



Craig S. Ivey
President

January 25, 2013

Honorable Jeffrey C. Cohen
Acting Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Dear Acting Secretary Cohen:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") today is submitting proposals for new rate plans for the electric, gas and steam services we provide to our customers in New York City and Westchester County. As you may be aware, we postponed rate filings planned for November 2012 in order to focus our attention on the response to and recovery from Superstorm Sandy. Based on our experience with Sandy, these new rate filings focus on the need for investments and preventive measures to further strengthen critical infrastructure designed to reduce the impact of future major storms on our customers. Specifically, the filings include approximately \$1 billion in potential storm hardening structural improvements over the next four years that are intended to reduce the size and scope of service outages from major storms, as well as to improve responsiveness and expedite the recovery process to better serve our customers. The \$1 billion includes a Con Edison commitment to spend \$250 million on storm protection measures over the next two years. We note that the cost impact of these investments on customers will be mitigated to the extent federal assistance or other forms of external funding become available.

We have identified several strategies based on our own recent experience, as well as our understanding of several preliminary recommendations made by new commissions established by Governor Cuomo following Superstorm Sandy. Con Edison plans to continue to work with representatives of New York State, New York City, Westchester County, industry and civic organizations, among others, in an effort to protect critical infrastructure from major storms. Our plans include strategic undergrounding and flood protection projects, including flood walls for certain electric and steam equipment, raising critical equipment in light of higher potential flood levels, upgrading gas system equipment, and accelerating installation of submersible equipment, where appropriate. We also propose various projects to improve the flexibility of the electric distribution system, including the installation of additional switches and related smart grid technology as well as the reconfiguration of certain networks to reduce the impact to customers most affected by certain storms, and to reduce or eliminate the impact to other customers.

Today's filings initiate an extensive public review process by the Commission and other interested parties on a schedule designed to implement new rate plans on or before January 1, 2014. By reflecting our plans to invest \$1 billion in structural improvements, we believe our proposed rate plans provide a timely and efficient vehicle for the Company, Staff and other major stakeholders to agree upon the appropriate investments to prepare our energy delivery systems for future major weather events like Superstorm Sandy.

Separate from the efforts described in these filings, Con Edison is moving forward with efforts to improve its process for providing individual estimated restoration times to customers, as well as offering text messaging and other mobile technologies for those who prefer them. We are also working to enhance our already robust community outreach and liaison programs with local officials during storms.

The proposed rate plans also reflect Con Edison's continued commitment to work aggressively to contain costs and operate more efficiently in our day-to-day activities. We present details of our plans to address future customer needs through new infrastructure investments in addition to storm hardening investments. Our filings explain why certain investments are needed to maintain safety and reliability and why other investments will reduce costs and improve the environment by increasing the use of natural gas and reducing Company and customer use of fuel oil. We describe how we have delayed or avoided new capital investments through targeted demand side management programs and have worked with our customers to reduce their energy usage through energy efficiency programs. We also discuss the Company's significant efforts and investments associated with supporting New York City infrastructure improvements, including new water tunnels among other important municipal projects. Although these major improvement efforts increase our costs without adding new delivery volumes, they do serve as a growth engine for jobs in the New York metropolitan area.

The Company continues to review and refine our defenses against cyber security threats. Our proposed rate plans reflect our actions to address new cyber security standards, including our Cyber Security and NERC (North American Electric Reliability Corporation) Compliance Program and our Critical Infrastructure Protection Security Upgrades Program. Projects include additional electronic and physical perimeters around critical cyber assets, card access control to equipment and same day access revocation; the installation of new intrusion prevention systems and security tools to protect critical Company facilities against advanced persistent threats; upgrading control systems associated with critical infrastructure equipment by enhancing system monitoring; and establishing dedicated cyber security personnel who will be responsible for implementing and monitoring the Company's improved cyber security policies and procedures, as well as the development and implementation of employee training modules.

We have improved how we prioritize and manage our work, and are using innovative design techniques, enhanced asset management strategies and individual customer actions to reduce energy use and the demand for energy as well as contain costs. We continue to sharpen our focus on cost consciousness in all of our business activities. One example is our deployment of a new work management system for our Electric operations organization that is expected to save approximately \$45 million annually in capital and operating costs after it is fully deployed in the last quarter of 2014. We are also managing expenses in various other ways, including

taking actions to reduce the rate of rising health care costs by implementing new programs to help our employees better manage their individual needs. In addition, our employees are now paying an increased share of their health care expenses.

Our proposals are also the product of more engagement with the Company's external stakeholders. The filings reflect, to the extent practicable, the results of continued Company outreach efforts with various stakeholders in a variety of forums and meetings, including meetings with major rate case parties. These efforts contributed, in part, to our decision in Spring 2012 to defer filing for a new electric rate plan, to our filing today to *reduce* steam rates, and to our decision to file all three rate plans contemporaneously for the first time, which provides a more complete view of our business. We do anticipate this process will be more challenging for the Company, your Staff and other interested parties; but, it will also be a more efficient venue for resolving issues common to more than one service.

Key provisions of our filings are summarized below.

Electric Service

We seek an increase in revenues for electric delivery of approximately \$375 million, our smallest electric delivery rate request since 2004. This revenue increase would result in an overall customer bill increase of approximately 3.3 percent (7.2 percent on a delivery revenue basis). However, we anticipate that our customers' electricity bills will be reduced by the scheduled end of certain state-mandated supply contracts with non-utility generators. The Company estimates that the expiration of some of these contracts will result in savings to customers of \$46 million in 2014 and more in future years. In addition to enhanced storm hardening, the filing explains the need for continuing capital investments designed to maintain the safety and reliability of our electric delivery system. The filings also propose a regulatory process designed to facilitate investments to harden the Company's electric (as well as gas and steam) infrastructure against future storms in addition to the projects contemplated by the rate plans established in this proceeding.

Gas Service

We seek an increase in revenues for gas delivery of approximately \$25 million, resulting in an overall customer bill increase of approximately 1.3 percent (2.6 percent on a delivery revenue basis). Our proposal constitutes the smallest gas rate request by the Company since 2000. We expect our natural gas infrastructure to grow significantly in the coming years due to the rapidly increasing gas usage resulting from oil-to-gas conversions. This expansion in gas heating use is due both to the declining cost of natural gas and to New York City's Clean Heat program that requires large buildings that burn No. 6 and No. 4 heating oil to discontinue their use over the next twenty years. We expect that many of these large buildings will switch their heating systems to natural gas over that period, producing additional revenues that should more than offset, over time, the Company's investment in gas infrastructure to support these conversions. In addition to our enhanced storm hardening efforts, there are other additional capital needs to maintain the safety and reliability of our gas delivery system, including a lower

Manhattan connection to a new gas transmission pipeline being developed by Spectra Energy, and the construction of a 10-mile gas main from the Bronx to White Plains.

Steam Service

We propose a \$5 million *decrease* in steam rates for our approximately 1,750 steam customers in Manhattan. This decrease is in addition to an estimated \$66 million in annual fuel cost savings that will result from the conversion of two Con Edison steam plants from burning fuel oil to burning natural gas. These delivery rate and fuel cost reductions reflect the proactive approach we have taken to reduce steam system costs and their combined effect is equivalent to an overall decrease in customers' bills of approximately 10.1%. The overall decrease is 13.8% considering the October 2013 elimination of the temporary surcharge included in the levelized Rate Year 3 rates established in the 2010 steam rate plan. We are also proposing a weather normalization mechanism for steam, which will benefit customers by reducing volatility in steam bills as a result of dramatic variations in weather from one winter to the next winter. Finally, in addition to our enhanced storm hardening efforts, we are addressing additional capital needs to maintain the safety and reliability of our steam system.

All Services

As part of the costs of providing reliable electric, gas and steam services, Con Edison incurs many costs over which we have limited or no control. These costs include property taxes, payroll and other taxes, state assessments and fees, municipal infrastructure support, and pensions. In addition, reflecting national trends in expenses, the 2013 health care costs paid for by both the Company and our employees are expected to exceed \$250 million, approximately \$100 million more than in 2008. To mitigate the impact of these costs on our customers, we have made diligent efforts to reduce health care and pension costs, and restructure our employees' compensation and benefits in a way that will lead to significant savings over time. Our customer bills will be further reduced by the scheduled expiration of the temporary portion of a regulatory assessment imposed on all utilities in 2009, if the surcharge is not extended as recently proposed. Expiration of this assessment would provide an immediate and direct annual savings of \$100 million to electric customers, \$20 million to gas customers, and \$8 million to steam customers starting in July 2014, and thereby offset bill increases due to storm hardening and other infrastructure investment needs.

To protect our customers from variations between actual and forecasted costs for certain hard-to-estimate expenses, the filing proposes continuation of reconciliation mechanisms to adjust rates to actual costs for certain categories of expense, such as property taxes, pension and other retiree costs, municipal infrastructure support and environmental remediation.

While our submissions today are for one-year rate plans, we intend to explore multi-year rate plans for all three services in settlement discussions with the Commission Staff and interested parties. Multi-year rate plans benefit customers by providing more certainty as to the level of the Company's delivery rates over a number of years. Multi-year rate plans would also facilitate implementation of the Company's initial plans to invest \$1 billion in structural

improvements to minimize the impact of future storms by setting rates for three years that reflect the projected investments in storm hardening through 2016.

Request for Limited Waiver of Test Period Policy Statement

The Company is requesting a waiver and/or extension of the 150-day “rule” set forth in the Commission's "Statement of Policy on Test Periods in Major Rate Proceedings." A copy of the request is attached.

Information Accompanying These Rate Filings

The proposed rate plans require increases or decreases to charges for electric, gas and steam service and changes to other provisions of the Company’s rate schedules (“Tariffs”).¹ Revised Tariff leaves, descriptions of revisions, and revenue impacts are provided in the following appendices to this letter:

- Appendix A – List of Electric Tariff Leaves
- Appendix B – List of PASNY Tariff Leaves
- Appendix C – List of Gas Tariff Leaves
- Appendix D – List of Steam Tariff Leaves
- Appendix E – Description of Electric and PASNY Tariff Revisions
- Appendix F – Description of Gas Tariff Revisions
- Appendix G – Description of Steam Tariff Revisions
- Appendix H – Electric Revenue Impacts
- Appendix I – PASNY Revenue Impacts
- Appendix J – Gas Revenue Impacts
- Appendix K – Steam Revenue Impacts

The Tariff leaves, as well as the Supplement issued to cancel the EDDS Tariff² are issued as of January 25, 2013, to become effective on February 24, 2013. The Company requests the Commission to suspend the effective dates of the proposed Tariff changes in order for the proposed rates and other changes to become effective on and as of January 1, 2014.

The Company has also included a draft Notice of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission’s form regarding consent to receive electronic-only service of Commission orders.

¹ Schedule for Electricity Service, P.S.C. No. 10 – Electricity (“Electric Tariff”), applicable to customers in the City of New York and the County of Westchester; Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity (“PASNY Tariff”), applicable to delivery of power and associated energy to customers of the Power Authority of the State of New York (“PASNY” or “NYPA”); Schedule for Gas Service, P.S.C. No. 9 – Gas (“Gas Tariff”), applicable to customers in Manhattan and The Bronx, the First and Third Wards of Queens, and certain municipalities in the County of Westchester; and Schedule for Steam Service, P.S.C. No. 4 – Steam (“Steam Tariff”), applicable to customers in Manhattan.

² The Company is issuing a supplement to cancel its Schedule for Economic Development Delivery Service, P.S.C. No. 11 – Electricity (“EDDS Tariff”), applicable to delivery service to NYPA, the New York City Public Utility Service, and the County of Westchester Public Utility Service Agency.

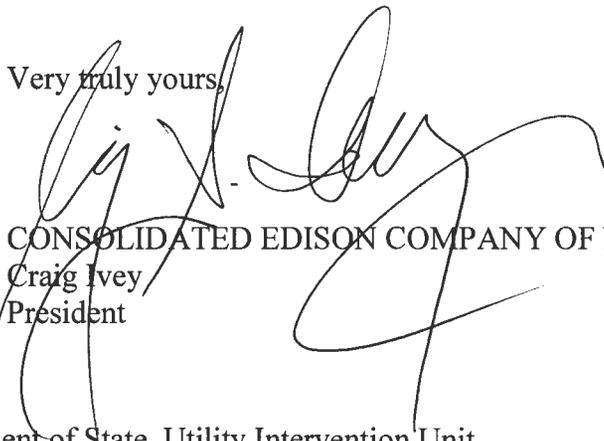
Conclusion and Public Notice

The Tariff leaves, testimony and exhibits submitted with this filing explain the reasons for and nature of the proposed changes, and establish the reasons for the rate changes requested by the Company. As noted above, the Company will pursue discussions with Staff and other interested parties to the proceeding established by the Commission to consider these filings in an effort to reach agreement on the issues presented and to develop multi-year rate plans for each of the Company's services.

The Company respectfully requests that, in the absence of agreement of the parties, the Commission approve the changes to become effective on and as of January 1, 2014.

The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to February 24, 2013.

Very truly yours,



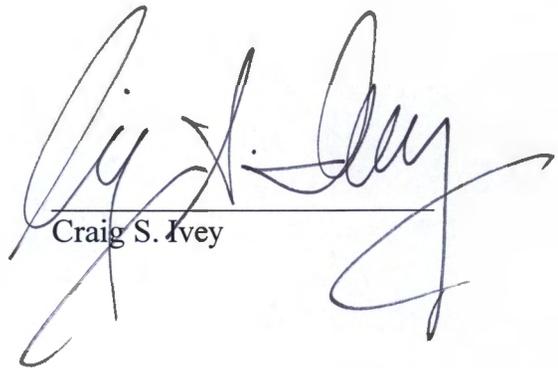
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Craig Ivey
President

cc: New York State Department of State, Utility Intervention Unit
Active Parties to Cases 09-E-0428, 09-G-0795, and 09-S-0794

STATE OF NEW YORK)
)
COUNTY OF NEW YORK)

CRAIG S. IVEY, being duly sworn, says:

I am President of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., the applicant above-named, on behalf of which I have subscribed the foregoing application and know the contents thereof and the same is true to the best of my knowledge, information and belief.



Craig S. Ivey

Subscribed and sworn to
Before me this 23rd day of
January 2013.



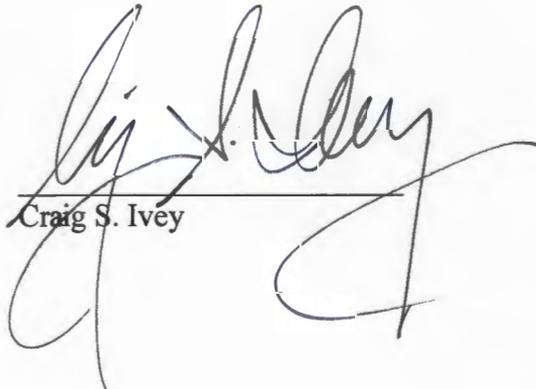
Notary Public

SYLVEN GLYNN
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01GL5065881
Qualified in Kings County
Commission Expires September 16, 20 14

STATE OF NEW YORK)
)
COUNTY OF NEW YORK)

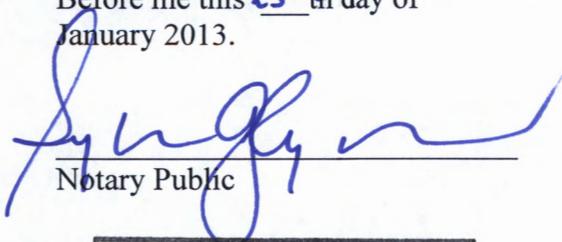
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I am President of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., the applicant above-named, on behalf of which I have subscribed the foregoing application and know the contents thereof and the same is true to the best of my knowledge, information and belief.



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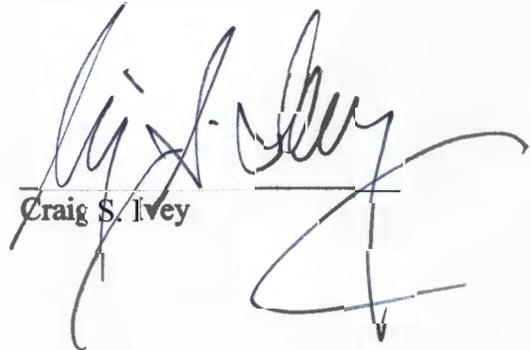
Notary Public



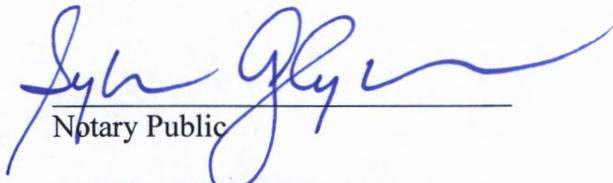
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Craig S. Ivey

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Before me this 23rd day of
January 2013.


Notary Public



Appendix A

PSC No. 10 – Electricity: List of Tariff Changes

<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>	<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>	<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>
3	1	0	351	7	6	474	2	1
17	1	0	352	1	0	476	2	1
40	1	0	353	1	0	479	3	2
62	1	0	354	1	0	480	3	2
85	1	0	359	3	2	483	3	2
88	1	0	363	2	1	485	3	2
89	1	0	388	3	2	486	3	2
90	1	0	389	3	2	487	3	2
91	1	0	389.1	0	-	488	3	2
95	3	2	390	2	1	495	3	2
119	1	0	391	2	1	496	3	2
121	1	0	395	2	1	500	2	1
122	1	0	397	3	2	501	4	3
126	1	0	398	3	2	502	4	3
147	1	0	406	3	2	503	3	2
152	1	0	408	3	2			
154	1	0	409	3	2			
164	2	1	410	3	2			
167	1	0	416	3	2			
168	1	0	432	3	2			
171	1	0	435	3	2			
181	3	2	437	3	2			
183	1	0	438	3	2			
184	1	0	439	3	2			
192	3	2	443	2	1			
204	1	0	445	3	2			
207	1	0	446	6	5			
208	1	0	449	3	2			
239	2	1	451	3	2			
240	2	1	452	3	2			
241	1	0	452.1	0	-			
242	1	0	453	3	2			
243	1	0	453.1	0	-			
328	2	1	456	3	2			
329	1	0	458	3	2			
330	1	0	459	3	2			
334	1	0	459.3	2	1			
336	2	1	459.4	1	0			
338	1	0	462	2	1			
343	1	0	463	3	2			
344	1	0	466	2	1			
345	1	0	467	2	1			
349	3	2	471	2	1			
350	1	0	472	2	1			

PSC No. 12 – Electricity: List of Tariff Changes

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Rev. No.</u>
4	3	2
5	3	2
6	3	2
7	3	2
8	3	2
9	3	2
10	3	2
14	5	4
15	1	0
16	1	0
17.2	1	0
22	4	3

PSC No. 9 – Gas: List of Tariff Changes

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding</u>
		<u>Rev. No.</u>			<u>Rev. No.</u>
30	1	0	241	4	3
31	2	1	242	3	2
43	3	2	243	11	10
50	1	0	252	3	2
76.1	4	3	269	17	16
117	4	3	270	16	15
128	6	5	271	16	15
129	4	3	272	13	12
148	1	0	274	9	8
149	1	0	275	8	7
152	15	14	276	3	2
154.1	3	2	277	4	3
154.6	10	9	277.3	1	0
154.8	10	9	300.3	7	6
154.9	13	12	303.1	10	9
154.10	2	1	314	3	2
154.17	5	4	329	3	2
154.18	13	12	330	3	2
154.19	2	1	331	5	4
154.24	13	12	332	12	11
154.25	10	9	334	2	1
154.26	10	9	349	18	17
154.27	6	5	353	1	0
157.1	4	3	382	5	4
159	11	10	390	10	9
166	12	11			
166.2	9	8			
173	4	3			
175	5	4			
178	12	11			
178.1	6	5			
179	8	7			
180	10	9			
181	12	11			
181.1	2	1			
181.2	3	2			
182	14	13			
183.1	17	16			
228	19	18			
230	16	15			
231	19	18			
232	1	0			
233	3	2			
234	10	9			
240	19	18			

PSC No. 4 – Steam: List of Tariff Changes

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Rev. No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Rev. No.</u>
3	1	0	102	6	5
20	1	0	103	6	5
24	1	0	104	6	5
24.1	0	-	105	6	5
35	1	0	106	1	0
39	3	2	107	2	1
40	1	0	110	1	0
41	1	0			
42	4	3			
42.1	0	-			
42.2	0	-			
43.1	0	-			
51	3	2			
55	1	0			
56	1	0			
68	7	6			
70	1	0			
71	6	5			
73	6	5			
74	6	5			
75	4	3			
78	3	2			
79	3	2			
80	1	0			
81	6	5			
83	6	5			
84	6	5			
85	4	3			
88	3	2			
89	3	2			
90	1	0			
91	6	5			
92	6	5			
93	6	5			
94	6	5			
95	2	1			
98	1	0			

Changes proposed to the Schedule for Electricity Service, P.S.C. No. 10 – Electricity, and
the Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity,
to be effective January 1, 2014

The Company is filing revisions to the following in P.S.C. No. 10 – Electricity: rates under electric Service Classifications (“SC”s) 1, 2, 5, 6, 7, 8, 9, 11, 12 and 13; Uncollectible Bill (“UB”) factors associated with the Market Supply Charge (“MSC”) and Monthly Adjustment Clause (“MAC”) UB expense; the Billing and Payment Processing charge (and corresponding charge to ESCOs); competitive metering charges; reactive power demand charges; and charges under Riders D and I. The Company is also filing revisions to the following in P.S.C. No. 12 – Electricity: rates under Rates I, II, III, and IV; competitive metering credits; and reactive power demand charges, which are the same as those under P.S.C. No. 10.

The Company is proposing a new voluntary time-of-use (“VTOU”) rate in SC 1 – Residential and Religious to reflect the current load profile of the class and to recognize the goals of avoiding incremental capacity expansion and maintaining network reliability associated with the charging of plug-in electric vehicles (“PEVs”). The new rate has low year-round, off-peak delivery rates daily from 1 AM to 7 AM, intended to promote off-peak PEV charging, and collects all supply capacity charges during super-peak hours (Monday through Friday, 2 PM to 6 PM during the summer period). Customers taking service under the existing VTOU rate in SC 1 will be permitted to transfer to the new rate but not return to the existing rate, and no new customers may elect the existing rate after December 31, 2013.

The Company also proposes to:

- continue a low-income rate program, including customer charge reductions and reconnection charge waivers, at the customer benefit levels established in Case 09-E-0428;
- revise the Rate Adjustment Clause to indicate that amounts subject to refund pending the Commission’s determination in Case 09-M-0114 will be limited to amounts collected through December 31, 2013;
- reduce standby rates applicable to wholesale generators that take distribution service for station use in SC 9 and in P.S.C. No. 12 – Electricity, based on a FERC decision that was affirmed on appeal;
- extend the deadline for accepting applications under the Company’s Business Incentive Rate (“BIR”) Program, so that the Company can continue to foster economic development through the acceptance of new customers;
- limit the applicability of the SC 9 maximum rate to customers who commence service under Rate I before January 1, 2014, because there is no cost basis for this rate, which was established in 1970 to mitigate the impact of the establishment of a two-part energy and demand rate for General – Large customers;
- phase out the demand reduction that has been available to General – Large customers with electric space heating (SC 9 Special Provision D), because there is no cost basis for the rate;
- establish coincident demand billing in lieu of additive demand billing for customers with multiple meters installed for Company purposes, because the metering being installed under the Reactive Power Program accomplishes the collection of coincident demand meter data without physical wiring between the meters;
- authorize the Company to approve or modify customer-selected contract demands under standby service rates so that other customers do not subsidize customers with on-site generation, and eliminate penalties for contract demand exceedances because the Company will have the right to approve or modify customer-selected contract demands;

- increase the amount of compensation payable due to power failures attributable to malfunctions in the Company's lines, in accordance with the standard established by the Commission based on changes in a specific economic index;
- extend the Revenue Decoupling Mechanism ("RDM") to customers billed under the Recharge New York program and the Excelsior Jobs program ("EJP");
- update the percentage reduction applicable to customers who newly commence service under BIR or EJP to be reflective of current marginal costs;
- add MAC components for costs, as incurred, related to the purchase of emission allowances or credits, and revenues, as received, from the sale of emission allowances or credits, to address potential changes in federal, state and local rules on emissions;
- eliminate the Schedule for Economic Development Delivery Service, P.S.C. No. 11 – Electricity, and SC 15 – Delivery Service to Governmental Agencies in P.S.C. No. 10 because service is no longer being requested by the New York Power Authority or the municipal distribution agencies in the Company's service territory.

In addition, the Company proposes to:

- revise the calculation of customers' contribution to total construction costs that exceed \$2 million;
- reduce and state in the tariff the factor of adjustment for line losses that is applied to MSC cost components;
- establish deadlines for applications for series metering (Riders E and F) because series metering is offered only in certain areas of the service territory, and submetering is a viable alternative; establish deadlines for applications for the off-peak water heating rate under SC 1 (Special Provision D) because it applies the current SC 1 VTOU rates, which are proposed to be closed to applicants after December 31, 2013; and terminate SC 1 Special Provision D under Rate II on December 31, 2023;
- clarify how charges are prorated and adjustments are applied to customer bills;
- amend Special Provision A of SC 9 with respect to redistribution of service under that SC to remove a prohibition applicable only in certain areas of the service territory and clarify that "tenants" occupying less than 10 percent of the space served at low tension refers to "residential" tenants; and
- state that export of electric energy and power in accordance with SC 11 – Buy-back must comply with Company protocols if in excess of 1 MW in any hour and provide payment rate information.

Finally, the Company proposes to update the following fees and percentages to reflect current costs:

- the percentage of the cost of interconnection facilities to be used to calculate annual maintenance charges for those facilities for standby service and buy-back service customers;
- the percentages used for handling costs and for corporate overheads in the definition of costs associated with Special Services to reflect current costs; and
- some of the charges for Special Services at Stipulated Rates.

The Company also proposes housekeeping changes to various other provisions of its electric rate schedules, including the elimination of obsolete provisions.

For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company's witnesses.

Changes proposed to the Schedule for Gas Service, P.S.C. No. 9 – Gas,
to be effective January 1, 2014

The Company is filing revised rates to PSC No. 9 – Gas for the following: Service Classifications 1, 2, 3, 9, and 13; Riders D, G, H, I and J; and the Billing and Payment Processing charge as well as revising the minimum monthly charge for SC 14 Rate II.

The Company proposes to retain its Oil-To-Gas Conversion Program, change the reconciliation period for the Gas Facilities Cost Credit, and increase the allowance for losses in the deliveries to Power Generation Transportation Customers.

The Company also proposes to:

- extend the manufacturing incentive rate through an end date of December 31, 2018, to allow customers that are expected to become eligible prior to October 1, 2013 to take advantage of the rate;
- continue a low-income rate program at the aggregate annual funding level established in Case 09-G-0795, which results in minimum charge and per-therm reductions based on a forecast of increased participation; also continue reconnection charge waivers;
- modify the calculation of the gas factor of adjustment and line loss incentive/penalty;
- revise the Rate Adjustment Clause to indicate that amounts subject to refund pending the Commission's determination in Case 09-M-0114 will be limited to amounts collected through December 31, 2013;
- extend the Revenue Decoupling Mechanism to customers billed under the Excelsior Jobs Program (EJP), for usage above their baseline usage levels, and to customers who convert to firm gas service from #4 or #6 fuel oil;
- include a minimum charge provision for existing firm dual-fuel customers whose annual allocation is less than 100,000 therms and for all new dual-fuel customers who commence dual-fuel firm service on or after January 1, 2014, so that dual-fuel firm customers who choose to burn oil are not subsidized by non-dual fuel firm gas customers;
- modify for individually metered dwelling units using gas for space heating the rules for Company cost responsibilities associated with main and service line extensions to be consistent with the Commission's rules for electric line extensions to multiple dwellings and to prevent an unfair burden on other customers;
- recognize that the Company is not accepting applications under Rider G (Empire Zone) because the State is no longer accepting applications for the Empire Zones program;
- institute a Gas Transmission Reinforcement Charge for Power Generation customers;
- change the rate structure for Rate 1 interruptible customers by eliminating priorities and introducing block rates including a minimum charge;
- change the annual reconciliation for Rate 1 interruptible sales customers to base it only on delivery rate components, consistent with current calculation for Rate 1 interruptible transportation customers;
- establish a minimum annual usage criterion for new Rate 1 interruptible customers and a minimum annual usage threshold to remain on that rate;
- increase Rate 2 off-peak firm rates and eliminate the option of multi-year agreements; and

- increase the sharing percentage applicable to firm customers for Non-Firm Revenue amounts over \$58 million from 75 percent to 80 percent for the period January 1, 2014 through December 31, 2014.

The Company further proposes to update the percentages used for handling costs and for corporate overheads in the definition of costs associated with Special Services to reflect current costs.

Finally, the Company proposes housekeeping changes to various other provisions of its gas rate schedules, including the elimination of obsolete provisions.

For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company's witnesses.

Changes proposed to the Schedule for Steam Service, P.S.C. No. 4 – Steam,
to be effective January 1, 2014

The Company is filing revised rates for Service Classifications (“SC”s) 1, 2, 3, 4, and 6.

The Company proposes a weather normalization mechanism, effective January 2014, by which the Company will credit or charge customers when weather varies from the norm in order to mitigate bill volatility due to atypical winter weather.

The Company also proposes to:

- revise the Rate Adjustment Clause to indicate that amounts subject to refund pending the Commission’s determination in Case 09-M-0114 will be limited to amounts collected through December 31, 2013;
- continue its steam air conditioning discount programs under SC 2 and SC 3 and extend the deadline for applications;
- specify customer responsibility for the status of customer equipment before Company service is turned on;
- clarify that the average cost of fuel will include costs, as incurred, related to the purchase of emission allowances or credits, and revenues, as received, from the sale of emission allowances or credits to address potential changes in federal, state and local rules on emissions; and
- clarify how charges are prorated and adjustments are applied to customer bills.

The Company further proposes to update the following fees and percentages to reflect current costs and to make housekeeping changes to its steam rate schedule:

- the charges for temporary disconnection and reconnection of service and for steam repairs and other services;
- the percentage of the cost of interconnection facilities to be used to calculate annual maintenance charges for those facilities for back-up and transportation service;
- fees for special services; and
- housekeeping changes to various other provisions of its steam rate schedule, such as summarizing Riders applicable to each SC on one leaf and changing “base rate” to “usage rate” in SC 1 to be consistent with terminology in other SCs.

For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company’s witnesses.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
 Resulting from the Application of Proposed Conventional and TOD Rates and Charges
 Based on Sales and Revenues for the Twelve Months Ended December 31, 2010

Con Edison Service Classification - Conventional Rates		Total Revenues*	Total Revenues*	Estimated Change	Percentage	Estimated Number of Customers' Bills ****		
		@ April 2012 Rates	@ January 2014 Rates	@ January 2014 Rates	Change	Increased	Decreased	Unchanged
1 - Rate I **	Residential & Religious	\$3,665,009,478	\$3,786,926,000	\$121,916,522	3.33%	32,608,504	0	0
2	General - Small	\$586,128,585	\$623,139,421	\$37,010,836	6.31%	4,150,459	0	0
5 - Rate I	Electric Traction Systems	\$121,076	\$127,188	\$6,112	5.05%	108	0	0
6	Public & Private Street Lighting	\$3,487,533	\$3,624,398	\$136,865	3.92%	45,672	0	0
8 - Rate I	Multiple Dwellings - Redistribution	\$368,516,308	\$387,725,129	\$19,208,821	5.21%	21,949	0	0
9 - Rate I	General - Large	\$3,514,836,613	\$3,609,476,064	\$94,639,451	2.69%	1,467,531	0	0
12 - Rate I	Multiple Dwelling - Space Heating	\$33,978,738	\$35,868,368	\$1,889,630	5.56%	5,298	0	0
Sub-Total	Con Edison's Conventional Rates	\$8,172,078,331	\$8,446,886,568	\$274,808,237	3.36%	38,299,521	0	0
Con Edison Service Classification - Time-of-Day Rates								
1 - Rate II ***	Residential & Religious	\$20,458,361	\$22,159,548	\$1,701,187	8.32%	26,116	725	4
2 - Rate II	General - Small	\$1,284,169	\$1,368,659	\$84,490	6.58%	3,400	0	0
5 - Rate II	Electric Traction Systems	\$18,848,291	\$18,987,031	\$138,740	0.74%	47	13	0
8 - Rate II	Multiple Dwellings - Redistribution	\$20,658,531	\$21,586,748	\$928,217	4.49%	192	0	0
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	\$8,855,850	\$9,226,577	\$370,727	4.19%	504	0	0
9 - Rate II	General - Large	\$1,750,697,192	\$1,776,760,712	\$26,063,520	1.49%	8,232	0	0
9 - Rate III	General - Large - Voluntary	\$151,368,964	\$154,610,936	\$3,241,972	2.14%	18,780	0	0
12 - Rate II	Multiple Dwelling - Space Heating	\$42,120,841	\$44,502,949	\$2,382,108	5.66%	335	1	0
13 - Rate II	Bulk Power - High Tension - Housing Developments	\$3,282,316	\$3,298,150	\$15,834	0.48%	12	0	0
Sub-Total	Con Edison's Time-of-Day Rates	\$2,017,574,515	\$2,052,501,310	\$34,926,795	1.73%	57,618	739	4
Con Edison Total	Con Edison's Total Excluding Special Contract	\$10,189,652,846	\$10,499,387,878	\$309,735,032	3.04%	38,357,139	739	4

* Total Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits/renewable portfolio standard program charges, the surcharge to collect Public Service Law, Section 18-a Assessments, and the associated gross receipts taxes.

The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in Service Classification No. 1 include customers currently served under SC7 and Rider D. Total Revenues in SC 1 include \$38.75 million of low reductions income program credits (i.e., \$38.25 million of low income rate and \$500,000 for waived reconnection fees).

*** Total Revenues in Service Classification No. 1 include customers currently served under SC7.

**** Current rates used in the bill impact for SC1, SC2 and SC9 Rate I reflect the revenue neutral change effective 4/1/2013 as adopted by the PSC in Case 09-E-0428.

***** The increase in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2014, equates to \$312.0 million, or an overall increase of 3.1%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
 Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2010

NYPA Delivery Service	Total Revenue @ April 2012 Rates*	Total Revenue @ January 2014 Rates*	Estimated Change @ January 2014 Rates	Percentage Change
NYPA Total	\$1,483,800,950	\$1,544,810,839	\$61,009,889	4.1%

* Total Revenues include delivery service revenues and estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the PASNY Delivery Service - P.S.C. No. 12 tariff.

** Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2014, such increase in NYPA Delivery Service revenue equates to \$63.4 million or an overall increase of 4.3%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates
 Based on Forecasted Sales and Revenues for the Twelve Months Ending December 31, 2014 for Service Classification Nos. 1, 2, 3, 13 and 14
 and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Current 10/01/12 Rates (b) (c)	Total Annual Revenues at Proposed Rates (b) (c)	Estimated Total Annual Revenues Increase/(Decrease)	Percent Change	Number of Customers' Bills Increased	Number of Customers' Bills Decreased	Number of Customers' Bills Not Changed
1 - Residential & Religious	44,260,000	\$ 215,463,806.64	\$ 221,700,180.77	\$ 6,236,374.13	2.9%	7,971,559	2,899	8,810
2 - General - Rate I - Non-Heating (a)	196,910,000	\$ 240,793,219.96	\$ 243,938,019.73	\$ 3,144,799.77	1.3%	721,249	4,671	14,307
2 - General - Rate I - Distribution Generation	26,740,000	\$ 23,519,155.02	\$ 23,720,467.86	\$ 201,312.84	0.9%	852	0	0
2 - General - Rate II - Heating (a)	318,750,000	\$ 405,728,220.04	\$ 406,153,361.86	\$ 425,141.82	0.1%	647,845	101,769	21,424
2 - Total Commercial	542,400,000	\$ 670,040,595.02	\$ 673,811,849.45	\$ 3,771,254.43	0.6%	1,369,946	106,440	35,731
3 - Residential & Religious - Heating (a)	706,430,000	\$ 1,006,892,113.10	\$ 1,022,219,806.79	\$ 15,327,693.69	1.5%	3,581,663	131	1,294
13 - Seasonal Off Peak Firm Service	930,000	\$ 1,061,935.76	\$ 1,072,453.73	\$ 10,517.97	1.0%	3,748	438	114
14 - Natural Gas Vehicles	150,000	\$ 356,606.95	\$ 356,606.95	\$ -	0.0%	0	0	0
Total Firm Sales & Firm Transportation	1,294,170,000	\$ 1,893,815,057.46	\$ 1,919,160,897.68	\$ 25,345,840.22	1.3%	12,926,916	109,908	45,949

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues reflect the gas cost factor and monthly rate adjustments, merchant function charges and various other charges used in calculating Rate Year Revenues.

