					
11	BALANCE, END OF YEAR	\$0	\$20,450,786	\$0	\$20,450,786
12	Dth		11,460,528		11,460,528
13	AMOUNT PER Dth		1.78		1.78
14	State basis of segregation of inventory between current and noncurrent portions.				
15					
16	GAS DELIVERED TO STORAGE:				
17	Dth				9,393,997
18	AMOUNT PER Dth				1.54
19	Cost of gas delivered to storage:				Average
20	Specify: Own production (give production area, see Uniform System of Accounts);				
21	average system purchases; specific purchases (state which purchases)				
22	Does cost of gas delivered to storage include any expenses for use of respondent's				
23	transmission, storage, or other facilities? If so, give particulars and				
24	date of commission approval of the accounting.				
25					
26					
27	GAS WITHDRAWN FROM STORAGE:				
28	Dth - INCLUDES VOLUME OF Dth RELATED TO COST REPORTED ON LINE 6.				(11,110,589)
29	AMOUNT PER Dth				(2.07)
30	COST BASIS OF WITHDRAWALS:				Average
31	Specify: average cost, LIFO, FIFO, (Explain any change in inventory basis				
32	during year and give date of Commission approval of the change or approval				
33	of an inventory basis different from that referred to in the Uniform				
34	System of Accounts).				
35					
36					

PREPAYMENTS (ACCOUNT 165)

1. Give below the particulars called for concerning each prepayment.
2. Report all payments for undelivered gas on line 5 and complete schedule 34 showing particulars for gas prepayments.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Nature of Prepayment (a)	End of Year Balance (b)
1	Prepaid insurance	\$67,260
2	Prepaid rents	10,465,911
3	Prepaid taxes	437,187
4	Miscellaneous prepayments: (specify:)	
5	Public Service Commission (PSC) General and 18-A Assessments	6,539,880
6	Energy Efficiency Invoices	10,912
7		
8		
9		
10		
11		
12		
13		
14	TOTAL (Account 165)	\$17,521,150

OTHER CURRENT AND ACCRUED ASSETS (Accounts 172, 173, and 174)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	End Of Year Balance (b)
15	Rents Receivable (Account 172)	3,736,985
16		
17		
18		
19		
20		
21	TOTAL (Account 172)	3,736,985
22	Accrued Utility Revenues (Account 173)	
23	Accrued Utility Revenues - Electric	97,592,167
24	Accrued Utility Revenues - Gas	15,698,506
25		
26		
27	TOTAL (Account 173)	113,290,673
28	Miscellaneous Current and Accrued Assets (Account 174)	1,925,442
29		
30		
31		
32		
33		
34		
35	TOTAL (Account 174)	\$1,925,442

Energy Conservation and Renewables Projects

- A. Show in column (a) the programs initiated, continued or concluded during the year, separately for electric operations and gas operations, for the following types of programs:
 T&MD - Technology and Market Development (formerly SBC)
 EEPS - Energy Efficiency Portfolio Standard
 RPS - Renewable Portfolio Standard
 Other Internal Company Programs
- B. Show in column (b) all revenue collected during the current year and the account number the revenue was recorded to.
- C. Show in column (c) all expense charged during the current year and the account number the expense was recorded to.
- D. Show in column (d) any amounts transferred out to third parties and the account number recorded to, and identify the third party.
- E. Show on line 42 the amount of any incentives earned by the Company and approved by the Commission during the year related to energy conservation or renewables projects. Provide a description of the incentive.

Line No.	(a) Project Title	(b) Revenue Collected In Current Year		(c) Expense Charged In Current Year		(d) Funds Transferred Out To Third Parties		(e) Cumulative Unencumbered	
		Acct No.	Amount	Acct No.	Amount	Acct No.	Amount	Acct No.	Amount
1	T&MD - Electric Operations								
2	T&MD - Gas Operations								
3	EEPS - Electric Operations								
4	EEPS - Gas Operations								
5	RPS								
6									
7	Other								
8									
9									
10									
11									
12									
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30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40	GRAND TOTAL								
41									
42	Incentives Earned by Company/								
43	Approved by the Commission								
44									

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in Column (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	PAYEE AND INTEREST RATE (a)	DATE OF NOTE (b)	DATE OF MATURITY (c)	Outstanding at End of Year (d)	INTEREST DURING YEAR	
					ACCRUED (e)	PAID (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS			\$0	\$0	\$0

PAYABLES TO ASSOCIATED COMPANIES (ACCOUNT 233)

1. Report particulars of notes and accounts payable to associated companies to end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note, describe such collateral.

Line No.	PARTICULARS (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR		BALANCE END OF YEAR (e)	INTEREST FOR YEAR (f)
			DEBITS (c)	CREDITS (d)		
1						
2	Niagara Mohawk Holdings, Inc.	\$25,000,000	\$448,534,359	\$423,534,359		\$58,584
3						
4						
5	TOTALS (ACCOUNT 233)	\$25,000,000	\$448,534,359	\$423,534,359	\$0	\$58,584
6						
7	National Grid USA Parent		55,443,457	73,851,774	18,408,317	
8	NGUSA Service Company	42,676,428	319,546,153	367,381,691	90,511,966	
9	NG Engineering Services, LLC		55,443,457	73,851,774	18,408,317	
10	Others	5,345,191	568,034,269	550,718,246	(11,970,832)	
11						
12						
13						
14						
15	TOTALS (ACCOUNT 234)	\$48,021,619	\$998,467,336	\$1,065,803,485	\$115,357,768	\$0

OPERATING RESERVES (ACCOUNTS 228.1, 228.2, 228.3, 228.4)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 228.1, Accumulated Provision for Property Insurance and 228.2, Accumulated Provision for Injuries and Damages, explain the nature of the risks covered by the reserves.
4. For Account 228.4, Accumulated Miscellaneous Operating Provisions, report separately each reserve comprising the account and explain briefly its purpose.

LINE NO.	ITEM (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS		BALANCE END OF YEAR (g)
			CONTRA ACCOUNT (c)	AMOUNT (d)	CONTRA ACCOUNT (e)	AMOUNT (f)	
1							
2							
3							
4							
5							
6							
7	TOTAL ACCOUNT 228.1	0		0		0	0
8	Injuries & Damages Reserve -	23,048,176	925	9,620,100	925	10,170,519	23,598,595
9	Account covers the probable liability, not covered						
10	by insurance, for deaths or injuries to employees						
11	and others, and for damages to property not						
12	owned or held under lease by the utility.						
13							
14	TOTAL ACCOUNT 228.2	23,048,176		9,620,100		10,170,519	23,598,595
15	Pensions&Benefits Reserve-						
16	Pension Reserve	2,209,309	128/426	4,292,551	128/426	3,956,817	1,873,575
17	Health Reserve	724,163,223	184/232/234	1,485,588,554	84/232/234	1,414,710,930	653,285,599
18							
19							
20							
21	TOTAL ACCOUNT 228.3	726,372,532		1,489,881,105		1,418,667,747	655,159,174
22	Environmental Reserve	372,180,084	182	236,718,969	182	235,592,433	371,053,548
23							
24							
25							
26							
27							
28							
29	TOTAL ACCOUNT 228.4	\$372,180,084		\$236,718,969		\$235,592,433	\$371,053,548

MISCELLANEOUS TAX REFUNDS

1. Report below particulars concerning all tax refunds received or used as a reduction of taxes payable during the year which are not more than \$1.5 million or do not exceed \$1,000 and 0.2% of the utility's operating revenues. This information is requested in compliance with Section 89.3, Notification Concerning Tax Refunds, of 16NYCRR. This report shall be inapplicable to ordinary operating refunds that are not attributable to negotiation or to new legislation, adjudication, or rulemaking (such as refunds for overpayment of estimated taxes, and carrybacks of net operating losses and investment tax credits).
2. In determining whether a refund exceeds 0.2% of operating revenues for purposes of this report, in the case of a gas, electric, steam, or combination utility, operating revenues shall be reduced by the amounts properly chargeable to the functional group of Production Operation and Maintenance expense accounts; in the case of a combination utility the refund shall be deemed to exceed 0.2% of operating revenues if, after the refund is allocated among the gas, electric and steam departments in a manner reflecting insofar as possible the extent to which the refund is related to each department's activities, one or more of the portions thus allocated exceeds 0.2% of the operating revenues of the department to which it is allocated.
3. In determining whether a refund meets the criteria stated in Instruction 1 above, multiple refunds shall be treated as a single refund if they share a common cause such as a common act of negotiation legislation, adjudication or rulemaking.
4. In this report, the utility also shall either propose a method of distributing to its customers the entire amount refunded, or show why it should not make such a distribution.

LINE NO.	Description of Item (a)	Amount (b)
1		
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	\$0

TEMPORARY INCOME TAX DIFFERENCES - SFAS 109

1. Report below the accumulated deferred Federal income tax assets/liabilities, as of December 31 of the reporting year, that result purely from the implementation of SFAS - 109, "Accounting for Income Taxes", and in accordance with the Commission's associated Policy Statement (issued January 15, 1993) in Case 92-M-1005.

Line No.	Item (a)	Debits	Credits			
		Account 190 (b)	Account 281 (c)	Account 282 (d)	Account 283 (e)	Total (f)
	<u>AFUDC</u>					
1	AFUDC - Net of Tax - Plant					\$0
2	AFUDC - Equity Component - Plant					0
3	Other Net of Tax Items (specify)					0
4						0
	<u>Prior Flow-Through Items</u>					
5	Depreciation			(114,610,051)		(114,610,051)
6	Asset Base Difference (non - ITC)					0
7	Other (specify)					0
8						0
	<u>ITC</u>					
9	Section 46(f)(1) ITC	6,696,114				6,696,114
10	Section 46(f)(2) ITC					0
11						0
	<u>Other Items</u>					
12	Other Deferred Credits				56,878,404	56,878,404
13	Accrued Utility Revenues					0
14	Taxes					0
15	Other	(4,185,140)				(4,185,140)
16	Total	\$2,510,974	\$0	(\$114,610,051)	\$56,878,404	(\$55,220,673)
17	Gross-up of above amounts for income tax effects; etc.	4,084,846		(73,453,434)	33,456,521	(35,912,067)

EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval, for extraordinary treatment of any item which amounts to less than 5% of income. (See General Instruction section 166.7 and 311.7 of the applicable Uniform System of Accounts.
3. Income tax effects relating to each extraordinary item should be listed in Column (c).

LINE NO.	DESCRIPTION OF ITEMS (a)	GROSS AMOUNT (b)	RELATED FEDERAL TAXES (c)
1	Extraordinary Income (Account 434):		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	Total Extraordinary Income	\$0	\$0
22	Extraordinary Deductions (Account 435):		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
40			
41			
42			
43			
44			
45			
46	Total Extraordinary Deductions	\$0	\$0
47	Net Extraordinary Items	\$0	\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services in alphabetical order,
 (b) description of services received during year and project or case to which services relate,
 (c) total charges for the year.

2. Designate with an asterisk associated companies.

Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	NELSON TREE SERVICE INC.	Environmental Services			3,218,276
2	ASPLUNDH TREE EXPERT CO.	Environmental Services			30,859,794
3	MASTEC	Engineering Consulting			30,767,713
4	PREMIER UTILITY SERVICES LLC	Utility Services			14,742,462
5	DEKATHERM INC.	Construction Contractor			11,598,909
6	LAND REMEDIATION INC.	Environmental Services			11,293,891
7	NORTHERN CLEARING INC.	Construction Contractor			10,862,078
8	LEWIS TREE SERVICE INC.	Environmental Services			10,086,777
9	LEDGE CREEK DEVELOPMENT INC.	Construction Contractor			9,659,159
10	O'CONNELL ELECTRIC CO. INC.	Electrical Services			7,868,937
11	SYRACUSE UTILITIES INC.	Utility Services			7,571,420
12	PRO. UNLIMITED INC.	Technical & Management Consulting			6,967,829
13	NORTHLINE UTILITIES LLC	Construction Contractor			6,863,638
14	NATIONWIDE CREDIT INC.	Technical & Management Consulting			6,257,157
15	TRC ENVIRONMENTAL CORP.	Environmental Services			6,197,037
16	VERIZON BUSINESS SERVICES	Information Technology			5,772,693
17	K W REESE INC.	Construction Contractor			5,233,486
18	IBM CORP.	Information Technology			5,143,156
19	IRONWOOD HEAVY HIGHWAY LLC	Construction Contractor			4,914,060
20	COMPUTER SCIENCES CORP.	Information Technology			4,625,397
21	OP-TECH ENVIRONMENTAL SERVICES INC	Environmental Services			4,550,392
22	AGI CONSTRUCTION CO. INC.	Construction Contractor			4,418,806
23	UTILITY CONSTRUCTION SPECIALISTS LLC	Construction Contractor			4,414,852
24	FIRST CONTACT LLC	Real Estate Services			4,282,375
25	WIPRO LTD.	Information Technology			4,281,158
26	RISE ENGINEERING	Engineering Consulting			3,923,761
27	UNIPART SERVICES AMERICA	Facilities Services			3,731,866
28	ALLAN BRITWAY ELECTRICAL UTILITY	Electrical Services			3,715,094
29	DDS UTILITIES INC	Construction Contractor			3,589,885
30	POWER & CONSTRUCTION GROUP INC.	Construction Contractor			3,341,598
31	PARSONS ENVIRONMENT &	Construction Contractor			3,267,315
32	PUBLIC UTILITIES MAINTENANCE INC.	Construction Contractor			2,954,391
33	DELOITTE CONSULTING LLP	Accounting Services			2,951,683
34	PRICEWATERHOUSECOOPERS LLP	Accounting Services			2,872,578
35	LIME ENERGY CO.	Energy Efficiency Consulting			2,803,726
36	J MULLEN AND SONS INC	Construction Contractor			2,780,628
37	BOB TALHAM INC.	Construction Contractor			2,708,773
38	OSMOSE UTILITIES SERVICES INC.	Utility Services			2,669,343
39	HARLAN ELECTRIC CO.	Utility Services			2,525,863
40	BLACK & VEATCH NEW YORK LLP	Engineering Consulting			2,441,023
41	PINTO CONSTRUCTION SERVICES INC.	Construction Contractor			2,440,547
42	COMPUTER SCIENCES CORP	Information Technology			2,378,955

