

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – January 13, 2017

Administration

- Review/Modify Agenda: The Draft Agenda for the 867 IU/HIU single topic meeting was adopted without modification.
- DPS Staff Remarks: None.

867 IU/HIU Update

The BWG Chair noted the TWG Chair would lead most of the discussion during the call. Initial discussion dealt with changes to the 814C and 814E transactions related to the 867 IU/HIU. Eric Heaton (Con Ed) answered questions/addressed issues concerning the 867IU - HIU Development Workpaper and a Draft 867IU Implementation Guide that were circulated via email prior to the meeting.

The proposed code NIM will be removed from the 814E proposed changes.

Based upon questions and concerns raised during the discussion, Con Ed clarifies and/or agrees to the following:

- 1) The 814C/E REF1U02 should utilize SUMMARY, DETAIL and METER DETAIL. Con Ed currently drafted the Interval Loop code and would not require this segment if the account is requested on summary usage.
- 2) The 814E REF1P NIM should be removed
- 3) Con Ed will include in our Supplemental Guidelines that the billed usage may be different from the Interval Usage due to rounding.
- 4) Kim Wall (Hansen technologies) recommended the PTDSU should be changed to something else. Con ED is open to suggestions.
- 5) Dain Stier (Direct Energy) suggested that an indicator on the 814 should provide a segment indicating that an account is Net Metered, as NYS does not differentiate between the consumption and generation channels. Eric Heaton will speak to Con Ed's IT Backend Department for the best method. An additional message in REF7G (814C) and REF1P (814E) could make the most sense.
- 6) Con Ed has to confirm with our AMI team regarding MD90 meters and if the Interval Usage will be provided in the same manner as non-MD90 meters.
- 7) Con Ed added a QTYQP segment and was planning on providing usage in the MEA segment, as that is currently utilized in NYS. Kim Wall recommended providing the usage in the QTY segment as an 867HU would increase from 90K lines to 135K.

- 8) Con Ed will include missing intervals utilizing the 20 code that PA uses to indicate the Interval is missing. 0s (zeroes) are not appropriate, as that would indicate no usage.
- 9) Con Ed has to confirm what the Intervals for Gas will be.
- 10) Con Ed was planning on only using BPT04 C1, but Kim Wall recommended the DR and X5 codes.
- 11) With respect to a potential REFTDT modification, Con Ed needs to determine if accounts will be settled with the NYISO on an Interval basis once they switch to AMI. Con Ed may have to utilize the REFMT segment to indicate Interval Usage.
- 12) Con Ed will prepare a document indicating how the PTD loops will be used.

Establish Date/Time for Next Meeting

The next meeting will be combined BWG/TWG meeting on Friday 1/20/2017 at 10 AM.

Attendees

Mary Agresti – National Grid	Laura Getz – DPS Staff
Jennifer Vigil – Champion Energy	Elois Anderson – National Grid
Barbara Goubeaud – EC Infosystems	Eric Heaton – Con Edison
Adam Powers – Clean Choice Energy	Veronica Munoz - Accenture
Charlie Trick – NYSEG/RG&E	Cindy Tomeny – National Grid
Jason Miller – Con Edison	Marie Vajda – NYSEG/RG&E
Dan Stier – Direct Energy	Mike Novak – National Fuel Gas Dist.
Deborah Croce – EC Infosystems	Jean Pauyo – O&R
Elorita Martinez – National Grid	Mary Do – Latitude
Jeff Begley – NOCO Energy Corp	Sergio Smilley – National Grid
Gary Lawrence – Energy Services Group	Tom Dougherty – Marketwise
Travis Bickford – Fluent Energy	Kimberly Wall – Hansen Technologies
Kris Redanauer – Direct Energy	Jasmine Thom - CES