

VIA ELECTRONIC FILING

May 13, 2013

Honorable Jeffrey C. Cohen
Acting Secretary
New York State Public Service Commission
Empire State Plaza
Agency Building 3
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service

Case 12-G-0202 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service

Dear Acting Secretary Cohen:

Pursuant to the Commission's Order in the above-referenced proceedings, dated March 15, 2013, attached please find proof of publication by Niagara Mohawk Power Corporation d/b/a National Grid ("National Grid" or the "Company") of the notice of rate changes for Rate Year One. Please note that, while publication for all affected counties was made within the timeframe designated in the Commission's Order, the Company has not received all affidavits from publishers. The Company is presently waiting to receive three outstanding affidavits, which have been placed in the mail by the publishers. The Company will supplement this filing as soon as all affidavits are received.

Please contact the undersigned if you would like any further information regarding this filing.

Respectfully Submitted,

/s/ Kara J. Krueger

Kara J. Krueger

cc: Active Parties (via DMM)

AFFIDAVIT OF PUBLICATION)
State of New York) ss.:
Montgomery County)

Audie J. DiCaprio, being duly sworn states that she resides in the Town of Amsterdam, County of Montgomery, and that she is an employee of Wm. J Kline, & Sons Inc. publisher of The Recorder, a daily newspaper published in the City of Amsterdam, NY and that the notice, a printed copy of which is hereto attached, was printed in The Recorder on the following dates: 4.11.13, 4.18.13, 4.25.13, 5.2.13

Signed Audie J. DiCaprio
Subscribed and sworn to before me this 3 day of MAY, 2013

William J. Brzezicki
Notary Public
State of New York, County of Montgomery Commission expires _____

WILLIAM J. BRZEZICKI
Notary Public, State of New York
Residing in Montgomery County
Reg. No. #01BR6179378
Commission Expires Dec. 24, 20 15

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)
Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)
Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery Charge per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)
Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery Charge per kWh	\$9.31	\$9.58
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.97	(\$0.17)
Service Classification No. 3 -- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery Charge per kWh	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.61	(\$0.15)
Service Classification No. 3 -- Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery Charge per kWh	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.33	(\$0.13)
Service Classification No. 3 -- Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery Charge per kWh	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.67	(\$0.05)
Service Classification No. 3A -- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1,000.00
Distribution Delivery Charge per kWh	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.11	(\$0.13)
Service Classification No. 3A -- Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1,000.00
Distribution Delivery Charge per kWh	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.52	(\$0.13)

LEGALS

NOTICE OF Public Hearing, Budget Vote, and Election BROADALBIN-PERTH CENTRAL SCHOOL DISTRICT TOWN OF BROADALBIN COUNTY OF FULTON NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Broadalbin-Perth Central School District, Fulton County, Broadalbin, New York, will be held in the auditorium in said District on May 7, 2013 at 7:00 PM prevailing time, for the presentation of the budget document available in the District Office located at 20 Pine Street, Broadalbin, New York on April 30, 2013.

AND FURTHER NOTICE IS HEREBY GIVEN, that said vote and election will be held on May 21, 2013 between the hours of 6:00AM and 8:00PM, prevailing time, in the Broadalbin-Perth High School gym and the Broadalbin-Perth Middle School gym, at which time the polls will be opened to vote by voting machine upon the following items:

1. To adopt the annual budget of the School District for the fiscal year 2013-2014 and to authorize the requisite portion thereof to be raised by taxation on the taxable property of the District.
2. To elect 1 member of the Board of Education for a 5 year term commencing July 1, 2013 and expiring on June 30, 2018.
3. To vote on the following propositions:
 - a. Shall the Board of Education of the Broadalbin-Perth Central

LEGALS

terminating petitions shall not describe any specific vacancy upon the Board for which the candidate is nominated; must be directed to the Clerk of the District; must be signed by at least twenty-seven (27) qualified voters of the District, must state the name and residence of each signer, and, must state the name and residence of the candidate.

AND FURTHER NOTICE IS HEREBY GIVEN that applications for absentee ballots will be obtainable during school business hours from the District Clerk beginning April 22, 2013. Completed applications must be received by the District clerk at least seven (7) days before the election if the ballot is to be mailed to the voter, or the day before the election, if the ballot is to be delivered personally to the voter. Absentee ballots must be received by the District clerk no later than 5:00 PM, prevailing time, on May 21, 2013.

AND FURTHER NOTICE IS HEREBY GIVEN that a list of persons to whom absentee ballots are issued will be available for inspection to qualified voters of the District in the office of the District Clerk on and after April 22, 2013, between the hours of 8:00AM and 3:00PM on weekdays prior to the day set for the annual election and on May 21, 2013, the day set for the election. Any qualified voter present in the polling place may object to the voting of the ballot upon appropriate grounds for making his/her challenge and the rea-

Service Classification No. 3A - Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1,000.00
Distribution Delivery Charge per kWh	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.11	(\$0.13)
Service Classification No. 3A - Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1,000.00
Distribution Delivery Charge per kWh	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.52	(\$0.13)
Service Classification No. 3A - Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1,400.00	\$1,400.00
Distribution Delivery Charge per kWh	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.52	(\$0.05)
Service Classification No. 3A - Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3,172.00	\$3,500.00
Distribution Delivery Charge per kWh	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.56	(\$0.04)
Gas Rates		
Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$17.85	\$20.35
First 3 therms or less	\$0.41890	\$0.33890
Next 47 therms. per therm	\$0.06385	\$0.06385
Over 50 therms. per therm	\$0	(\$0.0325)
Temporary Deferral Recovery Credit per therm		
Service Classification No. 2 Small General Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$23.65	\$24.17
First 3 therms or less	\$0.31452	\$0.28662
Next 277 therms. per therm	\$0.18296	\$0.16673
Next 4,720 therms. per therm	\$0.05865	\$0.05345
Over 5,000 therms. per therm	\$0	(\$0.0213)
Temporary Deferral Recovery Credit per therm		
Service Classification No. 3 Large General Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$782.76	\$781.17
First 5,000 therms or less	\$0.10571	\$0.09092
Over 5,000 therms. per therm	\$0	(\$0.0111)
Temporary Deferral Recovery Credit per therm		
Service Classification No. 5 Firm Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$465.92	\$501.17
First 100 therms or less	\$0.06286	\$0.06189
Over 100 therms. per therm	\$0	(\$0.0055)
Temporary Deferral Recovery Credit per therm		
Service Classification No. 6 Large Volume Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$580.65	\$581.17
First 100 therms or less		
Service Classification No. 7 Small Volume Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$350.95	\$361.17
First 2,100 therms or less	\$0.12672	\$0.11295
Over 2,100 therms. per therm	\$0	(\$0.0107)
Temporary Deferral Recovery Credit per therm		
Service Classification No. 8 Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly Usage	\$825.65	\$881.17
First 100 therms or less	\$0.06286	\$0.06264
Next 99,900 therms. per therm	\$0.05917	\$0.05896
Next 400,000 therms. per therm	\$0.05104	\$0.05086
Over 500,000 therms. per therm		
Temporary Deferral Recovery Credit per therm		

2.To elect 1 member of the Board of Education for a 5 year term commencing July 1, 2013 and expiring on June 30, 2018.

3.To vote on the following propositions:

a.Shall the Board of Education of the Broadalbin-Perth Central School District be authorized to expend the sum of \$30,058,111 as set forth in the Budget as presented for use during the school year 2013-14 and to levy the necessary tax therefore?

b.Shall the Board of Education of the Broadalbin-Perth Central School District be (1) authorized to acquire three (3) 66 passenger school buses, one of which shall be a handicapped bus, at a maximum estimated cost not to exceed \$360,480, (2) expend such sum for such purpose, and (3) levy necessary tax therefore taking into account state aid received, to be levied and collected in annual installments in such years and in such amounts as may be determined by the Board of Education, and (4) in anticipation of the collection of such tax, issue bonds and notes of the District at one time or from time to time in the principal amount not to exceed \$360,480, and levy a tax to pay the interest on said obligations when due?

AND FURTHER NOTICE IS HEREBY GIVEN that a copy of the statement of the amount of money which will be required to fund the School District's budget for 2013-2014, exclusive of public monies, may be obtained by any resident of the District

days prior to the day set for the annual election and on May 21, 2013, the day set for the election. Any qualified voter present in the polling place may object to the voting of the ballot upon appropriate grounds for making his/her challenge and the reasons therefor known to the Inspector of Election before the close of the polls.

AND FURTHER NOTICE IS HEREBY GIVEN, that personal registration of voters is required either pursuant to §2014 of the Education Law or pursuant to Article 5 of the Election Law. If a voter has heretofore registered pursuant to §2014 of the Education Law and has voted at an annual or special district meeting within the last four (4) calendar years, he/she is eligible to vote at this election; if a voter is registered and eligible to vote under Article 5 of the Election Law, he/she is also eligible to vote at this election. All other persons who wish to vote must register at the office of the District Clerk, 20 Pine Street, Broadalbin, New York between the hours of 8:00AM and 3:00PM on weekdays.

AND FURTHER NOTICE IS HEREBY GIVEN that the register so prepared pursuant to §2014 of the Education Law will be filed in the Office of the Clerk of the School District at 20 Pine Street, Broadalbin, New York, and will be open for inspection by any qualified voter of the District beginning on May 9, 2013, between the hours of 8:00AM and 3:00PM on weekdays.

