

STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION

At a session of the Public Service  
Commission held in the City of  
Albany on December 13, 2012

COMMISSIONERS PRESENT:

Garry A. Brown, Chairman  
Patricia L. Acampora  
Maureen F. Harris  
James L. Larocca  
Gregg C. Sayre

CASE 12-M-0533 - Petition of Consolidated Edison Company of New York, Inc. for Waiver of Certain Tariff Charges.

CASE 12-M-0545 - Petition of Orange and Rockland Utilities, Inc. for Waiver of Certain Tariff Charges.

CASE 12-M-0554 - Petition of New York State Electric and Gas Corporation for Waiver of Certain Tariff Charges.

CASE 12-G-0555 - Petition of the Brooklyn Union Gas Company d/b/a National Grid NY; Keyspan Gas East Corporation d/b/a National Grid for Waiver of Certain Tariff Charges.

ORDER APPROVING WAIVER OF CERTAIN TARIFF CHARGES

(Issued and Effective December 14, 2012)

BY THE COMMISSION:

BACKGROUND

Super storm Sandy impacted New York State beginning on October 29, 2012. The storm caused widespread severe damage due to high winds and record flooding and the Governor declared a state of emergency for every county in the state. Electric, gas, and steam services were disrupted in many areas and restoration in some cases took many days to complete. In view of these extraordinary circumstances, petitions were filed by

four investor owned utilities requesting approval to waive certain tariff charges. In a Petition filed November 23, 2012, Consolidated Edison Company of New York, Inc., (Con Edison) requests Public Service Commission (Commission) approval to waive certain tariff provisions to enable Con Edison to provide a one-time credit on the bills of electric and steam customers that incurred an outage. In a Petition filed November 29, 2012, Orange and Rockland Utilities (O&R) requests approval to provide a one-time waiver of a portion of the customer charge of all its electric customers. On December 4, 2012, New York State Electric, Gas Corp. (NYSEG) filed a petition seeking approval to provide a one-time credit on the bills of customers in its Liberty and Brewster divisions that incurred an outage. In a Petition filed December 5, 2012, the Brooklyn Union Gas Company d/b/a National Grid NY; and Keyspan Gas East Corporation d/b/a National Grid (collectively National Grid) jointly request approval of the waiver of gas rates and charges to permit them to provide the one-time credit on the bills of customers who lost gas service as a result of the storm.

CON EDISON'S PETITION

Con Edison notes the extreme severity of the storm and states that approximately one third of its electric and steam customers experienced a loss of service for multiple days. In view of the extraordinary circumstances presented by the storm, Con Edison proposes to provide a one-time credit on the bills of electric and steam customers that incurred an outage.<sup>1</sup>

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<sup>1</sup> Con Edison explains that its Outage management System enables it to manage and identify the customers who experienced electric outages. In Manhattan, the Company identified all customers in the entire electric network as affected. Site specific information will enable the Company to identify steam customers who were affected.

Con Edison asserts that because the impact of the storm on gas customers was not comparable to the impact on electric and steam customers, it is not proposing to waive any portion of the customer charges for gas customers. The tariff leaves on which these provisions appear are listed on Exhibit 1. Con Edison states that the total cost of these waivers will be approximately \$6 million and that it will not seek to recover the proposed bill credits from customers.

#### Electric Service Credits

Under the Con Edison's electric rate schedule, Schedule for Electricity Service, P.S.C. No. 10 - Electricity, customers in non-demand-billed service classifications, Service Classification Nos. ("SC") 1, 2, 6, 7 and 12 pay a customer charge that recovers fixed costs associated with electric service. For the affected customers in these classes, Con Edison proposes to provide a one-time credit calculated by multiplying the customer charge by the ratio of the average duration of the service outage to 30 days, the basis of tariff rates. The average duration of the service outage in Manhattan was five days; in the other parts of Con Edison's service territory, the average duration of the service outage was ten days. The credits are rounded up to the nearest dollar. Con Edison notes that SC 12 has two "energy-only" rates, one of which has a customer charge, and one which does not. Customers taking service under the former rate will receive a credit based on the customer charge in that rate; customers taking service under the latter rate will receive a credit based on the SC 2 Rate I customer charge.

