



August 16, 2011

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**JULY 2011 SCORECARD REPORTS**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the July 2011 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Industrial Programs;
- Commercial Energy Efficiency Programs;

- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs; and
- Multifamily Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson

Janet M. Audunson, P.E., Esq.  
Senior Counsel

Enc.

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Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in New York City continuing to showing signs of steady participation levels in July 2011. The NYC rebate reservation system that the Company implemented in January 2011 has been very successful. Through July 2011, the Company received approximately 1,625 customer rebate reservations equaling approximately \$1,112,000 in potential committed rebate incentives. Based on the current forecast, the program is expected to achieve combined 2009-2011 therm saving and spending goals by the fourth quarter of 2011.

The Company is continuing to leverage its existing relationships with heating contractors, builders, developers, consumer advocacy groups and other trade partners to help achieve cumulative 2009–2011 therm savings goal in the New York City service territory.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

No marketing activities are needed at this time

**(b) Evaluation Activities**

Tetra Tech completed the process evaluation of this program.

**(c) Other Activities**

Date	Topic	Location	Audience Type
7/14 ,7/21 & 7/28	Seaside Community Concert Events	Brooklyn, NY	Residential Customers
7/11, 7/18 & 7/25	MARTIN LUTHER KING JR. Community Concert Events	Brooklyn, NY	Residential Customers

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Energy Solutions Delivery, with Energy Products support, continues to conduct meetings with industrial customers and to build inventory towards the cumulative multi-year energy savings goal for the Industrial Program. Several projects identified as a result of these meetings are expected to be counted towards the results achieved in the 2012 calendar year.

(b) Based on the current inventory, approximately 110% of the cumulative energy savings goal is being forecasted as attainable by year-end.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

All marketing efforts have been suspended within this program.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Analysis of participant surveys continue as well as contractor in-depth interviews. The findings resulting from these surveys and interviews will be used to inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Energy Solutions Delivery team, with Energy Products support, continues to conduct meetings with commercial customers and to build inventory towards the cumulative multi-year savings goal for the Commercial Energy Efficiency Program. Several projects identified as a result of these meetings will be counted towards the results achieved in the 2012 calendar year.

(b) Based on the current inventory, approximately 66% of the cumulative energy savings goal is being forecasted as attainable by year-end. The forecasted goal decreased due to adjustments where projects are being pushed to 2012.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Targeted direct mailings and email campaigns continued through July 2011 and will be followed by telemarketing.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Analysis of participant surveys continue as well as contractor in-depth interviews. The findings resulting from these surveys and interviews will be used to inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) offers customers with gas heated homes an energy assessment with air sealing and attic insulation rebates. Conservation Services Group, Inc. (“CSG”) is the lead program implementation vendor for the EHSIP. National Grid is working closely with the vendor in implementation of the program, including, securing and training contractors, and conducting field quality assurance visits to help ensure the proper delivery of energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Working with the participating contractors, EHSIP is being promoted by flyers and email blasts. In addition, local not-for-profit agencies are helping to promote EHSIP.

### **(b) Evaluation Activities**

Tetra Tech submitted the evaluation plan for the Gas Enhanced Home Sealing Incentives Program. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

### **(c) Other Activities**

Program results are improving due to the May 1, 2011 program updates that included: 1) allowing contractors to self-schedule visits to customers for audit, air sealing and insulation; 2) eliminating contractor payments for “customer no shows”; and 3) eliminating contractor payments for a failed health and safety visit. These policy changes were adopted to improve the cost effectiveness of the program.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.



**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. A letter was sent May 23, 2011 to EFI to discontinue window rebates to our gas customers by June 30, 2011. The use of the new Consolidated Technical Reference Manual resulted in this measure no longer being cost-effective. The end date for this measure as being eligible under the program has been posted on the Company website.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Edits to program pages to remove all references to windows and post the updated rebate form were completed. An email blast promoting thermostats was distributed to customers in July and achieved a 14.3% open rate.

### **(b) Evaluation Activities**

No evaluation activities are planned at this time.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Energy Products and Energy Solutions Delivery continue to schedule meetings with multifamily customers with the intent of building inventory towards the cumulative savings goal for the Multifamily Energy Efficiency Program. A meeting was held with the Association for Energy Affordability, Inc. (“AEA”) on May 10, 2011 to finalize a proposal in order to proceed with a direct install program. A follow-up meeting was held on June 20<sup>th</sup> with AEA to resolve issues with the proposal and add a custom component to the prescriptive direct install focus. Conversations with AEA are ongoing.