Service Classification No. 12 Distributed Generation Less than 250,000 therms per year		
Monthly Usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr. to Oct.)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov. to Mar.)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 250,000 but less than 1,000,000 therms per year		
Monthly Usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr. to Oct.)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov. to Mar.)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly Usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr. to Oct.)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov. to Mar.)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr. to Oct.)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov. to Mar.)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly Usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr. to Oct.)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov. to Mar.)	\$0.01071	\$0.01071
Demand charge per therm of MPDO	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 13 Residential Distributed Generation		
Monthly Usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection and can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to P.S.C. No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid

during business hours beginning April 30, 2013, except Saturday, Sunday or holidays, at the Administration Office, 20 Pine Street, Broadalbin, New York, and at each of the following schoolhouses: Broadalbin-Perth High School, 100 Bridge Street, Broadalbin, New York; The Learning Community at Broadalbin-Perth, 100 Bridge Street, Broadalbin, New York; Broadalbin-Perth Intermediate School, 1870 County Highway 107, Amsterdam, New York; Broadalbin-Perth Middle School, 1870 County Highway 107, Amsterdam, New York. AND FURTHER NOTICE IS HEREBY GIVEN that petitions nominating candidates for the office of member of the Board of Education shall be filed with the Clerk of said School District at her office in the Administration Building, not later than April 22, 2013, between 8:00AM and 5:00PM. Vacancies on the Board of Education are not considered separate, specific offices; candidates run at large.

time, on weekdays, and each day prior to the day set for the election, except Sunday, and the polling place(s) on the date of the vote. AND FURTHER NOTICE IS HEREBY GIVEN, that pursuant to a rule adopted by the Board of Education in accordance with §2035 and 2008 of the Education law, any referendum propositions to amend the budget, or otherwise to be submitted for voting at said election, must be filed with the Board of Education at the Administration Building located at 20 Pine Street, Broadalbin, New York, on or before April 12, 2013, at 3:00 PM prevailing time; must be typed or printed in the English language; must be directed to the Clerk of the School District; must be signed by at least twenty-seven (27) qualified voters of the District and must state the name and residence of each signer. However, the School board will not entertain any petition to place before the power of the voters to determine, or any

State of New York ss.:
City and County of Schenectady

Donna Venezio of the City of Schenectady being duly sworn says that she is Principal Clerk in the office of the Daily Gazette Co., published in the City of Schenectady and that the notice/advertisement, of which the annexed is a printed copy, has been regularly published in the Daily Gazette and/or Sunday Gazette as follows:

4 insertions April 11,18,25 & May 2, 2013

Donna Venezio

Sworn to me on this 3rd day of May 2013

LISA J. BALDWIN

COMMISSION OF DEEDS NOTARY PUBLIC

MY COMMISSION EXPIRES 8-16-2014

Lisa Baldwin

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220
ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C.
NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC
SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN
P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$18.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/	(\$5.00)
	(\$15.00)/	(\$15.00)
Distribution Delivery Charge per kWh	\$0.04208	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)
Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/	(\$5.00)
	(\$15.00)/	(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)
Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04862	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)
Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)
Service Classification No. 3 - Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)
Service Classification No. 3 - Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$438.70	\$438.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)
Service Classification No. 3 - Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)
Service Classification No. 3 A- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)
Service Classification No. 3 A- Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)
Service Classification No. 3 A- Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)
Service Classification No. 3 A- Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.68
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.08385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)
Service Classification No. 2 Small General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05885	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)
Service Classification No. 3 Large General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)
Service Classification No. 5 Firm Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$485.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)
Service Classification No. 6 Large Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17
Service Classification No. 7 Small Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)
Service Classification No. 8 Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$625.65	\$661.17
Next 99,900 therms, per therm	\$0.08286	\$0.08284
Next 400,000 therms, per therm	\$0.05917	\$0.05898
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)
Service Classification No. 12 Distributed Generation Less than 250,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 250,000 but less than 1,000,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$485.92	\$468.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 13 Residential Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to P.S.C. No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.



AFFIDAVIT OF PUBLICATION

State of New York
County of Onondaga

Melissa Hunt,
being duly sworn, deposes and says
that she is the

Accounts Receivable Bookkeeper
of Eagle Newspapers

publisher of weekly newspapers
in the County of Onondaga,
State of New York, and that a NATIONAL GRID
NOTICE was
published in the
following newspaper/s:

Baldwinsville Messenger
Eagle Bulletin
Skaneateles Press
Eagle Observer

Star-Review

On the following date/s:

April 10 AND 17, 2013

April 24 AND May 1, 2013

Melissa Hunt
SWORN 1st DAY OF May 2013

Lisa M. Congdon
Lisa M. Congdon
No. 01CO622819

Community Media Group LLC
2501 James St., Suite 100
Syracuse, New York 13206
(315) 434-8889
Fax: (315) 434-8883

Notary Public, State of New York
Qualified in Onondaga County
Commission Expires June 1, 2014



Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREET LIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013. The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kWh	\$9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.97	(\$0.17)

Service Classification No. 3 - Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kWh	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.61	(\$0.15)

Service Classification No. 3 - Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$036.70	\$ 436.70
Distribution Delivery per kWh	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.33	(\$0.13)

Service Classification No. 3 - Sub Transmission/Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kWh	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.67	(\$0.05)

Service Classification No. 3 A - Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kWh	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.11	(\$0.13)

Service Classification No. 3 A - Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kWh	\$8.33	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kWh	\$1.52	(\$0.13)

Service Classification No. 3 A - Sub Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kWh	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.52	(\$0.05)

Service Classification No. 3 A - Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kWh	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.56	(\$0.04)

Gas Rates

Service Classification No. 1 Residential

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)

Service Classification No. 8 Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05066
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

Service Classification No. 12 Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
Less than 250,000 therms per year		
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
Greater than 250,000 but less than 1,000,000 therms per year		
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
Greater than 2,500,000 therms per year		
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
Greater than 2,500,000 therms per year		
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Service Classification No. 13 Residential Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

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WARREN COUNTY AFFIDAVIT

874566

STATE OF NEW YORK:

County of Warren, ss:

Sabrina King being duly sworn,

says that (s)he is an authorized designee for Lee Enterprises, publishers of THE POST-STAR, a daily newspaper published in Glens Falls, Warren County, State of New York, and that the printed notice attached hereto was cut from the said POST-STAR. and that the said notice was published therein, namely

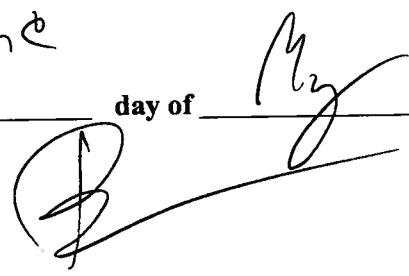
National Grid Revised Rates

April 11th, 18th, 25th, May 2nd, 2013

Signed this 2nd day of May, 2013

Sabrina King

Sworn to before me this 2nd day of May, 2013



BRIAN J. CORCORAN
Notary Public - State of New York
No. 01CO6133976
Qualified in Saratoga County
My Commission Expires Sept. 19, 2013

Thursday, May 2, 2013

001 LEGAL NOTICES

001 LEGAL NOTICES

001 LEGAL NOTICES

001 LEGAL NOTICES

001 LEGAL NOTICES

001 LEGAL NOTICES

Niagara Mohawk Power Corporation d/b/a National Grid

THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013. The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Gas Rates

Service Classification No. 1 Residential			
Monthly usage	Current Rates	Rates Effective April 1, 2013	Temporary Deferral Recovery Credit per therm
First 3 therms or less	\$17.85	\$20.95	
Next 47 therms, per therm	\$0.41890	\$0.39890	
Next 47 therms, per therm	\$0.06386	\$0.06386	
Over 50 therms, per therm	\$0	(\$0.0329)	

Service Classification No. 2 Small General Service			
Monthly usage	Current Rates	Rates Effective April 1, 2013	Temporary Deferral Recovery Credit per therm
First 3 therms or less	\$23.65	\$24.17	
Next 277 therms, per therm	\$0.31452	\$0.28662	
Next 4,720 therms, per therm	\$0.18296	\$0.18673	
Over 5,000 therms, per therm	\$0.05885	\$0.05345	
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)	

Service Classification No. 3 Large General Service			
Monthly usage	Current Rates	Rates Effective April 1, 2013	Temporary Deferral Recovery Credit per therm
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)	

Service Classification No. 1 Residential			
	Current Rates	Rates Effective April 1, 2013	Temporary Deferral Recovery Surcharge/Credit per kWh
Basic Service Charge	\$16.21	\$17.00	
Income Eligible Basic Service Credit	(\$5.00)/ (\$19.00)	(\$5.00)/ (\$19.00)	
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344	
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)	

The Post-Star, Glens Falls, N.Y.

Adirondack Gateway Council Request for Qualifications -RFQ Task 4 Infrastructure
 The Adirondack Gateway Council ("AGC", a 501 c 3 not for profit corporation organized under the laws of New York) consists of over 20 municipalities and municipal organizations formed in 2011. The three-county AGC (Warren, Washington & Northern Saratoga Counties) covers 1,900 square miles of Hudson River watershed, prime industrial & agricultural land, along with pristine portions of the lower Adirondack Mountains. Proposals will be considered from qualified organizations/firms/individuals who are regularly engaged in the business of providing the plans/services described within this RFQ, who have experience and working knowledge of infrastructure issues in upstate New York rural, game lands, who have a record of performance with this noted experience for a period of at least ten years, have sufficient financial support, firm capacity, equipment and organization to ensure that they can satisfactorily deliver the services and/or products if awarded the contract.

2211 STATE ROUTE 9, LLC, a domestic LLC, Arts. of Org. filed with the SSNY on 3/28/13, Office location: Warren County, SSNY is designated as agent upon whom process against the LLC may be served. SSNY shall mail process to: The LLC, 1454 State Rte 9, Lake George, NY 12845. General Purpose. PUB: APRIL 24, MAY 2, 9, 16, 23, 30, 2013

The purpose of this RFQ to seek qualified consultants to undertake a comprehensive and strategic Adirondack Gateway Action Plan consisting of engineering and planning recommendations that will be developed (or) that will address the issue of inadequate waste water / storm water capacity and related sanitary sewer lines for the region. *Adirondack and Task 4*

NOTICE OF ADOPTION OF LOCAL LAW NO. 6 OF 2013
 PLEASE TAKE NOTICE that on the 19th day of April, 2013, by Resolution No. 260 of 2013, the Warren County Board of Supervisors enacted Local Law No. 6 of 2013 entitled "A Local Law Amending Sections 6 and 7 of Local Law No. 9 of 2011 in Relation to Preventing the Spread of Aquatic Invasive Species in Warren County". The following constitutes an abstract of Local Law No. 6 of 2013.

