

Appendix A, Schedule 1

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Income Statements
(\$000)

	Rate Years Ending		
	6/30/16	6/30/17	6/30/18
<u>Operating Revenues</u>			
Delivery Revenues - Before Increase	272,265	292,808	315,192
Rate Increase	20,203	20,821	13,986
Revenue Taxes	5,538	6,148	6,556
Other Operating Revenues	<u>8,963</u>	<u>9,179</u>	<u>9,340</u>
Total Operating Revenues	<u>306,968</u>	<u>328,956</u>	<u>345,074</u>
<u>Operating Expenses</u>			
Production Maintenance	245	250	255
Right of Way Maintenance - Transmission	1,711	1,771	1,833
Right of Way Maintenance - Distribution	13,097	13,555	14,029
Labor	58,381	60,686	62,720
Research and Development	2,373	1,973	1,983
Expenses Projected Based on Inflation	12,929	13,201	13,478
Informational & Institutional Advertising	591	612	627
Miscellaneous General Expenses	2,470	2,522	2,575
Transportation - Depreciation	2,225	2,348	2,486
Fringe Benefits	6,718	7,032	7,312
Other Post Employee Benefits	(2,008)	(2,008)	(2,008)
Pension Plan	12,546	12,307	12,533
Rents	1,987	2,081	2,158
Uncollectible Accounts	2,237	2,398	2,517
Regulatory General Commission Expenses	1,589	1,622	1,656
Information Technology Expense	3,437	3,509	3,583
Other Operating Insurance	674	706	740
Telephone	1,719	1,673	1,644
Legal Services	1,347	1,375	1,404
Special Services	1,056	1,078	1,101
Rate Case Expenses	286	286	286
Injuries and Damages	3,031	3,243	3,478
Major Storm Reserve	700	700	700
Non Major Storm Restoration	5,506	5,622	5,740
Environmental	169	172	291
Enhanced Powerful Opportunities Program	2,032	2,113	2,199
Low Income Bill Discount Program	863	863	863
Expenses Allocated to Affiliates	(21)	(21)	(21)
Stray Voltage Testing	725	740	756
Environmental SIR Cost	5,252	5,362	5,475
Bill Print	401	409	418
Security of Infrastructure	1,391	1,420	1,450
Productivity Imputation	(1,199)	(1,237)	(1,278)
Energy Efficiency	5,054	10,108	10,108
Transition to Monthly Billing	247	1,147	1,114
Common Expenses - Change in Allocation	<u>(2,610)</u>	<u>(2,665)</u>	<u>(2,721)</u>
Total Operating Expenses	<u>147,151</u>	<u>156,953</u>	<u>161,483</u>
<u>Other Deductions</u>			
Property Taxes	34,726	36,984	40,081
Revenue Taxes	5,538	6,148	6,556
Payroll Taxes	4,301	4,469	4,618
Other Taxes	1,815	1,853	1,892
Depreciation	<u>35,652</u>	<u>39,215</u>	<u>41,670</u>
Total Other Deductions	<u>82,032</u>	<u>88,669</u>	<u>94,817</u>
State Income Taxes	2,588	2,931	3,160
Federal Income Taxes	<u>20,201</u>	<u>21,501</u>	<u>23,145</u>
Total Income Taxes	<u>22,789</u>	<u>24,432</u>	<u>26,305</u>
Total Operating Revenue Deductions	<u>251,971</u>	<u>270,055</u>	<u>282,605</u>
Operating Income	<u>\$54,997</u>	<u>\$58,901</u>	<u>\$62,468</u>
Rate Base	<u>\$830,779</u>	<u>\$889,738</u>	<u>\$949,365</u>
Rate of Return	<u>6.62%</u>	<u>6.62%</u>	<u>6.58%</u>

Appendix A, Schedule 2

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Gas Income Statements
(\$000)

	Rate Years Ending		
	6/30/16	6/30/17	6/30/18
<u>Operating Revenues</u>			
Delivery Revenues - Before Increase	80,585	85,096	92,442
Rate Increase	2,548	5,330	4,344
Revenue Taxes	1,609	1,798	1,956
Interruptible Imputation	3,000	3,000	3,000
Other Operating Revenues	1,403	1,385	1,460
Total Operating Revenues	<u>89,145</u>	<u>96,608</u>	<u>103,201</u>
<u>Operating Expenses</u>			
Labor	15,789	16,407	16,955
Research and Development	397	397	397
Expenses Projected Based on Inflation	5,919	6,043	6,170
Informational & Institutional Advertising	156	161	166
Miscellaneous General Expenses	471	481	491
Transportation - Depreciation	617	651	690
Fringe Benefits	1,730	1,811	1,884
Other Post Employee Benefits (OPEB)	(523)	(523)	(523)
Pension Plan	3,130	3,065	3,133
Environmental	39	40	45
Rents	272	292	308
Uncollectible Accounts	758	796	852
Regulatory General Commission Expenses	355	362	370
Information Technology Expense	607	620	633
Other Operating Insurance	83	86	90
Telephone	293	285	279
Legal Services	179	183	187
Special Services	182	186	190
Rate Case Expenses	72	72	72
Injuries and Damages	612	652	696
Enhanced Powerful Opportunities Program	359	373	388
Low Income Bill Discount Program	986	986	986
Expenses Allocated to Affiliates	(4)	(4)	(4)
Environmental SIR Cost	926	945	965
Bill Print	71	72	74
Gas Leak Repairs - Distribution Main	1,306	1,333	1,361
Security of Infrastructure	241	246	251
Productivity Imputation	(319)	(329)	(340)
Energy Efficiency	730	1,460	1,460
Transition to Monthly Billing	64	292	284
Common Expenses - Change in Allocation	2,610	2,665	2,721
Total Operating Expenses	<u>38,108</u>	<u>40,106</u>	<u>41,231</u>
<u>Other Deductions</u>			
Property Taxes	10,966	11,679	12,657
Revenue Taxes	1,609	1,798	1,956
Payroll Taxes	1,121	1,165	1,204
Other Taxes	370	378	386
Depreciation	10,087	11,308	12,361
Total Other Deductions	<u>24,153</u>	<u>26,328</u>	<u>28,564</u>
State Income Taxes	1,155	1,194	1,312
Federal Income Taxes	7,920	8,831	9,678
Total Income Taxes	<u>9,075</u>	<u>10,026</u>	<u>10,990</u>
Total Operating Revenue Deductions	<u>71,336</u>	<u>76,460</u>	<u>80,785</u>
Operating Income	<u>\$17,808</u>	<u>\$20,148</u>	<u>\$22,416</u>
Rate Base	<u>\$269,029</u>	<u>\$304,368</u>	<u>\$340,679</u>
Rate of Return	<u>6.62%</u>	<u>6.62%</u>	<u>6.58%</u>

Appendix A, Schedule 3

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Electric Rate Base
 (\$000)

	Rate Years Ending		
	<u>6/30/16</u>	<u>6/30/17</u>	<u>6/30/18</u>
Book Cost of Utility Plant	\$1,374,981	\$1,463,292	\$1,554,464
Less: Accumulated Provision for Depreciation and Amortization	<u>(398,476)</u>	<u>(419,390)</u>	<u>(442,734)</u>
Net Plant	976,505	1,043,902	1,111,730
Noninterest-Bearing Construction Work in Progress	25,879	25,761	25,797
Customer Advances for Undergrounding	(553)	(553)	(553)
Deferred Charges	9,065	9,125	8,934
Accumulated Deferred Federal Taxes	(214,950)	(221,406)	(229,541)
Accumulated Deferred State Taxes	(16,946)	(18,446)	(20,044)
Working Capital	<u>42,913</u>	<u>42,489</u>	<u>44,176</u>
Unadjusted Rate Base	821,913	880,872	940,499
Capitalization Adjustment to Rate Base	<u>8,866</u>	<u>8,866</u>	<u>8,866</u>
Total	<u>\$830,779</u>	<u>\$889,738</u>	<u>\$949,365</u>

Appendix A, Schedule 4

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Gas Rate Base
(\$000)

	Rate Years Ending		
	<u>6/30/16</u>	<u>6/30/17</u>	<u>6/30/18</u>
Book Cost of Utility Plant	\$452,784	\$497,520	\$546,801
Less: Accumulated Provision for Depreciation and Amortization	<u>(136,189)</u>	<u>(142,371)</u>	<u>(149,354)</u>
Net Plant	316,595	355,149	397,447
Noninterest-Bearing Construction Work in Progress	14,376	15,813	15,038
Customer Advances for Undergrounding	(178)	(178)	(178)
Deferred Charges	2,445	2,434	2,371
Accumulated Deferred Federal Taxes	(71,748)	(75,550)	(80,364)
Accumulated Deferred State Taxes	(5,790)	(6,473)	(7,259)
Working Capital	<u>10,972</u>	<u>10,816</u>	<u>11,267</u>
Unadjusted Rate Base	266,672	302,011	338,322
Capitalization Adjustment to Rate Base	<u>2,357</u>	<u>2,357</u>	<u>2,357</u>
Total	<u>\$269,029</u>	<u>\$304,368</u>	<u>\$340,679</u>

Net Plant Targets
(\$000)

	<u>Electric¹</u>		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
<u>Electric Net Plant Targets²:</u>			
Plant In Service	1,374,981	1,463,292	1,554,464
Accumulated Reserve ³	<u>(398,476)</u>	<u>(419,390)</u>	<u>(442,734)</u>
Net Plant	976,505	1,043,902	1,111,730
NIBCWIP	<u>25,879</u>	<u>25,761</u>	<u>25,797</u>
Net Electric Plant Targets	<u><u>1,002,384</u></u>	<u><u>1,069,663</u></u>	<u><u>1,137,527</u></u>

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<u>Depreciation Expense Targets:</u>			
Transportation Depreciation ⁴	2,225	2,348	2,486
Depreciation Expense ⁴	35,652	39,215	41,670
Electric Depreciation Expense Target	<u><u>37,877</u></u>	<u><u>41,563</u></u>	<u><u>44,156</u></u>

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	<u>Gas¹</u>		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
<u>Gas Net Plant Targets²:</u>			
Plant In Service	452,784	497,520	546,801
Accumulated Reserve ³	<u>(136,189)</u>	<u>(142,371)</u>	<u>(149,354)</u>
Net Plant	316,595	355,149	397,447
NIBCWIP	<u>14,376</u>	<u>15,813</u>	<u>15,038</u>
Net Gas Plant Targets	<u><u>330,971</u></u>	<u><u>370,962</u></u>	<u><u>412,485</u></u>

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<u>Depreciation Expense Targets:</u>			
Transportation Depreciation ⁴	617	651	690
Depreciation Expense ⁴	10,087	11,308	12,361
Gas Depreciation Expense Target	<u><u>10,704</u></u>	<u><u>11,959</u></u>	<u><u>13,051</u></u>

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¹ - Electric and Gas amounts include allocation of Common Plant.

² - Electric and Gas Plant, Reserves and NIBCWIP are from the respective Rate Base amounts shown on Appendix A, Schedules 3 and 4.

³ - Includes Retirement Work-in-Progress.

⁴ - Electric and Gas Depreciation are from the respective Income Statement amounts shown on Appendix A, Schedules 1 and 2.

⁵ - Net Plant and Depreciation Targets.

Appendix C
Central Hudson Gas and Electric Corporation
Cases 14-E-0318;14-G-0319

Example Calculation of Revenue Requirements on Net Plant Targets
(\$000)

	<u>Electric¹</u>			<u>Gas¹</u>		
	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
<u>Targets²:</u>						
Net Plant & NIBCWIP	<u>1,002,384</u>	<u>1,069,663</u>	<u>1,137,527</u>	<u>330,971</u>	<u>370,962</u>	<u>412,485</u>
Depreciation Expense	<u>37,877</u>	<u>41,563</u>	<u>44,156</u>	<u>10,704</u>	<u>11,959</u>	<u>13,051</u>
<u>Actual (For Illustrative Purposes Only):</u>						
Total Net Plant & NIBCWIP	<u>1,008,000</u>	<u>1,071,000</u>	<u>1,123,000</u>	<u>330,000</u>	<u>371,200</u>	<u>415,500</u>
Depreciation Expense	<u>38,000</u>	<u>42,000</u>	<u>44,000</u>	<u>10,700</u>	<u>12,000</u>	<u>13,200</u>
<u>Difference (For Illustrative Purposes Only):</u>						
Total Net Plant & NIBCWIP	<u>5,616</u>	<u>1,337</u>	<u>(14,527)</u>	<u>(971)</u>	<u>238</u>	<u>3,015</u>
Depreciation Expense	<u>123</u>	<u>437</u>	<u>(156)</u>	<u>(4)</u>	<u>41</u>	<u>149</u>
<u>Determination of Revenue Requirements:</u>						
<u>Return Component:</u>						
Net Plant & NIBCWIP Difference	5,616	1,337	(14,527)	(971)	238	3,015
x Pre-tax WACC	<u>9.43%</u>	<u>9.41%</u>	<u>9.37%</u>	<u>9.43%</u>	<u>9.41%</u>	<u>9.37%</u>
Return Component	<u>530</u>	<u>126</u>	<u>(1,361)</u>	<u>(92)</u>	<u>22</u>	<u>283</u>
<u>Revenue Requirement on Differences:</u>						
Depreciation	123	437	(156)	(4)	41	149
Return Component	<u>530</u>	<u>126</u>	<u>(1,361)</u>	<u>(92)</u>	<u>22</u>	<u>283</u>
Total	<u>653</u>	<u>563</u>	<u>(1,517)</u>	<u>(96)</u>	<u>63</u>	<u>432</u>
Cumulative Revenue Requirement Impact	<u>653</u>	<u>1,215</u>	<u>(302)</u>	<u>(96)</u>	<u>(32)</u>	<u>399</u>
Amount Deferred for Customer Benefit - Smaller of Cumulative Amount at End of RY3 or \$0 ³			<u>(302)</u>			<u>-</u>

¹ - Electric and Gas amounts include allocation of Common Plant

² - See Appendix B

³ - Negative amounts indicate Regulatory Liabilities due to Customers.

Appendix D
Sheet 1 of 2
Central Hudson Gas & Electric Corporation
Cases 14-E-0318; 14-G-0319

The annual reports called for in item IV.A.5 of this Proposal will be comprised of the two spreadsheets in this Appendix, appropriately filled out by the Company to reflect actual and forecasted events for the preceding calendar year.

Major Capital Project Report (Projects over \$1.0 Million)

Project Description	Investment Category	Project Expenditures (\$000)										Project I/S Date		Comments	
		Original Estimate	Actual to Date	2014 and Prior	2015	2016	2017	2018	2019	Future	Total	Original Estimate	Projected		
ELECTRIC PRODUCTION															
ELECTRIC TRANSMISSION															
ELECTRIC SUBSTATION															
DISTRIBUTION IMPROVEMENTS															
COMMON PROGRAM															

Notes:

Appendix D
 Sheet 2 of 2
 Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 and Cases 14-E-0319

20XX Construction Budget
 Budget vs Actual Expenditures
 Twelve Months Ended 12/31/XX
 (\$000)

	CURRENT MONTH			YEAR TO DATE				20xx BUDGET			
	Original Budget	December Actual Expend	December % Variation (Act/Bud)	12 Months Budgeted Expend.	12 Months Actual Expend.	Variation	% Budget Expend. (Act/Bud) 12 Months	20xx 12 Months Original Budget	20xx 12 Months Adjusted Budget	12 Months Actual Expend.	% Budget Expend. (Act/Bud) 12 Months
Electric Program											
11 Hydro/Gas Turbines	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
12 Transmission	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
13 Substations	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
14 New Business	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
15 Distribution Improvements	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
16 Transformers	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
17 Meters	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
PS&I	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Total Electric Program	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Gas Program											
22 Transmission	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
23 Regulator Stations	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
24 New Business	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
25 Distribution Improvements	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
27 Meters	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
PS&I	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Total Gas Program	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Common Program											
41 Land & Structures	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.10 General Office Equipment	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.20 IT Software	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.22 IT Equipment/Hardware	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.30 EMS Hardware	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.35 EMS Software	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.40 Security Hardware	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
42.45 Security Software	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
43 Tools & Work Equipment	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
44 Communications	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
45 Transportation	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
PS&I	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Total Common Program	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
Overheads	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
CORPORATE TOTAL	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%

Major Variation Explanations

Appendix E
Central Hudson Gas & Electric Corporation
Cases 14-E-0318 and 14-G-0319
List of Deferrals

Deferral Item	Deferral Method	Carrying Charges
Asbestos Litigation	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Competition Education Program	Continued deferral of existing funds until funds are exhausted or until the Commission directs the funds to be used for another purpose.	Not applicable
Deferred Temporary Metro Transit Business Tax Surcharge	Deferral of difference between actual expense and amount collected	Not applicable
Deferred Unbilled Electric Revenues	Deferral of the difference between total unbilled and amount recorded in revenue	Not applicable
Deferred Unbilled Gas Revenues	Deferral of the difference between total unbilled and amount recorded in revenue	Not applicable
Deferred Vacation Pay Accrual	Adjusted annually for current accrual	Not applicable
Earnings Sharing Mechanism	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Economic Development	Expenditures will be charged against the existing deferred balance	Not applicable
Enhanced Powerful Opportunities Program	Deferral of costs over / under rate allowance; subject to 15% cap on corporate costs over the corporate rate allowance	Pre-tax Authorized Rate of Return
Low Income Bill Discount Program	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
FAS 109	Adjusted annually for current accrual	Not applicable
Governmental Actions	Deferral of the revenue requirement effect of new governmental actions as specified in the JP	Pre-tax Authorized Rate of Return
Interest Costs on New Issuances of Long Term Debt	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Interest Costs on Variable Rate Debt	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
NYSERDA Series B Bonds	Deferral and amortization of the costs associated with the refinancing of this Bond should it occur during the Rate Plan.	Not applicable
International Financial Reporting Standards	Deferral of costs of planning and implementation during term of the Joint Proposal	Pre-tax Authorized Rate of Return
PSC Initiated or Required Management or Operational Audit	Deferral of costs incurred during term of the Joint Proposal	Pre-tax Authorized Rate of Return
Environmental SIR Costs	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Net Lost Revenues - Merchant Function Charge	Deferral of difference between forecasted and actual lost revenues due to migration for Non-RDM classes	Pre-tax Authorized Rate of Return
Net Plant Targets	As specified in the Joint Proposal	As specified in the JP
Nine Mile Point 2	Deferral of NEIL insurance credits and associated costs during the term of Joint Proposal.	Pre-tax Authorized Rate of Return
NYS Temporary 18-a Surcharge	Deferral of difference between actual expense and amount collected	Pre-tax Authorized Rate of Return
OPEB	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Pension Plan	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Property Taxes	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
PSC General Assessment	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Purchased Electric Costs	Deferral of difference between actual expense and amount collected	Not applicable
Purchased Gas Costs	Deferral of difference between actual expense and amount collected	Not applicable
Research and Development	Deferral of costs over / under rate allowance	Not applicable
Revenue Decoupling Mechanism - Electric	Deferral of difference between revenues collected and targeted revenues	Other Customer Capital Rate
Revenue Decoupling Mechanism - Gas	Deferral of difference between actual sales and targeted sales	Other Customer Capital Rate
Right of Way Maintenance - Distribution	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Right of Way Maintenance - Transmission	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
RPS and EEPS Surcharge	Deferral of difference between actual expense and amount collected	Not applicable
SBC Surcharge - Electric	Deferral of difference between actual expense and amount collected	Not applicable
SBC Surcharge - Gas	Deferral of difference between actual expense and amount collected	Not applicable
Stray Voltage - Testing & Non Mitigation Costs	Deferral of costs over / under rate allowance	Pre-tax Authorized Rate of Return
Security of Infrastructure	Deferral of costs under rate allowance	Pre-tax Authorized Rate of Return
Danskammer Gas Revenues	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
NYS Income Taxes - Non-Income Based Tax Calculation	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Revenue Requirement Impact of Bonus Depreciation	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Asset Retirement Obligation Depreciation and Accretion Expense	Deferral of costs as specified in the Joint Proposal	Not applicable
Major Storm Reserve	As specified in the Joint Proposal and Appendix Q	Pre-tax Authorized Rate of Return
External Rate Case Expense	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
REV Demonstration Projects	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Gas Leak Prone Pipe	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Clean Energy Fund	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
CHGE Energy Efficiency Portfolio	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return
Energy Efficiency Incentives (EEPS1 & EEPS 2)	As specified in the Joint Proposal	Pre-tax Authorized Rate of Return

Appendix F
Central Hudson Gas and Electric Corporation
Case Nos. 14-E-0318;14-G-0319

Net Deferred Accounts Available For Moderation

The following accounts are subject to offset as of July 1, 2015, with the net deferred regulatory credit available for rate moderation:

<u>Description</u>	<u>Electric</u>	<u>Gas</u>
Pension Over/Under Collection	X	X
Gas Deferred Balance Carrying Charges	N/A	X
Medicare Subsidy - Deferred Tax	X	X
Management Audit Carrying Charges	X	X
Newburgh Property Tax Refund	X	X
Property Taxes Over/Under Collection	X	X
Newburgh Property Tax Refund Carrying Charges	X	X
Property Taxes Carrying Charges	X	X
PSC General Assessment Over/Under Collection	X	X
PSC General Assessment Carrying Charges	X	X
Preferred Stock & Redemption Premium	X	X
Variable Rate Series G Interest Carrying Charges	X	X
SC 11 Rate Allocation - Gas	N/A	X
SC 11 Rate Allocation Carrying Charges - Gas	N/A	X
Software AG Undercollection	X	X
Variable Rate Interest Undercollection	X	X
Asbestos Litigation Costs	X	N/A
Asbestos Litigation Carrying Charges	X	N/A
Environmental SIR Costs - Carrying Charges	X	X
Software AG Undercollection Carrying Charges	X	X
MTA Surcharge March 2011 Balance	X	X
Tax Repair Refund - Cost to Achieve	X	X
Pension Reserve Carrying Charges	X	X
Research & Development	X	X
NMP2 Costs	X	N/A
NMP2 Costs Carrying Charges	X	N/A
Excess Depreciation Reserve Carrying Charges	X	N/A
Long Term Debt Interest Rate Carrying Charges	X	X
Long Term Debt Interest Rate Overcollection	X	X
Service Quality Incentive/ Dig-In Penalty - Gas	N/A	X
Compliance Metric NRA - Gas	N/A	X
Mismarks CY 2014 NRA - Gas	N/A	X
Revenue Requirement of Sag Mitigation Overcollection	X	N/A
Rate Base Impact of Repair Project	X	X
Rate Base Impact of Repair Project Carrying Charges	X	N/A
Sag Mitigation Capital Projects Carrying Charges	X	N/A
Federal Income Tax Research Credit	X	X
Variable Rate Interest Overcollection	X	X
Variable Rate Interest Carrying Charges	X	X
OPEB Medicare Subsidy Over/Under	X	X
OPEB Over/Under Collection	X	X
OPEB Reserve Carrying Charges	X	X
Shared Earnings - Gas	N/A	X
Shared Earnings Carrying Charges - Gas	N/A	X
Depreciation Expense Target Shortfall	X	N/A
Net Plant Target Shortfall	X	N/A
PBA's from Fortis	X	X
PBA's from Fortis Carrying Charges	X	X
Synergies Savings	X	X
Stray Voltage Overcollection	X	N/A
Stray Voltage Overcollection Carrying Charges	X	N/A
Statutory Rate Adjustment - (Federal Tax only)	X	X

This listing of accounts is presented without prejudice with respect to any error or omission and the Company or Staff reserves the right to revise this listing, which will be subject to Staff review and approval.

Appendix G
Central Hudson Gas and Electric Corporation
Cases 14-E-0318;14-G-0319

Revenue Matching Factors

	<u>Rate Year #1</u>	<u>Rate Year #2</u>	<u>Rate Year #3</u>
<u>ELECTRIC:</u>			
<u>Research & Development:</u>			
Rate Allowance (\$000)	\$2,373	\$1,973	\$1,983
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	4,939,743	4,939,833	4,964,453
Revenue Matching Factor - \$/kWh	<u>\$0.000480</u>	<u>\$0.000399</u>	<u>\$0.000399</u>
<u>Pension Plan:</u>			
Rate Allowance (\$000)	\$12,546	\$12,307	\$12,533
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	4,939,743	4,939,833	4,964,453
Revenue Matching Factor - \$/kWh	<u>\$0.002540</u>	<u>\$0.002491</u>	<u>\$0.002525</u>
<u>OPEB - Excluding Medicare Subsidy</u>			
Rate Allowance (\$000)	(\$2,399)	(\$2,399)	(\$2,399)
SC 1, 2, 3, 5, 6, 8, 9 & 13 Sales (mWh)	4,939,743	4,939,833	4,964,453
Revenue Matching Factor - \$/kWh	<u>(\$0.000486)</u>	<u>(\$0.000486)</u>	<u>(\$0.000483)</u>
<u>OPEB - Medicare Subsidy</u>			
Rate Allowance (\$000)	\$391	\$391	\$391
SC 1, 2, 3, 5, 6, 8, 9, 12 & 13 Sales (mWh)	4,939,743	4,939,833	4,964,453
Revenue Matching Factor - \$/kWh	<u>\$0.000079</u>	<u>\$0.000079</u>	<u>\$0.000079</u>
	<u>Rate Year #1</u>	<u>Rate Year #2</u>	<u>Rate Year #3</u>
<u>GAS:</u>			
<u>Research & Development:</u>			
Rate Allowance (\$000)	\$397	\$397	\$397
SC 1, 2, 6, 12 & 13 Sales (Mcf)	12,097,537	12,475,310	12,830,686
Revenue Matching Factor - \$/Mcf	<u>\$0.032817</u>	<u>\$0.031823</u>	<u>\$0.030941</u>
<u>Pension Plan:</u>			
Rate Allowance (\$000)	\$3,130	\$3,065	\$3,133
SC 1, 2, 6, 12 & 13 Sales (Mcf)	12,097,537	12,475,310	12,830,686
Revenue Matching Factor - \$/Mcf	<u>\$0.258730</u>	<u>\$0.245685</u>	<u>\$0.244180</u>
<u>OPEB - Excluding Medicare Subsidy</u>			
Rate Allowance (\$000)	(\$625)	(\$625)	(\$625)
SC 1, 2, 6, 12 & 13 Sales (Mcf)	12,097,537	12,475,310	12,830,686
Revenue Matching Factor - \$/Mcf	<u>(\$0.051663)</u>	<u>(\$0.050099)</u>	<u>(\$0.048711)</u>
<u>OPEB - Medicare Subsidy</u>			
Rate Allowance (\$000)	\$102	\$102	\$102
SC 1, 2, 6, 12 & 13 Sales (Mcf)	12,097,537	12,475,310	12,830,686
Revenue Matching Factor - \$/Mcf	<u>\$0.008431</u>	<u>\$0.008176</u>	<u>\$0.007950</u>

Appendix H, Schedule 1
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318 & 14-G-0319

Capital Structure and Allowed Rate of Return

<u>Rate Year 1:</u>	<u>Amount</u>	<u>Ratio</u>	<u>Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>
Long-Term Debt	\$ 604,367	51.4%	4.45%	2.29%	2.29%
Customer Deposits	7,000	0.6%	1.15%	0.01%	0.01%
Common Equity	<u>564,254</u>	<u>48.0%</u>	9.00%	<u>4.32%</u>	<u>7.13%</u>
	<u>\$1,175,621</u>	<u>100.0%</u>		<u>6.62%</u>	<u>9.43%</u>

<u>Rate Year 2:</u>	<u>Amount</u>	<u>Ratio</u>	<u>Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>
Long-Term Debt	\$ 658,950	51.4%	4.45%	2.29%	2.29%
Customer Deposits	7,000	0.5%	1.15%	0.01%	0.01%
Common Equity	<u>615,325</u>	<u>48.0%</u>	9.00%	<u>4.32%</u>	<u>7.11%</u>
	<u>\$1,281,275</u>	<u>99.9%</u>		<u>6.62%</u>	<u>9.41%</u>

<u>Rate Year 3:</u>	<u>Amount</u>	<u>Ratio</u>	<u>Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>
Long-Term Debt	\$ 721,950	51.5%	4.36%	2.25%	2.25%
Customer Deposits	7,000	0.5%	1.15%	0.01%	0.01%
Common Equity	<u>674,150</u>	<u>48.0%</u>	9.00%	<u>4.32%</u>	<u>7.11%</u>
	<u>\$1,403,100</u>	<u>100.0%</u>		<u>6.58%</u>	<u>9.37%</u>

Electric and Gas Basis Point Values

<u>Basis Point Values:</u>	Electric		
	<u>RY1</u>	<u>RY2</u>	<u>RY2</u>
Rate Base (\$000)	\$830,779	\$889,738	\$949,365
x Equity Ratio	<u>48%</u>	<u>48%</u>	<u>48%</u>
Equity component of Rate Base (\$000)	\$398,774	\$427,074	\$455,695
x 1 BP	<u>0.01%</u>	<u>0.01%</u>	<u>0.01%</u>
After-tax value of 1 BP - whole dollars	<u>\$39,900</u>	<u>\$42,700</u>	<u>\$45,600</u>
Pre-tax value of 1 BP - whole dollars	<u>\$65,900</u>	<u>\$70,300</u>	<u>\$75,000</u>
<u>Basis Point Values:</u>	Gas		
	<u>RY1</u>	<u>RY2</u>	<u>RY2</u>
Rate Base (\$000)	\$269,029	\$304,368	\$340,679
x Equity Ratio	<u>48%</u>	<u>48%</u>	<u>48%</u>
Equity component of Rate Base (\$000)	\$129,134	\$146,097	\$163,526
x 1 BP	<u>0.01%</u>	<u>0.01%</u>	<u>0.01%</u>
After-tax value of 1 BP - whole dollars	<u>\$12,900</u>	<u>\$14,600</u>	<u>\$16,400</u>
Pre-tax value of 1 BP - whole dollars	<u>\$21,300</u>	<u>\$24,000</u>	<u>\$27,000</u>

Appendix I
 Sheet 1 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Electric Sales (MWh) by Service Classification

	Twelve Months Ended <u>June 30, 2016</u>	Twelve Months Ended <u>June 30, 2017</u>	Twelve Months Ended <u>June 30, 2018</u>
Service Classification No. 1			
Heating	324,260	328,558	331,959
EEPS Lost MWh	(24,976)	(27,583)	(29,715)
Nonheating	1,866,493	1,898,702	1,929,021
EEPS Lost MWh	(139,219)	(154,744)	(170,636)
PV Lost MWh	(20,618)	(27,659)	(35,661)
Unbilled	-	-	-
	<u>2,005,940</u>	<u>2,017,274</u>	<u>2,024,968</u>
Service Classification No. 2			
Nondemand	176,456	178,089	179,375
EEPS Lost MWh	(15,325)	(15,324)	(15,323)
Primary	231,103	230,416	231,706
EEPS Lost MWh	(20,113)	(20,113)	(20,113)
Secondary	1,501,320	1,490,160	1,503,020
EEPS Lost MWh	(132,160)	(132,162)	(132,162)
PV Lost MWh	(17,692)	(17,692)	(17,692)
Unbilled			
	<u>1,723,589</u>	<u>1,713,375</u>	<u>1,728,811</u>
Service Classification No. 3	296,100	295,070	296,560
EEPS Lost MWh	<u>(25,806)</u>	<u>(25,806)</u>	<u>(25,806)</u>
	270,294	269,264	270,754
Service Classification No. 5	12,560	12,560	12,560
Service Classification No. 6	20,000	20,000	20,000
Service Classification No. 8	21,820	21,820	21,820
Service Classification No. 9	2,540	2,540	2,540
Service Classification No. 13			
Transmission	752,830	752,830	752,830
Substation	<u>130,170</u>	<u>130,170</u>	<u>130,170</u>
	883,000	883,000	883,000
Interdepartmental	950	950	950
Total Own Territory	<u>4,940,693</u>	<u>4,940,783</u>	<u>4,965,403</u>

Summary of Electric Base Delivery Revenues by Service Classification

	Twelve Months Ended <u>June 30, 2016</u>	Twelve Months Ended <u>June 30, 2017</u>	Twelve Months Ended <u>June 30, 2018</u>
Service Classification No. 1			
Heating	\$ 26,698,850	\$ 29,276,640	\$ 31,009,330
EEPS Lost Revenue	\$ (1,399,630)	\$ (1,715,010)	\$ (1,988,750)
Nonheating	\$ 178,589,900	\$ 194,837,100	\$ 206,596,910
EEPS Lost Revenue	\$ (7,804,320)	\$ (9,618,080)	\$ (11,260,240)
PV Lost Revenue	\$ (1,155,620)	\$ (1,718,700)	\$ (2,343,970)
Unbilled	<u>\$ 42,660</u>	<u>\$ 42,650</u>	<u>\$ 42,660</u>
	\$ 194,971,840	\$ 211,104,600	\$ 222,055,940
Service Classification No. 2			
Nondemand	\$ 16,028,110	\$ 17,732,740	\$ 18,901,740
EEPS Lost Revenue	\$ (224,700)	\$ (239,820)	\$ (239,820)
Primary	\$ 5,400,419	\$ 5,567,190	\$ 5,902,779
EEPS Lost Revenue	\$ (406,960)	\$ (434,220)	\$ (449,030)
Secondary	\$ 61,155,530	\$ 63,254,100	\$ 65,482,530
EEPS Lost Revenue	\$ (4,336,810)	\$ (4,554,520)	\$ (4,694,450)
PV Lost Revenue	\$ (1,665,290)	\$ (1,746,720)	\$ (1,798,390)
Unbilled	<u>\$ (640)</u>	<u>\$ (650)</u>	<u>\$ (640)</u>
	\$ 75,949,659	\$ 79,578,100	\$ 83,104,719
Service Classification No. 3			
EEPS Lost Revenue	\$ 6,750,840	\$ 7,135,635	\$ 7,435,270
	<u>\$ (555,640)</u>	<u>\$ (590,230)</u>	<u>\$ (611,700)</u>
	\$ 6,195,200	\$ 6,545,405	\$ 6,823,570
Service Classification No. 5			
	\$ 1,594,130	\$ 1,784,450	\$ 1,914,950
Service Classification No. 6			
	\$ 1,407,590	\$ 1,463,010	\$ 1,498,690
Service Classification No. 8			
	\$ 5,156,510	\$ 5,467,210	\$ 5,666,110
Service Classification No. 9			
	\$ 187,440	\$ 202,650	\$ 212,780
Service Classification No. 13			
Transmission	\$ 5,263,160	\$ 5,673,660	\$ 5,952,670
Substation	<u>\$ 1,901,060</u>	<u>\$ 2,049,660</u>	<u>\$ 2,149,540</u>
	\$ 7,164,220	\$ 7,723,320	\$ 8,102,210
Interdepartmental			
	\$ 10,180	\$ 10,180	\$ 10,180
Total Own Territory			
	<u>\$ 292,636,769</u>	<u>\$ 313,878,925</u>	<u>\$ 329,389,149</u>

Summary of Electric Customers by Service Classification

	Twelve Months Ended <u>June 30, 2016</u>	Twelve Months Ended <u>June 30, 2017</u>	Twelve Months Ended <u>June 30, 2018</u>
Service Classification No. 1			
Heating	26,309	26,346	26,380
Nonheating	228,312	228,744	229,125
Unbilled	-	-	-
	<u>254,621</u>	<u>255,089</u>	<u>255,506</u>
Service Classification No. 2			
Nondemand	29,477	29,654	29,805
Primary	163	163	165
Secondary	11,711	11,725	11,912
Unbilled	-	-	-
	<u>41,350</u>	<u>41,543</u>	<u>41,881</u>
Service Classification No. 3	32	33	33
Service Classification No. 5	4,133	4,084	4,035
Service Classification No. 6	1,150	1,150	1,150
Service Classification No. 8	209	209	209
Service Classification No. 9	226	221	217
Service Classification No. 13			
Transmission	6	6	6
Substation	6	6	6
	<u>12</u>	<u>12</u>	<u>12</u>
Interdepartmental	1	1	1
Total Own Territory	<u><u>301,735</u></u>	<u><u>302,341</u></u>	<u><u>303,043</u></u>