National Grid is working closely with the New York City Housing Authority (“NYCHA”) on an initial list of 20 buildings that fall under the eligibility cap of 75 units or less. A meeting was held in early June to discuss actual potential at the identified sites with follow-up meetings being arranged to narrow down the prospective projects. Specific project identification is ongoing by NYCHA and they will contact National Grid when they have completed the task.

(b) Based on current inventory, approximately 25% of the cumulative energy savings goal is being forecasted as attainable by year-end.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. A direct mail letter targeting property managers dropped mid-July. Telemarketing and email are currently on hold.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(c) Other Activities**

There are no other activities to report.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

### **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs
<b>Program Name</b>	
<b>Program Type</b>	
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	24,002
Monthly Net Therm Goal	212,167
Percent of Monthly Therm Goal Acquired	11%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	536,482
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,447,204
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	1,447,204
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	29,292,524
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	310,078
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 710,055
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	334,080
<b>Costs</b>	
Total program budget	\$ 26,602,710
Administrative costs	\$ 103,600
Program Planning	\$ 1,784
Marketing costs	\$ 17,353
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 116,749
Direct Program Implementation	\$ 32,543
Evaluation	\$ 8,108
Total expenditures to date	\$ 7,413,109
Percent of total budget spent to date	28%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs
<b>Program Name</b>	
<b>Program Type</b>	
<b>Participation</b>	
Number of program applications received to date	3,969
Number of program applications <i>processed</i> to date <sup>4</sup>	3,968
Number of processed applications <i>approved</i> to date <sup>5</sup>	3,864
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	20,919
Monthly Net Therm Goal	30,944
Percent of Monthly Therm Goal Acquired	68%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	465,938
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	364,943
Net first-year annual therms acquired to date as a percent of annual goal	39%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	39%
Net cumulative therms acquired to date	364,943
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	10,948,005
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	20,919
<b>Costs</b>	
Total program budget	\$ 5,702,862
Administrative costs	\$ 41,351
Program Planning	\$ 140
Marketing costs	\$ 162
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 82,950
Direct Program Implementation	\$ 3,564
Evaluation	\$ 1,942
Total expenditures to date	\$ 3,348,832
Percent of total budget spent to date	59%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	2,932
Number of program applications <i>processed</i> to date <sup>4</sup>	2,932
Number of processed applications <i>approved</i> to date <sup>5</sup>	2,932
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	65,250
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	801,326
Net first-year annual therms acquired to date as a percent of annual goal	51%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	51%
Net cumulative therms acquired to date	801,326
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,703,458
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	85,030
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 100,208
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	85,030
<b>Costs</b>	
Total program budget	\$ 7,147,544
Administrative costs	\$ 18,108
Program Planning	\$ 714
Marketing costs	\$ 824
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 7,131
Direct Program Implementation	\$ 8,326
Evaluation	\$ 2,345
Total expenditures to date	\$ 1,302,062
Percent of total budget spent to date	18%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	51
Number of program applications <i>processed</i> to date <sup>4</sup>	51
Number of processed applications <i>approved</i> to date <sup>5</sup>	47
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	1,257
Monthly Net Therm Goal	42,834
Percent of Monthly Therm Goal Acquired	3%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	31,431
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	236,832
Net first-year annual therms acquired to date as a percent of annual goal	25%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	25%
Net cumulative therms acquired to date	236,832
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	3,931,390
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	187,194
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 510,796
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	188,451
<b>Costs</b>	
Total program budget	\$ 3,988,919
Administrative costs	\$ 18,691
Program Planning	\$ 374
Marketing costs	\$ 7,263
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 20,478
Direct Program Implementation	\$ 18,061
Evaluation	\$ 1,795
Total expenditures to date	\$ 1,170,575
Percent of total budget spent to date	29%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	186
Number of program applications <i>processed</i> to date <sup>4</sup>	185
Number of processed applications <i>approved</i> to date <sup>5</sup>	117
Percent of applications received to date that have been processed	99%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	711
Monthly Net Therm Goal	22,667
Percent of Monthly Therm Goal Acquired	3%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	14,220
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	20,492
Net first-year annual therms acquired to date as a percent of annual goal	4%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	4%
Net cumulative therms acquired to date	20,492
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	333,048
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	711
<b>Costs</b>	
Total program budget	\$ 3,826,704
Administrative costs	\$ 10,702
Program Planning	\$ 74
Marketing costs	\$ 85
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 700
Evaluation	\$ 339
Total expenditures to date	\$ 1,158,455
Percent of total budget spent to date	30%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	350
Number of program applications <i>processed</i> to date <sup>4</sup>	350
Number of processed applications <i>approved</i> to date <sup>5</sup>	350
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	221
Monthly Net Therm Goal	1,993
Percent of Monthly Therm Goal Acquired	11%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	2,536
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	14,167
Net first-year annual therms acquired to date as a percent of annual goal	34%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	34%
Net cumulative therms acquired to date	14,167
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	163,277
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	221
<b>Costs</b>	
Total program budget	\$ 138,250
Administrative costs	\$ 1,035
Program Planning	\$ 4
Marketing costs	\$ 1,139
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 590
Direct Program Implementation	\$ 1,215
Evaluation	\$ 59
Total expenditures to date	\$ 70,349
Percent of total budget spent to date	51%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	393
Number of program applications <i>processed</i> to date <sup>4</sup>	393
Number of processed applications <i>approved</i> to date <sup>5</sup>	393
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Multifamily Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	894
Monthly Net Therm Goal	48,479
Percent of Monthly Therm Goal Acquired	2%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	22,358
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	9,443
Net first-year annual therms acquired to date as a percent of annual goal	1%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	1%
Net cumulative therms acquired to date	9,443
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	213,346
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	37,854
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 99,052
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	38,748
<b>Costs</b>	
Total program budget	\$ 5,798,431
Administrative costs	\$ 13,713
Program Planning	\$ 478
Marketing costs	\$ 7,880
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 5,600
Direct Program Implementation	\$ 677
Evaluation	\$ 1,628
Total expenditures to date	\$ 362,835
Percent of total budget spent to date	6%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid NY
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Multifamily Retrofit
<b>Participation</b>	
Number of program applications received to date	57
Number of program applications <i>processed</i> to date <sup>4</sup>	57
Number of processed applications <i>approved</i> to date <sup>5</sup>	25
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island is continuing to show strong participation levels in July 2011. The LI rebate reservation system that the Company implemented in January 2011 has been a great success. Through June 2011, the Company received about 1,298 customer rebate reservations equaling around \$802,000 in potential committed rebate incentives. On March 28, 2011, due to the high volume of rebate reservation requests, the Company stopped offering rebate reservations and implemented a waiting list process. However, because of the high program participation levels, the waiting list process was closed on May 23, 2011. As of July 31<sup>st</sup>, the Company has received a total of 488 waiting list requests equaling about \$317,000 in potential rebate incentives. Although 304 customers were subsequently moved from a waiting list status to active rebate reservation status, the Company still has an additional 185 customers on waiting list status. However, the Company is currently reconciling its committed funds and will be reallocating unclaimed funds as many of the remaining customers on the waiting list as possible. Based on the revised forecast the Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island may be suspended by the end of the 3<sup>rd</sup> Quarter 2011 due to funding constraints.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