Local Law No. 6 of 2013 amends Section 6 "Penalty for Violation" to modify the penalty for violation from a minimum of Five Hundred Dollars (\$500) and maximum of Five Thousand Dollars (\$5,000) to a penalty of up to Five Hundred Dollars (\$500) for a first offense and a penalty of up to One Thousand Dollars (\$1,000) for a second offense committed within a twenty-four (24) month period. Section 7 "Enforcement" is revised to add the Lake George Park Commission, New York State Department of Environmental Conservation and New York State Police as law enforcement entities with authority enforce the

Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00/ \$15.00)	(\$5.00/ \$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharges/Credit per kWh	\$0.00884	(\$0.00052)
Service Classification No. 2 Non-Demand Small General Service		
Current Rates	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04982	\$0.05136
Temporary Deferral Recovery Surcharges/Credit per kWh	\$0.01184	(\$0.00135)
Service Classification No. 2 Demand Small General Service		
Current Rates	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kWh	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharges/Credit per kWh	\$1.97	(\$0.17)
Service Classification No. 3 - Secondary Large General Service		
Current Rates	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kWh	\$9.16	\$9.40
Temporary Deferral Recovery Surcharges/Credit per kWh	\$1.61	(\$0.15)
Service Classification No. 3 - Primary Large General Service		
Current Rates	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kWh	\$7.44	\$7.64
Temporary Deferral Recovery Surcharges/Credit per kWh	\$1.33	(\$0.13)

First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)
Service Classification No. 6 Firm Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.09296	\$0.09189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0056)
Service Classification No. 6 Large Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17
Service Classification No. 7 Small Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11265
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)
Service Classification No. 8 Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$925.65	\$981.17
Next 99,900 therms, per therm	\$0.08296	\$0.08264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05096
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)
Service Classification No. 12 Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.85	\$148.17

with primary focus on the Glens Falls Waste Water Treatment Plant and Washington County Sewer District No. 2 Waste Water Facilities.

The AGC is committed to a policy of equal opportunity and does not discriminate against vendors on the basis of age, sex, sexual orientation, race, color, creed, religion, ethnicity, national origin, disability, marital status, familial status, veteran status or any other basis protected under federal, state and local laws, regulations and ordinances. To request an complete RFQ contact: Ed Battistone, CEO Adirondack Gateway Council, 42 Ridge Street, Glens Falls NY 12801, efc@nycapd.com 518 761-3933 RFQ DUE DATE is Monday May 20, 2013 3PM.

PUB: APRIL 26, MAY 2, 2013

ATTENTION MINORITY and WOMEN OWNED BUSINESSES: U.W. MARX, INC., Troy, NY will be submitting a bid as a General Contractor for the Bolton Pre-12 Facility Capital Improvement Project on Tuesday May 7, 2013 at 1:00PM. All applicants will be afforded equal employment opportunities without regard to race, creed, color, national origin, sex, age, disability or marital status. Plans may be viewed at our office or via our online planroom. Please contact us at (518) 272-2541 for further information.

U.W. Marx is an equal opportunity employer. MAY 1, 2, 3, 2013

Fort Edward Union Free School District
Notice is hereby given that a Budget Hearing will be held on May 14, 2013 at 6:30 PM in the Board room for the discussion of the 2012-2013 spending plan as authorized by the Education Law. On May 21, 2013 the voters of the District will vote upon the Annual Budget and candidates for Board of Education. The vote will take place between the hours of 12:00 PM and 8:00 PM in the Elementary School Foyer at the Fort Edward Union Free School. Notice is also given that a copy of the statement of the amount of

Local Law.
A complete copy of Local Law No. 6 of 2013 may be obtained through the office of the Clerk of the Board of Supervisors, Warren County Municipal Center, 1340 State Route 9, Lake George, New York 12945 or by calling (518) 761-8555.
BY ORDER OF THE BOARD OF SUPERVISORS
JOAN SAUNDERS, CLERK
PUB: APRIL 25, MAY 2, 2013

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION, ARGYLE CENTRAL SCHOOL DISTRICT COUNTY OF WASHINGTON, NEW YORK
NOTICE IS HEREBY GIVEN that a public hearing of the qualified voters of the Argyle Central School District, Washington County, New York, will be held in the school library in said District on Thursday, May 9, 2013 at 7:00 PM, E.D.S. 1, for the presentation of the budget. The budget will be available for review on May 7, 2013 at the Argyle Central School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Argyle Central School District, Washington County, New York, will be held in the atrium of the Argyle Central School in said District on Tuesday, May 21, 2013 at 8:30 PM, E.D.S. 1, for the transaction of such business as is authorized by the Education Law.

AND FURTHER NOTICE IS HEREBY GIVEN that said vote and election will be on Tuesday, May 21, 2013 between the hours of 12:00 PM (Noon) and 8:30 PM, E.D.S. 1, in the atrium at Argyle Central School, at which time the polls will be opened to voting by ballot upon the following terms:

1. To adopt the annual budget of the School District for the fiscal year 2013-2014 and to authorize the requisite portion thereof to be raised by taxation on the taxable property of the District.

2. To elect one (1) member of the Board for a five (5) year term commencing July 1, 2013 and expiring on June 30, 2018 and to succeed Robert Hunstman, whose term expires on June 30, 2013.

Service Classification No. 3 - Sub Transmission/Transmission Large General Service		
Current Rates	Rates Effective April 1, 2013	
\$665.23	\$665.23	
\$2.44	\$2.66	
\$0.67	(\$0.05)	
Service Classification No. 3 A- Secondary Large General Service		
Current Rates	Rates Effective April 1, 2013	
\$902.00	\$1000.00	
\$9.38	\$8.83	
\$1.11	(\$0.13)	
Service Classification No. 3 A- Primary Large General Service		
Current Rates	Rates Effective April 1, 2013	
\$902.00	\$1000.00	
\$8.36	\$8.63	
\$1.52	(\$0.13)	
Service Classification No. 3 A- Sub Transmission Large General Service		
Current Rates	Rates Effective April 1, 2013	
\$1400.00	\$1400.00	
\$9.20	\$3.33	
\$0.52	(\$0.05)	
Service Classification No. 3 A- Transmission Large General Service		
Current Rates	Rates Effective April 1, 2013	
\$3172.00	\$3500.00	
\$2.59	\$2.66	
\$0.56	(\$0.04)	

First 3 therms or less	\$147.85	\$149.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.09429	\$0.09429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 250,000 but less than 1,000,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.82	\$468.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.85	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05940	\$0.05940
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.85	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845

Notice is also given that a copy of the statement of the amount of money which will be required for the ensuing year for school purposes, exclusive of public monies, may be obtained by any taxpayer in the district during the seven (& days immediately preceding the Budget Hearing, except Saturdays, Sundays or holidays, at the Central Office between the hours of 8:00 AM to 3:00 PM.

Notice is also given that petitions, nominating candidates for the Board of Education, may be obtained at the High School Office between the hours of 8:00 AM and 3:30 PM Monday through Friday. Such petitions shall be directed to the Clerk of the School District, shall be signed by at least 25 qualified voters of the District, shall state the residence of each signer, shall state the name and residence of the candidate and whether such candidates are nominated for full terms for the un-expired portion of such term and shall state the specific office for which a candidate is nominated. Each petition shall be filed with the Clerk of the School District no later than the 30th day (this includes Saturdays, Sundays, and Holidays) preceding the school election at which the candidates are nominated to be elected. Last date for filing of petitions will be April 22, 2013. The following vacancy is to be filed on the Board of Education.

1. Term- Five Years- Name of last incumbent- Charles Pidgeon.
 2. Term- Five Years- Name of last incumbent- Melissa Tyler

PROPOSITION 1
 Resolved, that the Board of Education of the Fort Edward Union Free School District, Town of Fort Edward, in the County of Washington, is authorized to expend \$10,407,825.00 for fiscal year 2013-2014.

Melinda J. Gregory
 District Clerk
 PUB: APRIL 4, 16,
 MAY 2, 21, 2013

Notice is hereby given that an order entered by the Supreme Court Warren County, on the 26th day of April, 2013, bearing Index No. 98636, a copy of which may

whose term expires on June 30, 2013.
 3. To appropriate monies to the Artye Free Library and to authorize the requisite portion thereof to be raised by taxation on the taxable property of the District.

AND FURTHER NOTICE IS HEREBY GIVEN that a copy of the statement of the amount of money which will be required to fund the School District's budget for 2013-2014, exclusive of public monies, may be obtained by any resident of the District during business hours beginning Tuesday, May 7, 2013 at the Artye Central School.

AND FURTHER NOTICE IS HEREBY GIVEN that petitions nominating candidates for the office or member of the Board of Education shall be filed with the Clerk of said School District at his office in the School, not later than Monday, April 22, 2013. Each petition shall be directed to the Clerk of the District and shall be signed by at least twenty-five (25) qualified voters of the District, must state the name and residence of the candidate and shall describe the specific vacancy for which the candidate is nominated, including the length of the term of office and the name of the last incumbent.

AND FURTHER NOTICE IS HEREBY GIVEN that applications for absentee ballots (where applicable) will be obtainable between the hours of 8:00 AM and 3:00 PM Monday through Friday, except holidays, from the District Clerk. Completed applications must be received by the District clerk at least seven (7) days before the election if the ballot is to be mailed to the voter, or the day before the election, if the ballot is to be delivered personally to the voter. Absentee ballots must be received by the District Clerk not later than 5:00 PM, prevailing time, on Tuesday, May 21, 2013.

A list of persons to whom absentee ballots are issued will be available for inspection to qualified voters of the District in

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection and pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to P.S.C. No. 219 Gas are available for public inspection and pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid
 PUB: APRIL 11, 18, 25, MAY 2, 2013

Over 3 terms, per term (Nov to May)	\$0.01071	\$0.01071
Demand charge per term of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per term	\$0	(\$0.0053)
Service Classification No. 13 Residential Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 terms or less	\$25.94	\$27.46
Over 3 terms, per term	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per term	\$0	(\$0.0290)



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be examined at the office of the clerk, located at the Warren County Clerk's Office, Warren County Municipal Center, 1340 State Route 8, Lake George, New York, grants me the right to assume the name Morgan Althoff. My present address is 2 Sweetbriar Lane, Queensbury, New York 12904. The date of my birth is June 7, 1947. My present name is Sharon Barry,
 PUB: MAY 2, 2013

and after May 16, 2013, between the hours of 9:00 AM and 3:00 PM on weekdays prior to the day set for the annual election and on May 21, 2013, the day set for the election, and said list will be posted at the polling place at the election. Any qualified voter present in the polling place may object to the voting of the ballot upon appropriate grounds for making further challenge and the reasons therefore known to the Inspector of Election before the close of the polls.
AND FURTHER NOTICE IS HEREBY GIVEN, that the qualified voters of the School District shall be entitled to vote at said annual vote and election. A qualified voter is one who is (1) a citizen of the United States of America, (2) sixteen years of age or older, and (3) resident within the School District for a period of thirty (30) days next preceding the annual vote and election. The School District may require all persons offering to vote at the budget vote and election to provide one form of proof of residency pursuant to Education Law 2018-5. Such form may include a driver's license, a non-driver identification card, a utility bill, or a voter registration card. Upon offer of proof of residency, the School District may also require all persons offering to vote to provide their signature, printed name and address.
RONALD BLACK, CLERK OF THE DISTRICT
 PUB: APRIL 4, 18, MAY 2, 16

THE POST-STAR CLASSIFIEDS
 761-6090

Distribution Delivery per KW	\$7.44	37.0%
Temporary Deferral Recovery	\$1.33	(\$0.13)
Surcharge/Credit per KW		
Less than 250,000 kWh per year	Current Rates	Rates Effective April 1, 2013
Monthly usage		

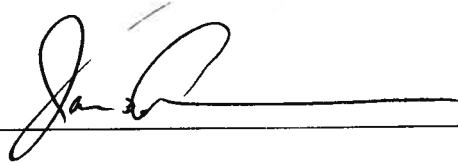
12:00 PM and 5:00 PM at the Elementary School Foyer at the
 expiring on the day of the
 succeed Robert Humiston.


