Before the Public Service Commission

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Corrections and Updates Testimony

of

The Rate Design Panel

Dated: July 3, 2019

Q. Please identify the members of the Rate Design Panel.

A. The Rate Design Panel consists of Kellie I. Smith, Dawn M. Herrity, and Howard S. Gorman. This is the same Panel that submitted direct testimony as part of KEDNY's April 30, 2019 filing. The terms defined in the Panel's direct testimony have the same meaning here.

Q. What is the purpose of the Panel's corrections and updates testimony?

A. The Panel provides corrections and updates to certain items in its direct testimony and certain exhibits. The Panel is updating its ECOSS, revenue allocation, rate design, and associated rates (including the MFC) based on corrections and updates to the Company's revenue requirement and other changes identified since the April 30, 2019 filing. The Panel also provides revised bill impacts based on the corrected and updated information. Further, the Panel is updating revenue forecast items including discounts and NYFS revenue.

Q. Does the Panel's testimony also address the Company's June 11, 2019 supplemental filing?

A. No. The supplemental filing was made to illustrate the potential impacts to the April 30, 2019 filing if KEDNY is unable to obtain incremental

natural gas supplies from the NESE project. At this time, the Company remains optimistic that the NESE project will be approved. Therefore, all corrections and/or updates discussed by the Panel pertain to the April 30 base rate filing. The Company will continue to update the parties on the status of the NESE project and its implications, if any, to this rate filing.

Q. Does the Panel sponsor any exhibits to its corrections and updates testimony?

A. Yes. The Panel prepared the following exhibits:

- Exhibit __ (RDP-2CU) – Revenue forecast at current delivery rates, by service class, for the Rate Year and Data Years;
- Exhibit __ (RDP-3CU) – ECOSS;
- Exhibit __ (RDP-4CU) – Revenue allocation, rate design, and customer bill impacts;
- Exhibit __ (RDP-6CU) – MFC;
- Exhibit __ (RDP-7CU) – RDM;
- Exhibit __ (RDP-8CU) – Tariff Fees;
- Exhibit __ (RDP-16CU) – Workpapers; and
- Appendix A – Company's Response to Information Request No. DPS-337.

Q. Please describe Exhibit __ (RDP-2CU).

A. Exhibit __ (RDP-2CU) provides the Company's revenue at current rates for the Rate Year and Data Years. The Company is updating revenue at current rates, including commodity revenue, to reflect the updated sales forecast as explained in the Corrections and Updates Testimony of Theodore Poe, Jr., as well as the updates to the forecast of commodity costs as explained in the Corrections and Updates Testimony of Elizabeth D. Arangio. The Company is also updating several miscellaneous revenue items to reflect updated inflation factors as described in the Corrections and Updates Testimony of the Revenue Requirements Panel.

The Panel is also correcting several items from the revenue forecast submitted in the original filing. First, the Panel is correcting Gross Revenue Tax revenues to address two issues: (i) the MTA rate used in the original revenue price-out was not updated to reflect the most current MTA rates; and (ii) the Company incorrectly applied delivery GRT rates instead of commodity GRT rates to MFC revenue.

Second, the Company is correcting NYFS revenue (shown as Joint Facilities on Exhibit __ (RDP-2CU)) as explained in its response to Information Request No. DPS-337. Specifically, the Company identified

an error in the calculation of forecast NYFS revenue. In the April 30, 2019 filing, NYFS revenue was shown as a credit amount of $8,844,482 per year. The correct amount should have been $8,744,482 per year.

Lastly, the Company is updating the forecast of economic development program discounts (shown as Edgar Discounts on Exhibit __ (RDP-2CU)), as described in the Corrections and Updates Testimony of the Future of Heat Panel. In the original filing, Edgar Discounts were shown as a credit amount of $792,626 for each of the Rate Year and the Data Years. The updated credit amounts are $859,247, $915,732, $997,547, and $1,094,698 for the Rate Year, Data Year 1, Data Year 2, and Data Year 3, respectively.

Q. Please describe Exhibit __ (RDP-3CU).

A. Exhibit __ (RDP-3CU) provides the Company's ECOSS, which has been updated to reflect the updated sales and revenue forecasts and revenue requirement. Further, the Company made a correction to the calculation of the functional Labor allocator, which can be found on Exhibit__(RDP-3CU), Schedule 7B, line 79; the effect of this correction was negligible. No other changes were made to the ECOSS.

Q. Please describe Exhibit __ (RDP-4CU).

A. Exhibit __ (RDP-4CU) provides the Company's revenue allocation schedules. The Panel is updating these schedules to reflect the updated results of the ECOSS, including the sales and revenue forecasts and revenue requirements. To update the revenue allocation, the percentage increase in revenue assigned to each service classification in the Company's April 30, 2019 filing was multiplied by 65.8594 percent, with one exception. The revenue allocated to the proposed combined non-firm demand response class (SC 22) changed from an increase of 2.0 percent in the April 30, 2019 filing to a decrease of 2.5 percent in this Corrections and Updates filing to produce rates no higher than the April 30 filing. Exhibit __ (RDP-4CU), Schedule 1 shows that the revenue targets produce delivery revenue of $1,388.2 million, consistent with the revenue requirement presented at Exhibit __ (RRP-1CU).

The Company's corrected and updated rate design produces the appropriate revenue target for each class, as shown on Exhibit __ (RDP-4CU), Schedule 3. For each service class, the rates were proportionately decreased from the rates proposed in the April 30, 2019 filing to produce the new revenue target.

The bill impacts resulting from the corrected and updated rates are presented on Exhibit __ (RDP-4CU), Schedule 4.

Q. Please describe Exhibit__(RDP-6CU).

A. Exhibit __ (RDP-6CU) provides the Company's calculation of MFC at proposed rates. The schedules included in Exhibit __ (RDP-6CU) have been updated to reflect the updates to the Company's ECOSS and sales forecast.

Q. Please describe Exhibit __ (RDP-7CU).

A. Exhibit __ (RDP-7CU) provides the Company's calculation of RDM targets. The schedules included in Exhibit __ (RDP-7CU) have been updated to reflect the updates to revenue at proposed rates.

Q. Please describe Exhibit __ (RDP-8CU).

A. Exhibit __ (RDP-8CU), Schedule 3 provides the Company's calculation of the Consolidated Billing Charge. The Company has updated this schedule to reflect the updates to the revenue requirement and the forecast number of bills.

Q. Please describe Exhibit __ (RDP-16CU).

A. Exhibit__(RDP-16CU) provides the workpapers supporting the Panel's exhibits submitted herein.

Q. Does this conclude your corrections and updates testimony?

A. Yes, it does.

Corrections and Updates Testimony of the Rate Design Panel

Index of Exhibits

Exhibit ___ (RDP-2CU)	Rate Year Gas Revenue Forecast
Exhibit ___ (RDP-3CU)	Embedded Cost of Service Study ("ECOSS")
Exhibit ___ (RDP-4CU)	Proposed Revenue Allocation, Rate Design and Customer Bill Impacts
Exhibit ___ (RDP-6CU)	Proposed Merchant Function Charges (“MFC”)
Exhibit ___ (RDP-7CU)	Proposed Revenue Decoupling Mechanism (“RDM”)
Exhibit ___ (RDP-8CU)	Tariff Fees
Exhibit ___ (RDP-16CU)	Supporting Work-papers for Exhibits
Appendix A	Company’s Responses to Information Requests

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-2CU)

Rate Year Gas Revenue Forecast

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-2CU)

Rate Year Gas Revenue Forecast

Annual Forecast, by Service Class, of Base Delivery Revenue for the Rate Year 1, Data Year 1, Data Year 2 and Data Year 3

THE BROOKLYN UNION GAS COMPANY d/b/a National Grid NY
Gas Revenue Exhibit
FY 2021

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Credit	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue (10+11+12)
SC 1A Resi Non Heat Sales	405,532	40,690,311	$122,170,152	$633,364	$498,527	$6,927		($4,441,862)	$0	$118,867,108	$19,704,849	$6,096,469	$144,668,427
SC 1AR Reduced Rate Resi Non Heat Sales	85,879	7,425,506	$22,363,009	$114,934	$90,607	$1,295		($810,588)	$0	$21,759,257	$3,586,660	$1,115,488	$26,461,405
SC 1B Resi Heat Sales	486,605	587,511,837	$512,734,101	$9,346,687	$7,333,394	$88,797		($18,288,212)	$0	$511,214,767	$288,009,651	$31,300,766	$830,525,184
SC 1BR Resi Heat Reduced Rate Sales	70,074	82,039,393	$78,616,148	$1,302,403	$1,022,371	$12,537		($2,553,742)	$0	$78,399,716	$40,178,950	$4,700,545	$123,279,210
SC 1B-DG Resi Dist Gen Sales	4	8,352	$2,719	$134	$105	$1		($72)	$0	$2,887	$4,110	$239	$7,235
SC 3 Multi Family Sales	11,985	111,438,307	$49,369,839	$1,769,785	$1,384,758	$17,359		($1,506,963)	$0	$51,034,779	$54,546,214	$3,769,690	$109,350,682
SC 2-1 Non Resi Non Heat Sales	10,099	57,060,951	$29,422,369	$879,889	$697,208	$9,870		($988,494)	$0	$30,020,843	$27,519,846	$1,478,696	$59,019,385
SC 2-2 Non Resi Heat Sales	29,388	125,562,548	$78,458,571	$2,014,377	$1,579,558	$17,961		($2,759,520)	$0	$79,310,947	$61,756,919	$3,625,200	$144,693,066
SC 4A High Load Factor Sales	51	5,148,084	$1,486,308	$78,675	$62,258	$944		($45,923)	$0	$1,582,262	$1,420,163	$77,157	$3,079,582
SC 4A-CNG Wholesale NGV Sales	5	4,502,880	$1,176,876	$56,134	$54,717	$804		($38,098)	$0	$1,250,432	$1,294,218	$65,393	$2,610,043
SC 4B Yr Round Space Conditioning Sales	36	1,271,703	$648,940	$17,002	$15,586	$216		($33,233)	$0	$648,512	$432,633	$27,784	$1,108,929
SC 7 Seasonal Off-Peak Sales	4	14,358	$4,226	$158	$168	$3		($427)	$0	$4,128	$2,730	$176	$7,034
17-4A-CNG	1	67,479	$13,948	$1,057	$699	$12		($571)	$0	$15,157	$31,658	$4	$46,818
SC 14 Retail NGV Sales	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-1A Resi Non Heat Transport	65,818	15,598,156	$27,703,790	$0	$168,077	$2,734		($1,702,736)	$0	$26,171,866	$0	$1,233,802	$27,405,668
SC 17-1AR Resi Non Heat Reduced Rate Transp	7,822	587,076	$2,037,217	$0	$6,326	$103		($64,087)	$0	$1,979,559	$0	$93,321	$2,072,880
SC 17-1B Resi Heat Transport	74,606	102,371,313	$81,906,282	$0	$1,128,256	$15,442		($3,186,639)	$0	$79,863,340	$0	$3,764,943	$83,628,283
SC 17-1BR Resi Heat Reduced Rate Transp	1,425	1,606,939	$1,457,231	$0	$17,682	$245		($50,021)	$0	$1,425,137	$0	$67,184	$1,492,321
SC 17-3 Multi Family Transport	7,215	253,092,483	$92,273,576	$0	$2,770,342	$40,069		($3,422,530)	$0	$91,661,456	$0	$4,321,133	$95,982,589
SC 17-2-1 Non Resi Non Heat Transport	4,773	62,804,529	$27,133,182	$0	$678,408	$10,842		($1,087,992)	$0	$26,734,440	$0	$687,029	$27,421,469
SC 17-2-2 Non Resi Heat Transport	7,237	50,151,419	$29,272,294	$0	$555,544	$7,285		($1,102,190)	$0	$28,732,932	$0	$738,387	$29,471,319
SC 17-4A High Load Factor Transport	66	52,214,572	$13,669,875	$0	$558,221	$9,590		($465,775)	$0	$13,771,911	$0	$353,914	$14,125,825
SC 17-4A-CNG Wholesale NGV Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-4B Yr Round Space Conditioning Transport	113	1,171,045	$775,672	$0	$12,726	$195		($30,603)	$0	$757,990	$0	$19,479	$777,469
SC 17-7 Seasonal Off-Peak Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
Rate 21	4	1,992,923	$220,267	$31,226	$0	$367		($3,198)	$0	$248,663	$934,972	$56	$1,183,691
Rate 17-21	6	1,613,747	$186,239	$25,285	$0	$298		($2,589)	$0	$209,232	$757,083	$47	$966,362
Rate 17-21-3	1	12,509,410	$343,852	$196,004	$0	$0		($20,073)	$0	$519,783	$5,868,743	$83	$6,388,609
SC 6M TC Multi-Family Sales	1,580	66,522,351	$27,465,150	$600,005	$0	$0		($1,226,128)	$0	$26,839,027	$16,641,173	$1,117,366	$44,597,567
SC 6C TC Comm / Ind Sales	91	8,357,025	$3,565,100	$74,750	$0	$0		($145,389)	$0	$3,494,461	$2,009,751	$141,449	$5,645,661
SC 6G TC Governmental Sales	298	18,946,951	$8,485,426	$171,601	$0	$0		($357,479)	$0	$8,299,548	$4,779,054	$336,097	$13,414,699
SC 18-6M TC Multi-Family Transport	204	12,483,315	$4,852,293	$114,304	$0	$0		($230,090)	$0	$4,736,508	$63,344	$123,271	$4,923,122
SC 18-6C TC Comm / Ind Transport	27	4,549,817	$1,850,071	$41,000	$0	$0		($79,154)	$0	$1,811,917	$0	$46,563	$1,858,480
SC 18-6G TC Governmental Transport	1	102,359	$43,795	$938	$0	$0		($1,931)	$0	$42,802	$0	$1,100	$43,902
SC 18 Small Electric Generator Transport							$8,650,860		$0	$8,650,860			$8,650,860
SC 20 Large Electric Generator Transport							$2,084,176		$0	$2,084,176			$2,084,176
Revenue Subtotal	**1,270,948**	**1,689,417,139**	**$1,219,708,518**	**$17,469,712**	**$18,635,539**	**$243,894**	**$10,735,036**	**($44,646,310)**	**$0**	**$1,222,146,401**	**$529,542,720**	**$65,302,831**	**$1,816,991,952**
	-	-	-	-	-	-		-	-	-	-	-	-
Edgar Discount									($859,247)	($859,247)			($859,247)
Rent From Property									$345,208	$345,208			$345,208
Late Payment Charges									$12,672,831	$12,672,831			$12,672,831
Misc. Revenue Fees									$4,173,539	$4,173,539			$4,173,539
Misc 3rd Party Revenue									$801,200	$801,200			$801,200
S&A Burdens									$196,572	$196,572			$196,572
Billing Service Fee									$21,656,948	$21,656,948			$21,656,948
Newtown Creek									$1,923,908	$1,923,908			$1,923,908
Joint Facilities									($8,744,482)	($8,744,482)			($8,744,482)
Geothermal									$3,300	$3,300			$3,300
Revenue Total			**$1,219,708,518**	**$17,469,712**	**$18,635,539**	**$243,894**	**$10,735,036**	**($44,646,310)**	**$32,169,777**	**$1,254,316,178**	**$529,542,720**	**$65,302,831**	**$1,849,161,729**

Exhibit__(RDP-2CU)
Corrections and Updates
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THE BROOKLYN UNION GAS COMPANY d/b/a National Grid NY
Gas Revenue Exhibit
FY 2022

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Credit	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue (10+11+12)
SC 1A Resi Non Heat Sales	402,687	40,149,686	$120,981,276	$638,430	$540,588	$0		($4,382,846)	$0	$117,777,448	$19,387,181	$6,036,828	$143,201,458
SC 1AR Reduced Rate Resi Non Heat Sales	85,294	7,327,364	$22,162,870	$116,389	$98,540	$0		($799,874)	$0	$21,577,924	$3,530,834	$1,105,474	$26,214,232
SC 1B Resi Heat Sales	493,424	595,717,849	$519,945,754	$9,527,958	$8,065,260	$0		($18,543,651)	$0	$518,995,321	$290,578,385	$31,729,684	$841,303,391
SC 1BR Resi Heat Reduced Rate Sales	71,040	83,166,556	$79,683,903	$1,329,683	$1,125,426	$0		($2,588,829)	$0	$79,550,182	$40,537,335	$4,763,405	$124,850,923
SC 1B-DG Resi Dist Gen Sales	4	8,352	$2,719	$134	$113	$0		($72)	$0	$2,894	$4,081	$238	$7,213
SC 3 Multi Family Sales	12,333	117,956,234	$52,084,705	$1,885,258	$1,594,845	$0		($1,595,104)	$0	$53,969,704	$57,467,340	$3,980,640	$115,417,685
SC 2-1 Non Resi Non Heat Sales	10,159	57,398,538	$29,575,123	$911,000	$772,204	$0		($994,342)	$0	$30,263,985	$27,620,228	$1,487,524	$59,371,737
SC 2-2 Non Resi Heat Sales	29,562	126,285,974	$78,855,574	$2,020,994	$1,713,744	$0		($2,775,419)	$0	$79,814,893	$61,661,376	$3,635,696	$145,111,964
SC 4A High Load Factor Sales	51	5,123,139	$1,479,126	$81,063	$68,715	$0		($45,700)	$0	$1,583,204	$1,413,186	$77,002	$3,073,392
SC 4A-CNG Wholesale NGV Sales	5	4,502,880	$1,176,881	$55,232	$60,481	$0		($38,098)	$0	$1,254,495	$1,293,692	$65,484	$2,613,671
SC 4B Yr Round Space Conditioning Sales	36	1,262,092	$644,553	$16,692	$16,994	$0		($32,982)	$0	$645,257	$427,943	$27,579	$1,100,780
SC 7 Seasonal Off-Peak Sales	4	14,358	$4,226	$151	$191	$0		($427)	$0	$4,140	$2,790	$178	$7,109
17-4A-CNG	1	67,479	$13,948	$1,057	$699	$0		($571)	$0	$15,133	$31,658	$4	$46,794
SC 14 Retail NGV Sales	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-1A Resi Non Heat Transport	65,352	15,387,297	$27,401,104	$0	$187,597	$0		($1,679,718)	$0	$25,908,983	$0	$1,221,409	$27,130,392
SC 17-1AR Resi Non Heat Reduced Rate Transp	7,745	577,494	$2,013,886	$0	$7,040	$0		($63,041)	$0	$1,957,885	$0	$92,299	$2,050,184
SC 17-1B Resi Heat Transport	75,670	103,825,642	$83,085,784	$0	$1,296,335	$0		($3,231,910)	$0	$81,150,209	$0	$3,825,609	$84,975,818
SC 17-1BR Resi Heat Reduced Rate Transp	1,480	1,668,007	$1,512,917	$0	$20,791	$0		($51,922)	$0	$1,481,786	$0	$69,855	$1,551,641
SC 17-3 Multi Family Transport	7,424	267,882,113	$97,549,739	$0	$3,320,549	$0		($3,622,528)	$0	$97,247,760	$0	$4,584,484	$101,832,245
SC 17-2-1 Non Resi Non Heat Transport	4,802	63,180,307	$27,256,454	$0	$772,221	$0		($1,094,502)	$0	$26,934,173	$0	$692,162	$27,626,334
SC 17-2-2 Non Resi Heat Transport	7,280	50,445,270	$29,409,243	$0	$633,237	$0		($1,108,648)	$0	$28,933,831	$0	$743,549	$29,677,381
SC 17-4A High Load Factor Transport	66	52,147,913	$13,652,492	$0	$630,372	$0		($465,181)	$0	$13,817,683	$0	$355,091	$14,172,774
SC 17-4A-CNG Wholesale NGV Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-4B Yr Round Space Conditioning Transport	114	1,177,628	$780,343	$0	$14,486	$0		($30,775)	$0	$764,055	$0	$19,635	$783,690
SC 17-7 Seasonal Off-Peak Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
Rate 21	4	1,992,923	$220,267	$31,226	$0	$0		($3,198)	$0	$248,295	$934,972	$56	$1,183,324
Rate 17-21	6	1,613,747	$186,239	$25,285	$0	$0		($2,589)	$0	$208,934	$757,083	$47	$966,065
Rate 17-21-3	1	12,509,410	$343,852	$196,004	$0	$0		($20,073)	$0	$519,783	$5,868,743	$83	$6,388,609
SC 6M TC Multi-Family Sales	1,477	60,331,442	$25,072,782	$533,493	$0	$0		($1,112,018)	$0	$24,494,257	$14,658,988	$1,006,171	$40,159,415
SC 6C TC Comm / Ind Sales	86	7,643,771	$3,268,805	$67,220	$0	$0		($132,981)	$0	$3,203,044	$1,834,434	$129,454	$5,166,932
SC 6G TC Governmental Sales	279	17,325,444	$7,784,376	$153,664	$0	$0		($326,885)	$0	$7,611,155	$4,238,112	$304,506	$12,153,772
SC 18-6M TC Multi-Family Transport	190	11,283,522	$4,408,752	$101,413	$0	$0		($207,976)	$0	$4,302,189	$57,081	$111,957	$4,471,227
SC 18-6C TC Comm / Ind Transport	25	4,248,660	$1,728,579	$37,746	$0	$0		($73,915)	$0	$1,692,410	$0	$43,492	$1,735,902
SC 18-6G TC Governmental Transport	1	99,663	$42,761	$896	$0	$0		($1,880)	$0	$41,776	$0	$1,074	$42,850
SC 18 Small Electric Generator Transport							$8,650,860		$0	$8,650,860			$8,650,860
SC 20 Large Electric Generator Transport							$2,084,176		$0	$2,084,176			$2,084,176
Revenue Subtotal	**1,276,599**	**1,712,320,756**	**$1,232,329,031**	**$17,730,985**	**$20,940,429**	**$0**	**$10,735,036**	**($45,027,655)**	**$0**	**$1,236,707,827**	**$532,305,442**	**$66,110,669**	**$1,835,123,938**
	-	-	-	-	-	-		-	-	-	-	-	-
Edgar Discount									($915,732)	($915,732)			($915,732)
Rent From Property									$346,059	$346,059			$346,059
Late Payment Charges									$12,798,468	$12,798,468			$12,798,468
Misc. Revenue Fees									$4,260,766	$4,260,766			$4,260,766
Misc 3rd Party Revenue									$817,945	$817,945			$817,945
S&A Burdens									$200,681	$200,681			$200,681
Billing Service Fee									$21,753,248	$21,753,248			$21,753,248
Newtown Creek									$1,923,908	$1,923,908			$1,923,908
Joint Facilities									($8,744,482)	($8,744,482)			($8,744,482)
Geothermal									$9,900	$9,900			$9,900
Revenue Total			**$1,232,329,031**	**$17,730,985**	**$20,940,429**	**$0**	**$10,735,036**	**($45,027,655)**	**$32,450,762**	**$1,269,158,589**	**$532,305,442**	**$66,110,669**	**$1,867,574,700**

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THE BROOKLYN UNION GAS COMPANY d/b/a National Grid NY
Gas Revenue Exhibit
FY 2023

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Credit	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue (10+11+12)
SC 1A Resi Non Heat Sales	399,843	39,530,328	$119,698,436	$623,074	$550,704	$0		($4,315,235)	$0	$116,556,979	$19,336,615	$5,978,322	$141,871,916
SC 1AR Reduced Rate Resi Non Heat Sales	84,708	7,214,141	$21,949,767	$113,593	$98,718	$0		($787,515)	$0	$21,374,564	$3,520,508	$1,095,681	$25,990,753
SC 1B Resi Heat Sales	500,244	603,924,232	$527,160,289	$9,569,308	$9,101,580	$0		($18,799,101)	$0	$527,032,076	$298,456,721	$32,310,128	$857,798,925
SC 1BR Resi Heat Reduced Rate Sales	72,006	84,293,926	$80,750,292	$1,335,199	$1,261,897	$0		($2,623,922)	$0	$80,723,466	$41,621,034	$4,846,447	$127,190,947
SC 1B-DG Resi Dist Gen Sales	4	8,352	$2,719	$132	$129	$0		($72)	$0	$2,907	$4,143	$241	$7,291
SC 3 Multi Family Sales	12,718	125,073,467	$55,056,447	$1,980,478	$1,846,861	$0		($1,691,349)	$0	$57,192,437	$61,739,734	$4,240,319	$123,172,490
SC 2-1 Non Resi Non Heat Sales	10,215	57,712,984	$29,713,696	$908,029	$793,954	$0		($999,789)	$0	$30,415,890	$28,108,630	$1,503,979	$60,028,498
SC 2-2 Non Resi Heat Sales	29,724	126,967,012	$79,233,137	$2,011,857	$1,975,253	$0		($2,790,386)	$0	$80,429,860	$62,928,148	$3,684,053	$147,042,061
SC 4A High Load Factor Sales	51	5,095,546	$1,471,261	$79,962	$66,816	$0		($45,454)	$0	$1,572,585	$1,436,821	$77,337	$3,086,742
SC 4A-CNG Wholesale NGV Sales	5	4,502,880	$1,176,886	$54,666	$60,445	$0		($38,098)	$0	$1,253,899	$1,319,945	$66,143	$2,639,987
SC 4B Yr Round Space Conditioning Sales	36	1,257,380	$642,481	$16,463	$17,531	$0		($32,859)	$0	$643,616	$434,624	$27,709	$1,105,949
SC 7 Seasonal Off-Peak Sales	4	14,358	$4,226	$150	$159	$0		($427)	$0	$4,108	$2,878	$180	$7,166
17-4A-CNG	1	67,479	$13,948	$1,057	$699	$0		($571)	$0	$15,133	$31,658	$4	$46,794
SC 14 Retail NGV Sales	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-1A Resi Non Heat Transport	64,886	15,144,514	$27,066,078	$0	$203,619	$0		($1,653,215)	$0	$25,616,481	$0	$1,207,620	$26,824,101
SC 17-1AR Resi Non Heat Reduced Rate Transp	7,668	566,724	$1,989,583	$0	$7,620	$0		($61,865)	$0	$1,935,338	$0	$91,236	$2,026,574
SC 17-1B Resi Heat Transport	76,733	105,279,817	$84,266,136	$0	$1,425,476	$0		($3,277,176)	$0	$82,414,436	$0	$3,885,207	$86,299,644
SC 17-1BR Resi Heat Reduced Rate Transp	1,534	1,729,177	$1,568,705	$0	$23,401	$0		($53,826)	$0	$1,538,280	$0	$72,518	$1,610,798
SC 17-3 Multi Family Transport	7,656	284,163,673	$103,370,024	$0	$3,838,756	$0		($3,842,701)	$0	$103,366,079	$0	$4,872,916	$108,238,995
SC 17-2-1 Non Resi Non Heat Transport	4,829	63,523,411	$27,365,480	$0	$854,686	$0		($1,100,446)	$0	$27,119,720	$0	$696,930	$27,816,650
SC 17-2-2 Non Resi Heat Transport	7,320	50,715,665	$29,536,916	$0	$687,787	$0		($1,114,591)	$0	$29,110,112	$0	$748,080	$29,858,192
SC 17-4A High Load Factor Transport	65	51,879,224	$13,582,238	$0	$695,720	$0		($462,784)	$0	$13,815,174	$0	$355,026	$14,170,200
SC 17-4A-CNG Wholesale NGV Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-4B Yr Round Space Conditioning Transport	114	1,183,060	$784,306	$0	$15,947	$0		($30,917)	$0	$769,337	$0	$19,771	$789,107
SC 17-7 Seasonal Off-Peak Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
Rate 21	4	1,992,923	$220,267	$31,226	$0	$0		($3,198)	$0	$248,295	$934,972	$56	$1,183,324
Rate 17-21	6	1,613,747	$186,239	$25,285	$0	$0		($2,589)	$0	$208,934	$757,083	$47	$966,065
Rate 17-21-3	1	12,509,410	$343,852	$196,004	$0	$0		($20,073)	$0	$519,783	$5,868,743	$83	$6,388,609
SC 6M TC Multi-Family Sales	1,346	53,422,855	$22,345,828	$468,985	$0	$0		($984,680)	$0	$21,830,132	$12,933,712	$893,371	$35,657,215
SC 6C TC Comm / Ind Sales	77	6,586,992	$2,829,795	$57,625	$0	$0		($114,595)	$0	$2,772,824	$1,581,822	$111,907	$4,466,553
SC 6G TC Governmental Sales	254	15,198,747	$6,867,602	$133,560	$0	$0		($286,760)	$0	$6,714,402	$3,689,568	$267,364	$10,671,334
SC 18-6M TC Multi-Family Transport	173	9,987,853	$3,922,121	$89,149	$0	$0		($184,094)	$0	$3,827,176	$55,218	$99,711	$3,982,104
SC 18-6C TC Comm / Ind Transport	23	3,645,230	$1,488,554	$32,339	$0	$0		($63,417)	$0	$1,457,476	$0	$37,455	$1,494,931
SC 18-6G TC Governmental Transport	1	96,850	$41,682	$865	$0	$0		($1,827)	$0	$40,719	$0	$1,046	$41,766
SC 18 Small Electric Generator Transport							$8,650,860		$0	$8,650,860			$8,650,860
SC 20 Large Electric Generator Transport							$2,084,176		$0	$2,084,176			$2,084,176
Revenue Subtotal	**1,282,249**	**1,734,901,959**	**$1,244,648,990**	**$17,729,005**	**$23,527,756**	**$0**	**$10,735,036**	**($45,383,534)**	**$0**	**$1,251,257,254**	**$544,762,576**	**$67,190,886**	**$1,863,210,716**
	-	-	-	-	-	-		-	-	-	-	-	-
Edgar Discount									($997,547)	($997,547)			($997,547)
Rent From Property									$346,908	$346,908			$346,908
Late Payment Charges									$12,992,719	$12,992,719			$12,992,719
Misc. Revenue Fees									$4,347,686	$4,347,686			$4,347,686
Misc 3rd Party Revenue									$834,631	$834,631			$834,631
S&A Burdens									$204,775	$204,775			$204,775
Billing Service Fee									$21,849,527	$21,849,527			$21,849,527
Newtown Creek									$1,923,908	$1,923,908			$1,923,908
Joint Facilities									($8,744,482)	($8,744,482)			($8,744,482)
Geothermal									$22,000	$22,000			$22,000
Revenue Total			**$1,244,648,990**	**$17,729,005**	**$23,527,756**	**$0**	**$10,735,036**	**($45,383,534)**	**$32,780,124**	**$1,284,037,378**	**$544,762,576**	**$67,190,886**	**$1,895,990,840**

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THE BROOKLYN UNION GAS COMPANY d/b/a National Grid NY
Gas Revenue Exhibit
FY 2024

	1	2	3	4	5	6	7	8	9	10	11	12	13
Class Name	**Customers**	**Therms**	**Base Delivery Revenue**	**Merchant Function Charge Revenue**	**Energy Efficiency Surcharge (ETIPS)**	**Clean Energy Fund**	**Power Gen Revenue**	**Tax Credit**	**Misc - Other**	**Total Delivery Revenue Col (3+4+5+6+7+8+9)**	**Commodity Revenue**	**Gross Revenue Taxes**	**Revenue (10+11+12)**
SC 1A Resi Non Heat Sales	396,998	38,984,662	$118,491,508	$614,498	$614,385	$0		($4,255,668)	$0	$115,464,722	$19,071,824	$5,916,878	$140,453,424
SC 1AR Reduced Rate Resi Non Heat Sales	84,123	7,113,889	$21,747,298	$112,000	$110,123	$0		($776,571)	$0	$21,192,850	$3,471,973	$1,085,305	$25,750,127
SC 1B Resi Heat Sales	507,064	615,536,009	$535,770,188	$9,753,629	$10,497,671	$0		($19,160,556)	$0	$536,860,933	$304,232,044	$32,861,013	$873,953,990
SC 1BR Resi Heat Reduced Rate Sales	72,972	85,888,496	$82,027,908	$1,360,504	$1,455,050	$0		($2,673,558)	$0	$82,169,904	$42,413,627	$4,926,570	$129,510,101
SC 1B-DG Resi Dist Gen Sales	4	8,399	$2,725	$133	$146	$0		($73)	$0	$2,932	$4,167	$242	$7,340
SC 3 Multi Family Sales	13,077	132,521,788	$58,124,754	$2,098,403	$2,211,252	$0		($1,792,072)	$0	$60,642,337	$65,417,038	$4,482,934	$130,542,309
SC 2-1 Non Resi Non Heat Sales	10,271	58,110,521	$29,893,734	$914,299	$903,841	$0		($1,006,676)	$0	$30,705,198	$28,303,711	$1,513,755	$60,522,663
SC 2-2 Non Resi Heat Sales	29,884	127,922,531	$79,742,160	$2,027,022	$2,249,867	$0		($2,811,386)	$0	$81,207,662	$63,404,234	$3,709,624	$148,321,521
SC 4A High Load Factor Sales	50	5,059,820	$1,460,753	$79,404	$75,091	$0		($45,136)	$0	$1,570,112	$1,427,144	$76,802	$3,074,058
SC 4A-CNG Wholesale NGV Sales	5	4,509,003	$1,178,465	$54,742	$68,434	$0		($38,150)	$0	$1,263,492	$1,321,860	$66,237	$2,651,588
SC 4B Yr Round Space Conditioning Sales	36	1,255,039	$641,234	$16,432	$19,759	$0		($32,798)	$0	$644,628	$433,778	$27,655	$1,106,061
SC 7 Seasonal Off-Peak Sales	4	14,358	$4,226	$150	$180	$0		($427)	$0	$4,129	$2,878	$180	$7,187
17-4A-CNG	1	67,614	$13,969	$1,059	$700	$0		($572)	$0	$15,157	$31,721	$4	$46,881
SC 14 Retail NGV Sales	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-1A Resi Non Heat Transport	64,420	14,928,146	$26,757,125	$0	$230,154	$0		($1,629,596)	$0	$25,357,683	$0	$1,194,172	$26,551,855
SC 17-1AR Resi Non Heat Reduced Rate Transp	7,591	557,025	$1,966,077	$0	$8,588	$0		($60,806)	$0	$1,913,858	$0	$90,177	$2,004,035
SC 17-1B Resi Heat Transport	77,797	107,330,335	$85,684,685	$0	$1,832,656	$0		($3,341,005)	$0	$84,176,336	$0	$3,958,328	$88,134,664
SC 17-1BR Resi Heat Reduced Rate Transp	1,589	1,799,937	$1,628,264	$0	$27,003	$0		($56,029)	$0	$1,599,238	$0	$75,392	$1,674,630
SC 17-3 Multi Family Transport	7,872	301,064,023	$109,367,863	$0	$4,971,250	$0		($4,071,242)	$0	$110,267,871	$0	$5,171,321	$115,439,193
SC 17-2-1 Non Resi Non Heat Transport	4,855	63,979,914	$27,526,130	$0	$996,659	$0		($1,108,354)	$0	$27,414,435	$0	$701,557	$28,115,992
SC 17-2-2 Non Resi Heat Transport	7,360	51,097,308	$29,724,834	$0	$890,993	$0		($1,122,978)	$0	$29,492,848	$0	$755,281	$30,248,129
SC 17-4A High Load Factor Transport	65	51,719,102	$13,540,156	$0	$766,060	$0		($461,356)	$0	$13,844,861	$0	$353,524	$14,198,385
SC 17-4A-CNG Wholesale NGV Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
SC 17-4B Yr Round Space Conditioning Transport	115	1,192,520	$790,200	$0	$19,094	$0		($31,164)	$0	$778,131	$0	$19,940	$798,071
SC 17-7 Seasonal Off-Peak Transport	-	-	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0
Rate 21	4	1,992,923	$220,267	$31,226	$0	$0		($3,198)	$0	$248,295	$934,972	$56	$1,183,324
Rate 17-21	6	1,613,747	$186,239	$25,285	$0	$0		($2,589)	$0	$208,934	$757,083	$47	$966,065
Rate 17-21-3	1	12,509,410	$343,852	$196,004	$0	$0		($20,073)	$0	$519,783	$5,868,743	$83	$6,388,609
SC 6M TC Multi-Family Sales	1,208	46,818,241	$19,688,020	$411,217	$0	$0		($862,945)	$0	$19,236,292	$11,346,761	$785,932	$31,368,985
SC 6C TC Comm / Ind Sales	69	5,704,964	$2,459,944	$49,938	$0	$0		($99,251)	$0	$2,410,631	$1,371,694	$97,199	$3,879,525
SC 6G TC Governmental Sales	228	13,303,146	$6,033,786	$116,976	$0	$0		($250,995)	$0	$5,899,768	$3,233,691	$234,714	$9,368,172
SC 18-6M TC Multi-Family Transport	158	8,924,669	$3,516,123	$79,698	$0	$0		($164,498)	$0	$3,431,323	$63,928	$89,769	$3,585,020
SC 18-6C TC Comm / Ind Transport	21	3,154,252	$1,289,719	$28,007	$0	$0		($54,875)	$0	$1,262,850	$0	$32,453	$1,295,303
SC 18-6G TC Governmental Transport	1	94,895	$40,932	$848	$0	$0		($1,790)	$0	$39,989	$0	$1,028	$41,017
SC 18 Small Electric Generator Transport							$8,650,860		$0	$8,650,860			$8,650,860
SC 20 Large Electric Generator Transport							$2,084,176		$0	$2,084,176			$2,084,176
Revenue Subtotal	**1,287,846**	**1,764,776,688**	**$1,259,863,138**	**$17,971,474**	**$27,948,956**	**$0**	**$10,735,036**	**($45,936,385)**	**$0**	**$1,270,582,219**	**$553,112,871**	**$68,228,170**	**$1,891,923,260**
	-	-	-	-	-	-		-	-	-	-	-	-
Edgar Discount									($1,094,698)	($1,094,698)			($1,094,698)
Rent From Property									$347,735	$347,735			$347,735
Late Payment Charges									$13,191,277	$13,191,277			$13,191,277
Misc. Revenue Fees									$4,432,465	$4,432,465			$4,432,465
Misc 3rd Party Revenue									$850,906	$850,906			$850,906
S&A Burdens									$208,768	$208,768			$208,768
Billing Service Fee									$21,944,903	$21,944,903			$21,944,903
Newtown Creek									$1,923,908	$1,923,908			$1,923,908
Joint Facilities									($8,744,482)	($8,744,482)			($8,744,482)
Geothermal									$39,600	$39,600			$39,600
Revenue Total			**$1,259,863,138**	**$17,971,474**	**$27,948,956**	**$0**	**$10,735,036**	**($45,936,385)**	**$33,100,383**	**$1,303,682,602**	**$553,112,871**	**$68,228,170**	**$1,925,023,643**

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Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Index

The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Index to Class Cost of Service Study

Exhibit	Description
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RDP-3CU Sch. 6A	Class Allocation - Supply -Storage Non -GAC
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Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 1

Summary of Results

The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Summary of Results

Line	Account	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	Base Delivery	1,219,709	174,274	674,714	3	56,556	107,731	141,643
2	Other Revenue	590,161	36,727	361,934	4	29,886	65,522	59,070
3	**Total Revenue**	1,809,870	211,001	1,036,647	7	86,441	173,253	200,713
4								
5	Expenses	1,595,790	212,678	899,929	9	69,063	159,059	185,159
6	Net income	214,079	(1,677)	136,718	(2)	17,379	14,194	15,554
7								
8	Rate Base	4,965,422	891,620	2,662,265	26	163,032	507,117	604,643
9								
10	Return on Rate Base	4.31%	(0.19%)	5.14%	(6.64%)	10.66%	2.80%	2.57%
11	*April 30 Filing*	*3.09%*	*(1.55%)*	*3.25%*	*(7.58%)*	*19.41%*	*3.58%*	*0.71%*
12	Revenue Requirement	1,979,454	288,645	1,102,042	11	79,845	199,669	233,587
13								
14	Operating expenses	1,183,481	144,844	678,053	7	53,219	117,934	135,810
15	Uncollectibles expense	18,641	3,929	12,166	0	452	1,179	423
16	Depreciation expense	177,863	31,126	95,459	1	6,293	17,632	22,335
17	General tax / Other	180,800	33,567	91,890	1	6,133	20,166	24,037
18	GRT	0	0	0	0	0	0	0
19		1,560,786	213,466	877,568	9	66,099	156,911	182,605
20	Pre-tax income	418,668	75,179	224,474	2	13,746	42,758	50,982
21	Income taxes	83,006	14,905	44,504	0	2,725	8,477	10,108
22	Net income	335,663	60,274	179,969	2	11,021	34,281	40,874
23								
24	Return on Rate Base	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%
25								
26	Revenue increase (decrease)	169,584	77,644	65,394	4	(6,596)	26,416	32,873
27	Revenue increase (decrease) %	9.37%	36.80%	6.31%	59.96%	(7.63%)	15.25%	16.38%

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Schedule 1
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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Summary of Results

Line	Account	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	Base Delivery	1,219,709	15,156	1,191	1,425	46,262	4	750
2	Other Revenue	590,161	2,039	1,422	469	25,120	3	7,966
3	**Total Revenue**	1,809,870	17,195	2,613	1,894	71,382	7	8,716
4								
5	Expenses	1,595,790	12,883	2,346	1,286	43,421	11	9,946
6	Net income	214,079	4,312	267	607	27,961	(4)	(1,230)
7								
8	Rate Base	4,965,422	32,074	3,517	3,342	88,975	23	8,787
9								
10	Return on Rate Base	4.31%	13.44%	7.59%	18.16%	31.43%	(15.88%)	(13.99%)
11	*April 30 Filing*	*3.09%*	*9.41%*	*14.37%*	*18.43%*	*31.73%*	*(12.43%)*	*(15.80%)*
12	Revenue Requirement	1,979,454	14,850	2,597	1,464	45,836	14	10,895
13								
14	Operating expenses	1,183,481	9,378	2,005	921	31,765	10	9,537
15	Uncollectibles expense	18,641	0	0	0	491	0	0
16	Depreciation expense	177,863	1,503	147	126	2,884	1	354
17	General tax / Other	180,800	1,265	148	135	3,194	0	262
18	GRT	0	0	0	0	0	0	0
19		1,560,786	12,146	2,300	1,183	38,334	12	10,154
20	Pre-tax income	418,668	2,704	297	282	7,502	2	741
21	Income taxes	83,006	536	59	56	1,487	0	147
22	Net income	335,663	2,168	238	226	6,015	2	594
23								
24	Return on Rate Base	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%
25								
26	Revenue increase (decrease)	169,584	(2,345)	(16)	(429)	(25,546)	6	2,178
27	Revenue increase (decrease) %	9.37%	(13.64%)	(0.61%)	(22.66%)	(35.79%)	84.34%	24.99%

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Embedded Cost of Service Study ("ECOSS")

Schedule 2

Class Allocations - Total

The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**								
2	**A. INTANGIBLE PLANT**								
3	Franchise & Consents	302	11	2	6	0	0	1	1
4	Software & Other Intangibles	303I	129,605	23,415	70,562	1	4,044	13,138	15,215
5	**Intangible Plant**		129,617	23,418	70,568	1	4,044	13,139	15,217
6									
7	**B. LNG PLANT**								
8	Land & Land Rights	360	2,636	80	1,287	0	136	310	569
9	Structures and Improvements	361	8,306	252	4,055	0	429	978	1,795
10	Gas Holders- LNG	362	47,403	1,538	24,785	0	2,623	5,979	10,970
11	Gas Purification Equipment		32,146	974	15,693	0	1,661	3,786	6,946
12	Storage Equipment	363	125,686	3,807	61,360	1	6,494	14,803	27,157
13	**Storage Plant**	304-338	216,176	6,650	107,180	1	11,344	25,857	47,436
14									
15	**C. TRANSMISSION PLANT**								
16	Land	365	46	1	24	0	2	8	10
17	Structures and Improvements	366	49	1	26	0	2	9	11
18	Mains	367	425,801	9,966	223,660	3	20,666	73,903	90,596
19	Measuring and Reg. Sta. Equip.	369	59,029	1,382	31,006	0	2,865	10,245	12,559
20	**Transmission Plant**	360-368	484,926	11,350	254,716	3	23,535	84,165	103,176
21									
22	**D. DISTRIBUTION PLANT**								
23	Land and Land Rights	374	23,764	4,723	13,014	0	690	2,254	2,519
24	Structures and Improvements	375	129,152	25,669	70,727	1	3,749	12,251	13,688
25	Mains	376	3,722,734	825,322	1,907,338	20	116,124	392,438	445,643
26	Mains- Direct Assign TC	376TC	66,000	0	0	0	0	0	0
27	Meas. & Reg. Stat. Equip. - Genera	378	176,132	4,122	92,517	1	8,548	30,570	37,475
28	Services	380	1,565,856	219,968	1,075,138	8	35,574	106,833	108,346
29	Meters	381	231,719	82,878	95,230	1	6,783	16,705	19,201
30	Meters Install.	382	64,728	23,151	26,601	0	1,895	4,666	5,364
31	House Regulators	383	6,468	2,961	3,315	0	0	192	0
32	House Regulators Install	384	11,083	5,073	5,681	0	0	329	0
33	Indust. Meas. & Reg. Station Equip.	385	9,320	0	0	0	1,002	3,584	4,394
34	Other Property on Cust Premises	386	456	91	250	0	13	43	48
35	**Distribution Plant**	374-388	6,007,414	1,193,959	3,289,810	31	174,378	569,867	636,677
36									
37	**E. GENERAL PLANT**								
38	Land and Land Rights	389	291	70	150	0	9	23	30
39	General Plant	398	206,110	49,276	106,394	1	6,615	16,492	21,294
40	**General Plant**	389-399	206,402	49,346	106,545	1	6,624	16,515	21,324
41									
42	**TOTAL UTILITY PLANT**		7,044,535	1,284,723	3,828,819	37	219,926	709,543	823,829
43									

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**								
2	**A. INTANGIBLE PLANT**								
3	Franchise & Consents	302	11	0	0	0	0	0	0
4	Software & Other Intangibles	303I	129,605	684	79	82	2,248	1	136
5	**Intangible Plant**		129,617	684	79	82	2,248	1	136
6									
7	**B. LNG PLANT**								
8	Land & Land Rights	360	2,636	55	5	3	175	0	15
9	Structures and Improvements	361	8,306	174	14	10	551	0	48
10	Gas Holders- LNG	362	47,403	1,066	87	59	0	0	295
11	Gas Purification Equipment		32,146	675	55	37	2,132	0	187
12	Storage Equipment	363	125,686	2,639	216	146	8,335	0	730
13	**Storage Plant**	304-338	216,176	4,609	377	255	11,192	0	1,275
14									
15	**C. TRANSMISSION PLANT**								
16	Land	365	46	0	0	0	0	0	0
17	Structures and Improvements	366	49	1	0	0	0	0	0
18	Mains	367	425,801	4,541	571	502	305	0	1,087
19	Measuring and Reg. Sta. Equip.	369	59,029	630	79	70	42	0	151
20	**Transmission Plant**	360-368	484,926	5,172	650	572	348	0	1,238
21									
22	**D. DISTRIBUTION PLANT**								
23	Land and Land Rights	374	23,764	101	12	14	414	0	23
24	Structures and Improvements	375	129,152	550	66	74	2,252	1	125
25	Mains	376	3,722,734	21,173	2,649	2,530	4,448	5	5,044
26	Mains- Direct Assign TC	376TC	66,000	0	0	0	66,000	0	0
27	Meas. & Reg. Stat. Equip. - Genera	378	176,132	1,879	236	208	126	0	450
28	Services	380	1,565,856	978	50	436	18,429	5	92
29	Meters	381	231,719	541	28	109	10,205	16	22
30	Meters Install.	382	64,728	151	8	30	2,851	5	6
31	House Regulators	383	6,468	0	0	0	0	0	0
32	House Regulators Install	384	11,083	0	0	0	0	0	0
33	Indust. Meas. & Reg. Station Equip.	385	9,320	220	28	24	15	0	53
34	Other Property on Cust Premises	386	456	2	0	0	8	0	0
35	**Distribution Plant**	374-388	6,007,414	25,596	3,077	3,425	104,748	31	5,815
36									
37	**E. GENERAL PLANT**								
38	Land and Land Rights	389	291	2	0	0	5	0	1
39	General Plant	398	206,110	1,573	141	124	3,827	3	370
40	**General Plant**	389-399	206,402	1,575	141	124	3,833	3	370
41									
42	**TOTAL UTILITY PLANT**		7,044,535	37,636	4,325	4,458	122,369	35	8,835
43									

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**								
45	Unallocated	108	0	0	0	0	0	0	0
46	Intangible Plant	111	126,281	22,815	68,752	1	3,940	12,801	14,825
47	Storage Plant	108	134,720	4,169	67,190	1	7,111	16,210	29,737
48	Transmission Plant	109	60,672	1,420	31,869	0	2,945	10,530	12,909
49	Distribution- Mains	108M	326,136	73,570	167,013	2	10,062	33,945	38,447
50	Distribution- Services	108S	391,438	54,988	268,767	2	8,893	26,707	27,085
51	Distribution- Meters	108Mt	87,404	31,262	35,921	0	2,559	6,301	7,243
52	Distribution- Other	108O	86,946	18,858	46,534	0	2,413	8,274	9,047
53	General Plant	109	78,508	18,769	40,526	0	2,520	6,282	8,111
54	**Depreciation Reserve**	108	1,292,105	225,851	726,571	7	40,443	121,050	147,404
55									
56	**III. OTHER RATE BASE ITEMS**								
57	Materials and Supplies	105	140,508	26,517	75,403	1	5,461	11,913	17,036
58	Storage Gas	107M	80,973	2,453	39,530	0	4,184	9,537	17,495
59	CWIP	CWIP	43,457	8,637	23,798	0	1,261	4,122	4,606
60	Other Regulatory Assets	182P	40,816	7,329	21,884	0	1,340	4,169	4,970
61	EBCap Adjustment	EBCap	(123,437)	(22,165)	(66,182)	(1)	(4,053)	(12,607)	(15,031)
62	Accum Deferred Income Taxes	190	(1,162,250)	(209,979)	(632,768)	(6)	(36,266)	(117,817)	(136,446)
63	CWC	CWC	81,742	15,427	43,866	0	3,177	6,930	9,911
64	CWC- Supply-related	CWC-Su	111,183	4,529	54,486	1	8,443	12,377	25,677
65	**Other Rate Base**		(787,008)	(167,252)	(439,983)	(4)	(16,452)	(81,376)	(71,783)
66									
67	**TOTAL RATE BASE**		4,965,422	891,620	2,662,265	26	163,032	507,117	604,643
68									
69	**I. OPERATING AND MAINTENANCE EXPENSES**								
70	**A. PRODUCTION EXPENSE**								
71	Purchased Gas								
72	Natural Gas City Gate Purchases	804	529,543	23,292	328,189	4	27,520	61,757	54,546
73	**Subtotal-Production expenses**	710-813	529,543	23,292	328,189	4	27,520	61,757	54,546
74									
75	**B. STORAGE, LNG EXPENSES**								
76	Storage Operations	841	1,097	33	535	0	57	129	237
77	LNG Operations	842	4,823	156	2,522	0	267	608	1,116
78	Maintenance Exp- Admin	843	0	0	0	0	0	0	0
79	**Subtotal- Storage expenses**	840-850	5,920	190	3,057	0	324	738	1,353
80									

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Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**								
45	Unallocated	108	0	0	0	0	0	0	0
46	Intangible Plant	111	126,281	666	77	80	2,190	1	133
47	Storage Plant	108	134,720	2,890	236	160	7,016	0	0
48	Transmission Plant	109	60,672	647	81	72	43	0	155
49	Distribution- Mains	108M	326,136	1,823	228	218	393	0	434
50	Distribution- Services	108S	391,438	244	13	109	4,607	1	23
51	Distribution- Meters	108Mt	87,404	204	10	41	3,849	6	8
52	Distribution- Other	108O	86,946	378	46	49	1,260	0	87
53	General Plant	109	78,508	599	54	47	1,458	1	141
54	**Depreciation Reserve**	108	1,292,105	7,452	745	776	20,816	10	981
55									
56	**III. OTHER RATE BASE ITEMS**								
57	Materials and Supplies	105	140,508	1,664	142	102	1,855	2	414
58	Storage Gas	107M	80,973	1,700	139	94	5,370	0	470
59	CWIP	CWIP	43,457	185	22	25	758	0	42
60	Other Regulatory Assets	182P	40,816	264	29	27	731	0	72
61	EBCap Adjustment	EBCap	(123,437)	(797)	(87)	(83)	(2,212)	(1)	(218)
62	Accum Deferred Income Taxes	190	(1,162,250)	(6,134)	(711)	(737)	(20,158)	(5)	(1,222)
63	CWC	CWC	81,742	968	83	60	1,079	1	241
64	CWC- Supply-related	CWC-Su	111,183	4,041	322	172	0	1	1,135
65	**Other Rate Base**		(787,008)	1,890	(62)	(340)	(12,577)	(2)	934
66									
67	**TOTAL RATE BASE**		4,965,422	32,074	3,517	3,342	88,975	23	8,787
68									
69	**I. OPERATING AND MAINTENANCE EXPENSES**								
70	**A. PRODUCTION EXPENSE**								
71	Purchased Gas								
72	Natural Gas City Gate Purchases	804	529,543	1,420	1,326	433	23,493	3	7,561
73	**Subtotal-Production expenses**	710-813	529,543	1,420	1,326	433	23,493	3	7,561
74									
75	**B. STORAGE, LNG EXPENSES**								
76	Storage Operations	841	1,097	23	2	1	73	0	6
77	LNG Operations	842	4,823	108	9	6	0	0	30
78	Maintenance Exp- Admin	843	0	0	0	0	0	0	0
79	**Subtotal- Storage expenses**	840-850	5,920	131	11	7	73	0	36
80									

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**								
82	Mains Operating	850-856	4,839	113	2,542	0	235	840	1,030
83	Rents	860	45	1	24	0	2	8	10
84	Mains Maintenance	861-865	2,609	61	1,370	0	127	453	555
85	Maintenance Other Equip.	865	0	0	0	0	0	0	0
86	**Subtotal-Transmission**	850-867	7,493	175	3,936	0	364	1,301	1,594
87									
88	**D. DISTRIBUTION O&M EXPENSE**								
89	Operation Supv & Engineering	870	6,472	1,499	3,330	0	215	531	689
90	Distribution Load Dispatching	871	2,730	104	1,250	0	194	284	589
91	Mains and Services Expenses	874	20,526	4,007	11,433	0	582	1,914	2,124
92	Meas & Reg Exp- General	875	1,422	33	747	0	69	247	302
93	Meas & Reg Exp- Industrial	876	581	0	0	0	62	223	274
94	Meter & House Regulator Exp	878	16,029	5,733	6,587	0	469	1,156	1,328
95	Cust Installations Field	879	606	217	249	0	18	44	50
96	Other Expenses	880	11,110	608	5,179	0	750	1,116	2,274
97	Other expenses- Mains	880M	2,810	634	1,439	0	87	292	331
98	Maint Compressor Station Equip	881	15	0	8	0	1	3	3
99	Maint Supv & Engineering	885	11,283	2,613	5,805	0	375	927	1,201
100	Maint of Mains	887	37,123	8,374	19,010	0	1,145	3,864	4,376
101	Maint. of Meas. & Reg. General	889	3,222	75	1,692	0	156	559	686
102	Maint. of Meas. & Reg.- Indust	890	2,533	0	0	0	272	974	1,194
103	Maint. of Services	892	108,488	15,240	74,489	1	2,465	7,402	7,507
104	Maint. of Meters & House Regulato	893	4,687	1,676	1,926	0	137	338	388
105	Maint. Other Equip.	894	294	58	161	0	9	28	31
106	**Dist. Oper. & Maint. Exp.**	870-899	229,929	40,872	133,306	1	7,006	19,900	23,346
107	**Total O&M Expenses**		772,884	64,529	468,488	5	35,214	83,695	80,840
108									
109	**II. CUSTOMER ACCOUNTS AND SERVICE**								
110	Supervision	901	2,887	1,122	1,598	0	30	72	54
111	Meter Reading Expenses	902	2,907	1,040	1,195	0	85	210	241
112	Customer Records & Collection Exp	903	39,663	15,669	21,671	0	425	1,022	727
113	Uncollectible Accounts	904	17,037	3,428	11,149	0	445	901	318
114	Miscellaneous Customer Accounts I	905	6,800	3,023	3,385	0	80	196	103
115	**Customer Accts. Exp.**	901-905	69,293	24,282	38,997	0	1,064	2,400	1,442
116									
117	**III. CUSTOMER ACCOUNTS AND INFORMATION**								
118	Customer Assistance Expenses	908	50,503	6,290	25,215	0	3,115	4,779	9,266
119	Info and Instructional	909	5,598	697	2,795	0	345	530	1,027
120	Demonstrating and Selling	912	5,946	248	2,914	0	451	661	1,370
121	Advertising	913	276	11	135	0	21	31	64
122	**Customer Service Exp.**	908-919	62,324	7,247	31,060	0	3,932	6,000	11,727
123	**Customer Accts. & Serv. Exp.**	901-919	131,617	31,528	70,057	0	4,996	8,400	13,169

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**								
82	Mains Operating	850-856	4,839	52	6	6	3	0	12
83	Rents	860	45	0	0	0	0	0	0
84	Mains Maintenance	861-865	2,609	28	3	3	2	0	7
85	Maintenance Other Equip.	865	0	0	0	0	0	0	0
86	**Subtotal-Transmission**	850-867	7,493	80	10	9	5	0	19
87									
88	**D. DISTRIBUTION O&M EXPENSE**								
89	Operation Supv & Engineering	870	6,472	51	5	4	135	0	13
90	Distribution Load Dispatching	871	2,730	93	7	4	179	0	26
91	Mains and Services Expenses	874	20,526	85	10	11	341	0	20
92	Meas & Reg Exp- General	875	1,422	15	2	2	1	0	4
93	Meas & Reg Exp- Industrial	876	581	14	2	2	1	0	3
94	Meter & House Regulator Exp	878	16,029	37	2	8	706	1	2
95	Cust Installations Field	879	606	1	0	0	27	0	0
96	Other Expenses	880	11,110	353	28	15	688	0	99
97	Other expenses- Mains	880M	2,810	16	2	2	3	0	4
98	Maint Compressor Station Equip	881	15	0	0	0	0	0	0
99	Maint Supv & Engineering	885	11,283	90	8	7	235	0	22
100	Maint of Mains	887	37,123	208	26	25	45	0	49
101	Maint. of Meas. & Reg. General	889	3,222	34	4	4	2	0	8
102	Maint. of Meas. & Reg.- Indust	890	2,533	60	8	7	4	0	14
103	Maint. of Services	892	108,488	68	3	30	1,277	0	6
104	Maint. of Meters & House Regulato	893	4,687	11	1	2	206	0	0
105	Maint. Other Equip.	894	294	1	0	0	5	0	0
106	**Dist. Oper. & Maint. Exp.**	870-899	229,929	1,137	108	122	3,855	2	271
107	**Total O&M Expenses**		772,884	2,769	1,455	571	27,426	5	7,887
108									
109	**II. CUSTOMER ACCOUNTS AND SERVICE**								
110	Supervision	901	2,887	1	0	0	8	0	2
111	Meter Reading Expenses	902	2,907	7	0	1	128	0	0
112	Customer Records & Collection Exp	903	39,663	14	2	5	100	0	28
113	Uncollectible Accounts	904	17,037	0	0	0	797	0	0
114	Miscellaneous Customer Accounts I	905	6,800	1	0	1	12	0	0
115	**Customer Accts. Exp.**	901-905	69,293	22	2	7	1,044	0	31
116									
117	**III. CUSTOMER ACCOUNTS AND INFORMATION**								
118	Customer Assistance Expenses	908	50,503	1,407	118	63	15	0	235
119	Info and Instructional	909	5,598	156	13	7	2	0	26
120	Demonstrating and Selling	912	5,946	216	17	9	0	0	61
121	Advertising	913	276	10	1	0	0	0	3
122	**Customer Service Exp.**	908-919	62,324	1,789	149	79	17	0	324
123	**Customer Accts. & Serv. Exp.**	901-919	131,617	1,811	151	87	1,061	1	355

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124									
125	**E. ADMINISTRATIVE AND GENERAL**								
126	Administrative & General Salaries	920	40,045	9,527	20,700	0	1,292	3,185	4,107
127	Office Supplies & Expenses	921	20,352	4,760	10,485	0	670	1,654	2,139
128	Outside Services Employed	923	41,395	9,587	21,300	0	1,377	3,399	4,404
129	Property Insurance	924	1,255	227	683	0	39	127	147
130	Injuries & Damages	925	7,933	1,850	4,084	0	262	647	837
131	Employee Pensions and Benefits	926	34,919	8,572	18,027	0	1,100	2,713	3,468
132	Franchise Reqirements	927	2,110	379	1,132	0	69	216	257
133	Regulatory Commission Expenses	928	8,162	1,466	4,376	0	268	834	994
134	Misc General Exp	930	88,673	3,612	43,455	0	6,734	9,871	20,478
135	A&G- Rents	931	50,967	12,185	26,309	0	1,636	4,078	5,266
136	Maint General Plant	932	206	49	107	0	7	17	21
137	**Admin & Genl. Exp.**	920-932	296,018	52,214	150,657	1	13,455	26,739	42,118
138									
139	**Total Operating Expenses**		1,200,519	148,272	689,202	7	53,664	118,835	136,127
140									
141	**II. DEPRECIATION EXPENSE**								
142	Intangible Plant	403	744	134	405	0	23	75	87
143	Storage Plant	403	4,854	150	2,421	0	256	584	1,071
144	Transmission Plant	404	10,658	249	5,598	0	517	1,850	2,268
145	Mains	403M	84,311	18,366	42,444	0	2,584	8,733	9,917
146	Services	403S	34,845	4,895	23,925	0	792	2,377	2,411
147	Meters	403Mt	8,487	3,036	3,488	0	248	612	703
148	Distr Other	403O	6,806	1,476	3,642	0	189	648	708
149	General Plant	404	8,637	2,065	4,459	0	277	691	892
150	Amort Regulatory Debits	407	18,521	754	9,076	0	1,406	2,062	4,277
151	OPEN1	403	0	0	0	0	0	0	0
152	**Depreciation Expense**		177,863	31,126	95,459	1	6,293	17,632	22,335
153									
154	**III. TAXES and OTHER**								
155	**A. GENERAL TAXES**								
156	Taxes- Labor based	408L	11,351	2,714	5,859	0	364	908	1,173
157	Taxes- Plant based	408P	168,094	30,609	85,293	1	5,727	19,120	22,705
158	General Taxes	408O	1,355	245	738	0	42	137	159
159	OPEN1	408	0	0	0	0	0	0	0
160	**General Taxes**		180,800	33,567	91,890	1	6,133	20,166	24,037
161									
162	**B. GROSS RECEIPTS TAX**								
163	Gross Receipts tax		0	0	0	0	0	0	0
164	**Gross Receipts Tax**		0	0	0	0	0	0	0

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Class Allocations - Total

Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124									
125	**E. ADMINISTRATIVE AND GENERAL**								
126	Administrative & General Salaries	920	40,045	305	27	24	800	1	77
127	Office Supplies & Expenses	921	20,352	159	14	13	418	0	40
128	Outside Services Employed	923	41,395	329	29	26	861	1	81
129	Property Insurance	924	1,255	7	1	1	22	0	1
130	Injuries & Damages	925	7,933	62	6	5	164	0	15
131	Employee Pensions and Benefits	926	34,919	256	23	20	675	1	65
132	Franchise Reqirements	927	2,110	14	1	1	38	0	4
133	Regulatory Commission Expenses	928	8,162	53	6	5	146	0	14
134	Misc General Exp	930	88,673	3,222	257	137	0	1	905
135	A&G- Rents	931	50,967	389	35	31	946	1	91
136	Maint General Plant	932	206	2	0	0	4	0	0
137	**Admin & Genl. Exp.**	920-932	296,018	4,798	399	263	4,074	4	1,294
138									
139	**Total Operating Expenses**		1,200,519	9,378	2,005	921	32,561	10	9,537
140									
141	**II. DEPRECIATION EXPENSE**								
142	Intangible Plant	403	744	4	0	0	13	0	1
143	Storage Plant	403	4,854	104	9	6	253	0	0
144	Transmission Plant	404	10,658	114	14	13	8	0	27
145	Mains	403M	84,311	471	59	56	1,568	0	112
146	Services	403S	34,845	22	1	10	410	0	2
147	Meters	403Mt	8,487	20	1	4	374	1	1
148	Distr Other	403O	6,806	30	4	4	99	0	7
149	General Plant	404	8,637	66	6	5	160	0	16
150	Amort Regulatory Debits	407	18,521	673	54	29	0	0	189
151	OPEN1	403	0	0	0	0	0	0	0
152	**Depreciation Expense**		177,863	1,503	147	126	2,884	1	354
153									
154	**III. TAXES and OTHER**								
155	**A. GENERAL TAXES**								
156	Taxes- Labor based	408L	11,351	87	8	7	211	0	20
157	Taxes- Plant based	408P	168,094	1,171	140	128	2,960	0	240
158	General Taxes	408O	1,355	7	1	1	24	0	1
159	OPEN1	408	0	0	0	0	0	0	0
160	**General Taxes**		180,800	1,265	148	135	3,194	0	262
161									
162	**B. GROSS RECEIPTS TAX**								
163	Gross Receipts tax		0	0	0	0	0	0	0
164	**Gross Receipts Tax**		0	0	0	0	0	0	0

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165									
166	**B. FEDERAL / STATE INCOME TAXES**								
167	State Income Tax Expense		11,793	(92)	7,531	(0)	957	782	857
168	Federal Income Tax Expense		24,816	(194)	15,847	(0)	2,014	1,645	1,803
169	**Income Taxes**	409-411	36,609	(287)	23,378	(0)	2,972	2,427	2,659
170	**Total Taxes**	408-411	217,409	33,280	115,269	1	9,105	22,593	26,696
171									
172	**TOTAL EXPENSES**		1,595,790	212,678	899,929	9	69,063	159,059	185,159
173									
174	**IV. OPERATING REVENUES at Present Rates**								
175	Base Delivery	480	1,219,709	174,274	674,714	3	56,556	107,731	141,643
176	Commodity	480C	529,543	23,292	328,189	4	27,520	61,757	54,546
177	Newtown Creek	480GRT	1,924	78	943	0	146	214	444
178	MFC	480MFC	17,470	748	10,649	0	880	2,014	1,770
179	Rent from Gas Property	488	345	8	181	0	17	60	73
180	Late payment	493	12,673	2,553	8,291	0	331	670	236
181	Other Revenues	495	15,050	613	7,376	0	1,143	1,675	3,476
182	Revenue CEF	495	244	11	117	0	21	25	57
183	Billing Service Fee	495	21,657	9,628	10,781	0	253	624	327
184	Joint Facilities	415/416	(8,744)	(205)	(4,593)	(0)	(424)	(1,518)	(1,861)
185	Tax Credit		0	0	0	0	0	0	0
186	**Operating Revenues**		1,809,870	211,001	1,036,647	7	86,441	173,253	200,713
187									
188	Other revenue		0	0	0	0	0	0	0
189	**Other Revenue**		0	0	0	0	0	0	0
190	**TOTAL REVENUE**		1,809,870	211,001	1,036,647	7	86,441	173,253	200,713
191									
192	**Total Expenses**		1,595,790	212,678	899,929	9	69,063	159,059	185,159
193									
194	**V. Net Income at Present Rates**		214,079	(1,677)	136,718	(2)	17,379	14,194	15,554
195									
196	**RATE BASE**		4,965,422	891,620	2,662,265	26	163,032	507,117	604,643
197	Return on Rate Base		4.31%	(0.19%)	5.14%	(6.64%)	10.66%	2.80%	2.57%
198									

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165									
166	**B. FEDERAL / STATE INCOME TAXES**								
167	State Income Tax Expense		11,793	238	15	33	1,540	(0)	(67)
168	Federal Income Tax Expense		24,816	500	31	70	3,241	(0)	(141)
169	**Income Taxes**	409-411	36,609	737	46	104	4,781	(1)	(207)
170	**Total Taxes**	408-411	217,409	2,002	194	239	7,975	(0)	55
171									
172	**TOTAL EXPENSES**		1,595,790	12,883	2,346	1,286	43,421	11	9,946
173									
174	**IV. OPERATING REVENUES at Present Rates**								
175	Base Delivery	480	1,219,709	15,156	1,191	1,425	46,262	4	750
176	Commodity	480C	529,543	1,420	1,326	433	23,493	3	7,561
177	Newtown Creek	480GRT	1,924	70	6	3	0	0	20
178	MFC	480MFC	17,470	79	57	17	1,003	0	253
179	Rent from Gas Property	488	345	4	0	0	0	0	1
180	Late payment	493	12,673	0	0	0	593	0	0
181	Other Revenues	495	15,050	547	44	23	0	0	154
182	Revenue CEF	495	244	11	1	0	0	0	1
183	Billing Service Fee	495	21,657	2	0	3	38	0	0
184	Joint Facilities	415/416	(8,744)	(93)	(12)	(10)	(6)	0	(22)
185	Tax Credit		0	0	0	0	0	0	0
186	**Operating Revenues**		1,809,870	17,195	2,613	1,894	71,382	7	8,716
187									
188	Other revenue		0	0	0	0	0	0	0
189	**Other Revenue**		0	0	0	0	0	0	0
190	**TOTAL REVENUE**		1,809,870	17,195	2,613	1,894	71,382	7	8,716
191									
192	**Total Expenses**		1,595,790	12,883	2,346	1,286	43,421	11	9,946
193									
194	**V. Net Income at Present Rates**		214,079	4,312	267	607	27,961	(4)	(1,230)
195									
196	**RATE BASE**		4,965,422	32,074	3,517	3,342	88,975	23	8,787
197	Return on Rate Base		4.31%	13.44%	7.59%	18.16%	31.43%	(15.88%)	(13.99%)
198									