No marketing activities are needed at this time.

### **(b) Evaluation Activities**

Tetra Tech completed the process evaluation of this program.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

#### **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Energy Solutions Delivery, with Energy Products support, continues to conduct meetings with industrial customers and to build inventory towards the cumulative multi-year energy savings goal for the Industrial Program. Several projects identified as a result of these meetings are expected to be counted towards results achieved in the 2012 calendar year.

(b) Based on the current inventory, approximately 91% of the cumulative energy savings goal is being forecasted as attainable by year-end.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

All marketing efforts have been suspended within this program.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Analysis of participant surveys continue as well as contractor in-depth interviews. The findings resulting from these surveys and interviews will be used to inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The success of the Commercial Energy Efficiency Program has resulted in 53% of the 2011 therm savings goal being achieved to date with the incentive budget at 69% of the allotted 2011 program budget. In early May, this program temporarily stopped accepting new applications while program expenditures against budget are being reviewed. The suspension of the program has extended through July.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

All marketing efforts have been suspended within this program. Marketing literature is still available for long-term custom projects that would require advance approval and would not be completed until 2012 at the earliest.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Analysis of participant surveys continue as well as contractor in-depth interviews. The findings resulting from these surveys and interviews will be used to inform the final process evaluation report.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) offers customers with gas heated homes an energy assessment with air sealing and attic insulation rebates. Conservation Services Group, Inc. (“CSG”) is the lead program implementation vendor for the EHSIP. National Grid is working closely with the vendor in implementation of the program, including, securing and training contractors, and conducting field quality assurance visits to help ensure the proper delivery of energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Working with the participating contractors, EHSIP is being promoted by flyers and email blasts. In addition, local not-for-profit agencies are helping to promote EHSIP.