For affected demand-billed customers billed at conventional and time-of-use rates in SCs 5, 8, 9, 12 and 13, which do not have customer charges, the one-time credit will be a functional equivalent of the customer charge credit. To

calculate the functional equivalent of the customer charge credit for the demand-billed customers in SCs 5, 8, 9, 12 and 13, Con Edison will calculate the one-time credits based on the customer charges applicable to standby service customers in the same service classifications and the same average outage durations as for other electric customers. For affected demand-billed customers of the New York Power Authority, served under the Con Edison NYPA delivery rate schedule, P.S.C. No. 12 - Electricity, the one-time credit is based on the customer charge applicable to standby service customers under Rates III and IV of that rate schedule. Affected retail access electric customers will receive the same credit as full-service customers.

#### Steam Service Credits

Under the Con Edison's steam rate schedule, Schedule for Steam Service, P.S.C. No. 4 - Steam (the "Steam Tariff"), customers pay a customer charge that recovers fixed costs associated with steam service. For steam customers, Con Edison proposes to provide a one-time credit calculated by multiplying the customer charge by the ratio of eight days, the average duration of the service outage, to 30 days, the basis of tariff rates.

#### Application of Credits

The one-time electric and steam credits will be applied to Con Edison customers' cycle bills beginning ten days after the issuance of an order waiving the applicable tariff provisions.

Request for Relief

For the reasons stated above, Con Edison requests approval of the waiver of electric and steam rates and charges in order to permit it to provide the one time credits described above.

O&R PETITION

O&R also notes in its Petition the damage caused by Super Storm Sandy and the extraordinary circumstances this presented. As a result, O&R proposes to provide a one-time waiver of a portion of the customer charge on the bills of all its electric customers. The tariff leaves on which these provisions appear are listed on Exhibit 2.

Calculation of Waiver

Under O&R's Schedule for Electric Service, P.S.C. No. 3 - Electricity, customers in the following service classifications, Service Classification Nos. ("SC") 1, 2, 3, 9, 16 - Service Type C, 19, 20, 21, 22, and 25, pay a customer charge that recovers fixed costs associated with electric service. For the customers in these classes, O&R proposes to provide a one-time waiver, calculated by multiplying the average daily customer charge by the average duration of the service outage.<sup>2</sup> The average duration of the service outage in O&R's service territory was five days. The credits are rounded up to the nearest dollar.

For customers receiving public street lighting service under SC 4 and private area lighting service under Service Types A and B of SC 16, which do not have a customer charge, the

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<sup>2</sup> The average daily customer charge is equal to the monthly customer charge multiplied by twelve and divided by 365 days per year.

waiver will be calculated for each luminaire by multiplying the average daily price per luminaire by the average duration of the service outage. The credits are rounded to the nearest cent.<sup>3</sup>

Retail access electric customers will receive the same waiver as full-service customers. O&R estimates that the total dollar value of these waivers will be approximately \$800,000. O&R will not seek to recover the proposed bill waivers from customers. Amounts to be credited to customers will not be deferred for future recovery. The electric customer bill waiver amounts will be excluded from the monthly Revenue Decoupling Mechanism ("RDM") true-up. To accomplish this, the bill waiver amounts will be included as adjustments on customer bills.

#### Application of Waiver

The one-time waiver described above will be applied to customers' cycle bills beginning ten days after the issuance of an order waiving the applicable tariff provisions.

#### Request for Relief

For the reasons explained above, O&R requests the Commission's approval of the waiver of electric rates and charges in order to permit it to provide the one-time waivers described above.

#### NYSEG PETITION

In view of the extraordinary circumstances relating to Super Storm Sandy, NYSEG proposes to provide a one-time credit

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<sup>3</sup> The average daily price per luminaire is equal to the per luminaire charge multiplied by twelve and divided by 365 days per year.

on the bills of electric customers that incurred an outage<sup>4</sup> in the Liberty and Brewster divisions. The tariff leaves on which these provisions appear are listed on Exhibit 3.

### Electric Service Credits

Under NYSEG's electric rate schedule, Schedule for Electricity Service, P.S.C. No. 120 - Electricity, customers taking service under Service Classification Nos. ("SC") 1, 2, 3, 6, 7, 8, 9, 11 and 12 pay a customer charge that recovers fixed costs associated with electric service. For the affected customers in these classes, NYSEG proposes to provide a one-time credit calculated by multiplying the average daily customer charge<sup>5</sup> by the average duration of the service outage. Affected retail access electric customers would receive the same credit as full-service customers.<sup>6</sup> The average duration of the service outage was five days in Liberty; and seven days in Brewster. The credits are rounded up to the nearest dollar.