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocations - Total

Line	Account	No.	Balance	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**								
200	Target Rate of Return		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		4,965,422	891,620	2,662,265	26	163,032	507,117	604,643
202									
203	Operating expenses, Depreciation		1,361,344	175,970	773,511	8	59,513	135,566	158,145
204	Uncollectible accounts		18,641	3,929	12,166	0	452	1,179	423
205	General taxes / Other		180,800	33,567	91,890	1	6,133	20,166	24,037
206	Subtotal- Operating Costs to recove		1,560,786	213,466	877,568	9	66,099	156,911	182,605
207									
208	Target Return on rate base		335,663	60,274	179,969	2	11,021	34,281	40,874
209	Income Taxes		83,006	14,905	44,504	0	2,725	8,477	10,108
210									
211	Subtotal- Rev Req before GRT		1,979,454	288,645	1,102,042	11	79,845	199,669	233,587
212	GRT needed		0	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		1,979,454	288,645	1,102,042	11	79,845	199,669	233,587
214									

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**								
200	Target Rate of Return		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		4,965,422	32,074	3,517	3,342	88,975	23	8,787
202									
203	Operating expenses, Depreciation		1,361,344	10,881	2,152	1,047	34,648	11	9,891
204	Uncollectible accounts		18,641	0	0	0	491	0	0
205	General taxes / Other		180,800	1,265	148	135	3,194	0	262
206	Subtotal- Operating Costs to recove		1,560,786	12,146	2,300	1,183	38,334	12	10,154
207									
208	Target Return on rate base		335,663	2,168	238	226	6,015	2	594
209	Income Taxes		83,006	536	59	56	1,487	0	147
210									
211	Subtotal- Rev Req before GRT		1,979,454	14,850	2,597	1,464	45,836	14	10,895
212	GRT needed		0	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		1,979,454	14,850	2,597	1,464	45,836	14	10,895
214									

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Embedded Cost of Service Study ("ECOSS")

Schedule 3

Revenue Requirement by Functional Classification

FuncClass
Revenu
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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Revenue Requirement By Functional Classification

Line	Account Description	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**Demand-related**							
2	Supply-Storage	45,554	1,760	24,043	0	2,499	5,103	9,041
3	Transmission	66,208	1,495	34,924	0	3,210	11,487	14,016
4	Distribution	459,410	12,495	234,945	3	25,852	73,413	100,735
5	Procurement	2,056	771	1,154	0	23	52	46
6		573,228	16,522	295,067	4	31,585	90,055	123,839
7	**Demand-related, Per dth**	**$3.39**	**$2.57**	**$3.81**	**$4.41**	**$2.64**	**$5.13**	**$3.40**
8							**$4.12**	
9	**Commodity-related**							
10	Supply-Storage	529,543	23,292	328,189	4	27,520	61,757	54,546
11		529,543	23,292	328,189	4	27,520	61,757	54,546
12								
13	Gas Deliveries, dth	168,941,714	6,430,105	77,352,948	835	11,986,548	17,571,397	36,453,079
14	**Commodity-related, Per dth**	**$3.13**	**$3.62**	**$4.24**	**$4.92**	**$2.30**	**$3.51**	**$1.50**
15								
16	**Customer-related**							
17	Collections	13,707	4,806	8,044	0	145	342	296
18	Distribution	838,072	233,604	458,375	3	20,197	46,664	54,170
19	Billing	23,202	10,351	11,528	0	269	663	345
20	Sales Promotion	1,703	70	839	0	129	189	390
21		876,684	248,831	478,786	4	20,740	47,858	55,202
22								
23	Number of Bills	15,251,360	6,780,600	7,592,514	48	178,458	439,485	230,392
24	**Customer-related, Per bill**	**$57.48**	**$36.70**	**$63.06**	**$72.92**	**$116.22**	**$108.89**	**$239.60**
25								
26	**Total revenue requirement**	**1,979,454**	**288,645**	**1,102,042**	**11**	**79,845**	**199,669**	**233,587**

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Revenue Requirement By Functional Classification

Line	Account Description	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**Demand-related**							
2	Supply-Storage	45,554	1,001	81	51	1,695	0	279
3	Transmission	66,208	701	88	78	40	(0)	168
4	Distribution	459,410	7,966	804	589	522	1	2,085
5	Procurement	2,056	2	0	0	5	0	2
6		573,228	9,669	973	718	2,262	1	2,533
7	**Demand-related, Per dth**	**$3.39**	**$1.69**	**$2.13**	**$2.94**	**$0.20**	**$0.80**	**$1.57**
8								
9	**Commodity-related**							
10	Supply-Storage	529,543	1,420	1,326	433	23,493	3	7,561
11		529,543	1,420	1,326	433	23,493	3	7,561
12								
13	Gas Deliveries, dth	168,941,714	5,736,266	457,036	244,275	11,096,182	1,436	1,611,608
14	**Commodity-related, Per dth**	**$3.13**	**$0.25**	**$2.90**	**$1.77**	**$2.12**	**$1.90**	**$4.69**
15								
16	**Customer-related**							
17	Collections	13,707	8	1	2	45	0	18
18	Distribution	838,072	3,690	292	307	19,995	10	765
19	Billing	23,202	2	0	3	40	0	0
20	Sales Promotion	1,703	61	5	3	(0)	0	17
21		876,684	3,761	298	314	20,080	10	800
22								
23	Number of Bills	15,251,360	1,402	72	1,792	26,423	42	132
24	**Customer-related, Per bill**	**$57.48**	**$2,682.50**	**$4,137.11**	**$175.33**	**$759.94**	**$229.29**	**$6,063.90**
25								
26	**Total revenue requirement**	**1,979,454**	**14,850**	**2,597**	**1,464**	**45,836**	**14**	**10,895**

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Embedded Cost of Service Study ("ECOSS")

Schedule 4

Functionalization

Functions
Functionalization
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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
1	**I. GAS PLANT IN SERVICE**												
2	**A. INTANGIBLE PLANT**												
3	Franchise & Consents	302	11	Dist	-	-	-	11	-	-	-	-	
4	Software & Other Intangibles	303I	129,605	Oper-Pt	4,176	-	9,369	116,060	-	-	-	-	
5	**Intangible Plant**		129,617		4,176	-	9,369	116,072	-	-	-	-	
6													
7	**B. LNG PLANT**											-	
8	Land & Land Rights	360	2,636	Supp	2,636	-	-	-	-	-	-	-	
9	Structures and Improvements	361	8,306	Supp	8,306	-	-	-	-	-	-	-	
10	Gas Holders- LNG	362	47,403	Supp	47,403	-	-	-	-	-	-	-	
11	Gas Purification Equipment		32,146	Supp	32,146	-	-	-	-	-	-	-	
12	Storage Equipment	363	125,686	Supp	125,686	-	-	-	-	-	-	-	
13	**Storage Plant**	304-338	216,176		216,176	-	-	-	-	-	-	-	
14													
15	**C. TRANSMISSION PLANT**											-	
16	Land	365	46	Tran	-	-	46	-	-	-	-	-	
17	Structures and Improvements	366	49	Tran	-	-	49	-	-	-	-	-	
18	Mains	367	425,801	Tran	-	-	425,801	-	-	-	-	-	
19	Measuring and Reg. Sta. Equip.	369	59,029	Tran	-	-	59,029	-	-	-	-	-	
20	**Transmission Plant**	360-368	484,926		-	-	484,926	-	-	-	-	-	
21													
22	**D. DISTRIBUTION PLANT**												
23	Land and Land Rights	374	23,764	Dist	-	-	-	23,764	-	-	-	-	
24	Structures and Improvements	375	129,152	Dist	-	-	-	129,152	-	-	-	-	
25	Mains	376	3,722,734	Dist	-	-	-	3,722,734	-	-	-	-	
26	Mains- Direct Assign TC	376TC	66,000	Dist	-	-	-	66,000	-	-	-	-	
27	Meas. & Reg. Stat. Equip. - General	378	176,132	Dist	-	-	-	176,132	-	-	-	-	
28	Services	380	1,565,856	Dist	-	-	-	1,565,856	-	-	-	-	
29	Meters	381	231,719	Dist	-	-	-	231,719	-	-	-	-	
30	Meters Install.	382	64,728	Dist	-	-	-	64,728	-	-	-	-	
31	House Regulators	383	6,468	Dist	-	-	-	6,468	-	-	-	-	
32	House Regulators Install	384	11,083	Dist	-	-	-	11,083	-	-	-	-	
33	Indust. Meas. & Reg. Station Equip.	385	9,320	Dist	-	-	-	9,320	-	-	-	-	
34	Other Property on Cust Premises	386	456	Dist	-	-	-	456	-	-	-	-	
35	**Distribution Plant**	374-388	6,007,414		-	-	-	6,007,414	-	-	-	-	
36													
37	**E. GENERAL PLANT**												
38	Land and Land Rights	389	291	Labor	7	10	6	253	16	-	-	-	
39	General Plant	398	206,110	Labor	4,598	6,951	4,180	178,768	11,613	-	-	-	
40	**General Plant**	389-399	206,402		4,604	6,961	4,186	179,021	11,629	-	-	-	
41													
42	**TOTAL UTILITY PLANT**		7,044,535		224,957	6,961	498,481	6,302,507	11,629	-	-	-	

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement		Labor $	Labor %
43														
44	**II. DEPRECIATION RESERVE**													
45	Unallocated	108	-	Oper-Pt	-	-	-	-	-	-	-	-		
46	Intangible Plant	111	126,281	Intan-Pt	4,069	-	9,127	113,085	-	-	-	-		
47	Storage Plant	108	134,720	Supp	134,720	-	-	-	-	-	-	-		
48	Transmission Plant	109	60,672	Tran	-	-	60,672	-	-	-	-	-		
49	Distribution- Mains	108M	326,136	Dist	-	-	-	326,136	-	-	-	-		
50	Distribution- Services	108S	391,438	Dist	-	-	-	391,438	-	-	-	-		
51	Distribution- Meters	108Mt	87,404	Dist	-	-	-	87,404	-	-	-	-		
52	Distribution- Other	108O	86,946	Dist	-	-	-	86,946	-	-	-	-		
53	General Plant	108.7	78,508	Labor	1,751	2,648	1,592	68,093	4,423	-	-	-		
54	**Depreciation Reserve**	108	1,292,105		140,541	2,648	71,392	1,073,101	4,423	-	-	-		
55														
56	**III. OTHER RATE BASE ITEMS**													
57	Materials and Supplies	105	140,508	O&MxGas	-	2,606	2,021	130,692	4,416	350	423	-		
58	Storage Gas	107M	80,973	Supp	80,973	-	-	-	-	-	-	-		
59	CWIP	CWIP	43,457	Dist	-	-	-	43,457	-	-	-	-		
60	Other Regulatory Assets	182P	40,816	RateBase	1,933	68	2,800	35,890	115	4	5	-		
61	EBCap Adjustment	EBCap	(123,437)	RateBase	(5,847)	(206)	(8,467)	(108,540)	(347)	(14)	(16)	-		
62	Accum Deferred Income Taxes	190	(1,162,250)	Oper-Pt	(37,452)	-	(84,013)	(1,040,784)	-	-	-	-		
63	CWC	CWC	81,742	O&MxGas	-	1,516	1,176	76,031	2,569	204	246	-		
64	CWC- Supply-related	CWC-Su	111,183	Supp	111,183	-	-	-	-	-	-	-		
65	**Other Rate Base**		(787,008)		150,790	3,984	(86,483)	(863,254)	6,753	545	658	-		
66														
67	**TOTAL RATE BASE**		4,965,422		235,206	8,297	340,605	4,366,151	13,959	545	658	-		
68														
69	**I. OPERATING AND MAINTENANCE EXPENSES**													
70	**A. PRODUCTION EXPENSE**													
71	Purchased Gas													
72	Natural Gas City Gate Purchases	804	529,543	Supp	529,543	-	-	-	-	-	-	-	0	0.00%
73	**Subtotal-Production expenses**	710-813	529,543		529,543	-	-	-	-	-	-		-	
74														
75	**B. STORAGE, LNG EXPENSES**													
76	Storage Operations	841	1,097	Supp	1,097	-	-	-	-	-	-	-	723	65.93%
77	LNG Operations	842	4,823	Supp	4,823	-	-	-	-	-	-	-	2,871	59.53%
78	Maintenance Exp- Admin	843	-	Supp	-	-	-	-	-	-	-	-	0	0.00%
79	**Subtotal- Storage expenses**	840-850	5,920		5,920	-	-	-	-	-	-		3,594	
80														

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement		Labor $	Labor %
81	**C. TRANSMISSION EXPENSES**													
82	Mains Operating	850-856	4,839	Tran	-	-	4,839	-	-	-	-	-	1,670	34.51%
83	Rents	860	45	Tran	-	-	45	-	-	-	-	-	0	0.00%
84	Mains Maintenance	861-865	2,609	Tran	-	-	2,609	-	-	-	-	-	1,598	61.26%
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	0	0.00%
86	**Subtotal-Transmission**	850-867	7,493		-	-	7,493	-	-	-	-		3,268	
87														
88	**D. DISTRIBUTION O&M EXPENSE**													
89	Operation Supv & Engineering	870	6,472	Dist	-	-	-	6,472	-	-	-	-	5,202	80.38%
90	Distribution Load Dispatching	871	2,730	Dist	-	-	-	2,730	-	-	-	-	2,409	88.24%
91	Mains and Services Expenses	874	20,526	Dist	-	-	-	20,526	-	-	-	-	15,546	75.74%
92	Meas & Reg Exp- General	875	1,422	Dist	-	-	-	1,422	-	-	-	-	1,204	84.70%
93	Meas & Reg Exp- Industrial	876	581	Dist	-	-	-	581	-	-	-	-	489	84.17%
94	Meter & House Regulator Exp	878	16,029	Dist	-	-	-	16,029	-	-	-	-	13,651	85.16%
95	Cust Installations Field	879	606	Dist	-	-	-	606	-	-	-	-	539	88.96%
96	Other Expenses	880	11,110	Dist	-	-	-	11,110	-	-	-	-	6,799	61.20%
97	Other expenses- Mains	880M	2,810	Dist	-	-	-	2,810	-	-	-	-	1,720	61.20%
98	Maint Compressor Station Equip	881	15	Dist	-	-	-	15	-	-	-	-	11	73.58%
99	Maint Supv & Engineering	885	11,283	Dist	-	-	-	11,283	-	-	-	-	3,742	33.17%
100	Maint of Mains	887	37,123	Dist	-	-	-	37,123	-	-	-	-	9,273	24.98%
101	Maint. of Meas. & Reg. General	889	3,222	Dist	-	-	-	3,222	-	-	-	-	1,544	47.92%
102	Maint. of Meas. & Reg.- Indust	890	2,533	Dist	-	-	-	2,533	-	-	-	-	268	10.57%
103	Maint. of Services	892	108,488	Dist	-	-	-	108,488	-	-	-	-	11,251	10.37%
104	Maint. of Meters & House Regulators	893	4,687	Dist	-	-	-	4,687	-	-	-	-	3,355	71.58%
105	Maint. Other Equip.	894	294	Dist	-	-	-	294	-	-	-	-	242	82.20%
106	Dist. Oper. & Maint. Exp.	870-899	229,929		-	-	-	229,929	-	-	-	-	77,242	
107	**Total O&M Expenses**		772,884		535,463	-	7,493	229,929	-	-	-	-	84,104	
108														
109	**II. CUSTOMER ACCOUNTS AND SERVICE**													
110	Supervision	901	2,887	FUNC-901	-	252	-	2,075	559	-	0	-	2,647	91.70%
111	Meter Reading Expenses	902	2,907	Dist	-	-	-	2,907	-	-	-	-	2,776	95.51%
112	Customer Records & Collection Expens	903	39,663	FUNC-903	-	7,846	-	17,595	14,096	-	125	-	20,341	51.29%
113	Uncollectible Accounts	904	17,037	Dist_Rev	5,171	21	854	10,953	35	1	2	-	0	0.00%
114	Miscellaneous Customer Accounts Exp	905	6,800	FUNC-905	-	774	-	4,500	1,526	-	-	-	5,747	84.52%
115	**Customer Accts. Exp.**	901-905	69,293		5,171	8,893	854	38,030	16,217	1	127	-	31,511	
116														
117	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
118	Customer Assistance Expenses	908	50,503	Dist	-	-	-	50,503	-	-	-	-	4,263	8.44%
119	Info and Instructional	909	5,598	Dist	-	-	-	5,598	-	-	-	-	12	0.21%
120	Demonstrating and Selling	912	5,946	FUNC-912	-	4	-	4,285	10	1,640	7	-	876	14.74%
121	Advertising	913	276	Dist	-	-	-	276	-	-	-	-	9	3.21%
122	**Customer Service Exp.**	908-919	62,324		-	4	-	60,663	10	1,640	7	-	5,160	
123	**Customer Accts. & Serv. Exp.**	901-919	131,617		5,171	8,896	854	98,693	16,227	1,642	134	-	36,671	

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
124													
125	**E. ADMINISTRATIVE AND GENERAL**												
126	Administrative & General Salaries	920	40,045	FUNC-920	-	523	-	38,221	43	-	1,258	40,045	100.00%
127	Office Supplies & Expenses	921	20,352	FUNC-921	-	29	-	20,038	38	-	247	(0)	0.00%
128	Outside Services Employed	923	41,395	FUNC-923	-	(1)	-	41,387	-	-	9	0	0.00%
129	Property Insurance	924	1,255	Oper-Pt	40	-	91	1,123	-	-	-	0	0.00%
130	Injuries & Damages	925	7,933	FUNC-925	-	30	-	7,857	39	-	7	1	0.01%
131	Employee Pensions and Benefits	926	34,919	FUNC-926	-	1,014	-	32,105	1,472	-	327	33	0.10%
132	Franchise Reqirements	927	2,110	Dist	-	-	-	2,110	-	-	-	0	0.00%
133	Regulatory Commission Expenses	928	8,162	Dist	-	-	-	8,162	-	-	-	174	2.13%
134	Misc General Exp	930.2	88,673	Dist	-	-	-	88,673	-	-	-	1,660	1.87%
135	A&G- Rents	931	50,967	Labor	1,137	1,719	1,034	44,206	2,872	-	-	0	0.00%
136	Maint General Plant	932	206	Labor	5	7	4	179	12	-	-	129	62.72%
137	**Admin & Genl. Exp.**	920-932	296,018		1,182	3,321	1,129	284,062	4,476	-	1,848	42,042	
138													
139	**Total Operating Expenses**		1,200,519		541,815	12,217	9,476	612,683	20,703	1,642	1,982	162,818	
140													
141	**II. DEPRECIATION EXPENSE**												
142	Intangible Plant	403	744	Intan-Pt	24	-	54	666	-	-	-		
143	Storage Plant	403	4,854	Supp	4,854	-	-	-	-	-	-		
144	Transmission Plant	404	10,658	Tran	-	-	10,658	-	-	-	-		
145	Mains	403M	84,311	Dist	-	-	-	84,311	-	-	-		
146	Services	403S	34,845	Dist	-	-	-	34,845	-	-	-		
147	Meters	403Mt	8,487	Dist	-	-	-	8,487	-	-	-		
148	Distr Other	403O	6,806	Dist	-	-	-	6,806	-	-	-		
149	General Plant	404	8,637	Labor	193	291	175	7,491	487	-	-		
150	Amort Regulatory Debits	407	18,521	Dist	-	-	-	18,521	-	-	-		
151	OPEN1	403	-	None	-	-	-	-	-	-	-		
152	**Depreciation Expense**		177,863		5,071	291	10,887	161,128	487	-	-		
153													
154	**III. TAXES and OTHER**												
155	**A. GENERAL TAXES**												
156	Taxes- Labor based	408L	11,351	Labor	253	383	230	9,845	640	-	-		
157	Taxes- Plant based	408P	168,094	Plant_Real	7,578	-	16,999	143,517	-	-	-		
158	General Taxes	408O	1,355	Plant	44	-	98	1,214	-	-	-		
159	OPEN1	408	-	None	-	-	-	-	-	-	-		
160	**General Taxes**		180,800		7,875	383	17,327	154,575	640	-	-		
161													
162	**B. GROSS RECEIPTS TAX**												
163	Gross Receipts tax		-	RevReq	-	-	-	-	-	-	-		
164	**Gross Receipts Tax**		-		-	-	-	-	-	-	-		

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
165													
166	**B. FEDERAL / STATE INCOME TAXES**												
167	State Income Tax Expense		11,793	Pretax	(915)	(505)	2,388	11,837	(856)	(71)	(85)	-	
168	Federal Income Tax Expense		24,816	Pretax	(1,925)	(1,063)	5,026	24,908	(1,802)	(149)	(179)	-	
169	**Income Taxes**	409-411	36,609		(2,840)	(1,568)	7,414	36,744	(2,658)	(219)	(264)	-	
170	**Total Taxes**	408-411	217,409		5,035	(1,185)	24,742	191,319	(2,019)	(219)	(264)	-	
171													
172	**TOTAL EXPENSES**		1,595,790		551,921	11,324	45,105	965,131	19,171	1,423	1,717	-	
173													
174	**IV. OPERATING REVENUES at Present Rates**												
175	Base Delivery	480	1,219,709	RevReq_PF	-	2,140	87,827	1,125,833	3,599	140	170	-	
176	Commodity	480C	529,543	Supp	529,543	-	-	-	-	-	-	-	
177	Newtown Creek	480GRT	1,924	Supp	1,924	-	-	-	-	-	-	-	
178	MFC	480MFC	17,470	Dist	-	-	-	17,470	-	-	-	-	
179	Rent from Gas Property	488	345	Dist	-	-	-	345	-	-	-	-	
180	Late payment	493	12,673	Dist_Rev	3,846	15	636	8,147	26	1	1	-	
181	Other Revenues	495	15,050	Dist	-	-	-	15,050	-	-	-	-	
182	Revenue CEF	495	244	Dist	-	-	-	244	-	-	-	-	
183	Billing Service Fee	495	21,657	Dist	-	-	-	21,657	-	-	-	-	
184	Joint Facilities	415/416	(8,744)	Dist	-	-	-	(8,744)	-	-	-	-	
185	Tax Credit		-	Dist	-	-	-	-	-	-	-	-	
186	**Operating Revenues**		1,809,870		535,313	2,155	88,462	1,180,002	3,625	142	171	-	
187													
188	Other revenue		-	RevReq_PF	-	-	-	-	-	-	-	-	
189	**Other Revenue**		-		-	-	-	-	-	-	-	-	
190	**TOTAL REVENUE**		1,809,870		535,313	2,155	88,462	1,180,002	3,625	142	171	-	
191													
192	**Total Expenses**		1,595,790		551,921	11,324	45,105	965,131	19,171	1,423	1,717	-	
193													
194	**V. Net Income at Present Rates**		214,079		(16,608)	(9,169)	43,358	214,871	(15,545)	(1,281)	(1,547)	-	
195													
196	**RATE BASE**		4,965,422		235,206	8,297	340,605	4,366,151	13,959	545	658	-	
197	Return on Rate Base		4.31%		(7.06%)	(110.50%)	12.73%	4.92%	(111.36%)	(235.13%)	(235.13%)		
198													

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
199	**REVENUE REQUIREMENTS**												
200	Target Rate of Return		6.76%		6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.7600%		
201	Rate Base		4,965,422		235,206	8,297	340,605	4,366,151	13,959	545	658	-	
202												-	
203	Operating expenses, Depreciation		1,361,344		541,715	12,488	19,508	762,858	21,154	1,640	1,980	-	
204	Uncollectible accounts		18,641	Uncollect_RR	5,674	136	654	11,909	231	17	20	-	
205	General taxes / Other		180,800		7,875	383	17,327	154,575	640	0	0	-	
206	Subtotal- Operating Costs to recover		1,560,786		555,264	13,007	37,489	929,342	22,025	1,657	2,001	-	
207													
208	Target Return on rate base		335,663		15,900	561	23,025	295,152	944	37	44	-	
209	Income Taxes		83,006	24.73%	3,932	139	5,694	72,988	233	9	11	-	
210				19.83%									
211	Subtotal- Rev Req before GRT		1,979,454		575,096	13,707	66,208	1,297,482	23,202	1,703	2,056	-	
212	GRT needed		0	0.00%	0	0	0	0	0	0	0	-	
213	**TOTAL REVENUE REQUIREMENT**		1,979,454		575,096	13,707	66,208	1,297,482	23,202	1,703	2,056	-	
214													

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Line	Account	No.	GAC Supply-Storage		GAC Demand	GAC Commodity		Distribution		Demand	Customer	
1	**I. GAS PLANT IN SERVICE**											
2	**A. INTANGIBLE PLANT**											
3	Franchise & Consents	302	-	None	-	-	-	11	Dist_Pt	4	7	-
4	Software & Other Intangibles	303I	4,176	Supp_Pt	4,176	-	-	116,060	Dist_Pt	42,735	73,325	-
5	**Intangible Plant**		- 4,176		4,176	-	-	116,072		42,739	73,333	-
6												
7	**B. LNG PLANT**						-					
8	Land & Land Rights	360	2,636	Demand	2,636	-	-	-	None	-	-	-
9	Structures and Improvements	361	8,306	Demand	8,306	-	-	-	None	-	-	-
10	Gas Holders- LNG	362	47,403	Demand	47,403	-	-	-	None	-	-	-
11	Gas Purification Equipment		32,146	Demand	32,146	-	-	-	None	-	-	-
12	Storage Equipment	363	125,686	Demand	125,686	-	-	-	None	-	-	-
13	**Storage Plant**	304-338	216,176		216,176	-	-	-		-	-	-
14												
15	**C. TRANSMISSION PLANT**						-					
16	Land	365	-	None	-	-	-	-	None	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	None	-	-	-
18	Mains	367	-	None	-	-	-	-	None	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	None	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-		-	-	-
22	**D. DISTRIBUTION PLANT**											
23	Land and Land Rights	374	-	None	-	-	-	23,764	Dist_Pt	8,750	15,014	-
24	Structures and Improvements	375	-	None	-	-	-	129,152	Dist_Pt	47,556	81,597	-
25	Mains	376	-	None	-	-	-	3,722,734	MinSys-Mains	1,970,083	1,752,651	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	66,000	Customer	-	66,000	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	176,132	Demand	176,132	-	-
28	Services	380	-	None	-	-	-	1,565,856	Customer	-	1,565,856	-
29	Meters	381	-	None	-	-	-	231,719	Customer	-	231,719	-
30	Meters Install.	382	-	None	-	-	-	64,728	Customer	-	64,728	-
31	House Regulators	383	-	None	-	-	-	6,468	Customer	-	6,468	-
32	House Regulators Install	384	-	None	-	-	-	11,083	Customer	-	11,083	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	9,320	Demand	9,320	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	456	Dist_Pt	168	288	-
35	**Distribution Plant**	374-388	-		-	-	-	6,007,414		2,212,009	3,795,405	-
36												
37	**E. GENERAL PLANT**											
38	Land and Land Rights	389	7	Supp_Lab	7	-	-	253	Dist_Lab	49	204	-
39	General Plant	398	4,598	Supp_Lab	4,598	-	-	178,768	Dist_Lab	34,674	144,094	-
40	**General Plant**	389-399	4,604		4,604	-	-	179,021		34,723	144,297	-
41												
42	**TOTAL UTILITY PLANT**		224,957		224,957	-	-	6,302,507		2,289,472	4,013,035	-

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Line	Account	No.	GAC Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
43												
44	**II. DEPRECIATION RESERVE**											
45	Unallocated	108	-	None	-	-	-	-	None	-	-	-
46	Intangible Plant	111	4,069	Supp_Int	4,069	-	-	113,085	Dist_Int	41,639	71,446	-
47	Storage Plant	108	134,720	Demand	134,720	-	-	-	None	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	None	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	326,136	Mains_Dist	169,586	156,550	-
50	Distribution- Services	108S	-	None	-	-	-	391,438	Services	-	391,438	-
51	Distribution- Meters	108Mt	-	None	-	-	-	87,404	Customer	-	87,404	-
52	Distribution- Other	108O	-	None	-	-	-	86,946	Dist_Oth	31,738	55,208	-
53	General Plant	109	1,751	Supp_Lab	1,751	-	-	68,093	Dist_Lab	13,208	54,885	-
54	**Depreciation Reserve**	108	140,541		140,541	-	-	1,073,101		256,170	816,931	-
55												
56	**III. OTHER RATE BASE ITEMS**											
57	Materials and Supplies	105	-	None	-	-	-	130,692	Dist_OM	36,201	94,490	-
58	Storage Gas	107M	80,973	Demand	80,973	-	-	-	None	-	-	-
59	CWIP	CWIP	-	None	-	-	-	43,457	Dist_Pt	16,001	27,455	-
60	Other Regulatory Assets	182P	1,933	Supp_Pt	1,933	-	-	35,890	Dist_Pt	13,215	22,675	-
61	EBCap Adjustment	EBCap	(5,847)	Supp_Pt	(5,847)	-	-	(108,540)	Dist_Pt	(39,966)	(68,574)	-
62	Accum Deferred Income Taxes	190	(37,452)	Supp_Pt	(37,452)	-	-	(1,040,784)	Dist_Pt	(383,230)	(657,554)	-
63	CWC	CWC	-	None	-	-	-	76,031	Dist_OM	21,061	54,971	-
64	CWC- Supply-related	CWC-Su	111,183	Demand	111,183	-	-	-	None	-	-	-
65	**Other Rate Base**		150,790		150,790	-	-	(863,254)		(336,718)	(526,536)	-
66												
67	**TOTAL RATE BASE**		235,206		235,206	-	-	4,366,151		1,696,584	2,669,567	-
68												
69	**I. OPERATING AND MAINTENANCE EXPENSES**											
70	**A. PRODUCTION EXPENSE**											
71												
72	Natural Gas City Gate Purchases	804	529,543	Commodity	-	529,543	-	-	None	-	-	-
73	**Subtotal-Production expenses**	710-813	529,543		-	529,543	-	-		-	-	-
74												
75	**B. STORAGE, LNG EXPENSES**											
76	Storage Operations	841	1,097	Demand	1,097	-	-	-	None	-	-	-
77	LNG Operations	842	4,823	Demand	4,823	-	-	-	None	-	-	-
78	Maintenance Exp- Admin	843	-	Demand	-	-	-	-	None	-	-	-
79	**Subtotal- Storage expenses**	840-850	5,920		5,920	-		-		-	-	-
80												
81	**C. TRANSMISSION EXPENSES**											
82	Mains Operating	850-856	-	None	-	-	-	-	None	-	-	-
83	Rents	860	-	None	-	-	-	-	None	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	None	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	None	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-		-	-	-
87												

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Line	Account	No.	GAC Supply-Storage		GAC Demand	GAC Commodity		Distribution		Distribution Demand	Distribution Customer	
88	**D. DISTRIBUTION O&M EXPENSE**											
89	Operation Supv & Engineering	870	-	None	-	-	-	6,472	Dist_Lab	1,255	5,217	-
90	Distribution Load Dispatching	871	-	None	-	-	-	2,730	Mains_Dist	1,419	1,310	-
91	Mains and Services Expenses	874	-	None	-	-	-	20,526	Mains_Serv	7,552	12,974	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	1,422	Demand	1,422	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	581	Demand	581	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	16,029	Customer	-	16,029	-
95	Cust Installations Field	879	-	None	-	-	-	606	Customer	-	606	-
96	Other Expenses	880	-	None	-	-	-	11,110	Customer	-	11,110	-
97	Other expenses- Mains	880M	-	None	-	-	-	2,810	Mains_Dist	1,461	1,349	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	15	Demand	15	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	11,283	Dist_Lab	2,188	9,094	-
100	Maint of Mains	887	-	None	-	-	-	37,123	Mains_Dist	19,303	17,820	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	3,222	Demand	3,222	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	2,533	Demand	2,533	-	-
103	Maint. of Services	892	-	None	-	-	-	108,488	Services	-	108,488	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	4,687	Customer	-	4,687	-
105	Maint. Other Equip.	894	-	None	-	-	-	294	Dist_Pt	108	186	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	229,929		41,060	188,869	-
107	**Total O&M Expenses**		535,463		5,920	529,543	-	229,929		41,060	188,869	-
108												
109	**II. CUSTOMER ACCOUNTS AND SERVICE**											
110	Supervision	901	-	None	-	-	-	2,075	Customer	-	2,075	-
111	Meter Reading Expenses	902	-	None	-	-	-	2,907	Customer	-	2,907	-
112	Customer Records & Collection Expens	903	-	None	-	-	-	17,595	Customer	-	17,595	-
113	Uncollectible Accounts	904	5,171	Demand	5,171	-	-	10,953	D-RevReq_PF	3,878	7,075	-
114	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	4,500	Customer	-	4,500	-
115	**Customer Accts. Exp.**	901-905	5,171		5,171	-	-	38,030		3,878	34,151	-
116												
117	III. CUSTOMER ACCOUNTS AND I											
118	Customer Assistance Expenses	908	-	None	-	-	-	50,503	Customer	-	50,503	-
119	Info and Instructional	909	-	None	-	-	-	5,598	Customer	-	5,598	-
120	Demonstrating and Selling	912	-	None	-	-	-	4,285	Customer	-	4,285	-
121	Advertising	913	-	None	-	-	-	276	Customer	-	276	-
122	**Customer Service Exp.**	908-919	-		-	-	-	60,663		-	60,663	-
123	**Customer Accts. & Serv. Exp.**	901-919	5,171		5,171	-	-	98,693		3,878	94,815	-

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Line	Account	No.	GAC Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
124												
125	**E. ADMINISTRATIVE AND GENERAL**											
126	Administrative & General Salaries	920	-	Supp_Lab	-	-	-	38,221	Dist_Lab	7,413	30,807	-
127	Office Supplies & Expenses	921	-	Supp_Lab	-	-	-	20,038	Dist_Lab	3,887	16,151	-
128	Outside Services Employed	923	-	Supp_Lab	-	-	-	41,387	Dist_Lab	8,028	33,360	-
129	Property Insurance	924	40	Supp_Pt	40	-	-	1,123	Dist_Pt	414	710	-
130	Injuries & Damages	925	-	Supp_Lab	-	-	-	7,857	Dist_Lab	1,524	6,333	-
131	Employee Pensions and Benefits	926	-	Supp_Lab	-	-	-	32,105	Dist_Lab	6,227	25,878	-
132	Franchise Reqirements	927	-	None	-	-	-	2,110	Customer	-	2,110	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	8,162	Customer	-	8,162	-
134	Misc General Exp	930	-	None	-	-	-	88,673	Demand	88,673	-	-
135	A&G- Rents	931	1,137	Supp_Lab	1,137	-	-	44,206	Dist_Lab	8,574	35,632	-
136	Maint General Plant	932	5	Supp_Lab	5	-	-	179	Dist_Lab	35	144	-
137	**Admin & Genl. Exp.**	920-932	1,182		1,182	-	-	284,062		124,774	159,287	-
138												
139	**Total Operating Expenses**		541,815		12,273	529,543	-	612,683		169,712	442,971	-
140												
141	**II. DEPRECIATION EXPENSE**											
142	Intangible Plant	403	24	Supp_Int	24	-	-	666	Dist_Int	245	421	-
143	Storage Plant	403	4,854	Demand	4,854	-	-	-	None	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	None	-	-	-
145	Mains	403M	-	None	-	-	-	84,311	Mains_Dist	43,840	40,471	-
146	Services	403S	-	None	-	-	-	34,845	Services	-	34,845	-
147	Meters	403Mt	-	None	-	-	-	8,487	Customer	-	8,487	-
148	Distr Other	403O	-	None	-	-	-	6,806	Dist_Oth	2,484	4,321	-
149	General Plant	404	193	Supp_Lab	193	-	-	7,491	Dist_Lab	1,453	6,038	-
150	Amort Regulatory Debits	407	-	None	-	-	-	18,521	Demand	18,521	-	-
151	OPEN1	403	-	None	-	-	-	-	None	-	-	-
152	**Depreciation Expense**		5,071		5,071	-	-	161,128		66,544	94,584	-
153												
154	**III. TAXES and OTHER**											
155	**A. GENERAL TAXES**											
156	Taxes- Labor based	408L	253	Supp_Lab	253	-	-	9,845	Dist_Lab	1,910	7,935	-
157	Taxes- Plant based	408P	7,578	Supp_Pt_Real	7,578	-	-	143,517	Dist_Pt_Real	76,903	66,614	-
158	General Taxes	408O	44	Supp_Pt	44	-	-	1,214	Dist_Pt	447	767	-
159	OPEN1	408	-	None	-	-	-	-	None	-	-	-
160	**General Taxes**		7,875		7,875	-	-	154,575		79,259	75,316	-
161												
162	**B. GROSS RECEIPTS TAX**											
163	Gross Receipts tax		-	Demand	-	-	-	-	D-RevReq_PF	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-		-	-	-

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Line	Account	No.	GAC Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
165												
166	**B. FEDERAL / STATE INCOME TAXES**											
167	State Income Tax Expense		(915)	Supp_Pretax	(915)	-	-	11,837	Dist_Pretax	3,634	8,202	-
168	Federal Income Tax Expense		(1,925)	Supp_Pretax	(1,925)	-	-	24,908	Dist_Pretax	7,648	17,260	-
169	**Income Taxes**	409-411	(2,840)		(2,840)	-	-	36,744		11,282	25,462	-
170	**Total Taxes**	408-411	5,035		5,035	-	-	191,319		90,542	100,778	-
171												
172	**TOTAL EXPENSES**		551,921		22,378	529,543	-	965,131		326,798	638,333	-
173												
174	**IV. OPERATING REVENUES at Present Rates**											
175	Base Delivery	480	-	None	-	-	-	1,125,833	D-RevReq_PF	398,633	727,200	-
176	Commodity	480C	529,543	Commodity	-	529,543	-	-	None	-	-	-
177	Newtown Creek	480T	1,924	Demand	1,924	-	-	-	None	-	-	-
178	MFC	480MFC	-	None	-	-	-	17,470	Customer	-	17,470	-
179	Rent from Gas Property	488	-	None	-	-	-	345	Customer	-	345	-
180	Late payment	493	3,846	Demand	3,846	-	-	8,147	Dist_Rev	2,885	5,263	-
181	Other Revenues	495	-	None	-	-	-	15,050	Customer	-	15,050	-
182	Revenue CEF	495	-	None	-	-	-	244	Customer	-	244	-
183	Billing Service Fee	495	-	None	-	-	-	21,657	Customer	-	21,657	-
184	Joint Facilities	415/416	-	None	-	-	-	(8,744)	Demand	(8,744)	-	-
185	Tax Credit		-	None	-	-	-	-	D-RevReq_PF	-	-	-
186	**Operating Revenues**		535,313		5,770	529,543	-	1,180,002		392,773	787,229	-
187												
188	Other revenue		-	None	-	-	-	-	D-RevReq_PF	-	-	-
189	**Other Revenue**		-		-	-	-	-		-	-	-
190	**TOTAL REVENUE**		535,313		5,770	529,543		1,180,002		392,773	787,229	
191												
192	**Total Expenses**		551,921		22,378	529,543	-	965,131		326,798	638,333	-
193												
194	**V. Net Income at Present Rates**		(16,608)		(16,608)	-	-	214,871		65,975	148,896	-
195												
196	**RATE BASE**		235,206		235,206	-	-	4,366,151		1,696,584	2,669,567	-
197	Return on Rate Base		(7.06%)		(7.06%)	-		4.92%		3.89%	5.58%	
198												

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Line	Account	No.	GAC Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
199	**REVENUE REQUIREMENTS**											
200	Target Rate of Return		6.7600%		6.7600%	6.7600%		6.7600%		6.7600%	6.7600%	
201	Rate Base		235,206		235,206	0	-	4,366,151		1,696,584	2,669,567	-
202												
203	Operating expenses, Depreciation		541,715		12,172	529,543	-	762,858		232,378	530,480	-
204	Uncollectible accounts		5,674	Demand	5,674	0	-	11,909	Dist_Unc_RR	4,722	7,187	-
205	General taxes / Other		7,875		7,875	0	-	154,575		79,259	75,316	-
206	Subtotal- Operating Costs to recover		555,264		25,722	529,543	-	929,342		316,359	612,982	-
207												
208	Target Return on rate base		15,900		15,900	0	-	295,152		114,689	180,463	-
209	Income Taxes	24.73%	3,932		3,932	0	-	72,988		28,361	44,627	-
210												
211	Subtotal- Rev Req before GRT		575,096		45,554	529,543	-	1,297,482		459,410	838,072	-
212	GRT needed	0.00%	0		0	0	-	0		0	0	-
213	**TOTAL REVENUE REQUIREMENT**		575,096		45,554	529,543	-	1,297,482		459,410	838,072	-
214												

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Class Allocation - Supply-Storage Non-GAC

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Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	4,176	SuppD-Pt	129	2,083	0	220	503	922
5	**Intangible Plant**		4,176		129	2,083	0	220	503	922
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	2,636	Thru_Winter	80	1,287	0	136	310	569
9	Structures and Improvements	361	8,306	Thru_Winter	252	4,055	0	429	978	1,795
10	Gas Holders- LNG	362	47,403	Thru_W_LNG	1,538	24,785	0	2,623	5,979	10,970
11	Gas Purification Equipment		32,146	Thru_Winter	974	15,693	0	1,661	3,786	6,946
12	Storage Equipment	363	125,686	Thru_Winter	3,807	61,360	1	6,494	14,803	27,157
13	**Storage Plant**	304-338	216,176		6,650	107,180	1	11,344	25,857	47,436
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
21										
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	7	SuppD-Lab	0	3	0	0	1	1
39	General Plant	398	4,598	SuppD-Lab	148	2,387	0	253	576	1,056
40	**General Plant**	389-399	4,604		148	2,390	0	253	577	1,058
41										
42	**TOTAL UTILITY PLANT**		224,957		6,928	111,653	1	11,817	26,936	49,416
43										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	4,176	SuppD-Pt	90	7	5	218	0	-
5	**Intangible Plant**		4,176		90	7	5	218	0	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	2,636	Thru_Winter	55	5	3	175	0	15
9	Structures and Improvements	361	8,306	Thru_Winter	174	14	10	551	0	48
10	Gas Holders- LNG	362	47,403	Thru_W_LNG	1,066	87	59	-	0	295
11	Gas Purification Equipment		32,146	Thru_Winter	675	55	37	2,132	0	187
12	Storage Equipment	363	125,686	Thru_Winter	2,639	216	146	8,335	0	730
13	**Storage Plant**	304-338	216,176		4,609	377	255	11,192	0	1,275
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
21										
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	7	SuppD-Lab	0	0	0	0	0	-
39	General Plant	398	4,598	SuppD-Lab	103	8	6	62	0	-
40	**General Plant**	389-399	4,604		103	8	6	62	0	-
41										
42	**TOTAL UTILITY PLANT**		224,957		4,802	392	266	11,471	0	1,275
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	4,069	SuppD-Int	126	2,029	0	215	490	898
47	Storage Plant	108	134,720	SuppD-Pt	4,169	67,190	1	7,111	16,210	29,737
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	1,751	SuppD-Lab	56	909	0	96	219	402
54	**Depreciation Reserve**	108	140,541		4,351	70,129	1	7,422	16,918	31,038
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	-	None	-	-	-	-	-	-
58	Storage Gas	107M	80,973	Thru_Winter	2,453	39,530	0	4,184	9,537	17,495
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	1,933	RateBase	347	1,037	0	63	197	235
61	EBCap Adjustment	EBCap	(5,847)	RateBase	(1,050)	(3,135)	(0)	(192)	(597)	(712)
62	Accum Deferred Income Taxes	190	(37,452)	SuppD-Pt	(1,159)	(18,679)	(0)	(1,977)	(4,506)	(8,267)
63	CWC	CWC	-	None	-	-	-	-	-	-
64	CWC- Supply-related	CWC-Su	111,183	Gas_Del_Firm	4,529	54,486	1	8,443	12,377	25,677
65	**Other Rate Base**		150,790		5,120	73,239	1	10,521	17,008	34,429
66										
67	**TOTAL RATE BASE**		235,206		7,697	114,763	1	14,916	27,025	52,807
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	1,097	Thru_Winter	33	535	0	57	129	237
77	LNG Operations	842	4,823	Thru_W_LNG	156	2,522	0	267	608	1,116
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	5,920		190	3,057	0	324	738	1,353
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	4,069	SuppD-Int	87	7	5	212	0	-
47	Storage Plant	108	134,720	SuppD-Pt	2,890	236	160	7,016	0	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	1,751	SuppD-Lab	39	3	2	24	0	-
54	**Depreciation Reserve**	108	140,541		3,016	246	167	7,252	0	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	-	None	-	-	-	-	-	-
58	Storage Gas	107M	80,973	Thru_Winter	1,700	139	94	5,370	0	470
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	1,933	RateBase	12	1	1	35	0	3
61	EBCap Adjustment	EBCap	(5,847)	RateBase	(38)	(4)	(4)	(105)	(0)	(10)
62	Accum Deferred Income Taxes	190	(37,452)	SuppD-Pt	(803)	(66)	(44)	(1,951)	(0)	-
63	CWC	CWC	-	None	-	-	-	-	-	-
64	CWC- Supply-related	CWC-Su	111,183	Gas_Del_Firm	4,041	322	172	-	1	1,135
65	**Other Rate Base**		150,790		4,912	392	219	3,349	1	1,598
66										
67	**TOTAL RATE BASE**		235,206		6,698	538	318	7,569	1	2,873
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	1,097	Thru_Winter	23	2	1	73	0	6
77	LNG Operations	842	4,823	Thru_W_LNG	108	9	6	-	0	30
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	5,920		131	11	7	73	0	36
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		5,920		190	3,057	0	324	738	1,353
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	5,171	WriteOff_Gas	440	3,856	-	154	345	94
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	5,171		440	3,856	-	154	345	94
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	5,171		440	3,856	-	154	345	94

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		5,920		131	11	7	73	0	36
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	5,171	WriteOff_Gas	-	-	-	282	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	5,171		-	-	-	282	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	5,171		-	-	-	282	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	SuppD-Lab	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	SuppD-Lab	-	-	-	-	-	-
128	Outside Services Employed	923	-	SuppD-Lab	-	-	-	-	-	-
129	Property Insurance	924	40	SuppD-Pt	1	20	0	2	5	9
130	Injuries & Damages	925	-	SuppD-Lab	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	SuppD-Lab	-	-	-	-	-	-
132	Franchise Reqirements	927	-	SuppD-Pt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,137	SuppD-Lab	37	590	0	62	142	261
136	Maint General Plant	932	5	SuppD-Lab	0	2	0	0	1	1
137	**Admin & Genl. Exp.**	920-932	1,182		38	613	0	65	148	271
138										
139	**Total Operating Expenses**		12,273		667	7,526	0	542	1,230	1,718
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	24	SuppD-Int	1	12	0	1	3	5
143	Storage Plant	403	4,854	SuppD-Pt	150	2,421	0	256	584	1,071
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	193	SuppD-Lab	6	100	0	11	24	44
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		5,071		157	2,533	0	268	611	1,121
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	253	SuppD-Lab	8	131	0	14	32	58
157	Taxes- Plant based	408P	7,578	SuppD-Pt_Real	235	3,779	0	400	912	1,673
158	General Taxes	408O	44	SuppD-Pt	1	22	0	2	5	10
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		7,875		244	3,933	0	416	949	1,741
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	None	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	SuppD-Lab	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	SuppD-Lab	-	-	-	-	-	-
128	Outside Services Employed	923	-	SuppD-Lab	-	-	-	-	-	-
129	Property Insurance	924	40	SuppD-Pt	1	0	0	2	0	-
130	Injuries & Damages	925	-	SuppD-Lab	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	SuppD-Lab	-	-	-	-	-	-
132	Franchise Reqirements	927	-	SuppD-Pt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,137	SuppD-Lab	25	2	1	15	0	-
136	Maint General Plant	932	5	SuppD-Lab	0	0	0	0	0	-
137	**Admin & Genl. Exp.**	920-932	1,182		26	2	1	17	0	-
138										
139	**Total Operating Expenses**		12,273		158	13	9	373	0	36
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	24	SuppD-Int	1	0	0	1	0	-
143	Storage Plant	403	4,854	SuppD-Pt	104	9	6	253	0	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	193	SuppD-Lab	4	0	0	3	0	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		5,071		109	9	6	257	0	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	253	SuppD-Lab	6	0	0	3	0	-
157	Taxes- Plant based	408P	7,578	SuppD-Pt_Real	163	13	9	395	0	-
158	General Taxes	408O	44	SuppD-Pt	1	0	0	2	0	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		7,875		169	14	9	400	0	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	None	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(915)	SuppD-Pretax	(31)	(479)	(0)	(45)	(109)	(191)
168	Federal Income Tax Expense		(1,925)	SuppD-Pretax	(66)	(1,009)	(0)	(96)	(230)	(403)
169	**Income Taxes**	409-411	(2,840)		(97)	(1,488)	(0)	(141)	(339)	(594)
170	**Total Taxes**	408-411	5,035		147	2,445	0	275	610	1,146
171										
172	**TOTAL EXPENSES**		22,378		972	12,503	0	1,085	2,451	3,986
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	-	None	-	-	-	-	-	-
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	1,924	Gas_Del_Firm	78	943	0	146	214	444
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	3,846	WriteOff_Gas	327	2,868	-	114	257	70
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		5,770		405	3,811	0	260	471	514
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		5,770		405	3,811	0	260	471	514
191										
192	**Total Expenses**		22,378		972	12,503	0	1,085	2,451	3,986
193										
194	**V. Net Income at Present Rates**		(16,608)		(566)	(8,692)	(0)	(825)	(1,980)	(3,471)
195										
196	**RATE BASE**		235,206		7,697	114,763	1	14,916	27,025	52,807
197	Return on Rate Base		(7.06%)		(7.36%)	(7.57%)	(7.15%)	(5.53%)	(7.33%)	(6.57%)
198										

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Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(915)	SuppD-Pretax	(17)	(1)	(1)	(39)	0	-
168	Federal Income Tax Expense		(1,925)	SuppD-Pretax	(36)	(3)	(2)	(81)	0	-
169	**Income Taxes**	409-411	(2,840)		(53)	(4)	(3)	(120)	0	-
170	**Total Taxes**	408-411	5,035		116	9	6	281	0	-
171										
172	**TOTAL EXPENSES**		22,378		382	31	21	910	0	36
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	-	None	-	-	-	-	-	-
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	1,924	Gas_Del_Firm	70	6	3	-	0	20
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	3,846	WriteOff_Gas	-	-	-	210	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		5,770		70	6	3	210	0	20
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		5,770		70	6	3	210	0	20
191										
192	**Total Expenses**		22,378		382	31	21	910	0	36
193										
194	**V. Net Income at Present Rates**		(16,608)		(312)	(26)	(18)	(700)	0	(17)
195										
196	**RATE BASE**		235,206		6,698	538	318	7,569	1	2,873
197	Return on Rate Base		(7.06%)		(4.67%)	(4.77%)	(5.68%)	(9.24%)	1.33%	(0.58%)
198										

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Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		235,206		7,697	114,763	1	14,916	27,025	52,807
202										
203	Operating expenses, Depreciation		12,172		385	6,203	0	657	1,496	2,745
204	Uncollectible accounts		5,674	WriteOff_Gas	483	4,231	0	169	379	103
205	General taxes / Other		7,875		244	3,933	0	416	949	1,741
206	Subtotal- Operating Costs to recover		25,722		1,112	14,367	0	1,241	2,824	4,589
207										
208	Target Return on rate base		15,900		520	7,758	0	1,008	1,827	3,570
209	Income Taxes		3,932	24.73%	129	1,918	0	249	452	883
210										
211	Subtotal- Rev Req before GRT		45,554		1,760	24,043	0	2,499	5,103	9,041
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		45,554		1,760	24,043	0	2,499	5,103	9,041
214										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		235,206		6,698	538	318	7,569	1	2,873
202										
203	Operating expenses, Depreciation		12,172		267	22	15	347	0	36
204	Uncollectible accounts		5,674	WriteOff_Gas	0	0	0	310	0	0
205	General taxes / Other		7,875		169	14	9	400	0	0
206	Subtotal- Operating Costs to recover		25,722		436	36	24	1,057	0	36
207										
208	Target Return on rate base		15,900		453	36	21	512	0	194
209	Income Taxes		3,932	24.73%	112	9	5	127	0	48
210										
211	Subtotal- Rev Req before GRT		45,554		1,001	81	51	1,695	0	279
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		45,554		1,001	81	51	1,695	0	279
214										

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Corrections and Updates Testimony of the Rate Design Panel

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Class Allocation - Supply-Storage GAC

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Embedded Cost of Service Study (ECOSS)
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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	-	None	-	-	-	-	-	-
58	Storage Gas	107M	-	None	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	-	None	-	-	-	-	-	-
61	EBCap Adjustment	EBCap	-	None	-	-	-	-	-	-
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	-	RateBase	-	-	-	-	-	-
64	CWC- Supply-related	CWC-Su	-	Rev-GAC	-	-	-	-	-	-
65	**Other Rate Base**		-		-	-	-	-	-	-
66										
67	**TOTAL RATE BASE**		-		-	-	-	-	-	-
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	529,543	Rev-GAC	23,292	328,189	4	27,520	61,757	54,546
73	**Subtotal-Production expenses**	710-813	529,543		23,292	328,189	4	27,520	61,757	54,546
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	-	None	-	-	-	-	-	-
58	Storage Gas	107M	-	None	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	-	None	-	-	-	-	-	-
61	EBCap Adjustment	EBCap	-	None	-	-	-	-	-	-
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	-	RateBase	-	-	-	-	-	-
64	CWC- Supply-related	CWC-Su	-	Rev-GAC	-	-	-	-	-	-
65	**Other Rate Base**		-		-	-	-	-	-	-
66										
67	**TOTAL RATE BASE**		-		-	-	-	-	-	-
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	529,543	Rev-GAC	1,420	1,326	433	23,493	3	7,561
73	**Subtotal-Production expenses**	710-813	529,543		1,420	1,326	433	23,493	3	7,561
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Class Allocation - Supply -Storage GAC
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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		529,543		23,292	328,189	4	27,520	61,757	54,546
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	-	WriteOff_Gas	-	-	-	-	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	-		-	-	-	-	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		529,543		1,420	1,326	433	23,493	3	7,561
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	-	WriteOff_Gas	-	-	-	-	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	-		-	-	-	-	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	-		-	-	-	-	-	-

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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
128	Outside Services Employed	923	-	None	-	-	-	-	-	-
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	-	None	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
138										
139	**Total Operating Expenses**		529,543		23,292	328,189	4	27,520	61,757	54,546
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
128	Outside Services Employed	923	-	None	-	-	-	-	-	-
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	-	None	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
138										
139	**Total Operating Expenses**		529,543		1,420	1,326	433	23,493	3	7,561
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
168	Federal Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
169	**Income Taxes**	409-411	-		-	-	-	-	-	-
170	**Total Taxes**	408-411	-		-	-	-	-	-	-
171										
172	**TOTAL EXPENSES**		529,543		23,292	328,189	4	27,520	61,757	54,546
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	-	None	-	-	-	-	-	-
176	Commodity	480C	529,543	Rev-GAC	23,292	328,189	4	27,520	61,757	54,546
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	-	WriteOff_Gas	-	-	-	-	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		529,543		23,292	328,189	4	27,520	61,757	54,546
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		529,543		23,292	328,189	4	27,520	61,757	54,546
191										
192	**Total Expenses**		529,543		23,292	328,189	4	27,520	61,757	54,546
193										
194	**V. Net Income at Present Rates**		-		-	-	-	-	-	-
195										
196	**RATE BASE**		-		-	-	-	-	-	-
197	Return on Rate Base		-		-	-	-	-	-	-
198										

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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
168	Federal Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
169	**Income Taxes**	409-411	-		-	-	-	-	-	-
170	**Total Taxes**	408-411	-		-	-	-	-	-	-
171										
172	**TOTAL EXPENSES**		529,543		1,420	1,326	433	23,493	3	7,561
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	-	None	-	-	-	-	-	-
176	Commodity	480C	529,543	Rev-GAC	1,420	1,326	433	23,493	3	7,561
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	-	WriteOff_Gas	-	-	-	-	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		529,543		1,420	1,326	433	23,493	3	7,561
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		529,543		1,420	1,326	433	23,493	3	7,561
191										
192	**Total Expenses**		529,543		1,420	1,326	433	23,493	3	7,561
193										
194	**V. Net Income at Present Rates**		-		-	-	-	-	-	-
195										
196	**RATE BASE**		-		-	-	-	-	-	-
197	Return on Rate Base		-		-	-	-	-	-	-
198										

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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		0		0	0	0	0	0	0
202										
203	Operating expenses, Depreciation		529,543		23,292	328,189	4	27,520	61,757	54,546
204	Uncollectible accounts		0	None	0	0	0	0	0	0
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		529,543		23,292	328,189	4	27,520	61,757	54,546
207										
208	Target Return on rate base		0		0	0	0	0	0	0
209	Income Taxes		0	24.73%	0	0	0	0	0	0
210										
211	Subtotal- Rev Req before GRT		529,543		23,292	328,189	4	27,520	61,757	54,546
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		529,543		23,292	328,189	4	27,520	61,757	54,546
214										

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Class Allocation - Supply -Storage GAC
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The Brooklyn Union Gas Company d/b/a National Grid NY Corrections and Updates
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		0		0	0	0	0	0	0
202										
203	Operating expenses, Depreciation		529,543		1,420	1,326	433	23,493	3	7,561
204	Uncollectible accounts		0	None	0	0	0	0	0	0
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		529,543		1,420	1,326	433	23,493	3	7,561
207										
208	Target Return on rate base		0		0	0	0	0	0	0
209	Income Taxes		0	24.73%	0	0	0	0	0	0
210										
211	Subtotal- Rev Req before GRT		529,543		1,420	1,326	433	23,493	3	7,561
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		529,543		1,420	1,326	433	23,493	3	7,561
214										

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Schedule 6C

Class Allocation - Collections

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	CollC-TotPt	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	10	CollC-Lab	3	6	0	0	0	0
39	General Plant	398	6,951	CollC-Lab	2,469	4,046	0	74	175	150
40	**General Plant**	389-399	6,961		2,472	4,052	0	74	175	151
41										
42	**TOTAL UTILITY PLANT**		6,961		2,472	4,052	0	74	175	151
43										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	CollC-TotPt	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	10	CollC-Lab	0	0	0	0	0	0
39	General Plant	398	6,951	CollC-Lab	4	1	1	23	0	9
40	**General Plant**	389-399	6,961		4	1	1	23	0	9
41										
42	**TOTAL UTILITY PLANT**		6,961		4	1	1	23	0	9
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	2,648	CollC-Lab	940	1,541	0	28	67	57
54	**Depreciation Reserve**	108	2,648		940	1,541	0	28	67	57
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	2,606	CollC-OM	916	1,526	0	28	65	57
58	Storage Gas	107M	-	CollC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	68	RateBase	12	37	0	2	7	8
61	EBCap Adjustment	EBCap	(206)	RateBase	(37)	(111)	(0)	(7)	(21)	(25)
62	Accum Deferred Income Taxes	190	-	CollC-TotPt	-	-	-	-	-	-
63	CWC	CWC	1,516	CollC-OM	533	888	0	16	38	33
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		3,984		1,423	2,340	0	39	89	73
66										
67	**TOTAL RATE BASE**		8,297		2,955	4,850	0	85	198	167
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	2,648	CollC-Lab	1	0	0	9	0	3
54	**Depreciation Reserve**	108	2,648		1	0	0	9	0	3
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	2,606	CollC-OM	1	0	0	9	0	3
58	Storage Gas	107M	-	CollC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	68	RateBase	0	0	0	1	0	0
61	EBCap Adjustment	EBCap	(206)	RateBase	(1)	(0)	(0)	(4)	(0)	(0)
62	Accum Deferred Income Taxes	190	-	CollC-TotPt	-	-	-	-	-	-
63	CWC	CWC	1,516	CollC-OM	1	0	0	5	0	2
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		3,984		1	0	0	12	0	5
66										
67	**TOTAL RATE BASE**		8,297		4	1	1	26	0	11
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	252	Acct903_Cust	86	150	0	3	6	6
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	7,846	Acct903_Cust	2,679	4,668	0	82	193	178
113	Uncollectible Accounts	904	21	WriteOff_Gas	2	16	-	1	1	0
114	Miscellaneous Customer Accounts Exp.	905	774	Cust_Avg	344	385	0	9	22	12
115	**Customer Accts. Exp.**	901-905	8,893		3,111	5,219	0	95	223	195
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	4	Cust_Avg	2	2	0	0	0	0
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	4		2	2	0	0	0	0
123	**Customer Accts. & Serv. Exp.**	901-919	8,896		3,112	5,221	0	95	223	195

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	252	Acct903_Cust	0	0	0	1	0	0
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	7,846	Acct903_Cust	5	1	1	27	0	11
113	Uncollectible Accounts	904	21	WriteOff_Gas	-	-	-	1	-	-
114	Miscellaneous Customer Accounts Exp.	905	774	Cust_Avg	0	0	0	1	0	0
115	**Customer Accts. Exp.**	901-905	8,893		5	1	1	31	0	12
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	4	Cust_Avg	0	0	0	0	0	0
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	4		0	0	0	0	0	0
123	**Customer Accts. & Serv. Exp.**	901-919	8,896		5	1	1	31	0	12

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	523	CollC-Lab	186	304	0	6	13	11
127	Office Supplies & Expenses	921	29	CollC-Lab	10	17	0	0	1	1
128	Outside Services Employed	923	(1)	CollC-Lab	(0)	(0)	(0)	(0)	(0)	(0)
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	30	CollC-Lab	11	17	0	0	1	1
131	Employee Pensions and Benefits	926	1,014	CollC-Lab	360	590	0	11	26	22
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,719	CollC-Lab	611	1,000	0	18	43	37
136	Maint General Plant	932	7	CollC-Lab	2	4	0	0	0	0
137	**Admin & Genl. Exp.**	920-932	3,321		1,180	1,933	0	35	84	72
138										
139	**Total Operating Expenses**		12,217		4,292	7,154	0	130	307	267
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	291	CollC-Lab	103	170	0	3	7	6
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		291		103	170	0	3	7	6
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	383	CollC-Lab	136	223	0	4	10	8
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		383		136	223	0	4	10	8
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	523	CollC-Lab	0	0	0	2	0	1
127	Office Supplies & Expenses	921	29	CollC-Lab	0	0	0	0	0	0
128	Outside Services Employed	923	(1)	CollC-Lab	(0)	(0)	(0)	(0)	(0)	(0)
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	30	CollC-Lab	0	0	0	0	0	0
131	Employee Pensions and Benefits	926	1,014	CollC-Lab	1	0	0	3	0	1
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,719	CollC-Lab	1	0	0	6	0	2
136	Maint General Plant	932	7	CollC-Lab	0	0	0	0	0	0
137	**Admin & Genl. Exp.**	920-932	3,321		2	0	0	11	0	4
138										
139	**Total Operating Expenses**		12,217		7	1	2	42	0	16
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	291	CollC-Lab	0	0	0	1	0	0
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		291		0	0	0	1	0	0
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	383	CollC-Lab	0	0	0	1	0	0
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		383		0	0	0	1	0	0
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(505)	CollC-Pretax	(199)	(299)	(0)	(2)	(6)	(2)
168	Federal Income Tax Expense		(1,063)	CollC-Pretax	(418)	(629)	(0)	(4)	(13)	(3)
169	**Income Taxes**	409-411	(1,568)		(617)	(928)	(0)	(6)	(20)	(5)
170	**Total Taxes**	408-411	(1,185)		(481)	(705)	(0)	(1)	(10)	3
171										
172	**TOTAL EXPENSES**		11,324		3,915	6,619	0	132	304	277
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	2,140	Rev-BaseDel	306	1,184	0	99	189	248
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	15	WriteOff_Del	4	10	-	0	1	0
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		2,155		310	1,193	0	100	190	249
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		2,155		310	1,193	0	100	190	249
191										
192	**Total Expenses**		11,324		3,915	6,619	0	132	304	277
193										
194	**V. Net Income at Present Rates**		(9,169)		(3,605)	(5,425)	(0)	(32)	(114)	(28)
195										
196	**RATE BASE**		8,297		2,955	4,850	0	85	198	167
197	Return on Rate Base		(110.50%)		(121.99%)	(111.86%)	(120.61%)	(37.83%)	(57.81%)	(16.95%)
198										

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The Brooklyn Union Gas Company d/b/a National Grid NY Corrections and Updates
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(505)	CollC-Pretax	1	0	0	2	(0)	(1)
168	Federal Income Tax Expense		(1,063)	CollC-Pretax	2	0	0	4	(0)	(2)
169	**Income Taxes**	409-411	(1,568)		3	0	0	6	(0)	(2)
170	**Total Taxes**	408-411	(1,185)		3	0	0	7	(0)	(2)
171										
172	**TOTAL EXPENSES**		11,324		10	1	2	49	0	15
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	2,140	Rev-BaseDel	27	2	2	81	0	1
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	15	WriteOff_Del	-	-	-	1	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		2,155		27	2	2	82	0	1
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		2,155		27	2	2	82	0	1
191										
192	**Total Expenses**		11,324		10	1	2	49	0	15
193										
194	**V. Net Income at Present Rates**		(9,169)		17	1	1	32	(0)	(13)
195										
196	**RATE BASE**		8,297		4	1	1	26	0	11
197	Return on Rate Base		(110.50%)		436.49%	158.20%	58.83%	126.56%	(100.90%)	(125.13%)
198										

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Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		8,297		2,955	4,850	0	85	198	167
202										
203	Operating expenses, Depreciation		12,488		4,394	7,308	0	133	313	273
204	Uncollectible accounts		136	CollC-Unc_RR	27	105	0	1	2	0
205	General taxes / Other		383		136	223	0	4	10	8
206	Subtotal- Operating Costs to recover		13,007		4,557	7,635	0	138	325	282
207										
208	Target Return on rate base		561		200	328	0	6	13	11
209	Income Taxes		139	24.73%	49	81	0	1	3	3
210										
211	Subtotal- Rev Req before GRT		13,707		4,806	8,044	0	145	342	296
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		13,707		4,806	8,044	0	145	342	296
214										

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Collections

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		8,297		4	1	1	26	0	11
202										
203	Operating expenses, Depreciation		12,488		7	1	2	41	0	16
204	Uncollectible accounts		136	CollC-Unc_RR	0	0	0	1	0	0
205	General taxes / Other		383		0	0	0	1	0	0
206	Subtotal- Operating Costs to recover		13,007		7	1	2	43	0	17
207										
208	Target Return on rate base		561		0	0	0	2	0	1
209	Income Taxes		139	24.73%	0	0	0	0	0	0
210										
211	Subtotal- Rev Req before GRT		13,707		8	1	2	45	0	18
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		13,707		8	1	2	45	0	18
214										

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Corrections and Updates Testimony of the Rate Design Panel

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Class Allocation - Transmission

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	9,369	TranD-Pt	219	4,921	0	455	1,626	1,993
5	**Intangible Plant**		9,369		219	4,921	0	455	1,626	1,993
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	46	Peak_Sendout	1	24	0	2	8	10
17	Structures and Improvements	366	49	Peak_Sendout	1	26	0	2	9	11
18	Mains	367	425,801	Peak_Sendout	9,966	223,660	3	20,666	73,903	90,596
19	Measuring and Reg. Sta. Equip.	369	59,029	Peak_Sendout	1,382	31,006	0	2,865	10,245	12,559
20	**Transmission Plant**	360-368	484,926		11,350	254,716	3	23,535	84,165	103,176
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	6	TranD-Lab	0	3	0	0	1	1
39	General Plant	398	4,180	TranD-Lab	98	2,196	0	203	726	889
40	**General Plant**	389-399	4,186		98	2,199	0	203	727	891
41										
42	**TOTAL UTILITY PLANT**		498,481		11,667	261,836	4	24,193	86,518	106,060
43										

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	9,369	TranD-Pt	100	13	11	7	-	24
5	**Intangible Plant**		9,369		100	13	11	7	-	24
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	46	Peak_Sendout	0	0	0	0	-	0
17	Structures and Improvements	366	49	Peak_Sendout	1	0	0	0	-	0
18	Mains	367	425,801	Peak_Sendout	4,541	571	502	305	-	1,087
19	Measuring and Reg. Sta. Equip.	369	59,029	Peak_Sendout	630	79	70	42	-	151
20	**Transmission Plant**	360-368	484,926		5,172	650	572	348	-	1,238
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	6	TranD-Lab	0	0	0	0	-	0
39	General Plant	398	4,180	TranD-Lab	45	6	5	3	-	11
40	**General Plant**	389-399	4,186		45	6	5	3	-	11
41										
42	**TOTAL UTILITY PLANT**		498,481		5,317	668	588	357	-	1,273
43										