(c) Annual Revenues include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Estimated Effect on Customers' Bills and Company Revenues Resulting from Proposed Steam Rates - Based on Sales and Revenues for the Twelve Months Ended December 31, 2011

SERVICE CLASSIFICATION	TOTAL	TOTAL	CHANGE ⁽¹⁾⁽²⁾ FROM PRESENT RATES	% CHANGE ⁽¹⁾⁽²⁾ FROM PRESENT RATES	ESTIMATED NUMBER OF CUSTOMERS' BILLS		
	REVENUE AT PRESENT RATES TO BE EFFECTIVE 10/1/2013	REVENUE AT PROPOSED RATES TO BE EFFECTIVE 1/1/2014			INCREASE	DECREASE	UNCHANGE
	(1)	(2)			(3)=(2)-(1)	(3A)=(3)/(1)	(4)
1 - GENERAL SERVICE	\$29,392,967	\$27,523,066	-\$1,869,901	-6.4%	2,832	2,983	0
2 - ANNUAL POWER SERVICE - RATE I - NON DEMAND	\$100,236,892	\$92,306,207	-\$7,930,685	-7.9%	0	4,254	0
2 - ANNUAL POWER SERVICE - RATE II - DEMAND	\$381,999,888	\$341,544,758	-\$40,455,130	-10.6%	0	3,516	0
3 - APARTMENT HOUSE SERVICE - RATE I - NON DEMAND	\$92,819,881	\$83,681,413	-\$9,138,468	-9.8%	0	5,407	0
3 - APARTMENT HOUSE SERVICE - RATE II - DEMAND	\$110,441,989	\$97,806,165	-\$12,635,824	-11.4%	23	1,645	0
4 - BACKUP/SUPPLEMENTARY SERVICE	\$17,390,339	\$14,599,703	-\$2,790,636	-16.0%	0	180	0
TOTAL	\$732,281,956	\$657,461,312	-\$74,820,644	-10.2%	2,855	17,985	0

Notes:

(1) Reflects the proposed base rate decrease of \$5.4 million and fuel cost savings associated with gas addition project.

(2) Based on sales and revenues for the rate year ending December 31, 2014, the proposed decrease in Con Edison Steam revenues equates to \$5.4 million or 0.8% with no change in the fuel cost.

PSC NO: 11 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Supplement Type: CANC
Supplement Number: 2

CANCELLATION OF TARIFF SCHEDULE AND STATEMENTS

The following tariff schedule and statements are hereby cancelled effective January 1, 2014:

P.S.C. No. 11 – Electricity

Leaf No. 1 through Leaf No. 19

Statement of Percentage Increase in Rates and Charges

Statement of Rate Adjustment Clause

Statement of EDDS Surcharge to Collect PSL Section 18-a Assessments

Statement of Smart Grid Surcharge

P.S.C. No. 10 – Electricity

Tariff Leaves

TABLE OF CONTENTS

General Rules – Continued

7. Customer's Installation and Equipment	64
7.1 Customer Wiring and Equipment	
7.2 Adequacy and Safety of Installation	
7.3 Customer's Repairs	
7.4 Carrier Current Equipment	
7.5 Motors and Miscellaneous Apparatus	
7.6 Minimum Insulation Standards	
8. Customer Use of Generating Equipment	77
8.1 Segregated Service	
8.2 Emergency Generating Facilities Used for Self-Supply	
8.3 Generating Facilities Used on an Emergency Basis for Export	
9. Eligibility for and Use of Service	80
9.1 Limitations as to Availability of Service Classifications	
9.2 Changes in Customer's Requirements	
10. Meter Reading and Billing	82
10.1 Measurement of Electric Service	
10.2 Shared Meter Conditions	
10.3 Meter Reading and Billing Period	
10.4 Maximum Demand	
10.5 Proration of Monthly Rates and Charges	
10.6 Backbills	
10.7 Estimated Bills	
10.8 Plural Meters – Billing of Charges	
10.9 [Reserved for Future Use]	
10.10 Minimum Monthly Charge for Demand-billed Customers	
10.11 Reactive Power Demand Charge	
11. Billing Applicable to Service Under Certain Economic Development Programs.....	96
12. Payments	102
12.1 Payments of Bills, Charge for Late Payment, and Charge for Dishonored Payment	
12.2 Interest on Customer Overpayments	
12.3 Levelized Payment Plans	
12.4 Deferred Payment Agreements	

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Public right-of-way"** means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.
- **"Public Service Commission"** or the **"Commission"** or the abbreviation **"PSC"** refers to the Public Service Commission of the State of New York.
- **"Pure Base Revenue"** means revenue attributable to Demand Delivery Charges, Energy Delivery Charges, the Reactive Power Demand Charge, and the Customer Charge, if applicable under the Customer's Service Classification, after application of any applicable rate reductions under Rider J or SC 9 Special Provision H and before application of the Increase in Rates and Charges; provided, however, that if the Minimum Monthly Charge (as described in General Rule 10.10) would apply, then "Pure Base Revenue," as stated in General Rule 5.3 and 5.4 and under the Rider J and Rider Y facilities' cost tests, means revenue attributable to the Minimum Monthly Charge after application of any applicable rate reductions under Rider J or SC 9 Special Provision H, plus the Reactive Power Demand Charge, and before application of the Increase in Rates and Charges.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.3 Company and Customer Obligations With Respect to the Initiation of Service – Continued

5.3.4 Additional Obligations of Residing Residential Applicants

Before service is rendered to a residing residential applicant, such applicant shall:

- a. assure the Company that the applicant will be a reasonably permanent Customer; and
- b. agree in writing to pay the Company the applicable rates and charges.

5.3.5 Customer Responsibility for Incremental Costs

If the Company estimates the total construction cost directly attributable to supply new service to an applicant or expanded service to a Customer to exceed \$2 million, the Company, upon advance written notice to the applicant or Customer, will require such party to make a non-refundable payment for the lesser of (a) the total construction cost in excess of \$2 million, or (b) the Company's incremental cost. The incremental cost will be equal to the Company's estimated total construction cost less the Customer's cost responsibility under General Rule 5.4.3 or 5.5.3 and less the product of five times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification, if such difference is greater than zero. The "total construction cost" is calculated from the area station breaker to the point of service termination determined by the Company and includes the cost of any required distribution feeder extensions; feeder, secondary distribution, and service reinforcements; structure placements; and local voltage transformation. It does not include substation or transmission facility costs, the cost of the actual transformer(s), or Excess Distribution Facility costs specified under General Rule 5.2.4.

GENERAL RULES

6. Meters – Continued

6.6 Requirements for Coincident Demand

- a. The Company will bill an account for coincident maximum demand under the provisions of General Rule 10.4, commencing January 1, 2014, if all meters on the account measure and record kW and kVar interval data as part of the reactive power program for Customers with demands of 500 kW or greater (as specified in General Rule 10.11).
- b. Other accounts will be billed for coincident maximum demand under the provisions of General Rule 10.4 if the Customer: (i) furnishes and installs all necessary conduit and wiring between the watt-hour meters and associated metering devices or provides remote communications capability at each meter for connection either by the Company or the Customer's Meter Service Provider, and (ii) maintains the impulse wiring connecting the meters and/or the remote communications equipment which permits the determination of coincident demand. The Company at its discretion may accept alternate methods for developing coincident maximum demand.

When a defective impulse wiring condition is detected or remote communications capability is inoperative for a meter maintained by the Company, the Company will notify the Customer in writing. Following such notification, the Customer may: (a) repair the condition or (b) request that the meters be separated into two or more accounts to isolate the meter(s) affected by the condition, and may additionally request that the affected meter(s) be upgraded to interval meters as described in General Rule 17.6. If a Customer does not elect to separate the meters into multiple accounts or repair the condition within 60 days of notification from the Company, the Company will replace the affected watt-hour meters measuring the Customer's service with watt-hour/demand meters, charge the Customer for the cost of such replacement based on the cost elements described in General Rule 17.6, and bill the demand on an additive basis.

- c. An account is not eligible to be billed for coincident demand if: (i) high tension service at 138,000 volts is combined with high tension service below 138,000 volts on an account billed at Standby Service rates; or (ii) high tension service at any voltage is combined with low tension service on the same account. Billing will be permitted on a coincident demand basis for high tension service at 138,000 volts and high tension service below 138,000 volts under Standby Service rates, and for combined high tension service and low tension service under any Service Classification, if the Customer was billed for such service on a coincident demand basis prior to February 1, 2004.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.5 Billing of Changes in Rates and Proration of Monthly Rates and Charges

Unless otherwise specified under this Rate Schedule, the following provisions will apply to billing of changes in rates and proration of monthly rates and charges:

- 10.5.1 Rates and charges shall apply to service rendered on and after the effective date of those rates and charges. The rates and charges will be prorated when there is a change in rates and charges on the basis of the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- 10.5.2 Monthly rates and charges will be prorated when the Company renders a bill for other than a 30-day period on the basis of the number of elapsed days divided by 30; except that:
- (i) a Customer who terminates service less than 30 days after the commencement of service will be billed for 30 days;
 - (ii) rates and charges assessed per bill or per calendar month will not be prorated; and
 - (iii) rates and charges assessed per kWhr will not be prorated.

Where Energy Delivery Charges are subject to kWhr rate blocks, usage within the first and each succeeding rate block will be prorated on the basis of the number of elapsed days divided by 30 before any remaining usage is allocated to the succeeding rate block(s).

Rates and charges assessed per kW will be prorated for 30 days; provided, however, that where there are kW rate blocks, the Demand Delivery Charges will be totaled and then prorated on the basis of the number of elapsed days divided by 30.

- 10.5.3 As-Used Daily Demand Delivery Charges and their associated Monthly Adjustment Charges under Standby Service rates are not subject to proration.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.8 Plural Meters - Billing of Charges

- a. If an account is billed under Rider B or Rider C or has more than one meter pursuant to General Rule 6.2.2, the amount of energy registered by each watt-hour meter will be combined. The maximum demands will be added for billing purposes, unless the account is billed on the basis of coincident maximum demand. An account may be billed for coincident maximum demand provided the Customer meets the requirements set forth in General Rule 6.6. Except in accordance with this provision or other specific provision therefor contained in this Rate Schedule, the amount of electric service supplied through more than one meter will not be combined for billing purposes.
- b. Where an account is billed under Rate I of SC 5, 8, 9, or 12 (demand) on the basis of coincident maximum demand for both high tension and low tension service under a single agreement, the number of kilowatts of high tension demand, for billing purposes, will be determined based on the readings of each meter if all meters on the Customer's account measure and record kW and kVar interval data as part of the reactive power program. If the account is not part of the reactive power program or interval data is not available to determine the low tension and high tension coincident peak demands: (a) the number of kilowatts of high tension demand will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands; and (b) the number of kilowatts of low tension demand, for billing purposes, shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

Where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the low tension rate. Where there are kW rate blocks, the high tension service will be billed at the high tension rate blocks, and the low tension service will be billed at the appropriate succeeding rate blocks. If the Customer is billed at Standby Service rates for high tension service at 138 kV and high tension service at voltages below 138 kV under a single agreement, the high tension service at 138 kV will be billed at rates for high tension service at 138 kV, and the high tension service below 138 kV will be billed at rates for high tension service below 138 kV. A Customer billed at Standby Service rates will pay only one Customer Charge on an account that combines low tension service, high tension service below 138 kV and/or high tension service at 138 kV: the highest Customer Charge will apply.

- c. If an account is billed on a time-of-day basis, and the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter.
- d. If a Customer with Competitive Metering Services has a multi-metered account where demand is billed on a coincident basis, the Customer's Meter Data Service Provider must provide the Company with billing determinants to bill the demand on a coincident basis. Where such coincident demand determinants cannot be provided for a billing cycle, the Customer's Meter Data Service Provider must provide billing determinants so that the maximum demands can be billed on an additive basis.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 89
Revision: 1
Superseding Revision: 0

GENERAL RULES

10. Meter Reading and Billing - Continued

10.9 [RESERVED FOR FUTURE USE]

GENERAL RULES

10. Meter Reading and Billing - Continued

10.10 Minimum Monthly Charge for Demand-billed Customers

- a. A Minimum Monthly Charge is applicable to Customers billed for demand under SCs 5, 8, 9, 12, and 13, except as specified below. A Minimum Monthly Charge is not applicable: (i) to Customers whose requirements are served in full or in part under the programs specified in General Rule 11; (ii) to Customers served under Rider I, Rider R or Rider Y; (iii) to Customers billed under Standby Service rates; and (iii) to certain temporary service customers as provided below.

High-tension Customers served by temporary service pursuant to General Rule 5.2.7 are exempt from the Minimum Monthly Charge if they are billed for service under Rate II or Rate III of SC 8, 9, or 12, Rate II of SC 5, or SC 13, and electricity is used exclusively during off-peak hours (i.e., the entire 48 hours of Saturday and Sunday, and 10 PM through 8 AM, Monday through Friday). If such a Customer uses service during on-peak hours in any month, the account will become ineligible for the Minimum Monthly Charge exemption for that month and the successive 17 months.

- b. The Minimum Monthly Charge is equal to the product of the Customer's Contract Demand and 40 percent of the Demand Delivery Charges per kW applicable to such Customer under the Customer's applicable rate.
- c. Each month, the Company will determine for each Customer: (a) the monthly Pure Base Revenue exclusive of the Reactive Power Demand Charge, (b) the monthly Pure Base Revenue (i) less the Reactive Power Demand Charge (ii) plus the Monthly Adjustment Clause ("MAC") exclusive of the Adjustment Factor – MAC, and (c) the Minimum Monthly Charge.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.10 Minimum Monthly Charge for Demand-billed Customers - Continued

- d. For any month in which the Minimum Monthly Charge exceeds the monthly Pure Base Revenue exclusive of the Reactive Power Demand Charge and the monthly Pure Base Revenue plus the MAC less the Reactive Power Demand Charge, the Customer will pay the Minimum Monthly Charge in place of the following: (a) the MAC, (b) Demand Delivery Charges, and (c) Energy Delivery Charges. Such Customer will continue to be subject to the Billing and Payment Processing Charge, Charges for Metering Services unless those services are taken competitively, the Reactive Power Demand Charge if applicable, the Adjustment Factor – MAC, the System Benefits Charge and Renewable Portfolio Standard Charge, Supply Charges if the Customer is a Full Service Customer, and all other applicable rates and charges.
- e. Contract Demand is described in the "Minimum Monthly Charge" provision of the applicable Service Classification. Any Customer may request a revision of the Contract Demand, and the Contract Demand will be adjusted to a lower level if the Customer demonstrates to the Company, in advance, permanent changes to the electrical load in its premises through changes in equipment or changes in the kind of business or activity conducted that will make it highly improbable that the Customer's current Contract Demand will be experienced in the future. No such adjustment may be based on expectations of changes in weather. For a Customer whose Contract Demand has been reduced in the current month, subsequent Contract Demands will be determined in the same manner as for all other Customers, except that the demand history prior to the reduction will not be considered in determining the Customer's Contract Demand for subsequent months.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(4) Charge per kVar

\$1.41 per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the first kW maximum demand occurrence.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$1.41 per kVar applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment

- (5) A Customer subject to the Reactive Power Demand Charge pursuant to paragraph (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.
- (6) After the installation of telecommunications service by the telecommunications carrier, the Company will make available to a Customer its kVar and kW interval data via the Internet. Existing Customers subject to the Reactive Power Demand Charge in October 2011 pursuant to paragraph (1)(a)(ii) above will generally be provided access to daily kW and kVar interval data during each of the twelve months in advance of being subject to the Reactive Power Demand Charge. Existing Customers subject to the Reactive Power Demand Charge in January 2011, October 2012, and each October thereafter pursuant to paragraphs (1)(a)(i) and (1)(a)(iii) above will generally be provided access to daily kVar and kW interval data during each of the six months in advance of being subject to the Reactive Power Demand Charge. Customer access to daily kW and kVar interval data via the Internet will generally be provided on a one-day lag, subject to the Company resolving telecommunications issues that may arise from time to time.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

15.1 Collection Charge

A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

During the period January 1, 2014 through December 31, 2014, the reconnection charge will be waived, one time, for Customers enrolled in the Company's low-income program under SC 1, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$0.5 million in reconnection charges during the one-year period ending December 31, 2014;
- (b) no waiver will be granted to an individual Customer for whom a waiver was granted on or after April 1, 2010, unless, on a case-by-case basis, good cause is shown and the Company does not forecast that it will waive more than \$0.5 million in reconnection charges over the one-year period ending December 31, 2014; and
- (c) if waivers are expected to exceed \$0.5 million over the year, the Company may file a tariff change to reduce the reconnection charge waiver.

GENERAL RULES

16. Other Charges

16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of \$86.00 for a non-demand meter and \$205.00 for a demand meter shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

16.2 Charge for Investigating Tampered Apparatus

A \$413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

16.3 Charge for Re-inspection

A \$188.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged \$19.00 for an on-site meter reading on each scheduled reading date.

GENERAL RULES

17. Special Services Performed by the Company at a Charge

17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

- a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours \$1,818.00

For each additional hour or portion thereof
if the cause is beyond the Company's control \$454.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- b. Perform a 2500-volt direct-current Megger Test at the Customer's premises \$454.00

- c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company \$1,271.00

Each additional sample taken by the Company at the same time \$917.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer \$816.00

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 7.5% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 13% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 33% for construction management, if applicable, and (c) 3% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company (“ESCO”) Participation - Continued

19.3.6 Consolidated Billing and Payment Processing Services - Continued

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO’s customer(s):

- a) \$1.20 if the Company issues a Consolidated Bill on an electric-only account; or
- b) \$1.20 if the Company issues a Consolidated Bill for electricity and/or gas service on a combined electric and gas account; provided, however, that if a Consolidated Bill is issued for two separate ESCOs, the charge to the electric ESCO will be \$1.20 per bill per account less the charge applicable to the gas service under the gas rate schedule.

On a combined electric and gas account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request Account Separation as described in General Rule 19.3.8.

If an ESCO requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

GENERAL RULES

20. Standby Service

Customers who take Standby Service are subject to all terms and conditions of this General Rule, including the Interconnection Charge, whether they are billed under Standby Service rates or Standard rates.

General Rule 20 is not applicable to generating facilities that are served under Rider R or used for emergency self-supply under General Rule 8.2.

20.1 Definitions and Abbreviations

- “Standby Service” means the delivery of power and energy that is used:
 - a) to replace and/or supplement the power and energy ordinarily generated at a Customer’s premises by means of a private generating facility on the premises, or
 - b) for Station Use by a Customer that is a Wholesale Generator. “Wholesale Generator” is a generator that delivers its output directly to the Company’s facilities for sale on a wholesale basis. “Station Use” means:
 - (i) power and energy is delivered over the Company’s distribution facilities at a voltage lower than 100 kV for the Customer’s use at its premises in connection with its generating facility; and
 - (ii) the Customer has provided written proof to the Company that it is registered with the NYISO under the provisions of the NYISO “ISO Market Administration and Control Area Services Tariff” (“Market Services Tariff”) to self-supply and net station power.
- “Standby Service rates” refers to the following Rates, as applicable: Rate III or Rate IV of SC 5, Rate IV or Rate V of SC 8, 9, or 12, or Rate II of SC 13. Customers who take the Company’s Standby Service are billed under Standby Service Rates unless they are exempt pursuant to General Rule 20.3.
- “Standard rates” refers to the rate under which the Customer would otherwise be billed if it was not supplied by a private generating facility or was not a wholesale generator.

GENERAL RULES

20. Standby Service - Continued

20.2 Interconnection and Operation - Continued

20.2.1 - Continued

(A) – Continued

- (2) An annual charge of 12.7 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.7 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

(B) Other Requirements

- (1) Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.
- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

GENERAL RULES

20. Standby Service - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(A) Where the Customer Establishes the Contract Demand

- (1) A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.
- (2) The Company has final authority to approve or modify the Contract Demand for all accounts, including accounts supplied by a generating facility under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8), based on the principles used by Company to establish Contract Demand pursuant to General Rule 20.4.3(B).

GENERAL RULES

20. Standby Service - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, and Charges for Metering Services. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.

GENERAL RULES

20. Standby Service - Continued

20.6 Supply

- 20.6.1 A new Customer or a Customer who received power and energy from the Company at the time of transfer to Standby Service will be assumed to have elected to purchase supply from the Company. The Company will cease such sales if the Customer is enrolled in the Retail Access Program, or, in the case of a Direct Customer, the Company receives notification from the Customer that it has a non-Company source of supply. A Customer who participated in the Retail Access Program at the time of transfer to Standby Service will be assumed to have elected not to purchase supply from the Company unless and until the Company receives notice from an ESCO or the Customer that the non-Company supply arrangement is terminated or the Customer informs the Company that it desires to obtain supply from the Company. If notified by the ESCO that it has terminated service to the Customer or by the Customer that it no longer has a non-Company source of supply, Con Edison will assume that the Customer has again elected to purchase supply from the Company.
- 20.6.2 A Customer who purchases supply from the Company will be subject to supply and supply-related charges and adjustments as described in General Rule 25. Customers billed under Rate III of SC 5 or Rate IV of SC 8, 9, or 12 are subject to the same supply and supply-related charges and adjustments applicable to Customers taking service under Rate I of SC 5, 8, 9, or 12 as applicable. Customers billed under Rate IV of SC 5, Rate V of SC 8, 9, or 12, or Rate II of SC 13 are subject to the same supply and supply-related charges and adjustments as Customers subject to Rate II of SC 5, 8, 9, or 12 or Rate I of SC 13 as applicable. Customers are subject to billing under Rider M on a mandatory basis pursuant to the requirements of their Service Classification.
- 20.6.3 Customers that are Wholesale Generators and take delivery service pursuant to General Rule 20.5.2 will be assumed to have elected not to purchase supply from the Company unless and until the Company receives written notice from the Customer that it is applying to be a Full Service Customer.

GENERAL RULES

21. Liability

21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to \$220 upon submission of an itemized list and over \$220 upon submission of an itemized list and proof of loss, up to a maximum of \$500 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of \$9,900 for any one Customer for any one incident.

The Company's total liability under this section is limited to \$15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds \$15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of \$15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12,
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....\$ 98.73
2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

when the Customer is also taking
metered service under this agreement\$ 6.78 per calendar month

when no metered service is being
supplied under this agreement\$20.28 per calendar month
3. For each additional 125 milliamperes (or equivalent) of
continuous flow, or fraction thereof, an additional charge of\$ 6.78 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER E - SERIES METERING - OWNER'S OR LANDLORD'S AGREEMENT

Applicable to SCs 2, 5, 8, 9, and 12,
except for Customers taking service under Rider G or taking Standby Service,
subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider E agreement as of December 31, 2013. Applications for Rider E service will not be accepted after that date.

Permission has been given to.....a tenant
of the undersigned in the building at

....., to use a series meter of the Company on the Customer's premises so connected with the wiring of the building that it will receive energy through the master meter which is supplied and maintained in connection with the Company's service, with the understanding that the energy registered by the series meter will be deducted from the record of the master meter.

It is understood that when the Service Classification to which this Rider is attached, and made a part thereof, provides for charges based on demand, the demand incurred by the tenant abovementioned will not be deducted from the maximum demand as registered by the master demand meter in computing the amount of demand charge for which the undersigned will be billed.

It is understood that in addition to the energy registered by the series meter, the master meter will register such additional energy as is required for the operation of the series meter and such losses as are incidental to the transmission of the energy consumed through the series meter over the wiring of the building.

It is understood that under this permit the undersigned assumes no responsibility for the energy indicated by the series meter.

It is understood that an owner or landlord served under this Rider may take Retail Access Service only if all tenants receiving service under Rider F take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date Full name of Customer.....
by
(Signature and title of authorized representative or agent)

Date Approved by:

Date Accepted by:

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER F - SERIES METERING - TENANT'S AGREEMENT

Applicable to SCs 1, 2, and 9,
except for Customers taking Standby Service,
subject to the provisions thereof,
provided that the owner or lessor is taking service under Rider E

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider F agreement as of December 31, 2013. Applications for Rider F service will not be accepted after that date.

Permission has been given to.....

by {Owner/Lessor}

of the building at

to use the electric service furnished by the Company through a series meter of the Company and delivered from the general building riser. It is understood and agreed that if the Company discontinues its electric service to the building for any cause, the undersigned will not request said Company to provide electricity service through the series meter.

It is understood that a tenant served under this Rider may take Retail Access Service only if all tenants receiving service under this Rider and the owner or lessor receiving service under Rider E take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date Full name of Customer.....

by
(Signature and title of authorized representative or agent)

Date Approved by:

Date Accepted by:

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

F. Charges:

Low Tension Service	
Customer Charge (per month), applicable in all billing months	\$340.77
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$7.58
As-used Daily Delivery Service Demand Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.5825
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.5583
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.3758
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.9103
High Tension Service	
Customer Charge (per month), applicable in all billing months	\$340.77
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$7.09
As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.5825
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.5053
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.4462
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.5106

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(A) Applicability – Continued

(4) Applications for Service

An application for service under this Rider must be made in writing to the Company. Applications under (A)(1)(a) made on and after January 1, 1998 must be made within 30 days of application for economic development benefits from state or local authorities as defined in sections (A)(3)(a) and (A)(3)(c) of this Rider. Applications made on and after April 1, 2008, for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. For Customers requesting service by virtue of the receipt of a Comprehensive Package of Economic Incentives, the application shall include a letter from the governmental economic development agency negotiating the package recommending acceptance for Rider J service.

A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (i) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (ii) a certificate of incorporation or formation or its equivalent; and (iii) an analysis of the amount of electricity needed.

A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (i) proof of "graduation" from the Business Incubator; (ii) a certificate of incorporation or formation or its equivalent; (iii) a copy of the signed lease or deed for the business location; and (iv) an analysis of the amount of electricity needed.

Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for applications by Business Incubators or Business Incubator Graduates, applications to commence service under this Rider after December 31, 2014, will not be accepted. Applications from Business Incubators and Business Incubator Graduates will be accepted through March 31, 2015. Subject to the consent of the Public Service Commission, applications for service prior to such date will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Rate

For purposes of this subdivision, percentage reductions will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III of SC 9, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V of SC 9, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). No reductions will be applied to other delivery charges, such as the Billing and Payment Processing Charge, Charges for Metering Services, the Monthly Adjustment Clause (“MAC”), Adjustment Factor – MAC, and the System Benefits Charge and Renewable Portfolio Standard Charge.

- (1) Provided such reductions continue to be cost justified, Customers commencing service under this Rider on or after April 9, 1995 and receiving an allocation under section (A)(2)(a) will receive the level of bill reductions specified in section (B)(1)(a) for the initial ten years term of service under this Rider or for the period of the initial term designated by a governmental economic development agency making a designation pursuant to section (A)(2)(c). After ten years of service under this Rider or during the phase-out period designated by a governmental economic development agency making a designation pursuant to section (A)(2)(c), smaller rate reductions, as specified in subdivision (B)(1)(b) shall apply.

(a) Percentage reductions:

For Customers commencing service under Rider J on or before December 31, 2013:
Rate I, III, or IV of SC 9..... 54.08 percent
Rate II or V of SC 9..... 42.77 percent

For Customers commencing service under Rider J on and after January 1, 2014:
Rate I, III, or IV of SC 9..... 33 percent
Rate II or V of SC 9..... 34 percent

- (b) The above stated percentage reductions will be reduced in equal decrements each year following the Customer’s initial period of full discounts under this Rider so that the rate reductions shall be phased out completely at the end of the Customer’s final year of Rider J service. The annual decrements will vary based upon the length of the Customer’s phase-out period.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Rate - Continued

(2) Provided such reductions continue to be cost justified, Customers commencing service under this Rider on or after April 1, 2001 and receiving an allocation under section (A)(2)(b), (A)(2)(d), or (A)(2)(f) will receive the level of bill reductions specified in section (B)(2)(a) for the initial term of service under this Rider; provided, however, that if application for service under this Rider is approved on or after April 1, 2008, the allocation to which rate reductions will apply for the months of June through September will be reduced, as applicable, by the Electric Chiller Reduction specified in section (A)(2)(e). After the initial term of service under this Rider, smaller rate reductions, as specified in section (B)(2)(b) shall apply to all Customers except where a governmental economic development agency has elected under section (A)(2)(b) to terminate service under this Rider after the initial term of service or where the recipient is a Business Incubator Graduate.

(a) Percentage reductions:

For Customers commencing service under Rider J on or before December 31, 2013:
Rate I, III, or IV of SC 940.56 percent
Rate II or V of SC 9.....32.08 percent

For Customers commencing service under Rider J on and after January 1, 2014:
Rate I, III, or IV of SC 9 33 percent
Rate II or V of SC 9..... 34 percent

(b) The above stated percentage reductions will be reduced in equal decrements each year following the Customer's initial period of full discounts under this Rider so that the rate reductions shall be phased out completely at the end of the Customer's final year of Rider J service. The annual decrements will vary based upon the length of the Customer's phase-out period.

(c) Except for Business Incubators and Business Incubator Graduates, which are eligible for rate reductions up to the maximum load specified in section (A)(1)(d), the stated rate reductions will apply to entire load of the Customer designated for service under this Rider unless the government agency designates a lesser load. However, at any time, individual Customer usage to which Rider J rates are to be applied will be subject to reduction by designated amounts, as determined by the governmental agency designating the Customer for service under this Rider, if the agency determines that the Customer is not fulfilling its economic-development commitments.

(d) For Customers served under Rider R, the rate reductions applicable to energy delivery charges will only apply to the net kilowatthours delivered by the Company.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 239
Revision: 2
Superseding Revision: 1

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments

All Customers purchase power and energy from the Company unless (a) service is taken under the Retail Access Program, SC 11 or the PASNY Rate Schedule or (b) the power and energy is supplied by NYPA under Special Provision G of SC 9.

Customers who purchase power and energy from the Company (i.e., Full Service Customers) are subject to the following charges and adjustments:

- the Market Supply Charge;
- Adjustment Factors - Market Supply Charge (except for Customers served under Rider M); and
- the Merchant Function Charge.

Definitions of terms used in General Rule 25:

“Public Policy Contracts” include contracts that are entered into by the Company for electricity in support of public policy goals, such as system reliability, environmental considerations, fuel diversity, or market power mitigation, consistent with the order of the Public Service Commission, dated August 25, 2004, in Case 00-M-0504.

“Purchased Power Contracts” include contracts for the purchase of power from non-utility generators (“NUG”s) and other power purchase contracts.

“Company-owned Generation Assets” include gas turbines and the share of Con Edison’s steam/electric units that are assigned to the electric system, including the East River Complex.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed in cents per kilowatthour for energy-only Service Classifications and in both dollars per kilowatt and cents per kilowatthour for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.071 to account for losses of 6.64 percent.

(a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses:

- (1) the cost of energy based on NYISO market prices;
- (2) the cost of capacity based on NYISO market prices;
- (3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
- (4) NYPA Transmission Adjustment Charge ("NTAC"); and
- (5) certain other transmission-related charges and credits.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge - Continued

- (b) There are three NYISO electrical load zones located in Con Edison's service territory: Zone H for Upper Westchester; Zone I for parts of the Upper Bronx and Lower Westchester; and Zone J for New York City except for the parts of the Bronx that are located in Zone I. The "New York City NYISO zone" refers to Zone J. The "Westchester NYISO zones" refer to Zones H and I.

Energy costs are calculated separately for Customers served in the New York City NYISO zone and for Customers served in each of the Westchester NYISO zones. Except for Customers served under Rider M, the cost of energy per kilowatthour applicable during each Customer's billing period will be based on NYISO day-ahead Locational Based Marginal Prices load-weighted by the applicable rate class's hourly load shape. For Customers served under Rider M, the NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, will be applied to kilowatthour usage for each hour of the day, each day of the billing period. The NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, shall be made available to Rider M Customers for each of the 24 hourly rating periods for each day of the year, after the NYISO market closes, but no later than 4 PM, on the day prior to the day the rates are to be effective.

The cost of capacity for each six-month capability period (i.e., the calendar months of May through October and November through April) will be separately estimated for each rate class based on NYISO strip auction prices. Capacity costs will be separately estimated for the New York City NYISO zone and for the combined Westchester NYISO zones. Estimated capacity costs will be shown on the Statement of Market Supply Charge – Capacity for each six-month period filed with the Public Service Commission apart from this Rate Schedule no less than three days before the Statement is to become effective.

Ancillary Services Charges and NTAC per kilowatthour are revised the eighth billing cycle of each calendar month and will remain in effect until changed. The Ancillary Services Charges and NTAC component of each Customer's MSC will be the Ancillary Services Charges and NTAC per kilowatthour in effect on the "to date" of the Customer's bill. Ancillary Services Charges and NTAC amounts will be posted on the Company's website prior to their effective date.

The MSC per-kilowatthour rate for each Customer in an energy-only rate class will be the sum of components (1) through (4) in (a) above, that is, the cost of energy and capacity based on NYISO market prices plus the Ancillary Services Charges and NTAC. Energy-only SC 12 Customers subject to the Minimum Charge are assessed the MSC per-kilowatthour rate based on the minimum kWhr billed.

The MSC per-kilowatthour rate for each Customer in a demand-billed rate class will be the sum of components (1), (3), and (4) in (a) above. For demand-billed rate classes, component (2) in (a) above, that is, capacity costs, will be billed as a separate per-kilowatt MSC rate unless the Customer is billed under the Rate SC 9 Rate I Maximum Rate, in which case the charge for capacity will be assessed per kilowatthour. Demand-billed Customers subject to the Minimum Charge are assessed the MSC per-kilowatt rate based on the minimum kW billed.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.3 Reconciliation

The amounts recovered or credited through the Adjustment Factor - MSC I and the Adjustment Factor – MSC II will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor – MSC I and the Adjustment Factor – MSC II in a subsequent month.

25.2.4 Statement of Adjustment Factors – MSC

Commencing with the eighth billing cycle of each month, the Adjustment Factor - MSC I per kWh, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MSC I shall have been determined, and shall continue in effect until changed. The Adjustment Factor – MSC II as determined above shall be effective commencing with the eighth billing cycle of the month for which the Adjustment Factor – MSC II shall have been determined and shall continue in effect until changed. Bills issued monthly or bi-monthly are subject to the Adjustment Factor – MSC I and Adjustment Factor – MSC II that are in effect on the bill's "to" date.

Not less than 3 business days prior to any change in the rate adjustments per kWh resulting from this provision for Adjustment Factors – MSC, a Statement of Adjustment Factors – MSC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing the Adjustment Factor – MSC I per kWh and the Adjustment Factor – MSC II per kWh. The date on which and the period for which the Adjustment Factor – MSC I was determined will also be shown. The rate adjustment per kWh for Customers billed bi-monthly is equal to the average of the rate adjustment per kWh in effect on the bill's "to" date for monthly-billed Customers and the rate adjustment in effect the preceding billing month for monthly-billed Customers, rounded to four decimal places.

The Company will show the adjustment amounts on its website.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge - Continued

- (d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the “Residential Class”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0132. For Customers subject to the MFC in other SCs (the “Other Classes”), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0045. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0081. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a cents per-kilowatt-hour basis, taken to the nearest 0.0001 cent. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatt-hour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause

Rates for electric service include a MAC applicable to all Customers served under this Rate Schedule, except as follows. The MAC does not apply to SC 11.

The MAC is estimated on a monthly basis and shown on the Statement of Monthly Adjustment Clause filed with the Public Service Commission each month apart from this Rate Schedule no less than three days before the Statement is to become effective. MAC amounts will be shown per kilowatthour for all rate classes, except for Standby Service rates. The MAC applicable under Standby Service rates will be shown as a Customer Charge MAC per month, a Contract Demand Delivery MAC, and As-used Daily Demand Delivery MACs. A copy of the Statement of Monthly Adjustment Clause in effect will be available to the public on the Company's website.

This General Rule incorporates, by reference, the definitions in General Rule 25.