Customers receiving area lighting service under SC 5 and street lighting service under NYSEG's Schedule for Electric Service Street Lighting, P.S.C. 121 - Electricity do not pay a monthly customer charge. For affected area and street lighting customers in the Liberty and Brewster divisions, the one-time

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<sup>4</sup> NYSEG explains that its records accurately reflect when a device, such as a substation, line, transformer for example, is out of service. Based on this information, the Company states that it is able to identify customers in the Liberty and Brewster divisions that were impacted by the outage.

<sup>5</sup> The average daily customer charge is equal to the monthly customer charge multiplied by twelve and divided by 365 days per year.

<sup>6</sup> Customers taking service under NYSEG SC 13 or SC 14 (Special Contracts) would receive the same credit as the customer's standard service class.

credit will be calculated for each luminaire by multiplying the average daily price per luminaire<sup>7</sup> by the average duration of the service outage. In addition, area and street lighting customers will also receive a credit for delivery and NYSEG supply charges incurred, pro-rated to reflect either five or seven days average service duration outage. The credits are rounded to the nearest cent.

NYSEG estimates that the total dollar value of these one-time credits is approximately \$500,000. NYSEG will not seek to recover the proposed bill credits from other customers, nor will the credits be deferred for future recovery. Finally, the credit amounts will be excluded from the annual Revenue Decoupling Mechanism true-up.

#### Application of Credits

The one-time electric credits will be applied to customers' cycle bills beginning January 2013.

#### Request for Relief

For the reasons explained above, NYSEG requests the Commission's approval of the waiver of electric rates and charges in order to permit it to provide the one-time credits described above.

#### NATIONAL GRID PETITION

National Grid states that many customers in its service territories are struggling to recover from the devastating effects of Sandy. Record flooding severely impacted many communities, and tens of thousands of homes and businesses have been damaged or destroyed. Approximately 18,700 customer accounts (consisting of almost 4,000 customers in National

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<sup>7</sup> The average daily price per luminaire is equal to the per luminaire charge multiplied by 12 and divided by 365 days per year.



Grid's New York division (KEDNY) and over 14,700 customers in National Grid's Long Island division (KEDLI) experienced loss of gas service for a number of days due to flooding of the gas system and related issues resulting from Super Storm Sandy. National Grid relates that many other customers, especially those customers located on the Rockaway Peninsula in Queens, Staten Island and the south shore of Long Island, suffered extensive damage to their gas-fired heating equipment that prevented them from taking service even when it was available.

In light of these extraordinary circumstances, National Grid proposes to provide a credit on the bills of customers that lost gas service<sup>8</sup> as a result of the storm based on the average duration of outages in affected areas of the service territories. In addition, for customers who sustained significant damage to their premises such that they can no longer take service, National Grid proposes to issue final bills on their accounts as of the last bill date effectively waiving recovery of all delivery and supply charges from these affected customers incurred since the last bill issued prior to the storm. The tariff leaves on which these provisions appear are listed on Exhibit 4.

#### Customer Charge Credits

National Grid is proposing to credit a portion of the customer charge to affected customers receiving gas service pursuant to KEDNY's Schedule for Gas Service, P.S.C. No. 12

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<sup>8</sup> National Grid explains that the Company's Gas Operations Department has records which identify customers that lost gas service during the storm that were developed from its knowledge of the service mains and individual services that were shut off.

- Gas (the "KEDNY Gas Tariff") Service Classification Nos. ("SC") 1-A, 1-AR, 1-B, 1-B1, 1-BDG, 1-BR, 2, 3, 4, 6, 7, 17 and 18 and KEDLI's Schedule for Gas Service, P.S.C. No. 1 - Gas (the "KEDLI Gas Tariff") SC Nos. 1-A, 1-AR, 1-B, 1-DG, 1-BR, 2, 3, 4, 5, 7, 9, 10, 12, 13, 15, 16 and 17. Pursuant to the KEDNY Gas Tariff and KEDLI Gas Tariff, National Grid collects the customer charge to recover some of the fixed costs associated with the provision of gas service (e.g., costs incurred to connect customers to the distribution system). The proposed credit will be calculated by dividing the monthly customer charge applicable to each SC by 30, and multiplying this prorated customer charge by the average duration of the service outage in the customer's area of the service territory (i.e., (Monthly Customer Charge/30) x (Average Outage Duration in Days))<sup>9</sup>.