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	DA COLLINS ENVIRONMENTAL SERVICES	Environmental Services			2,316,596
2	BETLEM SERVICE CORPORATION	Facilities Services			2,300,311
3	CHA CONSULTING INC	Engineering Consulting			2,211,388
4	JANITRONICS INC	Facilities Services			2,183,254
5	POWER SURVEY LLC	Utility Services			1,960,200
6	MICHEL'S POWER	Utility Services			1,795,926
7	MSR. UTILITY MAINTENANCE CORP.	Construction Contractor			1,720,827
8	BALLARD CONSTRUCTION	Construction Contractor			1,715,335
9	ARCADIS OF NEW YORK INC.	Environmental Services			1,643,859
10	CAPITOL ENVIRONMENTAL SERVICES INC.	Environmental Services			1,578,587
11	BENHAM ARCHITECTS AND ENGINEERS PA	Engineering Consulting			1,439,700
12	HISCOCK & BARCLAY LLP	Legal Services			1,420,088
13	O'BRIEN & GERE ENGINEERS INC.	Environmental Services			1,400,992
14	LOCKHEED MARTIN CORPORATION	Engineering Consulting			1,395,178
15	CONTROLPOINT TECHNOLOGIES INC.	Engineering Consulting			1,366,264
16	T-SYSTEMS NORTH AMERICA INC.	Information Technology			1,362,131
17	BURNS AND MCDONNELL INC.	Engineering Consulting			1,334,478
18	KELLIHER SAMETS VOLK	Environmental Services			1,327,722
19	SMARTWATT ENERGY INC.	Energy Efficiency Consulting			1,314,598
20	TREE CARE OF NEW YORK LLC	Environmental Services			1,263,525
21	GEI CONSULTANTS INC.	Environmental Services			1,225,294
22	FIACCO & RILEY CONSTRUCTION INC.	Construction Contractor			1,215,111
23	D&D POWER INC.	Utility Services			1,196,951
24	NYS OFFICE OF THE ATTORNEY GENERAL	Legal Services			1,077,144
25	CDM SMITH	Engineering Consulting			1,065,725
26	RICH & GARDNER CONSTRUCTION CO.	Electrical Services			1,060,843
27	DONNELLY CONSTRUCTION INC.	Construction Contractor			999,988
28	MCPHEE ELECTRIC LTD	Construction Contractor			999,694
29	VMJR COMPANIES LLC	Construction Contractor			995,251
30	ENTERPRISE SERVICES LLC	Information Technology			955,970
31	XEROX CORP.	Facilities Services			953,809
32	SUN ENVIRONMENTAL CORP.	Environmental Services			928,174
33	G&S TECHNOLOGIES	Utility Services			909,895
34	CONSTRUCTION AND SERVICE SOLUTIONS	Construction Contractor			905,982
35	HITCHCOCK BUILDING AND GROUNDS	Facilities Services			895,986
36	POWER ENGINEERS CONSULTING INC.	Engineering Consulting			894,074
37	ENERGY AND RESOURCE SOLUTIONS INC	Energy Efficiency Consulting			829,667
38	J J KELLER & ASSOCIATES INC	Safety & Compliance Services			827,420
39	JET SUPPORT SERVICES INC.	Aircraft Support			796,099
40	WASTE HARMONICS LLC	Facilities Services			780,733
41	PIERCE SERVICES INC.	Construction Contractor			769,971
42	VAN SLYKE TRUCKING INC.	Facilities Services			753,409
43	BROWN AND CALDWELL	Environmental Services			745,057
44	P SCHNEIDER AND ASSOCIATES PLLC	Legal Services			728,274
45	U S SECURITY ASSOCIATES INC	Security Solutions and Risk Mitigation Services			711,572
46	FDM GROUP INC	Information Technology			692,851
47	ACCENTURE LP	Technical & Management Consulting			659,618
48	MILLER ENVIRONMENTAL GROUP INC.	Environmental Services			638,181
49	MITSUBISHI ELECTRIC POWER PRODUCTS	Engineering Consulting			614,217
50	ABB INC.	Engineering Consulting			607,576
51	SKY TESTING SERVICES INC.	Quality Testing Services			597,018
52	OVER AND UNDER PIPING CONTRACTORS	Construction Contractor			577,632
53	VERIZON NETWORK INTEGRATION CORP	Information Technology			562,147
54	NIAGARA ERECTING INC.	Construction Contractor			557,297
55	SECURITY INTEGRATIONS INC.	Information Technology			553,010
56	HYDE-STONE MECHANICAL CONTRACTORS	Construction Contractor			547,015
57	ELECTRIC POWER RESEARCH INSTITUTE	Utility Research			525,821

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
Line No.	Person or Organization	Description of Services	Basis of Charges	Utility Dept	Total Charges
1	MEYERS LANDSCAPING	Construction Contractor			511,196
2	KPMG LLP	Accounting Services			509,927
3	THREE PHASE LINE CONSTRUCTION INC.	Utility Services			496,431
4	NATIONAL TRAFFIC SERVICE INC.	Logistic Service			494,930
5	WEST MONROE PARTNERS LLC	Technical & Management Consulting			490,254
6	PRECISION PIPELINE SOLUTIONS LLC	Utility Services			486,202
7	THE TREE DOCTOR INC.	Environmental Services			466,971
8	ARCADIS US INC.	Technical & Management Consulting			465,590
9	DELTA STAR INC.	Construction Contractor			456,570
10	COATES FIELD SERVICE INC.	Real Estate Services			454,219
11	TERRACON CONSULTANTS INC	Engineering Consulting			454,075
12	BOND SCHOENECK & KING PLLC	Legal Services			448,476
13	DIG SAFELY NEW YORK INC.	Utility Services			444,326
14	ESS GROUP INC.	Environmental Services			441,828
15	ENVIRONMENTAL CONSULTANTS INC.	Environmental Services			441,267
16	ALSTON & BIRD LLP	Legal Services			428,347
17	CHESAPEAKE BAY HELICOPTERS INC.	Electrical Services			427,225
18	RG VANDERWEIL ENGINEERS LLP	Engineering Consulting			424,281
19	NORTHEAST GAS ASSOCIATION	Safety & Compliance Services			397,444
20	TOWERS WATSON DELAWARE INC	Technical & Management Consulting			380,196
21	PROLINE PROPERTY SERVICES	Facilities Services			375,842
22	MICROSOFT LICENSING GP	Information Technology			373,597
23	THE DAVEY TREE EXPERT CO.	Environmental Services			371,882
24	THINKECO INC	Utility Research			363,333
25	STRATEGIC BENEFITS ADVISORS INC	Technical & Management Consulting			359,141
26	GENERAL PROPERTY MAINTENANCE	Construction Contractor			355,686
27	CB&I ENVIRONMENTAL INC	Environmental Services			346,427
28	NELSON ASSOC ARCHITECTURAL ENG PC	Engineering Consulting			344,285
29	BENHAM ARCHITECTS AND ENGINEERS	Engineering Consulting			344,065
30	ABSCOPE ENVIRONMENTAL INC.	Environmental Services			342,121
31	E COMMERCE GROUP PRODUCTS INC	Business Consulting			336,833
32	WINSTON & STRAWN LLP	Legal Services			324,328
33	FISHER ASSOCIATES	Engineering Consulting			314,206
34	ELBERS LANDSCAPE SERVICE INC.	Facilities Services			310,347
35	ARC OF ONONDAGA	Construction Contractor			309,699
36	ARIBA INC.	Information Technology			289,710
37	PRAXIS RESEARCH PARTNERS LLC	Marketing Services			285,569
38	AON CONSULTING INC	Technical & Management Consulting			282,954
39	DEANGELO BROTHERS INC.	Environmental Services			282,912
40	REGULUS GROUP LLC	Security Solutions and Risk Mitigation Services			277,980
41	ERNST & YOUNG LLP	Accounting Services			277,652
42	IRON MOUNTAIN	Technical & Management Consulting			275,638
43	ENVIRONMENTAL DESIGN & RESEARCH PC	Environmental Services			27,327
44	KEMA INC.	Energy Efficiency Consulting			271,973
45	STANTEC CONSULTING SERVICES INC.	Engineering Consulting			271,169
46	VERIZON	Information Technology			265,629
47	ONTARIO SPECIALTY CONTRACTING INC.	Environmental Services			258,460
48	KENDRA SNOWPLOWING INC.	Facilities Services			258,098
49	LEIDOS ENGINEERING LLC	Engineering Consulting			255,144
50	WASTE STREAM ADMINISTRATIVE	Environmental Services			255,000
51	CULVER CO.	Public Relation Services			251,909
52	SOLOMON AND SOLOMON PC	Legal Services			250,463

Employee Protective Plans

Report a summary of each employee program in effect at any time during the year. This schedule is intended to cover pension, profit sharing, group life insurance, accident and sickness, medical, hospital, prescription drugs, guaranteed annual wage, severance pay, and any other plan maintained for employees (or retirees), but it is not intended to cover such a plan required by law, (e.g. social security).

For each plan report:

1. the identity thereof, and the employee group covered (e.g. management, non-management, executive officers, etc.)
2. whether the benefits are provided through an insurance carrier or directly by the company.
3. the total cost for the year.

Note: If any important change is made with respect to any such plan during the year, give brief particulars.

LIFE INSURANCE PLAN - These are various group term life insurance plans covering regular non-union and union employees as well as eligible retirees. Coverage is provided on a non-contributory basis at levels ranging from 1.5 times pay to 2 times pay depending on the plan. Eligible retirees receive continued coverage at a reduced level on a non-contributory basis.	2,425,703
MEDICAL CARE PLAN - Various medical plans available through local health plans and national programs that provide medical, prescription drug, and mental health benefits to eligible union and non-union employees and their eligible dependents, eligible retirees and surviving spouses and their eligible dependents and includes amounts charged to expense for OPEB's. These plans are contributory and are self-insured. Contributions vary by employee group, retiree group, and coverage selected.	65,308,104
NIAGARA MOHAWK PENSION PLAN - This is a non-contributory plan providing retirement allowances for eligible employees. The Plan is being funded through payments to a qualified Pension Trust Fund.	46,858,474
EMPLOYEE WELFARE PROGRAMS AND OTHER- These programs include expenses incurred in conducting employees' educational, recreational and other welfare programs. The programs provide services for both represented and non-represented employees, including transitional services, safety shoes, and eyeglasses. Employee contributions vary depending upon the service.	13,540,472
DENTAL PLAN - This consists of various self-insured dental plans available to regular full and part-time union and non-union employees. Coverage includes preventive, basic restorative, oral surgical benefits, major restorative, and orthodontic care. Non participating dentist fees are subject to reasonable and customary limits while participating dentists agree to accept negotiated charges.	3,034,333
Total	131,167,086

ANALYSIS OF PENSION COST

1. On lines 1-21 report the terms of the Pension Plan for the holding company or parent company; on lines 22-32 report details for the reporting company. If the reporting company has more than one pension plan, report each using separate forms.
2. Report on line 1 the actuarial present value of benefits determined as of a specific date during the calendar year according to the terms of a pension plan and based on employees' compensation and service to that date (salary progression is not considered in making this computation).
3. Report on line 2 the actuarial present value of all benefits attributed to employee service up to a specific date, based on the terms of the plan including salary progression factor for final pay and career average pay plans.
4. Report on line 3 the amount the pension plan could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on line 8 the discount rate which was used to calculate the obligations reported on Lines 1 and 2.
6. Report on Line 9 the expected long-term return on plan assets.
7. Report on line 14 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on line 17.
8. Report on lines 19 through 21 and lines 29 through 32 the number of persons covered by the plan at the beginning of the policy year.
9. Report on line lines 21 and 32 the numbers of persons having vested pension rights but who are no longer employed by the company and not yet drawing a pension allowance.
10. On line 22, the term "Minimum Required Contribution" shall mean the payment by the employer to its employees' pension fund necessary to meet the requirement set forth in the Employee Retirement Income Security Act of 1974.
11. On line 24, the term "Maximum Amount Deductible" shall mean the amount of pension expense that is allowable under Section 415 of the Internal Revenue Code.
12. Report on line 26 the dollar amount applicable to the reporting company which has been included in the amount on line 18.
13. Report on line 27 the dollar amount included on line 26 which has been capitalized.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each such revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is required.

ANALYSIS OF PENSION COST (Continued)		
Line No.	Item (a)	Current Year (b)
<u>PLAN</u>		
1	Accumulated Benefit Obligation	\$ 1,536,285,458
2	Projected Benefit Obligation	\$ 1,542,638,124
3	Fair Value of Plan Assets	\$ 1,769,593,811
4	Unrecognized Transition Amount	\$ 0
5	Unrecognized Prior Service Costs	\$ 13,354,959
6	Unrecognized Gains or (Losses)	\$ 232,719,100
7	Date of Valuation Reported on Lines 1 through 6	12/31/2016
8	Discount Rate	4.25%
9	Expected Long-Term Rate of Return on Assets	6.25%
10	Salary Progression Rate (if applicable)	3.50%
<u>Net Periodic Pension Cost:</u>		
11	Service Cost	\$ 29,571,241
12	Interest Cost	61,913,131
13	Actual Return on Plan Assets [(Gain) or Loss]	(103,659,526)
14	Deferral of Asset Gain or (Loss)	0
15	Amortization of Transition Amount	0
16	Amortization of Unrecognized Prior Service Cost	3,495,273
17	Amortization of Gains or Losses	58,382,878
18	Total Pension Cost	\$ 49,702,997
19	Number of Active Employees Covered by Plan	3,805
20	Number of Retired Employees Covered by Plan	4,391
21	Number of Previous Employees Vested but Not Retired	1,213
<u>REPORTING COMPANY</u>		
22	Minimum Required Contribution	\$ 32,333,195
23	Actual Contribution*	\$ 29,617,500
24	Maximum Amount Deductible*	\$ 702,271,972
25	Benefit Payments	\$ (92,751,092)
26	Total Pension Cost	\$ 24,628,814
27	Pension Cost Capitalized	\$ 13,609,742
28	Accumulated Pension Asset/(Liability) at Close of Year	\$ 245,925,429
29	Total Number of Company Employees at Beginning of Policy Year	
30	Number of Active Employees Covered by Plan	3,320
31	Number of Retired Employees Covered by Plan	4,385
32	Number of Previous Employees Vested but Not Retired	1,143
* Specify in the space below the reason(s) for any difference between the amounts reported on lines 23(b) and 24(b).		
Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.		

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS

1. Report the amount of gains or losses arising from employee termination benefits or settlements, partial settlements, curtailments or suspensions of pensions or pension obligations during the year. If none have occurred, state "none" on line 5. If they qualified as "small settlements" under SFAS-88 and the company elected not to recognize the gain or loss, state "none" on line 5 and complete the applicable sections on the bottom of the form. Use separate forms to report the effect of each event and, if the event affected more than one plan, use separate forms for each plan. These events include:
 - a. purchases of annuity contracts.
 - b. lump-sum cash payments to plan participants.
 - c. other irrevocable actions that relieved the company or the plan of primary responsibility for a pension obligation and eliminates significant risks related to the obligation and assets.
 - d. an event that significantly reduces the expected years of future service for present employees who are entitled to receive benefits from that plan or that eliminates the accrual of benefits for some or all of the future services of a significant number of those employees.

If this is the first year the company is subject to the reporting requirements of this schedule, complete separate forms for each reportable event having occurred since the company's adoption of SFAS-87 and include those forms in the current Annual Report.

2. On lines 1-15 report activities for the holding company or parent company; on line 16-18 report details for the reporting company.
3. Report on line 1 the amount of overfunding remaining (excess of plan assets, adjusted for accrued or prepaid pension costs, over the Pension Benefit Obligation), if any, from when the company first complied with SFAS-87. The amount should be adjusted by the year-to-date amortization.
4. Report on line 2 the actuarial gains and losses that occurred in prior fiscal years following compliance with SFAS-87 but have not yet been amortized. The amount should be adjusted by the year-to-date amortization.
5. Report on line 3 the actual return on plan assets (the sum of investment income and appreciation).
6. Report on line 4 the expected return on plan assets (a component of the current-year expense calculation, which should be prorated for the elapsed portion of the current year).
7. Report on line 6 the Pension Benefit Obligation (PBO) updated from the previous year-end figure to the settlement date. This amount should reflect the addition of a pro rata portion of the service cost and interest cost and the subtraction of benefit payments. It should also reflect any plan changes made during the year.
8. Convert the basis points and percentages reported on line 7 and 8 to their decimal equivalents before entering them in the formula on line 9.
9. Report on line 17 the applicable Federal income tax rate. Although no tax is currently payable on the gain and loss, it should be reflected because it represents a reduction of future pretax pension expense.