Summary of Electric Demand Determinants by Service Classification

	Twelve Months Ended <u>June 30, 2016</u>	Twelve Months Ended <u>June 30, 2017</u>	Twelve Months Ended <u>June 30, 2018</u>
Service Classification No. 2			
Primary kW	610,000	590,000	610,000
EEPS Lost kW	(52,110)	(52,110)	(52,110)
Secondary kW	4,729,890	4,694,180	4,735,220
EEPS Lost kW	(416,121)	(416,121)	(416,121)
PV Lost kW	<u>(182,659)</u>	<u>(182,659)</u>	<u>(182,659)</u>
	4,689,000	4,633,290	4,694,330
Service Classification No. 3 kW	666,101	663,789	667,140
EEPS Lost kW	<u>(59,640)</u>	<u>(59,640)</u>	<u>(59,640)</u>
	606,461	604,149	607,500
Service Classification No. 13			
Transmission kW	1,242,911	1,242,911	1,242,911
Substation kW	<u>234,877</u>	<u>234,877</u>	<u>234,877</u>
	1,477,788	1,477,788	1,477,788
Total kW	6,773,249	6,715,227	6,779,618
Service Classification No. 3 RkVa	141,876	141,385	142,166
EEPS Lost RkVa	<u>(12,643)</u>	<u>(12,643)</u>	<u>(12,643)</u>
	129,233	128,742	129,523
Service Classification No. 13 RkVa			
Transmission RkVa	50,700	50,700	50,700
Substation RkVa	<u>59,860</u>	<u>59,860</u>	<u>59,860</u>
	110,560	110,560	110,560
Total RkVa	239,793	239,302	240,083

Appendix I
 Sheet 5 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Electric Sales (MWh) by Service Classification
 Rate Year 1 (Twelve Months Ended June 30, 2016)

	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	Total
Service Classification No. 1													
Heating	18,438	19,152	19,327	16,904	20,370	29,377	40,834	44,100	42,576	31,258	24,311	17,613	324,260
EEPS Lost MWh	(1,335)	(1,397)	(1,390)	(1,233)	(1,471)	(2,140)	(3,254)	(3,525)	(3,395)	(2,495)	(1,934)	(1,407)	(24,976)
Nonheating	164,708	188,953	177,869	147,950	134,224	147,332	166,380	166,910	154,599	143,924	133,651	139,993	1,866,493
EEPS Lost MWh	(11,737)	(13,453)	(12,666)	(10,528)	(9,546)	(10,483)	(13,017)	(13,053)	(12,093)	(11,256)	(10,446)	(10,941)	(139,219)
PV Lost MWh	(1,500)	(1,549)	(1,545)	(1,648)	(1,643)	(1,751)	(1,739)	(1,673)	(1,843)	(1,834)	(1,951)	(1,942)	(20,618)
	<u>168,574</u>	<u>191,706</u>	<u>181,595</u>	<u>151,445</u>	<u>141,934</u>	<u>162,335</u>	<u>189,204</u>	<u>192,759</u>	<u>179,844</u>	<u>159,597</u>	<u>143,631</u>	<u>143,316</u>	<u>2,005,940</u>
Service Classification No. 2													
Nondemand	13,671	15,950	14,089	13,836	12,256	15,109	15,921	18,026	15,288	15,037	12,980	14,293	176,456
EEPS Lost MWh	(1,109)	(1,281)	(1,128)	(1,118)	(980)	(1,225)	(1,507)	(1,660)	(1,423)	(1,389)	(1,189)	(1,316)	(15,325)
Primary	20,748	19,665	19,602	19,676	18,482	19,248	19,998	18,780	19,060	17,825	18,687	19,332	231,103
EEPS Lost MWh	(1,678)	(1,611)	(1,585)	(1,584)	(1,490)	(1,559)	(1,855)	(1,764)	(1,789)	(1,674)	(1,744)	(1,778)	(20,113)
Secondary	141,650	140,060	132,720	118,250	111,990	122,760	132,220	125,340	118,620	112,780	116,980	127,950	1,501,320
EEPS Lost MWh	(11,604)	(11,541)	(10,879)	(9,670)	(9,179)	(10,049)	(12,427)	(11,864)	(11,219)	(10,671)	(11,058)	(12,000)	(132,160)
PV Lost MWh	(1,232)	(1,272)	(1,269)	(1,354)	(1,350)	(1,438)	(1,548)	(1,490)	(1,640)	(1,633)	(1,737)	(1,729)	(17,692)
	<u>160,446</u>	<u>159,970</u>	<u>151,549</u>	<u>138,036</u>	<u>129,729</u>	<u>142,846</u>	<u>150,801</u>	<u>145,368</u>	<u>136,897</u>	<u>130,274</u>	<u>132,920</u>	<u>144,751</u>	<u>1,723,589</u>
Service Classification No. 3	27,003	26,316	24,144	24,673	23,091	26,052	25,094	23,041	23,937	22,964	24,675	25,110	296,100
EEPS Lost MWh	(2,186)	(2,162)	(1,959)	(1,989)	(1,872)	(2,113)	(2,328)	(2,169)	(2,250)	(2,161)	(2,308)	(2,309)	(25,806)
	<u>24,817</u>	<u>24,154</u>	<u>22,185</u>	<u>22,684</u>	<u>21,219</u>	<u>23,939</u>	<u>22,766</u>	<u>20,872</u>	<u>21,687</u>	<u>20,803</u>	<u>22,367</u>	<u>22,801</u>	<u>270,294</u>
Service Classification No. 5	820	910	1,010	1,170	1,260	1,390	1,310	1,100	1,060	940	840	750	12,560
Service Classification No. 6													
Heating	450	630	360	540	450	900	1,080	1,350	1,170	900	630	540	9,000
Nonheating	1,100	1,100	1,100	770	660	770	1,100	990	990	880	770	770	11,000
	<u>1,550</u>	<u>1,730</u>	<u>1,460</u>	<u>1,310</u>	<u>1,110</u>	<u>1,670</u>	<u>2,180</u>	<u>2,340</u>	<u>2,160</u>	<u>1,780</u>	<u>1,400</u>	<u>1,310</u>	<u>20,000</u>
Service Classification No. 8	1,430	1,590	1,760	2,030	2,190	2,410	2,280	1,900	1,840	1,630	1,460	1,300	21,820
Service Classification No. 9	220	220	210	210	210	210	210	210	210	210	210	210	2,540
Service Classification No. 13													
Transmission	72,260	69,270	63,690	64,810	59,700	59,050	57,200	52,530	58,340	61,780	67,080	67,120	752,830
Substation	13,530	12,970	10,870	10,080	9,450	9,650	10,060	9,320	10,090	10,050	11,470	12,630	130,170
	<u>85,790</u>	<u>82,240</u>	<u>74,560</u>	<u>74,890</u>	<u>69,150</u>	<u>68,700</u>	<u>67,260</u>	<u>61,850</u>	<u>68,430</u>	<u>71,830</u>	<u>78,550</u>	<u>79,750</u>	<u>883,000</u>
Interdepartmental	80	90	90	70	80	80	80	90	80	70	70	70	950
Total	<u>443,727</u>	<u>462,610</u>	<u>434,419</u>	<u>391,845</u>	<u>366,882</u>	<u>403,580</u>	<u>436,091</u>	<u>426,489</u>	<u>412,208</u>	<u>387,134</u>	<u>381,448</u>	<u>394,258</u>	<u>4,940,693</u>

Appendix I
Sheet 6 of 20
Central Hudson Gas and Electric Corporation
Cases 14-E-0318;14-G-0319

Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
Rate Year 1 (Twelve Months Ended June 30, 2016)

	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	Total
Service Classification No. 1													
Heating	\$ 1,762,280	\$ 1,764,110	\$ 1,809,080	\$ 1,638,440	\$ 1,866,140	\$ 2,337,770	\$ 3,020,810	\$ 3,163,090	\$ 3,123,620	\$ 2,443,480	\$ 2,091,210	\$ 1,678,820	\$ 26,698,850
EEPS Lost Revenue	\$ (75,050)	\$ (78,140)	\$ (78,250)	\$ (68,940)	\$ (82,570)	\$ (119,760)	\$ (182,500)	\$ (197,750)	\$ (190,170)	\$ (139,460)	\$ (108,340)	\$ (78,700)	\$ (1,399,630)
Nonheating	\$ 15,371,400	\$ 16,755,140	\$ 16,094,940	\$ 14,464,880	\$ 13,657,440	\$ 14,450,290	\$ 15,517,500	\$ 15,521,090	\$ 14,855,590	\$ 14,247,000	\$ 13,626,050	\$ 14,028,580	\$ 178,589,900
EEPS Lost Revenue	\$ (657,460)	\$ (754,430)	\$ (710,150)	\$ (590,200)	\$ (535,270)	\$ (587,960)	\$ (729,820)	\$ (731,610)	\$ (677,810)	\$ (630,830)	\$ (585,490)	\$ (613,290)	\$ (7,804,320)
PV Lost Revenue	\$ (84,060)	\$ (86,800)	\$ (86,610)	\$ (92,360)	\$ (92,100)	\$ (98,130)	\$ (97,470)	\$ (93,780)	\$ (103,280)	\$ (102,820)	\$ (109,380)	\$ (108,830)	\$ (1,155,620)
Unbilled	\$ (138,160)	\$ 440,480	\$ 461,160	\$ 76,310	\$ 106,050	\$ (202,560)	\$ 103,910	\$ 180,820	\$ (521,000)	\$ 108,840	\$ (444,220)	\$ (128,970)	\$ 42,660
	\$ 16,178,950	\$ 18,040,360	\$ 17,490,170	\$ 15,428,130	\$ 14,919,690	\$ 15,779,650	\$ 17,632,430	\$ 17,841,860	\$ 16,486,950	\$ 15,926,210	\$ 14,469,830	\$ 14,777,610	\$ 194,971,840
Service Classification No. 2													
Nondemand	\$ 1,272,610	\$ 1,395,980	\$ 1,281,170	\$ 1,365,880	\$ 1,253,740	\$ 1,386,070	\$ 1,309,760	\$ 1,428,800	\$ 1,302,860	\$ 1,386,260	\$ 1,267,370	\$ 1,377,610	\$ 16,028,110
EEPS Lost Revenue	\$ (16,250)	\$ (18,800)	\$ (16,540)	\$ (16,400)	\$ (14,380)	\$ (17,960)	\$ (22,090)	\$ (24,350)	\$ (20,860)	\$ (20,380)	\$ (17,410)	\$ (19,280)	\$ (224,700)
Primary	\$ 519,200	\$ 443,990	\$ 445,630	\$ 445,450	\$ 442,170	\$ 443,270	\$ 373,297	\$ 442,174	\$ 444,133	\$ 441,849	\$ 442,899	\$ 516,357	\$ 5,400,419
EEPS Lost Revenue	\$ (37,370)	\$ (31,890)	\$ (31,490)	\$ (31,380)	\$ (31,110)	\$ (31,400)	\$ (32,330)	\$ (33,160)	\$ (34,780)	\$ (35,510)	\$ (37,410)	\$ (39,130)	\$ (406,960)
Secondary	\$ 5,674,050	\$ 5,377,800	\$ 5,371,980	\$ 5,234,290	\$ 4,781,080	\$ 4,867,220	\$ 5,007,210	\$ 4,808,990	\$ 4,824,600	\$ 4,809,520	\$ 5,009,430	\$ 5,389,360	\$ 61,155,530
EEPS Lost Revenue	\$ (383,510)	\$ (362,740)	\$ (359,600)	\$ (347,290)	\$ (311,420)	\$ (315,580)	\$ (376,530)	\$ (363,680)	\$ (361,150)	\$ (362,090)	\$ (380,340)	\$ (412,880)	\$ (4,336,810)
PV Lost Revenue	\$ (115,940)	\$ (119,730)	\$ (119,480)	\$ (127,400)	\$ (127,050)	\$ (135,380)	\$ (145,740)	\$ (140,210)	\$ (154,390)	\$ (153,730)	\$ (163,520)	\$ (162,720)	\$ (1,665,290)
Unbilled	\$ 44,400	\$ (47,720)	\$ 51,260	\$ (50,300)	\$ 50,400	\$ (52,970)	\$ 50,510	\$ (46,330)	\$ 47,400	\$ (42,150)	\$ 46,650	\$ (51,790)	\$ (640)
	\$ 6,957,190	\$ 6,636,890	\$ 6,622,930	\$ 6,472,850	\$ 6,043,430	\$ 6,143,270	\$ 6,164,087	\$ 6,072,234	\$ 6,047,813	\$ 6,023,769	\$ 6,167,669	\$ 6,597,527	\$ 75,949,659
Service Classification No. 3													
	\$ 605,840	\$ 584,580	\$ 580,280	\$ 556,380	\$ 527,130	\$ 608,180	\$ 549,810	\$ 499,680	\$ 510,980	\$ 533,890	\$ 588,900	\$ 605,190	\$ 6,750,840
EEPS Lost Revenue	\$ (46,630)	\$ (45,620)	\$ (44,650)	\$ (42,330)	\$ (40,370)	\$ (46,870)	\$ (48,110)	\$ (43,920)	\$ (44,760)	\$ (47,210)	\$ (52,260)	\$ (52,910)	\$ (555,640)
	\$ 559,210	\$ 538,960	\$ 535,630	\$ 514,050	\$ 486,760	\$ 561,310	\$ 501,700	\$ 455,760	\$ 466,220	\$ 486,680	\$ 536,640	\$ 552,280	\$ 6,195,200
Service Classification No. 5													
	\$ 130,850	\$ 131,790	\$ 132,830	\$ 134,510	\$ 135,450	\$ 136,810	\$ 135,220	\$ 133,030	\$ 132,610	\$ 131,350	\$ 130,310	\$ 129,370	\$ 1,594,130
Service Classification No. 6													
	\$ 111,200	\$ 120,740	\$ 106,740	\$ 99,880	\$ 89,340	\$ 117,770	\$ 142,510	\$ 151,050	\$ 141,500	\$ 123,240	\$ 103,740	\$ 99,880	\$ 1,407,590
Service Classification No. 8													
	\$ 430,720	\$ 430,770	\$ 430,820	\$ 430,900	\$ 430,950	\$ 431,010	\$ 430,050	\$ 429,940	\$ 427,920	\$ 427,860	\$ 427,810	\$ 427,760	\$ 5,156,510
Service Classification No. 9													
	\$ 16,010	\$ 15,950	\$ 15,850	\$ 15,790	\$ 15,720	\$ 15,660	\$ 15,600	\$ 15,500	\$ 15,440	\$ 15,370	\$ 15,310	\$ 15,240	\$ 187,440
Service Classification No. 13													
Transmission	\$ 492,050	\$ 468,120	\$ 491,770	\$ 452,150	\$ 425,050	\$ 410,940	\$ 378,600	\$ 372,850	\$ 396,780	\$ 439,320	\$ 464,310	\$ 471,220	\$ 5,263,160
Substation	\$ 186,380	\$ 181,360	\$ 170,980	\$ 146,400	\$ 133,660	\$ 133,180	\$ 145,500	\$ 141,730	\$ 146,710	\$ 161,100	\$ 172,080	\$ 181,980	\$ 1,901,060
	\$ 678,430	\$ 649,480	\$ 662,750	\$ 598,550	\$ 558,710	\$ 544,120	\$ 524,100	\$ 514,580	\$ 543,490	\$ 600,420	\$ 636,390	\$ 653,200	\$ 7,164,220
Interdepartmental	\$ 860	\$ 960	\$ 960	\$ 750	\$ 860	\$ 860	\$ 860	\$ 960	\$ 860	\$ 750	\$ 750	\$ 750	\$ 10,180
Total Base Revenue	\$ 25,063,420	\$ 26,565,900	\$ 25,998,680	\$ 23,695,410	\$ 22,680,910	\$ 23,730,460	\$ 25,546,557	\$ 25,614,914	\$ 24,262,803	\$ 23,735,649	\$ 22,488,449	\$ 23,253,617	\$ 292,636,769
Total Base Revenue Excluding Unbilled	\$ 25,157,180	\$ 26,173,140	\$ 25,486,260	\$ 23,669,400	\$ 22,524,460	\$ 23,985,990	\$ 25,392,137	\$ 25,480,424	\$ 24,736,403	\$ 23,668,959	\$ 22,886,019	\$ 23,434,377	\$ 292,594,749

Appendix I
 Sheet 7 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Electric Customers by Service Classification
 Rate Year 1 (Twelve Months Ended June 30, 2016)

	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>Average</u>
Service Classification No. 1													
Heating	26,993	25,582	26,885	25,591	26,829	25,600	27,114	25,603	27,305	25,609	26,983	25,615	26,309
Nonheating	<u>227,387</u>	<u>228,308</u>	<u>226,866</u>	<u>228,602</u>	<u>227,194</u>	<u>229,345</u>	<u>229,330</u>	<u>228,363</u>	<u>229,271</u>	<u>228,893</u>	<u>227,220</u>	<u>228,965</u>	<u>228,312</u>
	254,380	253,890	253,751	254,193	254,023	254,945	256,444	253,966	256,576	254,502	254,203	254,580	254,621
Service Classification No. 2													
Nondemand	28,216	30,583	28,280	30,606	28,266	30,647	28,325	30,646	28,388	30,679	28,343	30,739	29,477
Primary	164	159	163	162	160	160	168	162	167	163	162	164	163
Secondary	<u>11,752</u>	<u>11,558</u>	<u>11,674</u>	<u>11,699</u>	<u>11,622</u>	<u>11,987</u>	<u>11,858</u>	<u>11,454</u>	<u>11,921</u>	<u>11,643</u>	<u>11,676</u>	<u>11,686</u>	<u>11,711</u>
	40,132	42,300	40,117	42,467	40,048	42,794	40,351	42,262	40,476	42,485	40,181	42,589	41,350
Service Classification No. 3	32	31	32	32	31	33	32	32	34	33	33	33	32
Service Classification No. 5	4,221	4,116	4,180	4,127	4,142	4,174	4,037	4,017	4,142	4,161	4,068	4,213	4,133
Service Classification No. 6													
Heating	370	460	370	460	370	460	370	460	370	460	370	460	415
Nonheating	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>735</u>
Service Classification No. 6	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,150
Service Classification No. 8	209	209	209	209	209	209	209	209	209	209	209	209	209
Service Classification No. 9	228	228	226	227	226	226	226	226	226	224	224	223	226
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>
	12	12	12	12	12	12	12	12	12	12	12	12	12
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>300,355</u>	<u>301,947</u>	<u>299,668</u>	<u>302,428</u>	<u>299,832</u>	<u>303,554</u>	<u>302,452</u>	<u>301,885</u>	<u>302,816</u>	<u>302,787</u>	<u>300,071</u>	<u>303,020</u>	<u>301,735</u>

Appendix I
 Sheet 8 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Electric Demand Determinants by Service Classification
 Rate Year 1 (Twelve Months Ended June 30, 2016)

	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	Total
Service Classification No. 2													
Primary kW	60,000	50,000	50,000	50,000	50,000	50,000	40,000	50,000	50,000	50,000	50,000	60,000	610,000
EEPS Lost kW	(4,820)	(4,070)	(4,013)	(3,998)	(3,993)	(4,016)	(4,101)	(4,230)	(4,448)	(4,562)	(4,812)	(5,047)	(52,110)
Secondary kW	449,690	418,090	421,320	414,910	367,180	366,450	377,780	363,310	364,970	369,760	389,930	426,500	4,729,890
EEPS Lost kW	(36,837)	(34,453)	(34,540)	(33,933)	(30,096)	(29,997)	(35,507)	(34,390)	(34,523)	(34,991)	(36,859)	(39,995)	(416,121)
PV Lost kW	(12,504)	(12,912)	(13,315)	(13,739)	(14,158)	(14,600)	(15,717)	(16,164)	(16,650)	(17,132)	(17,635)	(18,133)	(182,659)
	<u>455,529</u>	<u>416,655</u>	<u>419,452</u>	<u>413,240</u>	<u>368,933</u>	<u>367,837</u>	<u>362,455</u>	<u>358,526</u>	<u>359,349</u>	<u>363,075</u>	<u>380,624</u>	<u>423,325</u>	<u>4,689,000</u>
Service Classification No. 3 kW	60,006	57,836	57,484	54,827	51,890	60,583	54,552	49,023	49,868	52,189	58,057	59,786	666,101
EEPS Lost kW	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(59,640)
	<u>55,136</u>	<u>52,966</u>	<u>52,614</u>	<u>49,957</u>	<u>47,020</u>	<u>55,713</u>	<u>49,482</u>	<u>43,953</u>	<u>44,798</u>	<u>47,119</u>	<u>52,987</u>	<u>54,716</u>	<u>606,461</u>
Service Classification No. 13													
Transmission kW	116,931	110,923	116,966	106,877	100,085	96,650	88,800	87,264	93,103	103,700	109,967	111,645	1,242,911
Substation kW	<u>23,580</u>	<u>22,912</u>	<u>21,375</u>	<u>17,886</u>	<u>16,088</u>	<u>16,041</u>	<u>17,813</u>	<u>17,283</u>	<u>17,251</u>	<u>20,074</u>	<u>21,609</u>	<u>22,965</u>	<u>234,877</u>
	<u>140,511</u>	<u>133,835</u>	<u>138,341</u>	<u>124,763</u>	<u>116,173</u>	<u>112,691</u>	<u>106,613</u>	<u>104,547</u>	<u>110,354</u>	<u>123,774</u>	<u>131,576</u>	<u>134,610</u>	<u>1,477,788</u>
Total kW	<u>651,176</u>	<u>603,456</u>	<u>610,407</u>	<u>587,960</u>	<u>532,126</u>	<u>536,241</u>	<u>518,550</u>	<u>507,026</u>	<u>514,501</u>	<u>533,968</u>	<u>565,187</u>	<u>612,651</u>	<u>6,773,249</u>
Service Classification No. 3 RkVa	15,001	14,460	12,646	12,062	11,416	9,088	7,365	7,354	9,974	13,048	14,515	14,947	141,876
EEPS Lost RkVa	(1,218)	(1,218)	(1,071)	(1,071)	(1,071)	(731)	(684)	(761)	(1,014)	(1,268)	(1,268)	(1,268)	(12,643)
	<u>13,783</u>	<u>13,242</u>	<u>11,575</u>	<u>10,991</u>	<u>10,345</u>	<u>8,357</u>	<u>6,681</u>	<u>6,593</u>	<u>8,960</u>	<u>11,780</u>	<u>13,247</u>	<u>13,679</u>	<u>129,233</u>
Service Classification No. 13													
Transmission RkVa	5,230	4,910	4,720	4,880	4,480	3,780	2,090	2,450	3,560	4,500	4,870	5,230	50,700
Substation RkVa	<u>5,650</u>	<u>5,110</u>	<u>5,260</u>	<u>4,410</u>	<u>3,880</u>	<u>3,690</u>	<u>3,930</u>	<u>3,750</u>	<u>10,010</u>	<u>4,090</u>	<u>4,660</u>	<u>5,420</u>	<u>59,860</u>
	<u>10,880</u>	<u>10,020</u>	<u>9,980</u>	<u>9,290</u>	<u>8,360</u>	<u>7,470</u>	<u>6,020</u>	<u>6,200</u>	<u>13,570</u>	<u>8,590</u>	<u>9,530</u>	<u>10,650</u>	<u>110,560</u>
Total RkVa	<u>24,663</u>	<u>23,262</u>	<u>21,555</u>	<u>20,281</u>	<u>18,705</u>	<u>15,827</u>	<u>12,701</u>	<u>12,793</u>	<u>22,530</u>	<u>20,370</u>	<u>22,777</u>	<u>24,329</u>	<u>239,793</u>

Appendix I
 Sheet 9 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Electric Sales (MWh) by Service Classification
 Rate Year 2 (Twelve Months Ended June 30, 2017)

	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total
Service Classification No. 1													
Heating	18,654	19,382	19,548	17,118	20,657	29,804	41,446	44,753	43,124	31,667	24,587	17,818	328,558
EEPS Lost MWh	(1,481)	(1,549)	(1,542)	(1,369)	(1,638)	(2,382)	(3,587)	(3,883)	(3,737)	(2,743)	(2,128)	(1,544)	(27,583)
Nonheating	167,405	191,808	180,810	150,333	136,652	149,766	169,403	170,207	157,384	146,531	136,143	142,260	1,898,702
EEPS Lost MWh	(13,099)	(15,000)	(14,139)	(11,747)	(10,672)	(11,706)	(14,406)	(14,475)	(13,382)	(12,460)	(11,567)	(12,091)	(154,744)
PV Lost MWh	(2,064)	(2,123)	(2,111)	(2,241)	(2,227)	(2,364)	(2,336)	(2,160)	(2,455)	(2,436)	(2,582)	(2,560)	(27,659)
	<u>169,415</u>	<u>192,518</u>	<u>182,566</u>	<u>152,094</u>	<u>142,772</u>	<u>163,118</u>	<u>190,520</u>	<u>194,442</u>	<u>180,934</u>	<u>160,559</u>	<u>144,453</u>	<u>143,883</u>	<u>2,017,274</u>
Service Classification No. 2													
Nondemand	13,913	16,358	14,403	14,155	12,211	15,281	16,238	18,055	15,371	15,306	12,490	14,308	178,089
EEPS Lost MWh	(1,109)	(1,281)	(1,127)	(1,117)	(980)	(1,225)	(1,507)	(1,660)	(1,422)	(1,389)	(1,190)	(1,316)	(15,324)
Primary	20,732	19,788	19,748	19,525	18,679	19,319	19,795	18,649	18,956	17,791	18,318	19,116	230,416
EEPS Lost MWh	(1,678)	(1,611)	(1,585)	(1,584)	(1,490)	(1,559)	(1,855)	(1,764)	(1,789)	(1,674)	(1,744)	(1,778)	(20,113)
Secondary	140,900	140,970	133,830	116,460	113,630	123,120	129,660	123,540	117,250	112,170	113,180	125,450	1,490,160
EEPS Lost MWh	(11,604)	(11,541)	(10,880)	(9,671)	(9,179)	(10,049)	(12,427)	(11,864)	(11,220)	(10,671)	(11,058)	(11,999)	(132,162)
PV Lost MWh	(1,232)	(1,272)	(1,269)	(1,354)	(1,350)	(1,438)	(1,548)	(1,490)	(1,640)	(1,633)	(1,737)	(1,729)	(17,692)
	<u>159,922</u>	<u>161,411</u>	<u>153,119</u>	<u>136,414</u>	<u>131,521</u>	<u>143,449</u>	<u>148,355</u>	<u>143,466</u>	<u>135,506</u>	<u>129,899</u>	<u>128,259</u>	<u>142,052</u>	<u>1,713,375</u>
Service Classification No. 3	26,961	26,469	24,309	24,480	23,326	26,129	24,815	22,867	23,798	22,909	24,182	24,825	295,070
EEPS Lost MWh	(2,186)	(2,162)	(1,959)	(1,989)	(1,872)	(2,113)	(2,328)	(2,169)	(2,250)	(2,161)	(2,308)	(2,309)	(25,806)
	<u>24,775</u>	<u>24,307</u>	<u>22,350</u>	<u>22,491</u>	<u>21,454</u>	<u>24,016</u>	<u>22,487</u>	<u>20,698</u>	<u>21,548</u>	<u>20,748</u>	<u>21,874</u>	<u>22,516</u>	<u>269,264</u>
Service Classification No. 5	820	910	1,010	1,170	1,260	1,390	1,310	1,100	1,060	940	840	750	12,560
Service Classification No. 6													
Heating	450	630	360	540	450	900	1,080	1,350	1,170	900	630	540	9,000
Nonheating	1,100	1,100	1,100	770	660	770	1,100	990	990	880	770	770	11,000
	<u>1,550</u>	<u>1,730</u>	<u>1,460</u>	<u>1,310</u>	<u>1,110</u>	<u>1,670</u>	<u>2,180</u>	<u>2,340</u>	<u>2,160</u>	<u>1,780</u>	<u>1,400</u>	<u>1,310</u>	<u>20,000</u>
Service Classification No. 8	1,430	1,590	1,760	2,030	2,190	2,410	2,280	1,900	1,840	1,630	1,460	1,300	21,820
Service Classification No. 9	220	220	210	210	210	210	210	210	210	210	210	210	2,540
Service Classification No. 13													
Transmission	72,260	69,270	63,690	64,810	59,700	59,050	57,200	52,530	58,340	61,780	67,080	67,120	752,830
Substation	13,530	12,970	10,870	10,080	9,450	9,650	10,060	9,320	10,090	10,050	11,470	12,630	130,170
	<u>85,790</u>	<u>82,240</u>	<u>74,560</u>	<u>74,890</u>	<u>69,150</u>	<u>68,700</u>	<u>67,260</u>	<u>61,850</u>	<u>68,430</u>	<u>71,830</u>	<u>78,550</u>	<u>79,750</u>	<u>883,000</u>
Interdepartmental	80	90	90	70	80	80	80	90	80	70	70	70	950
Total	<u>444,002</u>	<u>465,016</u>	<u>437,125</u>	<u>390,679</u>	<u>369,747</u>	<u>405,043</u>	<u>434,682</u>	<u>426,096</u>	<u>411,768</u>	<u>387,666</u>	<u>377,116</u>	<u>391,841</u>	<u>4,940,783</u>

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 Central Hudson Gas and Electric Corporation
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Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
 Rate Year 2 (Twelve Months Ended June 30, 2017)

	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total
Service Classification No. 1													
Heating	\$ 1,916,440	\$ 1,922,100	\$ 1,969,280	\$ 1,781,610	\$ 2,036,580	\$ 2,569,800	\$ 3,336,520	\$ 3,499,180	\$ 3,447,150	\$ 2,686,420	\$ 2,285,760	\$ 1,825,800	\$ 29,276,640
EEPS Lost Revenue	\$ (92,340)	\$ (96,200)	\$ (96,250)	\$ (84,890)	\$ (101,840)	\$ (147,770)	\$ (222,960)	\$ (241,540)	\$ (232,590)	\$ (170,140)	\$ (132,610)	\$ (95,880)	\$ (1,715,010)
Nonheating	\$ 16,785,020	\$ 18,323,640	\$ 17,607,100	\$ 15,753,190	\$ 14,870,710	\$ 15,734,540	\$ 16,951,300	\$ 16,983,980	\$ 16,202,520	\$ 15,524,170	\$ 14,840,170	\$ 15,260,760	\$ 194,837,100
EEPS Lost Revenue	\$ (813,720)	\$ (932,110)	\$ (878,910)	\$ (730,010)	\$ (663,710)	\$ (727,230)	\$ (895,430)	\$ (899,790)	\$ (832,050)	\$ (774,890)	\$ (718,330)	\$ (751,900)	\$ (9,618,080)
PV Lost Revenue	\$ (128,260)	\$ (131,920)	\$ (131,150)	\$ (139,290)	\$ (138,390)	\$ (146,890)	\$ (145,140)	\$ (134,240)	\$ (152,550)	\$ (151,350)	\$ (160,430)	\$ (159,090)	\$ (1,718,700)
Unbilled	\$ (138,160)	\$ 440,480	\$ 461,160	\$ 76,310	\$ 106,040	\$ (202,550)	\$ 103,910	\$ 180,820	\$ (521,000)	\$ 108,830	\$ (444,210)	\$ (128,980)	\$ 42,650
	\$ 17,528,980	\$ 19,525,990	\$ 18,931,230	\$ 16,656,920	\$ 16,109,390	\$ 17,079,900	\$ 19,128,200	\$ 19,388,410	\$ 17,911,480	\$ 17,223,040	\$ 15,670,350	\$ 15,950,710	\$ 211,104,600
Service Classification No. 2													
Nondemand	\$ 1,410,670	\$ 1,548,500	\$ 1,420,220	\$ 1,515,140	\$ 1,385,760	\$ 1,534,310	\$ 1,451,080	\$ 1,577,090	\$ 1,439,450	\$ 1,535,530	\$ 1,392,770	\$ 1,522,220	\$ 17,732,740
EEPS Lost Revenue	(17,350)	(20,050)	(17,670)	(17,490)	(15,340)	(19,160)	(23,570)	(26,000)	(22,260)	(21,760)	(18,580)	(20,590)	(239,820)
Primary	\$ 550,600	\$ 470,640	\$ 472,333	\$ 471,633	\$ 468,845	\$ 469,767	\$ 394,533	\$ 391,500	\$ 470,349	\$ 468,064	\$ 468,624	\$ 470,302	\$ 5,567,190
EEPS Lost Revenue	(39,890)	(34,010)	(33,580)	(33,480)	(33,190)	(33,500)	(34,510)	(35,380)	(37,120)	(37,880)	(39,920)	(41,760)	(434,220)
Secondary	\$ 5,884,140	\$ 5,629,390	\$ 5,632,450	\$ 5,381,770	\$ 5,031,460	\$ 5,073,500	\$ 5,127,510	\$ 4,944,330	\$ 4,971,240	\$ 4,981,400	\$ 5,075,350	\$ 5,521,560	\$ 63,254,100
EEPS Lost Revenue	(402,770)	(380,910)	(377,660)	(364,790)	(327,090)	(331,390)	(395,360)	(381,880)	(379,280)	(380,290)	(399,460)	(433,640)	(4,554,520)
PV Lost Revenue	\$ (121,970)	\$ (125,950)	\$ (125,690)	\$ (134,010)	\$ (133,650)	\$ (142,410)	\$ (153,310)	\$ (142,410)	\$ (162,410)	\$ (161,720)	\$ (172,020)	\$ (171,170)	\$ (1,746,720)
Unbilled	\$ 44,400	\$ (47,730)	\$ 51,260	\$ (50,290)	\$ 50,400	\$ (52,970)	\$ 50,510	\$ (46,330)	\$ 47,400	\$ (42,150)	\$ 46,650	\$ (51,800)	\$ (650)
	\$ 7,307,830	\$ 7,039,880	\$ 7,021,663	\$ 6,768,483	\$ 6,427,195	\$ 6,498,147	\$ 6,416,883	\$ 6,280,920	\$ 6,327,369	\$ 6,341,194	\$ 6,353,414	\$ 6,795,122	\$ 79,578,100
Service Classification No. 3													
EEPS Lost Revenue	\$ 641,490	\$ 623,115	\$ 619,210	\$ 585,775	\$ 564,300	\$ 646,515	\$ 577,400	\$ 526,240	\$ 538,860	\$ 564,880	\$ 612,880	\$ 634,970	\$ 7,135,635
	\$ (49,530)	\$ (48,460)	\$ (47,430)	\$ (44,960)	\$ (42,880)	\$ (49,800)	\$ (51,130)	\$ (46,660)	\$ (47,550)	\$ (50,140)	\$ (55,500)	\$ (56,190)	\$ (590,230)
	\$ 591,960	\$ 574,655	\$ 571,780	\$ 540,815	\$ 521,420	\$ 596,715	\$ 526,270	\$ 479,580	\$ 491,310	\$ 514,740	\$ 557,380	\$ 578,780	\$ 6,545,405
Service Classification No. 5													
	\$ 146,760	\$ 147,700	\$ 148,740	\$ 150,420	\$ 151,360	\$ 152,720	\$ 151,030	\$ 148,840	\$ 148,420	\$ 147,160	\$ 146,120	\$ 145,180	\$ 1,784,450
Service Classification No. 6													
	\$ 115,570	\$ 125,510	\$ 110,910	\$ 103,760	\$ 92,800	\$ 122,400	\$ 148,180	\$ 157,080	\$ 147,140	\$ 128,100	\$ 107,800	\$ 103,760	\$ 1,463,010
Service Classification No. 8													
	\$ 456,340	\$ 456,390	\$ 456,440	\$ 456,520	\$ 456,570	\$ 456,630	\$ 455,630	\$ 455,520	\$ 455,500	\$ 453,940	\$ 453,890	\$ 453,840	\$ 5,467,210
Service Classification No. 9													
	\$ 17,310	\$ 17,240	\$ 17,140	\$ 17,070	\$ 17,000	\$ 16,930	\$ 16,860	\$ 16,760	\$ 16,690	\$ 16,620	\$ 16,550	\$ 16,480	\$ 202,650
Service Classification No. 13													
Transmission	\$ 530,400	\$ 504,600	\$ 530,130	\$ 487,380	\$ 458,180	\$ 443,000	\$ 408,230	\$ 402,000	\$ 427,740	\$ 473,570	\$ 500,500	\$ 507,930	\$ 5,673,660
Substation	\$ 200,970	\$ 195,580	\$ 184,350	\$ 157,860	\$ 144,130	\$ 143,620	\$ 156,920	\$ 152,850	\$ 157,810	\$ 173,760	\$ 185,580	\$ 196,230	\$ 2,049,660
	\$ 731,370	\$ 700,180	\$ 714,480	\$ 645,240	\$ 602,310	\$ 586,620	\$ 565,150	\$ 554,850	\$ 585,550	\$ 647,330	\$ 686,080	\$ 704,160	\$ 7,723,320
Interdepartmental	\$ 860	\$ 960	\$ 960	\$ 750	\$ 860	\$ 860	\$ 860	\$ 960	\$ 860	\$ 750	\$ 750	\$ 750	\$ 10,180
Total Base Revenue	\$ 26,896,980	\$ 28,588,505	\$ 27,973,343	\$ 25,339,978	\$ 24,378,905	\$ 25,510,922	\$ 27,409,063	\$ 27,482,920	\$ 26,084,319	\$ 25,472,874	\$ 23,992,334	\$ 24,748,782	\$ 313,878,925
Total Base Revenue Excluding Unbilled	\$ 26,990,740	\$ 28,195,755	\$ 27,460,923	\$ 25,313,958	\$ 24,222,465	\$ 25,766,442	\$ 27,254,643	\$ 27,348,430	\$ 26,557,919	\$ 25,406,194	\$ 24,389,894	\$ 24,929,562	\$ 313,836,925