STATE OF NEW YORK } ss:
County of Fulton }

James D. Cornell, being duly sworn, says that he is the Business Manager of THE LEADER-HERALD, a daily newspaper, printed and published in the City of Gloversville, County of Fulton, and State of New York; that the Report of Notice, a printed copy of which is hereunto annexed, was published in said newspaper as follows, viz: On:

April 11, 18, 25 & May 2, 2013

Subscribed and sworn to before me this }
2nd day of May, 2013 }




Notary Public, Fulton County, N.Y.

Notary Public
Marlon E. Barber
01BA6080447
Fulton County, State of New York
Commission Expires 9-16-14

1000 - Legal Notices

1000 - Legal Notices

1000 - Legal Notices

1000 - Legal Notices

1000 - Legal Notices

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1000 - Legal Notices

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Gas Rates

Service Classification No. 1 Residential		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service		
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Service Classification No. 1C Time of Use Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)

Service Classification No. 3 – Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 – Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)

Service Classification No. 8 Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

**Service Classification No. 12 Distributed Generation
Less than 250,000 therms per year**

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

**Service Classification No. 12 Distributed Generation
Greater than 250,000 but less than 1,000,000 therms per year**

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

**Service Classification No. 12 Distributed Generation
Greater than 1,000,000 but less than 2,500,000 therms per year**

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A- Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A- Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A- Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 or P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection and can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to P.S.C. No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid.

APR - 31 4/11, 4/18, 4/25, 5/2

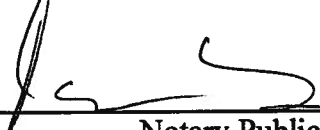
AFFIDAVIT OF PUBLICATION

STATE OF NEW YORK
COUNTY OF COLUMBIA
CITY OF HUDSON

Tara Buffa of
The City of Hudson, County of Columbia and State Of New York, bring duly sworn
deposes and says the he/she is a principal clerk of Hudson Register Star, a daily
newspaper, printed and published in the City of Hudson, County of Columbia and State
of New York, and that the notice, of which the annexed is a printed copy, has been duly
and regularly published in said newspaper: in each week for 4. successive week(s),
said publication commencing on the 11 day of April, 2013.

Tara Buffa
Principal Clerk

Sworn to me before this 2nd day of May, 2013.


Notary Public, Columbia County, NY

M _____
20 _____

TAMMI L. ULLRICH
Notary Public, State of New York
Reg. No. 01UL6096910
Qualified in Columbia County
Commission Expires August 11, 2015

HUDSON REGISTER STAR
A Division of Hudson Catskill Newspapers
364 Warren St, Hudson, NY 12534 (518)828-1616

4/11/13	4col x 21.5	Ad ran in the Register Star on pg. A-9.	
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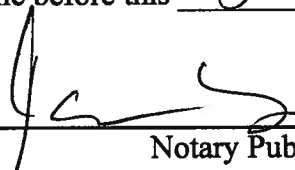
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CITY OF HUDSON

Tara Bulla of
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of New York, and that the notice, of which the annexed is a printed copy, has been duly
and regularly published in said newspaper: in each week for 43 successive week(s),
said publication commencing on the 418 day of April, 20 13.

Tara Bulla
Principal Clerk

Sworn to me before this 2nd day of May, 20 13.


Notary Public, Columbia County, NY

M _____
20 _____

TAMMI L. ULLRICH
Notary Public, State of New York
Reg. No. 01UL6096910
Qualified in Columbia County
Commission Expires August 11, 20 15

HUDSON REGISTER STAR
A Division of Hudson Catskill Newspapers
364 Warren St, Hudson, NY 12534 (518)828-1616

4/18/13.	4col x 21.5"	Ad Run in the Register Star on Pg. A-11	
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AFFIDAVIT OF PUBLICATION

STATE OF NEW YORK
COUNTY OF COLUMBIA
CITY OF HUDSON

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of New York, and that the notice, of which the annexed is a printed copy, has been duly
and regularly published in said newspaper: in each week for 2 successive week(s),
said publication commencing on the 25 day of April, 2013.

Tara Buffa
Principal Clerk

Sworn to me before this 2nd day of May, 2013.

[Signature]
Notary Public, Columbia County, NY

M _____
20 _____

TAMMI L. ULLRICH
Notary Public, State of New York
Reg. No. 01UL6096910
Qualified in Columbia County
Commission Expires August 11, 2015

HUDSON REGISTER STAR
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364 Warren St, Hudson, NY 12534 (518)828-1616

4/25/13	4cd x 21.5	Ad ran in the Register Star on Page A-9.	
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COUNTY OF COLUMBIA
CITY OF HUDSON

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of New York, and that the notice, of which the annexed is a printed copy, has been duly
and regularly published in said newspaper: in each week for 1 successive week(s),
said publication commencing on the 2 day of May, 2013.

Tara Bulla
Principal Clerk

Sworn to me before this 2nd day of May, 2013.

[Signature]
Notary Public, Columbia County, NY

M _____
20 _____

TAMMI L. ULLRICH
Notary Public, State of New York
Reg. No. 01UL6096910
Qualified in Columbia County
Commission Expires August 11, 2015

HUDSON REGISTER STAR
A Division of Hudson Catskill Newspapers
364 Warren St, Hudson, NY 12534 (518)828-1616

5/2/13	4colx2.5"	Ad ran in the Register Star on pg- A-9.	
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Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

	Current Rates	Rates Effective - April 1, 2013
Service Classification No. 1 Residential		
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)
Service Classification No. 1C Time of Use Residential		
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)
Service Classification No. 2 Non-Demand Small General Service		
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)
Service Classification No. 2 Demand Small General Service		
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)
Service Classification No. 3 - Secondary Large General Service		
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)
Service Classification No. 3 - Primary Large General Service		
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)
Service Classification No. 3 - Sub Transmission/Transmission Large General Service		
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)
Service Classification No. 3 A- Secondary Large General Service		
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)
Service Classification No. 3 A- Primary Large General Service		
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)
Service Classification No. 3 A- Sub Transmission Large General Service		
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)
Service Classification No. 3 A- Transmission Large General Service		
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Monthly usage	Current Rates	Rates Effective - April 1, 2013
Service Classification No. 1 Residential		
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)
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First 3 therms or less	\$23.65	\$24.17
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Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)
Service Classification No. 5 Firm Delivery Service		
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)
Service Classification No. 6 Large Volume Delivery Service		
First 100 therms or less	\$580.65	\$581.17
Service Classification No. 7 Small Volume Delivery Service		
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)
Service Classification No. 8 Delivery Service		
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)
Service Classification No. 12 Distributed Generation - Less than 250,000 therms per year		
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation - Greater than 250,000 but less than 1,000,000 therms per year		
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)
Service Classification No. 12 Distributed Generation - Greater than 1,000,000 but less than 2,500,000 therms per year		
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation - Greater than 2,500,000 therms per year		
First 3 therms or less		
Over 3 therms, per therm (Apr to Oct)	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Nov to Mar)	\$0.00845	\$0.00845
Demand charge per therm of MPDQ	\$0.01071	\$0.01071
Temporary Deferral Recovery Credit per therm	\$0.86534	\$0.86534
	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation		
First 3 therms or less		
Over 3 therms, per therm	\$28.94	\$27.46
Temporary Deferral Recovery Credit per therm	\$0.03914	\$0.03914
	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to PSC No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid

AFFIDAVIT

The Palladium-Times
140 W. First Street
Oswego, NY 13126
Phone (315) 343-3800 Fax (315) 343-0273

Date: 5/6/13

National Grid
c/o Jennifer Tang
Regulation & Pricing Department - 14W
One Metrotech Center
Brooklyn, NY 11201

Ad#	Text	Start	Stop	Days	Amount
#999	Rate Case April 2013	4/11/13	5/2/13	4	\$1860

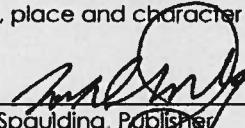
State of New York,
County of Oswego,
THE PALLADIUM-TIMES
May 6, 2013

SS.

AFFIDAVIT OF PUBLICATION

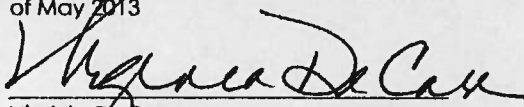
Personally appeared before the undersigned,
a Notary Public, etc. within and for said County and State,
Jon Spaulding, Publisher of
The Palladium-Times, a daily newspaper in the city of
Oswego, County of Oswego, State of New York, who
Being duly sworn, states on oath that the
Notice of which the annexed is a copy
was published in said newspaper for:
4 time(s), in the issues bearing date(s) of
4/11/13, 4/18/13, 4/25/13, 5/2/13

Affiant is not interested in the subject matter
of the aforesaid notice or advertisement, and
all allegations in the foregoing statement as to
time, place and character of the publication are
true.



Jon Spaulding, Publisher

Sworn to and subscribed before me this 6th day
of May 2013



Virginia DeCare
Notary Public
Commission Expires September 25, 2014

Notary Public
County Of Oswego
Virginia DeCare
01DE6152646
My Commission Expires 09 / 25 / 14

Shipley sentenced to time served on robbery

By ANDREW POOLE
apool@paltimes.com

OSWEGO — A man accused of stealing three 99-cent 50 milliliter bottles of vodka from a local liquor store and injuring another person in the process was sentenced to time served and probation Wednesday.