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Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	9,127	TranD-Int	214	4,794	0	443	1,584	1,942
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	60,672	TranD-Pt	1,420	31,869	0	2,945	10,530	12,909
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	1,592	TranD-Lab	37	836	0	77	276	339
54	**Depreciation Reserve**	108	71,392		1,671	37,500	1	3,465	12,391	15,190
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	2,021	TranD-OM	89	1,078	0	94	328	395
58	Storage Gas	107M	-	TranD-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	2,800	RateBase	503	1,501	0	92	286	341
61	EBCap Adjustment	EBCap	(8,467)	RateBase	(1,520)	(4,540)	(0)	(278)	(865)	(1,031)
62	Accum Deferred Income Taxes	190	(84,013)	TranD-Pt	(1,966)	(44,130)	(1)	(4,077)	(14,582)	(17,875)
63	CWC	CWC	1,176	TranD-OM	52	627	0	55	191	230
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(86,483)		(2,843)	(45,463)	(1)	(4,115)	(14,642)	(17,941)
66										
67	**TOTAL RATE BASE**		340,605		7,153	178,873	2	16,613	59,485	72,929
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	9,127	TranD-Int	97	12	11	7	-	23
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	60,672	TranD-Pt	647	81	72	43	-	155
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	1,592	TranD-Lab	17	2	2	1	-	4
54	**Depreciation Reserve**	108	71,392		761	96	84	51	-	182
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	2,021	TranD-OM	20	2	2	9	-	5
58	Storage Gas	107M	-	TranD-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	2,800	RateBase	18	2	2	50	0	5
61	EBCap Adjustment	EBCap	(8,467)	RateBase	(55)	(6)	(6)	(152)	(0)	(15)
62	Accum Deferred Income Taxes	190	(84,013)	TranD-Pt	(896)	(113)	(99)	(60)	-	(214)
63	CWC	CWC	1,176	TranD-OM	11	1	1	5	-	3
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(86,483)		(902)	(113)	(99)	(147)	(0)	(217)
66										
67	**TOTAL RATE BASE**		340,605		3,653	460	404	159	(0)	873
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	4,839	Peak_Sendout	113	2,542	0	235	840	1,030
83	Rents	860	45	Peak_Sendout	1	24	0	2	8	10
84	Mains Maintenance	861-865	2,609	Peak_Sendout	61	1,370	0	127	453	555
85	Maintenance Other Equip.	865	-	TranD-Pt	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	7,493		175	3,936	0	364	1,301	1,594
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		7,493		175	3,936	0	364	1,301	1,594
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	854	WriteOff_Del	215	525	-	21	40	16
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	854		215	525	-	21	40	16
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	854		215	525	-	21	40	16

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	4,839	Peak_Sendout	52	6	6	3	-	12
83	Rents	860	45	Peak_Sendout	0	0	0	0	-	0
84	Mains Maintenance	861-865	2,609	Peak_Sendout	28	3	3	2	-	7
85	Maintenance Other Equip.	865	-	TranD-Pt	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	7,493		80	10	9	5	-	19
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		7,493		80	10	9	5	-	19
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	854	WriteOff_Del	-	-	-	37	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	854		-	-	-	37	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	854		-	-	-	37	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	TranD-Lab	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	TranD-Lab	-	-	-	-	-	-
128	Outside Services Employed	923	-	TranD-Lab	-	-	-	-	-	-
129	Property Insurance	924	91	TranD-Pt	2	48	0	4	16	19
130	Injuries & Damages	925	-	TranD-Lab	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	TranD-Lab	-	-	-	-	-	-
132	Franchise Reqirements	927	-	TranD-Pt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,034	TranD-Lab	24	543	0	50	179	220
136	Maint General Plant	932	4	TranD-Lab	0	2	0	0	1	1
137	**Admin & Genl. Exp.**	920-932	1,129		26	593	0	55	196	240
138										
139	**Total Operating Expenses**		9,476		417	5,054	0	439	1,536	1,851
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	54	TranD-Int	1	28	0	3	9	11
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	10,658	TranD-Pt	249	5,598	0	517	1,850	2,268
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	175	TranD-Lab	4	92	0	9	30	37
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		10,887		255	5,718	0	528	1,890	2,316
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	230	TranD-Lab	5	121	0	11	40	49
157	Taxes- Plant based	408P	16,999	TranC-Pt_Real	398	8,929	0	825	2,950	3,617
158	General Taxes	408O	98	TranD-Pt	2	51	0	5	17	21
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		17,327		406	9,102	0	841	3,007	3,687
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	TranD-Lab	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	TranD-Lab	-	-	-	-	-	-
128	Outside Services Employed	923	-	TranD-Lab	-	-	-	-	-	-
129	Property Insurance	924	91	TranD-Pt	1	0	0	0	-	0
130	Injuries & Damages	925	-	TranD-Lab	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	TranD-Lab	-	-	-	-	-	-
132	Franchise Reqirements	927	-	TranD-Pt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	1,034	TranD-Lab	11	1	1	1	-	3
136	Maint General Plant	932	4	TranD-Lab	0	0	0	0	-	0
137	**Admin & Genl. Exp.**	920-932	1,129		12	2	1	1	-	3
138										
139	**Total Operating Expenses**		9,476		92	12	10	43	-	22
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	54	TranD-Int	1	0	0	0	-	0
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	10,658	TranD-Pt	114	14	13	8	-	27
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	175	TranD-Lab	2	0	0	0	-	0
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		10,887		116	15	13	8	-	28
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	230	TranD-Lab	2	0	0	0	-	1
157	Taxes- Plant based	408P	16,999	TranC-Pt_Real	181	23	20	12	-	43
158	General Taxes	408O	98	TranD-Pt	1	0	0	0	-	0
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		17,327		185	23	20	12	-	44
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		2,388	TranD-Pretax	547	1,369	(0)	107	64	111
168	Federal Income Tax Expense		5,026	TranD-Pretax	1,151	2,881	(0)	226	134	233
169	**Income Taxes**	409-411	7,414		1,699	4,250	(0)	333	198	344
170	**Total Taxes**	408-411	24,742		2,104	13,351	0	1,174	3,205	4,031
171										
172	**TOTAL EXPENSES**		45,105		2,776	24,123	0	2,142	6,631	8,198
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	87,827	Rev-BaseDel	12,549	48,584	0	4,072	7,757	10,199
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	636	WriteOff_Del	160	390	-	16	30	12
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		88,462		12,709	48,974	0	4,088	7,787	10,211
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		88,462		12,709	48,974	0	4,088	7,787	10,211
191										
192	**Total Expenses**		45,105		2,776	24,123	0	2,142	6,631	8,198
193										
194	**V. Net Income at Present Rates**		43,358		9,933	24,851	(0)	1,946	1,156	2,013
195										
196	**RATE BASE**		340,605		7,153	178,873	2	16,613	59,485	72,929
197	Return on Rate Base		12.73%		138.86%	13.89%	(2.34%)	11.72%	1.94%	2.76%
198										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		2,388	TranD-Pretax	33	2	3	155	0	(2)
168	Federal Income Tax Expense		5,026	TranD-Pretax	69	4	6	326	0	(4)
169	**Income Taxes**	409-411	7,414		102	5	9	481	0	(6)
170	**Total Taxes**	408-411	24,742		287	29	29	494	0	38
171										
172	**TOTAL EXPENSES**		45,105		495	55	52	545	0	88
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	87,827	Rev-BaseDel	1,091	86	103	3,331	0	54
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	636	WriteOff_Del	-	-	-	28	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		88,462		1,091	86	103	3,359	0	54
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		88,462		1,091	86	103	3,359	0	54
191										
192	**Total Expenses**		45,105		495	55	52	545	0	88
193										
194	**V. Net Income at Present Rates**		43,358		596	31	50	2,814	0	(34)
195										
196	**RATE BASE**		340,605		3,653	460	404	159	(0)	873
197	Return on Rate Base		12.73%		16.33%	6.76%	12.49%	1771%	(995.13%)	(3.91%)
198										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		340,605		7,153	178,873	2	16,613	59,485	72,929
202										
203	Operating expenses, Depreciation		19,508		457	10,247	0	947	3,386	4,151
204	Uncollectible accounts		654	TranD-Unc_RR	30	493	0	22	78	29
205	General taxes / Other		17,327		406	9,102	0	841	3,007	3,687
206	Subtotal- Operating Costs to recover		37,489		892	19,842	0	1,810	6,472	7,867
207										
208	Target Return on rate base		23,025		484	12,092	0	1,123	4,021	4,930
209	Income Taxes		5,694	24.73%	120	2,990	0	278	994	1,219
210										
211	Subtotal- Rev Req before GRT		66,208		1,495	34,924	0	3,210	11,487	14,016
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		66,208		1,495	34,924	0	3,210	11,487	14,016
214										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		340,605		3,653	460	404	159	(0)	873
202										
203	Operating expenses, Depreciation		19,508		208	26	23	14	0	50
204	Uncollectible accounts		654	TranD-Unc_RR	0	0	0	0	0	0
205	General taxes / Other		17,327		185	23	20	12	0	44
206	Subtotal- Operating Costs to recover		37,489		393	49	43	27	0	94
207										
208	Target Return on rate base		23,025		247	31	27	11	(0)	59
209	Income Taxes		5,694	24.73%	61	8	7	3	(0)	15
210										
211	Subtotal- Rev Req before GRT		66,208		701	88	78	40	(0)	168
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		66,208		701	88	78	40	(0)	168
214										

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Embedded Cost of Service Study ("ECOSS")

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Class Allocation - Distribution Demand

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	4	DistD-Pt	0	2	0	0	1	1
4	Software & Other Intangibles	303I	42,735	DistD-Pt	996	22,350	0	2,085	7,456	9,140
5	**Intangible Plant**		42,739		996	22,352	0	2,085	7,457	9,141
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	8,750	DistD-Pt	204	4,576	0	427	1,527	1,872
24	Structures and Improvements	375	47,556	DistD-Pt	1,108	24,871	0	2,320	8,297	10,171
25	Mains	376	1,970,083	Peak_Sendout	46,111	1,034,823	14	95,616	341,933	419,167
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	176,132	Peak_Sendout	4,122	92,517	1	8,548	30,570	37,475
28	Services	380	-	Service_Invest	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	9,320	Peak_XRes	-	-	-	1,002	3,584	4,394
34	Other Property on Cust Premises	386	168	DistD-Pt	4	88	0	8	29	36
35	**Distribution Plant**	374-388	2,212,009		51,550	1,156,876	16	107,922	385,941	473,115
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	49	DistD-Lab	1	24	0	3	8	11
39	General Plant	398	34,674	DistD-Lab	868	17,170	0	1,911	5,959	7,821
40	**General Plant**	389-399	34,723		870	17,194	0	1,914	5,967	7,832
41										
42	**TOTAL UTILITY PLANT**		2,289,472		53,415	1,196,422	16	111,921	399,365	490,088
43										

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Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	4	DistD-Pt	0	0	0	0	0	0
4	Software & Other Intangibles	303I	42,735	DistD-Pt	458	58	51	31	0	110
5	**Intangible Plant**		42,739		458	58	51	31	0	110
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	8,750	DistD-Pt	94	12	10	6	0	22
24	Structures and Improvements	375	47,556	DistD-Pt	510	64	56	34	0	122
25	Mains	376	1,970,083	Peak_Sendout	21,012	2,641	2,324	1,412	-	5,029
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	176,132	Peak_Sendout	1,879	236	208	126	-	450
28	Services	380	-	Service_Invest	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	9,320	Peak_XRes	220	28	24	15	-	53
34	Other Property on Cust Premises	386	168	DistD-Pt	2	0	0	0	0	0
35	**Distribution Plant**	374-388	2,212,009		23,716	2,981	2,623	1,594	0	5,677
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	49	DistD-Lab	1	0	0	0	0	0
39	General Plant	398	34,674	DistD-Lab	527	57	45	181	0	135
40	**General Plant**	389-399	34,723		528	57	45	181	0	135
41										
42	**TOTAL UTILITY PLANT**		2,289,472		24,703	3,096	2,719	1,806	0	5,921
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	DistD-Pt	-	-	-	-	-	-
46	Intangible Plant	111	41,639	DistD-Int	970	21,777	0	2,032	7,265	8,906
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	169,586	Peak_Sendout	3,969	89,078	1	8,231	29,434	36,082
50	Distribution- Services	108S	-	Service_Invest	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	31,738	DistD-Pt_xMSM	712	15,990	0	1,617	5,782	7,088
53	General Plant	109	13,208	DistD-Lab	331	6,540	0	728	2,270	2,979
54	**Depreciation Reserve**	108	256,170		5,983	133,385	2	12,607	44,751	55,055
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	36,201	DistD-OM	1,367	17,802	0	2,356	5,106	8,165
58	Storage Gas	107M	-	DistD-OM	-	-	-	-	-	-
59	CWIP	CWIP	16,001	DistD-Pt	373	8,369	0	781	2,792	3,422
60	Other Regulatory Assets	182P	13,215	RateBase	2,373	7,085	0	434	1,350	1,609
61	EBCap Adjustment	EBCap	(39,966)	RateBase	(7,176)	(21,428)	(0)	(1,312)	(4,082)	(4,867)
62	Accum Deferred Income Taxes	190	(383,230)	DistD-Pt	(8,931)	(200,429)	(3)	(18,697)	(66,864)	(81,967)
63	CWC	CWC	21,061	DistD-OM	795	10,357	0	1,371	2,970	4,750
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(336,718)		(11,199)	(178,243)	(2)	(15,068)	(58,728)	(68,886)
66										
67	**TOTAL RATE BASE**		1,696,584		36,233	884,794	12	84,246	295,886	366,146
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	DistD-Pt	-	-	-	-	-	-
46	Intangible Plant	111	41,639	DistD-Int	446	56	49	30	0	107
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	169,586	Peak_Sendout	1,809	227	200	122	-	433
50	Distribution- Services	108S	-	Service_Invest	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	31,738	DistD-Pt_xMSM	355	45	39	24	0	85
53	General Plant	109	13,208	DistD-Lab	201	22	17	69	0	51
54	**Depreciation Reserve**	108	256,170		2,811	350	306	244	0	676
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	36,201	DistD-OM	917	81	51	105	0	250
58	Storage Gas	107M	-	DistD-OM	-	-	-	-	-	-
59	CWIP	CWIP	16,001	DistD-Pt	172	22	19	12	0	41
60	Other Regulatory Assets	182P	13,215	RateBase	85	9	9	237	0	23
61	EBCap Adjustment	EBCap	(39,966)	RateBase	(258)	(28)	(27)	(716)	(0)	(71)
62	Accum Deferred Income Taxes	190	(383,230)	DistD-Pt	(4,109)	(516)	(455)	(276)	(0)	(983)
63	CWC	CWC	21,061	DistD-OM	533	47	29	61	0	146
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(336,718)		(2,660)	(386)	(373)	(577)	0	(594)
66										
67	**TOTAL RATE BASE**		1,696,584		19,231	2,360	2,040	984	0	4,651
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	1,255	DistD-Lab	31	622	0	69	216	283
90	Distribution Load Dispatching	871	1,419	Gas_Deliveries	54	650	0	101	148	306
91	Mains and Services Expenses	874	7,552	DistD-MainsSvc	177	3,967	0	367	1,311	1,607
92	Meas & Reg Exp- General	875	1,422	Peak_Sendout	33	747	0	69	247	302
93	Meas & Reg Exp- Industrial	876	581	Peak_XRes	-	-	-	62	223	274
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	1,461	Peak_Sendout	34	768	0	71	254	311
98	Maint Compressor Station Equip	881	15	Peak_Sendout	0	8	0	1	3	3
99	Maint Supv & Engineering	885	2,188	DistD-Lab	55	1,084	0	121	376	494
100	Maint of Mains	887	19,303	Peak_Sendout	452	10,139	0	937	3,350	4,107
101	Maint. of Meas. & Reg. General	889	3,222	Peak_Sendout	75	1,692	0	156	559	686
102	Maint. of Meas. & Reg.- Indust	890	2,533	Peak_XRes	-	-	-	272	974	1,194
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	108	DistD-Pt	3	57	0	5	19	23
106	**Dist. Oper. & Maint. Exp.**	870-899	41,060		915	19,732	0	2,231	7,679	9,590
107	**Total O&M Expenses**		41,060		915	19,732	0	2,231	7,679	9,590
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	3,878	WriteOff_Del	978	2,383	-	95	181	73
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	3,878		978	2,383	-	95	181	73
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	3,878		978	2,383	-	95	181	73

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Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	1,255	DistD-Lab	19	2	2	7	0	5
90	Distribution Load Dispatching	871	1,419	Gas_Deliveries	48	4	2	93	0	14
91	Mains and Services Expenses	874	7,552	DistD-MainsSvc	81	10	9	5	-	19
92	Meas & Reg Exp- General	875	1,422	Peak_Sendout	15	2	2	1	-	4
93	Meas & Reg Exp- Industrial	876	581	Peak_XRes	14	2	2	1	-	3
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	1,461	Peak_Sendout	16	2	2	1	-	4
98	Maint Compressor Station Equip	881	15	Peak_Sendout	0	0	0	0	-	0
99	Maint Supv & Engineering	885	2,188	DistD-Lab	33	4	3	11	0	8
100	Maint of Mains	887	19,303	Peak_Sendout	206	26	23	14	-	49
101	Maint. of Meas. & Reg. General	889	3,222	Peak_Sendout	34	4	4	2	-	8
102	Maint. of Meas. & Reg.- Indust	890	2,533	Peak_XRes	60	8	7	4	-	14
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	108	DistD-Pt	1	0	0	0	0	0
106	**Dist. Oper. & Maint. Exp.**	870-899	41,060		527	63	54	140	0	129
107	**Total O&M Expenses**		41,060		527	63	54	140	0	129
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	3,878	WriteOff_Del	-	-	-	168	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	3,878		-	-	-	168	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	-	None	-	-	-	-	-	-
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
123	**Customer Accts. & Serv. Exp.**	901-919	3,878		-	-	-	168	-	-

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	7,413	DistD-Lab	186	3,671	0	409	1,274	1,672
127	Office Supplies & Expenses	921	3,887	DistD-Lab	97	1,925	0	214	668	877
128	Outside Services Employed	923	8,028	DistD-Lab	201	3,975	0	442	1,380	1,811
129	Property Insurance	924	414	DistD-Pt	10	216	0	20	72	88
130	Injuries & Damages	925	1,524	DistD-Lab	38	755	0	84	262	344
131	Employee Pensions and Benefits	926	6,227	DistD-Lab	156	3,084	0	343	1,070	1,405
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	88,673	Gas_Del_Firm	3,612	43,455	0	6,734	9,871	20,478
135	A&G- Rents	931	8,574	DistD-Lab	215	4,246	0	473	1,474	1,934
136	Maint General Plant	932	35	DistD-Lab	1	17	0	2	6	8
137	**Admin & Genl. Exp.**	920-932	124,774		4,516	61,343	1	8,721	16,076	28,616
138										
139	**Total Operating Expenses**		169,712		6,408	83,458	1	11,047	23,937	38,279
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	245	DistD-Int	6	128	0	12	43	52
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	43,840	DistD-Mains	1,026	23,028	0	2,128	7,609	9,328
146	Services	403S	-	Service_Invest	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	2,484	DistD-Pt_xMSM	56	1,252	0	127	453	555
149	General Plant	404	1,453	DistD-Lab	36	720	0	80	250	328
150	Amort Regulatory Debits	407	18,521	Gas_Del_Firm	754	9,076	0	1,406	2,062	4,277
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		66,544		1,878	34,204	0	3,753	10,416	14,540
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	1,910	DistD-Lab	48	946	0	105	328	431
157	Taxes- Plant based	408P	76,903	DistD-Pt_Real	1,800	40,391	1	3,733	13,349	16,364
158	General Taxes	408O	447	DistD-Pt	10	234	0	22	78	96
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		79,259		1,858	41,570	1	3,860	13,755	16,891
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	7,413	DistD-Lab	113	12	10	39	0	29
127	Office Supplies & Expenses	921	3,887	DistD-Lab	59	6	5	20	0	15
128	Outside Services Employed	923	8,028	DistD-Lab	122	13	10	42	0	31
129	Property Insurance	924	414	DistD-Pt	4	1	0	0	0	1
130	Injuries & Damages	925	1,524	DistD-Lab	23	3	2	8	0	6
131	Employee Pensions and Benefits	926	6,227	DistD-Lab	95	10	8	33	0	24
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	88,673	Gas_Del_Firm	3,222	257	137	-	1	905
135	A&G- Rents	931	8,574	DistD-Lab	130	14	11	45	0	33
136	Maint General Plant	932	35	DistD-Lab	1	0	0	0	0	0
137	**Admin & Genl. Exp.**	920-932	124,774		3,770	316	184	187	1	1,045
138										
139	**Total Operating Expenses**		169,712		4,297	379	238	495	1	1,174
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	245	DistD-Int	3	0	0	0	0	1
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	43,840	DistD-Mains	468	59	52	31	-	112
146	Services	403S	-	Service_Invest	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	2,484	DistD-Pt_xMSM	28	3	3	2	0	7
149	General Plant	404	1,453	DistD-Lab	22	2	2	8	0	6
150	Amort Regulatory Debits	407	18,521	Gas_Del_Firm	673	54	29	-	0	189
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		66,544		1,193	119	86	41	0	314
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	1,910	DistD-Lab	29	3	2	10	0	7
157	Taxes- Plant based	408P	76,903	DistD-Pt_Real	820	103	91	55	0	196
158	General Taxes	408O	447	DistD-Pt	5	1	1	0	0	1
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		79,259		854	107	94	65	0	205
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		3,634	DistD-Pretax	2,227	2,750	(0)	(25)	(672)	(1,187)
168	Federal Income Tax Expense		7,648	DistD-Pretax	4,686	5,787	(0)	(52)	(1,414)	(2,497)
169	**Income Taxes**	409-411	11,282		6,913	8,537	(0)	(77)	(2,086)	(3,683)
170	**Total Taxes**	408-411	90,542		8,771	50,108	0	3,783	11,670	13,207
171										
172	**TOTAL EXPENSES**		326,798		17,057	167,769	2	18,582	46,022	66,027
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	398,633	Rev-BaseDel	56,957	220,514	1	18,484	35,209	46,293
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	DistD-Pt	-	-	-	-	-	-
180	Late payment	493	2,885	WriteOff_Del	727	1,772	-	71	135	54
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	(8,744)	Peak_Sendout	(205)	(4,593)	(0)	(424)	(1,518)	(1,861)
185	Tax Credit		-	Rev-TaxCr	-	-	-	-	-	-
186	**Operating Revenues**		392,773		57,480	217,693	1	18,130	33,827	44,487
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		392,773		57,480	217,693	1	18,130	33,827	44,487
191										
192	**Total Expenses**		326,798		17,057	167,769	2	18,582	46,022	66,027
193										
194	**V. Net Income at Present Rates**		65,975		40,423	49,924	(1)	(452)	(12,196)	(21,540)
195										
196	**RATE BASE**		1,696,584		36,233	884,794	12	84,246	295,886	366,146
197	Return on Rate Base		3.89%		111.56%	5.64%	(8.15%)	(0.54%)	(4.12%)	(5.88%)
198										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		3,634	DistD-Pretax	(70)	(11)	2	689	0	(69)
168	Federal Income Tax Expense		7,648	DistD-Pretax	(147)	(22)	4	1,449	0	(145)
169	**Income Taxes**	409-411	11,282		(217)	(33)	6	2,138	0	(215)
170	**Total Taxes**	408-411	90,542		637	74	99	2,203	0	(10)
171										
172	**TOTAL EXPENSES**		326,798		6,127	572	423	2,739	1	1,478
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	398,633	Rev-BaseDel	4,953	389	466	15,120	1	245
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	DistD-Pt	-	-	-	-	-	-
180	Late payment	493	2,885	WriteOff_Del	-	-	-	125	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	(8,744)	Peak_Sendout	(93)	(12)	(10)	(6)	-	(22)
185	Tax Credit		-	Rev-TaxCr	-	-	-	-	-	-
186	**Operating Revenues**		392,773		4,860	377	455	15,238	1	223
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		392,773		4,860	377	455	15,238	1	223
191										
192	**Total Expenses**		326,798		6,127	572	423	2,739	1	1,478
193										
194	**V. Net Income at Present Rates**		65,975		(1,267)	(194)	33	12,500	0	(1,255)
195										
196	**RATE BASE**		1,696,584		19,231	2,360	2,040	984	0	4,651
197	Return on Rate Base		3.89%		(6.59%)	(8.22%)	1.61%	1269.95%	140.30%	(26.98%)
198										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		1,696,584		36,233	884,794	12	84,246	295,886	366,146
202										
203	Operating expenses, Depreciation		232,378		7,309	115,279	1	14,705	34,171	52,746
204	Uncollectible accounts		4,722	DistD-Unc_RR	273	3,493	0	184	539	226
205	General taxes / Other		79,259		1,858	41,570	1	3,860	13,755	16,891
206	Subtotal- Operating Costs to recover		316,359		9,440	160,342	2	18,749	48,465	69,863
207										
208	Target Return on rate base		114,689		2,449	59,812	1	5,695	20,002	24,751
209	Income Taxes		28,361	24.73%	606	14,791	0	1,408	4,946	6,121
210										
211	Subtotal- Rev Req before GRT		459,410		12,495	234,945	3	25,852	73,413	100,735
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		459,410		12,495	234,945	3	25,852	73,413	100,735
214										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		1,696,584		19,231	2,360	2,040	984	0	4,651
202										
203	Operating expenses, Depreciation		232,378		5,490	498	323	367	1	1,488
204	Uncollectible accounts		4,722	DistD-Unc_RR	0	0	0	6	0	0
205	General taxes / Other		79,259		854	107	94	65	0	205
206	Subtotal- Operating Costs to recover		316,359		6,344	605	417	439	1	1,693
207										
208	Target Return on rate base		114,689		1,300	160	138	67	0	314
209	Income Taxes		28,361	24.73%	321	39	34	16	0	78
210										
211	Subtotal- Rev Req before GRT		459,410		7,966	804	589	522	1	2,085
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		459,410		7,966	804	589	522	1	2,085
214										

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Schedule 6F

Class Allocation - Distribution Customer

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Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	7	DistC-Pt	2	4	0	0	0	0
4	Software & Other Intangibles	303I	73,325	DistC-Pt	22,071	41,207	0	1,284	3,553	3,160
5	**Intangible Plant**		73,333		22,073	41,211	0	1,284	3,554	3,160
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	15,014	DistC-Pt	4,519	8,438	0	263	728	647
24	Structures and Improvements	375	81,597	DistC-Pt	24,560	45,856	0	1,429	3,954	3,516
25	Mains	376	1,752,651	Cust_Avg	779,211	872,514	6	20,508	50,505	26,476
26	Mains- Direct Assign TC	376TC	66,000	Gas_TC	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	1,565,856	Service_Invest	219,968	1,075,138	8	35,574	106,833	108,346
29	Meters	381	231,719	Meter_Invest	82,878	95,230	1	6,783	16,705	19,201
30	Meters Install.	382	64,728	Meter_Invest	23,151	26,601	0	1,895	4,666	5,364
31	House Regulators	383	6,468	Cust_Small	2,961	3,315	-	-	192	-
32	House Regulators Install	384	11,083	Cust_Small	5,073	5,681	-	-	329	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	288	DistC-Pt	87	162	0	5	14	12
35	**Distribution Plant**	374-388	3,795,405		1,142,409	2,132,935	15	66,456	183,926	163,562
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	204	DistC-Lab	57	106	0	6	12	16
39	General Plant	398	144,094	DistC-Lab	40,530	74,815	1	4,038	8,722	11,201
40	**General Plant**	389-399	144,297		40,587	74,921	1	4,044	8,734	11,217
41										
42	**TOTAL UTILITY PLANT**		4,013,035		1,205,070	2,249,066	16	71,784	196,214	177,940
43										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	7	DistC-Pt	0	0	0	0	0	0
4	Software & Other Intangibles	303I	73,325	DistC-Pt	36	2	15	1,993	1	3
5	**Intangible Plant**		73,333		36	2	15	1,993	1	3
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	15,014	DistC-Pt	7	0	3	408	0	1
24	Structures and Improvements	375	81,597	DistC-Pt	40	2	17	2,218	1	3
25	Mains	376	1,752,651	Cust_Avg	161	8	206	3,036	5	15
26	Mains- Direct Assign TC	376TC	66,000	Gas_TC	-	-	-	66,000	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	1,565,856	Service_Invest	978	50	436	18,429	5	92
29	Meters	381	231,719	Meter_Invest	541	28	109	10,205	16	22
30	Meters Install.	382	64,728	Meter_Invest	151	8	30	2,851	5	6
31	House Regulators	383	6,468	Cust_Small	-	-	-	-	-	-
32	House Regulators Install	384	11,083	Cust_Small	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	288	DistC-Pt	0	0	0	8	0	0
35	**Distribution Plant**	374-388	3,795,405		1,880	97	801	103,154	31	139
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	204	DistC-Lab	1	0	0	5	0	0
39	General Plant	398	144,094	DistC-Lab	893	69	66	3,539	3	216
40	**General Plant**	389-399	144,297		894	70	66	3,544	3	216
41										
42	**TOTAL UTILITY PLANT**		4,013,035		2,810	168	883	108,691	35	358
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	DistC-Pt	-	-	-	-	-	-
46	Intangible Plant	111	71,446	DistC-Int	21,505	40,151	0	1,251	3,462	3,079
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	156,550	Cust_Avg	69,601	77,935	0	1,832	4,511	2,365
50	Distribution- Services	108S	391,438	Service_Invest	54,988	268,767	2	8,893	26,707	27,085
51	Distribution- Meters	108Mt	87,404	Meter_Invest	31,262	35,921	0	2,559	6,301	7,243
52	Distribution- Other	108O	55,208	DistC-Pt_xMSM	18,145	30,544	0	796	2,492	1,959
53	General Plant	109	54,885	DistC-Lab	15,438	28,497	0	1,538	3,322	4,267
54	**Depreciation Reserve**	108	816,931		210,939	481,814	3	16,868	46,796	45,997
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	94,490	DistC-OM	22,012	52,388	0	2,900	6,237	8,261
58	Storage Gas	107M	-	DistC-OM	-	-	-	-	-	-
59	CWIP	CWIP	27,455	DistC-Pt	8,264	15,429	0	481	1,330	1,183
60	Other Regulatory Assets	182P	22,675	RateBase	4,072	12,157	0	744	2,316	2,761
61	EBCap Adjustment	EBCap	(68,574)	RateBase	(12,314)	(36,767)	(0)	(2,252)	(7,003)	(8,350)
62	Accum Deferred Income Taxes	190	(657,554)	DistC-Pt	(197,922)	(369,531)	(3)	(11,514)	(31,865)	(28,337)
63	CWC	CWC	54,971	DistC-OM	12,805	30,477	0	1,687	3,628	4,806
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(526,536)		(163,083)	(295,846)	(2)	(7,953)	(25,357)	(19,676)
66										
67	**TOTAL RATE BASE**		2,669,567		831,048	1,471,406	10	46,963	124,061	112,267
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	DistC-Pt	-	-	-	-	-	-
46	Intangible Plant	111	71,446	DistC-Int	35	2	15	1,942	1	3
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	156,550	Cust_Avg	14	1	18	271	0	1
50	Distribution- Services	108S	391,438	Service_Invest	244	13	109	4,607	1	23
51	Distribution- Meters	108Mt	87,404	Meter_Invest	204	10	41	3,849	6	8
52	Distribution- Other	108O	55,208	DistC-Pt_xMSM	23	1	10	1,236	0	2
53	General Plant	109	54,885	DistC-Lab	340	26	25	1,348	1	82
54	**Depreciation Reserve**	108	816,931		861	53	218	13,253	10	119
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	94,490	DistC-OM	713	57	48	1,722	1	151
58	Storage Gas	107M	-	DistC-OM	-	-	-	-	-	-
59	CWIP	CWIP	27,455	DistC-Pt	14	1	6	746	0	1
60	Other Regulatory Assets	182P	22,675	RateBase	146	16	15	406	0	40
61	EBCap Adjustment	EBCap	(68,574)	RateBase	(443)	(49)	(46)	(1,229)	(0)	(121)
62	Accum Deferred Income Taxes	190	(657,554)	DistC-Pt	(326)	(17)	(139)	(17,871)	(5)	(24)
63	CWC	CWC	54,971	DistC-OM	415	33	28	1,002	1	88
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		(526,536)		519	42	(88)	(15,224)	(3)	135
66										
67	**TOTAL RATE BASE**		2,669,567		2,468	157	577	80,215	22	373
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	5,217	DistC-Lab	1,467	2,709	0	146	316	406
90	Distribution Load Dispatching	871	1,310	Gas_Deliveries	50	600	0	93	136	283
91	Mains and Services Expenses	874	12,974	DistC-MainsSvc	3,830	7,466	0	215	603	517
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	16,029	Meter_Invest	5,733	6,587	0	469	1,156	1,328
95	Cust Installations Field	879	606	Meter_Invest	217	249	0	18	44	50
96	Other Expenses	880	11,110	Account880	608	5,179	0	750	1,116	2,274
97	Other expenses- Mains	880M	1,349	Cust_Avg	600	672	0	16	39	20
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	9,094	DistC-Lab	2,558	4,722	0	255	550	707
100	Maint of Mains	887	17,820	Cust_Avg	7,922	8,871	0	209	513	269
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	108,488	Service_Invest	15,240	74,489	1	2,465	7,402	7,507
104	Maint. of Meters & House Regulators	893	4,687	Meter_Invest	1,676	1,926	0	137	338	388
105	Maint. Other Equip.	894	186	DistC-Pt	56	104	0	3	9	8
106	**Dist. Oper. & Maint. Exp.**	870-899	188,869		39,958	113,574	1	4,775	12,222	13,757
107	**Total O&M Expenses**		188,869		39,958	113,574	1	4,775	12,222	13,757
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	2,075	Account903	787	1,169	0	21	49	39
111	Meter Reading Expenses	902	2,907	Meter_Invest	1,040	1,195	0	85	210	241
112	Customer Records & Collection Expense	903	17,595	Account903	6,676	9,914	0	176	420	334
113	Uncollectible Accounts	904	7,075	WriteOff_Del	1,784	4,347	-	173	331	133
114	Miscellaneous Customer Accounts Exp.	905	4,500	Cust_Avg	2,001	2,240	0	53	130	68
115	**Customer Accts. Exp.**	901-905	34,151		12,287	18,865	0	508	1,139	816
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	50,503	Account908	6,290	25,215	0	3,115	4,779	9,266
119	Info and Instructional	909	5,598	Account908	697	2,795	0	345	530	1,027
120	Demonstrating and Selling	912	4,285	Gas_Del_Firm	175	2,100	0	325	477	990
121	Advertising	913	276	Gas_Del_Firm	11	135	0	21	31	64
122	**Customer Service Exp.**	908-919	60,663		7,173	30,246	0	3,807	5,816	11,346
123	**Customer Accts. & Serv. Exp.**	901-919	94,815		19,460	49,111	0	4,315	6,955	12,162

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	5,217	DistC-Lab	32	3	2	128	0	8
90	Distribution Load Dispatching	871	1,310	Gas_Deliveries	44	4	2	86	0	12
91	Mains and Services Expenses	874	12,974	DistC-MainsSvc	4	0	2	335	0	0
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	16,029	Meter_Invest	37	2	8	706	1	2
95	Cust Installations Field	879	606	Meter_Invest	1	0	0	27	0	0
96	Other Expenses	880	11,110	Account880	353	28	15	688	0	99
97	Other expenses- Mains	880M	1,349	Cust_Avg	0	0	0	2	0	0
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	9,094	DistC-Lab	56	4	4	223	0	14
100	Maint of Mains	887	17,820	Cust_Avg	2	0	2	31	0	0
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	108,488	Service_Invest	68	3	30	1,277	0	6
104	Maint. of Meters & House Regulators	893	4,687	Meter_Invest	11	1	2	206	0	0
105	Maint. Other Equip.	894	186	DistC-Pt	0	0	0	5	0	0
106	**Dist. Oper. & Maint. Exp.**	870-899	188,869		610	45	69	3,715	2	142
107	**Total O&M Expenses**		188,869		610	45	69	3,715	2	142
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	2,075	Account903	1	0	0	6	0	2
111	Meter Reading Expenses	902	2,907	Meter_Invest	7	0	1	128	0	0
112	Customer Records & Collection Expense	903	17,595	Account903	7	1	2	48	0	16
113	Uncollectible Accounts	904	7,075	WriteOff_Del	-	-	-	307	-	-
114	Miscellaneous Customer Accounts Exp.	905	4,500	Cust_Avg	0	0	1	8	0	0
115	**Customer Accts. Exp.**	901-905	34,151		15	2	4	496	0	19
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	50,503	Account908	1,407	118	63	15	0	235
119	Info and Instructional	909	5,598	Account908	156	13	7	2	0	26
120	Demonstrating and Selling	912	4,285	Gas_Del_Firm	156	12	7	-	0	44
121	Advertising	913	276	Gas_Del_Firm	10	1	0	-	0	3
122	**Customer Service Exp.**	908-919	60,663		1,729	144	77	17	0	308
123	**Customer Accts. & Serv. Exp.**	901-919	94,815		1,744	145	81	513	1	326

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	30,807	DistC-Lab	8,665	15,995	0	863	1,865	2,395
127	Office Supplies & Expenses	921	16,151	DistC-Lab	4,543	8,386	0	453	978	1,256
128	Outside Services Employed	923	33,360	DistC-Lab	9,383	17,321	0	935	2,019	2,593
129	Property Insurance	924	710	DistC-Pt	214	399	0	12	34	31
130	Injuries & Damages	925	6,333	DistC-Lab	1,781	3,288	0	177	383	492
131	Employee Pensions and Benefits	926	25,878	DistC-Lab	7,279	13,436	0	725	1,566	2,012
132	Franchise Reqirements	927	2,110	RateBase	379	1,132	0	69	216	257
133	Regulatory Commission Expenses	928	8,162	RateBase	1,466	4,376	0	268	834	994
134	Misc General Exp	930	-	Gas_Del_Firm	-	-	-	-	-	-
135	A&G- Rents	931	35,632	DistC-Lab	10,022	18,500	0	999	2,157	2,770
136	Maint General Plant	932	144	DistC-Lab	41	75	0	4	9	11
137	**Admin & Genl. Exp.**	920-932	159,287		43,773	82,908	1	4,506	10,060	12,810
138										
139	**Total Operating Expenses**		442,971		103,191	245,593	2	13,596	29,237	38,729
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	421	DistC-Int	127	237	0	7	20	18
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	40,471	DistC-Mains	17,340	19,416	0	456	1,124	589
146	Services	403S	34,845	Service_Invest	4,895	23,925	0	792	2,377	2,411
147	Meters	403Mt	8,487	Meter_Invest	3,036	3,488	0	248	612	703
148	Distr Other	403O	4,321	DistC-Pt_xMSM	1,420	2,391	0	62	195	153
149	General Plant	404	6,038	DistC-Lab	1,698	3,135	0	169	365	469
150	Amort Regulatory Debits	407	-	Gas_Del_Firm	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		94,584		28,516	52,592	0	1,735	4,694	4,344
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	7,935	DistC-Lab	2,232	4,120	0	222	480	617
157	Taxes- Plant based	408P	66,614	DistC-Pt_Real	28,176	32,194	0	769	1,909	1,051
158	General Taxes	408O	767	DistC-Pt	231	431	0	13	37	33
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		75,316		30,639	36,745	0	1,005	2,427	1,701
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	30,807	DistC-Lab	191	15	14	757	1	46
127	Office Supplies & Expenses	921	16,151	DistC-Lab	100	8	7	397	0	24
128	Outside Services Employed	923	33,360	DistC-Lab	207	16	15	819	1	50
129	Property Insurance	924	710	DistC-Pt	0	0	0	19	0	0
130	Injuries & Damages	925	6,333	DistC-Lab	39	3	3	156	0	9
131	Employee Pensions and Benefits	926	25,878	DistC-Lab	160	12	12	636	1	39
132	Franchise Reqirements	927	2,110	RateBase	14	1	1	38	0	4
133	Regulatory Commission Expenses	928	8,162	RateBase	53	6	5	146	0	14
134	Misc General Exp	930	-	Gas_Del_Firm	-	-	-	-	-	-
135	A&G- Rents	931	35,632	DistC-Lab	221	17	16	875	1	53
136	Maint General Plant	932	144	DistC-Lab	1	0	0	4	0	0
137	**Admin & Genl. Exp.**	920-932	159,287		986	79	75	3,846	3	240
138										
139	**Total Operating Expenses**		442,971		3,341	269	225	8,074	6	709
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	421	DistC-Int	0	0	0	11	0	0
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	40,471	DistC-Mains	4	0	5	1,536	0	0
146	Services	403S	34,845	Service_Invest	22	1	10	410	0	2
147	Meters	403Mt	8,487	Meter_Invest	20	1	4	374	1	1
148	Distr Other	403O	4,321	DistC-Pt_xMSM	2	0	1	97	0	0
149	General Plant	404	6,038	DistC-Lab	37	3	3	148	0	9
150	Amort Regulatory Debits	407	-	Gas_Del_Firm	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		94,584		85	5	22	2,577	1	12
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	7,935	DistC-Lab	49	4	4	195	0	12
157	Taxes- Plant based	408P	66,614	DistC-Pt_Real	7	0	8	2,498	0	1
158	General Taxes	408O	767	DistC-Pt	0	0	0	21	0	0
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		75,316		57	4	12	2,714	0	13
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		8,202	DistC-Pretax	(2,169)	4,689	(0)	933	1,530	2,139
168	Federal Income Tax Expense		17,260	DistC-Pretax	(4,564)	9,867	(0)	1,963	3,219	4,502
169	**Income Taxes**	409-411	25,462		(6,733)	14,556	(0)	2,895	4,749	6,641
170	**Total Taxes**	408-411	100,778		23,906	51,301	0	3,900	7,175	8,342
171										
172	**TOTAL EXPENSES**		638,333		155,613	349,486	2	19,231	41,107	51,416
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	727,200	Rev-BaseDel	103,904	402,270	2	33,719	64,230	84,449
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	17,470	Rev-MFC	748	10,649	0	880	2,014	1,770
179	Rent from Gas Property	488	345	Peak_Sendout	8	181	0	17	60	73
180	Late payment	493	5,263	WriteOff_Del	1,327	3,233	-	129	246	99
181	Other Revenues	495	15,050	Gas_Del_Firm	613	7,376	0	1,143	1,675	3,476
182	Revenue CEF	495	244	Rev-CEF	11	117	0	21	25	57
183	Billing Service Fee	495	21,657	Rev-BillFee	9,628	10,781	0	253	624	327
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	Rev-TaxCr	-	-	-	-	-	-
186	**Operating Revenues**		787,229		116,239	434,607	2	36,161	68,875	90,252
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		787,229		116,239	434,607	2	36,161	68,875	90,252
191										
192	**Total Expenses**		638,333		155,613	349,486	2	19,231	41,107	51,416
193										
194	**V. Net Income at Present Rates**		148,896		(39,373)	85,122	(1)	16,930	27,769	38,836
195										
196	**RATE BASE**		2,669,567		831,048	1,471,406	10	46,963	124,061	112,267
197	Return on Rate Base		5.58%		(4.74%)	5.79%	(4.90%)	36.05%	22.38%	34.59%
198										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		8,202	DistC-Pretax	291	25	30	729	(0)	6
168	Federal Income Tax Expense		17,260	DistC-Pretax	613	53	63	1,533	(0)	12
169	**Income Taxes**	409-411	25,462		905	78	93	2,262	(1)	18
170	**Total Taxes**	408-411	100,778		961	82	104	4,975	(0)	30
171										
172	**TOTAL EXPENSES**		638,333		4,387	356	351	15,625	7	751
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	727,200	Rev-BaseDel	9,036	710	849	27,582	3	447
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	17,470	Rev-MFC	79	57	17	1,003	0	253
179	Rent from Gas Property	488	345	Peak_Sendout	4	0	0	0	-	1
180	Late payment	493	5,263	WriteOff_Del	-	-	-	228	-	-
181	Other Revenues	495	15,050	Gas_Del_Firm	547	44	23	-	0	154
182	Revenue CEF	495	244	Rev-CEF	11	1	0	-	0	1
183	Billing Service Fee	495	21,657	Rev-BillFee	2	0	3	38	0	0
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	Rev-TaxCr	-	-	-	-	-	-
186	**Operating Revenues**		787,229		9,678	812	893	28,850	3	855
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		787,229		9,678	812	893	28,850	3	855
191										
192	**Total Expenses**		638,333		4,387	356	351	15,625	7	751
193										
194	**V. Net Income at Present Rates**		148,896		5,291	456	542	13,225	(4)	104
195										
196	**RATE BASE**		2,669,567		2,468	157	577	80,215	22	373
197	Return on Rate Base		5.58%		214.41%	290.29%	93.97%	16.49%	(19.02%)	27.79%
198										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		2,669,567		831,048	1,471,406	10	46,963	124,061	112,267
202										
203	Operating expenses, Depreciation		530,480		129,923	293,838	2	15,158	33,600	42,940
204	Uncollectible accounts		7,187	DistC-Unc_RR	2,971	3,728	0	74	177	63
205	General taxes / Other		75,316		30,639	36,745	0	1,005	2,427	1,701
206	Subtotal- Operating Costs to recover		612,982		163,533	334,311	2	16,237	36,204	44,704
207										
208	Target Return on rate base		180,463		56,179	99,467	1	3,175	8,387	7,589
209	Income Taxes		44,627	24.73%	13,892	24,597	0	785	2,074	1,877
210										
211	Subtotal- Rev Req before GRT		838,072		233,604	458,375	3	20,197	46,664	54,170
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		838,072		233,604	458,375	3	20,197	46,664	54,170
214										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		2,669,567		2,468	157	577	80,215	22	373
202										
203	Operating expenses, Depreciation		530,480		3,425	274	247	10,344	7	721
204	Uncollectible accounts		7,187	DistC-Unc_RR	0	0	0	174	0	0
205	General taxes / Other		75,316		57	4	12	2,714	0	13
206	Subtotal- Operating Costs to recover		612,982		3,482	279	258	13,231	8	734
207										
208	Target Return on rate base		180,463		167	11	39	5,423	1	25
209	Income Taxes		44,627	24.73%	41	3	10	1,341	0	6
210										
211	Subtotal- Rev Req before GRT		838,072		3,690	292	307	19,995	10	765
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		838,072		3,690	292	307	19,995	10	765
214										

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Corrections and Updates Testimony of the Rate Design Panel

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Class Allocation - Billing

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Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	16	BillC-Lab	7	8	0	0	0	0
39	General Plant	398	11,613	BillC-Lab	5,163	5,781	0	136	335	175
40	**General Plant**	389-399	11,629		5,170	5,789	0	136	335	176
41										
42	**TOTAL UTILITY PLANT**		11,629		5,170	5,789	0	136	335	176
43										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	16	BillC-Lab	0	0	0	0	0	0
39	General Plant	398	11,613	BillC-Lab	1	0	1	20	0	0
40	**General Plant**	389-399	11,629		1	0	1	20	0	0
41										
42	**TOTAL UTILITY PLANT**		11,629		1	0	1	20	0	0
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	4,423	BillC-Lab	1,967	2,202	0	52	127	67
54	**Depreciation Reserve**	108	4,423		1,967	2,202	0	52	127	67
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	4,416	BillC-OM	1,962	2,199	0	52	127	67
58	Storage Gas	107M	-	BillC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	115	RateBase	21	62	0	4	12	14
61	EBCap Adjustment	EBCap	(347)	RateBase	(62)	(186)	(0)	(11)	(35)	(42)
62	Accum Deferred Income Taxes	190	-	BillC-TotPt	-	-	-	-	-	-
63	CWC	CWC	2,569	BillC-OM	1,141	1,279	0	30	74	39
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		6,753		3,062	3,354	0	74	178	77
66										
67	**TOTAL RATE BASE**		13,959		6,265	6,942	0	159	385	186
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	4,423	BillC-Lab	0	0	1	8	0	0
54	**Depreciation Reserve**	108	4,423		0	0	1	8	0	0
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	4,416	BillC-OM	0	0	1	8	0	0
58	Storage Gas	107M	-	BillC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	115	RateBase	1	0	0	2	0	0
61	EBCap Adjustment	EBCap	(347)	RateBase	(2)	(0)	(0)	(6)	(0)	(1)
62	Accum Deferred Income Taxes	190	-	BillC-TotPt	-	-	-	-	-	-
63	CWC	CWC	2,569	BillC-OM	0	0	0	5	0	0
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		6,753		(1)	(0)	1	8	0	(0)
66										
67	**TOTAL RATE BASE**		13,959		(0)	(0)	2	21	0	(0)
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	559	Acct903_Bill	249	278	0	7	16	8
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	14,096	Acct903_Bill	6,267	7,017	0	165	406	213
113	Uncollectible Accounts	904	35	WriteOff_Del	9	22	-	1	2	1
114	Miscellaneous Customer Accounts Exp.	905	1,526	Cust_Avg	679	760	0	18	44	23
115	**Customer Accts. Exp.**	901-905	16,217		7,203	8,077	0	190	468	245
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	10	Cust_Avg	4	5	0	0	0	0
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	10		4	5	0	0	0	0
123	**Customer Accts. & Serv. Exp.**	901-919	16,227		7,207	8,082	0	190	468	245

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	559	Acct903_Bill	0	0	0	1	0	0
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	14,096	Acct903_Bill	1	0	2	24	0	0
113	Uncollectible Accounts	904	35	WriteOff_Del	-	-	-	2	-	-
114	Miscellaneous Customer Accounts Exp.	905	1,526	Cust_Avg	0	0	0	3	0	0
115	**Customer Accts. Exp.**	901-905	16,217		1	0	2	30	0	0
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	10	Cust_Avg	0	0	0	0	0	0
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	10		0	0	0	0	0	0
123	**Customer Accts. & Serv. Exp.**	901-919	16,227		1	0	2	30	0	0

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	43	BillC-Lab	19	22	0	1	1	1
127	Office Supplies & Expenses	921	38	BillC-Lab	17	19	0	0	1	1
128	Outside Services Employed	923	-	BillC-Lab	-	-	-	-	-	-
129	Property Insurance	924	-	BillC-TotPt	-	-	-	-	-	-
130	Injuries & Damages	925	39	BillC-Lab	17	19	0	0	1	1
131	Employee Pensions and Benefits	926	1,472	BillC-Lab	655	733	0	17	42	22
132	Franchise Reqirements	927	-	BillC-TotPt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	2,872	BillC-Lab	1,277	1,430	0	34	83	43
136	Maint General Plant	932	12	BillC-Lab	5	6	0	0	0	0
137	**Admin & Genl. Exp.**	920-932	4,476		1,990	2,228	0	52	129	68
138										
139	**Total Operating Expenses**		20,703		9,197	10,310	0	243	597	313
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	487	BillC-Lab	216	242	0	6	14	7
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		487		216	242	0	6	14	7
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	640	BillC-Lab	284	318	0	7	18	10
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		640		284	318	0	7	18	10
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	43	BillC-Lab	0	0	0	0	0	0
127	Office Supplies & Expenses	921	38	BillC-Lab	0	0	0	0	0	0
128	Outside Services Employed	923	-	BillC-Lab	-	-	-	-	-	-
129	Property Insurance	924	-	BillC-TotPt	-	-	-	-	-	-
130	Injuries & Damages	925	39	BillC-Lab	0	0	0	0	0	0
131	Employee Pensions and Benefits	926	1,472	BillC-Lab	0	0	0	3	0	0
132	Franchise Reqirements	927	-	BillC-TotPt	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	2,872	BillC-Lab	0	0	0	5	0	0
136	Maint General Plant	932	12	BillC-Lab	0	0	0	0	0	0
137	**Admin & Genl. Exp.**	920-932	4,476		0	0	1	8	0	0
138										
139	**Total Operating Expenses**		20,703		2	0	2	37	0	0
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	487	BillC-Lab	0	0	0	1	0	0
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		487		0	0	0	1	0	0
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	640	BillC-Lab	0	0	0	1	0	0
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		640		0	0	0	1	0	0
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(856)	BillC-Pretax	(432)	(417)	(0)	(4)	(15)	4
168	Federal Income Tax Expense		(1,802)	BillC-Pretax	(908)	(877)	(0)	(9)	(31)	9
169	**Income Taxes**	409-411	(2,658)		(1,340)	(1,294)	(0)	(13)	(45)	13
170	**Total Taxes**	408-411	(2,019)		(1,056)	(976)	(0)	(5)	(27)	23
171										
172	**TOTAL EXPENSES**		19,171		8,358	9,577	0	243	584	343
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	3,599	Rev-BaseDel	514	1,991	0	167	318	418
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	26	WriteOff_Del	7	16	-	1	1	0
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		3,625		521	2,007	0	168	319	418
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		3,625		521	2,007	0	168	319	418
191										
192	**Total Expenses**		19,171		8,358	9,577	0	243	584	343
193										
194	**V. Net Income at Present Rates**		(15,545)		(7,837)	(7,570)	(0)	(75)	(265)	76
195										
196	**RATE BASE**		13,959		6,265	6,942	0	159	385	186
197	Return on Rate Base		(111.36%)		(125.09%)	(109.05%)	(119.17%)	(47.57%)	(68.80%)	40.65%
198										

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Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(856)	BillC-Pretax	2	0	0	5	(0)	0
168	Federal Income Tax Expense		(1,802)	BillC-Pretax	4	0	0	10	(0)	0
169	**Income Taxes**	409-411	(2,658)		6	0	0	14	(0)	0
170	**Total Taxes**	408-411	(2,019)		6	1	0	15	(0)	0
171										
172	**TOTAL EXPENSES**		19,171		8	1	3	54	0	0
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	3,599	Rev-BaseDel	45	4	4	137	0	2
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	26	WriteOff_Del	-	-	-	1	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		3,625		45	4	4	138	0	2
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		3,625		45	4	4	138	0	2
191										
192	**Total Expenses**		19,171		8	1	3	54	0	0
193										
194	**V. Net Income at Present Rates**		(15,545)		36	3	1	84	(0)	2
195										
196	**RATE BASE**		13,959		(0)	(0)	2	21	0	(0)
197	Return on Rate Base		(111.36%)		(18531%)	(2985%)	92.95%	401.64%	(106.91%)	(599.97%)
198										

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Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		13,959		6,265	6,942	0	159	385	186
202										
203	Operating expenses, Depreciation		21,154		9,405	10,531	0	248	610	320
204	Uncollectible accounts		231	BillC-Unc_RR	133	94	0	1	3	0
205	General taxes / Other		640		284	318	0	7	18	10
206	Subtotal- Operating Costs to recover		22,025		9,822	10,943	0	256	631	330
207			944							
208	Target Return on rate base		944		424	469	0	11	26	13
209	Income Taxes		233	24.73%	105	116	0	3	6	3
210										
211	Subtotal- Rev Req before GRT		23,202		10,351	11,528	0	269	663	345
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		23,202		10,351	11,528	0	269	663	345
214										

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Class Allocation - Billing
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Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		13,959		(0)	(0)	2	21	0	(0)
202										
203	Operating expenses, Depreciation		21,154		2	0	2	37	0	0
204	Uncollectible accounts		231	BillC-Unc_RR	0	0	0	0	0	0
205	General taxes / Other		640		0	0	0	1	0	0
206	Subtotal- Operating Costs to recover		22,025		2	0	3	38	0	0
207			944							
208	Target Return on rate base		944		(0)	(0)	0	1	0	(0)
209	Income Taxes		233	24.73%	(0)	(0)	0	0	0	(0)
210										
211	Subtotal- Rev Req before GRT		23,202		2	0	3	40	0	0
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		23,202		2	0	3	40	0	0
214										

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Schedule 6H

Class Allocation - Sales Promotion

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Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	350	SaleC-OM	14	172	0	27	39	81
58	Storage Gas	107M	-	SaleC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	4	RateBase	1	2	0	0	0	1
61	EBCap Adjustment	EBCap	(14)	RateBase	(2)	(7)	(0)	(0)	(1)	(2)
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	204	SaleC-OM	8	100	0	15	23	47
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		545		21	267	0	42	61	127
66										
67	**TOTAL RATE BASE**		545		21	267	0	42	61	127
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	350	SaleC-OM	13	1	1	0	0	4
58	Storage Gas	107M	-	SaleC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	4	RateBase	0	0	0	0	0	0
61	EBCap Adjustment	EBCap	(14)	RateBase	(0)	(0)	(0)	(0)	(0)	(0)
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	204	SaleC-OM	7	1	0	0	0	2
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		545		20	2	1	(0)	0	6
66										
67	**TOTAL RATE BASE**		545		20	2	1	(0)	0	6
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	1	WriteOff_Del	0	1	-	0	0	0
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	1		0	1	-	0	0	0
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	1,640	Gas_Del_Firm	67	804	0	125	183	379
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	1,640		67	804	0	125	183	379
123	**Customer Accts. & Serv. Exp.**	901-919	1,642		67	805	0	125	183	379

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	-	None	-	-	-	-	-	-
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
113	Uncollectible Accounts	904	1	WriteOff_Del	-	-	-	0	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	1		-	-	-	0	-	-
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	1,640	Gas_Del_Firm	60	5	3	-	0	17
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	1,640		60	5	3	-	0	17
123	**Customer Accts. & Serv. Exp.**	901-919	1,642		60	5	3	0	0	17

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
128	Outside Services Employed	923	-	None	-	-	-	-	-	-
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	-	None	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
138										
139	**Total Operating Expenses**		1,642		67	805	0	125	183	379
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
127	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
128	Outside Services Employed	923	-	None	-	-	-	-	-	-
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	-	None	-	-	-	-	-	-
131	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
138										
139	**Total Operating Expenses**		1,642		60	5	3	0	0	17
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(71)	SaleC-Pretax	(2)	(34)	(0)	(6)	(8)	(17)
168	Federal Income Tax Expense		(149)	SaleC-Pretax	(5)	(72)	(0)	(12)	(17)	(36)
169	**Income Taxes**	409-411	(219)		(7)	(106)	(0)	(17)	(25)	(53)
170	**Total Taxes**	408-411	(219)		(7)	(106)	(0)	(17)	(25)	(53)
171										
172	**TOTAL EXPENSES**		1,423		60	699	0	107	158	326
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	140	Rev-BaseDel	20	78	0	7	12	16
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	1	WriteOff_Del	0	1	-	0	0	0
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		142		20	78	0	7	12	16
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		142		20	78	0	7	12	16
191										
192	**Total Expenses**		1,423		60	699	0	107	158	326
193										
194	**V. Net Income at Present Rates**		(1,281)		(40)	(620)	(0)	(101)	(145)	(310)
195										
196	**RATE BASE**		545		21	267	0	42	61	127
197	Return on Rate Base		(235.13%)		(190.15%)	(232.62%)	(248.01%)	(241.52%)	(239.44%)	(244.29%)
198										

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Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(71)	SaleC-Pretax	(3)	(0)	(0)	0	(0)	(1)
168	Federal Income Tax Expense		(149)	SaleC-Pretax	(6)	(0)	(0)	1	(0)	(2)
169	**Income Taxes**	409-411	(219)		(8)	(1)	(0)	1	(0)	(2)
170	**Total Taxes**	408-411	(219)		(8)	(1)	(0)	1	(0)	(2)
171										
172	**TOTAL EXPENSES**		1,423		51	4	2	1	0	14
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	140	Rev-BaseDel	2	0	0	5	0	0
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	1	WriteOff_Del	-	-	-	0	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		142		2	0	0	5	0	0
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		142		2	0	0	5	0	0
191										
192	**Total Expenses**		1,423		51	4	2	1	0	14
193										
194	**V. Net Income at Present Rates**		(1,281)		(49)	(4)	(2)	5	(0)	(14)
195										
196	**RATE BASE**		545		20	2	1	(0)	0	6
197	Return on Rate Base		(235.13%)		(246%)	(247%)	(238%)	(3185%)	(247%)	(252.51%)
198										

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		545		21	267	0	42	61	127
202										
203	Operating expenses, Depreciation		1,640		67	804	0	125	183	379
204	Uncollectible accounts		17	SaleC-Unc_RR	2	12	0	1	1	1
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		1,657		68	816	0	125	184	380
207			37							
208	Target Return on rate base		37		1	18	0	3	4	9
209	Income Taxes		9	24.73%	0	4	0	1	1	2
210										
211	Subtotal- Rev Req before GRT		1,703		70	839	0	129	189	390
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		1,703		70	839	0	129	189	390
214										

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation - Sales Promotion

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		545		20	2	1	(0)	0	6
202										
203	Operating expenses, Depreciation		1,640		60	5	3	0	0	17
204	Uncollectible accounts		17	SaleC-Unc_RR	0	0	0	(0)	0	0
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		1,657		60	5	3	(0)	0	17
207			37							
208	Target Return on rate base		37		1	0	0	(0)	0	0
209	Income Taxes		9	24.73%	0	0	0	(0)	0	0
210										
211	Subtotal- Rev Req before GRT		1,703		61	5	3	(0)	0	17
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		1,703		61	5	3	(0)	0	17
214										

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Corrections and Updates Testimony of the Rate Design Panel

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Class Allocation - Procurement

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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The Brooklyn Union Gas Company d/b/a National Grid NY Corrections and Updates
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Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	Land & Land Rights	360	-	None	-	-	-	-	-	-
9	Structures and Improvements	361	-	None	-	-	-	-	-	-
10	Gas Holders- LNG	362	-	None	-	-	-	-	-	-
11	Gas Purification Equipment		-	None	-	-	-	-	-	-
12	Storage Equipment	363	-	None	-	-	-	-	-	-
13	**Storage Plant**	304-338	-		-	-	-	-	-	-
14										
15	**C. TRANSMISSION PLANT**									
16	Land	365	-	None	-	-	-	-	-	-
17	Structures and Improvements	366	-	None	-	-	-	-	-	-
18	Mains	367	-	None	-	-	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-
20	**Transmission Plant**	360-368	-		-	-	-	-	-	-
22	**D. DISTRIBUTION PLANT**									
23	Land and Land Rights	374	-	None	-	-	-	-	-	-
24	Structures and Improvements	375	-	None	-	-	-	-	-	-
25	Mains	376	-	None	-	-	-	-	-	-
26	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
27	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
28	Services	380	-	None	-	-	-	-	-	-
29	Meters	381	-	None	-	-	-	-	-	-
30	Meters Install.	382	-	None	-	-	-	-	-	-
31	House Regulators	383	-	None	-	-	-	-	-	-
32	House Regulators Install	384	-	None	-	-	-	-	-	-
33	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
34	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
35	**Distribution Plant**	374-388	-		-	-	-	-	-	-
36										
37	**E. GENERAL PLANT**									
38	Land and Land Rights	389	-	None	-	-	-	-	-	-
39	General Plant	398	-	None	-	-	-	-	-	-
40	**General Plant**	389-399	-		-	-	-	-	-	-
41										
42	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-
43										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	423	ProcC-OM	158	238	0	5	11	10
58	Storage Gas	107M	-	ProcC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	5	RateBase	1	3	0	0	1	1
61	EBCap Adjustment	EBCap	(16)	RateBase	(3)	(9)	(0)	(1)	(2)	(2)
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	246	ProcC-OM	92	138	0	3	6	6
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		658		248	370	0	7	16	14
66										
67	**TOTAL RATE BASE**		658		248	370	0	7	16	14
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
44	**II. DEPRECIATION RESERVE**									
45	Unallocated	108	-	None	-	-	-	-	-	-
46	Intangible Plant	111	-	None	-	-	-	-	-	-
47	Storage Plant	108	-	None	-	-	-	-	-	-
48	Transmission Plant	109	-	None	-	-	-	-	-	-
49	Distribution- Mains	108M	-	None	-	-	-	-	-	-
50	Distribution- Services	108S	-	None	-	-	-	-	-	-
51	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
52	Distribution- Other	108O	-	None	-	-	-	-	-	-
53	General Plant	109	-	None	-	-	-	-	-	-
54	**Depreciation Reserve**	108	-		-	-	-	-	-	-
55										
56	**III. OTHER RATE BASE ITEMS**									
57	Materials and Supplies	105	423	ProcC-OM	0	0	0	1	0	0
58	Storage Gas	107M	-	ProcC-OM	-	-	-	-	-	-
59	CWIP	CWIP	-	None	-	-	-	-	-	-
60	Other Regulatory Assets	182P	5	RateBase	0	0	0	0	0	0
61	EBCap Adjustment	EBCap	(16)	RateBase	(0)	(0)	(0)	(0)	(0)	(0)
62	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
63	CWC	CWC	246	ProcC-OM	0	0	0	1	0	0
64	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
65	**Other Rate Base**		658		1	0	0	2	0	1
66										
67	**TOTAL RATE BASE**		658		1	0	0	2	0	1
68										
69	**I. OPERATING AND MAINTENANCE EXPENSES**									
70	**A. PRODUCTION EXPENSE**									
71	Purchased Gas									
72	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-
73	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-
74										
75	**B. STORAGE, LNG EXPENSES**									
76	Storage Operations	841	-	None	-	-	-	-	-	-
77	LNG Operations	842	-	None	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
79	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-
80										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	0	Account903	0	0	0	0	0	0
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	125	Account903	48	71	0	1	3	2
113	Uncollectible Accounts	904	2	WriteOff_Del	0	1	-	0	0	0
114	Miscellaneous Customer Accounts Exp.	905	-	Cust_Avg	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	127		48	72	0	1	3	2
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	7	Gas_Del_Firm	0	3	0	1	1	2
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	7		0	3	0	1	1	2
123	**Customer Accts. & Serv. Exp.**	901-919	134		48	75	0	2	4	4

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
81	**C. TRANSMISSION EXPENSES**									
82	Mains Operating	850-856	-	None	-	-	-	-	-	-
83	Rents	860	-	None	-	-	-	-	-	-
84	Mains Maintenance	861-865	-	None	-	-	-	-	-	-
85	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
87										
88	**D. DISTRIBUTION O&M EXPENSE**									
89	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
90	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
91	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
92	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
93	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
94	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
95	Cust Installations Field	879	-	None	-	-	-	-	-	-
96	Other Expenses	880	-	None	-	-	-	-	-	-
97	Other expenses- Mains	880M	-	None	-	-	-	-	-	-
98	Maint Compressor Station Equip	881	-	None	-	-	-	-	-	-
99	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
100	Maint of Mains	887	-	None	-	-	-	-	-	-
101	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
103	Maint. of Services	892	-	None	-	-	-	-	-	-
104	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
105	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
107	**Total O&M Expenses**		-		-	-	-	-	-	-
108										
109	**II. CUSTOMER ACCOUNTS AND SERVICE**									
110	Supervision	901	0	Account903	0	0	0	0	0	0
111	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
112	Customer Records & Collection Expense	903	125	Account903	0	0	0	0	0	0
113	Uncollectible Accounts	904	2	WriteOff_Del	-	-	-	0	-	-
114	Miscellaneous Customer Accounts Exp.	905	-	Cust_Avg	-	-	-	-	-	-
115	**Customer Accts. Exp.**	901-905	127		0	0	0	0	0	0
116										
117	**III. CUSTOMER ACCOUNTS AND INI**									
118	Customer Assistance Expenses	908	-	None	-	-	-	-	-	-
119	Info and Instructional	909	-	None	-	-	-	-	-	-
120	Demonstrating and Selling	912	7	Gas_Del_Firm	0	0	0	-	0	0
121	Advertising	913	-	None	-	-	-	-	-	-
122	**Customer Service Exp.**	908-919	7		0	0	0	-	0	0
123	**Customer Accts. & Serv. Exp.**	901-919	134		0	0	0	0	0	0