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Summary of Electric Customers by Service Classification
 Rate Year 2 (Twelve Months Ended June 30, 2017)

	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Average
Service Classification No. 1													
Heating	27,029	25,618	26,922	25,628	26,866	25,637	27,151	25,639	27,342	25,646	27,020	25,651	26,346
Nonheating	<u>227,963</u>	<u>228,754</u>	<u>227,585</u>	<u>228,994</u>	<u>227,851</u>	<u>229,573</u>	<u>229,480</u>	<u>228,830</u>	<u>229,440</u>	<u>229,245</u>	<u>227,900</u>	<u>229,309</u>	<u>228,744</u>
	254,992	254,372	254,507	254,622	254,717	255,210	256,631	254,469	256,782	254,891	254,920	254,960	255,089
Service Classification No. 2													
Nondemand	28,403	30,774	28,448	30,800	28,444	30,837	28,499	30,822	28,545	30,858	28,506	30,912	29,654
Primary	164	160	163	162	160	161	168	163	168	163	162	164	163
Secondary	<u>11,766</u>	<u>11,573</u>	<u>11,692</u>	<u>11,714</u>	<u>11,637</u>	<u>12,003</u>	<u>11,873</u>	<u>11,468</u>	<u>11,935</u>	<u>11,657</u>	<u>11,687</u>	<u>11,699</u>	<u>11,725</u>
	40,333	42,507	40,303	42,676	40,241	43,001	40,540	42,453	40,648	42,678	40,355	42,775	41,543
Service Classification No. 3	32	32	32	32	31	33	32	33	34	33	33	33	33
Service Classification No. 5	4,170	4,067	4,130	4,077	4,092	4,124	3,989	3,969	4,092	4,111	4,019	4,162	4,084
Service Classification No. 6													
Heating	370	460	370	460	370	460	370	460	370	460	370	460	415
Nonheating	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>770</u>	<u>700</u>	<u>735</u>
	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,150
Service Classification No. 8	209	209	209	209	209	209	209	209	209	209	209	209	209
Service Classification No. 9	223	223	221	222	221	221	221	221	221	220	220	219	221
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>	<u>6</u>
	12	12	12	12	12	12	12	12	12	12	12	12	12
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>301,112</u>	<u>302,583</u>	<u>300,555</u>	<u>303,011</u>	<u>300,664</u>	<u>303,971</u>	<u>302,775</u>	<u>302,527</u>	<u>303,139</u>	<u>303,315</u>	<u>300,909</u>	<u>303,531</u>	<u>302,341</u>

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 Central Hudson Gas and Electric Corporation
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Summary of Electric Demand Determinants by Service Classification
 Rate Year 2 (Twelve Months Ended June 30, 2017)

	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total
Service Classification No. 2													
Primary kW	60,000	50,000	50,000	50,000	50,000	50,000	40,000	40,000	50,000	50,000	50,000	50,000	590,000
EEPS Lost kW	(4,820)	(4,070)	(4,013)	(3,998)	(3,993)	(4,016)	(4,101)	(4,230)	(4,448)	(4,562)	(4,812)	(5,047)	(52,110)
Secondary kW	447,310	420,810	424,870	408,630	372,540	367,510	370,470	358,070	360,770	367,770	377,260	418,170	4,694,180
EEPS Lost kW	(36,837)	(34,453)	(34,540)	(33,933)	(30,096)	(29,997)	(35,507)	(34,390)	(34,523)	(34,991)	(36,859)	(39,995)	(416,121)
PV Lost kW	(12,504)	(12,912)	(13,315)	(13,739)	(14,158)	(14,600)	(15,717)	(16,164)	(16,650)	(17,132)	(17,635)	(18,133)	(182,659)
	453,149	419,375	423,002	406,960	374,293	368,897	355,145	343,286	355,149	361,085	367,954	404,995	4,633,290
Service Classification No. 3 kW	59,915	58,167	57,874	54,394	52,417	60,767	53,946	48,653	49,579	52,066	56,901	59,110	663,789
EEPS Lost kW	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(59,640)
	55,045	53,297	53,004	49,524	47,547	55,897	48,876	43,583	44,509	46,996	51,831	54,040	604,149
Service Classification No. 13													
Transmission kW	116,931	110,923	116,966	106,877	100,085	96,650	88,800	87,264	93,103	103,700	109,967	111,645	1,242,911
Substation kW	23,580	22,912	21,375	17,886	16,088	16,041	17,813	17,283	17,251	20,074	21,609	22,965	234,877
	140,511	133,835	138,341	124,763	116,173	112,691	106,613	104,547	110,354	123,774	131,576	134,610	1,477,788
Total kW	648,705	606,507	614,347	581,247	538,013	537,485	510,634	491,416	510,012	531,855	551,361	593,645	6,715,227
Service Classification No. 3 RkVa	14,979	14,542	12,733	11,967	11,532	9,116	7,283	7,299	9,916	13,016	14,225	14,777	141,385
EEPS Lost RkVa	(1,218)	(1,218)	(1,071)	(1,071)	(1,071)	(731)	(684)	(761)	(1,014)	(1,268)	(1,268)	(1,268)	(12,643)
	13,761	13,324	11,662	10,896	10,461	8,385	6,599	6,538	8,902	11,748	12,957	13,509	128,742
Service Classification No. 13													
Transmission RkVa	5,230	4,910	4,720	4,880	4,480	3,780	2,090	2,450	3,560	4,500	4,870	5,230	50,700
Substation RkVa	5,650	5,110	5,260	4,410	3,880	3,690	3,930	3,750	10,010	4,090	4,660	5,420	59,860
	10,880	10,020	9,980	9,290	8,360	7,470	6,020	6,200	13,570	8,590	9,530	10,650	110,560
Total RkVa	24,641	23,344	21,642	20,186	18,821	15,855	12,619	12,738	22,472	20,338	22,487	24,159	239,302

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Summary of Electric Sales (MWh) by Service Classification
 Rate Year 3 (Twelve Months Ended June 30, 2018)

	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	Total
Service Classification No. 1													
Heating	18,861	19,591	19,744	17,306	20,893	30,132	41,872	45,192	43,540	31,986	24,825	18,017	331,959
EEPS Lost MWh	(1,626)	(1,699)	(1,691)	(1,501)	(1,800)	(2,615)	(3,832)	(4,144)	(4,001)	(2,914)	(2,279)	(1,613)	(29,715)
Nonheating	170,082	194,577	183,586	152,638	139,009	152,138	172,026	173,054	159,908	148,929	138,511	144,563	1,929,021
EEPS Lost MWh	(14,464)	(16,541)	(15,604)	(12,966)	(11,799)	(12,926)	(15,854)	(15,959)	(14,733)	(13,734)	(12,732)	(13,324)	(170,636)
PV Lost MWh	(2,712)	(2,780)	(2,755)	(2,916)	(2,888)	(3,056)	(3,005)	(2,772)	(3,140)	(3,107)	(3,283)	(3,247)	(35,661)
	170,141	193,148	183,280	152,561	143,415	163,673	191,207	195,371	181,574	161,160	145,042	144,396	2,024,968
Service Classification No. 2													
Nondemand	14,050	16,505	14,537	14,297	12,319	15,386	16,314	18,128	15,433	15,396	12,586	14,424	179,375
EEPS Lost MWh	(1,109)	(1,281)	(1,127)	(1,117)	(980)	(1,225)	(1,507)	(1,660)	(1,422)	(1,389)	(1,189)	(1,317)	(15,323)
Primary	20,779	19,990	19,876	19,623	18,822	19,184	19,769	18,988	18,956	17,932	18,453	19,334	231,706
EEPS Lost MWh	(1,678)	(1,611)	(1,585)	(1,584)	(1,490)	(1,559)	(1,855)	(1,764)	(1,789)	(1,674)	(1,744)	(1,778)	(20,113)
Secondary	141,170	143,040	135,110	117,310	115,030	121,610	129,300	127,150	117,230	113,660	114,560	127,850	1,503,020
EEPS Lost MWh	(11,604)	(11,541)	(10,880)	(9,671)	(9,179)	(10,049)	(12,427)	(11,864)	(11,220)	(10,671)	(11,058)	(11,999)	(132,162)
PV Lost MWh	(1,232)	(1,272)	(1,269)	(1,354)	(1,350)	(1,438)	(1,548)	(1,490)	(1,640)	(1,633)	(1,737)	(1,729)	(17,692)
	160,376	163,830	154,661	137,504	133,172	141,909	148,045	147,488	135,548	131,620	129,872	144,785	1,728,811
Service Classification No. 3	27,009	26,719	24,455	24,585	23,499	25,922	24,773	23,275	23,790	23,081	24,353	25,099	296,560
EEPS Lost MWh	(2,186)	(2,162)	(1,959)	(1,989)	(1,872)	(2,113)	(2,328)	(2,169)	(2,250)	(2,161)	(2,308)	(2,309)	(25,806)
	24,823	24,557	22,496	22,596	21,627	23,809	22,445	21,106	21,540	20,920	22,045	22,790	270,754
Service Classification No. 5	820	910	1,010	1,170	1,260	1,390	1,310	1,100	1,060	940	840	750	12,560
Service Classification No. 6													
Heating	450	630	360	540	450	900	1,080	1,350	1,170	900	630	540	9,000
Nonheating	1,100	1,100	1,100	770	660	770	1,100	990	990	880	770	770	11,000
	1,550	1,730	1,460	1,310	1,110	1,670	2,180	2,340	2,160	1,780	1,400	1,310	20,000
Service Classification No. 8	1,430	1,590	1,760	2,030	2,190	2,410	2,280	1,900	1,840	1,630	1,460	1,300	21,820
Service Classification No. 9	220	220	210	210	210	210	210	210	210	210	210	210	2,540
Service Classification No. 13													
Transmission	72,260	69,270	63,690	64,810	59,700	59,050	57,200	52,530	58,340	61,780	67,080	67,120	752,830
Substation	13,530	12,970	10,870	10,080	9,450	9,650	10,060	9,320	10,090	10,050	11,470	12,630	130,170
	85,790	82,240	74,560	74,890	69,150	68,700	67,260	61,850	68,430	71,830	78,550	79,750	883,000
Interdepartmental	80	90	90	70	80	80	80	90	80	70	70	70	950
Total	445,230	468,315	439,527	392,341	372,214	403,851	435,017	431,455	412,442	390,160	379,489	395,361	4,965,403

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 Central Hudson Gas and Electric Corporation
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Summary of Electric Base Delivery Revenues (Excluding Revenue Tax) by Service Classification
 Rate Year 3 (Twelve Months Ended June 30, 2018)

	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	Total
Service Classification No. 1													
Heating	\$ 2,025,080	\$ 2,031,980	\$ 2,080,490	\$ 1,881,690	\$ 2,154,300	\$ 2,725,090	\$ 3,541,770	\$ 3,715,750	\$ 3,658,000	\$ 2,847,820	\$ 2,418,110	\$ 1,929,250	\$ 31,009,330
EEPS Lost Revenue	\$ (107,210)	\$ (111,740)	\$ (111,680)	\$ (98,600)	\$ (118,310)	\$ (171,610)	\$ (258,720)	\$ (278,760)	\$ (269,630)	\$ (197,330)	\$ (153,280)	\$ (111,880)	\$ (1,988,750)
Nonheating	\$ 17,809,770	\$ 19,444,880	\$ 18,692,300	\$ 16,689,230	\$ 15,764,400	\$ 16,669,500	\$ 17,970,350	\$ 18,030,210	\$ 17,173,950	\$ 16,452,920	\$ 15,731,590	\$ 16,167,810	\$ 206,596,910
EEPS Lost Revenue	\$ (951,110)	\$ (1,087,840)	\$ (1,026,050)	\$ (853,180)	\$ (775,610)	\$ (849,890)	\$ (1,048,400)	\$ (1,057,590)	\$ (975,430)	\$ (909,060)	\$ (843,320)	\$ (882,760)	\$ (11,260,240)
PV Lost Revenue	\$ (178,280)	\$ (182,730)	\$ (181,060)	\$ (191,670)	\$ (189,830)	\$ (200,850)	\$ (197,530)	\$ (182,200)	\$ (206,410)	\$ (204,200)	\$ (215,810)	\$ (213,400)	\$ (2,343,970)
Unbilled	\$ (138,160)	\$ 440,490	\$ 461,150	\$ 76,310	\$ 106,050	\$ (202,560)	\$ 103,920	\$ 180,810	\$ (521,000)	\$ 108,840	\$ (444,220)	\$ (128,970)	\$ 42,660
	\$ 18,460,090	\$ 20,535,040	\$ 19,915,150	\$ 17,503,780	\$ 16,941,000	\$ 17,969,680	\$ 20,111,390	\$ 20,408,220	\$ 18,859,480	\$ 18,098,990	\$ 16,493,070	\$ 16,760,050	\$ 222,055,940
Service Classification No. 2													
Nondemand	\$ 1,505,090	\$ 1,650,470	\$ 1,514,200	\$ 1,617,150	\$ 1,479,490	\$ 1,635,660	\$ 1,544,350	\$ 1,677,460	\$ 1,532,130	\$ 1,636,380	\$ 1,485,960	\$ 1,623,400	\$ 18,901,740
EEPS Lost Revenue	\$ (17,370)	\$ (20,050)	\$ (17,660)	\$ (17,490)	\$ (15,340)	\$ (19,170)	\$ (23,570)	\$ (25,990)	\$ (22,270)	\$ (21,760)	\$ (18,580)	\$ (20,570)	\$ (239,820)
Primary	\$ 567,850	\$ 485,940	\$ 487,370	\$ 486,579	\$ 483,874	\$ 483,736	\$ 406,459	\$ 484,144	\$ 484,869	\$ 483,096	\$ 482,675	\$ 565,187	\$ 5,902,779
EEPS Lost Revenue	\$ (41,230)	\$ (35,200)	\$ (34,730)	\$ (34,620)	\$ (34,330)	\$ (34,640)	\$ (35,700)	\$ (36,600)	\$ (38,390)	\$ (39,150)	\$ (41,260)	\$ (43,180)	\$ (449,030)
Secondary	\$ 6,051,520	\$ 5,863,790	\$ 5,836,290	\$ 5,563,620	\$ 5,226,790	\$ 5,140,300	\$ 5,246,430	\$ 5,224,540	\$ 5,099,640	\$ 5,180,380	\$ 5,272,580	\$ 5,776,650	\$ 65,482,530
EEPS Lost Revenue	\$ (415,140)	\$ (392,640)	\$ (389,250)	\$ (375,940)	\$ (337,100)	\$ (341,600)	\$ (407,580)	\$ (393,670)	\$ (390,940)	\$ (391,960)	\$ (411,710)	\$ (446,920)	\$ (4,694,450)
PV Lost Revenue	\$ (125,580)	\$ (129,670)	\$ (129,410)	\$ (137,980)	\$ (137,600)	\$ (146,630)	\$ (157,840)	\$ (146,620)	\$ (167,220)	\$ (166,500)	\$ (177,110)	\$ (176,230)	\$ (1,798,390)
Unbilled	\$ 44,400	\$ (47,720)	\$ 51,260	\$ (50,290)	\$ 50,400	\$ (52,980)	\$ 50,510	\$ (46,330)	\$ 47,400	\$ (42,140)	\$ 46,650	\$ (51,800)	\$ (640)
	\$ 7,569,540	\$ 7,374,920	\$ 7,318,070	\$ 7,051,029	\$ 6,716,184	\$ 6,664,676	\$ 6,623,059	\$ 6,736,934	\$ 6,545,219	\$ 6,638,346	\$ 6,640,205	\$ 7,226,537	\$ 83,104,719
Service Classification No. 3													
	\$ 666,190	\$ 651,940	\$ 645,970	\$ 609,880	\$ 589,480	\$ 665,130	\$ 597,640	\$ 555,300	\$ 558,500	\$ 589,890	\$ 639,880	\$ 665,470	\$ 7,435,270
EEPS Lost Revenue	\$ (51,330)	\$ (50,210)	\$ (49,160)	\$ (46,590)	\$ (44,440)	\$ (51,630)	\$ (53,000)	\$ (48,370)	\$ (49,280)	\$ (51,950)	\$ (57,510)	\$ (58,230)	\$ (611,700)
	\$ 614,860	\$ 601,730	\$ 596,810	\$ 563,290	\$ 545,040	\$ 613,500	\$ 544,640	\$ 506,930	\$ 509,220	\$ 537,940	\$ 582,370	\$ 607,240	\$ 6,823,570
Service Classification No. 5													
	\$ 157,670	\$ 158,610	\$ 159,650	\$ 161,330	\$ 162,270	\$ 163,630	\$ 161,870	\$ 159,680	\$ 159,260	\$ 158,000	\$ 156,960	\$ 156,020	\$ 1,914,950
Service Classification No. 6													
	\$ 118,400	\$ 128,560	\$ 113,650	\$ 106,360	\$ 95,150	\$ 125,390	\$ 151,710	\$ 160,790	\$ 150,640	\$ 131,200	\$ 110,480	\$ 106,360	\$ 1,498,690
Service Classification No. 8													
	\$ 472,560	\$ 472,610	\$ 472,660	\$ 472,740	\$ 472,790	\$ 472,850	\$ 471,810	\$ 471,700	\$ 471,680	\$ 471,620	\$ 471,570	\$ 471,520	\$ 5,666,110
Service Classification No. 9													
	\$ 18,170	\$ 18,100	\$ 18,000	\$ 17,920	\$ 17,850	\$ 17,780	\$ 17,710	\$ 17,600	\$ 17,520	\$ 17,450	\$ 17,380	\$ 17,300	\$ 212,780
Service Classification No. 13													
Transmission	\$ 556,450	\$ 529,400	\$ 556,190	\$ 511,320	\$ 480,700	\$ 464,800	\$ 428,380	\$ 421,830	\$ 448,790	\$ 496,840	\$ 525,090	\$ 532,880	\$ 5,952,670
Substation	\$ 210,770	\$ 205,140	\$ 193,340	\$ 165,560	\$ 151,160	\$ 150,640	\$ 164,590	\$ 160,330	\$ 165,280	\$ 182,260	\$ 194,660	\$ 205,810	\$ 2,149,540
	\$ 767,220	\$ 734,540	\$ 749,530	\$ 676,880	\$ 631,860	\$ 615,440	\$ 592,970	\$ 582,160	\$ 614,070	\$ 679,100	\$ 719,750	\$ 738,690	\$ 8,102,210
Interdepartmental	\$ 860	\$ 960	\$ 960	\$ 750	\$ 860	\$ 860	\$ 860	\$ 960	\$ 860	\$ 750	\$ 750	\$ 750	\$ 10,180
Total Base Revenue	\$ 28,179,370	\$ 30,025,070	\$ 29,344,480	\$ 26,554,079	\$ 25,583,004	\$ 26,643,806	\$ 28,676,019	\$ 29,044,974	\$ 27,327,949	\$ 26,733,396	\$ 25,192,535	\$ 26,084,467	\$ 329,389,149
Total Base Revenue Excluding Unbilled	\$ 28,273,130	\$ 29,632,300	\$ 28,832,070	\$ 26,528,059	\$ 25,426,554	\$ 26,899,346	\$ 28,521,589	\$ 28,910,494	\$ 27,801,549	\$ 26,666,696	\$ 25,590,105	\$ 26,265,237	\$ 329,347,129

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 Central Hudson Gas and Electric Corporation
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Summary of Electric Customers by Service Classification
 Rate Year 3 (Twelve Months Ended June 30, 2018)

	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	Average
Service Classification No. 1													
Heating	27,066	25,654	26,957	25,663	26,901	25,672	27,186	25,673	27,375	25,679	27,053	25,683	26,380
Nonheating	228,471	229,159	228,191	229,347	228,396	229,795	229,644	229,242	229,624	229,559	228,463	229,613	229,125
	<u>255,537</u>	<u>254,813</u>	<u>255,148</u>	<u>255,010</u>	<u>255,297</u>	<u>255,467</u>	<u>256,830</u>	<u>254,915</u>	<u>256,999</u>	<u>255,238</u>	<u>255,516</u>	<u>255,296</u>	<u>255,506</u>
Service Classification No. 2													
Nondemand	28,560	30,937	28,593	30,964	28,594	30,997	28,645	30,972	28,680	31,009	28,644	31,059	29,805
Primary	165	162	165	164	162	161	169	166	169	166	164	167	165
Secondary	11,858	11,818	11,879	11,884	11,871	11,920	11,911	11,913	12,021	11,916	11,930	12,022	11,912
	<u>40,583</u>	<u>42,917</u>	<u>40,637</u>	<u>43,012</u>	<u>40,627</u>	<u>43,078</u>	<u>40,725</u>	<u>43,051</u>	<u>40,870</u>	<u>43,091</u>	<u>40,738</u>	<u>43,248</u>	<u>41,881</u>
Service Classification No. 3	32	32	32	33	32	33	32	33	34	34	34	34	33
Service Classification No. 5	4,120	4,018	4,080	4,028	4,043	4,075	3,941	3,921	4,043	4,062	3,971	4,112	4,035
Service Classification No. 6													
Heating	370	460	370	460	370	460	370	460	370	460	370	460	415
Nonheating	770	700	770	700	770	700	770	700	770	700	770	700	735
	<u>1,140</u>	<u>1,160</u>	<u>1,140</u>	<u>1,160</u>	<u>1,140</u>	<u>1,160</u>	<u>1,140</u>	<u>1,160</u>	<u>1,140</u>	<u>1,160</u>	<u>1,140</u>	<u>1,160</u>	<u>1,150</u>
Service Classification No. 8	209	209	209	209	209	209	209	209	209	209	209	209	209
Service Classification No. 9	219	219	217	218	217	217	217	217	217	216	216	215	217
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	6	6	6	6	6	6	6	6	6	6	6	6	6
	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>301,853</u>	<u>303,381</u>	<u>301,476</u>	<u>303,683</u>	<u>301,578</u>	<u>304,252</u>	<u>303,107</u>	<u>303,519</u>	<u>303,525</u>	<u>304,023</u>	<u>301,837</u>	<u>304,287</u>	<u>303,043</u>

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Summary of Electric Demand Determinants by Service Classification
 Rate Year 3 (Twelve Months Ended June 30, 2018)

	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	Total
Service Classification No. 2													
Primary kW	60,000	50,000	50,000	50,000	50,000	50,000	40,000	50,000	50,000	50,000	50,000	60,000	610,000
EEPS Lost kW	(4,820)	(4,070)	(4,013)	(3,998)	(3,993)	(4,016)	(4,101)	(4,230)	(4,448)	(4,562)	(4,812)	(5,047)	(52,110)
Secondary kW	448,160	426,980	428,910	411,630	377,140	363,020	369,440	368,550	360,700	372,670	381,870	426,150	4,735,220
EEPS Lost kW	(36,837)	(34,453)	(34,540)	(33,933)	(30,096)	(29,997)	(35,507)	(34,390)	(34,523)	(34,991)	(36,859)	(39,995)	(416,121)
PV Lost kW	(12,504)	(12,912)	(13,315)	(13,739)	(14,158)	(14,600)	(15,717)	(16,164)	(16,650)	(17,132)	(17,635)	(18,133)	(182,659)
	<u>453,999</u>	<u>425,545</u>	<u>427,042</u>	<u>409,960</u>	<u>378,893</u>	<u>364,407</u>	<u>354,115</u>	<u>363,766</u>	<u>355,079</u>	<u>365,985</u>	<u>372,564</u>	<u>422,975</u>	<u>4,694,330</u>
Service Classification No. 3 kW	60,019	58,722	58,226	54,635	52,807	60,285	53,854	49,522	49,560	52,454	57,299	59,757	667,140
EEPS Lost kW	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(4,870)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(5,070)	(59,640)
	<u>55,149</u>	<u>53,852</u>	<u>53,356</u>	<u>49,765</u>	<u>47,937</u>	<u>55,415</u>	<u>48,784</u>	<u>44,452</u>	<u>44,490</u>	<u>47,384</u>	<u>52,229</u>	<u>54,687</u>	<u>607,500</u>
Service Classification No. 13													
Transmission kW	116,931	110,923	116,966	106,877	100,085	96,650	88,800	87,264	93,103	103,700	109,967	111,645	1,242,911
Substation kW	23,580	22,912	21,375	17,886	16,088	16,041	17,813	17,283	17,251	20,074	21,609	22,965	234,877
	<u>140,511</u>	<u>133,835</u>	<u>138,341</u>	<u>124,763</u>	<u>116,173</u>	<u>112,691</u>	<u>106,613</u>	<u>104,547</u>	<u>110,354</u>	<u>123,774</u>	<u>131,576</u>	<u>134,610</u>	<u>1,477,788</u>
Total kW	<u>649,659</u>	<u>613,232</u>	<u>618,739</u>	<u>584,488</u>	<u>543,003</u>	<u>532,513</u>	<u>509,512</u>	<u>512,765</u>	<u>509,923</u>	<u>537,143</u>	<u>556,369</u>	<u>612,272</u>	<u>6,779,618</u>
Service Classification No. 3 RkVa	15,005	14,681	12,810	12,020	11,617	9,043	7,270	7,429	9,912	13,115	14,325	14,939	142,166
EEPS Lost RkVa	(1,218)	(1,218)	(1,071)	(1,071)	(1,071)	(731)	(684)	(761)	(1,014)	(1,268)	(1,268)	(1,268)	(12,643)
	<u>13,787</u>	<u>13,463</u>	<u>11,739</u>	<u>10,949</u>	<u>10,546</u>	<u>8,312</u>	<u>6,586</u>	<u>6,668</u>	<u>8,898</u>	<u>11,847</u>	<u>13,057</u>	<u>13,671</u>	<u>129,523</u>
Service Classification No. 13													
Transmission RkVa	5,230	4,910	4,720	4,880	4,480	3,780	2,090	2,450	3,560	4,500	4,870	5,230	50,700
Substation RkVa	5,650	5,110	5,260	4,410	3,880	3,690	3,930	3,750	10,010	4,090	4,660	5,420	59,860
	<u>10,880</u>	<u>10,020</u>	<u>9,980</u>	<u>9,290</u>	<u>8,360</u>	<u>7,470</u>	<u>6,020</u>	<u>6,200</u>	<u>13,570</u>	<u>8,590</u>	<u>9,530</u>	<u>10,650</u>	<u>110,560</u>
Total RkVa	<u>24,667</u>	<u>23,483</u>	<u>21,719</u>	<u>20,239</u>	<u>18,906</u>	<u>15,782</u>	<u>12,606</u>	<u>12,868</u>	<u>22,468</u>	<u>20,437</u>	<u>22,587</u>	<u>24,321</u>	<u>240,083</u>

Summary of Gas Sales, Base Revenues and Customers By Service Classification
 12 Months Ended June 30, 2016, June 30, 2017 & June 30, 2018

	Twelve Months Ended <u>June 30, 2016</u>	Twelve Months Ended <u>June 30, 2017</u>	Twelve Months Ended <u>June 30, 2018</u>
Sales & Transport (Mcf)			
Service Classification Nos. 1 & 12			
Heat*	5,120,290	5,216,556	5,312,756
Nonheating	141,232	135,861	130,558
Unbilled	33,480	33,480	33,480
	5,295,002	5,385,898	5,476,793
Service Classification Nos. 2, 6 & 13			
Heat*	6,053,325	6,342,168	6,609,764
Nonheating	744,300	742,334	739,220
Unbilled	4,910	4,910	4,910
	6,802,535	7,089,412	7,353,893
Service Classification No. 8	332,050	332,050	332,050
Service Classification No. 9	1,336,840	1,336,840	1,336,840
Service Classification No. 11*	2,458,485	2,458,485	2,458,485
Service Classification No. 14	-	-	-
Sales for Resale	-	-	-
Interdepartmental	23,640	23,640	23,640
	23,640	23,640	23,640
Total Sales & Transport	16,248,552	16,626,325	16,981,702
Base Revenue (\$)			
Service Classification Nos. 1 & 12			
Heat*	\$ 50,122,810	\$ 54,325,460	\$ 58,042,050
Nonheating	\$ 3,162,270	\$ 3,210,030	\$ 3,229,950
Unbilled	\$ 207,260	\$ 207,260	\$ 207,260
	\$ 53,492,340	\$ 57,742,750	\$ 61,479,260
Service Classification Nos. 2, 6 & 13			
Heat*	\$ 24,081,200	\$ 26,807,160	\$ 29,185,640
Nonheating	\$ 2,787,620	\$ 2,968,520	\$ 3,098,310
Unbilled	\$ 23,440	\$ 23,440	\$ 23,440
	\$ 26,892,260	\$ 29,799,120	\$ 32,307,390
Service Classification No. 8	\$ 695,100	\$ 695,100	\$ 695,100
Service Classification No. 9	\$ 2,304,900	\$ 2,304,900	\$ 2,304,900
Service Classification No. 11*	\$ 2,688,935	\$ 2,819,815	\$ 2,931,018
Service Classification No. 14	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -
Interdepartmental	\$ 58,831	\$ 64,447	\$ 68,509
	\$ 58,831	\$ 64,447	\$ 68,509
Total Own Territory	\$ 86,132,365	\$ 93,426,133	\$ 99,786,177
Customers			
Service Classification Nos. 1 & 12			
Heat*	60,803	62,234	63,666
Nonheating	7,528	7,277	7,027
	68,331	69,512	70,692
Service Classification Nos. 2, 6 & 13			
Heat*	10,335	10,619	10,900
Nonheating	1,188	1,184	1,180
	11,523	11,803	12,080
Service Classification No. 8	25	25	25
Service Classification No. 9	42	42	42
Service Classification No. 11	6	6	6
Interdepartmental	1	1	1
	79,929	81,389	82,846
Total Sales & Transport Customers	79,929	81,389	82,846

* Reflects Gas Expansion and EEPS as applicable

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Summary of Gas Customers & Sales by Service Classification
 Rate Year 1 (Twelve Months Ended June 30, 2016)

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heat*	85,887	48,765	53,181	145,786	302,606	599,671	764,450	977,133	808,535	699,868	402,777	231,630	5,120,290
Nonheating	5,119	5,136	4,483	7,113	8,919	15,907	17,334	22,960	18,142	16,993	10,540	8,585	141,232
Unbilled	(7,650)	(8,980)	5,610	(180)	158,160	63,700	152,050	(32,360)	(20,070)	(108,810)	(70,930)	(97,060)	33,480
	83,356	44,922	63,274	152,719	469,686	679,278	933,834	967,733	806,608	608,050	342,388	143,155	5,295,002
Service Classification Nos. 2, 6 & 13													
Heat*	159,042	141,942	159,070	217,213	424,792	766,872	1,032,577	1,056,181	876,649	634,637	378,267	206,084	6,053,325
Nonheating	43,341	43,748	45,719	52,047	57,218	80,822	68,272	94,131	83,232	73,250	53,752	48,767	744,300
Unbilled	(3,600)	(170)	(770)	1,660	28,640	11,260	19,300	3,240	(8,450)	(15,630)	(13,920)	(16,650)	4,910
	198,783	185,520	204,019	270,920	510,650	858,954	1,120,149	1,153,552	951,431	692,256	418,099	238,202	6,802,535
Service Classification No. 8													
Service Classification No. 8	9,100	27,900	30,730	35,870	42,430	46,710	24,410	23,740	38,820	29,540	13,070	9,730	332,050
Service Classification No. 9	61,600	68,230	67,700	92,930	140,470	166,080	157,090	162,300	173,520	114,530	71,380	61,010	1,336,840
Service Classification No. 11*	92,496	87,756	93,225	132,028	239,450	325,935	412,312	357,947	332,086	189,286	117,625	78,339	2,458,485
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	120	70	60	230	1,380	2,990	5,110	5,040	4,690	2,580	1,130	240	23,840
	192,216	173,656	173,955	265,028	427,250	514,705	604,822	523,287	504,706	313,816	192,135	109,309	3,727,375
Total Sales & Transport													
	445,455	414,397	459,008	684,697	1,404,066	2,079,947	2,652,906	2,670,312	2,307,155	1,636,243	963,692	530,675	16,248,552
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat*	\$ 2,054,230	\$ 1,885,970	\$ 1,784,560	\$ 2,704,610	\$ 3,712,180	\$ 5,409,540	\$ 5,895,660	\$ 7,069,760	\$ 6,105,520	\$ 5,858,410	\$ 4,246,390	\$ 3,395,980	\$ 50,122,810
Nonheating*	\$ 204,250	\$ 232,270	\$ 198,080	\$ 252,130	\$ 229,650	\$ 311,960	\$ 286,450	\$ 352,560	\$ 287,990	\$ 307,690	\$ 238,620	\$ 260,620	\$ 3,162,270
Unbilled	\$ 112,970	\$ (237,590)	\$ 233,880	\$ (121,540)	\$ 1,198,610	\$ (193,820)	\$ 750,720	\$ (401,480)	\$ 75,730	\$ (574,450)	\$ (43,150)	\$ (592,620)	\$ 207,260
	\$ 2,371,450	\$ 1,880,650	\$ 2,216,520	\$ 2,835,200	\$ 5,140,440	\$ 5,527,680	\$ 6,932,830	\$ 7,020,840	\$ 6,469,240	\$ 5,591,650	\$ 4,441,860	\$ 3,063,980	\$ 53,492,340
Service Classification Nos. 2, 6 & 13													
Heat	\$ 912,520	\$ 882,130	\$ 910,050	\$ 1,128,950	\$ 1,762,150	\$ 2,854,240	\$ 3,577,500	\$ 3,693,890	\$ 3,142,180	\$ 2,462,470	\$ 1,631,250	\$ 1,123,870	\$ 24,081,200
Nonheating	\$ 168,020	\$ 177,340	\$ 172,700	\$ 202,680	\$ 217,180	\$ 299,410	\$ 249,970	\$ 340,510	\$ 289,080	\$ 272,710	\$ 203,260	\$ 194,760	\$ 2,787,620
Unbilled	\$ 18,730	\$ (21,950)	\$ 18,000	\$ (16,730)	\$ 105,860	\$ 3,530	\$ 70,530	\$ (10,860)	\$ (470)	\$ (59,620)	\$ (15,540)	\$ (68,040)	\$ 23,440
	\$ 1,099,270	\$ 1,037,520	\$ 1,100,750	\$ 1,314,900	\$ 2,085,190	\$ 3,157,180	\$ 3,898,000	\$ 4,023,540	\$ 3,430,790	\$ 2,675,560	\$ 1,818,970	\$ 1,250,590	\$ 26,892,260
Service Classification No. 8													
Service Classification No. 8	\$ 16,460	\$ 65,220	\$ 72,590	\$ 79,820	\$ 89,480	\$ 97,500	\$ 47,150	\$ 46,380	\$ 80,500	\$ 58,910	\$ 23,710	\$ 17,380	\$ 695,100
Service Classification No. 9	\$ 108,520	\$ 128,410	\$ 123,820	\$ 166,920	\$ 238,710	\$ 282,520	\$ 263,100	\$ 273,080	\$ 292,080	\$ 192,420	\$ 126,850	\$ 108,470	\$ 2,304,900
Service Classification No. 11*	\$ 174,542	\$ 173,907	\$ 174,710	\$ 190,152	\$ 238,188	\$ 277,235	\$ 316,233	\$ 291,688	\$ 280,012	\$ 215,540	\$ 183,858	\$ 172,870	\$ 2,688,935
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 299	\$ 174	\$ 149	\$ 572	\$ 3,434	\$ 7,441	\$ 12,717	\$ 12,543	\$ 11,672	\$ 6,421	\$ 2,812	\$ 597	\$ 58,831
	\$ 3,770,541	\$ 3,285,881	\$ 3,688,539	\$ 4,587,565	\$ 7,795,442	\$ 9,349,555	\$ 11,470,030	\$ 11,668,070	\$ 10,564,293	\$ 8,740,500	\$ 6,598,060	\$ 4,613,887	\$ 86,132,365
Customers													
Service Classification Nos. 1 & 12													
Heat*	56,670	63,076	56,531	63,424	56,739	64,627	58,418	65,151	58,507	64,167	57,503	64,824	60,803
Nonheating	6,973	8,263	6,950	8,316	6,778	8,302	6,941	8,179	6,920	7,812	6,723	8,182	7,528
	63,643	71,339	63,481	71,741	63,517	72,929	65,359	73,330	65,427	71,979	64,227	73,006	68,331
Service Classification Nos. 2, 6 & 13													
Heat*	9,737	10,467	9,667	10,544	9,705	10,958	10,126	10,842	10,208	10,895	10,026	10,847	10,335
Nonheating	1,074	1,282	1,072	1,293	1,068	1,321	1,101	1,300	1,097	1,293	1,075	1,285	1,188
	10,811	11,750	10,739	11,836	10,773	12,278	11,227	12,142	11,306	12,187	11,101	12,132	11,523
Service Classification No. 8													
Service Classification No. 8	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 9	42	42	42	42	42	42	42	42	42	42	42	42	42
Service Classification No. 11	6	6	6	6	6	6	6	6	6	6	6	6	6
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
	74,528	83,163	74,294	83,651	74,364	85,281	76,660	85,546	76,806	84,241	75,402	85,212	79,929