### **(b) Evaluation Activities**

Tetra Tech submitted the evaluation plan for the Gas Enhanced Home Sealing Incentives Program. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

### **(c) Other Activities**

Program results are improving due to the May 1, 2011 program updates that included: 1) allowing contractors to self-schedule visits to customers for audit, air sealing and insulation; 2) eliminating contractor payments for “customer no shows”; and 3) eliminating contractor payments for a failed health and safety visit. These policy changes were adopted to improve the cost-effectiveness of the program.

The Company continues to work alongside the Long Island Power Authority, NYSEERDA, eight townships and local advocacy groups to develop the Long Island Green Homes Consortium. The idea is to provide customers with a one-stop shopping approach for energy efficiency programs. Marketing materials and a website have been developed to help inform customers of all energy efficiency programs. The website is [www.longislandgreenhomes.org/](http://www.longislandgreenhomes.org/)

## **3. Customer Complaints and/or Disputes**



**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

There are no customer complaints or disputes to report.

#### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. A letter was sent May 23, 2011 to EFI to discontinue window rebates to our gas customers by June 30, 2011. The use of the new Consolidated Technical Reference Manual resulted in this measure no longer being cost-effective. The end date for this measure as being eligible under the program has been posted on the Company website.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Edits to program pages to remove all references to windows and post the updated rebate form were completed. An email blast promoting thermostats was distributed to customers in July and achieved a 15.4% open rate.

### **(b) Evaluation Activities**

No evaluation activities are planned at this time.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Energy Products and Energy Solutions Delivery continue to schedule meetings with multifamily customers with the intent of building inventory towards the cumulative savings goal for the Multifamily Energy Efficiency Program. A meeting was held with the Association for Energy Affordability, Inc. (“AEA”) on May 10, 2011 to finalize a proposal in order to proceed with a direct install program. A follow-up meeting was held on June 20<sup>th</sup> with AEA to resolve issues with the proposal and add a custom component to the prescriptive direct install focus. Conversations with AEA are ongoing.

(b) Based on the current inventory, approximately 58% of the cumulative energy savings goal is being forecasted as attainable by year-end.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. A direct mail letter targeting property managers dropped mid-July. Telemarketing and email are currently on hold.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company’s prescriptive incentives beginning in the fall of 2011.

## **5. Additional Issues**

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** July 2011  
**Report Contact person:** Lynn Westerlind