Judge Donald Todd sentenced James Shipley to time served and five years of probation Wednesday after the Oswego man entered a guilty plea in February to a single count of third-degree robbery, a class D felony. Shipley has been incarcerated in the Oswego County Correctional Facility since being arrested Jan. 17.

Shipley, 21, was charged with second-degree robbery, a class C felony, and third-degree assault Jan. 17 after he allegedly entered Paula's Liquor Store in Oswego and attempted to purchase liquor.

According to a statement from a store employee, Shipley was visibly intoxicated when he first entered the establishment at 5 p.m. Shipley was informed that the store would not sell alcohol to him because he appeared intoxicated.

He returned to the store two hours later and was told the same thing, said the employee.

Shipley then allegedly grabbed multiple small bottles of liquor and exited the store. Another witness pursued him and was thrown to the ground.

Shipley walked away, but then returned to further confront his pursuer.

"The male then brought one of his feet back real far, like he wound up, and kicked me in the stomach very hard toe first," said the witness.

Shipley was reportedly unarmed during the incident and was later identified by one of the victims.

Oswego Police officers arrested Shipley shortly after the incident occurred.

Officials from the Oswego County Sheriff's Office said Shipley was released from the jail Wednesday.

Drug suspects transferred to judicial diversion

Two men facing felony drug charges in unrelated investigations were transferred to judicial diversion after requesting drug and alcohol evaluations Wednesday in Oswego County Court.

Alleged drug dealer Ryan Hilton, 28, of Oswego, is charged with third- and fourth-degree criminal possession of a controlled sub-

stance, class B and C felonies, and a marijuana violation after he was allegedly caught with heroin Nov. 27 in the city of Oswego.

City police initiated a traffic stop near Bunner Street on Nov. 25, and allegedly found Hilton to be in possession of 44 bags of heroin and a small amount of marijuana.

The heroin weighed approximately 15 grams, according to court documents, while police recovered approximately 2.8 grams of marijuana.

Hilton appeared in court Wednesday with attorney James Eby before Judge Walter Hafner and requested a drug and alcohol evaluation.

Later Wednesday,

Johannan Delgado, 26, of Syracuse appeared before Todd and requested an evaluation and transfer to judicial diversion.

Delgado is charged with third- and fifth-degree criminal possession of a controlled substance, class B and D felonies.

Delgado was arrested March 12 in the city of Oswego, with 11 bags of crack cocaine allegedly secreted within his buttocks, according to court records.

Police recovered approximately 4.1 grams of crack cocaine, according to court documents.

Still no resolution in Guyette case

Court officials failed to reach a resolution Wednesday in a case involving a 21-year-old who trashed his father's house after a bank foreclosed on the property.

Fulton resident Justin Guyette appeared in Oswego County Court with new attorney Sal Lanza on Wednesday, but did not enter a plea to the reduced charge of third-degree criminal mischief, a class E felony. Lonnie Dorsey previously represented Guyette.

Hafner removed the case from the court calendar after Guyette did not enter a plea.

Guyette is facing a charge of second-degree criminal mischief after he allegedly damaged the house at 500 Red Schoolhouse Road in Fulton, causing more than \$23,000 in damage, according to court officials.

The Oswego County District Attorney's Office is asking for \$18,113.19 in restitution.

Guyette told police in a statement that he became angry when Empower Federal Credit Union was foreclosing on the property and that he began destroying parts of the house.

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New physician



Martin Waldron, MD

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We would like to welcome Martin F. Waldron, MD as the Medical Director for the Central Square Urgent Care Center.

Dr. Waldron is a Board-Certified Family Practice Physician. He has experience working at urgent care centers and emergency rooms operated by the Mayo Clinic. He also previously had his own private practice.

In addition, Dr. Waldron will occasionally provide care in Oswego Hospital's ER.

MEDICAL SCHOOL
M.D. Lewis Katz
University of Maryland School of Medicine, Baltimore, Md., U.S.A.

RESIDENCY
Family Practice Residency at the Mayo Clinic, Rochester, Minn.



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Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CABES 12-E-0201 AND 12-G-0202.

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The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

ELECTRIC RATES

Service & Location	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$10.00	\$10.00
Energy Charge	\$0.08	\$0.08
Power Factor Charge	\$0.00	\$0.00
Temporary Deferral Recovery Surcharge/Credit	\$0.00	\$0.00

GAS RATES

Service & Location	Current Rates	Rates Effective April 1, 2013
Monthly Charge	\$10.00	\$10.00
Energy Charge	\$0.00	\$0.00
Temporary Deferral Recovery Surcharge/Credit	\$0.00	\$0.00

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

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Niagara Mohawk Power Corporation d/b/a National Grid

The Post-Standard

PROOF OF PUBLICATION

State of New York, County of Onondaga ss. Pamela Gallagher, of the City of Syracuse, in said County, being duly sworn, doth depose and says: this person is the Principal Clerk in the office of THE POST-STANDARD, a public newspaper, published in the City of Syracuse, Onondaga County, New York and that the notice, is an accurate and true copy of the ad as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following days, viz.:

Advertiser: NATIONAL GRID

Reference #: 0000435918

PO #:

Product: Post-Standard-Full Run

Start Date: 04/11/2013

End Date: 05/02/2013

Insertions: 4

Run Dates: 04/11/2013, 04/18/2013, 04/25/2013,
05/02/2013

Pamela Gallagher

Pamela Gallagher
Principal Clerk

Subscribed and Sworn to before me, this 05/02/2013

Noreen M. Barrington

NOREEN M. BARRINGTON
Notary Public, State of New York
Qualified in Onondaga Co. No. 5004966
Commission Expires Nov. 30, 19~~2013~~ 2014

NOTARY PUBLIC, ONONDAGA COUNTY, NY Commission Expires

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

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Electric Rates

Service Classification No. 1 Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)

Service Classification No. 3 - Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 - Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 - Sub Transmission/Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A- Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A- Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A- Sub Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A- Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery		

Surcharge/Credit per kW	\$0.56	(\$0.04)
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Gas Rates

Service Classification No. 1 Residential

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)

Service Classification No. 8 Delivery Service

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

Service Classification No. 12 Distributed Generation
Less than 250,000 therms per year

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation
Greater than 250,000 but less than 1,000,000 therms per year

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation
Greater than 1,000,000 but less than 2,500,000 therms per year

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation
Greater than 2,500,000 therms per year

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation

Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

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Niagara Mohawk Power Corporation d/b/a National Grid

**State of New York
County of Oneida** }

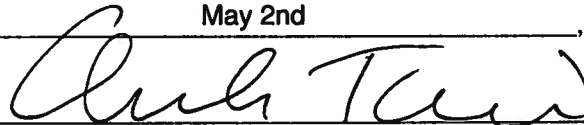
ss:

I, Amanda Trainham,
being sworn, says she is, and during the time hereinafter mentioned, was Legal
Advertising Representative of the DAILY SENTINEL, a newspaper printed
and published in the County of Oneida, aforesaid; and that the
annexed printed Notice was inserted and published in said Newspaper
once/ commencing

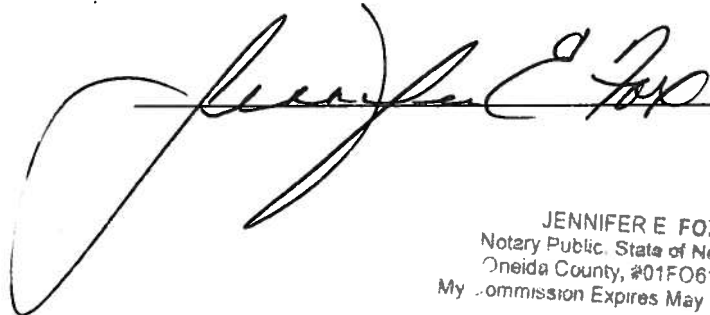
on the 11th day of April, 20 13

to wit: April 11th, 18th, 25th, May 2nd, 2013

May 2nd, 20 13



Sworn to before me this 2nd day of May, 20 13

 Notary Public

JENNIFER E FOX
Notary Public, State of New York
Oneida County, #01FO6149276
My Commission Expires May 10, 20 14

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREET-LIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

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Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Gas Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		

Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)

Service Classification No. 3 -- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)

Service Classification No. 3 – Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A– Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A– Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 8 Delivery Service		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

Service Classification No. 12 Distributed Generation Less than 250,000 therms per year		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 250,000 but less than 1,000,000 therms per year		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
	Current Rates	Rates Effective April 1, 2013
Monthly usage		
First 100 therms or less	\$1,400.65	\$1,401.17
Next 400,000 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216

	Current Rates	April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A- Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A- Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214

Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to PSC No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas

Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid

AFFIDAVIT OF PUBLICATION

STATE OF NEW YORK,
Rensselaer County,
City of Troy.

ss:

Brea Beck residing in Troy, New York, being duly sworn, deposes and says that she is the Regional Legal Clerk of **21st Century Media Newspaper, LLC** a Corporation duly organized under the laws of the State of New York; that said Corporation is the publisher of **The Record**, a daily newspaper printed and published in the City of Troy, County of Rensselaer and State of New York, and that the notice of which the annexed is a printed copy, has been regularly published in **The Record**

ONCE WEEKLY for FOUR WEEKS

Commencing on the **11th** day of **April, 2013**

to wit: **April 11, 2013, April 18, 2013, April 25, 2013 and May 2, 2013**

Brea Beck

Sworn to before me this
2nd day of May, 2013:

Debra A. Beck
Notary Public

DEBRA A. BECK
Notary Public, State of New York
01BE607222
Qualified in Rensselaer County 14
Commission Expires April 01, 20__

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/ Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/ Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/ Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$9.31	\$9.58
Temporary Deferral Recovery Surcharge/ Credit per kWh	\$1.97	(\$0.17)

Service Classification No. 3 – Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/ Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/ Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A– Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/ Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A– Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/ Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A– Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33

Gas Rates

Service Classification No. 1 Residential		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service		
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Service Classification No. 8 Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

Service Classification No. 12 Distributed Generation Less than 250,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 250,000 but less than 1,000,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

LEGAL NOTICE**Niagara Mohawk Power Corporation
d/b/a National Grid**

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, P.S.C. NO. 214 STREETLIGHTING, and P.S.C. NO. 219 GAS TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASES 12-E-0201 AND 12-G-0202.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Gas Rates

Service Classification No. 1 Residential		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$17.85	\$20.35
Next 47 therms, per therm	\$0.41890	\$0.33890
Over 50 therms, per therm	\$0.06385	\$0.06385
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0325)