* Reflects Gas Expansion and EEPS as applicable

Appendix I
 Sheet 19 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Gas Customers & Sales by Service Classification
 Rate Year 2 (Twelve Months Ended June 30, 2017)

Sales & Transport (Mcf)	July	August	September	October	November	December	January	February	March	April	May	June	Total
Service Classification Nos. 1 & 12													
Heat*	87,839	50,105	54,539	148,349	308,263	610,288	779,412	994,714	824,360	712,498	410,547	235,641	5,216,556
Nonheating	4,910	4,955	4,299	6,866	8,548	15,352	16,627	22,153	17,403	16,370	10,097	8,282	135,861
Unbilled	(7,650)	(8,980)	5,610	(180)	158,160	63,700	152,050	(32,360)	(20,070)	(108,810)	(70,930)	(97,060)	33,480
	85,099	46,079	64,448	155,035	474,971	689,340	948,089	984,507	821,693	620,058	349,714	146,863	5,385,898
Service Classification Nos. 2, 6 & 13													
Heat*	167,353	149,067	166,951	227,477	444,793	803,605	1,082,601	1,107,743	918,644	664,099	394,947	214,887	6,342,168
Nonheating	43,281	43,673	45,606	51,917	57,124	80,659	68,037	93,872	83,010	73,008	53,559	48,588	742,334
Unbilled	(3,600)	(170)	(770)	1,660	28,640	11,260	19,300	3,240	(8,450)	(15,630)	(13,920)	(16,650)	4,910
	207,034	192,570	211,787	281,053	530,558	895,524	1,169,938	1,204,854	993,205	721,477	434,586	246,826	7,089,412
Service Classification No. 8													
	9,100	27,900	30,730	35,870	42,430	46,710	24,410	23,740	38,820	29,540	13,070	9,730	332,050
Service Classification No. 9													
	61,600	68,230	67,700	92,930	140,470	166,080	157,090	162,300	173,520	114,530	71,380	61,010	1,336,840
Service Classification No. 11*													
	92,496	87,756	93,225	132,028	239,450	325,935	412,312	357,947	332,086	189,286	117,625	78,339	2,458,485
Service Classification No. 14													
	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale													
	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental													
	120	70	60	230	1,380	2,990	5,110	5,040	4,690	2,580	1,130	240	23,640
Total Sales & Transport	455,449	422,605	467,950	697,147	1,429,259	2,126,579	2,716,949	2,738,388	2,364,014	1,677,471	987,505	543,008	16,626,325
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat*	\$ 2,215,000	\$ 2,023,290	\$ 1,920,270	\$ 2,913,670	\$ 4,025,440	\$ 5,865,520	\$ 6,411,260	\$ 7,676,670	\$ 6,640,440	\$ 6,357,200	\$ 4,609,840	\$ 3,666,860	\$ 54,325,460
Nonheating*	\$ 206,080	\$ 235,470	\$ 199,690	\$ 256,110	\$ 232,110	\$ 318,060	\$ 290,680	\$ 360,110	\$ 292,250	\$ 313,340	\$ 241,260	\$ 264,870	\$ 3,210,030
Unbilled	\$ 112,970	\$ (237,590)	\$ 233,880	\$ (121,540)	\$ 1,198,610	\$ (193,820)	\$ 750,720	\$ (401,480)	\$ 75,730	\$ (574,450)	\$ (43,150)	\$ (592,620)	\$ 207,260
	\$ 2,534,050	\$ 2,021,170	\$ 2,353,840	\$ 3,048,240	\$ 5,456,160	\$ 5,989,760	\$ 7,452,660	\$ 7,635,300	\$ 7,008,420	\$ 6,096,090	\$ 4,807,950	\$ 3,339,110	\$ 57,742,750
Service Classification Nos. 2, 6 & 13													
Heat	\$ 999,010	\$ 961,270	\$ 995,500	\$ 1,237,340	\$ 1,954,150	\$ 3,190,660	\$ 4,025,790	\$ 4,154,250	\$ 3,524,570	\$ 2,740,540	\$ 1,800,510	\$ 1,223,570	\$ 26,807,160
Nonheating	\$ 178,850	\$ 188,330	\$ 183,960	\$ 215,450	\$ 231,380	\$ 319,160	\$ 266,170	\$ 363,570	\$ 309,020	\$ 290,100	\$ 216,110	\$ 206,420	\$ 2,968,520
Unbilled	\$ 18,730	\$ (21,950)	\$ 18,000	\$ (16,730)	\$ 105,860	\$ 3,530	\$ 70,530	\$ (10,860)	\$ (470)	\$ (59,620)	\$ (15,540)	\$ (68,040)	\$ 23,440
	\$ 1,196,590	\$ 1,127,650	\$ 1,197,460	\$ 1,436,060	\$ 2,291,390	\$ 3,513,350	\$ 4,362,490	\$ 4,506,960	\$ 3,833,120	\$ 2,971,020	\$ 2,001,080	\$ 1,361,950	\$ 29,799,120
Service Classification No. 8													
	\$ 16,460	\$ 65,220	\$ 72,590	\$ 79,820	\$ 89,480	\$ 97,500	\$ 47,150	\$ 46,380	\$ 80,500	\$ 58,910	\$ 23,710	\$ 17,380	\$ 695,100
Service Classification No. 9													
	\$ 108,520	\$ 128,410	\$ 123,820	\$ 166,920	\$ 238,710	\$ 282,520	\$ 263,100	\$ 273,080	\$ 292,080	\$ 192,420	\$ 126,850	\$ 108,470	\$ 2,304,900
Service Classification No. 11*													
	\$ 182,708	\$ 182,045	\$ 182,885	\$ 199,190	\$ 249,876	\$ 291,072	\$ 332,217	\$ 306,321	\$ 294,002	\$ 225,981	\$ 192,546	\$ 180,971	\$ 2,819,815
Service Classification No. 14													
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale													
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental													
	\$ 327	\$ 191	\$ 164	\$ 627	\$ 3,762	\$ 8,151	\$ 13,931	\$ 13,740	\$ 12,786	\$ 7,034	\$ 3,081	\$ 654	\$ 64,447
Total Own Territory	\$ 4,038,655	\$ 3,524,686	\$ 3,930,759	\$ 4,930,857	\$ 8,329,378	\$ 10,182,353	\$ 12,471,548	\$ 12,781,781	\$ 11,520,908	\$ 9,551,454	\$ 7,155,217	\$ 5,008,535	\$ 93,426,133
Customers													
Service Classification Nos. 1 & 12													
Heat*	58,101	64,507	57,962	64,856	58,171	66,058	59,849	66,582	59,938	65,598	58,935	66,255	62,234
Nonheating	6,722	8,012	6,699	8,065	6,527	8,051	6,690	7,928	6,669	7,561	6,473	7,931	7,277
	64,824	72,519	64,661	72,921	64,698	74,109	66,540	74,510	66,607	73,160	65,407	74,186	69,512
Service Classification Nos. 2, 6 & 13													
Heat*	10,014	10,754	9,945	10,831	9,981	11,247	10,407	11,132	10,489	11,183	10,306	11,136	10,619
Nonheating	1,070	1,278	1,068	1,288	1,064	1,316	1,097	1,295	1,094	1,288	1,071	1,280	1,184
	11,084	12,032	11,013	12,119	11,046	12,563	11,503	12,427	11,583	12,471	11,377	12,416	11,803
Service Classification No. 8													
	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 9													
	42	42	42	42	42	42	42	42	42	42	42	42	42
Service Classification No. 11													
	6	6	6	6	6	6	6	6	6	6	6	6	6
Interdepartmental													
	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	75,982	84,625	75,748	85,114	75,818	86,746	78,117	87,011	78,264	85,705	76,858	86,676	81,389

* Reflects Gas Expansion and EEPS as applicable

Appendix I
 Sheet 20 of 20
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Gas Customers & Sales by Service Classification
 Rate Year 3 (Twelve Months Ended June 30, 2018)

Sales & Transport (Mcf)	July	August	September	October	November	December	January	February	March	April	May	June	Total
Service Classification Nos. 1 & 12													
Heat*	89,787	51,441	55,893	150,913	313,916	620,901	794,353	1,012,286	840,168	725,128	418,314	239,656	5,312,756
Nonheating	4,704	4,775	4,117	6,621	8,181	14,804	15,929	21,355	16,673	15,754	9,660	7,983	130,558
Unbilled	(7,650)	(6,980)	5,610	(180)	158,160	63,700	152,050	(32,360)	(20,070)	(108,810)	(70,930)	(97,060)	33,480
	86,842	47,236	65,621	157,354	480,257	699,405	962,332	1,001,281	836,771	632,072	357,044	150,579	5,476,793
Service Classification Nos. 2, 6 & 13													
Heat*	174,924	155,916	174,448	236,964	463,250	837,350	1,128,104	1,154,277	957,530	691,991	411,250	223,759	6,609,764
Nonheating	43,106	43,549	45,469	51,713	56,853	80,253	67,775	93,492	82,636	72,666	53,299	48,407	739,220
Unbilled	(3,600)	(170)	(770)	1,660	28,640	11,260	19,300	3,240	(8,450)	(15,630)	(13,920)	(16,650)	4,910
	214,431	199,295	219,148	290,338	548,744	928,862	1,215,179	1,251,010	1,031,716	749,027	450,629	255,516	7,353,893
Service Classification No. 8	9,100	27,900	30,730	35,870	42,430	46,710	24,410	23,740	38,820	29,540	13,070	9,730	332,050
Service Classification No. 9	61,600	68,230	67,700	92,930	140,470	166,080	157,090	162,300	173,520	114,530	71,380	61,010	1,336,840
Service Classification No. 11*	92,496	87,756	93,225	132,028	239,450	325,935	412,312	357,947	332,086	189,286	117,625	78,339	2,458,485
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	120	70	60	230	1,380	2,990	5,110	5,040	4,690	2,580	1,130	240	23,640
Total Sales & Transport	464,588	430,486	476,483	708,751	1,452,731	2,169,982	2,776,434	2,801,318	2,417,603	1,717,036	1,010,877	555,413	16,981,702
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat*	\$ 2,367,590	\$ 2,157,750	\$ 2,052,150	\$ 3,106,160	\$ 4,303,440	\$ 6,262,340	\$ 6,858,880	\$ 8,199,130	\$ 7,104,290	\$ 6,789,740	\$ 4,930,130	\$ 3,910,450	\$ 58,042,050
Nonheating*	\$ 206,570	\$ 237,450	\$ 200,100	\$ 258,440	\$ 232,580	\$ 321,260	\$ 291,800	\$ 363,680	\$ 293,330	\$ 315,870	\$ 241,700	\$ 267,170	\$ 3,229,950
Unbilled	\$ 112,970	\$ (237,590)	\$ 233,880	\$ (121,540)	\$ 1,198,610	\$ (193,820)	\$ 750,720	\$ (401,480)	\$ 75,730	\$ (574,450)	\$ (43,150)	\$ (592,620)	\$ 207,260
	\$ 2,687,130	\$ 2,157,610	\$ 2,486,130	\$ 3,243,060	\$ 5,734,630	\$ 6,389,780	\$ 7,901,400	\$ 8,161,330	\$ 7,473,350	\$ 6,531,160	\$ 5,128,880	\$ 3,585,000	\$ 61,479,260
Service Classification Nos. 2, 6 & 13													
Heat	\$ 1,076,830	\$ 1,034,210	\$ 1,073,360	\$ 1,334,000	\$ 2,121,900	\$ 3,481,440	\$ 4,409,770	\$ 4,547,630	\$ 3,855,170	\$ 2,984,310	\$ 1,951,700	\$ 1,315,320	\$ 29,185,640
Nonheating	\$ 186,540	\$ 196,390	\$ 192,240	\$ 224,700	\$ 241,360	\$ 332,930	\$ 277,970	\$ 380,170	\$ 323,130	\$ 302,530	\$ 225,330	\$ 215,020	\$ 3,098,310
Unbilled	\$ 18,730	\$ (21,950)	\$ 18,000	\$ (16,730)	\$ 105,860	\$ 3,530	\$ 70,530	\$ (10,860)	\$ (470)	\$ (59,620)	\$ (15,540)	\$ (68,040)	\$ 23,440
	\$ 1,282,100	\$ 1,208,650	\$ 1,283,600	\$ 1,541,970	\$ 2,469,120	\$ 3,817,900	\$ 4,758,270	\$ 4,916,940	\$ 4,177,830	\$ 3,227,220	\$ 2,161,490	\$ 1,462,300	\$ 32,307,390
Service Classification No. 8	\$ 16,460	\$ 65,220	\$ 72,590	\$ 79,820	\$ 89,480	\$ 97,500	\$ 47,150	\$ 46,380	\$ 80,500	\$ 58,910	\$ 23,710	\$ 17,380	\$ 695,100
Service Classification No. 9	\$ 108,520	\$ 128,410	\$ 123,820	\$ 166,920	\$ 238,710	\$ 282,520	\$ 263,100	\$ 273,080	\$ 292,080	\$ 192,420	\$ 126,850	\$ 108,470	\$ 2,304,900
Service Classification No. 11*	\$ 190,087	\$ 189,410	\$ 190,268	\$ 207,130	\$ 259,661	\$ 302,375	\$ 345,036	\$ 318,185	\$ 305,413	\$ 234,886	\$ 200,252	\$ 188,315	\$ 2,931,018
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 348	\$ 203	\$ 174	\$ 667	\$ 3,999	\$ 8,665	\$ 14,809	\$ 14,606	\$ 13,592	\$ 7,477	\$ 3,275	\$ 696	\$ 68,509
Total Own Territory	\$ 4,284,644	\$ 3,749,503	\$ 4,156,582	\$ 5,239,567	\$ 8,795,601	\$ 10,898,740	\$ 13,329,765	\$ 13,730,521	\$ 12,342,765	\$ 10,252,073	\$ 7,644,256	\$ 5,362,161	\$ 99,786,177
Customers													
Service Classification Nos. 1 & 12													
Heat*	59,533	65,938	59,394	66,287	59,602	67,489	61,280	68,013	61,369	67,030	60,366	67,686	63,666
Nonheating	6,472	7,761	6,448	7,815	6,277	7,800	6,440	7,678	6,419	7,311	6,222	7,680	7,027
	66,005	73,700	65,842	74,101	65,878	75,290	67,720	75,691	67,788	74,340	66,588	75,367	70,692
Service Classification Nos. 2, 6 & 13													
Heat*	10,291	11,039	10,219	11,116	10,256	11,536	10,685	11,418	10,768	11,471	10,582	11,421	10,900
Nonheating	1,066	1,273	1,064	1,283	1,061	1,311	1,093	1,290	1,090	1,283	1,067	1,276	1,180
	11,357	12,313	11,283	12,399	11,316	12,847	11,778	12,709	11,858	12,754	11,649	12,697	12,080
Service Classification No. 8	25	25	25	25	25	25	25	25	25	25	25	25	25
Service Classification No. 9	42	42	42	42	42	42	42	42	42	42	42	42	42
Service Classification No. 11	6	6	6	6	6	6	6	6	6	6	6	6	6
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	77,435	86,086	77,199	86,574	77,269	88,211	79,572	88,473	79,719	87,168	78,311	88,138	82,846

* Reflects Gas Expansion and EEPS as applicable

Appendix J
 Sheet 1 of 6
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Electric Revenue Allocation- Rate Year 1

Incremental Revenue Requirement Excluding Taxes
 Percentage On Base Rates

(1) \$ 20,203,000
 (2) 7.42%

	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
Revenue Allocation Factor	RY Sales at Current Rates	Base Rev Increase	Adjustment \$	Total	Revenue % Increase	MFC Revenue from Current Base Rates	Total Estimated MFC Revenue	Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent	
SC 1 Residential	1.00	\$ 180,287,520	\$ 13,380,549	\$ 1,264,985	\$ 14,645,534	8.12%	\$ 7,401,918	\$ 8,083,938	\$ (682,020)	\$ 13,963,514	72.32%	8.08%
SC 2 Non Demand	1.50	\$ 14,107,419	\$ 1,570,533	\$ 148,477	\$ 1,719,010	12.19%	\$ 779,874	\$ 944,228	\$ (164,354)	\$ 1,554,656	8.05%	11.66%
SC 2 Secondary	0.50	\$ 52,888,538	\$ 1,962,636	\$ 185,546	\$ 2,148,182	4.06%	\$ 324,352	\$ 364,896	\$ (40,544)	\$ 2,107,638	10.92%	4.01%
SC 2 Primary	0.75	\$ 4,631,884	\$ 257,826	\$ 24,375	\$ 282,201	6.09%	\$ 4,220	\$ 4,220	\$ 0	\$ 282,201	1.46%	6.10%
SC 3 Primary	0.50	\$ 5,950,932	\$ 220,833	\$ 20,877	\$ 241,710	4.06%	\$ -	\$ -	\$ -	\$ 241,710	1.25%	4.06%
SC 5 Area Lighting	1.50	\$ 1,419,420	\$ 158,019	\$ 14,939	\$ 172,958	12.19%	\$ 129,240	\$ 131,252	\$ (2,012)	\$ 170,946	0.89%	13.25%
SC 6 Residential TOU	0.50	\$ 1,352,696	\$ 50,197	\$ 4,746	\$ 54,943	4.06%	\$ 31,400	\$ 36,600	\$ (5,200)	\$ 49,743	0.26%	3.76%
SC 8 Street Lighting	0.75	\$ 4,863,540	\$ 270,721	\$ 25,594	\$ 296,315	6.09%	\$ 5,673	\$ 6,546	\$ (873)	\$ 295,442	1.53%	6.08%
SC 9 Traffic Signals	1.00	\$ 173,319	\$ 12,863	\$ 1,216	\$ 14,079	8.12%	\$ 6,553	\$ 7,188	\$ (635)	\$ 13,444	0.07%	8.06%
SC 13 Substation	1.00	\$ 1,758,496	\$ 130,512	\$ 12,338	\$ 142,850	8.12%	\$ -	\$ -	\$ -	\$ 142,850	0.74%	8.12%
SC 13 Transmission	1.25	\$ 4,778,451	\$ 443,308	\$ 41,910	\$ 485,218	10.15%	\$ -	\$ -	\$ -	\$ 485,218	2.51%	10.15%
Total		\$ 272,212,215	\$ 18,457,997	\$ 1,745,003	\$ 20,203,000	7.42%	\$ 8,683,230	\$ 9,578,868	\$ (895,638)	\$ 19,307,362	100%	7.33%

Appendix J
 Sheet 2 of 6
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Electric Revenue Allocation- Rate Year 2

Incremental Revenue Requirement Excluding Taxes
 Percentage On Base Rates

	(1)	(2)	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
	\$	%	Revenue Allocation Factor	RY Sales at Current Rates	Base Rev Increase	Adjustment \$	Total	Revenue % Increase	MFC Revenue from Current Base Rates	Total Estimated MFC Revenue	MFC Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent
	20,821,000	7.11%				1,941,250								
SC 1 Residential	1.00	\$	195,715,208	\$	13,916,904	\$	1,430,961	\$	8,129,614	\$	40,345	\$	15,388,211	8.20%
SC 2 Non Demand	1.25	\$	15,931,055	\$	1,416,031	\$	145,599	\$	953,797	\$	34,180	\$	1,595,810	10.65%
SC 2 Secondary	0.50	\$	54,697,077	\$	1,944,698	\$	199,957	\$	361,883	\$	-	\$	2,144,655	3.95%
SC 2 Primary	0.75	\$	4,772,671	\$	254,531	\$	26,171	\$	4,206	\$	-	\$	280,702	5.89%
SC 3 Primary	0.75	\$	6,174,778	\$	329,307	\$	33,860	\$	-	\$	-	\$	363,167	5.88%
SC 5 Area Lighting	1.50	\$	1,594,657	\$	170,089	\$	17,489	\$	131,252	\$	-	\$	187,578	12.82%
SC 6 Residential TOU	0.50	\$	1,407,596	\$	50,046	\$	5,146	\$	36,600	\$	-	\$	55,191	4.03%
SC 8 Street Lighting	0.75	\$	5,163,758	\$	275,388	\$	28,316	\$	6,546	\$	-	\$	303,704	5.89%
SC 9 Traffic Signals	1.00	\$	187,399	\$	13,326	\$	1,370	\$	7,188	\$	-	\$	14,696	8.15%
SC 13 Substation	1.00	\$	1,901,042	\$	135,179	\$	13,899	\$	-	\$	-	\$	149,079	7.84%
SC 13 Transmission	1.00	\$	5,263,150	\$	374,252	\$	38,481	\$	-	\$	-	\$	412,733	7.84%
Total		\$	292,808,391	\$	18,879,750	\$	1,941,250	\$	9,631,086	\$	74,526	\$	20,895,526	7.38%

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 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Electric Revenue Allocation- Rate Year 3

Incremental Revenue Requirement Excluding Taxes
 Percentage On Base Rates

(1) \$ 13,986,000
 (2) 4.44%

	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
	Revenue Allocation Factor	RY Sales at Current Rates	Base Rev Increase	Adjustment \$ 1,264,700	Total	Revenue % Increase	MFC Revenue from Current Base Rates	Total Estimated MFC Revenue	MFC Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent
SC 1 Residential	1.00	\$ 211,681,360	\$ 9,392,926	\$ 933,807	\$ 10,326,733	4.88%	\$ 8,120,122	\$ 8,079,622	\$ 40,499	\$ 10,367,232	74.05%	5.09%
SC 2 Non Demand	1.25	\$ 17,588,851	\$ 975,586	\$ 96,989	\$ 1,072,575	6.10%	\$ 926,883	\$ 921,961	\$ 4,922	\$ 1,077,497	7.70%	6.47%
SC 2 Secondary	0.50	\$ 57,483,132	\$ 1,275,348	\$ 126,790	\$ 1,402,138	2.44%	\$ 365,355	\$ 365,355	\$ -	\$ 1,402,138	10.02%	2.45%
SC 2 Primary	0.75	\$ 5,214,719	\$ 173,544	\$ 17,253	\$ 190,797	3.66%	\$ 4,232	\$ 35,971	\$ (31,739)	\$ 159,058	1.14%	3.05%
SC 3 Primary	0.75	\$ 6,585,154	\$ 219,152	\$ 21,787	\$ 240,939	3.66%	\$ -	\$ -	\$ -	\$ 240,939	1.72%	3.66%
SC 5 Area Lighting	1.50	\$ 1,782,235	\$ 118,625	\$ 11,793	\$ 130,418	7.32%	\$ 131,252	\$ 131,252	\$ -	\$ 130,418	0.93%	7.90%
SC 6 Residential TOU	0.50	\$ 1,463,060	\$ 32,460	\$ 3,227	\$ 35,687	2.44%	\$ 36,600	\$ 36,600	\$ -	\$ 35,687	0.25%	2.50%
SC 8 Street Lighting	0.75	\$ 5,467,462	\$ 181,956	\$ 18,089	\$ 200,045	3.66%	\$ 6,546	\$ 6,546	\$ -	\$ 200,045	1.43%	3.66%
SC 9 Traffic Signals	1.00	\$ 202,735	\$ 8,996	\$ 894	\$ 9,890	4.88%	\$ 7,188	\$ 7,188	\$ -	\$ 9,890	0.07%	5.06%
SC 13 Substation	1.00	\$ 2,049,665	\$ 90,950	\$ 9,042	\$ 99,992	4.88%	\$ -	\$ -	\$ -	\$ 99,992	0.71%	4.88%
SC 13 Transmission	1.00	\$ 5,673,653	\$ 251,757	\$ 25,029	\$ 276,785	4.88%	\$ -	\$ -	\$ -	\$ 276,785	1.98%	4.88%
Total		\$ 315,192,024	\$ 12,721,300	\$ 1,264,700	\$ 13,986,000	4.44%	\$ 9,598,178	\$ 9,584,496	\$ 13,682	\$ 13,999,682	100%	4.58%

Appendix J
 Sheet 4 of 6
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Gas Revenue Allocation - Rate Year 1

Incremental Revenue Requirement (1) \$ 5,548,000
 Percentage On Base Rates (2) 6.91%

	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
	Revenue Allocation Factor	RY Block Revs at Current Rates (Incl MFC)	Base Rev Increase	Adjustment \$ (827,891)	Total	Revenue % Increase	MFC Revenue from Current MFC Rates	Total Estimated MFC Revenue	Adjustment to MFC Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent
SC 1 & 12	1.00	\$ 51,496,818	\$ 3,558,091	\$ (462,008)	\$ 3,096,083	6.01%	\$ 1,143,855	\$ 942,154	\$ 201,701	\$ 3,297,784	56.06%	6.55%
SC 2, 6 & 13	1.50	\$ 26,200,565	\$ 2,715,430	\$ (352,591)	\$ 2,362,839	9.02%	\$ 1,363,604	\$ 1,231,401	\$ 132,203	\$ 2,495,042	42.42%	10.05%
SC 11 Transmission	0.50	\$ 1,543,920	\$ 53,337	\$ (6,926)	\$ 46,412	3.01%	\$ -	\$ -	\$ -	\$ 46,412	0.79%	3.01%
SC 11 Distribution	0.50	\$ 328,725	\$ 11,356	\$ (1,475)	\$ 9,882	3.01%	\$ -	\$ -	\$ -	\$ 9,882	0.17%	3.01%
SC 11 - DLM	0.75	\$ 727,056	\$ 37,676	\$ (4,892)	\$ 32,784	4.51%	\$ -	\$ -	\$ -	\$ 32,784	0.56%	4.51%
Total		80,297,083	\$ 6,375,891	\$ (827,891)	\$ 5,548,000		\$ 2,507,458	\$ 2,173,555	\$ 333,903	\$ 5,881,903	100.00%	7.56%

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 Central Hudson Gas and Electric Corporation
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Gas Revenue Allocation - Rate Year 2

Incremental Revenue Requirement (1) **\$ 8,330,000**
Percentage On Base Rates (2) **9.82%**

	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
	Revenue Allocation Factor	RY Block Revs at Current Rates (Incl MFC)	Base Rev Increase	Adjustment \$ (1,257,603)	Total	Revenue % Increase	MFC Revenue from Current MFC Rates	Total Estimated MFC Revenue	Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent
SC 1 & 12	1.00	\$ 54,201,340	\$ 5,323,882	\$ (698,332)	\$ 4,625,550	8.53%	\$ 958,600	\$ 942,154	\$ 16,446	\$ 4,641,996	55.29%	8.72%
SC 2, 6 & 13	1.50	\$ 27,915,730	\$ 4,112,999	\$ (539,501)	\$ 3,573,498	12.80%	\$ 1,279,440	\$ 1,231,401	\$ 48,039	\$ 3,621,537	43.14%	13.60%
SC 11 Transmission	0.50	\$ 1,590,314	\$ 78,104	\$ (10,245)	\$ 67,859	4.27%	\$ -	\$ -	\$ -	\$ 67,859	0.81%	4.27%
SC 11 Distribution	0.50	\$ 338,613	\$ 16,630	\$ (2,181)	\$ 14,449	4.27%	\$ -	\$ -	\$ -	\$ 14,449	0.17%	4.27%
SC 11 - DLM	0.75	\$ 760,008	\$ 55,988	\$ (7,344)	\$ 48,644	6.40%	\$ -	\$ -	\$ -	\$ 48,644	0.58%	6.40%
Total		84,806,005	\$ 9,587,603	\$ (1,257,603)	\$ 8,330,000		\$ 2,238,040	\$ 2,173,555	\$ 64,485	\$ 8,394,485	100.00%	10.17%

Appendix J
 Sheet 6 of 6
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Gas Revenue Allocation - Rate Year 3

Incremental Revenue Requirement (1) **\$ 7,344,000**
Percentage On Base Rates (2) **7.97%**

	(3)	(4)	(5)=(2)x(3)x(4)	(6)	(7)=(5)+(6)	(8)	(9)	(10)	(11)=(9)-(10)	(12)=(7)+(11)	(13)	(14)
	Revenue Allocation Factor	RY Block Revs at Current Rates (Incl MFC)	Base Rev Increase	Adjustment \$ (1,131,859)	Total	Revenue % Increase	MFC Revenue from Current MFC Rates	Total Estimated MFC Revenue	Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Delivery Increase Percent
SC 1 & 12	1.00	\$ 58,508,230	\$ 4,663,032	\$ (622,697)	\$ 4,040,334	6.91%	\$ 958,020	\$ 942,154	\$ 15,866	\$ 4,056,200	54.79%	7.05%
SC 2, 6 & 13	1.50	\$ 30,818,970	\$ 3,684,349	\$ (492,005)	\$ 3,192,344	10.36%	\$ 1,272,860	\$ 1,231,401	\$ 41,459	\$ 3,233,803	43.69%	10.94%
SC 11 Transmission	0.50	\$ 1,658,186	\$ 66,078	\$ (8,824)	\$ 57,254	3.45%	\$ -	\$ -	\$ -	\$ 57,254	0.77%	3.45%
SC 11 Distribution	0.50	\$ 353,050	\$ 14,069	\$ (1,879)	\$ 12,190	3.45%	\$ -	\$ -	\$ -	\$ 12,190	0.16%	3.45%
SC 11 - DLM	0.75	\$ 808,580	\$ 48,332	\$ (6,454)	\$ 41,878	5.18%	\$ -	\$ -	\$ -	\$ 41,878	0.57%	5.18%
Total		92,147,015	\$ 8,475,859	\$ (1,131,859)	\$ 7,344,000		\$ 2,230,880	\$ 2,173,555	\$ 57,325	\$ 7,401,325	100.00%	8.23%

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 Sheet 1 of 8
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Electric Billing Determinants
 (Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)

		Rate Year 1	Rate Year 2	Rate Year 3
S.C. No. 1	Customer Months	3,055,450	3,061,000	3,066,066
	kWh	2,005,940,000	2,017,274,000	2,024,968,000
S.C. No. 2 - Non-Demand	Customer Months	353,717	355,846	357,654
	kWh	<u>161,131,000</u>	<u>162,764,000</u>	<u>164,050,000</u>
S.C. No. 2 - Secondary	Customer Months	140,527	140,706	142,941
	kWh	1,351,468,000	1,340,308,000	1,353,168,000
	kW	4,131,110	4,095,400	4,136,440
S.C. No. 2 - Primary	Customer Months	1,953	1,960	1,980
	kWh	210,990,000	210,303,000	211,593,000
	kW	557,890	537,890	557,890
S.C. No. 3	Customer Months	388	390	395
	kWh	270,294,000	269,264,000	270,754,000
	kW	606,461	604,149	607,500
	Rkva	129,233	128,742	129,523
S.C. No. 6	Customer Months	13,800	13,800	13,800
	On-Peak kWh	6,800,000	6,800,000	6,800,000
	Off-Peak kWh	13,200,000	13,200,000	13,200,000
S.C. No. 9 - Traffic Signals	Signal Face Months	56,340	56,340	56,340
	kWh	2,540,000	2,540,000	2,540,000
S.C. No. 13 - Substation	Customer Months	72	72	72
	kWh	130,170,000	130,170,000	130,170,000
	kW	234,877	234,877	234,877
	Rkva	59,860	59,860	59,860
S.C. No. 13 - Transmission	Customer Months	72	72	72
	kWh	752,830,000	752,830,000	752,830,000
	kW	1,242,911	1,242,911	1,242,911
	Rkva	50,700	50,700	50,700

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 Central Hudson Gas and Electric Corporation
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Summary of Proposed Monthly Electric Base Delivery Rates
 (Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)

	Current Rates	Rate Year 1 July 1, 2015	Rate Year 2 July 1, 2016	Rate Year 3 July 1, 2017
S.C. No. 1				
Customer Charge	\$ 24.00	\$ 27.00	\$ 28.00	\$ 29.00
kWh Delivery	\$ 0.04963	\$ 0.05202	\$ 0.05813	\$ 0.06174
S.C. No. 2 - Non-Demand				
Customer Charge	\$ 35.00	\$ 38.00	\$ 42.00	\$ 45.00
kWh Delivery	\$ 0.00588	\$ 0.00894	\$ 0.01000	\$ 0.01003
S.C. No. 2 - Secondary				
Customer Charge	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00
HPP Customer Charge	\$ 84.00	\$ 114.00	\$ 114.00	\$ 114.00
kWh Delivery	\$ 0.00540	\$ 0.00561	\$ 0.00584	\$ 0.00608
kW Delivery	\$ 8.10	\$ 8.53	\$ 8.98	\$ 9.24
S.C. No. 2 - Primary				
Customer Charge	\$ 310.00	\$ 310.00	\$ 310.00	\$ 310.00
HPP Customer Charge	\$ 310.00	\$ 340.00	\$ 340.00	\$ 340.00
kWh Delivery	\$ 0.00148	\$ 0.00156	\$ 0.00165	\$ 0.00174
kW Delivery	\$ 6.65	\$ 7.07	\$ 7.56	\$ 7.81
S.C. No. 3				
Customer Charge	\$ 1,400.00	\$ 1,400.00	\$ 1,450.00	\$ 1,500.00
kWh Delivery	\$ -	\$ -	\$ -	\$ -
kW Delivery	\$ 8.74	\$ 9.14	\$ 9.72	\$ 10.08
Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 6				
Customer Charge	\$ 27.00	\$ 30.00	\$ 31.00	\$ 32.00
kWh Delivery On Pk	\$ 0.06144	\$ 0.08545	\$ 0.08917	\$ 0.09112
kWh Delivery Off Pk	\$ 0.04022	\$ 0.02848	\$ 0.02972	\$ 0.03037
S.C. No. 9				
Signal Faces	\$ 2.96	\$ 3.20	\$ 3.47	\$ 3.65
S.C. No. 13 - Substation				
Customer Charge	\$ 2,040.00	\$ 3,400.00	\$ 3,670.00	\$ 3,850.00
kWh Delivery	\$ -	\$ -	\$ -	\$ -
kW Delivery	\$ 6.65	\$ 6.84	\$ 7.39	\$ 7.76
Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 13 - Transmission				
Customer Charge	\$ 3,810.00	\$ 4,500.00	\$ 4,850.00	\$ 5,100.00
kWh Delivery	\$ -	\$ -	\$ -	\$ -
kW Delivery	\$ 3.59	\$ 3.94	\$ 4.25	\$ 4.46
Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83

