			Ordered	Ordered			Nat. Grid -	Nat. Grid -				
EDI Standards Changes:	Filed	Order Issued	Testing Completion	Implemen- tation Date	Central Hudson	Con Edison	Upstate	Downstate	NFG	NYSEG	O&R	RG&E
Are Utility Specific Implementation Guide documents Available?			·		Yes	Yes	Yes	Yes	Work in Progress	Yes	Yes	Yes
What is the link to the Utility Specific EDI Documents:	10/23/2014	3/2/2015	9/2/2015	11/2/2015				ny.gov/W/PSCWeb.n				
APP Items - Round 1 & Other Changes:					7111 gaile	es a valiable iroini	ntepij wiwoidpon	iyigov/ iv/i sevresiii	51/1 11/10 10 10 10 10 10 10 10 10 10 10 10 10 1	22 1990929720 1009	75757. Openbocanii	<u> </u>
810UBR/810URR: the addition of the CRE030 SAC04 Charge Type				approx 1 mo.	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented	Implemented
8100Biy8100kk. the addition of the CKE030 SAC04 Charge Type			7/3/2017	following	implemented	implemented	Implemented	Implemented	implemented	implemented	implemented	Implemented
Utility 814C AMT*7 Implemented			,,5,201,	Prohibition Order implementation	Implemented	Implemented	Implemented	Implemented ###	Implemented	Implemented ###	Implemented	Implemented ###
814D: Support of ESCO Contest Period Reinstatement Requests via EDI	4/7/2015	9/21/2015	Optional -	Optional -	No	Implemented	Planned	Implemented	Implemented	Planned	Implemented	Planned
Drop Code Changes (incl. CHA)			testing date	implement.	Implemented	Implemented	Implemented	Implemented	Implemented	Planned	Implemented	Planned
CHU Code			determined by	date determined	Implemented	TBD	Implemented	Implemented	Planned - 2018	Planned	Implemented	Planned
			Utility	by Utility					Yes but Alt. EDI			
814E: Support Service Portability via EDI				-,,	No	Implemented	No	No	Implementation	No	No	No
APP Items - Round 2 & Other Changes:	7/24/2015	12/7/2015										
503: Pricing History Transaction					Yes	No	Yes	Yes	TBD	TBD	Planned ***	TBD
Ready to Test - Date					5/26/2017	N/A	5/26/2017	7/17/2017	TBD ***	TBD ***	TBD ***	TBD ***
Ready to Implement - Date					6/26/2017	N/A	6/26/2017	8/18/2017	TBD ***	TBD ***	TBD ***	TBD ***
Implemented					Yes	N/A	Yes	Yes	TBD ***	TBD ***	TBD ***	TBD ***
Interim/Alternative 503 Approach					No	Manual ***	No	No	Secure Web File	Manual (TBD) ***	Manual (TBD) ***	Manual (TBD) ***
820: the addition of the new RMR07 code of GR			TBD***	TBD***	7/26/2017	TBD ***	Yes	TBD ***	7/26/2017	TBD ***	Planned ***	TBD ***
814C: Addition of rejection reason codes MOV & ECB in REF*7G			0.17	Optional -	TBD ***	TBD ***	TBD ***	TBD ***	TBD ***	TBD ***	TBD ***	TBD ***
814C/814E: Support exchange of Customer email addresses and facsimile			Optional -	implement.								
numbers with ESCOs via EDI			testing date determined by	date	No	Planned **	No	No	TBD	No	No	No
814E: Support PER Administrative Communications Contact (Customer			Utility	determined								
Phone Number) Segment to N1*BT loop via EDI			Othicy	by Utility	No	TBD	No	No	TBD	No	No	No
	1/29/2016											
	&											
Phase I Testing, APP Items - Round 3 & Other Changes:	6/30/2016	#N/A										
867MU: REF*BLT (Bill Option - DUAL/ESP/LDC) segment			Optional	Optional	No	No	TBD	Implemented	TBD	No	TBD	No
814E: Ref. Des. AMT03 in AMT Monetary Amount (Future ICAP) Segment												
incl. Special Program Adjustment Indicator			Optional	Optional	No	No	Implemented	#N/A	#N/A	Implemented	No	Implemented
867HU: REF*SPL (ISO Location Based Marginal Pricing Zone)			Optional	Optional	No	No	No	#N/A	#N/A	Planned	TBD	Planned
867HU: REF*IV (Gas Pool ID)			Optional	Optional	No	No	No	No	No	Planned	No	Planned
March 31, 2017 EDI Report	3/31/2017	#N/A										
867HU REF~BF /814E REF~65 changes			Optional	Optional	No		No	No	TBD	Planned	No	Planned
867HIU/MIU EDI Standards and supporting changes			Optional	Optional	No	Implemented	No	No	No	No	Implemented	No
814E REF Reference Identification (Public Aggregator) Segment			Optional	Optional	Yes	No	Yes	No	TBD	No	No	No
October 31, 2017 EDI Report & 10/19/2017 DERS-UBP Order	10/31/2017	#N/A										
814D: Support of ESCO Contest Period Expiration NPD Code			Optional	Optional	No	TBD	TBD	TBD	TBD	Planned	No	Planned
814R: Support of ESCO Contest Period Expiration NPD Code					No	TBD	TBD	TBD	TBD	TBD	No	TBD
DERS-UBP: EDI Access for DERS - Technical Implementation			#N/A	#N/A	Completed	Completed	In Progress	In Progress	Completed	Completed	Completed	Completed
DERS-UBP: EDI Access for DERS - DERS Appl. Process Available					Planned	Planned	Planned	Planned	Planned	Planned	Completed	Planned
DERS-UBP: Gas Profile Available via EDI			Optional	Optional	No	Yes	No	No	TBD	No	No	No
	esponses to t	he above ques	tions can be an	swered: Yes, I	No, Implemented	, N/A or with a p	lanned or actual ir	nplementation date	e.			