State separately below for each reportable event having occurred since the company's initial compliance with SFAS-87, and for which amortization of deferred gains or losses was not completed by December 31 of last year, the (1) type of event, e.g. settlement or curtailment, (2) date of occurrence, (3) amount of gain or loss originally deferred, (4) period of amortization specified by beginning and ending dates, and (5) amount of the current year's amortization.

ANALYSIS OF PENSION SETTLEMENTS, CURTAILMENTS AND TERMINATIONS (Continued)			
Line No.	ESTIMATE OF SETTLEMENT GAIN OR LOSS (a)	(b)	(c)
PLAN			
1	Unrecognized net asset		1. _____
2	Unrecognized net actuarial gain or (loss)		2. _____
	Year-to-date asset gain or (loss):		
3	Actual return	3. _____	
4	Expected return	4. _____	
5	Gain or (loss): (3)-(4)		5. _____ 0
	Year-to-date liability gain or (loss):		
6	PBO at settlement date	6. _____	
7	Year-to-date increase (or decrease) in actuarial discount rate	7. _____	basis points
8	Percentage decrease in PBO for each 100 basis-point increase in the discount rate	8. _____	
9	Liability gain or (loss): $\{(6) \times (7) \times (8)\} \times 100$ -- see instructions		9. _____ 0
	Settlement gain or (loss):		
10	Accounting value of obligation which was settled	10. _____	
11	Settlement cost (e.g., price of purchased annuity contract)	11. _____	
12	Settlement gain or (loss): (10)-(11)		12. _____ 0
13	Total accumulated gain or (loss): (1)+(2)+(5)+(9)+(12)		13. _____ 0
14	Settlement ratio: (10)/(6)		14. _____ 0%
15	Pretax gain recognizable in current income: (13) x (14)		15. _____ 0
REPORTING COMPANY			
16	Portion of amount on line 15 allocated to reporting company		16. _____
	Tax-affected gain:		
17	Tax rate	17. _____	
18	Gain or (loss) after provision for income tax: $16 \times [100\% - (17)]$		18. _____ 0
<p>Explain the basis of allocation used to derive the amount reported on line 16 from that reported on line 15:</p> <p>For the amount reported on line 16 specify:</p> <p>a. the amount recorded as income for the current year _____</p> <p>b. the amount deferred on the balance sheet _____</p> <p>c. amortization period for the deferred amount (specify beginning and ending dates). _____</p> <p>Briefly describe the event (e.g., settlement, curtailment or termination with short description of the change) and the date of its occurrence.</p> <p>If the event involves the purchase of an annuity contract(s), state whether they are participating or nonparticipating contracts. If they are participating, explain the terms and state the cost difference between the contract(s) purchased and identical contracts without the participating feature.</p> <p>If the event qualified as a "small settlement" under SFAS 88, and the company elected not to recognize the gain or loss, state:</p> <p>a. number of employees affected _____</p> <p>b. the cost of the settlement _____</p> <p>c. the amount of PBO settled _____</p>			

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS

1. Report on pages ** through **, the requested data concerning Postretirement Benefits Other than Pensions (OPEB). For these schedules, the measurement date, calculation of the data requested, and separate reporting for different types of OPEB plans shall be consistent with the disclosure requirements specified in SFAS-106 (Paragraphs 72-89). If the reporting company's OPEB benefits are provided through a joint plan with its parent company or holding company, report under the columnar heading "Total Company" the data applicable to the total plan (i.e., that of the parent or holding company). The columnar heading "New York State Jurisdiction" refers to the New York State jurisdictional operations of the reporting company, exclusive of amounts applicable to subsidiary companies which are subject to the Commission's jurisdiction but are separately reported.
2. The quantification of amounts reported on Lines 1 - 12 shall be as of the date reported on Line 13.
3. Report on Lines 1 - 3 the actuarial present value of benefits attributed employees' service rendered to the date reported on Line 13.
4. Report on Line 4 the amount the OPEB plan(s) could expect to receive for investments in a sale between a willing buyer and a willing seller, other than in a forced or liquidation sale.
5. Report on Lines 5 and 6, the amounts applicable to OPEB that are recorded in internal reserves, net of their related deferred income tax effect. For New York State Jurisdictional Operations, creation of an internal reserve was required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and OPEB" (issued September 7, 1993).
6. Report on Line 10 the amount of unrecognized net gain or loss (including plan asset gains and losses not yet reflected in the market-related value of the plan assets).
7. Report on Line 11 the amount of unrecognized net asset gain or loss not yet reflected in the market-related value of plan assets.
8. In certain instances, a portion of the New York State Jurisdiction OPEB internal reserve may not be subject to the accrual of interest (e.g. in the company's last rate case a portion of the reserve may have been used to reduce rate base). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
9. Report on Line 14 the discount rate which was used to calculate the obligations reported on Lines 1-3.
10. Report on Line 15 the expected long-term return on plan assets reported on Line 4.
11. Report on Line 21 the net asset gain or loss deferred during the reporting year for later recognition. Do not include in this amount amortization of previously deferred gains or losses as these amounts are to be reported on Line 24.
12. The amount reported on Line 24 is to include the amortization of gains and losses arising from changes in assumptions.

For each plan, specify and explain in the space below any accounting changes or changes in assumptions or elected options made during the reporting year. Quantify the effects of each revision on each of the amounts reported on Page **. Use a separate insert sheet if more space is necessary.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)		
Line No.	Item (a)	Total Company (b)
	<u>ANALYSIS OF OPEB COSTS</u>	
	Accumulated Benefit Obligation Attributable to:	
1	Retirees Covered by the Plan	\$ (A)
2	Other Fully Eligible Plan Participants	\$ (A)
3	Other Active Plan Participants	\$ (A)
4	Fair Value of Plan Assets Held in an Exterior Fund or Trust	\$ 1,270,922,189
	Plan Assets Held in an Internal Reserve (net of tax):	
5	New York State Jurisdiction	\$ 0
6	Other	\$ 0
7	Other Plan Assets (Specify)	\$ 0
8	Unrecognized Transition Obligation	\$ 0
9	Unrecognized Prior Service Costs	\$ (1,293,065)
10	Unrecognized Gains or (Losses)	\$ 329,146,388
11	Gains or (Losses) Unrecognized in Market Related Value of Assets	\$ 0
12	NYS Jurisdiction Internal Reserve Balance Subject to Accrual of Interest (net of tax)	\$ 0
13	Date of Valuation for Amounts Reported on Lines 1 - 12.	12/31/2016
14	Discount Rate	4.25%
15	Expected Long-Term Rate of Return on Assets (Exterior Fund)	(B)
16	Interest Rate Applied to NYS Jurisdiction Internal Reserve Balance	9.79%
17	Salary Progression Rate (if applicable)	3.50%
	<u>NET PERIODIC OPEB COST</u>	
18	Service Cost	\$ 28,079,030
19	Interest Cost	80,868,799
20	Actual Return on Plan Assets [(Gain) or Loss]	(81,266,223)
21	Deferral of Asset Gain or (Loss)	0
22	Amortization of Transition Amount	0
23	Amortization of Unrecognized Prior Service Cost	(215,715)
24	Amortization of (Gains) or Losses from Earlier Periods	50,506,660
25	(Gain) or Loss Due to a Temporary Deviation From a Substantive Plan	0
26	Net Periodic OPEB Cost	\$ 77,972,551
	(A) Information requested not required under FAS 132, total APBO \$1,960,238,523 as of 12/31/2016.	
	(B) The expected long-term rate of return on assets is 6.25% for non-union plans and 6.75% for union plans.	
	Note: It is acceptable to provide a specific reference to the information already contained in the notes to the financial statements.	

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. Report on Line 3 items such as transfers of excess pension funds from the company's pension trust fund to an account set up under Section 401(h) of the Internal Revenue
2. Report on Line 5 items of income (e.g., dividends and interest).
3. The amount reported on Line 9 should be the same amount as that reported on Line 4 on Page 31.

Line No.	Item (a)	Total Company (b)
EXTERNALLY HELD OPEB DEDICATED FUNDS OR TRUSTS		
1	Fair Value of Plan Assets at Beginning of Period	\$1,204,703,883
Contributions to the Fund:		
2	Deposits of Company Funds	60,665,281
3	Transfers from Pension Related Funds	
4	Other *	
5	Income or (Loss) Earned on Fund Assets	92,527,030
6	Capital Appreciation or (Depreciation) of Fund Assets	
7	Cost Benefits Paid from the Fund To or For Plan Participants	(86,974,005)
8	Other Expenses Paid By the Fund **	
9	Fair Value of Plan Assets at End of the Period	\$1,270,922,189

* Specify the source of any amount reported on Line 4.

** Specify the type and amount of any expenses reported on Line 8.

ANALYSIS OF OPEB COSTS, FUNDING AND DEFERRALS (Continued)

1. The data requested on Lines 1 through 12 are for the internal reserve, the establishment of which is required by the Commission's "Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions" (Case 91-M-0890, issued and effective September 7, 1993). The amounts reported below are to be consistent with the definitions and intent contained in that Statement.
2. The "rate allowance" to be reported on Line 2 is the amount which was projected to be charged to expense accounts (i.e., not charged to construction, depreciation, nor the rate base allowance related to capitalized OPEB costs) in the company's latest rate proceeding, adjusted to actual applicable sales as per the above Policy Statement.
3. The amount reported on Line 9 less the amount on Line 10 should total the amount reported on Line 5 of Page 33.
4. In certain instances, a portion of the OPEB internal reserve may not be subject to the accrual of interest (e.g., in the company's last rate case, a portion of the reserve may have been used as a rate base reduction). Report on Line 12 the balance of the reserve, net of its related deferred income tax effect, which is subject to the accrual of interest.
5. The Commission's September 7, 1993 Policy Statement on pensions and OPEB stated that, except under certain circumstances, the difference between 1) the rate allowance for OPEB expense, plus any pension related or other funds or credits the company is directed to use for OPEB purposes, and 2) OPEB expense determined as required therein, are to be deferred for future recovery. Report on Lines 13 through 17 the amounts relating to this requirement.

Line No.	Item (a)	New York State Jurisdiction (b)
OPEB RELATED ASSETS RECORDED IN AN INTERNAL RESERVE		
1	Balance in Internal Reserve at Beginning of the Period - [(Debit) / Credit]	
2	Amount of the Company's Latest Rate Allowance for OPEB Expense	31,232,600
3	Amount of OPEB costs actually charged to Construction	28,146,231
4	Pension Related or Other Funds or Credits this Commission Directed the Company to Use for OPEB Purposes	
5	Interest Accrued on Fund Balance	
6	Cost Benefits Paid to or for Plan Participants	(5,056,881)
7	Amount Transferred to an External OPEB Dedicated Fund	(58,265,726)
8	Other Debits or Credits to the Internal Reserve *	4,145,065
9	Balance in Internal Reserve at End of the Period	
10	Balance of Deferred Income Tax Applicable to the Internal Reserve	
11	Interest Rate Applied to Internal Reserve Balances	9.79%
12	Internal Reserve Balance Subject to Accrual of Interest (net of tax)	
ACCUMULATED DEFERRED OPEB EXPENSE		
13	Accumulated Deferred Balance Beginning of Period - [Debit / (Credit)]	(80,615,511)
14	Deferral Applicable to Current Year Variation	11,990,530
15	Amortization of Previous Deferrals	
16	Accumulated Deferred Balance at End of Period	(68,624,981)
17	Balance of Deferred Income Tax Applicable to Deferred OPEB Expense at the End of Period	

* Briefly explain any amounts reported on Line 8.

SALES OF ELECTRICITY BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community with a population of 50,000 or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs.

LINE NO.	COMMUNITY (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		OPERATING REVENUES (b)	KILOWATT - HOURS SOLD (c)	AVG. NO. OF CUST. PER MO. (d)	OPERATING REVENUES (e)	KILOWATT - HOURS SOLD (f)	AVG. NO. OF CUST. PER MO. (g)
1							
2	Cities:						
3	Albany	28,698,655	192,835,386	33,003	20,554,661	299,215,783	3,746
4	Buffalo	69,317,578	479,015,013	88,089	22,064,808	210,049,777	5,856
5	Niagara Falls	17,164,543	126,359,107	18,116	24,606,277	292,022,070	1,201
6	Schenectady	18,992,349	130,118,908	20,346	5,488,069	55,873,242	1,770
7	Syracuse	35,431,104	274,626,419	43,739	20,715,461	262,549,943	4,058
8	Utica	15,526,999	120,885,569	19,134	5,902,364	61,835,914	1,775
9							
10	Towns:						
11	Amherst	41,308,968	313,855,884	41,602	9,121,778	82,439,784	2,530
12	Cheektowaga	6,822,691	49,363,201	8,325	2,833,060	34,342,600	361
13	Clay	20,211,524	166,015,392	19,606	4,362,530	52,882,496	883
14	Colonie	27,953,766	200,840,763	24,766	12,127,378	125,786,883	2,660
15	Hamburg	8,170,550	62,600,640	7,975	1,453,504	17,836,340	332
16	Tonawanda	20,444,863	151,284,146	22,817	7,295,440	50,794,956	1,265
17							
18	Balance of Territory	906,796,817	7,024,083,572	872,834	191,173,856	2,418,523,212	73,676
19							
20							
21							
22							
23							
24							
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44							
45							
46	TOTALS	\$1,216,840,407	9,291,884,000	1,220,352	\$327,699,186	3,964,153,000	100,113

SALES OF ELECTRICITY BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues", pages 300-301.
3. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues".

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			LINE NO.
OPERATING REVENUES (h)	KILOWATT - HOURS SOLD (i)	AVG. NO. OF CUST. PER MO. (j)	OPERATING REVENUES (k)	KILOWATT - HOURS SOLD (l)	AVG. NO. OF CUST. PER MO. (m)	OPERATING REVENUES (n)	KILOWATT - HOURS SOLD (o)	AVG. NO. OF CUST. PER MO. (p)	
									1
									2
163,922	485,040	15				49,417,238	492,536,209	36,764	3
424,269	2,664,700	646				91,806,655	691,729,490	94,591	4
1,844	14,023	4				41,772,664	418,395,200	19,321	5
46,710	134,217	6				24,527,128	186,126,367	22,122	6
1,332,293	4,911,502	284				57,478,858	542,087,864	48,081	7
113,179	715,365	169				21,542,542	183,436,848	21,078	8
									9
									10
57,519	493,793	68				50,488,265	396,789,461	44,200	11
5,927	43,505	7				9,661,678	83,749,306	8,693	12
1,037,271	2,139,989	16				25,611,325	221,037,877	20,505	13
20,896	35,585	4				40,102,040	326,663,231	27,430	14
587	4,452	1				9,624,641	80,441,432	8,308	15
32,332	320,356	52				27,772,635	202,399,458	24,134	16
									17
12,533,314	45,940,473	1,678				1,110,503,987	9,488,547,257	948,188	18
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\$15,770,063	57,903,000	2,950	\$0	0	0	\$1,560,309,656	13,313,940,000	1,323,415	46

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DATA BY TERRITORIAL SUBDIVISIONS-ELECTRIC

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the Commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

Accounting Divisions

Line No.		Operations and Maintenance (Acct. 401 - 402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404 - 407) (d)	Taxes Other Than Income Taxes (Acct. 408) (e)
1					
2					
3	One Accounting Division				
4					
5	See pages 114 - 117 of this report.				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Totals	\$0	\$0	\$0	\$0

Cost Areas

Line No.		Types of Segregated Plant (g)	Book Cost (h)
22			
23	One Cost Area		
24			
25	See pages 204 - 207 of this report.		
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43		Total	\$0

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates and those in column (c) should exclude switching and voltage regulator stations. Entries in columns (d) and (e) should not include services.