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	1,258	ProcC-Lab	471	708	0	14	32	28
127	Office Supplies & Expenses	921	247	ProcC-Lab	93	139	0	3	6	5
128	Outside Services Employed	923	9	ProcC-Lab	3	5	0	0	0	0
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	7	ProcC-Lab	3	4	0	0	0	0
131	Employee Pensions and Benefits	926	327	ProcC-Lab	122	184	0	4	8	7
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	1,848		692	1,039	0	20	46	41
138										
139	**Total Operating Expenses**		1,982		740	1,114	0	22	50	45
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
124										
125	**E. ADMINISTRATIVE AND GENERAL**									
126	Administrative & General Salaries	920	1,258	ProcC-Lab	1	0	0	3	0	1
127	Office Supplies & Expenses	921	247	ProcC-Lab	0	0	0	1	0	0
128	Outside Services Employed	923	9	ProcC-Lab	0	0	0	0	0	0
129	Property Insurance	924	-	None	-	-	-	-	-	-
130	Injuries & Damages	925	7	ProcC-Lab	0	0	0	0	0	0
131	Employee Pensions and Benefits	926	327	ProcC-Lab	0	0	0	1	0	0
132	Franchise Reqirements	927	-	None	-	-	-	-	-	-
133	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
134	Misc General Exp	930	-	None	-	-	-	-	-	-
135	A&G- Rents	931	-	None	-	-	-	-	-	-
136	Maint General Plant	932	-	None	-	-	-	-	-	-
137	**Admin & Genl. Exp.**	920-932	1,848		2	0	0	5	0	2
138										
139	**Total Operating Expenses**		1,982		2	0	0	5	0	2
140										
141	**II. DEPRECIATION EXPENSE**									
142	Intangible Plant	403	-	None	-	-	-	-	-	-
143	Storage Plant	403	-	None	-	-	-	-	-	-
144	Transmission Plant	404	-	None	-	-	-	-	-	-
145	Mains	403M	-	None	-	-	-	-	-	-
146	Services	403S	-	None	-	-	-	-	-	-
147	Meters	403Mt	-	None	-	-	-	-	-	-
148	Distr Other	403O	-	None	-	-	-	-	-	-
149	General Plant	404	-	None	-	-	-	-	-	-
150	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
151	OPEN1	403	-	None	-	-	-	-	-	-
152	**Depreciation Expense**		-		-	-	-	-	-	-
153										
154	**III. TAXES and OTHER**									
155	**A. GENERAL TAXES**									
156	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
157	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
158	General Taxes	408O	-	None	-	-	-	-	-	-
159	OPEN1	408	-	None	-	-	-	-	-	-
160	**General Taxes**		-		-	-	-	-	-	-
161										
162	**B. GROSS RECEIPTS TAX**									
163	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
164	**Gross Receipts Tax**		-		-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(85)	ProcC-Pretax	(34)	(48)	(0)	(1)	(2)	(1)
168	Federal Income Tax Expense		(179)	ProcC-Pretax	(71)	(101)	(0)	(1)	(3)	(2)
169	**Income Taxes**	409-411	(264)		(105)	(149)	(0)	(2)	(5)	(4)
170	**Total Taxes**	408-411	(264)		(105)	(149)	(0)	(2)	(5)	(4)
171										
172	**TOTAL EXPENSES**		1,717		636	965	0	20	45	41
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	170	Rev-BaseDel	24	94	0	8	15	20
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	1	WriteOff_Del	0	1	-	0	0	0
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		171		25	95	0	8	15	20
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		171		25	95	0	8	15	20
191										
192	**Total Expenses**		1,717		636	965	0	20	45	41
193										
194	**V. Net Income at Present Rates**		(1,547)		(611)	(871)	(0)	(12)	(30)	(22)
195										
196	**RATE BASE**		658		248	370	0	7	16	14
197	Return on Rate Base		(235.13%)		(246.65%)	(235.29%)	(245.58%)	(171.02%)	(189.94%)	(155.68%)
198										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
165										
166	**B. FEDERAL / STATE INCOME TAXES**									
167	State Income Tax Expense		(85)	ProcC-Pretax	0	(0)	(0)	0	(0)	(0)
168	Federal Income Tax Expense		(179)	ProcC-Pretax	0	(0)	(0)	0	(0)	(0)
169	**Income Taxes**	409-411	(264)		0	(0)	(0)	0	(0)	(0)
170	**Total Taxes**	408-411	(264)		0	(0)	(0)	0	(0)	(0)
171										
172	**TOTAL EXPENSES**		1,717		2	0	0	6	0	2
173										
174	**IV. OPERATING REVENUES at Present Rates**									
175	Base Delivery	480	170	Rev-BaseDel	2	0	0	6	0	0
176	Commodity	480C	-	None	-	-	-	-	-	-
177	Newtown Creek	480T	-	Rev-GRT	-	-	-	-	-	-
178	MFC	480MFC	-	None	-	-	-	-	-	-
179	Rent from Gas Property	488	-	None	-	-	-	-	-	-
180	Late payment	493	1	WriteOff_Del	-	-	-	0	-	-
181	Other Revenues	495	-	None	-	-	-	-	-	-
182	Revenue CEF	495	-	None	-	-	-	-	-	-
183	Billing Service Fee	495	-	None	-	-	-	-	-	-
184	Joint Facilities	415/416	-	None	-	-	-	-	-	-
185	Tax Credit		-	None	-	-	-	-	-	-
186	**Operating Revenues**		171		2	0	0	6	0	0
187										
188	Other revenue		-	None	-	-	-	-	-	-
189	**Other Revenue**		-		-	-	-	-	-	-
190	**TOTAL REVENUE**		171		2	0	0	6	0	0
191										
192	**Total Expenses**		1,717		2	0	0	6	0	2
193										
194	**V. Net Income at Present Rates**		(1,547)		0	(0)	(0)	1	(0)	(2)
195										
196	**RATE BASE**		658		1	0	0	2	0	1
197	Return on Rate Base		(235.13%)		6.24%	(62.84%)	(87.34%)	58.87%	(228.94%)	(247.48%)
198										

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Line	Account	No.	Balance	Allocator	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		658		248	370	0	7	16	14
202										
203	Operating expenses, Depreciation		1,980		740	1,113	0	22	50	45
204	Uncollectible accounts		20	ProcC-Unc_RR	10	10	0	0	0	0
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		2,001		750	1,123	0	22	50	45
207			44							
208	Target Return on rate base		44		17	25	0	0	1	1
209	Income Taxes		11	24.73%	4	6	0	0	0	0
210										
211	Subtotal- Rev Req before GRT		2,056		771	1,154	0	23	52	46
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		2,056		771	1,154	0	23	52	46
214										

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Line	Account	No.	Balance	Allocator	SC-4A High Load	SC-4A CNG	SC-4B Year-Round	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
199	**REVENUE REQUIREMENTS**									
200	Target Rate of Return		6.7600%		6.7600%	6.7600%	6.7600%	6.7600%	6.7600%	6.7600%
201	Rate Base		658		1	0	0	2	0	1
202										
203	Operating expenses, Depreciation		1,980		2	0	0	5	0	2
204	Uncollectible accounts		20	ProcC-Unc_RR	0	0	0	0	0	0
205	General taxes / Other		0		0	0	0	0	0	0
206	Subtotal- Operating Costs to recover		2,001		2	0	0	5	0	2
207			44							
208	Target Return on rate base		44		0	0	0	0	0	0
209	Income Taxes		11	24.73%	0	0	0	0	0	0
210										
211	Subtotal- Rev Req before GRT		2,056		2	0	0	5	0	2
212	GRT needed		0	-	0	0	0	0	0	0
213	**TOTAL REVENUE REQUIREMENT**		2,056		2	0	0	5	0	2
214										

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Schedule 7A

Allocator Assignments

Assigned
Allocator Assignments
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	11	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
4	Software & Other Intangibles	303I	129,605	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
5	**Intangible Plant**		129,617											
6														
7	**B. LNG PLANT**													
8	Land & Land Rights	360	2,636	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
9	Structures and Improvements	361	8,306	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
10	Gas Holders- LNG	362	47,403	Supp	Demand	-	Thru_W_LNC	-	-	-	-	-	-	-
11	Gas Purification Equipment		32,146	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
12	Storage Equipment	363	125,686	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
13	**Storage Plant**	304-338	216,176											
14														
15	**C. TRANSMISSION PLANT**													
16	Land	365	46	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
17	Structures and Improvements	366	49	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
18	Mains	367	425,801	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
19	Measuring and Reg. Sta. Equip.	369	59,029	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
20	**Transmission Plant**	360-368	484,926											
22	**D. DISTRIBUTION PLANT**													
23	Land and Land Rights	374	23,764	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
24	Structures and Improvements	375	129,152	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
25	Mains	376	3,722,734	Dist	-	MinSys-Mains	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
26	Mains- Direct Assign TC	376TC	66,000	Dist	-	Customer	-	-	-	-	-	Gas_TC	-	-
27	Meas. & Reg. Stat. Equip. - General	378	176,132	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
28	Services	380	1,565,856	Dist	-	Customer	-	-	-	-	-	Service_Inves	-	-
29	Meters	381	231,719	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
30	Meters Install.	382	64,728	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
31	House Regulators	383	6,468	Dist	-	Customer	-	-	-	-	-	Cust_Small	-	-
32	House Regulators Install	384	11,083	Dist	-	Customer	-	-	-	-	-	Cust_Small	-	-
33	Indust. Meas. & Reg. Station Equip.	385	9,320	Dist	-	Demand	-	-	-	-	Peak_XRes	-	-	-
34	Other Property on Cust Premises	386	456	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
35	**Distribution Plant**	374-388	6,007,414											
36														
37	**E. GENERAL PLANT**													
38	Land and Land Rights	389	291	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
39	General Plant	398	206,110	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
40	**General Plant**	389-399	206,402											
41														
42	**TOTAL UTILITY PLANT**		7,044,535											
43			*7,044,535*											

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
44	**II. DEPRECIATION RESERVE**													
45	Unallocated	108	0	-	-	-	-	-	-	-	-	-	-	-
46	Intangible Plant	111	126,281	Intan-Pt	Supp_Int	Dist_Int	SuppD-Int	-	-	TranD-Int	DistD-Int	DistC-Int	-	-
47	Storage Plant	108	134,720	Supp	Demand	-	SuppD-Pt	-	-	-	-	-	-	-
48	Transmission Plant	109	60,672	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-
49	Distribution- Mains	108M	326,136	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
50	Distribution- Services	108S	391,438	Dist	-	Services	-	-	-	-	-	Service_Inves	-	-
51	Distribution- Meters	108Mt	87,404	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
52	Distribution- Other	108O	86,946	Dist	-	Dist_Oth	-	-	-	-	istD-Pt_xMS	istC-Pt_xMS	-	-
53	General Plant	109	78,508	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
54	**Depreciation Reserve**	108	1,292,105											
55			*1,292,105*											
56	**III. OTHER RATE BASE ITEMS**													
57	Materials and Supplies	105	140,508	O&MxGas	-	Dist_OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	SaleC-OM
58	Storage Gas	107M	80,973	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
59	CWIP	CWIP	43,457	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
60	Other Regulatory Assets	182P	40,816	RateBase	Supp_Pt	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	RateBase
61	EBCap Adjustment	EBCap	(123,437)	RateBase	Supp_Pt	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	RateBase
62	Accum Deferred Income Taxes	190	(1,162,250)	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
63	CWC	CWC	81,742	O&MxGas	-	Dist_OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	SaleC-OM
64	CWC- Supply-related	CWC-Su	111,183	Supp	Demand	-	Gas_Del_Firm	-	-	-	-	-	-	-
65	**Other Rate Base**		(787,008)											
66														
67	**TOTAL RATE BASE**		4,965,422											
68			*4,965,422*											
69	**I. OPERATING AND MAINTENANCE EXPENSES**													
70	**A. PRODUCTION EXPENSE**													
71														
72	Natural Gas City Gate Purchases	804	529,543	Supp	Commodity	-	-	Rev-GAC	-	-	-	-	-	-
73	Subtotal-Production expenses	710-813	529,543											
74														
75	**B. STORAGE, LNG EXPENSES**													
76	Storage Operations	841	1,097	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
77	LNG Operations	842	4,823	Supp	Demand	-	Thru_W_LNC	-	-	-	-	-	-	-
78	Maintenance Exp- Admin	843	0	-	-	-	-	-	-	-	-	-	-	-
79	Subtotal- Storage expenses	840-850	5,920											
80														

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Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
81	**C. TRANSMISSION EXPENSES**													
82	Mains Operating	850-856	4,839	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
83	Rents	860	45	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
84	Mains Maintenance	861-865	2,609	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
85	Maintenance Other Equip.	865	0	-	-	-	-	-	-	-	-	-	-	-
86	**Subtotal-Transmission**	850-867	7,493											
87														
88	**D. DISTRIBUTION O&M EXPENSE**													
89	Operation Supv & Engineering	870	6,472	Dist	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-
90	Distribution Load Dispatching	871	2,730	Dist	-	Mains_Dist	-	-	-	-	Gas_Deliverie	Gas_Deliverie	-	-
91	Mains and Services Expenses	874	20,526	Dist	-	Mains_Serv	-	-	-	-	DistD-MainsSv	DistC-MainsSv	-	-
92	Meas & Reg Exp- General	875	1,422	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
93	Meas & Reg Exp- Industrial	876	581	Dist	-	Demand	-	-	-	-	Peak_XRes	-	-	-
94	Meter & House Regulator Exp	878	16,029	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
95	Cust Installations Field	879	606	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
96	Other Expenses	880	11,110	Dist	-	Customer	-	-	-	-	-	Account880	-	-
97	Other expenses- Mains	880M	2,810	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
98	Maint Compressor Station Equip	881	15	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
99	Maint Supv & Engineering	885	11,283	Dist	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-
100	Maint of Mains	887	37,123	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
101	Maint. of Meas. & Reg. General	889	3,222	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
102	Maint. of Meas. & Reg.- Indust	890	2,533	Dist	-	Demand	-	-	-	-	Peak_XRes	-	-	-
103	Maint. of Services	892	108,488	Dist	-	Services	-	-	-	-	-	Service_Inves	-	-
104	Maint. of Meters & House Regulators	893	4,687	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
105	Maint. Other Equip.	894	294	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
106	**Dist. Oper. & Maint. Exp.**	870-899	229,929											
107	Total O&M Expenses		772,884											
108														
109	**II. CUSTOMER ACCOUNTS AND SERVICE**													
110	Supervision	901	2,887	FUNC-901	-	Customer	-	-	Acct903_Cust	-	-	Account903	Acct903_Bill	-
111	Meter Reading Expenses	902	2,907	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
112	Customer Records & Collection Expense	903	39,663	FUNC-903	-	Customer	-	-	Acct903_Cust	-	-	Account903	Acct903_Bill	-
113	Uncollectible Accounts	904	17,037	Dist_Rev	Demand	D-RevReq_PF	WriteOff_Gas	-	WriteOff_Gas	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del
114	Miscellaneous Customer Accounts Exp.	905	6,800	FUNC-905	-	Customer	-	-	Cust_Avg	-	-	Cust_Avg	Cust_Avg	-
115	**Customer Accts. Exp.**	901-905	69,293											
116														
117	III. CUSTOMER ACCOUNTS AND INF													
118	Customer Assistance Expenses	908	50,503	Dist	-	Customer	-	-	-	-	-	Account908	-	-
119	Info and Instructional	909	5,598	Dist	-	Customer	-	-	-	-	-	Account908	-	-
120	Demonstrating and Selling	912	5,946	FUNC-912	-	Customer	-	-	Cust_Avg	-	-	Gas_Del_Firm	Cust_Avg	Gas_Del_Firm
121	Advertising	913	276	Dist	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	-
122	**Customer Service Exp.**	908-919	62,324											
123	**Customer Accts. & Serv. Exp.**	901-919	131,617											
124														

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Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
125	**E. ADMINISTRATIVE AND GENERAL**													
126	Administrative & General Salaries	920	40,045	FUNC-920	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
127	Office Supplies & Expenses	921	20,352	FUNC-921	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
128	Outside Services Employed	923	41,395	FUNC-923	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-
129	Property Insurance	924	1,255	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
130	Injuries & Damages	925	7,933	FUNC-925	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
131	Employee Pensions and Benefits	926	34,919	FUNC-926	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
132	Franchise Reqirements	927	2,110	Dist	-	Customer	-	-	-	-	-	RateBase	-	-
133	Regulatory Commission Expenses	928	8,162	Dist	-	Customer	-	-	-	-	-	RateBase	-	-
134	Misc General Exp	930	88,673	Dist	-	Demand	-	-	-	-	Gas_Del_Firm	-	-	-
135	A&G- Rents	931	50,967	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
136	Maint General Plant	932	206	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
137	**Admin & Genl. Exp.**	920-932	296,018											
138														
139	**Total Operating Expenses**		1,200,519											
140			*1,200,519*											
141	**II. DEPRECIATION EXPENSE**													
142	Intangible Plant	403	744	Intan-Pt	Supp_Int	Dist_Int	SuppD-Int	-	-	TranD-Int	DistD-Int	DistC-Int	-	-
143	Storage Plant	403	4,854	Supp	Demand	-	SuppD-Pt	-	-	-	-	-	-	-
144	Transmission Plant	404	10,658	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-
145	Mains	403M	84,311	Dist	-	Mains_Dist	-	-	-	-	DistD-Mains	DistC-Mains	-	-
146	Services	403S	34,845	Dist	-	Services	-	-	-	-	-	Service_Inves	-	-
147	Meters	403Mt	8,487	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
148	Distr Other	403O	6,806	Dist	-	Dist_Oth	-	-	-	-	istD-Pt_xMS	istC-Pt_xMS	-	-
149	General Plant	404	8,637	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
150	Amort Regulatory Debits	407	18,521	Dist	-	Demand	-	-	-	-	Gas_Del_Firm	-	-	-
151	OPEN1	403	0	-	-	-	-	-	-	-	-	-	-	-
152	**Depreciation Expense**		177,863											
153														
154	**III. TAXES and OTHER**													
155	**A. GENERAL TAXES**													
156	Taxes- Labor based	408L	11,351	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
157	Taxes- Plant based	408P	168,094	Plant_Real	Supp_Pt_Real	Dist_Pt_Real	SuppD-Pt_Rea	-	-	TranC-Pt_Rea	DistD-Pt_Rea	DistC-Pt_Rea	-	-
158	General Taxes	408O	1,355	Plant	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
159	OPEN1	408	0	-	-	-	-	-	-	-	-	-	-	-
160	**General Taxes**		180,800											
161														
162	**B. GROSS RECEIPTS TAX**													
163	Gross Receipts tax		0	-	-	-	-	-	-	-	-	-	-	-
164	**Gross Receipts Tax**		0											

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Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
165														
166	**B. FEDERAL / STATE INCOME TAXES**													
167	State Income Tax Expense		11,793	Pretax	Supp_Pretax	Dist_Pretax	SuppD-Pretax	-	CollC-Pretax	TranD-Pretax	DistD-Pretax	DistC-Pretax	BillC-Pretax	SaleC-Pretax
168	Federal Income Tax Expense		24,816	Pretax	Supp_Pretax	Dist_Pretax	SuppD-Pretax	-	CollC-Pretax	TranD-Pretax	DistD-Pretax	DistC-Pretax	BillC-Pretax	SaleC-Pretax
169	**Income Taxes**	409-411	36,609											
170	**Total Taxes**	408-411	217,409											
171														
172	**TOTAL EXPENSES**		1,595,790											
173			*1,595,790*											
174	**IV. OPERATING REVENUES at Present Rates**													
175	Base Delivery	480	1,219,709	RevReq_PF	-	D-RevReq_PF	-	-	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel
176	Commodity	480C	529,543	Supp	Commodity	-	-	Rev-GAC	-	-	-	-	-	-
177	Newtown Creek	480GRT	1,924	Supp	Demand	-	Gas_Del_Firm	-	-	-	-	-	-	-
178	MFC	480MFC	17,470	Dist	-	Customer	-	-	-	-	-	Rev-MFC	-	-
179	Rent from Gas Property	488	345	Dist	-	Customer	-	-	-	-	-	Peak_Sendout	-	-
180	Late payment	493	12,673	Dist_Rev	Demand	Dist_Rev	WriteOff_Gas	-	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del
181	Other Revenues	495	15,050	Dist	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	-
182	Revenue CEF	495	244	Dist	-	Customer	-	-	-	-	-	Rev-CEF	-	-
183	Billing Service Fee	495	21,657	Dist	-	Customer	-	-	-	-	-	Rev-BillFee	-	-
184	Joint Facilities	415/416	(8,744)	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
185	Tax Credit		0	-	-	-	-	-	-	-	-	-	-	-
186	**Operating Revenues**		1,809,870											
187														
188	Other revenue		0	-	-	-	-	-	-	-	-	-	-	-
189	**Other Revenue**		0											
190	**TOTAL REVENUE**		1,809,870											
191			*1,809,870*											
192	**Total Expenses**		1,595,790											
193														
194	**V. Net Income at Present Rates**		214,079											
195			*214,079*											

Corrections and Updates Testimony of the Rate Design Panel

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Embedded Cost of Service Study ("ECOSS")

Schedule 7B

Functionalization Factors

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Functionalization Factors
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Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
1	None	0						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Supp	1	1					
5		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6								
7	Coll	1		1				
8		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
9								
10	Tran	1			1			
11		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
12								
13	Dist	1				1		
14		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
15								
16	Bill	1					1	
17		100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
18								
19	Intan-Pt	129,617	4,176	-	9,369	116,072	-	-
20		100.00%	3.22%	0.00%	7.23%	89.55%	0.00%	0.00%
21								
22	Supp-Pt	216,176	216,176	-	-	-	-	-
23		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24								
25	Tran-Pt	484,926	-	-	484,926	-	-	-
26		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
27								
28	Dist-Pt	6,007,414	-	-	-	6,007,414	-	-
29		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
30								
31	Oper-Pt	6,838,133	220,353	-	494,294	6,123,486	-	-
32		100.00%	3.22%	0.00%	7.23%	89.55%	0.00%	0.00%
33								
34	Gen-Pt	206,402	4,604	6,961	4,186	179,021	11,629	-
35		100.00%	2.23%	3.37%	2.03%	86.73%	5.63%	0.00%
36								

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FuncFctr
Functionalization Factors
RDP-3CU Sch. 7B
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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
37	FUNC-901	100.0%	0.0%	8.7%	0.0%	71.9%	19.4%	0.0%
38		100.00%	0.00%	8.75%	0.00%	71.88%	19.37%	0.00%
39								
40	FUNC-903	100.0%	0.0%	19.8%	0.0%	44.4%	35.5%	0.0%
41		100.00%	0.00%	19.78%	0.00%	44.36%	35.54%	0.00%
42								
43	FUNC-905	100.0%	0.0%	11.4%	0.0%	66.2%	22.4%	0.0%
44		100.00%	0.00%	11.38%	0.00%	66.17%	22.45%	0.00%
45								
46	FUNC-912	100.0%	0.0%	0.1%	0.0%	72.1%	0.2%	27.6%
47		100.00%	0.00%	0.06%	0.00%	72.07%	0.17%	27.59%
48								
49	FUNC-920	100.0%	0.0%	1.3%	0.0%	95.4%	0.1%	0.0%
50		100.00%	0.00%	1.31%	0.00%	95.44%	0.11%	0.00%
51								
52	FUNC-921	100.0%	0.0%	0.1%	0.0%	98.5%	0.2%	0.0%
53		100.00%	0.00%	0.14%	0.00%	98.46%	0.19%	0.00%
54								
55	FUNC-923	100.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%
56		100.00%	0.00%	0.00%	0.00%	99.98%	0.00%	0.00%
57								
58	FUNC-925	100.0%	0.0%	0.4%	0.0%	99.0%	0.5%	0.0%
59		100.00%	0.00%	0.38%	0.00%	99.04%	0.49%	0.00%
60								
61	FUNC-926	100.0%	0.0%	2.9%	0.0%	91.9%	4.2%	0.0%
62		100.00%	0.00%	2.90%	0.00%	91.94%	4.22%	0.00%
63								
64	Dist_Rev	1,751,175	531,467	2,140	87,827	1,125,833	3,599	140
65		100.00%	30.35%	0.12%	5.02%	64.29%	0.21%	0.01%
66								
67	Plant	6,708,516	216,176	-	484,926	6,007,414	-	-
68		100.00%	3.22%	0.00%	7.23%	89.55%	0.00%	0.00%
69								
70	Plant_Real	4,795,121	216,176	-	484,926	4,094,019	-	-
71		100.00%	4.51%	0.00%	10.11%	85.38%	0.00%	0.00%
72								

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
73	PlantxSup	6,492,340		-	484,926	6,007,414	-	-
74		100.00%	0.00%	0.00%	7.47%	92.53%	0.00%	0.00%
75								
76	O&MxGas	658,703		12,217	9,476	612,683	20,703	1,642
77		100.00%	0.00%	1.85%	1.44%	93.01%	3.14%	0.25%
78								
79	Labor	161,253	3,597	5,438	3,271	139,861	9,086	
80		100.00%	2.23%	3.37%	2.03%	86.73%	5.63%	0.00%
81								
82	Pretax	250,688	(19,448)	(10,736)	50,772	251,615	(18,203)	(1,500)
83		100.00%	(7.76%)	(4.28%)	20.25%	100.37%	(7.26%)	(0.60%)
84								
85	RateBase	4,965,422	235,206	8,297	340,605	4,366,151	13,959	545
86		100.00%	4.74%	0.17%	6.86%	87.93%	0.28%	0.01%
87								
88	RevReq	1,979,454	575,096	13,707	66,208	1,297,482	23,202	1,703
89		100.00%	29.05%	0.69%	3.34%	65.55%	1.17%	0.09%
90								
91	RevReq_PF	4,730,216		8,297	340,605	4,366,151	13,959	545
92		100.00%	0.00%	0.18%	7.20%	92.30%	0.30%	0.01%
93								
94	Uncollect_RR	18,066	5,499	132	633	11,541	224	16
95		100.00%	30.44%	0.73%	3.51%	63.88%	1.24%	0.09%
96								

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Embedded Cost of Service Study ("ECOSS")

Schedule 7C

Classification Factors

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
1	None	0			
2		0.00%	0.00%	0.00%	0.00%
3					
4	Demand	1	1		
5		100.00%	100.00%	0.00%	0.00%
6					
7	Commodity	1		1	
8		100.00%	0.00%	100.00%	0.00%
9					
10	Customer	1			1
11		100.00%	0.00%	0.00%	100.00%
12					
13	Services	1,565,856	-	-	1,565,856
14		100.00%	0.00%	0.00%	100.00%
15					
16	MinSys-Mains	100.00%	52.92%	0.00%	47.08%
17		100.00%	52.92%	0.00%	47.08%
18					
19	MinSys-Serv	100.00%	0.00%	0.00%	100.00%
20		100.00%	0.00%	0.00%	100.00%
21					
22	Supp_Int	4,176	4,176	-	-
23		100.00%	100.00%	0.00%	0.00%
24					
25	Supp_Pt	224,957	224,957	-	-
26		100.00%	100.00%	0.00%	0.00%
27					
28	Supp_Pt_Real	216,176	216,176	-	-
29		100.00%	100.00%	0.00%	0.00%
30					
31	Supp_OM	12,273	12,273	-	-
32		100.00%	100.00%	0.00%	0.00%
33					
34	Supp_RB	235,206	235,206	-	-
35		100.00%	100.00%	0.00%	0.00%
36					

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
37	Supp_Lab	3,597	3,597	-	-
38		100.00%	100.00%	0.00%	0.00%
39					
40	S-RevReq_PF	575,096	45,554	529,543	-
41		100.00%	7.92%	92.08%	0.00%
42					
43	S-Dist_Rev	531,467	1,924	529,543	-
44		100.00%	0.36%	99.64%	0.00%
45					
46	Supp_Pretax	(19,448)	(19,448)	-	-
47		100.00%	100.00%	0.00%	0.00%
48					
49	Supp_Unc_RR	-	-	-	-
50		0.00%	0.00%	0.00%	0.00%
51					
52	Mains_Serv	5,354,591	1,970,083	-	3,384,508
53		100.00%	36.79%	0.00%	63.21%
54					
55	Mains_Dist	3,788,734	1,970,083	-	1,818,652
56		100.00%	52.00%	0.00%	48.00%
57					
58	Dist_Pt	6,007,414	2,212,009	-	3,795,405
59		100.00%	36.82%	0.00%	63.18%
60					
61	Dist_Pt_Real	4,094,019	2,193,770	-	1,900,248
62		100.00%	53.58%	0.00%	46.42%
63					
64	Dist_Int	116,072	42,739	-	73,333
65		100.00%	36.82%	0.00%	63.18%
66					
67	Dist_Oth	180,244	65,794	-	114,450
68		100.00%	36.50%	0.00%	63.50%
69					
70	Dist_RB	4,366,151	1,696,584	-	2,669,567
71		100.00%	38.86%	0.00%	61.14%
72					

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Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
73	Dist_OM	612,683	169,712	-	442,971
74		100.00%	27.70%	0.00%	72.30%
75					
76	Dist_Lab	139,861	27,128	-	112,733
77		100.00%	19.40%	0.00%	80.60%
78					
79	Dist_Pretax	251,615	77,257	-	174,358
80		100.00%	30.70%	0.00%	69.30%
81					
82	Dist_Unc_RR	11,587	4,594	-	6,992
83		100.00%	39.65%	0.00%	60.35%
84					
85	D-RevReq_PF	1,297,482	459,410	-	838,072
86		100.00%	35.41%	0.00%	64.59%
87					
88	Dist_Rev	1,125,833	398,633	-	727,200
89		100.00%	35.41%	0.00%	64.59%
90					

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Schedule 7D

Class Allocation Factors

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
1	None	-						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Cust_Avg	1,270,947	565,050	632,710	4	14,872	36,624	19,199
5		100.00%	44.46%	49.78%	0.00%	1.17%	2.88%	1.51%
6								
7	Cust_Res	1,197,764	565,050	632,710	4	-	-	-
8		100.00%	47.18%	52.82%	0.00%	0.00%	0.00%	0.00%
9								
10	Cust_XRes	73,183	-	-	-	14,872	36,624	19,199
11		100.00%	0.00%	0.00%	0.00%	20.32%	50.04%	26.23%
12								
13	Cust_Mains	960,169	254,273	632,710	4	14,872	36,624	19,199
14		100.00%	26.48%	65.90%	0.00%	1.55%	3.81%	2.00%
15								
16	Cust_Small	1,234,383	565,050	632,710			36,624	
17		100.00%	45.78%	51.26%	0.00%	0.00%	2.97%	0.00%
18								
19	Gas_Deliveries	168,941,714	6,430,105	77,352,948	835	11,986,548	17,571,397	36,453,079
20		100.00%	3.81%	45.79%	0.00%	7.10%	10.40%	21.58%
21								
22	Gas_Del_Firm	157,845,532	6,430,105	77,352,948	835	11,986,548	17,571,397	36,453,079
23		100.00%	4.07%	49.01%	0.00%	7.59%	11.13%	23.09%
24								
25	Thru_Winter	115,284,964	3,492,254	56,281,659	661	5,956,800	13,577,841	24,909,247
26		100.00%	3.03%	48.82%	0.00%	5.17%	11.78%	21.61%
27								
28	Thru_W_LNG	107,639,960	3,492,254	56,281,659	661	5,956,800	13,577,841	24,909,247
29		100.00%	3.24%	52.29%	0.00%	5.53%	12.61%	23.14%
30								
31	Peak_Sendout	1,691,098	39,581	888,281	12	82,076	293,512	359,808
32		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
33								
34	Peak_XRes	763,223				82,076	293,512	359,808
35		100.00%	0.00%	0.00%	0.00%	10.75%	38.46%	47.14%
36								
37	Gas_TC	11,096,182	-	-	-	-	-	-
38		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
39								
40	Collect_Dol	2,716,310,555	379,975,670	2,045,530,838	13,342	31,939,716	64,471,578	143,433,685
41		100.00%	13.99%	75.31%	0.00%	1.18%	2.37%	5.28%
42								
43	Collect_Num	28,723	12,991	15,321	0	67	165	167
44		100.00%	45.23%	53.34%	0.00%	0.23%	0.58%	0.58%
45								
46	WriteOff_Num	56	31	22	0	1	1	0
47		100.00%	56.32%	39.55%	0.00%	1.29%	2.60%	0.21%
48								

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Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	None	-						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Cust_Avg	1,270,947	117	6	149	2,202	4	11
5		100.00%	0.01%	0.00%	0.01%	0.17%	0.00%	0.00%
6								
7	Cust_Res	1,197,764	-	-	-	-	-	-
8		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9								
10	Cust_XRes	73,183	117	6	149	2,202	4	11
11		100.00%	0.16%	0.01%	0.20%	3.01%	0.00%	0.02%
12								
13	Cust_Mains	960,169	117	6	149	2,202	4	11
14		100.00%	0.01%	0.00%	0.02%	0.23%	0.00%	0.00%
15								
16	Cust_Small	1,234,383						
17		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18								
19	Gas_Deliveries	168,941,714	5,736,266	457,036	244,275	11,096,182	1,436	1,611,608
20		100.00%	3.40%	0.27%	0.14%	6.57%	0.00%	0.95%
21								
22	Gas_Del_Firm	157,845,532	5,736,266	457,036	244,275	-	1,436	1,611,608
23		100.00%	3.63%	0.29%	0.15%	0.00%	0.00%	1.02%
24								
25	Thru_Winter	115,284,964	2,420,500	197,792	133,929	7,645,004	10	669,267
26		100.00%	2.10%	0.17%	0.12%	6.63%	0.00%	0.58%
27								
28	Thru_W_LNG	107,639,960	2,420,500	197,792	133,929		10	669,267
29		100.00%	2.25%	0.18%	0.12%	0.00%	0.00%	0.62%
30								
31	Peak_Sendout	1,691,098	18,036	2,267	1,995	1,212	-	4,317
32		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
33								
34	Peak_XRes	763,223	18,036	2,267	1,995	1,212	-	4,317
35		100.00%	2.36%	0.30%	0.26%	0.16%	0.00%	0.57%
36								
37	Gas_TC	11,096,182	-	-	-	11,096,182	-	-
38		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
39								
40	Collect_Dol	2,716,310,555	6,264,040	967,748	704,623	26,595,541	5,155	16,408,618
41		100.00%	0.23%	0.04%	0.03%	0.98%	0.00%	0.60%
42								
43	Collect_Num	28,723	1	0	1	10	0	0
44		100.00%	0.00%	0.00%	0.00%	0.03%	0.00%	0.00%
45								
46	WriteOff_Num	56	0	0	0	0	0	0
47		100.00%	0.00%	0.00%	0.00%	0.04%	0.00%	0.00%
48								

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Class Allocation Factors

	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
49	WriteOff_Tot	7,646,275	1,566,450	4,981,761	-	198,635	400,953	142,708
50		100.00%	20.49%	65.15%	0.00%	2.60%	5.24%	1.87%
51								
52	WriteOff_Gas	2,163,000	183,966	1,612,911	-	64,329	144,360	39,311
53		100.00%	8.51%	74.57%	0.00%	2.97%	6.67%	1.82%
54								
55	WriteOff_Del	5,483,276	1,382,485	3,368,850	-	134,306	256,593	103,397
56		100.00%	25.21%	61.44%	0.00%	2.45%	4.68%	1.89%
57								
58	Account880	22,238,907	1,216,840	10,366,083	109	1,501,464	2,233,193	4,551,085
59		100.00%	5.47%	46.61%	0.00%	6.75%	10.04%	20.46%
60								
61	Account903	32,378,926	12,284,520	18,244,800	116	324,129	772,168	615,159
62		100.00%	37.94%	56.35%	0.00%	1.00%	2.38%	1.90%
63								
64	Acct903_Bill	2,558,130	1,137,319	1,273,502	8	29,933	73,715	38,644
65		100.00%	44.46%	49.78%	0.00%	1.17%	2.88%	1.51%
66								
67	Acct903_Cust	2,227,617	760,577	1,325,434	8	23,407	54,839	50,421
68		100.00%	34.14%	59.50%	0.00%	1.05%	2.46%	2.26%
69								
70	Account908	55,911,810	6,963,961	27,915,787	278	3,448,566	5,290,367	10,257,961
71		100.00%	12.46%	49.93%	0.00%	6.17%	9.46%	18.35%
72								
73	Total_Revenue	1,832,267,675	206,864,114	1,053,501,909	7,203	87,141,724	175,890,993	206,107,664
74		100.00%	11.29%	57.50%	0.00%	4.76%	9.60%	11.25%
75								
76	Rev-GAC	529,542,720	23,291,509	328,188,601	4,110	27,519,846	61,756,919	54,546,214
77		100.00%	4.40%	61.98%	0.00%	5.20%	11.66%	10.30%
78								
79	Rev-BaseDel	1,219,708,518	174,274,169	674,713,761	2,719	56,555,551	107,730,865	141,643,415
80		100.00%	14.29%	55.32%	0.00%	4.64%	8.83%	11.61%
81								
82	Rev-MFC	17,469,712	748,298	10,649,090	134	879,889	2,014,377	1,769,785
83		100.00%	4.28%	60.96%	0.00%	5.04%	11.53%	10.13%
84								
85	Rev-TaxCr	(44,646,310)	(7,019,272)	(24,078,615)	(72)	(2,076,486)	(3,861,710)	(4,929,493)
86		100.00%	15.72%	53.93%	0.00%	4.65%	8.65%	11.04%
87								
88	Rev-BillFee	21,656,948	9,628,452	10,781,370	68	253,410	624,086	327,157
89		100.00%	44.46%	49.78%	0.00%	1.17%	2.88%	1.51%
90								
91	Rev-GRT	65,302,831	8,539,080	39,833,438	239	2,165,725	4,363,587	8,090,823
92		100.00%	13.08%	61.00%	0.00%	3.32%	6.68%	12.39%
93								
94	Rev-Base+Tax	1,175,062,208	167,254,897	650,635,146	2,647	54,479,065	103,869,155	136,713,921
95		100.00%	14.23%	55.37%	0.00%	4.64%	8.84%	11.63%
96								

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The Brooklyn Union Gas Company d/b/a National Grid NY
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Class Allocation Factors

	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
49	WriteOff_Tot	7,646,275	-	-	-	355,768	-	-
50		100.00%	0.00%	0.00%	0.00%	4.65%	0.00%	0.00%
51								
52	WriteOff_Gas	2,163,000	-	-	-	118,124	-	-
53		100.00%	0.00%	0.00%	0.00%	5.46%	0.00%	0.00%
54								
55	WriteOff_Del	5,483,276	-	-	-	237,644	-	-
56		100.00%	0.00%	0.00%	0.00%	4.33%	0.00%	0.00%
57								
58	Account880	22,238,907	707,556	56,361	30,384	1,376,953	181	198,697
59		100.00%	3.18%	0.25%	0.14%	6.19%	0.00%	0.89%
60								
61	Account903	32,378,926	13,593	1,885	3,960	88,160	74	30,362
62		100.00%	0.04%	0.01%	0.01%	0.27%	0.00%	0.09%
63								
64	Acct903_Bill	2,558,130	235	12	301	4,432	7	22
65		100.00%	0.01%	0.00%	0.01%	0.17%	0.00%	0.00%
66								
67	Acct903_Cust	2,227,617	1,373	198	311	7,788	5	3,256
68		100.00%	0.06%	0.01%	0.01%	0.35%	0.00%	0.15%
69								
70	Account908	55,911,810	1,557,826	130,179	69,376	16,989	429	260,091
71		100.00%	2.79%	0.23%	0.12%	0.03%	0.00%	0.47%
72								
73	Total_Revenue	1,832,267,675	17,096,626	2,640,102	1,921,922	72,523,602	7,293	8,564,523
74		100.00%	0.93%	0.14%	0.10%	3.96%	0.00%	0.47%
75								
76	Rev-GAC	529,542,720	1,420,163	1,325,875	432,633	23,493,322	2,730	7,560,798
77		100.00%	0.27%	0.25%	0.08%	4.44%	0.00%	1.43%
78								
79	Rev-BaseDel	1,219,708,518	15,156,183	1,190,823	1,424,613	46,261,836	4,226	750,358
80		100.00%	1.24%	0.10%	0.12%	3.79%	0.00%	0.06%
81								
82	Rev-MFC	17,469,712	78,675	57,191	17,002	1,002,598	158	252,515
83		100.00%	0.45%	0.33%	0.10%	5.74%	0.00%	1.45%
84								
85	Rev-TaxCr	(44,646,310)	(511,698)	(38,669)	(63,836)	(2,040,171)	(427)	(25,860)
86		100.00%	1.15%	0.09%	0.14%	4.57%	0.00%	0.06%
87								
88	Rev-BillFee	21,656,948	1,991	102	2,545	37,521	60	187
89		100.00%	0.01%	0.00%	0.01%	0.17%	0.00%	0.00%
90								
91	Rev-GRT	65,302,831	431,071	65,397	47,263	1,765,846	176	186
92		100.00%	0.66%	0.10%	0.07%	2.70%	0.00%	0.00%
93								
94	Rev-Base+Tax	1,175,062,208	14,644,485	1,152,154	1,360,777	44,221,665	3,799	724,498
95		100.00%	1.25%	0.10%	0.12%	3.76%	0.00%	0.06%
96								

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	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
97	Rev-EE	18,635,539	763,538	9,501,704	105	1,375,616	2,135,102	4,155,100
98		100.00%	4.10%	50.99%	0.00%	7.38%	11.46%	22.30%
99								
100	Rev-CEF	243,894	11,058	117,020	1	20,712	25,246	57,428
101		100.00%	4.53%	47.98%	0.00%	8.49%	10.35%	23.55%
102								
103	Meter_Invest	346,041,679	123,767,658	142,213,113	899	10,130,029	24,947,024	28,674,058
104		100.00%	35.77%	41.10%	0.00%	2.93%	7.21%	8.29%
105								
106	Meter_Indu	808,599						
107		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
108								
109	Service_Invest	6,549,972,223	920,127,420	4,497,299,126	35,152	148,804,229	446,882,998	453,209,863
110		100.00%	14.05%	68.66%	0.00%	2.27%	6.82%	6.92%
111								
112	Rev-CEF	243,894	11,058	117,020	1	20,712	25,246	57,428
113		100.00%	4.53%	47.98%	0.00%	8.49%	10.35%	23.55%
114								
115	SuppD-Lab	3,575	115	1,856	0	196	448	821
116		100.00%	3.22%	51.91%	0.00%	5.49%	12.52%	22.97%
117								
118	SuppD-Int	4,176	129	2,083	0	220	503	922
119		100.00%	3.09%	49.87%	0.00%	5.28%	12.03%	22.07%
120								
121	SuppD-Pt	214,902	6,650	107,180	1	11,344	25,857	47,436
122		100.00%	3.09%	49.87%	0.00%	5.28%	12.03%	22.07%
123								
124	SuppD-Pt_Real	214,902	6,650	107,180	1	11,344	25,857	47,436
125		100.00%	3.09%	49.87%	0.00%	5.28%	12.03%	22.07%
126								
127	SuppD-OMGas	12,236	667	7,526	0	542	1,230	1,718
128		100.00%	5.46%	61.50%	0.00%	4.43%	10.06%	14.04%
129								
130	SuppD-Rev	5,750	405	3,811	0	260	471	514
131		100.00%	7.05%	66.27%	0.00%	4.53%	8.19%	8.94%
132								
133	SuppD-Pretax	(19,431)	(663)	(10,180)	(0)	(966)	(2,319)	(4,066)
134		100.00%	3.41%	52.39%	0.00%	4.97%	11.94%	20.92%
135								
136	SuppC-TotPt	-	-	-	-	-	-	-
137		0.00%	-	-	-	-	-	-
138								
139	SuppC-Rev	529,543	23,292	328,189	4	27,520	61,757	54,546
140		100.00%	4.40%	61.98%	0.00%	5.20%	11.66%	10.30%
141								
142	SuppC-Pretax	-	-	-	-	-	-	-
143		0.00%	-	-	-	-	-	-
144								

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	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
97	Rev-EE	18,635,539	620,479	55,416	28,312	-	168	-
98		100.00%	3.33%	0.30%	0.15%	0.00%	0.00%	0.00%
99								
100	Rev-CEF	243,894	10,534	816	411	-	3	665
101		100.00%	4.32%	0.33%	0.17%	0.00%	0.00%	0.27%
102								
103	Meter_Invest	346,041,679	808,599	41,526	162,375	15,239,379	24,223	32,797
104		100.00%	0.23%	0.01%	0.05%	4.40%	0.01%	0.01%
105								
106	Meter_Indu	808,599	808,599					
107		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
108								
109	Service_Invest	6,549,972,223	4,090,218	210,054	1,822,165	77,086,901	18,998	385,099
110		100.00%	0.06%	0.00%	0.03%	1.18%	0.00%	0.01%
111								
112	Rev-CEF	243,894	10,534	816	411	-	3	665
113		100.00%	4.32%	0.33%	0.17%	0.00%	0.00%	0.27%
114								
115	SuppD-Lab	3,575	80	7	4	48	0	-
116		100.00%	2.23%	0.18%	0.12%	1.34%	0.00%	0.00%
117								
118	SuppD-Int	4,176	90	7	5	218	0	-
119		100.00%	2.14%	0.18%	0.12%	5.21%	0.00%	0.00%
120								
121	SuppD-Pt	214,902	4,609	377	255	11,192	0	-
122		100.00%	2.14%	0.18%	0.12%	5.21%	0.00%	0.00%
123								
124	SuppD-Pt_Real	214,902	4,609	377	255	11,192	0	-
125		100.00%	2.14%	0.18%	0.12%	5.21%	0.00%	0.00%
126								
127	SuppD-OMGas	12,236	158	13	9	373	0	-
128		100.00%	1.29%	0.11%	0.07%	3.04%	0.00%	0.00%
129								
130	SuppD-Rev	5,750	70	6	3	210	0	-
131		100.00%	1.22%	0.10%	0.05%	3.65%	0.00%	0.00%
132								
133	SuppD-Pretax	(19,431)	(366)	(30)	(21)	(819)	0	-
134		100.00%	1.88%	0.15%	0.11%	4.22%	(0.00%)	-
135								
136	SuppC-TotPt	-	-	-	-	-	-	-
137		0.00%	-	-	-	-	-	-
138								
139	SuppC-Rev	529,543	1,420	1,326	433	23,493	3	7,561
140		100.00%	0.27%	0.25%	0.08%	4.44%	0.00%	1.43%
141								
142	SuppC-Pretax	-	-	-	-	-	-	-
143		0.00%	-	-	-	-	-	-
144								

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	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
145	CollC-Lab	5,438	1,932	3,165	0	58	137	118
146		100.00%	35.52%	58.20%	0.00%	1.07%	2.52%	2.16%
147								
148	CollC-Int	-	-	-	-	-	-	-
149		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
150								
151	CollC-TotPt	6,961	2,472	4,052	0	74	175	151
152		100.00%	35.52%	58.20%	0.00%	1.07%	2.52%	2.16%
153								
154	CollC-OM	12,217	4,292	7,154	0	130	307	267
155		100.00%	35.13%	58.56%	0.00%	1.07%	2.51%	2.19%
156								
157	CollC-Rev	2,155	310	1,193	0	100	190	249
158		100.00%	14.37%	55.36%	0.00%	4.62%	8.80%	11.54%
159								
160	CollC-Unc_RR	136	27	105	-	1	2	0
161		100.00%	20.12%	76.60%	-	0.66%	1.83%	0.33%
162								
163	CollC-Pretax	(10,736)	(4,222)	(6,353)	(0)	(38)	(134)	(33)
164		100.00%	39.32%	59.17%	0.00%	0.35%	1.25%	0.31%
165								
166	TranD-Lab	3,271	77	1,718	0	159	568	696
167		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
168								
169	TranD-Int	9,369	219	4,921	0	455	1,626	1,993
170		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
171								
172	TranD-Pt	484,926	11,350	254,716	3	23,535	84,165	103,176
173		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
174								
175	TranC-Pt_Real	484,926	11,350	254,716	3	23,535	84,165	103,176
176		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
177								
178	TranD-OM	9,476	417	5,054	0	439	1,536	1,851
179		100.00%	4.40%	53.33%	0.00%	4.64%	16.21%	19.53%
180								
181	TranD-Rev	88,462	12,709	48,974	0	4,088	7,787	10,211
182		100.00%	14.37%	55.36%	0.00%	4.62%	8.80%	11.54%
183								
184	TranD-Unc_RR	490	23	370	-	16	59	22
185		100.00%	4.62%	75.51%	-	3.34%	12.00%	4.51%
186								
187	TranD-Pretax	50,772	11,631	29,101	(0)	2,279	1,354	2,358
188		100.00%	22.91%	57.32%	0.00%	4.49%	2.67%	4.64%
189								
190	DistD-Lab	27,128	679	13,433	0	1,495	4,662	6,119
191		100.00%	2.50%	49.52%	0.00%	5.51%	17.19%	22.56%
192								

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	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
145	CollC-Lab	5,438	3	0	1	18	0	7
146		100.00%	0.05%	0.01%	0.01%	0.33%	0.00%	0.13%
147								
148	CollC-Int	-	-	-	-	-	-	-
149		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
150								
151	CollC-TotPt	6,961	4	1	1	23	0	9
152		100.00%	0.05%	0.01%	0.01%	0.33%	0.00%	0.13%
153								
154	CollC-OM	12,217	7	1	2	42	0	16
155		100.00%	0.06%	0.01%	0.01%	0.34%	0.00%	0.13%
156								
157	CollC-Rev	2,155	27	2	2	82	0	1
158		100.00%	1.23%	0.10%	0.12%	3.80%	0.00%	0.06%
159								
160	CollC-Unc_RR	136	-	-	-	1	-	-
161		100.00%	-	-	-	0.46%	-	-
162								
163	CollC-Pretax	(10,736)	19	1	1	38	(0)	(16)
164		100.00%	(0.18%)	(0.01%)	(0.01%)	(0.35%)	0.00%	0.15%
165								
166	TranD-Lab	3,271	35	4	4	2	-	8
167		100.00%	1.07%	0.13%	0.12%	0.07%	-	0.26%
168								
169	TranD-Int	9,369	100	13	11	7	-	24
170		100.00%	1.07%	0.13%	0.12%	0.07%	-	0.26%
171								
172	TranD-Pt	484,926	5,172	650	572	348	-	1,238
173		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
174								
175	TranC-Pt_Real	484,926	5,172	650	572	348	-	1,238
176		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
177								
178	TranD-OM	9,476	92	12	10	43	-	22
179		100.00%	0.97%	0.12%	0.11%	0.46%	0.00%	0.23%
180								
181	TranD-Rev	88,462	1,091	86	103	3,359	0	54
182		100.00%	1.23%	0.10%	0.12%	3.80%	0.00%	0.06%
183								
184	TranD-Unc_RR	490	-	-	-	0	-	-
185		100.00%	-	-	-	0.03%	-	-
186								
187	TranD-Pretax	50,772	698	36	59	3,295	0	(40)
188		100.00%	1.38%	0.07%	0.12%	6.49%	0.00%	-0.08%
189								
190	DistD-Lab	27,128	413	45	35	142	0	105
191		100.00%	1.52%	0.16%	0.13%	0.52%	0.00%	0.39%
192								

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	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
193	DistD-Int	42,739	996	22,352	0	2,085	7,457	9,141
194		100.00%	2.33%	52.30%	0.00%	4.88%	17.45%	21.39%
195								
196	DistD-Pt	2,212,009	51,550	1,156,876	16	107,922	385,941	473,115
197		100.00%	2.33%	52.30%	0.00%	4.88%	17.45%	21.39%
198								
199	DistD-Pt_Real	2,193,770	51,342	1,152,212	16	106,485	380,800	466,813
200		100.00%	2.34%	52.52%	0.00%	4.85%	17.36%	21.28%
201								
202	DistD-Pt_xMSM	233,176	5,235	117,476	2	11,879	42,481	52,076
203		100.00%	2.24%	50.38%	0.00%	5.09%	18.22%	22.33%
204								
205	DistD-Mains	1,970,083	46,111	1,034,823	14	95,616	341,933	419,167
206		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
207								
208	DistD-MainsSvc	1,970,083	46,111	1,034,823	14	95,616	341,933	419,167
209		100.00%	2.34%	52.53%	0.00%	4.85%	17.36%	21.28%
210								
211	DistD-OM	169,712	6,408	83,458	1	11,047	23,937	38,279
212		100.00%	3.78%	49.18%	0.00%	6.51%	14.10%	22.56%
213								
214	DistD-Rev	392,773	57,480	217,693	1	18,130	33,827	44,487
215		100.00%	14.63%	55.42%	0.00%	4.62%	8.61%	11.33%
216								
217	DistD-Unc_RR	3,518	204	2,603	-	137	401	169
218		100.00%	5.79%	73.98%	-	3.90%	11.41%	4.79%
219								
220	DistD-Pretax	77,257	47,335	58,462	(1)	(530)	(14,281)	(25,223)
221		100.00%	61.27%	75.67%	0.00%	-0.69%	-18.49%	-32.65%
222								
223	DistC-Lab	112,733	31,709	58,532	0	3,159	6,824	8,764
224		100.00%	28.13%	51.92%	0.00%	2.80%	6.05%	7.77%
225								
226	DistC-Int	73,333	22,073	41,211	0	1,284	3,554	3,160
227		100.00%	30.10%	56.20%	0.00%	1.75%	4.85%	4.31%
228								
229	DistC-Pt	3,795,405	1,142,409	2,132,935	15	66,456	183,926	163,562
230		100.00%	30.10%	56.20%	0.00%	1.75%	4.85%	4.31%
231								
232	DistC-Pt_Real	1,900,248	803,771	918,370	6	21,937	54,459	29,993
233		100.00%	42.30%	48.33%	0.00%	1.15%	2.87%	1.58%
234								
235	DistC-Pt_xMSM	99,436	32,681	55,014	0	1,434	4,489	3,529
236		100.00%	32.87%	55.33%	0.00%	1.44%	4.51%	3.55%
237								
238	DistC-Mains	1,818,652	779,211	872,514	6	20,508	50,505	26,476
239		100.00%	42.85%	47.98%	0.00%	1.13%	2.78%	1.46%
240								

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Class Allocation Factors

	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
193	DistD-Int	42,739	458	58	51	31	0	110
194		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
195								
196	DistD-Pt	2,212,009	23,716	2,981	2,623	1,594	0	5,677
197		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
198								
199	DistD-Pt_Real	2,193,770	23,400	2,941	2,588	1,572	0	5,601
200		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
201								
202	DistD-Pt_xMSM	233,176	2,610	328	289	175	0	625
203		100.00%	1.12%	0.14%	0.12%	0.08%	0.00%	0.27%
204								
205	DistD-Mains	1,970,083	21,012	2,641	2,324	1,412	-	5,029
206		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
207								
208	DistD-MainsSvc	1,970,083	21,012	2,641	2,324	1,412	-	5,029
209		100.00%	1.07%	0.13%	0.12%	0.07%	0.00%	0.26%
210								
211	DistD-OM	169,712	4,297	379	238	495	1	1,174
212		100.00%	2.53%	0.22%	0.14%	0.29%	0.00%	0.69%
213								
214	DistD-Rev	392,773	4,860	377	455	15,238	1	223
215		100.00%	1.24%	0.10%	0.12%	3.88%	0.00%	0.06%
216								
217	DistD-Unc_RR	3,518	-	-	-	4	-	-
218		100.00%	-	-	-	0.13%	-	-
219								
220	DistD-Pretax	77,257	(1,484)	(227)	38	14,637	0	(1,470)
221		100.00%	-1.92%	-0.29%	0.05%	18.95%	0.00%	-1.90%
222								
223	DistC-Lab	112,733	699	54	52	2,769	2	169
224		100.00%	0.62%	0.05%	0.05%	2.46%	0.00%	0.15%
225								
226	DistC-Int	73,333	36	2	15	1,993	1	3
227		100.00%	0.05%	0.00%	0.02%	2.72%	0.00%	0.00%
228								
229	DistC-Pt	3,795,405	1,880	97	801	103,154	31	139
230		100.00%	0.05%	0.00%	0.02%	2.72%	0.00%	0.00%
231								
232	DistC-Pt_Real	1,900,248	202	10	223	71,255	5	18
233		100.00%	0.01%	0.00%	0.01%	3.75%	0.00%	0.00%
234								
235	DistC-Pt_xMSM	99,436	41	2	17	2,226	1	3
236		100.00%	0.04%	0.00%	0.02%	2.24%	0.00%	0.00%
237								
238	DistC-Mains	1,818,652	161	8	206	69,037	5	15
239		100.00%	0.01%	0.00%	0.01%	3.80%	0.00%	0.00%
240								

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
241	DistC-MainsSvc	3,384,508	999,179	1,947,652	14	56,082	157,338	134,822
242		100.00%	29.52%	57.55%	0.00%	1.66%	4.65%	3.98%
243								
244	DistC-OM	442,971	103,191	245,593	2	13,596	29,237	38,729
245		100.00%	23.30%	55.44%	0.00%	3.07%	6.60%	8.74%
246								
247	DistC-Rev	787,229	116,239	434,607	2	36,161	68,875	90,252
248		100.00%	14.77%	55.21%	0.00%	4.59%	8.75%	11.46%
249								
250	DistC-Unc_RR	8,214	3,396	4,261	-	85	202	71
251		100.00%	41.34%	51.87%	-	1.04%	2.46%	0.87%
252								
253	DistC-Pretax	174,358	(46,106)	99,678	(1)	19,825	32,517	45,477
254		100.00%	-26.44%	57.17%	0.00%	11.37%	18.65%	26.08%
255								
256	BillC-Lab	9,086	4,039	4,523	0	106	262	137
257		100.00%	44.46%	49.78%	0.00%	1.17%	2.88%	1.51%
258								
259	BillC-TotPt	11,629	5,170	5,789	0	136	335	176
260		100.00%	44.46%	49.78%	0.00%	1.17%	2.88%	1.51%
261								
262	BillC-OM	20,703	9,197	10,310	0	243	597	313
263		100.00%	44.43%	49.80%	0.00%	1.17%	2.88%	1.51%
264								
265	BillC-Pretax	(18,203)	(9,177)	(8,864)	(0)	(88)	(311)	89
266		100.00%	50.42%	48.69%	0.00%	0.49%	1.71%	(0.49%)
267								
268	BIllC-Unc_RR	305	175	123	-	1	3	1
269		100.00%	57.59%	40.53%	-	0.45%	1.12%	0.18%
270								
271	BillC-Rev	3,625	521	2,007	0	168	319	418
272		100.00%	14.37%	55.36%	0.00%	4.62%	8.80%	11.54%
273								
274	SaleC-OM	1,642	67	805	0	125	183	379
275		100.00%	4.09%	49.02%	0.00%	7.59%	11.13%	23.08%
276								
277	SaleC-Pretax	(1,500)	(47)	(726)	(0)	(118)	(170)	(363)
278		100.00%	3.12%	48.42%	0.00%	7.87%	11.35%	24.16%
279								
280	SaleC-Unc_RR	12	1	9	-	1	1	1
281		100.00%	9.55%	72.36%	-	5.32%	7.82%	4.96%
282								
283	SaleC-Rev	142	20	78	0	7	12	16
284		100.00%	14.37%	55.36%	0.00%	4.62%	8.80%	11.54%
285								
286	ProcC-OM	1,982	740	1,114	0	22	50	45
287		100.00%	37.34%	56.22%	0.00%	1.12%	2.54%	2.27%
288								

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
241	DistC-MainsSvc	3,384,508	1,139	58	642	87,465	9	107
242		100.00%	0.03%	0.00%	0.02%	2.58%	0.00%	0.00%
243								
244	DistC-OM	442,971	3,341	269	225	8,074	6	709
245		100.00%	0.75%	0.06%	0.05%	1.82%	0.00%	0.16%
246								
247	DistC-Rev	787,229	9,678	812	893	28,850	3	855
248		100.00%	1.23%	0.10%	0.11%	3.66%	0.00%	0.11%
249								
250	DistC-Unc_RR	8,214	-	-	-	199	-	-
251		100.00%	-	-	-	2.42%	-	-
252								
253	DistC-Pretax	174,358	6,196	534	635	15,486	(5)	122
254		100.00%	3.55%	0.31%	0.36%	8.88%	0.00%	0.07%
255								
256	BillC-Lab	9,086	1	0	1	16	0	0
257		100.00%	0.01%	0.00%	0.01%	0.17%	0.00%	0.00%
258								
259	BillC-TotPt	11,629	1	0	1	20	0	0
260		100.00%	0.01%	0.00%	0.01%	0.17%	0.00%	0.00%
261								
262	BillC-OM	20,703	2	0	2	37	0	0
263		100.00%	0.01%	0.00%	0.01%	0.18%	0.00%	0.00%
264								
265	BillC-Pretax	(18,203)	43	3	2	98	(0)	2
266		100.00%	(0.23%)	(0.02%)	(0.01%)	(0.54%)	0.00%	(0.01%)
267								
268	BIllC-Unc_RR	305	-	-	-	0	-	-
269		100.00%	-	-	-	0.14%	-	-
270								
271	BillC-Rev	3,625	45	4	4	138	0	2
272		100.00%	1.23%	0.10%	0.12%	3.80%	0.00%	0.06%
273								
274	SaleC-OM	1,642	60	5	3	0	0	17
275		100.00%	3.63%	0.29%	0.15%	0.00%	0.00%	1.02%
276								
277	SaleC-Pretax	(1,500)	(58)	(5)	(2)	5	(0)	(17)
278		100.00%	3.86%	0.31%	0.16%	(0.35%)	0.00%	1.11%
279								
280	SaleC-Unc_RR	12	-	-	-	(0)	-	-
281		100.00%	-	-	-	(0.01%)	-	-
282								
283	SaleC-Rev	142	2	0	0	5	0	0
284		100.00%	1.23%	0.10%	0.12%	3.80%	0.00%	0.06%
285								
286	ProcC-OM	1,982	2	0	0	5	0	2
287		100.00%	0.10%	0.01%	0.01%	0.27%	0.00%	0.11%
288								

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family
289	ProcC-Lab	1,324	496	744	0	15	33	29
290		100.00%	37.43%	56.24%	0.00%	1.10%	2.52%	2.22%
291								
292	ProcC-Pretax	(1,811)	(716)	(1,020)	(0)	(14)	(35)	(25)
293		100.00%	39.51%	56.31%	0.00%	0.79%	1.95%	1.39%
294								
295	ProcC-Unc_RR	26	13	12	-	0	0	0
296		100.00%	50.35%	47.66%	-	0.45%	1.02%	0.28%
297								
298	ProcC-Rev	171	25	95	0	8	15	20
299		100.00%	14.37%	55.36%	0.00%	4.62%	8.80%	11.54%
300								
301	OM_xGas	1,200,519	148,272	689,202	7	53,664	118,835	136,127
302		100.00%	12.35%	57.41%	0.00%	4.47%	9.90%	11.34%
303								
304	RateBase	4,965,422	891,620	2,662,265	26	163,032	507,117	604,643
305		100.00%	17.96%	53.62%	0.00%	3.28%	10.21%	12.18%
306								
307	Total_Labor	162,818	39,057	84,090	1	5,207	12,960	16,740
308		100.00%	23.99%	51.65%	0.00%	3.20%	7.96%	10.28%
309								
310	Total_RR	1,979,454	288,645	1,102,042	11	79,845	199,669	233,587
311		100.00%	14.58%	55.67%	0.00%	4.03%	10.09%	11.80%
312								

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The Brooklyn Union Gas Company d/b/a National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
289	ProcC-Lab	1,324	1	0	0	4	0	1
290		100.00%	0.10%	0.01%	0.01%	0.27%	0.00%	0.11%
291								
292	ProcC-Pretax	(1,811)	0	(0)	(0)	1	(0)	(2)
293		100.00%	(0.00%)	0.00%	0.01%	(0.06%)	0.00%	0.11%
294								
295	ProcC-Unc_RR	26	-	-	-	0	-	-
296		100.00%	-	-	-	0.23%	-	-
297								
298	ProcC-Rev	171	2	0	0	6	0	0
299		100.00%	1.23%	0.10%	0.12%	3.80%	0.00%	0.06%
300								
301	OM_xGas	1,200,519	9,378	2,005	921	32,561	10	9,537
302		100.00%	0.78%	0.17%	0.08%	2.71%	0.00%	0.79%
303								
304	RateBase	4,965,422	32,074	3,517	3,342	88,975	23	8,787
305		100.00%	0.65%	0.07%	0.07%	1.79%	0.00%	0.18%
306								
307	Total_Labor	162,818	1,240	111	98	2,998	3	315
308		100.00%	0.76%	0.07%	0.06%	1.84%	0.00%	0.19%
309								
310	Total_RR	1,979,454	14,850	2,597	1,464	45,836	14	10,895
311		100.00%	0.75%	0.13%	0.07%	2.32%	0.00%	0.55%
312								

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Embedded Cost of Service Study ("ECOSS")

Schedule 8

Development of Allocators

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The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 ($000s) (CU)

EXHIBIT RDP-3CU, Schedule 8- Development of Allocators

Line	Tab	Exhibit RDP-3CU, Schedule 8	Exhibit
1	Index	Sch. 8 Index	Rate Year Ending March 31, 2021 ($000s) (CU)
2	Allocators	Sch. 8A	Summary of External Allocator Values
3	Deliveries	Sch. 8B	Gas Deliveries (dekatherms)
4	Revenue	Sch. 8C	Revenue at Present Rates
5	Customers	Sch. 8D	Number of Customers
6	Demand	Sch. 8E	Design Day Requirements
7	Mains	Sch. 8F	Mains- Minimum System Study
8	MainsTC	Sch. 8G	Mains- TC Customers
9	Services	Sch. 8H	Services Investment
10	Meters	Sch. 8I	Meters Investment
11	Acct903	Sch. 8J	Allocators- Acct880, Acct903
12	Aging	Sch. 8K	Accounts Receivable Aging Data
13	WriteOff	Sch. 8L	Write-Offs

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Allocators
Sch. 8A
AllocSum

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Summary of External Allocator Values

	Allocator Name	TOTAL	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Residential DG	SC-2-1 Non-Residential NonHeat	SC-2-2 Non-Residential Heat	SC-3 Multiple Family	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
	ALLOCATOR VALUES													
1	Cust_Avg	1,270,947	565,050	632,710	4	14,872	36,624	19,199	117	6	149	2,202	4	11
2	Cust_Res	1,197,764	565,050	632,710	4									
3	Gas_Deliveries	168,941,714	6,430,105	77,352,948	835	11,986,548	17,571,397	36,453,079	5,736,266	457,036	244,275	11,096,182	1,436	1,611,608
4	Gas_Del_Firm	157,845,532	6,430,105	77,352,948	835	11,986,548	17,571,397	36,453,079	5,736,266	457,036	244,275		1,436	1,611,608
5	Thru_Winter	115,284,964	3,492,254	56,281,659	661	5,956,800	13,577,841	24,909,247	2,420,500	197,792	133,929	7,645,004	10	669,267
6	Peak_Sendout	1,691,098	39,581	888,281	12	82,076	293,512	359,808	18,036	2,267	1,995	1,212	0	4,317
7	Gas_TC	11,096,182										11,096,182		
8	Collect_Dol	2,716,310,555	379,975,670	2,045,530,838	13,342	31,939,716	64,471,578	143,433,685	6,264,040	967,748	704,623	26,595,541	5,155	16,408,618
9	Collect_Dol-Res	2,425,519,850	379,975,670	2,045,530,838	13,342									
10	Collect_Dol-CI	290,790,705				31,939,716	64,471,578	143,433,685	6,264,040	967,748	704,623	26,595,541	5,155	16,408,618
11	Collect_Num	28,723,100	12,991,114	15,321,303	92	67,077	165,188	166,885	527	27	674	9,932	30	253
12	WriteOff_Num	55,602	31,316	21,989	0	716	1,446	114	1	0	0	20	0	0
13	WriteOff_Tot	7,646,275	1,566,450	4,981,761	0	198,635	400,953	142,708	0	0	0	355,768	0	0
14	WriteOff_Gas	2,163,000	183,966	1,612,911	0	64,329	144,360	39,311	0	0	0	118,124	0	0
15	WriteOff_Del	5,483,276	1,382,485	3,368,850	0	134,306	256,593	103,397	0	0	0	237,644	0	0
16	Account880	22,238,907	1,216,840	10,366,083	109	1,501,464	2,233,193	4,551,085	707,556	56,361	30,384	1,376,953	181	198,697
17	Account903	32,378,926	12,284,520	18,244,800	116	324,129	772,168	615,159	13,593	1,885	3,960	88,160	74	30,362
18	Acct903_Bill	2,558,130	1,137,319	1,273,502	8	29,933	73,715	38,644	235	12	301	4,432	7	22
19	Acct903_Cust	2,227,617	760,577	1,325,434	8	23,407	54,839	50,421	1,373	198	311	7,788	5	3,256
20	Account908	55,911,810	6,963,961	27,915,787	278	3,448,566	5,290,367	10,257,961	1,557,826	130,179	69,376	16,989	429	260,091
21	Total_Revenue	1,832,267,675	206,864,114	1,053,501,909	7,203	87,141,724	175,890,993	206,107,664	17,096,626	2,640,102	1,921,922	72,523,602	7,293	8,564,523
22	Rev-GAC	529,542,720	23,291,509	328,188,601	4,110	27,519,846	61,756,919	54,546,214	1,420,163	1,325,875	432,633	23,493,322	2,730	7,560,798
23	Rev-BaseDel	1,219,708,518	174,274,169	674,713,761	2,719	56,555,551	107,730,865	141,643,415	15,156,183	1,190,823	1,424,613	46,261,836	4,226	750,358
24	Rev-MFC	17,469,712	748,298	10,649,090	134	879,889	2,014,377	1,769,785	78,675	57,191	17,002	1,002,598	158	252,515
25	Rev-TaxCr	(44,646,310)	(7,019,272)	(24,078,615)	(72)	(2,076,486)	(3,861,710)	(4,929,493)	(511,698)	(38,669)	(63,836)	(2,040,171)	(427)	(25,860)
26	Rev-BillFee	21,656,948	9,628,452	10,781,370	68	253,410	624,086	327,157	1,991	102	2,545	37,521	60	187
27	Rev-GRT	65,302,831	8,539,080	39,833,438	239	2,165,725	4,363,587	8,090,823	431,071	65,397	47,263	1,765,846	176	186
28	Rev-Base+Tax	1,175,062,208	167,254,897	650,635,146	2,647	54,479,065	103,869,155	136,713,921	14,644,485	1,152,154	1,360,777	44,221,665	3,799	724,498
29	Meter_Invest	346,041,679	123,767,658	142,213,113	899	10,130,029	24,947,024	28,674,058	808,599	41,526	162,375	15,239,379	24,223	32,797
30	Service_Invest	6,549,972,223	920,127,420	4,497,299,126	35,152	148,804,229	446,882,998	453,209,863	4,090,218	210,054	1,822,165	77,086,901	18,998	385,099
31	Rev-EE	18,635,539	763,538	9,501,704	105	1,375,616	2,135,102	4,155,100	620,479	55,416	28,312	0	168	0
32	Rev-CEF	243,894	11,058	117,020	1	20,712	25,246	57,428	10,534	816	411	0	3	665
33														