Notes:												
	Partial Implementation - utility will only implement selected items/codes.											
***	Implementation dates will be set prospectively now that Prohibition Order was implemented. UBR Utilities have the option to employ AMT*7 when the ESCO issuing the GSP credit is no longer serving the customer or in Dual Bill situations [Grid is exercising this option]. Otherwise, a UBR Utility											
###		ncel/rebill to r	e-open a billing	window whe	n the customer is	no longer serve	d by the ESCO issu	ing the GSP Credit	or a non-EDI proce	ss for dual bill situa	itions. [NYSEG/RG	&E is taking this
	approach].											

EDI Standards Changes filed 4/30/2018:	Transaction	Segment	Conditionality		Central Hudson	Con Edison	Nat. Grid - Upstate	Nat. Grid - Downstate	NFG	NYSEG	O&R	RG&E
Changes to communicate SLIP Credit to ESCO under ECB	810SR	SAC*C	Conditional		#N/A	#N/A	#N/A	#N/A	Completed	#N/A	#N/A	#N/A
New segment to exchange HEAP payment info. Between ECB ESCOs and utility.	814C	AMT*B1	Conditional		#N/A	#N/A	#N/A	#N/A	Completed	#N/A	#N/A	#N/A
New segment to exchange HEAP payment info. Between ECB ESCOs and utility.	814C	AMT*BK	Conditional		#N/A	#N/A	#N/A	#N/A	Completed	#N/A	#N/A	#N/A
REF*TD changes related to AMT*B1 and AMT*BK	814C	REF*TD	Conditional		#N/A	#N/A	#N/A	#N/A	Completed	#N/A	#N/A	#N/A
New Segment REF*5E added to communicate changes in customer APP Status to ESCO.	814C	REF*5E	Optional		No	No *	No	No	Completed	TBD	No *	No
REF*TD changes related to REF*5E	814C	REF*TD	Optional		No	No *	No	No	Completed	TBD	No *	No
Repurpose AMT*7 Segment process Guaranteed Savings Program (GSP) Credits only.	814C	AMT*7	Required	6/30/2018	Completed	TBD	TBD	N/A **	Completed	N/A **	TBD	N/A **
New segment AMT*UJ added for ESCO Generic Credits.	814C	AMT*UJ	Optional		TBD	TBD	TBD	N/A **	TBD	N/A **	TBD	N/A **
REF*TD changes related to AMT*UJ	814C	REF*TD	Optional		TBD	TBD	TBD	N/A **	TBD	N/A **	TBD	N/A **
New Segment REF*5E added to communicate customer APP Status to ESCO in Enrollment Response (Req'd for ECB).	814E	REF*5E	Optional		No	No *	No	No	Proj. 12/1/18	TBD	No *	No
Notes: * APP Status is provided in Sync File. ** Generic Credits processed via existing 810UBR transactions.												

EDI Standards Changes filed 11/30/2018:	Transaction	Segment	Conditionality		Central Hudson	Con Edison	Nat. Grid - Upstate	Nat. Grid - Downstate	NFG	NYSEG	O&R	RG&E
Migration to GISB EDM 1.6												
- Scheduled Completion Date							N/A *	N/A *				
- Initiation of Testing							N/A *	N/A *	proj. 5/31/19			
Migration to 1024-bit PGP encryption keys												
- Scheduled Completion Date					N/A ***							
- Initiation of Testing					N/A ***							
Notes:	* National G	* National Grid has already implemented and all ESCOs exchaning transactions via GISM EDM 1.6										
	** Central H	** Central Hudson has already implemented but not all ESCOs exchaning transactions via GISM EDM 1.6										
	*** Central I	*** Central Hudson already requires 1024-bit keys so no further implementation is necessary.										
		,	•	,		•		•			•	