Background

- April 17, 2015 Monetary/Volumetric RNM transition order (14-E-0151 & 14-E-0422)
- To qualify for monetary crediting, application submitted by June 1, 2015, or be part of existing PON/RFP
- To retain monetary crediting, a project must be placed in service service by December 31, 2017 including all utility construction scope
- The commission considered alternative criteria, but chose to include the placed-in-service criteria based on the information available at the time.
- Since the order, new and unanticipated conditions have emerged
 - Two sizeable surges in interconnection application activity monetary RNM deadline and community DG order
 - Utilities have been working diligently to keep pace with the increased demand
 - Projects that would have been placed in service by Dec 31, 2017 are now in serious jeopardy
 - The IPWG Queue Management proposal is a direct result of these unanticipated conditions

 Average utility intx timelines have been significantly longer than was anticipated when the Order was released

Timeframe	SIR Time Alotted (BD)		% Performance vs Alotted Time	Sample Size
Application Submitted to Preliminary Review Received		66.0	440%	89
CESIR	60	114.6	191%	13
Total SIR Timeline	75	180.6	241%	

*From Borrego Solar's active NY portfolio

- Utility construction timelines typically range from 9-18 months
 - The surge of application activity illustrated on the previous slide has not yet moved into the utilities' construction queue
 - This cohort of applications can be expected to continue to cause congestion as it moves into construction
 - Utility construction resources are particularly inflexible due to the highly specialized skill set and scarcity of qualified personnel
- Developers and investors must make conservative assumptions
 - Investors must look at the outside range of the potential construction timeline when facing decisions to deploy additional capital for a project – particularly when there is a cliff date like Dec 31, 2017
 - Projects for which developers can commit to meeting construction milestones well in advance of Dec 31, 2017 are becoming increasingly un-investable

Theoretical case: Tariff timelines vs Actual timelines

Task Name				20	15			20	16			20)17		2018					
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Monetary Grandfathering Deadline																•	•			
Tariff Case (w/ substation upgrades)																				
Application Process																				
Application Submitted						•														
Application Accepted						Ľ														
Preliminary Review																				
Customer Decision & Payment							*													
CESIR							+	5												
Payment Made / IC Executed								1												
Utility Construction								+												
Average Case (w/ substation upgrades)																				
Application Process																				
Application Submitted						•														
Application Accepted						Ľ														
Preliminary Review																				
Customer Decision & Payment							1	5												
CESIR								Ļ		4										
Payment Made / IC Executed										–										
Utility Construction																				

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Interconnection Policy Working Group

Monetary RMN GF Criteria

Case Studies

Task Name		2014				20	15			20	16		2017				2018			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q 3	Q4
Monetary Grandfathering Deadline																•				
Case Study: Lisbon (substation upgrades)																				
Application Process																				
Application Submitted					<u>م</u>															
Application Accepted					Ľ,															
Preliminary Review					+															
Customer Decision & Payment								1												
CESIR								1	1											
Payment Made / IC Executed											L									
Utility Construction (expected)											+		1							
 Case Study: Cayuga (substation upgrades) 																				
Application Process																				
Application Submitted						•														
Application Accepted																				
Preliminary Review							+	L												
Customer Decision & Payment								1												
CESIR (expected)								+	I											
Payment Made / IC Executed (expected)																				
Utility Construction (expected)										ľ			i I							

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- The Commission could preserve its original intent with an alternative, twopart criteria
 - 1) The project is placed in service by December 31, 2017; or
- 2a) All payments due to the interconnecting utility under the interconnection contract have been paid no later than December 31, 2016; and
- 2b) The project demonstrates, by November 30, 2017, based on an affidavit from the engineer of record, that substantially all of the solar equipment on the end-use customer's side of the point of interconnection has been physically constructed – and its interconnection depends only upon utility construction and receipt of Authorization to Interconnect from utility
 - *Precedent for #2 from MA SREC program deadline criteria
- This alternative proposal is meant to underscore our genuine intent **not** to extend the monetary crediting framework to projects that were not intended to be grandfathered when the Commission issued its Order
- Instead, the proposal attempts to ensure vibrant market activity through an orderly transition, with milestones that are reasonably within a developer's ability to control, and that do not place an unnecessary burden or unrealistic expectation on the distribution utilities