Deliveries
Sch. 8B
Deliv

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Gas Deliveries (dekatherms)

	Class	SC	50% Winter Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20
1	SC-1A Residential NonHeat	1A	614,588	439,198	392,788	363,356	362,593	362,064	426,479
2	SC-1B Residential Heat	1B	8,918,132	3,429,499	2,239,907	1,744,209	1,746,736	1,744,960	2,786,480
3	SC-1DG Residential DG	1B-DG	65	26	16	8	12	15	26
4	SC-2-1 Non-Residential NonHeat	2-1	1,026,332	892,126	811,577	777,341	871,009	864,045	898,729
5	SC-2-2 Non-Residential Heat	2-2	1,120,524	349,794	264,387	241,223	275,588	343,512	1,115,121
6	SC-3 Multiple Family	3	4,077,913	2,378,464	1,153,197	970,955	973,985	975,435	1,387,682
7	SC-4A High Load Factor	4A	456,016	436,227	478,827	494,046	495,606	502,143	447,190
8	SC-4A CNG	4A-CNG	39,067	38,406	35,590	36,387	41,864	38,260	36,404
9	SC-4B Year-Round AC	4B	13,448	11,906	15,943	17,860	19,482	14,984	13,100
10	SC-6C TC/IT	TC	1,322,702	621,461	376,851	304,906	301,697	299,407	442,788
11	SC-7 Seasonal	7	10	95	357	368	327	217	51
12	SC-21 DG Sales	21 DG	134,119	134,233	134,680	134,776	135,001	134,903	134,684
13									
14	**TOTAL**		**17,722,916**	**8,731,435**	**5,904,120**	**5,085,434**	**5,223,899**	**5,279,944**	**7,688,734**

Exhibit___(RDP-3CU)
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Corrections and Updates
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Deliveries
Sch. 8B
Deliv

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Gas Deliveries (dekatherms)

	Class	SC	50% Winter Nov-20	Winter Dec-20	Winter Jan-21	Winter Feb-21	Winter Mar-21	TOTAL	Winter
1	SC-1A Residential NonHeat	1A	568,160	697,697	804,512	756,392	642,279	**6,430,105**	3,492,254
2	SC-1B Residential Heat	1B	5,840,865	10,300,239	14,956,028	14,002,138	9,643,755	**77,352,948**	56,281,659
3	SC-1DG Residential DG	1B-DG	79	138	196	149	105	**835**	661
4	SC-2-1 Non-Residential NonHeat	2-1	803,511	1,009,474	1,718,688	1,173,369	1,140,348	**11,986,548**	5,956,800
5	SC-2-2 Non-Residential Heat	2-2	1,687,335	2,395,049	4,787,623	2,578,938	2,412,302	**17,571,397**	13,577,841
6	SC-3 Multiple Family	3	3,330,316	4,738,079	6,190,178	5,828,837	4,448,038	**36,453,079**	24,909,247
7	SC-4A High Load Factor	4A	467,437	498,971	509,771	495,250	454,781	**5,736,266**	2,420,500
8	SC-4A CNG	4A-CNG	25,600	31,499	55,068	38,896	39,995	**457,036**	197,792
9	SC-4B Year-Round AC	4B	20,696	25,986	40,801	27,061	23,008	**244,275**	133,929
10	SC-6C TC/IT	TC	885,435	1,411,908	1,959,692	1,854,817	1,314,519	**11,096,182**	7,645,004
11	SC-7 Seasonal	7	11	-	-	-	-	**1,436**	10
12	SC-21 DG Sales	21 DG	134,008	134,239	133,831	133,458	133,676	**1,611,608**	669,267
13									
14	**TOTAL**		**13,763,453**	**21,243,279**	**31,156,387**	**26,889,308**	**20,252,806**	**168,941,714**	**115,284,964**

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Corrections and Updates
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Revenue
Sch. 8C
Rev

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Revenue at Present Rates

	Class	SC		Base Delivery	Tax Credit	MFC	Elec Gen	CEF	Total Delivery
1	SC-1A Residential NonHeat	1A	0.00%	174,274,169		748,298	-	11,058	175,033,525
2	SC-1B Residential Heat	1B	0.00%	674,713,761		10,649,090	-	117,020	685,479,871
3	SC-1DG Residential DG	1B-DG	0.00%	2,719		134	-	1	2,854
4	SC-2-1 Non-Residential NonHeat	2-1	0.00%	56,555,551		879,889	-	20,712	57,456,152
5	SC-2-2 Non-Residential Heat	2-2	0.00%	107,730,865		2,014,377	-	25,246	109,770,488
6	SC-3 Multiple Family	3	0.00%	141,643,415		1,769,785	-	57,428	143,470,628
7	SC-4A High Load Factor	4A	0.00%	15,156,183		78,675	-	10,534	15,245,392
8	SC-4A CNG	4A-CNG	0.00%	1,190,823		57,191	-	816	1,248,830
9	SC-4B Year-Round AC	4B	0.00%	1,424,613		17,002	-	411	1,442,026
10	SC-6C TC/IT	TC	0.00%	46,261,836		1,002,598	-	-	47,264,434
11	SC-7 Seasonal	7	0.00%	4,226		158	-	3	4,387
12	SC-21 DG Sales	21 DG	0.00%	750,358		252,515	-	665	1,003,538
13			#DIV/0!						
14	**TOTAL**		0.00%	**1,219,708,518**	**-**	**17,469,712**	**-**	**243,894**	**1,237,422,124**
15									
16	Edgar Discounts							(859,247)	(859,247)
17	Rent From Property							345,208	345,208
18	Late Payment Charges							12,672,831	12,672,831
19	Other Misc Revenue Fees						10,735,036	4,173,539	14,908,575
20	Misc 3rd Party Revenue							801,200	801,200
21	S&A Burdens							196,572	196,572
22	Billing Service Fee							21,656,948	21,656,948
23	Newtown Creek							1,923,908	1,923,908
24	Joint Facilities							(8,744,482)	(8,744,482)
25	Geothermal							3,300	3,300
26	**TOTAL REVENUES**			**1,219,708,518**	**-**	**17,469,712**	**10,735,036**	**32,413,671**	**1,280,326,938**

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Corrections and Updates
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Revenue
Sch. 8C
Rev

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Revenue at Present Rates

	Class	SC		Commodity	Total Before GRT	GRT	Total	Billing Fee
1	SC-1A Residential NonHeat	1A	0.00%	23,291,509	198,325,034	8,539,080	206,864,114	9,628,452
2	SC-1B Residential Heat	1B	0.00%	328,188,601	1,013,668,471	39,833,438	1,053,501,909	10,781,370
3	SC-1DG Residential DG	1B-DG	0.00%	4,110	6,964	239	7,203	68
4	SC-2-1 Non-Residential NonHeat	2-1	0.00%	27,519,846	84,975,999	2,165,725	87,141,724	253,410
5	SC-2-2 Non-Residential Heat	2-2	0.00%	61,756,919	171,527,406	4,363,587	175,890,993	624,086
6	SC-3 Multiple Family	3	0.00%	54,546,214	198,016,842	8,090,823	206,107,664	327,157
7	SC-4A High Load Factor	4A	0.00%	1,420,163	16,665,555	431,071	17,096,626	1,991
8	SC-4A CNG	4A-CNG	0.00%	1,325,875	2,574,705	65,397	2,640,102	102
9	SC-4B Year-Round AC	4B	0.00%	432,633	1,874,659	47,263	1,921,922	2,545
10	SC-6C TC/IT	TC	0.00%	23,493,322	70,757,755	1,765,846	72,523,602	37,521
11	SC-7 Seasonal	7	0.00%	2,730	7,117	176	7,293	60
12	SC-21 DG Sales	21 DG	0.00%	7,560,798	8,564,337	186	8,564,523	187
13			#DIV/0!					
14	**TOTAL**		0.00%	**529,542,720**	**1,766,964,844**	**65,302,831**	**1,832,267,675**	**21,656,948**
15								
16	Edgar Discounts				(859,247)		(859,247)	
17	Rent From Property				345,208		345,208	
18	Late Payment Charges				12,672,831		12,672,831	
19	Other Misc Revenue Fees				14,908,575		14,908,575	
20	Misc 3rd Party Revenue				801,200		801,200	
21	S&A Burdens				196,572		196,572	
22	Billing Service Fee				21,656,948		21,656,948	
23	Newtown Creek				1,923,908		1,923,908	
24	Joint Facilities				(8,744,482)		(8,744,482)	
25	Geothermal				3,300		3,300	
26	**TOTAL REVENUES**			**529,542,720**	**1,809,869,658**	**65,302,831**	**1,875,172,489**	

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Corrections and Updates
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Customers
Sch. 8D
Cust

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Number of Customers

	Classes	SC	Apr-20	May-20	Jun-20	Jul-20	Aug-20
1	SC-1A Residential NonHeat	1A	567,223	567,014	566,659	566,535	565,290
2	SC-1B Residential Heat	1B	631,023	631,230	630,128	629,663	629,386
3	SC-1DG Residential DG	1B-DG	4	4	4	4	4
4	SC-2-1 Non-Residential NonHeat	2-1	15,234	15,150	14,914	14,702	14,557
5	SC-2-2 Non-Residential Heat	2-2	37,506	37,304	36,729	36,212	35,859
6	SC-3 Multiple Family	3	19,032	19,079	19,073	19,105	19,103
7	SC-4A High Load Factor	4A	110	117	121	121	121
8	SC-4A CNG	4A-CNG	6	6	6	6	6
9	SC-4B Year-Round AC	4B	150	151	150	150	149
10	SC-6C TC/IT	TC	2,285	2,263	2,227	2,188	2,168
11	SC-7 Seasonal	7	2	3	6	6	6
12	SC-21 DG Sales	21 DG	11	11	11	11	11
13							
14	**TOTAL**		**1,272,586**	**1,272,332**	**1,270,028**	**1,268,703**	**1,266,660**

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Schedule 8D
Corrections and Updates
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Customers
Sch. 8D
Cust

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Number of Customers

	Classes	SC	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	TOTAL	Average
1	SC-1A Residential NonHeat	1A	564,835	564,424	563,987	563,838	563,636	563,648	563,511	**6,780,600**	565,050
2	SC-1B Residential Heat	1B	629,752	630,591	632,021	634,460	636,677	638,459	639,124	**7,592,514**	632,710
3	SC-1DG Residential DG	1B-DG	4	4	4	4	4	4	4	**48**	4
4	SC-2-1 Non-Residential NonHeat	2-1	14,473	14,418	14,464	14,788	15,141	15,285	15,332	**178,458**	14,872
5	SC-2-2 Non-Residential Heat	2-2	35,653	35,518	35,632	36,417	37,280	37,629	37,746	**439,485**	36,624
6	SC-3 Multiple Family	3	19,131	19,173	19,193	19,297	19,362	19,409	19,435	**230,392**	19,199
7	SC-4A High Load Factor	4A	121	121	121	117	112	110	110	**1,402**	117
8	SC-4A CNG	4A-CNG	6	6	6	6	6	6	6	**72**	6
9	SC-4B Year-Round AC	4B	148	148	147	148	150	150	151	**1,792**	149
10	SC-6C TC/IT	TC	2,147	2,203	2,203	2,194	2,184	2,186	2,175	**26,423**	2,202
11	SC-7 Seasonal	7	6	6	6	1	-	-	-	**42**	4
12	SC-21 DG Sales	21 DG	11	11	11	11	11	11	11	**132**	11
13											
14	**TOTAL**		**1,266,287**	**1,266,623**	**1,267,795**	**1,271,281**	**1,274,563**	**1,276,897**	**1,277,605**	**15,251,360**	**1,270,947**

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Corrections and Updates
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Demand
Sch. 8E
DDReq

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Design Day Requirements

	Classes	January 2021 Peak Sales (Usage) dth	January 2021 Peak Customers	January 2021 Peak Monthly Use per Customer	January 2021 Peak Daily Use per Customer	July-August 2020 Base Load Sales (Usage) dth	July-August 2020 Base Load Customers	July-August 2020 Base Load Daily Use per Customer	July-August 2020 Base Load Monthly Use per Customer
		(A)	(B)	(C)	31			62	31
1	SC-1A Residential NonHeat	804,512	563,636	1.43	0.05	725,949	565,913	0.02	0.64
2	SC-1B Residential Heat	14,956,028	636,677	23.49	0.76	3,490,945	629,525	0.09	2.77
3	SC-1DG Residential DG	196	4	49.02	1.58	20	4	0.08	2.52
4	SC-2-1 Non-Residential NonH	1,718,688	15,141	113.51	3.66	1,648,349	14,630	1.82	56.34
5	SC-2-2 Non-Residential Heat	4,787,623	37,280	128.42	4.14	516,811	36,036	0.23	7.17
6	SC-3 Multiple Family	6,190,178	19,362	319.71	10.31	1,944,941	19,104	1.64	50.90
7	SC-4A High Load Factor	509,771	112	4,551.53	146.82	989,652	121	131.92	4,089.47
8	SC-4A CNG	55,068	6	9,177.92	296.06	78,252	6	210.35	6,520.96
9	SC-4B Year-Round AC	40,801	150	272.01	8.77	37,341	150	4.03	124.89
10	SC-6C TC/IT	1,959,692	2,184	897.29	28.94	606,603	2,178	4.49	139.26
11	SC-7 Seasonal	-	-			694	6	1.87	57.87
12	SC-21 DG Sales	133,831	11	12,166.41	392.46	269,776	11	395.57	12,262.56
13	**TOTAL**	**31,156,387**	**1,274,563**	24.44	0.79	**10,309,334**	**1,267,682**	0.13	4.07
14	Interruptible								
15	TC/ IT	1,959,692	2,184			606,603	2,178		139
16	Firm	**29,196,695**	**1,272,379**			**9,702,731**	**1,265,504**	0.12	3.83
17									
18									
19									
20									
21									
22									
23									

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Corrections and Updates
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Demand
Sch. 8E
DDReq

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Design Day Requirements

	Classes	January 2021 Peak		Design Day				
		Heating Load Per Customer	Use per Customer per HDD	Design Day HEATING per Customer	Design Day BASE	Design Day TOTAL	Design Day GROSS Class Needs	Design Day Allocation
			958	65				
1	SC-1A Residential NonHeat	0.79	0.00082	0.07	11,662	41,719	39,581	2.34%
2	SC-1B Residential Heat	20.72	0.02163	1.50	56,945	951,932	888,281	52.53%
3	SC-1DG Residential DG	46.50	0.04854	3.24	0	13	12	0.00%
4	SC-2-1 Non-Residential NonH	57.18	0.05968	5.70	27,516	86,253	82,076	4.85%
5	SC-2-2 Non-Residential Heat	121.25	0.12657	8.46	8,624	315,324	293,512	17.36%
6	SC-3 Multiple Family	268.80	0.28059	19.88	31,794	384,922	359,808	21.28%
7	SC-4A High Load Factor	462.05	0.48231	163.27	14,775	18,286	18,036	1.07%
8	SC-4A CNG	2,656.96	2.77344	390.63	1,262	2,344	2,267	0.13%
9	SC-4B Year-Round AC	147.12	0.15357	14.01	604	2,102	1,995	0.12%
10	SC-6C TC/IT	758.04	0.79127	55.92	9,811	122,140	1,212	0.07%
11	SC-7 Seasonal	0.00	0.00000	0.00	-	-	0	0.00%
12	SC-21 DG Sales	0.00	0.00000	392.46	4,317	4,317	4,317	0.26%
13	**TOTAL**	20.38	0.02127	1.51	**167,310**	**1,929,352**	**1,691,098**	**100.00%**
14	Interruptible							1.33
15	TC/ IT				9,811	122,140	1,212	
16	Firm				**157,499**	**1,807,212**	**1,689,886**	
17				Computed Heating		1,649,713		
18				Gross DD			**1,691,098**	TRUE
19				TC Violation			**1,212**	0.01
20				Gas Supply excl TC			1,689,886	
21				Gas Supply Heating			1,532,387	
22				Gas Supply Heating to Computed Heating			0.93	
23								

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Corrections and Updates
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Mains
Sch. 8F
Mains

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Mains- Minimum System Study

		Feet Installed			Cost			Unit Cost	Feet Installed		Cost to Replace
Line	**Size**	**2016**	**2017**	**Total**	**2016**	**2017**	**Total**	**Total**	**Prior**	**Total**	**Plastic**
1	PL-02.00"	24,320	17,612	41,932	5,325,404	3,740,507	9,065,911	**$216.21**	2,188,671	2,230,603	482,267,721
2	PL-04.00"	9,546	30,445	39,991	3,660,720	13,398,226	17,058,946	$426.57	2,854,874	2,894,865	1,234,861,521
3	PL-06.00"	71,608	46,854	118,462	30,630,565	26,333,401	56,963,966	$480.86	10,780,876	10,899,338	5,241,085,925
4	PL-08.00"	124,255	110,956	235,211	65,936,971	53,905,194	119,842,165	$509.51	1,949,502	2,184,713	1,113,131,344
5	PL-12.00"	37,825	17,065	54,890	21,938,946	8,361,362	30,300,308	$552.02	3,081,916	3,136,806	1,731,575,640
6		**267,554**	**222,932**	**490,486**	**127,492,606**	**105,738,691**	**233,231,296**		**20,855,839**	**21,346,325**	**9,802,922,150**
7											
8	**Replace with 2" Plastic**										**4,615,183,966**
9	**Minimum System Ratio**										**47.08%**

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Corrections and Updates
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MainsTC
Sch. 8G
MainsTC

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Mains- TC Customers

Line	Year		Cost to Add TC	Mains Cost to Add TC	Index to 2018$	Mains Cost to Add TC in 2018$	TC Customers Added	Mains Cost to Add TC Per Customer in 2015$
1	Through 1996		82,795,942	42,781,378				
2		1998	1,807,746	934,078	1.69	1,581,479	58	27,267
3		1999	4,648,882	2,402,117	1.66	3,988,680	147	27,134
4		2000	5,403,496	2,792,033	1.63	4,539,003	167	27,180
5		2001	4,957,272	2,561,465	1.60	4,095,530	149	27,487
6		2002	3,339,002	1,725,291	1.58	2,721,191	99	27,487
7		2003	2,988,115	1,399,963	1.55	2,166,964	85	25,494
8		2004	1,548,343	944,064	1.50	1,412,456	47	30,052
9			107,488,798	55,540,390		20,505,302	752	
10	Cost per TC Customer							27,268
11	TC Customers							2,202
12	Total Mains for TC Customers							60,041,180
13	Measuring & Regulating							5,959,176
14	Direct Assign to TC							66,000,356
15								
16	Base Years							
17		2003	2,988,115	1,399,963				
18		2004	1,548,343	944,064				
19			4,536,458	2,344,027				
20	Mains % Total			51.7%				

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Corrections and Updates
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Services
Sch. 8H
Services

The Brooklyn Union Gas Company d/b/a/ National Gri
Embedded Cost of Service Study (ECOSS)
Services Investment

Line	Class	Service Type	Average Service Cost	Average Customers	Services Cost
1	SC-1A Residential NonHeat	NH-Res	$1,628	565,050	920,127,420
2	SC-1B Residential Heat	SM-Res	$7,108	632,710	4,497,299,126
3	SC-1DG Residential DG	M-Res	$8,788	4	35,152
4	SC-2-1 Non-Residential NonHeat	SM-CI	$10,006	14,872	148,804,229
5	SC-2-2 Non-Residential Heat	M-CI	$12,202	36,624	446,882,998
6	SC-3 Multiple Family	ML-CI	$23,606	19,199	453,209,863
7	SC-4A High Load Factor	L-CI	$35,009	117	4,090,218
8	SC-4A CNG	L-CI	$35,009	6	210,054
9	SC-4B Year-Round AC	M-CI	$12,202	149	1,822,165
10	SC-6C TC/IT	L-CI	$35,009	2,202	77,086,901
11	SC-7 Seasonal	S-Res	$5,428	4	18,998
12	SC-21 DG Sales	L-CI	$35,009	11	385,099
13					
14	**Total**		$5,154	**1,270,947**	**6,549,972,223**
18					

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Corrections and Updates
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Meters
Sch. 8I
Meters

The Brooklyn Union Gas Company d/b/a/ National Grid
Embedded Cost of Service Study (ECOSS)
Meters Investment

Line	Classes	Rate	Meter Type	Average Cost New	Average Customers	Meter Cost- Total
1	SC-1A Residential NonHeat	1A	250C	$219.04	565,050	123,767,658
2	SC-1B Residential Heat	1B	RH	$224.77	632,710	142,213,113
3	SC-1DG Residential DG	1B-DG	RH	$224.77	4	899
4	SC-2-1 Non-Residential NonHeat	2-1	Comm	$681.17	14,872	10,130,029
5	SC-2-2 Non-Residential Heat	2-2	Comm	$681.17	36,624	24,947,024
6	SC-3 Multiple Family	3	Indu	$1,493.49	19,199	28,674,058
7	SC-4A High Load Factor	4A	38M	$6,920.96	117	808,599
8	SC-4A CNG	4A-CNG	38M	$6,920.96	6	41,526
9	SC-4B Year-Round AC	4B	C-I	$1,087.33	149	162,375
10	SC-6C TC/IT	TC	38M	$6,920.96	2,202	15,239,379
11	SC-7 Seasonal	7	38M	$6,920.96	4	24,223
12	SC-21 DG Sales	21 DG	IT	$2,981.54	11	32,797
13						
14	**Total**	Overall average		**$272.27**	**1,270,947**	**346,041,679**
	Check				*1,270,947*	

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Acct903
Sch. 8J
Acct903

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Allocators- Acct880, Acct903

Line	Activity		Allocator	Amount	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Residential DG	SC-2-1 Non-Residential NonHeat	SC-2-2 Non-Residential Heat
1	**ACCOUNT 880 - Distribution Expense**									
2	Gas Operations		Gas_Deliveries	19,250,012	19,250,012	732,676	8,813,958	95	1,365,804	2,002,167
3	Services		Service_Invest	622,244	622,244	87,412	427,241	3	14,136	42,454
4	Customers		Cust_Avg	685,497	685,497	304,765	341,258	2	8,021	19,753
5	Specifically allocated			20,557,752	20,557,752	1,124,853	9,582,457	101	1,387,961	2,064,374
6	Other		8.18%	1,681,155	1,681,155	91,987	783,626	8	113,504	168,819
7	**Total Account 880**			22,238,907	22,238,907	1,216,840	10,366,083	109	1,501,464	2,233,193
8	Mains			5,625,260	20.2%					
9	**ACCOUNT 903 - Customer Records & Collection Expense**					SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Residential DG	SC-2-1 Non-Residential NonHeat	SC-2-2 Non-Residential Heat
10	Print and Mail		Cust_Avg	3,066,427	3,066,427	1,363,302	1,526,545	10	35,881	88,363
11	Billing		Cust_Avg	1,891,189	1,891,189	840,803	941,482	6	22,129	54,497
12	Postage In		Cust_Avg	950,419	950,419	422,547	473,143	3	11,121	27,387
13	Postage Out		Cust_Avg	5,996,759	5,996,759	2,666,098	2,985,339	19	70,169	172,803
14	Payment Processing		Cust_Avg	1,447,833	1,447,833	643,692	720,768	5	16,941	41,721
15	Credit & Collections		Collect_Dol	3,143,789	3,143,789	439,774	2,367,445	15	36,966	74,618
16	Credit & Collections- Res		Collect_Dol-Res	4,201,243	4,201,243	658,156	3,543,064	23	0	0
17	Credit & Collections- CI		Collect_Dol-CI	231,392	231,392	0	0	0	25,416	51,302
18	Field Collections		Collect_Num	3,077,893	3,077,893	1,392,094	1,641,791	10	7,188	17,701
19	Call Center		Cust_Avg	11,667,666	11,667,666	5,187,326	5,808,460	37	136,525	336,217
20	Specifically allocated			35,674,610	35,674,610	13,613,793	20,008,037	127	362,335	864,609
21	Other		4.18%	1,490,062	1,490,062	568,623	835,698	5	15,134	36,113
22	To BILLING Function			(2,558,130)	(2,558,130)	(1,137,319)	(1,273,502)	(8)	(29,933)	(73,715)
23	To COLLECTIONS Function			(2,227,617)	(2,227,617)	(760,577)	(1,325,434)	(8)	(23,407)	(54,839)
24	**Total Account 903**			32,378,926	32,378,926	12,284,520	18,244,800	116	324,129	772,168
25	Total account			37,164,672						
26										
27	Print and Mail	Billing portion	51.60%	1,582,276	1,582,276	703,464	787,697	5	18,514	45,595
28	Billing	Billing portion	51.60%	975,853	975,853	433,854	485,805	3	11,419	28,120
29	**Total Account 903_Bill**			2,558,130	2,558,130	1,137,319	1,273,502	8	29,933	73,715
30										
31	Credit & Collections	Collect portion	10.12%	318,189	318,189	44,510	239,614	2	3,741	7,552
32	Credit & Collections- Res	Collect portion	10.12%	425,216	425,216	66,613	358,601	2	0	0
33	Credit & Collections- CI	Collect portion	10.12%	23,420	23,420	0	0	0	2,572	5,192
34	Call Center	Collect portion	12.52%	1,460,792	1,460,792	649,453	727,219	5	17,093	42,094
35	**Total Account 903_Cust**			2,227,617	2,227,617	760,577	1,325,434	8	23,407	54,839

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Line	Activity		Allocator	Amount	SC-3 Multiple Family	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**ACCOUNT 880 - Distribution Expense**										
2	Gas Operations		Gas_Deliveries	19,250,012	4,153,635	653,617	52,077	27,834	1,264,351	164	183,634
3	Services		Service_Invest	622,244	43,055	389	20	173	7,323	2	37
4	Customers		Cust_Avg	685,497	10,355	63	3	81	1,188	2	6
5	Specifically allocated			20,557,752	4,207,045	654,069	52,100	28,087	1,272,862	167	183,677
6	Other		8.18%	1,681,155	344,040	53,488	4,261	2,297	104,091	14	15,021
7	**Total Account 880**			22,238,907	4,551,085	707,556	56,361	30,384	1,376,953	181	198,697
8	Mains			5,625,260							
9	**ACCOUNT 903 - Customer Records & Collection Expense**				SC-3 Multiple Family	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
10	Print and Mail		Cust_Avg	3,066,427	46,322	282	14	360	5,313	8	27
11	Billing		Cust_Avg	1,891,189	28,569	174	9	222	3,276	5	16
12	Postage In		Cust_Avg	950,419	14,357	87	4	112	1,647	3	8
13	Postage Out		Cust_Avg	5,996,759	90,589	551	28	705	10,389	17	52
14	Payment Processing		Cust_Avg	1,447,833	21,871	133	7	170	2,508	4	13
15	Credit & Collections		Collect_Dol	3,143,789	166,007	7,250	1,120	816	30,781	6	18,991
16	Credit & Collections- Res		Collect_Dol-Res	4,201,243	0	0	0	0	0	0	0
17	Credit & Collections- CI		Collect_Dol-CI	231,392	114,135	4,985	770	561	21,163	4	13,057
18	Field Collections		Collect_Num	3,077,893	17,883	56	3	72	1,064	3	27
19	Call Center		Cust_Avg	11,667,666	176,256	1,073	55	1,371	20,214	32	101
20	Specifically allocated			35,674,610	675,989	14,591	2,011	4,388	96,356	82	32,291
21	Other		4.18%	1,490,062	28,235	609	84	183	4,025	3	1,349
22	To BILLING Function			(2,558,130)	(38,644)	(235)	(12)	(301)	(4,432)	(7)	(22)
23	To COLLECTIONS Function			(2,227,617)	(50,421)	(1,373)	(198)	(311)	(7,788)	(5)	(3,256)
24	**Total Account 903**			32,378,926	615,159	13,593	1,885	3,960	88,160	74	30,362
25	Total account			37,164,672							
26											
27	Print and Mail	Billing portion	51.60%	1,582,276	23,902	145	7	186	2,741	4	14
28	Billing	Billing portion	51.60%	975,853	14,742	90	5	115	1,691	3	8
29	**Total Account 903_Bill**			2,558,130	38,644	235	12	301	4,432	7	22
30											
31	Credit & Collections	Collect portion	10.12%	318,189	16,802	734	113	83	3,115	1	1,922
32	Credit & Collections- Res	Collect portion	10.12%	425,216	0	0	0	0	0	0	0
33	Credit & Collections- CI	Collect portion	10.12%	23,420	11,552	504	78	57	2,142	0	1,322
34	Call Center	Collect portion	12.52%	1,460,792	22,067	134	7	172	2,531	4	13
35	**Total Account 903_Cust**			2,227,617	50,421	1,373	198	311	7,788	5	3,256

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Aging
Sch. 8K
Aging

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Accounts Receivable Aging Data

Line	Classes	SC	Revenue	Res-H	Res-NH	Comm / Indu	MF	Res-H %	Res-NH %	Comm / Indu %	MF %
1	SC-1A Residential NonHeat	1A	198,325		198,325				96%	0%	0%
2	SC-1B Residential Heat	1B	1,013,668	1,013,668				100%	0%	0%	0%
3	SC-1DG Residential DG	1B-DG	7		7				0%	0%	0%
4	SC-2-1 Non-Residential NonHeat	2-1	84,976			84,976			0%	24%	0%
5	SC-2-2 Non-Residential Heat	2-2	171,527			171,527			0%	49%	0%
6	SC-3 Multiple Family	3	198,017				198,017		0%	0%	100%
7	SC-4A High Load Factor	4A	16,666			16,666			0%	5%	0%
8	SC-4A CNG	4A-CNG	2,575			2,575			0%	1%	0%
9	SC-4B Year-Round AC	4B	1,875			1,875			0%	1%	0%
10	SC-6C TC/IT	TC	70,758			70,758			0%	20%	0%
11	SC-7 Seasonal	7	7				7		0%	0%	0%
12	SC-21 DG Sales	21 DG	8,564		8,564				4%	0%	0%
13											
14			**1,766,965**	**1,013,668**	**206,896**	**348,376**	**198,024**	**100%**	**100%**	**100%**	**100%**
15											
16											
17											
18	Res_H										
19	Res_NonH										
20	Comm / Industrial										
21	Multi Family (MF)										
22	Public Authorities (PA)										
23	All										

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Aging
Sch. 8K
Aging

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Accounts Receivable Aging Data

			Collection Weights									
			-	1	2	3	5	Weighted				Weighted
Line	**Classes**	**SC**	**Collect-Dol 31-60**	**Collect-Dol 61-90**	**Collect-Dol 91-120**	**Collect-Dol 121-180**	**Collect-Dol >180**	**Collect-Dol**	**Customers**	**Average Bill**		**Collect-Num**
1	SC-1A Residential NonHeat	1A	38,985	23,218	16,380	20,328	52,603	379,976	565,050	$29		12,991,114
2	SC-1B Residential Heat	1B	163,028	87,843	59,239	76,710	321,816	2,045,531	632,710	$134		15,321,303
3	SC-1DG Residential DG	1B-DG	1	1	1	1	2	13	4	$145		92
4	SC-2-1 Non-Residential NonHeat	2-1	11,504	4,666	2,543	2,675	2,833	31,940	14,872	$476		67,077
5	SC-2-2 Non-Residential Heat	2-2	23,222	9,419	5,134	5,399	5,718	64,472	36,624	$390		165,188
6	SC-3 Multiple Family	3	39,389	15,772	8,964	9,448	16,278	143,434	19,199	$859		166,885
7	SC-4A High Load Factor	4A	2,256	915	499	525	556	6,264	117	$11,887		527
8	SC-4A CNG	4A-CNG	349	141	77	81	86	968	6	$35,760		27
9	SC-4B Year-Round AC	4B	254	103	56	59	62	705	149	$1,046		674
10	SC-6C TC/IT	TC	9,580	3,885	2,118	2,227	2,359	26,596	2,202	$2,678		9,932
11	SC-7 Seasonal	7	1	1	0	0	1	5	4	$169		30
12	SC-21 DG Sales	21 DG	1,683	1,003	707	878	2,272	16,409	11	$64,881		253
13												
14			**290,253**	**146,966**	**95,717**	**118,329**	**404,584**	**2,716,311**	**1,270,947**	**$116**		**28,723,100**
15												
16												
17			**31-60**	**61-90**	**91-120**	**121-180**	**>180**	**0-30**	**Total**			
18	Res_H		163,028	87,843	59,239	76,710	321,816	625,604	1,334,241			
19	Res_NonH		40,670	24,221	17,088	21,206	54,876	120,337	278,399			
20	Comm / Industrial		47,165	19,130	10,426	10,965	11,613	222,599	321,898			
21	Multi Family (MF)		39,391	15,772	8,964	9,448	16,279	285,648	375,501			
22	Public Authorities (PA)		14,814	3,404	2,782	3,506	4,814	100,148	129,469			
23	All		305,067	150,370	98,500	121,835	409,399	1,354,337	2,439,508			

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WriteOff
Sch. 8L
WriteOff

The Brooklyn Union Gas Company d/b/a/ National Grid NY
Embedded Cost of Service Study (ECOSS)
Write-Offs

	Classes	SC	Gross Write-Offs	Net Write-Offs (Not < 0)	Annual Revenue	Net as % Revenue	Commodity % Total Bill	Commodity Write-Offs	Delivery Write-Offs	Write-Offs Number
1	SC-1A Residential NonHeat	1A	4,897,429	1,566,450	198,325,034	0.79%	11.74%	183,966	1,382,485	31,316
2	SC-1B Residential Heat	1B	15,577,966	4,981,761	1,013,668,471	0.49%	32.38%	1,612,911	3,368,850	21,989
3	SC-1DG Residential DG	1B-DG		-	6,964	0.00%	59.02%	-	-	
4	SC-2-1 Non-Residential NonHeat	2-1	859,972	198,635	84,975,999	0.23%	32.39%	64,329	134,306	716
5	SC-2-2 Non-Residential Heat	2-2	1,735,887	400,953	171,527,406	0.23%	36.00%	144,360	256,593	1,446
6	SC-3 Multiple Family	3	438,436	142,708	198,016,842	0.07%	27.55%	39,311	103,397	114
7	SC-4A High Load Factor	4A	13,487	-	16,665,555	0.00%	8.52%	-	-	1
8	SC-4A CNG	4A-CNG	2,084	-	2,574,705	0.00%	51.50%	-	-	0
9	SC-4B Year-Round AC	4B	1,517	-	1,874,659	0.00%	23.08%	-	-	0
10	SC-6C TC/IT	TC	354,832	355,768	70,757,755	0.50%	33.20%	118,124	237,644	20
11	SC-7 Seasonal	700.000%		-	7,117	0.00%	38.35%	-	-	
12	SC-21 DG Sales	7		-	8,564,337	0.00%	88.28%	-	-	
13										
14	**Totals**		23,881,610	7,646,275	1,766,964,844	0.43%	29.97%	2,163,000	5,483,276	55,602

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Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 1

Presents the Development of the Company's Proposed Revenue Allocation by Service Class

The Brooklyn Union Gas Company d/b/a National Grid NY
Rate Year Revenue Allocation

Line		Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
1	**Delivery revenue present rates**	1,219,709	174,274	674,714	3	56,556	107,731	141,643	15,156	1,191	1,425	46,262	4	750
2		0												
3		0												
4	**Delivery revenue, pro forma**	1,219,709	174,274	674,714	3	56,556	107,731	141,643	15,156	1,191	1,425	46,262	4	750
5	Commodity and Other revenue	545,515	29,708	337,855	4	27,809	61,660	54,140	1,527	1,383	405	23,080	3	7,940
6	Total revenue, pro forma	1,765,223	203,982	1,012,569	7	84,365	169,391	195,784	16,683	2,574	1,830	69,342	7	8,691
7	Expenses	1,595,790	212,678	899,929	9	69,063	159,059	185,159	12,883	2,346	1,286	43,421	11	9,946
8	Net operating income, pro forma	169,433	(8,697)	112,640	(2)	15,302	10,332	10,625	3,800	228	543	25,921	(4)	(1,256)
9	Rate Base	4,965,422	891,620	2,662,265	26	163,032	507,117	604,643	32,074	3,517	3,342	88,975	23	8,787
10														
11	Return at Present Rates	3.41%	(0.98%)	4.23%	(6.92%)	9.39%	2.04%	1.76%	11.85%	6.49%	16.25%	29.13%	(17.7%)	(14.3%)
12	Relative Return at Present Rates	1.00	(0.29)	1.24	(2.03)	2.75	0.60	0.51	3.47	1.90	4.76	8.54	(5.20)	(4.19)
13	Distribution increase	13.8%	44.4%	9.7%	156.2%	(11.7%)	24.4%	22.6%	(16.9%)	(0.6%)	(30.3%)	(54.9%)	146.7%	312.1%
14														
15	**Step 1- ECOS with Revenue Requirement at Full Cost of Service**													
16	Total Revenue Requirement	1,979,454	288,645	1,102,042	11	79,845	199,669	233,587	14,850	2,597	1,464	45,836	14	10,895
17	Less: MFC proposed revenue	(17,213)	(674)	(9,594)	(0)	(910)	(2,083)	(2,692)	(300)	(50)	(20)	(797)	(0)	(92)
18	Less: Commodity revenue	(529,543)	(23,292)	(328,189)	(4)	(27,520)	(61,757)	(54,546)	(1,420)	(1,326)	(433)	(23,493)	(3)	(7,561)
19	Less: Other revenue, proposed	(44,456)	(13,114)	(23,933)	(0)	(1,497)	(1,790)	(2,708)	(528)	(38)	(19)	(680)	(0)	(149)
20	Delivery Revenue Requirement	1,388,241	251,566	740,326	7	49,918	134,039	173,641	12,602	1,183	993	20,866	10	3,092
21	Rate of Return	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%	6.76%
22	Dist Revenue Inc (Dec) Required	168,533	77,291	65,612	4	(6,638)	26,308	31,997	(2,554)	(8)	(432)	(25,396)	6	2,342
23														
24	**Step 2- Tolerance Band for Return at Present Rates**					Present								
25	Top of Band			Relative return	1.25	4.27%		Over						
26	Bottom of Band			Relative return	0.75	2.56%		Under						
27	Within Band			Relative return		2.56%-4.27%		Within						
28														
29	**Step 3- Position of Classes / Tolerance Band**		Under	Within	Under	Over	Under	Under	Over	Over	Over	Over	Under	Under
30														
31	**Step 4- Increase for Target Revenue**													
32														
33	Increase for Target Revenue	168,533	32,363	88,428	1	1,862	20,006	26,304	499	39	47	(1,157)	1	139
34	Distribution Revenue Change (Line 26	**168,533**	**32,363**	**88,428**	**1**	**1,862**	**20,006**	**26,304**	**499**	**39**	**47**	**(1,157)**	**1**	**139**
35	*Check*	*168,533*	***18.57%***	***13.11%***	***18.57%***	***3.29%***	***18.57%***	***18.57%***	***3.29%***	***3.29%***	***3.29%***	***(2.50%)***	***18.57%***	***18.57%***
36		*168,533*												
37														
38	Distribution Increase Line 32 / Lin	13.8%	18.6%	13.1%	18.6%	3.3%	18.6%	18.6%	3.3%	3.3%	3.3%	(2.5%)	18.6%	18.6%
39	Total Increase Line 32 / Line 3	9.5%	15.9%	8.7%	7.2%	2.2%	11.8%	13.4%	3.0%	1.5%	2.6%	(1.7%)	11.4%	1.6%

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The Brooklyn Union Gas Company d/b/a National Grid NY
Rate Year Revenue Allocation

Line		Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. DG	SC-2-1 Non-Res. NonHeat	SC-2-2 Non-Res. Heat	SC-3 Multiple Family	SC-4A High Load Factor	SC-4A CNG	SC-4B Year-Round AC	SC-6C TC/IT	SC-7 Seasonal	SC-21 DG Sales
40														
41	**Proposed Delivery Revenue**	**1,388,241**	**206,638**	**763,142**	**3**	**58,418**	**127,737**	**167,947**	**15,655**	**1,230**	**1,472**	**45,105**	**5**	**890**
42	MFC proposed revenue	17,213	674	9,594	0	910	2,083	2,692	300	50	20	797	0	92
43	Commodity and Other revenue	573,999	36,405	352,122	4	29,017	63,547	57,254	1,948	1,364	452	24,173	3	7,710
44	Operating Expenses	(1,595,790)	(212,678)	(899,929)	(9)	(69,063)	(159,059)	(185,159)	(12,883)	(2,346)	(1,286)	(43,421)	(11)	(9,946)
45	Income tax expense- Included	36,609	(287)	23,378	(0)	2,972	2,427	2,659	737	46	104	4,781	(1)	(207)
46	Delivery uncollectibles- Included	17,037	3,428	11,149	0	445	901	318	0	0	0	797	0	0
47	Delivery uncollectibles- Proposed rates	(18,641)	(3,929)	(12,166)	0	(452)	(1,179)	(423)	0	0	0	(491)	0	0
48		418,668	30,251	247,290	(2)	22,247	36,456	45,288	5,758	343	761	31,742	(3)	(1,462)
49	Income tax expense	83,006	5,998	49,028	(0)	4,411	7,228	8,979	1,142	68	151	6,293	(1)	(290)
50	**Net income**	335,663	24,253	198,262	(1)	17,836	29,229	36,309	4,616	275	610	25,449	(3)	(1,172)
51	*Check*	*335,663*	*335,663*											
52	**Rate of return on rate base**	**6.76%**	**2.72%**	**7.45%**	**(4.73%)**	**10.94%**	**5.76%**	**6.01%**	**14.39%**	**7.83%**	**18.25%**	**28.60%**	**(12.2%)**	**(13.3%)**
53	Relative Return at Proposed Rates	1.00	0.40	1.10164	(0.70)	1.62	0.85	0.89	2.13	1.16	2.70	4.23	(1.81)	(1.97)
54	Relative Return at Present Rates	1.00	(0.29)	1.23993	(2.03)	2.75	0.60	0.51	3.47	1.90	4.76	8.54	(5.20)	(4.19)
55	Progress Towards Unity		54%	58%	44%	65%	63%	77%	54%	82%	55%	57%	55%	43%

Exhibit_(RDP-4CU)
Schedule 1
Corrections and Updates
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Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 2

Rate Year Revenue Reconciliation

The Brooklyn Union Gas Company d/b/a National Grid NY
Rate Year Revenue Reconciliation

Line	Description	Source	Amount ($000s)
1	Total Revenue Requirement	Exhibit__(RRP-1CU)	2,050,875
2	Less: Gross Receipts Tax	Exhibit__(RRP-1CU)	(71,422)
3	Total Revenue Requirement, excl GRT		1,979,454
4			
5	Commodity and Other revenue		
6	Commodity	Exhibit__(RDP-3CU), Schedule 2	529,543
7	MFC	Exhibit__(RDP-4CU), Schedule 1, line 17	17,213
8	Billing Fee		22,114
9	Newtown Creek	Exhibit__(RDP-3CU), Schedule 2	1,924
10	Rent from Gas Property	Exhibit__(RDP-3CU), Schedule 2	345
11	Late payment		13,847
12	Other revenue		14,727
13	CEF	Exhibit__(RDP-3CU), Schedule 2	244
14	Joint Facilities	Exhibit__(RDP-3CU), Schedule 2	(8,744)
15	Total Commodity and Other revenue		591,213
16	Total Needed in Delivery		1,388,241
17	**Total Delivery Proposed**	Exhibit__(RDP-4CU), Schedule 1, line 41	**1,388,241**
18	*Difference (rounding)*	*Line 16 compared to line 17*	*(0)*
19			
20	Delivery Revenue at Present Rates	Exhibit__(RDP-3CU), Schedule 8C	1,219,709
21			
22			
23	Delivery Revenue at Present Rates, Pro Forma		1,219,709
24	Total Needed in Delivery		1,388,241
25	Delivery Increase Needed		168,533
26	**Delivery Increase Proposed**	Exhibit__(RDP-4CU), Schedule 1, line 34	**168,533**
27	*Difference (rounding)*	*Line 25 compared to line 26*	*(0)*
28			
29	Total Increase Needed	Exhibit__(RRP-1CU)	175,703
30			
31	Increase in GRT	Exhibit__(RRP-1CU)	(6,119)
32	Decrease in MFC		256
33	Decrease in Billing Fee		(458)
34	(Increase) Late Payment		(1,174)
35	Decrease Other Revenue		324
36	Remove ETIP Surcharge		0
37	**Delivery Increase Needed**	Exhibit__(RDP-4), Schedule 1, line 34	**168,533**
38	*Difference (rounding)*	*Line 25 compared to line 37*	*0*

Exhibit_(RDP-4CU)
Schedule 2
Corrections and Updates
Page 1 of 2

The Brooklyn Union Gas Company d/b/a National Grid
Proposed Delivery Increase ($000's)

Line		A Rate Year - no rate inc	B Rate Year-Proposed rates	C Difference	% Change
	Income Statement				
1	Operating Revenues	$ 1,875,172	$ 2,050,875	$ 175,703	
2	Less: Revenue Taxes	$ (65,303)	$ (71,422)	$ (6,119)	
3	Total Op Revenues (excl Revenue Taxes)	$ 1,809,870	$ 1,979,454	$ 169,584	
4	Less: Purchased Gas Costs	$ (529,543)	$ (529,543)	$ -	
5	Gross Margin	$ 1,280,327	$ 1,449,911	$ 169,584	13.2%
6	Add Back Tax Surcredit	$ (44,646)	$ -	$ 44,646	
7	Add Back ETIP	$ 18,636	$ -	$ (18,636)	
8	Total Gross Margin with ETIP	$ 1,254,316	$ 1,449,911	$ 195,595	15.6%
	Revenue				
9	Base Delivery Revenue	$ 1,219,709	$ 1,388,241		
10	ETIP	$ 18,636	$ -		
11	Tax Surcredits	$ (44,646)	$ -		
12	Subtotal Delivery revenue	$ 1,193,698	$ 1,388,241	$ 194,543	16.3%
13	MFC	$ 17,470	$ 17,213		
14	CEF	$ 244	$ 244		
15	Billing Service Fee	$ 21,657	$ 22,114		
16	Total to be recovered on customer bills	$ 1,233,068	$ 1,427,812	$ 194,744	15.8%
17	Electric Generator Revenue	$ 10,735	$ 10,735		
18	Edgar Discount	$ (859)	$ (859)		
19	Rent from Property	$ 345	$ 345		
20	Late Payment Charges	$ 12,673	$ 13,847		
21	Misc Revenue Fees	$ 4,174	$ 3,850		
22	Misc 3rd party revenue	$ 801	$ 801		
23	S&A Burdens	$ 197	$ 197		
24	Newtown Creek Revenue	$ 1,924	$ 1,924		
25	Joint Facilities	$ (8,744)	$ (8,744)		
26	Geothermal Revenue	$ 3	$ 3		
27	Total Operating Revenue	$ 1,254,316	$ 1,449,910	$ 195,594	15.6%
28	*variance*	*$ (0)*	*$ (1)*		

Line	Column A
Lines 1-5	Exhibit RRP-1CU Summary, page 2
Line 6	Exhibit RDP-2CU, Column 8
Line 7	Exhibit RDP-2CU, Column 5
Line 8	Line 5 + Line 6 + Line 7
Line 9	Exhibit RDP-2CU, Column 3
Line 10	Exhibit RDP-2CU, Column 5
Line 11	Exhibit RDP-2CU, Column 8
Line 12	Sum Lines 9-11
Line 13	Exhibit RDP-2CU, Column 4
Line 14	Exhibit RDP-2CU, Column 6
Line 15	Exhibit RDP-2CU, Column 9
Line 16	Sum Lines 12-15
Line 17	Exhibit RDP-2CU, Column 7
Line 18-26	Exhibit RDP-2CU, Column 9
Line 27	Sum Lines 17-26
Line 28	Line 27 - Line 8

Line	Column B
Lines 1-5	Exhibit RRP-1CU Summary, page 2
Line 8	Line 5
Line 9	Exhibit RDP-4CU, Schedule 1, Line 20
Line 12	Line 9
Line 13	Exhibit RDP-4CU, Schedule 2, Line 7
Line 14	Exhibit RDP-4CU, Schedule 2, Line 13
Line 15	Exhibit RDP-4CU, Schedule 2, Line 8
Line 16	Sum Lines 12-15
Line 17	Exhibit RDP-2CU, Column 7
Line 18-19	Exhibit RDP-2CU, Column 9
Line 20	Exhibit RDP-4CU, Schedule 2, Line 11
	Exhibit RDP-2CU, Column 9, Misc Rev Fees less Exhibit RDP-4CU, Schedule 2, Line 35
Line 21	
Lines 22-26	Exhibit RDP-2CU, Column 9
Line 27	Sum Lines 17-26
Line 28	Line 27 - Line 8

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 3

Details the Specific Delivery Rate Changes for Each Rate Block for Each Class

The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates Total		Proposed Rates Total
1	**1A &**	Cust	471,349		471,349
2		Block 1	1,253,133		1,253,133
3		Block 2	2,403,739		2,403,739
4		Block 3	1,971,975		1,971,975
5		Billed Sales (Dth)	5,628,847		5,628,847
6					
7		Tariff Rates			
8		Block 1	$ 16.25		$ 18.65
9		Block 2	$ 1.7273		$ 2.0960
10		Block 3	$ 0.7690	Solve	$ 1.0547
11					
12		Billed Margin ($000)			
13		Block 1	$ 93,190		$ 106,953
14		Block 2	$ 41,520		$ 50,382
15		Block 3	$ 15,164		$ 20,798
16		Billed Delivery Rev	$149,874		$178,134
17					
18	**1AR**	Cust	93,701		93,701
19		Block 1	409,202		409,202
20		Block 2	298,434		298,434
21		Block 3	93,623		93,623
22		Billed Sales (Dth)	801,258		801,258
23					
24		Tariff Rates			
25		Block 1	$ 16.2500		$ 18.6500
26		Block 2	$ 1.7273		$ 2.0960
27		Block 3	$ 0.7690		$ 1.0547
28					
29		Billed Margin ($000)			
30		Block 1	$ 18,525		$ 21,261
31		Block 2	$ 5,155		$ 6,255
32		Block 3	$ 720		$ 987
33		Billed Delivery Rev	$ 24,400		$ 28,504
34	**1A & 1AR**				
35		Customers	565,050		565,050
36		Billed Sales (Dth)	6,430,105	Target	6,430,105
37		Billed Delivery Rev	$174,274	206,638	$206,638
38					

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 1 of 8

The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates Total		Proposed Rates	Total
39						
40	**1B**	Cust	561,211			561,211
41		Block 1	2,054,187			2,054,187
42		Block 2	23,907,359			23,907,359
43		Block 3	43,026,768			43,026,768
44		Billed Sales (Dth)	68,988,315			68,988,315
45						
46		Tariff Rates				
47		Block 1	$ 21.55			$ 23.40
48		Block 2	$ 1.1429			$ 1.2750
49		Block 3	$ 0.4050		Solve	$ 0.4845
50						
51		Billed Margin ($000)				
52		Block 1	$ 147,145			$ 159,777
53		Block 2	$ 273,237			$ 304,819
54		Block 3	$ 174,258			$ 208,465
55		Billed Delivery Rev	$ 594,640			$ 673,060
56						
57	**1BR**	Cust	71,499			71,499
58		Block 1	407,547			407,547
59		Block 2	3,943,730			3,943,730
60		Block 3	4,013,357			4,013,357
61		Billed Sales (Dth)	8,364,633			8,364,633
62						
63		Tariff Rates				
64		Block 1	$ 21.55			$ 23.4000
65		Block 2	$ 1.1429			$ 1.2750
66		Block 3	$ 0.4050			$ 0.4845
67						
68		Billed Margin ($000)				
69		Block 1	$ 18,746			$ 20,356
70		Block 2	$ 45,073			$ 50,283
71		Block 3	$ 16,254			$ 19,445
72		Billed Delivery Rev	$ 80,073			$ 90,083
73	**1B & 1BR**					
74		Customers	632,710			632,710
75		Billed Sales (Dth)	77,352,948		Target	77,352,948
76		Billed Delivery Rev	$674,714		763,142	$763,143
77						

Exhibit (RDP-4CU)
Schedule 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line		Current Rates Total		Proposed Rates	Proposed Rates Total
78					
79	**1BDG** Cust	4			4
80	Block 1	15			15
81	Block 2	821			821
82	Block 3	-			-
83	Billed Sales (Dth)	835			835
84					
85	Tariff Rates				
86	Block 1	$ 32.93			$ 33.00
87	Block 2	$ 0.1360		Solve	$ 0.1971
88					
89	Billed Margin ($000)				
90	Block 1	$ 2			$ 2
91	Block 2	$ 1		Target	$ 2
92	Billed Delivery Rev	$ 3		3	$ 3
93					
94					
95	**3** Cust	19,199			19,199
96	Block 1	72,362			72,362
97	Block 2	12,532,964			12,532,964
98	Block 3	23,847,753			23,847,753
99	Billed Sales (Dth)	36,453,079			36,453,079
100					
101	Tariff Rates				
102	Block 1	$ 39.51			$ 41.25
103	Block 2	$ 0.4404			$ 0.5025
104	Block 3	$ 0.3238		Solve	$ 0.3998
105					
106	Billed Margin ($000)				
107	Block 1	$ 9,229			$ 9,636
108	Block 2	$ 55,195			$ 62,978
109	Block 3	$ 77,219		Target	$ 95,343
110	Billed Delivery Rev	$ 141,643		167,947	$ 167,957
111					

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates Total		Proposed Rates	Total
112	**2-1**	Cust	14,872			14,872
113		Block 1	41,708			41,708
114		Block 2	1,003,794			1,003,794
115		Block 3	7,561,060			7,561,060
116		Block 4	3,379,985			3,379,985
117		Billed Sales (Dth)	11,986,548			11,986,548
118						
119		Tariff Rates				
120		Block 1	$ 37.55			$ 38.65
121		Block 2	$ 0.6527			$ 0.6735
122		Block 3	$ 0.4506			$ 0.4640
123		Block 4	$ 0.2704		Solve	$ 0.2835
124						
125		Billed Margin ($000)				
126		Block 1	$ 6,794			$ 6,993
127		Block 2	$ 6,552			$ 6,761
128		Block 3	$ 34,070			$ 35,083
129		Block 4	$ 9,139		Target	$ 9,581
130		Billed Delivery Rev	$ 56,556		58,418	$ 58,418
131						
132	**2-2**	Cust	36,625			36,625
133		Block 1	119,838			119,838
134		Block 2	2,136,689			2,136,689
135		Block 3	9,056,008			9,056,008
136		Block 4	6,258,862			6,258,862
137		Billed Sales (Dth)	17,571,397			17,571,397
138						
139		Tariff Rates				
140		Block 1	$ 37.55			$ 41.00
141		Block 2	$ 0.6949			$ 0.8110
142		Block 3	$ 0.5757			$ 0.6840
143		Block 4	$ 0.3837		Solve	$ 0.4824
144						
145		Billed Margin ($000)				
146		Block 1	$ 16,732			$ 18,270
147		Block 2	$ 14,848			$ 17,329
148		Block 3	$ 52,135			$ 61,943
149		Block 4	$ 24,015		Target	$ 30,196
150		Billed Delivery Rev	$ 107,731		127,737	$ 127,737
151	**2**	Cust	51,496			51,496
152		Billed Sales (Dth)	29,557,945			29,557,945
153		Billed Delivery Rev	$164,286			$186,155
154						

Exhibit (RDP-4CU)
Schedule 3
Corrections and Updates
Page 4 of 8

The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line		Current Rates Total		Proposed Rates	Proposed Rates Total
155	**4A (Exl.CNG)**				
156	Cust	117			117
157	Block 1	900			900
158	Block 2	84,508			84,508
159	Block 3	5,650,857			5,650,857
160	Billed Sales (Dth)	5,736,266			5,736,266
161					
162	Tariff Rates				
163	Block 1	$ 250.00			$ 275.00
164	Block 2	$ 0.2756		Solve	$ 0.2661
165	Block 3	$ 0.2578		Same Block 1	$ 0.2661
166					
167	Billed Margin ($000)				
168	Block 1	$ 355			$ 391
169	Block 2	$ 233			$ 225
170	Block 3	$ 14,568		Target	$ 15,037
171	Billed Delivery Rev	$ 15,156		15,655	$ 15,653
172					
173	**4A (CNG)**				
174	Cust	6			6
175	Block 1	2,786			2,786
176	Block 2	8,507			8,507
177	Block 3	445,744			445,744
178	Billed Sales (Dth)	457,037			457,037
179					
180	Tariff Rates				
181	Block 1	$ 250.00			$ 275.00
182	Block 2	$ 0.2756		Solve	$ 0.2664
183	Block 3	$ 0.2578		Same Block 1	$ 0.2664
184					
185	Billed Margin ($000)				
186	Block 1	$ 18			$ 20
187	Block 2	$ 23			$ 23
188	Block 3	$ 1,149		Target	$ 1,187
189	Billed Delivery Rev	$ 1,191		1,230	$ 1,230
190					

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates Total		Proposed Rates	Total
191						
192	**4B**	Cust	149			149
193		Block 1	169			169
194		Block 2	23,142			23,142
195		Block 3	220,965			220,965
196		Billed Sales (Dth)	244,275			244,275
197						
198		Tariff Rates				
199		Block 1	$ 130.00			$ 133.00
200		Block 2	$ 1.2139			$ 1.2500
201		Block 3	$ 0.4107		Solve	$ 0.4272
202						
203		Billed Margin ($000)				
204		Block 1	$ 236			$ 238
205		Block 2	$ 281			$ 289
206		Block 3	$ 908		Target	$ 944
207		Billed Delivery Rev	$ 1,425		1,472	$ 1,472
208						
209						
210	**7**	Cust	4			4
211		Block 1	12			12
212		Block 2	1,423			1,423
213		Billed Sales (Dth)	1,436			1,436
214						
215		Tariff Rates				
216		Block 1	$ 39.51			$ 45.00
217		Block 2	$ 0.1787			$ 0.2174
218						
219		Billed Margin ($000)				
220		Block 1	$ 2			$ 2
221		Block 2	$ 3		Target	$ 3
222		Billed Delivery Rev	$ 4		5	$ 5
223						

Exhibit (RDP-4CU)
Schedule 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates		Total		Proposed Rates		Total
224									
225	**21**	Cust			11				11
226		Block 1			132				132
227		Block 2			1,611,476				1,611,476
228		Billed Sales (Dth)			1,611,608				1,611,608
229									
230		Tariff Rates		# Cust					
231		Block 1-1 (<1MW)		10	$ 235.61				$ 279.36
232		Block 1-2 (1MW-5MW)		-	$ 333.14				$ 395.01
233		Block 1-3 (5MW-50MW)		1	$ 771.69				$ 915.00
234									
235				Apr-Oct	Nov-Mar			Apr-Oct	Nov-Mar
236		Block 2-1 (<1MW)		$ 0.0940	$ 0.1200			$ 0.1115	$ 0.1423
237		Block 2-2 (1MW-5MW)		$ 0.0940	$ 0.1200			$ 0.1115	$ 0.1423
238		Block 2-3 (5MW-50MW)		$ 0.0230	$ 0.0320			$ 0.0273	$ 0.0379
239		Block 3-3 (5MW-50MW)	Demand	Per MW	$4,414.11			Per MW	$ 5,233.83
240			# dth	Billed	Billed				
241		Block 2-1 (<1MW)	360,547	210,832	149,715				
242		Block 2-2 (1MW-5MW)	-	-	-				
243		Block 2-3 (5MW-50MW)	1,250,929	731,487	519,442				
244			1,611,476	942,319	669,157				
245		Billed Margin ($000)							
246		Block 1			$ 38				$ 45
247		Block 2			$ 712			Target	$ 845
248		Billed Delivery Rev			$ 750			890	$ 890
249									
250									
251	**FS**	Cust			1,268,735				1,268,735
252		Billed Sales (Dth)			156,233,925				156,233,925
253		Billed Delivery Rev			$ 1,172,696				$ 1,342,256
254									

Exhibit (RDP-4CU)
Schedule 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
Proposed Delivery Rates

Line			Current Rates	Total		Proposed Rates		Total
255	**TC**	Cust		2,202				2,202
256		Billed Sales (Dth) Blk 1	M	26,422				26,422
257		Billed Sales (Dth) Blk 2	-	11,069,760				11,069,760
258		Customers under		1,687				1,687
259								
260		Tariff Rates						
261		Block 1-Under		$ 300.00				$ 375.00
262		Block 1-Over		$ 375.00				$ 375.00
263		Block 2 C,G		$ 0.3837		Solve		$ 0.3167
264		Block 2 M		$ 0.3238		5.0%		0.3009
265		Billed Margin ($000)						
266		Block 1		$ 8,507				$ 10,046
267		Block 2		$ 42,475		Target		$ 35,058
268		Billed Delivery Rev		$ 50,982		45,105		$ 45,104
269								

Exhibit_(RDP-4CU)
Schedule 3
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Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 4

Monthly bill comparisons for SC1A, 1AR, 1B, 1BR, 1B-DG, 2-A, 2B, 3, 9, 15 & 16
(Current Vs. Proposed)

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 1A - Residential Non Heat

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$18.50	$21.05	$2.54	13.75%	$0.00	$0.00	$0.00	0.00%	$18.50	$21.05	$2.54	13.75%
	3	$18.20	$21.05	$2.85	15.66%	$1.58	$1.58	$0.01	0.46%	$19.77	$22.63	$2.86	14.45%
	5	$21.61	$25.44	$3.83	17.71%	$2.63	$2.64	$0.01	0.46%	$24.24	$28.08	$3.84	15.84%
	7	$25.03	$29.83	$4.80	19.19%	$3.68	$3.69	$0.02	0.46%	$28.70	$33.52	$4.82	16.79%
Average	10	$30.15	$36.41	$6.27	20.79%	$5.25	$5.28	$0.02	0.46%	$35.40	$41.69	$6.29	17.77%
	15	$38.68	$47.39	$8.71	22.51%	$7.88	$7.92	$0.04	0.46%	$46.56	$55.30	$8.74	18.78%
	20	$47.22	$58.36	$11.15	23.61%	$10.51	$10.56	$0.05	0.46%	$57.72	$68.92	$11.20	19.39%
	25	$55.75	$69.34	$13.59	24.37%	$13.13	$13.19	$0.06	0.46%	$68.88	$82.53	$13.65	19.81%
	30	$64.29	$80.31	$16.03	24.93%	$15.76	$15.83	$0.07	0.46%	$80.05	$96.15	$16.10	20.11%
	35	$72.82	$91.29	$18.47	25.36%	$18.39	$18.47	$0.08	0.46%	$91.21	$109.76	$18.55	20.34%
	40	$81.35	$102.26	$20.91	25.70%	$21.01	$21.11	$0.10	0.46%	$102.37	$123.37	$21.00	20.52%
	45	$89.89	$113.24	$23.35	25.97%	$23.64	$23.75	$0.11	0.46%	$113.53	$136.99	$23.46	20.66%
	50	$98.42	$124.21	$25.79	26.20%	$26.27	$26.39	$0.12	0.46%	$124.69	$150.60	$25.91	20.78%
	55	$101.94	$129.74	$27.79	27.26%	$28.90	$29.03	$0.13	0.46%	$130.84	$158.76	$27.93	21.34%
	60	$105.46	$135.26	$29.80	28.26%	$31.52	$31.67	$0.14	0.46%	$136.98	$166.92	$29.94	21.86%
	65	$108.98	$140.78	$31.81	29.19%	$34.15	$34.31	$0.16	0.46%	$143.13	$175.09	$31.96	22.33%
	70	$112.49	$146.30	$33.81	30.06%	$36.78	$36.94	$0.17	0.46%	$149.27	$183.25	$33.98	22.76%
	75	$116.01	$151.83	$35.82	30.87%	$39.40	$39.58	$0.18	0.46%	$155.41	$191.41	$36.00	23.16%
	80	$119.53	$157.35	$37.82	31.64%	$42.03	$42.22	$0.19	0.46%	$161.56	$199.57	$38.01	23.53%
	85	$123.05	$162.87	$39.83	32.37%	$44.66	$44.86	$0.20	0.46%	$167.70	$207.73	$40.03	23.87%
	90	$126.56	$168.40	$41.83	33.05%	$47.28	$47.50	$0.22	0.46%	$173.85	$215.90	$42.05	24.19%
	100	$133.60	$179.44	$45.84	34.32%	$52.54	$52.78	$0.24	0.46%	$186.13	$232.22	$46.08	24.76%

Current		Proposed		Difference	Change
First 3 or Less	$16.25		$18.65	$2.40	14.77%
Next 47 Therms per Therm	$1.727300		$2.096000	$0.369	21.35%
Over 50 Therms per Therm	$0.769000		$1.054700	$0.286	37.15%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.109200		$0.000000	$0.109	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 1B - Residential Heat

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$24.05	$26.02	$1.97	8.18%	$0.00	$0.00	$0.00	0.00%	$24.05	$26.02	$1.97	8.18%
3	$23.99	$26.02	$2.03	8.46%	$1.58	$1.58	$0.01	0.46%	$25.57	$27.61	$2.04	7.96%
10	$32.23	$35.37	$3.14	9.74%	$5.25	$5.28	$0.02	0.46%	$37.48	$40.65	$3.16	8.44%
15	$38.11	$42.05	$3.93	10.31%	$7.88	$7.92	$0.04	0.46%	$45.99	$49.96	$3.97	8.63%
20	$44.00	$48.72	$4.72	10.74%	$10.51	$10.56	$0.05	0.46%	$54.51	$59.28	$4.77	8.75%
25	$49.88	$55.40	$5.52	11.06%	$13.13	$13.19	$0.06	0.46%	$63.02	$68.59	$5.58	8.85%
30	$55.77	$62.07	$6.31	11.31%	$15.76	$15.83	$0.07	0.46%	$71.53	$77.91	$6.38	8.92%
40	$67.53	$75.43	$7.89	11.69%	$21.01	$21.11	$0.10	0.46%	$88.55	$96.54	$7.99	9.02%
50	$79.30	$88.78	$9.48	11.95%	$26.27	$26.39	$0.12	0.46%	$105.57	$115.17	$9.60	9.09%
60	$83.34	$93.86	$10.51	12.61%	$31.52	$31.67	$0.14	0.46%	$114.86	$125.52	$10.66	9.28%
70	$87.38	$98.93	$11.55	13.21%	$36.78	$36.94	$0.17	0.46%	$124.16	$135.87	$11.72	9.44%
80	$91.42	$104.01	$12.58	13.76%	$42.03	$42.22	$0.19	0.46%	$133.45	$146.23	$12.77	9.57%
Average 83	$92.77	$105.70	$12.93	13.93%	$43.78	$43.98	$0.20	0.46%	$136.55	$149.68	$13.13	9.61%
100	$99.51	$114.16	$14.65	14.72%	$52.54	$52.78	$0.24	0.46%	$152.04	$166.93	$14.89	9.79%
120	$107.59	$124.31	$16.72	15.54%	$63.04	$63.33	$0.29	0.46%	$170.63	$187.64	$17.01	9.97%
140	$115.67	$134.46	$18.79	16.24%	$73.55	$73.89	$0.34	0.46%	$189.22	$208.34	$19.12	10.11%
160	$123.75	$144.61	$20.86	16.85%	$84.06	$84.44	$0.38	0.46%	$207.81	$229.05	$21.24	10.22%
180	$131.83	$154.76	$22.92	17.39%	$94.57	$95.00	$0.43	0.46%	$226.40	$249.76	$23.36	10.32%
200	$139.91	$164.91	$24.99	17.86%	$105.07	$105.56	$0.48	0.46%	$244.99	$270.46	$25.47	10.40%
220	$148.00	$175.06	$27.06	18.28%	$115.58	$116.11	$0.53	0.46%	$263.58	$291.17	$27.59	10.47%
250	$160.12	$190.28	$30.16	18.84%	$131.34	$131.94	$0.60	0.46%	$291.46	$322.23	$30.76	10.55%
300	$180.32	$215.66	$35.33	19.60%	$157.61	$158.33	$0.72	0.46%	$337.94	$373.99	$36.05	10.67%
400	$220.73	$266.41	$45.68	20.69%	$210.15	$211.11	$0.96	0.46%	$430.88	$477.52	$46.64	10.82%