Summary of Proposed Electric Merchant Function Charges

	<u>Current Rates</u>	<u>Rate Year 1 July 1, 2015</u>	<u>Rate Year 2 July 1, 2016</u>	<u>Rate Year 3 July 1, 2017</u>
<u>MFC Administration Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00183	\$ 0.00165	\$ 0.00164	\$ 0.00163
S.C. No. 2 - Non Demand	\$ 0.00240	\$ 0.00234	\$ 0.00231	\$ 0.00230
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00012	\$ 0.00011	\$ 0.00011	\$ 0.00011
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00510	\$ 0.00427	\$ 0.00427	\$ 0.00427
S.C. No. 6 - Residential Time-of-Use	\$ 0.00078	\$ 0.00075	\$ 0.00075	\$ 0.00075
S.C. No. 8 - Street Lighting	\$ 0.00013	\$ 0.00012	\$ 0.00012	\$ 0.00012
S.C. No. 9 - Traffic Signals	\$ 0.00128	\$ 0.00116	\$ 0.00116	\$ 0.00116
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -
<u>MFC Supply Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00186	\$ 0.00238	\$ 0.00237	\$ 0.00236
S.C. No. 2 - Non Demand	\$ 0.00244	\$ 0.00338	\$ 0.00334	\$ 0.00332
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00012	\$ 0.00016	\$ 0.00016	\$ 0.00016
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00519	\$ 0.00618	\$ 0.00618	\$ 0.00618
S.C. No. 6 - Residential Time-of-Use	\$ 0.00079	\$ 0.00108	\$ 0.00108	\$ 0.00108
S.C. No. 8 - Street Lighting	\$ 0.00013	\$ 0.00018	\$ 0.00018	\$ 0.00018
S.C. No. 9 - Traffic Signals	\$ 0.00130	\$ 0.00167	\$ 0.00167	\$ 0.00167
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -

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Summary of Proposed Electric Bill Credit

		<u>Current Rates</u>		<u>Rate Year 1</u> <u>July 1, 2015</u>	<u>Rate Year 2</u> <u>July 1, 2016</u>	<u>Rate Year 3</u> <u>July 1, 2017</u>
S.C. No. 1 - Residential	per kWh	\$	-	\$ (0.00469)	\$ (0.00438)	\$ (0.00073)
S.C. No. 2 - Non Demand	per kWh	\$	-	\$ (0.00650)	\$ (0.00563)	\$ (0.00094)
S.C. No. 2 - Primary Demand	per kWh	\$	-	\$ (0.00090)	\$ (0.00077)	\$ (0.00011)
S.C. No. 2 - Secondary Demand	per kWh	\$	-	\$ (0.00105)	\$ (0.00092)	\$ (0.00015)
S.C. No. 3 - Large Power Primary	per kW	\$	-	\$ (0.27000)	\$ (0.35000)	\$ (0.06000)
S.C. No. 5 - Area Lighting	per kWh	\$	-	\$ (0.00916)	\$ (0.00860)	\$ (0.00151)
S.C. No. 6 - Residential Time-of-Use	per kWh	\$	-	\$ (0.00165)	\$ (0.00160)	\$ (0.00025)
S.C. No. 8 - Street Lighting	per kWh	\$	-	\$ (0.00912)	\$ (0.00797)	\$ (0.00133)
S.C. No. 9 - Traffic Signals	per kWh	\$	-	\$ (0.00354)	\$ (0.00315)	\$ (0.00039)
S.C. No. 13 - Substation	per kW	\$	-	\$ (0.41000)	\$ (0.37000)	\$ (0.06000)
S.C. No. 13 - Transmission	per kW	\$	-	\$ (0.26000)	\$ (0.19000)	\$ (0.03000)

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Gas Billing Determinants
 (Excludes Unbilled)

		<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
S.C. No. 1 & 12 Res. Heat	Block 1 - Customer Months	729,639	746,813	763,987
	Block 1 - Mcf - Included in Customer Charge	135,621	138,244	140,850
	Block 2 - Mcf	2,339,500	2,383,742	2,427,960
	Block 3 - Mcf	2,645,168	2,694,570	2,743,946
S.C. No. 1 & 12 Res. Non-Heat	Block 1 - Customer Months	90,338	87,330	84,322
	Block 1 - Mcf - Included in Customer Charge	14,553	13,996	13,440
	Block 2 - Mcf	93,280	89,734	86,230
	Block 3 - Mcf	33,399	32,131	30,888
S.C. No. 2, 6 & 13 Heat	Block 1 - Customer Months	124,021	127,424	130,801
	Block 1 - Mcf - Included in Customer Charge	20,799	21,787	22,711
	Block 2 - Mcf	713,874	747,819	779,460
	Block 3 - Mcf	4,060,596	4,254,328	4,433,865
	Block 4 - Mcf	1,258,056	1,318,234	1,373,728
S.C. No. 2, 6 & 13 Non-Heat	Block 1 - Customer Months	14,260	14,209	14,158
	Block 1 - Mcf - Included in Customer Charge	2,448	2,440	2,431
	Block 2 - Mcf	74,890	74,690	74,374
	Block 3 - Mcf	322,582	321,733	320,361
	Block 4 - Mcf	344,380	343,471	342,054
S.C. No. 11 Transmission Annual x<300k Mcf	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	60,000	60,000	60,000
	Block 2 - Mcf	127,100	127,100	127,100
Annual 300k<x<800k Mcf	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	120,000	120,000	120,000
	Block 2 - Mcf	380,805	380,805	380,805
Annual x>800k Mcf	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	354,430	354,430	354,430
	Block 2 - Mcf	451,221	451,221	451,221
S.C. No. 11 Distribution Annual x<100k Mcf	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	38,666	38,666	38,666
	Block 2 - Mcf	21,280	21,280	21,280
Annual x>=100k Mcf	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	79,815	79,815	79,815
	Block 2 - Mcf	86,607	86,607	86,607
S.C. No. 11 - DLM	Block 1 - Customer Months	12	12	12
	Block 1 - Mcf - Included in Customer Charge	345,690	345,690	345,690
	Block 2 - Mcf	392,871	392,871	392,871
Interdepartmental (S.C. No. 2)	Block 4 - Mcf	23,640	23,640	23,640

Appendix K
 Sheet 6 of 8
 Central Hudson Gas and Electric Corporation
 Cases 14-E-0318;14-G-0319

Summary of Proposed Monthly Gas Base Delivery Rates

			<u>Current Rates</u>	<u>Rate Year 1 July 1, 2015</u>	<u>Rate Year 2 July 1, 2016</u>	<u>Rate Year 3 July 1, 2017</u>
S.C. No. 1 & 12	Billing Block 1	First 2 Ccf	\$ 23.00	\$ 24.00	\$ 25.00	\$ 26.00
	Billing Block 2 per Ccf	Next 48 Ccf	\$ 0.8603	\$ 0.8922	\$ 0.9601	\$ 1.0112
	Billing Block 3 per Ccf	Additional	\$ 0.3944	\$ 0.4091	\$ 0.4398	\$ 0.4631
S.C. No. 2, 6 & 13	Billing Block 1	First 2 Ccf	\$ 37.00	\$ 37.00	\$ 38.00	\$ 39.00
	Billing Block 2 per Ccf	Next 98 Ccf	\$ 0.5494	\$ 0.5494	\$ 0.5494	\$ 0.5494
	Billing Block 3 per Ccf	Next 4900 Ccf	\$ 0.2704	\$ 0.2850	\$ 0.3148	\$ 0.3371
	Billing Block 4 per Ccf	Additional	\$ 0.2206	\$ 0.2308	\$ 0.2553	\$ 0.2731
S.C. No. 11 Transmission*	Customer Charge		\$ 1,200.00	N/A	N/A	N/A
	MDQ		\$ 9.25	N/A	N/A	N/A
S.C. No. 11 Distribution*	Customer Charge		\$ 1,200.00	N/A	N/A	N/A
	MDQ		\$ 18.75	N/A	N/A	N/A
S.C. No. 11 DLM*	Customer Charge		\$ 1,200.00	N/A	N/A	N/A
	MDQ		\$ 12.12	N/A	N/A	N/A
S.C. No. 11 EG*	Customer Charge		N/A	\$ 1,200.00	\$ 1,200.00	\$ 1,200.00
	MDQ		N/A	\$ 9.25	\$ 9.25	\$ 9.25
S.C. No. 11 Transmission	Annual x<300k Mcf	Billing Block 1	N/A	\$ 7,000	\$ 7,300	\$ 7,500
		Billing Block 2 per Ccf	N/A	\$ 0.0277	\$ 0.0289	\$ 0.0304
	Annual 300k<x<800k Mcf	Billing Block 1	N/A	\$ 35,000	\$ 36,600	\$ 38,200
		Billing Block 2 per Ccf	N/A	\$ 0.0437	\$ 0.0452	\$ 0.0457
	Annual x>800k Mcf	Billing Block 1	N/A	\$ 60,000	\$ 62,100	\$ 64,300
		Billing Block 2 per Ccf	N/A	\$ 0.0365	\$ 0.0393	\$ 0.0405
S.C. No. 11 Distribution	Annual x<100k Mcf	Billing Block 1	N/A	\$ 7,000	\$ 7,300	\$ 7,500
		Billing Block 2 per Ccf	N/A	\$ 0.0594	\$ 0.0619	\$ 0.0670
	Annual x>=100k Mcf	Billing Block 1	N/A	\$ 16,000	\$ 16,700	\$ 17,200
		Billing Block 2 per Ccf	N/A	\$ 0.0577	\$ 0.0599	\$ 0.0630
S.C. No. 11 DLM	Billing Block 1	First 300,000 Ccf	N/A	\$ 45,000	\$ 48,000	\$ 50,600
	Billing Block 2 per Ccf	Additional	N/A	\$ 0.0560	\$ 0.0592	\$ 0.0619

* Please refer to Section IX.B on S.C. No. 11 Rate Design.

Gas Commodity Related Merchant Function Charges

		<u>Current Rates</u>	<u>Rate Year 1 July 1, 2015</u>	<u>Rate Year 2 July 1, 2016</u>	<u>Rate Year 3 July 1, 2017</u>
<u>MFC Administration Charge per Ccf</u>					
MFC-1	1, 12 & 16	\$ 0.00960	\$ 0.00449	\$ 0.00441	\$ 0.00434
MFC-2	2, 6, 13 & 15	\$ 0.00886	\$ 0.00453	\$ 0.00434	\$ 0.00419
<u>MFC Supply Charge per Ccf</u>					
MFC-1	1, 12 & 16	\$ 0.01214	\$ 0.01342	\$ 0.01319	\$ 0.01297
MFC-2	2, 6, 13 & 15	\$ 0.01120	\$ 0.01353	\$ 0.01298	\$ 0.01251

Summary of Proposed Monthly Gas Bill Credit Rates

Applicable to <u>S.C. No.</u>		\$/Ccf Rate Year 1 <u>July 1, 2015</u>	\$/Ccf Rate Year 2 <u>July 1, 2016</u>	\$/Ccf Rate Year 3 <u>July 1, 2017</u>
1, 12 & 16		\$ (0.02715)	\$ (0.01756)	\$ -
2, 6, 13 & 15		\$ (0.01590)	\$ (0.01035)	\$ -
SC 11 Transmission	Annual x<300k Mcf	\$ (0.00082)	\$ (0.00055)	\$ -
SC 11 Transmission	Annual 300k<x<800k Mcf	\$ (0.00148)	\$ (0.00102)	\$ -
SC 11 Transmission	Annual x>800k Mcf	\$ (0.00139)	\$ (0.00095)	\$ -
SC 11 Distribution	Annual x<100k Mcf	\$ (0.00213)	\$ (0.00142)	\$ -
SC 11 Distribution	Annual x>=100k Mcf	\$ (0.00184)	\$ (0.00123)	\$ -
SC 11 - DLM		\$ (0.00193)	\$ (0.00134)	\$ -
SC 11 - EG*		\$ -	\$ -	\$ -

Gas bill credit rates reflect rate moderation as described in Section III.D excluding the additional \$4 million credit for illustration purposes.

* No rate increase to SC 11 - EG therefore no rate moderation allocated to that class.

Appendix L Sheet 1 of 16

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 1 - Non Heating

Rate Year 1

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	490	520	550	580	610	640	670	700	730
Present Bill	\$ 94.09	\$ 98.35	\$ 102.61	\$ 106.86	\$ 111.12	\$ 115.38	\$ 119.63	\$ 123.89	\$ 128.15
Without Rate Moderation									
Proposed Bill	\$ 97.98	\$ 102.29	\$ 106.60	\$ 110.90	\$ 115.21	\$ 119.52	\$ 123.83	\$ 128.13	\$ 132.44
\$ Delivery Rate Increase	\$ 3.89	\$ 3.94	\$ 3.99	\$ 4.04	\$ 4.09	\$ 4.14	\$ 4.19	\$ 4.24	\$ 4.29
% Increase	4.14%	4.01%	3.89%	3.78%	3.68%	3.59%	3.50%	3.42%	3.35%
With Rate Moderation									
EBC Reduction	\$ (2.35)	\$ (2.50)	\$ (2.64)	\$ (2.78)	\$ (2.93)	\$ (3.07)	\$ (3.22)	\$ (3.36)	\$ (3.50)
Proposed Bill	\$ 95.63	\$ 99.79	\$ 103.96	\$ 108.12	\$ 112.28	\$ 116.45	\$ 120.61	\$ 124.77	\$ 128.93
\$ Delivery Rate Increase	\$ 1.54	\$ 1.44	\$ 1.35	\$ 1.26	\$ 1.16	\$ 1.07	\$ 0.98	\$ 0.88	\$ 0.79
% Increase	1.61%	1.45%	1.30%	1.16%	1.04%	0.92%	0.81%	0.71%	0.61%

Rate Year 2

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	500	530	560	590	620	650	680	710	740
Present Bill	\$ 96.26	\$ 100.42	\$ 104.58	\$ 108.75	\$ 112.91	\$ 117.07	\$ 121.24	\$ 125.40	\$ 129.56
Without Rate Moderation									
Proposed Bill	\$ 103.11	\$ 107.57	\$ 112.04	\$ 116.51	\$ 120.97	\$ 125.44	\$ 129.91	\$ 134.37	\$ 138.84
\$ Delivery Rate Increase	\$ 6.85	\$ 7.15	\$ 7.46	\$ 7.76	\$ 8.06	\$ 8.37	\$ 8.67	\$ 8.98	\$ 9.28
% Increase	7.11%	7.12%	7.13%	7.14%	7.14%	7.15%	7.15%	7.16%	7.16%
With Rate Moderation									
EBC Reduction	\$ (2.24)	\$ (2.38)	\$ (2.51)	\$ (2.65)	\$ (2.78)	\$ (2.91)	\$ (3.05)	\$ (3.18)	\$ (3.32)
Proposed Bill	\$ 100.87	\$ 105.20	\$ 109.53	\$ 113.86	\$ 118.19	\$ 122.53	\$ 126.86	\$ 131.19	\$ 135.52
\$ Delivery Rate Increase	\$ 4.61	\$ 4.78	\$ 4.95	\$ 5.11	\$ 5.28	\$ 5.45	\$ 5.62	\$ 5.79	\$ 5.96
% Increase	4.79%	4.76%	4.73%	4.70%	4.68%	4.66%	4.64%	4.62%	4.60%

Rate Year 3

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	500	530	560	590	620	650	680	710	740
Present Bill	\$ 100.87	\$ 105.20	\$ 109.53	\$ 113.86	\$ 118.19	\$ 122.53	\$ 126.86	\$ 131.19	\$ 135.52
Without Rate Moderation									
Proposed Bill	\$ 105.97	\$ 110.54	\$ 115.12	\$ 119.70	\$ 124.28	\$ 128.85	\$ 133.43	\$ 138.01	\$ 142.58
\$ Delivery Rate Increase	\$ 5.10	\$ 5.35	\$ 5.59	\$ 5.84	\$ 6.08	\$ 6.33	\$ 6.57	\$ 6.82	\$ 7.06
% Increase	5.06%	5.08%	5.11%	5.13%	5.15%	5.16%	5.18%	5.20%	5.21%
With Rate Moderation									
EBC Reduction	\$ (0.37)	\$ (0.40)	\$ (0.42)	\$ (0.44)	\$ (0.46)	\$ (0.49)	\$ (0.51)	\$ (0.53)	\$ (0.55)
Proposed Bill	\$ 105.59	\$ 110.15	\$ 114.70	\$ 119.26	\$ 123.81	\$ 128.37	\$ 132.92	\$ 137.48	\$ 142.03
\$ Delivery Rate Increase	\$ 4.73	\$ 4.95	\$ 5.17	\$ 5.40	\$ 5.62	\$ 5.84	\$ 6.06	\$ 6.29	\$ 6.51
% Increase	4.48%	4.50%	4.51%	4.52%	4.54%	4.55%	4.56%	4.57%	4.58%

Appendix L Sheet 2 of 16

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 1 - Heating

Rate Year 1

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	5,550	5,900	6,250	6,590	6,940	7,290	7,630	7,980	8,330
Present Bill	\$ 812.06	\$ 861.72	\$ 911.38	\$ 959.63	\$ 1,009.29	\$ 1,058.95	\$ 1,107.19	\$ 1,156.85	\$ 1,206.51
Without Rate Moderation									
Proposed Bill	\$ 824.42	\$ 874.66	\$ 924.91	\$ 973.72	\$ 1,023.97	\$ 1,074.22	\$ 1,123.03	\$ 1,173.28	\$ 1,223.52
\$ Delivery Rate Increase	\$ 12.36	\$ 12.94	\$ 13.53	\$ 14.10	\$ 14.68	\$ 15.27	\$ 15.84	\$ 16.42	\$ 17.01
% Increase	1.52%	1.50%	1.48%	1.47%	1.45%	1.44%	1.43%	1.42%	1.41%

With Rate Moderation									
EBC Reduction	\$ (26.64)	\$ (28.32)	\$ (30.00)	\$ (31.64)	\$ (33.32)	\$ (35.00)	\$ (36.63)	\$ (38.31)	\$ (39.99)
Proposed Bill	\$ 797.77	\$ 846.34	\$ 894.91	\$ 942.09	\$ 990.65	\$ 1,039.22	\$ 1,086.40	\$ 1,134.97	\$ 1,183.54
\$ Delivery Rate Increase	\$ (14.29)	\$ (15.38)	\$ (16.47)	\$ (17.54)	\$ (18.63)	\$ (19.73)	\$ (20.79)	\$ (21.89)	\$ (22.98)
% Increase	-1.79%	-1.82%	-1.84%	-1.86%	-1.88%	-1.90%	-1.91%	-1.93%	-1.94%

Rate Year 2

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	5,630	5,980	6,340	6,690	7,040	7,390	7,740	8,100	8,450
Present Bill	\$ 808.87	\$ 857.44	\$ 907.40	\$ 955.96	\$ 1,004.53	\$ 1,053.10	\$ 1,101.66	\$ 1,151.62	\$ 1,200.19
Without Rate Moderation									
Proposed Bill	\$ 866.92	\$ 919.03	\$ 972.63	\$ 1,024.75	\$ 1,076.86	\$ 1,128.97	\$ 1,181.08	\$ 1,234.68	\$ 1,286.80
\$ Delivery Rate Increase	\$ 58.05	\$ 61.59	\$ 65.24	\$ 68.78	\$ 72.33	\$ 75.87	\$ 79.42	\$ 83.06	\$ 86.61
% Increase	7.18%	7.18%	7.19%	7.20%	7.20%	7.20%	7.21%	7.21%	7.22%

With Rate Moderation									
EBC Reduction	\$ (25.24)	\$ (26.81)	\$ (28.42)	\$ (29.99)	\$ (31.56)	\$ (33.13)	\$ (34.70)	\$ (36.32)	\$ (37.88)
Proposed Bill	\$ 841.68	\$ 892.22	\$ 944.21	\$ 994.75	\$ 1,045.29	\$ 1,095.84	\$ 1,146.38	\$ 1,198.37	\$ 1,248.91
\$ Delivery Rate Increase	\$ 32.80	\$ 34.78	\$ 36.81	\$ 38.79	\$ 40.76	\$ 42.74	\$ 44.72	\$ 46.75	\$ 48.72
% Increase	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%	4.06%

Rate Year 3

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	5,710	6,070	6,430	6,780	7,140	7,500	7,850	8,210	8,570
Present Bill	\$ 853.23	\$ 905.22	\$ 957.21	\$ 1,007.75	\$ 1,059.74	\$ 1,111.72	\$ 1,162.27	\$ 1,214.25	\$ 1,266.24
Without Rate Moderation									
Proposed Bill	\$ 900.84	\$ 955.76	\$ 1,010.69	\$ 1,064.08	\$ 1,119.01	\$ 1,173.93	\$ 1,227.33	\$ 1,282.25	\$ 1,337.18
\$ Delivery Rate Increase	\$ 47.61	\$ 50.54	\$ 53.48	\$ 56.34	\$ 59.27	\$ 62.21	\$ 65.06	\$ 68.00	\$ 70.94
% Increase	5.58%	5.58%	5.59%	5.59%	5.59%	5.60%	5.60%	5.60%	5.60%

With Rate Moderation									
EBC Reduction	\$ (4.27)	\$ (4.54)	\$ (4.80)	\$ (5.07)	\$ (5.34)	\$ (5.60)	\$ (5.87)	\$ (6.13)	\$ (6.40)
Proposed Bill	\$ 896.57	\$ 951.23	\$ 1,005.88	\$ 1,059.02	\$ 1,113.67	\$ 1,168.33	\$ 1,221.46	\$ 1,276.12	\$ 1,330.77
\$ Delivery Rate Increase	\$ 43.34	\$ 46.01	\$ 48.68	\$ 51.27	\$ 53.94	\$ 56.61	\$ 59.20	\$ 61.87	\$ 64.53
% Increase	4.83%	4.84%	4.84%	4.84%	4.84%	4.84%	4.85%	4.85%	4.85%

Appendix L Sheet 3 of 16

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Non Demand

Rate Year 1

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	370	390	410	440	460	480	510	530	550
Present Bill	\$ 72.45	\$ 74.43	\$ 76.41	\$ 79.38	\$ 81.36	\$ 83.34	\$ 86.31	\$ 88.29	\$ 90.27
Without Rate Moderation									
Proposed Bill	\$ 76.33	\$ 78.35	\$ 80.38	\$ 83.41	\$ 85.43	\$ 87.46	\$ 90.49	\$ 92.51	\$ 94.54
\$ Delivery Rate Increase	\$ 3.88	\$ 3.92	\$ 3.96	\$ 4.03	\$ 4.07	\$ 4.11	\$ 4.18	\$ 4.22	\$ 4.27
% Increase	5.35%	5.27%	5.19%	5.07%	5.00%	4.94%	4.84%	4.78%	4.73%

With Rate Moderation									
EBC Reduction	\$ (2.46)	\$ (2.59)	\$ (2.73)	\$ (2.93)	\$ (3.06)	\$ (3.19)	\$ (3.39)	\$ (3.53)	\$ (3.66)
Proposed Bill	\$ 73.87	\$ 75.76	\$ 77.65	\$ 80.48	\$ 82.37	\$ 84.26	\$ 87.10	\$ 88.99	\$ 90.88
\$ Delivery Rate Increase	\$ 1.41	\$ 1.32	\$ 1.23	\$ 1.10	\$ 1.01	\$ 0.92	\$ 0.79	\$ 0.70	\$ 0.61
% Increase	1.91%	1.75%	1.59%	1.37%	1.23%	1.09%	0.90%	0.78%	0.67%

Rate Year 2

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	370	390	410	440	460	480	510	530	550
Present Bill	\$ 73.87	\$ 75.76	\$ 77.65	\$ 80.48	\$ 82.37	\$ 84.26	\$ 87.10	\$ 88.99	\$ 90.88
Without Rate Moderation									
Proposed Bill	\$ 80.46	\$ 82.49	\$ 84.51	\$ 87.55	\$ 89.58	\$ 91.60	\$ 94.64	\$ 96.67	\$ 98.69
\$ Delivery Rate Increase	\$ 6.60	\$ 6.73	\$ 6.87	\$ 7.07	\$ 7.20	\$ 7.34	\$ 7.54	\$ 7.68	\$ 7.81
% Increase	8.20%	8.16%	8.12%	8.07%	8.04%	8.01%	7.97%	7.94%	7.92%

With Rate Moderation									
EBC Reduction	\$ (2.13)	\$ (2.25)	\$ (2.36)	\$ (2.54)	\$ (2.65)	\$ (2.77)	\$ (2.94)	\$ (3.05)	\$ (3.17)
Proposed Bill	\$ 78.33	\$ 80.24	\$ 82.15	\$ 85.02	\$ 86.93	\$ 88.84	\$ 91.70	\$ 93.61	\$ 95.52
\$ Delivery Rate Increase	\$ 4.46	\$ 4.48	\$ 4.50	\$ 4.53	\$ 4.55	\$ 4.57	\$ 4.60	\$ 4.62	\$ 4.64
% Increase	5.70%	5.59%	5.48%	5.33%	5.24%	5.15%	5.02%	4.94%	4.86%

Rate Year 3

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	370	390	410	440	460	480	510	530	550
Present Bill	\$ 78.33	\$ 80.24	\$ 82.15	\$ 85.02	\$ 86.93	\$ 88.84	\$ 91.70	\$ 93.61	\$ 95.52
Without Rate Moderation									
Proposed Bill	\$ 83.53	\$ 85.56	\$ 87.58	\$ 90.62	\$ 92.65	\$ 94.67	\$ 97.71	\$ 99.74	\$ 101.76
\$ Delivery Rate Increase	\$ 5.20	\$ 5.32	\$ 5.43	\$ 5.61	\$ 5.72	\$ 5.84	\$ 6.01	\$ 6.13	\$ 6.24
% Increase	6.23%	6.22%	6.20%	6.19%	6.18%	6.17%	6.15%	6.14%	6.13%

With Rate Moderation									
EBC Reduction	\$ (0.36)	\$ (0.38)	\$ (0.39)	\$ (0.42)	\$ (0.44)	\$ (0.46)	\$ (0.49)	\$ (0.51)	\$ (0.53)
Proposed Bill	\$ 83.18	\$ 85.18	\$ 87.19	\$ 90.20	\$ 92.21	\$ 94.21	\$ 97.22	\$ 99.23	\$ 101.23
\$ Delivery Rate Increase	\$ 4.85	\$ 4.94	\$ 5.04	\$ 5.18	\$ 5.28	\$ 5.38	\$ 5.52	\$ 5.62	\$ 5.71
% Increase	5.83%	5.80%	5.78%	5.75%	5.73%	5.71%	5.68%	5.66%	5.64%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 1

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 173.66	\$ 196.77	\$ 219.88	\$ 312.32	\$ 358.54					
Without Rate Moderation										
Proposed Bill - RY1	\$ 175.44	\$ 198.34	\$ 221.24	\$ 312.85	\$ 358.65					
\$ Delivery Rate Increase	\$ 1.78	\$ 1.57	\$ 1.37	\$ 0.53	\$ 0.11					
% Increase	1.03%	0.80%	0.62%	0.17%	0.03%					
With Rate Moderation										
EBC Reduction	\$ (0.54)	\$ (0.81)	\$ (1.07)	\$ (2.15)	\$ (2.69)					
Proposed Bill	\$ 174.90	\$ 197.54	\$ 220.17	\$ 310.70	\$ 355.96					
Delivery Rate Increase	\$ 1.25	\$ 0.77	\$ 0.29	\$ (1.62)	\$ (2.57)					
Total % Increase	0.72%	0.39%	0.13%	-0.52%	-0.72%					
10										
Present Bill	\$ 215.11	\$ 238.22	\$ 261.33	\$ 353.77	\$ 399.99					
Without Rate Moderation										
Proposed Bill - RY1	\$ 219.10	\$ 242.00	\$ 264.90	\$ 356.51	\$ 402.31					
\$ Delivery Rate Increase	\$ 3.98	\$ 3.78	\$ 3.57	\$ 2.73	\$ 2.32					
% Increase	1.85%	1.58%	1.36%	0.77%	0.58%					
With Rate Moderation										
EBC Reduction	\$ (0.54)	\$ (0.81)	\$ (1.07)	\$ (2.15)	\$ (2.69)					
Proposed Bill	\$ 218.56	\$ 241.19	\$ 263.83	\$ 354.36	\$ 399.62					
Delivery Rate Increase	\$ 3.45	\$ 2.97	\$ 2.49	\$ 0.58	\$ (0.37)					
% Increase	1.60%	1.25%	0.95%	0.16%	-0.09%					
15										
Present Bill			\$ 302.79	\$ 395.23	\$ 441.45	\$ 672.55	\$ 903.64			
Without Rate Moderation										
Proposed Bill - RY1			\$ 308.56	\$ 400.16	\$ 445.96	\$ 674.98	\$ 903.99			
\$ Delivery Rate Increase			\$ 5.77	\$ 4.93	\$ 4.52	\$ 2.43	\$ 0.34			
% Increase			1.90%	1.25%	1.02%	0.36%	0.04%			
With Rate Moderation										
EBC Reduction			\$ (1.07)	\$ (2.15)	\$ (2.69)	\$ (5.37)	\$ (8.06)			
Proposed Bill			\$ 307.48	\$ 398.01	\$ 443.28	\$ 669.60	\$ 895.93			
Delivery Rate Increase			\$ 4.69	\$ 2.78	\$ 1.83	\$ (2.94)	\$ (7.72)			
% Increase			1.55%	0.70%	0.41%	-0.44%	-0.85%			
20										
Present Bill				\$ 436.69	\$ 482.90	\$ 714.00	\$ 945.10	\$ 1,176.20		
Without Rate Moderation										
Proposed Bill - RY1				\$ 443.82	\$ 489.62	\$ 718.63	\$ 947.65	\$ 1,176.66		
\$ Delivery Rate Increase				\$ 7.13	\$ 6.72	\$ 4.63	\$ 2.54	\$ 0.46		
% Increase				1.63%	1.39%	0.65%	0.27%	0.04%		
With Rate Moderation										
EBC Reduction				\$ (2.15)	\$ (2.69)	\$ (5.37)	\$ (8.06)	\$ (10.75)		
Proposed Bill				\$ 441.67	\$ 486.93	\$ 713.26	\$ 939.58	\$ 1,165.91		
Delivery Rate Increase				\$ 4.98	\$ 4.03	\$ (0.74)	\$ (5.52)	\$ (10.29)		
% Increase				1.14%	0.83%	-0.10%	-0.58%	-0.87%		
30										
Present Bill					\$ 565.82	\$ 796.91	\$ 1,028.01	\$ 1,259.11	\$ 1,721.31	
Without Rate Moderation										
Proposed Bill - RY1					\$ 576.94	\$ 805.95	\$ 1,034.96	\$ 1,263.97	\$ 1,721.99	
\$ Delivery Rate Increase					\$ 11.12	\$ 9.03	\$ 6.95	\$ 4.86	\$ 0.69	
% Increase					1.97%	1.13%	0.68%	0.39%	0.04%	
With Rate Moderation										
EBC Reduction					\$ (2.69)	\$ (5.37)	\$ (8.06)	\$ (10.75)	\$ (16.12)	
Proposed Bill					\$ 574.25	\$ 800.57	\$ 1,026.90	\$ 1,253.22	\$ 1,705.87	
Delivery Rate Increase					\$ 8.43	\$ 3.66	\$ (1.11)	\$ (5.89)	\$ (15.43)	
% Increase					1.49%	0.46%	-0.11%	-0.47%	-0.90%	
50										
Present Bill						\$ 962.74	\$ 1,193.84	\$ 1,424.93	\$ 1,887.13	\$ 2,349.33
Without Rate Moderation										
Proposed Bill - RY1						\$ 980.57	\$ 1,209.59	\$ 1,438.60	\$ 1,896.62	\$ 2,354.65
\$ Delivery Rate Increase						\$ 17.84	\$ 15.75	\$ 13.66	\$ 9.49	\$ 5.32
% Increase						1.85%	1.32%	0.96%	0.50%	0.23%
With Rate Moderation										
EBC Reduction						\$ (5.37)	\$ (8.06)	\$ (10.75)	\$ (16.12)	\$ (21.50)
Proposed Bill						\$ 975.20	\$ 1,201.52	\$ 1,427.85	\$ 1,880.50	\$ 2,333.15
Delivery Rate Increase						\$ 12.46	\$ 7.69	\$ 2.92	\$ (6.63)	\$ (16.18)
% Increase						1.29%	0.64%	0.20%	-0.35%	-0.69%
100										
Present Bill						\$ 1,377.30	\$ 1,608.40	\$ 1,839.49	\$ 2,301.69	\$ 2,763.89
Without Rate Moderation										
Proposed Bill - RY1						\$ 1,417.14	\$ 1,646.15	\$ 1,875.16	\$ 2,333.19	\$ 2,791.21
\$ Delivery Rate Increase						\$ 39.84	\$ 37.76	\$ 35.67	\$ 31.50	\$ 27.33
% Increase						2.89%	2.35%	1.94%	1.37%	0.99%
With Rate Moderation										
EBC Reduction						\$ (5.37)	\$ (8.06)	\$ (10.75)	\$ (16.12)	\$ (21.50)
Proposed Bill						\$ 1,411.77	\$ 1,638.09	\$ 1,864.42	\$ 2,317.07	\$ 2,769.72
Delivery Rate Increase						\$ 34.47	\$ 29.70	\$ 24.92	\$ 15.38	\$ 5.83
% Increase						2.50%	1.85%	1.35%	0.67%	0.21%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 2