There are no additional issues.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs
<b>Program Name</b>	
<b>Program Type</b>	
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	20,391
Monthly Net Therm Goal	125,156
Percent of Monthly Therm Goal Acquired	16%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	417,212
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,713,699
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	1,713,699
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	47,209,084
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	337,975
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 783,670
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	358,366
<b>Costs</b>	
Total program budget	\$ 16,259,767
Administrative costs	\$ 71,261
Program Planning	\$ 910
Marketing costs	\$ 3,810
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 375,882
Direct Program Implementation	\$ 19,444
Evaluation	\$ 5,480
Total expenditures to date	\$ 9,203,068
Percent of total budget spent to date	57%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011 - Total
<b>Filing</b>	
<b>Program Administrator (PA) and Program ID</b>	All Programs
<b>Program Name</b>	
<b>Program Type</b>	
<b>Participation</b>	
Number of program applications received to date	8,254
Number of program applications <i>processed</i> to date <sup>4</sup>	8,236
Number of processed applications <i>approved</i> to date <sup>5</sup>	8,061
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	17,834
Monthly Net Therm Goal	28,079
Percent of Monthly Therm Goal Acquired	64%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	358,354
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	712,379
Net first-year annual therms acquired to date as a percent of annual goal	85%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	85%
Net cumulative therms acquired to date	712,379
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	30,434,652
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	17,834
<b>Costs</b>	
Total program budget	\$ 5,258,413
Administrative costs	\$ 29,108
Program Planning	\$ 148
Marketing costs	\$ 171
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 63,605
Direct Program Implementation	\$ 3,507
Evaluation	\$ 1,260
Total expenditures to date	\$ 4,654,194
Percent of total budget spent to date	89%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	6,237
Number of program applications <i>processed</i> to date <sup>4</sup>	6,237
Number of processed applications <i>approved</i> to date <sup>5</sup>	6,237
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	55
Monthly Net Therm Goal	33,750
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,373
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	420,919
Net first-year annual therms acquired to date as a percent of annual goal	52%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	52%
Net cumulative therms acquired to date	420,919
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	6,125,992
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	121,138
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 113,175
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	121,193
<b>Costs</b>	
Total program budget	\$ 3,930,955
Administrative costs	\$ 9,979
Program Planning	\$ 375
Marketing costs	\$ 432
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 33,389
Direct Program Implementation	\$ 2,827
Evaluation	\$ 1,277
Total expenditures to date	\$ 1,008,810
Percent of total budget spent to date	26%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	75
Number of program applications <i>processed</i> to date <sup>4</sup>	74
Number of processed applications <i>approved</i> to date <sup>5</sup>	62
Percent of applications received to date that have been processed	99%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	1,263
Monthly Net Therm Goal	34,928
Percent of Monthly Therm Goal Acquired	4%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	30,447
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	531,859
Net first-year annual therms acquired to date as a percent of annual goal	73%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	73%
Net cumulative therms acquired to date	531,859
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	10,007,845
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	214,029
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 649,700
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	215,292
<b>Costs</b>	
Total program budget	\$ 2,783,453
Administrative costs	\$ 13,081
Program Planning	\$ 243
Marketing costs	\$ 280
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 269,622
Direct Program Implementation	\$ 9,171
Evaluation	\$ 2,372
Total expenditures to date	\$ 2,304,724
Percent of total budget spent to date	83%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	532
Number of program applications <i>processed</i> to date <sup>4</sup>	515
Number of processed applications <i>approved</i> to date <sup>5</sup>	360
Percent of applications received to date that have been processed	97%

**NOTES:**

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<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	573
Monthly Net Therm Goal	18,155
Percent of Monthly Therm Goal Acquired	3%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	11,466
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	22,587
Net first-year annual therms acquired to date as a percent of annual goal	7%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	7%
Net cumulative therms acquired to date	22,587
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	366,963
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	573
<b>Costs</b>	
Total program budget	\$ 3,168,010
Administrative costs	\$ 12,215
Program Planning	\$ 58
Marketing costs	\$ 67
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 853
Direct Program Implementation	\$ 2,152
Evaluation	\$ 224
Total expenditures to date	\$ 944,190
Percent of total budget spent to date	30%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	526
Number of program applications <i>processed</i> to date <sup>4</sup>	526
Number of processed applications <i>approved</i> to date <sup>5</sup>	526
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	202
Monthly Net Therm Goal	1,993
Percent of Monthly Therm Goal Acquired	10%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	3,943
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	14,977
Net first-year annual therms acquired to date as a percent of annual goal	36%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	36%
Net cumulative therms acquired to date	14,977
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	198,606
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ -
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	202
<b>Costs</b>	
Total program budget	\$ 138,250
Administrative costs	\$ 96
Program Planning	\$ -
Marketing costs	\$ 1,103
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 2,529
Direct Program Implementation	\$ 1,608
Evaluation	\$ 31
Total expenditures to date	\$ 59,779
Percent of total budget spent to date	43%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	868
Number of program applications <i>processed</i> to date <sup>4</sup>	868
Number of processed applications <i>approved</i> to date <sup>5</sup>	868
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Multifamily Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	465
Monthly Net Therm Goal	8,250
Percent of Monthly Therm Goal Acquired	6%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	11,629
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	10,977
Net first-year annual therms acquired to date as a percent of annual goal	5%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	5%
Net cumulative therms acquired to date	10,977
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	75,026
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	2,808
Net Lifecycle therms committed this month	-
Funds committed at this point in time	\$ 20,795
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	3,273
<b>Costs</b>	
Total program budget	\$ 980,688
Administrative costs	\$ 6,782
Program Planning	\$ 86
Marketing costs	\$ 1,757
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 5,884
Direct Program Implementation	\$ 179
Evaluation	\$ 316
Total expenditures to date	\$ 231,370
Percent of total budget spent to date	24%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	July 2011
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Multifamily Retrofit
<b>Participation</b>	
Number of program applications received to date	16
Number of program applications <i>processed</i> to date <sup>4</sup>	16
Number of processed applications <i>approved</i> to date <sup>5</sup>	8
Percent of applications received to date that have been processed	100%

**NOTES:**

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