26.1.1 MAC Components

The components of the MAC include:

- (1) prior to May 1, 2008, the Cost Increment/Decrement of all Purchased Power Contracts; and, commencing May 1, 2008, the Cost Increment/Decrement of Purchased Power Contracts that were entered into prior to May 1, 2000. The Cost Increment/Decrement of Purchased Power Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
- (2) the Cost Increment/Decrement of Public Policy Contracts. The Cost Increment/Decrement of Public Policy Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
- (3) the Cost Increment/Decrement of Company-owned Generation Assets. The Cost Increment/Decrement of Company-owned Generation Assets reflects the difference between the actual costs of the Company-owned Generation Assets, including fixed, variable, and fuel costs, and oil storage and handling costs, and the imputed revenues associated with pricing these assets at the market price(s) included in the MSC;
- (4) the difference between amortized revenues from sales of the Company's system Transmission Congestion Contracts ("TCCs") and the amount reflected in setting applicable rates;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (33) all program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”) the Critical Peak Rebate Program, the Residential Smart Appliance Program, and the Network Relief Program, as well as the Targeted Demand Side Management Program established in Case 09-E-0115 net of revenues received from Penalties paid under the CSRP but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP. The amount recovered through the MAC will be equal to the total net program costs less the net program costs allocated for collection under the PASNY and EDDS Rate Schedules;
- (34) the amount to be collected for Smart Grid Projects, as described in General Rule 26.1.4;
- (35) credit for any payments made by NYSERDA pursuant to a settlement agreement among the parties to *Indeck v. Paterson*, Index No. 5280-09, Supreme Court, Albany County;
- (36) costs, as incurred, related to the purchase of emission allowances or credits pursuant to any Environmental Protection Agency, New York State Department of Environmental Conservation or other federal, state, or local agency regulatory program, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge, with respect to Company-owned Generation Assets;
- (37) revenues received from the sale of emission allowances or credits pursuant to any Environmental Protection Agency, New York State Department of Environmental Conservation or other federal, state, or local agency regulatory program; and
- (38) other appropriate costs as may be approved by the Public Service Commission.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a cents per kilowatthour basis to the nearest 0.0001 cent, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kwhr to Full Service and Retail Access Customers over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0081. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor – MAC - Continued

(c) Transition Adjustment

The Adjustment Factor – MAC will contain a separate per-kilowatthour charge or credit to reflect the Transition Adjustment amount (including any Transition Adjustment Reconciliation Amounts and prior period deferrals, plus interest), pursuant to General Rule 28.

26.1.3 Statement of Adjustment Factor – MAC

Commencing with the eighth billing cycle of each month, the MAC Reconciliation component of the Adjustment Factor – MAC per kWhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MAC shall have been determined, and shall continue in effect until changed. The Uncollectible-bill Expense and the Transition Adjustment components of the Adjustment Factor – MAC, as determined above, shall be effective commencing with the eighth billing cycle of the month for which the components have been determined and shall continue in effect until changed. Bills issued monthly or bi-monthly are subject to the Adjustment Factor – MAC that is in effect on the bill's "to" date.

Not less than 3 business days prior to any change in the rate adjustment per kWhr resulting from this provision for MAC adjustment, a Statement of Adjustment Factor – MAC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing the rate adjustment per kWhr for each component of the Adjustment Factor – MAC. The date at which and the period for which the MAC Reconciliation component was determined will also be shown. The rate adjustment per kWhr for Customers billed bi-monthly is equal to the average of the rate adjustment per kWhr in effect on the bill's "to" date for monthly-billed Customers and the rate adjustment in effect the preceding billing month for monthly-billed Customers, rounded to four decimal places.

The Company will show the per-kilowatthour amount for each component of the Adjustment Factor – MAC on its website.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism - Adjustment

Pure Base Revenue (as defined in General Rule 2) is subject to reconciliation through an RDM Adjustment. The RDM is applicable to Pure Base Revenue received from Customers in SCs 1, 2, 5, 6, 8, 9, and 12. Until and including December 31, 2013, the RDM is not applicable to revenues from the following: (a) Customers billed under SC 11 rates, Standby Service rates, SC 13 rates, and contract or negotiated rates; (b) Customers served under Rider J and Rider Y; (c) load served under Rider Q or under Special Provision G or H of SC 9; and (d) load served under SC 15 and under the Company's EDDS Rate Schedule. On and after January 1, 2014, the RDM is not applicable to revenues from the following: (a) Customers billed under SC 11 rates, Standby Service rates, SC 13 rates, and contract or negotiated rates; and (b) Customers served under Rider J and Rider Y. A separate RDM Adjustment is in effect for service under the PASNY Rate Schedule.

(1) Mechanism

The Company will reconcile, for each SC, the difference between actual Pure Base Revenue and Allowed Pure Base Revenue, as follows:

- (a) Every month, the Company will reconcile the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under each SC.

Except as provided below, every six months, the cumulative difference plus the adjustment for Special Provisions G and H of SC 9 and Low Income Program costs, as explained in section (3) and section (4), respectively, below, will be charged or credited to Customers in each SC, with interest (calculated at the Other Customer Capital Rate), over the six-month period that commences two months later. That is, the difference for the six-month period April through September will be collected/refunded over the six months commencing November, and the difference for the six-month period October through March will be collected/refunded over the six months commencing May.

If the cumulative difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds \$10 million under the combined SCs plus the PASNY Rate Schedule before the end of six months, the Company may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of an RDM collection/refund period. For differences related to periods commencing on or after April 2010, such collection or refund of RDM amounts will commence on the first calendar day of the month in which the change becomes effective.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(1) Mechanism - Continued

- (b) The amount to be charged or credited to Customers in each SC will be determined by dividing the amount to be charged or credited to Customers in that SC by estimated total kilowatthour deliveries to Customers in that SC over the collection/refund period. If the per-kilowatthour adjustment to any SC would be less than a debit or credit of 0.0001 cents per kWhr, the amount will be deferred with interest (calculated at the Other Customer Capital Rate) and collected or refunded, as applicable, in a subsequent period, or as determined by the Public Service Commission if no RDM is in effect.
- (c) Following each RDM collection/refund period, any difference between amounts required to be charged or credited to Customers in each SC and amounts actually charged or credited will be charged or credited to Customers in that SC, with interest, over a subsequent RDM collection/refund period, or as determined by the Public Service Commission if no RDM is in effect.
- (d) Commencing January 1, 2014, SC 9 and SC 5 will be considered a single SC, and SC 2 and SC 6 will be considered a single SC, for RDM purposes.

(2) Statement

The RDM Adjustment unit amount to be collected from or credited to Customers per kilowatthour will be shown for each SC on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than three days prior to the start of the period that the RDM Adjustment is to be in effect (and no less than three days prior to any change in the RDM Adjustment as set forth herein).

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue (in \$000's), by SC, is as follows:

SC	Commencing April 2012*	SC	Commencing January 2014
1	\$1,885,971	1	To be determined
2	\$311,718	2 and 6	To be determined
5	\$4,514	5 and 9	To be determined
6	\$2,296	8	To be determined
7	\$10,936	9	To be determined
8	\$132,712	12	To be determined
9	\$1,816,351		
12	\$21,820		

*Allowed Pure Base Revenue commencing April 2012 is based on revenue targets set in Case 09-E-0428 and Case 12-E-0008. Revenue targets will continue unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM through December 31, 2013, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service through that date.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(4) Low Income Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$38.75 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2014, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge

(a) Definitions

A reference to the “Company’s charges” means charges for only delivery or for both Company-provided supply and delivery, as applicable.

“Consolidated Bill” means a bill that combines the Company’s charges and an ESCO’s supply charges. Consolidated Bills for residential Customers are limited to Utility Consolidated Bills.

“ESCO Consolidated Bill” means a Consolidated Bill issued by an ESCO for its charges and the Company’s charges.

“Full Service Bill” means a bill that includes charges for both Company-provided supply and delivery for either electric or gas service.

“Separate Utility/ESCO bills” means that the Company’s delivery charges and ESCO’s supply charges for electric or gas service are not issued on the same bill; the Company’s delivery charges may be issued on a Full Service bill or a Utility Consolidated Bill or an ESCO Consolidated Bill for the other service.

“Utility Consolidated Bill” means a Consolidated Bill issued by the Company for its charges and an ESCO’s supply charges.

(b) BPP Charge

The charge for BPP is applicable to all Customers (except SC 11) unless the Customer receives a Consolidated Bill for electric on an electric account or for electric or gas on a combined electric and gas account.

(1) BPP Charge on an Electric Only Account

Bill Type	Charge, per bill
Full Service Bill	\$1.20
Utility Consolidated Bill	0
Separate Utility/ESCO Bills	\$1.20
ESCO Consolidated Bill	0

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge - Continued

(b) BPP Charge - Continued

(2) BPP Charge on a Combined Electric and Gas Account

Electric Service and Bill Type	Gas Service and Bill Type	BPP Charge, for the electric and gas services
Full Service	Full Service	\$1.20
Full Service	Utility Consolidated Bill	0
Full Service	Separate Utility/ESCO Bills	\$1.20
Full Service	ESCO Consolidated Bill	0
Utility Consolidated Bill	Full Service	0
Utility Consolidated Bill	Utility Consolidated Bill	0
Utility Consolidated Bill	Separate Utility/ESCO Bills	0
Utility Consolidated Bill	ESCO Consolidated Bill	N/A *
Separate Utility/ESCO Bills	Full Service	\$1.20
Separate Utility/ESCO Bills	Utility Consolidated Bill	0
Separate Utility/ESCO Bills	Separate Utility/ESCO Bills	\$1.20
Separate Utility/ESCO Bills	ESCO Consolidated Bill	0 **
ESCO Consolidated Bill	Full Service	0
ESCO Consolidated Bill	Utility Consolidated Bill	N/A *
ESCO Consolidated Bill	Separate Utility/ESCO Bills	0 **
ESCO Consolidated Bill	ESCO Consolidated Bill	0 ***

Where the BPP charge shown above is \$1.20, the charge, per bill, applicable to the electric service is equal to \$1.20 less the charge applicable to the gas service under the gas rate schedule.

* This scenario is not possible on a combined electric and gas account. The ESCO must request account separation.

** This scenario is only possible if there are two separate ESCOs. One ESCO issues Consolidated Bills for the utility's electric and gas charges and its charges. The second ESCO issues bills only for its own charges.

*** This scenario is only possible if there is one ESCO for both electric and gas. If there are two ESCOs, one ESCO must request account separation.

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

27. Rate Adjustment Clause

- (a) Pursuant to orders of the Public Service Commission (the “Commission”) in Cases 09-E-0428 and 09-M-0114, the Company recovered revenues through December 31, 2013, subject to refund pursuant to the Rate Adjustment Clause, pending the Commission’s determination in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification that comprised the rate adjustment clause mechanism were shown on the Statements of Rate Adjustment Clause for the applicable periods, which were filed apart from this Rate Schedule.

GENERAL RULES

30. Increase in Rates Applicable in Municipality Where Service is Supplied

30.1 Percentage Increase in Rates and Charges

The rates and charges under this Rate Schedule, payable in the municipality where service is supplied, shall be increased to reflect the taxes imposed on the Company within such municipality pursuant to the following statutes:

- a. New York Tax Law, Sections 186-a (Gross Receipt Tax), 209-B, and 1201(a);
- b. New York Tax Law 186-c;
- c. General City Law Section 20-b; and
- d. Village Law Section 5-530.

Refund of all such increases will be made to a Customer who is a vendor of electricity to the extent that revenue derived from such vendor to which such increase was applied is not taxed to the Company under such statutes, as shown by the Customer's resale remission certificate.

30.2 Statement of Percentage Increase in Rates and Charges

The Statement of Percentage Increase in Rates and Charges ("Statement") filed apart from this Rate Schedule sets forth the applicable percentage increase in rates and charges in effect for the various municipalities served by the Company. The Statement will reflect: the currently effective rate under Section 186-a of the New York Tax Law; the effective rate under Section 186-c of the New York Tax Law and a tax surcharge to recover tax expense imposed by the Temporary Metropolitan Transportation Business Tax Surcharge under Tax Law Section 209-B (as described in General Rule 30.3); and the currently effective rates under the New York Tax Law Section 1201(a), General City Law Section 20-b and Village Law Section 5-530. Separate percentage increases will be applied to delivery rates and charges pursuant to Section 186-a of the New York Tax Law and to commodity rates and charges and other charges. Delivery rates and charges shall mean the Delivery Charges applicable to service under each Service Classification and the Additional Delivery Charges and Adjustments as set forth in General Rule 26. Commodity rates and charges and other charges shall mean the Supply and Supply-related Charges and Adjustments as set forth in General Rule 25 and various other charges set forth in the General Rules section of this Rate Schedule except for late payment charges and security deposits. The percentage increases to be applied to the Customer's bill will be based on the Statement that is in effect on the bill's "to" date.

Separate percentage increases will be applicable to residential and non-residential service. For the purpose of applying the appropriate percentage increase in rates and charges, the term "residential service" will apply to the rates and charges billed to: (a) Customers served under SC 1, including community residences, veterans' organizations, and religious organizations that have certified on New York State Department of Taxation and Finance Form TP-385 that at least 75 percent of the usage is for residential use; (b) Customers served under SC 8 and SC 12, unless a Customer billed for high-tension service under SC 8 has certified on a Form TP-385 that less than 75 percent of the usage is for residential use; and (c) Customers served under other SCs if they have certified on a Form TP-385 that at least 75 percent of the usage is for residential use. All other service is deemed to be non-residential for the purpose of General Rule 30; provided, however, that billing under SC 15 is subject to the Increase in Rates and Charges set forth in the EDDS Rate Schedule rather than this General Rule.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under Rate II.

Delivery Charges, applicable to all Customers

Customer Charge

\$17.14 per month

\$8.64 per month, effective January 1, 2014 – December 31, 2014, for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or the Supplemental Nutrition Assistance Program, or have received a Home Energy Assistance Program grant in the preceding 12 months.

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

first 250 kWh

9.249 cents per kWh

over 250 kWh

10.651 cents per kWh

Charges applicable for all other months

All kWh

9.249 cents per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who made an election on or before December 31, 2013, to be billed at a time-of-day rate or under Special Provision D.

A Customer served under Rate II may elect to transfer to Rate I or Rate III, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Delivery Charges, applicable to all Customers

1) Applicable to accounts served under Special Provision D:

Meter Charge \$4.35 per month

Energy Delivery Charges

Charges applicable for all months

Off peak: Monday through Friday, 10 PM to 10 AM, and all hours Saturday and Sunday 1.40 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

2) Applicable to all other accounts:

Customer Charge \$21.49 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September) 36.42 cents per kWhr

Off peak: All other hours of the week 1.40 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25) 13.21 cents per kWhr

Off peak: All other hours of the week 1.40 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate III - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who elect to be billed at a time-of-day rate on or after January 1, 2014.

A Customer who elects to transfer from Rate III to Rate I will be ineligible for billing under Rate III for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge \$21.49 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 7 AM to 1 AM, including holidays 18.01 cents per kWhr

Off-peak: All other hours of the week 1.40 cents per kWhr

Charges applicable for all other months

On-peak: All days, 7 AM to 1 AM, including holidays 6.78 cents per kWhr

Off-peak: All other hours of the week 1.40 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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Leaf: 390
Revision: 2
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS**

Common Provisions Applicable to Rate I, Rate II, and Rate III

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule.

Customer Meter Reading

A residential Customer billed on these rates may read the meter on June 1 and September 30 and provide the reading to the Company for the preparation of an actual, rather than a prorated bill. The Customer's reading must be received by the Company not later than the next scheduled meter reading date as shown on the bill.

**SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS**

Special Provisions

- (A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company for the Customer's own use upon the individual application of such Customer. The Customer may not remeter (or submeter), resell, assign or dispose of the electric service to any tenant or occupant of the premises except as provided herein. Service under this Service Classification is available:

To any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer or an employee of the Customer, including also the following:

- (1) Electric service used for portions of, or equipment in, a two or three-family dwelling or building enjoyed in common by all the residents thereof (for example, halls, stairs, cellar, oil burner, and similar conveniences), when the wiring is arranged for supply of service through a single meter of one of the flats or apartments, provided, however, that on or after October 24, 1991, or at the expiration of a lease or rental agreement for the flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling.
- (2) Electric service used for structures or equipment accessory to a one, two or three-family dwelling or building (for example, a private garage, an electric vehicle charger, guest or service house, outdoor lighting or equipment, and similar improvements), when the accessory structures are located on the same premises as such dwelling or building, and the wiring is arranged for supply of service through a single meter of the dwelling or one of the flats or apartments, provided, however, that where a shared meter condition exists on or after October 24, 1991, or at the expiration of a lease or rental agreement for the dwelling, flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling or the owner is the occupant and Customer of record for the one-family dwelling or building.
- (3) Electric service used for furnished rooms rented by the Customer or table board supplied to occupants thereof, when such renting or board is incidental to the residential occupancy by the Customer of a dwelling, flat or apartment and the number of rooms rented or offered for rent does not exceed one-half of the number of rooms in the dwelling, flat or apartment and the number of boarders, roomers or lodgers does not exceed four.

**SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS**

Special Provisions – Continued

- (D) A Customer who has an existing account under SC 1 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:
- (1) Suitability of the equipment including its size and installation must be approved by the Company;
 - (2) No more than 700 Customers will be accepted in total;
 - (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
 - (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
 - (5) The Company will furnish and install a watt-hour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
 - (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
 - (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.

Applications for service under this Special Provision will not be accepted after December 31, 2013. Service will terminate under this Special Provision on December 31, 2023.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under Rate II.

Delivery Charges, applicable to all Customers

Customer Charge \$28.29 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September	
first 2,000 kWh	11.25 cents per kWh
over 2,000 kWh	9.81 cents per kWh
Charges applicable for all other months	
first 2,000 kWh	9.44 cents per kWh
over 2,000 kWh	7.97 cents per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge \$32.64 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 25.74 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 12.67 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate I - Electric Traction Systems

Applicability: To all Customers other than those billed under Rate II, Rate III or Rate IV.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$84.04 per month	\$68.06 per month
over 5 kW	\$15.79 per kW	\$12.74 per kW
Charge applicable for all other months		
first 5 kW (or less)	\$53.92 per month	\$37.94 per month
over 5 kW	\$10.05 per kW	\$7.01 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge

Charge applicable for all months 3.24 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.28 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$4.27 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.67 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$5.21 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$10.43 per kW
All hours of all days (low tension service only)	\$12.93 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$8.82 per kW
All hours of all days (low tension service only)	\$5.89 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months

All hours of all days	0.84 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively

pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$23.72 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$13.18 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate III - Electric Traction Systems - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$282.07 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$1.52 per kW	\$0.94 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.1476 per kW	\$0.1476 per kW
Monday through Friday, 8 AM to 10 PM	\$0.4785 per kW	\$0.1454 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.1235 per kW	\$0.0631 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service		\$65.84 per month
2) Charges applicable to all other Customers:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$2.28 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$4.27 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services		\$4.67 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate IV - Electric Traction Systems - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$769.40	\$769.40	\$673.42

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand Charge applicable for all months	\$8.46 per kW	\$4.86 per kW	\$1.80 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.3032 per kW	\$0.3253 per kW	\$0.2420 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9798 per kW	\$0.2917 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.7200 per kW	\$0.3673 per kW	\$0.1488 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$23.72 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$13.18 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Rate

Delivery Charges, applicable to all Customers

Customer Charge \$36.37 per month

Energy Delivery Charge

Charge applicable for all months 6.80 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 10 kW (or less)	\$318.22 per month	\$250.68 per month
over 10 kW	\$30.23 per kW	\$23.80 per kW
Charges applicable for all other months		
first 10 kW (or less)	\$245.99 per month	\$178.45 per month
over 10 kW	\$23.35 per kW	\$16.92 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service 1.97 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$3.74 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$4.50 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.20 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.30 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$20.08 per kW
All hours of all days (low tension service only)	\$16.20 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.71 per kW
All hours of all days (low tension service only)	\$3.37 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.84 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.64 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$15.22 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.35 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.89 per kW
All hours of all days (low tension service only)	\$18.32 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.70 per kW
All hours of all days (low tension service only)	\$5.83 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.84 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$3.74 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$4.50 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.20 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$340.77 per month	
<u>Demand Delivery Charges</u>		
	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.58 per kW	\$7.09 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.5825 per kW	\$0.5825 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3448 per kW	\$0.4361 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9103 per kW	\$0.5106 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month
- 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$3.74 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$4.50 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.20 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued
 MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,322.42	\$1,322.42	\$364.07

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$7.18 per kW	\$6.76 per kW	\$2.63 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5848 per kW	\$0.5848 per kW	\$0.4385 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2967 per kW	\$0.4185 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8342 per kW	\$0.4776 per kW	\$0.2081 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.64 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$15.22 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 443
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions

- (D) Service is not available under this Service Classification for use in premises such as motels, hotels, rooming houses, dormitories, hospitals, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities, unless the residential use is permitted under Special Provision (C).
- (E) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under SC 2.

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$142.56 per month	\$110.24 per month
next 95 kW	\$23.44 per kW	\$17.83 per kW
over 100 kW	\$23.16 per kW	\$17.55 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$113.91 per month	\$81.59 per month
next 95 kW	\$18.56 per kW	\$12.95 per kW
over 100 kW	\$18.28 per kW	\$12.67 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for all months	2.50 cents per kWhr	2.33 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.75 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.74 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.86 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large - Continued

Maximum Rate

Maximum Rate applicable for all months..... 66.94 cents per kWhr

Except where application of the Maximum Rate would result in a reduction of the Minimum Charge or the Minimum Monthly Charge otherwise applicable:

- a) Full Service Customers served under Rider M and Retail Access Customers will be charged the Maximum Rate shown above plus the MAC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, and the SBC and RPS charge, divided by the kWhr usage in the Billing period, would result in a higher per-kWhr rate.
- b) All other Customers will be charged the Maximum Rate shown above plus the MAC, Maximum Rate MSC, and the SBC and RPS charge, in lieu of Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, if the sum of the Rate I Demand Delivery Charges, Rate I Energy Delivery Charges, the MAC, Rate I MSC, and the SBC and RPS charge, divided by the kWhr usage in the billing period, would result in a higher per-kWhr rate.

Customers subject to the Maximum Rate will be required to pay all other applicable rates and charges under this Service Classification, including the Billing and Payment Processing Charge, Charges for Metering Services, the Adjustment Factor - MAC, and Additional Delivery Charges. In addition, Full Service Customers will be required to pay the MFC and either Rider M charges if the Customer is served under Rider M or the Adjustment Factors - MSC if not served under Rider M. The Maximum Rate is not applicable to Customers served under Rider R or Special Provision G or H of this Service Classification.

The Maximum Rate is not applicable to Customers who commence service under Rate I on or after January 1, 2014.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 449
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.47 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$15.84 per kW
All hours of all days (low tension service only)	\$17.00 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.68 per kW
All hours of all days (low tension service only)	\$5.45 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.84 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.19 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$16.26 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.58 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.38 per kW
All hours of all days (low tension service only)	\$17.59 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.91 per kW
All hours of all days (low tension service only)	\$5.05 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.84 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.75 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.74 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.86 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

Customer Charge \$107.39 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.31 per kW	\$5.46 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4677 per kW	\$0.4674 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0547 per kW	\$0.3327 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.7610 per kW	\$0.4281 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.31 per kW	\$5.46 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0547 per kW	\$0.3327 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.5094 per kW	\$0.1769 per kW

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Consolidated Edison Company of New York, Inc.
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Revision: 0
Superseding Revision: -

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service - Continued

Delivery Charges, applicable to all Customers - Continued

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

- 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.75 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.74 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.86 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$2,073.56	\$2,073.56	\$638.45

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$7.55 per kW	\$7.15 per kW	\$2.84 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4608 per kW	\$0.4746 per kW	\$0.3474 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0298 per kW	\$0.3384 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.7776 per kW	\$0.4616 per kW	\$0.1928 per kW

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
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Leaf: 453.1
 Revision: 0
 Superseding Revision: -

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all Customers - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.55 per kW	\$7.15 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0298 per kW	\$0.3384 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.5226 per kW	\$0.1927 per kW

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.19 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$16.26 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions

- (A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer; provided, however, that the Customer may redistribute or furnish electric service to:
- (1) the Customer's nonresidential tenants or nonresidential occupants in the building or premises; or
 - (2) the Customer's residential tenants or occupants in the building or premises during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or
 - (3) transient or non-transient occupants of a facility operated primarily for transients, such as a hotel or motel; or
 - (4) rooming houses, dormitories, hospitals, nursing homes, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or
 - (5) portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises; or
 - (6) occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; or
 - (7) the Customer's residential tenants or occupants in the building or premises used and occupied predominantly for non-residential purposes, provided that the electric service to the residential units is either submetered pursuant to Rider G or the internal wiring to the residential units was installed prior to January 1, 1977, and
 - (a) the residential tenants occupy space which does not exceed 10 percent of the total square foot area supplied under this Service Classification if low-tension service is furnished; or
 - (b) the residential connected load does not exceed 50 percent of the total connected load supplied hereunder, based on information provided by the Customer, if high-tension service is furnished. For purposes of this provision, "connected load" is the Customer's total load on the electrical system if all of the electrically powered equipment (such as lighting, air conditioning and motors) is operating at one time; or
 - (8) electrically-heated nursing homes, pursuant to order of the Public Service Commission in Case 91-E-0462.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions - Continued

(D) When the service furnished under Rate I of this Service Classification is used by the Customer for the operation of electric space heating equipment which is permanently installed and exclusively supplies, and is adequate to supply, the entire space heating requirements of such Customer's premises served hereunder, provided that such service is not used in conjunction with Rider J or Special Provision H of this SC, the number of kilowatts of demand billed shall be subject to reduction as follows: For the winter billing period, the demand billed shall be the number of kilowatts of measured demand reduced by the lower of:

- (1) the connected kilowatt load of the foregoing space heating equipment or
- (2) the kilowatt space heating requirements as determined by the Company from its heat impact survey of the premises served,

multiplied by the Percentage stated below; provided, however, that the demand billed shall be at least equal to the greater of (a) the measured demand multiplied by one minus the Percentage expressed as a decimal; or (b) 5 kilowatts.

During each winter billing period, the Percentage to be applied is as follows: 50 percent in 2013-2014; 40 percent in 2014-2015; 30 percent in 2015-2016; 20 percent in 2016-2017; and 10 percent in 2017-2018. No Percentage reduction will be applicable to the demand billed in any subsequent winter billing period.

For purposes of this Special Provision, when a Customer is served under one or more of the economic development programs specified in General Rule 11, and the balance of the Customer's requirements is served under this Service Classification, "measured demand" is defined as the Customer's maximum monthly demand less the demand served under those economic development programs; "connected kilowatt load" is defined as the product of the Customer's connected kilowatt load and the ratio of the load to be served under this Service Classification and the maximum monthly demand; and "kilowatt space heating requirements" is defined as the product of the Customer's kilowatt space heating requirements and the ratio of the load to be served under this Service Classification and the maximum monthly demand.

This special provision will be subject to the same proration provision as the other rates and charges applicable to this Service Classification.

When any Customer plans a change in the installation or use thereof, such Customer shall give the Company reasonable advance notice in writing. The Company may conduct a new heat impact survey when necessitated by a change in the Customer's premises or space heating equipment or, at its discretion, to verify a Customer's continued eligibility for the demand reduction. Failure by the Customer to provide the Company with appropriate access to the premises to conduct such survey will result in the Customer being declared ineligible for service hereunder. Customers who take Standby Service are not eligible for service under this Special Provision. Applications for service under this Special Provision will not be accepted after March 31, 2008.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

- (E) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.
- (F) Madison Square Garden's monthly bill for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.
- (G) A Recharge New York (“RNY”) allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule 11.

NYPA shall provide at least 30 days’ prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the Customer's first scheduled meter reading date that begins at least ten days after receipt of the notice, except for Customers served under Rider Q or the EDDS Rate Schedule on June 30, 2012. Rider Q Customers and Customers served under the EDDS Rate Schedule who receive RNY allocations as of July 1, 2012, will be billed under the RNY Program as of that date if NYPA has provided prior written notice of all information necessary for billing.

Customers will be subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge and the Renewable Portfolio Standard Charge will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier. Customers who participate in the RNY Program will be exempt from the Minimum Monthly Charge (General Rule 10.10) and the maximum rate under Rate I of this Service Classification.

If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer’s allocation and any remaining requirements will be supplied by: (a) the Company if the Customer is a Full Service Customer; or (b) the Customer’s ESCO or the Direct Customer’s “Supplier,” as applicable, if the Customer is a Retail Access Customer. Only RNY power and energy supplied by the Company will be subject to the Market Supply Charge, Adjustment Factors – Market Supply Charge (except for Customers served under Rider M), and Merchant Function Charge.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(3) Restrictions as to Eligibility

Service will not be provided under this Special Provision if: (a) the Customer is served under Rider J, Rider R, Rider Y, or Special Provision D of this SC; (b) service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or (c) service is provided for construction purposes or for activities of a temporary nature (as described in General Rule 5.2.7). Customers who discontinue service under this Rider to commence service under Rider J will not be eligible thereafter to receive service under this Special Provision.

(4) Reductions on Electric Delivery Charges

- (a) If the Customer is served under General Rule 11 for any requirements, the Customer will first be served under those programs.
- (b) The Customer will receive a reduction on SC 9 delivery charges for each monthly billing period based on the Percentage Rate Reduction specified in (c) as follows:

For Existing Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours in excess of the kW and kWhr Baseline Billing Determinants.

For Existing Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to (i) the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period multiplied by (ii) the ratio of the current Contract Demand in excess of the Baseline Billing Determinant to the current Contract Demand, provided that ratio shall never exceed 1.

For New Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours. For New Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period.

No rate reductions will be applied to other delivery charges, including but not limited to, the Billing and Payment Processing Charge, Charges for Metering Services, and other delivery charges and adjustments specified in General Rule 26. Customers served under this Special Provision are exempt from the maximum rate under Rate I of this SC.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(4) - Continued

(c) Percentage Rate Reduction:

For Customers who commenced service under this Special Provision on or after June 1, 2012, but before January 1, 2014, the Percentage Rate Reduction is 0 percent.

For Customers commencing service under this Special Provision on and after January 1, 2014, the following Percentage Rate Reductions will apply:

Rate I, III, or IV of SC 9	33 percent
Rate II or V of SC 9.....	34 percent

To the extent that marginal delivery costs change over time, the Company may file an amended percentage with the PSC for its review and approval.

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Payment Rate for Energy (per month)

In accordance with Special Provision (G), for Customers and other entities selling energy under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates, the payment rate for energy will be based on the applicable locational based marginal prices ("LBMP") determined by the NYISO.

Customers with export capability or deliveries that exceed 1 MW in any hour during a twelve-month period shall deliver to the Company a prospective schedule for electricity export in accordance with protocols established by the Company. The Company will pay such Customers (i) the applicable hourly day-ahead price for scheduled deliveries and (ii) the lower of the hourly day-ahead and real-time prices, not to be less than zero, for variances from the scheduled deliveries. Customers whose export capabilities and deliveries do not exceed 1 MW in any hour during a twelve-month period are not required to deliver a prospective schedule. The Company will pay those Customers the applicable monthly average real-time price for all deliveries.

Payments for energy delivered to the Company's border will be based on the applicable LBMP at the point of delivery. Payments for energy delivered within the Company's service area will be based on the zonal LBMP applicable to the zone within which such deliveries are made.

Adjustment Factor: For Customers delivering energy at secondary distribution, whether such energy is delivered to the NYISO or to the Company, the LBMP price will be increased by a factor of adjustment of 1.066, taken to the nearest cent.

Payment Rate for Capacity (per month)

In accordance with Special Provision (H), the Company will pay for the capacity it purchases based on the NYISO market price applicable to such capacity.

**SERVICE CLASSIFICATION NO. 11 - Continued
 BUY-BACK SERVICE**

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates or the contract demand in excess of the as-used demand billed under another rate.

If the Contract Demand under this SC is 1500 kW or less

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
		below 138 kV	
SC 5	\$282.07	\$0.94	\$1.52
SC 8	\$340.77	\$7.09	\$7.58
SC 9	\$107.39	\$5.46	\$7.31
SC 12	\$155.57	\$5.21	\$5.62

If the Contract Demand under this SC is greater than 1500 kW

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
		below 138 kV	
SC 5	\$769.40	\$4.86	\$8.46
SC 8	\$1,322.42	\$6.76	\$7.18
SC 9	\$2,073.56	\$7.15	\$7.55
SC 12	\$865.24	\$5.58	\$5.69
SC 13	\$3,093.08	\$6.76	N/A

If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)
		<u>High Tension Service at 138 kV</u>
SC 5	\$673.42	\$1.80
SC 8	\$364.07	\$2.63
SC 9	\$638.45	\$2.84
SC 12	\$339.00	\$1.76
SC 13	\$2,556.33	\$2.61

A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

Interconnection and Operation – Continued

1. – Continued

(A) Interconnection Charges - Continued

- (2) An annual charge of 12.7 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.7 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

(B) Other Requirements

- (1) Communication, metering, and interrupting equipment, as specified by the Company, will be installed and maintained in accordance with Company specifications at the Customer's expense, including such facilities not located on the Customer's property.
- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

Interconnection and Operation – Continued

1. – Continued

(B) Other Requirements - Continued

- (1) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, submitted to the staff of the Public Service Commission for review, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:
 - (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
 - (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
 - (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
 - (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

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Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

Determination of Demand

The contract demands for high-tension service and low-tension service for the purpose of this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kW), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill.

SC 11 must be contracted for separately and will be metered separately from Standby Service (as defined under General Rule 20).

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand. See General Rule 10.4 for the definition of maximum demand.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions

- (A) "Qualifying Facility" means a cogeneration or a small power production facility that meets the requirements for qualification under Part 292 of Title 18 of the Code of Federal Regulations or a "co generation facility," "alternate energy production facility," or "small hydro facility," as defined in Section 2 of the New York Public Service Law.

The Customer will furnish to the Company such data as required by the Company to determine that the Customer meets the requirements for qualification under Federal or State law.

- (B) A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations may not engage in the simultaneous purchase and sale of capacity and energy with the Company under this Service Classification.

- (C) The rates, terms, and conditions set forth in this Service Classification shall be applicable to:

- (1) purchases of capacity and energy made pursuant to contracts entered into prior to February 25, 1991;
- (2) purchases of energy-only; and
- (3) purchases of capacity and energy from facilities located within the Company's service territory and sized at 2 megawatts or less pursuant to contracts negotiated for such facilities.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions - Continued

(G) Customers taking service under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates must elect one of the following options:

- (1) The Customer will, in accordance with NYISO rules, sell directly to the NYISO all energy that would otherwise have been delivered to the Company, and the energy payment rate received by the Customer from the NYISO for any hour shall be deemed to be the SC 11 Buy-Back energy rates applicable to such Customer for such hour.
- (2) Alternatively, a Customer may elect to continue to deliver its energy to the Company and to receive the applicable SC 11 Buy-Back energy rates at the point of delivery to the Company.

With respect to a seller under a sales agreement with Con Edison as of April 1, 2000, depending on the seller's option, such agreement shall be modified to include provisions that are either consistent with direct sales to the NYISO or that accommodate scheduling by the Company with the NYISO. In the case of direct sales to the NYISO, such contract provisions shall include the requirement that the energy seller report to the Company each day as to the hourly amounts of energy produced at seller's facility and delivered to the NYISO and the hourly amounts that would otherwise have been delivered to the Company pursuant to the sales agreement. In the case of deliveries to the Company based on schedules, such contract provisions shall include the seller's agreement to assume sole responsibility for any penalties or obligations imposed on either the seller or the Company as a result of the seller's failure to deliver energy in accordance with its schedules or at the direction of the NYISO. All other existing contractual obligations and related costs will remain the responsibility of the party who was responsible for such obligations and related costs during the pre-NYISO period.

After making an election as to whether to sell directly to the NYISO or to the Company, an energy seller will be ineligible to change its election for one year from the date of any election. An energy seller that elects to sell energy to the Company will be prohibited from selling or otherwise diverting any portion of its plant's output to any third party, including selling directly to the NYISO, unless expressly provided for in its sales agreement with the Company. An energy seller that elects to discontinue selling energy under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by an energy seller no later than April 1, 2000, if such seller is selling energy at or based upon the SC 11 Buy-Back energy rates as of April 1, 2000. A seller commencing energy sales at a later date shall make an initial election prior to commencing service under a sales agreement.