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill - RY1	\$ 174.90	\$ 197.54	\$ 220.17	\$ 310.70	\$ 355.96					
Without Rate Moderation										
Proposed Bill - RY2	\$ 177.41	\$ 200.14	\$ 222.88	\$ 313.81	\$ 359.28					
\$ Delivery Rate Increase	\$ 2.51	\$ 2.61	\$ 2.71	\$ 3.11	\$ 3.31					
% Increase	1.43%	1.32%	1.23%	1.00%	0.93%					
With Rate Moderation										
EBC Reduction	\$ (0.47)	\$ (0.71)	\$ (0.94)	\$ (1.88)	\$ (2.35)					
Proposed Bill	\$ 176.94	\$ 199.44	\$ 221.93	\$ 311.93	\$ 356.92					
Delivery Rate Increase	\$ 2.03	\$ 1.90	\$ 1.77	\$ 1.23	\$ 0.96					
Total % Increase	1.16%	0.96%	0.80%	0.40%	0.27%					
10										
Present Bill - RY1	\$ 218.56	\$ 241.19	\$ 263.83	\$ 354.36	\$ 399.62					
Without Rate Moderation										
Proposed Bill - RY2	\$ 223.37	\$ 246.10	\$ 268.84	\$ 359.77	\$ 405.24					
\$ Delivery Rate Increase	\$ 4.81	\$ 4.91	\$ 5.01	\$ 5.41	\$ 5.62					
% Increase	2.20%	2.04%	1.90%	1.53%	1.41%					
With Rate Moderation										
EBC Reduction	\$ (0.47)	\$ (0.71)	\$ (0.94)	\$ (1.88)	\$ (2.35)					
Proposed Bill	\$ 222.90	\$ 245.40	\$ 267.89	\$ 357.89	\$ 402.88					
Delivery Rate Increase	\$ 4.34	\$ 4.20	\$ 4.07	\$ 3.53	\$ 3.26					
% Increase	1.98%	1.74%	1.54%	1.00%	0.82%					
15										
Present Bill - RY1			\$ 307.48	\$ 398.01	\$ 443.28	\$ 669.60	\$ 895.93			
Without Rate Moderation										
Proposed Bill - RY2			\$ 314.80	\$ 405.73	\$ 451.20	\$ 678.53	\$ 905.87			
\$ Delivery Rate Increase			\$ 7.31	\$ 7.72	\$ 7.92	\$ 8.93	\$ 9.94			
% Increase			2.38%	1.94%	1.79%	1.33%	1.11%			
With Rate Moderation										
EBC Reduction			\$ (0.94)	\$ (1.88)	\$ (2.35)	\$ (4.71)	\$ (7.06)			
Proposed Bill			\$ 313.85	\$ 403.85	\$ 448.84	\$ 673.82	\$ 898.81			
Delivery Rate Increase			\$ 6.37	\$ 5.83	\$ 5.57	\$ 4.22	\$ 2.88			
% Increase			2.07%	1.47%	1.26%	0.63%	0.32%			
20										
Present Bill - RY1				\$ 441.67	\$ 486.93	\$ 713.26	\$ 939.58	\$ 1,165.91		
Without Rate Moderation										
Proposed Bill - RY2				\$ 451.69	\$ 497.16	\$ 724.49	\$ 951.83	\$ 1,179.16		
\$ Delivery Rate Increase				\$ 10.02	\$ 10.22	\$ 11.23	\$ 12.24	\$ 13.25		
% Increase				2.27%	2.10%	1.57%	1.30%	1.14%		
With Rate Moderation										
EBC Reduction				\$ (1.88)	\$ (2.35)	\$ (4.71)	\$ (7.06)	\$ (9.42)		
Proposed Bill				\$ 449.81	\$ 494.80	\$ 719.78	\$ 944.77	\$ 1,169.75		
Delivery Rate Increase				\$ 8.14	\$ 7.87	\$ 6.52	\$ 5.18	\$ 3.84		
% Increase				1.84%	1.62%	0.91%	0.55%	0.33%		
30										
Present Bill - RY1					\$ 574.25	\$ 800.57	\$ 1,026.90	\$ 1,253.22	\$ 1,705.87	
Without Rate Moderation										
Proposed Bill - RY2					\$ 589.08	\$ 816.41	\$ 1,043.75	\$ 1,271.08	\$ 1,725.75	
\$ Delivery Rate Increase					\$ 14.83	\$ 15.84	\$ 16.85	\$ 17.86	\$ 19.88	
% Increase					2.58%	1.98%	1.64%	1.43%	1.17%	
With Rate Moderation										
EBC Reduction					\$ (2.35)	\$ (4.71)	\$ (7.06)	\$ (9.42)	\$ (14.13)	
Proposed Bill					\$ 586.72	\$ 811.70	\$ 1,036.68	\$ 1,261.67	\$ 1,711.63	
Delivery Rate Increase					\$ 12.47	\$ 11.13	\$ 9.79	\$ 8.44	\$ 5.75	
% Increase					2.17%	1.39%	0.95%	0.67%	0.34%	
50										
Present Bill - RY1						\$ 975.20	\$ 1,201.52	\$ 1,427.85	\$ 1,880.50	\$ 2,333.15
Without Rate Moderation										
Proposed Bill - RY2						\$ 1,000.25	\$ 1,227.59	\$ 1,454.92	\$ 1,909.59	\$ 2,364.26
\$ Delivery Rate Increase						\$ 25.05	\$ 26.06	\$ 27.07	\$ 29.09	\$ 31.11
% Increase						2.57%	2.17%	1.90%	1.55%	1.33%
With Rate Moderation										
EBC Reduction						\$ (4.71)	\$ (7.06)	\$ (9.42)	\$ (14.13)	\$ (18.83)
Proposed Bill						\$ 995.54	\$ 1,220.52	\$ 1,445.51	\$ 1,895.47	\$ 2,345.43
Delivery Rate Increase						\$ 20.34	\$ 19.00	\$ 17.66	\$ 14.97	\$ 12.28
% Increase						2.09%	1.58%	1.24%	0.80%	0.53%
100										
Present Bill - RY1						\$ 1,411.77	\$ 1,638.09	\$ 1,864.42	\$ 2,317.07	\$ 2,769.72
Without Rate Moderation										
Proposed Bill - RY2						\$ 1,459.85	\$ 1,687.19	\$ 1,914.52	\$ 2,369.19	\$ 2,823.86
\$ Delivery Rate Increase						\$ 48.08	\$ 49.09	\$ 50.10	\$ 52.12	\$ 54.14
% Increase						3.41%	3.00%	2.69%	2.25%	1.95%
With Rate Moderation										
EBC Reduction						\$ (4.71)	\$ (7.06)	\$ (9.42)	\$ (14.13)	\$ (18.83)
Proposed Bill						\$ 1,455.14	\$ 1,680.12	\$ 1,905.10	\$ 2,355.07	\$ 2,805.03
Delivery Rate Increase						\$ 43.37	\$ 42.03	\$ 40.69	\$ 38.00	\$ 35.31
% Increase						3.07%	2.57%	2.18%	1.64%	1.27%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Secondary Demand

Rate Year 3

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill - RY2	\$ 176.94	\$ 199.44	\$ 221.93	\$ 311.93	\$ 356.92					
Without Rate Moderation										
Proposed Bill - RY3	\$ 178.86	\$ 201.66	\$ 224.45	\$ 315.63	\$ 361.22					
\$ Delivery Rate Increase	\$ 1.92	\$ 2.22	\$ 2.52	\$ 3.71	\$ 4.30					
% Increase	1.09%	1.11%	1.13%	1.19%	1.20%					
With Rate Moderation										
EBC Reduction	\$ (0.08)	\$ (0.12)	\$ (0.15)	\$ (0.31)	\$ (0.38)					
Proposed Bill	\$ 178.79	\$ 201.54	\$ 224.30	\$ 315.33	\$ 360.84					
Delivery Rate Increase	\$ 1.85	\$ 2.11	\$ 2.36	\$ 3.40	\$ 3.92					
Total % Increase	1.04%	1.06%	1.07%	1.09%	1.10%					
10										
Present Bill - RY2	\$ 222.90	\$ 245.40	\$ 267.89	\$ 357.89	\$ 402.88					
Without Rate Moderation										
Proposed Bill - RY3	\$ 226.15	\$ 248.95	\$ 271.74	\$ 362.92	\$ 408.51					
\$ Delivery Rate Increase	\$ 3.26	\$ 3.55	\$ 3.85	\$ 5.04	\$ 5.63					
% Increase	1.46%	1.45%	1.44%	1.41%	1.40%					
With Rate Moderation										
EBC Reduction	\$ (0.08)	\$ (0.12)	\$ (0.15)	\$ (0.31)	\$ (0.38)					
Proposed Bill	\$ 226.08	\$ 248.83	\$ 271.59	\$ 362.62	\$ 408.13					
Delivery Rate Increase	\$ 3.18	\$ 3.44	\$ 3.70	\$ 4.73	\$ 5.25					
% Increase	1.43%	1.40%	1.38%	1.32%	1.30%					
15										
Present Bill - RY2			\$ 313.85	\$ 403.85	\$ 448.84	\$ 673.82	\$ 898.81			
Without Rate Moderation										
Proposed Bill - RY3			\$ 319.03	\$ 410.21	\$ 455.80	\$ 683.75	\$ 911.70			
\$ Delivery Rate Increase			\$ 5.18	\$ 6.37	\$ 6.96	\$ 9.93	\$ 12.90			
% Increase			1.65%	1.58%	1.55%	1.47%	1.43%			
With Rate Moderation										
EBC Reduction			\$ (0.15)	\$ (0.31)	\$ (0.38)	\$ (0.77)	\$ (1.15)			
Proposed Bill			\$ 318.88	\$ 409.91	\$ 455.42	\$ 682.99	\$ 910.55			
Delivery Rate Increase			\$ 5.03	\$ 6.06	\$ 6.58	\$ 9.16	\$ 11.75			
% Increase			1.60%	1.50%	1.47%	1.36%	1.31%			
20										
Present Bill - RY2				\$ 449.81	\$ 494.80	\$ 719.78	\$ 944.77	\$ 1,169.75		
Without Rate Moderation										
Proposed Bill - RY3				\$ 457.50	\$ 503.09	\$ 731.04	\$ 958.99	\$ 1,186.94		
\$ Delivery Rate Increase				\$ 7.70	\$ 8.29	\$ 11.26	\$ 14.23	\$ 17.20		
% Increase				1.71%	1.68%	1.56%	1.51%	1.47%		
With Rate Moderation										
EBC Reduction				\$ (0.31)	\$ (0.38)	\$ (0.77)	\$ (1.15)	\$ (1.54)		
Proposed Bill				\$ 457.20	\$ 502.71	\$ 730.28	\$ 957.84	\$ 1,185.41		
Delivery Rate Increase				\$ 7.39	\$ 7.91	\$ 10.49	\$ 13.08	\$ 15.66		
% Increase				1.64%	1.60%	1.46%	1.38%	1.34%		
30										
Present Bill - RY2				\$ 586.72	\$ 811.70	\$ 1,036.68	\$ 1,261.67	\$ 1,711.63		
Without Rate Moderation										
Proposed Bill - RY3				\$ 597.68	\$ 825.62	\$ 1,053.57	\$ 1,281.52	\$ 1,737.42		
\$ Delivery Rate Increase				\$ 10.95	\$ 13.92	\$ 16.89	\$ 19.86	\$ 25.79		
% Increase				1.87%	1.72%	1.63%	1.57%	1.51%		
With Rate Moderation										
EBC Reduction				\$ (0.38)	\$ (0.77)	\$ (1.15)	\$ (1.54)	\$ (2.30)		
Proposed Bill				\$ 597.29	\$ 824.86	\$ 1,052.42	\$ 1,279.99	\$ 1,735.12		
Delivery Rate Increase				\$ 10.57	\$ 13.15	\$ 15.74	\$ 18.32	\$ 23.49		
% Increase				1.80%	1.62%	1.52%	1.45%	1.37%		
50										
Present Bill - RY2						\$ 995.54	\$ 1,220.52	\$ 1,445.51	\$ 1,895.47	\$ 2,345.43
Without Rate Moderation										
Proposed Bill - RY3						\$ 1,014.79	\$ 1,242.74	\$ 1,470.69	\$ 1,926.58	\$ 2,382.48
\$ Delivery Rate Increase						\$ 19.24	\$ 22.21	\$ 25.18	\$ 31.12	\$ 37.05
% Increase						1.93%	1.82%	1.74%	1.64%	1.58%
With Rate Moderation										
EBC Reduction						\$ (0.77)	\$ (1.15)	\$ (1.54)	\$ (2.30)	\$ (3.07)
Proposed Bill						\$ 1,014.02	\$ 1,241.58	\$ 1,469.15	\$ 1,924.28	\$ 2,379.41
Delivery Rate Increase						\$ 18.48	\$ 21.06	\$ 23.65	\$ 28.81	\$ 33.98
% Increase						1.86%	1.73%	1.64%	1.52%	1.45%
100										
Present Bill - RY2						\$ 1,455.14	\$ 1,680.12	\$ 1,905.10	\$ 2,355.07	\$ 2,805.03
Without Rate Moderation										
Proposed Bill - RY3						\$ 1,487.69	\$ 1,715.64	\$ 1,943.59	\$ 2,399.49	\$ 2,855.39
\$ Delivery Rate Increase						\$ 32.55	\$ 35.52	\$ 38.49	\$ 44.42	\$ 50.36
% Increase						2.24%	2.11%	2.02%	1.89%	1.80%
With Rate Moderation										
EBC Reduction						\$ (0.77)	\$ (1.15)	\$ (1.54)	\$ (2.30)	\$ (3.07)
Proposed Bill						\$ 1,486.92	\$ 1,714.49	\$ 1,942.06	\$ 2,397.19	\$ 2,852.32
Delivery Rate Increase						\$ 31.78	\$ 34.37	\$ 36.95	\$ 42.12	\$ 47.29
% Increase						2.18%	2.05%	1.94%	1.79%	1.69%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 1

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 395.69	\$ 417.86	\$ 440.03	\$ 528.72	\$ 573.06					
Without Rate Moderation										
Proposed Bill - RY1	\$ 397.42	\$ 419.38	\$ 441.34	\$ 529.18	\$ 573.10					
\$ Delivery Rate Increase	\$ 1.73	\$ 1.52	\$ 1.30	\$ 0.46	\$ 0.04					
% Increase	0.44%	0.36%	0.30%	0.09%	0.01%					
With Rate Moderation										
EBC Reduction	\$ (0.46)	\$ (0.69)	\$ (0.92)	\$ (1.84)	\$ (2.30)					
Proposed Bill	\$ 396.96	\$ 418.69	\$ 440.42	\$ 527.33	\$ 570.79					
Delivery Rate Increase	\$ 1.27	\$ 0.83	\$ 0.38	\$ (1.38)	\$ (2.27)					
Total % Increase	0.32%	0.20%	0.09%	-0.26%	-0.40%					
10										
Present Bill	\$ 429.73	\$ 451.90	\$ 474.07	\$ 562.75	\$ 607.09					
Without Rate Moderation										
Proposed Bill - RY1	\$ 433.60	\$ 455.56	\$ 477.52	\$ 565.36	\$ 609.28					
\$ Delivery Rate Increase	\$ 3.88	\$ 3.67	\$ 3.45	\$ 2.61	\$ 2.19					
% Increase	0.90%	0.81%	0.73%	0.46%	0.36%					
With Rate Moderation										
EBC Reduction	\$ (0.46)	\$ (0.69)	\$ (0.92)	\$ (1.84)	\$ (2.30)					
Proposed Bill	\$ 433.14	\$ 454.87	\$ 476.60	\$ 563.52	\$ 606.98					
Delivery Rate Increase	\$ 3.42	\$ 2.97	\$ 2.53	\$ 0.77	\$ (0.12)					
Total % Increase	0.79%	0.66%	0.53%	0.14%	-0.02%					
15										
Present Bill			\$ 508.10	\$ 596.79	\$ 641.13	\$ 862.83	\$ 1,084.54			
Without Rate Moderation										
Proposed Bill - RY1			\$ 513.71	\$ 601.55	\$ 645.46	\$ 865.06	\$ 1,084.65			
\$ Delivery Rate Increase			\$ 5.60	\$ 4.76	\$ 4.34	\$ 2.23	\$ 0.11			
% Increase			1.10%	0.80%	0.68%	0.26%	0.01%			
With Rate Moderation										
EBC Reduction			\$ (0.92)	\$ (1.84)	\$ (2.30)	\$ (4.61)	\$ (6.91)			
Proposed Bill			\$ 512.79	\$ 599.70	\$ 643.16	\$ 860.45	\$ 1,077.74			
Delivery Rate Increase			\$ 4.68	\$ 2.92	\$ 2.03	\$ (2.38)	\$ (6.80)			
Total % Increase			0.92%	0.49%	0.32%	-0.28%	-0.63%			
20										
Present Bill				\$ 630.82	\$ 675.16	\$ 896.87	\$ 1,118.57	\$ 1,340.28		
Without Rate Moderation										
Proposed Bill - RY1				\$ 637.73	\$ 681.65	\$ 901.24	\$ 1,120.84	\$ 1,340.43		
\$ Delivery Rate Increase				\$ 6.91	\$ 6.49	\$ 4.37	\$ 2.26	\$ 0.15		
% Increase				1.10%	0.96%	0.49%	0.20%	0.01%		
With Rate Moderation										
EBC Reduction				\$ (1.84)	\$ (2.30)	\$ (4.61)	\$ (6.91)	\$ (9.21)		
Proposed Bill				\$ 635.89	\$ 679.35	\$ 896.64	\$ 1,113.93	\$ 1,331.22		
Delivery Rate Increase				\$ 5.07	\$ 4.18	\$ (0.23)	\$ (4.65)	\$ (9.06)		
Total % Increase				0.80%	0.62%	-0.03%	-0.42%	-0.68%		
30										
Present Bill					\$ 743.23	\$ 964.94	\$ 1,186.64	\$ 1,408.35	\$ 1,851.76	
Without Rate Moderation										
Proposed Bill - RY1					\$ 754.02	\$ 973.61	\$ 1,193.20	\$ 1,412.80	\$ 1,851.99	
\$ Delivery Rate Increase					\$ 10.79	\$ 8.67	\$ 6.56	\$ 4.45	\$ 0.23	
% Increase					1.45%	0.90%	0.55%	0.32%	0.01%	
With Rate Moderation										
EBC Reduction					\$ (2.30)	\$ (4.61)	\$ (6.91)	\$ (9.21)	\$ (13.82)	
Proposed Bill					\$ 751.71	\$ 969.00	\$ 1,186.30	\$ 1,403.59	\$ 1,838.17	
Delivery Rate Increase					\$ 8.48	\$ 4.07	\$ (0.35)	\$ (4.76)	\$ (13.59)	
Total % Increase					1.14%	0.42%	-0.03%	-0.34%	-0.73%	
50										
Present Bill						\$ 1,101.08	\$ 1,322.78	\$ 1,544.49	\$ 1,987.90	\$ 2,431.31
Without Rate Moderation										
Proposed Bill - RY1						\$ 1,118.35	\$ 1,337.94	\$ 1,557.54	\$ 1,996.72	\$ 2,435.91
\$ Delivery Rate Increase						\$ 17.27	\$ 15.16	\$ 13.05	\$ 8.83	\$ 4.60
% Increase						1.57%	1.15%	0.84%	0.44%	0.19%
With Rate Moderation										
EBC Reduction						\$ (4.61)	\$ (6.91)	\$ (9.21)	\$ (13.82)	\$ (18.42)
Proposed Bill						\$ 1,113.74	\$ 1,331.03	\$ 1,548.32	\$ 1,982.90	\$ 2,417.49
Delivery Rate Increase						\$ 12.67	\$ 8.25	\$ 3.84	\$ (4.99)	\$ (13.82)
Total % Increase						1.15%	0.62%	0.25%	-0.25%	-0.57%
100										
Present Bill						\$ 1,441.42	\$ 1,663.13	\$ 1,884.84	\$ 2,328.25	\$ 2,771.66
Without Rate Moderation										
Proposed Bill - RY1						\$ 1,480.19	\$ 1,699.79	\$ 1,919.38	\$ 2,358.57	\$ 2,797.75
\$ Delivery Rate Increase						\$ 38.77	\$ 36.66	\$ 34.54	\$ 30.32	\$ 26.10
% Increase						2.69%	2.20%	1.83%	1.30%	0.94%
With Rate Moderation										
EBC Reduction						\$ (4.61)	\$ (6.91)	\$ (9.21)	\$ (13.82)	\$ (18.42)
Proposed Bill						\$ 1,475.59	\$ 1,692.88	\$ 1,910.17	\$ 2,344.75	\$ 2,779.33
Delivery Rate Increase						\$ 34.16	\$ 29.75	\$ 25.33	\$ 16.50	\$ 7.67
Total % Increase						2.37%	1.79%	1.34%	0.71%	0.28%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 2

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill - RY1	\$ 396.96	\$ 418.69	\$ 440.42	\$ 527.33	\$ 570.79					
Without Rate Moderation										
Proposed Bill - RY2	\$ 399.52	\$ 421.28	\$ 443.03	\$ 530.06	\$ 573.57					
\$ Delivery Rate Increase	\$ 2.56	\$ 2.59	\$ 2.62	\$ 2.72	\$ 2.78					
% Increase	0.65%	0.62%	0.59%	0.52%	0.49%					
With Rate Moderation										
EBC Reduction	\$ (0.39)	\$ (0.59)	\$ (0.79)	\$ (1.58)	\$ (1.97)					
Proposed Bill	\$ 399.13	\$ 420.69	\$ 442.24	\$ 528.48	\$ 571.60					
Delivery Rate Increase	\$ 2.17	\$ 2.00	\$ 1.83	\$ 1.15	\$ 0.81					
Total % Increase	0.55%	0.48%	0.41%	0.22%	0.14%					
10										
Present Bill - RY1	\$ 433.14	\$ 454.87	\$ 476.60	\$ 563.52	\$ 606.98					
Without Rate Moderation										
Proposed Bill - RY2	\$ 438.21	\$ 459.97	\$ 481.73	\$ 568.75	\$ 612.26					
\$ Delivery Rate Increase	\$ 5.07	\$ 5.10	\$ 5.12	\$ 5.23	\$ 5.28					
% Increase	1.17%	1.12%	1.07%	0.93%	0.87%					
With Rate Moderation										
EBC Reduction	\$ (0.39)	\$ (0.59)	\$ (0.79)	\$ (1.58)	\$ (1.97)					
Proposed Bill	\$ 437.82	\$ 459.38	\$ 480.94	\$ 567.17	\$ 610.29					
Delivery Rate Increase	\$ 4.68	\$ 4.50	\$ 4.33	\$ 3.65	\$ 3.31					
Total % Increase	1.08%	0.99%	0.91%	0.65%	0.55%					
15										
Present Bill - RY1			\$ 512.79	\$ 599.70	\$ 643.16	\$ 860.45	\$ 1,077.74			
Without Rate Moderation										
Proposed Bill - RY2			\$ 520.42	\$ 607.44	\$ 650.95	\$ 868.51	\$ 1,086.07			
\$ Delivery Rate Increase			\$ 7.63	\$ 7.74	\$ 7.79	\$ 8.06	\$ 8.33			
% Increase			1.49%	1.29%	1.21%	0.94%	0.77%			
With Rate Moderation										
EBC Reduction			\$ (0.79)	\$ (1.58)	\$ (1.97)	\$ (3.94)	\$ (5.91)			
Proposed Bill			\$ 519.63	\$ 605.86	\$ 648.98	\$ 864.57	\$ 1,080.16			
Delivery Rate Increase			\$ 6.84	\$ 6.16	\$ 5.82	\$ 4.12	\$ 2.42			
Total % Increase			1.33%	1.03%	0.91%	0.48%	0.22%			
20										
Present Bill - RY1				\$ 635.89	\$ 679.35	\$ 896.64	\$ 1,113.93	\$ 1,331.22		
Without Rate Moderation										
Proposed Bill - RY2				\$ 646.13	\$ 689.64	\$ 907.20	\$ 1,124.76	\$ 1,342.32		
\$ Delivery Rate Increase				\$ 10.25	\$ 10.30	\$ 10.57	\$ 10.84	\$ 11.10		
% Increase				1.61%	1.52%	1.18%	0.97%	0.83%		
With Rate Moderation										
EBC Reduction				\$ (1.58)	\$ (1.97)	\$ (3.94)	\$ (5.91)	\$ (7.88)		
Proposed Bill				\$ 644.56	\$ 687.67	\$ 903.26	\$ 1,118.85	\$ 1,334.44		
Delivery Rate Increase				\$ 8.67	\$ 8.33	\$ 6.63	\$ 4.92	\$ 3.22		
Total % Increase				1.36%	1.23%	0.74%	0.44%	0.24%		
30										
Present Bill - RY1				\$ 751.71	\$ 969.00	\$ 1,186.30	\$ 1,403.59	\$ 1,838.17		
Without Rate Moderation										
Proposed Bill - RY2				\$ 767.03	\$ 984.59	\$ 1,202.15	\$ 1,419.71	\$ 1,854.82		
\$ Delivery Rate Increase				\$ 15.32	\$ 15.58	\$ 15.85	\$ 16.12	\$ 16.66		
% Increase				2.04%	1.61%	1.34%	1.15%	0.91%		
With Rate Moderation										
EBC Reduction				\$ (1.97)	\$ (3.94)	\$ (5.91)	\$ (7.88)	\$ (11.82)		
Proposed Bill				\$ 765.06	\$ 980.65	\$ 1,196.24	\$ 1,411.82	\$ 1,843.00		
Delivery Rate Increase				\$ 13.34	\$ 11.64	\$ 9.94	\$ 8.24	\$ 4.83		
Total % Increase				1.78%	1.20%	0.84%	0.59%	0.26%		
50										
Present Bill - RY1						\$ 1,113.74	\$ 1,331.03	\$ 1,548.32	\$ 1,982.90	\$ 2,417.49
Without Rate Moderation										
Proposed Bill - RY2						\$ 1,139.36	\$ 1,356.92	\$ 1,574.47	\$ 2,009.59	\$ 2,444.71
\$ Delivery Rate Increase						\$ 25.61	\$ 25.88	\$ 26.15	\$ 26.69	\$ 27.22
% Increase						2.30%	1.94%	1.69%	1.35%	1.13%
With Rate Moderation										
EBC Reduction						\$ (3.94)	\$ (5.91)	\$ (7.88)	\$ (11.82)	\$ (15.76)
Proposed Bill						\$ 1,135.42	\$ 1,351.00	\$ 1,566.59	\$ 1,997.77	\$ 2,428.95
Delivery Rate Increase						\$ 21.67	\$ 19.97	\$ 18.27	\$ 14.86	\$ 11.46
Total % Increase						1.95%	1.50%	1.18%	0.75%	0.47%
100										
Present Bill - RY1						\$ 1,475.59	\$ 1,692.88	\$ 1,910.17	\$ 2,344.75	\$ 2,779.33
Without Rate Moderation										
Proposed Bill - RY2						\$ 1,526.28	\$ 1,743.84	\$ 1,961.40	\$ 2,396.51	\$ 2,831.63
\$ Delivery Rate Increase						\$ 50.69	\$ 50.96	\$ 51.23	\$ 51.77	\$ 52.30
% Increase						3.44%	3.01%	2.68%	2.21%	1.88%
With Rate Moderation										
EBC Reduction						\$ (3.94)	\$ (5.91)	\$ (7.88)	\$ (11.82)	\$ (15.76)
Proposed Bill						\$ 1,522.34	\$ 1,737.93	\$ 1,953.52	\$ 2,384.69	\$ 2,815.87
Delivery Rate Increase						\$ 46.75	\$ 45.05	\$ 43.35	\$ 39.94	\$ 36.54
Total % Increase						3.17%	2.66%	2.27%	1.70%	1.31%

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric Bill Impacts

S.C. No. 2 - Primary Demand

Rate Year 3

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill - RY2	\$ 399.13	\$ 420.69	\$ 442.24	\$ 528.48	\$ 571.60					
Without Rate Moderation										
Proposed Bill - RY3	\$ 400.85	\$ 422.63	\$ 444.40	\$ 531.52	\$ 575.08					
\$ Delivery Rate Increase	\$ 1.72	\$ 1.94	\$ 2.16	\$ 3.04	\$ 3.48					
% Increase	0.43%	0.46%	0.49%	0.58%	0.61%					
With Rate Moderation										
EBC Reduction	\$ (0.06)	\$ (0.08)	\$ (0.11)	\$ (0.23)	\$ (0.28)					
Proposed Bill	\$ 400.79	\$ 422.54	\$ 444.29	\$ 531.30	\$ 574.80					
Delivery Rate Increase	\$ 1.66	\$ 1.86	\$ 2.05	\$ 2.81	\$ 3.20					
Total % Increase	0.42%	0.44%	0.46%	0.53%	0.56%					
10										
Present Bill - RY2	\$ 437.82	\$ 459.38	\$ 480.94	\$ 567.17	\$ 610.29					
Without Rate Moderation										
Proposed Bill - RY3	\$ 440.82	\$ 462.60	\$ 484.38	\$ 571.49	\$ 615.05					
\$ Delivery Rate Increase	\$ 3.00	\$ 3.22	\$ 3.44	\$ 4.32	\$ 4.76					
% Increase	0.69%	0.70%	0.72%	0.76%	0.78%					
With Rate Moderation										
EBC Reduction	\$ (0.06)	\$ (0.08)	\$ (0.11)	\$ (0.23)	\$ (0.28)					
Proposed Bill	\$ 440.76	\$ 462.51	\$ 484.26	\$ 571.27	\$ 614.77					
Delivery Rate Increase	\$ 2.94	\$ 3.13	\$ 3.33	\$ 4.09	\$ 4.48					
Total % Increase	0.67%	0.68%	0.69%	0.72%	0.73%					
15										
Present Bill - RY2			\$ 519.63	\$ 605.86	\$ 648.98	\$ 864.57	\$ 1,080.16			
Without Rate Moderation										
Proposed Bill - RY3			\$ 524.35	\$ 611.46	\$ 655.02	\$ 872.81	\$ 1,090.60			
\$ Delivery Rate Increase			\$ 4.72	\$ 5.60	\$ 6.04	\$ 8.24	\$ 10.44			
% Increase			0.91%	0.92%	0.93%	0.95%	0.97%			
With Rate Moderation										
EBC Reduction			\$ (0.11)	\$ (0.23)	\$ (0.28)	\$ (0.56)	\$ (0.84)			
Proposed Bill			\$ 524.24	\$ 611.24	\$ 654.74	\$ 872.25	\$ 1,089.76			
Delivery Rate Increase			\$ 4.61	\$ 5.37	\$ 5.76	\$ 7.68	\$ 9.60			
Total % Increase			0.89%	0.89%	0.89%	0.89%	0.89%			
20										
Present Bill - RY2				\$ 644.56	\$ 687.67	\$ 903.26	\$ 1,118.85	\$ 1,334.44		
Without Rate Moderation										
Proposed Bill - RY3				\$ 651.44	\$ 694.99	\$ 912.78	\$ 1,130.57	\$ 1,348.36		
\$ Delivery Rate Increase				\$ 6.88	\$ 7.32	\$ 9.52	\$ 11.72	\$ 13.92		
% Increase				1.07%	1.06%	1.05%	1.05%	1.04%		
With Rate Moderation										
EBC Reduction				\$ (0.23)	\$ (0.28)	\$ (0.56)	\$ (0.84)	\$ (1.13)		
Proposed Bill				\$ 651.21	\$ 694.71	\$ 912.22	\$ 1,129.73	\$ 1,347.23		
Delivery Rate Increase				\$ 6.65	\$ 7.04	\$ 8.96	\$ 10.88	\$ 12.80		
Total % Increase				1.03%	1.02%	0.99%	0.97%	0.96%		
30										
Present Bill - RY2				\$ 765.06	\$ 980.65	\$ 1,196.24	\$ 1,411.82	\$ 1,843.00		
Without Rate Moderation										
Proposed Bill - RY3				\$ 774.94	\$ 992.73	\$ 1,210.51	\$ 1,428.30	\$ 1,863.88		
\$ Delivery Rate Increase				\$ 9.88	\$ 12.08	\$ 14.28	\$ 16.48	\$ 20.88		
% Increase				1.29%	1.23%	1.19%	1.17%	1.13%		
With Rate Moderation										
EBC Reduction				\$ (0.28)	\$ (0.56)	\$ (0.84)	\$ (1.13)	\$ (1.69)		
Proposed Bill				\$ 774.66	\$ 992.16	\$ 1,209.67	\$ 1,427.18	\$ 1,862.19		
Delivery Rate Increase				\$ 9.60	\$ 11.52	\$ 13.43	\$ 15.35	\$ 19.19		
Total % Increase				1.25%	1.17%	1.12%	1.09%	1.04%		
50										
Present Bill - RY2						\$ 1,135.42	\$ 1,351.00	\$ 1,566.59	\$ 1,997.77	\$ 2,428.95
Without Rate Moderation										
Proposed Bill - RY3						\$ 1,152.61	\$ 1,370.40	\$ 1,588.19	\$ 2,023.77	\$ 2,459.35
\$ Delivery Rate Increase						\$ 17.20	\$ 19.40	\$ 21.60	\$ 26.00	\$ 30.40
% Increase						1.51%	1.44%	1.38%	1.30%	1.25%
With Rate Moderation										
EBC Reduction						\$ (0.56)	\$ (0.84)	\$ (1.13)	\$ (1.69)	\$ (2.25)
Proposed Bill						\$ 1,152.05	\$ 1,369.56	\$ 1,587.06	\$ 2,022.08	\$ 2,457.09
Delivery Rate Increase						\$ 16.63	\$ 18.55	\$ 20.47	\$ 24.31	\$ 28.15
Total % Increase						1.46%	1.37%	1.31%	1.22%	1.16%
100										
Present Bill - RY2						\$ 1,522.34	\$ 1,737.93	\$ 1,953.52	\$ 2,384.69	\$ 2,815.87
Without Rate Moderation										
Proposed Bill - RY3						\$ 1,552.33	\$ 1,770.12	\$ 1,987.91	\$ 2,423.49	\$ 2,859.06
\$ Delivery Rate Increase						\$ 29.99	\$ 32.19	\$ 34.39	\$ 38.79	\$ 43.20
% Increase						1.97%	1.85%	1.76%	1.63%	1.53%
With Rate Moderation										
EBC Reduction						\$ (0.56)	\$ (0.84)	\$ (1.13)	\$ (1.69)	\$ (2.25)
Proposed Bill						\$ 1,551.77	\$ 1,769.27	\$ 1,986.78	\$ 2,421.80	\$ 2,856.81
Delivery Rate Increase						\$ 29.43	\$ 31.35	\$ 33.27	\$ 37.11	\$ 40.94
Total % Increase						1.93%	1.80%	1.70%	1.56%	1.45%

Appendix L Sheet 10 of 16

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rates Utilized in Development of Typical Bills

	SC1	SC2ND	SC2SD	SC2PD	SC6
Market Price Charge - On Peak	\$ 0.07654	\$ 0.07654	\$ 0.07654	\$ 0.08249	\$ 0.08972
Market Price Charge - Off Peak	\$ 0.07654	\$ 0.07654	\$ 0.07654	\$ 0.08249	\$ 0.06763
Market Price Adjustment - On Peak	\$ 0.00584	\$ 0.00584	\$ 0.00584	\$ 0.00080	\$ 0.00365
Market Price Adjustment - Off Peak	\$ 0.00584	\$ 0.00584	\$ 0.00584	\$ 0.00080	\$ 0.00411
Purchased Power Adjustment	\$ (0.00004)	\$ (0.00003)	\$ 0.00001	\$ 0.00012	\$ (0.00005)
Miscellaneous Charges	\$ (0.00650)	\$ (0.00650)	\$ (0.00650)	\$ (0.00650)	\$ (0.00650)
System Benefits Charge- Current	\$ 0.00850	\$ 0.00850	\$ 0.00850	\$ 0.00850	\$ 0.00850
System Benefits Charge-Modified RY1	\$ 0.00761	\$ 0.00761	\$ 0.00761	\$ 0.00761	\$ 0.00761
System Benefits Charge-Modified RY2	\$ 0.00673	\$ 0.00673	\$ 0.00673	\$ 0.00673	\$ 0.00673
System Benefits Charge-Modified RY3	\$ 0.00673	\$ 0.00673	\$ 0.00673	\$ 0.00673	\$ 0.00673
MFC Admin Charge- Current	\$ 0.00183	\$ 0.00240	\$ 0.00012	\$ 0.00001	\$ 0.00078
MFC Supply Charge- Current	\$ 0.00207	\$ 0.00337	\$ 0.00029	\$ 0.00003	\$ 0.00087
MFC Transition Adjustment	\$ 0.00017	\$ 0.00067	\$ 0.00007	\$ 0.00001	\$ 0.00007
New York State Assessment	\$ 0.00210	\$ 0.00156	\$ 0.00156	\$ 0.00124	\$ 0.00210
Electric Bill Credit- Current	\$ -	\$ -	\$ -	\$ -	\$ -
Weighted Revenue Tax - Commodity	0.306%	0.306%	0.306%	0.306%	0.306%
Weighted Revenue Tax - Delivery	2.306%	2.306%	2.306%	2.306%	2.306%
MFC Admin Charge - Proposed RY1	\$ 0.00165	\$ 0.00234	\$ 0.00011	\$ 0.00001	\$ 0.00075
MFC Admin Charge - Proposed RY2	\$ 0.00164	\$ 0.00231	\$ 0.00011	\$ 0.00001	\$ 0.00075
MFC Admin Charge - Proposed RY3	\$ 0.00163	\$ 0.00230	\$ 0.00011	\$ 0.00001	\$ 0.00075
MFC Supply Charge - Proposed RY1	\$ 0.00238	\$ 0.00338	\$ 0.00016	\$ 0.00001	\$ 0.00108
MFC Supply Charge - Proposed RY2	\$ 0.00237	\$ 0.00334	\$ 0.00016	\$ 0.00001	\$ 0.00108
MFC Supply Charge - Proposed RY3	\$ 0.00236	\$ 0.00332	\$ 0.00016	\$ 0.00001	\$ 0.00108
Electric Bill Credit - Proposed RY1	\$ (0.00469)	\$ (0.00650)	\$ (0.00105)	\$ (0.00090)	\$ (0.00165)
Electric Bill Credit - Proposed RY2	\$ (0.00438)	\$ (0.00563)	\$ (0.00092)	\$ (0.00077)	\$ (0.00160)
Electric Bill Credit - Proposed RY3	\$ (0.00073)	\$ (0.00094)	\$ (0.00015)	\$ (0.00011)	\$ (0.00025)
Customer Charge - Current	\$ 24.00	\$ 35.00	\$ 84.00	\$ 310.00	\$ 27.00
Customer Charge - Proposed RY1	\$ 27.00	\$ 38.00	\$ 84.00	\$ 310.00	\$ 30.00
Customer Charge - Proposed RY2	\$ 28.00	\$ 42.00	\$ 84.00	\$ 310.00	\$ 31.00
Customer Charge - Proposed RY3	\$ 29.00	\$ 45.00	\$ 84.00	\$ 310.00	\$ 32.00
On-Peak Delivery - Current	\$ 0.04963	\$ 0.00588	\$ 0.00540	\$ 0.00148	\$ 0.06144
On-Peak Delivery - Proposed RY1	\$ 0.05202	\$ 0.00894	\$ 0.00561	\$ 0.00156	\$ 0.08545
On-Peak Delivery - Proposed RY2	\$ 0.05813	\$ 0.01000	\$ 0.00584	\$ 0.00165	\$ 0.08917
On-Peak Delivery - Proposed RY3	\$ 0.06174	\$ 0.01003	\$ 0.00608	\$ 0.00174	\$ 0.09112
Off-Peak Delivery - Current	\$ 0.04963	\$ 0.00588	\$ 0.00540	\$ 0.00148	\$ 0.04022
Off-Peak Delivery - Proposed RY1	\$ 0.05202	\$ 0.00894	\$ 0.00561	\$ 0.00156	\$ 0.02848
Off-Peak Delivery - Proposed RY2	\$ 0.05813	\$ 0.01000	\$ 0.00584	\$ 0.00165	\$ 0.02972
Off-Peak Delivery - Proposed RY3	\$ 0.06174	\$ 0.01003	\$ 0.00608	\$ 0.00174	\$ 0.03037
Demand Rate - Current	N/A	N/A	\$ 8.10	\$ 6.65	N/A
Demand Rate - Proposed RY1	N/A	N/A	\$ 8.53	\$ 7.07	N/A
Demand Rate - Proposed RY2	N/A	N/A	\$ 8.98	\$ 7.56	N/A
Demand Rate - Proposed RY3	N/A	N/A	\$ 9.24	\$ 7.81	N/A

*SBC rates have been estimated to reflect the phased inclusion of the EEPS for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.