Service Classification No. 2 Small General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$23.65	\$24.17
Next 277 therms, per therm	\$0.31452	\$0.28662
Next 4,720 therms, per therm	\$0.18296	\$0.16673
Over 5,000 therms, per therm	\$0.05865	\$0.05345
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0213)

Service Classification No. 3 Large General Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 5,000 therms or less	\$782.76	\$781.17
Over 5,000 therms, per therm	\$0.10571	\$0.09092
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0111)

Service Classification No. 5 Firm Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$465.92	\$501.17
Over 100 therms, per therm	\$0.06286	\$0.06189
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0055)

Service Classification No. 6 Large Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$580.65	\$581.17

Service Classification No. 7 Small Volume Delivery Service		
Monthly usage	Current Rates	Rates Effective April 1, 2013

Service Classification No. 1C Time of Use Residential

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$9.31	\$9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)

Service Classification No. 3 – Secondary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 – Primary Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Monthly usage

	Current Rates	Rates Effective April 1, 2013
First 2,100 therms or less	\$350.95	\$361.17
Over 2,100 therms, per therm	\$0.12672	\$0.11295
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0107)

Service Classification No. 8 Delivery Service

	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$825.65	\$881.17
Next 99,900 therms, per therm	\$0.06286	\$0.06264
Next 400,000 therms, per therm	\$0.05917	\$0.05896
Over 500,000 therms, per therm	\$0.05104	\$0.05086
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0045)

Service Classification No. 12 Distributed Generation

Less than 250,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$147.65	\$148.17
Over 3 therms, per therm (Apr to Oct)	\$0.05074	\$0.05074
Over 3 therms, per therm (Nov to Mar)	\$0.06429	\$0.06429
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation

Greater than 250,000 but less than 1,000,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$465.92	\$466.44
Over 3 therms, per therm (Apr to Oct)	\$0.04522	\$0.04522
Over 3 therms, per therm (Nov to Mar)	\$0.05728	\$0.05728
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 12 Distributed Generation

Greater than 1,000,000 but less than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 100 therms or less	\$1,400.65	\$1,401.17
Next 499,900 therms, per therm (Apr to Oct)	\$0.04216	\$0.04216
Next 499,900 therms, per therm (Nov to Mar)	\$0.05340	\$0.05340
Over 500,000 therms, per therm (Apr to Oct)	\$0.03615	\$0.03615
Over 500,000 therms, per therm (Nov to Mar)	\$0.04578	\$0.04578
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 3 A- Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A- Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A- Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A- Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Service Classification No. 12 Distributed Generation Greater than 2,500,000 therms per year		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$1,400.65	\$1,401.17
Over 3 therms, per therm (Apr to Oct)	\$0.00845	\$0.00845
Over 3 therms, per therm (Nov to Mar)	\$0.01071	\$0.01071
Demand charge per therm of MPDQ	\$0.86534	\$0.86534
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0053)

Service Classification No. 13 Residential Distributed Generation		
Monthly usage	Current Rates	Rates Effective April 1, 2013
First 3 therms or less	\$26.94	\$27.46
Over 3 therms, per therm	\$0.03914	\$0.03914
Temporary Deferral Recovery Credit per therm	\$0	(\$0.0290)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220 and per Rule 20 of P.S.C. No. 219.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202. Copies of the amendments to P.S.C. No. 219 Gas are available for public inspection and can be obtained by writing National Grid, Gas Pricing Department, One MetroTech Center, 14th Floor, Brooklyn, New York 11201.

Niagara Mohawk Power Corporation d/b/a National Grid

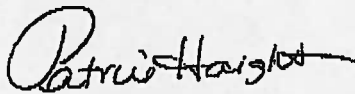
OD: 04/11, 04/18, 04/25, 05/02/13

Affidavit of Publication

State of New York }
 }
 County of Genesee } ss.:

The undersigned is the authorized publisher of "The Daily News", a daily newspaper published in Batavia, New York. A notice regarding National Grid Filing of Revised Rates was published in said newspaper once in each week for 4 weeks, commencing on April 11, 2013 and ending on May 2, 2013. The text of the notice as published in said newspaper is as set forth below, or in the annexed exhibit. This newspaper has been designated by the Clerk as a newspaper of record for the following counties for this purpose:

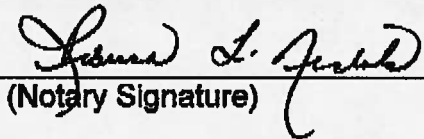
Genesee X
 Orleans
 Wyoming
 Livingston
 Monroe



Patrice Haight
 Authorized Designee of Tom Turnbull, Publisher of the Daily News

Subscribed and sworn to before me,

This 3rd day of May, 2013.



 (Notary Signature)

REBECCA L. NICHOLS
 Notary Public, State of N.Y., Genesee Co.
 My Commission Expires January 31, 2015

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY and P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

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Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.97	(\$0.17)

Service Classification No. 3 – Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 – Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A– Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A– Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A– Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A– Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202.

THE BUFFALO NEWS

-Affidavit-

Marcy Lombardo of the City of Buffalo, New York, being duly sworn, deposes and says that he/she is Principal Clerk of THE BUFFALO NEWS INC., Publisher of THE BUFFALO NEWS, a newspaper published in said city, that the notice of which the annexed printed slip taken from said newspaper is a copy, was inserted and published therein 4 times, the first insertion being on **04/11/2013** and the last insertion being on **05/02/2013**

Marcy Lombardo

Dates Ad Ran:

Buffalo News (P1) 04/11/13
Buffalo News (P1) 04/18/13
Buffalo News (P1) 04/25/13
Buffalo News (P1) 05/02/13

Sworn to before me this 2nd day of, May 2013

Lori A. Nieves
Notary Public, Erie County, New York

LORI A. NIEVES
Notary Public, State of New York
Qualified in Erie County
My Commission Expires 05/24/15

751 Articles of Incorporation

751 Articles of Incorporation

761 Public Finances & Taxation

768 Rate Adjustments

768 Rate Adjustments

768 Rate Adjustments

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 768 Meetings
 769 Planning & Land Use
 760 Probates
 761 Public Finances & Taxation
 762 Purchasing & Procurement
 763 Summons
 764 Misc. Notices
 768 Adoptions
 766 Bids & Proposals

Notice of formation of Northern Daji, L.P. a Domestic Limited Partnership; Articles of Organization filed with the Secretary of State of New York on Feb.5, 2013. New York office location is 7541 Ellicott Rd. West Falls, NY 14170, Erie County. Secretary of State is designated as agent upon whom process against the L.P. may be served. Secretary of State shall mail a copy of any process against the L.P. served him/her to: 7541 Ellicott Rd. West Falls, NY 14170. Latest date to dissolve is December 31, 2012. Purpose: Equities holding.

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NOTICE OF ANNUAL SCHOOL DISTRICT PUBLIC HEARING AND VOTE

NOTICE IS HEREBY GIVEN, that the Annual School District Vote of the Orchard Park Central School District (the "District"), Erie County, New York will be held on Tuesday, May 21, 2013 from 7:00 o'clock a.m. prevailing time to 9:00 o'clock p.m. prevailing time in the Orchard Park High School, 4040 Baker Road, Orchard Park, New York, for the purposes of electing three (3) members of the Board of Education, voting on the budget of the District for the 2013-14 fiscal year and one (1) other proposition, and transacting such other business as is authorized by law.

TAKE FURTHER NOTICE, that the election of members of the Board of Education shall be held to fill three (3) at-large positions on the Board. The candidates receiving the two highest vote totals shall each be elected to three-year terms (commencing July 1, 2013 and ending June 30, 2016) to fill the vacancies created by the expiration, on June 30, 2013, of the terms of Mrs. Donna Omar and Mrs. Natalie Schaffer. The candidate receiving the third highest vote total shall be elected to fill the remaining unexpired term of Mr. Alfred McClymonds due to his resignation from the board, which term shall commence May 21, 2013 and end June 30, 2015.

TAKE FURTHER NOTICE, that all candidates for the office of Member of the Board of Education shall be nominated by petition. Each petition shall be directed to the Clerk of the District, shall be signed by at least forty-four (44) qualified voters of the District, shall state the name and residence of the candidate, shall state the residence of each signer, and shall be filed in the office of the Clerk of the District between the hours of 9:00 o'clock a.m. prevailing time and 5:00 o'clock p.m. prevailing time not later than April 22, 2013.

TAKE FURTHER NOTICE, that voting at the Annual School District Vote shall consist of voting on the following propositions and on any other propositions authorized by law and the rules of the Board of Education to be voted on at said time:

PROPOSITION NO. 1 (2013-14 BASIC BUDGET)

Shall the following resolutions be adopted, to wit:

RESOLVED, that the basic budget for the Orchard Park Central School District (the "District") for the fiscal year commencing July 1, 2013 and ending June 30, 2014, as presented by the Board of Education, is hereby approved and adopted and the required funds therefor are hereby appropriated and the necessary real property taxes required shall be raised by a tax on the taxable property in the District to be levied and collected as required by law.

TAKE FURTHER NOTICE, that the following Proposition No. 2 will be submitted for voter approval at such time:

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY AND P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL		
	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$16.21	\$17.00
INCOME ELIGIBLE BASIC SERVICE CREDIT	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
DISTRIBUTION DELIVERY CHARGE PER kWh	\$0.04206	\$0.04344
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kWh	\$0.01057	(\$0.00100)

SERVICE CLASSIFICATION NO. 1C TIME OF USE RESIDENTIAL		
	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$30.00	\$30.00
INCOME ELIGIBLE BASIC SERVICE CREDIT	(\$5.00)/(\$15.00)	(\$5.00)/(\$15.00)
DISTRIBUTION DELIVERY CHARGE PER kWh	\$0.02859	\$0.02929
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kWh	\$0.00684	(\$0.00052)

SERVICE CLASSIFICATION NO. 2 NON-DEMAND SMALL GENERAL SERVICE		
	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$21.02	\$21.02
DISTRIBUTION DELIVERY PER kWh	\$0.04962	\$0.05136
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kWh	\$0.01184	(\$0.00135)

PROPOSITION NO. 2 (PURCHASE AND FINANCING OF VEHICLES, RELATED EQUIPMENT AND SUPPLIES)

Shall the following resolutions be adopted, to wit:

RESOLVED, that the Board of Education (the "Board") of the Orchard Park Central School District (the "District") is hereby authorized to purchase school buses (and related equipment and supplies) for use in the transportation program of the District, including: (i) four (4) seventy-seven (77)-passenger school buses at a maximum estimated cost of \$115,000 each, and three (3) thirty (30)-passenger van-type gasoline buses at a maximum estimated cost of \$56,000 each; and one (1) universal wheelchair van-type bus at a maximum cost of \$72,000 each; and be it further

RESOLVED, that the sum of \$700,000, being the total of the aforesaid maximum estimated costs (plus interest thereon), shall be funded by the imposition of a tax which is hereby authorized to be levied and collected in installments in such years and in such amounts as shall be determined by the Board and, in anticipation of such tax, (i) bonds or other obligations of the District are hereby authorized to be issued and (ii) the District shall be authorized to enter into lease or lease/purchase arrangements (having a term of up to five years) if approved by the Board of Education in accordance with applicable statutes and regulations.