In KEDNY's service territory, approximately 3,973 gas accounts lost service as a result of the storm. Of these accounts, 3,623 customer are restored or will be restored shortly (upon completion of inspections and service turn-ons), leaving approximately 350 premises that are currently incapable of receiving service because of significant damage to the premises. For KEDLI, approximately 14,700 gas accounts lost service on Long Island and the Rockaway Peninsula in Queens. Of these accounts, 13,945 are restored or will be restored (upon

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<sup>9</sup> With respect to SC 4 and SC 7 of the KEDLI Gas Tariff that have annual, rather than monthly, customer charges, the proposed credit will be calculated by dividing the annual minimum charge by 12 and again by 30 and multiplying this prorated customer charge by the average duration of the service outage in the customer's area of the service territory (i.e., (Annual Minimum Charge/12)/30 x (Average Outage Duration in Days)).

full restoration of the gas system in Breezy Point and completion of the remaining inspections and turn-ons), leaving approximately 755 premises incapable of receiving service at this time because of damage to the premises. For the customers who lost gas service, the average durations of the service outages in the following areas of National Grid's service territories were as follows:

KEDNY:	Staten Island	9 days
	Brooklyn/Queens	8 days
KEDLI:	Arverne	7 days
	Long Beach/Point Lookout	14 days
	Suffolk County, Roxbury, Island Park and Atlantic Beach	21 days
	Breezy Point (estimated)	40 days

The credits are rounded up to the nearest dollar. Because the proposed credits relate to delivery service, all customers in the same area of the service territory will receive the same credits, regardless of their supplier. The cost is expected to be approximately \$23,815 for KEDNY and \$196,705 for KEDLI.

National Grid does not seek to recover the proposed bill credits from other customers, or to defer the credited amounts for future recovery. Accordingly, the customer charge credits will be excluded from National Grid's Revenue Decoupling Mechanisms. The waiver described above will be applied to customers' cycle bills beginning as soon as reasonably practicable after the issuance of an order waiving the applicable tariff provisions.

Final Billing for Customers Unable to Receive Service

For customers that have sustained significant damage to their premises such that they can no longer take service, National Grid proposes to final those customer accounts to their last bill date.<sup>10</sup> Customers with final bills will not receive the customer charge credits discussed above for the period after their final bills. In effect, National Grid will be waiving the recovery of all delivery and supply charges from these affected customers incurred since the last regular bill issued prior to the storm.<sup>11</sup> Gas suppliers would be compensated in the settlement process. National Grid does not seek to recover lost base delivery revenues, or to defer the amounts for future recovery, and the Revenue Decoupling Mechanisms will not reflect the loss of the estimated lost delivery revenue.

Request for Relief

For the reasons explained above, National Grid requests approval of the waiver of gas rates and charges in order to permit it to provide the one-time credits described above.

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<sup>10</sup> Some accounts of KEDNY and KEDLI customers that have already been reported severely damaged have been finalized to October 29th. The Companies will not seek recovery from these customers for charges incurred since the preceding bill. A small number of bi-monthly billed customers have also not received a bill in October. For these customers, the Companies will issue final bills that exclude a time period for billing comparable to the proposal for monthly billed customers.

<sup>11</sup> The Companies will establish new accounts for these customers when they are capable of receiving service.

DISCUSSION AND CONCLUSION

Outages are disruptive and costly to customers, utilities, and society as a whole. Although customers receive lower bills due to the absence of usage when an interruption occurs, fixed costs continue to be incurred during the period of outage.

Many New Yorkers have been impacted by Super Storm Sandy. Some have damaged or destroyed homes. Many customers have experienced other economic impacts, such as permanent or temporary loss of work or income. Even those not actually out of service have had to adjust to major disruptions in their ability to complete the ordinary transactions of everyday life.