Appendix L Sheet 11 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 1 (Twelve Months Ended June 30, 2016)

P.S.C. No. 12 - Gas
 Service Classification Nos. 1 & 12

Monthly Usage Ccf	Present Monthly Bill	Without Rate Moderation			With Rate Moderation			
		Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase
2	\$ 25.00	\$ 26.00	\$ 1.00	4.00%	\$ (0.06)	\$ 25.95	\$ 0.95	3.78%
4	28.17	29.21	1.04	3.70%	(0.11)	29.10	0.93	3.30%
6	31.33	32.41	1.08	3.45%	(0.17)	32.24	0.91	2.92%
8	34.49	35.62	1.12	3.25%	(0.22)	35.39	0.90	2.61%
10	37.66	38.82	1.16	3.08%	(0.28)	38.54	0.88	2.34%
15	45.57	46.83	1.26	2.77%	(0.42)	46.42	0.84	1.85%
20	53.48	54.85	1.36	2.55%	(0.56)	54.29	0.81	1.51%
25	61.40	62.86	1.46	2.38%	(0.70)	62.16	0.77	1.25%
30	69.31	70.87	1.56	2.26%	(0.84)	70.04	0.73	1.05%
35	77.22	78.88	1.66	2.16%	(0.98)	77.91	0.69	0.89%
40	85.13	86.90	1.76	2.07%	(1.11)	85.78	0.65	0.76%
50	100.95	102.92	1.97	1.95%	(1.39)	101.53	0.57	0.57%
60	112.00	113.99	1.99	1.78%	(1.67)	112.32	0.32	0.28%
80	134.08	136.12	2.04	1.52%	(2.23)	133.89	(0.19)	-0.14%
100	156.17	158.26	2.09	1.34%	(2.79)	155.47	(0.70)	-0.45%
130	189.30	191.46	2.16	1.14%	(3.62)	187.84	(1.46)	-0.77%
170	233.47	235.73	2.26	0.97%	(4.74)	230.99	(2.48)	-1.06%
200	266.60	268.93	2.33	0.88%	(5.57)	263.36	(3.24)	-1.21%
300	377.03	379.61	2.58	0.68%	(8.36)	371.25	(5.78)	-1.53%
1000	1,150.03	1,154.32	4.30	0.37%	(27.86)	1,126.46	(23.56)	-2.05%

Average Annual Heating Customer @ 840 Ccf Per Year

840	1,400.47	1,421.84	21.37	1.53%	(23.40)	1,398.44	(2.03)	-0.14%
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Weighted Revenue Tax Factor: Delivery 0.02549
 Commodity 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.02107

System Benefits Charge (per Ccf): Present \$ 0.03489 Proposed RY 1 \$ 0.02904

S.C. No. 1 & 12 Base Delivery Rates
 Block 1 First 2 Ccf \$ 23.00 \$ 24.00
 Block 2 per Ccf Next 48 Ccf \$ 0.8603 \$ 0.8922
 Block 3 per Ccf Additional \$ 0.3944 \$ 0.4091

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00960 \$ 0.00449
 MFC Supply \$ 0.01360 \$ 0.01342
 Transition Adj. \$ 0.00117 \$ -

Gas Bill Credit (per Ccf): \$ - \$ (0.02715)

Gas bill credit rates reflect rate moderation as described in Section III.D
 SBC rates have been estimated to reflect the phased inclusion of the EEPS for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix L Sheet 12 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 1 (Twelve Months Ended June 30, 2016)

P.S.C. No. 12 - Gas
 Service Classification Nos. 2, 6 & 13

Monthly Usage Ccf	Present Monthly Bill	Without Rate Moderation			With Rate Moderation				
		Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase	
2	\$ 38.55	\$ 38.51	\$ (0.04)	-0.10%	\$ (0.03)	\$ 38.48	\$ (0.07)	-0.18%	
10	48.33	48.14	(0.19)	-0.40%	(0.16)	47.98	(0.35)	-0.73%	
30	72.80	72.23	(0.58)	-0.79%	(0.48)	71.75	(1.05)	-1.45%	
50	97.27	96.31	(0.96)	-0.99%	(0.80)	95.52	(1.76)	-1.81%	
100	158.45	156.53	(1.92)	-1.21%	(1.60)	154.93	(3.52)	-2.22%	
150	205.59	203.45	(2.14)	-1.04%	(2.40)	201.05	(4.54)	-2.21%	
200	252.74	250.37	(2.37)	-0.94%	(3.20)	247.18	(5.56)	-2.20%	
250	299.89	297.30	(2.59)	-0.86%	(4.00)	293.30	(6.59)	-2.20%	
300	347.03	344.22	(2.82)	-0.81%	(4.80)	339.42	(7.61)	-2.19%	
400	441.33	438.06	(3.27)	-0.74%	(6.40)	431.67	(9.66)	-2.19%	
500	535.62	531.91	(3.71)	-0.69%	(7.99)	523.91	(11.71)	-2.19%	
600	629.92	625.75	(4.16)	-0.66%	(9.59)	616.16	(13.76)	-2.18%	
800	818.50	813.44	(5.06)	-0.62%	(12.79)	800.65	(17.85)	-2.18%	
1000	1,007.09	1,001.13	(5.96)	-0.59%	(15.99)	985.14	(21.95)	-2.18%	
1500	1,478.56	1,470.35	(8.21)	-0.56%	(23.98)	1,446.37	(32.19)	-2.18%	
2000	1,950.03	1,939.57	(10.45)	-0.54%	(31.98)	1,907.60	(42.43)	-2.18%	
3000	2,892.96	2,878.02	(14.95)	-0.52%	(47.96)	2,830.05	(62.91)	-2.17%	
5000	4,778.84	4,754.90	(23.93)	-0.50%	(79.94)	4,674.97	(103.87)	-2.17%	
7500	7,010.99	6,964.77	(46.23)	-0.66%	(119.91)	6,844.86	(166.13)	-2.37%	
10000	9,243.15	9,174.63	(68.52)	-0.74%	(159.88)	9,014.75	(228.40)	-2.47%	
12000	11,028.87	10,942.52	(86.35)	-0.78%	(191.85)	10,750.66	(278.21)	-2.52%	
14000	12,814.59	12,710.40	(104.19)	-0.81%	(223.83)	12,486.58	(328.02)	-2.56%	
16000	14,600.32	14,478.29	(122.02)	-0.84%	(255.80)	14,222.49	(377.83)	-2.59%	
20000	18,171.76	18,014.07	(157.69)	-0.87%	(319.76)	17,694.32	(477.45)	-2.63%	
<u>Average Annual Heating Customer @ 5860 Ccf Per Year</u>									
5860	6,295.45	6,251.50	(43.95)	-0.70%	(93.69)	6,157.82	(137.63)	-2.19%	

Weighted Revenue Tax Factor: Delivery Commodity 0.00549 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.01222

System Benefits Charge (per Ccf): Present \$ 0.00512 Proposed RY 1 \$ 0.00426

S.C. No. 2, 6 & 13 Base Delivery Rates

Block 1	First 2 Ccf	\$ 37.00	\$ 37.00
Block 2 per Ccf	Next 98 Ccf	\$ 0.5494	\$ 0.5494
Block 3 per Ccf	Next 4900 Ccf	\$ 0.2704	\$ 0.2850
Block 4 per Ccf	Additional	\$ 0.2206	\$ 0.2308

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00886 \$ 0.00453
 MFC Supply \$ 0.02238 \$ 0.01353
 Transition Adj. \$ 0.00503 \$ -

Gas Bill Credit (per Ccf): \$ - \$ (0.01590)

Gas bill credit rates reflect rate moderation as described in Section III.D

SBC rates have been estimated to reflect the phased inclusion of the EEPS for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix L Sheet 13 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 2 (Twelve Months Ended June 30, 2017)

P.S.C. No. 12 - Gas
 Service Classification Nos. 1 & 12

Monthly Usage Ccf	Present RY 1 Monthly Bill	Without Rate Moderation			With Rate Moderation			
		Proposed RY 2 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 2 Monthly Bill	Delivery \$ Increase	% Increase
2	\$ 25.95	\$ 27.02	\$ 1.07	4.12%	\$ (0.13)	\$ 26.88	\$ 0.94	3.60%
4	29.10	30.35	1.25	4.30%	(0.27)	30.08	0.98	3.38%
6	32.24	33.68	1.43	4.45%	(0.40)	33.28	1.03	3.20%
8	35.39	37.01	1.62	4.57%	(0.54)	36.47	1.08	3.05%
10	38.54	40.34	1.80	4.67%	(0.67)	39.67	1.13	2.93%
15	46.42	48.67	2.26	4.86%	(1.00)	47.67	1.25	2.69%
20	54.29	57.00	2.71	4.99%	(1.34)	55.66	1.37	2.53%
25	62.16	65.33	3.17	5.10%	(1.67)	63.65	1.49	2.40%
30	70.04	73.66	3.62	5.17%	(2.01)	71.65	1.61	2.30%
35	77.91	81.99	4.08	5.24%	(2.34)	79.64	1.74	2.23%
40	85.78	90.32	4.54	5.29%	(2.68)	87.64	1.86	2.16%
50	101.53	106.98	5.45	5.37%	(3.35)	103.63	2.10	2.07%
60	112.32	118.29	5.98	5.32%	(4.02)	114.28	1.96	1.74%
80	133.89	140.93	7.04	5.26%	(5.36)	135.57	1.68	1.26%
100	155.47	163.57	8.10	5.21%	(6.70)	156.87	1.40	0.90%
130	187.84	197.53	9.69	5.16%	(8.71)	188.82	0.98	0.52%
170	230.99	242.81	11.81	5.11%	(11.39)	231.42	0.43	0.18%
200	263.36	276.76	13.40	5.09%	(13.40)	263.37	0.01	0.00%
300	371.25	389.96	18.71	5.04%	(20.09)	369.86	(1.38)	-0.37%
1000	1,126.46	1,182.30	55.84	4.96%	(66.98)	1,115.32	(11.14)	-0.99%

Average Annual Heating Customer @ 840 Ccf Per Year

840	1,398.93	1,471.00	72.07	5.15%	(56.26)	1,414.74	15.81	1.13%
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Weighted Revenue Tax Factor: Delivery 0.02549
 Commodity 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.02107

System Benefits Charge (per Ccf): Present RY 1 \$ 0.02904 Proposed RY 2 \$ 0.02319

S.C. No. 1 & 12 Base Delivery Rates
 Block 1 First 2 Ccf \$ 24.00 \$ 25.00
 Block 2 per Ccf Next 48 Ccf \$ 0.8922 \$ 0.9601
 Block 3 per Ccf Additional \$ 0.4091 \$ 0.4398

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00449 \$ 0.00441
 MFC Supply \$ 0.01342 \$ 0.01319

Gas Bill Credit (per Ccf): \$ (0.02715) \$ (0.06527)

Gas bill credit rates reflect rate moderation and an additional \$4 million credit for illustration purposes only as described in Section III.D. SBC rates have been estimated to reflect the phased inclusion of the EEPS for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix L Sheet 14 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 2 (Twelve Months Ended June 30, 2017)

P.S.C. No. 12 - Gas
 Service Classification Nos. 2, 6 & 13

Monthly Usage Ccf	Present RY 1 Monthly Bill	Without Rate Moderation				With Rate Moderation			
		Proposed RY 2 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 2 Monthly Bill	Delivery \$ Increase	% Increase	
2	\$ 38.48	\$ 39.51	\$ 1.03	2.69%	\$ (0.06)	\$ 39.45	\$ 0.98	2.54%	
10	47.98	49.13	1.15	2.40%	(0.29)	48.84	0.86	1.79%	
30	71.75	73.19	1.44	2.00%	(0.87)	72.31	0.56	0.78%	
50	95.52	97.24	1.72	1.81%	(1.46)	95.78	0.27	0.28%	
100	154.93	157.37	2.44	1.58%	(2.92)	154.46	(0.47)	-0.30%	
150	201.05	205.71	4.66	2.32%	(4.37)	201.34	0.29	0.14%	
200	247.18	254.05	6.88	2.78%	(5.83)	248.22	1.05	0.42%	
250	293.30	302.39	9.10	3.10%	(7.29)	295.10	1.81	0.62%	
300	339.42	350.73	11.31	3.33%	(8.75)	341.99	2.56	0.76%	
400	431.67	447.41	15.75	3.65%	(11.66)	435.75	4.08	0.95%	
500	523.91	544.09	20.18	3.85%	(14.58)	529.51	5.60	1.07%	
600	616.16	640.78	24.62	4.00%	(17.50)	623.28	7.12	1.16%	
800	800.65	834.14	33.49	4.18%	(23.33)	810.81	10.16	1.27%	
1000	985.14	1,027.50	42.35	4.30%	(29.16)	998.34	13.19	1.34%	
1500	1,446.37	1,510.90	64.53	4.46%	(43.74)	1,467.16	20.79	1.44%	
2000	1,907.60	1,994.30	86.70	4.54%	(58.32)	1,935.98	28.38	1.49%	
3000	2,830.05	2,961.10	131.04	4.63%	(87.48)	2,873.62	43.56	1.54%	
5000	4,674.97	4,894.70	219.73	4.70%	(145.80)	4,748.90	73.93	1.58%	
7500	6,844.86	7,162.13	317.27	4.64%	(218.70)	6,943.43	98.57	1.44%	
10000	9,014.75	9,429.56	414.81	4.60%	(291.60)	9,137.96	123.21	1.37%	
12000	10,750.66	11,243.51	492.85	4.58%	(349.92)	10,893.59	142.92	1.33%	
14000	12,486.58	13,057.45	570.88	4.57%	(408.24)	12,649.21	162.64	1.30%	
16000	14,222.49	14,871.40	648.91	4.56%	(466.56)	14,404.84	182.35	1.28%	
20000	17,694.32	18,499.29	804.97	4.55%	(583.20)	17,916.09	221.77	1.25%	
<u>Average Annual Heating Customer @ 5970 Ccf Per Year</u>									
5970	6,259.29	6,500.14	240.85	3.85%	(174.09)	6,326.05	66.76	1.07%	

Weighted Revenue Tax Factor: Delivery 0.00549
 Commodity 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.01222

System Benefits Charge (per Ccf): Present RY 1 \$ 0.00426 Proposed RY 2 \$ 0.00340

S.C. No. 2, 6 & 13 Base Delivery Rates

Block 1	First 2 Ccf	\$ 37.00	\$ 38.00
Block 2 per Ccf	Next 98 Ccf	\$ 0.5494	\$ 0.5494
Block 3 per Ccf	Next 4900 Ccf	\$ 0.2850	\$ 0.3148
Block 4 per Ccf	Additional	\$ 0.2308	\$ 0.2553

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00453 \$ 0.00434
 MFC Supply \$ 0.01353 \$ 0.01298

Gas Bill Credit (per Ccf): \$ (0.01590) \$ (0.02900)

Gas bill credit rates reflect rate moderation and an additional \$4 million credit for illustration purposes only as described in Section III.D. SBC rates have been estimated to reflect the phased inclusion of the EEPs for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPs charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix L Sheet 15 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 3 (Twelve Months Ended June 30, 2018)

P.S.C. No. 12 - Gas
 Service Classification Nos. 1 & 12

Monthly Usage Ccf	Present RY 2 Monthly Bill	Without Rate Moderation			With Rate Moderation			
		Proposed RY 3 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 3 Monthly Bill	Delivery \$ Increase	% Increase
2	\$ 26.88	\$ 28.04	\$ 1.16	4.31%	\$ (0.10)	\$ 27.94	\$ 1.06	3.96%
4	30.08	31.48	1.40	4.65%	(0.19)	31.29	1.21	4.01%
6	33.28	34.91	1.64	4.92%	(0.29)	34.63	1.35	4.05%
8	36.47	38.35	1.87	5.14%	(0.38)	37.97	1.49	4.09%
10	39.67	41.78	2.11	5.32%	(0.48)	41.31	1.63	4.12%
15	47.67	50.37	2.71	5.68%	(0.72)	49.66	1.99	4.17%
20	55.66	58.96	3.30	5.94%	(0.96)	58.01	2.35	4.21%
25	63.65	67.55	3.90	6.13%	(1.20)	66.36	2.70	4.25%
30	71.65	76.14	4.49	6.27%	(1.44)	74.71	3.06	4.27%
35	79.64	84.73	5.09	6.39%	(1.68)	83.06	3.41	4.29%
40	87.64	93.32	5.69	6.49%	(1.92)	91.41	3.77	4.30%
50	103.63	110.50	6.88	6.64%	(2.39)	108.11	4.48	4.33%
60	114.28	122.06	7.78	6.81%	(2.87)	119.19	4.91	4.30%
80	135.57	145.17	9.59	7.08%	(3.83)	141.34	5.76	4.25%
100	156.87	168.28	11.41	7.27%	(4.79)	163.49	6.62	4.22%
130	188.82	202.95	14.12	7.48%	(6.22)	196.72	7.90	4.18%
170	231.42	249.17	17.75	7.67%	(8.14)	241.03	9.61	4.15%
200	263.37	283.83	20.47	7.77%	(9.58)	274.26	10.89	4.13%
300	369.86	399.39	29.52	7.98%	(14.36)	385.02	15.16	4.10%
1000	1,115.32	1,208.26	92.94	8.33%	(47.88)	1,160.38	45.06	4.04%

Average Annual Heating Customer @ 830 Ccf Per Year

830	1,403.03	1,501.82	98.80	7.04%	(39.74)	1,462.08	59.06	4.21%
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Weighted Revenue Tax Factor: Delivery 0.02549
 Commodity 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.02107

System Benefits Charge (per Ccf): Present RY 2 \$ 0.02319 Proposed RY 3 \$ 0.02319

S.C. No. 1 & 12 Base Delivery Rates
 Block 1 First 2 Ccf \$ 25.00 \$ 26.00
 Block 2 per Ccf Next 48 Ccf \$ 0.9601 \$ 1.0112
 Block 3 per Ccf Additional \$ 0.4398 \$ 0.4631

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00441 \$ 0.00434
 MFC Supply \$ 0.01319 \$ 0.01297

Gas Bill Credit (per Ccf): \$ (0.06527) \$ (0.04666)

Gas bill credit rates reflect rate moderation and an additional \$4 million credit for illustration purposes only as described in Section III.D. SBC rates have been estimated to reflect the phased inclusion of the EEPS for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix L Sheet 16 of 16

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Gas Bills Impacts
 Rate Year 3 (Twelve Months Ended June 30, 2018)

P.S.C. No. 12 - Gas
 Service Classification Nos. 2, 6 & 13

Monthly Usage Ccf	Present RY 2 Monthly Bill	Without Rate Moderation				With Rate Moderation			
		Proposed RY 3 Monthly Bill	Delivery \$ Increase	% Increase	Gas Bill Credit	Proposed RY 3 Monthly Bill	Delivery \$ Increase	% Increase	
2	\$ 39.45	\$ 40.51	\$ 1.06	2.69%	\$ (0.04)	\$ 40.48	\$ 1.03	2.60%	
10	48.84	50.13	1.29	2.64%	(0.18)	49.95	1.11	2.27%	
30	72.31	74.17	1.86	2.57%	(0.55)	73.62	1.31	1.81%	
50	95.78	98.21	2.43	2.54%	(0.92)	97.30	1.52	1.58%	
100	154.46	158.32	3.86	2.50%	(1.83)	156.49	2.03	1.31%	
150	201.34	207.75	6.41	3.18%	(2.75)	205.00	3.66	1.82%	
200	248.22	257.18	8.96	3.61%	(3.66)	253.52	5.29	2.13%	
250	295.10	306.61	11.50	3.90%	(4.58)	302.03	6.93	2.35%	
300	341.99	356.04	14.05	4.11%	(5.49)	350.54	8.56	2.50%	
400	435.75	454.90	19.15	4.39%	(7.32)	447.57	11.82	2.71%	
500	529.51	553.76	24.24	4.58%	(9.16)	544.60	15.09	2.85%	
600	623.28	652.62	29.34	4.71%	(10.99)	641.63	18.35	2.94%	
800	810.81	850.34	39.53	4.88%	(14.65)	835.69	24.88	3.07%	
1000	998.34	1,048.06	49.72	4.98%	(18.31)	1,029.75	31.41	3.15%	
1500	1,467.16	1,542.36	75.20	5.13%	(27.47)	1,514.89	47.74	3.25%	
2000	1,935.98	2,036.66	100.68	5.20%	(36.62)	2,000.04	64.06	3.31%	
3000	2,873.62	3,025.26	151.64	5.28%	(54.93)	2,970.33	96.71	3.37%	
5000	4,748.90	5,002.46	253.56	5.34%	(91.55)	4,910.91	162.01	3.41%	
7500	6,943.43	7,313.08	369.65	5.32%	(137.33)	7,175.75	232.32	3.35%	
10000	9,137.96	9,623.70	485.74	5.32%	(183.11)	9,440.59	302.63	3.31%	
12000	10,893.59	11,472.19	578.61	5.31%	(219.73)	11,252.47	358.88	3.29%	
14000	12,649.21	13,320.69	671.48	5.31%	(256.35)	13,064.34	415.13	3.28%	
16000	14,404.84	15,169.18	764.35	5.31%	(292.97)	14,876.21	471.38	3.27%	
20000	17,916.09	18,866.17	950.09	5.30%	(366.21)	18,499.96	583.88	3.26%	
<u>Average Annual Heating Customer @ 6070 Ccf Per Year</u>									
6070	6,419.81	6,714.30	294.48	4.59%	(111.14)	6,603.15	183.34	2.86%	

Weighted Revenue Tax Factor: Delivery 0.00549
 Commodity 0.00549

Gas Supply Charge (per Ccf): \$ 0.61375

New York State Assessment Surcharge (per Ccf): \$ 0.01222

System Benefits Charge (per Ccf): Present RY 2 \$ 0.00340 Proposed RY 3 \$ 0.00340

S.C. No. 2, 6 & 13 Base Delivery Rates

Block 1	First 2 Ccf	\$ 38.00	\$ 39.00
Block 2 per Ccf	Next 98 Ccf	\$ 0.5494	\$ 0.5494
Block 3 per Ccf	Next 4900 Ccf	\$ 0.3148	\$ 0.3371
Block 4 per Ccf	Additional	\$ 0.2553	\$ 0.2731

Merchant Function Charge (per Ccf): MFC Admin \$ 0.00434 \$ 0.00419
 MFC Supply \$ 0.01298 \$ 0.01251

Gas Bill Credit (per Ccf): \$ (0.02900) \$ (0.01821)

Gas bill credit rates reflect rate moderation and an additional \$4 million credit for illustration purposes only as described in Section III.D. SBC rates have been estimated to reflect the phased inclusion of the EEPs for CH programs in base rates. In order to only show the impact of base rate increases, annual bills under proposed rates do not however reflect annual changes to the SBC, or any increases related to the EEPs charge in Case 07-M-0548. NYSA and GSC have been included at current rates.

Appendix M Sheet 1 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric RDM Targets**

		<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
S.C. No. 1	Customer Months	3,055,453	3,061,073	3,066,066
	kWh	2,005,940,000	2,017,274,000	2,024,968,000
	Revenue	\$ 194,929,180	\$ 211,061,950	\$ 222,013,280
S.C. No. 2 - Non-Demand	Customer Months	353,718	355,848	357,654
	kWh	161,130,593	162,765,418	164,051,593
	Revenue	\$ 15,803,410	\$ 17,492,920	\$ 18,661,920
S.C. No. 2 - Secondary	Customer Months	140,530	140,704	142,943
	kWh	1,351,467,640	1,340,306,050	1,353,166,050
	kW	4,131,110	4,095,400	4,136,440
	Revenue	\$ 55,153,430	\$ 56,952,860	\$ 58,989,690
S.C. No. 2 - Primary	Customer Months	1,954	1,958	1,980
	kWh	210,990,296	210,303,296	211,593,296
	kW	557,890	537,890	557,890
	Revenue	\$ 4,993,459	\$ 5,132,970	\$ 5,453,749
S.C. No. 6	Customer Months	13,800	13,800	13,800
	kWh	20,000,000	20,000,000	20,000,000
	Revenue	\$ 1,407,590	\$ 1,463,010	\$ 1,498,690
RDM Revenue Target		\$ 272,287,069	\$ 292,103,710	\$ 306,617,329

Note: Revenues are derived from customer charges, base rate energy delivery charges, base rate demand delivery charges and Merchant Function Charges

Appendix M Sheet 2 of 13

Central Hudson Gas & Electric Corporation
 Cases 14-E-0318 & 14-G-0319
 Electric RDM Targets
 Rate Year 1 (Twelve Months Ended June 30, 2016)

	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	Total
Service Classification No. 1													
Customer Months	254,380	253,890	253,751	254,193	254,023	254,945	256,444	253,966	256,576	254,502	254,203	254,580	3,055,453
MWh	168,574	191,706	181,595	151,445	141,934	162,335	189,204	192,759	179,844	159,597	143,631	143,316	2,005,940
Revenue	\$ 16,317,110	\$ 17,599,880	\$ 17,029,010	\$ 15,351,820	\$ 14,813,640	\$ 15,982,210	\$ 17,528,520	\$ 17,661,040	\$ 17,007,950	\$ 15,817,370	\$ 14,914,050	\$ 14,906,580	\$ 194,929,180
Service Classification No. 2													
Nondemand													
Customer Months	28,216	30,583	28,280	30,606	28,266	30,647	28,325	30,646	28,388	30,679	28,343	30,739	353,718
MWh	12,562	14,669	12,961	12,718	11,276	13,884	14,414	16,366	13,865	13,648	11,791	12,977	161,131
Revenue	\$ 1,256,360	\$ 1,377,180	\$ 1,264,630	\$ 1,349,480	\$ 1,239,360	\$ 1,368,110	\$ 1,287,670	\$ 1,404,450	\$ 1,282,000	\$ 1,365,880	\$ 1,249,960	\$ 1,358,330	\$ 15,803,410
Primary													
Customer Months	164	159	163	162	160	160	168	162	167	163	162	164	1,954
MWh	19,070	18,054	18,017	18,092	16,992	17,689	18,143	17,016	17,271	16,151	16,943	17,554	210,990
kW	55,180	45,930	45,987	46,002	46,007	45,984	35,899	45,770	45,552	45,438	45,188	54,953	557,890
Revenue	\$ 481,830	\$ 412,100	\$ 414,140	\$ 414,070	\$ 411,060	\$ 411,870	\$ 340,967	\$ 409,014	\$ 409,353	\$ 406,339	\$ 405,489	\$ 477,227	\$ 4,993,459
Secondary													
Customer Months	11,752	11,558	11,674	11,699	11,622	11,987	11,858	11,454	11,921	11,643	11,676	11,686	140,530
MWh	128,814	127,247	120,572	107,226	101,461	111,273	118,245	111,986	105,761	100,476	104,185	114,221	1,351,468
kW	400,349	370,725	373,465	367,238	322,926	321,853	326,556	312,756	313,797	317,637	335,436	368,372	4,131,110
Revenue	\$ 5,174,600	\$ 4,895,330	\$ 4,892,900	\$ 4,759,600	\$ 4,342,610	\$ 4,416,260	\$ 4,484,940	\$ 4,305,100	\$ 4,309,060	\$ 4,293,700	\$ 4,465,570	\$ 4,813,760	\$ 55,153,430
Service Classification No. 6													
Customer Months	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	13,800
MWh	1,550	1,730	1,460	1,310	1,110	1,670	2,180	2,340	2,160	1,780	1,400	1,310	20,000
Revenue	\$ 111,200	\$ 120,740	\$ 106,740	\$ 99,880	\$ 89,340	\$ 117,770	\$ 142,510	\$ 151,050	\$ 141,500	\$ 123,240	\$ 103,740	\$ 99,880	\$ 1,407,590
Total RDM Revenue Target	\$ 23,341,100	\$ 24,405,230	\$ 23,707,420	\$ 21,974,850	\$ 20,896,010	\$ 22,296,220	\$ 23,784,607	\$ 23,930,654	\$ 23,149,863	\$ 22,006,529	\$ 21,138,809	\$ 21,655,777	\$ 272,287,069

Appendix M Sheet 3 of 13

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric RDM Targets

Rate Year 2 (Twelve Months Ended June 30, 2017)

	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total
Service Classification No. 1													
Customer Months	254,992	254,372	254,507	254,622	254,717	255,210	256,631	254,469	256,782	254,891	254,920	254,960	3,061,073
MWh	169,415	192,518	182,566	152,094	142,772	163,118	190,520	194,442	180,934	160,559	144,453	143,883	2,017,274
Revenue	\$ 17,667,140	\$ 19,085,510	\$ 18,470,070	\$ 16,580,610	\$ 16,003,350	\$ 17,282,450	\$ 19,024,290	\$ 19,207,590	\$ 18,432,480	\$ 17,114,210	\$ 16,114,560	\$ 16,079,690	\$ 211,061,950
Service Classification No. 2													
Nondemand													
Customer Months	28,403	30,774	28,448	30,800	28,444	30,837	28,499	30,822	28,545	30,858	28,506	30,912	355,848
MWh	12,804	15,077	13,276	13,038	11,231	14,056	14,731	16,395	13,949	13,917	11,300	12,992	162,765
Revenue	\$ 1,393,320	\$ 1,528,450	\$ 1,402,550	\$ 1,497,650	\$ 1,370,420	\$ 1,515,150	\$ 1,427,510	\$ 1,551,090	\$ 1,417,190	\$ 1,513,770	\$ 1,374,190	\$ 1,501,630	\$ 17,492,920
Primary													
Customer Months	164	160	163	162	160	161	168	163	168	163	162	164	1,958
MWh	19,054	18,177	18,163	17,941	17,189	17,760	17,940	16,885	17,167	16,117	16,574	17,338	210,303
kWh	55,180	45,930	45,987	46,002	46,007	45,984	35,899	35,770	45,552	45,438	45,188	44,953	537,890
Revenue	\$ 510,710	\$ 436,630	\$ 438,753	\$ 438,153	\$ 435,655	\$ 436,267	\$ 360,023	\$ 356,120	\$ 433,229	\$ 430,184	\$ 428,704	\$ 428,542	\$ 5,132,970
Secondary													
Customer Months	11,766	11,573	11,692	11,714	11,637	12,003	11,873	11,468	11,935	11,657	11,687	11,699	140,704
MWh	128,064	128,157	121,681	105,435	103,101	111,633	115,685	110,186	104,390	99,866	100,385	111,722	1,340,306
kWh	397,969	373,445	377,015	360,958	328,286	322,913	319,246	307,516	309,597	315,647	322,766	360,042	4,095,400
Revenue	\$ 5,359,400	\$ 5,122,530	\$ 5,129,100	\$ 4,882,970	\$ 4,570,720	\$ 4,599,700	\$ 4,578,840	\$ 4,420,040	\$ 4,429,550	\$ 4,439,390	\$ 4,503,870	\$ 4,916,750	\$ 56,952,860
Service Classification No. 6													
Customer Months	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	13,800
MWh	1,550	1,730	1,460	1,310	1,110	1,670	2,180	2,340	2,160	1,780	1,400	1,310	20,000
Revenue	\$ 115,570	\$ 125,510	\$ 110,910	\$ 103,760	\$ 92,800	\$ 122,400	\$ 148,180	\$ 157,080	\$ 147,140	\$ 128,100	\$ 107,800	\$ 103,760	\$ 1,463,010
Total RDM Revenue Target	\$ 25,046,140	\$ 26,298,630	\$ 25,551,383	\$ 23,503,143	\$ 22,472,945	\$ 23,955,967	\$ 25,538,843	\$ 25,691,920	\$ 24,859,589	\$ 23,625,654	\$ 22,529,124	\$ 23,030,372	\$ 292,103,710

Appendix M Sheet 4 of 13

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Electric RDM Targets

Rate Year 3 (Twelve Months Ended June 30, 2018)

	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	Total
Service Classification No. 1													
Customer Months	255,537	254,813	255,148	255,010	255,297	255,467	256,830	254,915	256,999	255,238	255,516	255,296	3,066,066
MWh	170,141	193,148	183,280	152,561	143,415	163,673	191,207	195,371	181,574	161,160	145,042	144,396	2,024,968
Revenue	\$ 18,598,250	\$ 20,094,550	\$ 19,454,000	\$ 17,427,470	\$ 16,834,950	\$ 18,172,240	\$ 20,007,470	\$ 20,227,410	\$ 19,380,480	\$ 17,990,150	\$ 16,937,290	\$ 16,889,020	\$ 222,013,280
Service Classification No. 2													
Nondemand													
Customer Months	28,560	30,937	28,593	30,964	28,594	30,997	28,645	30,972	28,680	31,009	28,644	31,059	357,654
MWh	12,941	15,224	13,410	13,180	11,339	14,161	14,807	16,468	14,011	14,007	11,397	13,107	164,052
Revenue	\$ 1,487,720	\$ 1,630,420	\$ 1,496,540	\$ 1,599,660	\$ 1,464,150	\$ 1,616,490	\$ 1,520,780	\$ 1,651,470	\$ 1,509,860	\$ 1,614,620	\$ 1,467,380	\$ 1,602,830	\$ 18,661,920
Primary													
Customer Months	165	162	165	164	162	161	169	166	169	166	164	167	1,980
MWh	19,101	18,379	18,291	18,039	17,332	17,625	17,914	17,224	17,167	16,258	16,709	17,556	211,593
kWh	55,180	45,930	45,987	46,002	46,007	45,984	35,899	45,770	45,552	45,438	45,188	54,953	557,890
Revenue	\$ 526,620	\$ 450,740	\$ 452,640	\$ 451,959	\$ 449,544	\$ 449,096	\$ 370,759	\$ 447,544	\$ 446,479	\$ 443,946	\$ 442,415	\$ 522,007	\$ 5,453,749
Secondary													
Customer Months	11,858	11,818	11,879	11,884	11,871	11,920	11,911	11,913	12,021	11,916	11,930	12,022	142,943
MWh	128,334	130,227	122,961	106,285	104,501	110,123	115,325	113,796	104,370	101,356	101,765	114,122	1,353,166
kWh	398,819	379,615	381,055	363,958	332,886	318,423	318,216	317,996	309,527	320,547	327,376	368,022	4,136,440
Revenue	\$ 5,510,800	\$ 5,341,480	\$ 5,317,630	\$ 5,049,700	\$ 4,752,090	\$ 4,652,070	\$ 4,681,010	\$ 4,684,250	\$ 4,541,480	\$ 4,621,920	\$ 4,683,760	\$ 5,153,500	\$ 58,989,690
Service Classification No. 6													
Customer Months	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	1,140	1,160	13,800
MWh	1,550	1,730	1,460	1,310	1,110	1,670	2,180	2,340	2,160	1,780	1,400	1,310	20,000
Revenue	\$ 118,400	\$ 128,560	\$ 113,650	\$ 106,360	\$ 95,150	\$ 125,390	\$ 151,710	\$ 160,790	\$ 150,640	\$ 131,200	\$ 110,480	\$ 106,360	\$ 1,498,690
Total RDM Revenue Target	\$ 26,241,790	\$ 27,645,750	\$ 26,834,460	\$ 24,635,149	\$ 23,595,884	\$ 25,015,286	\$ 26,731,729	\$ 27,171,464	\$ 26,028,939	\$ 24,801,836	\$ 23,641,325	\$ 24,273,717	\$ 306,617,329