Line No.	Distribution Area (a)	Maximum Coincident Demand - kW. (b)	Power Units (See instructions) (c)
1			
2	Company's Entire System	6,794,000	742
3			
4	Item 4		
5	The distribution system may be considered as falling into three		
6	principal categories: (1) overhead, or overhead combined with		
7	underground, primary and secondary circuits providing feed to		
8	residential and small commercial loads in general urban, suburban		
9	and rural areas; (2) overhead, underground or combined, primary		
10	and secondary circuits providing feed to large commercial and		
11	industrial loads in concentrated urban and suburban areas;		
12	(3) primary underground circuits providing feed to underground		
13	secondary network systems to serve commercial loads in heavily		
14	concentrated urban areas.		
15	1. General Urban, Suburban and Rural Residential Radial Systems.		
16	(A) The primary voltages in these systems range from 2,400		
17	volts to 13,200 volts. 13,200 volt grounded wire is		
18	standard for new construction. Secondary voltage is		
19	predominantly 120/240 volts.		
20	(B) Primary wire sizes run from No. 6 AWG COPPER TO 336.4		
21	kcmil aluminum depending on load density, distances in-		
22	volved and year installed.		
23	(C) Secondary conductors are No. 2 AWG copper through		
24	336.4 kcmil aluminum and services are No. 6 AWG copper		
25	through 336.4 kcmil aluminum		
26	2. Large Commercial and Industrial Radial Systems.		
27	(A) Primary voltages range from 2,400 to 13,200 volts. Sec-		
28	ondary voltages range from 120/240 to 480 volts.		
29	(B) Primary wire sizes run from No 2 AWG to 750 kcmil or		
30	equivalent. Secondary wire sizes run from No. 2 AWG or		
31	500 kcmil copper or equivalent		
32	3. Secondary Network Systems.		
33	Large industrial customers are fed directly from the transmission		
34	system.		
35	(A) These systems are supplied at primary voltages ranging		
36	from 4,160 volts to 34,500 volts.		
37	(B) The secondary mains operate at 120/208 volts with No.		
38	4/0 Awg to 500 kcmil copper conductors sizes, often with		
39	several conductors in parallel.		
40	(C) Spot networks for larger users are operated at 277/480		
41	volts with secondary mains of 500 kcmil copper conductor		
42	paralleled as required.		
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54	TOTALS	6,794,000	742

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DISTRIBUTION SYSTEM (Continued)

4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondaries, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Miles of Conductor		Miles of Duct (f)	Number of Services		Number of Connected Meters (i)	Street and Highway Lighting			Line No.
Overhead (d)	Underground (e)		Overhead (g)	Underground (h)		Miles of Conductor		Number of Lights (l)	
						Overhead (j)	Underground (k)		
77,632	10,017		1,038,530	284,909	1,715,217	614	3,455	268,547	1
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77,632	10,017	0	1,038,530	284,909	1,715,217	614	3,455	268,547	54

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1 Report below the original cost of gas plant in service according to the prescribed accounts.
- 2 In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified--Gas.
- 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- 6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						\$0
3	(302) Franchises and Consents	3,333					3,333
4	(303) Miscellaneous Intangible Plant	527,165	20,530				547,695
5	TOTAL Intangible Plant	530,498	20,530	0	0	0	551,028
6	2. PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	(325.1) Producing Lands						0
9	(325.2) Producing Leaseholds						0
10	(325.3) Gas Rights						0
11	(325.4) Rights-of-Way						0
12	(325.5) Other Land and Land Rights						0
13	(326) Gas Well Structures						0
14	(327) Field Compressor Station Structures						0
15	(328) Field Meas. and Reg. Station Structures						0
16	(329) Other Structures						0
17	(330) Producing Gas Wells - Well Construction						0
18	(331) Producing Gas Wells - Well Equipment						0
19	(332) Field Lines						0
20	(333) Field Compressor Station Equipment						0
21	(334) Field Meas. and Reg. Station Equipment						0
22	(335) Drilling and Cleaning Equipment						0
23	(336) Purification Equipment						0
24	(337) Other Equipment						0
25	(338) Unsuccessful Explor. & Develop. Costs						0
26	(339) Asset Retirement Costs for Natural Gas Production and Gathering Plant						0
27	TOTAL Production and Gathering Plant	0	0	0	0	0	0
28	Products Extraction Plant						
29	(340) Land and Land Rights						0
30	(341) Structures and Improvements						0
31	(342) Extraction and Refining Equipment						0
32	(343) Pipe Lines						0
33	(344) Extracted Products Storage Equipment						0
34	(345) Compressor Equipment						0
35	(346) Gas Meas. and Reg. Equipment						0
36	(347) Other Equipment						0
37	(348) Asset Retirement Costs for Products Extraction Plant						0
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	0	0	0	0	0	0
39	TOTAL Nat. Gas Production Plant (Enter Total of lines 27 and 38)	0	0	0	0	0	0
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	\$0	\$0	\$0	\$0	\$0	\$0

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	(350.1) Land						0
45	(350.2) Rights-of-Way						0
46	(351) Structures and Improvements						0
47	(352) Wells						0
48	(352.1) Storage Leaseholds and Rights						0
49	(352.2) Reservoirs						0
50	(352.3) Non-recoverable Natural Gas						0
51	(353) Lines						0
52	(354) Compressor Station Equipment						0
53	(355) Measuring and Reg. Equipment						0
54	(356) Purification Equipment						0
55	(357) Other Equipment						0
56	Asset Retirement Costs for Underground Storage Plant						0
57	TOTAL Underground Storage Plant	0	0	0	0	0	0
58	Other Storage Plant						
59	(360) Land and Land Rights						0
60	(361) Structures and Improvements						0
61	(362) Gas Holders						0
62	(363) Purification Equipment						0
63	(363.1) Liquefaction Equipment						0
64	(363.2) Vaporizing Equipment						0
65	(363.3) Compressor Equipment						0
66	(363.4) Measuring and Reg. Equipment						0
67	(363.5) Other Equipment						0
68	(363.6) Asset Retirement Costs for Other Storage Plant						0
69	TOTAL Other Storage Plant	0	0	0	0	0	0
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	(364.1) Land and Land Rights						0
72	(364.2) Structures and Improvements						0
73	(364.3) LNG Processing Terminal Equipment						0
74	(364.4) LNG Transportation Equipment						0
75	(364.5) Measuring and Regulating Equipment						0
76	(364.6) Compressor Station Equipment						0
77	(364.7) Communications Equipment						0
78	(364.8) Other Equipment						0
79	Asset Retirement Costs for Base Load Liquefied Natural Gas Terminating and Processing Plant						0
80	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
81	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0	0	0
82	4. TRANSMISSION PLANT						
83	(365.1) Land and Land Rights	5,750,131					5,750,131
84	(365.2) Rights-of-Way						
85	(366) Structures and Improvements	2,694,075					2,694,075
86	(367) Mains	125,469,341	13,891,090	(254,978)	(554,742)	(289,196)	138,261,515
87	(368) Compressor Station Equipment						0
88	(369) Measuring and Reg. Station Equipment	15,016,244	3,793,212				18,809,456
89	(370) Communication Equipment						0
90	(371) Other Equipment						0
91	(372) Asset Retirement Costs for Transmission Plant						0
92	TOTAL Transmission Plant	\$148,929,791	\$17,684,302	(\$254,978)	(\$554,742)	(\$289,196)	\$165,515,177
93							
94							

GAS PLANT IN SERVICE (Continued)							
LINE NO.	ACCOUNT (a)	BALANCE BEGINNING OF YEAR (b)	ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)	TRANSFERS (f)	BALANCE END OF YEAR (g)
95	5. DISTRIBUTION PLANT						
96	(374) Land and Land Rights	2,408,801	5,006				2,413,807
97	(375) Structures and Improvements	6,811,787		(132,177)			6,679,610
98	(376) Mains	1,011,457,261	32,092,792	(3,941,004)	556,070	(144,008)	1,040,021,111
99	(377) Compressor Station Equipment						0
100	(378) Meas. and Reg. Sta. Equip. - General	61,102,964	4,606,541	(591,710)			65,117,795
101	(379) Meas. and Reg. Sta. Equip. - City Gate						0
102	(380) Services	683,815,016	27,916,708	(24,630,139)	(1,328)		687,100,257
103	(381) Meters	88,740,896	5,627,955	(6,659,600)			87,709,251
104	(382) Meter Installations	73,411,073	10,947,706	(1,232,499)			83,126,280
105	(383) House Regulators	7,655,234					7,655,234
106	(384) House Reg. Installations	6,344,788					6,344,788
107	(385) Industrial Meas. and Reg. Sta. Equipment	5,155,967	(52,746)	(1,909)			5,101,312
108	(386) Other Prop. on Customers' Premises						0
109	(387) Other Equipment						0
110	(388) Asset Retirement Costs for Distribution Plant						0
111	TOTAL Distribution Plant	1,946,903,787	81,143,962	(37,189,038)	554,742	(144,008)	1,991,269,445
112	6. GENERAL PLANT						
113	(389) Land and Land Rights						0
114	(390) Structures and Improvements	652,699					652,699
115	(391) Office Furniture and Equipment	5,890,165		(3,633,761)			2,256,404
116	(392) Transportation Equipment						0
117	(393) Stores Equipment	3,262		(3,262)			0
118	(394) Tools, Shop and Garage Equipment	26,818,992	1,424,852	(4,693,710)			23,550,134
119	(395) Laboratory Equipment	1,579,607		(1,362,179)			217,428
120	(396) Power Operated Equipment						0
121	(397) Communication Equipment	48,425,866	1,893,491	(716,665)			49,602,692
122	(398) Miscellaneous Equipment	7,181,865	(83,784)	(3,081,798)			4,016,283
123	Subtotal	90,552,456	3,234,559	(13,491,375)			80,295,640
124	(399) Other Tangible Property*						0
125	(399.1) Asset Retirement Costs for General Plant	1,007,750		(1,007,750)			
126	TOTAL General Plant	91,560,206	3,234,559	(14,499,125)	0	0	80,295,640
127	TOTAL (Accounts 101 and 106)	2,187,924,282	102,083,353	(51,943,141)	0	(433,204)	2,237,631,290
128	Gas Plant Purchased**						0
129	(Less) Gas Plant Sold**						0
130	Experimental Gas Plant Unclassified						0
131	TOTAL Gas Plant in Service	\$2,187,924,282	\$102,083,353	(\$51,943,141)	\$0	(\$433,204)	\$2,237,631,290

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ACCUMULATED PROVISIONS FOR DEPRECIATION OF GAS PLANT IN SERVICE (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 14, column (c) and that reported for gas plant in service, pages 60-62, column (d) exclusive of retirements of nondepreciable property.
3. The provisions of account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

LINE NO.	A. BALANCES AND CHANGES DURING YEAR ITEM (a)	TOTAL (c+d+e) (b)	GAS PLANT IN SERVICE (ACCOUNT 108) (c)	GAS PLANT HELD FOR FUTURE USE (d)	GAS PLANT LEASED TO OTHERS (e)
1	Balance beginning of year	807,839,185	807,839,185		
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense	46,714,962	46,714,962		
4	(403.1) Depreciation expense for Asset Retirement Costs	0			
5	(413) Exp. of Gas Plt. Leas. to Others	0			
6	Transportation expenses - clearing	0			
7	Other clearing accounts	0			
8	Other accounts (specify):				
9					
10					
11					
12					
13	Total depreciation provisions for year	46,714,962	46,714,962	0	0
14	Net charges for plant retired:				
15	Book cost of plant retired	50,935,394	50,935,394		
16	Cost of Removal	1,864,376	1,864,376		
17	Salvage (credit)				
18	Net charges for plant retired	52,799,770	52,799,770	0	0
19	Other debit or credit items (describe):				
20	Book Cost of Asset Retirement Costs	0			
21	Common Depr allocation	2,173,964	2,173,964		
22					
23					
24					
25	Balance end of year	799,580,413	799,580,413	0	0
B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
25	Production - Manufactured Gas	\$0			
26	Production and Gathering - Natural Gas	0			
27	Products Extraction - Natural Gas	0			
28	Underground Gas Storage	0			
29	Other Gas Storage	0			
30	Base Load LNG Terminating and Procurement	0			
31	Transmission	48,819,215	48,819,215		
32	Distribution	715,305,527	715,305,527		
33	General	35,455,671	35,455,671		
34	Total	799,580,413	799,580,413	\$0	\$0

GAS OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (e), (g), (h) and (i). Unbilled revenues and Dth related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below gas operating revenues for the year for each account.
3. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
4. Number of customers, columns (h) and (i), should be reported on the basis of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, such as space heating, etc., indicate in a footnote the number of such duplicate customers included in each of the two service classifications.
5. If increase or decrease from preceding year columns (e), (g) and (i) are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Quantities of natural gas sold should be reported in Dth. If billings are on a therm basis, the B.t.u. content of the gas sold should be given, and the sales converted to Dth. for the purpose of this report.
7. Disclose amounts of \$250,000 or greater in a footnote for accounts 488 and 495.
8. Commercial and Industrial Sales, Account 481, should be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent.
9. For lines 3, 4, 5 and 6, see pages 70 and 71 for amounts relating to unbilled revenue by accounts.
10. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Account Title (a)	Total Operating Revenues (b)	From Manufactured Gas (c)	Revenues from Natural Gas		Dth. of Natural Gas		Average Number of Natural Gas Customers Per Month	
				Amount for Year (d)	Amount for Previous Year (e)	Amount for Year (f)	Amount for Previous Year (g)	Number for Year (h)	Number for Previous Year (i)
1	SALES OF GAS								
2	Bundled								
3	(480) Residential Sales	\$ 303,157,457		\$ 303,157,457	\$ 345,258,331	38,107,626	42,244,711	460,110	443,509
4	(481) Commercial and Industrial Sales								
5	Small (or Commercial) (See Instr. 8)	62,388,857		62,388,857	70,856,583	9,878,673	10,807,012	28,022	26,892
6	Large (or Industrial) (See Instr. 8)	961,622		961,622	1,147,650	234,967	248,704	79	77
7	(482) Other Sales-Public Authorities								
8	(484) Interdepartmental Sales								
9	TOTAL Sales to Ultimate Consumers	366,507,936	0	366,507,936	417,262,564	48,221,266	53,300,427	488,211	470,478
10	(483) Sales for Resale	6,203,212		6,203,212	5,321,687	2,126,842	1,650,069	27	27
11	Total Sales of Gas	372,711,148	0	372,711,148	422,584,251	50,348,108	54,950,496	488,238	470,505
12	Less (496) Provision for Rate Refunds								
13	TOTAL Revenues Net of Provision for Refunds	372,711,148	0	372,711,148	422,584,251	50,348,108	54,950,496	488,238	470,505
14	OTHER OPERATING REVENUES								
15	(487) Forfeited Discounts	2,273,239		2,273,239	2,645,361				
16	(488) Misc. Service Revenues	65,503		65,503	63,597				
17	(490) Sales of Prod. Ext. from Nat. Gas								
18	(491) Rev. from Nat. Gas Proc. by Others								
19	(492) Incidental Gas & Oil Sales								
20	(493) Rent from Gas Property			0	1,000				
21	(494) Interdepartmental Rents								
22	(495) Other Gas Revenues	(8,148,280)		(8,148,280)	(16,115,376)				
23	Transportation of Gas of Others								
24	(489.1) Gathering Facilities								
25	(489.2) Transmission Facilities								
26	(489.3) Distribution Facilities*								
27	Residential Sales	45,615,118		45,615,118	46,274,737	19,384,848	22,888,826	102,886	112,966
28	Commercial and Industrial Sales								
29	Small (or Commercial) (See Instr. 8)	50,844,595		50,844,595	51,579,835	47,850,771	56,500,209	17,589	19,312
30	Large (or Industrial) (See Instr. 8)	20,818,292		20,818,292	21,119,336	44,653,351	52,724,828	158	173
31	Other Sales to Public Authorities								
32	Sales to Railroads and Railways								
33	Interdepartmental Sales								
34	Other								
35	(489.4) Storing Gas of Others								
36	Total Other Operating Revenues	111,468,467	0	111,468,467	105,568,490	111,888,970	132,113,863	120,633	132,451
37	Total Gas Operating Revenues	484,179,615	0	484,179,615	528,152,741	162,237,078	187,064,359	608,871	602,956

* Note: Account (489.3) Distribution Facilities should be separately identified by subcategories on lines 27 - 34. Items recorded on Line 34 - Other should be footnoted with a description

BILLING ROUTINE - GAS

Report the following information in days for Accounts 480 and 481:

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

SALES OF NATURAL GAS BY COMMUNITIES

1. Report below the information called for concerning sales of gas in each community of 50,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. Include in this schedule field and main line sales to commercial and industrial customers.

