

**Case No. 12-M-0476 et al.**  
**EDI Business Working Group (BWG)/**  
**Technical Working Group (TWG)**  
**Draft Minutes – February 24, 2017**

**Administration**

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- DPS Staff Remarks: Rebecca Sweeney (DPS Staff) will be taking over for Laura Getz.

**867 IU/HIU Update**

The BWG Chair provided a high level review of the work papers posted for this meeting and noted that Gary Lawrence (ESG) is working on data dictionaries for both the 867IU and 867HIU. The initial framework for new 867IU/HIU business process documents has also been created. Additionally, it appears as if a sub process will be added into the 814Hu Business Process document to address interval data.

- Workpaper - 867IU-HIU Development - 814E REF\*1P Modifications

The NIA and NMA codes were added into 814E REF\*1P segments as informational ‘warnings’; i.e. the requests are not rejected.

- Workpaper - 867IU-HIU Development - 814HU REF\*7G Modifications

While the workpaper showed the NIA and NMA codes, Dan Stier (Direct Energy) pointed out these codes should not be in the REF\*7G segment because they aren’t rejection codes. Eric Heaton (Con Edison) noted the 814HU REF\*1P segment would have the NIA and NMA codes. He added the 814E REF\*1P would work similarly to the 814HU REF\*1P but there was no point to providing a warning on the 814C REF\*1P; the change would be rejected so there’s no need to add NIA and NMA that segment.

A new 814HU REF\*7G workpaper will be prepared for the next meeting to reflect no changes to the segment along with an explanatory both to close the discussion.

- Workpaper - 867IU-HIU Development - 814HU LIN05 Modifications

A note was added to the gray box stating that only one secondary LIN loop is allowed per request. Additionally, the HG code and description was added. The HG Code indicates an ESCO request to obtain historical interval usage information for this customer at the meter detail level. If the customer account does not have interval meter, 867HU report will be provided without Interval Usage.

- Workpaper - 867IU-HIU Development - 814E Interval Usage Option

There were no additional changes.

- Workpaper - 867IU-HIU Development - Draft 867 IG

The most current version of the Draft 867IU IG, which was based upon the 867MU IG, was reviewed. Con Edison added clarifying notes which the BWG will address in a front matter note indicating the Con Edison is the only utility implementing version 1.0. Reference to Utility Maintained

EDI Guides (UMEGs) will replace ConEd specific notes but ConEd will not initially have Interval usage related notes in its UMEG. It should be presumed that ConEd is exercising optionality expressed in the note.

- With respect to the BPT segment (page 5), Con Ed added code DR to identify an account with a mix of summary and interval usage, i.e. partial interval usage.
- For the PTD Product Transfer and Resale Detail (Interval Usage Summary – Account Level segment, in the gray box note, PTD=XX should be corrected to say PTD=XY.
- For the REF Reference Identification (Interval Reading Period) segment, Con Ed noted electric usage intervals would 15 minutes and gas usage would be 60 minutes (expressed in ccf).
  - The BWG Chair noted that conversions to therms most often are based upon a factor between 1.025 and 1.040 but that for some utilities, particularly those at the western edge of the Marcellus shale or Utica shale, a value as factor as 1.1 was possible.
- A separate workpaper from the TWG Chair for the DTM Date/Time Reference (Report Period) segment (DTM\*582) was noted. It supersedes the DTM\*582 segment in the Draft IG.
  - Dan Stier asked for more examples to be provided including one to address daylight savings time changes (spring forward & fall back).
- For the QTY Quantity (Interval Quantity - Account Level) segment, Con Ed says they’ll estimate missing intervals.
  - Further development on the “QTY\*20\*~” example in the gray box note is needed.
- Additionally, a missing and estimated read examples will be added to the IG.
- Con Ed plans to take a further look at the PA 867IU guides for direction.

Eric Heaton asked if anyone had any major objections to the IG as it currently stood; there was no response.

**Other Business**

None.

**Establish Date/Time for Next Meeting**

The next meeting combined BWG/TWG meeting on Friday 3/3/2017 at 10 AM.

**Attendees**

Barbara White – Ambit	Samantha Curry – Starion Energy, Inc.
Marie Vajda – NYSEG/RGE	Laura Getz – DPS Staff
Barbara Goubeaud – EC Infosystems	Rebecca Sweeney – DPS Staff
Charlie Trick - NYSEG RGE	Gary Lawrence – Energy Services Group
Dan Stier – Direct Energy	Mike Novak – National Fuel Gas Dist.
Travis Bickford – Fluent Energy	Mary Do – Latitude
Adam Powers – CleanChoice Energy	Sergio Smilley – National Grid
Liz Ciborowski – NYSEG/RGE	Eric Heaton – Con Edison
Jean Pauyo – O&R	Eloise Anderson – National Grid