RESOLVED, that New York State Transportation Aid funds expected to be received by the District are anticipated to offset a substantial part of the cost of the buses hereby authorized, and such funds shall, to the extent received, be applied to offset and reduce the amount of taxes herein authorized to be levied.

TAKE FURTHER NOTICE, that a public hearing for the voters of the District on the District's 2013-14 budget and expenditure of funds will be held on May 7, 2013 commencing at 7:00 o'clock p.m. prevailing time at the District Office Conference Center, 3330 Baker Road, Orchard Park, New York.

TAKE FURTHER NOTICE, that voting machines will be used to record the vote on the budget, the vote on the election of members of the Board of Education and the vote on the various propositions presented.

TAKE FURTHER NOTICE, that the Board of Education of the District has adopted Rules for the Use of Voting Machines and the Submission of Questions or Propositions to be Placed Thereon. Printed copies for general distribution in the District are available at the office of the District Clerk located in the District Offices, 3330 Baker Road, Orchard Park, New York.

TAKE FURTHER NOTICE, that applications for absentee ballots for the Annual District Vote may be applied for at the office of the Clerk of the District. A list of all persons to whom absentee ballots shall have been issued will be available in the office of the District Clerk on each of the five business days prior to the Annual District Vote. Completed applications must be received by the District Clerk no later than seven (7) days before the election if the ballot is to be mailed to the voter, or no later than the day before the vote if the ballot is to be personally delivered to the voter. Absentee ballots must be received by the District Clerk no later than 5:00 p.m., prevailing time, on May 21, 2013.

TAKE FURTHER NOTICE, that the Board of Education of the District will have prepared and completed a detailed statement in writing of the amount of money which will be required during the ensuing 2013-14 fiscal year for school purposes, specifying the several purposes and the amount for each. The amount of each purpose estimated as being necessary for payments to boards of cooperative educational services shall be set forth in full with no deduction of estimated State aid. Said statement will be available, upon request, to taxpayers within the District from the hours of 9:00 o'clock a.m. prevailing time to 4:30 o'clock p.m. prevailing time between April 30, 2013 and May 21, 2013, exclusive of Saturdays, Sundays, and holidays, at each of the public schoolhouses of the District.

By Order of the Board of Education
Orchard Park Central School District

Dated: March 26, 2013

Cheryl A. Connors
District Clerk

DEPEW UNION FREE SCHOOL DISTRICT

NOTICE OF ANNUAL SCHOOL DISTRICT PUBLIC HEARING AND VOTE NOTICE IS HEREBY GIVEN that the annual meeting and election of the Depew Union Free School District, Erie County, New York, will be held on Tuesday, May 21, 2013, from 12:00 PM to 9:00 PM in the Cayuga Heights Elementary School Library located at 1780 Cams Park Boulevard, Depew, New York, for the purpose of voting on the budget proposition for the 2013-2014 fiscal year, the vehicle purchase reserve fund proposition, and electing three members to serve on the Board of Education.

TAKE FURTHER NOTICE that a public hearing for the voters of the District on the 2013-2014 budget will be held on Tuesday, May 14, 2013, at 6:30 PM in the Cafeteria at Depew High School, 4201 Transit Road, Depew, New York.

TAKE FURTHER NOTICE that the Board of Education of this District will have prepared and completed a detailed statement in writing of the amount of money which will be required during the 2013-2014 fiscal year for school purposes, specifying the several purposes and the amount for each. The amount for each purpose estimated necessary for payments to Boards of Cooperative Educational Services shall be shown in full, with no deduction of estimated state aid. The amount of state aid provided and its percentage relationship to the total expenditures shall also be shown. Such statement will be available, upon request, to District residents between the hours of 9:00 AM and

SERVICE CLASSIFICATION NO. 2 DEMAND SMALL GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$52.52	\$52.52
DISTRIBUTION DELIVERY PER kW	\$9.31	\$9.58
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$1.97	(\$0.17)

SERVICE CLASSIFICATION NO. 3 - SECONDARY LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$260.15	\$260.15
DISTRIBUTION DELIVERY PER kW	\$9.16	\$9.40
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$1.61	(\$0.15)

SERVICE CLASSIFICATION NO. 3 - PRIMARY LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$436.70	\$436.70
DISTRIBUTION DELIVERY PER kW	\$7.44	\$7.64
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$1.33	(\$0.13)

SERVICE CLASSIFICATION NO. 3 - SUB TRANSMISSION/TRANSMISSION LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$565.23	\$565.23
DISTRIBUTION DELIVERY PER kW	\$2.44	\$2.56
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$0.67	(\$0.05)

SERVICE CLASSIFICATION NO. 3 A - SECONDARY LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$902.00	\$1000.00
DISTRIBUTION DELIVERY PER kW	\$8.38	\$8.63
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$1.11	(\$0.13)

SERVICE CLASSIFICATION NO. 3 A - PRIMARY LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$902.00	\$1000.00
DISTRIBUTION DELIVERY PER kW	\$8.38	\$8.63
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$1.52	(\$0.13)

SERVICE CLASSIFICATION NO. 3 A - SUB TRANSMISSION LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$1400.00	\$1400.00
DISTRIBUTION DELIVERY PER kW	\$3.20	\$3.33
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$0.52	(\$0.05)

meeting and election shall be, beginning on May 1, 2013, excluding Saturdays, Sundays and Holidays, as well as on the day of the annual meeting and election. Such statement may be obtained by any District resident at each school building in the District and in the District office.

TAKE FURTHER NOTICE that all candidates for the office of a Member of the Board of Education shall be nominated by petition. Each petition shall be directed to the District Clerk, shall be signed by at least twenty-five (25) qualified voters of the District, stating their name and residence, and shall state the name and residence of the candidate. Each petition must be filed in the office of the District Clerk between the hours of 9:00 AM and 5:00 PM no later than the thirtieth day preceding the annual meeting and election (Monday, April 22, 2013). The three candidates who receive the highest number of votes will fill the expired terms of the three incumbents and will serve on the Board of Education for three-year terms to commence on July 1, 2013 and expire June 30, 2016.

TAKE FURTHER NOTICE that voting at such Annual Meeting and Election will consist of voting on the following propositions, as well as other such matters as may be lawfully presented at the meeting:

**PROPOSITION NO. 1
2013-2014 BUDGET**

Shall the following resolution be adopted, to wit:

RESOLVED, that the budget of \$38,961,249 for the Depew Union Free School District, Erie County, New York, for the fiscal year commencing July 1, 2013, and ending June 30, 2014 as presented by the Board of Education, is hereby approved and adopted and the required funds therefore are hereby appropriated and the necessary real property taxes required shall be raised by a tax on the taxable property in said District to be levied and collected as required by law.

**PROPOSITION NO. 2
EXPENDITURE FROM VEHICLE PURCHASE RESERVE FUND**

Shall the following resolution be adopted, to wit:

RESOLVED, that the Board of Education of the Depew Union Free School District ("District") shall be authorized to expend a total of \$450,851 from the District's Vehicle Purchase Reserve Fund to purchase two 66-passenger school buses and four 28 passenger school bus to be used in the transportation program of the District, and one Ford truck with a plow attachment to be used in the Building and Grounds Department of the District which is the cumulative net cost for the purchase of the six school buses after application of a \$16,000 allowance for the trade-in of existing school buses.

TAKE FURTHER NOTICE that voting machines will be used to record the vote on the budget proposition, the vehicle purchase reserve fund proposition, and the election of three members to serve on the Board of Education.

TAKE FURTHER NOTICE that the Board of Education of this District has adopted Rules for the Use of Voting Machines and the Submission of Questions or Propositions to be placed thereon, and printed copies for general distribution in the District are available at the office of the District Clerk located in the District offices, 5201 Transit Road, Depew, New York.

TAKE FURTHER NOTICE that applications for absentee ballots can be obtained Monday through Friday, except holidays, between the hours of 9:00 A.M. and 4:00 P.M. at the office of the District Clerk. Completed applications must be received by the office of the District Clerk or her designee at least seven (7) days before the annual meeting and election if the ballot is to be mailed to the voter or by the day before the election if the ballot is to be issued to the voter in person. Absentee ballots must be received by the office of the District Clerk not later than 4:00 PM on May 14, 2013.

TAKE FURTHER NOTICE that a list of persons to whom absentee ballots are issued will be available for inspection by any qualified voter of the District in the office of the District Clerk between the hours of 9:00 AM and 4:00 PM, on the five days prior to the day of the election, except Sundays, and such list will also be posted at the polling place on the day of the annual meeting and election. Any qualified voter may, upon examination of such list, file a written challenge of the qualifications as a voter of any person whose name appears on such list, stating the reasons for such challenge. Such written challenge shall be transmitted by the clerk to the Chief Election Inspector on May 14, 2013.

BY ORDER OF THE BOARD OF EDUCATION
Jessica L. Neishel, District Clerk
Depew Union Free School District
PUBLISH DATES: April 4, April 11, April 25, May 9

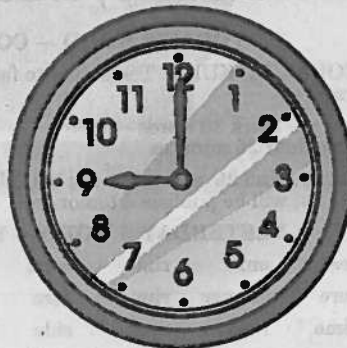
SERVICE CLASSIFICATION NO. 3 A - TRANSMISSION LARGE GENERAL SERVICE

	CURRENT RATES	RATES EFFECTIVE APRIL 1, 2013
BASIC SERVICE CHARGE	\$3172.00	\$3500.00
DISTRIBUTION DELIVERY PER kW	\$2.59	\$2.66
TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT PER kW	\$0.56	(\$0.04)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220. Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202.