Line No.	Name of Community (a)	Population (b)	BTU Content per cubic foot (c)	Total Residential, Commercial and Industrial and Other Sales to Public Authorities			Residential
				Operating Revenues (d)	Dth. (e)	Average Number of Customers (f)	Operating Revenues (g)
1	New York State:						
2							
3	Cities:						
4	Albany			23,764,051	4,049,905	28,416	17,044,003
5	Schenectady			14,119,322	1,977,592	18,884	12,224,451
6	Syracuse			30,608,397	4,729,000	39,499	25,726,894
7	Utica			14,062,669	2,123,559	18,288	11,826,384
8							
9							
10							
11	Towns:						
12	Clay			10,115,899	1,241,204	15,300	9,038,212
13	Colonie			17,214,757	2,310,152	22,497	13,919,397
14							
15							
16							
17							
18	Other Territories			256,622,842	31,789,855	345,327	213,378,116
19							
20							
21							
22							
23							
24							
25							
26							
27							
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39							
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41							
42							
43							
44							
45							
46							
47	TOTAL SALES	0	0	366,507,937	48,221,267	488,211	303,157,457

SALES OF NATURAL GAS BY COMMUNITIES (CONTINUED)

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, those communities in which mixed gas is sold. In a footnote state the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture. When gases having substantially different thermal characteristics are regularly distributed separate data should be reported with respect to each.

Residential (Continued)		Commercial and Industrial Sales			Other Sales to Public Authorities			Line No.
Dth. (h)	Average Number of Customers (i)	Operating Revenues (j)	Dth. (k)	Average Number of Customers (l)	Operating Revenues (m)	Dth. (n)	Average Number of Customers (o)	
								1
								2
								3
2,143,096	26,302	6,720,047	1,906,809	2,114				4
1,628,247	17,849	1,894,872	349,345	1,035				5
3,479,870	37,201	4,881,503	1,249,130	2,298				6
1,625,262	17,218	2,236,285	498,297	1,070				7
								8
								9
								10
								11
1,043,323	14,749	1,077,687	197,881	551				12
1,719,836	20,809	3,295,359	590,317	1,688				13
								14
								15
								16
								17
26,467,992	325,982	43,244,726	5,321,861	19,345				18
								19
								20
								21
								22
								23
								24
								25
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								45
								46
38,107,626	460,110	63,350,479	10,113,640	28,101	0	0	0	47

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SALES FOR RESALE

Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas, entries in column (d) should identify the process (or processes) used in production.

Line No.	Sold To (a)	Contract or Service Classification Number (b)	Point of Delivery (c)	Kind of Gas and Average BTU (d)	Measurement Pressure Base (e)	Dth. (f)	Revenues (g)	Average per Dth. (h)
1	BP CANADA ENERGY MARKETING CORP.					57,000	149,444	2.62
2	BP ENERGY COMPANY					280,900	768,130	2.73
3	CARGILL INCORPORATED					350,300	845,237	2.41
4	COLONIAL ENERGY INC.					450	1,032	2.29
5	CONOCOPHILLIPS COMPANY					62,600	272,769	4.36
6	DIRECT ENERGY BUSINESS MARKETING					49,300	251,376	5.10
7	DTE ENERGY TRADING INC.					62,000	189,062	3.05
8	EDF TRADING NORTH AMERICA LLC					4,500	7,425	1.65
9	EMERA ENERGY SERVICES INC					53,470	185,841	3.48
10	ENERGY AMERICA LLC					58,500	147,803	2.53
11	ENSTOR ENERGY SERVICES, LLC					20,900	44,466	2.13
12	EXELON GENERATION COMPANY LLC					12,600	31,545	2.50
13	FREEPOINT COMMODITIES LLC					6,012	9,018	1.50
14	IBERDROLA ENERGY SERVICES, LLC					29,100	73,580	2.53
15	J. ARON & COMPANY					21,300	52,141	2.45
16	MACQUARIE ENERGY LLC					280,605	669,203	2.38
17	MERCURIA ENERGY AMERICA, INC.					201,600	874,566	4.34
18	MERCURIA ENERGY GAS TRADING LLC					222,900	601,443	2.70
19	MIECO INC.					11,900	32,515	2.73
20	NEXTERA ENERGY POWER MARKETING					1,900	12,492	6.57
21	NJR ENERGY SERVICES COMPANY					226,260	641,855	2.84
22	PACIFIC SUMMIT ENERGY LLC					1,700	4,577	2.69
23	REPSOL ENERGY NA CORP.					42,345	98,612	2.33
24	SOUTH JERSEY RESOURCES GROUP LLC					11,200	29,709	2.65
25	TRAFIGURA TRADING LLC					5,000	14,400	2.88
26	UNITED ENERGY TRADING LLC					30,400	73,152	2.41
27	VITOL INC.					22,100	121,819	5.51
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52	TOTAL					2,126,842	\$ 6,203,212	\$ 81.36

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars concerning revenue from transportation or compression by respondent of natural gas of others. Report the indicated particulars of sales for redistribution during the year. For other than straight natural gas,
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate, however, if gas transported or compressed is other than natural gas.
3. In column (a) give names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered.
4. Points of receipt and delivery should be so designated that they can be identified on map of the respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Revenue (e)	Avg. rev. per Dth. of gas delivered (f)
1	SC 1M	N/A		9,643,513	42,747,394	4.43
2	SC 2M	N/A		9,826,924	23,052,882	2.35
3	SC 5F	N/A		7,155,312	6,418,272	0.90
4	SC 6I	N/A		6,809,226	3,452,642	0.51
5	SC 7	N/A		5,642,679	8,883,773	1.57
6	SC 8	N/A		18,472,452	13,606,774	0.71
7	SC 9	N/A				
8	SC 12	N/A		12,467,568	7,517,912	0.60
9	SC 14/NYSEG	N/A		41,871,296	11,598,356	0.28
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	TOTAL		0	111,888,970	\$117,278,005	1.05

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SALES BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Dth of gas sold and/or distribution of gas sold to others, revenue, average number of customers, average Dth per customer and average revenue per Dth., excluding data for Sales for Resale which is reported on page 67.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule entitled "Gas Operating Revenues" page 64. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading. For each rate schedule, provide the required information specified below.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having an adjustment clause for purchased or other gas, state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Dth. (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Residential Sales of Gas</u>					
2	PSC Schedule 219-1-480	37,871,378	\$301,685,963	458,845	82.54	7.97
3	PSC Schedule 219-2-480	236,248	1,471,494	1,265	186.68	6.23
4						
5						
6						
7						
8						
9						
10						
11						
12	Subtotal	38,107,626	\$303,157,457	460,110	82.82	\$7.96
13	<u>Residential Transportation</u>					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Subtotal	0	\$0	0	0	\$0
24	TOTAL (ACCOUNT 480)	38,107,626	\$303,157,457	460,110	82.82	\$7.96
25	<u>Commercial and Industrial Sales of Gas</u>					
26						
27						
28	PSC Schedule 219-2-481	9,286,572	57,527,864	28,053	331.04	6.19
29	PSC Schedule 219-3-481	824,851	3,002,742	47	17,675.38	3.64
30	PSC Schedule 219-8-481	0	2,813,265	0		
31	PSC Schedule 219-12-481	2,217	6,608	1	1,564.80	2.98
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	Subtotal	10,113,640	\$63,350,479	28,101	359.90	\$6.26

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
44	<u>Commercial and Industrial Transportation</u>					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57	Subtotal	0	\$0	0	0	0
58	TOTAL (ACCOUNT 481)	10,113,640	\$63,350,479	28,101	359.90	\$6.26
59	<u>Public Authority Sales of Gas</u>					
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77	Subtotal	0	\$0	0	0	0
78	<u>Public Authority Transportation</u>					
79						
80						
81						
82						
83	Subtotal	0	\$0	0	0	0
84	TOTAL (ACCOUNT 482)	0	\$0	0	0	0
85	<u>Sales for Resale - Gas</u>					
86						
87						
88	Subtotal	0	\$0	0	0	0
89	<u>Sales for Resale - Transportation</u>					
90						
91						
92	Subtotal	2,126,842	\$6,203,212	27	0	\$2.92
93	TOTAL (ACCOUNT 483)	2,126,842	\$6,203,212	27	0	\$2.92
94	<u>Interdepartment Sales - Gas</u>					
95						
96						
97	Subtotal	0	\$0	0	0	0
98	<u>Interdepartment Sales - Transportation</u>					
99						
100	Subtotal	0	0	0	0	0
101	TOTAL (ACCOUNT 484)	0	\$0	0	0	\$0
102						
103						
104	TOTALS (Other)	0	\$0	0	0	0
105	Totals (Account 480 - 484)	50,348,108	\$372,711,148	488,238	103.12	\$7.40

SALES BY RATE SCHEDULES (Continued)						
Line No.	Number and Title of Rate Schedule (a)	Dth. Sold (b)	Revenue (c)	Average Number of Customers (d)	Dth. of Sales per Customer (e)	Revenue per Dth. Sold (f)
1	<u>Forfeited Discounts - Gas</u>					
2				0		
3						
4	Subtotal	0		0		
5	<u>Forfeited Discounts - Transportation</u>					
6						
7	Subtotal	0	2,273,239	0		
8	TOTAL (ACCOUNT 487)	0	\$2,273,239	0		
9	<u>Miscellaneous Service Revenues - Gas</u>					
10				0		
11						
12	Subtotal	0		0		
13	<u>Miscellaneous Service Revenues - Transportation</u>					
14						
15	Subtotal	0	65,503	0		
16	TOTAL (ACCOUNT 488)	0	\$65,503	0		
17	<u>Rent from Gas Property - Gas</u>					
18				0		
19						
20	Subtotal	0		0		
21	<u>Rent from Gas Property - Transportation</u>					
22						
23	Subtotal	0		0		
24	TOTAL (ACCOUNT 493)	0	\$0	0		
25						
26						
27						
28						
29						
30						
31						
32						
33						
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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)

Enter in the space provided the operation and maintenance expenses for the year and previous year.

LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION		
3	A1. STEAM PRODUCTION (Submit Supplemental Statement)	\$0	\$0
4	A2. MANUFACTURED GAS PROD (Submit Supplemental Statement)		
5	GAS FUELS (Submit Supplemental Statement)		
6	GAS RAW MATERIALS (Submit Supplemental Statement)		
7	B. NATURAL GAS PRODUCTION		
8	B1. NATURAL GAS PRODUCTION AND GATHERING		
9	OPERATION		
10	(750) OPERATION SUPERVISION AND ENGINEERING		
11	(751) PRODUCTION MAPS AND RECORDS		
12	(752) GAS WELLS EXPENSES		
13	(753) FIELD LINES EXPENSES		
14	(754) FIELD COMPRESSOR STATION EXPENSES		
15	(755) FIELD COMPRESSOR STATION FUEL AND POWER		
16	(756) FIELD MEASURING AND REGULATING STATION EXPENSES		
17	(757) PURIFICATION EXPENSES		
18	(758) GAS WELL ROYALTIES		
19	(759) OTHER EXPENSES		
20	(760) RENTS		
21	TOTAL OPERATION	0	0
22	MAINTENANCE		
23	(761) MAINTENANCE SUPERVISION AND ENGINEERING		
24	(762) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
25	(763) MAINTENANCE OF PRODUCING GAS WELLS		
26	(764) MAINTENANCE OF FIELD LINES		
27	(765) MAINTENANCE OF FIELD COMPRESSOR STATION EQUIPMENT		
28	(766) MAINTENANCE OF FIELD MEAS. AND REG. STA. EQUIPMENT		
29	(767) MAINTENANCE OF PURIFICATION EQUIPMENT		
30	(768) MAINTENANCE OF DRILLING AND CLEANING EQUIPMENT		
31	(769) MAINTENANCE OF OTHER EQUIPMENT		
32	TOTAL MAINTENANCE	0	0
33	TOTAL NATURAL GAS PRODUCTION AND GATHERING	0	0
34	B2. PRODUCTS EXTRACTION		
35	OPERATION		
36	(770) OPERATION SUPERVISION AND ENGINEERING		
37	(771) OPERATION LABOR		
38	(772) GAS SHRINKAGE		
39	(773) FUEL		
40	(774) POWER		
41	(775) MATERIALS		
42	(776) OPERATION SUPPLIES AND EXPENSES		
43	(777) GAS PROCESSED BY OTHERS		
44	(778) ROYALTIES ON PRODUCTS EXTRACTED		
45	(779) MARKETING EXPENSES		
46	(780) PRODUCTS PURCHASED FOR RESALE		
47	(781) VARIATION IN PRODUCTS INVENTORY		
48	(782) (LESS) EXTRACTED PRODUCTS USED BY THE UTILITY - (CREDIT)		
49	(783) RENTS		
50	TOTAL OPERATION	\$0	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	B2. PRODUCTS EXTRACTION (Continued)		
2	MAINTENANCE		
3	(784) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(785) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(786) MAINTENANCE OF EXTRACTION AND REFINING EQUIPMENT		
6	(787) MAINTENANCE OF PIPE LINES		
7	(788) MAINTENANCE OF EXTRACTED PRODUCTS STORAGE EQUIP.		
8	(789) MAINTENANCE OF COMPRESSOR EQUIPMENT		
9	(790) MAINTENANCE OF GAS MEASURING AND REG. EQUIPMENT		
10	(791) MAINTENANCE OF OTHER EQUIPMENT		
11	TOTAL MAINTENANCE	0	0
12	TOTAL PRODUCTS EXTRACTION	0	0
13	C. EXPLORATION AND DEVELOPMENT		
14	OPERATION		
15	(795) DELAY RENTALS		
16	(796) NONPRODUCTIVE WELL DRILLING		
17	(797) ABANDONED LEASES		
18	(798) OTHER EXPLORATION		
19	TOTAL EXPLORATION AND DEVELOPMENT	0	0
20	D. OTHER GAS SUPPLY EXPENSES		
21	OPERATION		
22	(800) NATURAL GAS WELL HEAD PURCHASES		
23	(800.1) NAT. GAS WELL HEAD PURCH., INTRACOMPANY TRANSFERS		
24	(801) NATURAL GAS FIELD LINE PURCHASES		
25	(802) NATURAL GAS GASOLINE PLANT OUTLET PURCHASES		
26	(803) NATURAL GAS TRANSMISSION LINE PURCHASES		
27	(804) NATURAL GAS CITY GATE PURCHASES	122,528,517	175,875,136
28	(804.1) LIQUEFIED NATURAL GAS PURCHASES		
29	(805) OTHER GAS PURCHASES		
30	(805.1) (LESS) PURCHASED GAS COST ADJUSTMENTS		
31	TOTAL PURCHASED GAS	122,528,517	175,875,136
32	(806) EXCHANGE GAS		
33	PURCHASED GAS EXPENSES		
34	(807.1) WELL EXPENSES -- PURCHASED GAS		
35	(807.2) OPERATION OF PURCHASED GAS MEASURING STATIONS		
36	(807.3) MAINTENANCE OF PURCHASED GAS MEASURING STATIONS		
37	(807.4) PURCHASED GAS CALCULATIONS EXPENSES		
38	(807.5) OTHER PURCHASED GAS EXPENSES		
39	TOTAL PURCHASED GAS EXPENSES	0	0
40	(808.1) GAS WITHDRAWN FROM STORAGE -- DEBIT	23,031,569	34,976,558
41	(808.2) (LESS) GAS DELIVERED TO STORAGE -- CREDIT	(14,447,518)	(16,831,094)
42	(809.1) WITHDRAWALS OF LIQ. NAT. GAS FOR PROCESSING -- DEBIT		
43	(809.2) (LESS) DELIVERIES OF NAT. GAS FOR PROCESSING -- CREDIT		
44	GAS USED IN UTILITY OPERATIONS -- CREDIT	8,584,051	18,145,464
45	(810) GAS USED FOR COMPRESSOR STATION FUEL -- CREDIT		
46	(811) GAS USED FOR PRODUCTS EXTRACTION -- CREDIT		
47	(812) GAS USED FOR OTHER UTILITY OPERATIONS -- CREDIT		
48	TOTAL GAS USED IN UTILITY OPERATIONS -- CREDIT	0	0
49	(813) OTHER GAS SUPPLY EXPENSES	0	1,365
50	TOTAL OTHER GAS SUPPLY EXPENSE	131,112,568	194,021,965
51	TOTAL PRODUCTION EXPENSES	\$131,112,568	\$194,021,965