Current		Proposed		Difference	Change
First 3 or Less	$21.55		$23.40	$1.85	8.58%
Next 47 Therms per Therm	$1.142900		$1.275000	$0.132	11.56%
Over 50 Therms per Therm	$0.405000		$0.484500	$0.080	19.63%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.031100		$0.000000	$0.031	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 1AR - Residential Non Heat Reduced Rate (Tier 1)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$15.36	$17.91	$2.54	16.56%	$0.00	$0.00	$0.00	0.00%	$15.36	$17.91	$2.54	16.56%
	3	$15.06	$17.91	$2.85	18.93%	$1.58	$1.58	$0.01	0.46%	$16.63	$19.49	$2.86	17.18%
Average	7	$21.88	$26.69	$4.80	21.95%	$3.68	$3.69	$0.02	0.46%	$25.56	$30.38	$4.82	18.85%
	10	$27.00	$33.27	$6.27	23.21%	$5.25	$5.28	$0.02	0.46%	$32.26	$38.55	$6.29	19.50%
	15	$35.54	$44.25	$8.71	24.50%	$7.88	$7.92	$0.04	0.46%	$43.42	$52.16	$8.74	20.14%
	20	$44.07	$55.22	$11.15	25.29%	$10.51	$10.56	$0.05	0.46%	$54.58	$65.78	$11.20	20.51%
	25	$52.61	$66.20	$13.59	25.83%	$13.13	$13.19	$0.06	0.46%	$65.74	$79.39	$13.65	20.76%
	30	$61.14	$77.17	$16.03	26.21%	$15.76	$15.83	$0.07	0.46%	$76.90	$93.00	$16.10	20.93%
	35	$69.68	$88.15	$18.47	26.50%	$18.39	$18.47	$0.08	0.46%	$88.07	$106.62	$18.55	21.07%
	40	$78.21	$99.12	$20.91	26.73%	$21.01	$21.11	$0.10	0.46%	$99.23	$120.23	$21.00	21.17%
	45	$86.75	$110.10	$23.35	26.91%	$23.64	$23.75	$0.11	0.46%	$110.39	$133.85	$23.46	21.25%
	50	$95.28	$121.07	$25.79	27.07%	$26.27	$26.39	$0.12	0.46%	$121.55	$147.46	$25.91	21.31%
	55	$98.80	$126.59	$27.79	28.13%	$28.90	$29.03	$0.13	0.46%	$127.70	$155.62	$27.93	21.87%
	60	$102.32	$132.12	$29.80	29.12%	$31.52	$31.67	$0.14	0.46%	$133.84	$163.78	$29.94	22.37%
	65	$105.83	$137.64	$31.81	30.05%	$34.15	$34.31	$0.16	0.46%	$139.98	$171.94	$31.96	22.83%
	70	$109.35	$143.16	$33.81	30.92%	$36.78	$36.94	$0.17	0.46%	$146.13	$180.11	$33.98	23.25%
	75	$112.87	$148.69	$35.82	31.73%	$39.40	$39.58	$0.18	0.46%	$152.27	$188.27	$36.00	23.64%
	80	$116.39	$154.21	$37.82	32.50%	$42.03	$42.22	$0.19	0.46%	$158.42	$196.43	$38.01	24.00%
	85	$119.90	$159.73	$39.83	33.22%	$44.66	$44.86	$0.20	0.46%	$164.56	$204.59	$40.03	24.33%
	90	$123.42	$165.25	$41.83	33.89%	$47.28	$47.50	$0.22	0.46%	$170.70	$212.75	$42.05	24.63%
	95	$126.94	$170.78	$43.84	34.54%	$49.91	$50.14	$0.23	0.46%	$176.85	$220.92	$44.07	24.92%
	100	$130.46	$176.30	$45.84	35.14%	$52.54	$52.78	$0.24	0.46%	$182.99	$229.08	$46.08	25.18%

Current		Proposed		Difference	Change
First 3 or Less	$13.25		$15.65	$2.40	18.11%
Next 47 Therms per Therm	$1.727300		$2.096000	$0.369	21.35%
Over 50 Therms per Therm	$0.769000		$1.054700	$0.286	37.15%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.109200		$0.000000	$0.109	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The SC-1 low income bill impacts are using the Energy Affordability Credit of a $3 for a customer in the Tier 1 benefit level.
In accordance with the Order in Case 14-M-0565 issued February 17, 2017, there are six Energy Affordability Credit tiers.
The Heating customers Tiers : Tier 1: $18.00, Tier 2: $37.00, Tier 3: $56.00, Tier 4: $42.00, Tier 5: $18.00, Tier 6: $18
The Non-Heating customers Tiers : Tier 1-Tier 6: $3.00

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 1B-DG - Residential Heat Distributed Generation

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$35.97	$36.07	$0.10	0.29%	$0.00	$0.00	$0.00	0.00%	$35.97	$36.07	$0.10	0.29%
3	$35.98	$36.07	$0.09	0.26%	$1.58	$1.58	$0.01	0.46%	$37.56	$37.66	$0.10	0.27%
10	$37.00	$37.52	$0.52	1.40%	$5.25	$5.28	$0.02	0.46%	$42.26	$42.80	$0.54	1.28%
15	$37.73	$38.55	$0.82	2.18%	$7.88	$7.92	$0.04	0.46%	$45.61	$46.47	$0.86	1.88%
20	$38.46	$39.59	$1.12	2.92%	$10.51	$10.56	$0.05	0.46%	$48.97	$50.14	$1.17	2.39%
30	$39.92	$41.65	$1.73	4.34%	$15.76	$15.83	$0.07	0.46%	$55.68	$57.48	$1.80	3.24%
40	$41.38	$43.72	$2.34	5.65%	$21.01	$21.11	$0.10	0.46%	$62.40	$64.83	$2.43	3.90%
50	$42.84	$45.78	$2.94	6.87%	$26.27	$26.39	$0.12	0.46%	$69.11	$72.17	$3.06	4.43%
75	$46.49	$50.95	$4.46	9.59%	$39.40	$39.58	$0.18	0.46%	$85.89	$90.53	$4.64	5.40%
100	$50.14	$56.11	$5.97	11.91%	$52.54	$52.78	$0.24	0.46%	$102.68	$108.89	$6.21	6.05%
150	$57.44	$66.44	$9.00	15.67%	$78.81	$79.17	$0.36	0.46%	$136.24	$145.61	$9.36	6.87%
Average 174	$60.94	$71.40	$10.46	17.16%	$91.42	$91.83	$0.42	0.46%	$152.36	$163.23	$10.87	7.14%
180	$61.82	$72.64	$10.82	17.50%	$94.57	$95.00	$0.43	0.46%	$156.38	$167.64	$11.25	7.20%
200	$64.74	$76.77	$12.03	18.59%	$105.07	$105.56	$0.48	0.46%	$169.81	$182.32	$12.51	7.37%
225	$68.38	$81.93	$13.55	19.81%	$118.21	$118.75	$0.54	0.46%	$186.59	$200.68	$14.09	7.55%
250	$72.03	$87.10	$15.06	20.91%	$131.34	$131.94	$0.60	0.46%	$203.38	$219.04	$15.66	7.70%
275	$75.68	$92.26	$16.58	21.90%	$144.48	$145.14	$0.66	0.46%	$220.16	$237.40	$17.24	7.83%
300	$79.33	$97.42	$18.09	22.80%	$157.61	$158.33	$0.72	0.46%	$236.94	$255.76	$18.81	7.94%
325	$82.98	$102.59	$19.61	23.63%	$170.75	$171.53	$0.78	0.46%	$253.73	$274.11	$20.39	8.03%
350	$86.63	$107.75	$21.12	24.38%	$183.88	$184.72	$0.84	0.46%	$270.51	$292.47	$21.96	8.12%
375	$90.28	$112.92	$22.64	25.07%	$197.02	$197.92	$0.90	0.46%	$287.30	$310.83	$23.54	8.19%
400	$93.93	$118.08	$24.15	25.71%	$210.15	$211.11	$0.96	0.46%	$304.08	$329.19	$25.11	8.26%
420	$96.85	$122.21	$25.36	26.19%	$220.66	$221.67	$1.01	0.46%	$317.51	$343.88	$26.37	8.31%

Current		Proposed		Difference	Change
First 3 or Less	$32.93		$33.00	$0.07	0.21%
Over 3 Therms per Therm	$0.136000		$0.197100	$0.061	44.93%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.008600		$0.000000	$0.009	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 1 BR - Residential Heat Reduced Rate (Tier 1)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage													
	0	$5.20	$7.17	$1.97	37.83%	$0.00	$0.00	$0.00	0.00%	$5.20	$7.17	$1.97	37.83%
	3	$5.14	$7.17	$2.03	39.44%	$1.58	$1.58	$0.01	0.46%	$6.72	$8.76	$2.04	30.30%
	10	$13.38	$16.52	$3.14	23.45%	$5.25	$5.28	$0.02	0.46%	$18.64	$21.80	$3.16	16.97%
	15	$19.27	$23.20	$3.93	20.41%	$7.88	$7.92	$0.04	0.46%	$27.15	$31.11	$3.97	14.61%
	20	$25.15	$29.87	$4.72	18.78%	$10.51	$10.56	$0.05	0.46%	$35.66	$40.43	$4.77	13.38%
	25	$31.03	$36.55	$5.52	17.78%	$13.13	$13.19	$0.06	0.46%	$44.17	$49.74	$5.58	12.63%
	30	$36.92	$43.23	$6.31	17.09%	$15.76	$15.83	$0.07	0.46%	$52.68	$59.06	$6.38	12.11%
	40	$48.68	$56.58	$7.89	16.21%	$21.01	$21.11	$0.10	0.46%	$69.70	$77.69	$7.99	11.46%
	60	$64.49	$75.01	$10.51	16.30%	$31.52	$31.67	$0.14	0.46%	$96.02	$106.67	$10.66	11.10%
	80	$72.58	$85.16	$12.58	17.34%	$42.03	$42.22	$0.19	0.46%	$114.61	$127.38	$12.77	11.15%
Average	97	$79.44	$93.78	$14.34	18.05%	$50.96	$51.19	$0.23	0.46%	$130.41	$144.98	$14.57	11.17%
	100	$80.66	$95.31	$14.65	18.16%	$52.54	$52.78	$0.24	0.46%	$133.19	$148.08	$14.89	11.18%
	120	$88.74	$105.46	$16.72	18.84%	$63.04	$63.33	$0.29	0.46%	$151.78	$168.79	$17.01	11.20%
	140	$96.82	$115.61	$18.79	19.40%	$73.55	$73.89	$0.34	0.46%	$170.37	$189.50	$19.12	11.22%
	160	$104.90	$125.76	$20.86	19.88%	$84.06	$84.44	$0.38	0.46%	$188.96	$210.20	$21.24	11.24%
	180	$112.98	$135.91	$22.92	20.29%	$94.57	$95.00	$0.43	0.46%	$207.55	$230.91	$23.36	11.25%
	200	$121.07	$146.06	$24.99	20.64%	$105.07	$105.56	$0.48	0.46%	$226.14	$251.61	$25.47	11.26%
	220	$129.15	$156.21	$27.06	20.95%	$115.58	$116.11	$0.53	0.46%	$244.73	$272.32	$27.59	11.27%
	250	$141.27	$171.43	$30.16	21.35%	$131.34	$131.94	$0.60	0.46%	$272.61	$303.38	$30.76	11.28%
	275	$151.37	$184.12	$32.75	21.63%	$144.48	$145.14	$0.66	0.46%	$295.85	$329.26	$33.41	11.29%
	300	$161.47	$196.81	$35.33	21.88%	$157.61	$158.33	$0.72	0.46%	$319.09	$355.14	$36.05	11.30%
	400	$201.88	$247.56	$45.68	22.63%	$210.15	$211.11	$0.96	0.46%	$412.03	$458.67	$46.64	11.32%

Current		Proposed			
				Difference	Change
First 3 or Less	$3.55		$5.40	$1.85	52.11%
Next 47 Therms per Therm	$1.142900		$1.275000	$0.132	11.56%
Over 50 Therms per Therm	$0.405000		$0.484500	$0.080	19.63%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000163		$0.000163	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.031100		$0.000000	$0.031	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The SC-1 low income bill impacts are using the Energy Affordability Credit of a $3 for a customer in the Tier 1 benefit level.
In accordance with the Order in Case 14-M-0565 issued February 17, 2017, there are six Energy Affordability Credit tiers.
The Heating customers Tiers : Tier 1: $18.00, Tier 2: $37.00, Tier 3: $56.00, Tier 4: $42.00, Tier 5: $18.00, Tier 6: $18
The Non-Heating customers Tiers : Tier 1-Tier 6: $3.00

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 2-1 - Non Residential Non Heat

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$39.97	$41.13	$1.16	2.90%	$0.00	$0.00	$0.00	0.00%	$39.97	$41.13	$1.16	2.90%
	3	$39.96	$41.13	$1.18	2.94%	$1.58	$1.58	$0.01	0.46%	$41.53	$42.71	$1.18	2.85%
	10	$44.60	$45.97	$1.36	3.06%	$5.25	$5.28	$0.02	0.46%	$49.86	$51.25	$1.39	2.78%
	30	$57.88	$59.79	$1.90	3.29%	$15.76	$15.83	$0.07	0.46%	$73.65	$75.62	$1.98	2.68%
	50	$71.16	$73.61	$2.44	3.43%	$26.27	$26.39	$0.12	0.46%	$97.43	$100.00	$2.56	2.63%
	70	$84.45	$87.43	$2.98	3.53%	$36.78	$36.94	$0.17	0.46%	$121.22	$124.37	$3.15	2.60%
	90	$97.73	$101.25	$3.52	3.60%	$47.28	$47.50	$0.22	0.46%	$145.01	$148.75	$3.74	2.58%
	110	$106.86	$110.77	$3.91	3.66%	$57.79	$58.06	$0.26	0.46%	$164.65	$168.82	$4.17	2.53%
	150	$125.13	$129.81	$4.68	3.74%	$78.81	$79.17	$0.36	0.46%	$203.94	$208.98	$5.04	2.47%
	200	$147.97	$153.62	$5.65	3.82%	$105.07	$105.56	$0.48	0.46%	$253.04	$259.17	$6.13	2.42%
	250	$170.80	$177.42	$6.62	3.87%	$131.34	$131.94	$0.60	0.46%	$302.15	$309.36	$7.22	2.39%
	300	$193.64	$201.22	$7.58	3.92%	$157.61	$158.33	$0.72	0.46%	$351.25	$359.56	$8.30	2.36%
	350	$216.48	$225.03	$8.55	3.95%	$183.88	$184.72	$0.84	0.46%	$400.36	$409.75	$9.39	2.35%
	550	$307.83	$320.25	$12.42	4.04%	$288.96	$290.28	$1.32	0.46%	$596.78	$610.52	$13.74	2.30%
Average	672	$363.55	$378.33	$14.78	4.07%	$353.05	$354.66	$1.61	0.46%	$716.60	$733.00	$16.40	2.29%
	800	$422.01	$439.27	$17.26	4.09%	$420.30	$422.22	$1.92	0.46%	$842.31	$861.49	$19.18	2.28%
	900	$467.68	$486.88	$19.19	4.10%	$472.84	$475.00	$2.16	0.46%	$940.52	$961.88	$21.36	2.27%
	1,000	$513.36	$534.49	$21.13	4.12%	$525.37	$527.78	$2.40	0.46%	$1,038.73	$1,062.26	$23.53	2.27%
	1,200	$604.71	$629.71	$25.00	4.13%	$630.45	$633.33	$2.88	0.46%	$1,235.16	$1,263.04	$27.88	2.26%
	1,400	$696.05	$724.93	$28.87	4.15%	$735.52	$738.89	$3.36	0.46%	$1,431.58	$1,463.81	$32.23	2.25%
	1,600	$787.40	$820.14	$32.74	4.16%	$840.60	$844.44	$3.84	0.46%	$1,628.00	$1,664.58	$36.58	2.25%
	2,000	$970.10	$1,010.58	$40.48	4.17%	$1,050.75	$1,055.55	$4.80	0.46%	$2,020.85	$2,066.13	$45.28	2.24%
	3,000	$1,426.84	$1,486.67	$59.83	4.19%	$1,576.12	$1,583.33	$7.20	0.46%	$3,002.96	$3,070.00	$67.04	2.23%
	4,000	$1,698.75	$1,777.58	$78.83	4.64%	$2,101.50	$2,111.10	$9.60	0.46%	$3,800.24	$3,888.68	$88.44	2.33%
	5,000	$1,970.65	$2,068.49	$97.84	4.96%	$2,626.87	$2,638.88	$12.01	0.46%	$4,597.52	$4,707.36	$109.84	2.39%
	6,000	$2,242.56	$2,359.40	$116.84	5.21%	$3,152.24	$3,166.65	$14.41	0.46%	$5,394.81	$5,526.05	$131.24	2.43%
	7,000	$2,514.47	$2,650.31	$135.84	5.40%	$3,677.62	$3,694.43	$16.81	0.46%	$6,192.09	$6,344.73	$152.65	2.47%
	8,000	$2,786.38	$2,941.22	$154.84	5.56%	$4,202.99	$4,222.20	$19.21	0.46%	$6,989.37	$7,163.42	$174.05	2.49%
	9,000	$3,058.29	$3,232.13	$173.84	5.68%	$4,728.37	$4,749.98	$21.61	0.46%	$7,786.65	$7,982.10	$195.45	2.51%
	10,000	$3,330.20	$3,523.04	$192.84	5.79%	$5,253.74	$5,277.75	$24.01	0.46%	$8,583.93	$8,800.79	$216.85	2.53%
	11,000	$3,602.10	$3,813.95	$211.84	5.88%	$5,779.11	$5,805.53	$26.41	0.46%	$9,381.22	$9,619.47	$238.25	2.54%
	12,000	$3,874.01	$4,104.85	$230.84	5.96%	$6,304.49	$6,333.30	$28.81	0.46%	$10,178.50	$10,438.16	$259.66	2.55%

Current		Proposed		Difference	Change
First 3 therms	$37.55		$38.65	$1.10	2.93%
Next 87 therms	$0.6527		$0.6735	$0.021	3.19%
Next 2,910 therms	$0.4506		$0.4640	$0.013	2.97%
Over 3,000 therms	$0.2704		$0.2835	$0.013	4.83%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.017300		$0.000000	$0.017	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 2-2 - Non Residential Heat

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$39.97	$43.54	$3.57	8.93%	$0.00	$0.00	$0.00	0.00%	$39.97	$43.54	$3.57	8.93%
3	$39.94	$43.54	$3.60	9.02%	$1.58	$1.58	$0.01	0.46%	$41.52	$45.12	$3.61	8.69%
10	$44.86	$49.37	$4.51	10.05%	$5.25	$5.28	$0.02	0.46%	$50.11	$54.64	$4.53	9.04%
15	$48.37	$53.53	$5.15	10.66%	$7.88	$7.92	$0.04	0.46%	$56.25	$61.44	$5.19	9.23%
20	$51.88	$57.69	$5.80	11.18%	$10.51	$10.56	$0.05	0.46%	$62.39	$68.24	$5.85	9.38%
25	$55.40	$61.85	$6.45	11.64%	$13.13	$13.19	$0.06	0.46%	$68.53	$75.04	$6.51	9.50%
30	$58.91	$66.01	$7.10	12.05%	$15.76	$15.83	$0.07	0.46%	$74.67	$81.84	$7.17	9.60%
40	$65.93	$74.33	$8.39	12.73%	$21.01	$21.11	$0.10	0.46%	$86.95	$95.44	$8.49	9.76%
50	$72.96	$82.65	$9.69	13.28%	$26.27	$26.39	$0.12	0.46%	$99.23	$109.03	$9.81	9.88%
60	$79.98	$90.97	$10.98	13.73%	$31.52	$31.67	$0.14	0.46%	$111.51	$122.63	$11.13	9.98%
70	$87.01	$99.29	$12.28	14.11%	$36.78	$36.94	$0.17	0.46%	$123.78	$136.23	$12.45	10.05%
80	$94.03	$107.61	$13.57	14.43%	$42.03	$42.22	$0.19	0.46%	$136.06	$149.83	$13.77	10.12%
100	$106.86	$122.94	$16.08	15.05%	$52.54	$52.78	$0.24	0.46%	$159.40	$175.72	$16.32	10.24%
120	$118.46	$136.98	$18.51	15.63%	$63.04	$63.33	$0.29	0.46%	$181.51	$200.31	$18.80	10.36%
140	$130.07	$151.01	$20.94	16.10%	$73.55	$73.89	$0.34	0.46%	$203.62	$224.90	$21.28	10.45%
160	$141.67	$165.05	$23.37	16.50%	$84.06	$84.44	$0.38	0.46%	$225.73	$249.49	$23.76	10.52%
180	$153.28	$179.08	$25.80	16.83%	$94.57	$95.00	$0.43	0.46%	$247.85	$274.08	$26.24	10.59%
200	$164.88	$193.12	$28.23	17.12%	$105.07	$105.56	$0.48	0.46%	$269.96	$298.67	$28.71	10.64%
250	$193.90	$228.21	$34.31	17.70%	$131.34	$131.94	$0.60	0.46%	$325.24	$360.15	$34.91	10.73%
280	$211.30	$249.26	$37.96	17.96%	$147.10	$147.78	$0.67	0.46%	$358.41	$397.03	$38.63	10.78%
300	$222.91	$263.29	$40.39	18.12%	$157.61	$158.33	$0.72	0.46%	$380.52	$421.63	$41.11	10.80%
Average 400	$280.93	$333.47	$52.54	18.70%	$210.15	$211.11	$0.96	0.46%	$491.08	$544.58	$53.50	10.89%
450	$309.94	$368.55	$58.61	18.91%	$236.42	$237.50	$1.08	0.46%	$546.36	$606.05	$59.69	10.93%
500	$338.95	$403.64	$64.69	19.08%	$262.69	$263.89	$1.20	0.46%	$601.64	$667.53	$65.89	10.95%
600	$396.98	$473.82	$76.84	19.36%	$315.22	$316.67	$1.44	0.46%	$712.20	$790.48	$78.28	10.99%
1,000	$629.07	$754.51	$125.44	19.94%	$525.37	$527.78	$2.40	0.46%	$1,154.44	$1,282.29	$127.84	11.07%
1,500	$919.19	$1,105.39	$186.20	20.26%	$788.06	$791.66	$3.60	0.46%	$1,707.25	$1,897.05	$189.80	11.12%
2,000	$1,209.30	$1,456.26	$246.96	20.42%	$1,050.75	$1,055.55	$4.80	0.46%	$2,260.05	$2,511.81	$251.76	11.14%
2,570	$1,540.04	$1,856.25	$316.22	20.53%	$1,350.21	$1,356.38	$6.17	0.46%	$2,890.25	$3,212.63	$322.39	11.15%
3,000	$1,789.54	$2,158.00	$368.47	20.59%	$1,576.12	$1,583.33	$7.20	0.46%	$3,365.66	$3,741.33	$375.67	11.16%
5,000	$2,556.13	$3,148.02	$591.89	23.16%	$2,626.87	$2,638.88	$12.01	0.46%	$5,183.00	$5,786.90	$603.90	11.65%
9,000	$4,089.33	$5,128.07	$1,038.74	25.40%	$4,728.37	$4,749.98	$21.61	0.46%	$8,817.70	$9,878.04	$1,060.35	12.03%
10,000	$4,472.63	$5,623.08	$1,150.45	25.72%	$5,253.74	$5,277.75	$24.01	0.46%	$9,726.37	$10,900.83	$1,174.46	12.07%

Current		Proposed		Difference	Change
First 3 therms	$37.55		$41.00	$3.45	9.19%
Next 87 therms	$0.694900		$0.811000	$0.116	16.71%
Next 2,910 therms	$0.575700		$0.684000	$0.108	18.81%
Over 3,000 therms	$0.383700		$0.482446	$0.099	25.74%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.022000		$0.000000	$0.022	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 3 - Heating and/or Water Heating Service (Multi-Family Buildings)

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$42.86	$44.71	$1.85	4.32%	$0.00	$0.00	$0.00	0.00%	$42.86	$44.71	$1.85	4.32%
3	$42.85	$44.71	$1.86	4.34%	$1.58	$1.58	$0.01	0.46%	$44.43	$46.30	$1.87	4.20%
10	$46.07	$48.40	$2.33	5.05%	$5.25	$5.28	$0.02	0.46%	$51.33	$53.68	$2.35	4.58%
50	$64.46	$69.45	$5.00	7.75%	$26.27	$26.39	$0.12	0.46%	$90.72	$95.84	$5.12	5.64%
100	$87.43	$95.77	$8.34	9.53%	$52.54	$52.78	$0.24	0.46%	$139.97	$148.55	$8.58	6.13%
150	$110.41	$122.09	$11.67	10.57%	$78.81	$79.17	$0.36	0.46%	$189.22	$201.25	$12.03	6.36%
200	$133.39	$148.41	$15.01	11.25%	$105.07	$105.56	$0.48	0.46%	$238.47	$253.96	$15.49	6.50%
250	$156.37	$174.72	$18.35	11.74%	$131.34	$131.94	$0.60	0.46%	$287.72	$306.67	$18.95	6.59%
300	$179.35	$201.04	$21.69	12.09%	$157.61	$158.33	$0.72	0.46%	$336.96	$359.37	$22.41	6.65%
350	$202.33	$227.36	$25.03	12.37%	$183.88	$184.72	$0.84	0.46%	$386.21	$412.08	$25.87	6.70%
400	$225.31	$253.68	$28.37	12.59%	$210.15	$211.11	$0.96	0.46%	$435.46	$464.79	$29.33	6.73%
450	$248.29	$280.00	$31.71	12.77%	$236.42	$237.50	$1.08	0.46%	$484.71	$517.49	$32.79	6.76%
500	$271.27	$306.31	$35.04	12.92%	$262.69	$263.89	$1.20	0.46%	$533.96	$570.20	$36.25	6.79%
1,000	$501.06	$569.49	$68.43	13.66%	$525.37	$527.78	$2.40	0.46%	$1,026.44	$1,097.27	$70.83	6.90%
Average 1,582	$697.48	$813.25	$115.76	16.60%	$831.14	$834.94	$3.80	0.46%	$1,528.62	$1,648.19	$119.56	7.82%
1,800	$771.05	$904.55	$133.49	17.31%	$945.67	$950.00	$4.32	0.46%	$1,716.73	$1,854.54	$137.82	8.03%
2,000	$838.55	$988.31	$149.76	17.86%	$1,050.75	$1,055.55	$4.80	0.46%	$1,889.30	$2,043.86	$154.56	8.18%
3,000	$1,176.04	$1,407.13	$231.09	19.65%	$1,576.12	$1,583.33	$7.20	0.46%	$2,752.16	$2,990.46	$238.29	8.66%
3,500	$1,344.79	$1,616.54	$271.75	20.21%	$1,838.81	$1,847.21	$8.40	0.46%	$3,183.60	$3,463.75	$280.16	8.80%
4,000	$1,513.53	$1,825.95	$312.42	20.64%	$2,101.50	$2,111.10	$9.60	0.46%	$3,615.03	$3,937.05	$322.02	8.91%
4,500	$1,682.28	$2,035.36	$353.08	20.99%	$2,364.18	$2,374.99	$10.80	0.46%	$4,046.46	$4,410.34	$363.89	8.99%
5,000	$1,851.02	$2,244.77	$393.75	21.27%	$2,626.87	$2,638.88	$12.01	0.46%	$4,477.89	$4,883.64	$405.75	9.06%
5,500	$2,019.77	$2,454.18	$434.41	21.51%	$2,889.56	$2,902.76	$13.21	0.46%	$4,909.32	$5,356.94	$447.62	9.12%
6,000	$2,188.51	$2,663.58	$475.07	21.71%	$3,152.24	$3,166.65	$14.41	0.46%	$5,340.75	$5,830.23	$489.48	9.17%
6,500	$2,357.26	$2,872.99	$515.74	21.88%	$3,414.93	$3,430.54	$15.61	0.46%	$5,772.19	$6,303.53	$531.35	9.21%
7,000	$2,526.00	$3,082.40	$556.40	22.03%	$3,677.62	$3,694.43	$16.81	0.46%	$6,203.62	$6,776.83	$573.21	9.24%
7,500	$2,694.74	$3,291.81	$597.07	22.16%	$3,940.30	$3,958.31	$18.01	0.46%	$6,635.05	$7,250.12	$615.07	9.27%
8,000	$2,863.49	$3,501.22	$637.73	22.27%	$4,202.99	$4,222.20	$19.21	0.46%	$7,066.48	$7,723.42	$656.94	9.30%
8,500	$3,032.23	$3,710.63	$678.40	22.37%	$4,465.68	$4,486.09	$20.41	0.46%	$7,497.91	$8,196.72	$698.80	9.32%
9,000	$3,200.98	$3,920.04	$719.06	22.46%	$4,728.37	$4,749.98	$21.61	0.46%	$7,929.34	$8,670.01	$740.67	9.34%
9,500	$3,369.72	$4,129.45	$759.72	22.55%	$4,991.05	$5,013.86	$22.81	0.46%	$8,360.78	$9,143.31	$782.53	9.36%
10,000	$3,538.47	$4,338.86	$800.39	22.62%	$5,253.74	$5,277.75	$24.01	0.46%	$8,792.21	$9,616.61	$824.40	9.38%

Current		Proposed		Difference	Change
First 3 therms	$39.51		$41.25	$1.74	4.40%
Next 997 therms	$0.440400		$0.502500	$0.062	14.10%
Over 1,000 therms	$0.323800		$0.399800	$0.076	23.47%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.013500		$0.000000	$0.014	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	4.548000%		4.548000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 4A - High Load Factor Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$257.88	$283.55	$25.67	9.96%	$0.00	$0.00	$0.00	0.00%	$257.88	$283.55	$25.67	9.96%
	10	$257.91	$283.56	$25.64	9.94%	$3.17	$3.18	$0.02	0.48%	$261.08	$286.74	$25.66	9.83%
	50	$269.35	$294.48	$25.13	9.33%	$15.83	$15.91	$0.08	0.48%	$285.18	$310.39	$25.21	8.84%
	100	$283.64	$308.14	$24.50	8.64%	$31.66	$31.82	$0.15	0.48%	$315.30	$339.95	$24.65	7.82%
	200	$312.23	$335.45	$23.22	7.44%	$63.33	$63.63	$0.31	0.48%	$375.55	$399.08	$23.53	6.26%
	300	$340.81	$362.76	$21.94	6.44%	$94.99	$95.45	$0.46	0.48%	$435.80	$458.20	$22.40	5.14%
	400	$369.40	$390.07	$20.67	5.60%	$126.65	$127.26	$0.61	0.48%	$496.05	$517.33	$21.28	4.29%
	500	$397.98	$417.38	$19.39	4.87%	$158.32	$159.08	$0.76	0.48%	$556.30	$576.46	$20.16	3.62%
	1,000	$540.91	$553.93	$13.02	2.41%	$316.63	$318.16	$1.53	0.48%	$857.54	$872.09	$14.54	1.70%
	5,000	$1,611.31	$1,646.35	$35.04	2.17%	$1,583.16	$1,590.80	$7.63	0.48%	$3,194.48	$3,237.15	$42.67	1.34%
	10,000	$2,949.32	$3,011.88	$62.56	2.12%	$3,166.33	$3,181.59	$15.26	0.48%	$6,115.64	$6,193.47	$77.83	1.27%
	15,000	$4,287.32	$4,377.41	$90.09	2.10%	$4,749.49	$4,772.39	$22.89	0.48%	$9,036.81	$9,149.79	$112.98	1.25%
	20,000	$5,625.32	$5,742.93	$117.61	2.09%	$6,332.66	$6,363.18	$30.52	0.48%	$11,957.98	$12,106.11	$148.14	1.24%
	25,000	$6,963.32	$7,108.46	$145.14	2.08%	$7,915.82	$7,953.98	$38.15	0.48%	$14,879.14	$15,062.44	$183.29	1.23%
	30,000	$8,301.32	$8,473.99	$172.66	2.08%	$9,498.99	$9,544.77	$45.79	0.48%	$17,800.31	$18,018.76	$218.45	1.23%
	35,000	$9,639.33	$9,839.51	$200.19	2.08%	$11,082.15	$11,135.57	$53.42	0.48%	$20,721.47	$20,975.08	$253.60	1.22%
Average	40,915	$11,222.18	$11,454.93	$232.75	2.07%	$12,955.03	$13,017.48	$62.44	0.48%	$24,177.21	$24,472.41	$295.19	1.22%
	42,000	$11,512.53	$11,751.25	$238.72	2.07%	$13,298.58	$13,362.68	$64.10	0.48%	$24,811.11	$25,113.93	$302.82	1.22%
	45,000	$12,315.33	$12,570.57	$255.24	2.07%	$14,248.48	$14,317.16	$68.68	0.48%	$26,563.81	$26,887.72	$323.92	1.22%
	50,000	$13,653.33	$13,936.09	$282.76	2.07%	$15,831.64	$15,907.95	$76.31	0.48%	$29,484.97	$29,844.05	$359.07	1.22%
	55,000	$14,991.33	$15,301.62	$310.29	2.07%	$17,414.81	$17,498.75	$83.94	0.48%	$32,406.14	$32,800.37	$394.23	1.22%
	60,000	$16,329.33	$16,667.15	$337.81	2.07%	$18,997.97	$19,089.54	$91.57	0.48%	$35,327.31	$35,756.69	$429.38	1.22%
	65,000	$17,667.34	$18,032.67	$365.34	2.07%	$20,581.13	$20,680.34	$99.20	0.48%	$38,248.47	$38,713.01	$464.54	1.21%
	70,000	$19,005.34	$19,398.20	$392.86	2.07%	$22,164.30	$22,271.13	$106.83	0.48%	$41,169.64	$41,669.33	$499.70	1.21%
	75,000	$20,343.34	$20,763.73	$420.39	2.07%	$23,747.46	$23,861.93	$114.46	0.48%	$44,090.80	$44,625.66	$534.85	1.21%
	80,000	$21,681.34	$22,129.26	$447.91	2.07%	$25,330.63	$25,452.72	$122.10	0.48%	$47,011.97	$47,581.98	$570.01	1.21%
	85,000	$23,019.34	$23,494.78	$475.44	2.07%	$26,913.79	$27,043.52	$129.73	0.48%	$49,933.14	$50,538.30	$605.16	1.21%
	90,000	$24,357.35	$24,860.31	$502.96	2.06%	$28,496.96	$28,634.31	$137.36	0.48%	$52,854.30	$53,494.62	$640.32	1.21%
	95,000	$25,695.35	$26,225.84	$530.49	2.06%	$30,080.12	$30,225.11	$144.99	0.48%	$55,775.47	$56,450.94	$675.48	1.21%
	100,000	$27,033.35	$27,591.36	$558.01	2.06%	$31,663.28	$31,815.90	$152.62	0.48%	$58,696.63	$59,407.27	$710.63	1.21%
	105,000	$28,371.35	$28,956.89	$585.54	2.06%	$33,246.45	$33,406.70	$160.25	0.48%	$61,617.80	$62,363.59	$745.79	1.21%
	110,000	$29,709.35	$30,322.42	$613.06	2.06%	$34,829.61	$34,997.49	$167.88	0.48%	$64,538.97	$65,319.91	$780.94	1.21%
	115,000	$31,047.36	$31,687.94	$640.59	2.06%	$36,412.78	$36,588.29	$175.51	0.48%	$67,460.13	$68,276.23	$816.10	1.21%

Current		Proposed		Difference	Change
First 10 therms	$250.00		$275.00	$25.00	10.00%
Next 990 therms	$0.275600		$0.266100	($0.010)	-3.45%
Over 1,000 therms	$0.257800		$0.266100	$0.008	3.22%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.008900		$0.000000	$0.009	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.296163		$0.298963	$0.003	0.95%
Merchant Function Charge	$0.012537		$0.011224	($0.001)	-10.47%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 4A-CNG - Compressed Natural Gas Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$257.88	$283.55	$25.67	9.96%	$0.00	$0.00	$0.00	0.00%	$257.88	$283.55	$25.67	9.96%
	10	$257.92	$283.56	$25.64	9.94%	$3.24	$3.26	$0.02	0.48%	$261.16	$286.81	$25.65	9.82%
	50	$269.37	$294.49	$25.12	9.33%	$16.20	$16.28	$0.08	0.48%	$285.57	$310.77	$25.20	8.83%
	100	$283.68	$308.16	$24.48	8.63%	$32.41	$32.56	$0.16	0.48%	$316.09	$340.73	$24.64	7.79%
	500	$398.19	$417.53	$19.34	4.86%	$162.05	$162.82	$0.78	0.48%	$560.23	$580.35	$20.12	3.59%
	1,000	$541.32	$554.23	$12.91	2.39%	$324.09	$325.65	$1.56	0.48%	$865.41	$879.88	$14.47	1.67%
	5,000	$1,613.36	$1,647.89	$34.52	2.14%	$1,620.46	$1,628.25	$7.79	0.48%	$3,233.82	$3,276.13	$42.31	1.31%
	10,000	$2,953.42	$3,014.95	$61.53	2.08%	$3,240.92	$3,256.49	$15.57	0.48%	$6,194.34	$6,271.45	$77.11	1.24%
	15,000	$4,293.47	$4,382.02	$88.55	2.06%	$4,861.38	$4,884.74	$23.36	0.48%	$9,154.85	$9,266.76	$111.91	1.22%
	20,000	$5,633.52	$5,749.08	$115.56	2.05%	$6,481.84	$6,512.99	$31.15	0.48%	$12,115.36	$12,262.07	$146.71	1.21%
	25,000	$6,973.58	$7,116.15	$142.57	2.04%	$8,102.30	$8,141.23	$38.94	0.48%	$15,075.87	$15,257.38	$181.51	1.20%
	30,000	$8,313.63	$8,483.21	$169.58	2.04%	$9,722.75	$9,769.48	$46.72	0.48%	$18,036.39	$18,252.69	$216.31	1.20%
	35,000	$9,653.68	$9,850.28	$196.60	2.04%	$11,343.21	$11,397.72	$54.51	0.48%	$20,996.90	$21,248.00	$251.11	1.20%
	40,000	$10,993.74	$11,217.35	$223.61	2.03%	$12,963.67	$13,025.97	$62.30	0.48%	$23,957.41	$24,243.32	$285.91	1.19%
	45,000	$12,333.79	$12,584.41	$250.62	2.03%	$14,584.13	$14,654.22	$70.09	0.48%	$26,917.92	$27,238.63	$320.70	1.19%
	50,000	$13,673.84	$13,951.48	$277.63	2.03%	$16,204.59	$16,282.46	$77.87	0.48%	$29,878.44	$30,233.94	$355.50	1.19%
	55,000	$15,013.90	$15,318.54	$304.64	2.03%	$17,825.05	$17,910.71	$85.66	0.48%	$32,838.95	$33,229.25	$390.30	1.19%
	60,000	$16,353.95	$16,685.61	$331.66	2.03%	$19,445.51	$19,538.96	$93.45	0.48%	$35,799.46	$36,224.56	$425.10	1.19%
Average	63,477	$17,285.82	$17,636.26	$350.44	2.03%	$20,572.38	$20,671.24	$98.86	0.48%	$37,858.20	$38,307.50	$449.30	1.19%
	65,000	$17,694.00	$18,052.67	$358.67	2.03%	$21,065.97	$21,167.20	$101.23	0.48%	$38,759.97	$39,219.88	$459.90	1.19%
	70,000	$19,034.06	$19,419.74	$385.68	2.03%	$22,686.43	$22,795.45	$109.02	0.48%	$41,720.49	$42,215.19	$494.70	1.19%
	75,000	$20,374.11	$20,786.80	$412.69	2.03%	$24,306.89	$24,423.70	$116.81	0.48%	$44,681.00	$45,210.50	$529.50	1.19%
	80,000	$21,714.16	$22,153.87	$439.70	2.02%	$25,927.35	$26,051.94	$124.60	0.48%	$47,641.51	$48,205.81	$564.30	1.18%
	85,000	$23,054.22	$23,520.93	$466.72	2.02%	$27,547.81	$27,680.19	$132.38	0.48%	$50,602.02	$51,201.12	$599.10	1.18%
	90,000	$24,394.27	$24,888.00	$493.73	2.02%	$29,168.26	$29,308.44	$140.17	0.48%	$53,562.54	$54,196.43	$633.90	1.18%
	95,000	$25,734.32	$26,255.07	$520.74	2.02%	$30,788.72	$30,936.68	$147.96	0.48%	$56,523.05	$57,191.75	$668.70	1.18%
	100,000	$27,074.38	$27,622.13	$547.75	2.02%	$32,409.18	$32,564.93	$155.75	0.48%	$59,483.56	$60,187.06	$703.50	1.18%
	105,000	$28,414.43	$28,989.20	$574.76	2.02%	$34,029.64	$34,193.17	$163.53	0.48%	$62,444.07	$63,182.37	$738.30	1.18%
	110,000	$29,754.48	$30,356.26	$601.78	2.02%	$35,650.10	$35,821.42	$171.32	0.48%	$65,404.59	$66,177.68	$773.10	1.18%
	115,000	$31,094.54	$31,723.33	$628.79	2.02%	$37,270.56	$37,449.67	$179.11	0.48%	$68,365.10	$69,172.99	$807.90	1.18%
	120,000	$32,434.59	$33,090.39	$655.80	2.02%	$38,891.02	$39,077.91	$186.89	0.48%	$71,325.61	$72,168.31	$842.70	1.18%
	125,000	$33,774.64	$34,457.46	$682.81	2.02%	$40,511.48	$40,706.16	$194.68	0.48%	$74,286.12	$75,163.62	$877.50	1.18%
	130,000	$35,114.70	$35,824.52	$709.83	2.02%	$42,131.94	$42,334.41	$202.47	0.48%	$77,246.64	$78,158.93	$912.29	1.18%

Current		Proposed		Difference	Change
First 10 therms	$250.00		$275.00	$25.00	10.00%
Next 990 therms	$0.275600		$0.266400	($0.009)	-3.34%
Over 1,000 therms	$0.257800		$0.266400	$0.009	3.34%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.008500		$0.000000	$0.009	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.303302		$0.306171	$0.003	0.95%
Merchant Function Charge	$0.012669		$0.011320	($0.001)	-10.66%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 4B - Year-Round Air Conditioning Service (Non -Residential)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$134.80	$137.91	$3.11	2.31%	$0.00	$0.00	$0.00	0.00%	$134.80	$137.91	$3.11	2.31%
	10	$145.86	$149.45	$3.59	2.46%	$3.76	$3.78	$0.02	0.47%	$149.62	$153.22	$3.61	2.41%
	50	$195.08	$200.74	$5.65	2.90%	$18.79	$18.88	$0.09	0.47%	$213.87	$219.61	$5.74	2.69%
	100	$256.62	$264.85	$8.24	3.21%	$37.57	$37.75	$0.18	0.47%	$294.19	$302.60	$8.41	2.86%
	200	$379.68	$393.08	$13.40	3.53%	$75.15	$75.50	$0.35	0.47%	$454.82	$468.58	$13.76	3.02%
	300	$420.36	$436.92	$16.56	3.94%	$112.72	$113.25	$0.53	0.47%	$533.07	$550.17	$17.09	3.21%
	400	$461.04	$480.75	$19.71	4.28%	$150.29	$151.00	$0.71	0.47%	$611.33	$631.75	$20.42	3.34%
	500	$501.71	$524.58	$22.87	4.56%	$187.86	$188.75	$0.89	0.47%	$689.58	$713.33	$23.76	3.45%
	750	$603.41	$634.17	$30.76	5.10%	$281.79	$283.13	$1.33	0.47%	$885.21	$917.30	$32.09	3.63%
	1,000	$705.11	$743.76	$38.65	5.48%	$375.73	$377.50	$1.77	0.47%	$1,080.83	$1,121.26	$40.42	3.74%
Average	1,363	$852.77	$902.88	$50.10	5.88%	$512.11	$514.53	$2.42	0.47%	$1,364.89	$1,417.41	$52.52	3.85%
	1,500	$908.50	$962.93	$54.43	5.99%	$563.59	$566.25	$2.66	0.47%	$1,472.09	$1,529.18	$57.09	3.88%
	1,750	$1,010.20	$1,072.52	$62.32	6.17%	$657.52	$660.63	$3.10	0.47%	$1,667.72	$1,733.14	$65.42	3.92%
	2,000	$1,111.90	$1,182.10	$70.21	6.31%	$751.45	$755.00	$3.55	0.47%	$1,863.35	$1,937.10	$73.75	3.96%
	2,250	$1,213.59	$1,291.69	$78.10	6.44%	$845.38	$849.38	$3.99	0.47%	$2,058.98	$2,141.06	$82.09	3.99%
	2,500	$1,315.29	$1,401.28	$85.99	6.54%	$939.32	$943.75	$4.43	0.47%	$2,254.61	$2,345.03	$90.42	4.01%
	2,750	$1,416.99	$1,510.86	$93.88	6.62%	$1,033.25	$1,038.13	$4.88	0.47%	$2,450.23	$2,548.99	$98.75	4.03%
	3,000	$1,518.68	$1,620.45	$101.76	6.70%	$1,127.18	$1,132.50	$5.32	0.47%	$2,645.86	$2,752.95	$107.09	4.05%
	3,250	$1,620.38	$1,730.03	$109.65	6.77%	$1,221.11	$1,226.88	$5.77	0.47%	$2,841.49	$2,956.91	$115.42	4.06%
	3,500	$1,722.08	$1,839.62	$117.54	6.83%	$1,315.04	$1,321.25	$6.21	0.47%	$3,037.12	$3,160.87	$123.75	4.07%
	3,750	$1,823.77	$1,949.21	$125.43	6.88%	$1,408.97	$1,415.63	$6.65	0.47%	$3,232.75	$3,364.83	$132.09	4.09%
	4,000	$1,925.47	$2,058.79	$133.32	6.92%	$1,502.91	$1,510.00	$7.10	0.47%	$3,428.38	$3,568.79	$140.42	4.10%
	4,250	$2,027.17	$2,168.38	$141.21	6.97%	$1,596.84	$1,604.38	$7.54	0.47%	$3,624.00	$3,772.76	$148.75	4.10%
	4,500	$2,128.86	$2,277.97	$149.10	7.00%	$1,690.77	$1,698.75	$7.98	0.47%	$3,819.63	$3,976.72	$157.08	4.11%
	4,750	$2,230.56	$2,387.55	$156.99	7.04%	$1,784.70	$1,793.13	$8.43	0.47%	$4,015.26	$4,180.68	$165.42	4.12%
	5,000	$2,332.26	$2,497.14	$164.88	7.07%	$1,878.63	$1,887.50	$8.87	0.47%	$4,210.89	$4,384.64	$173.75	4.13%
	5,250	$2,433.96	$2,606.73	$172.77	7.10%	$1,972.56	$1,981.88	$9.31	0.47%	$4,406.52	$4,588.60	$182.08	4.13%
	5,500	$2,535.65	$2,716.31	$180.66	7.12%	$2,066.49	$2,076.25	$9.76	0.47%	$4,602.15	$4,792.56	$190.42	4.14%
	5,750	$2,637.35	$2,825.90	$188.55	7.15%	$2,160.43	$2,170.63	$10.20	0.47%	$4,797.78	$4,996.52	$198.75	4.14%
	6,000	$2,739.05	$2,935.48	$196.44	7.17%	$2,254.36	$2,265.00	$10.64	0.47%	$4,993.40	$5,200.48	$207.08	4.15%
	6,250	$2,840.74	$3,045.07	$204.33	7.19%	$2,348.29	$2,359.38	$11.09	0.47%	$5,189.03	$5,404.45	$215.41	4.15%
	6,500	$2,942.44	$3,154.66	$212.22	7.21%	$2,442.22	$2,453.75	$11.53	0.47%	$5,384.66	$5,608.41	$223.75	4.16%

Current		Proposed		Difference	Change
First 1 therms	$130.00		$133.00	$3.00	2.31%
Next 199 therms	$1.213900		$1.250000	$0.036	2.97%
Over 200 therms	$0.410700		$0.427200	$0.017	4.02%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.026100		$0.000000	$0.026	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.352726		$0.356063	$0.003	0.95%
Merchant Function Charge	$0.013586		$0.011979	($0.002)	-11.83%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 7 - Seasonal Off-Peak Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	-	$41.98	$47.64	$5.66	13.49%	$0.00	$0.00	$0.00	0.00%	$41.98	$47.64	$5.66	13.49%
	3	$41.93	$47.64	$5.72	13.64%	$0.71	$0.72	$0.00	0.50%	$42.64	$48.36	$5.72	13.42%
	10	$42.07	$49.21	$7.13	16.96%	$2.38	$2.39	$0.01	0.50%	$44.45	$51.60	$7.15	16.08%
	20	$44.73	$51.44	$6.71	14.99%	$4.76	$4.78	$0.02	0.50%	$49.49	$56.22	$6.73	13.60%
	50	$49.68	$58.13	$8.45	17.01%	$11.89	$11.95	$0.06	0.50%	$61.57	$70.08	$8.51	13.82%
	100	$57.94	$69.29	$11.36	19.60%	$23.78	$23.90	$0.12	0.50%	$81.71	$93.19	$11.47	14.04%
	150	$66.19	$80.45	$14.26	21.55%	$35.67	$35.85	$0.18	0.50%	$101.86	$116.30	$14.44	14.18%
	200	$74.44	$91.61	$17.17	23.06%	$47.56	$47.80	$0.24	0.50%	$122.00	$139.40	$17.41	14.27%
	250	$82.69	$102.76	$20.07	24.28%	$59.45	$59.75	$0.30	0.50%	$142.14	$162.51	$20.37	14.33%
	300	$90.94	$113.92	$22.98	25.27%	$71.34	$71.70	$0.36	0.50%	$162.28	$185.62	$23.34	14.38%
Average	342	$97.87	$123.29	$25.42	25.97%	$81.33	$81.74	$0.41	0.50%	$179.20	$205.03	$25.83	14.41%
	400	$107.44	$136.24	$28.79	26.80%	$95.12	$95.60	$0.48	0.50%	$202.56	$231.83	$29.27	14.45%
	450	$115.70	$147.39	$31.70	27.40%	$107.01	$107.55	$0.54	0.50%	$222.71	$254.94	$32.24	14.47%
	500	$123.95	$158.55	$34.60	27.92%	$118.90	$119.50	$0.60	0.50%	$242.85	$278.05	$35.20	14.50%
	550	$132.20	$169.71	$37.51	28.37%	$130.79	$131.45	$0.66	0.50%	$262.99	$301.16	$38.17	14.51%
	600	$140.45	$180.87	$40.42	28.78%	$142.68	$143.40	$0.72	0.50%	$283.13	$324.26	$41.13	14.53%
	650	$148.70	$192.02	$43.32	29.13%	$154.57	$155.35	$0.78	0.50%	$303.27	$347.37	$44.10	14.54%
	700	$156.95	$203.18	$46.23	29.45%	$166.46	$167.30	$0.84	0.50%	$323.41	$370.48	$47.07	14.55%
	750	$165.20	$214.34	$49.14	29.74%	$178.35	$179.25	$0.90	0.50%	$343.55	$393.59	$50.03	14.56%
	800	$173.46	$225.50	$52.04	30.00%	$190.24	$191.20	$0.96	0.50%	$363.70	$416.69	$53.00	14.57%
	850	$181.71	$236.66	$54.95	30.24%	$202.13	$203.15	$1.02	0.50%	$383.84	$439.80	$55.96	14.58%
	900	$189.96	$247.81	$57.85	30.46%	$214.02	$215.10	$1.08	0.50%	$403.98	$462.91	$58.93	14.59%
	950	$198.21	$258.97	$60.76	30.65%	$225.91	$227.05	$1.14	0.50%	$424.12	$486.02	$61.90	14.59%
	1,000	$206.46	$270.13	$63.67	30.84%	$237.80	$239.00	$1.20	0.50%	$444.26	$509.12	$64.86	14.60%
	1,050	$214.71	$281.29	$66.57	31.01%	$249.69	$250.95	$1.26	0.50%	$464.40	$532.23	$67.83	14.61%
	2,000	$371.49	$493.28	$121.79	32.78%	$475.60	$477.99	$2.39	0.50%	$847.09	$971.27	$124.18	14.66%
	2,500	$454.01	$604.86	$150.85	33.23%	$594.50	$597.49	$2.99	0.50%	$1,048.51	$1,202.35	$153.84	14.67%
	3,000	$536.52	$716.44	$179.91	33.53%	$713.40	$716.99	$3.59	0.50%	$1,249.92	$1,433.42	$183.50	14.68%
	3,500	$619.04	$828.01	$208.97	33.76%	$832.30	$836.48	$4.19	0.50%	$1,451.34	$1,664.50	$213.16	14.69%
	4,000	$701.55	$939.59	$238.04	33.93%	$951.20	$955.98	$4.78	0.50%	$1,652.75	$1,895.57	$242.82	14.69%
	4,500	$784.07	$1,051.17	$267.10	34.07%	$1,070.10	$1,075.48	$5.38	0.50%	$1,854.17	$2,126.65	$272.48	14.70%
	5,000	$866.58	$1,162.74	$296.16	34.18%	$1,189.00	$1,194.98	$5.98	0.50%	$2,055.58	$2,357.72	$302.14	14.70%

Current		Proposed		Difference	Change
First 3 or Less	$39.51		$45.00	$5.49	13.90%
Over 3 Therms per Therm	$0.178700		$0.217400	$0.039	21.66%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.029800		$0.000000	$0.030	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000163		$0.000163	$0.000	0.00%
Energy Efficiency Surcharge	$0.011833		$0.000000	($0.012)	-100.00%
Monthly Cost of Gas	$0.220705		$0.222790	$0.002	0.94%
Merchant Function Charge	$0.011137		$0.010218	($0.001)	-8.25%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	2.407000%		2.407000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 1 - less than 1MW (April - October)

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
-	$243.12	$288.03	$44.91	18.47%	$0.00	$0.00	$0.00	0.00%	$243.12	$288.03	$44.91	18.47%
10	$243.10	$288.03	$44.92	18.48%	$5.25	$5.28	$0.02	0.46%	$248.36	$293.30	$44.95	18.10%
20	$244.05	$289.17	$45.12	18.49%	$10.51	$10.56	$0.05	0.46%	$254.56	$299.73	$45.17	17.74%
50	$246.90	$292.60	$45.71	18.51%	$26.27	$26.39	$0.12	0.46%	$273.16	$318.99	$45.83	16.78%
100	$251.63	$298.32	$46.68	18.55%	$52.54	$52.78	$0.24	0.46%	$304.17	$351.10	$46.92	15.43%
1,000	$336.93	$401.25	$64.32	19.09%	$525.37	$527.78	$2.40	0.46%	$862.31	$929.02	$66.72	7.74%
5,000	$716.03	$858.71	$142.68	19.93%	$2,626.87	$2,638.88	$12.01	0.46%	$3,342.90	$3,497.58	$154.69	4.63%
6,000	$810.80	$973.07	$162.27	20.01%	$3,152.24	$3,166.65	$14.41	0.46%	$3,963.05	$4,139.72	$176.68	4.46%
7,000	$905.58	$1,087.44	$181.86	20.08%	$3,677.62	$3,694.43	$16.81	0.46%	$4,583.20	$4,781.87	$198.67	4.33%
8,000	$1,000.35	$1,201.81	$201.45	20.14%	$4,202.99	$4,222.20	$19.21	0.46%	$5,203.34	$5,424.01	$220.66	4.24%
9,000	$1,095.13	$1,316.17	$221.04	20.18%	$4,728.37	$4,749.98	$21.61	0.46%	$5,823.49	$6,066.15	$242.65	4.17%
10,000	$1,189.90	$1,430.54	$240.63	20.22%	$5,253.74	$5,277.75	$24.01	0.46%	$6,443.64	$6,708.29	$264.64	4.11%
11,000	$1,284.68	$1,544.90	$260.22	20.26%	$5,779.11	$5,805.53	$26.41	0.46%	$7,063.79	$7,350.43	$286.64	4.06%
12,000	$1,379.45	$1,659.27	$279.82	20.28%	$6,304.49	$6,333.30	$28.81	0.46%	$7,683.94	$7,992.57	$308.63	4.02%
13,000	$1,474.23	$1,773.63	$299.41	20.31%	$6,829.86	$6,861.08	$31.21	0.46%	$8,304.09	$8,634.71	$330.62	3.98%
14,000	$1,569.00	$1,888.00	$319.00	20.33%	$7,355.24	$7,388.85	$33.61	0.46%	$8,924.24	$9,276.85	$352.61	3.95%
15,000	$1,663.77	$2,002.36	$338.59	20.35%	$7,880.61	$7,916.63	$36.02	0.46%	$9,544.38	$9,918.99	$374.60	3.92%
16,000	$1,758.55	$2,116.73	$358.18	20.37%	$8,405.98	$8,444.40	$38.42	0.46%	$10,164.53	$10,561.13	$396.60	3.90%
17,000	$1,853.32	$2,231.09	$377.77	20.38%	$8,931.36	$8,972.18	$40.82	0.46%	$10,784.68	$11,203.27	$418.59	3.88%
18,000	$1,948.10	$2,345.46	$397.36	20.40%	$9,456.73	$9,499.95	$43.22	0.46%	$11,404.83	$11,845.41	$440.58	3.86%
19,000	$2,042.87	$2,459.82	$416.95	20.41%	$9,982.11	$10,027.73	$45.62	0.46%	$12,024.98	$12,487.55	$462.57	3.85%
20,000	$2,137.65	$2,574.19	$436.54	20.42%	$10,507.48	$10,555.50	$48.02	0.46%	$12,645.13	$13,129.69	$484.56	3.83%
21,000	$2,232.42	$2,688.56	$456.13	20.43%	$11,032.85	$11,083.28	$50.42	0.46%	$13,265.28	$13,771.83	$506.56	3.82%
22,000	$2,327.20	$2,802.92	$475.72	20.44%	$11,558.23	$11,611.05	$52.82	0.46%	$13,885.42	$14,413.97	$528.55	3.81%
23,000	$2,421.97	$2,917.29	$495.31	20.45%	$12,083.60	$12,138.83	$55.22	0.46%	$14,505.57	$15,056.11	$550.54	3.80%
25,000	$2,611.52	$3,146.02	$534.50	20.47%	$13,134.35	$13,194.38	$60.03	0.46%	$15,745.87	$16,340.39	$594.52	3.78%
25,500	$2,658.91	$3,203.20	$544.29	20.47%	$13,397.04	$13,458.26	$61.23	0.46%	$16,055.94	$16,661.46	$605.52	3.77%
30,000	$3,085.39	$3,717.84	$632.45	20.50%	$15,761.22	$15,833.25	$72.03	0.46%	$18,846.61	$19,551.09	$704.48	3.74%
Average 30,056	$3,090.70	$3,724.25	$633.55	20.50%	$15,790.64	$15,862.81	$72.17	0.46%	$18,881.34	$19,587.05	$705.71	3.74%
35,000	$3,559.27	$4,289.67	$730.40	20.52%	$18,388.09	$18,472.13	$84.04	0.46%	$21,947.35	$22,761.80	$814.44	3.71%
40,000	$4,033.14	$4,861.50	$828.36	20.54%	$21,014.96	$21,111.00	$96.04	0.46%	$25,048.10	$25,972.50	$924.40	3.69%
45,000	$4,507.01	$5,433.32	$926.31	20.55%	$23,641.83	$23,749.88	$108.05	0.46%	$28,148.84	$29,183.20	$1,034.36	3.67%
50,000	$4,980.88	$6,005.15	$1,024.27	20.56%	$26,268.70	$26,388.75	$120.05	0.46%	$31,249.58	$32,393.90	$1,144.32	3.66%
55,000	$5,454.76	$6,576.98	$1,122.22	20.57%	$28,895.57	$29,027.63	$132.06	0.46%	$34,350.32	$35,604.60	$1,254.28	3.65%
60,000	$5,928.63	$7,148.80	$1,220.18	20.58%	$31,522.44	$31,666.50	$144.06	0.46%	$37,451.07	$38,815.31	$1,364.24	3.64%
65,000	$6,402.50	$7,720.63	$1,318.13	20.59%	$34,149.31	$34,305.38	$156.07	0.46%	$40,551.81	$42,026.01	$1,474.20	3.64%
70,000	$6,876.37	$8,292.46	$1,416.08	20.59%	$36,776.18	$36,944.25	$168.07	0.46%	$43,652.55	$45,236.71	$1,584.16	3.63%
75,000	$7,350.25	$8,864.28	$1,514.04	20.60%	$39,403.05	$39,583.13	$180.08	0.46%	$46,753.29	$48,447.41	$1,694.12	3.62%
80,000	$7,824.12	$9,436.11	$1,611.99	20.60%	$42,029.92	$42,222.00	$192.09	0.46%	$49,854.03	$51,658.11	$1,804.08	3.62%
85,000	$8,297.99	$10,007.94	$1,709.95	20.61%	$44,656.79	$44,860.88	$204.09	0.46%	$52,954.78	$54,868.82	$1,914.04	3.61%
90,000	$8,771.86	$10,579.76	$1,807.90	20.61%	$47,283.66	$47,499.75	$216.10	0.46%	$56,055.52	$58,079.52	$2,024.00	3.61%
95,000	$9,245.74	$11,151.59	$1,905.86	20.61%	$49,910.53	$50,138.63	$228.10	0.46%	$59,156.26	$61,290.22	$2,133.96	3.61%
100,000	$9,719.61	$11,723.42	$2,003.81	20.62%	$52,537.40	$52,777.50	$240.11	0.46%	$62,257.00	$64,500.92	$2,243.92	3.60%
105,000	$10,193.48	$12,295.25	$2,101.76	20.62%	$55,164.27	$55,416.38	$252.11	0.46%	$65,357.75	$67,711.62	$2,353.88	3.60%
110,000	$10,667.35	$12,867.07	$2,199.72	20.62%	$57,791.13	$58,055.25	$264.12	0.46%	$68,458.49	$70,922.32	$2,463.84	3.60%
115,000	$11,141.23	$13,438.90	$2,297.67	20.62%	$60,418.00	$60,694.13	$276.12	0.46%	$71,559.23	$74,133.03	$2,573.80	3.60%
120,000	$11,615.10	$14,010.73	$2,395.63	20.63%	$63,044.87	$63,333.00	$288.13	0.46%	$74,659.97	$77,343.73	$2,683.75	3.59%
125,000	$12,088.97	$14,582.55	$2,493.58	20.63%	$65,671.74	$65,971.88	$300.13	0.46%	$77,760.72	$80,554.43	$2,793.71	3.59%
130,000	$12,562.84	$15,154.38	$2,591.53	20.63%	$68,298.61	$68,610.75	$312.14	0.46%	$80,861.46	$83,765.13	$2,903.67	3.59%

Current		Proposed		Difference	Change
First 10 or Less	$235.61		$279.36	$43.75	18.57%
Over 10 Therms per Therm	$0.094000		$0.111500	$0.018	18.62%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	2.407000%		2.407000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 1 - less than 1MW (November - March)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	-	$243.12	$288.03	$44.91	18.47%	$0.00	$0.00	$0.00	0.00%	$243.12	$288.03	$44.91	18.47%
	10	$243.10	$288.03	$44.92	18.48%	$5.25	$5.28	$0.02	0.46%	$248.36	$293.30	$44.95	18.10%
	20	$244.32	$289.49	$45.17	18.49%	$10.51	$10.56	$0.05	0.46%	$254.83	$300.04	$45.21	17.74%
	50	$247.96	$293.86	$45.90	18.51%	$26.27	$26.39	$0.12	0.46%	$274.23	$320.25	$46.02	16.78%
	100	$254.03	$301.16	$47.13	18.55%	$52.54	$52.78	$0.24	0.46%	$306.57	$353.94	$47.37	15.45%
	1,000	$363.33	$432.52	$69.19	19.04%	$525.37	$527.78	$2.40	0.46%	$888.71	$960.30	$71.59	8.06%
	5,000	$849.10	$1,016.35	$167.25	19.70%	$2,626.87	$2,638.88	$12.01	0.46%	$3,475.97	$3,655.23	$179.25	5.16%
	6,000	$970.55	$1,162.31	$191.76	19.76%	$3,152.24	$3,166.65	$14.41	0.46%	$4,122.79	$4,328.96	$206.17	5.00%
	7,000	$1,091.99	$1,308.26	$216.28	19.81%	$3,677.62	$3,694.43	$16.81	0.46%	$4,769.61	$5,002.69	$233.08	4.89%
	8,000	$1,213.43	$1,454.22	$240.79	19.84%	$4,202.99	$4,222.20	$19.21	0.46%	$5,416.42	$5,676.42	$260.00	4.80%
	9,000	$1,334.87	$1,600.18	$265.30	19.87%	$4,728.37	$4,749.98	$21.61	0.46%	$6,063.24	$6,350.15	$286.91	4.73%
	10,000	$1,456.32	$1,746.14	$289.82	19.90%	$5,253.74	$5,277.75	$24.01	0.46%	$6,710.06	$7,023.89	$313.83	4.68%
	11,000	$1,577.76	$1,892.09	$314.33	19.92%	$5,779.11	$5,805.53	$26.41	0.46%	$7,356.87	$7,697.62	$340.74	4.63%
	12,000	$1,699.20	$2,038.05	$338.85	19.94%	$6,304.49	$6,333.30	$28.81	0.46%	$8,003.69	$8,371.35	$367.66	4.59%
	13,000	$1,820.65	$2,184.01	$363.36	19.96%	$6,829.86	$6,861.08	$31.21	0.46%	$8,650.51	$9,045.08	$394.57	4.56%
	14,000	$1,942.09	$2,329.96	$387.87	19.97%	$7,355.24	$7,388.85	$33.61	0.46%	$9,297.32	$9,718.81	$421.49	4.53%
	15,000	$2,063.53	$2,475.92	$412.39	19.98%	$7,880.61	$7,916.63	$36.02	0.46%	$9,944.14	$10,392.55	$448.41	4.51%
	16,000	$2,184.97	$2,621.88	$436.90	20.00%	$8,405.98	$8,444.40	$38.42	0.46%	$10,590.96	$11,066.28	$475.32	4.49%
	17,000	$2,306.42	$2,767.83	$461.42	20.01%	$8,931.36	$8,972.18	$40.82	0.46%	$11,237.77	$11,740.01	$502.24	4.47%
	18,000	$2,427.86	$2,913.79	$485.93	20.01%	$9,456.73	$9,499.95	$43.22	0.46%	$11,884.59	$12,413.74	$529.15	4.45%
	19,000	$2,549.30	$3,059.75	$510.45	20.02%	$9,982.11	$10,027.73	$45.62	0.46%	$12,531.41	$13,087.47	$556.07	4.44%
	20,000	$2,670.74	$3,205.70	$534.96	20.03%	$10,507.48	$10,555.50	$48.02	0.46%	$13,178.22	$13,761.20	$582.98	4.42%
	21,000	$2,792.19	$3,351.66	$559.47	20.04%	$11,032.85	$11,083.28	$50.42	0.46%	$13,825.04	$14,434.94	$609.90	4.41%
	22,000	$2,913.63	$3,497.62	$583.99	20.04%	$11,558.23	$11,611.05	$52.82	0.46%	$14,471.86	$15,108.67	$636.81	4.40%
	23,000	$3,035.07	$3,643.57	$608.50	20.05%	$12,083.60	$12,138.83	$55.22	0.46%	$15,118.67	$15,782.40	$663.73	4.39%
	25,000	$3,277.96	$3,935.49	$657.53	20.06%	$13,134.35	$13,194.38	$60.03	0.46%	$16,412.31	$17,129.86	$717.56	4.37%
	25,500	$3,338.68	$4,008.47	$669.79	20.06%	$13,397.04	$13,458.26	$61.23	0.46%	$16,735.71	$17,466.73	$731.02	4.37%
	30,000	$3,885.17	$4,665.27	$780.10	20.08%	$15,761.22	$15,833.25	$72.03	0.46%	$19,646.39	$20,498.52	$852.13	4.34%
Average	30,056	$3,891.97	$4,673.45	$781.47	20.08%	$15,790.64	$15,862.81	$72.17	0.46%	$19,682.61	$20,536.25	$853.64	4.34%
	35,000	$4,492.38	$5,395.06	$902.67	20.09%	$18,388.09	$18,472.13	$84.04	0.46%	$22,880.47	$23,867.18	$986.71	4.31%
	40,000	$5,099.60	$6,124.84	$1,025.24	20.10%	$21,014.96	$21,111.00	$96.04	0.46%	$26,114.56	$27,235.84	$1,121.29	4.29%
	45,000	$5,706.81	$6,854.63	$1,147.81	20.11%	$23,641.83	$23,749.88	$108.05	0.46%	$29,348.64	$30,604.50	$1,255.86	4.28%
	50,000	$6,314.02	$7,584.41	$1,270.39	20.12%	$26,268.70	$26,388.75	$120.05	0.46%	$32,582.72	$33,973.16	$1,390.44	4.27%
	55,000	$6,921.24	$8,314.19	$1,392.96	20.13%	$28,895.57	$29,027.63	$132.06	0.46%	$35,816.80	$37,341.82	$1,525.02	4.26%
	60,000	$7,528.45	$9,043.98	$1,515.53	20.13%	$31,522.44	$31,666.50	$144.06	0.46%	$39,050.89	$40,710.48	$1,659.59	4.25%
	65,000	$8,135.66	$9,773.76	$1,638.10	20.13%	$34,149.31	$34,305.38	$156.07	0.46%	$42,284.97	$44,079.14	$1,794.17	4.24%
	70,000	$8,742.88	$10,503.55	$1,760.67	20.14%	$36,776.18	$36,944.25	$168.07	0.46%	$45,519.05	$47,447.80	$1,928.74	4.24%
	75,000	$9,350.09	$11,233.33	$1,883.24	20.14%	$39,403.05	$39,583.13	$180.08	0.46%	$48,753.14	$50,816.46	$2,063.32	4.23%
	80,000	$9,957.30	$11,963.12	$2,005.81	20.14%	$42,029.92	$42,222.00	$192.09	0.46%	$51,987.22	$54,185.12	$2,197.90	4.23%
	85,000	$10,564.52	$12,692.90	$2,128.38	20.15%	$44,656.79	$44,860.88	$204.09	0.46%	$55,221.30	$57,553.78	$2,332.47	4.22%
	90,000	$11,171.73	$13,422.68	$2,250.95	20.15%	$47,283.66	$47,499.75	$216.10	0.46%	$58,455.39	$60,922.44	$2,467.05	4.22%
	95,000	$11,778.94	$14,152.47	$2,373.52	20.15%	$49,910.53	$50,138.63	$228.10	0.46%	$61,689.47	$64,291.10	$2,601.63	4.22%
	100,000	$12,386.16	$14,882.25	$2,496.10	20.15%	$52,537.40	$52,777.50	$240.11	0.46%	$64,923.55	$67,659.76	$2,736.20	4.21%
	105,000	$12,993.37	$15,612.04	$2,618.67	20.15%	$55,164.27	$55,416.38	$252.11	0.46%	$68,157.64	$71,028.42	$2,870.78	4.21%
	110,000	$13,600.58	$16,341.82	$2,741.24	20.16%	$57,791.13	$58,055.25	$264.12	0.46%	$71,391.72	$74,397.07	$3,005.35	4.21%
	115,000	$14,207.80	$17,071.61	$2,863.81	20.16%	$60,418.00	$60,694.13	$276.12	0.46%	$74,625.80	$77,765.73	$3,139.93	4.21%
	120,000	$14,815.01	$17,801.39	$2,986.38	20.16%	$63,044.87	$63,333.00	$288.13	0.46%	$77,859.89	$81,134.39	$3,274.51	4.21%
	125,000	$15,422.22	$18,531.17	$3,108.95	20.16%	$65,671.74	$65,971.88	$300.13	0.46%	$81,093.97	$84,503.05	$3,409.08	4.20%
	130,000	$16,029.44	$19,260.96	$3,231.52	20.16%	$68,298.61	$68,610.75	$312.14	0.46%	$84,328.05	$87,871.71	$3,543.66	4.20%

