

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Draft Minutes – June 9, 2017

Administration

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- The Draft Minutes from the 5/26/2017 and 6/2/2017 meetings were adopted as final without modification.
- DPS Staff Remarks: None.

Regulatory Update

As a consequence of the Low Income Prohibition implementation date being extended to June 26, 2017, an extension was granted from June 1st to July 3rd on testing for 814C APP credit. Per Staff, subsequent extensions will be utility-specific since several utilities will have tested by the July 3 deadline. Otherwise, the Commission has not taken any actions that would impact EDI since last meeting.

Updates to EDI Implementation Plan(s)

a. Current EDI Standards Matrix

Central Hudson noted their manual option for providing comparison data would cease once the 503 went into production. For National Grid (KEDNY gas), the plan to test their 503 July 17, 2017, with an implementation date of August 18, 2017.

For NYSEG/RG&E, the status for 810UBR/810URR - addition of the CRE030 SAC04 Charge Type was change from T.B.D. to Planned. Gary Lawrence (ESG) asked a question concerning the back out credit in the 867 MU - Liz Ciborowski (NYSEG/RGE) said she would need to investigate further.

b. Prohibition Order Matrix

The BWG Chair presented the matrix – nothing has changed since last call, still estimating implementing June 26th. There were no changes or questions concerning the matrix but Sergio Smilley (National Grid) provided an explanation of an email they had issue concerning EPA Credit (and related changes to other transactions) implementation. Grid-Upstate will implement before KEDNY.

Next EDI Report Filing

a. 867HIU/MIU Related Updates

- No more errata has been found; the 814C changes for missing codes found during the last meeting are now incorporated into the draft guides.
- O&R submitted Supplemental guidelines as well; they include extra information about interval usage data. Jean Pauyo (O&R) discussed their guidelines.

- CE discussed changes made to their guidelines. The first AMI meters should be installed by July 3rd and the first customer bills generated using AMI meter date will be issued by July 26th.

There was more back and forth discussion regarding dates and implementation and samples.

814D – Business Process – Customer Moves/Account Closure

No progress since the last meeting.

814D IG – Prohibition on Termination Fees at Account Closure

A posted workpaper was reviewed. A proposed UBP modification to implement the law is out for comment now. Once UBP modifications approved, an EDI transaction could be created. There was discussion concerning the practical realities concerning the information to be changes and utilities expressed the belief that the overall process may not be sufficiently reliable for EDI transactions because utilities don't necessarily know whether the customer had in fact become deceased. Additionally, there may be some customer data privacy concerns.

This will be discussed further at next meeting. Both utilities and ESCOs were asked to investigate procedures/privacy concerns.

Change Control Process

Kris Redanauer (Direct Energy) will use the Termination Fee matter to test of the new change control process.

Other Business

The BWG Chair noted that Con Ed had used the term "Phase II Testing" during and suggested that the TOPs be modified to reflect circumstances where a utility tests changes internally or with a selected ESCO prior to general testing with all other parties.

Establish Date/Time for Next Meeting

The next meeting is a combined BWG/TWG meeting on Friday 6/30/2017 at 10 AM with a customary agenda.

Attendees

Elois Anderson – National Grid	Juliana Griffiths – National Grid
Barbara Goubeaud – EC Infosystems	Jeff Begley – NOCO Energy Corp
Deborah Croce – EC Infosystems	Dan Stier – Direct Energy
Craig Weiss – National Grid	Justin Marshall - IGS
Gary Lawrence – Energy Services Group	Kris Redanauer – Direct Energy
Janet Manfredi – Central Hudson	Rick Malek – National Grid
Kim Wall – Hansen Technologies	Jean Pauyo – O&R
John Cooney – National Grid	Jasmine Thom – CES
Jen Lorenzini – Central Hudson	Mary Do – Latitude
Liz Ciborowski – NYSEG/RGE	Mike Novak – National Fuel Gas Dist.
Sergio Smilley – National Grid	Amy Delooza – Agway Energy Services
Thomas Dougherty – Marketwise	Rebecca Sweeney – DPS Staff
Barbara White – Ambit Energy	Samantha Curry – Starion Energy, Inc.
Travis Bickford – Fluent Energy	Veronica Munoz – Accenture
Anton Petrosyuk – Kiwi Energy	Eric Heaton – Con Ed
Susanne Clark – Liberty Power	Mike Pawlowski – National Grid