Customers that elect to sell the energy output of their generators to the NYISO are subject to the Interconnection and Operation provisions of this SC unless their interconnection is subject to FERC jurisdiction.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

Delivery Charges, applicable to all Customers billed for both energy and demand

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$136.82 per month	\$107.82 per month
over 5 kW	\$26.03 per kW	\$20.48 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$76.81 per month	\$47.81 per month
over 5 kW	\$14.60 per kW	\$9.08 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWh

Charge applicable for all months for both low tension service and high tension service 1.95 cents per kWh

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$4.56 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$6.59 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.05 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Delivery Charges, applicable to all Customers billed for energy only

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	\$11.00
over 10 kWhr	10.56 cents per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	\$10.88
over 10 kWhr	9.51 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$7.29 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.77 per kW
All hours of all days (low tension service only)	\$10.08 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$13.01 per kW
All hours of all days (low tension service only)	\$6.53 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.84 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$35.44 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$17.59 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for both energy and demand

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$6.28	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.94	per kW
All hours of all days (low tension service only)	\$15.37	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$6.56	per kW
All hours of all days (low tension service only)	\$11.68	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.84 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85	per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68	per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84	per month
2) Charges applicable to all other Customers:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$4.56	per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$6.59	per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.05	per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for energy only

Customer Charge \$32.64 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 25.74 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 12.67 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate IV - Multiple Dwelling Space Heating - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

Customer Charge \$155.57 per month

Demand Delivery Charges

	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.62 per kW	\$5.21 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4243 per kW	\$0.4243 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1544 per kW	\$0.4007 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.7830 per kW	\$0.3675 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$36.85 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$36.68 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$65.84 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$4.56 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$6.59 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.05 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$865.24	\$865.24	\$339.00

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.69 per kW	\$5.58 per kW	\$1.76 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4226 per kW	\$0.4226 per kW	\$0.3172 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2596 per kW	\$0.4365 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8588 per kW	\$0.3885 per kW	\$0.1152 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$35.44 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$17.59 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I - Bulk Power - Housing Developments -Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$5.97 per kW
Monday through Friday, 8 AM to 10 PM	\$13.38 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$8.23 per kW
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Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the on-peak period.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.84 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$3.53 per month
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Meter Service Provider Charge, applicable unless an MSP provides meter services	\$8.62 per month
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Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Minimum Monthly Charge

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**SERVICE CLASSIFICATION NO. 13 - Continued
 BULK POWER - HOUSING DEVELOPMENTS**

Rate II - Bulk Power - Housing Development – Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

Delivery Charges, applicable to all Customers

Customer Charge

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$3,093.08	\$2,556.33

Demand Delivery Charges

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.76 per kW	\$2.61 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3702 per kW	\$0.2776 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2821 per kW	N/A
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3368 per kW	\$0.1412 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$3.53 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$8.62 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$65.84 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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SERVICE CLASSIFICATION NO. 15

[RESERVED FOR FUTURE USE]

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SERVICE CLASSIFICATION NO. 15 - Continued
DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 502
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 15 - Continued
DELIVERY SERVICE TO GOVERNMENTAL AGENCIES

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 503
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 15 - Continued

[RESERVED FOR FUTURE USE]

P.S.C. No. 12 – PASNY

Tariff Leaves

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 4
Revision: 3
Superseding Revision: 2

PASNY DELIVERY SERVICE

Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Applicable to demand-metered service, street lighting in The City of New York, and The City of New York calculated demand accounts

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge (per kW per month of the maximum demand)	\$26.37	\$18.98

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

Applicable to non-demand-metered service and Westchester street lighting

Energy Delivery Charge	19.71	cents per kWhr per month
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PASNY DELIVERY SERVICE

Rate I - Continued

Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems

(A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. . \$5.13 per calendar month

(B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City \$11.04 per calendar month

(C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- (1) For service connection. \$130.02
- (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages \$8.93 per calendar month
- (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of \$8.93 per calendar month

PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$7.13 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.73 per kW
All hours of all days (low tension service only)	\$21.66 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.46 per kW
All hours of all days (low tension service only)	\$6.85 per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To PASNY Customers who are required to be billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge \$260.36 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$6.04 per kW	\$5.37 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4684 per kW	\$0.4771 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2254 per kW	\$0.4003 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6504 per kW	\$0.4038 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$6.04 per kW	\$5.37 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.2254 per kW	\$0.4003 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4150 per kW	\$0.1601 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To PASNY Customers who are required to be billed under Standby Service rates where:
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$802.55	\$802.55	\$79.31

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.58 per kW	\$6.41 per kW	\$2.51 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4227 per kW	\$0.4285 per kW	\$0.3192 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1464 per kW	\$0.3603 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.6362 per kW	\$0.3698 per kW	\$0.1660 per kW

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.58 per kW	\$6.41 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.1464 per kW	\$0.3603 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4176 per kW	\$0.1454 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Common Charges

Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule, except as modified below:

“Customers” in General Rule 10.11 means “PASNY Customers” served under Rate I, II, III, and IV of this Rate Schedule.

The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate I and Rate III will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate II and Rate IV will be in accordance with section (2)(b) of General Rule 10.11.

The Charge per kVar is:

\$1.41 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11;
and
\$1.41 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

Increase in Rates and Charges

The rates and charges under this Rate Schedule, including Reactive Power Demand Charges and Additional Delivery Charges and Adjustments, are subject to a percentage increase to recover applicable taxes imposed on the Company’s revenues pursuant to the New York Tax Law and taxes imposed by the various municipalities. The Statement of Percentage Increase in Rates and Charges (“Statement”) setting forth the applicable percentage increase in effect for the various municipalities served by the Company shall be filed with the Public Service Commission apart from this Rate Schedule. Revisions to the Statement will be filed with the Commission to reflect periodic reconciliations of revenues collected with tax expense incurred under applicable sections of the New York Tax Law and to reflect any new revenue tax, repeal of a tax, or change in the rate of revenue tax enacted by a city or village.

The percentage increase to be applied to each bill will be based on the Statement that is in effect on the bill’s “to” date.

PASNY DELIVERY SERVICE

General Provisions - Continued

Metering Services

A PASNY Customer served under Rate II or Rate IV of this Rate Schedule may own the meter(s), pursuant to General Rule 6.3 of the Schedule for Electricity, provided that all electric meters for the PASNY Customer's account are owned by the PASNY Customer.

Where service is taken under this Rate Schedule and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, the PASNY Customer may obtain competitive metering services, pursuant to General Rule 6.4 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for all electric meters on the PASNY Customer's account.

PASNY will receive Metering Credits, per month, for a PASNY Customer who owns the meter(s) or obtains competitive metering services, as follows:

a) Meter Ownership:

\$30.87 if a Rate II or Rate IV PASNY Customer owns the meter(s);
\$ 7.30 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate I or Rate III;
and
\$30.87 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate II or Rate IV.

b) Meter Services:

\$ 5.74 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate I or Rate III;
and
\$19.79 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate II or Rate IV.

c) Meter Data Services:

\$ 4.46 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate I or Rate III; and
\$69.32 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate II or Rate IV.

Monthly Communications Service Credit: PASNY will receive credit of \$47.30 per month for each Standby Service account served under General Rule 20.2.1(B)(8) of the Schedule for Electricity if the Company would have otherwise been required to maintain the communications service pursuant to the section "Meters With Communications Capabilities" of this Rate Schedule if not for service being taken under General Rule 20.2.1(B)(8).

PASNY DELIVERY SERVICE

General Provisions - Continued

Billing of Charges

Adjustments to bills rendered for prior periods shall be calculated at the delivery service rate in effect during the period covered by the adjustment irrespective of the rate charged by PASNY to its Customers for the delivery service component of the service.

- (1) Where both high tension and low tension power and energy are delivered to a PASNY Customer under Rate I, the high tension power and energy will be billed at the high tension rate and the low tension power and energy will be billed at the low tension rate. For Rate I, where the PASNY Customer's demand is determined on the basis of coincident maximum demand, the number of kilowatts of high tension demand and the number of kilowatts of low tension demand, for billing purposes, will be determined based on the readings of each meter if all meters on the Customer's account measure and record kW and kVar interval data as part of the reactive power program. If the account is not part of the reactive power demand program or interval data is not available to determine the low tension and high tension coincident peak demands: (a) the number of kilowatts of high tension demand will be determined by applying to the coincident maximum demand the ratio that the high tension non-coincident maximum demand bears to the sum of the high tension and the low tension non-coincident maximum demands; and (b) the number of kilowatts of low tension demand shall be equal to the difference between the number of kilowatts of high tension demand, determined as herein provided, and the coincident maximum demand.

Where both high tension and low tension service are delivered to a PASNY Customer under Rate IV, the low tension service will be billed at the low tension rate, the high tension service for voltages below 138,000 volts will be billed at the rate for high tension service below 138 kV, and the high tension service at 138,000 volts will be billed at the rate for high tension service at 138 kV. Billing will be permitted on a coincident demand basis for combined high tension service at 138,000 volts and high tension service below 138,000 volts under Rate IV, and for combined high tension service and low tension service under any Rate, only if the Customer was billed for such service on a coincident demand basis prior to February 1, 2004.

- (3) Where a PASNY Customer's account under Rate II is metered with multiple meters and where the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter. The Company will undertake to install time-of-day meters for individually metered locations at which the demand is at least 900 kW. If the conjunctionally or plurally-metered PASNY Customer so elects, however, the electricity supplied through the non-time-of-day meters will be billed as one separate account under Rate I.

PASNY DELIVERY SERVICE

General Provisions - Continued

Proration of Monthly Rates and Charges

Unless otherwise specified below or under the specific rates and charges described in this Rate Schedule, rates and charges will be prorated as follows:

- (1) Where the Company renders a bill for other than a 30-day period, rates and charges will be prorated based on the number of elapsed days in the billing period divided by 30; except that (i) a Customer who terminates service less than 30 days after the commencement of service will be billed for a month, and (ii) Energy Delivery Charges billed under Rate I and As-used Demand Delivery Charges billed under Rate III or Rate IV will not be prorated for periods of more or less than 30 days.
- (2) Rates and charges specified under this Rate Schedule shall apply to service rendered on and after the effective date of those rates and charges. Where there is a change in rates and charges, rates and charges will be prorated based on the number of days of service rendered before the effective date and on and after the effective date of the change related to the total number of days in the billing period.
- (3) Where rates and charges are stated with reference to a specific month (e.g., June), rates and charges will be prorated based on the number of days of service rendered before the first day of the month and on and after the first calendar day of the month related to the total number of days in the billing period.

Rates and charges stated “per calendar month” and Additional Delivery Charges and Adjustments are not subject to the above proration provisions. Additional Delivery Charges and Adjustments are assessed per month and are shown on the monthly bill rendered to PASNY during the months in which the charges are in effect.

Applications for Service

The Company may require PASNY or any PASNY Customer to furnish to the Company a written request for service in a form suitable to the Company.

PASNY DELIVERY SERVICE

General Provisions - Continued

Standby Service - Continued

General Rule 20.3.1(b) means, under this Rate Schedule, PASNY Customers who would otherwise receive service under the Energy Charge of Rate I if they did not have on-site generation. The election specified under General Rule 20.3.1(c) must be made by PASNY in advance in writing at least 30 days before the PASNY Customer commences operation of the on-site generation facility.

The following provisions of General Rule 20 are not applicable to service under this Rate Schedule: General Rules 20.5, 20.6, 20.7, 20.8, and 20.9.

Applications for Standby Service under this Rate Schedule must be made in writing by PASNY.

The delivery charges applicable to all PASNY Customers billed under Standby Service rates include, but are not limited to, a Customer Charge per month, a Delivery Service Contract Demand Charge, and As-used Daily Delivery Service Demand Charges. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges under Rate III and Rate IV will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.

The delivery charges applicable to a PASNY Customer that is a Wholesale Generator and takes Standby Service for Station Use shall be exclusive of transmission charges if the PASNY Customer is registered with the NYISO to self-supply and net station power under the provisions of the NYISO “ISO Market Administration and Control Area Services Tariff” (“Market Services Tariff”), and PASNY provides written proof to the Company of such registration. The charges are shown under Rate III and Rate IV.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(D) Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue under this Rate Schedule is as follows:

For the 12 months commencing April 2012*.....\$575,835,000
For the 12 months commencing January 2014.....to be determined

* Allowed Pure Base Revenue commencing April 2012 is based on revenue targets set in Case 09-E-0428 and Case 12-E-0008. Revenue targets will continue unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in delivery rates. Furthermore, if, for any reason, a Service Classification of the Company’s Schedule for Electricity no longer has existing customers, the Allowed Pure Base Revenue for that Service Classification will be reallocated to this Rate Schedule and to other Service Classifications of the Schedule for Electricity to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

(4) Low Income Program Costs

The Company will adjust the RDM amounts to be collected over each six-month RDM collection/refund period to reflect each class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$38.75 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment applicable under this Rate Schedule and the RDM Adjustment applicable under the Company’s Schedule for Electricity. The amount to be collected or refunded under this Rate Schedule will be equal to the total amount to be collected or refunded times the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to the combined total of forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the six-month collection/refund period.

Continuation of the Low Income Program beyond December 31, 2014, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

P.S.C. No. 9 – Gas

Tariff Leaves

PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 02/24/13

STAMPS:

LEAF: 30

REVISION: 1

SUPERSEDING REVISION: 0

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(B) Company Cost Responsibilities - Continued

- (1) The amounts paid to governmental authorities for permits to do the work required and all paving charges that are legally imposed by any governmental authority for the repair or replacement of any street or sidewalk disturbed in the course of such installation;

- (2) Residential Applicant - Non-Heating:

The material and installation costs relating to up to 100 feet of any combination of main and service line measured from the centerline of the public right-of-way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities, but not less than 100 feet of main (if necessary) plus the length of service line necessary to reach the edge of the public right-of-way;

- (3) Residential Applicant - Heating:

- (a) For a structure containing one, two, three or four dwelling units, the material and installation costs relating to up to 100 feet of main and appurtenant facilities; and up to 100 feet of service line measured from the centerline of the public right-of-way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities; but not less than the length of service line necessary to reach the edge of the public right-of-way;

(General Information - Continued on Leaf No. 31)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service – Continued

3. Installation of Mains and Services – Continued

(B) Company Cost Responsibilities – Continued

(3) Residential Applicant - Heating – Continued

(b) For a residential multi-unit development, consisting of structures containing attached dwelling units, such as groups of attached townhouses or multiple dwellings, where each dwelling unit is individually metered for gas for heating, the material and installation costs relating to:

(i) up to 100 feet of main and appurtenant facilities times the average number of apartments per floor in a multiple dwelling or average number of attached units in other types of structures; and

(ii) for each such structure, up to 100 feet of service line measured from the centerline of the public right of way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities; but not less than the length of service line necessary to reach the edge of the public right-of-way;

(4) Non-Residential Applicant:

If an applicant which will be a firm, non dual-fuel Customer requests service other than residential service, the material and installation costs relating to:

(a) up to 100 feet of main and appurtenant facilities; and

(b) any service line, service connections and appurtenant facilities located in the public right-of-way;

(5) Firm Dual-Fuel Applicant:

The material and installation costs relating to any main reinforcements and appurtenant facilities, except as discussed in Section III.3. (C) (2) below.

(General Information - Continued on Leaf No. 32)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 43
REVISION: 3
SUPERSEDING REVISION: 2

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

5. Service Equipment - Continued

(B) Customer's Installation - Continued

The Company will determine the location, and specify the type and manner of installation and connection of the service and metering equipment and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the installation.

The Customer shall furnish and maintain a suitable space for the service and metering equipment. Such space shall be readily accessible to authorized Company employees and shall otherwise conform to the Company's specifications for such space and to the requirements of the authorities having jurisdiction.

Gas will be supplied to all new or completely renovated one-, two-, and three-family homes through outdoor metering.

Where electric supply is required for the operation or testing of metering equipment, the Customer shall furnish, install and maintain all necessary wiring and mounting devices.

Where remote registers are required to provide ready access for meter reading the Company will furnish, and the Customer shall install and maintain, all necessary wiring and mounting devices.

The Customer shall furnish, install and maintain all piping and equipment including service cocks or valves, meter bars or other meter supports, meter cocks or valves, meter by-pass cocks or valves, meter piping, gas pressure regulator vent piping and vent pipe caps, and also any necessary cocks or valves associated with the gas pressure regulator, beginning with the point of service termination, except as provided for in General Rule III 6 (B). The Company will perform the necessary end connections. All such pipe shall be the property of the Customer. The Customer shall give immediate notice to the Company of any leakage of gas or damage to the pipe.

(General Information - Continued on Leaf No. 44)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(D) Meter Reading and Billing Period - Continued

The Company shall attempt to obtain an actual meter reading for each scheduled meter reading for each Customer account by a visit to the Customer's premises. In the case of non-residential Customers the visit shall be between 8 A.M. and 5 P.M. on a business day.

Where the Company has billed a non-residential Customer's account based on the readings of a remote registration device for six consecutive months, the Company shall, at the time of every subsequent reading attempt and, until successful, try to gain access to and read the meter.

(E) Billing of Changes in Rates and Proration of Monthly Rates and Charges:

Unless otherwise specified under this Rate Schedule, the following provisions will apply to billing of changes in rates and proration of monthly rates and charges:

1. Rates and charges shall apply to service rendered on and after the effective date of those rates and charges. The rates and charges will be prorated when there is a change in rates and charges on the basis of the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
2. Monthly rates and charges will be prorated when the Company renders a bill for other than a 30-day period on the basis of the number of elapsed days divided by 30; except that:
 - (i) a Customer who terminates service less than 30 days after the commencement of service will be billed for 30 days;
 - (ii) rates and charges assessed per bill or per calendar month will not be prorated; and
 - (iii) rates and charges assessed per therm will not be prorated.
3. In addition for delivery charges billed through rate blocks, therm usage within the first and each succeeding rate block will be prorated on the basis of the number of elapsed days divided by 30 before any remaining usage is allocated to the succeeding rate blocks.

(F) Backbills:

The Company shall not backbill a non-residential Customer:

- (1) more than 6 months after the Company actually became aware of the circumstances, error, or condition that caused the underbilling, unless a court extends the time to render a backbill;

(General Information - Continued on Leaf No. 51)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing – Continued

(V) Reconnection Charges

A reconnection charge shall apply when the Company sends an employee to the Customer's premises to re-establish service to a Customer whose service has been discontinued for non-payment of a deposit or for any of the rates and charges billed pursuant to the Company's Schedule for Gas Service. The charge for re-establishment of service to a Service Classification ("SC") No. 1 Rate I Customer or corresponding SC No. 9 Rate (A)(1) Customer shall be \$65.00 each time. The charge for re-establishment of gas service to all other gas Customers excluding SC No. 3 Rate II customers and corresponding SC No. 9 Rate (A)(6) customers, shall be \$245.00 each time, except as noted below.

For the period January 1, 2014 through December 31, 2014, the charge for re-establishment of gas service to SC No. 1 Rate II and SC No. 3 Rate II (Low income) Customers or SC No. 9 Rate (A)(1) and (A)(6) Low Income Customers shall be waived for the first occurrence. After the first occurrence, the reconnection charge for each low income customer being served under SC No. 1 or 3, Rate II or SC No. 9 Rate (A)(1) or (A)(6) shall be \$65.00 for each additional occurrence. The Company may grant reconnection fee waivers to individual customers more than once, on a case-by-case basis and for good cause shown, provided that the Company does not forecast that it will exceed a program target of \$75,000 during the period January 1, 2014 through December 31, 2014. Street reconnections shall be performed at cost and recover, where applicable the costs of labor, material, corporate overhead and taxes.

Any reconnection fees waived in any twelve-month period ended December 31, will be recovered through the Low Income Reconciliation Adjustment component of the MRA over a twelve month period commencing the following January 1.

(General Information - Continued on Leaf No. 77)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IV. Special Services Performed by the Company for Customers at a Charge - Continued

1. Special Services at Cost - Continued

- (E) Inspect or clear drips on the service pipe beyond the point of service termination;
- (F) Install service lines, service connections, and appurtenant facilities in addition to those required under General Rule III 3 (C) (3).
- (G) Change an existing customer's service configuration from multiple-meter to a single-meter configuration, including all costs associated with removing and upgrading meter(s).
- (H) Provide a meter or auxiliary metering equipment not normally furnished by the Company and not required for billing the customer's service, including meter upgrades and furnishing of equipment that permits remote reading of the meter.

2. Definition of Cost

The cost to be charged for the furnishing of the special services listed in Paragraph 1. "Special Services at Cost", consists of the following elements of cost where applicable.

- (A) Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- (B) Material at the average actual storeroom price plus 7.5% for handling cost (Sales Taxes to be added where applicable);
- (C) Use of transportation vehicles at rates covering operation, maintenance, carrying charges and taxes;
- (D) Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- (E) Use of large tools and equipment at rates covering operation, maintenance and carrying charges;
- (F) Corporate overhead for the above five defined costs (A through E) at: (a) 10% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 14% for construction management, if applicable, and (c) 3% for administration;
- (G) Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value.

The above-described costs, where applicable, shall be increased to reflect the percentage Increase in Rates and Charges, as explained in General Information Section VIII and shown on the related Statement.

(General Information - Continued on Leaf No. 118)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 128
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

EXCELSIOR JOBS PROGRAM - Continued

(E) Base Rates

Rates under this Rider shall apply only to monthly usage as defined under Incremental Billing Determinants, where the applicable rate below is based on the customer's total usage for the month.

Service Classification ("SC") No. 2 - Rate I or SC No. 9 – Rate A (3)

For Customers receiving service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will be applied to the Customer's Incremental Billing Determinants under this Rider:

For the first 3 therms (or less).....	\$33.00	
For the next 87 therms.....		67.44 cents per therm
For the next 160 therms.....		40.44 cents per therm
For the next 2,750 therms		26.51 cents per therm
For excess over 3,000 therms.....		13.93 cents per therm

Service Classification ("SC") No. 2 - Rate II or SC No. 9 – Rate A (5)

For Customers receiving service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will be applied to the Customer's usage under this Rider:

For the first 3 therms (or less).....	\$33.00	
For the next 87 therms.....		70.33 cents per therm
For the next 160 therms		49.41 cents per therm
For the next 2,750 therms		32.61 cents per therm
For excess over 3,000 therms.....		16.80 cents per therm

(General Information - Continued on Leaf No. 129)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

EXCELSIOR JOBS PROGRAM - Continued

(E) Base Rates - Continued

Merchant Function Charge, System Benefits Charge, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism Adjustment and Billing and Payment Processing Charge

A Firm Sales Customer taking service under this rate is also subject to a Merchant Function Charge, System Benefits Charge, a Billing and Payment Processing Charge, the Temporary State Assessment Surcharge, and the Revenue Decoupling Mechanism Adjustment as explained in General Information Section IX. A Firm Transportation Customer taking service under this rate is subject to a System Benefits Charge, the Temporary State Assessment Surcharge, and the Revenue Decoupling Mechanism Adjustment and may be subject to the Billing and Payment Processing Charge if the Customer is not receiving consolidated utility billing as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustments

A Firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I or II, of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A Firm Transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 130)

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
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SUPERSEDING REVISION: 0

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G

Applicable to Service Classification Nos. 2 and 9 (Subject to the provisions thereof)

Rate Available Under New York State Economic Development Zones Act (N.Y. Laws of 1986, CH. 686)

(A) Applicability:

To new or existing Customers receiving or eligible to receive service under Service Classification No. 2 and 9 of this Rate Schedule whose estimated or actual gas usage exceeds 250 therms per month, who are located and receive service at a premises within an area currently designated as an economic development zone under the New York State Economic Development Zones Act, and who are certified as eligible to receive the benefits referred to in Section 966 of Article 18-B of the New York State General Municipal Law. Service under this Rider shall not be available to a master-metered residential building where gas supplied is used for cooking or to Customers receiving service under Riders E, F or the Air Conditioning Rate of Service Classification No. 2. Applications for service under this Rider will not be accepted after December 31, 2013. Service will be effective under this Rider through December 31, 2020.

(1) Applications for Service:

An application for service under this Rider must be made in writing to any service center of the Company. An applicant must submit suitable documentation showing that the Customer is certified as eligible to receive the benefits referred to in Section 966 of Article 18-B of the New York State General Municipal Law and that the Customer shall receive service under this Rider within an area currently designated as an economic development zone under the New York State Economic Development Zones Act.

(General Information - Continued on Leaf No. 149)

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(Name of Officer, Title, Address)

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COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

Rate Available Under New York State Economic Development Zones Act (N.Y. Laws of 1986, CH. 686) - Continued

(A) Applicability - Continued

(2) New and Existing Customers:

(a) New Customers:

An applicant shall be considered a new Customer for the purposes of this Rider if the applicant commenced receiving service in the economic development zone on or after May 1, 1987 and on or before December 31, 2013, and within twelve months of being certified as eligible to receive the benefits referred to in Section 966 of Article 18-B of the New York State General Municipal Law and can demonstrate that:

- (i) its activities are largely or entirely different in nature from that of the previous Customer;
- (ii) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different;
- (iii) that business has not been conducted at the premises for at least two monthly billing periods prior to application; or
- (iv) that the predecessor Customer is in bankruptcy and the applicant has obtained the business in a liquidation of assets sale. In addition, an applicant shall be eligible for service under this Rider to the extent that the previous Customer was eligible.

(General Information - Continued on Leaf No. 150)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

Rate Available Under New York State Economic Development Zones Act (N.Y. Laws of 1986, CH. 686) - Continued

(B) Base Rates (per month):

Service Classification No. 2 - Rate I

- (1) For Service Classification No. 2 Rate I Customers or Service Classification No. 9 Rate A (2) Customers eligible to receive service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of Rate I of Service Classification No. 2, will be applicable:

For the first	3	therms (or less)	\$33.00
For the next.....	87	therms	67.44 cents per therm
For the next.....	160	therms	40.44 cents per therm
For the next.....	2,750	therms	26.51 cents per therm
For excess over.....	3,000	therms	13.93 cents per therm

Service Classification No. 2 - Rate II

- (2) For Service Classification No. 2 Rate II Customers or Service Classification No. 9 Rate A (4) Customers eligible to receive service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of Rate II of Service Classification No. 2, will be applicable:

For the first	3	therms (or less)	\$33.00
For the next.....	87	therms	70.33 cents per therm
For the next.....	160	therms	49.41 cents per therm
For the next.....	2,750	therms	32.61 cents per therm
For excess over.....	3,000	therms	16.80 cents per therm

(General Information - Continued on Leaf No. 153)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

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SUPERSEDING REVISION: 2

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

Distributed Generation Rate

(A) Applicability:

To non-residential Customers eligible to receive service under Service Classification (“SC”) No. 2 and SC No. 9 Rates A(2) and A(4) where the separately metered gas service is used solely for the purpose of the operation of a Distributed Generation Facility with a name plate rating less than 50 MegaWatts and having an Annual Load Factor equal to or greater than 50 percent.

(B) Definitions:

For the purposes of this Rider, the following definitions shall apply:

- (i) **Annual Load Factor** is defined as the Customer’s annual gas usage divided by the product of the Customer’s Winter Peak Day Gas Usage and the number of days in the annual determination period.
The formula to calculate Annual Load Factor is:
$$\text{Annual Load Factor} = \frac{\text{Total Annual Gas Usage}}{\text{Winter Peak Day Usage} \times \text{No. of days in the annual determination period}}$$
- (ii) **Distributed Generation** represents generating units designed to provide electricity to a single Customer or specific Customers within a defined geographical location.
- (iii) **Distributed Generation Facility** is defined as one or more on-site Distributed Generation units (including combined heat and power applications).

(General Information - Continued on Leaf No. 154.2)

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Applicable to Service Classification No. 2
(Subject to the provisions thereof)

Distributed Generation Rate

(F) Base Rates (per month):

Rate I – Applicable to Customers whose distributed generation capacity is less than 5 MegaWatts.

(1) Base Usage Charges:

(a) Applicable to Customers whose distributed generation capacity is 0.25 MegaWatt or less

Minimum Charge for the first 3 therms or less	\$160.06	per month
Over 3 therms, for the Summer Period.....	19.33	cents per therm
Over 3 therms, for the Winter Period	24.17	cents per therm

(b) Applicable to Customers whose distributed generation capacity is greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt

Minimum Charge for the first 3 therms or less.....	\$218.70	per month
Over 3 therms, for the Summer Period.....	19.33	cents per therm
Over 3 therms, for the Winter Period	24.17	cents per therm

(c) Applicable to Customers whose distributed generation capacity is greater than 1 MegaWatt but less than or equal to 3 MegaWatts

Minimum Charge for the first 3 therms or less	\$435.13	per month
Over 3 therms, for the Summer Period.....	19.33	cents per therm
Over 3 therms, for the Winter Period	24.17	cents per therm

(d) Applicable to Customers whose distributed generation capacity is greater than 3 MegaWatts but less than 5 MegaWatts

Minimum Charge for the first 3 therms or less	\$579.96	per month
Over 3 therms, for the Summer Period.....	19.33	cents per therm
Over 3 therms, for the Winter Period	24.17	cents per therm

(2) Minimum Charge (per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(General Information - Continued on Leaf No. 154.7)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003
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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Applicable to Service Classification No. 2
(Subject to the provisions thereof)

Distributed Generation Rate

(F) Base Rates (per month) - Continued

**Rate II -Applicable to Customers whose distributed generation capacity is 5 MegaWatts or greater,
but less than 50 MegaWatts**

(1) Base Usage Charges:

Minimum Charge for the first 3 therms or less.....	\$87.80	per month
Over 3 therms, for the Summer Period.....	3.86	cents per therm
Over 3 therms, for the Winter Period	4.84	cents per therm

(2) Minimum Charge (per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas plus the Contract Demand Charge.

(General Information - Continued on Leaf No. 154.9)

Issued By: Robert Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003
(Name of Officer, Title, Address)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Applicable to Service Classification No. 2
(Subject to the provisions thereof)

Distributed Generation Rate

(F) Base Rates (per month) – Continued

(3) Merchant Function Charge, System Benefits Charge, Temporary State Assessment Surcharge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, System Benefits Charge, and the Temporary State Assessment Surcharge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, System Benefits Charge, and the Temporary State Assessment Surcharge as explained in General Information Section IX.

(4) Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII (A). A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(5) Contract Demand Charge per month:

Per term of Contract Demand as described in the "Determination of Contract Demand" section of this Rider.....\$33.43 per therm

(General Information - Continued on Leaf No. 154.10)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

Distributed Generation Rate

(G) Other Provisions Applicable to Rate I and Rate II

A Customer taking service under this Rider shall be subject to all other charges, terms and conditions as set forth in SC Nos. 2 or 9, except for the Revenue Decoupling Mechanism Adjustment and the monthly minimum charge applicable to large volume dual-fuel Customers in SC No. 2.

(H) Special Provisions

- (1) **Metering and Communications Equipment:** Customers taking service under Rate II will be required to pay for the capital cost and installation and maintenance costs associated with such metering equipment required to provide service hereunder. The Company will furnish, install and maintain such metering equipment except as indicated below. Rate II Customers will also be required to pay annually the actual costs incurred by the Company in maintaining such equipment.

Interval metering will be required for all Customers taking service under Rate II of this Rider. Remote meter reading capability is required for all Customers with interval metering. The Customer shall be responsible for providing, installing and maintaining, at its expense, all communications to the meter. The Customer must also maintain a dedicated Customer-installed telephone line to enable the Company to obtain remote readings of the Customer's meter and the Customer shall be responsible for payment of all telephone service bills associated with such telephone line.

(General Information - Continued on Leaf No. 154.11)

Issued By: Robert Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

Gas Manufacturing Incentive Rate (MIR)

(F) Application Process

Applications to commence service under the MIR program will be accepted from January 1, 2004 through September 30, 2013 and must be made no later than 30 days after the filing of the Customer's application for economic development benefit(s) from state or local authorities as outlined in (B) (i) - (B) (iii) above. Approval of an MIR application will be contingent upon the Customer's receipt of economic development benefits and the ability to meet other criteria established under the MIR. For Customers requesting service by virtue of the receipt of a Comprehensive Package of Economic Incentives, the MIR application must include a letter from the governmental economic development agency negotiating the package recommending that the Customer be accepted for the MIR.

For Manufacturing Customers occupying Existing Premises, the customer shall notify the Company by submitting an application along with proof of equipment invoice and/or lease/deed of additional space and a letter from a governmental economic development agency recommending the Customer be accepted for the MIR. Following such notification, the Company will review the monthly billable consumption. If for the next three consecutive months following the application, each month's usage exceeds the usage in the comparable monthly period in the preceding year by a minimum of 25%, the Customer will be eligible to be served under this Rider, subject to the terms and condition as explained under the "Scope of Program" in Section (C) of the MIR. The Company retains the right to decline service or discontinue the program under the provisions of Section (C) of the MIR. The Company will establish a twelve-month base usage for each qualifying Customer. Such base usage will reflect, by month, the billed therms for the twelve-month period immediately preceding the customer's application for MIR service. The rate reduction for Customers taking service under this Rider will be provided for a period of five years, at the rates set forth in Section H (1)-(2) and shall apply only to that portion of billable therms in excess of the Customer's monthly base therm usage as explained above.

(G) Term

An Applicant's term of service under this Rider commences on the first day of the next billing cycle following the Company's receipt (in the period identified in Section F above) of an acceptable application for service under this Rider. The rate reduction for Customers taking service under this Rider will be provided for a period of five years, at the rates set forth in Section H (1)-(2). This Rider shall remain in effect until December 31, 2018.

(General Information - Continued on Leaf No. 154.18)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

Gas Manufacturing Incentive Rate (MIR)

(H) Base Rates (per month):

SC No. 2 - Rate I or SC No. 9 – Rate A (2)

For service in premises covered by this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will apply for the five year period that a Customer takes service under this Rider:

For the first	3	therms (or less).....	\$33.00
For the next	87	therms	67.44 cents per therm
For the next	160	therms	40.44 cents per therm
For the next	2,750	therms	26.51 cents per therm
For excess over	3,000	therms	13.93 cents per therm

SC No. 2 - Rate II or SC No. 9 – Rate A (4)

For service in premises covered by this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will apply for the five year period that a Customer takes service under this Rider:

For the first	3	therms (or less).....	\$33.00
For the next	87	therms	70.33 cents per therm
For the next	160	therms	49.41 cents per therm
For the next	2,750	therms	32.61 cents per therm
For excess over	3,000	therms	16.80 cents per therm

Merchant Function Charge, System Benefits Charge, Temporary State Assessment Surcharge, and Billing and Payment Processing Charge

A Firm Sales Customer taking service under this rate is also subject to a Merchant Function Charge, System Benefits Charge, a Billing and Payment Processing Charge, and the Temporary State Assessment Surcharge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to a System Benefits Charge, Billing and Payment Processing Charge, and the Temporary State Assessment Surcharge as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustments

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I or II of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 154.19)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

Gas Manufacturing Incentive Rate (MIR) for New and Vacant Premises

(H) Rate (per month) - Continued

- (A) The Customer shall be subject to all other charges, terms and conditions as set forth in SC Nos. 2 or 9, including the monthly minimum charge, applicable to large volume dual-fuel Customers in SC No. 2, but excluding the Revenue Decoupling Mechanism Adjustment. Such monthly minimum charge calculation will be based on the above-stated base rates in lieu of the SC Nos. 2 or 9 base rates.
- (B) The SC No. 2 gas air-conditioning rate shall not be applicable to Customers taking service under this Rider. The customer's entire usage, including gas air-conditioning usage, shall be billed at the rates set forth above.
- (C) After a Customer has received five years of rate reductions under this Rider, the rate reductions under this Rider will no longer be available to the Customer.
- (D) The foregoing rates shall apply to all gas service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

(General Information - Continued on Leaf No. 154.20)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification Nos. 1, 3 and 9
(Subject to the provisions thereof)

Residential Distributed Generation Rate

(E) Base Rates (per month):

Rate I – Applicable to SC1 and SC9 Customers

(1) Base Usage Charges (per month):

Minimum Charge for the first 3 therms or less	\$19.73	per month
Over 3 therms.....	31.83	cents per therm

(2) Minimum Charge (per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(3) Merchant Function Charge, System Benefits Charge, Temporary State Assessment Surcharge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Temporary State Assessment Surcharge, and the Billing and Payment Processing Charge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, System Benefits Charge and the Temporary State Assessment Surcharge, as explained in General Information Section IX.

(4) Gas Cost Factor and Monthly Rate Adjustments:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 1 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9 .