Current		Proposed		Difference	Change
First 10 or Less	$235.61		$279.36	$43.75	18.57%
Over 10 Therms per Therm	$0.120000		$0.142300	$0.022	18.58%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 2 – equal to or greater than 1MW but less than 5MW (April - October)

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
-	$343.16	$406.65	$63.49	18.50%	$0.00	$0.00	$0.00	0.00%	$343.16	$406.65	$63.49	18.50%
10	$343.14	$406.65	$63.51	18.51%	$5.25	$5.28	$0.02	0.46%	$348.39	$411.93	$63.53	18.24%
20	$344.09	$407.79	$63.70	18.51%	$10.51	$10.56	$0.05	0.46%	$354.60	$418.35	$63.75	17.98%
50	$346.93	$411.22	$64.29	18.53%	$26.27	$26.39	$0.12	0.46%	$373.20	$437.61	$64.41	17.26%
100	$351.67	$416.94	$65.27	18.56%	$52.54	$52.78	$0.24	0.46%	$404.21	$469.72	$65.51	16.21%
1,000	$436.97	$519.87	$82.90	18.97%	$525.37	$527.78	$2.40	0.46%	$962.34	$1,047.65	$85.30	8.86%
5,000	$816.07	$977.33	$161.27	19.76%	$2,626.87	$2,638.88	$12.01	0.46%	$3,442.94	$3,616.21	$173.27	5.03%
6,000	$910.84	$1,091.70	$180.86	19.86%	$3,152.24	$3,166.65	$14.41	0.46%	$4,063.08	$4,258.35	$195.26	4.81%
7,000	$1,005.62	$1,206.06	$200.45	19.93%	$3,677.62	$3,694.43	$16.81	0.46%	$4,683.23	$4,900.49	$217.25	4.64%
8,000	$1,100.39	$1,320.43	$220.04	20.00%	$4,202.99	$4,222.20	$19.21	0.46%	$5,303.38	$5,542.63	$239.25	4.51%
9,000	$1,195.16	$1,434.79	$239.63	20.05%	$4,728.37	$4,749.98	$21.61	0.46%	$5,923.53	$6,184.77	$261.24	4.41%
10,000	$1,289.94	$1,549.16	$259.22	20.10%	$5,253.74	$5,277.75	$24.01	0.46%	$6,543.68	$6,826.91	$283.23	4.33%
11,000	$1,384.71	$1,663.52	$278.81	20.13%	$5,779.11	$5,805.53	$26.41	0.46%	$7,163.83	$7,469.05	$305.22	4.26%
12,000	$1,479.49	$1,777.89	$298.40	20.17%	$6,304.49	$6,333.30	$28.81	0.46%	$7,783.98	$8,111.19	$327.21	4.20%
13,000	$1,574.26	$1,892.25	$317.99	20.20%	$6,829.86	$6,861.08	$31.21	0.46%	$8,404.12	$8,753.33	$349.21	4.16%
14,000	$1,669.04	$2,006.62	$337.58	20.23%	$7,355.24	$7,388.85	$33.61	0.46%	$9,024.27	$9,395.47	$371.20	4.11%
15,000	$1,763.81	$2,120.99	$357.17	20.25%	$7,880.61	$7,916.63	$36.02	0.46%	$9,644.42	$10,037.61	$393.19	4.08%
16,000	$1,858.59	$2,235.35	$376.76	20.27%	$8,405.98	$8,444.40	$38.42	0.46%	$10,264.57	$10,679.75	$415.18	4.04%
17,000	$1,953.36	$2,349.72	$396.36	20.29%	$8,931.36	$8,972.18	$40.82	0.46%	$10,884.72	$11,321.89	$437.17	4.02%
18,000	$2,048.13	$2,464.08	$415.95	20.31%	$9,456.73	$9,499.95	$43.22	0.46%	$11,504.87	$11,964.03	$459.17	3.99%
19,000	$2,142.91	$2,578.45	$435.54	20.32%	$9,982.11	$10,027.73	$45.62	0.46%	$12,125.01	$12,606.17	$481.16	3.97%
20,000	$2,237.68	$2,692.81	$455.13	20.34%	$10,507.48	$10,555.50	$48.02	0.46%	$12,745.16	$13,248.31	$503.15	3.95%
21,000	$2,332.46	$2,807.18	$474.72	20.35%	$11,032.85	$11,083.28	$50.42	0.46%	$13,365.31	$13,890.45	$525.14	3.93%
22,000	$2,427.23	$2,921.54	$494.31	20.37%	$11,558.23	$11,611.05	$52.82	0.46%	$13,985.46	$14,532.59	$547.13	3.91%
23,000	$2,522.01	$3,035.91	$513.90	20.38%	$12,083.60	$12,138.83	$55.22	0.46%	$14,605.61	$15,174.73	$569.13	3.90%
25,000	$2,711.56	$3,264.64	$553.08	20.40%	$13,134.35	$13,194.38	$60.03	0.46%	$15,845.91	$16,459.01	$613.11	3.87%
25,500	$2,758.94	$3,321.82	$562.88	20.40%	$13,397.04	$13,458.26	$61.23	0.46%	$16,155.98	$16,780.08	$624.10	3.86%
30,000	$3,185.43	$3,836.47	$651.04	20.44%	$15,761.22	$15,833.25	$72.03	0.46%	$18,946.65	$19,669.72	$723.07	3.82%
Average 30,056	$3,190.74	$3,842.87	$652.13	20.44%	$15,790.64	$15,862.81	$72.17	0.46%	$18,981.38	$19,705.68	$724.30	3.82%
35,000	$3,659.30	$4,408.29	$748.99	20.47%	$18,388.09	$18,472.13	$84.04	0.46%	$22,047.39	$22,880.42	$833.03	3.78%
40,000	$4,133.17	$4,980.12	$846.94	20.49%	$21,014.96	$21,111.00	$96.04	0.46%	$25,148.13	$26,091.12	$942.99	3.75%
45,000	$4,607.05	$5,551.95	$944.90	20.51%	$23,641.83	$23,749.88	$108.05	0.46%	$28,248.87	$29,301.82	$1,052.95	3.73%
50,000	$5,080.92	$6,123.77	$1,042.85	20.52%	$26,268.70	$26,388.75	$120.05	0.46%	$31,349.62	$32,512.52	$1,162.91	3.71%
55,000	$5,554.79	$6,695.60	$1,140.81	20.54%	$28,895.57	$29,027.63	$132.06	0.46%	$34,450.36	$35,723.23	$1,272.87	3.69%
60,000	$6,028.66	$7,267.43	$1,238.76	20.55%	$31,522.44	$31,666.50	$144.06	0.46%	$37,551.10	$38,933.93	$1,382.83	3.68%
65,000	$6,502.54	$7,839.25	$1,336.72	20.56%	$34,149.31	$34,305.38	$156.07	0.46%	$40,651.84	$42,144.63	$1,492.79	3.67%
70,000	$6,976.41	$8,411.08	$1,434.67	20.56%	$36,776.18	$36,944.25	$168.07	0.46%	$43,752.59	$45,355.33	$1,602.74	3.66%
75,000	$7,450.28	$8,982.91	$1,532.62	20.57%	$39,403.05	$39,583.13	$180.08	0.46%	$46,853.33	$48,566.03	$1,712.70	3.66%
80,000	$7,924.16	$9,554.73	$1,630.58	20.58%	$42,029.92	$42,222.00	$192.09	0.46%	$49,954.07	$51,776.74	$1,822.66	3.65%
85,000	$8,398.03	$10,126.56	$1,728.53	20.58%	$44,656.79	$44,860.88	$204.09	0.46%	$53,054.81	$54,987.44	$1,932.62	3.64%
90,000	$8,871.90	$10,698.39	$1,826.49	20.59%	$47,283.66	$47,499.75	$216.10	0.46%	$56,155.56	$58,198.14	$2,042.58	3.64%
95,000	$9,345.77	$11,270.21	$1,924.44	20.59%	$49,910.53	$50,138.63	$228.10	0.46%	$59,256.30	$61,408.84	$2,152.54	3.63%
100,000	$9,819.65	$11,842.04	$2,022.39	20.60%	$52,537.40	$52,777.50	$240.11	0.46%	$62,357.04	$64,619.54	$2,262.50	3.63%
105,000	$10,293.52	$12,413.87	$2,120.35	20.60%	$55,164.27	$55,416.38	$252.11	0.46%	$65,457.78	$67,830.24	$2,372.46	3.62%
110,000	$10,767.39	$12,985.69	$2,218.30	20.60%	$57,791.13	$58,055.25	$264.12	0.46%	$68,558.53	$71,040.95	$2,482.42	3.62%
115,000	$11,241.26	$13,557.52	$2,316.26	20.60%	$60,418.00	$60,694.13	$276.12	0.46%	$71,659.27	$74,251.65	$2,592.38	3.62%
120,000	$11,715.14	$14,129.35	$2,414.21	20.61%	$63,044.87	$63,333.00	$288.13	0.46%	$74,760.01	$77,462.35	$2,702.34	3.61%
125,000	$12,189.01	$14,701.17	$2,512.17	20.61%	$65,671.74	$65,971.88	$300.13	0.46%	$77,860.75	$80,673.05	$2,812.30	3.61%
130,000	$12,662.88	$15,273.00	$2,610.12	20.61%	$68,298.61	$68,610.75	$312.14	0.46%	$80,961.49	$83,883.75	$2,922.26	3.61%

Current		Proposed		Difference	Change
First 10 or Less	$333.14		$395.01	$61.87	18.57%
Over 10 Therms per Therm	$0.094000		$0.111500	$0.018	18.62%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	2.407000%		2.407000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 2 – equal to or greater than 1MW but less than 5MW (November - March)

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
-	$343.16	$406.65	$63.49	18.50%	$0.00	$0.00	$0.00	0.00%	$343.16	$406.65	$63.49	18.50%
10	$343.14	$406.65	$63.51	18.51%	$5.25	$5.28	$0.02	0.46%	$348.39	$411.93	$63.53	18.24%
20	$344.36	$408.11	$63.75	18.51%	$10.51	$10.56	$0.05	0.46%	$354.86	$418.66	$63.80	17.98%
50	$348.00	$412.49	$64.49	18.53%	$26.27	$26.39	$0.12	0.46%	$374.27	$438.88	$64.61	17.26%
100	$354.07	$419.78	$65.71	18.56%	$52.54	$52.78	$0.24	0.46%	$406.61	$472.56	$65.95	16.22%
1,000	$463.37	$551.15	$87.78	18.94%	$525.37	$527.78	$2.40	0.46%	$988.74	$1,078.92	$90.18	9.12%
5,000	$949.14	$1,134.97	$185.83	19.58%	$2,626.87	$2,638.88	$12.01	0.46%	$3,576.01	$3,773.85	$197.84	5.53%
6,000	$1,070.58	$1,280.93	$210.35	19.65%	$3,152.24	$3,166.65	$14.41	0.46%	$4,222.83	$4,447.58	$224.75	5.32%
7,000	$1,192.03	$1,426.89	$234.86	19.70%	$3,677.62	$3,694.43	$16.81	0.46%	$4,869.64	$5,121.31	$251.67	5.17%
8,000	$1,313.47	$1,572.84	$259.38	19.75%	$4,202.99	$4,222.20	$19.21	0.46%	$5,516.46	$5,795.04	$278.58	5.05%
9,000	$1,434.91	$1,718.80	$283.89	19.78%	$4,728.37	$4,749.98	$21.61	0.46%	$6,163.28	$6,468.78	$305.50	4.96%
10,000	$1,556.35	$1,864.76	$308.40	19.82%	$5,253.74	$5,277.75	$24.01	0.46%	$6,810.09	$7,142.51	$332.41	4.88%
11,000	$1,677.80	$2,010.71	$332.92	19.84%	$5,779.11	$5,805.53	$26.41	0.46%	$7,456.91	$7,816.24	$359.33	4.82%
12,000	$1,799.24	$2,156.67	$357.43	19.87%	$6,304.49	$6,333.30	$28.81	0.46%	$8,103.73	$8,489.97	$386.25	4.77%
13,000	$1,920.68	$2,302.63	$381.95	19.89%	$6,829.86	$6,861.08	$31.21	0.46%	$8,750.54	$9,163.70	$413.16	4.72%
14,000	$2,042.12	$2,448.58	$406.46	19.90%	$7,355.24	$7,388.85	$33.61	0.46%	$9,397.36	$9,837.44	$440.08	4.68%
15,000	$2,163.57	$2,594.54	$430.97	19.92%	$7,880.61	$7,916.63	$36.02	0.46%	$10,044.18	$10,511.17	$466.99	4.65%
16,000	$2,285.01	$2,740.50	$455.49	19.93%	$8,405.98	$8,444.40	$38.42	0.46%	$10,690.99	$11,184.90	$493.91	4.62%
17,000	$2,406.45	$2,886.46	$480.00	19.95%	$8,931.36	$8,972.18	$40.82	0.46%	$11,337.81	$11,858.63	$520.82	4.59%
18,000	$2,527.89	$3,032.41	$504.52	19.96%	$9,456.73	$9,499.95	$43.22	0.46%	$11,984.63	$12,532.36	$547.74	4.57%
19,000	$2,649.34	$3,178.37	$529.03	19.97%	$9,982.11	$10,027.73	$45.62	0.46%	$12,631.44	$13,206.09	$574.65	4.55%
20,000	$2,770.78	$3,324.33	$553.55	19.98%	$10,507.48	$10,555.50	$48.02	0.46%	$13,278.26	$13,879.83	$601.57	4.53%
21,000	$2,892.22	$3,470.28	$578.06	19.99%	$11,032.85	$11,083.28	$50.42	0.46%	$13,925.08	$14,553.56	$628.48	4.51%
22,000	$3,013.67	$3,616.24	$602.57	19.99%	$11,558.23	$11,611.05	$52.82	0.46%	$14,571.89	$15,227.29	$655.40	4.50%
23,000	$3,135.11	$3,762.20	$627.09	20.00%	$12,083.60	$12,138.83	$55.22	0.46%	$15,218.71	$15,901.02	$682.31	4.48%
25,000	$3,377.99	$4,054.11	$676.12	20.02%	$13,134.35	$13,194.38	$60.03	0.46%	$16,512.34	$17,248.49	$736.14	4.46%
25,500	$3,438.71	$4,127.09	$688.37	20.02%	$13,397.04	$13,458.26	$61.23	0.46%	$16,835.75	$17,585.35	$749.60	4.45%
30,000	$3,985.21	$4,783.89	$798.69	20.04%	$15,761.22	$15,833.25	$72.03	0.46%	$19,746.43	$20,617.15	$870.72	4.41%
Average 30,056	$3,992.01	$4,792.07	$800.06	20.04%	$15,790.64	$15,862.81	$72.17	0.46%	$19,782.65	$20,654.87	$872.23	4.41%
35,000	$4,592.42	$5,513.68	$921.26	20.06%	$18,388.09	$18,472.13	$84.04	0.46%	$22,980.51	$23,985.80	$1,005.30	4.37%
40,000	$5,199.63	$6,243.46	$1,043.83	20.08%	$21,014.96	$21,111.00	$96.04	0.46%	$26,214.59	$27,354.46	$1,139.87	4.35%
45,000	$5,806.85	$6,973.25	$1,166.40	20.09%	$23,641.83	$23,749.88	$108.05	0.46%	$29,448.68	$30,723.12	$1,274.45	4.33%
50,000	$6,414.06	$7,703.03	$1,288.97	20.10%	$26,268.70	$26,388.75	$120.05	0.46%	$32,682.76	$34,091.78	$1,409.02	4.31%
55,000	$7,021.27	$8,432.82	$1,411.54	20.10%	$28,895.57	$29,027.63	$132.06	0.46%	$35,916.84	$37,460.44	$1,543.60	4.30%
60,000	$7,628.49	$9,162.60	$1,534.11	20.11%	$31,522.44	$31,666.50	$144.06	0.46%	$39,150.92	$40,829.10	$1,678.18	4.29%
65,000	$8,235.70	$9,892.38	$1,656.68	20.12%	$34,149.31	$34,305.38	$156.07	0.46%	$42,385.01	$44,197.76	$1,812.75	4.28%
70,000	$8,842.91	$10,622.17	$1,779.26	20.12%	$36,776.18	$36,944.25	$168.07	0.46%	$45,619.09	$47,566.42	$1,947.33	4.27%
75,000	$9,450.13	$11,351.95	$1,901.83	20.12%	$39,403.05	$39,583.13	$180.08	0.46%	$48,853.17	$50,935.08	$2,081.91	4.26%
80,000	$10,057.34	$12,081.74	$2,024.40	20.13%	$42,029.92	$42,222.00	$192.09	0.46%	$52,087.26	$54,303.74	$2,216.48	4.26%
85,000	$10,664.55	$12,811.52	$2,146.97	20.13%	$44,656.79	$44,860.88	$204.09	0.46%	$55,321.34	$57,672.40	$2,351.06	4.25%
90,000	$11,271.77	$13,541.31	$2,269.54	20.13%	$47,283.66	$47,499.75	$216.10	0.46%	$58,555.42	$61,041.06	$2,485.64	4.24%
95,000	$11,878.98	$14,271.09	$2,392.11	20.14%	$49,910.53	$50,138.63	$228.10	0.46%	$61,789.51	$64,409.72	$2,620.21	4.24%
100,000	$12,486.19	$15,000.88	$2,514.68	20.14%	$52,537.40	$52,777.50	$240.11	0.46%	$65,023.59	$67,778.38	$2,754.79	4.24%
105,000	$13,093.41	$15,730.66	$2,637.25	20.14%	$55,164.27	$55,416.38	$252.11	0.46%	$68,257.67	$71,147.04	$2,889.36	4.23%
110,000	$13,700.62	$16,460.44	$2,759.82	20.14%	$57,791.13	$58,055.25	$264.12	0.46%	$71,491.76	$74,515.70	$3,023.94	4.23%
115,000	$14,307.83	$17,190.23	$2,882.39	20.15%	$60,418.00	$60,694.13	$276.12	0.46%	$74,725.84	$77,884.36	$3,158.52	4.23%
120,000	$14,915.05	$17,920.01	$3,004.96	20.15%	$63,044.87	$63,333.00	$288.13	0.46%	$77,959.92	$81,253.02	$3,293.09	4.22%
125,000	$15,522.26	$18,649.80	$3,127.54	20.15%	$65,671.74	$65,971.88	$300.13	0.46%	$81,194.01	$84,621.67	$3,427.67	4.22%
130,000	$16,129.47	$19,379.58	$3,250.11	20.15%	$68,298.61	$68,610.75	$312.14	0.46%	$84,428.09	$87,990.33	$3,562.25	4.22%

Current		Proposed		Difference	Change
First 10 or Less	$333.14		$395.01	$61.87	18.57%
Over 10 Therms per Therm	$0.120000		$0.142300	$0.022	18.58%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	0.159000%		0.159000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 3 – equal to or greater than 5MW but less than 50MW(April - October)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	-	$792.98	$940.00	$147.02	18.54%	$0.00	$0.00	$0.00	0.00%	$792.98	$940.00	$147.02	18.54%
	10	$792.96	$940.00	$147.04	18.54%	$5.25	$5.28	$0.02	0.46%	$798.21	$945.28	$147.06	18.42%
	50	$793.84	$941.12	$147.28	18.55%	$26.27	$26.39	$0.12	0.46%	$820.11	$967.51	$147.40	17.97%
	100	$794.94	$942.52	$147.58	18.57%	$52.54	$52.78	$0.24	0.46%	$847.47	$995.30	$147.82	17.44%
	1,000	$814.69	$967.72	$153.03	18.78%	$525.37	$527.78	$2.40	0.46%	$1,340.07	$1,495.50	$155.43	11.60%
	10,000	$1,012.24	$1,219.74	$207.50	20.50%	$5,253.74	$5,277.75	$24.01	0.46%	$6,265.98	$6,497.49	$231.51	3.69%
	20,000	$1,231.74	$1,499.75	$268.01	21.76%	$10,507.48	$10,555.50	$48.02	0.46%	$11,739.22	$12,055.25	$316.03	2.69%
	50,000	$1,890.24	$2,339.80	$449.56	23.78%	$26,268.70	$26,388.75	$120.05	0.46%	$28,158.94	$28,728.55	$569.61	2.02%
	100,000	$2,987.74	$3,739.88	$752.14	25.17%	$52,537.40	$52,777.50	$240.11	0.46%	$55,525.13	$56,517.38	$992.25	1.79%
	150,000	$4,085.23	$5,139.96	$1,054.72	25.82%	$78,806.09	$79,166.25	$360.16	0.46%	$82,891.33	$84,306.21	$1,414.88	1.71%
	200,000	$5,182.73	$6,540.03	$1,357.30	26.19%	$105,074.79	$105,555.00	$480.21	0.46%	$110,257.52	$112,095.04	$1,837.52	1.67%
	250,000	$6,280.23	$7,940.11	$1,659.88	26.43%	$131,343.49	$131,943.76	$600.27	0.46%	$137,623.72	$139,883.87	$2,260.15	1.64%
	300,000	$7,377.72	$9,340.19	$1,962.47	26.60%	$157,612.19	$158,332.51	$720.32	0.46%	$164,989.91	$167,672.70	$2,682.79	1.63%
	350,000	$8,475.22	$10,740.27	$2,265.05	26.73%	$183,880.88	$184,721.26	$840.37	0.46%	$192,356.11	$195,461.53	$3,105.42	1.61%
	380,000	$9,133.72	$11,580.32	$2,446.60	26.79%	$199,642.10	$200,554.51	$912.41	0.46%	$208,775.82	$212,134.82	$3,359.00	1.61%
	400,000	$9,572.72	$12,140.35	$2,567.63	26.82%	$210,149.58	$211,110.01	$960.43	0.46%	$219,722.30	$223,250.36	$3,528.06	1.61%
	450,000	$10,670.22	$13,540.42	$2,870.21	26.90%	$236,418.28	$237,498.76	$1,080.48	0.46%	$247,088.49	$251,039.19	$3,950.69	1.60%
	480,000	$11,328.71	$14,380.47	$3,051.76	26.94%	$252,179.50	$253,332.01	$1,152.51	0.46%	$263,508.21	$267,712.48	$4,204.27	1.60%
	500,000	$11,767.71	$14,940.50	$3,172.79	26.96%	$262,686.98	$263,887.51	$1,200.54	0.46%	$274,454.69	$278,828.01	$4,373.33	1.59%
	550,000	$12,865.21	$16,340.58	$3,475.37	27.01%	$288,955.67	$290,276.26	$1,320.59	0.46%	$301,820.88	$306,616.84	$4,795.96	1.59%
	580,000	$13,523.71	$17,180.63	$3,656.92	27.04%	$304,716.89	$306,109.51	$1,392.62	0.46%	$318,240.60	$323,290.14	$5,049.54	1.59%
	600,000	$13,962.71	$17,740.66	$3,777.95	27.06%	$315,224.37	$316,665.01	$1,440.64	0.46%	$329,187.08	$334,405.67	$5,218.59	1.59%
	650,000	$15,060.20	$19,140.74	$4,080.53	27.09%	$341,493.07	$343,053.77	$1,560.70	0.46%	$356,553.27	$362,194.50	$5,641.23	1.58%
	700,000	$16,157.70	$20,540.82	$4,383.11	27.13%	$367,761.77	$369,442.52	$1,680.75	0.46%	$383,919.47	$389,983.33	$6,063.86	1.58%
	750,000	$17,255.20	$21,940.89	$4,685.69	27.16%	$394,030.46	$395,831.27	$1,800.80	0.46%	$411,285.66	$417,772.16	$6,486.50	1.58%
	800,000	$18,352.70	$23,340.97	$4,988.28	27.18%	$420,299.16	$422,220.02	$1,920.86	0.46%	$438,651.86	$445,560.99	$6,909.13	1.58%
	900,000	$20,547.69	$26,141.13	$5,593.44	27.22%	$472,836.56	$474,997.52	$2,160.96	0.46%	$493,384.25	$501,138.65	$7,754.40	1.57%
	1,000,000	$22,742.68	$28,941.28	$6,198.60	27.26%	$525,373.95	$527,775.02	$2,401.07	0.46%	$548,116.64	$556,716.31	$8,599.67	1.57%
Average	1,042,451	$23,674.48	$30,129.98	$6,455.50	27.27%	$547,676.60	$550,179.60	$2,503.00	0.46%	$571,351.08	$580,309.58	$8,958.50	1.57%
	1,100,000	$24,937.68	$31,741.44	$6,803.76	27.28%	$577,911.35	$580,552.53	$2,641.18	0.46%	$602,849.03	$612,293.97	$9,444.94	1.57%
	1,200,000	$27,132.67	$34,541.60	$7,408.92	27.31%	$630,448.74	$633,330.03	$2,881.29	0.46%	$657,581.42	$667,871.63	$10,290.21	1.56%
	1,300,000	$29,327.67	$37,341.75	$8,014.09	27.33%	$682,986.14	$686,107.53	$3,121.39	0.46%	$712,313.81	$723,449.28	$11,135.48	1.56%
	1,400,000	$31,522.66	$40,141.91	$8,619.25	27.34%	$735,523.53	$738,885.03	$3,361.50	0.46%	$767,046.20	$779,026.94	$11,980.75	1.56%
	1,500,000	$33,717.66	$42,942.07	$9,224.41	27.36%	$788,060.93	$791,662.54	$3,601.61	0.46%	$821,778.59	$834,604.60	$12,826.02	1.56%
	1,600,000	$35,912.65	$45,742.22	$9,829.57	27.37%	$840,598.32	$844,440.04	$3,841.71	0.46%	$876,510.98	$890,182.26	$13,671.29	1.56%
	1,700,000	$38,107.64	$48,542.38	$10,434.73	27.38%	$893,135.72	$897,217.54	$4,081.82	0.46%	$931,243.36	$945,759.92	$14,516.55	1.56%
	1,800,000	$40,302.64	$51,342.53	$11,039.90	27.39%	$945,673.12	$949,995.04	$4,321.93	0.46%	$985,975.75	$1,001,337.58	$15,361.82	1.56%
	1,900,000	$42,497.63	$54,142.69	$11,645.06	27.40%	$998,210.51	$1,002,772.55	$4,562.04	0.46%	$1,040,708.14	$1,056,915.24	$16,207.09	1.56%
	2,000,000	$44,692.63	$56,942.85	$12,250.22	27.41%	$1,050,747.91	$1,055,550.05	$4,802.14	0.46%	$1,095,440.53	$1,112,492.90	$17,052.36	1.56%
	2,100,000	$46,887.62	$59,743.00	$12,855.38	27.42%	$1,103,285.30	$1,108,327.55	$5,042.25	0.46%	$1,150,172.92	$1,168,070.55	$17,897.63	1.56%
	2,200,000	$49,082.62	$62,543.16	$13,460.54	27.42%	$1,155,822.70	$1,161,105.05	$5,282.36	0.46%	$1,204,905.31	$1,223,648.21	$18,742.90	1.56%
	2,300,000	$51,277.61	$65,343.32	$14,065.71	27.43%	$1,208,360.09	$1,213,882.56	$5,522.46	0.46%	$1,259,637.70	$1,279,225.87	$19,588.17	1.56%
	2,400,000	$53,472.60	$68,143.47	$14,670.87	27.44%	$1,260,897.49	$1,266,660.06	$5,762.57	0.46%	$1,314,370.09	$1,334,803.53	$20,433.44	1.55%
	2,500,000	$55,667.60	$70,943.63	$15,276.03	27.44%	$1,313,434.88	$1,319,437.56	$6,002.68	0.46%	$1,369,102.48	$1,390,381.19	$21,278.71	1.55%
	2,600,000	$57,862.59	$73,743.78	$15,881.19	27.45%	$1,365,972.28	$1,372,215.06	$6,242.79	0.46%	$1,423,834.87	$1,445,958.85	$22,123.98	1.55%
	2,700,000	$60,057.59	$76,543.94	$16,486.35	27.45%	$1,418,509.67	$1,424,992.57	$6,482.89	0.46%	$1,478,567.26	$1,501,536.51	$22,969.25	1.55%
	2,800,000	$62,252.58	$79,344.10	$17,091.51	27.46%	$1,471,047.07	$1,477,770.07	$6,723.00	0.46%	$1,533,299.65	$1,557,114.17	$23,814.51	1.55%
	2,900,000	$64,447.58	$82,144.25	$17,696.68	27.46%	$1,523,584.46	$1,530,547.57	$6,963.11	0.46%	$1,588,032.04	$1,612,691.82	$24,659.78	1.55%
	3,000,000	$66,642.57	$84,944.41	$18,301.84	27.46%	$1,576,121.86	$1,583,325.07	$7,203.21	0.46%	$1,642,764.43	$1,668,269.48	$25,505.05	1.55%

Current		Proposed		Difference	Change
First 10 or Less	$771.69		$915.00	$143.31	18.57%
Over 10 Therms per Therm	$0.023000		$0.027300	$0.004	18.70%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.159000%		0.159000%	$0.000	0.00%
MTA on Supply	2.407000%		2.407000%	$0.000	0.00%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Monthly Bill Comparison Table
SC 21 - Baseload Distributed Generation Sales Service
Rate 3 – equal to or greater than 5MW but less than 50MW (November - March)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	-	$792.97	$939.99	$147.02	18.54%	$0.00	$0.00	$0.00	0.00%	$792.97	$939.99	$147.02	18.54%
	10	$792.95	$939.99	$147.04	18.54%	$5.25	$5.28	$0.02	0.46%	$798.21	$945.27	$147.06	18.42%
	50	$794.20	$941.55	$147.35	18.55%	$26.27	$26.39	$0.12	0.46%	$820.47	$967.94	$147.47	17.97%
	100	$795.76	$943.49	$147.73	18.56%	$52.54	$52.78	$0.24	0.46%	$848.30	$996.27	$147.97	17.44%
	1,000	$823.82	$978.48	$154.65	18.77%	$525.37	$527.77	$2.40	0.46%	$1,349.19	$1,506.25	$157.06	11.64%
	10,000	$1,104.45	$1,328.34	$223.89	20.27%	$5,253.69	$5,277.70	$24.01	0.46%	$6,358.14	$6,606.04	$247.90	3.90%
	20,000	$1,416.26	$1,717.07	$300.81	21.24%	$10,507.37	$10,555.40	$48.02	0.46%	$11,923.63	$12,272.47	$348.84	2.93%
	50,000	$2,351.69	$2,883.28	$531.59	22.60%	$26,268.44	$26,388.49	$120.05	0.46%	$28,620.12	$29,271.77	$651.65	2.28%
	100,000	$3,910.73	$4,826.96	$916.23	23.43%	$52,536.87	$52,776.98	$240.10	0.46%	$56,447.60	$57,603.94	$1,156.33	2.05%
	150,000	$5,469.78	$6,770.64	$1,300.86	23.78%	$78,805.31	$79,165.46	$360.16	0.46%	$84,275.09	$85,936.10	$1,661.02	1.97%
	200,000	$7,028.82	$8,714.32	$1,685.49	23.98%	$105,073.74	$105,553.95	$480.21	0.46%	$112,102.57	$114,268.27	$2,165.70	1.93%
	250,000	$8,587.87	$10,658.00	$2,070.13	24.11%	$131,342.18	$131,942.44	$600.26	0.46%	$139,930.05	$142,600.44	$2,670.39	1.91%
	300,000	$10,146.92	$12,601.68	$2,454.76	24.19%	$157,610.61	$158,330.93	$720.31	0.46%	$167,757.53	$170,932.60	$3,175.07	1.89%
	350,000	$11,705.96	$14,545.35	$2,839.39	24.26%	$183,879.05	$184,719.41	$840.37	0.46%	$195,585.01	$199,264.77	$3,679.76	1.88%
	380,000	$12,641.39	$15,711.56	$3,070.17	24.29%	$199,640.11	$200,552.51	$912.40	0.46%	$212,281.50	$216,264.07	$3,982.57	1.88%
	400,000	$13,265.01	$16,489.03	$3,224.03	24.30%	$210,147.48	$211,107.90	$960.42	0.46%	$223,412.49	$227,596.94	$4,184.44	1.87%
	450,000	$14,824.05	$18,432.71	$3,608.66	24.34%	$236,415.92	$237,496.39	$1,080.47	0.46%	$251,239.97	$255,929.10	$4,689.13	1.87%
	480,000	$15,759.48	$19,598.92	$3,839.44	24.36%	$252,176.98	$253,329.48	$1,152.50	0.46%	$267,936.46	$272,928.40	$4,991.94	1.86%
	500,000	$16,383.10	$20,376.39	$3,993.29	24.37%	$262,684.35	$263,884.88	$1,200.52	0.46%	$279,067.45	$284,261.27	$5,193.82	1.86%
	550,000	$17,942.15	$22,320.07	$4,377.92	24.40%	$288,952.79	$290,273.37	$1,320.58	0.46%	$306,894.93	$312,593.44	$5,698.50	1.86%
	580,000	$18,877.57	$23,486.28	$4,608.70	24.41%	$304,713.85	$306,106.46	$1,392.61	0.46%	$323,591.42	$329,592.74	$6,001.31	1.85%
	600,000	$19,501.19	$24,263.75	$4,762.56	24.42%	$315,221.22	$316,661.85	$1,440.63	0.46%	$334,722.42	$340,925.60	$6,203.19	1.85%
	650,000	$21,060.24	$26,207.43	$5,147.19	24.44%	$341,489.66	$343,050.34	$1,560.68	0.46%	$362,549.90	$369,257.77	$6,707.87	1.85%
	700,000	$22,619.28	$28,151.11	$5,531.82	24.46%	$367,758.10	$369,438.83	$1,680.73	0.46%	$390,377.38	$397,589.93	$7,212.56	1.85%
	750,000	$24,178.33	$30,094.79	$5,916.46	24.47%	$394,026.53	$395,827.32	$1,800.79	0.46%	$418,204.86	$425,922.10	$7,717.24	1.85%
	800,000	$25,737.37	$32,038.46	$6,301.09	24.48%	$420,294.97	$422,215.80	$1,920.84	0.46%	$446,032.34	$454,254.27	$8,221.93	1.84%
	900,000	$28,855.47	$35,925.82	$7,070.36	24.50%	$472,831.84	$474,992.78	$2,160.94	0.46%	$501,687.30	$510,918.60	$9,231.30	1.84%
	1,000,000	$31,973.56	$39,813.18	$7,839.62	24.52%	$525,368.71	$527,769.75	$2,401.05	0.46%	$557,342.27	$567,582.93	$10,240.67	1.84%
Average	1,042,451	$33,297.22	$41,463.40	$8,166.18	24.53%	$547,671.13	$550,174.11	$2,502.97	0.46%	$580,968.35	$591,637.51	$10,669.16	1.84%
	1,100,000	$35,091.65	$43,700.54	$8,608.89	24.53%	$577,905.58	$580,546.73	$2,641.15	0.46%	$612,997.23	$624,247.27	$11,250.04	1.84%
	1,200,000	$38,209.74	$47,587.89	$9,378.15	24.54%	$630,442.45	$633,323.71	$2,881.26	0.46%	$668,652.19	$680,911.60	$12,259.41	1.83%
	1,300,000	$41,327.83	$51,475.25	$10,147.42	24.55%	$682,979.32	$686,100.68	$3,121.36	0.46%	$724,307.15	$737,575.93	$13,268.78	1.83%
	1,400,000	$44,445.92	$55,362.61	$10,916.69	24.56%	$735,516.19	$738,877.66	$3,361.47	0.46%	$779,962.11	$794,240.27	$14,278.15	1.83%
	1,500,000	$47,564.02	$59,249.97	$11,685.95	24.57%	$788,053.06	$791,654.63	$3,601.57	0.46%	$835,617.08	$850,904.60	$15,287.52	1.83%
	1,600,000	$50,682.11	$63,137.33	$12,455.22	24.58%	$840,589.93	$844,431.61	$3,841.68	0.46%	$891,272.04	$907,568.93	$16,296.89	1.83%
	1,700,000	$53,800.20	$67,024.68	$13,224.48	24.58%	$893,126.80	$897,208.58	$4,081.78	0.46%	$946,927.00	$964,233.27	$17,306.26	1.83%
	1,800,000	$56,918.29	$70,912.04	$13,993.75	24.59%	$945,663.67	$949,985.56	$4,321.89	0.46%	$1,002,581.96	$1,020,897.60	$18,315.64	1.83%
	1,900,000	$60,036.38	$74,799.40	$14,763.02	24.59%	$998,200.54	$1,002,762.53	$4,561.99	0.46%	$1,058,236.93	$1,077,561.93	$19,325.01	1.83%
	2,000,000	$63,154.47	$78,686.76	$15,532.28	24.59%	$1,050,737.42	$1,055,539.51	$4,802.09	0.46%	$1,113,891.89	$1,134,226.27	$20,334.38	1.83%
	2,100,000	$66,272.57	$82,574.11	$16,301.55	24.60%	$1,103,274.29	$1,108,316.49	$5,042.20	0.46%	$1,169,546.85	$1,190,890.60	$21,343.75	1.82%
	2,200,000	$69,390.66	$86,461.47	$17,070.81	24.60%	$1,155,811.16	$1,161,093.46	$5,282.30	0.46%	$1,225,201.81	$1,247,554.93	$22,353.12	1.82%
	2,300,000	$72,508.75	$90,348.83	$17,840.08	24.60%	$1,208,348.03	$1,213,870.44	$5,522.41	0.46%	$1,280,856.78	$1,304,219.27	$23,362.49	1.82%
	2,400,000	$75,626.84	$94,236.19	$18,609.35	24.61%	$1,260,884.90	$1,266,647.41	$5,762.51	0.46%	$1,336,511.74	$1,360,883.60	$24,371.86	1.82%
	2,500,000	$78,744.93	$98,123.54	$19,378.61	24.61%	$1,313,421.77	$1,319,424.39	$6,002.62	0.46%	$1,392,166.70	$1,417,547.93	$25,381.23	1.82%
	2,600,000	$81,863.02	$102,010.90	$20,147.88	24.61%	$1,365,958.64	$1,372,201.36	$6,242.72	0.46%	$1,447,821.66	$1,474,212.26	$26,390.60	1.82%
	2,700,000	$84,981.12	$105,898.26	$20,917.14	24.61%	$1,418,495.51	$1,424,978.34	$6,482.83	0.46%	$1,503,476.63	$1,530,876.60	$27,399.97	1.82%
	2,800,000	$88,099.21	$109,785.62	$21,686.41	24.62%	$1,471,032.38	$1,477,755.31	$6,722.93	0.46%	$1,559,131.59	$1,587,540.93	$28,409.34	1.82%
	2,900,000	$91,217.30	$113,672.97	$22,455.68	24.62%	$1,523,569.25	$1,530,532.29	$6,963.04	0.46%	$1,614,786.55	$1,644,205.26	$29,418.71	1.82%
	3,000,000	$94,335.39	$117,560.33	$23,224.94	24.62%	$1,576,106.12	$1,583,309.26	$7,203.14	0.46%	$1,670,441.51	$1,700,869.60	$30,428.08	1.82%

Current		Proposed		Difference	Change
First 10 or Less	$771.69		$915.00	$143.31	18.57%
Over 10 Therms per Therm	$0.032000		$0.037900	$0.006	18.44%
Billing & Payment Processing	$1.420000		$1.450000	$0.030	2.11%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.001600		$0.000000	$0.002	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.495967		$0.500663	$0.005	0.95%
Merchant Function Charge	$0.016244		$0.013889	($0.002)	-14.50%
GRT on Delivery	2.407000%		2.407000%	$0.000	0.00%
GRT on Supply	2.407000%		2.407000%	$0.000	0.00%
MTA on Delivery	0.158000%		0.158000%	$0.000	0.00%
MTA on Supply	0.158000%		0.158000%	$0.000	0.00%

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 5

Annual Bill Comparisons for a Typical SC 1-B Residential Heating Customer
(Current Vs. Proposed)

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Summary of Annual Bill Comparisons for a Typical SC-1B Residential Heating Customer
12/26/2018 NYMEX

	Annual Use (Therms)	Rate Year (FY 21) @ Current Rates	Rate Year (FY 21) @ Proposed Rates	Difference	%
SC 1B- Residential Heat	1,000				
Total Delivery Charge		$1,017.86	$1,166.17	$148.30	14.6%
Total Supply Charge		$501.25	$502.54	$1.29	0.3%
Total Annual Charge		$1,519.11	$1,668.71	$149.60	9.8%

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Typical Annual Residential Heat
12/26/2018 NYMEX

CURRENT	**Apr-2020**	**May-2020**	**Jun-2020**	**Jul-2020**	**Aug-2020**	**Sep-2020**	**Oct-2020**	**Nov-2020**	**Dec-2020**	**Jan-2021**	**Feb-2021**	**Mar-2021**	**Total 2021**
Total Bill $													
Delivery													
Block Rates													
1) First	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	$ 21.55	
2) Next	$ 53.72	$ 47.07	$ 29.26	$ 22.30	$ 22.28	$ 22.25	$ 38.05	$ 53.72	$ 53.72	$ 53.72	$ 53.72	$ 53.72	
3) Next	$ 26.66	$ -	$ -	$ -	$ -	$ -	$ -	$ 10.56	$ 33.83	$ 58.14	$ 52.82	$ 30.00	
Block Revenues	**$ 101.92**	**$ 68.62**	**$ 50.81**	**$ 43.85**	**$ 43.83**	**$ 43.80**	**$ 59.60**	**$ 85.82**	**$ 109.09**	**$ 133.41**	**$ 128.08**	**$ 105.27**	**$ 974.10**
Delivery Rate Adjustment													
1) SIR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2) 18A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3) Revenue Decoupling	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
4) Electric Generator Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
5) TC/IT Revenue Surcharge / Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
6) Gas Safety and Reliability Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
7) Tax Reform	$ (3.60)	$ (1.37)	$ (0.89)	$ (0.70)	$ (0.70)	$ (0.70)	$ (1.13)	$ (2.37)	$ (4.15)	$ (6.02)	$ (5.61)	$ (3.86)	
8) NY Facilities System Surcharge / Surcredit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Delivery Rate Adjustment	$ (3.60)	$ (1.37)	$ (0.89)	$ (0.70)	$ (0.70)	$ (0.70)	$ (1.13)	$ (2.37)	$ (4.15)	$ (6.02)	$ (5.61)	$ (3.86)	$ (31.10)
System Benefits Charge (CEF+ETIP)	$ 1.39	$ 0.53	$ 0.34	$ 0.27	$ 0.27	$ 0.27	$ 0.44	$ 0.91	$ 1.60	$ 2.32	$ 2.16	$ 1.49	$ 12.00
Billing Charge per Bill	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 1.42	$ 17.04
GRT on Delivery	$ 4.60	$ 3.15	$ 2.35	$ 2.04	$ 2.04	$ 2.04	$ 2.74	$ 3.90	$ 4.91	$ 5.96	$ 5.73	$ 4.74	
MTA on Delivery	$ 0.17	$ 0.12	$ 0.09	$ 0.07	$ 0.07	$ 0.07	$ 0.10	$ 0.14	$ 0.18	$ 0.22	$ 0.21	$ 0.17	
Total Delivery with GRT	**$ 105.90**	**$ 72.45**	**$ 54.12**	**$ 46.96**	**$ 46.93**	**$ 46.90**	**$ 63.17**	**$ 89.84**	**$ 113.05**	**$ 137.31**	**$ 132.00**	**$ 109.23**	$ 1,017.86
Total Supply w/o GRT	$ 48.45	$ 18.18	$ 11.38	$ 8.84	$ 8.82	$ 8.60	$ 14.12	$ 38.96	$ 68.44	$ 103.28	$ 94.91	$ 64.71	$ 488.69
GRT on Supply	$ 1.17	$ 0.44	$ 0.27	$ 0.21	$ 0.21	$ 0.21	$ 0.34	$ 0.94	$ 1.65	$ 2.49	$ 2.28	$ 1.56	$ 11.76
MTA on Supply	$ 0.08	$ 0.03	$ 0.02	$ 0.01	$ 0.01	$ 0.01	$ 0.02	$ 0.06	$ 0.11	$ 0.17	$ 0.15	$ 0.11	$ 0.80
Total Supply with GRT	**$ 49.70**	**$ 18.65**	**$ 11.67**	**$ 9.07**	**$ 9.05**	**$ 8.82**	**$ 14.48**	**$ 39.96**	**$ 70.20**	**$ 105.93**	**$ 97.35**	**$ 66.38**	$ 501.25
Total Bill w/o GRT	**$ 149.58**	**$ 87.37**	**$ 63.06**	**$ 53.69**	**$ 53.64**	**$ 53.39**	**$ 74.44**	**$ 124.75**	**$ 176.40**	**$ 234.41**	**$ 220.97**	**$ 169.03**	**$ 1,460.73**
Total Bill with GRT	**$ 155.60**	**$ 91.10**	**$ 65.79**	**$ 56.03**	**$ 55.98**	**$ 55.72**	**$ 77.65**	**$ 129.80**	**$ 183.25**	**$ 243.24**	**$ 229.35**	**$ 175.61**	**$ 1,519.11**

PROPOSED	**Apr-2020**	**May-2020**	**Jun-2020**	**Jul-2020**	**Aug-2020**	**Sep-2020**	**Oct-2020**	**Nov-2020**	**Dec-2020**	**Jan-2021**	**Feb-2021**	**Mar-2021**	**Total 2021**
Total Bill $													
Delivery													
Block Rates													
1) First	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	$ 23.40	
2) Next	$ 59.93	$ 52.51	$ 32.64	$ 24.88	$ 24.86	$ 24.82	$ 42.45	$ 59.93	$ 59.93	$ 59.93	$ 59.93	$ 59.93	
3) Next	$ 31.89	$ -	$ -	$ -	$ -	$ -	$ -	$ 12.63	$ 40.47	$ 69.55	$ 63.18	$ 35.89	
Block Revenues	**$ 115.22**	**$ 75.91**	**$ 56.04**	**$ 48.28**	**$ 48.26**	**$ 48.22**	**$ 65.85**	**$ 95.96**	**$ 123.79**	**$ 152.88**	**$ 146.51**	**$ 119.21**	**$ 1,096.11**
Delivery Rate Adjustment													
1) SIR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2) 18A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3) Revenue Decoupling	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
4) Electric Generator Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
5) TC/IT Revenue Surcharge / Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
6) Gas Safety and Reliability Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
7) Tax Reform	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
8) NY Facilities System Surcharge / Surcredit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Delivery Rate Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
System Benefits Charge (CEF)	$ 0.02	$ 0.01	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 0.01	$ 0.01	$ 0.02	$ 0.03	$ 0.03	$ 0.02	$ 0.16
Billing Charge per Bill	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 1.45	$ 17.40
GRT on Delivery	$ 5.31	$ 3.52	$ 2.61	$ 2.26	$ 2.26	$ 2.26	$ 3.06	$ 4.43	$ 5.70	$ 7.02	$ 6.73	$ 5.49	
MTA on Delivery	$ 0.19	$ 0.13	$ 0.09	$ 0.08	$ 0.08	$ 0.08	$ 0.11	$ 0.16	$ 0.21	$ 0.25	$ 0.24	$ 0.20	
Total Delivery with GRT	**$ 122.18**	**$ 81.01**	**$ 60.21**	**$ 52.08**	**$ 52.05**	**$ 52.01**	**$ 70.48**	**$ 102.01**	**$ 131.17**	**$ 161.63**	**$ 154.96**	**$ 126.37**	$ 1,166.17
Total Supply w/o GRT	$ 48.18	$ 18.08	$ 11.31	$ 8.79	$ 8.77	$ 8.64	$ 14.18	$ 39.14	$ 68.75	$ 103.75	$ 95.34	$ 65.01	$ 489.95
GRT on Supply	$ 1.16	$ 0.44	$ 0.27	$ 0.21	$ 0.21	$ 0.21	$ 0.34	$ 0.94	$ 1.65	$ 2.50	$ 2.29	$ 1.56	$ 11.79
MTA on Supply	$ 0.08	$ 0.03	$ 0.02	$ 0.01	$ 0.01	$ 0.01	$ 0.02	$ 0.06	$ 0.11	$ 0.17	$ 0.16	$ 0.11	$ 0.80
Total Supply with GRT	**$ 49.42**	**$ 18.54**	**$ 11.60**	**$ 9.02**	**$ 9.00**	**$ 8.86**	**$ 14.55**	**$ 40.15**	**$ 70.52**	**$ 106.42**	**$ 97.79**	**$ 66.68**	$ 502.54
Total Bill w/o GRT	**$ 164.87**	**$ 95.44**	**$ 68.81**	**$ 58.53**	**$ 58.48**	**$ 58.31**	**$ 81.49**	**$ 136.56**	**$ 194.01**	**$ 258.11**	**$ 243.33**	**$ 185.69**	**$ 1,603.63**
Total Bill with GRT	**$ 171.60**	**$ 99.55**	**$ 71.81**	**$ 61.10**	**$ 61.05**	**$ 60.87**	**$ 85.02**	**$ 142.16**	**$ 201.68**	**$ 268.05**	**$ 252.76**	**$ 193.05**	**$ 1,668.71**

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 6

MFC Components from ECOSS

The Brooklyn Union Gas Company d/b/a National Grid NY
MFC Components from ECOSS ($000s)

Line	Calculations for MFC	Source	Costs	% to MFC	In MFC
1	Procurement Function	Exhibit__(RDP-3CU), Schedule 2, line 5	2,056	100.00%	2,056
2	Collections Function	Exhibit__(RDP-3CU), Schedule 2, line 17	13,707	29.94%	4,104
3	Promotion Function	Exhibit__(RDP-3CU), Schedule 2, line 20	1,703	29.94%	510
4			17,466		6,670
5					
6	Delivery revenue	Exhibit__(RDP-3CU), Schedule 2, line 175	1,219,709	68.96%	
7	Commodity	Exhibit__(RDP-3CU), Schedule 2, line 176	529,543	29.94%	
8	MFC	Exhibit__(RDP-3CU), Schedule 2, line 178	17,470	0.99%	
9	Newtown Creek	Exhibit__(RDP-3CU), Schedule 2, line 177	1,924	0.11%	
10	Tax Credit	Exhibit__(RDP-3CU), Schedule 2, line 185	0	0.00%	
11			1,768,645	100.00%	
12					
13					
14					

Exhibit_(RDP-4CU)
Schedule 6
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 1

Total MFC RY 2021

The Brooklyn Union Gas Company d/b/a National Grid, NY
Total Annual Merchant Function Charges

	RY1 April 1, 2020- 31-Mar-2021	GAC Year September 1, 2020 - August 31, 2021	
GAC Factors (SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 ,TC & Interruptible)			
1 Gas Procurement and Commodity-Related Sales Promotion Expenses	$ 2,566,243	$ 2,564,961	b\
2 Commodity-Related Credit and Collection Expenses	$ 2,717,007	$ 2,710,818	b\
3 Uncollectible Expenses Associated With Gas Costs	$ 4,635,677	$ 4,834,958	a\
4 Return Requirement on Gas Purchase-Related Working Capital	$ 2,063,123	$ 2,176,781	a\
5 Return Requirement on Gas in Storage (w/o TC)	$ 2,603,702	$ 2,647,597	c\
Total	$ 14,585,751	$ 14,935,115	
TAC Factors (SC 17)			
1 Gas Procurement and Commodity-Related Sales Promotion Expenses	$ -	$ -	
2 Commodity-related Credit and Collection Expenses	$ -	$ -	
3 Uncollectible Expenses Associated With Gas Costs	$ -	$ -	
4 Return Requirement on Gas Purchase-Related Working Capital	$ -	$ -	
5 Return Requirement on Gas in Storage (w/o TC)	$ 1,240,743	$ 1,266,757	c\
Total	$ 1,240,743	$ 1,266,757	
ESCO Charge (Serving SC 17)			
1 Gas Procurement and Commodity-Related Sales Promotion Expenses	$ -	$ -	
2 Commodity-related Credit and Collection Expenses	$ 1,386,869	$ 1,390,889	b\
3 Uncollectible Expenses Associated With Gas Costs	$ -	$ -	
4 Return Requirement on Gas Purchase-Related Working Capital	$ -	$ -	
5 Return Requirement on Gas in Storage (w/o TC)	$ -	$ -	
Total	$ 1,386,869	$ 1,390,889	
Grand Total			
1 Gas Procurement and Commodity-Related Sales Promotion Expenses[1]	$ 2,566,243	$ 2,564,961	b\
2 Commodity-related Credit and Collection Expenses[2]	$ 4,103,876	$ 4,101,708	b\
3 Uncollectible Expenses Associated With Gas Costs[3]	$ 4,635,677	$ 4,834,958	a\
4 Return Requirement on Gas Purchase-Related Working Capital[4]	$ 2,063,123	$ 2,176,781	a\
5 Return Requirement on Gas in Storage (w/o TC)[5]	$ 3,844,445	$ 3,914,353	c\
Total	$ 17,213,363	$ 17,592,761	

Notes
a\ = Estimated based on projected gas costs
b\ = Target
c\ = Estimated based on projected storage inventory costs

[1] RDP-4CU, Schedule 6, Page 1 of 1, Line 1 + Line 3
[2] RDP-4CU, Schedule 6, Page 1 of 1, Line 2
[3] FY total - Schedule 3, Page 5
[4] FY total - Schedule 3, Page 8
[5] GAC Year (Sept 1, 2020 - Aug 31, 2021) - Schedule 3, Page 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 2

Calculation of Calendar Year Conversion to GAC Year

The Brooklyn Union Gas Company d/b/a National Grid, NY
Total Annual Merchant Function Charges
Annual Expense Target in GAC Year
Calculation Gas Procurement and Commodity-Related Sales Promotion Expenses
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, TC Sales and Interruptible Sales

Fiscal Year: 2021
Total Annual Target / 1: $2,566,243

	Volumes SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, TC Sales and Interruptible Sales Monthly DT	%	Monthly Allocation $
Apr-2020	12,002,704	11%	$275,387
May-2020	5,217,928	5%	$119,719
Jun-2020	3,481,303	3%	$79,874
Jul-2020	2,883,995	3%	$66,170
Aug-2020	2,949,206	3%	$67,666
Sep-2020	3,012,493	3%	$69,118
Oct-2020	4,860,476	4%	$111,518
Nov-2020	9,022,390	8%	$207,007
Dec-2020	14,473,064	13%	$332,066
Jan-2021	21,580,696	19%	$495,142
Feb-2021	18,588,179	17%	$426,482
Mar-2021	13,776,913	12%	$316,094
Total	**111,849,348**	**100%**	**$2,566,243**

Fiscal Year: 2022
Total Annual Target: $2,566,243

	Volumes SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, TC Sales and Interruptible Sales Monthly DT	%	Monthly Allocation $
Apr-2021	12,079,303	11%	$275,246
May-2021	5,248,400	5%	$119,593
Jun-2021	3,489,028	3%	$79,503
Jul-2021	2,889,553	3%	$65,843
Aug-2021	2,955,583	3%	$67,348
Sep-2021	3,016,108	3%	$68,727
Oct-2021	4,876,639	4%	$111,122
Nov-2021	9,103,622	8%	$207,441
Dec-2021	14,594,971	13%	$332,570
Jan-2022	21,746,955	19%	$495,539
Feb-2022	18,734,664	17%	$426,899
Mar-2022	13,885,836	12%	$316,411
Total	**112,620,660**	**100%**	**$2,566,243**

GAC Year		Monthly Allocation $
Sep-2020	3,012,493	$69,118
Oct-2020	4,860,476	$111,518
Nov-2020	9,022,390	$207,007
Dec-2020	14,473,064	$332,066
Jan-2021	21,580,696	$495,142
Feb-2021	18,588,179	$426,482
Mar-2021	13,776,913	$316,094
Apr-2021	12,079,303	$275,246
May-2021	5,248,400	$119,593
Jun-2021	3,489,028	$79,503
Jul-2021	2,889,553	$65,843
Aug-2021	2,955,583	$67,348
Total	**111,976,078**	**$2,564,961**

1: Exhibit G-RDP-6CU,Schedule 1, Page 1

The Brooklyn Union Gas Company d/b/a National Grid, NY
Total Annual Merchant Function Charges
Annual Expense Target in GAC Year
Commodity-Related Credit and Collection Expenses
SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21, TC & IT Sales and ESCOs (SC 17), TC & IT Transportation

Fiscal Year:			2021
Total Annual Target / 1:			$4,103,876
	Volumes		
	SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, TC & IT Sales and ESCOs (SC 17), TC & IT Transportation Monthly DT	%	Monthly Allocation $
Apr-2020	17,722,916	10%	$430,519
May-2020	8,731,435	5%	$212,101
Jun-2020	5,904,120	3%	$143,421
Jul-2020	5,085,434	3%	$123,534
Aug-2020	5,223,899	3%	$126,897
Sep-2020	5,279,944	3%	$128,259
Oct-2020	7,688,734	5%	$186,772
Nov-2020	13,763,453	8%	$334,337
Dec-2020	21,243,279	13%	$516,035
Jan-2021	31,156,387	18%	$756,841
Feb-2021	26,889,308	16%	$653,186
Mar-2021	20,252,806	12%	$491,974
Total	**168,941,714**	**100%**	**$4,103,876**

Fiscal Year:			2022
Total Annual Target:			$4,103,876
	Volumes		
	SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, TC & IT Sales and ESCOs (SC 17), TC & IT Transportation Monthly DT	%	Monthly Allocation $
Apr-2021	17,928,296	10%	$429,683
May-2021	8,873,949	5%	$212,680
Jun-2021	5,952,464	3%	$142,661
Jul-2021	5,129,716	3%	$122,943
Aug-2021	5,271,351	3%	$126,337
Sep-2021	5,326,998	3%	$127,671
Oct-2021	7,760,053	5%	$185,983
Nov-2021	14,014,964	8%	$335,893
Dec-2021	21,572,033	13%	$517,011
Jan-2022	31,572,982	18%	$756,702
Feb-2022	27,271,783	16%	$653,616
Mar-2022	20,557,485	12%	$492,696
Total	**171,232,076**	**100%**	**$4,103,876**

GAC Year		Monthly Allocation $
Sep-2020	5,279,944	$128,259
Oct-2020	7,688,734	$186,772
Nov-2020	13,763,453	$334,337
Dec-2020	21,243,279	$516,035
Jan-2021	31,156,387	$756,841
Feb-2021	26,889,308	$653,186
Mar-2021	20,252,806	$491,974
Apr-2021	17,928,296	$429,683
May-2021	8,873,949	$212,680
Jun-2021	5,952,464	$142,661
Jul-2021	5,129,716	$122,943
Aug-2021	5,271,351	$126,337
Total	**169,429,687**	**$4,101,708**

1: Exhibit G-RDP-6CU,Schedule 1, Page 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 3

Illustrative Example - Setting Rates for each MFC components for September 2020 - August 2021 and Annual Reconciliation

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Calculation Gas Procurement and
Commodity-Related Sales Promotion Expenses and Reconciliation
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21
TC Sales and Interruptible Sales

1) Set Gas Procurement and Commodity-Related Sales Promotion Expenses for:
September 1, 2020 - August 31, 2021

a)	Allowed Expenses	$	2,564,961	
b)	Forecasted SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 & TC Sales		111,976,078	Dt
c)	Unit Rate effective September 1, 2020 - August 31, 2021 = (1a / 1b)		0.02291	$/Dt

2) Perform Annual Reconciliation for September 1, 2020 - August 31, 2021 :
January 1, 2022 - December 31, 2022

a)	Actual Recoveries	$	1,000,000	
b)	Allowed Expense	$	2,564,961	
c)	Resulting Over Recovery (-) / Under Recovery (+) = (2b - 2a)		$1,564,961	
d)	Forecasted SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21 , TC & IT Sales		112,961,524	Dt
e)	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (2c / 2d)		0.01385	$/Dt

(surcharges/credits shall include simple interest at the Commission's other customer capital rate)

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example
Calculation of Commodity Related Credit and Collection Charge and Annual Reconciliation
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21,
and SC 17 Firm Transport, TC and Interruptible Sales & Transportation

1) i) Set Commodity Related Credit and Collection Expense Charge for : September 1, 2020 - August 31, 2021

a) Allowed Commodity Related Credit and Collection Annual Expense	$ 4,101,708		
b) Forecasted Firm Sales, Firm Trasportation and TC Sales and Tranportation Customers:			
SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21, 17 , TC & IT	169,429,687	Dt	
c) Commodity Related Credit and Collection Expense Charge (a / b) :	0.02421	$/Dt	
Effective September 1, 2020 - August 31, 2021			

ii) Allocation between Sales Customers & Transportation Customer's ESCO's	Annual Sales-Dt	%	Expenses
SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 , TC & IT Sales	111,976,078	66%	$ 2,710,818
ESCOs (SC 17) and TC & IT Transportation	57,453,610	34%	$ 1,390,889
Total	169,429,687	100%	$ 4,101,708

2) Perform Annual Reconciliation : January 1, 2022 - December 31, 2022

a) Actual Recoveries	$ 4,000,000		
b) Allowed Expense	$ 4,101,708		
c) Resulting Over Recovery (-) / Under Recovery (+) = (2b - 2a)	$101,708		
d) Forecasted Firm Sales and Firm Trasportation Customers:			
SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21, 17 , TC & Interruptible Sales and Transportation	172,538,293	Dt	
e) Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (2c / 2d)	0.00059	$/Dt	
(surcharges/credits shall include simple interest at the Commission's other customer capital rate)			

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Calculation of Uncollectible Percentage
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 , TC & Interruptible

	12-Months Ending December 31, 2016	12-Months Ending December 31, 2017	12-Months Ending December 31, 2018
Net Charge Off	$ 14,895,305	$ 14,631,302	$ 16,258,713
Revenue:			
Non-ESCO revenue	$ 1,230,182,708	$ 1,466,735,684	$ 1,698,697,560
Plus: ESCO/POR Revenue	$ 190,515,261	$ 203,208,697	$ 218,734,993
Total Revenue	$ 1,420,697,970	$ 1,669,944,381	$ 1,917,432,553
Uncollectible Rate	1.0484%	0.8762%	0.8479%
3 Year Agg Average /1			0.9142%

1/ Exhibit__RRP-11,Workpapers to Exhibit RRP-3, Schedule 31, Page 2

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Calculation of Uncollectible Expenses Associated with Gas Costs
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 , TC & Interruptible

Set Commodity Related Uncollectible Expenses Associated with Gas Costs Each Month:	SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21 Per Dt	SC 4A Per Dt	SC 4A- CNG Per Dt	SC 4B Per Dt	SC 7& 14 Per Dt	TC Sales Per Dt
a) Effective Monthly Cost of Gas and Adjustments	$4.02536	$2.75370	$2.80587	$3.16699	$2.20234	$2.42992
b) Uncollectible Factor	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%
c) Commodity Related Uncollectible Expense Charge: (a x b)	$0.03680	$0.02518	$0.02565	$0.02895	$0.02013	$0.02222

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Proposed Calculation of Uncollectible Expenses Associated with Gas Costs

	FY 21											
	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Mar-2021
1. GAC Forecast ($/Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$ 4.03	$ 3.96	$ 3.82	$ 3.78	$ 3.77	$ 3.71	$ 3.78	$ 5.00	$ 5.00	$ 5.21	$ 5.14	$ 5.09
SC 4A	$ 2.75	$ 2.69	$ 2.55	$ 2.50	$ 2.50	$ 2.43	$ 2.49	$ 2.98	$ 2.98	$ 3.19	$ 3.12	$ 3.07
SC 4A-CNG	$ 2.81	$ 2.74	$ 2.60	$ 2.56	$ 2.55	$ 2.48	$ 2.55	$ 3.05	$ 3.06	$ 3.26	$ 3.19	$ 3.15
SC 4B	$ 3.17	$ 3.10	$ 2.96	$ 2.92	$ 2.91	$ 2.85	$ 2.91	$ 3.55	$ 3.56	$ 3.76	$ 3.69	$ 3.64
SC 7	$ 2.20	$ 2.14	$ 2.00	$ 1.95	$ 1.94	$ 1.87	$ 1.94	$ 2.22	$ 2.22	$ 2.43	$ 2.36	$ 2.31
TC Sales	$ 2.43	$ 2.36	$ 2.23	$ 2.18	$ 2.17	$ 2.10	$ 2.17	$ 2.52	$ 2.52	$ 2.73	$ 2.66	$ 2.61
IT Sales	$ 2.43	$ 2.36	$ 2.23	$ 2.18	$ 2.17	$ 2.10	$ 2.17	$ 2.52	$ 2.52	$ 2.73	$ 2.66	$ 2.61
2. Uncollectible % Rates	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%
3. Uncollectible Expenses Associated with Gas Costs ($/Dt) = (1 X 2)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$ 0.03680	$ 0.03619	$ 0.03495	$ 0.03451	$ 0.03444	$ 0.03396	$ 0.03452	$ 0.04569	$ 0.04572	$ 0.04763	$ 0.04695	$ 0.04654
SC 4A	$ 0.02518	$ 0.02456	$ 0.02333	$ 0.02289	$ 0.02282	$ 0.02222	$ 0.02279	$ 0.02725	$ 0.02728	$ 0.02919	$ 0.02851	$ 0.02810
SC 4A-CNG	$ 0.02565	$ 0.02504	$ 0.02381	$ 0.02336	$ 0.02329	$ 0.02270	$ 0.02327	$ 0.02791	$ 0.02794	$ 0.02985	$ 0.02917	$ 0.02876
SC 4B	$ 0.02895	$ 0.02834	$ 0.02711	$ 0.02666	$ 0.02660	$ 0.02603	$ 0.02660	$ 0.03247	$ 0.03250	$ 0.03441	$ 0.03373	$ 0.03332
SC 7	$ 0.02013	$ 0.01952	$ 0.01829	$ 0.01785	$ 0.01778	$ 0.01713	$ 0.01770	$ 0.02029	$ 0.02032	$ 0.02223	$ 0.02154	$ 0.02114
TC Sales	$ 0.02222	$ 0.02160	$ 0.02037	$ 0.01993	$ 0.01986	$ 0.01923	$ 0.01980	$ 0.02303	$ 0.02306	$ 0.02497	$ 0.02429	$ 0.02388
IT Sales	$ 0.02222	$ 0.02160	$ 0.02037	$ 0.01993	$ 0.01986	$ 0.01923	$ 0.01980	$ 0.02303	$ 0.02306	$ 0.02497	$ 0.02429	$ 0.02388
4. Uncollectible Expenses Associated with Gas Costs Expenses Total $												
Volumes (Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	10,810,481	4,632,607	3,094,604	2,551,883	2,614,763	2,669,481	4,395,981	8,176,701	13,164,372	19,771,311	16,933,586	12,557,242
SC 4A	43,046	37,954	40,895	44,512	39,877	47,207	39,025	45,497	44,656	46,690	43,955	41,495
SC 4A-CNG	38,257	37,630	34,906	35,262	41,036	37,787	36,403	25,599	31,461	54,697	38,116	39,135
SC 4B	7,864	5,877	7,972	9,383	8,521	8,007	6,946	11,975	15,015	19,868	13,997	11,745
SC 7	10	95	357	368	327	217	51	11	-	-	-	-
TC Sales	1,103,046	503,766	302,570	242,587	244,682	249,794	382,070	762,607	1,217,560	1,688,130	1,558,525	1,127,296
IT Sales	-	-	-	-	-	-	-	-	-	-	-	-
Total	12,002,704	5,217,928	3,481,303	2,883,995	2,949,206	3,012,493	4,860,476	9,022,390	14,473,064	21,580,696	18,588,179	13,776,913
Check	-	-	-	-	-	-	-	-	-	-	-	-
5. Total Dollars = (3 X 4)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$397,837	$167,639	$108,169	$88,071	$90,061	$90,644	$151,765	$373,603	$601,906	$941,694	$794,978	$584,424
SC 4A	$1,084	$932	$954	$1,019	$910	$1,049	$889	$1,240	$1,218	$1,363	$1,253	$1,166
SC 4A-CNG	$981	$942	$831	$824	$956	$858	$847	$714	$879	$1,633	$1,112	$1,126
SC 4B	$228	$167	$216	$250	$227	$208	$185	$389	$488	$684	$472	$391
SC 7	$0	$2	$7	$7	$6	$4	$1	$0	$0	$0	$0	$0
TC Sales	$24,504	$10,882	$6,163	$4,834	$4,859	$4,804	$7,565	$17,563	$28,079	$42,151	$37,851	$26,920
IT Sales	-	-	-	-	-	-	-	-	-	-	-	-
Total	$424,634	$180,564	$116,340	$95,005	$97,018	$97,567	$161,252	$393,510	$632,571	$987,524	$835,665	$614,028
Total FY	$4,635,677											
Total GAC Year	$4,834,958											