Under existing tariffs, customers pay a fixed monthly charge regardless of whether they had service (e.g., the monthly residential electric customer charge is \$15.76 for Con Edison). The requested waivers of monthly charges will avoid imposition of a portion of these fixed charges during periods of lost service due to the outages. In extraordinary periods of widespread, sustained outages such as occurred as a result of Super Storm Sandy, waiver of a portion of the fixed charges is appropriate.

The requested waivers represent benefits to customers who experienced loss of service,<sup>12</sup> voluntarily provided by the companies, at shareholder's expense. There is no potential harm to ratepayers and affected customers will receive the intended benefits as such, we approve the petitions as in the public interest.

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<sup>12</sup> Where Companies propose to provide bill credits solely to customers whose service the Companies identified as having been affected by the storm, we expect that in instances where customers are mistakenly omitted from receiving the credit, it will be provided upon the customer's appropriate self-identification.

EMERGENCY APPROVAL

This action is taken on an emergency basis under State Administrative Procedure Act (SAPA) §202(6). Immediate waiver of the tariff provisions set forth in the Appendix is required for waiver of customer charges for customers who have been affected by Super Storm Sandy as described above. These actions will provide important benefits for customers who have experienced financial and other hardships associated with service outages. As a storm related benefit, it is important for customers to receive the bill credits as soon as possible after the storm. Delaying these actions would be harmful to the public interest. Therefore, adoption of these measures under the emergency provisions of SAPA is necessary for the preservation of the public welfare and will contribute to the preservation of public health and safety. Accordingly, compliance with the advance notice and comment requirements of SAPA §202(1) would be contrary to the public interest and immediate approval is necessary for the preservation of the general welfare under SAPA §202(6).

The Commission orders:

1. The provisions of Consolidated Edison Company of New York, Inc.'s tariffs as set forth in the Appendix to this Order are waived, as set forth in the body of this Order.
2. The provisions of Orange and Rockland Utilities, Inc. tariffs as set forth in the Appendix to this Order are waived, as set forth in the body of this Order.
3. The provisions of New York State Electric and Gas Corporation tariffs as set forth in the Appendix to this Order are waived, as set forth in the body of this Order.
4. The provisions of Brooklyn Union Gas Company d/b/a National Grid NY; Keyspan Gas East Corporation d/b/a

CASE 12-M-0533, et al.

National Grid tariffs as set forth in the Appendix to this Order are waived, as set forth in the body of this Order.

5. This Order is adopted on an emergency basis under State Administrative Procedure Act §202(6).

6. This proceeding is continued.

By the Commission,

(SIGNED)

JEFFREY C. COHEN  
Acting Secretary

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Tariff Leaves Subject to Temporary Waiver or Suspension

Customer Charges:

P.S.C. No. 10 – Electricity

Second Revised Leaf No. 388 (SC 1, Rate I)  
Second Revised Leaf No. 388 (SC 1, Rate I- Low Income)  
Second Revised Leaf No. 389 (SC 1, Rate II)

Second Revised Leaf No. 397 (SC 2, Rate I)  
Second Revised Leaf No. 398 (SC 2, Rate II)

Second Revised Leaf No. 406 (SC 5, Rate I)\*  
Second Revised Leaf No. 408 (SC 5, Rate II)\*  
Second Revised Leaf No. 409 (SC 5, Rate III)  
Second Revised Leaf No. 410 (SC 5, Rate IV- Excluding HT at 138 kV)  
Second Revised Leaf No. 410 (SC 5, Rate IV- HT at 138 kV)

Second Revised Leaf No. 416 (SC 6)

Second Revised Leaf No. 423 (SC 7, Rate I)  
Second Revised Leaf No. 423 (SC 7, Rate I- Low Income)  
Second Revised Leaf No. 424 (SC 7, Rate II)

Second Revised Leaf No. 432 (SC 8, Rate I)\*  
Second Revised Leaf No. 435 (SC 8, Rate II)\*  
Second Revised Leaf No. 437 (SC 8, Rate III)\*  
Second Revised Leaf No. 438 (SC 8, Rate IV)  
Second Revised Leaf No. 439 (SC 8, Rate V- Excluding HT at 138kV)  
Second Revised Leaf No. 439 (SC 8, Rate V- HT at 138 kV)