Niagara Mohawk Power Corporation d/b/a National Grid

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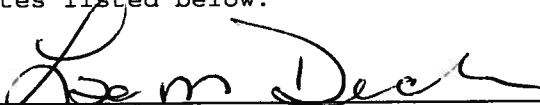
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JOHANNA CHUNG
NATIONAL GRID LEGAL ADMIN
ONE METROTECH CENTER 14E LEG DEPT
BROOKLYN NY 11201

REFERENCE: 94254
1629749 CASE 12-E-0201

Lisa M. Decker, being duly sworn says that she is a principal clerk of Northern New York Newspapers Corporation, a corporation duly organized and existing under the laws of the State of New York, and having its principal place of business in the Village of Canton, New York, and that said corporation is the publisher of THE JOURNAL, a newspaper published in the City of Ogdensburg, St Lawrence County, and State of New York, and that a LEGAL NOTICE, of which the annexed is a printed copy, has been published in said newspaper on the dates listed below:

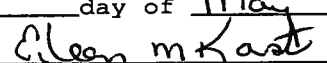


Lisa M. Decker, Principal Clerk

PUBLISHED ON: 04/11 04/19 04/25 05/02

TOTAL COST: 1,440.92 AD SPACE: 1114 LINE
FILED ON: 05/02/13

Sworn to before me this

3rd day of May, 2013


Notary Public

EILEEN M KAST
Notary Public, State of New York
Registration No. 01KA826648
Qualified in St. Lawrence County
Commission Expires July 16, 2016

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY and P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

TEXT: Notice is hereby given that Niagara Mohawk Power Corporation d/b/a National Grid has filed revised rates with the Public Service Commission to comply with the Commission's order dated March 15, 2013. These revised rates were issued to become effective April 1, 2013.

The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit	\$1.97	(\$0.17)

Service Classification No. 3 – Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 – Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A– Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A– Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.52	(\$0.13)

Service Classification No. 3 A– Sub Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

Service Classification No. 3 A– Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$3172.00	\$3500.00
Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

Also, Service Re-establishment and Disconnection Charges have been updated per Rule 9 of P.S.C. No. 220.

Copies of the amendments to P.S.C. No. 220 Electricity and 214 Electricity are available for public inspection can be obtained by writing National Grid, Regulation and Pricing Department, A-4, 300 Erie Boulevard West, Syracuse, New York 13202.

AFFIDAVIT

Advertiser:

National Grid
Attn: Johanna Chung
Legal Dept. - 14E
One Metrotech Center
Brooklyn, NY 11201

County of Cattaraugus)

I, Cathy Powley, being duly sworn, deposes and says that she is Legal Clerk of Olean Times Herald, publishers of The Times Herald, a newspaper published in Olean, New York, having a general circulation in Cattaraugus and Allegany Counties, and that the attached advertisement was published 4 time(s) on 04/11/13; 04/18/13; 04/25/13; 05/02/13.

Cathy Powley
Legal Clerk

Subscribed and Sworn to before me this 2nd day of May, 2013

Lesli L. Linderman
LESLI L. LINDERMAN
Notary Public, State of New York
Qualified in Cattaraugus County

My Commission Expires 5-24-20 15

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY, and P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

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The tables listed below show a comparison between the Company's current rates and rates effective April 1, 2013. The Temporary Deferral Recovery Surcharge/Credit below is added to or subtracted from the Distribution Delivery Charge on Customer's bills.

Electric Rates

Service Classification No. 1 Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$16.21	\$17.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.04206	\$0.04344
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

Service Classification No. 1C Time of Use Residential		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$30.00	\$30.00
Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
Temporary Deferral Recovery Surcharge/Credit	\$1.97	(\$0.17)

Service Classification No. 3 – Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.13)

Service Classification No. 3 – Primary Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 – Sub Transmission/Transmission Large General Service		
	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A– Secondary Large General Service		
	Current Rates	Rates Effective April 1, 2013
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Distribution Delivery per kW	\$8.38	\$8.63
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Niagara Mohawk Power Corporation d/b/a National Grid

AFFIDAVIT OF PUBLICATION

State of New York

County of Chautauqua

City of Dunkirk

Joyce Y. Klawon , being duly sworn, deposes and says that she is the Principal Clerk for Ogden Newspapers of New York Inc. the publisher of The OBSERVER, a daily newspaper published in the City of Dunkirk, Chautauqua County, State of New York, and that a notice of which the annexed is a printed copy, was inserted and published in said newspaper on the following dates

Apr 11, 18, 25, May 2, 2013

Signed: Joyce Y. Klawon
Joyce Y. Klawon, Principal Clerk

Signed before me this 2nd day of May 2013

Rosalie J. Owen
Notary Public

ROSALEE J. OWEN
Notary Public, State of New York
Qualified in Chautauqua County
My Commission Expires Nov 30, 2013

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LEGAL NOTICE

Niagara Mohawk Power Corporation d/b/a National Grid

PURPOSE: THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY and P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

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Distribution Delivery Charge per kWh	\$0.02859	\$0.02929
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.00684	(\$0.00052)

Service Classification No. 2 Non-Demand Small General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

Service Classification No. 2 Demand Small General Service	Current Rates	Rates Effective April 1, 2013
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Distribution Delivery per kW	\$ 9.31	\$ 9.58
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Service Classification No. 3 - Secondary Large General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$260.15	\$260.15
Distribution Delivery per kW	\$9.16	\$9.40
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.61	(\$0.15)

Service Classification No. 3 - Primary Large General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$436.70	\$436.70
Distribution Delivery per kW	\$7.44	\$7.64
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.33	(\$0.13)

Service Classification No. 3 - Sub Transmission/Transmission Large General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$565.23	\$565.23
Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

Service Classification No. 3 A - Secondary Large General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

Service Classification No. 3 A - Primary Large General Service	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63

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Job Number: 13001868.

Service Classification No. 3 A - Sub Transmission Large General Service	Current Rates	Rates Effective April 1, 2013
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Niagara Mohawk Power Corporation d/b/a National Grid

0-163230 APR 11, 18, 25, May 5, 2013 -ADV -

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\$124.00 + tips

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\$300.00 + tips



FRE2250
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Approx 4wk profit
\$87.00 + tips

FRE2110
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Risley
Approx 4wk profit
\$90.00 + tips

FRE2200
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Houghton,
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Bradish
Approx 4wk profit
\$131.00 + tips

FRE2090
27 Customers
Central, Curtis,
Newton
Approx 4wk profit
\$98.00 + tips

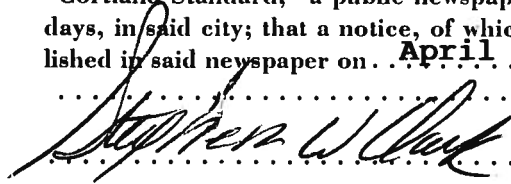
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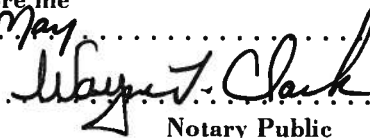
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S.S.:

..... **Stephen W. Clark** being duly sworn, deposes and says
that he resides in County of Cortland and State of New York, and resided there
during the time of the publication of the notice hereinafter mentioned; that he is
over twenty-one years of age; that he now is and during the time of the publica-
tion of the notice hereinafter mentioned
was the **Business Manager** of the *Cortland Standard
Printing Co., Inc.*, the publisher and proprietor of the newspaper called
"Cortland Standard," a public newspaper printed and published daily except sun-
days, in said city; that a notice, of which a true copy is hereto annexed, was pub-
lished in said newspaper on **April 11th, 18th, 25th May 2nd**
..... 20. **13**



Subscribed and sworn to before me
this .. **2ND** .. day of **May** 20**13**



Notary Public

WAYNE L. CLARK
NOTARY PUBLIC, STATE OF NEW YORK
QUALIFIED IN CORTLAND CO. 04-08-88
NY COMMISSION EXPIRES MARCH 31, 2013
SCOR 20 2013

LEGAL NOTICE

**Niagara Mohawk Power Corporation
d/b/a National Grid**

PURPOSE:

THE FILING OF REVISED RATES TO P.S.C. NO. 220 ELECTRICITY and P.S.C. NO. 214 STREETLIGHTING TARIFFS TO COMPLY WITH THE PUBLIC SERVICE COMMISSION'S ORDER DATED MARCH 15, 2013 IN P.S.C. CASE 12-E-0201.

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Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01057	(\$0.00100)

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Time of Use Residential**

	Current Rates	Rates Effective April 1, 2013
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Income Eligible Basic Service Credit	(\$5.00)/ (\$15.00)	(\$5.00)/ (\$15.00)
Distribution Delivery Charge per kWh	\$0.02859	\$0.02929

Temporary Deferral Recovery Surcharge/Credit per kWh
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**Service Classification No. 2
Non-Demand Small General Service**

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$21.02	\$21.02
Distribution Delivery per kWh	\$0.04962	\$0.05136
Temporary Deferral Recovery Surcharge/Credit per kWh	\$0.01184	(\$0.00135)

**Service Classification No. 2
Demand Small General Service**

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$52.52	\$52.52
Distribution Delivery per kW	\$ 9.31	\$ 9.58
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Basic Service Charge	\$260.15	\$260.15
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Distribution Delivery per kW	\$7.44	\$7.64
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Sub Transmission/Transmission
Large General Service**

	Current Rates	Rates Effective April 1, 2013
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Distribution Delivery per kW	\$2.44	\$2.56
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.67	(\$0.05)

**Service Classification No. 3 A--
Secondary Large General Service**

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$902.00	\$1000.00
Distribution Delivery per kW	\$8.38	\$8.63
Temporary Deferral Recovery Surcharge/Credit per kW	\$1.11	(\$0.13)

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Primary Large General Service**

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Sub Transmission Large General Service**

	Current Rates	Rates Effective April 1, 2013
Basic Service Charge	\$1400.00	\$1400.00
Distribution Delivery per kW	\$3.20	\$3.33
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.52	(\$0.05)

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Transmission Large General Service**

	Current Rates	Rates Effective April 1, 2013
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Distribution Delivery per kW	\$2.59	\$2.66
Temporary Deferral Recovery Surcharge/Credit per kW	\$0.56	(\$0.04)

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Niagara Mohawk Power Corporation d/b/a National Grid
4/11, 18, 25, 5/2

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