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	2. NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.		
2	A. UNDERGROUND STORAGE EXPENSES		
3	OPERATION		
4	(814) OPERATION SUPERVISION AND ENGINEERING		
5	(815) MAPS AND RECORDS		
6	(816) WELLS EXPENSES		
7	(817) LINES EXPENSES		
8	(818) COMPRESSOR STATION EXPENSES		
9	(819) COMPRESSOR STATION FUEL AND POWER		
10	(820) MEASURING AND REGULATING STATION EXPENSES		
11	(821) PURIFICATION EXPENSES		
12	(822) EXPLORATION AND DEVELOPMENT		
13	(823) GAS LOSSES		
14	(824) OTHER EXPENSES		
15	(825) STORAGE WELL ROYALTIES		
16	(826) RENTS		
17	TOTAL OPERATION	0	0
18	MAINTENANCE		
19	(830) MAINTENANCE SUPERVISION AND ENGINEERING		
20	(831) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
21	(832) MAINTENANCE OF RESERVOIRS AND WELLS		
22	(833) MAINTENANCE OF LINES		
23	(834) MAINTENANCE COMPRESSOR STATION EQUIPMENT		
24	(835) MAINTENANCE OF MEASURING AND REG. STATION EQUIPMENT		
25	(836) MAINTENANCE OF PURIFICATION EQUIPMENT		
26	(837) MAINTENANCE OF OTHER EQUIPMENT		
27	TOTAL MAINTENANCE	0	0
28	TOTAL UNDERGROUND STORAGE EXPENSES	0	0
29	B. OTHER STORAGE EXPENSES		
30	OPERATION		
31	(840) OPERATION SUPERVISION AND ENGINEERING		
32	(841) OPERATION LABOR AND EXPENSES	472	0
33	(842) RENTS		
34	(842.1) FUEL		
35	(842.2) POWER		
36	(842.3) GAS LOSSES		
37	TOTAL OPERATION	472	0
38	MAINTENANCE		
39	(843.1) MAINTENANCE SUPERVISION AND ENGINEERING		
40	(843.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
41	(843.3) MAINTENANCE OF GAS HOLDERS		
42	(843.4) MAINTENANCE OF PURIFICATION EQUIPMENT		
43	(843.5) MAINTENANCE OF LIQUEFACTION EQUIPMENT		
44	(843.6) MAINTENANCE OF VAPORIZING EQUIPMENT		
45	(843.7) MAINTENANCE OF COMPRESSOR EQUIPMENT		
46	(843.8) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
47	(843.9) MAINTENANCE OF OTHER EQUIPMENT		
48	TOTAL MAINTENANCE	0	0
49	TOTAL OTHER STORAGE EXPENSES	\$472	\$0

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1) (Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	C. LIQUEFIED NAT. GAS TERMINALING AND PROCESSING EXP.		
2	OPERATION		
3	(844.1) OPERATION SUPERVISION AND ENGINEERING		
4	(844.2) LNG PROCESSING TERMINAL LABOR AND EXPENSES		
5	(844.3) LIQUEFACTION PROCESSING LABOR AND EXPENSES		
6	(844.4) LIQUEFACTION TRANSPORTATION LABOR AND EXPENSES		
7	(844.5) MEASURING AND REGULATING LABOR AND EXPENSES		
8	(844.6) COMPRESSOR STATION LABOR AND EXPENSES		
9	(844.7) COMMUNICATION SYSTEM EXPENSES		
10	(844.8) SYSTEM CONTROL AND LOAD DISPATCHING		
11	(845.1) FUEL		
12	(845.2) POWER		
13	(845.3) RENTS		
14	(845.4) DEMURRAGE CHARGES		
15	(845.5) (LESS) WHARFAGE RECEIPTS -- CREDIT		
16	(845.6) PROCESSING LIQUEFIED OR VAPORIZED GAS BY OTHERS		
17	(846.1) GAS LOSSES		
18	(846.2) OTHER EXPENSES		
19	TOTAL OPERATION	0	0
20	MAINTENANCE		
21	(847.1) MAINTENANCE SUPERVISION AND ENGINEERING		
22	(847.2) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
23	(847.3) MAINTENANCE OF LNG PROCESSING TERMINAL EQUIPMENT		
24	(847.4) MAINTENANCE OF LNG TRANSPORTATION EQUIPMENT		
25	(847.5) MAINTENANCE OF MEASURING AND REGULATING EQUIPMENT		
26	(847.6) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
27	(847.7) MAINTENANCE OF COMMUNICATION EQUIPMENT		
28	(847.8) MAINTENANCE OF OTHER EQUIPMENT		
29	TOTAL MAINTENANCE	0	0
30	TOTAL LIQ. NAT. GAS TERMINALING AND PROCESSING EXP.	0	0
31	TOTAL NATURAL GAS STORAGE	472	0
32	3. TRANSMISSION EXPENSES		
33	OPERATION		
34	(850) OPERATION SUPERVISION AND ENGINEERING		
35	(851) SYSTEM CONTROL AND LOAD DISPATCHING		
36	(852) COMMUNICATION SYSTEM EXPENSES		
37	(853) COMPRESSOR STATION LABOR AND EXPENSES		
38	(854) GAS FOR COMPRESSOR STATION FUEL		
39	(855) OTHER FUEL AND POWER FOR COMPRESSOR STATIONS		
40	(856) MAINS EXPENSES	59	
41	(857) MEASURING AND REGULATING STATION EXPENSES	304	
42	(858) TRANSMISSION AND COMPRESSION OF GAS BY OTHERS		
43	(859) OTHER EXPENSES		
44	(860) RENTS		8,613
45	TOTAL OPERATION	\$363	\$8,613

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	3. TRANSMISSION EXPENSES (Continued)		
2	MAINTENANCE		
3	(861) MAINTENANCE SUPERVISION AND ENGINEERING		
4	(862) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS		
5	(863) MAINTENANCE OF MAINS	3,279	
6	(864) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
7	(865) MAINTENANCE OF MEASURING AND REG. STATION EQUIP.	530	
8	(866) MAINTENANCE OF COMMUNICATION EQUIPMENT		
9	(867) MAINTENANCE OF OTHER EQUIPMENT		
10	TOTAL MAINTENANCE	3,809	0
11	TOTAL TRANSMISSION EXPENSES	4,172	8,613
12	4. DISTRIBUTION EXPENSES		
13	OPERATION		
14	(870) OPERATION SUPERVISION AND ENGINEERING	2,440,629	3,114,974
15	(871) DISTRIBUTION LOAD DISPATCHING	1,901,141	576,422
16	(872) COMPRESSOR STATION LABOR AND EXPENSES		
17	(873) COMPRESSOR STATION FUEL AND POWER		
18	(874) MAINS AND SERVICES EXPENSES	13,261,237	18,279,206
19	(875) MEASURING AND REGULATING STATION EXPENSES - GENERAL	515,429	511,745
20	(876) MEASURING AND REGULATING STATION EXPENSES - INDUST.	325,837	342,692
21	(877) MEAS. AND REG. STATION EXP. - CITY GATE CHECK STATION		
22	(878) METER AND HOUSE REGULATOR EXPENSES	5,543,955	3,294,710
23	(879) CUSTOMER INSTALLATIONS EXPENSES	664,949	555,984
24	(880) OTHER EXPENSES	7,435,932	4,401,764
25	(881) RENTS	37,078	270,511
26	TOTAL OPERATION	32,126,187	31,348,008
27	MAINTENANCE		
28	(885) MAINTENANCE SUPERVISION AND ENGINEERING	2,116,439	1,768,549
29	(886) MAINTENANCE OF STRUCTURES AND IMPROVEMENTS	4,083	4,658
30	(887) MAINTENANCE OF MAINS	6,301,921	9,189,643
31	(888) MAINTENANCE OF COMPRESSOR STATION EQUIPMENT		
32	(889) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. - GENERAL	1,526,471	1,791,960
33	(890) MAINTENANCE OF MEAS. AND REG. STA. EQUIP. -INDUST.	1,429,963	1,707,972
34	(891) MAINT. OF MEAS. AND REG. STA. EQUIP. - CITY GATE CHECK STA.	654	
35	(892) MAINTENANCE OF SERVICES	13,047,059	12,173,912
36	(893) MAINTENANCE OF METERS AND HOUSE REGULATORS	835,482	647,077
37	(894) MAINTENANCE OF OTHER EQUIPMENT	44,189	24,187
38	TOTAL MAINTENANCE	25,306,261	27,307,958
39	TOTAL DISTRIBUTION EXPENSES	57,432,448	58,655,966
40	5. CUSTOMER ACCOUNTS EXPENSES		
41	OPERATION		
42	(901) SUPERVISION	616,944	592,600
43	(902) METER READING EXPENSES	930,861	69,202
44	(903) CUSTOMER RECORDS AND COLLECTION EXPENSES	10,388,045	9,727,066
45	(904) UNCOLLECTIBLE ACCOUNTS	12,979,001	9,097,676
46	(905) MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	920,735	893,859
47	TOTAL CUSTOMER ACCOUNTS EXPENSES	25,835,586	20,380,403

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GAS OPERATION AND MAINTENANCE EXPENSES (Accounts 401 - 402.1)			
(Continued)			
LINE NO.	ACCOUNT (a)	AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
1	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
2	OPERATION		
3	(907) SUPERVISION	9,070	
4	(908) CUSTOMER ASSISTANCE EXPENSES	13,304,956	12,217,046
5	(909) INFORMATIONAL AND INSTRUCTIONAL EXPENSES	934,244	449,846
6	(910) MISCELLANEOUS CUST. SVC. AND INFORMATIONAL EXPENSES	101,635	380
7	TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSES	14,349,905	12,667,272
8	7. SALES EXPENSES		
9	OPERATION		
10	(911) SUPERVISION		
11	(912) DEMONSTRATING AND SELLING EXPENSES	536,617	1,381,958
12	(913) ADVERTISING EXPENSES	393,960	390,496
13	(916) MISCELLANEOUS SALES EXPENSES		
14	TOTAL SALES EXPENSES	930,577	1,772,454
15	8. ADMINISTRATIVE AND GENERAL EXPENSES		
16	OPERATION		
17	(920) ADMINISTRATIVE AND GENERAL SALARIES	14,374,887	11,931,976
18	(921) OFFICE SUPPLIES AND EXPENSES	12,043,444	11,216,581
19	(922) (LESS) ADMINISTRATIVE EXPENSES TRANSFERRED - (CREDIT)		
20	(923) OUTSIDE SERVICES EMPLOYED	4,515,987	6,119,225
21	(924) PROPERTY INSURANCE	989,499	1,445,023
22	(925) INJURIES AND DAMAGES	3,663,364	1,474,538
23	(926) EMPLOYEE PENSIONS AND BENEFITS	19,982,767	19,027,670
24	(927) FRANCHISE REQUIREMENTS		
25	(928) REGULATORY COMMISSION EXPENSES	7,067,396	705,700
26	(929) (LESS) DUPLICATE CHARGES - (CREDIT)		
27	(930.1) GENERAL ADVERTISING EXPENSES	680	629
28	(930.2) MISCELLANEOUS GENERAL EXPENSES	7,940,592	7,680,713
29	(931) RENTS	6,656,212	5,847,645
30	TOTAL OPERATION	77,234,828	65,449,700
31	MAINTENANCE		
32	(932) MAINTENANCE OF GENERAL PLANT	157,341	211,602
33	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	77,392,169	65,661,302
34	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	\$307,057,897	\$353,167,975
NUMBER OF GAS DEPARTMENT EMPLOYEES			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.			
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.			
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department			
1.	Payroll Period ended (Date)	12/31/16	
2.	Total Regular Full-Time Employees	338	
3.	Total Part-Time and Temporary Employees	0	
4.	Total Employees	338	

PURCHASED GAS (Account 800 thru 805)

1. Report below particulars of purchases for redistribution during the year.
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased From (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
1							
2							
3							
4							
5							
6							
7							
8							
9				Totals (Account 800)	0	0	
10							
11							
12							
13							
14							
15							
16							
17							
18				Totals (Account 800.1)	0	0	
19							
20							
21							
22							
23							
24							
25							
26							
27				Totals (Account 801)	0	0	
28							
29							
30							
31							
32							
33							
34							
35							
36				Totals (Account 802)	0	0	

PURCHASED GAS (Account 800 thru 805) Continued

1. Report below particulars of purchases for redistribution during the year.
 2. Minor purchases and borderline purchases, appropriately designated, may be grouped and entries in column (b) and (c) may be omitted.
 3. For manufactured gas, entries in column (d) should reflect the specific process to the extent such information is available.