Second Revised Leaf No. 445 (SC 9, Rate I)\*  
Second Revised Leaf No. 449 (SC 9, Rate II)\*  
Second Revised Leaf No. 451 (SC 9, Rate III)\*  
Second Revised Leaf No. 452 (SC 9, Rate IV)  
Second Revised Leaf No. 453 (SC 9, Rate V- Excluding HT at 138 kV)  
Second Revised Leaf No. 453 (SC 9, Rate V- HT at 138 kV)

Second Revised Leaf No. 479 (SC 12, Rate I- Energy and Demand Billed)\*  
Second Revised Leaf No. 480 (SC 12, Rate I- Energy Only)\*  
Second Revised Leaf No. 483 (SC 12, Rate II)\*  
Second Revised Leaf No. 485 (SC 12, Rate III- Energy and Demand Billed)\*



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Second Revised Leaf No. 486 (SC 12, Rate III- Energy Only)  
Second Revised Leaf No. 487 (SC 12, Rate IV)  
Second Revised Leaf No. 488 (SC 12, Rate V- Excluding HT at 138kV)  
Second Revised Leaf No. 488 (SC 12, Rate V- HT at 138 kV)

Second Revised Leaf No. 495 (SC 13, Rate I)\*  
Second Revised Leaf No. 496 (SC 13, Rate II)

Second Revised Leaf No. 181 (Rider D)\*

P.S.C No. 12 – Electricity

Second Revised Leaf No. 4 (Rate I- Energy Only)\*  
Second Revised Leaf No. 4 (Rate I- Demand Billed)\*  
Second Revised Leaf No. 6 (Rate II)\*  
Second Revised Leaf No. 7 (Rate III)  
Second Revised Leaf No. 8 (Rate IV)  
Second Revised Leaf No. 9 (Rate IV- HT at 138 kV)

P.S.C. No. 4 – Steam

Sixth Revised Leaf No. 68 (SC 1)  
Fifth Revised Leaf No. 71 (SC 2, Rate I)  
Fifth Revised Leaf No. 74 (SC 2, Rate II)  
Fifth Revised Leaf No. 81 (SC 3, Rate I)  
Fifth Revised Leaf No. 84 (SC 3, Rate II)  
Fifth Revised Leaf No. 91 (SC 4, Rate I)  
Fifth Revised Leaf No. 92 (SC 4, Rate II)  
Fifth Revised Leaf No. 93 (SC 4, Rate III)  
Fifth Revised Leaf No. 94 (SC 4, Rate IV)  
Fifth Revised Leaf No. 102 (SC 6, Rate I)  
Fifth Revised Leaf No. 103 (SC 6, Rate II)  
Fifth Revised Leaf No. 104 (SC 6, Rate III)  
Fifth Revised Leaf No. 105 (SC 6, Rate IV)

\*Notes applicable to PSC No. 10 – Electricity and PSC No. 12 – Electricity:  
SC 12 Rate I Energy Only, Rider D and NYPA Energy Only are based upon Con Edison SC 2 Rate I.  
Standby Rate Customer Charges were used for the demand-billed classes.  
For Rider D, the credit is applicable where no metered service is being supplied.  
SC 1 and SC 7 customers will not receive an additional credit for any separate account served under  
Special Provision D of SC 1.

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Tariff Leaves Subject to Temporary Waiver or Suspension**

**P.S.C.NO.3 – ELECTRICITY**

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Service Classifications**

SC 1 Residential Service - First Revised Leaf No. 264

SC 2 General Secondary or Primary Service - First Revised Leaf No. 269

SC 3 General Primary Service - First Revised Leaf No. 276

SC 4 Public Street Lighting — Company Owned - First Revised Leaf Nos. 283 and 284

SC 9 General Commercial Service over 1000 kW - Original Leaf No. 308

SC 16 Private Area Lighting - First Revised Leaf Nos. 331, 332, and 333

SC 19 Residential Optional Time-of-Use Service - First Revised Leaf No. 341

SC 20 General Secondary Optional Time-of-Use Service - First Revised Leaf No. 345

SC 21 General Primary Optional Time-of-Use Service - First Revised Leaf No. 350

SC 22 General Industrial Service over 1000 kW - First Revised Leaf No. 356

SC 25 Standby Service - First Revised Leaf Nos. 341, 372, 373, 374, and 375

**NEW YORK STATE ELECTRIC AND GAS**

**Tariff Leaves Subject to Temporary Waiver or Suspension**

Customer Charges<sup>1</sup>:

NYSEG P.S.C. No. 120 – Electricity

Eleventh Revised Leaf No. 119 (SC 1, ESS)  
Tenth Revised Leaf No. 122 (SC 1, NSS)  
Fourteenth Revised Leaf No. 129 (SC 2, ESS)  
Twenty-first Revised Leaf No. 131 (SC 2, NSS)  
Twentieth Revised Leaf No. 139 (SC 2, EDZ)  
Ninth Revised Leaf No. 142 (SC 2, ILI)  
Thirteenth Revised Leaf No. 147 (SC 2, IHLF - ESS)  
Twelfth Revised Leaf No. 149 (SC 2, IHLF - NSS)  
Seventh Revised Leaf No. 150 (SC 2, EJP)

Thirteenth Revised Leaf No. 155 (SC 3, ESS, primary voltage)  
Twelfth Revised Leaf No. 156 (SC 3, ESS, sub-tran voltage)  
Twenty-first Revised Leaf No. 157 (SC 3, NSS, primary voltage)  
Twenty-first Revised Leaf No. 158 (SC 3, NSS, sub-tran voltage)  
Twenty-first Revised Leaf No. 166 (SC 3, EDZ, primary voltage)  
Twentieth Revised Leaf No. 167 (SC 3, EDZ, sub-tran voltage)  
Ninth Revised Leaf No. 170 (SC 3, ILI)  
Thirteenth Revised Leaf No. 173 (SC 3, IHLF, ESS)  
Twelfth Revised Leaf No. 176 (SC 3, IHLF, NSS)  
Sixth Revised Leaf No. 181.1 (SC 3, EJP)

Thirteenth Revised Leaf No. 184 (SC 5, ESS)  
Tenth Revised Leaf No. 185 (SC 5, ESS)  
Twentieth Revised Leaf No. 198 (SC 5, ESS)  
Eighth Revised Leaf No. 198.2 (SC 5, NSS)  
Twentieth Revised Leaf No. 201 (SC 5, ESS)  
Twelfth Revised Leaf No. 202 (SC 5, NSS)

Tenth Revised Leaf No. 203 (SC 6, ESS)  
Ninth Revised Leaf No. 207 (SC 6, NSS)

Thirteenth Revised Leaf No. 212 (SC 7, ESS, secondary voltage)  
Twelfth Revised Leaf No. 213 (SC 7, ESS, primary voltage)  
Thirteenth Revised Leaf No. 214 (SC 7, ESS, sub transmission)  
Twenty-first Revised Leaf No. 215 (SC 7, ESS, transmission)

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<sup>1</sup> Customer charges include Meter Ownership, Meter Service and Meter Data Service.

**NEW YORK STATE ELECTRIC AND GAS**

Twentieth Revised Leaf No. 228 (SC 7, EDZ, secondary)  
Nineteenth Revised Leaf No. 229 (SC 7, EDZ, primary)  
Nineteenth Revised Leaf No. 230 (SC 7, EDZ, sub transmission)  
Nineteenth Revised Leaf No. 231 (SC 7, EDZ, transmission)  
Eighth Revised Leaf No. 243 (SC 7, ILI, secondary)  
Fourth Revised Leaf No. 243.1 (SC 7, ILI, primary)  
First Revised Leaf No. 243.3 (SC 7, EJP, secondary)  
Second Revised Leaf No. 243.4 (SC 7, EJP, transmission)  
Thirteenth Revised Leaf No. 247 (SC 7, IHLF, secondary)  
Twenty-first Revised Leaf No. 248 (SC 7, IHLF, primary)  
Twenty-first Revised Leaf No. 249 (SC 7, IHLF, sub transmission)  
Twenty-first Revised Leaf No. 250 (SC 7, IHLF, transmission)

Tenth Revised Leaf No. 257 (SC 8, ESS)  
Ninth Revised Leaf No. 260 (SC 8, NSS)

Tenth Revised Leaf No. 268 (SC 9, ESS)  
Ninth Revised Leaf No. 271 (SC 9, NSS)