(General Information - Continued on Leaf No. 154.25)

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
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INITIAL EFFECTIVE DATE: 02/24/13
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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification Nos. 1, 3, and 9
(Subject to the provisions thereof)

Residential Distributed Generation Rate

(E) Base Rates (per month) - Continued

Rate II -Applicable to SC 3 and SC9 Customers

(1) Base Usage Charges (per month)

Applicable to SC 3 and SC9 Customers in buildings with four or less dwelling units

Minimum Charge for the first 3 therms or less	\$38.16	per month
Over 3 therms	32.60	cents per therm

Applicable to SC 3 and SC9 Customers in buildings with five or more dwelling units whose distributed generation capacity is 50 kilowatts or less:

For the Summer Period:

For the first.....	3	therms (or less)	\$43.18	per month
For the next.....	87	therms	51.43	cents per therm
For the next.....	2,910	therms	30.36	cents per therm
For excess over	3,000	therms	19.51	cents per therm

For the Winter Period:

For the first	3	therms (or less)	\$43.18	per month
For the next.....	87	therms	58.68	cents per therm
For the next.....	2,910	therms	34.95	cents per therm
For excess over	3,000	therms	24.05	cents per therm

(General Information - Continued on Leaf No. 154.26)

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GENERAL INFORMATION – Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification Nos. 1, 3, and 9
(Subject to the provisions thereof)

Residential Distributed Generation Rate

(E) Base Rates (per month) - Continued

Rate II -Applicable to SC 3 and SC9 Customers - Continued

(1) Base Usage Charges (per month)

Applicable to SC 3 and SC9 Customers in buildings with five or more dwelling units whose distributed generation capacity is greater than 50 kilowatts but less than or equal to 250 kilowatts:

For the Summer Period:

For the first	3 therms (or less)	\$79.90	per month
For the next	87 therms	51.43	cents per therm
For the next.....	2,910 therms	30.36	cents per therm
For excess over	3,000 therms	19.51	cents per therm

For the Winter Period:

For the first.....	3 therms (or less)	\$79.90	per month
For the next	87 therms	58.68	cents per therm
For the next	2,910 therms	34.95	cents per therm
For excess over	3,000 therms	24.05	cents per therm

Applicable to SC 3 and SC9 Customers in buildings with five or more dwelling units whose distributed generation capacity is greater than 250 kilowatts:

For the Summer Period:

For the first.....	3 therms (or less)	\$167.12	per month
For the next	87 therms	51.43	cents per therm
For the next	2,910 therms	30.36	cents per therm
For excess over	3,000 therms	19.51	cents per therm

For the Winter Period:

For the first	3 therms (or less)	\$167.12	per month
For the next	87 therms	58.68	cents per therm
For the next	2,910 therms	34.95	cents per therm
For excess over	3,000 therms	24.05	cents per therm

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Applicable to Service Classification Nos. 1, 3, and 9
(Subject to the provisions thereof)

Residential Distributed Generation Rate

(E) Rate (per month) - Continued

Rate II -Applicable to SC 3 and SC9 Customers - Continued

- (2) Minimum Charge (per month):** The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.
- (3) Merchant Function Charge, System Benefits Charge, Temporary State Assessment Surcharge, and Billing and Payment Processing Charge:**
A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Temporary State Assessment Surcharge, and the Billing and Payment Processing Charge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Temporary State Assessment Surcharge as explained in General Information Section IX.
- (4) Gas Cost Factor and Monthly Rate Adjustment:**
A firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 3 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(F) Other Provisions Applicable to Rate I and Rate II

A Customer taking service under this Rider shall be subject to all other charges, terms and conditions as set forth in SC Nos. 1 or, 3 or 9, except for the Revenue Decoupling Mechanism Adjustment and the monthly minimum charge applicable to large volume dual-fuel Customers in SC No. 3.

(G) Special Provisions

- (1) Separate service lines will not be required for distributed generation service and non- distributed generation service under this Rider. However, if existing services and/or upstream distribution facilities are inadequate, the Customer shall be responsible for all incremental costs incurred by the Company. Customers taking service under this Rider will be charged for additional facilities pursuant to the provisions in the Company's Gas Tariff.

(General Information - Continued on Leaf No. 154.28)

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GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(c) Total Average Cost of Gas

The total average costs of gas are the sum of the unit amounts determined in (a) and (b) above multiplied by a factor of adjustment to reflect distribution line losses, as further discussed in (d) below.

(d) Factor of Adjustment

For each twelve-month period commencing October 1, the Factor of Adjustment will be calculated based upon the average of actual line losses, excluding any line losses associated with Power Generation Transportation customers, for the preceding five 12-month periods ending August 31 (“Five-Year Average”).

(General Information - Continued on Leaf No. 158)

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(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

2. Annual Surcharge or Refund Adjustment- Continued

(b) By taking the cost of gas derived in paragraph (a) above, excluding firm demand costs, adjusted to reflect a level of purchased gas commensurate with actual sales and the allowed Factor of Adjustment as described below:

(i) If the absolute value of the difference between the actual line loss factor (“actual LLF”) and Five Year Average (as defined in (A) 1. (d) above) is less than two standard deviations (“SD”) from the Five-Year Average, there is no adjustment to the cost of gas.

(ii) If the actual LLF is greater than the Five-Year Average plus two standard deviations (“Dead Band Upper Limit” or “DBUL”) the cost of gas will be adjusted by the ratio of a Factor of Adjustment (“FOA”) based on a LLF equal to the DBUL and the lesser of the Actual FOA or the FOA equal to the DBUL plus two SD, as shown in the following formula:

$$\text{Adjusted Cost of Gas} = \text{Cost of Gas to Firm Customers} \times \frac{\text{FOA based on DBUL}}{\text{Lesser of Actual FOA or FOA based on DBUL} + 2 * \text{SD}}$$

(iii) If the actual LLF is less than the the Five-Year Average minus two standard deviations (“Dead Band Lower Limit” or “DBLL”) the cost of gas will be adjusted by the ratio of a FOA based on a LLF equal to the DBLL and the greater of the Actual FOA or the FOA equal to the DBLL minus two SD, as shown in the following formula:

$$\text{Adjusted Cost of Gas} = \text{Cost of Gas to Firm Customers} \times \frac{\text{FOA based on DBLL}}{\text{Greater of Actual FOA or FOA based on DBLL} - 2 * \text{SD}}$$

(iv) The Company or any interested party may petition the Commission to modify the GCF reconciliation for any reconciliation period where the Company or such party believes the actual LLF to be anomalous or the result of an error.

(c) By taking the adjusted cost of gas derived in paragraph (b) above reduced by the following to determine the actual Gas Cost Factor under- or over- collections:

- (i) the Gas Cost Factor revenues adjusted to eliminate the Increase in Rates Applicable in Municipality Where Service is Supplied as defined in General Information Section VIII and the effect of the adjustments to the Average Cost of Gas set forth in this Section (A); and
- (ii) the previous year's over-collection including interest, to the extent not refunded, or adding the previous year's under-collection including interest, to the extent not recovered;

(General Information - Continued on Leaf No. 160)

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(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(B) Monthly Rate Adjustment Components – Continued

1. Non-Firm Revenue Credit - Continued

Allocation of Non-Firm Revenues

The Company shall retain 100 percent of Non-Firm Revenues in (a) through (d) up to the first \$58 million for each twelve month period commencing January 1 ("Rate Year") with the Rate Year beginning January 1, 2014.

If Non-Firm Revenues are less than \$58 million in any Rate Year, the Company will (i) defer on its books of account for future recovery from customers, with interest, the amount by which Non-Firm Revenues are less than \$33 million and (ii) surcharge firm customers in the subsequent Rate Year for 80 percent of the difference between \$58 million and the level of Non-Firm Revenues achieved at or above \$33 million. For Non-Firm Revenues above \$58 million in any Rate Year, firm customers will be credited, beginning in the subsequent month, with 80 percent of the amount above \$58 million for the Rate Year commencing January 1, 2014, and 75 percent of the amount above \$58 million for any subsequent Rate Year.

The Company may implement a surcharge or credit to customers at the commencement of any Rate Year for a projected variation from the targeted level (\$58 million) up to \$25 million. The surcharge or credit will be implemented over a 12 month period.

Determination of the Non-Firm Revenue Credit

The monthly Non-Firm Revenue Credit shall be determined by dividing the balance in the Non-Firm Revenue Credit Account at the end of the twelve-month period ending two months prior to the effective date of the credit by the applicable terms of gas sales to Customers receiving service under SC Nos. 1, 2, 3 and 13 and the sum of the Daily Delivery Quantities (as defined in SC No. 9) of Customers receiving service under Rate A of SC No. 9 for the same twelve-month period. The monthly balance in the Non-Firm Revenue Credit Account shall be determined by adding to the cumulative balance in the account, firm customers' allocated share of net Non-Firm Revenues as previously described, less the dollar amount of Non-Firm Revenue Credits reflected in that month's bills to Customers, plus interest. Interest shall be credited to the Non-Firm Revenue Credit Account each month at the unadjusted Customer deposit rate prescribed by the Public Service Commission.

(General Information - Continued on Leaf No. 166.1)

GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment- Continued

(A) Monthly Rate Adjustment Components – Continued

2. Other Monthly Rate Adjustment Components

The Monthly Rate Adjustment shall be subject to the following other adjustments:

- (i) Gas Facility Costs Credit Provision (for an explanation, see General Information Section IX.3);
- (ii) Transition Surcharge for Capacity Costs (for an explanation, see General Information Section IX.4);
- (iii) Research & Development Surcharge (for an explanation, see General Information Section IX.5);
- (iv) Load Following Charge (for an explanation, see General Information Section IX.6);
- (v) Transition Adjustment for Competitive Services (for an explanation, see General Information Section IX.7);
- (vi) Low Income Reconciliation Adjustment (for an explanation, see General Information Section IX.10);
- (vii) Uncollectibles Charge Related to Monthly Rate Adjustment (for an explanation, see General Information Section IX.11);
- (viii) Gas In Storage Working Capital Charge (for an explanation, see General Information Section IX.12);
- (ix) Oil to Gas Conversion Program Surcharge; (for an explanation, see General Information Section IX.13);
- (x) Curtailment Cost Recovery Charge (for an explanation, see General Information Section IX.15); and,
- (xi) Other Non-Recurring Adjustments (for an explanation, see General Information Section IX.19);

(B) Reserved For Future Use

(C) Weather Normalization Adjustment

The rates for SC No. 2 - Rate II, SC No. 2 - Rate II – Riders D, G and I, and SC No. 3 shall be adjusted for the Weather Normalization Adjustment as explained in General Information Section IX. 1.

(General Information - Continued on Leaf No. 166.3)

PSC NO: 9 GAS
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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(B) Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment will be applied to a Customer's bill on a cents per therm basis when actual heating degree days vary from normal heating days during the period for which the Customer is billed. The Weather Normalization Adjustment will be applied to the Customer's total consumption and/or monthly sum of daily delivered quantities for the billing cycle except for air conditioning usage billed under the air conditioning rate. For Sales Customers, the Adjustment will be applied through the Monthly Rate Adjustment set forth in General Information Section VII(B). For Transportation Customers, the Weather Normalization Adjustment will be applied as explained in Service Classification No. 9. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower or higher than the normal heating degree days (NHDD) for the billing cycle. A new weather adjustment factor will be calculated for each billing cycle for customers in Service Classification No. 2 Rate II-Heating, Service Classification No. 3, and for Service Classification No. 2-Rate II Customers taking service under Riders D, G and I. The Company will file all Weather Normalization Adjustments with the Public Service Commission on a monthly basis along with the Statement of Gas Cost Factor, the Statement of Merchant Function Charge and the Statement of Monthly Rate Adjustment.

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

2. Interim Recovery of Gas Supplier Take-or-Pay Charges

As referenced in the subsection entitled "Non-Firm Revenue Credit" under General Information Section VII (B) take-or-pay ("TOP") charges applicable to Customers taking service under SC Nos. 12, Rate (B) of SC Nos. 9 and 12 (Rate 2) and to non-tariff Customers scheduled for current recovery, shall be recovered by retaining from firm customers' allocated share of Non-Firm Revenues, as defined in General Information Section VII (B) 1 an amount to recover such charges. If in any month net base revenues derived from such Customers are less than the TOP charges scheduled for recovery from such Customers in that month, the shortfall shall be recovered from the net base revenues derived from such Customers in any succeeding month, up to twelve months from the month in which the shortfall occurred.

3. Gas Facility Costs Credit Provision

Firm Sales Customers and Firm Transportation Customers located within the geographic limits of New York City shall be credited with the net benefits of payments and credits received by the Company from the City of New York for gas facility costs pursuant to Public Service Law § 66(26) and an agreement between the City of New York and the Company dated June 29, 1989. The net benefits shall be credited to New York City Customers' bills on a cents per therm basis and shown separately on the applicable Statement of Monthly Rate Adjustment applicable to Firm Sales and Firm Transportation Customers. On an annual basis the Company will compare the net benefits applied on the Statement of Monthly Rate Adjustment with the level of net benefits actually credited to New York City Customers during the prior 12-month period based on actual sales and transportation volumes and apply any difference (negative or positive) to the Gas Facility Cost Credit in a subsequent 12-month period.

(General Information - Continued on Leaf No. 176)

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

6. Load Following Charge- Continued

- (a) Transportation Surcharge – Continued
the result in (1) by the estimated firm transportation therms for the twelve months commencing the following January 1, and (3) calculating monthly interest on the estimated unrecovered monthly declining balance and dividing the annual total of the estimated monthly interest by the estimated total firm sales and firm transportation therms for the calendar year. The sum of the unit amounts calculated in (2) and (3) comprise this component of the transportation surcharge. The beginning unrecovered balance is the amount to be credited to firm sales customers through the GCF Annual Surcharge or Refund, and is based upon the total estimated amount to be collected from both firm sales and firm transportation customers during the calendar year.
- (b) For the period January 1, 2013 through December 31, 2015 the transportation surcharge shall also include \$6.695 million annually to recover transportation customer under-deliveries for the period September 2005 through August 2010 pursuant to the Public Service Commission Order issued March 15, 2012, in Case 10-G-0643.

Transportation surcharge recoveries shall be compared with the transportation surcharge target for each calendar year and any over- or under-recovery shall be included in the Load Following Charge for the twelve-month period commencing the following January 1.

The Load Following Charge for each month shall be shown separately on the Statement of Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3 and 13 and on the Statement of Rate to SC No. 9 filed with the Public Service Commission for that month.

7. Transition Adjustment for Competitive Services

The Transition Adjustment for Competitive Services ("TACS") is a per therm adjustment. Firm Sales customers taking service under Service Classification Nos. 1, 2, 3 and 13 and Riders D, G, H, J and I of this Rate Schedule and Firm Transportation customers taking service under SC 9 will be assessed a TACS as set forth in the Monthly Rate Adjustment (MRA). The TACS will include (1) lost revenues attributable to the Billing and Payment Processing Charge (BPP); and (2) any variation between the level of Credit and Collections/theft ("C&C") revenues applicable to POR customers and included in the POR discount rate, and actual C&C revenues received through the POR discount rate. The level of C&C POR reflected in the discount rate for the Rate Year commencing January 1, 2014 will be based upon an allocation of C&C costs between full service and POR customers. The lost revenue attributable to the BPP equals the total BPP charges avoided by retail choice customers receiving an ESCO-issued consolidated bill.

For Service Classification Nos. 1, 2, 3 and 13, and for SC9 firm transportation, the TACS shall be determined by dividing the BPP lost revenues and the C&C variation for each rate year by the total of firm

(General Information - Continued on Leaf No. 178.1)

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GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

7. Transition Adjustment for Competitive Services – Continued

full service and transportation terms for the twelve month period for which the TACS is to be effective. The difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS will be reconciled. Any under-recovery or over-recovery resulting from such reconciliation plus interest (calculated at the Other Customer's Capital Rate) shall be included in the calculation of the subsequent year's TACS.

8. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC) consists of the following components: (a) a Supply component which includes commodity procurement (including commodity revenue based allocation of information resources and education and outreach costs); (b) an uncollectible expense component associated with supply; (c) a gas in storage working capital component and (d) a credit and collections/theft ("C&C") component.

The MFC will be charged monthly to Firm Full Service Customers served under SC 1, 2, 3 and 13. The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Cost Factors and will reflect uncollectible factors of \$1.3176 per \$100 of commodity costs for residential customers and \$0.4473 per \$100 of commodity costs for non-residential customers.

The rates for recovery of gas in storage working capital costs will be set such that the per therm rate included in the MFC will be equal to the per therm rate included in the MRA.

For each twelve month period commencing January 1 ("Rate Year"), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to the design targets established for these components for such Rate Year. Any differences will be included in the Supply and C&C components of the MFC in the subsequent Rate Year.

The allocation of the C&C design targets between their MFC and POR components for subsequent years, will be determined prior to the beginning of each Rate Year based upon an estimate of full service and POR transportation volumes during the subsequent Rate Year, and will be included in the subsequent Rate Year's MFC and POR components.

For each Rate Year, actual gas in storage working capital costs recovered through the MFC and MRA will be reconciled to actual costs of gas in storage working capital. Any differences will be reflected in the subsequent Rate Year's MFC and MRA gas in storage working capital components.

The Company shall file with the Public Service Commission ("PSC") a monthly statement of the Merchant Function Charge ("MFC Statement"). Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Heating, 2 Non-Heating, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Heating and SC3. Each MFC Statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

(General Information - Continued on Leaf No. 179)

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GENERAL INFORMATION - Continued

IX. Special Adjustments – Continued

9. Billing and Payment Processing Charge (BPP)

Billing and Payment Processing consists of the cost to print, process and mail a bill, and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.20 per bill for a single service gas Customer or \$0.00 or \$0.60 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (See tables below to determine applicability of the charge, noting that the term “Single Bill” in the tables refers to a Consolidated Bill and the term “two bills” in the tables refers to Dual Billing). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

A. Single Service (Gas only) accounts – BPP and ESCO charges

	Full Service	Retail Choice Utility Single Bill (POR)	Retail Choice Two Bills	Retail Choice ESCO Single Bill
Gas Customer	\$1.20	\$0.00	\$1.20	\$0.00
Gas ESCO	N/A	\$1.20	\$0.00	\$0.00

B. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with both services served by either Con Edison or by one ESCO or with only one service served by an ESCO

	Electric Service Type	Gas Full Service	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Full Service	\$0.60***	\$0.00	\$0.60***	\$0.00
Gas ESCO	Electric Full Service	N/A	\$1.20	\$0.00	\$0.00
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.00*	\$0.60**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.60***	\$0.00	\$0.60***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$0.00	\$1.20	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00
Gas ESCO	Electric Retail Choice ESCO Single Bill	\$0.00	N/A	\$0.00	\$0.00

*The ESCO, as the electric ESCO, will pay \$1.20 because of the electric billing option.

**The ESCO, as the electric ESCO, will also pay \$0.60.

***The Customer, as an electric customer, will also pay \$0.60.

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IX. Special Adjustments – Continued

9. Billing and Payment Processing (BPP) –Continued

C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.60**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.60***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$1.20	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

*The electric ESCO will pay \$1.20.

**The electric ESCO will also pay \$0.60.

***The Customer, as an electric customer, will also pay \$0.60.

10. Low Income Reconciliation Adjustment

All firm sales and firm transportation customers shall be subject to an annual low income reconciliation adjustment for each twelve month period ending December 31, for (1) any difference between \$6.4 million and the actual level of low income rate reductions provided during the twelve month period and, (2) any reconnection fees waived, in accordance with General Information Section III.8. (V). The adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to SC 1, 2, 3 and 13 firm sales customers and corresponding SC 9 firm transportation customers, including low income customers, as an adjustment to the MRA. The adjustment will become effective the following January 1, for a twelve month period.

(General Information - Continued on Leaf No. 181)

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

11. Uncollectibles Charge

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles charge will reflect an overall uncollectible rate of 0.81%.

12. Gas In Storage Working Capital Charge

The Company will recover Gas in Storage Working Capital costs through the MRA and MFC. Reliability/balancing related costs will be recovered through the MRA from all firm full service and firm transportation customers and sales related costs will be recovered through the MFC from all firm full service customers. For each twelve month period starting October 1, the supply related costs and reliability/balancing related costs will be assessed at the same cents per therm rate. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance excluding winter bundled sales storage gas. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. For each twelve-month period commencing October 1, actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA and MFC, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA and MFC during the subsequent twelve-month period commencing October 1.

13. Oil to Gas Conversion Program Surcharge

The Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million each rate year, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

(General Information - Continued on Leaf No. 181.1)

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(Name of Officer, Title, Address)

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment

For the year commencing January 1, 2014 (“Rate Year”), Delivery Revenue from firm gas sales customers served under Service Classification (“SC”) Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3: will be subject to a partial reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment using a revenue per customer (“RPC”) measurement, as described below. For purposes of the RDM adjustment, Delivery Revenue is defined as revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC9 firm transportation tariff rates and weather normalization credits and surcharges. The RDM applies to the following customer groups, including all customers taking service under SC 9 that would have taken service under such group:

SC No. 2 – Rate 1;
SC No. 2 – Rate 2;
SC No. 3 customers with 1-4 dwelling units; and
SC No. 3 customers with more than 4 dwelling units;

The groups will also include, as applicable, (1) customers taking service under Riders D (Excelsior Jobs Program) and G (Economic Development Zone); (2) all gas volumes associated with customers receiving air conditioning service under SC 2 and 3; and (3) SC 3 customers participating in the Low Income Program. The groups will exclude (1) customers taking service under Rider H (Distributed Generation Rate), Rider I (Gas Manufacturing Incentive Rate), and Rider J (Residential Distributed Generation Rate); and (2) customers receiving service under firm by-pass rates.

For each customer group subject to the RDM, the Company will, at the end of each Rate Year, make an RDM adjustment to the extent that Actual Delivery Revenue varies from Allowed Delivery Revenue. Actual Delivery Revenue, calculated for each customer group, is the total of the Rate Year’s revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC 9 firm transportation tariff rates, and weather normalization credits or surcharges, but excluding revenues derived from the RDM adjustment as described below. Actual Delivery Revenue will be adjusted to add (1) the effect of any rate discounts provided to low income customers being served under the SC 3 customer groups, and (2) for the first month of each Rate Year, the effect of proration between old and new rates.

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism ("RDM") Adjustment - Continued

Allowed Delivery Revenue is equal to the product of the average number of customers in the Rate Year and the Rate Year RPC target for each customer group subject to the RDM. For RDM purposes, one customer equals 360 days of service and is measured by the number of annual bills in a Rate Year where one bill equals 30 days of service. For the Rate Year, the RPC targets are:

SC No. 2 – Rate 1	\$ To Be Determined
SC No. 2 – Rate 2	\$ To Be Determined
SC3 customers with 1-4 dwelling units	\$ To Be Determined
SC3 customers with more than 4 dwelling units	\$ To Be Determined

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer group. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each group will become effective in the second calendar month following the end of the Rate Year for which the RDM adjustment is calculated and will be recovered over an eleven month period. RDM adjustments by group will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each eleven month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein).

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

The Company may implement an Interim RDM Adjustment whenever the Company determines that such an adjustment is necessary to avoid a large over- or under- collection, based on the Company's projection for that Rate Year of forthcoming RDM reconciliation balances. Any Interim RDM Adjustment will be determined based on a twelve month recovery period and resulting higher or lower revenues will be included in the annual RDM reconciliation.

(General Information - Continued on Leaf No. 182)

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(Name of Officer, Title, Address)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment – Continued

Any RDM adjustment billed to Customers as part of the reconciliation adjustment applicable to Rate Years beginning prior to January 1, 2014 will be applied to the same RDM groups as specified in the Gas Rate Plan in Case 09-G-0795.

15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13

Firm sales and transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) “Gas Service Curtailments” of the Schedule.

16. System Benefits Charge (“SBC”)

In accordance with the Public Service Commission Order in Case 07-M-0548 issued and effective June 23, 2008 (“June 2008 Order”), an incremental gas System Benefits Charge (“SBC”) was established to collect amounts in connection with the Energy Efficiency Portfolio Standard (“EEPS”) for New York State. Pursuant to the June 2008 Order, as well as the Commission Orders in cases 07-M-0548 and 09-G-0363 issued effective October 23, 2009, November 13, 2009, January 4, 2010, and June 24, 2010, the Commission Order in cases 10-M-0457 and 05-M-0090 issued and effective December 30, 2010, and the Commission Orders in case 07-M-0548 et al., issued and effective August 22, 2011, and October 25, 2011, the following EEPS amounts are expected to be collected through the SBC during the years 2010 to 2018:

2010	\$25,689,510	2015	\$37,981,189
2011	30,501,906	2016	17,162,342
2012	15,820,610	2017	9,132,255
2013	23,226,930	2018	9,828,973
2014	36,469,797		

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SUPERSEDING REVISION: 16

GENERAL INFORMATION – Continued

IX. Special Adjustments - Continued

17. Temporary State Assessment Surcharge (“TSAS”) Under Section 18-a of the Public Service Law- Continued

The TSAS will be allocated to each customer class based on the class contribution to the Company’s total gas revenues, including gross receipts taxes. The contribution of each class will include both delivery and supply charges, (including estimated supply charges for retail access classes), and gross receipts taxes for all.

The TSAS that is applicable to service under this Schedule will be collected on a monthly basis. The unit amount to be collected will be shown on the Statement of Temporary State Assessment Surcharge (the “Statement”) that is filed with the Commission apart from this Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

18. Rate Adjustment Clause (RAC)

Pursuant to Orders of the Public Service Commission (the “Commission”), in Cases 09-G-0795 and 09-M-0114, the Company recovered revenues through December 31, 2013, subject to refund pursuant to the Rate Adjustment Clause, pending the Commission’s determination in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification that comprised the rate adjustment clause mechanism were shown on the Statements of Rate Adjustment Clause for the applicable periods, which were filed apart from this Rate Schedule.

19. Other Non-Recurring Adjustments

Monthly Rate Adjustments (“MRA”) applicable to firm sales and firm transportation customers shall be used to charge or credit customers for any Non-Recurring Adjustments as directed by the Commission. Such adjustments shall include \$1 million plus accrued interest of regulatory liability resulting from Case 10-G-0100 and approved by the commission in Case 09-G-0795. This \$1 million credit and any future non-recurring adjustments ordered by the Commission to be adjusted through the MRA shall be included as a separate line item in the MRA.

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SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 1 - Continued

RESIDENTIAL AND RELIGIOUS FIRM SALES SERVICE

Availability of Service – Continued

Rate I – General (per month)

Base Rate Applicability:

To all Customers served under this Service Classification except customers taking service under Rate II

For the first	3	therms (or less)	\$19.25	
For excess over	3	therms	93.07	cents per therm

Rate II – Low Income (Per month)

Base Rate Applicability:

To Low Income Customers, i.e., those Customers who are enrolled in the Company's low income program and are receiving a benefit under Supplemental Security Income, Temporary Assistance to Needy Persons, Safety Net Assistance, Medicaid or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months served under this Service Classification.

For the first	3	therms (or less)	\$18.00	
For excess over	3	therms	93.07	cents per therm

Minimum Charge (per month):

\$19.25 for Rate I and \$18.00 for Rate II exclusive of the Gas Cost Factor, Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Monthly Rate Adjustment and increase in rates and charges.

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge and the Temporary State Assessment Surcharge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Temporary State Assessment Surcharge, as explained in General Information Section IX.

(Service Classification No. 1 - Continued on Leaf No. 229)

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LEAF: 230
REVISION: 16
SUPERSEDING REVISION: 15

SERVICE CLASSIFICATION NO. 2

GENERAL FIRM SALES SERVICE

Availability of Service

Any use of gas by any Customer except where the Customer is eligible for service under Service Classifications Nos. 1, 3, or 14 subject to the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and the other applicable provisions of this Rate Schedule, provided however, that religious organizations, community residences that are supportive living facilities or supervised living facilities, and veterans' posts or halls eligible for service under SC 1 or 3 may elect to take service under this Service Classification.

Rate I - General (per month)

Base Rate

Applicability: To all Customers served under this Service Classification other than those eligible for service under Rate II.

For the first	3 therms (or less)	\$33.00
For the next	87 therms	67.44 cents per therm
For the next	2,910 therms	40.44 cents per therm
For excess over	3,000 therms	27.85 cents per therm

Rate II - General - Heating (per month)

Base Rate

Applicability: To Customers who use all or any portion of their gas for space heating.

For the first	3 therms (or less)	\$33.00
For the next	87 therms	70.33 cents per therm
For the next	2,910 therms	49.41 cents per therm
For excess over	3,000 therms	33.59 cents per therm

(Service Classification No. 2 - Continued on Leaf No. 231)

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REVISION: 19

SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and II

Minimum Charge (per month)

\$33.00 for Rate I and \$33.00 for Rate II exclusive of Gas Cost Factor, Merchant Function Charge, Billing and Payment Processing charge, System Benefits Charge, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism Adjustment, Monthly Rate Adjustment and increase in rates and charges, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

Minimum Charge Applicable to Large Dual-Fuel Customers (per month)

1. Minimum Charge

Dual-fuel Customers will be subject to a monthly minimum charge.

The monthly minimum charge for all existing dual-fuel Customers taking service before January 1, 2014 will be determined by applying the delivery rates under SC 2 Rate I or Rate II (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms), divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

The monthly minimum charge, for all new dual-fuel Customers taking service on or after January 1, 2014, will be determined by applying the delivery rates under SC 2 Rates I and Rate II (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of the Customer's Annual Allocation divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

Any existing firm service Customer who converts to dual-fuel capability on or after January 1, 2014 will be considered a new dual-fuel Customer.

The Customer's Annual Allocation is the Customer's estimated annual gas requirements on record with the Company.

(Service Classification No. 2 - Continued on Leaf No. 232)

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SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Minimum Charge Applicable to Large Dual-Fuel Customers - Continued

2. Reconciliation of Minimum Charge

If a dual-fuel Customer has taken less than the minimum amount for which the Customer was charged in any month or months (shortfall months), there shall be an annual reconciliation between the minimum usage for which the Customer was responsible throughout the previous 12-month period and the actual quantity of service taken by the Customer under this Service Classification during that period. The reconciliation shall take place at twelve month intervals following the date the Customer is first subject to this minimum charge. If the Customer's actual consumption during the 12-month period as a whole was equal to or greater than two-thirds of the Customer's Annual Allocation for new dual-fuel Customers or was equal to or greater than two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms) for existing dual-fuel Customers, the Company will refund all minimum charges paid in the shortfall months in excess of the amounts applicable to the actual quantity of service taken in those months. If the Customer's actual use during the 12-month period was less than two-thirds of the Customer's Annual Allocation for new dual-fuel Customers or was less than two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms) for existing dual-fuel Customers the Company will refund any amounts paid in excess of the Customer's minimum charge for the year.

(Service Classification No. 2 - Continued on Leaf No. 233)

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(Name of Officer, Title, Address)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Minimum Charge Applicable to Large Dual-Fuel Customers - Continued

3. Respecification of Annual Allocation

A dual-fuel Customer will be responsible for notifying the Company of a change in its gas-burning equipment capability that could result in an increase in its Annual Allocation. If such Customer's Annual Allocation is increased, the Customer will be subject to the applicable monthly minimum charge beginning with the Customer's first bill for service taken entirely after the following January 31. Absent notification, if such Customer's actual annual use exceeds the Customer's Annual Allocation in any 12-month period ending December 31, the Customer will have its Annual Allocation increased to the level of the Customer's actual consumption for that period and will be subject to the applicable monthly minimum charge beginning with the Customer's first bill for service taken entirely after the following January 31.

A dual-fuel Customer may reduce its Annual Allocation by demonstrating to the Company that the reduced allocation is realistic in terms of the Customer's gas-burning capability.

Any Customer increasing or decreasing its Annual Allocation must permit Company representatives access to the Customer's facilities without notice for verification of the Customer's dual-fuel capability.

(Service Classification No. 2 - Continued on Leaf No. 234)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Air Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I or Rate II, whichever is applicable;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	17.64 cents per therm
For excess over	1,200 therms	15.08 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

(Service Classification No. 2 - Continued on Leaf No. 235)

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SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 3 - Continued
RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Rate I – Heating (per month)

Base Rate (per month)

Applicability:

To all Customers served under this Service Classification not taking service under Rate II.

For the first	3	therms (or less)	\$22.00	
For the next	87	therms		79.01 cents per therm
For the next	2,910	therms		60.08 cents per therm
For excess over	3,000	therms		46.26 cents per therm

Rate II – Low Income Heating (per month)

Applicability:

To Low Income Customers, i.e., those Customers who are enrolled in the Company's low income program and are receiving a benefit under Supplemental Security Income, Temporary Assistance to Needy Persons, Safety Net Assistance, Medicaid or Food Stamps, or have received a Home Energy Assistance Program grant in the preceding 12 months, served under this Service Classification.

For the first	3	therms (or less)	\$22.00	
For the next	87	therms		47.58 cents per therm
For the next	2,910	therms		60.08 cents per therm
For excess over	3,000	therms		46.26 cents per therm

Minimum Charge (per month)

\$22.00 for both Rates I and II exclusive of Gas Cost Factor, Monthly Rate Adjustment, Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism Adjustment and increase in rates and charges, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

Minimum Charge Applicable to Large Dual-Fuel Customers

(1) Minimum Charge:

Dual-fuel Customers will be subject to a monthly minimum charge.

The monthly minimum charge for all existing dual-fuel Customers taking service before January 1, 2014 will be determined by applying the delivery rates under Rate I or Rate II of SC 3 (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms) divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

(Service Classification No. 3 - Continued on Leaf No. 241)

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SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION No. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Rate – Continued

Minimum Charge Applicable to Large Dual-Fuel Customers – Continued

(1) Minimum Charge – Continued

The monthly minimum charge, for all new dual-fuel Customers taking service on or after January 1, 2014, will be determined by applying the delivery rates under Rate I or Rate II of SC 3 (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of the Customer's Annual Allocation divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

Any existing firm service customer who converts to dual-fuel capability on or after January 1, 2014 will be considered a new dual-fuel Customer.

The Customer's Annual Allocation is the Customer's estimated annual gas requirements on record with the Company.

(2) Reconciliation of Minimum Charge:

If a Customer has taken less than the minimum amount for which the Customer was charged in any month or months (shortfall months), there shall be an annual reconciliation between the minimum usage for which the Customer was responsible throughout the previous 12-month period and the actual quantity of service taken by the Customer under this Service Classification during that period. The reconciliation shall take place at twelve month intervals following the date the Customer is first subject to this minimum charge. If the Customer's actual consumption during the 12-month period as a whole was equal to or greater than two-thirds of the Customer's Annual Allocation for new dual-fuel Customers or was equal to or greater than two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms) for existing dual-fuel Customers, the Company will refund all minimum charges paid in the shortfall months in excess of the amounts applicable to the actual quantity of service taken those months. If the Customer's actual use during the 12-month period was less than two-thirds of the Customer's Annual Allocation for new dual-fuel Customers or was less than two-thirds of the Customer's Annual Allocation (not to exceed an Annual Allocation of 100,000 therms) for existing dual-fuel Customers the Company will refund any amounts paid in excess of the Customer's minimum charge for the year.

(Service Classification No. 3 - Continued on Leaf No. 242)

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SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION No. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Rate - Continued

Minimum Charge Applicable to Large Dual-Fuel Customers - Continued

(3) Respecification of Annual Allocation:

A dual-fuel Customer will be responsible for notifying the Company of a change in its gas-burning equipment capability that could result in an increase in its Annual Allocation. If such Customer's Annual Allocation is increased, the Customer will be subject to the applicable monthly minimum charge beginning with the Customer's first bill for service taken entirely after the following January 31. Absent notification, if such Customer's actual annual use exceeds the Customer's Annual Allocation in any 12-month period ending December 31, the Customer will have its Annual Allocation increased to the level of the Customer's actual consumption for that period and will be subject to the applicable monthly minimum charge beginning with the Customer's first bill for service taken entirely after the following January 31.

A dual-fuel Customer may reduce its Annual Allocation by demonstrating to the Company that the reduced allocation is realistic in terms of the Customer's gas-burning capability.

Any Customer increasing or decreasing its Annual Allocation must permit Company representatives access to the Customer's facilities without notice for verification of the Customer's dual-fuel capability.

(Service Classification No. 3 - Continued on Leaf No. 243)

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SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Air-Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I or Rate II;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	17.64 cents per therm
For excess over	1,200 therms	15.08 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, the System Benefits Charge, the Temporary State Assessment Surcharge, and a Revenue Decoupling Mechanism Adjustment as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

(Service Classification No. 3 - Continued on Leaf No. 244)

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SUPERSEDING REVISION: 2

General Information Applicable to Firm Sales Services - Continued

(G) Rate Changes - Proration of Rates and Charges:

Proration of rates and charges will be implemented in accordance with General Information provisions under Section III. 8. (E).

(H) Curtailment of Gas Service:

The supply of gas service to the Company's Customers is subject to curtailment in accordance with General Rule III 14 "Gas Service Curtailments" and the Company's Sales and Transportation Operating Procedures.

(I) Heating Value Adjustment:

Volumes of gas registered at the Customer's meter in Ccf will be converted to therms as explained in General Rule III 8 (S).

(J) Customer Incentive Programs:

The Company offers various Customer incentive programs to applicants for new firm sales or new firm transportation service that, among other things, help the applicant defray the cost of the new facilities. These programs include, but are not limited to, incentives, loans, leases, and project management services. The terms and conditions of current programs are set forth in the Company's Sales and Transportation Operating Procedures.