Line No.	Purchased from (a)	Contract or Service Cl. No. (b)	Point of Receipt (c)	Kind of gas and Average Btu (d)	Dth. (e)	Cost (f)	Average per Dth. (g)
37							
38							
39							
40							
41							
42							
43							
44				Totals (Account 803)	0	0	
45	Purchases				53,344,081	144,836,611	2.72
46	Net Change in Amount of Gas Adjust.					(10,707,778)	
47	Monthly Cashout Transportation Cust.					1,348,476	
48	Company NGV Use				22,301	55,975	2.51
49	Electric & Gas Department Use				21,840	146,879	6.73
50	Other Gas Supply Expenses					(13,151,646)	
51				Totals (Account 804)	53,388,222	122,528,517	2.30
52							
53							
54							
55							
56							
57							
58				Totals (Account 804.1)	0	0	
59							
60							
61							
62							
63							
64							
65				Totals (Account 805)	0	0	
66							
67							
68							
69							
70							
71							
72				Totals (Account 805.1)	0	0	

CONTRACTS FOR PURCHASE OF GAS

1. Show a brief summary of the terms of contract in effect during the year with the principal supplier (or suppliers if there were more than one, but in any case limited to the two largest) listed in the preceding schedule.
2. Show particularly the provision covering the determination of charges (including pressure base) the expiration date, delivery pressure and imminent charges.

With the implementation of FERC Order 636, Niagara Mohawk Power Corporation's portfolio of services to match its firm obligations includes the following as of December 31, 2016.

PIPELINE FIRM TRANSPORTATION CONTRACTS:

Tennessee Gas Pipeline (14,000 DT into DTI, through 10/31/19) Contract # 65075.
 Tennessee Gas Pipeline (20,000 DT to Niagara Mohawk City Gate, through 10/31/18) Contract # 324845.
 Transcontinental Gas Pipeline (8,306 DT into DTI, through 10/31/17) Contract # 1006514.
 Iroquois Gas Pipeline (51,596 DT to Niagara Mohawk City Gate, through 11/1/21) Contract # 730-05.
 Union (52,247 DT into TransCanada, through 10/31/17) Contract # M12186.
 TransCanada (51,596 DT into Iroquois, through 10/31/22) Contract # 42385.

DTI-FTNN (340,122 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 100001.
 DTI-FTNN GSS (434,078 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 700001.
 DTI-FT (14,000 DT to Niagara Mohawk City Gate, through 3/31/21) Contract # 200290.
 DTI-FT (17,700 DT to Niagara Mohawk City Gate, through 10/31/25) Contract # 200558.

GAS STORAGE CONTRACTS:

DTI GSS (438,078 DT Demand / 22,917,225 DT Capacity through 3/31/21) Contract # 300001.

Delivery pressures under the DTI Service Agreement are as follows:

4 @ 100 psig
 1 @ 155 psig
 1 @ 200 psig
 1 @ 242 psig
 2 @ 250 psig
 3 @ 300 psig
 1 @ 350 psig
 1 @ 400 psig
 1 @ 450 psig
 1 @ 465 psig
 2 @ 500 psig

This affords the Company the opportunity to enhance control over gas costs and provide reasonable cost service to its customers.

The Company maintains firm service under contract to meet all firm requirements under design conditions for peak day, winter season and annual requirements.

CONTRACTS FOR PURCHASE OF GAS

	Net Purchase-including storage avg. commodity cost per DT	Net Purchase-including storage avg. commodity cost per DT
MONTH	(Commodity & Reservation)	(Incl. Pipeline Charges)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)						
1. Report below particulars concerning the gas volumes of natural gas exchange transactions during the year. Minor transactions may be grouped. 2. Points of receipt and delivery of gas should be so indicated that they may be readily identified on a map of the respondent's pipeline system.						
Line No.	Name of Company (Designate associated companies) (a)	Exchange Gas Received		Exchange Gas Delivered		Excess Dth. Received or (Delivered) (f)
		Point of Receipt (b)	Dth. (c)	Point of Delivery (d)	Dth. (e)	
1	None					0
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33	Total		0		0	0

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars concerning gas transported or compressed for respondent by others and amounts of payments for such services during the year.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.
3. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
4. If the Dth. of gas received differs from the Dth. delivered, explain reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Line No.	Name of Company and Description of Service Performed (Designate associated companies) (a)	Distance Transported (b)	Dth. Received (c)	Dth. Delivered (d)	Amount of Payment (e)	Avg. Rev. per Dth of Gas Received (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS		0	0	\$0	

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DEPRECIATION AND AMORTIZATION OF GAS PLANT

(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A for the year the amounts of depreciation expense, depletion and amortization for the accounts indicated, classified according to the plant functional groups shown.
2. Report in Section B the bases and rates used by the respondent to determine charges for depletion and amortization of gas plant for the year for accounts 404.1, 404.2, 404.3 and 405 whether any changes have been made in the bases or rates from those used for the preceding year.
3. Complete reporting of all available information called for in columns (a) through (g) of Section C shall be made for report year 1972, thereafter report only annual changes to columns (c) through (g). Complete reporting is again required for report year 1974 and every year thereafter with only annual changes to columns (c) through (g) to be shown in the intervals between complete reporting. List numerically in column (a) each plant subaccount or account as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount or account listed in column (a). Identify those accrual periods shown in column (c) which are based upon the life of associated gas reserves or gas supply contract. If mortality studies are prepared to assist in estimating service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g) the weighted average age of surviving plant. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section C any revisions made to estimated gas reserves.
4. If provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited -term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total Depreciation Depletion and Amortization (h)
1	Intangible Plant						50,606	\$50,606
2	Production Plant, Manufactured Gas							0
3	Production and Gathering Plant, Natural Gas							0
4	Products Extraction Plant							0
5	Underground Gas Storage Plant							0
6	Other Gas Storage Plant							0
7	Base Load LNG Terminating and Processing Plant							0
8	Transmission Plant	3,081,026						3,081,026
9	Distribution Plant	39,752,638						39,752,638
10	General Plant	3,811,438						3,811,438
11	Common Plant - Gas	2,173,676						2,173,676
12	Total	\$48,818,778	\$0	\$0	\$0	\$0	\$50,606	\$48,869,384

B. Basis for Depletion and Amortization Charges302 & 303 Depreciation Rate:
Description

	Depreciation Base	Depreciation Rate
30200	3,333	0.10
30300	281,261	0.15

DEPRECIATION AND AMORTIZATION OF GAS PLANT (CONTINUED)

C. Factors Used in Estimating Depreciation charges (Continued)

Line No.	Account Number (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Age Surviving Plant (g)
1							
2	Gas Intangible						
3	302	3,333	10	0.00%	10.00%	SQ	
4	303	547,696	10	0.00%	10.00%	SQ	
5	Gas Transmi	-					
6	365	5,750,130	100	0.00%	1.00%	SQ	85.45
7	366	2,694,075	55	-10.00%	2.00%	R2	43.57
8	367	138,261,516	85	-10.00%	1.29%	R3	58.86
9	369.15	17,237,572	40	-10.00%	2.75%	R0.5	25.24
10	369.25	92,778	45	-30.00%	2.89%	LO	37.12
11	369.55	1,479,106	25	-5.00%	4.20%	H4	12.64
12	Subtotal	166,066,206					
13							
14	Gas Distribution						
15	374	2,413,807	100	0.00%	1.00%	SQ	46.38
16	375	6,679,610	45	-40.00%	3.11%	LO	35.76
17	376.11	231,264,188	95	-40.00%	1.47%	H4	45.93
18	376.12	788,097,869	65	-30.00%	2.00%	H4	51.49
19	376.13	6,691,663	80	-200.00%	3.75%	S0.5	32.44
20	376.14	13,967,389	90	-20.00%	1.33%	R2	60
21	378.1	60,437,765	36	-30.00%	3.61%	L0.05	28.24
22	378.2	1,225,189	45	-35.00%	3.00%	L0	34.41
23	378.55	3,454,842	25	-5.00%	4.20%	H4	12.5
24	380	687,100,257	60	-10.00%	1.83%	R1.5	35.88
25	381	87,709,252	33	-5.00%	3.18%	R2.5	19.05
26	382	83,126,280	50	-50.00%	3.00%	R1	41.18
27	383	7,655,234	40	0.00%	2.50%	R1	30.39
28	384	6,344,788	40	0.00%	2.50%	H5	22.37
29	385	5,101,311	40	0.00%	2.50%	R5	13.76
30	Subtotal	1,991,269,444					
31							
32	Gas General						
33	390	652,699	55	0.00%	1.82%	LO.5	53.76
34	391	-	22	0.00%	4.55%	SQ	5.55
35	391.1	56,204	22	0.00%	4.55%	SQ	5.55
36	391.15	2,200,199	5	0.00%	20.00%	SQ	4.5
37	393	-	22	0.00%	4.55%	SQ	5.5
38	394	19,706	22	0.00%	4.55%	SQ	12.77
39	394.1	-	22	0.00%	4.55%	SQ	12.77
40	394.2	-					
41	394.3	19,532,557	22	0.00%	4.55%	SQ	19.59
42	394.4	3,997,871	22	0.00%	4.55%	SQ	19.59
43	395	217,427	22	0.00%	4.55%	SQ	6
44	396	-					
45	397.2	29,535,162	22	0.00%	4.55%	SQ	14.1
46	397.3	-	22	0.00%	12.50%	SQ	5.5
47	397.5	20,067,532	22	0.00%	4.55%	SQ	5.5
48	397.6	-	22	0.00%	4.55%	SQ	5.5
49	398	3,906,367	22	0.00%	4.55%	SQ	8.01
50	398.1	109,916	22	0.00%	4.55%	SQ	8.01
51	Subtotal	80,295,640					
52							
53	TOTAL	2,237,631,290					

DATA BY TERRITORIAL SUBDIVISIONS - GAS

Report the indicated breakdown of operating revenue deductions and plant investment applicable respectively to accounting divisions and cost areas. Accounts, or groups of accounts, which may be kept on a company-wide basis on order of the Commission should be shown as separate single items. If the boundaries of a "cost area" are not apparent from entries in column (f), or are not otherwise a matter of record with the commission, a reasonably complete description should be furnished. No breakdown by primary accounts is required for columns (g) and (h).

ACCOUNTING DIVISIONS

Line No.	Designation (a)	Operation and Maintenance (Acct. 401 -402.1) (b)	Depreciation Expense (Acct. 403) (c)	Other Amortization (Acct. 404-407) (d)	Operating Taxes (Acct. 408) (e)

COST AREAS

	Designation (f)	Types of Segregated Plant (g)	Book Cost (h)

PRODUCTION PLANT STATISTICS

Report the indicated data relating to the operation of each gas producing plant. Entries on lines 1 to 12 should not include purchased gas which has been directly mixed but should include gas which has been reformed. Entries on lines 8 to 12 should include the principal fuels used, and it may be advisable to use more than one column for lines 1 to 22 when more than one kind of gas is produced at a single plant.

Line No.	Item	Designation of Plant						Totals
		(b)	(c)	(d)	(e)	(f)	(g)	
1	Net gas produced (kind and Btu)							
2								
3								
4								
5								
6	Maximum 24 - hour make Dth							
7	Date of occurrence							
8	Fuel used, kind							
9	Unit							
10	Quantity							
11	Average cost per unit							
12	Average Btu per _____							
13	Fuel used, kind							
14	Unit							
15	Quantity							
16	Average cost per unit							
17	Average Btu per _____							
18	Fuel used, kind							
19	Unit							
20	Quantity							
21	Average cost per unit							
22	Average Btu per _____							
23	Operation supervision and engineering							
24	Operation labor							
25	Fuel							
26	All other operation expenses							
27	Maintenance							
28	Residuals produced - credit							
29	All other expenses							
30	Total Accounts 700 to 743.2							
31	Reformed gas charged to Account 805							

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NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS

1. Report the indicated particulars of natural gas production land and natural gas wells for the year.

Line No.	Designation of Field (a)	Acreage at end of Year		Number of Wells				Net Gas Produced Dth. (h)
		Owned (b)	Leased (c)	Added during Year (d)	Retired during Year (e)	At End of Year (f)	Approx.. Average Depth Ft. (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals							

2. Show the extent to which the wells included above are owned or leased.

NATURAL GAS GATHERING LINES

1. Report the indicated particulars of pipeline carried in Account 332 at the end of the year and of similar property held under lease, distinguishing between the two by suitable entries in columns (a) and (d). Show lengths in feet in columns (b), (c), (e) and (f).

Line No.	Designation of Field (a)	3" and Less (b)	Over 3" (c)	Designation of Field (d)	3" and Less (e)	Over 3" (f)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				Total		

2. If at the end of the year any gathering line included above (and used for conveying gas) was operated at a pressure in excess of 125 psig, show hereunder the total length of such line segregated on the basis of nominal diameter in inches.


NATURAL GAS PRODUCTION LAND, WELLS AND STATISTICS	
NATURAL GAS GATHERING LINES	

TRANSMISSION SYSTEM

1. Show a description of the transmission system at the end of the year disregarding comparatively insignificant branches. The latter should be summarized on the basis of size and length and shown hereunder as a separate item. Show particularly points of origin and termination, distances in miles, sizes of pipe, operating pressures, and principal compressing, regulating, and measuring stations. In completing this schedule use of a map is permissible. Leased facilities should be included and designated as such.
2. If any transmission line which is operated at a pressure in excess of 125 p.s.i.g. is summarized in this schedule as permitted by Paragraph 1, or if the total length of such line segregated on the basis of nominal diameter in inches is not indicated in the detail portion of reported data, such information should be set forth in a footnote.

Summary of Mains - Entire Company

<u>Size</u>	<u>Length (feet)</u>
Under 4"	80
Over 4" to 10"	49,636
Over 10" to 20"	933,720
Over 20" to 28"	402,754
Over 28"	49,683
Total	1,435,873

TRANSMISSION SYSTEM (Continued)

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the gas distribution system at the end of the year. Entries in columns (b) to (f) should reflect the number of units installed, but if any substantial number of such units had no prospective use, particulars should be shown. Entries in columns (g) and (h) may be restricted to a summary of mains for the company as a whole. Leased facilities should be included and designated as such.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be optional with, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivisions.

Line No.	Distribution Area (a)	District Regulators or Stations (b)	Services		Meters (e)	House Regulators (f)	Summary of Mains - Entire Company	
			Less than 3" (c)	3" and Over (d)			Size (g)	Length, Feet (h)
1	Natural Gas - Entire System	237	558,060	3,403	564,009	314,271	Up to 2	12,573,946
2							2 to 4	13,365,774
3							4 to 8	15,330,147
4							8 to 12	4,301,117
5							Over 12	614,323
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	Subtotal	237	558,060	3,403	564,009	314,271		46,185,307

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DISTRIBUTION SYSTEM (CONTINUED)							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals	237	558,060	3,403	564,009	314,271	46,185,307
40	3. If any mains included above were operated at pressures in excess of 125 p.s.i., show the total footage of such mains segregated on the basis of nominal diameter in inches.						
41							
42		<u>Diameter</u>	<u>Footage</u>		<u>Diameter</u>	<u>Footage</u>	
43		2	5,549		14	77,233	
44		3	4		16	110,576	
45		4	6,463		18	53,839	
46		6	47,510		20	87,278	
47		8	54,776		22	0	
48		10	692,907		24	4,284	
49		12	587,452		36	0	
50				Total		1,738,115	
51							
52							
53							
54	4. Describe briefly (1) the method employed in odorizing natural gas and (2) the protection provided against explosion due to the escape of gas (natural or manufactured) at						
55	pressures in excess of a normal customer consumption pressure.						
56							
57	Odorized by Niagra Mohawk at the point of delivery from suppliers. Pressure is monitored by Niagra Mohawk.						
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							

GAS ACCOUNT

1. Report the indicated summarization of gas transactions for the year, excluding gas which was reformed but not gas which was used for direct mixing; the former should be treated as fuel. If mixed gas is distributed, it should be shown as such in columns (d) to (f), but the constituent gases should be identified by production processes in columns (a) to (c) unless mixed gas was purchased. Exclude liquid petroleum in storage. Items representing quantities of gas should agree with the corresponding amounts shown elsewhere in this report.