Twenty-third Revised Leaf No. 287 (SC 11 - SC 1 & 6)  
Ninth Revised Leaf No. 287.1 (SC 11- SC 8 & 9)  
Original Leaf No. 287.2 (SC 11- SC 12)  
Twenty-fourth Revised Leaf No. 288 (SC 11- SC 2)  
Seventeenth Revised Leaf No. 288.1 (SC 11- SC 3)  
Ninth Revised Leaf No. 288.2 (SC 11 - SC 7-1 & 7-2)  
Original Leaf No. 288.3 (SC 11- SC 7-3 & 7-4)

Tenth Revised Leaf No. 296 (SC 12, ESS)  
Ninth Revised Leaf No. 299 (SC 12, NSS)

NYSEG P.S.C No. 121 – Electric Street Lighting  
Eleventh Revised Leaf No. 17 (SC 1, ESS)  
Eleventh Revised Leaf No. 22.2 (SC 1, NSS)

Twenty-seventh Revised Leaf No. 27 (SC 2, ESS)  
Thirteenth Revised Leaf No. 28 (SC 2, ESS)  
Thirteenth Revised Leaf No. 34.3 (SC 2, NSS)  
Thirteenth Revised Leaf No. 35 (SC 2, NSS)

Thirteenth Revised Leaf No. 41 (SC 3, ESS)  
Twelfth Revised Leaf No. 42 (SC 3, ESS)  
Twelfth Revised Leaf No. 43 (SC 3, ESS)  
Fourteenth Revised Leaf No. 55 (SC 3, NSS)  
Thirteenth Revised Leaf No. 56 (SC 3, NSS)  
Twelfth Revised Leaf No. 57 (SC 3, NSS)

THE BROOKLYN UNION GAS COMPANY D/B/A NATIONAL GRID NEW YORK

Tariff Leaves Subject to Temporary Waiver or Suspension

Customer Charges:

P.S.C. No. 12 – Gas

Fifteenth Revised Leaf No. 140 (SC 1A)  
Fifteenth Revised Leaf No. 144 (SC 1B)  
Tenth Revised Leaf No. 148 (SC 1AR)  
Tenth Revised Leaf No. 156 (SC 1BR)  
Fourth Revised Leaf No. 158.1 (SC 1B-DG)  
Second Revised Leaf No. 151 (SC 1B1)

Fifteenth Revised Leaf No. 160 (SC 2)

Thirteenth Revised Leaf No. 164 (SC 3)

Tenth Revised Leaf No. 168 (SC 4A)  
Thirteenth Revised Leaf No. 172 (SC 4B)

First Revised Leaf No. 200 (SC 6C)  
Fourth Revised Leaf No. 209 (SC 6G)  
First Revised Leaf No. 222 (SC 6M)

First Revised Leaf No. 230 (SC 7)

Seventeenth Revised Leaf No. 339 (SC 17)  
Fifteenth Revised Leaf No. 340 (SC 17)  
Twenty-Second Revised Leaf No. 341 (SC 17)

Sixth Revised Leaf No. 374 (SC 18)  
Fifth Revised Leaf No. 375 (SC 18)

KEYSPAN GAS EAST CORPORATION D/B/A NATIONAL GRID

Tariff Leaves Subject to Temporary Waiver or Suspension

Customer Charges:

P.S.C. No. 1 – Gas

Ninth Revised Leaf No. 121 (SC 1A)  
Ninth Revised Leaf No. 122 (SC 1B)  
Fourth Revised Leaf No. 122.1 (SC 1-DG)  
Sixth Revised Leaf No. 122.2 (SC 1AR)  
Sixth Revised Leaf No. 122.3 (SC 1BR)

Eighth Revised Leaf No. 124 (SC 2A)  
Seventh Revised Leaf No. 125 (SC 2B)

Ninth Revised Leaf No. 127 (SC 3A)  
Seventh Revised Leaf No. 128 (SC 3B)

Third Revised Leaf No. 130 (SC 4)

Fifth Revised Leaf No. 137.1 (SC 5)  
Sixteenth Revised Leaf No. 138 (SC 5)

Seventh Revised Leaf No. 151 (SC 7)

Fourth Revised Leaf No. 162 (SC 9)

First Revised Leaf No. 171 (SC 12)

Ninth Revised Leaf No. 177 (SC 13)

Fourth Revised Leaf No. 211 (SC 15)

Seventh Revised Leaf No. 213 (SC 16)

Seventh Revised Leaf No. 216 (SC 17)