Appendix M Sheet 5 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Gas RDM Targets**

S.C. Nos. 1 & 12

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Forecast*	\$ 52,342,770	\$ 56,593,460	\$ 60,329,780
Customer Forecast	68,331	69,512	70,692
Rev/Cust Target**	\$ 763.55	\$ 811.54	\$ 850.70

S.C. Nos. 2, 6 & 13

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Forecast*	\$ 25,641,180	\$ 28,548,670	\$ 31,056,670
Customer Forecast	11,523	11,803	12,080
Rev/Cust Target**	\$ 2,213.31	\$ 2,405.85	\$ 2,557.16

*Base revenue excluding MFC revenue

**Please refer to sum of monthly values shown on Appendix M Sheet 6-8.

Appendix M Sheet 6 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 1 (Twelve Months Ended June 30, 2016) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
Revenue Forecast*	\$ 2,242,170	\$ 2,108,590	\$ 1,972,310	\$ 2,929,360	\$ 3,886,030	\$ 5,611,250	\$ 6,042,090	\$ 7,243,210	\$ 6,245,460	\$ 6,037,720	\$ 4,411,000	\$ 3,613,580	\$ 52,342,770
Customer Forecast	63,643	71,339	63,481	71,741	63,517	72,929	65,359	73,330	65,427	71,979	64,227	73,006	68,331
Rev/Cust Target	\$ 35.23	\$ 29.56	\$ 31.07	\$ 40.83	\$ 61.18	\$ 76.94	\$ 92.44	\$ 98.78	\$ 95.46	\$ 83.88	\$ 68.68	\$ 49.50	\$ 763.55

S.C. Nos. 2, 6 & 13

Revenue Forecast*	\$ 1,044,000	\$ 1,025,940	\$ 1,045,760	\$ 1,283,000	\$ 1,892,290	\$ 3,000,550	\$ 3,628,650	\$ 3,826,660	\$ 3,257,910	\$ 2,607,330	\$ 1,756,490	\$ 1,272,600	\$ 25,641,180
Customer Forecast	10,811	11,750	10,739	11,836	10,773	12,278	11,227	12,142	11,306	12,187	11,101	12,132	11,523
Rev/Cust Target	\$ 96.57	\$ 87.32	\$ 97.38	\$ 108.40	\$ 175.65	\$ 244.38	\$ 323.22	\$ 315.16	\$ 288.17	\$ 213.94	\$ 158.22	\$ 104.90	\$ 2,213.31

*Base revenue excluding MFC revenue

Appendix M Sheet 7 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 2 (Twelve Months Ended June 30, 2017) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Total</u>
Revenue Forecast*	\$ 2,404,750	\$ 2,249,070	\$ 2,109,600	\$ 3,142,460	\$ 4,201,790	\$ 6,073,470	\$ 6,561,850	\$ 7,857,810	\$ 6,784,540	\$ 6,542,260	\$ 4,777,060	\$ 3,888,800	\$ 56,593,460
Customer Forecast	64,824	72,519	64,661	72,921	64,698	74,109	66,540	74,510	66,607	73,160	65,407	74,186	69,512
Rev/Cust Target	\$ 37.10	\$ 31.01	\$ 32.63	\$ 43.09	\$ 64.94	\$ 81.95	\$ 98.62	\$ 105.46	\$ 101.86	\$ 89.42	\$ 73.04	\$ 52.42	\$ 811.54

S.C. Nos. 2, 6 & 13

Revenue Forecast*	\$ 1,141,380	\$ 1,116,210	\$ 1,142,640	\$ 1,404,400	\$ 2,098,610	\$ 3,356,660	\$ 4,092,680	\$ 4,309,710	\$ 3,660,110	\$ 2,902,970	\$ 1,938,950	\$ 1,384,350	\$ 28,548,670
Customer Forecast	11,084	12,032	11,013	12,119	11,046	12,563	11,503	12,427	11,583	12,471	11,377	12,416	11,803
Rev/Cust Target	\$ 102.97	\$ 92.77	\$ 103.76	\$ 115.88	\$ 189.99	\$ 267.19	\$ 355.79	\$ 346.81	\$ 315.99	\$ 232.78	\$ 170.43	\$ 111.50	\$ 2,405.85

*Base revenue excluding MFC revenue

Appendix M Sheet 8 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 3 (Twelve Months Ended June 30, 2018) RDM Targets**

S.C. Nos. 1 & 12

	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Total</u>
Revenue Forecast*	\$ 2,557,800	\$ 2,385,470	\$ 2,241,860	\$ 3,337,330	\$ 4,480,270	\$ 6,473,560	\$ 7,010,420	\$ 8,383,890	\$ 7,249,310	\$ 6,977,370	\$ 5,097,750	\$ 4,134,750	\$ 60,329,780
Customer Forecast	66,005	73,700	65,842	74,101	65,878	75,290	67,720	75,691	67,788	74,340	66,588	75,367	70,692
Rev/Cust Target	\$ 38.75	\$ 32.37	\$ 34.05	\$ 45.04	\$ 68.01	\$ 85.98	\$ 103.52	\$ 110.77	\$ 106.94	\$ 93.86	\$ 76.56	\$ 54.86	\$ 850.70

S.C. Nos. 2, 6 & 13

Revenue Forecast*	\$ 1,226,960	\$ 1,197,290	\$ 1,228,870	\$ 1,510,490	\$ 2,276,410	\$ 3,661,140	\$ 4,488,020	\$ 4,719,420	\$ 4,004,590	\$ 3,159,150	\$ 2,099,450	\$ 1,484,880	\$ 31,056,670
Customer Forecast	11,357	12,313	11,283	12,399	11,316	12,847	11,778	12,709	11,858	12,754	11,649	12,697	12,080
Rev/Cust Target	\$ 108.04	\$ 97.24	\$ 108.91	\$ 121.82	\$ 201.16	\$ 284.98	\$ 381.06	\$ 371.36	\$ 337.73	\$ 247.70	\$ 180.22	\$ 116.95	\$ 2,557.16

*Base revenue excluding MFC revenue

Appendix M Sheet 9 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Example of Gas Revenue Decoupling Mechanism**

S.C. Nos. 1 & 12 for Rate Year 1 (Twelve Months Ended June 30, 2016)

	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Revenue Forecast (Appendix M Sheet 6 of 13)	\$ 2,242,170	\$ 2,108,590	\$ 1,972,310	\$ 2,929,360	\$ 3,886,030	\$ 5,611,250	\$ 6,042,090	\$ 7,243,210	\$ 6,245,460	\$ 6,037,720	\$ 4,411,000	\$ 3,613,580
Customer Forecast (Appendix M Sheet 6 of 13)	63,643	71,339	63,481	71,741	63,517	72,929	65,359	73,330	65,427	71,979	64,227	73,006
Revenue/Customer Target (Appendix M Sheet 6 of 13)	\$ 35.23	\$ 29.56	\$ 31.07	\$ 40.83	\$ 61.18	\$ 76.94	\$ 92.44	\$ 98.78	\$ 95.46	\$ 83.88	\$ 68.68	\$ 49.50
Actual Customers*	63,743	71,439	63,581	71,841	63,617	73,029	65,459	73,430	65,527	72,079	64,327	73,106
Revenue Target	\$ 2,245,679	\$ 2,111,550	\$ 1,975,429	\$ 2,933,458	\$ 3,892,131	\$ 5,618,947	\$ 6,051,335	\$ 7,253,084	\$ 6,255,039	\$ 6,046,075	\$ 4,417,896	\$ 3,618,529
Actual Revenues*	\$ 2,200,000	\$ 2,100,000	\$ 2,100,000	\$ 2,800,000	\$ 3,900,000	\$ 5,700,000	\$ 6,400,000	\$ 7,700,000	\$ 6,500,000	\$ 5,900,000	\$ 4,500,000	\$ 3,700,000
Less Actual Weather Normalization Adjustment*	\$ -	\$ -	\$ -	\$ 100,000	\$ 200,000	\$ (200,000)	\$ 300,000	\$ 400,000	\$ 300,000	\$ (200,000)	\$ 100,000	\$ -
Total WNA Adjusted Actual Revenue*	\$ 2,200,000	\$ 2,100,000	\$ 2,100,000	\$ 2,700,000	\$ 3,700,000	\$ 5,900,000	\$ 6,100,000	\$ 7,300,000	\$ 6,200,000	\$ 6,100,000	\$ 4,400,000	\$ 3,700,000
Total Over/(Under) Revenue	\$ (45,679)	\$ (11,550)	\$ 124,571	\$ (233,458)	\$ (192,131)	\$ 281,053	\$ 48,665	\$ 46,916	\$ (55,039)	\$ 53,925	\$ (17,896)	\$ 81,471
						Six Month Total Over/(Under) Revenue	\$ (77,194)			Six Month Total Over/(Under) Revenue	\$ 158,042	
						RDM Adjustment Period Mcf (Appendix I)	3,289,912			RDM Adjustment Period Mcf (Appendix I)	2,007,603	
						RDM Factor per Ccf	(0.0023)			RDM Factor per Ccf	\$ 0.0079	

* Numbers selected for illustrative purposes only.

Appendix M Sheet 10 of 13

**Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Gas MFC Targets**

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Target	\$ 942,310	\$ 942,030	\$ 942,220

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

	<u>Rate Year 1</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
Revenue Target	\$ 1,227,640	\$ 1,227,010	\$ 1,227,280

Appendix M Sheet 11 of 13

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 1 (Twelve Months Ended June 30, 2016) MFC Targets

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
Revenue Target	\$ 16,310	\$ 9,650	\$ 10,330	\$ 27,380	\$ 55,800	\$ 110,250	\$ 140,020	\$ 179,110	\$ 148,050	\$ 128,380	\$ 74,010	\$ 43,020	\$ 942,310

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

Revenue Target	\$ 36,540	\$ 33,530	\$ 36,990	\$ 48,630	\$ 87,040	\$ 153,100	\$ 198,820	\$ 207,740	\$ 173,350	\$ 127,850	\$ 78,020	\$ 46,030	\$ 1,227,640
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Appendix M Sheet 12 of 13

Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 2 (Twelve Months Ended June 30, 2017) MFC Targets

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Jul-16</u>	<u>Aug-16</u>	<u>Sep-16</u>	<u>Oct-16</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Total</u>
Revenue Target	\$ 16,330	\$ 9,690	\$ 10,360	\$ 27,320	\$ 55,760	\$ 110,110	\$ 140,090	\$ 178,970	\$ 148,150	\$ 128,280	\$ 74,040	\$ 42,930	\$ 942,030

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

Revenue Target	\$ 36,480	\$ 33,390	\$ 36,820	\$ 48,390	\$ 86,920	\$ 153,160	\$ 199,280	\$ 208,110	\$ 173,480	\$ 127,670	\$ 77,670	\$ 45,640	\$ 1,227,010
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Central Hudson Gas & Electric Corporation
Cases 14-E-0318 & 14-G-0319
Rate Year 3 (Twelve Months Ended June 30, 2018) MFC Targets

MFC-1 (S.C. Nos. 1, 12 & 16)

	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Total</u>
Revenue Target	\$ 16,360	\$ 9,730	\$ 10,390	\$ 27,270	\$ 55,750	\$ 110,040	\$ 140,260	\$ 178,920	\$ 148,310	\$ 128,240	\$ 74,080	\$ 42,870	\$ 942,220

MFC-2 (S.C. Nos. 2, 6, 13 & 15)

Revenue Target	\$ 36,410	\$ 33,310	\$ 36,730	\$ 48,210	\$ 86,850	\$ 153,230	\$ 199,720	\$ 208,380	\$ 173,710	\$ 127,690	\$ 77,580	\$ 45,460	\$ 1,227,280
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Appendix N
Page 1 of 4
Central Hudson Gas and Electric Corporation
Cases 14-E-0318; 14-G-0319
Part 255 / 261
High and Other Gas Risk Safety Violations

HIGH RISK SECTIONS PART 255

ACTIVITY TITLE	CODE SECTION	RISK FACTOR
Material - General	255.53(a),(b),(c)	HIGH
Transportation of Pipe	255.65	HIGH
Pipe Design - General	255.103	HIGH
Design of Components - General Requirements	255.143	HIGH
Design of Components - Flexibility	255.159	HIGH
Design of Components - Supports and anchors	255.161	HIGH
Compressor Stations: Emergency shutdown	255.167	HIGH
Compressor Stations: Pressure limiting devices	255.169	HIGH
Compressor Stations: Ventilation	255.173	HIGH
Valves on pipelines to operate at 125 psig or more	255.179	HIGH
Distribution line valves	255.181	HIGH
Vaults: Structural Design requirements	255.183	HIGH
Vaults: Drainage and waterproofing	255.189	HIGH
Protection against accidental overpressuring	255.195	HIGH
Control of the pressure of gas delivered from high pressure distribution systems	255.197	HIGH
Requirements for design of pressure relief and limiting devices	255.199	HIGH
Required capacity of pressure relieving and limiting stations	255.201	HIGH
Qualification of welding procedures	255.225	HIGH
Qualification of Welders	255.227	HIGH
Protection from weather	255.231	HIGH
Miter Joints	255.233	HIGH
Preparation for welding	255.235	HIGH
Inspection and test of welds	255.241(a),(b)	HIGH
Nondestructive testing-Pipeline to operate at 125 PSIG or more	255.243(a)-(e)	HIGH
Welding inspector	255.244(a),(b),(c)	HIGH
Repair or removal of defects	255.245	HIGH
Joining Of Materials Other Than By Welding - General	255.273	HIGH
Joining Of Materials Other Than By Welding - Copper Pipe	255.279	HIGH
Joining Of Materials Other Than By Welding - Plastic Pipe	255.281	HIGH
Plastic pipe: Qualifying persons to make joints	255.285(a),(b),(d)	HIGH
Notification requirements	255.302	HIGH
Compliance with construction standards	255.303	HIGH
Inspection: General	255.305	HIGH
Inspection of materials	255.307	HIGH
Repair of steel pipe	255.309	HIGH
Repair of plastic pipe	255.311	HIGH
Bends and elbows	255.313(a),(b),(c)	HIGH
Wrinkle bends in steel pipe	255.315	HIGH
Installation of plastic pipe	255.321	HIGH
Underground clearance	255.325	HIGH
Customer meters and service regulators: Installation	255.357(d)	HIGH
Service lines: Installation	255.361(e),(f),(g),(h),(i)	HIGH
Service lines: Location of valves	255.365(b)	HIGH
External corrosion control: Buried or submerged pipelines installed after July 31, 1971	255.455(d),(e)	HIGH
External corrosion control: Buried or submerged pipelines installed before August 1, 1971	255.457	HIGH
External corrosion control: Protective coating	255.461(c)	HIGH
External corrosion control: Cathodic protection	255.463	HIGH
External corrosion control: Monitoring	255.465(a),(e)	HIGH
Internal corrosion control: Design and construction of transmission line	255.476(a),(c)	HIGH
Remedial measures: General	255.483	HIGH
Remedial measures: transmission lines	255.485(a),(b)	HIGH
Strength test requirements for steel pipelines to operate at 125 PSIG or more	255.505(a),(b),(c),(d)	HIGH
General requirements (UPGRADES)	255.553 (a),(b),(c),(f)	HIGH
Upgrading to a pressure of 125 PSIG or more in steel pipelines	255.555	HIGH
Upgrading to a pressure less than 125 PSIG	255.557	HIGH
Conversion to service subject to this Part	255.559(a)	HIGH
General provisions	255.603	HIGH
Operator Qualification	255.604	HIGH
Essentials of operating and maintenance plan	255.605	HIGH
Change in class location: Required study	255.609	HIGH
Damage prevention program	255.614	HIGH
Emergency Plans	255.615	HIGH
Customer education and information program	255.616	HIGH
Maximum allowable operating pressure: Steel or plastic pipelines	255.619	HIGH
Maximum allowable operating pressure: High pressure distribution systems	255.621	HIGH
Maximum and minimum allowable operating pressure: Low pressure distribution systems	255.623	HIGH
Odorization of gas	255.625(a),(b)	HIGH

Central Hudson Gas and Electric Corporation

Cases 14-E-0318; 14-G-0319

Part 255 / 261

High and Other Gas Risk Safety Violations

Tapping pipelines under pressure	255.627	HIGH
Purging of pipelines	255.629	HIGH
Control Room Management	255.631(a)	HIGH
Transmission lines: Patrolling	255.705	HIGH
Leakage Surveys - Transmission	255.706	HIGH
Transmission lines: General requirements for repair procedures	255.711	HIGH
Transmission lines: Permanent field repair of imperfections and damages	255.713	HIGH
Transmission lines: Permanent field repair of welds	255.715	HIGH
Transmission lines: Permanent field repair of leaks	255.717	HIGH
Transmission lines: Testing of repairs	255.719	HIGH
Distribution systems: Leak surveys and procedures	255.723	HIGH
Compressor stations: procedures	255.729	HIGH
Compressor stations: Inspection and testing relief devices	255.731	HIGH
Compressor stations: Additional inspections	255.732	HIGH
Compressor stations: Gas detection	255.736	HIGH
Pressure limiting and regulating stations: Inspection and testing	255.739(a),(b)	HIGH
Regulator Station Overpressure Protection	255.743(a),(b)	HIGH
Transmission Line Valves	255.745	HIGH
Prevention of accidental ignition	255.751	HIGH
Protecting cast iron pipelines	255.755	HIGH
Replacement of exposed or undermined cast iron piping	255.756	HIGH
Replacement of cast iron mains paralleling excavations	255.757	HIGH
Leaks: Records	255.807(d)	HIGH
Leaks: Instrument sensitivity verification	255.809	HIGH
Leaks: Type 1	255.811(b),(c),(d),(e)	HIGH
Leaks: Type 2A	255.813(b),(c),(d)	HIGH
Leaks: Type 2	255.815	HIGH
Leak Follow-up	255.819(a)	HIGH
High Consequence Areas	255.905	HIGH
Required Elements (IMP)	255.911	HIGH
Knowledge and Training (IMP)	255.915	HIGH
Identification of Potential Threats to Pipeline Integrity and Use of the Threat Identification in an Integrity Program (IMP)	255.917	HIGH
Baseline Assessment Plan(IMP)	255.919	HIGH
Conducting a Baseline Assessment (IMP)	255.921	HIGH
Direct Assessment (IMP)	255.923	HIGH
External Corrosion Direct Assessment (ECDA) (IMP)	255.925	HIGH
Internal Corrosion Direct Assessment (ICDA) (IMP)	255.927	HIGH
Confirmatory Direct Assessment (CDA) (IMP)	255.931	HIGH
Addressing Integrity Issues (IMP)	255.933	HIGH
Preventive and Mitigative Measures to Protect the High Consequence Areas (IMP)	255.935	HIGH
Continual Process of Evaluation and Assessment (IMP)	255.937	HIGH
Reassessment Intervals (IMP)	255.939	HIGH
General requirements of a GDPIM plan	255.1003	HIGH
Implementation requirements of a GDPIM plan.	255.1005	HIGH
Required elements of a GDPIM plan.	255.1007	HIGH
Required report when compression couplings fail.	255.1009	HIGH
Requirements a small liquefied petroleum gas (LPG) operator must satisfy to implement a GDPIM plan	255.1015	HIGH

HIGH RISK SECTIONS PART 261

Operation and maintenance plan	261.15	HIGH
Leakage Survey	261.17(a),(c)	HIGH
Carbon monoxide prevention	261.21	HIGH
Warning tag procedures	261.51	HIGH
HEFPA Liaison	261.53	HIGH
Warning Tag Inspection	261.55	HIGH
Warning tag: Class A condition	261.57	HIGH
Warning tag: Class B condition	261.59	HIGH

Central Hudson Gas and Electric Corporation

Cases 14-E-0318; 14-G-0319

Part 255 / 261

High and Other Gas Risk Safety Violations

OTHER RISK SECTIONS PART 255		
ACTIVITY TITLE	CODE SECTION	RISK FACTOR
Preservation of records	255.17	OTH
Compressor station: Design and construction	255.163	OTH
Compressor station: Liquid removal	255.165	OTH
Compressor stations: Additional safety equipment	255.171	OTH
Vaults: Accessibility	255.185	OTH
Vaults: Sealing, venting, and ventilation	255.187	OTH
Calorimeter or calorimeter structures	255.190	OTH
Design pressure of plastic fittings	255.191	OTH
Valve installtion in plastic pipe	255.193	OTH
Instrument, control, and sampling piping and components	255.203	OTH
Limitations On Welders	255.229	OTH
Quality assurance program	255.230	OTH
Preheating	255.237	OTH
Stress relieving	255.239	OTH
Inspection and test of welds	255.241(c)	OTH
Nondestructive testing-Pipeline to operate at 125 PSIG or more	255.243(f)	OTH
Plastic pipe: Qualifying joining procedures	255.283	OTH
Plastic pipe: Qualifying persons to make joints	255.285(c),(e)	OTH
Plastic pipe: Inspection of joints	255.287	OTH
Bends and elbows	255.313(d)	OTH
Protection from hazards	255.317	OTH
Installation of pipe in a ditch	255.319	OTH
Casing	255.323	OTH
Cover	255.327	OTH
Customer meters and regulators: Location	255.353	OTH
Customer meters and regulators: Protection from damage	255.355	OTH
Customer meters and service regulators: Installation	255.357(a),(b),(c)	OTH
Customer meter installations: Operating pressure	255.359	OTH
Service lines: Installation	255.361(a),(b),(c),(d)	OTH
Service lines: valve requirements	255.363	OTH
Service lines: Location of valves	255.365(a),(c)	OTH
Service lines: General requirements for connections to main piping	255.367	OTH
Service lines: Connections to cast iron or ductile iron mains	255.369	OTH
Service lines: Steel	255.371	OTH
Service lines: Cast iron and ductile iron	255.373	OTH
Service lines: Plastic	255.375	OTH
Service lines: Copper	255.377	OTH
New service lines not in use	255.379	OTH
Service lines: excess flow valve performance standards	255.381	OTH
External corrosion control: Buried or submerged pipelines installed after July 31, 1971	255.455(a)	OTH
External corrosion control: Examination of buried pipeline when exposed	255.459	OTH
External corrosion control: Protective coating	255.461(a),(b),(d),(e),(f),(g)	OTH
Rectifier Inspection	255.465 (b),(c),(f)	OTH
External corrosion control: Electrical isolation	255.467	OTH
External corrosion control: Test stations	255.469	OTH
External corrosion control: Test lead	255.471	OTH
External corrosion control: Interference currents	255.473	OTH
Internal corrosion control: General	255.475(a),(b)	OTH
Atmospheric corrosion control: General	255.479	OTH
Atmospheric corrosion control: Monitoring	255.481	OTH
Remedial measures: transmission lines	255.485(c)	OTH
Remedial measures: Pipelines lines other than cast iron or ductile iron lines	255.487	OTH
Remedial measures: Cast iron and ductile iron pipelines	255.489	OTH
Direct Assessment	255.490	OTH
Corrosion control records	255.491	OTH
General requirements (TESTING)	255.503	OTH
Strength test requirements for steel pipelines to operate at 125 PSIG or more	255.505(e),(h),(i)	OTH

Central Hudson Gas and Electric Corporation

Cases 14-E-0318; 14-G-0319

Part 255 / 261

High and Other Gas Risk Safety Violations

Test requirements for pipelines to operate at less than 125 PSIG	255.507	OTH
Test requirements for service lines	255.511	OTH
Environmental protection and safety requirements	255.515	OTH
Records (TESTING)	255.517	OTH
Notification requirements (UPGRADES)	255.552	OTH
General requirements (UPGRADES)	255.553(d),(e)	OTH
Conversion to service subject to this Part	255.559(b)	OTH
Change in class location: Confirmation or revision of maximum allowable operating pressure	255.611(a),(d)	OTH
Continuing surveillance	255.613	OTH
Odorization	255.625(e),(f)	OTH
Pipeline Markers	255.707(a),(c),(d),(e)	OTH
Transmission lines: Record keeping	255.709	OTH
Distribution systems: Patrolling	255.721(b)	OTH
Test requirements for reinstating service lines	255.725	OTH
Inactive Services	255.726	OTH
Abandonment or inactivation of facilities	255.727(b)-(g)	OTH
Compressor stations: storage of combustible materials	255.735	OTH
Pressure limiting and regulating stations: Inspection and testing	255.739(c),(d)	OTH
Pressure limiting and regulating stations: Telemetering or recording gauges	255.741	OTH
Regulator Station MAOP	255.743 (c)	OTH
Service Regulator - Min.& Oper. Load	255.744 (d),(e)	OTH
Distribution Line Valves	255.747	OTH
Valve maintenance: Service line valves	255.748	OTH
Regulator Station Vaults	255.749	OTH
Caulked bell and spigot joints	255.753	OTH
Reports of accidents	255.801	OTH
Emergency lists of operator personnel	255.803	OTH
Leaks General	255.805(a),(b),(e),(g),(h)	OTH
Leaks: Records	255.807(a),(b),(c)	OTH
Type 2	255.815(b),(c),(d)	OTH
Type 3	255.817	OTH
Interruptions of service	255.823(a),(b)	OTH
Logging and analysis of gas emergency reports	255.825	OTH
Annual Report	255.829	OTH
Reporting safety-related conditions	255.831	OTH
General (IMP)	255.907	OTH
Changes to an Integrity Management Program (IMP)	255.909	OTH
Low Stress Reassessment (IMP)	255.941	OTH
Measuring Program Effectiveness (IMP)	255.945	OTH
Records (IMP)	255.947	OTH
Records an operator must keep	255.1011	OTH

OTHER RISK SECTIONS PART 261

High Pressure Piping - Annual Notice	261.19	OTH
Warning tag: Class C condition	261.61	OTH
Warning tag: Action and follow-up	261.63(a)-(h)	OTH
Warning Tag Records	261.65	OTH

Appendix O
Central Hudson Gas and Electric Corporation
Cases 14-E-0318;14-G-0319

Central Hudson Gas & Electric Corporation			
Summary of Performance Mechanisms and Revenue Adjustments			
Positive Revenue Adjustment (PRA) / Negative Revenue Adjustment (NRA)			
	Target	Basis Point PRA / (NRA)	NRA ⁽¹⁾
Customer Service Quality Performance Mechanism			
Customer Satisfaction Index	85 or Higher		None
	<85 but >=84		(\$475,000)
	<84 but >=83		(\$950,000)
	<83 by >=82		(\$1,425,000)
	<82		(\$1,900,000)
PSC Complaint Rate	<1.1		None
	1.1		(\$950,000)
	1.2		(\$1,140,000)
	1.3		(\$1,330,000)
	1.4		(\$1,520,000)
	1.5		(\$1,710,000)
	1.6		(\$1,900,000)
Appointments Kept	\$20 Customer Credit Per missed appointment		
Number of Annual Residential Service Terminations	< 11,000	5	
Electric Reliability Performance Mechanism ⁽¹⁾			
Duration - CAIDI	2.50	(30)	
Frequency - SAIFI	1.30	(30)	
Gas Safety Performance Mechanism ⁽¹⁾			
Leak Management			
Total Year-End Backlog	200 Leaks	(12)	
Repairable Leak Backlog	16 Leaks	(16)	
Excavation Damages (Per 1000 Tickets)			
	2016/2017/2018		
Gas Total Damage	2.2 / 2.05 / 1.90	(4)	
Mismark Damages	0.45 / 0.40 / 0.36	(8)	
Company & Company/Contractor Damages ("CCCD")	0.25 / 0.20 / 0.10	(8)	
Emergency Response			
30 Minute Response	75%	(8)	
45 Minute Response	90%	(4)	
60 Minute Response (New)	95%	(1)	
Gas Safety Violations ⁽²⁾			
NYCRR Parts 255 & 261			
	HIGH RISK - CY		
	1-25	(1/2)	
	26 +%	(1)	
	LOW RISK - CY		
	1-25	(1/9)	
	26 +%	(1/3)	
Infrastructure Enhancement			
	2016 / 2017 / 2018		
Annual Leak Prone Gas Pipe Replacement ⁽³⁾	13 / 14 / 15 miles	(8)	
Gas Expansion			
Gas Expansion Every 200 Customers Above Forecast ⁽⁴⁾		1	

(1) Note : The Customer Service Customer Satisfaction Index and PSC Complaint Rate Revenue Adjustments and the BPs for the Electric Reliability and Gas Leak Management, Excavation Damages and Emergency Response Performance Mechanisms presented in this Appendix are the Case 12-M-0192 Fortis-CH Section 70 Merger JP Revenue Adjustments and are already doubled. Revenue Adjustments in this case shall be tripled (multiplied by 1.5) if targets are missed during a dividend restriction period. There is no quadrupling of Revenue Adjustments if targets are missed.

(2) Maximum Exposure - 100 BP in each calendar year.

(3) Effective January 1, 2016, 2017, 2018, for each mile in excess of 13, 14 and 15 miles replaced respectively, PRA of 2 BP, capped at annual maximum of 10 BPs.

(4) Maximum PRA - 5 BP in each Rate Year for every 200 combined residential and commercial customers above the forecast count.

Electric Reliability Performance Mechanism

Electric Reliability

Operation of Mechanism

This electric service Reliability Performance Mechanism ("reliability mechanism" or "RPM") structure has been in effect for Central Hudson Gas & Electric Corporation beginning on June 18, 2010 per the Order in Case 09-E-0888. The reliability mechanism targets were continued per the June 26, 2013 Acquisition Order in Case 12-M-0192 and the Negative Revenue Adjustments ("NRAs") were doubled. The performance metrics adopted in this Joint Proposal are described below and will remain in effect until reset by the Commission. The measurement periods for the reliability mechanism metrics will be on a calendar year basis.

The reliability mechanism establishes the following performance metrics:

- (a) threshold standards, consisting of system-wide performance targets for frequency and duration of electric service interruption defined as:
1. CAIDI - Customer Average Interruption Duration Index. The average interruption duration time (customers-hours interrupted) for those customers that experience an interruption during the year.
 2. SAIFI - System Average Interruption Frequency Index. It is the average number of times that a customer is interrupted per 1, 000 customers served during the year.

The electric service annual metrics for System Average Frequency Index (SAIFI) and Customer Average Duration Index (CAIDI) shall be a 30 basis point (electric, pre-tax) potential negative revenue adjustment for failure to achieve an annual SAIFI target of 1.30, and a 30 basis point (electric, pre-tax) potential negative revenue adjustment for failure to achieve an annual CAIDI of 2.50. The NRAs for SAIFI and CAIDI will be multiplied by 1.5 if targets are missed during a dividend restriction period

- (b) The Quarterly Meeting process will continue.

All revenue adjustments related to this reliability mechanism will come from shareholder funds and will be deferred for the benefit of ratepayers.

Exclusions

The following exclusions will be applicable to operating performance under this reliability mechanism:

- (a) Any outages resulting from a major storm, as defined in 16 NYCRR Part 97 (i. e., at least 10% of the customers interrupted within an operating area or customers out of service for at least 24 hours) , except as otherwise noted.

Electric Reliability Performance Mechanism

- (b) Any incident resulting from a catastrophic event beyond the control of the Company, including but not limited to plane crash, water main break, or natural disasters (e. g. , hurricanes, floods, earthquakes).
- (c) Any incident where problems beyond the Company's control involving generation or the bulk transmission system is the key factor in the outage, including, but not limited to, NYISO mandated load shedding. This criterion is not intended to exclude incidents that occur as a result of unsatisfactory performance by the Company.

Reporting

The Company will prepare an annual report(s) on its performance under this reliability mechanism. The annual report(s) will be filed by March 31st of each year to the Secretary.

The reports will state the:

- (a) Company's annual system-wide performance under the RPM and identify whether a revenue adjustment is applicable and, if so, the amount of the revenue adjustment;
- (b) Company's performance under the other metrics and identify whether a revenue adjustment is applicable and, if so, the amount of the revenue adjustment; and
- (c) Basis for requesting and provide adequate support for all exclusions.

Major Storm Reserve

Major Storm Reserve Funding

The electric Income Statements set forth in Appendix [A] incorporate \$700,000 in funding for a Major Storm Reserve for each Rate Year. To the extent that the Company incurs incremental major storm damage costs in excess of the amount accrued in the Major Storm Reserve over the term of the rate plan, the Company will defer expenses for the future recovery from customers, and the rate allowance for the Major Storm Reserve will be adjusted accordingly during the Company's next rate proceeding. To the extent that the Company incurs major storm damage expenses less than the amount accrued in the Major Storm Reserve over the term of the rate plan, the Company will defer the variation to serve as an offset for future major storm events. The reserve balance, whether a debit balance or credit balance, will accrue carrying charges at the Company's pre-tax rate of return.

Costs Chargeable to the Major Storm Reserve

A major storm event will be defined as a period of adverse weather during which service interruptions affect at least 10 percent of customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours (16 NYCRR Part 97). Except as otherwise provided herein, once the Commission definition of a major storm has been satisfied, incremental restoration costs incurred as a result of the event must reach a level of at least \$500,000, before consideration of the 3% deductible described below, in order for expenses related to the adverse weather event to be chargeable to the major storm reserve.

Specifically, the following types of incremental restoration costs are authorized to be charged to the major storm reserve: incremental labor and the applicable payroll taxes and incremental accounts payable. Incremental labor is overtime paid to union and management employees in conjunction with the storm event. Incremental accounts payable includes, but is not limited to, tree trimming, mutual aid, other contractor/temp employees, communication (excluding communication costs for cell phone usage) dry ice, water, lodging, food, miscellaneous employee expenses, transportation expenses that do not originate from the Company, and materials and supplies costs that Central Hudson would not have incurred, except for the major storm event.

The Company will be able to charge costs against the Major Storm Reserve for restoration activity for a period up to 10 days following the date on which the Company is able to serve all customers. If Central Hudson incurs incremental expenses more than 10 days following restoration of the ability to serve all customers, Central Hudson has the right to petition the Commission for authorization to charge these costs to the Major Storm Reserve, and the petition will not be subject to the Commission's traditional three-part deferral test.

Any proceeds or reimbursements from insurance, the Federal Emergency Management Agency (FEMA), New York State or any other reimbursement or proceeds received to cover such costs should be deducted from expenses charged to the Major Storm Reserve.

Major Storm Reserve

The Company will exclude as a deductible from costs chargeable to the Major Storm Reserve an amount equal to 3 percent of the incremental costs incurred (net of insurance and other recoveries) as a result of the occurrence of the storm event. The Company will charge the deductible amount to non-major storm expense, as well as all other expenses not charged to the reserve.

The Company is authorized to charge the Major Storm Reserve for costs incurred to obtain the assistance of contractors and/or utility companies providing mutual assistance in reasonable anticipation that a storm will affect its electric operations to the degree meeting the criteria of a Major Storm, but which ultimately does not do so, when the costs exceed \$500,000. The Company is authorized, not more than twice per rate year, to charge the Major Storm Reserve for costs incurred to obtain the assistance of contractors and/or utility companies providing mutual assistance in reasonable anticipation that a storm will affect its electric operations to the degree meeting the criteria of a Major Storm, but which ultimately does not do so, when the costs exceed \$250,000. The cost to obtain mutual assistance includes the cost of travel to and from Central Hudson. If the costs associated with securing and obtaining the mutual assistance for a storm that does not ultimately meet the definition of a major storm is less than the \$500,000, or \$250,000 as described above, threshold, the Company will charge the costs to its non-major storm expense (O&M expense).

Documentation and Review

Central Hudson will report the costs for each major storm on a separate work order. The Company will file data demonstrating that the adverse weather event qualified as a major storm and documentation of the storm costs for audit to the Office of Accounting, Audits and Finance within 90 days of the date on which the Company is able to serve all customers. All costs charged to the Major Storm Reserve are subject to audit by Staff. Staff will review documented costs and communicate any concerns to the Company within 180 days of receipt of storm cost documentation from the Company, in order to satisfy the needs of the Company's external auditors that storm costs are properly charged to the reserve and recoverability of incremental costs is highly probable. Such communication will not limit Staff's further review and will have no binding effect in the next rate case. Final incremental costs and the method of recovery are subject to Commission review and approval in Central Hudson's next rate case.

Consistent with current practice, Staff will continue to allow the inclusion of estimated costs in the Company's storm cost documentation. As such, to the extent that final invoices are not received within the 180 day audit period noted above, the Company will provide Staff final bills upon receipt, and costs charged to the Major Storm Reserve will be adjusted accordingly.