Line No.	Gas Available (See Instructions) (a)	Btu per cf (b)	Quantity (c)	Disposition (Specify kind when possible) (d)	Btu per cf (e)	Quantity (f)	Line No.
1	In storage-beg. of year (specify kind):			Sold		51,879,399	1
2	Natural Gas		12,815,542				2
3	Liquified Natural Gas						3
4	Other (specify kind)						4
5				Delivered to storage		9,136,228	5
6	Natural Gas purchased:		51,923,259				6
7	Other gas purchased (specify kind):			Used by gas dept. (specify purpose and quantities in footnote)		149,205	7
8	Liquified Natural Gas						8
9	Other (specify kind)		1,096,839				9
10							10
11				Used by other depts...: Electric			11
12	Natural gas produced:			Steam			12
13	Other gas produced (specify kind):			Common			13
14				Other disposition or credit adjustments (describe)		974,926	14
15							15
16							16
17				Lost and Unaccounted for:		3,355,548	17
18	Withdrawn from storage		10,805,718	In storage			18
19	Other receipts or debit adjustments (describe)			Other (describe in foot note)			19
20							20
21				In storage-end of year:			21
22				Natural		11,146,052	22
23	Total		76,641,358	Other (specify kind)			23
24	Equivalent therms, line 23		788,037,164	Total		76,641,358	24
25	2. State briefly the extent, including quantities when available, to which any kind of gas was used directly in the production process (other than for reforming) which is not included above.						25
26							26
27							27
28	3. To the extent not otherwise indicated in this report show the approximate p.s.i.a. pressures which apply to measurement of the principal quantities listed above (for example, 14.7 for gas produced, 14.7 plus 6" for general consumption, etc.)						28
29							29
30							30
31	Please provide the factor to convert Dth to Mcf where Mcf is equal						31
32	to 1. Please input the factor here----->						32
						1.0282	

COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, nature of respondent's title, and percent of ownership if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
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41												

Miscellaneous Data (Please fill in the following information on Column C)

Do not include with Hard Copy of PSC Report

5 Year Book Data

Annual Report of Niagara Mohawk Power Corporation

Year ended December 31, 2016

Line No.	(a)	(b) FERC Annual Report Source Page, Line (Column)	(c) December 31, 2016
1	<u>Gas - Stored Underground, Non-current</u>	Pg 110, L 12 (d)	0
2			
3	<u>Depreciation and Amortization</u>		
4	Depreciation Exp	Pg 115, L 6 (g)	48,818,778
5	Depreciation Expense for Asset Retirement Costs	Pg 115, L 7 (g)	0
6	Amort & Depl of Utility Plant	Pg 115, L 8 (g)	50,606
7	Amort of Utility Plant Acq. Adj.	Pg 115, L 9 (g)	0
8	Amort of Property Losses	Pg 115, L 10 (g)	0
9	Amort of Conversion Expenses	Pg 115, L 11 (g)	0
10	Regulatory Debits	Pg 115, L 12 (g)	1,786,122
11	(Less) Regulatory Credits	Pg 115, L 13 (g)	395,115
12	Total Depre and Amort	Formula	50,260,391
13			
14	<u>Other Taxes-Operating</u>	Pg 115, L 14 (g)	51,039,502
15			
16	<u>Income Taxes-Operating</u>		
17	Income Taxes - Federal	Pg 115, L 15 (g)	(8,224,802)
18	Income Taxes - Other	Pg 115, L 16 (g)	(205,782)
19	Provision for Deferred Income Taxes	Pg 115, L 17 (g)	29,011,108
20	(Less) Provision for Deferred Income Taxes - Cr.	Pg 115, L 18 (g)	0
21	Investment Tax Credit Adj - Net	Pg 115, L 19 (g)	0
22	Income Taxes- Operating	Formula	20,580,524
23			
24	<u>Other Gains</u>		
25	(Less) Gains from Disp of Utility Plant	Pg 115, L 20 (g)	0
26	(Less) Gains from Disposition of Allowances	Pg 115, L 22 (g)	0
27	Other Gains	Formula	0
28			
29	<u>Other Losses</u>		
30	Losses from Disp of Utility Plant	Pg 115, L 21 (g)	0
31	Losses from Disp of Utility Plant	Pg 115, L 23 (g)	0
32	Other Losses	Formula	0
33			
34	<u>Accretion Expense</u>	Pg 115, L 24 (g)	0
35			
36	<u>Other Plant</u>		
37	Property under Capital Leases	Pg 201, L 4 (d)	0
38	Plant Leased To Others	Pg 201, L 9 (d)	0
39	Other Plant	Formula	0
40			
41	<u>Plant Held For Future Use</u>	Pg 201, L 10 (d)	0
42			
43	<u>CWIP/Completed CWIP</u>		
44	Completed CWIP	Pg 201, L 6 (d)	67,011,046
45	Construction Work In Progress	Pg 201, L 11 (d)	21,046,875
46	CWIP/Completed CWIP	Formula	88,057,921
47			
48	<u>Acquisition Adjustments</u>	Pg 201, L 12 (d)	0
49			
50	<u>Accum. Prov. - Depr & Amort.</u>	Pg 201, L 14 (d)	799,853,599
51			
52	<u>Salaries</u>	Pg 355, L 62 (d)	52,264,630

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of New York)

County of Kings)

Christopher McConnachie makes oath and

says: I am the VP, New York Controller of Niagara Mohawk Power Corporation
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of Annual Report Pages 101-430 & Supplemental Filing, Pages 1-95
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows:

Signature

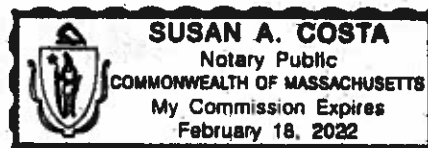
Subscribed and sworn to before me a

Susan A Costa
this 27 day of April 2017

[use an im-

pression seal]

(Signature of officer authorized to administer oaths)



(This space for use of the Public Service Commission)

Computed _____
Examined _____
Reviewed _____

STATE OF NEW YORK
Public Service Commission
5 Year Book Data - From PSC Schedules

STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS

	Annual Report Source Page, Line (Column)	December 31, 2016
GAS REVENUES		
<u>Bundled</u>		
Residential	Pg 64, L 3 (b)	\$303,157,457
Commercial	Pg 64, L 5 (b)	62,388,857
Industrial	Pg 64, L 6 (b)	961,622
Other Ultimate Customers	Pg 64, L 7, 8 (b)	0
Total Revenues-Ultimate Customer	Formula	366,507,936
Sales for Resale	Pg 64, L 10 (b)	6,203,212
Total Revenues from Gas Sales	Formula	372,711,148
<u>Transportation of Gas of Others</u>		
Transportation Sales	Pg 64, L 24-26, 35 (b)	0
Residential	Pg 64, L 27 (b)	45,615,118
Commercial	Pg 64, L 29 (b)	50,844,595
Industrial	Pg 64, L 30 (b)	20,818,292
Other Ultimate Customers	Pg 64, L 31-34 (b)	0
Other Gas Operating Revenues	Pg 64, L 15-22 (b)	(5,809,538)
Total Gas Operating Revenues	Formula Should = Pg 64, L 37 (b)	\$484,179,615
SALES (Mcf)		
<u>Bundled</u>		
Residential	Pg 64, L 3 (f)	37,061,960
Commercial	Pg 64, L 5 (f)	9,607,604
Industrial	Pg 64, L 6 (f)	228,520
Other Ultimate Customers	Pg 64, L 7, 8 (f)	0
Total Sales-Ultimate Consumer	Formula	46,898,084
Sales for Resale	Pg 64, L 10 (f)	2,068,482
<u>Transportation of Gas of Others</u>		
Transportation Sales	Pg 64, L 24-26, 35 (f)	0
Residential	Pg 64, L 27 (f)	18,852,932
Commercial	Pg 64, L 29 (f)	46,537,755
Industrial	Pg 64, L 30 (f)	43,428,072
Other Ultimate Customers	Pg 64, L 31-34 (f)	0
Other Gas Sales	Pg 64, L 15-22 (f)	0
Total Sales	Formula Should = Pg 64, L 37 (f)	157,785,325
AVERAGE CUSTOMERS PER MONTH		
<u>Bundled</u>		
Residential	Pg 64, L 3 (h)	460,110
Commercial	Pg 64, L 5 (h)	28,022
Industrial	Pg 64, L 6 (h)	79
Other Customers	Pg 64, L 7, 8 (h)	0
Total Ultimate Consumer	Formula	488,211
Resales	Pg 64, L 10 (h)	27
<u>Revenues from Transportation of Gas of Others</u>		
Residential	Pg 64, L 27 (h)	102,886
Commercial	Pg 64, L 29 (h)	17,589
Industrial	Pg 64, L 30 (h)	158
Other Ultimate Customers	Pg 64, L 31=>35 (h)	0
Total Customers	Formula Should = Pg 64, L 37 (h)	608,871

GAS OPERATING REVENUES RELATIONSHIP

RESIDENTIAL SALES

Average Annual Bill Per Customer	Formula	658.8803916
Average MCF Consumption Per Customer	Formula	80.55
Average Revenue Per MCF Sold	Formula	8.179746959

COMMERCIAL SALES

Average Annual Bill Per Customer	Formula	\$2,226.42
Average MCF Consumption Per Customer	Formula	342.86
Average Revenue Per MCF Sold	Formula	\$6.49

INDUSTRIAL SALES

Average Annual Bill Per Customer	Formula	\$12,172.43
Average MCF Consumption Per Customer	Formula	2,892.65
Average Revenue Per MCF Sold	Formula	\$4.21

GAS OPERATION AND MAINTENANCE EXPENSES

Steam	Pg 72, L 3 (b)	\$0
Manufactured Gas	Pg 72, L 4, 5, 6 (b)	0
Natural Gas Production	Pg 72, L 33; Pg 73, L 12, 19 (b)	0
Purchased Gas	Pg 73, L 31 (b)	122,528,517
Other	Pg 73, L 32, 39, 44, 48, 49 (b)	8,584,051
Total Production Expense	Formula	131,112,568
Underground Storage Expense	Pg 74, L 28 (b)	0
Other Storage Expense	Pg 74, L 49; Pg 75, L 30 (b)	472
Total Natural Gas Storage Expense	Formula	472
Transmission Expense	Pg 76, L 11 (b)	4,172
Distribution Expense	Pg 76, L 39 (b)	57,432,448
Customer Account Expense	Pg 76, L 47; Pg 77, L 7 (b)	40,185,491
Sales Expense	Pg 77, L 14 (b)	930,577
Administrative and General	Pg 77, L 33 (b)	77,392,169
Total O & M Expense	Formula Should = Pg 78, L 34 (b)	\$307,057,897

DISTRIBUTION OF GAS REVENUES

	Annual Report Source Page, Line (Column)	December 31, 2016
Total Revenues	Formula	\$484,179,615
Sales of Gas (Mcf)	Formula	48,966,566
DOLLAR AMOUNTS		
Purchased Gas & Other Supply Exp.	Formula	\$0
Wages and Benefits	Formula	819,836,366
Other Operation & Maintenance Exp.	Formula	(512,778,469)
Depreciation & Amortization Expense	Formula	395,115
Income Taxes-Operating	Pg 95, L 21 (c)	0
Other Taxes-Operating	Pg 95, L 13 (c)	0
Capital Costs	Formula	176,726,603
Total	Formula	\$484,179,615
PERCENT OF REVENUES		
Purchased Gas & Other Supply Exp.	Formula	0.0
Wages and Benefits	Formula	169.3
Other Operation & Maintenance Exp.	Formula	-105.9
Depreciation & Amortization Expense	Formula	0.1
Income Taxes-Operating	Formula	0.0
Other Taxes-Operating	Formula	0.0
Capital Costs	Formula	36.5
Total	Formula Should = 100	100.0
DOLLARS PER MCF		
Purchased Gas & Other Supply Exp.	Formula	0.00
Wages and Benefits	Formula	16.74
Other Operation & Maintenance Exp.	Formula	-10.47
Depreciation & Amortization Expense	Formula	0.01
Income Taxes-Operating	Formula	0.00
Other Taxes-Operating	Formula	0.00
Capital Costs	Formula	3.61
Total	Formula Should = 1/2	9.89
Excludes Transportation Mcf		

Data Field Below

	Annual Report Source Page, Line (Column)	December 31, 2016
<u>Purchased Gas and Other Supply Exp.</u>		
Purchased Gas	Pg 73, L 31 (b)	0
Transmission of Gas for Others	Pg 75, L 42 (b)	0
Total Purchased Gas	Formula	0
-Total PG related to Sales for Resale (Not Used)		
PG - Ultimate Customers	Formula	0
Note: It may not be appropriate to include storage and transmission expense in purchased gas		
<u>Wages and Benefits</u>		
Salaries	Pg 95, L 50 (c)	799,853,599
Pensions and Benefits	Pg 77, L 23 (b)	19,982,767
Total Wages and Benefits	Formula	819,836,366
<u>Other Expenses</u>		
Total O&M Expenses	Pg 77, L 34 (b)	307,057,897
-Total Purchased Gas	Formula	0
-Wages and Benefits	Formula	819,836,366
-Other Gains	Pg 95, L 26 (c)	0
+Other Losses	Pg 95, L 32 (c)	0
-Other Revenues (Not Used)		
Other Expenses	Formula	(512,778,469)
<u>Depreciation and Amortization</u>		395,115
<u>Fuel and PP related to Sales for Resale (Not Used)</u>		
Total PG		0
divided by Total MCFs		48,966,566
Fuel Cost per MCF		0.0000
times Sales for Resale MCFs		2,068,481.8769
Sales for Resale PG		0

COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

	Annual Report Source Page, Line (Column)	December 31, 2016
Intangible	Pg 60, L 5 (g)	\$551,028
Production		
Manufactured Gas	Pg 60, L 40 (g)	0
Natural Gas	Pg 60, L 39 (g)	0
Natural Gas Storage		
Underground Storage	Pg 61, L 57 (g)	0
Other Storage	Pg 61, L 69, 82 (g)	0
Transmission	Pg 61, L 94 (g)	165,515,177
Distribution	Pg 62, L 111 (g)	1,991,269,445
General	Pg 62, L 126 (g)	80,295,640
Gas - Purchased or Sold	Pg 62, L 128-L 129 (g)	0
Experimental - Unclassified	Pg 62, L 130 (g)	0
Gas - Stored Underground, Non-Current	Pg 95, L 1 (c)	0
Total Plant In Service	Formula	2,237,631,290
Plant Leased To Others/Property under Capital Leases	Pg 95, L 37 (c)	0
Plant Held For Future Use	Pg 95, L 39 (c)	0
Construction Work In Progress	Pg 95, L 43 (c)	0
Acquisition Adjustments	Pg 95, L 46 (c)	88,057,921
Total Gas Utility Plant	Formula	2,325,689,211
Accum. Prov. - Depr & Amort.	Pg 95, L 48 ©	0
Net Gas Utility Plant	Formula Should = FERC, Pg 201, L 15 (d)	\$2,325,689,211

SELECTED RATIOS AND STATISTICS

Number of Employees (Gas)	Pg 77, L 4	338
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