(K) Switching Between Sales Service and Transportation Service:

Firm sales service Customers are eligible for transportation service under Service Classification No. 9 "Transportation Service" of this Rate Schedule after taking firm sales service for a minimum of one year. A Customer who commences service under SC 1, 2 or 3 may convert to Firm Transportation Service within sixty days of commencement of service. As defined in Service Classification No. 9 of this Rate Schedule, voluntary switches of customers from transportation to firm sales service will require a Customer to remain on firm sales service for a minimum of one year.

(General Information Applicable to Firm Sales Services - Continued on Leaf No. 253)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 269
REVISION: 17
SUPERSEDING REVISION: 16

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission. The exception is the "Value Added Charge" component of the Power Generation Transportation Rate, which will be posted on the Company's Secured Internet web site.

The Base Rates set forth below (A) - (D) apply to the monthly sum of the Customer's Daily Delivery Quantities:

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13

(1) Applicable to Customers eligible for Service Classification No. 1 Rate I

For the first	3 therms (or less)	\$19.25
For excess over	3 therms	93.07 cents per therm

Applicable to Low Income Customers eligible for Service Classification No. 1 Rate II

For the first	3 therms (or less)	\$18.00
For excess over	3 therms	93.07 cents per therm

(2) Applicable to Customers eligible for Service Classification No. 2 Rate I:

For the first	3 therms (or less)	\$33.00
For the next	87 therms	67.44 cents per therm
For the next	2,910 therms	40.44 cents per therm
For excess over	3,000 therms	27.85 cents per therm

(3) Applicable to Customers eligible for Service Classification No. 2 Rate I Riders D, G and I:

For the first	3 therms (or less)	\$33.00
For the next.....	87 therms	67.44 cents per therm
For the next	160 therms	40.44 cents per therm
For the next	2,750 therms	26.51 cents per therm
For excess over	3,000 therms	13.93 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 270)

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(Name of Officer, Title, Address)

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REVISION: 16
SUPERSEDING REVISION: 15

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13-Continued

(4) Applicable to Customers eligible for Service Classification No. 2 Rate II:

For the first	3 therms (or less)	\$33.00
For the next	87 therms	70.33 cents per therm
For the next	2,910 therms	49.41 cents per therm
For excess over	3,000 therms	33.59 cents per therm

(5) Applicable to Customers eligible for Service Classification No. 2 Rate II Riders D, G and I:

For the first	3 therms (or less)	\$33.00
For the next	87 therms	70.33 cents per therm
For the next	160 therms	49.41 cents per therm
For the next	2,750 therms	32.61 cents per therm
For excess over	3,000 therms	16.80 cents per therm

(6) Applicable to Customers eligible for Service Classification No. 3 Rate I

For the first	3 therms (or less)	\$22.00
For the next	87 therms	79.01 cents per therm
For the next	2,910 therms	60.08 cents per therm
For excess over	3,000 therms	46.26 cents per therm

Applicable to Low Income Customers eligible for Service Classification No. 3 Rate II

For the first	3 therms (or less)	\$22.00
For the next	87 therms	47.58 cents per therm
For the next	2,910 therms	60.08 cents per therm
For excess over	3,000 therms	46.26 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 271)

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(Name of Officer, Title, Address)

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 – Continued

- (7) Applicable to that portion of the Customer's gas usage billed at the air-conditioning rates set forth in Service Classification Nos. 2 and 3:
 For the first 1,200 therms 17.64 cents per therm
 For excess over..... 1,200 therms 15.08 cents per therm

- (8) Applicable to Customers eligible for Service Classification No. 13:
 For the first 3 therms (or less) \$56.57
 For the next..... 1,197 therms 17.64 cents per therm
 For excess over 1,200 therms 15.08 cents per therm

- (9) Applicable to Customers eligible for Service Classification No. 2 Rider H:

Generator Size MW	First 3 Therms Included	Demand Charge	Over 3 Therms Summer Cents/Therm	Over 3 Therms Winter Cents/Therm
<0.25	\$160.06	N/A	19.33	24.17
0.25> and <=1.0	\$218.70	N/A	19.33	24.17
1.0> and <=3.0	\$435.13	N/A	19.33	24.17
3.0> and <5.0	\$579.96	N/A	19.33	24.17
5.0=> and <50	\$87.80	\$33.43	3.86	4.84

- (10) Applicable to Customers eligible for Service Classification (“SC”) Nos. 1 and 3, Rider J:

Applicable to Customers eligible for SC 1 rate:

Minimum Charge for the first 3 therms or less..... \$19.73 per month
 Over 3 therms 31.83 cents per therm

Applicable to Customers in buildings with four or less dwelling units eligible for SC 3 rate:

Minimum Charge for the first 3 therms or less..... \$38.16 per month
 Over 3 therms 32.60 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 272)

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REVISION: 13
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 – Continued

(10) Applicable to Customers Eligible for Service Classification (“SC”) Nos. 1 and 3, Rider J (Continued)

Applicable to Customers in buildings with five or more dwelling units eligible for SC 3:

For the first 3 therms (or less)

If generator size is 50 kW or less	\$ 43.18 per month
If generator size is between 50 kW and 250 kW	\$ 79.90 per month
If generator size is greater than 250 kW	\$ 167.12 per month

Summer rates for therms used over 3 therms

4 to 90 therms	51.43 cents per therm
Next 2910 therms	30.36 cents per therm
Above 3000 therms	19.51 cents per therm

Winter rates for therms used over 3 therms

4 to 90 therms	58.68 cents per therm
Next 2910 therms	34.95 cents per therm
Above 3000 therms	24.05 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 273)

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STAMPS:

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REVISION: 9
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates – Continued

(B) Interruptible Transportation Rates for Customers also Served under Service Classification No. 12 Rate 1:

Customers will be served under a block-rate structure with a monthly minimum charge for the first 250 therms or less of \$216.00 and \$170.00 for Customers eligible for Residential Service and Non-Residential Service, respectively. The Posted Rates Section of Service Classification No. 12 defines the eligibility criteria and the blocked rate structure for interruptible service, and the Character of Service section defines the method of service interruption.

Posted Rates:

Separate rates shall be established for (1) Residential Transportation Service for Customers served under Service Classification ("SC") No. 9, whose equivalent firm sales SC would be SC 1 or SC 3, (2) Non-Residential Transportation Service for Customers served under SC 9 whose equivalent firm sales SC would be SC 2, and (3) Non-Residential PBT Exempt Transportation Service for Customers who are fully exempt from the Petroleum Business Tax on their oil purchases for a reason other than residential usage and whose equivalent firm SC could be either SC 1, 2, or 3. These rates represent local distribution charges and shall be posted monthly on the Statement of Rate for Service Classification No. 9. The Company may temporarily decrease the rate level(s), at its sole discretion, at any time during the month upon notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures. SC 9 Rate (B) Customers and SC 12 Rate 1 Customers who commence service on or after January 1, 2014 ("New Rate 1 Customers"), must have the ability to burn a minimum of 100,000 therms annually and must use at least 90,000 therms annually. New Rate 1 Customers who use less than 90,000 therms in any two consecutive years will be transferred to their otherwise applicable firm sales or firm transportation service. Any interruptible customer being served under SC 9 Rate (B) or SC 12 Rate 1 who becomes a firm service customer for any reason on or after January 1, 2014, and then returns to interruptible service will be considered a New Rate 1 Customer and will be subject to the minimum usage requirements stated above.

If the Company has charged under this Service Classification, during the annual period defined below, an amount greater than the Company would have charged the Customer under the firm transportation Rates applicable to a Customer otherwise eligible for Service Classification No. 2 or No. 3 (as would have been applicable to the customer's use of service, exclusive of the air-conditioning rate, applicable Riders D, G and I Transportation Rates and other Riders and reductions to the otherwise applicable rates), the Company will perform a reconciliation. The reconciliation shall be performed after April 30 of each year for those customers that have taken service under this Service Classification for all of the months during the twelve-month period ending April 30. The reconciliation will be based upon a comparison of what the customer was charged or would have been charged as an interruptible transportation customer, irrespective of the interruptible service provided (i.e., interruptible sales or transportation service), to what the customer would have been charged as a firm transportation customer, except that in any month the customer will be charged at least the monthly minimum charge.

(Service Classification No. 9 - Continued on Leaf No. 275)

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(Name of Officer, Title, Address)

PSC NO: 9 GAS
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STAMPS:

LEAF: 275
REVISION: 8
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

The reconciliation shall exclude any Charges for Unauthorized Use and balancing charges, including other charges and surcharges to the base rates set forth in this service classification related to a Customer's failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule. Any overcharged amount shall be reconciled by means of a credit applied to the Customer's July monthly bill.

(B) Interruptible Transportation Rates for Customers also Served under SC 12 Rate 1 - Continued

Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below the applicable posted Service Classification No. 12, Rate I sales rate, or rate requirements that differ from the posted rates.

(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12 Rate 2:

For Customers being served under contracts entered into before January 1, 2014, until these contracts expire, the rate per therm shall be as follows:

- (1) 8.0 cents per therm for a.....one-year term of service,
- (2) 7.5 cents per therm for a.....two-year term of service, or
- (3) 7.0 cents per therm for a.....three-year term of service.

For Customers commencing service under this rate on or after January 1, 2014, or for existing customers whose contracts expired on or after December 31, 2013 the rate per therm shall be 11.5 cents per therm.

The applicable rate above shall be reduced by 1.0 cent per therm for monthly usage in excess of 500,000 therms.

(Service Classification No. 9 - Continued on Leaf No. 276)

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(Name of Officer, Title, Address)

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SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

**(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12
Rate 2- Continued**

The Company may, in its sole discretion, reduce the rate(s) at the beginning of and/or during the month, on notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures.

The Company, subject to the terms set forth in the Company's Operating Procedures, will consider a request from a Customer that has an estimated annual gas usage of 3,000,000 therms or greater to negotiate a rate other than the rates set forth above. Any such negotiated rate will be fixed for a term of no less than three consecutive calendar months, provided however that the Customer will continue to be subject to the full minimum charge as set forth in Rate Provision (F) of this Service Classification.

If service is interrupted to an Off-Peak Firm Customer in excess of 30 days (for reasons not resulting from emergencies threatening the integrity of the Company's system or causes beyond the Company's control or a Company authorized test of the Customer's dual-fuel or alternate energy facilities and associated phone lines and communications equipment), the Company shall, upon receiving a valid receipt from the Customer reflecting its purchase of an alternate fuel or alternate energy during the curtailment period, have the option of:

- (1) crediting the Customer's account with an amount equal to the product of:
 - (a) the number of therms of replacement fuel or the amount of alternative energy used by the Customer on those additional days; and
 - (b) the amount by which the valid price of replacement fuel or alternate energy exceeds the rates and charges in effect during the curtailment period, or
- (2) providing replacement fuel from the Company's fuel suppliers.

(Service Classification No. 9 - Continued on Leaf No. 277)

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REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(D) Rates for CNG, Bypass, and Power Generation Transportation Customers:

(1) Rate for CNG and Bypass Customers

The rate shall be as negotiated by the Company and the Customer. The rate may include fixed and volumetric components, shall recover all incremental costs of the service (including metering and communication costs), and shall provide a reasonable contribution to system costs.

(2) Rate for Power Generation Transportation Customers

The tariff is applicable to the transportation of gas used to fuel an electric generation facility having a rated capacity of 50 Megawatts or greater. The first three components of the Base Rate set forth below apply to the monthly sum of the Customer's Daily Delivery Quantities, excluding the monthly sum of the Customer's firm gas requirements, and shall be adjusted by an amount to be retained as an allowance for losses of 0.5%. The Value Added Charge is described below.

(1) System Cost Component	1.0 cent per therm
(2) Marginal Cost Component	0.92 cent per therm
(3) Gas Transmission Reinforcement Charge	0.5 cent per therm
(4) Value Added Charge	individual customer basis in cents per therm

Value Added Charge

The Value Added Charge (VAC) is a per therm charge applied to the Customer's gas consumption during the Effective Period. The VAC is calculated on an individual customer basis. The VAC is calculated monthly and is equal to the sum of the positive monthly difference between the average Spark Spread per hour for the Base Year and the Spark Spread per hour the generator operated during the Test Year, times five percent (5.0%). The Customer's annual VAC is calculated as the sum of each monthly calculation divided by the therm consumption for the year. If a customer does not have twelve months of operating history for the Test Year calculations, the customer will be assigned a VAC amount similar to other customers in the Customer's Heat Rate Tier Level. The four designated Heat Rate Tier Levels are described below.

The average spark spread for the base year is the calculated difference between the Market Electric Price component of the first full year of operation of the NYISO starting on December 1, 1999, and Fuel Cost of Generation utilizing the Daily Market Gas Cost and a designated heat rate. For the purposes of this calculation, the Market Electric Price shall be based on the Real Time Locational Based Marginal Price (LBMP) for the NYISO Zone where the Customer's generator facility is located.

Service Classification No. 9 - Continued on Leaf No. 277.1)

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REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates – Continued

(D) Rates for CNG, Bypass and Power Generation Transportation Customers – Continued

(2) Rate for Power Generation Transportation Customers - Continued

Curtailement of Service

The Customer shall take immediate measures to curtail the use of gas at any time the Company deems necessary. Full curtailment by the Customer must be completed as soon as practicable, but within 2 hours of notification by the Company.

If service is interrupted in excess of 30 equivalent days (from reasons not resulting from emergencies threatening the integrity of the Company's system or causes beyond the Company's control), the Company shall credit the Customer's account for an amount equal to the product of the Base Rate in effect for that day and the equivalent therms that the Customer would have burned during that curtailment day(s). The total credit provided to the Customer resulting from such curtailment shall not exceed the total charges billed to the Customer in any monthly billing period.

Negotiated Rates

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who requires rate and/or service requirements that differ from the base rate described above.

(E) Reserved for Future Use

(F) Minimum Charges:

(1) Minimum Charge (per month):

Off-Peak Firm Customers are subject to a minimum charge per month equal to the product of:

- (1) the applicable Base Rate and Other Rates, Charges and Adjustments;
- (2) 50% of the Annual Transportation quantity (exclusive of the allowance for losses) divided by 365 days; and
- (3) the number of days (approximately 30) in the billing period.

The Customer shall also be subject to all other rates, charges and adjustments as set forth in the Service Classification.

(Service Classification No. 9 - Continued on Leaf No. 278)

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SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments:

Customers shall be responsible for paying one or more of the following rates, charges or adjustments, as applicable, in addition to the Base Rates and, where applicable, Minimum Charge, and Balancing Service Charges:

(1) Monthly Rate Adjustment:

All Firm Base Rates shall be adjusted for the components of the Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3, and 13 as set forth in General Information Section VII (B) and the Capacity Release Service Adjustment in Rate Provision J.5. Firm Base Rates applicable to Customers eligible for Service Classification No. 2 - Rate II, Service Classification No. 2 -Rate II – Riders D, G and I, and Service Classification No. 3 Rates I and II shall also be adjusted for the Weather Normalization Adjustment as set forth in General Information Section IX. 1.

(2) Gas Importer Tax:

In accordance with Section 189 of the New York Tax Law (Chapter 166, Section 147, and Chapter 410 of the Laws of 1991), a tax shall be due and owing for natural gas (termed "gas services" in Section 189) purchased outside New York State from a supplier other than the Company and delivered by the Company to a Customer served under this Service Classification. Such taxes are required to be paid by the Customer to the Company. The tax shall be calculated at the applicable rate in effect, plus applicable surcharges thereon imposed under Sections 186-b, 186-c and 188 of the New York Tax Law, on the cost of gas services, which is presumed to be the "annual average gas price" per Mcf published by the United States Department of Energy on July 1 each year as defined in Section 189. The Company shall calculate the tax required to be collected by multiplying the number of cubic feet of gas service delivered to the Customer during the billing period times the cost of gas services times the tax rate including surcharges thereon.

(3) Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 9 - Continued on Leaf No. 301)

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SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments – Continued

(7) Billing and Payment Processing (“BPP”) Charge

Billing and Payment Processing consists of the cost to print, process, and mail a bill and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.20 per bill for a single service gas Customer or \$0.00 or \$0.60 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (see tables in General Information Section IX (9)). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP charge. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

(8) Revenue Decoupling Mechanism (“RDM”) Adjustment

For the year commencing January 1, 2014 and ending December 31, 2014 Delivery Revenues from firm gas transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a partial reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment using a revenue per customer (“RPC”) measurement. Further details about the RDM Adjustment can be found in General Information Section IX.14.

(9) System Benefits Charge (“SBC”)

The System Benefits Charge is applicable to all Firm Sales and Firm Transportation Customers. The applicable rate per therm will be set forth on the Statement of System Benefits Charge. The Statement of Systems Benefits Charge and any changes thereto will be filed with the Commission no less than three business days before its effective date. Further details about the SBC can be found in General Information Section IX.16.

(Service Classification No. 9 - Continued on Leaf No. 303.2)

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REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions

(A) Term of Service:

(1) Firm and Interruptible Transportation:

One year from the date of commencement of service and for successive annual terms, except as provided below. Service is terminable by the Customer upon at least 90 days' prior written notice, effective at the end of the annual term, and by the Company in accordance with law or this Rate Schedule.

Interruptible Customers transferred to Firm service due to having failed the two-violation rule set forth in Miscellaneous Provision D (4) of this Service Classification are required to remain on firm service for the remainder of the current Winter Period (November 1 – March 31) plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

(2) Off-Peak Firm Transportation:

One, two, or three years from the date of commencement of the contract for customers being served under contracts entered into before January 1, 2014. One year from the date of commencement of service for customers commencing service on or after January 1, 2014 or for existing customers whose contracts expired on or after December 31, 2013. Service is terminable by the Customer upon at least 90 days prior written notice, effective at the end of the Primary Term or any successive term, and by the Company in accordance with law or the provisions of this Rate Schedule.

Off-Peak Firm Customers transferred to Firm service due to having failed the two-violation rule set forth in Miscellaneous Provision D (4) of this Service Classification are required to remain on firm service for the remainder of the current Winter Period (November 1 – March 31) plus the next twelve succeeding months. For periods thereafter, the Customer may reapply for Interruptible or Off-Peak Firm service not less than 90 days prior to the proposed commencement date, except that the Customer may not request a commencement date that falls within the period from November 1 through March 31.

(3) CNG and Bypass Transportation:

As negotiated by the Customer and the Company.

(Service Classification No. 9 - Continued on Leaf No. 314.1)

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REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Availability of Service

Service shall be provided in accordance with the terms of this Service Classification for any use of gas by a Customer who:

- (1) maintains operable dual-fuel facilities capable of supplying the entire requirements of the equipment (except for air-conditioning equipment) with gas or an alternate fuel, or can utilize electricity or another energy source to supply the energy requirements of the premises otherwise supplied directly or indirectly by gas,
- (2) agrees to switch its equipment from gas to an alternate fuel or alternate energy source and maintains appropriate control devices, in accordance with the Company's Sales and Transportation Operating Procedures, and
- (3) meets the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and other applicable provisions of this Rate Schedule.

An SC 12 Rate 1 Customer who commences service on or after January 1, 2014 ("New Rate 1 Customer"), must have the ability to burn a minimum of 100,000 therms annually, and must use at least 90,000 therms annually. New Rate 1 Customers who use less than 90,000 therms in any two consecutive years will be transferred to their otherwise applicable firm sales or firm transportation service. Any interruptible customer being served under SC 12 Rate 1 who becomes a firm service customer for any reason on or after January 1, 2014, and then returns to interruptible service, will be considered a New Rate 1 Customer and will be subject to the minimum usage requirements stated above.

Requirements (1) and (2) above do not apply to Customers taking service under the Shut-Down Option.

Applications under this Service Classification shall not be accepted where the Company determines, in its sole discretion that the requirements of existing Customers and Company gas use may not leave sufficient gas available for use by others.

Character of Service

(A) Interruptible (Rate 1):

Sales of gas at the Customer's meter, interruptible by means of:

- (1) notification by the Company, or

(Service Classification No. 12 - Continued on Leaf No. 330)

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SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Character of Service – Continued

(A) Interruptible (Rate 1) - Continued

- (2) a temperature-control device, as elected by the Customer, in accordance with this Service Classification and the Company's Sales and Transportation Operating Procedures.

Definition of Service

(1) Notification:

A Customer electing the notification option shall curtail the use of gas, at any time the Company deems necessary, upon notice given to the Customer in accordance with the Company's Sales and Transportation Operating Procedures.

(2) Temperature-Control:

A Customer electing the temperature-control option must switch to an alternate fuel or alternate energy source at the outdoor temperature specified by the Company.

(B) Off-Peak Firm (Rate 2):

Off-peak firm sales of gas for a minimum of 335 days during each annual period commencing November 1 for any Customer whose estimated annual use of gas is 1,000,000 therms or greater, determined in accordance with the Company's Sales and Transportation Operating Procedures.

The Company may, in its sole discretion, curtail or interrupt service for up to 30 consecutive or nonconsecutive days during each Winter Period, which is defined as beginning on November 1 and ending the following March 31. If service commences on other than November 1 during a Winter Period, the Customer shall be subject to interruption with all Rate 2 Customers during that Winter Period and all subsequent Winter Periods, whether or not the total number of days of interruption during that initial Winter Period and the partial Winter Period at the end of the Customer's term of service exceeds 30 days. An interruption for all or part(s) of a day shall be considered as one day of interruption.

(Service Classification No. 12 - Continued on Leaf No. 331)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 331
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Character of Service - Continued

(C) Monthly Elections:

A Service Classification No. 12 Customer who is also a Service Classification No. 9 Interruptible or Off-Peak Firm transportation customer shall notify the Company in advance of each month, in accordance with the Company's Sales and Transportation Operating Procedures, whether it elects for the entire following calendar month to receive:

- (1) Service Classification No. 12 Sales Service; or
- (2) Service Classification No. 9 Transportation Service.

A Customer who fails to make a timely election shall be deemed to have elected sales service, unless the Customer previously advised the Company in writing that transportation service should be its default service.

Rates

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission.

(A) Interruptible Base Rate (Rate 1):

(1) Posted Rates:

Customers will be subject to:

Monthly Minimum Charge for delivery of 250 therms or less:

For Customers eligible for Residential Service	\$216.00 per month
For Customers eligible for Non-Residential Service (including PBT-tax exempt service)	\$170.00 per month
For the next 4,750 therms	per therm as posted monthly
For excess over 5,000 therms	per therm as posted monthly

(Service Classification No. 12 - Continued on Leaf No. 332)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
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STAMPS:

LEAF: 332
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SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(A) Interruptible Base Rate (Rate 1) - Continued

(1) Posted Rates – Continued

Separate rates shall be established for (1) Residential Service for Customers whose equivalent firm Service Classification ("SC") would be SC 1 or SC 3, (2) Non-Residential Service for Customers whose equivalent firm SC would be SC 2, and (3) Non-Residential PBT Exempt Service for Customers who are fully exempt from the Petroleum Business Tax on their oil purchases for a reason other than residential usage and whose equivalent firm SC could be either SC 1, 2, or 3. These rates shall be posted on a monthly basis, on the Statement of Rate for Service Classification No. 12. The rates shall include components reflecting the commodity cost of gas (inclusive of volumetric pipeline charges and surcharges), a contribution to the Company's pipeline fixed charges, and a local distribution (delivery) charge. The Company may increase or decrease the rate level(s), at its sole discretion, at any time during the month upon notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures.

If the Company has charged under this Service Classification, during the annual period defined below, an amount for delivery components (i.e., the amounts the customer would have been charged as an interruptible transportation customer) greater than the Company would have charged a Service Classification No. 9 Rate (A) Customer (as would have been applicable to the customer's use of service, exclusive of the air-conditioning rate, Riders D, G and I rates and other Riders and reductions to the otherwise applicable rates), the Company will perform a reconciliation. The reconciliation shall be performed after April 30 of each year for those customers that have taken service under this Service Classification for all of the months during the twelve-month period ending April 30. The reconciliation will be solely based upon a comparison of what the customer was charged or would have been charged as an interruptible transportation customer, irrespective of the interruptible service provided (i.e., interruptible sales or transportation service), to what the customer would have been charged as a firm transportation customer, except that in any month the customer will be charged at least the monthly minimum charge. The reconciliation shall exclude any Charges for Unauthorized Use, including other charges and surcharges to the base rates set forth in this Service Classification related to a Customer's failure to comply with any of the provisions of this Service Classification, the Company's Sales and Transportation Operating Procedures, or this Rate Schedule. Any overcharged amount shall be reconciled by means of a credit applied to the Customer's July monthly bill. Under no circumstances shall this relieve Customers of their reserve requirement obligations as explained under Miscellaneous Provision, Section (D) of this Service Classification.

(2) Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below or rate requirements that differ from the applicable posted rates.

(Service Classification No. 12 - Continued on Leaf No. 333)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 334
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(B) Off-Peak Firm Rate (Rate 2) - Continued

For Customers being served under contracts entered into before January 1, 2014, until these contracts expire, the rate per therm shall be as follows:

- (1) 8.0 cents per therm for a one-year term of service,
- (2) 7.5 cents per therm for a two-year term of service, or
- (3) 7.0 cents per therm for a three-year term of service

For Customers commencing service under this rate on or after January 1, 2014 or for existing customers whose contracts expired on or after December 31, 2013, the rate per therm shall be 11.5 cents per therm.

The applicable rate above shall be reduced by 1.0 cent per therm for monthly usage in excess of 500,000 therms.

The pipeline fixed charge component and the local distribution charge may be discounted, at the sole discretion of the Company. During the months of April through October, pipeline fixed charges shall be discounted before the local distribution charge. During the months of November through March, the local distribution charge shall be discounted before the pipeline fixed charges.

The Company, subject to the terms set forth in the Company's Operating Procedures, will consider a request from a Customer that has an estimated annual gas usage of 3,000,000 therms or greater to negotiate a local distribution rate other than the local distribution rates set forth above. Any such negotiated rate will be fixed for a term of no less than three consecutive calendar months, provided however that the Customer will continue to be subject to the full minimum charge as set forth in Rate Provision (C) of this Service Classification.

(Service Classification No. 12 - Continued on Leaf No. 335)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/24/13
STAMPS:

LEAF: 349
REVISION: 18
SUPERSEDING REVISION: 17

SERVICE CLASSIFICATION NO. 13 - Continued

SEASONAL OFF-PEAK FIRM SALES SERVICE - Continued

Rate (per month)

Base Rate

During the period April 1 through October 31, inclusive:

For the first.....	3 therms (or less)	\$56.57	
For the next.....	1,197 therms	17.64	cents per therm
For excess over.....	1,200 therms	15.08	cents per therm

Penalty Rate

During the period November 1 through March 31, inclusive, a Customer who uses gas under this Service Classification shall be billed at and pay five times the applicable rate per therm of gas at the base rate set forth above, except that the minimum charge shall not apply.

Minimum Charge (per month):

\$56.57 during the months of April through October, inclusive, exclusive of the Gas Cost Factor, Monthly Rate Adjustment, Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Temporary State Assessment Surcharge, and increase in rates and charges.

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and Temporary State Assessment Surcharge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and Temporary State Assessment Surcharge as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

(Service Classification No. 13 - Continued on Leaf No. 350)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

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COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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STAMPS:

LEAF: 353
REVISION: 1
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 14 - Continued

NATURAL GAS VEHICLE SERVICE - Continued
(NGV)

Rate - Continued

Negotiated Gas Sales Contracts - Rate II

(Applicable to Customers purchasing uncompressed natural gas for use in Fuel Filling Facilities owned or leased and operated by the Customer).

Rate II will be established for each Customer based upon negotiations between the Company and the Customer and set forth in a written agreement signed by both parties. The negotiated rate shall recover at least the sum of the cost of gas applicable to firm Customers plus the marginal cost of transmission and distribution to serve the load and one cent per therm.

Minimum Charge per Month

The minimum charge per month for Rate II Customers shall be \$100.00, exclusive of Increase in Rates and Charges, New York State Motor Fuel Tax, and any other taxes applicable.

Statement of Rate Applicable to Service Classification No. 14

Not less than three (3) business days prior to a change in the effective rates per therm of gas set forth under Rate I above, a Statement of Rate to Service Classification No. 14 will be duly filed with the Public Service Commission apart from this Rate Schedule at least once each month to become effective on the eighth billing cycle of each month. Such statement will show:

- (1) the minimum rate per therm of gas; and
- (2) the effective rate per therm of gas.

(Service Classification No. 14 - Continued on Leaf No. 354.)

Issued By: Robert Hogleund Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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STAMPS:

LEAF: 382
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges and Credits - Continued

(E) Charges For Failure to Deliver:

Seller shall pay a charge of \$4.50 per therm for gas that it fails to deliver during an OFO period.

(F) ESCO Billing and Payment Processing (BPP) Charges

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO's customer(s) (also see tables shown in General Information Section IX 9):

- (a) \$1.20 if the Company issues a Consolidated Bill on a gas-only account; or
- (b) \$1.20 if the Company issues a Consolidated Bill for gas and/or electricity service on a combined gas and electric account; provided, however, that if there are two separate ESCOs (both participating in the Company's POR program), the charge to the gas ESCO will be \$0.60 per bill per account

On a combined gas and electric account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request account separation.

(G) Increase in Rates and Charges:

The rates and charges under this Service Classification will be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 20 - Continued on Leaf No. 383)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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STAMPS:

LEAF: 390
REVISION: 10
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SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Mandatory Capacity Release Service

A Capacity Release Seller must participate in Con Edison's Mandatory Capacity Release Service ("the Program"), subject to the terms and conditions in this Tariff and the Company's Sales and Transportation Operating Procedures Manual ("GTOP"). A Capacity Release Seller and its Agent/Designee ("its Agent"), if applicable, must execute a Capacity Release Service Agreement, prior to the start of each capacity release period, in order to obtain a capacity release from the Company. Deadlines for executing a Capacity Release Service Agreement for each capacity release period will be communicated directly to Capacity Release Sellers or will be set forth in the Company's GTOP.

(A) Capacity Release Quantity:

A Capacity Release Seller and/or its Agent must obtain the Company's interstate pipeline capacity for all of the Seller's Firm Customers' total Maximum Daily Quantities ("MDQs") commencing November 1, and extending to October 31 of each year (the "capacity release period").

The MDQ for each of the Capacity Release Seller's firm transportation customers is equal to the historical average daily quantity during the Customer's Winter peak month.

(B) Increasing or Decreasing Released Capacity

If a Seller has a net increase or decrease in its firm load (as confirmed by the Company), after the date the Seller and its Agent, if applicable, executes the Capacity Release Service Agreement for a capacity release period, the Company will release to the Seller and/or its Agent or recall from the Seller and/or its Agent such capacity to meet that net increase or decrease, to the extent that additional capacity is available.

Service Classification No. 20 - Continued on Leaf No. 390.1)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)

P.S.C. No. 4 – Steam

Tariff Leaves

TABLE OF CONTENTS – Continued

General Information – Continued	Leaf No.
7. Service Classification Riders	44
A. Prepayment for Extension or Reinforcement of Mains.....	44
B. Prepayment for Installation of Service Line and Furnishing of Service Equipment	45
C. Conjunctional Billing.....	46
D. Intercommunicating Buildings	47
E. Negotiated Steam Fuel Cost	48
F. Demand Response Pilot Programs.....	49.1
G. Customer Sited Supply Pilot Program	49.6
8. Adjustment of Rates Related to Changes in the Cost of Fuel	50
9. Increase in Rates and Charges	56
10. Application Forms	58
A. Application for Steam Service.....	58
B. Non-Residential Customer Payment Agreement.....	64
C. Residential Customer Payment Agreement.....	66

GENERAL INFORMATION - Continued

3. General Rules, Regulations, Terms and Conditions under Which Steam Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Steam Service - Continued

3.2 Company's Service Lines, Meters and Service Equipment - Continued

3.2.7 Company Property

The service line, meters and service equipment furnished by the Company, as specified herein, shall remain the property of the Company, and will be maintained by the Company.

The Customer shall be responsible for the safekeeping of the Company's property on his premises. No person, except a duly authorized employee of the Company, shall be permitted to break or replace a Company seal or lock, or to alter or interfere with the operation of a meter or its connections, a steam meter regulating valve, steam pressure regulator, or any other item of service equipment furnished by the Company.

3.3 Customer's Piping and Equipment

3.3.1 Customer Property

The Customer shall provide suitable space, acceptable to the Company, for the proper installation, inspection, protection and maintenance of the Company's meters and service equipment, which space shall be as near the point of service termination as practicable. The Customer shall furnish, install and maintain all facilities required for his utilization of service including service stop valves, meter stop valves, primary and secondary service pressure reducing valves, meter supports, and all piping between the point of service termination and the Customer's utilization equipment. Where such facilities are associated with the delivery and measurement of service, they shall be installed and maintained in a manner specified by the Company. Where electrical service is required for the operation of the Company's meters or meter regulating valves, the Customer shall furnish and install all wiring and equipment necessary to provide such service (except meters, relays, and meter regulating valves), but the Company will make the final connection of such wiring to its electric service. Where telephone service is required for remote communications, the Customer shall furnish and install all necessary telephone cable, but the Company will furnish and maintain the communications service. All facilities installed by the Customer from the point of service termination up to and including the meter outlet stop valves shall be subject to the Company's final approval, and the Customer shall adapt his equipment and otherwise provide for the proper utilization of the Company's service. Before steam is turned on, the Customer shall provide documentation to the Company, signed and sealed by a Professional Engineer, that the Customer-installed facilities conform to New York City Department of Buildings code requirements and that the special inspection required by the New York City Department of Buildings has been performed. The Customer shall furnish, install and maintain suitable equipment for cooling of condensate to a temperature not exceeding 150 degrees F, and suitable pipe connections for the discharge of all condensate to the sewer and shall comply with the rules and regulations of the New York City Department of Environmental Protection.

GENERAL INFORMATION - Continued

3. General Rules, Regulations, Terms and Conditions under Which Steam Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Steam Service - Continued

3.4 Metering and Billing – Continued

3.4.4 Meter Reading and Billing Period

Thirty days is considered a month for billing purposes. In the ordinary course of business, meters are scheduled by the Company to be read and bills are rendered monthly (approximately 30 days). The Company prepares such schedules in advance. The Company reserves the right to read meters and render bills at any other interval of time. The Company shall attempt to obtain an actual meter reading for each scheduled meter reading for each Customer account by a visit to the Customer's premises. In the case of non-residential Customers, the visit shall be between 8 a.m. and 5 p.m. on a business day.

Where the Company has billed a non-residential Customer's account based on the readings of a remote registration device for six consecutive months, the Company shall, at the time of every subsequent reading attempt and, until successful, try to gain access to and read the meter.

3.4.5 Billing of Changes in Rates and Proration of Monthly Rates and Charges

Unless otherwise specified under this Rate Schedule, the following provisions will apply to billing of change in rates and proration of monthly rates and charges:

- a. Rates and charges shall apply to service rendered on and after the effective date of those rates and charges. The rates and charges will be prorated when there is a change in rates and charges on the basis of the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.
- b. Monthly rates and charges, except for those assessed per Mlb, will be prorated when the Company renders a bill for other than a 30-day period on the basis of the number of elapsed days divided by 30.

Where Usage Charges are subject to Mlb rate blocks, the number of Mlb of usage within the first rate block and each succeeding rate block will be prorated on the basis of the number of elapsed days divided by 30 before any remaining Mlb usage is allocated to the succeeding rate block(s).

GENERAL INFORMATION - Continued

3. General Rules, Regulations, Terms and Conditions under Which Steam Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Steam Service - Continued

3.4 Metering and Billing – Continued

3.4.5 Backbills

The Company shall not backbill a non-residential Customer:

- a. more than 6 months after the Company actually became aware of the circumstances, error, or condition that caused the underbilling, unless a court extends the time to render a backbill;
- b. for service rendered more than 12 months before the Company actually became aware of the circumstances, error, or condition that when the failure was due to Company deficiency caused the underbilling, unless the Company can demonstrate that the Customer knew or reasonably should have known that the original billing was incorrect;
- c. for service rendered more than 24 months before the Company actually became aware of the circumstances, error, or condition that caused the underbilling, unless the Company can demonstrate that the Customer knew or reasonably should have known that the original billing was incorrect.

Backbilling for residential and non-residential Customers is subject to the rules of the Public Service Commission.

GENERAL INFORMATION - Continued

3. General Rules, Regulations, Terms and Conditions under Which Steam Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Steam Service - Continued

3.7 Termination of Service

a. Grounds for Termination, Withholding or Suspension of Service

The Company may terminate service to a Customer after sending a final notice of termination and fulfilling all other requirements of the applicable rules of the Public Service Commission:

- i. if the Customer fails to pay amounts due under a deferred payment agreement;
- ii. if the Customer fails to pay a lawfully required security deposit;
- iii. in the case of a non-residential Customer, if the Customer fails to provide reasonable access to the premises for necessary or proper purposes in connection with rendering service or removal or securing of the Company's property, provided that the Company has met the applicable requirements of the Public Service Commission's rules for obtaining access to the premises or property, the Customer has not advised the Company that the Customer does not control access, and the Customer has advised the Company of who does control access;
- iv. if the Customer fails to pay lawfully billed tariff charges, provided that unless otherwise permitted under the Public Service Commission's regulations, bills to non-residential Customers shall be restricted to service used within six years of the date of the bill first containing these charges, and bills to residential Customers shall be restricted to service rendered within the preceding 12 months; or
- v. the applicant's or Customer's installation, or part thereof, is deemed to be unsafe, inadequate or unsuitable for receiving the Company's service; or if the applicant or Customer fails to comply substantially with any applicable provision of this Rate Schedule, or with any lawful and applicable rule, regulation, order or directive of the Public Service Commission or other authorities having jurisdiction.

Upon termination of service by the Company for any of the above reasons, or upon discontinuation of service by the Customer prior to the end of the term of an agreement for service, there shall become forthwith due and payable to the Company, as stipulated damages and not as a penalty, a sum equal to the Customer charge guaranteed under such agreement for the remainder of the term thereof.

GENERAL INFORMATION - Continued

4. Special Services Performed by the Company for Customers at a Charge

4.1 Special Services at Stipulated Rates

4.1.1 Definitions

The following definitions apply, where specified, to special services performed at stipulated rates:

The term "After Hours" refers to any time other than Business Hours.

The term "Business Hours" refers to the hours of 7:30 a.m. to 3:00 p.m., Monday through Friday, excluding Holidays.

The term "Holidays" refers to the following:

- a. Martin Luther King Jr.'s Birthday, President's Day, Memorial Day, Labor Day, Columbus Day, Thanksgiving, and the day after Thanksgiving; and
- b. New Year's Day, Independence Day, Veterans Day, and Christmas, except that if the date falls on a Saturday, the "holiday" will be considered to be the preceding Friday, and if the date falls on a Sunday, the holiday will be considered to be the following Monday.

4.1.2 Services

Upon the Customer's request, the Company will perform the following special services for a Customer and will charge the Customer at the stipulated rates. A service performed during periods encompassing both Business Hours and After Hours will be charged at the After Hours rate. The charges shown are inclusive of the Percentage Increase in Rates and Charges, unless otherwise specified.

- a. Temporary Disconnection of Service and Reconnection of Such Service

There will be a charge for each temporary disconnection of service and for each reconnection of such service requested by a Customer. The charge will be \$445.00 for a disconnection or reconnection during Business Hours and \$491.00 for a disconnection or reconnection begun or completed After Hours.

GENERAL INFORMATION - Continued

4. Special Services Performed by the Company for Customers at a Charge - Continued

4.1 Special Services at Stipulated Rates - Continued

4.1.2 Services - Continued

b. Historical Usage and Billing Information

A statement of the account's usage and billing information, if available, will be provided at a Customer's request at a charge of \$15.00 per year of information from two to not more than six years from the date of the request. There will no charge for a statement of usage and billing information for up to the most recent 24 months.

c. Investigation at the Premises

There will be a charge if the Company visits a premises at the Customer's request to investigate a leak, pressure condition, or other problem, and the Company determines that there is a problem with the Customer's piping and/or equipment. The charge will be \$453.00 for an investigation during Business Hours and \$503.00 for an investigation begun or completed After Hours.

d. Steam Repairs and Other Services

Upon a Customer's request, the Company will perform steam repair services as set forth below. The charge for each service is inclusive of the cost of materials, handling, and labor.

<u>Service</u>	<u>Charge during Business Hours</u>	<u>Charge After Hours</u>
Replace 300 # flange valve (1" to 4")	\$1,666.00	\$1,778.00
Repair/replace trap and associated equipment	\$ 651.00	\$ 692.00

GENERAL INFORMATION - Continued

4. Special Services Performed by the Company for Customers at a Charge - Continued

4.1 Special Services at Stipulated Rates - Continued

4.1.2 Services - Continued

d. Steam Repairs and Other Services - Continued

Services performed in conjunction with the above work:

<u>Service</u>	<u>Charge during Business Hours</u>	<u>Charge After Hours</u>
Remove asbestos gasket	\$ 156.00	\$ 161.00
Pick up material from a Company storeroom	\$ 453.00	\$ 503.00

If the Company, at the Customer's request, agrees to perform a service other than one described above, the Customer will be charged for the following:

- i. Materials Charge: Materials at fair market price plus sales tax and 7.5% for handling, plus the applicable Percentage Increase in Rates and Charges.
- ii. Labor Charge: Hourly rate per employee of \$193.00 during Business Hours and \$214.00 After Hours. Labor hours will be inclusive of travel time.

A Customer who wants to obtain pulse signals from the Company's demand meter will be charged based on the above Materials and Labor Charges for the Company to inspect the Customer's equipment for compliance with the Company's specifications, and, if approved by the Company, to interconnect that equipment to the Company's flow computer that is attached to the meter.

The Company has the right to refuse a job if conditions are found to be unsafe, hazardous, or beyond its capabilities.

The Company will send the Customer a bill upon completion of the service(s). Payment is due within 30 days of the issue date of the bill. A late payment charge of 1½ percent per month will be applied to overdue bills.

The Company will guarantee its work for 90 days, except there will be no guarantee on repairs of valve packing leaks and on repairs of leaks which have damaged the sealing surfaces of the components being repaired.

GENERAL INFORMATION – Continued

5. Other Charges and Adjustments

5.1 Rate Adjustment Clause

Through December 31, 2013, pursuant to orders of the Public Service Commission (the “Commission”) in Cases 09-S-0794 and 09-M-0114, the Company will recover revenues subject to refund pursuant to the Rate Adjustment Clause, pending the Commission’s determination in Case 09-M-0114. The portion of the rates and charges shown in each Service Classification comprising the rate adjustment clause mechanism are shown on the Statements of Rate Adjustment Clause, which are filed apart from this Rate Schedule.

5.2 Temporary State Assessment Surcharge

As directed in the Public Service Commission’s Order, dated June 19, 2009, in Case 09-M-0311, the Company will implement surcharges for each 12-month period commencing July to collect any Public Service Law Section 18-a assessment for the State fiscal year that commenced April of that year above the amount reflected in base rates, plus uncollectible expenses at the rate reflected in base rates and working capital costs at the Company’s pre-tax rate of return. To the extent the amount of the surcharge decreases in any year due to a fluctuation in annual intrastate gross operating revenues, the Company will maintain the prior year’s surcharge to improve its cash flow position without increasing Customers’ bills.

Any difference between Section 18-a amounts to be recovered and actual amounts collected, excluding gross receipts taxes, will be reflected in a subsequent period surcharge; provided, however, that any reconciliation amount required to be collected after the last year that the surcharge is in effect, will be deferred, plus working capital costs, for future disposition.

The surcharge will be allocated to each steam Service Classification (“SC”) based on the class contribution to the Company’s total steam revenues, including fuel adjustments and gross receipts taxes, and will be collected on a monthly basis as follows: (a) SCs 1, 2, and 3 per Mlb; (b) SC 4 per Mlb/hour of Contract Demand; and (c) SC 5 per unit in effect under the Customer’s otherwise applicable SC.

The unit amount to be collected per SC will be shown on the Statement of Temporary State Assessment Surcharge (the “Statement”) that is filed with the Public Service Commission apart from this Rate Schedule. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

GENERAL INFORMATION – Continued

5. Other Charges and Adjustments - Continued

5.3 Weather Normalization Adjustment

Effective January 1, 2014, a Weather Normalization Adjustment shall be in effect for all Customers billed under SCs 1, 2, 3, and 5 who use steam for space heating during the monthly billing periods terminating within the months of November through April, inclusive. The Weather Normalization Adjustment will be applied to total steam usage.

5.3.1 Definitions and Abbreviations

- (a) EPBR or “effective pure base rate,” which aligns with incremental weather-related usage, is equal to EBR less the base cost of fuel that is specified in General Information Section 8.2.
- (b) EBR or “effective block rate” is the block rate used to determine the EPBR. For Customers billed under SC 1 or Rate II of SC 2 or SC 3 whose usage falls within the applicable terminal rate block, EBR is equal to the terminal rate. For all other Customers billed under SC 1 or Rate II of SC 2 or SC 3, EBR is equal to the applicable penultimate rate. For Customers billed under Rate I of SC 2 whose usage exceeds 1500 Mlb and for Customers billed under Rate I of SC 3 whose usage exceeds 500 Mlb, EBR is equal to the applicable third block rate. For all other Customers billed under Rate I of SC 2 or SC 3, EBR is equal to the applicable second block rate. For Customers billed under SC 5, the EBR is determined based on the Customer’s otherwise applicable rate.
- (c) BP or “billing period” is the actual number of days on the Customer’s bill for service.
- (d) HDD or “heating degree days” is the difference between a reference temperature of 56 degrees and the average daily dry bulb temperature for a day based on readings made every hour on the hour throughout the day. HDD is always zero when that average temperature is 56 degrees or above. A single heating day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time greater than one day.
- (e) NHDD or “normal heating degree days” for any given calendar day within a month is based on the average of the degree days for that calendar day over the thirty-year period ending December 31 of the year prior to November 1.
- (f) AHDD or “actual heating degree days” is the actual difference between a reference temperature of 56 degrees and the average daily dry bulb temperature for a particular day based on readings made every hour on the hour throughout the day. AHDD is always zero when that average temperature is 56 degrees or above.

GENERAL INFORMATION – Continued

5. Other Charges and Adjustments - Continued

5.3 Weather Normalization Adjustment - Continued

5.3.1 Definitions and Abbreviations - Continued

- (g) HDDF or “heating degree day factor” is the estimated number of Mlb per HDD needed to provide space heating to the average Customer. It is determined separately for SC 1, SC 2 Rate I, SC 2 Rate II, SC 3 Rate I, and SC 3 Rate II and includes the Mlb of SC 5 Customers who would otherwise be billed under those rates. The HDDF will be revised annually to reflect the degree day sensitivity reflected in the prior heating season’s sales to Customers to which this adjustment applies.
- (h) BLF or “base load factor” is the estimated number of Mlb used per day by the average Customer for non-space heating purposes. It is determined separately for SC 1, SC 2 Rate I, SC 2 Rate II, SC 3 Rate I, and SC 3 Rate II and includes the Mlb of SC 5 Customers who would otherwise be billed under those rates. The BLF will be revised annually to reflect the non-degree day Customer usage reflected in the prior heating season’s sales.

5.3.2 Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment will be applied to a Customer's steam usage on a cents per Mlb basis for billing periods terminating within the months of November through April, inclusive, when the actual heating degree days for the billing period is lower than 95.0 percent or higher than 105.0 percent of the normal heating degree days. The Weather Normalization Adjustment will apply only to the extent that the variation is lower than 95.0 percent or higher than 105.0 percent of the normal heating degree days.

The Weather Normalization Adjustment shall be calculated during billing periods terminating within the months of November through April, inclusive, using the following formula:

Weather Normalization Adjustment (cents/Mlb) =

$$\frac{[(NHDD \pm (NHDD * 5.0\%)) - AHDD] * HDDF * EPBR}{(BLF * BP) + (HDDF * AHDD)}$$

Adjustments will be calculated separately for SC 1 and for each rate class of SC 2 and SC 3. SC 5 Customers will be subject to the adjustment that would apply under the Customer’s otherwise applicable SC. The adjustment amounts will be shown on the Company’s website.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

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GENERAL INFORMATION - Continued

7. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 3, 4, and 6	Prepayment for main extension or reinforcement
B	1, 2, 3, 4, and 6	Prepayment for service line and service equipment
C	1, 2, 3, 4, and 6	No applications after May 31, 1959
D	1, 2, 3, 4, and 6	No applications after May 31, 1959
E	2 and 3	Negotiated fuel cost
F	2, 3 and 4	Demand Response – available through March 2013
G	4	Purchases of supply from customers with CHP

GENERAL INFORMATION - Continued

8. Adjustment of Rates Related to Changes in the Cost of Fuel -Continued

8.2 Base Cost of Fuel

The base cost of fuel under all Service Classifications is composed of the following:

- a. a charge of 1004.90 cents for each Mlb of steam used by the Customer, plus
- b. the per unit equivalent, as determined on a monthly basis, of fuel costs collected through the Customer Charge.

The per unit equivalent will be expressed on the basis of cents per Mlb of steam used by the Customer and will be calculated by multiplying (1) fuel cost revenues collected through the Customer Charge divided by sendout for the month of computation by (2) sendout for the 12-month period ending with the month of computation divided by sales for the 12-month period ending with the month of computation.

8.3 Average Cost of Fuel

The weighted average cost of fuel will be determined monthly by dividing the cost of coal, oil, gas, and other fuel incurred by the Company (excluding storage and handling costs as described below) plus the contractual variable cost of steam purchased from others for resale including BNYCP charges and credits and purchases under Rider G, by the sum of the number of pounds of steam produced by such fuel and the number of pounds of steam purchased from others for resale. The average cost of fuel includes the costs of financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties). If applicable, the average cost of fuel will also include costs, as incurred, and revenues, as received, related to the purchase or sale, respectively, of emission allowances or credits pursuant to any Environmental Protection Agency, New York State Department of Environmental Conservation or other federal, state, or local agency regulatory program.

Alongside, as used herein, means alongside the Company's generating stations, or alongside leased plants, or alongside the storage yard, wherever the Company accepts delivery of the coal or other fuel from the supplier or transportation agency. The alongside costs include:

- a. cost of coal at the mine or of other fuel at the point of delivery by the vendor;
- b. transportation from the mine or point of delivery by the vendor to alongside the generating station or storage yard;
- c. New York City compensating use tax, the Federal transportation tax and other similar taxes;
- d. cargo insurance and uninsured cargo losses on barge, collier or tanker deliveries;
- e. unloading, handling and reloading at the storage yard;
- f. transportation from storage yard to alongside generating stations; and
- g. license fees imposed under Article 12 of the Navigation Law entitled "Oil Spill Prevention, Control and Compensation."

Alongside, costs do not include:

- a. demurrage or damage to barges, colliers or tankers;
- b. unloading or handling at generating stations; and
- c. interest and taxes on fuel in storage or on property and equipment used for storage of fuel.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
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Revision: 1
Superseding Revision: 0

GENERAL INFORMATION - Continued

8. Adjustment of Rates Related to Changes in the Cost of Fuel - Continued

8.6 Fuel Statement

The rate adjustments per Mlb of steam as determined above shall be effective during the succeeding billing month after the month for which the average cost shall have been determined and shall continue in effect until changed.

Not less than 3 days prior to any change in the rate adjustment per Mlb of steam resulting from this provision for adjustment of rates related to changes in the cost of fuel, a statement showing the base cost of fuel, the present average cost of fuel, the date at which and the period for which the average was determined, a summary of the rate adjustments to be applied to the fuel adjustment, and the amount of adjustment per Mlb of steam, together with the period such rate adjustment per Mlb of steam will remain in effect, will be duly filed with the Public Service Commission, apart from this Rate Schedule. The adjustment amounts will also be shown on the Company's website.

Bills will be subject to the rate adjustment amount in effect on the bill's "to" date; provided, however, if a change in the base cost of fuel occurs during the Customer's billing period, the adjustment amount will be prorated to reflect the change in the base cost of fuel for the number of elapsed days before such change and the number of days on and after such change related to the total number of days in the billing period.

GENERAL INFORMATION - Continued

9. Increase in Rates and Charges

The rates and charges under all Service Classifications shall be increased to reflect the taxes imposed on the Company pursuant to the following statutes:

- a. New York Tax Law, Sections 186-a (Gross Receipt Tax), 209-B, and 1201(a);
- b. New York Tax Law 186-c;
- c. General City Law Section 20-b; and
- d. Village Law Section 5-530.

Refund of all such increases will be made to a Customer who is a vendor of steam to the extent that revenue derived from such vendor to which such increase was applied is not taxed to the Company under such statutes, as shown by the Customer's resale remission certificate.

Statement of Percentage Increase in Rates and Charges

The Statement of Percentage Increase in Rates and Charges ("Statement") sets forth the applicable percentage increase in rates and charges in effect for the City of New York. The Statement will reflect: the effective rate under Section 186-a of the New York Tax Law; the effective rate under Section 186-c of the New York Tax Law; a tax surcharge to recover the tax expense imposed by the Temporary Metropolitan Transportation Business Tax Surcharge under Tax Law Section 209-B; and the currently effective rates under the New York Tax Law Section 1201(a), General City Law Section 20-b and Village Law Section 5-530. The percentage increases will be applied to the Company's commodity revenues, revenues derived from transmission and distribution services, and the Company's other income. The percentage increase to be applied to the Customer's bill will be based on the Statement that is in effect on the bill's "to" date.

Revisions to the Statement will be made, if appropriate, in accordance with the procedure for other changes in the Statement, to reflect periodic reconciliations for actual tax expense incurred under all Sections of the New York Tax Law and the revenues collected to recover such tax expense.

When a new revenue tax or an increase in the rate of revenue taxes is enacted by a city or a village, the Company will file with the Public Service Commission a revised Statement, apart from this Rate Schedule, not less than fifteen business days before the date on which the Company proposes to increase the percentage increase in rates and charges, but no sooner than the date of the tax enactment to which the Statement responds. When a municipality eliminates or reduces the rate of revenue taxes, the Company will, within the following five business days, cancel the Statement then in effect and, where applicable, replace such canceled Statement with a revised Statement setting forth the reduced percentage increase in rates and charges. All such revised Statements shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State and shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the Statement.

A copy of the Statement in effect will be shown on the Company's website.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

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Superseding Revision: 6

**SERVICE CLASSIFICATION NO. 1
GENERAL SERVICE**

Applicable to Use of Service for

All Purposes

Character of Service

Continuous; supplied at an average gauge pressure in excess of 125 pounds.

Rate

Usage Charge (per Mlb of steam in each monthly period)

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	20 Mlb	\$18.819	\$18.277	\$17.897
For the next	30 Mlb	\$53.908	\$51.197	\$49.296
For the next	950 Mlb	\$42.628	\$40.614	\$39.202
For excess over	1,000 Mlb	\$41.117	\$39.196	\$37.850

Customer Charge (per month)

<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
\$1,295.51	\$1,219.05	\$1,295.51

The customer charge is exclusive of increase in rates and charges. A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder (as explained in General Information Section 8).

Other Charges and Adjustments

Other charges and adjustments are applicable, as explained in General Information Section 5.

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related Statement.

Terms of Payment

Net cash on presentation of bill.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 70
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 1 - Continued
GENERAL SERVICE

Special Provisions

- A. This Service Classification shall be applicable only where the entire steam requirements for the connected load are supplied by the Company's steam system. Service will not be available under this Service Classification to Customers who utilize both steam supplied by the Company's steam system for any purpose and another energy source for the same purpose.
- B. A Customer may request a temporary discontinuance of service by notifying the Company in writing at least five days in advance of the date on which each temporary discontinuance is to begin specifying the date on which service is to be discontinued and the date on which service is to be resumed. The Company may elect not to physically disconnect service at the service valve. In the event that a Customer takes service during a temporary discontinuance period the Customer will be billed in accordance with this Service Classification.
- C. For Riders that may be applied to this Service Classification, see General Information Section 7.
- D. For form of application under this Service Classification, see General Information Section 10.

PSC NO: 4 - Steam
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 02/24/2013

Leaf: 71
 Revision: 6
 Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 2
 ANNUAL POWER SERVICE**

Applicable to Use of Service for

Power, Heat, or Power and Heat

Character of Service

Continuous; supplied at an average gauge pressure in excess of 125 pounds.

Rate I

Applicability: To all Customers other than those billed under Rate II.

Usage Charge (per Mlb of steam in each monthly period)

(a) *During monthly billing periods terminating within the months of May to October, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	250 Mlb	\$15.936	\$15.559	\$15.496
For the next	750 Mlb	\$21.110	\$20.402	\$20.284
For excess over	1,000 Mlb	\$19.766	\$19.144	\$19.041

(b) *During monthly billing periods terminating within the months of November to April, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	250 Mlb	\$17.957	\$17.451	\$17.367
For the next	1,250 Mlb	\$46.457	\$44.127	\$43.740
For the next	3,500 Mlb	\$43.148	\$41.030	\$40.678
For the next	20,000 Mlb	\$41.452	\$39.442	\$39.108
For excess over	25,000 Mlb	\$38.966	\$37.115	\$36.808

Customer Charge (per month)

<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
\$4,256.09	\$3,996.42	\$3,951.41

The customer charge is exclusive of increase in rates and charges. A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Rate II - Continued

Usage Charge (per Mlb of steam in each monthly period)

(a) *During monthly billing periods terminating within the months of May to October, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	250 Mlb	\$20.721	\$20.038	\$19.969
For the next	750 Mlb	\$18.197	\$17.675	\$17.622
For excess over	1,000 Mlb	\$16.764	\$16.334	\$16.290

(b) *During monthly billing periods terminating within the months of December to March, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	250 Mlb	\$31.060	\$29.715	\$29.579
For the next	1,250 Mlb	\$30.220	\$28.929	\$28.798
For the next	3,500 Mlb	\$27.919	\$26.776	\$26.660
For the next	20,000 Mlb	\$26.236	\$25.200	\$25.095
For excess over	25,000 Mlb	\$23.197	\$22.356	\$22.271

(c) *During monthly billing periods terminating within the months of November and April:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	250 Mlb	\$37.478	\$35.723	\$35.545
For the next	1,250 Mlb	\$36.637	\$34.936	\$34.764
For the next	3,500 Mlb	\$32.740	\$31.288	\$31.141
For the next	20,000 Mlb	\$30.799	\$29.471	\$29.336
For excess over	25,000 Mlb	\$23.897	\$23.011	\$22.921

Demand Charge (per Mlb of steam per hour of maximum demand for each specified time period)

(a) *During monthly billing periods terminating within the months of December to March, inclusive:*

	<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
Monday - Friday, 6 a.m. – 11 a.m.	\$1,629.92	\$1,525.62	\$1,515.05
All hours – All days	\$169.32	\$158.49	\$157.39

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

(b) *During all other monthly billing periods*

Monday - Friday, 6 a.m. – 11 a.m.	\$ 00.00
All hours – All days	\$ 00.00

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
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Superseding Revision: 5

SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Rate II - Continued

Customer Charge (per month)

<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
\$6,935.99	\$6,504.83	\$6,430.09

The customer charge is exclusive of increase in rates and charges. A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Common Provisions Applicable to Rate I and Rate II

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder (as explained in General Information Section 8).

Other Charges and Adjustments

Other charges and adjustments are applicable, as explained in General Information Section 5.

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable Percentage as explained in General Information Section 9 and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand if it is determined that the Customer used or might use at least 14,000 Mlb of steam over the 12 monthly billing periods ending in August; provided, however, that the Company may cease to meter the demand if less than 12,000 Mlb of steam are registered on the meter over the 12 monthly billing periods ending in August.

The maximum demand, when determined by a demand meter, shall be the two highest contiguous 15-minute integrated demands occurring during each applicable time period, expressed in Mlb of steam per hour. The integrated demand is the average of the pounds of steam use occurring in a 15-minute period, which average, if used continuously for 15 minutes, would produce the pounds of steam actually consumed during such period.

Whenever service is terminated to a Customer's premises, and the same Customer applies for and receives service at the same location within what would have been the same billing period but for the termination in service, the maximum demand for the billing period shall be determined as though there had been no termination of service.

SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Special Provisions - Continued

- D. Where a Customer installs a new or replacement steam air conditioning system on or after October 1, 2004, the Usage Charges in each monthly billing period for service furnished under this Service Classification during monthly billing periods terminating within the months of May to October, inclusive, will be reduced by an amount equal to \$2.00 per Mlb of steam used in excess of the first 250 Mlb of steam used. A Customer applying for the foregoing reduction must notify the Company at least two months before installation of the air conditioning system. Such Customer will be eligible for the rate reduction effective with the first summer monthly billing period that commences subsequent to the date on which the Company receives written notice from the Customer that the installation is complete. Service will be provided under this Special Provision under the following conditions:
- (1) in total, no more than 75,000 tons of new or replacement steam air conditioning capacity will be accepted under this Special Provision and Special Provision D of Service Classification No. 3;
 - (2) the Company will offer service to new applicants under this Special Provision until at least December 31, 2014, after which time the level of the rates and charges and the terms and conditions of service may vary from those originally offered;
 - (3) the Company will provide service under the terms of this Special Provision for a two-year period to Customers who commence service under this Special Provision on or after October 1, 2004, but before January 1, 2015; and
 - (4) to facilitate Customers' investment decisions, the Company may, at its sole discretion, negotiate the term of service under this Special Provision with a Customer who agrees to use steam for air conditioning and other purposes during the service term. In lieu of monthly bill reductions set forth under this Special Provision, the Company may, at its discretion, make a one-time payment of the net present value of the bill reduction, provided that the Customer commits to a contract term that is equivalent to the term value of the bill reduction.

SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Special Provisions - Continued

- E. Where a Customer does not own a steam air conditioning system and installs a new steam air conditioning system to replace or supplement existing electric air conditioning equipment, the Usage Charge in each monthly billing period for service furnished under this Service Classification during monthly billing periods terminating within the months of May to October, inclusive, will be reduced by \$2.00 per Mlb of steam used in excess of the first 250 Mlb of steam used. A Customer applying for the foregoing reduction must notify the Company at least two months before installation of the air conditioning system. Such Customer will be eligible for the rate reduction effective with the first summer monthly billing period that commences subsequent to the date on which the Company receives written notice from the Customer that the installation is complete. Service will be provided under this Special Provision under the following conditions:
- (1) service under this Rider will not be available until after a total of 25,000 tons of new or replacement steam air conditioning capacity is accepted under Special Provision D of this Service Classification and Special Provision D of Service Classification No. 3;
 - (2) in total, no more than 25,000 tons of new steam air conditioning capacity will be accepted under this Special Provision and Special Provision E of Service Classification No. 3;
 - (3) steam purchased from the Company must be used solely for operating air conditioning equipment and only during the months of May to October, inclusive;
 - (4) the Company will offer service to new applicants under this Special Provision until at least December 31, 2014, after which time the level of the rates and charges and the terms and conditions of service may vary from those originally offered;
 - (5) the Company will provide service under the terms of this Special Provision for a two-year period to Customers who commence service under this Special Provision on or after October 1, 2004, but before January 1, 2015; and
 - (6) to facilitate Customers' investment decisions, the Company may, at its sole discretion, negotiate the length of the term of service under this Special Provision with a Customer who does not own a steam air conditioning system and installs a new steam air conditioning system to replace or supplement existing electric air conditioning equipment. In lieu of monthly bill reductions set forth under this Special Provision, the Company may, at its discretion, make a one-time payment of the net present value of the bill reduction, provided that the Customer commits to a contract term that is equivalent to the term value of the bill reduction.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 2 - Continued
ANNUAL POWER SERVICE

Special Provisions - Continued

- F. For Riders that may be applied to this Service Classification, see General Information Section 7.
- G. For form of application under this Service Classification, see General Information Section 10.

**SERVICE CLASSIFICATION NO. 3
 APARTMENT HOUSE SERVICE**

Applicable to Use of Service for

Power, Heat, or Power and Heat, for buildings containing three or more separate living apartments, the aggregate cubic contents of which constitute at least half the total of such buildings.

Character of Service

Continuous; supplied at an average gauge pressure in excess of 125 pounds.

Rate I

Applicability: To all Customers other than those billed under Rate II.

Usage Charge (per Mlb in each monthly period)

(a) *During monthly billing periods terminating within the months of May to October, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	50 Mlb	\$14.500	\$14.216	\$14.161
For the next	450 Mlb	\$21.560	\$20.824	\$20.682
For excess over	500 Mlb	\$17.540	\$17.060	\$16.968

(b) *During monthly billing periods terminating within the months of November to April, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	150 Mlb	\$15.966	\$15.588	\$15.515
For the next	350 Mlb	\$34.872	\$33.283	\$32.977
For the next	3,500 Mlb	\$30.086	\$28.804	\$28.557
For excess over	4,000 Mlb	\$28.924	\$27.716	\$27.483

Customer Charge (per month)

<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
\$3,088.64	\$2,903.68	\$2,881.61

The customer charge is exclusive of increase in rates and charges. A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Rate II – Continued

Usage Charge (per Mlb of steam in each monthly period)

(a) *During monthly billing periods terminating within the months of May to October, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	50 Mlb	\$14.410	\$14.138	\$13.994
For the next	450 Mlb	\$21.327	\$20.624	\$20.251
For excess over	500 Mlb	\$17.388	\$16.930	\$16.687

(b) *During monthly billing periods terminating within the months of December to March, inclusive:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	150 Mlb	\$14.521	\$14.242	\$14.094
For the next	350 Mlb	\$28.412	\$27.267	\$26.660
For the next	3,500 Mlb	\$24.896	\$23.970	\$23.479
For excess over	4,000 Mlb	\$24.041	\$23.169	\$22.707

(c) *During monthly billing periods terminating within the months of November and April:*

		<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
For the first	150 Mlb	\$15.847	\$15.486	\$15.294
For the next	350 Mlb	\$34.369	\$32.853	\$32.049
For the next	3,500 Mlb	\$29.682	\$28.458	\$27.809
For excess over	4,000 Mlb	\$28.543	\$27.390	\$26.779

Demand Charge (per Mlb of steam per hour of maximum demand for each specified time period)

(a) *During monthly billing periods terminating within the months of December to March, inclusive:*

	<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
Monday - Friday, 6 a.m. – 11 a.m.	\$1,939.93	\$1,819.00	\$1,754.88
All hours – All days	\$205.26	\$192.46	\$185.68

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

(b) *During all other monthly billing periods*

Monday - Friday, 6 a.m. – 11 a.m.	\$ 00.00
All hours – All days	\$ 00.00

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 84
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Rate II – Continued

Customer Charge (per month)

<u>Through 9/30/2013</u>	<u>10/1 – 12/31/2013</u>	<u>Effective 1/1/2014</u>
\$2,633.74	\$2,411.10	\$3,202.07

The customer charge is exclusive of increase in rates and charges. A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 85
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Common Provisions Applicable to Rate I and Rate II

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder (as explained in General Information Section 8).

Other Charges and Adjustments

Other charges and adjustments are applicable, as explained in General Information Section 5.

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable Percentage as explained in General Information Section 9 and shown on the related Statement.

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand if it is determined that the Customer used or might use at least 14,000 Mlb of steam over the 12 monthly billing periods ending in August; provided, however, that the Company may cease to meter the demand if less than 12,000 Mlb of steam are registered on the meter over the 12 monthly billing periods ending in August.

The maximum demand, when determined by a demand meter, shall be the two highest contiguous 15-minute integrated demands occurring during each applicable time period, expressed in Mlb of steam per hour. The integrated demand is the average of the pounds of steam use occurring in a 15-minute period, which average, if used continuously for 15 minutes, would produce the pounds of steam actually consumed during such period.

Whenever service is terminated to a Customer's premises, and the same Customer applies for and receives service at the same location within what would have been the same billing period but for the termination in service, the maximum demand for the billing period shall be determined as though there had been no termination of service.

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Special Provisions- Continued

D. Where a Customer installs a new or replacement steam air conditioning system on or after October 1, 2004, the Usage Charges in each monthly billing period for service furnished under this Service Classification during monthly billing periods terminating within the months of May to October, inclusive, will be reduced by \$2.00 per Mlb of steam used in excess of the first 50 Mlb of steam used. A Customer applying for the foregoing reduction must notify the Company at least two months before installation of the air conditioning system. Such Customer will be eligible for the rate reduction effective with the first summer monthly billing period that commences subsequent to the date on which the Company receives written notice from the Customer that the installation is complete. Service will be provided under this Special Provision under the following conditions:

- (1) in total, no more than 75,000 tons of new or replacement steam air conditioning capacity will be accepted under this Special Provision and Special Provision D of Service Classification No. 2;
- (2) the Company will offer service to new applicants under this Special Provision until at least December 31, 2014, after which time the level of the rates and charges and the terms and conditions of service may vary from those originally offered; and
- (3) the Company will provide service under the terms of this Special Provision for a two-year period to Customers who commence service under this Special Provision on or after October 1, 2004, but before January 1, 2015; and
- (4) to facilitate Customers' investment decisions, the Company may, at its sole discretion, negotiate the term of service under this Special Provision with a Customer who agrees to use steam for air conditioning and other purposes during the service term. In lieu of monthly bill reductions set forth under this Special Provision, the Company may, at its discretion, make a one-time payment of the net present value of the bill reduction, provided that the Customer commits to a contract term that is equivalent to the term value of the bill reduction.

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Special Provisions – Continued

- E. Where a Customer does not own a steam air conditioning system and installs a new steam air conditioning system to replace or supplement existing electric air conditioning equipment, the Usage Charge in each monthly billing period for service furnished under this Service Classification during monthly billing periods terminating within the months of May to October, inclusive, will be reduced by \$2.00 per Mlb of steam used in excess of the first 50 Mlb of steam used. A Customer applying for the foregoing reduction must notify the Company at least two months before installation of the air conditioning system. Such Customer will be eligible for the rate reduction effective with the first summer monthly billing period that commences subsequent to the date on which the Company receives written notice from the Customer that the installation is complete. Service will be provided under this Special Provision under the following conditions:
- (1) service under this Special Provision will not be available until after a total of 25,000 tons of new or replacement steam air conditioning capacity is accepted under Special Provision D of this Service Classification and Special Provision D of Service Classification No. 2;
 - (2) in total, no more than 25,000 tons of new steam air conditioning capacity will be accepted under this Special Provision and Special Provision E of Service Classification No. 2;
 - (3) steam purchased from the Company must be used solely for operating air conditioning equipment and only during the months of May to October, inclusive;
 - (4) the Company will offer service to new applicants under this Special Provision until at least December 31, 2014, after which time the level of the rates and charges and the terms and conditions of service may vary from those originally offered;
 - (5) the Company will provide service under the terms of this Special Provision for a two-year period to Customers who commence service under this Special Provision on or after October 1, 2004, but before January 1, 2015; and
 - (6) to facilitate Customers' investment decisions, the Company may, at its sole discretion, negotiate the length of the term of service under this Special Provision with a Customer who does not own a steam air conditioning system and installs a new steam air conditioning system to replace or supplement existing electric air conditioning equipment. In lieu of monthly bill reductions set forth under this Special Provision, the Company may, at its discretion, make a one-time payment of the net present value of the bill reduction, provided that the Customer commits to a contract term that is equivalent to the term value of the bill reduction.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 90
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 3 - Continued
APARTMENT HOUSE SERVICE

Special Provisions – Continued

- F. For Riders that may be applied to this Service Classification, see General Information Section 7.
- G. For form of application under this Service Classification, see General Information Section 10.

PSC NO: 4 - Steam
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 02/24/2013

Leaf: 91
 Revision: 6
 Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 4
 BACK-UP/SUPPLEMENTARY SERVICE**

Applicable to Use of Service for

Power, Heat, or Power and Heat to Customers who utilize both steam supplied by the Company's steam system for any purpose and another energy source for the same purpose at any time during the months of November through April, inclusive, subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Continuous; supplied at an average gauge pressure in excess of 125 pounds.

Rate I

Applicability: To Customers who would otherwise be served under Rate I of Service Classification No. 2 if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such Customers are not eligible for service under Rate III of this Service Classification.

Charges Applicable to Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,442.90	\$1,350.57	\$1,245.03
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$22.117	\$21.345	\$21.503
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$4,256.09	\$3,996.42	\$3,951.41

Charges Applicable to Off-Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,048.25	\$981.17	\$880.28
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$25.027	\$24.069	\$24.574
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$4,256.09	\$3,996.42	\$3,951.41

SERVICE CLASSIFICATION NO. 4 – Continued
BACK-UP/SUPPLEMENTARY SERVICE

Rate II

Applicability: To Customers who otherwise be served under Rate I of Service Classification No. 3 if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided such Customers are not eligible for service under Rate IV of this Service Classification.

Charges Applicable to Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,579.55	\$1,478.47	\$1,419.34
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$18.701	\$18.148	\$18.370
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$3,088.64	\$2,903.68	\$2,881.61

Charges Applicable to Off-Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,143.31	\$1,070.14	\$1,004.84
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$19.572	\$18.963	\$19.038
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$3,088.64	\$2,903.68	\$2,881.61

SERVICE CLASSIFICATION NO. 4 – Continued
BACK-UP/SUPPLEMENTARY SERVICE

Rate III

Applicability: To Customers who would otherwise be served under Rate II of Service Classification No. 2 if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the Customer could potentially use 14,000 Mlb of steam or more over 12 monthly billing periods in the absence of the other energy source.

Customers will be transferred to Rate I of this Service Classification if they demonstrate, based on an engineering analysis submitted to the Company, that steam-consuming equipment is removed or that permanent energy-efficiency or load-limiting equipment is installed, so that the Customer cannot use more than 12,000 Mlb of steam over 12 consecutive monthly billing periods in the absence of the other energy source. No retroactive adjustment will be made for a change in use.

Charges Applicable to Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$2,098.50	\$1,964.21	\$1,533.95
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$21.507	\$20.773	\$21.334
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$6,935.99	\$6,504.83	\$6,430.09

Charges Applicable to Off-Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,521.72	\$1,424.34	\$1,085.51
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$24.269	\$23.359	\$24.055
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$6,935.99	\$6,504.83	\$6,430.09

SERVICE CLASSIFICATION NO. 4 – Continued
BACK-UP/SUPPLEMENTARY SERVICE

Rate IV

Applicability: To Customers who would otherwise be served under Rate II of Service Classification No. 3 if they did not utilize both steam supplied by the Company's steam system and another energy source for the same purpose during the months of November through April, inclusive, provided that the Customer used or the Company has determined the Customer could potentially use 14,000 Mlb of steam or more over 12 monthly billing periods in the absence of the other energy source.

Customers will be transferred to Rate II of this Service Classification if they demonstrate, based on an engineering analysis submitted to the Company, that steam-consuming equipment is removed or that permanent energy-efficiency or load-limiting equipment is installed, so that the Customer cannot use more than 12,000 Mlb of steam over 12 consecutive monthly billing periods in the absence of the other energy source. No retroactive adjustment will be made for a change in use.

Charges Applicable to Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,985.02	\$1,861.28	\$1,703.18
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$19.448	\$18.862	\$18.923
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$2,633.74	\$2,411.10	\$3,202.07

Charges Applicable to Off-Peak Period Customers, pursuant to Special Provision B hereof

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,438.26	\$1,348.60	\$1,206.50
Usage Charge (per Mlb of steam in each monthly billing period) for billing periods terminating within the months of:			
November through April	\$20.394	\$19.749	\$19.816
May through October	\$10.049	\$10.049	\$10.049
Customer Charge (per month)	\$2,633.74	\$2,411.10	\$3,202.07

SERVICE CLASSIFICATION NO. 4 - Continued
BACK-UP/SUPPLEMENTARY SERVICE

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to the following charges for interconnection costs:

- (1) A charge for the reasonable costs of providing service under this Service Classification, including but not limited to costs for steam system reinforcement, metering and associated piping, incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit the provision of service under this Service Classification, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken service under Rate I or Rate II of Service Classification Nos. 2 or 3, as appropriate. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:
 - (a) by paying in full prior to the commencement of service under this Service Classification; or
 - (b) by paying at least 25 percent of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.
- (2) An annual charge of 12 percent of the capital costs of interconnection, including the costs to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder (as explained in General Information Section 8).

Other Charges and Adjustments

Other charges and adjustments are applicable, as explained in General Information Section 5.

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 4 - Continued
BACK-UP/SUPPLEMENTARY SERVICE

Special Provisions

- A. This Service Classification shall be applicable year-round to a Customer who, during the months of November through April, inclusive, utilizes one or more energy sources other than steam purchased from Con Edison's steam system for any purpose and utilizes service from Con Edison's steam system for the same purpose either contemporaneously or when the other energy source is/are not used.
- B. A Peak Period Customer is a Customer who will require service under this Service Classification during the months of November through April, inclusive, at any time during the Peak Period. The Peak Period is defined as Monday through Friday, 5:00 a.m. to 8:00 p.m., during the months of November through April, inclusive. An Off-Peak Period Customer is a Customer who will require service under this Service Classification during the months of November through April, inclusive, but will not use service at any time during the Peak Period. A surcharge will apply to the monthly bill in the month in which an Off-Peak Period Customer utilizes service during the Peak Period, equal to 24 times the product of the Customer's contract demand and the difference between the Contract Demand Charge applicable to Peak Period Customers and the Contract Demand Charge applicable to Off-Peak Period Customers. Subject to the availability of the Company's steam system capacity, the Off-Peak Period Customer will become a Peak Period Customer in the month following the surcharge and thereafter.
- C. A Customer may request a temporary discontinuance of service by notifying the Company in writing at least five days in advance of the date on which each temporary discontinuance is to begin specifying the date on which service is to be discontinued and the date on which service is to be resumed. The Company may elect not to physically disconnect service at the service valve. In the event that a Customer takes service during a temporary discontinuance period, the Customer will be billed in accordance with this Service Classification.
- D. For Riders that may be applied to this Service Classification, see General Information Section 7.
- E. Requests for service under this Service Classification shall be made in writing. For form of application under this Service Classification, General Information Section 10.

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/24/2013

Leaf: 102
Revision: 6
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 6
TRANSPORTATION SERVICE**

Applicable to Use of Service for

Transportation and delivery of steam within the Company's steam service area to the premises of a Customer who arranges for third-party supply of steam, subject to the Availability and Special Provisions of this Service Classification

Character of Service

Firm transportation supplied at an average gauge pressure in excess of 125 pounds under conditions of this Rate Schedule inclusive of General Rule 3.6.a.

Rate I

Applicability: To Customers who would otherwise be served under Rate I of Service Classification No. 2 for their steam requirements.

	Through <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$811.45	\$759.53	\$661.44
Usage Charge (per Mlb of steam in each monthly billing period) for under-deliveries, as described below: The Usage Charge is applicable to the difference between (a) monthly metered Mlb input to the Company's steam system by the Customer's third-party supplier, adjusted for 13.5% system losses and (b) the Customer's monthly metered Mlb usage. If the third-party supplier serves more than one Customer, each Customer will be subject to the Usage Charge for the product of the third party supplier's total under-delivery amount and the ratio of that Customer's total metered usage to the total metered usage of all Customers served by the third-party supplier, unless the third-party supplier otherwise specifies to the Company in writing, in advance, each Customer's allocation of the total steam deliveries.	\$30.443	\$29.138	\$29.138
Customer Charge (per month)	\$4,256.09	\$3,996.42	\$3,951.41

PSC NO: 4 - Steam
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 02/24/2013

Leaf: 103
 Revision: 6
 Superseding Revision: 5

SERVICE CLASSIFICATION NO. 6 - Continued
TRANSPORTATION SERVICE

Rate II

Applicability: To Customers who would otherwise be served under Rate I of Service Classification No. 3 for their steam requirements.

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$881.56	\$825.15	\$756.13
Usage Charge (per Mlb of steam in each monthly billing period) for under-deliveries, as described below: The Usage Charge is applicable to the difference between (a) monthly metered Mlb input to the Company's steam system by the Customer's third-party supplier, adjusted for 13.5% system losses and (b) the Customer's monthly metered Mlb usage. If the third-party supplier serves more than one Customer, each Customer will be subject to the Usage Charge for the product of the third party supplier's total under-delivery amount and the ratio of that Customer's total metered usage to the total metered usage of all Customers served by the third-party supplier, unless the third-party supplier otherwise specifies to the Company in writing, in advance, each Customer's allocation of the total steam deliveries.	\$24.712	\$23.774	\$23.918
Customer Charge (per month)	\$3,088.64	\$2,903.68	\$2,881.61

**SERVICE CLASSIFICATION NO. 6 - Continued
 TRANSPORTATION SERVICE**

Rate III

Applicability: To Customers who would otherwise be served under Rate II of Service Classification No. 2 for their steam requirements.

Customers will be transferred to Rate I of this Service Classification if they demonstrate, based on an engineering analysis submitted to the Company, that steam-consuming equipment is removed or that permanent energy-efficiency or load-limiting equipment is installed, so that the Customer cannot use more than 12,000 Mlb of steam over 12 consecutive monthly billing periods. No retroactive adjustment will be made for a change in use.

	<u>Through</u> <u>9/30/2013</u>	<u>10/1 –</u> <u>12/31/2013</u>	<u>Effective</u> <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,175.65	\$1,100.41	\$816.45
Usage Charge (per Mlb of steam in each monthly billing period) for under-deliveries, as described below: The Usage Charge is applicable to the difference between (a) monthly metered Mlb input to the Company’s steam system by the Customer’s third-party supplier, adjusted for 13.5% system losses and (b) the Customer’s monthly metered Mlb usage. If the third-party supplier serves more than one Customer, each Customer will be subject to the Usage Charge for the product of the third party supplier's total under-delivery amount and the ratio of that Customer's total metered usage to the total metered usage of all Customers served by the third-party supplier, unless the third-party supplier otherwise specifies to the Company in writing, in advance, each Customer's allocation of the total steam deliveries.	\$29.655	\$28.400	\$28.858
Customer Charge (per month)	\$6,935.99	\$6,504.83	\$6,430.09

**SERVICE CLASSIFICATION NO. 6 - Continued
 TRANSPORTATION SERVICE**

Rate IV

Applicability: To Customers who would otherwise be served under Rate II of Service Classification No. 3 for their steam requirements.

Customers will be transferred to Rate II of this Service Classification if they demonstrate, based on an engineering analysis submitted to the Company, that steam-consuming equipment is removed or that permanent energy-efficiency or load-limiting equipment is installed, so that the Customer cannot use more than 12,000 Mlb of steam over 12 consecutive monthly billing periods. No retroactive adjustment will be made for a change in use.

	<u>Through</u> <u>9/30/2013</u>	10/1 – <u>12/31/2013</u>	Effective <u>1/1/2014</u>
Contract Demand Charge (per Mlb per hour of the contract demand in each monthly billing period)	\$1,110.21	\$1,041.00	\$908.49
Usage Charge (per Mlb of steam in each monthly billing period) for under-deliveries, as described below: The Usage Charge is applicable to the difference between (a) monthly metered Mlb input to the Company's steam system by the Customer's third-party supplier, adjusted for 13.5% system losses and (b) the Customer's monthly metered Mlb usage. If the third-party supplier serves more than one Customer, each Customer will be subject to the Usage Charge for the product of the third party supplier's total under-delivery amount and the ratio of that Customer's total metered usage to the total metered usage of all Customers served by the third-party supplier, unless the third-party supplier otherwise specifies to the Company in writing, in advance, each Customer's allocation of the total steam deliveries.	\$25.779	\$24.799	\$24.839
Customer Charge (per month)	\$2,633.74	\$2,411.10	\$3,202.07

**SERVICE CLASSIFICATION NO. 6 - Continued
TRANSPORTATION SERVICE**

Common Provisions Applicable to Rates I, II, III, and IV

Interconnection Charge

In addition to the charges described in General Information Sections 3 and 4, Customers in this Service Classification shall be subject to the following charges for interconnection costs:

- (1) A charge for the reasonable costs of providing service under this Service Classification, including but not limited to costs for steam system reinforcement, metering and associated piping, incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit the provision of service to the Customer under this Service Classification, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken service under Service Classification Nos. 2 or 3, as appropriate. All such facilities will remain the property of the Company. Where a customer disputes the Company's cost determination, the Customer may apply to the Commission for a ruling in this matter. The Customer may pay for the foregoing interconnection costs either:
 - (a) by paying in full prior to the commencement of service under this Service Classification; or
 - (b) by paying at least 25% of the interconnection costs prior to the commencement of service under this Service Classification and arranging with the Company to pay over not more than a two-year period the balance of such interconnection costs plus interest at the unadjusted Customer deposit rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.
- (2) An annual charge of 12 percent of the capital costs of interconnection, including the costs to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.

**SERVICE CLASSIFICATION NO. 6 - Continued
TRANSPORTATION SERVICE**

Common Provisions Applicable to Rates I, II, III, and IV - Continued

Fuel Adjustment

The Usage Charge set forth herein shall be subject to a fuel adjustment per Mlb of steam supplied hereunder (as explained in General Information Section 8).

Other Charges and Adjustments

Other charges and adjustments are applicable, as explained in General Information Section 5.

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section 9 and shown on the related Statement.

Determination of Demand

The contract demand under this Service Classification shall be the contract demand as specified in the Customer's request for service hereunder (expressed in 1000 pounds of steam per hour), unless and until a higher maximum demand is created by the Customer within the months of November through April, inclusive, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions.

If the monthly maximum demand within the months of November through April, inclusive, exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand within the months of November through April, inclusive, exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill. For peak load forecasting purposes, weather is measured by a "weather variable" which consists of the weighted average of the temperature at the peak hour (80% weighting) and the average temperature over the preceding 24 hours (20% weighting). "Design weather" is defined as a weather variable of 5 degrees F. The surcharges shall not be applicable to any portion of the increased contract demand attributable to a colder-than-design weather variable.

If a Customer's peak demand for a month exceeds the contract demand and the weather variable for the customer's peak hour is colder than the design weather, the Company will apply a factor based on the slope of the Company's steam system's design demand curve for that winter period to determine what the customer's peak demand would have been for the design weather. The surcharge shall apply only for that amount, if any, by which the design weather-adjusted Customer peak demand exceeds the contract demand.

SERVICE CLASSIFICATION NO. 6 - Continued
TRANSPORTATION SERVICE

Special Provisions

- A. No credit will be given to either a Customer or third-party supplier for net excess deliveries in any month unless the Company agrees in advance to accept such excess deliveries, in which case the Company will pay the Customer for the excess at the Company's average cost of fuel inclusive of fuel costs recovered through the Fuel Adjustment.
- B. Service under this Service Classification will not be provided or will be terminated unless the third-party supplier executes and complies with an interconnection agreement with the Company, requiring, among its terms, that the third-party supplier:
 - (1) pay the cost of connecting its plant to the Company's steam system, including all necessary metering and telecommunications;
 - (2) use best efforts to reasonably match, at all times, its steam supply to the requirements of the Customers that it supplies;
 - (3) use best efforts to limit deliveries of steam, at all times, to the sum of the loads of the Customers that it supplies plus losses, or as otherwise limited by the Company's steam system operator based on steam system operating constraints;
 - (4) meet the Company's steam quality specifications, at all times, for any steam deliveries; and
 - (5) comply, at all times, with the Company's safety and operating procedures.
- C. A Customer may request a temporary discontinuance of service by notifying the Company in writing at least five days in advance of the date on which each temporary discontinuance is to begin specifying the date on which service is to be discontinued and the date on which service is to be resumed. The Company may elect not to physically disconnect service at the service valve. In the event that a Customer takes service during a temporary discontinuance period, the Customer will be billed in accordance with this Service Classification.
- D. For Riders that may be applied to this Service Classification, see General Information Section 7.
- E. Requests for service under this Service Classification shall be made in writing.

NEW YORK STATE DEPARTMENT OF PUBLIC SERVICE

METHOD OF SERVICE FORM

This form should be filed with all new petitions and applications that require action by the Commission. It will allow us to serve you with the Commission decision using the method you select.

Name:	<u>Marc Richter</u>
Your Company/Organization:	<u>Consolidated Edison Company of New York, Inc.</u>
Mailing Address:	<u>Room 1815-S, 4 Irving Place, NY, NY 10003</u>
Company/Organization you represent, if different from above:	_____
E-Mail Address:	<u>richterm@coned.com</u>
Case/Matter # (if known)	<u>13-E-</u>

If you consent to receive Commission-issued orders electronically, you will receive all Commission-issued documents electronically. If you do not consent to receive Commission-issued orders electronically, you will receive all Commission-issued documents by mail.

Check the box(es) in A or B, below:

A.

I am authorized by the party I represent to grant consent to receive electronic-only service of Commission-issued orders, AND

I, on behalf of myself or the party I represent, knowingly waive the right specified in Public Service Law §23(1) to be served personally or by mail with orders that affect me or the party I represent and consent to receive service of Commission-issued orders by electronic means only. This consent remains in effect until revoked.

B

I do not consent to receive electronic service and instead request that the DPS mail Commission-issued document(s) to me.

Signature: <u>Marc Richter</u>	Date: <u>1/25/2013</u>
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Please note that this form applies to this filing only.

To the extent possible, please file this form in .pdf format.

NEW YORK STATE DEPARTMENT OF PUBLIC SERVICE

METHOD OF SERVICE FORM

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Name:	<u>Marc Richter</u>
Your Company/Organization:	<u>Consolidated Edison Company of New York, Inc.</u>
Mailing Address:	<u>Room 1815-S, 4 Irving Place, NY, NY 10003</u>
Company/Organization you represent, if different from above:	_____
E-Mail Address:	<u>richterm@coned.com</u>
Case/Matter # (if known)	<u>13-G-</u>

If you consent to receive Commission-issued orders electronically, you will receive all Commission-issued documents electronically. If you do not consent to receive Commission-issued orders electronically, you will receive all Commission-issued documents by mail.

Check the box(es) in A or B, below:

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Signature: <u>Marc Richter</u>	Date: <u>1/25/2013</u>
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NEW YORK STATE DEPARTMENT OF PUBLIC SERVICE

METHOD OF SERVICE FORM

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Name:	<u>Marc Richter</u>
Your Company/Organization:	<u>Consolidated Edison Company of New York, Inc.</u>
Mailing Address:	<u>Room 1815-S, 4 Irving Place, NY, NY 10003</u>
Company/Organization you represent, if different from above:	_____
E-Mail Address:	<u>richterm@coned.com</u>
Case/Matter # (if known)	<u>13-S-</u>

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Signature: <u>Marc Richter</u>	Date: <u>1/25/2013</u>
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Please note that this form applies to this filing only.

To the extent possible, please file this form in .pdf format.

For Department of State use only.

Notice of Proposed Rule Making (Rate Making only)

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms will be cause for rejection of this notice.

1. Proposed action:

The Commission is considering a proposal by Consolidated Edison Company of New York, Inc. to make various changes in the rates, rules, charges and regulations contained in its Schedules for Electric Service - PSC Nos. 10 and 12.

2. Statutory authority under which the rule is proposed:

Public Service Law, section 66(12).

3. Subject of the rule:

Rate filing requesting approval of changes to electric rates, charges, rules and regulations and approval of accounting changes.

4. Purpose of the rule:

To consider a proposal to increase annual electric revenues by approximately \$375.4 million.

5. Public hearings (check box and complete as applicable):

A public hearing is not scheduled. (SKIP TO ITEM 8)

A public hearing is required by law and is scheduled below. (**Note:** first hearing date must be at least 45 days after publication of this notice unless a different time is specified in statute.)

A public hearing is not required by law, but is scheduled below.

Time:

Date:

Location:

Time:	Date:	Location:
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

6. Interpreter services (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request to the agency contact designated in this notice.

7. Accessibility (check appropriate box only if a public hearing is scheduled):

- All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.
- Attached is a list of public hearing locations that are **not** reasonably accessible to persons with a mobility impairment. An explanation is submitted regarding diligent efforts made to provide accessible hearing sites.



8. Terms of rule (SELECT ONE SECTION):

- A. The full text of the rule is attached because it does not exceed 2,000 words.
- B. A summary of the rule is attached because the full text of the rule exceeds 2,000 words.
- C. Pursuant to SAPA §202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule as defined in SAPA §102(2)(a)(ii) [Rate Making].

9. The text of the rule and any required statements and analyses may be obtained from:

Agency contact Deborah Swatling

Agency Name Public Service Commission

Office address 3 Empire State Plaza
Albany, New York 12223-1350

Telephone (518) 486-2659 E-mail: Deborah.Swatling@dps.ny.gov

10. Submit data, views or arguments to (complete only if different than previously named agency contact):

Agency contact Jeffrey C. Cohen, Acting Secretary

Agency name Public Service Commission

Office address 3 Empire State Plaza
Albany, New York 12223-1350

Telephone (518) 408-1978 E-mail: secretary@dps.ny.gov

11. Public comment will be received until:

- 45 days after publication of this notice (MINIMUM public comment period when full text is attached because it does not exceed 2000 words or full text of rule has been posted on a State web site or the rule is a consensus rule or a rule defined under SAPA §102[2][a][ii] [Rate Making]).
- 5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing). This box may not be checked and the minimum 60-day comment period applies if full text is not attached or text is not posted on a State web site or the rule is not a consensus rule or a rule defined under SAPA §102[2][a][ii] [Rate Making]).
- Other: (specify) _____ .

12. A prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____ .

13. Additional matter required by statute:

- Yes (include below material required by statute).

No additional material required by statute.

14. *Regulatory Agenda* (The Division of Housing and Community Renewal; Workers' Compensation Board; and the departments of Agriculture and Markets, Education, Environmental Conservation, Family Assistance, Financial Services, Health, Labor, Motor Vehicles and State and other department specified by the Governor or his designee *must complete* this item. If your agency has an optional agenda published, that should also be indicated below):

- This action was a Regulatory Agenda item in the following issue of the *State Register*. _____ .
- This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the *Register*.
- Not applicable.

15. *Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement*

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

16. PUBLIC SERVICE COMMISSION ONLY:

SAPA NO. _____

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice.)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____

Address _____

Telephone _____ E-Mail _____

Date _____

Please read before submitting this notice:

1. Except for this form itself, all text must be typed in the prescribed format as described in the Department of State's Register procedures manual, *Rule Making in New York*.
2. Rule making notices with any necessary attachments should be e-filed via the Department of State website.

Notice of Proposed Rule Making (Rate Making only)

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms will be cause for rejection of this notice.

1. Proposed action:

The Commission is considering a proposal by Consolidated Edison Company of New York, Inc. to make various changes in the rates, rules, charges and regulations contained in its Schedule for Gas Service - PSC No. 9.

2. Statutory authority under which the rule is proposed:

Public Service Law, section 66(12).

3. Subject of the rule:

Rate filing requesting approval of changes to gas rates, charges, rules and regulations and approval of accounting changes.

4. Purpose of the rule:

To consider a proposal to increase annual gas revenues by approximately \$25.3 million.

5. Public hearings (check box and complete as applicable):

A public hearing is not scheduled. (SKIP TO ITEM 8)

A public hearing is required by law and is scheduled below. (**Note:** first hearing date must be at least 45 days after publication of this notice unless a different time is specified in statute.)

A public hearing is not required by law, but is scheduled below.

Time:

Date:

Location:

Time:	Date:	Location:
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

6. Interpreter services (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request to the agency contact designated in this notice.

7. Accessibility (check appropriate box only if a public hearing is scheduled):

- All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.
- Attached is a list of public hearing locations that are **not** reasonably accessible to persons with a mobility impairment. An explanation is submitted regarding diligent efforts made to provide accessible hearing sites.



8. Terms of rule (SELECT ONE SECTION):

- A. The full text of the rule is attached because it does not exceed 2,000 words.
- B. A summary of the rule is attached because the full text of the rule exceeds 2,000 words.
- C. Pursuant to SAPA §202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule as defined in SAPA §102(2)(a)(ii) [Rate Making].

9. The text of the rule and any required statements and analyses may be obtained from:

Agency contact Deborah Swatling

Agency Name Public Service Commission

Office address 3 Empire State Plaza
Albany, New York 12223-1350

Telephone (518) 486-2659 E-mail: Deborah.Swatling@dps.ny.gov

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Agency contact Jeffrey C. Cohen, Acting Secretary

Agency name Public Service Commission

Office address 3 Empire State Plaza
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Telephone (518) 408-1978 E-mail: secretary@dps.ny.gov

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- Other: (specify) _____.

12. A prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

13. Additional matter required by statute:

- Yes (include below material required by statute).

No additional material required by statute.

14. *Regulatory Agenda* (The Division of Housing and Community Renewal; Workers' Compensation Board; and the departments of Agriculture and Markets, Education, Environmental Conservation, Family Assistance, Financial Services, Health, Labor, Motor Vehicles and State and other department specified by the Governor or his designee *must complete* this item. If your agency has an optional agenda published, that should also be indicated below):

- This action was a Regulatory Agenda item in the following issue of the *State Register*. _____ .
- This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the *Register*.
- Not applicable.

15. Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

16. PUBLIC SERVICE COMMISSION ONLY:

SAPA NO. _____

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice.)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____

Address _____

Telephone _____ E-Mail _____

Date _____

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Notice of Proposed Rule Making (Rate Making only)

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms will be cause for rejection of this notice.

1. Proposed action:

The Commission is considering a proposal by Consolidated Edison Company of New York, Inc. to make various changes in the rates, rules, charges and regulations contained in its Schedule for Steam Service - PSC No. 4.

2. Statutory authority under which the rule is proposed:

Public Service Law, section 80.

3. Subject of the rule:

Rate filing requesting approval of changes to steam rates, charges, rules and regulations and approval of accounting changes.

4. Purpose of the rule:

To consider a proposal to decrease annual steam revenues by approximately \$5.4 million.

5. Public hearings (check box and complete as applicable):

A public hearing is not scheduled. (**SKIP TO ITEM 8**)

A public hearing is required by law and is scheduled below. (**Note:** first hearing date must be at least 45 days after publication of this notice unless a different time is specified in statute.)

A public hearing is not required by law, but is scheduled below.

Time:

Date:

Location:

Time:	Date:	Location:
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

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 Agency Name Public Service Commission
 Office address 3 Empire State Plaza
Albany, New York 12223-1350
 Telephone (518) 486-2659 E-mail: Deborah.Swatling@dps.ny.gov

10. Submit data, views or arguments to (complete only if different than previously named agency contact):

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 Agency name Public Service Commission
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 Telephone (518) 408-1978 E-mail: secretary@dps.ny.gov

11. Public comment will be received until:

- 45 days after publication of this notice (MINIMUM public comment period when full text is attached because it does not exceed 2000 words or full text of rule has been posted on a State web site or the rule is a consensus rule or a rule defined under SAPA §102[2][a][ii] [Rate Making]).
- 5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing). This box may not be checked and the minimum 60-day comment period applies if full text is not attached or text is not posted on a State web site or the rule is not a consensus rule or a rule defined under SAPA §102[2][a][ii] [Rate Making]).
- Other: (specify) _____

12. A prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

13. Additional matter required by statute:

- Yes (include below material required by statute).

No additional material required by statute.

14. *Regulatory Agenda* (The Division of Housing and Community Renewal; Workers' Compensation Board; and the departments of Agriculture and Markets, Education, Environmental Conservation, Family Assistance, Financial Services, Health, Labor, Motor Vehicles and State and other department specified by the Governor or his designee *must complete* this item. If your agency has an optional agenda published, that should also be indicated below):

- This action was a Regulatory Agenda item in the following issue of the *State Register*._____ .
- This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the *Register*.
- Not applicable.

15. *Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement*

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

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SAPA NO. _____

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice.)

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I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____

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STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

Proceeding on Motion of the Commission as to the Rates,
Charges, Rules and Regulations of Consolidated Edison
Company of New York, Inc. for Electric Service.

Case No. 13-E-__

Proceeding on Motion of the Commission as to the Rates,
Charges, Rules and Regulations of Consolidated Edison
Company of New York, Inc. for Gas Service.

Case No. 13-G-__

Proceeding on Motion of the Commission as to the Rates,
Charges, Rules and Regulations of Consolidated Edison
Company of New York, Inc. for Steam Service.

Case No. 13-S-__

**REQUEST OF
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
FOR A LIMITED WAIVER OF THE COMMISSION'S POLICY STATEMENT ON
TEST PERIODS IN MAJOR RATE PROCEEDINGS**

Pursuant to Rules 3.3 and 3.6 of the Public Service Commission's ("Commission") regulations, 16 NYCRR § 3.3 and 3.6, Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") hereby submits this request ("Request") for a waiver and/or extension of the 150-day "rule" set forth in the Commission's "Statement of Policy On Test Periods In Major Rate Proceedings" ("Test Period Policy Statement")¹ as may be necessary to permit the Company to proceed with tariff filings, which are being made this day, and which

¹ The Commission's original Test Period Policy Statement was issued November 23, 1977 and appears at 17 NYPSC 25-R. The Test Period Policy Statement was modified in Case 92-M-1145.

propose "major changes" in the Company's electric and gas rates² under Section 66(12) of the Public Service Law.³ In support of this Request, the Company states as follows:

1. The Company is currently operating under a three-year electric rate plan. The primary term of the rate plan ends on March 31, 2013.⁴ Given the Commission's eleven month ratemaking process set forth in Section 66(12) of the Public Service Law, the Company could have filed as early as May 2012 for new electric base delivery rates effective April 1, 2013.

2. The Company is currently operating under three-year steam and gas rate plans. The primary terms of the rate plans end on September 30, 2013.⁵ Given the Commission's eleven month ratemaking process set forth in Section 66(12) and Section 80(10) of the Public Service Law, the Company could have filed as early as November 2012 for new steam and gas base rates to be effective October 1, 2013.

3. As reported in the Company's Form 10-Q filed with the United States Securities and Exchange Commission ("SEC") on November 5, 2012 (pp.45-46), the Company had planned to file new rate plans with the Commission in November:

The company is preparing to file a new [electric] rate plan with the NYSPSC in November 2012. A new rate plan is expected to be effective in October 2013. CECONY's current gas and steam rate agreements cover the three-year period ending September 30, 2013. The company is preparing to file new gas and steam rate plans with the NYSPSC in November 2012. New gas and steam rate plans are expected to be effective in October 2013.

² As discussed below, the Company is submitting rate filings that would increase electric and gas revenues by approximately \$375 million and \$25 million, respectively. The Company's steam rate filing would decrease steam revenues by approximately \$5 million.

³ PSL §66(12)(c)(McKinney's 2011) defines a "major change" in rates as an increase in excess of the greater of three hundred thousand dollars or two and one-half percent of aggregate revenues.

⁴ Case 09-E-0428, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Electric Service*, Order Establishing Three-Year Electric Rate Plan (issued March 26, 2010).

⁵ Case 09-S-0794, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Steam Service*; Case 09-G-0795, *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Consolidated Edison Company of New York, Inc. for Gas Service*, Order Establishing Three-Year Steam and Gas Rate Plans and Determining East River Repowering Project Cost Allocation Methodology (issued September 22, 2010).

4. The Commission's Test Period Policy Statement provides that the historic test year used for major rate filings be a "12-month period expiring at the end of a calendar quarter no earlier in time than 150 days before the date of filing..." Accordingly, for electric, gas and steam rate filings in November, the Company planned to use a historic year ended June 30, 2012, which established a filing window up to and including November 27, 2012.

5. Superstorm Sandy, the most powerful storm to impact the Company's service territory in approximately 200 years, struck on October 29 and 30, 2012. In the days leading up to and continuing during and after the storm, storm response and service restoration efforts were comprehensive, Company-wide and took precedence over other activities. On November 8, 2012, Nor'easter Athena struck the Company's service territory, adding to the Company's restoration efforts.⁶

6. On November 14, 2012, the Company publicly announced its decision to defer the planned rate filings, submitting a Form 8-K filing with the SEC, which stated: "On November 13, 2012 CECONY determined to defer until a more appropriate time the electric, gas and steam rate filings it was preparing to file in November 2012 with the New York State Public Service Commission."

7. With service now restored to all customers capable of receiving service, information available to reasonably estimate the impact of Superstorm Sandy, and the development of initial plans to address the potential for future major storms, the Company has determined, based on financial and other considerations, that submission of electric, gas and steam rate filings to the Commission is now appropriate. As explained herein, the Company submits that it is reasonable and practicable that these rate filings be based upon test period data

⁶ In this Request, any reference to Superstorm Sandy should be deemed to include Nor'easter Athena unless otherwise indicated.

for the 12-month period ended June 30, 2012, appropriately updated consistent with Commission practice in rate proceedings, including updates designed to capture the impacts of Superstorm Sandy.

8. Accordingly, the Company seeks a limited waiver and/or extension of one element of the Test Period Policy Statement (i.e., the 150-day “rule”) to permit the Company to use the twelve months ended June 30, 2012 as the test year in the three above-referenced rate proceedings. The requested waiver is for up to 60 days, which is well within the parameters within which the Commission has granted waivers of the 150-day “rule” to other utilities⁷ and consistent with the introduction to the Commission's regulations governing rate proceedings, which indicates the discretion and flexibility that should be applied in determining the data needed to support particular rate increase requests:

Proceedings involving the reasonableness of existing or proposed rates vary so greatly in character and scope that it is impossible to prescribe rules of universal application that are suited to all rate proceedings Because of these facts, no attempt is here made to specify the data that must be supplied in all rate proceedings 16 NYCRR Part 61 (Note).

9. In both the *National Fuel* and the *RG&E* Orders, the Commission granted requests for a waiver to extend the 150-day requirement for up to 60 days, the same extension period as is requested here. *National Fuel* sought in its application a 60-day extension in order to address Commission concerns regarding its performance incentive proposals. *RG&E*'s application for a 60-day extension was so that the test year would correspond with *RG&E*'s fiscal year.

⁷ See, e.g., Case 94-G-0604, *National Fuel Corp.*, "Order Granting Waiver," (August 16, 1994) (“*National Fuel Order*”); Case 95-M-0206, *Rochester Gas and Electric Corp.*, "Order Granting Waiver" (April 24, 1995) (“*RG&E Order*”); Case 96-G-0221, *St. Lawrence Gas Co.*, "Order Concerning Requests for Waivers of Policy Statement" (March 25, 1996); Cases 06-M-0878, 06-G-1185 and 06-G-1186, *KeySpan Gas* (November 9, 2006) (“*KeySpan Order*”).

10. In the *KeySpan* Order, which concerned gas rate cases filed by Brooklyn Union Gas Company and KeySpan Gas East Corporation in October 2006, the Commission granted a waiver of the 150-day requirement so that these utilities could use a test year ended December 31, 2005. At the time of these rate filings, the Commission was reviewing the proposed merger of National Grid PLC and KeySpan Corporation. The waiver granted by the Commission in the KeySpan case amounted to an extension of approximately 120 days.

11. The basis for the Company's requested limited waiver of the 150-day "rule" is no less compelling and is justified for a number of reasons.

12. First, the delay in filing is directly attributable to Superstorm Sandy, an event over which the Company had no control. Initially, this storm delayed finalization of the Company's three rate filings as critical personnel were focused on storm related duties. As restoration efforts proceeded and the extent of damage to the Company's facilities became apparent, the Company determined that restoration should receive the Company's full attention and that the rate filings should be deferred.⁸ For the reasons explained in the rate filings, these rate requests should not be further delayed. Rate relief is necessary for the Company to continue to provide safe and reliable service to electric, gas and steam customers. Rate filings based upon an updated test period would have required significant additional Company resources and additional time to develop. The Company submits that the commitment of these additional resources would have been inefficient (e.g., unnecessarily diverting numerous Company personnel from operational matters, including continuing post-storm efforts to restore the system to normal conditions) and would have unfairly and unnecessarily delayed the Company's opportunity for new rates that reflect projected costs and revenues.

⁸ As noted above, on November 13, 2012, the Company submitted a Form 8-K filing with the SEC stating that "CECONY determined to defer until a more appropriate time the electric, gas and steam rate filings it was preparing to file in November 2012 with the New York State Public Service Commission ("NYSPSC")."

13. Second, the Company submits that no party will be prejudiced if the Commission grants the request. As noted above, the extension of time, up to 60 days, is well within the parameter of extensions previously granted by the Commission to other utilities. In the Orders granting extensions to National Fuel and RG&E, the Commission concluded that even with the 60-day extensions the base year data would not be “stale” and updated quarterly data would be available to the parties and, as necessary, could be incorporated into their own direct filings. The same situation exists with Con Edison’s filings. Specifically, in order to facilitate processing these rate requests, the Company has already “updated” the filings to reflect, for example, the most recent property tax information, and to also reflect, to the extent practicable, the impact of Superstorm Sandy, including costs of restoring utility service and infrastructure (which activities are continuing) and initial proposals for hardening and enhancing Company facilities.

14. In addition, using a test period that ends June 30, 2012 for purposes of these rate filings enables the Company to present test year data recorded under a single accounting system, which the Company submits will also facilitate discovery and evaluation of the Company’s projected costs and expenses. The Company’s new Project One accounting and financial reporting system was implemented on July 1, 2012. Rate requests based on a test period ending later than June 30, 2012 (e.g., for the 12 months ending September 30, 2012) would be comprised of nine months of data from the legacy accounting system and three months of data from the new accounting system, adding unnecessary complexity to the process for all parties.

15. Finally, using a test year ending June 30, 2012 excludes the period of time encompassing the July 2012 work stoppage and thereby avoids the challenge of normalizing the impact of a major event that will not recur during 2014, which is the Rate Year.

CONCLUSION

For all of the foregoing reasons, the Company respectfully requests that the Commission grant (1) such waiver and/or extension of the 150-day “rule” of its Test Period Policy Statement as may be necessary to permit the Company to proceed with its electric, gas and steam rate filings made this 25th day of January 2013, which utilize a test year consisting of the twelve months ended June 30, 2012, and (2) such other relief as is just and proper.

Respectfully submitted,



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