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Proposed Calculation of Uncollectible Expenses Associated with Gas Costs

	FY 22											
	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Mar-2022
1. GAC Forecast ($/Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$ 4.85	$ 4.81	$ 4.86	$ 4.62	$ 4.63	$ 4.52	$ 4.70	$ 4.85	$ 4.92	$ 5.08	$ 5.05	$ 5.03
SC 4A	$ 2.84	$ 2.80	$ 2.85	$ 2.60	$ 2.62	$ 2.51	$ 2.69	$ 2.83	$ 2.91	$ 3.06	$ 3.03	$ 3.02
SC 4A-CNG	$ 2.91	$ 2.87	$ 2.92	$ 2.68	$ 2.69	$ 2.58	$ 2.76	$ 2.90	$ 2.98	$ 3.14	$ 3.10	$ 3.09
SC 4B	$ 3.41	$ 3.37	$ 3.42	$ 3.18	$ 3.19	$ 3.08	$ 3.26	$ 3.40	$ 3.47	$ 3.63	$ 3.60	$ 3.59
SC 7	$ 2.08	$ 2.03	$ 2.09	$ 1.84	$ 1.86	$ 1.74	$ 1.92	$ 2.07	$ 2.15	$ 2.31	$ 2.27	$ 2.26
TC Sales	$ 2.38	$ 2.33	$ 2.39	$ 2.14	$ 2.16	$ 2.04	$ 2.22	$ 2.37	$ 2.45	$ 2.61	$ 2.57	$ 2.56
IT Sales	$ 2.38	$ 2.33	$ 2.39	$ 2.14	$ 2.16	$ 2.04	$ 2.22	$ 2.37	$ 2.45	$ 2.61	$ 2.57	$ 2.56
2. Uncollectible % Rates	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%	0.9142%
3. Uncollectible Expenses Associated with Gas Costs ($/Dt) = (1 X 2)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$ 0.04438	$ 0.04401	$ 0.04447	$ 0.04225	$ 0.04236	$ 0.04136	$ 0.04300	$ 0.04430	$ 0.04501	$ 0.04645	$ 0.04614	$ 0.04602
SC 4A	$ 0.02594	$ 0.02557	$ 0.02603	$ 0.02381	$ 0.02392	$ 0.02292	$ 0.02456	$ 0.02587	$ 0.02657	$ 0.02802	$ 0.02771	$ 0.02759
SC 4A-CNG	$ 0.02660	$ 0.02623	$ 0.02669	$ 0.02447	$ 0.02458	$ 0.02358	$ 0.02522	$ 0.02653	$ 0.02723	$ 0.02868	$ 0.02836	$ 0.02825
SC 4B	$ 0.03116	$ 0.03079	$ 0.03125	$ 0.02903	$ 0.02914	$ 0.02814	$ 0.02978	$ 0.03106	$ 0.03177	$ 0.03321	$ 0.03290	$ 0.03278
SC 7	$ 0.01898	$ 0.01860	$ 0.01907	$ 0.01685	$ 0.01696	$ 0.01595	$ 0.01760	$ 0.01894	$ 0.01965	$ 0.02109	$ 0.02078	$ 0.02066
TC Sales	$ 0.02172	$ 0.02135	$ 0.02181	$ 0.01959	$ 0.01970	$ 0.01870	$ 0.02034	$ 0.02167	$ 0.02237	$ 0.02382	$ 0.02351	$ 0.02339
IT Sales	$ 0.02172	$ 0.02135	$ 0.02181	$ 0.01959	$ 0.01970	$ 0.01870	$ 0.02034	$ 0.02167	$ 0.02237	$ 0.02382	$ 0.02351	$ 0.02339
4. Uncollectible Expenses Associated with Gas Costs Expenses Total $												
Volumes (Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	10,976,878	4,715,515	3,135,729	2,586,004	2,650,066	2,705,321	4,453,815	8,330,033	13,389,086	20,076,114	17,210,606	12,771,182
SC 4A	43,046	37,954	40,123	44,512	39,877	47,207	39,025	44,638	44,656	46,690	43,955	40,631
SC 4A-CNG	38,257	37,630	34,906	35,262	41,036	37,787	36,403	25,599	31,461	54,697	38,116	39,135
SC 4B	7,864	5,877	7,972	9,383	8,521	7,796	6,764	11,975	15,015	19,300	13,997	11,745
SC 7	10	95	357	368	327	217	51	11	-	-	-	-
TC Sales	1,013,248	451,330	269,940	214,024	215,756	217,780	340,581	691,366	1,114,752	1,550,154	1,427,990	1,023,144
IT Sales	-	-	-	-	-	-	-	-	-	-	-	-
Total	12,079,303	5,248,400	3,489,028	2,889,553	2,955,583	3,016,108	4,876,639	9,103,622	14,594,971	21,746,955	18,734,664	13,885,836
Check	-	-	-	-	-	-	-	-	-	-	-	-
5. Total Dollars = (3 X 4)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$487,196	$207,513	$139,455	$109,264	$112,267	$111,882	$191,521	$369,036	$602,585	$932,598	$794,121	$587,756
SC 4A	$1,117	$970	$1,045	$1,060	$954	$1,082	$959	$1,155	$1,187	$1,308	$1,218	$1,121
SC 4A-CNG	$1,018	$987	$932	$863	$1,009	$891	$918	$679	$857	$1,568	$1,081	$1,105
SC 4B	$245	$181	$249	$272	$248	$219	$201	$372	$477	$641	$461	$385
SC 7	$0	$2	$7	$6	$6	$3	$1	$0	$0	$0	$0	$0
TC Sales	$22,011	$9,634	$5,888	$4,193	$4,251	$4,072	$6,928	$14,982	$24,942	$36,927	$33,572	$23,932
IT Sales	-	-	-	-	-	-	-	-	-	-	-	-
Total	$511,587	$219,287	$147,575	$115,658	$118,735	$118,149	$200,527	$386,224	$630,047	$973,043	$830,452	$614,299
Total FY	$4,865,584											
Total GAC Year												

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Purchase Related Working Capital Charge
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21 , TC & Interruptible

1) Set Commodity Related Uncollectible Expenses Associated with Gas Costs Each Month:	SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21 Per Dt	SC 4A Per Dt	SC 4A- CNG Per Dt	SC 4B Per Dt	SC 7& 14 Per Dt	TC Sales Per Dt
a) Effective Monthly Cost of Gas and Adjustments	$4.02536	$2.75370	$2.80587	$3.16699	$2.20234	$2.42992
b) Lead Lag Rate /1	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
c) Pre-Tax Weighted Average Cost of Capital	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
d) Return Requirement on Gas Purchase Working Capital Charge ($/Dt) (a x b x c)	$0.01638	$0.01120	$0.01142	$0.01289	$0.00896	$0.00989

1/ Per Revenue Requirements Panel

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Proposed Return Requirement on Gas Purchase-Related Working Capital

	FY 21											
	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Mar-2021
1. GAC Forecast ($/Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$4.0254	$3.9582	$3.8234	$3.7750	$3.7675	$3.7141	$3.7762	$4.9978	$5.0012	$5.2098	$5.1351	$5.0907
SC 4A	$2.7537	$2.6865	$2.5517	$2.5034	$2.4958	$2.4304	$2.4925	$2.9808	$2.9842	$3.1928	$3.1181	$3.0737
SC 4A- CNG	$2.8059	$2.7387	$2.6039	$2.5555	$2.5480	$2.4831	$2.5452	$3.0529	$3.0563	$3.2649	$3.1902	$3.1458
SC 4B	$3.1670	$3.0998	$2.9650	$2.9167	$2.9091	$2.8476	$2.9097	$3.5518	$3.5552	$3.7638	$3.6891	$3.6447
SC 7	$2.2023	$2.1352	$2.0003	$1.9520	$1.9444	$1.8738	$1.9359	$2.2190	$2.2225	$2.4310	$2.3564	$2.3120
TC Sales	$2.4299	$2.3627	$2.2279	$2.1796	$2.1720	$2.1036	$2.1657	$2.5192	$2.5226	$2.7311	$2.6565	$2.6121
2. Lead Lag Rate												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4A	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4A- CNG	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4B	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 7	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
TC Sales	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
3. Pre-Tax WACC												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
SC 4A	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
SC 4A- CNG	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
SC 4B	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
SC 7	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
TC Sales	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%	8.53%
4. Return Requirement on Gas Purchase-Related Working Capital ($/Dt) = (1 X 2 X 3)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$0.0164	$0.0161	$0.0156	$0.0154	$0.0153	$0.0151	$0.0154	$0.0203	$0.0203	$0.0212	$0.0209	$0.0207
SC 4A	$0.0112	$0.0109	$0.0104	$0.0102	$0.0102	$0.0099	$0.0101	$0.0121	$0.0121	$0.0130	$0.0127	$0.0125
SC 4A- CNG	$0.0114	$0.0111	$0.0106	$0.0104	$0.0104	$0.0101	$0.0104	$0.0124	$0.0124	$0.0133	$0.0130	$0.0128
SC 4B	$0.0129	$0.0126	$0.0121	$0.0119	$0.0118	$0.0116	$0.0118	$0.0145	$0.0145	$0.0153	$0.0150	$0.0148
SC 7	$0.0090	$0.0087	$0.0081	$0.0079	$0.0079	$0.0076	$0.0079	$0.0090	$0.0090	$0.0099	$0.0096	$0.0094
TC Sales	$0.0099	$0.0096	$0.0091	$0.0089	$0.0088	$0.0086	$0.0088	$0.0102	$0.0103	$0.0111	$0.0108	$0.0106
5. Return Requirement on Gas Purchase-Related Working Capita Total $												
Volumes (Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	10,810,481	4,632,607	3,094,604	2,551,883	2,614,763	2,669,481	4,395,981	8,176,701	13,164,372	19,771,311	16,933,586	12,557,242
SC 4A	43,046	37,954	40,895	44,512	39,877	47,207	39,025	45,497	44,656	46,690	43,955	41,495
SC 4A- CNG	38,257	37,630	34,906	35,262	41,036	37,787	36,403	25,599	31,461	54,697	38,116	39,135
SC 4B	7,864	5,877	7,972	9,383	8,521	8,007	6,946	11,975	15,015	19,868	13,997	11,745
SC 7	10	95	357	368	327	217	51	11	-	-	-	-
TC Sales	1,103,046	503,766	302,570	242,587	244,682	249,794	382,070	762,607	1,217,560	1,688,130	1,558,525	1,127,296
Total	12,002,704	5,217,928	3,481,303	2,883,995	2,949,206	3,012,493	4,860,476	9,022,390	14,473,064	21,580,696	18,588,179	13,776,913
Check	-	-	-	-	-	-	-	-	-	-	-	-
6. Total Dollars = (4 X 5)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$177,059	$74,608	$48,141	$39,196	$40,082	$40,341	$67,543	$166,273	$267,880	$419,104	$353,807	$260,100
SC 4A	$482	$415	$425	$453	$405	$467	$396	$552	$542	$607	$558	$519
SC 4A- CNG	$437	$419	$370	$367	$425	$382	$377	$318	$391	$727	$495	$501
SC 4B	$101	$74	$96	$111	$101	$93	$82	$173	$217	$304	$210	$174
SC 7	$0	$1	$3	$3	$3	$2	$0	$0	$0	$0	$0	$0
TC Sales	$10,906	$4,843	$2,743	$2,151	$2,162	$2,138	$3,367	$7,817	$12,497	$18,759	$16,846	$11,981
Total	$188,985	$80,360	$51,777	$42,282	$43,178	$43,422	$71,766	$175,133	$281,528	$439,501	$371,916	$273,275
Total FY	$2,063,123											
Total GAC Year	$2,176,781											

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Proposed Return Requirement on Gas Purchase-Related Working Capital

	FY 22											
	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Mar-2022
1. GAC Forecast ($/Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$4.8548	$4.8135	$4.8645	$4.6216	$4.6338	$4.5236	$4.7036	$4.8458	$4.9228	$5.0811	$5.0470	$5.0340
SC 4A	$2.8378	$2.7965	$2.8475	$2.6046	$2.6168	$2.5066	$2.6866	$2.8297	$2.9067	$3.0650	$3.0309	$3.0178
SC 4A- CNG	$2.9099	$2.8686	$2.9196	$2.6767	$2.6889	$2.5787	$2.7587	$2.9014	$2.9783	$3.1367	$3.1026	$3.0895
SC 4B	$3.4088	$3.3675	$3.4185	$3.1756	$3.1878	$3.0776	$3.2576	$3.3976	$3.4745	$3.6329	$3.5988	$3.5857
SC 7	$2.0760	$2.0348	$2.0858	$1.8429	$1.8551	$1.7449	$1.9248	$2.0721	$2.1491	$2.3074	$2.2733	$2.2602
TC Sales	$2.3761	$2.3349	$2.3859	$2.1430	$2.1552	$2.0450	$2.2249	$2.3703	$2.4473	$2.6056	$2.5715	$2.5585
2. Lead Lag Rate												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4A	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4A- CNG	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 4B	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
SC 7	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
TC Sales	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%	4.77%
3. Pre-Tax WACC												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
SC 4A	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
SC 4A- CNG	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
SC 4B	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
SC 7	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
TC Sales	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%	8.96%
4. Return Requirement on Gas Purchase-Related Working Ca												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$0.0207	$0.0206	$0.0208	$0.0198	$0.0198	$0.0193	$0.0201	$0.0207	$0.0210	$0.0217	$0.0216	$0.0215
SC 4A	$0.0121	$0.0120	$0.0122	$0.0111	$0.0112	$0.0107	$0.0115	$0.0121	$0.0124	$0.0131	$0.0130	$0.0129
SC 4A- CNG	$0.0124	$0.0123	$0.0125	$0.0114	$0.0115	$0.0110	$0.0118	$0.0124	$0.0127	$0.0134	$0.0133	$0.0132
SC 4B	$0.0146	$0.0144	$0.0146	$0.0136	$0.0136	$0.0132	$0.0139	$0.0145	$0.0148	$0.0155	$0.0154	$0.0153
SC 7	$0.0089	$0.0087	$0.0089	$0.0079	$0.0079	$0.0075	$0.0082	$0.0089	$0.0092	$0.0099	$0.0097	$0.0097
TC Sales	$0.0102	$0.0100	$0.0102	$0.0092	$0.0092	$0.0087	$0.0095	$0.0101	$0.0105	$0.0111	$0.0110	$0.0109
5. Return Requirement on Gas Purchase-Related Working Ca Volumes (Dt)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	10,976,878	4,715,515	3,135,729	2,586,004	2,650,066	2,705,321	4,453,815	8,330,033	13,389,086	20,076,114	17,210,606	12,771,182
SC 4A	43,046	37,954	40,123	44,512	39,877	47,207	39,025	44,638	44,656	46,690	43,955	40,631
SC 4A- CNG	38,257	37,630	34,906	35,262	41,036	37,787	36,403	25,599	31,461	54,697	38,116	39,135
SC 4B	7,864	5,877	7,972	9,383	8,521	7,796	6,764	11,975	15,015	19,300	13,997	11,745
SC 7	10	95	357	368	327	217	51	11	-	-	-	-
TC Sales	1,013,248	451,330	269,940	214,024	215,756	217,780	340,581	691,366	1,114,752	1,550,154	1,427,990	1,023,144
Total	12,079,303	5,248,400	3,489,028	2,889,553	2,955,583	3,016,108	4,876,639	9,103,622	14,594,971	21,746,955	18,734,664	13,885,836
Check	-	-	-	-	-	-	-	-	-	-	-	-
6. Total Dollars = (4 X 5)												
SC 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2-1, 2-2, 3 & 21	$227,758	$97,010	$65,193	$51,080	$52,484	$52,303	$89,534	$172,520	$281,702	$435,979	$371,242	$274,769
SC 4A	$522	$454	$488	$496	$446	$506	$448	$540	$555	$612	$569	$524
SC 4A- CNG	$476	$461	$436	$403	$472	$416	$429	$317	$400	$733	$505	$517
SC 4B	$115	$85	$116	$127	$116	$103	$94	$174	$223	$300	$215	$180
SC 7	$0	$1	$3	$3	$3	$2	$0	$0	$0	$0	$0	$0
TC Sales	$10,290	$4,504	$2,753	$1,960	$1,987	$1,903	$3,239	$7,004	$11,660	$17,263	$15,694	$11,188
Total	$239,161	$102,514	$68,990	$54,069	$55,507	$55,233	$93,744	$180,555	$294,540	$454,887	$388,227	$287,178
Total FY												$2,274,604
Total GAC Year												

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Storage Inventory and Reconciliation
Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 21
and Firm Transportation under SC 17

1) Set Return Requirement on Gas Storage Inventory Charge for: Sep 1, 2020 - Aug 31, 2021

	Estimated Storage Inventory Ending Balance (Less Capacity Release) (dt)	Estimated Wtd Avg Storage Inventory Cost (Based on 12/26/2018 NYMEX) ($/dt)	Estimated Storage Inventory Costs ($)
9/30/2020	56,707,906	$ 2.07	$ 117,639,842
10/31/2020	65,319,543	$ 2.05	$ 133,700,869
11/30/2020	63,955,702	$ 2.05	$ 131,136,545
12/31/2020	51,085,755	$ 2.06	$ 105,281,187
1/31/2021	30,252,699	$ 2.09	$ 63,264,692
2/28/2021	14,684,781	$ 2.18	$ 31,989,272
3/31/2021	5,322,995	$ 2.32	$ 12,366,370
4/30/2021	9,255,959	$ 2.25	$ 20,782,784
5/31/2021	20,366,020	$ 2.10	$ 42,742,313
6/30/2021	30,099,754	$ 2.05	$ 61,854,936
7/31/2021	39,541,807	$ 2.02	$ 79,789,060
8/31/2021	48,569,595	$ 1.99	$ 96,815,291
	435,162,516		$ 897,363,162

a) Estimated Monthly Average Storage Inventory Costs (12 Months)			$ 74,780,264
b) Allocation between KEDNY and KEDLI (based on Forecasted Sales)			
KEDNY (Firm Sales and Firm Transportation)	158,605,180	60%	$ 44,945,212
KEDLI (Firm Sales and Firm Transportiatior	105,283,602	40%	$ 29,835,052
Total	263,888,782	100%	$ 74,780,264
c) Pre-Tax Weighted Average Cost of Capital			
Rate Year 1 (Apr 1, 2020 to Mar 31, 2021)			8.53%
Data Year 1 (Apr 1, 2021 to Mar 31, 2022)			8.96%
Average Pre-Tax WACC (7 months of rate year 1 and 5 months of data year one)			8.71%
d) Estimated Return Requirement on Gas Storage Inventory (1a x 1b)			$ 3,914,353

2) Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

	Firm Sales	Firm Transportation	Total
a) Total Storage Capacity (dt)	43,685,918.41	23,698,076.08	67,383,994
b) Less Storage Capacity Release (dt)	-	2,796,318	2,796,318
c) Net Storage Inventory	43,685,918	20,901,758	64,587,676
d) Storage Inventory Allocators	68%	32%	100%
e) Allocated Return Requirement on Gas Storage Inventory	$ 2,647,597	$ 1,266,757	$ 3,914,353
f) Forecasted Firm Sales and Firm Transport Vols 9/1/20 - 8/31/21 (dt)	102,825,797	55,779,383	158,605,180
g) % Breakdown on Vols:	65%	35%	100%
h) Return Requirement on Gas Storage Inventory Charge ($/dt) Effective September 1, 2020 - August 31, 2021	$ 0.02575	$ 0.02271	

3) Annual Reconciliation for: Jan 1, 2022 - Dec 31, 2022

a) Actual Recoveries	$ 2,300,000	$ 1,200,000	
b) Allowed Expense	$ 2,647,597	$ 1,266,757	
c) Resulting Over Recovery (-) / Under Recovery (+) = (3b - 3a)	$347,597	$66,757	
d) Forecasted Firm Sales and Firm Trasportation Customers:	104,982,924	58,127,907	Dt
e) Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (3c / 3d) (surcharges/credits shall include simple interest at the Commission's other customer capital rate)	$ 0.00331	$ 0.00115	$/Dt

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 4

Illustrative Example – Stub Period Calculation for Annual Reconciliation Effective January 1, 2022

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2022

A. Gas Supply Procurement Charge:

Line	Annual Expense Target		$	
1	Case 16-G-0059 GAC Target (September 1, 2019 to August 31, 2020)	$	1,394,923	
2	Actual Recoveries	$	1,000,000	
3	Resulting Over Recovery (-) / Under Recovery (+)	$	394,923	
4	5 months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)	$	608,815	
5	Actual Recoveries	$	600,000	
6	Resulting Over Recovery (-) / Under Recovery (+)	$	8,815	
	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022		$	
7	Case 16-G-0059 Under Recovery (line 3)	$	394,923	
8	5 months of Rate Year 1 Under Recovery (line 6)	$	8,815	
9	Total Annual Reconciliation	$	403,738	
10	Forecasted SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21 & TC Sales		112,961,524	Dt
	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = line 9 / line 10		0.00357	$/Dt
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)			

B. Commodity Related Credit and Collection Charge:

	Annual Expense Target		Total	
11	Case 16-G-0059 GAC Target (September 1, 2019 to August 31, 2020)	$	5,301,006	
12	Actual Recoveries	$	5,000,000	
13	Resulting Over Recovery (-) / Under Recovery (+)	$	301,006	
14	5 months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)	$	1,036,472	
15	Actual Recoveries	$	800,000	
16	Resulting Over Recovery (-) / Under Recovery (+)	$	236,472	
	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022		$	
17	Case 16-G-0059 Under Recovery (line 13)	$	301,006	
18	5 months of Rate Year 1 Under Recovery (line 16)	$	236,472	
19	Total Annual Reconciliation	$	537,478	
	Forecasted Firm Sales and Firm Trasportation Customers:			
20	SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 , 21, 17 , TC & Interruptible Sales and Transportation		172,538,293	Dt
	Commodity Related Credit and Collection Expense Charge :			
21	Effective Jan 1, 2022 - December 31, 2022 : (line 19 / line 20)			
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)		0.00312	$/Dt

The Brooklyn Union Gas Company d/b/a National Grid, NY
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2022

C. Estimated Return Requirement on Gas Storage Inventory

Line	Annual Expense Target	$
1	September 1, 2019 to August 31, 2020 Target	$ 4,000,000
2	Actual Recoveries	$ 3,500,000
3	Resulting Over Recovery (-) / Under Recovery (+)	$ 500,000

4 Five months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)

	Estimated Storage Inventory Ending Balance	Estimated Wtd Avg Storage Inventory Cost	Estimated Storage Inventory Costs
	(dt)	($/dt)	($)
4/30/2020	8,562,015	$2.36178	$20,221,631
5/31/2020	18,907,735	$2.21642	$41,907,439
6/30/2020	28,579,061	$2.16997	$62,015,776
7/31/2020	37,781,074	$2.13535	$80,675,871
8/31/2020	47,220,602	$2.11353	$99,802,351
	141,050,487		$304,623,068

a)	Estimated Monthly Average Storage Inventory Costs (5 Months)				$60,924,614
	Allocation between KEDNY and KEDLI (based on Forecasted Sales)				
	KEDNY (Firm Sales and Firm Transportation)	39,740,187	58%	$	35,425,237
	KEDLI (Firm Sales and Firm Transportiation	28,605,314	42%	$	25,499,377
	Total	68,345,501	100%	$	60,924,614
b)	Pre-Tax Weighted Average Cost of Capital				8.53%
c)	Estimated Return Requirement on Gas Storage Inventory (a x b)				$3,021,773

5	Actual Recoveries	$ 2,500,000
6	Resulting Over Recovery (-) / Under Recovery (+)	$ 521,773

	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022	$
7	September 1, 2019 Under Recovery (line 3)	$ 500,000
8	5 months of Rate Year 1 Under Recovery (line 6)	$ 521,773
9	Total Annual Reconciliation	$ 1,021,773

Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

	Firm Sales	Firm Transportation	Total
Total Storage Capacity (dt)	43,370,319.16	24,013,675.33	67,383,994
Less Storage Capacity Release (dt)	-	2,796,318	2,796,318
Net Storage Inventory	43,370,319	21,217,357	64,587,676
Storage Inventory Allocators	67%	33%	100%
Allocated Return Requirement on Gas Storage Inventory	$ 686,116	$ 335,657	$ 1,021,773
Forecasted Firm Sales and Firm Transport Vols 1/1/22 - 12/31/22 (dt)	104,982,924	58,127,907	163,110,831
% Breakdown on Vols:	64%	36%	100%
Annual Reconciliation effective January 1, 2022 - December 31, 2022 = line 9 / line 10	$ 0.00654	$ 0.00577	
Effective January 1, 2022 - December 31, 2022			
(surcharges/credits shall include simple interest at the Commission's other customer capital rate)			

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-7CU)

Proposed Revenue Decoupling Mechanism ("RDM")

Modify Current Targets and Expand RDM to SC 1A

The Brooklyn Union Gas Company d/b/a National Grid, NY
Illustrative Revenue Decoupling Mechanism
For Rate Year Ending March 31, 2021

Lines		SC 1A	SC 1 B	SC1 Total	SC2-1	SC2-2	SC2 Total	SC3
1	Total Base Delivery Revenue	$ 206,637,551	$ 763,143,185	$ 969,780,736	$ 58,417,907	$ 127,736,900	$ 186,154,807	$ 167,957,128
2	Billing Charge Revenue	$ 9,824,188	$ 11,000,544	$ 20,824,732	$ 258,562	$ 636,773	$ 895,335	$ 333,807
3	Total Delivery Revenue Target for RDM	$ 216,461,739	$ 774,143,729	$ 990,605,468	$ 58,676,469	$ 128,373,672	$ 187,050,141	$ 168,290,935
4	Actual Base Delivery Revenue	$ 210,000,000	$ 783,000,000	$ 993,000,000	$ 62,000,000	$ 125,000,000	$ 187,000,000	$ 172,000,000
5	Less: Revenue for TC customers that migrate to firm service	$ -	$ -	$ -	$ -	$ (1,000,000)	$ (1,000,000)	$ (3,000,000)
6	Add discounts back in	$ -	$ -	$ -	$ 100,000	$ 150,000	$ 250,000	$ -
7	Plus: Weather Normalization Adjustment	$ -	$ 2,000,000	$ 2,000,000	$ -	$ 400,000	$ 400,000	$ 750,000
8	Total Delivery Revenue Including Weather Normalization	$ 210,000,000	$ 785,000,000	$ 995,000,000	$ 62,100,000	$ 124,550,000	$ 186,650,000	$ 169,750,000
9	Adjusted Revenue Collection Difference	$ 6,461,739	$ (10,856,271)	$ (4,394,532)	$ (3,423,531)	$ 3,823,672	$ 400,141	$ (1,459,065)
10	Forecast therms (July - June)	63,000,000	790,000,000	853,000,000	120,000,000	17,500,000	137,500,000	360,000,000
11	Illustrative RDM $/Therm Rate for Reconciliation period			$ (0.0052)			$ 0.0029	$ (0.0041)

1 Exhibit RDP-4CU, Schedule 3
2 Proposed Monthly Consolidated Billing Charge, Exhibit_(RDP-8CU), Sch3, Line 5 * Customer Bills,Exhibit__(RDP-3CU), Schedule 3, Line 23.
3 Line 1 + Line 2
4 Illustrative
5 Illustrative
6 Illustrative
7 Illustrative
8 Sum of Line 4 through Line 7
9 Line 3 - Line 8
10 Illustrative
11 Line 9 / Line 10

Exhibit__(RDP-7CU)
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-8)

Tariff Fees

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-8)

Tariff Fees

Schedule 3

Consolidated Billing Charge

The Brooklyn Union Gas Company d/b/a National Grid, NY
Consolidated Billing Charge

Lines			
1	Competitive Billing Revenue Requirement	$	23,201,879
2	Historic Test Year Paperless Billing adjustment	$	1,104,685
3	Adjusted Revenue Requirement	$	22,097,194
4	Number of Bills		15,251,360
5	Proposed Monthly Consolidated Billing Charge	$	1.45

Line 1 Exhibit__(RDP-3CU), Schedule 6G, Line 213
Line 2 Exhibit__(RDP-8), Schedule 2, Page 1, Line 17
Line 3 Line 1 - Line 2
Line 4 Exhibit__(RDP-3CU), Schedule 3, Line 23
Line 5 Line 3 / Line 4

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-16CU)

Supporting Work-papers for Exhibits

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-16CU)

Supporting Work-papers for Exhibits

RDP 2, Work-papers 1, 2, 3 and 4

Annual Forecast, by Service Class, of Base Delivery Revenue for the Rate Year, Data Year 1, Data Year 2, Data Year 3 and Data Year 4

Details Reports - KEDNY GRM

Firm Sales:

1A - Non-Heating Service (Resid)	**1A**
1AR - Non-Heating Service with Discount (Resid)	**1AR**
1B - Heating Service (Resid)	**1B**
1BR - Heating Service with Discounts (Resid)	**1BR**
1BDG - Residential Distributed Generation Service	**1BDG**
3 - Multi-Family Service	**3**
2-1 - Non-Heating Service (Non-Resid)	**2-1**
2-1Dis - Non-Heating Service with Discounts (Non-Resid)	**2-1 Dis**
2-2 - Heating Service (Non-Resid)	**2-2**
2-2Dis - Heating Service with Discounts (Non-Resid)	**2-2 Dis**
4A - High Load Factor Service (Excl. 4A-CNG)	**4A (Exl.CNG)**
4A (CNG)	**4A (CNG)**
4B - Year-Round Space Conditioning Service	**4B**
7 - Seasonal Off-Peak Service	**7**
21 - Baseload Distributed Generation Sales Service	**21**

Firm Transportation:

T1A - Non-Heating Service (Resid)	**T1A**
T1AR - Non-Heating Service with Discounts (Resid)	**T1AR**
T1B - Heating Service (Resid)	**T1B**
T1BR - Heating Service with Discounts (Resid)	**T1BR**
T3 - Multi-Family Service	**T3**
T2-1 - Non-Heating Service (Non-Resid)	**T2-1**
T2-1Dis - Non-Heating Service with Discounts (Non-Resid)	**T2-1 Dis**
T2-2 - Heating Service (Non-Resid)	**T2-2**
T2-2Dis - Heating Service with Discounts (Non-Resid)	**T2-2 Dis**
T4A - High Load Factor Service (Excl. T4A -CNG)	**T4A (Excl.CNG)**
T4B - Year-Round Space Conditioning Service	**T4B**
T21 - Baseload Distributed Generation Sales Service	**17-21**
SC 17-4A-CNG Wholesale NGV Transport	**17-4A-CNG**
SC 17-7 Seasonal Off-Peak Transport	**17-7**
T21 - Baseload Distributed Generation Sales Service (between 5 & 50 MW)	**17-21-3**

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 1 of 69

Ogive **FY20 Budget & Rate Case Forecast (Current Block Reports from Jan18 to Dec18)**

Rate Code **1A**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	9	7.626	10	8.286	11	9.567	11	9.514	14	11.940	18	14.437	20	16.099	21	16.600	22	17.375	20	16.160	15	12.446	11	9.392
3	18	13.877	19	14.931	22	17.150	22	17.046	28	21.229	35	25.487	40	28.080	42	28.872	43	30.232	39	28.506	29	22.244	22	16.957
4	27	19.015	29	20.274	33	23.206	34	23.068	42	28.589	53	34.172	60	37.389	63	38.351	65	40.171	59	38.154	44	30.055	33	23.035
5	36	23.193	39	24.539	45	28.011	45	27.845	57	34.348	70	40.930	80	44.494	84	45.538	86	47.722	78	45.602	59	36.206	44	27.884
6	44	26.550	49	27.909	56	31.773	56	31.594	71	38.796	88	46.100	100	49.843	104	50.918	108	53.361	98	51.252	73	41.000	55	31.708
7	53	29.265	58	30.610	67	34.755	67	34.574	85	42.296	105	50.111	120	53.969	125	55.050	129	57.686	117	55.627	88	44.787	66	34.759
8	62	31.504	68	32.828	78	37.184	78	37.006	99	45.131	123	53.327	139	57.267	146	58.335	151	61.120	137	59.116	103	47.858	77	37.249
9	71	33.394	78	34.705	89	39.225	89	39.052	113	47.504	140	55.996	159	59.995	167	61.038	173	63.931	156	61.995	118	50.418	88	39.332
10	80	35.030	88	36.333	100	40.988	101	40.819	127	49.545	158	58.273	179	62.313	188	63.318	194	66.287	176	64.432	132	52.608	99	41.121
11	89	36.477	97	37.778	111	42.549	112	42.382	142	51.345	175	60.266	199	64.332	209	65.287	216	68.311	195	66.540	147	54.521	110	42.697
12	124	41.135	136	42.505	156	47.630	156	47.496	198	57.113	245	66.495	279	70.533	292	71.240	302	74.415	274	72.946	206	60.573	154	47.858
13	160	44.865	175	46.371	200	51.801	201	51.684	255	61.693	315	71.243	359	75.086	376	75.496	388	78.675	352	77.594	264	65.264	197	51.959
14	222	50.087	244	51.893	278	57.665	279	57.557	354	67.928	438	77.115	498	80.386	522	80.067	539	83.144	489	82.702	367	71.224	274	57.551
15	311	55.793	341	57.924	390	63.953	391	63.767	496	73.965	613	82.050	697	84.586	731	83.388	755	86.354	684	86.467	514	76.738	384	63.425
16	400	60.225	438	62.534	501	68.639	503	68.370	637	77.922	788	84.880	896	86.876	940	85.170	970	88.084	880	88.446	661	80.282	493	67.809
17	489	63.850	536	66.249	613	72.287	615	71.933	779	80.694	963	86.699	1,095	88.318	1,149	86.316	1,186	89.218	1,075	89.713	808	82.719	603	71.201
18	622	68.226	682	70.632	780	76.391	782	75.939	991	83.524	1,226	88.441	1,394	89.757	1,462	87.503	1,509	90.427	1,368	90.991	1,028	85.199	768	75.091
19	799	72.805	877	75.017	1,002	80.285	1,006	79.743	1,274	86.051	1,576	89.959	1,793	91.058	1,879	88.634	1,941	91.578	1,759	92.179	1,322	87.397	987	78.804
20	1,110	78.439	1,218	80.254	1,392	84.770	1,397	84.152	1,770	88.843	2,189	91.687	2,490	92.633	2,610	90.005	2,696	92.952	2,443	93.637	1,836	89.825	1,371	83.034
21	1,777	85.263	1,949	86.604	2,227	90.200	2,236	89.506	2,832	92.156	3,502	93.955	3,984	94.739	4,177	91.891	4,313	94.885	3,909	95.599	2,938	92.749	2,193	87.980
22	3,109	91.794	3,410	92.371	3,898	95.104	3,912	94.307	4,956	95.243	6,129	96.538	6,971	97.081	7,309	94.238	7,547	97.136	6,841	97.786	5,141	95.534	3,838	92.458
23	5,330	96.137	5,846	96.074	6,682	97.925	6,707	97.216	8,496	97.218	10,507	98.346	11,951	98.589	12,530	95.845	12,939	98.481	11,728	99.232	8,813	97.271	6,580	95.262
24	7,995	97.952	8,769	97.587	10,023	98.919	10,060	98.320	12,744	98.000	15,760	99.021	17,926	99.324	18,795	96.540	19,408	99.054	17,591	99.632	13,220	97.997	9,870	96.352
25	13,324	99.127	14,616	98.540	16,705	99.630	16,767	99.079	21,240	98.598	26,267	99.570	29,877	99.808	31,325	97.201	32,346	99.583	29,319	99.894	22,033	98.670	16,449	97.215
26	22,207	99.778	24,360	99.084	27,841	99.972	27,944	99.515	35,400	98.949	43,778	99.787	49,795	99.981	52,208	97.656	53,911	99.774	48,865	100.000	36,722	99.326	27,416	97.714
27	44,415	100.000	48,719	99.392	55,683	100.000	55,889	99.785	70,800	99.205	87,556	99.899	99,589	100.000	104,415	98.505	107,821	99.946	97,730	100.000	73,444	99.609	54,831	98.258
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T1A**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	5	4.467	5	4.448	6	5.143	5	5.026	6	5.760	7	6.442	8	6.818	8	7.241	8	7.130	7	6.308	6	5.762	5	4.473
3	10	8.454	10	8.376	11	9.636	11	9.424	13	10.747	14	11.930	15	12.503	16	13.217	16	13.030	14	11.641	13	10.740	10	8.388
4	15	11.937	15	11.762	17	13.464	16	13.189	19	14.948	21	16.516	23	17.176	25	18.102	24	17.865	21	16.053	19	14.927	15	11.732
5	19	14.898	19	14.606	22	16.646	22	16.310	25	18.397	29	20.230	31	20.896	33	21.963	32	21.705	28	19.596	25	18.353	20	14.507
6	24	17.355	24	16.928	28	19.212	27	18.830	32	21.140	36	23.137	38	23.761	41	24.910	40	24.637	35	22.337	32	21.072	24	16.743
7	29	19.356	29	18.807	34	21.262	33	20.847	38	23.296	43	25.390	46	25.970	49	27.165	48	26.883	42	24.446	38	23.212	29	18.530
8	34	20.998	34	20.333	39	22.907	38	22.471	44	25.014	50	27.168	54	27.692	58	28.929	56	28.636	49	26.094	44	24.915	34	19.961
9	39	22.352	39	21.593	45	24.253	44	23.797	51	26.416	57	28.596	61	29.073	66	30.343	65	30.041	56	27.421	51	26.300	39	21.127
10	44	23.485	44	22.651	51	25.381	49	24.908	57	27.585	64	29.778	69	30.217	74	31.521	73	31.206	63	28.521	57	27.455	44	22.105
11	49	24.457	49	23.562	56	26.348	55	25.864	63	28.581	72	30.787	77	31.202	82	32.535	81	32.201	70	29.463	63	28.440	49	22.947
12	68	27.429	68	26.395	79	29.340	77	28.843	89	31.644	100	33.902	107	34.259	115	35.652	113	35.264	98	32.345	89	31.500	68	25.619
13	87	29.713	88	28.615	101	31.723	99	31.229	114	34.056	129	36.351	138	36.656	148	38.097	145	37.597	126	34.559	114	33.900	88	27.714
14	121	32.891	122	31.760	140	35.095	137	34.605	159	37.468	179	39.681	191	39.862	206	41.269	202	40.623	176	37.399	159	37.123	122	30.621
15	170	36.398	171	35.264	197	38.829	192	38.354	222	41.153	250	43.106	268	43.125	288	44.458	282	43.685	246	40.247	222	40.525	171	33.842
16	218	39.189	219	38.029	253	41.762	247	41.308	285	43.977	322	45.607	345	45.537	371	46.906	363	46.028	316	42.402	285	43.128	220	36.400
17	267	41.508	268	40.332	309	44.162	301	43.720	349	46.257	394	47.627	421	47.535	453	48.980	444	48.043	386	44.196	349	45.273	269	38.507
18	340	44.420	341	43.197	393	47.105	384	46.688	444	49.033	501	50.142	536	50.067	577	51.674	564	50.699	492	46.536	444	47.995	342	41.129
19	437	47.622	438	46.319	505	50.294	493	49.898	571	52.052	644	52.926	689	52.919	742	54.753	726	53.790	632	49.230	571	51.060	440	44.058
20	607	52.066	609	50.658	702	54.745	685	54.415	793	56.303	894	56.956	957	57.056	1,030	59.297	1,008	58.342	878	53.205	793	55.446	611	48.260
21	971	59.052	974	57.574	1,123	61.767	1,096	61.590	1,269	62.975	1,431	63.425	1,531	63.746	1,648	66.560	1,613	65.581	1,405	59.764	1,269	62.402	978	55.007
22	1,699	67.891	1,705	66.264	1,965	70.303	1,918	70.447	2,220	71.035	2,504	71.236	2,680	71.539	2,884	75.026	2,822	74.120	2,458	67.612	2,220	70.908	1,711	63.238
23	2,913	75.715	2,923	74.127	3,369	77.622	3,287	78.062	3,806	78.034	4,293	77.912	4,594	77.956	4,945	81.828	4,838	81.233	4,214	74.235	3,806	78.296	2,933	70.474
24	4,369	80.714	4,384	79.208	5,053	82.248	4,931	82.902	5,710	82.460	6,439	81.998	6,891	82.189	7,417	86.236	7,258	85.777	6,321	78.493	5,709	83.053	4,400	75.337
25	7,282	86.335	7,307	84.745	8,422	87.217	8,218	88.349	9,516	87.480	10,732	86.390	11,485	87.449	12,362	91.412	12,096	90.807	10,535	83.482	9,514	88.197	7,333	80.737
26	12,136	91.090	12,179	89.322	14,037	91.533	13,697	92.531	15,860	91.745	17,887	90.226	19,142	91.965	20,603	95.911	20,160	94.803	17,559	87.806	15,857	92.493	12,222	85.389
27	24,272	96.283	24,358	94.677	28,074	96.510	27,393	96.739	31,720	96.793	35,773	95.183	38,284	96.373	41,207	100.000	40,319	98.192	35,118	92.661	31,715	97.737	24,444	91.395
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

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Rate Code **1B**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.425	0	0.476	1	0.594	1	0.618	1	1.184	3	2.795	4	3.602	4	4.080	4	4.149	3	3.356	1	1.193	1	0.631
3	1	0.850	1	0.951	1	1.186	1	1.235	2	2.362	6	5.559	7	7.152	8	8.099	9	8.237	7	6.672	2	2.381	1	1.261
4	1	1.274	1	1.425	2	1.777	2	1.850	4	3.536	9	8.299	11	10.667	13	12.077	13	12.280	10	9.957	4	3.564	2	1.890
5	3	2.541	3	2.842	4	3.543	4	3.687	7	7.029	17	16.375	22	20.962	25	23.676	26	24.084	21	19.599	7	7.079	4	3.766
6	3	3.382	4	3.783	5	4.715	5	4.906	10	9.332	23	21.627	30	27.569	34	31.048	34	31.589	28	25.812	10	9.395	5	5.010
7	4	4.220	5	4.722	6	5.883	6	6.120	12	11.615	29	26.750	37	33.898	42	38.018	43	38.686	34	31.791	12	11.686	6	6.248
8	6	6.307	7	7.059	9	8.786	9	9.136	18	17.221	43	38.808	55	48.201	63	53.394	64	54.349	52	45.483	18	17.309	10	9.322
9	9	8.382	10	9.382	12	11.665	12	12.123	24	22.675	57	49.684	74	60.144	84	65.672	85	66.724	69	57.175	24	22.763	13	12.362
10	11	10.441	12	11.687	15	14.512	16	15.074	30	27.920	71	58.979	92	69.382	105	74.620	107	75.663	86	66.490	30	27.994	16	15.362
11	13	12.484	14	13.973	18	17.324	19	17.983	36	32.920	86	66.647	111	76.280	126	80.950	128	81.933	103	73.688	36	32.974	19	18.316
12	17	16.519	19	18.476	24	22.827	25	23.662	48	42.083	114	77.728	148	85.095	168	88.523	171	89.372	138	83.337	48	42.137	26	24.083
13	21	20.476	24	22.884	30	28.159	31	29.146	60	50.132	143	84.826	185	90.105	210	92.601	213	93.313	172	89.130	60	50.279	32	29.639
14	26	24.348	29	27.180	36	33.291	37	34.405	72	57.132	171	89.392	222	93.060	252	94.852	256	95.450	206	92.572	73	57.374	38	34.954
15	30	28.125	34	31.352	42	38.208	44	39.424	84	63.134	200	92.316	259	94.867	294	96.183	299	96.697	241	94.675	85	63.525	45	40.012
16	34	31.802	38	35.392	48	42.899	50	44.193	96	68.287	228	94.256	296	96.044	336	97.033	341	97.478	275	96.016	97	68.825	51	44.799
17	39	35.371	43	39.292	54	47.352	56	48.694	108	72.714	257	95.580	333	96.836	378	97.596	384	97.988	309	96.883	109	73.356	57	49.306
18	43	38.824	48	43.043	60	51.554	62	52.919	120	76.476	285	96.496	370	97.393	420	97.993	427	98.347	344	97.467	121	77.226	64	53.530
19	64	54.218	72	59.371	90	68.825	94	69.972	180	88.369	428	98.465	555	98.708	630	98.934	640	99.206	516	98.691	181	89.325	96	70.499
20	86	66.384	96	71.621	120	80.394	125	81.124	240	93.747	570	99.076	740	99.159	840	99.275	854	99.534	688	99.110	242	94.579	128	81.574
21	118	79.322	132	83.632	165	90.069	171	90.342	330	97.085	784	99.427	1,017	99.439	1,154	99.498	1,174	99.731	946	99.409	333	97.610	175	90.717
22	172	90.797	192	93.080	239	96.250	249	96.279	479	98.782	1,140	99.637	1,479	99.637	1,679	99.659	1,707	99.824	1,375	99.633	484	99.009	255	96.507
23	257	96.965	288	97.685	359	98.683	374	98.689	719	99.434	1,710	99.837	2,219	99.775	2,519	99.781	2,561	99.877	2,063	99.784	726	99.522	383	98.752
24	429	99.193	480	99.321	599	99.531	624	99.545	1,198	99.733	2,850	99.945	3,699	99.883	4,198	99.902	4,268	99.932	3,438	99.870	1,210	99.768	638	99.519
25	750	99.704	840	99.747	1,048	99.810	1,091	99.822	2,097	99.869	4,988	99.988	6,473	99.938	7,346	99.933	7,468	99.988	6,017	99.895	2,117	99.881	1,116	99.798
26	2,144	99.957	2,399	99.957	2,993	99.978	3,118	99.972	5,991	99.942	14,251	100.000	18,493	100.000	20,990	99.976	21,339	100.000	17,192	99.913	6,049	99.986	3,188	99.968
27	8,576	100.000	9,595	100.000	11,972	100.000	12,472	99.985	23,964	99.997	57,004	100.000	73,974	100.000	83,958	99.990	85,354	100.000	68,766	99.941	24,197	100.000	12,754	99.996
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T1B**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.392	0	0.411	1	0.525	1	0.530	1	0.925	2	2.362	3	3.210	4	3.672	4	3.721	3	3.232	1	1.168	1	0.581
3	1	0.783	1	0.822	1	1.050	1	1.060	2	1.848	5	4.713	7	6.399	7	7.318	8	7.415	7	6.445	2	2.334	1	1.160
4	1	1.174	1	1.232	2	1.574	2	1.589	3	2.770	7	7.056	10	9.568	11	10.943	11	11.084	10	9.639	4	3.497	2	1.740
5	2	2.344	2	2.461	3	3.143	3	3.172	6	5.525	14	14.008	20	18.914	22	21.593	23	21.861	20	19.073	7	6.968	4	3.472
6	3	3.123	3	3.279	4	4.187	4	4.225	7	7.354	19	18.570	26	24.963	30	28.421	30	28.774	26	25.186	9	9.265	5	4.624
7	4	3.901	4	4.095	5	5.229	5	5.276	9	9.175	24	23.056	33	30.808	37	34.926	38	35.361	33	31.091	12	11.546	6	5.774
8	6	5.840	6	6.133	8	7.827	8	7.896	14	13.695	36	33.800	49	44.221	56	49.451	57	50.065	49	44.642	18	17.172	9	8.636
9	8	7.774	8	8.165	11	10.415	11	10.507	19	18.159	48	43.728	65	55.675	75	61.218	76	61.879	66	56.165	24	22.662	12	11.481
10	10	9.700	10	10.191	13	12.991	13	13.103	23	22.543	60	52.466	82	64.767	93	69.926	95	70.541	82	65.231	29	27.949	15	14.303
11	12	11.618	12	12.208	16	15.551	16	15.681	28	26.822	72	59.878	98	71.715	112	76.185	114	76.691	99	72.116	35	32.983	18	17.101
12	16	15.426	17	16.213	21	20.612	21	20.771	37	34.968	95	71.007	130	80.803	149	83.860	151	84.107	131	81.081	47	42.197	23	22.607
13	20	19.190	21	20.172	26	25.578	27	25.762	47	42.459	119	78.405	163	86.180	187	88.180	189	88.215	164	86.319	59	50.283	29	27.968
14	24	22.894	25	24.074	32	30.417	32	30.622	56	49.229	143	83.320	196	89.440	224	90.677	227	90.565	197	89.398	71	57.211	35	33.140
15	28	26.528	29	27.909	37	35.108	37	35.321	65	55.247	167	86.620	228	91.502	261	92.222	265	92.041	230	91.313	82	63.126	41	38.093
16	31	30.082	33	31.663	42	39.627	43	39.835	74	60.557	191	88.924	261	92.893	299	93.264	303	93.022	263	92.572	94	68.156	47	42.797
17	35	33.544	37	35.324	48	43.948	48	44.140	84	65.211	215	90.577	294	93.880	336	94.005	341	93.715	296	93.435	106	72.399	53	47.238
18	39	36.904	41	38.877	53	48.051	53	48.226	93	69.258	239	91.772	326	94.583	373	94.558	379	94.222	328	94.066	118	75.984	58	51.401
19	59	51.943	62	54.679	79	65.107	80	65.128	140	82.624	358	94.733	489	96.406	560	96.054	568	95.546	493	95.752	177	87.073	88	68.067
20	79	63.816	83	66.961	106	76.649	107	76.521	186	89.120	477	95.933	652	97.191	747	96.722	757	96.151	657	96.611	236	92.006	117	78.848
21	108	76.445	114	79.334	145	86.437	147	86.238	256	93.495	656	96.863	897	97.777	1,027	97.231	1,041	96.701	903	97.361	324	95.143	160	87.750
22	157	87.804	165	89.408	211	93.104	213	92.893	372	96.160	955	97.672	1,305	98.379	1,494	97.805	1,514	97.263	1,314	98.093	471	96.986	233	93.739
23	236	94.300	248	94.769	317	96.280	320	96.167	559	97.683	1,432	98.442	1,957	98.831	2,241	98.374	2,272	97.897	1,970	98.750	707	98.067	350	96.574
24	393	97.243	413	97.369	528	98.020	533	97.966	931	98.700	2,387	99.163	3,262	99.279	3,734	99.081	3,786	98.616	3,284	99.472	1,179	98.888	583	98.111
25	688	98.516	723	98.599	924	99.030	933	98.970	1,630	99.410	4,177	99.657	5,709	99.710	6,535	99.445	6,626	99.123	5,747	99.947	2,062	99.518	1,021	99.070
26	1,966	99.756	2,066	99.828	2,639	99.968	2,664	99.897	4,656	99.934	11,935	100.000	16,310	100.000	18,672	99.659	18,931	99.581	16,419	100.000	5,893	99.985	2,917	99.960
27	7,866	100.000	8,265	100.000	10,557	100.000	10,657	100.000	18,623	100.000	47,740	100.000	65,241	100.000	74,688	99.802	75,723	100.000	65,675	100.000	23,570	100.000	11,668	99.960
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

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Rate Code **3**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.059	0	0.065	0	0.078	0	0.080	0	0.145	0	0.329	0	0.481	1	0.535	1	0.546	0	0.440	0	0.143	0	0.077
3	0	0.118	0	0.130	0	0.155	0	0.159	0	0.289	1	0.656	1	0.960	1	1.067	1	1.091	1	0.880	0	0.287	0	0.154
4	0	0.177	0	0.196	0	0.232	0	0.239	0	0.434	1	0.983	1	1.438	2	1.598	2	1.634	1	1.318	0	0.430	0	0.231
5	0	0.353	0	0.390	0	0.463	0	0.477	1	0.865	2	1.959	3	2.864	3	3.181	3	3.253	3	2.625	1	0.857	0	0.461
6	1	0.587	1	0.649	1	0.771	1	0.793	1	1.438	3	3.253	5	4.751	5	5.275	6	5.396	5	4.355	1	1.425	1	0.766
7	1	1.170	1	1.292	2	1.535	2	1.579	3	2.862	7	6.456	10	9.413	11	10.444	11	10.687	9	8.636	3	2.835	2	1.527
8	3	2.905	3	3.208	4	3.816	4	3.925	7	7.094	17	15.814	25	22.646	27	24.743	28	25.254	23	20.844	7	7.016	4	3.792
9	6	5.766	7	6.369	8	7.574	8	7.787	15	13.923	33	28.947	49	38.248	55	40.096	56	40.487	45	36.453	15	13.811	8	7.512
10	12	11.391	13	12.578	16	14.948	16	15.352	29	25.730	67	43.253	99	52.677	110	54.005	112	54.055	90	52.387	29	26.268	16	14.761
11	18	16.917	20	18.663	24	22.116	24	22.668	44	34.654	100	50.874	148	60.981	165	62.362	169	62.335	135	60.807	44	36.469	23	21.771
12	24	22.355	26	24.595	31	28.939	32	29.462	59	41.314	134	56.343	197	67.108	220	68.490	225	68.481	180	66.844	58	44.154	31	28.386
13	30	27.619	33	30.220	39	35.077	40	35.407	74	46.366	167	60.637	247	71.895	275	73.245	281	73.334	225	71.592	73	49.777	39	34.317
14	42	37.215	46	39.804	55	44.489	57	44.484	103	53.723	234	67.092	345	78.995	385	80.311	393	80.515	315	78.541	102	57.567	55	43.490
15	60	47.921	66	49.572	79	53.204	81	53.202	147	61.296	335	73.774	493	85.896	549	86.863	562	87.010	450	85.329	146	65.350	78	52.091
16	90	58.014	99	59.117	118	62.057	121	62.206	221	69.410	502	80.506	740	91.932	824	92.318	843	92.262	676	91.580	218	73.918	117	60.971
17	120	64.199	132	65.435	157	68.068	162	68.322	294	74.933	669	84.247	986	95.046	1,099	94.894	1,124	94.676	901	94.647	291	79.445	156	67.224
18	180	72.365	199	73.597	236	75.867	242	76.309	441	81.887	1,004	88.039	1,479	97.850	1,648	96.965	1,686	96.885	1,351	97.229	437	86.519	235	75.589
19	240	77.687	265	78.954	314	80.960	323	81.563	588	85.957	1,338	89.778	1,972	99.397	2,197	97.926	2,248	98.031	1,802	98.457	582	90.755	313	81.296
20	450	88.483	496	89.087	589	90.116	606	90.955	1,103	92.464	2,509	92.459	3,698	100.000	4,120	99.438	4,215	99.504	3,379	99.833	1,092	96.548	587	91.253
21	900	95.623	993	95.635	1,178	95.706	1,212	96.698	2,206	96.501	5,018	94.151	7,396	100.000	8,241	100.000	8,430	100.000	6,757	100.000	2,183	99.005	1,173	96.605
22	1,500	98.083	1,655	97.833	1,963	98.027	2,021	98.709	3,676	98.214	8,363	94.261	12,327	100.000	13,734	100.000	14,050	100.000	11,262	100.000	3,639	99.536	1,955	98.293
23	4,501	99.831	4,964	100.000	5,890	100.000	6,062	100.000	11,028	99.446	25,089	95.158	36,981	100.000	41,203	100.000	42,149	100.000	33,785	100.000	10,916	100.000	5,866	99.719
24	9,003	100.000	9,929	100.000	11,779	100.000	12,125	100.000	22,056	100.000	50,178	97.009	73,963	100.000	82,405	100.000	84,298	100.000	67,570	100.000	21,832	100.000	11,732	100.000
25	18,005	100.000	19,857	100.000	23,559	100.000	24,249	100.000	44,112	100.000	100,356	100.000	147,926	100.000	164,811	100.000	168,596	100.000	135,140	100.000	43,664	100.000	23,464	100.000
26	27,008	100.000	29,786	100.000	35,338	100.000	36,374	100.000	66,168	100.000	150,533	100.000	221,888	100.000	247,216	100.000	252,894	100.000	202,710	100.000	65,496	100.000	35,196	100.000
27	60,018	100.000	66,191	100.000	78,529	100.000	80,831	100.000	147,040	100.000	334,519	100.000	493,085	100.000	549,369	100.000	561,988	100.000	450,467	100.000	145,547	100.000	78,214	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T3**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.019	0	0.018	0	0.022	0	0.020	0	0.032	0	0.079	0	0.092	0	0.089	0	0.095	0	0.089	0	0.040	0	0.022
3	0	0.038	0	0.036	0	0.044	0	0.040	0	0.064	0	0.158	0	0.184	0	0.178	0	0.191	0	0.179	0	0.081	0	0.044
4	0	0.057	0	0.053	0	0.067	0	0.060	0	0.096	0	0.238	0	0.276	0	0.268	0	0.286	0	0.268	0	0.121	0	0.065
5	0	0.113	0	0.107	0	0.133	0	0.119	0	0.191	0	0.475	1	0.551	1	0.534	1	0.571	1	0.534	0	0.242	0	0.131
6	0	0.189	0	0.177	0	0.222	0	0.198	0	0.318	1	0.789	1	0.916	1	0.888	1	0.948	1	0.888	0	0.403	0	0.217
7	0	0.377	0	0.354	0	0.442	0	0.396	1	0.635	2	1.572	2	1.822	2	1.764	2	1.885	2	1.766	1	0.804	0	0.433
8	1	0.939	1	0.882	1	1.102	1	0.986	2	1.580	4	3.892	5	4.483	5	4.308	5	4.596	5	4.330	2	1.999	1	1.079
9	2	1.870	2	1.759	2	2.196	2	1.965	3	3.137	8	7.537	9	8.350	9	7.855	10	8.339	9	8.005	4	3.958	2	2.148
10	4	3.707	4	3.491	4	4.348	4	3.894	6	6.113	16	13.400	19	14.100	18	13.179	20	13.946	18	13.488	8	7.627	4	4.261
11	6	5.519	5	5.203	7	6.470	6	5.793	10	8.841	24	18.070	28	18.730	28	17.573	29	18.558	27	17.931	12	10.917	7	6.333
12	8	7.297	7	6.897	9	8.535	8	7.640	13	11.279	32	22.163	38	22.778	37	21.440	39	22.588	36	21.852	16	13.825	9	8.332
13	10	9.021	9	8.556	11	10.491	10	9.399	16	13.460	40	25.866	47	26.427	46	24.917	49	26.221	46	25.366	20	16.412	11	10.227
14	13	12.235	13	11.667	16	14.013	14	12.554	23	17.259	56	32.367	66	32.772	64	30.798	68	32.349	64	31.431	29	20.978	15	13.637
15	19	16.391	18	15.677	22	18.382	20	16.493	32	22.083	80	40.292	94	40.052	92	37.213	98	38.934	91	38.387	41	26.799	22	17.912
16	29	21.939	27	21.032	34	24.280	30	21.877	48	28.648	120	49.432	141	47.666	138	43.436	146	45.345	137	45.637	61	34.758	33	23.830
17	38	26.536	36	25.482	45	29.283	40	26.420	65	33.974	161	54.904	188	51.990	183	46.915	195	48.912	182	49.810	82	41.119	44	28.868
18	57	34.130	54	32.868	67	37.536	60	33.927	97	41.943	241	60.771	282	56.560	275	50.876	293	53.331	274	54.295	123	50.170	66	37.151
19	77	40.321	72	38.939	90	44.200	80	39.956	129	47.408	321	63.956	376	59.365	367	53.285	390	56.506	365	57.000	164	55.899	88	43.645
20	144	55.101	135	53.211	169	58.355	151	52.907	242	56.417	602	70.282	706	66.267	688	59.560	731	64.262	684	63.278	307	65.223	165	56.672
21	287	67.536	269	64.882	337	68.038	301	62.637	484	63.792	1,204	78.238	1,411	75.605	1,375	68.302	1,463	74.847	1,368	71.640	614	72.882	330	65.863
22	479	73.938	449	70.608	562	73.181	502	68.614	806	69.365	2,007	84.581	2,352	83.835	2,292	75.175	2,438	83.529	2,280	78.744	1,024	78.703	550	71.527
23	1,437	86.609	1,346	83.819	1,687	84.795	1,507	83.423	2,419	83.955	6,020	94.413	7,057	97.876	6,876	84.265	7,314	95.066	6,839	92.820	3,072	90.519	1,649	84.721
24	2,874	94.103	2,692	91.790	3,374	92.821	3,014	92.944	4,839	94.074	12,041	98.268	14,115	100.000	13,752	87.074	14,628	96.801	13,678	94.800	6,144	92.844	3,298	92.731
25	5,749	99.357	5,385	98.833	6,749	99.364	6,029	99.166	9,677	99.116	24,082	100.000	28,230	100.000	27,505	92.097	29,256	98.391	27,356	97.219	12,289	93.906	6,596	95.947
26	8,623	100.000	8,077	99.878	10,123	99.998	9,043	99.868	14,516	100.000	36,123	100.000	42,345	100.000	41,257	97.120	43,884	99.944	41,035	99.628	18,433	94.877	9,894	96.683
27	19,162	100.000	17,948	100.000	22,496	100.000	20,096	100.000	32,258	100.000	80,272	100.000	94,100	100.000	91,682	100.000	97,519	100.000	91,188	100.000	40,963	95.914	21,986	98.748
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

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Workpapers to Exhibit__(RDP-2CU)
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Corrections and Updates
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Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.169	0	0.180	0	0.191	0	0.191	0	0.203	0	0.215	0	0.227	0	0.226	0	0.226	0	0.220	0	0.207	0	0.185
3	0	0.336	0	0.358	0	0.381	0	0.380	0	0.404	0	0.428	0	0.450	0	0.448	0	0.448	0	0.437	0	0.412	0	0.367
4	1	0.502	1	0.534	1	0.568	1	0.567	1	0.603	1	0.637	1	0.670	1	0.667	1	0.666	1	0.651	1	0.613	1	0.548
5	1	0.986	1	1.051	1	1.115	1	1.114	1	1.180	1	1.243	1	1.302	1	1.294	1	1.292	1	1.267	1	1.198	1	1.073
6	1	1.301	2	1.388	2	1.471	2	1.468	2	1.551	2	1.631	2	1.705	2	1.694	2	1.690	2	1.659	2	1.573	2	1.413
7	2	1.609	2	1.719	2	1.820	2	1.816	2	1.915	2	2.009	2	2.097	2	2.082	2	2.078	2	2.041	2	1.939	2	1.745
8	4	3.102	4	3.310	4	3.495	4	3.484	4	3.645	5	3.806	5	3.962	5	3.933	5	3.918	5	3.855	4	3.689	4	3.342
9	5	4.534	6	4.837	6	5.097	6	5.076	6	5.284	7	5.509	7	5.726	7	5.677	7	5.654	7	5.563	7	5.345	6	4.865
10	7	5.918	8	6.307	8	6.632	8	6.603	9	6.850	9	7.138	10	7.415	10	7.333	10	7.308	10	7.199	9	6.924	8	6.331
11	9	7.260	10	7.735	10	8.117	10	8.082	11	8.362	11	8.712	12	9.046	12	8.934	12	8.907	12	8.782	11	8.449	10	7.750
12	11	8.564	11	9.125	12	9.557	12	9.519	13	9.828	14	10.242	15	10.628	15	10.487	15	10.460	14	10.320	13	9.928	12	9.123
13	14	11.081	15	11.790	16	12.326	16	12.276	17	12.636	18	13.187	20	13.684	20	13.485	20	13.455	19	13.294	18	12.778	16	11.771
14	18	13.499	19	14.343	20	14.969	20	14.905	21	15.320	23	16.012	24	16.622	24	16.362	24	16.328	24	16.151	22	15.512	20	14.297
15	27	19.175	29	20.350	30	21.147	30	21.076	32	21.602	34	22.665	37	23.526	37	23.099	37	23.050	36	22.891	33	21.918	30	20.229
16	36	24.373	38	25.857	40	26.829	40	26.766	43	27.376	46	28.773	49	29.825	49	29.203	49	29.150	48	29.040	44	27.795	39	25.694
17	54	33.528	57	35.488	61	36.773	60	36.716	64	37.406	69	39.294	73	40.567	73	39.551	73	39.471	72	39.509	66	38.024	59	35.211
18	72	41.123	76	43.472	81	44.915	80	44.897	85	45.540	92	47.685	98	48.966	98	47.634	98	47.559	96	47.744	89	46.322	79	42.982
19	90	47.392	95	49.985	101	51.534	101	51.533	107	52.025	115	54.212	122	55.472	122	53.909	122	53.767	120	54.080	111	52.909	98	49.270
20	125	56.864	134	59.749	141	61.225	141	61.307	150	61.313	161	63.363	171	64.403	171	62.425	171	62.179	168	62.766	155	62.108	138	58.464
21	179	65.846	191	69.030	202	70.209	201	70.286	214	69.452	230	71.127	244	71.762	244	69.069	244	68.960	240	69.932	221	69.954	197	66.659
22	269	73.823	286	77.001	303	77.893	302	77.699	320	76.139	345	77.254	366	77.545	366	74.399	367	74.376	359	75.611	332	76.163	295	73.280
23	448	80.387	477	83.374	505	84.057	503	83.658	534	81.329	574	81.867	610	81.981	610	79.029	611	78.644	599	80.322	553	80.781	492	78.370
24	716	84.095	763	86.970	808	87.444	805	86.865	855	83.970	919	84.286	976	84.500	976	82.098	978	81.305	958	83.441	885	82.913	787	81.363
25	1,791	88.768	1,908	90.564	2,020	91.100	2,012	90.910	2,137	87.291	2,298	87.524	2,440	88.703	2,440	86.782	2,445	86.424	2,395	88.067	2,213	86.015	1,969	84.800
26	4,477	92.511	4,769	93.088	5,051	94.090	5,029	94.784	5,342	90.753	5,745	91.544	6,101	92.704	6,101	91.546	6,112	91.483	5,988	92.162	5,533	89.590	4,921	88.539
27	7,163	94.208	7,631	94.114	8,081	95.300	8,047	96.146	8,547	92.716	9,191	93.713	9,762	95.168	9,761	94.201	9,779	94.416	9,582	94.824	8,853	91.858	7,874	90.635
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T2-1**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.072	0	0.073	0	0.079	0	0.079	0	0.091	0	0.096	0	0.096	0	0.092	0	0.095	0	0.097	0	0.095	0	0.083
3	0	0.145	0	0.146	0	0.158	0	0.158	0	0.182	0	0.191	0	0.192	0	0.184	0	0.191	0	0.194	0	0.190	0	0.165
4	0	0.216	0	0.218	0	0.237	0	0.237	0	0.272	0	0.286	0	0.288	0	0.276	0	0.285	0	0.291	0	0.285	0	0.248
5	0	0.430	0	0.434	0	0.472	0	0.472	1	0.541	1	0.568	1	0.571	1	0.548	1	0.566	1	0.578	1	0.567	1	0.492
6	1	0.572	1	0.576	1	0.627	1	0.628	1	0.718	1	0.754	1	0.758	1	0.727	1	0.750	1	0.766	1	0.752	1	0.653
7	1	0.712	1	0.718	1	0.780	1	0.781	1	0.893	1	0.938	1	0.942	1	0.904	1	0.932	1	0.951	1	0.935	1	0.813
8	1	1.399	1	1.410	2	1.533	2	1.534	2	1.751	2	1.834	2	1.841	2	1.766	2	1.817	2	1.858	2	1.831	2	1.593
9	2	2.068	2	2.083	2	2.265	2	2.265	3	2.585	3	2.703	3	2.714	3	2.602	3	2.672	3	2.739	3	2.699	3	2.350
10	3	2.723	3	2.742	3	2.979	3	2.979	4	3.399	4	3.553	4	3.567	4	3.416	4	3.505	4	3.597	4	3.544	3	3.087
11	4	3.368	4	3.391	4	3.681	4	3.682	5	4.198	5	4.386	5	4.400	5	4.212	5	4.320	5	4.437	5	4.378	4	3.811
12	4	4.003	4	4.031	5	4.373	5	4.375	6	4.981	6	5.203	6	5.217	6	4.991	6	5.120	6	5.263	6	5.199	5	4.526
13	6	5.252	6	5.285	6	5.727	6	5.730	7	6.510	8	6.799	8	6.816	8	6.516	8	6.685	8	6.880	8	6.804	7	5.928
14	7	6.473	7	6.513	8	7.049	8	7.055	9	8.002	10	8.358	10	8.378	9	8.004	10	8.218	10	8.461	10	8.367	8	7.296
15	11	9.432	11	9.488	12	10.254	12	10.255	14	11.615	15	12.140	15	12.160	14	11.616	15	11.932	15	12.279	15	12.168	13	10.611
16	15	12.301	15	12.354	16	13.338	16	13.330	18	15.101	20	15.762	20	15.788	19	15.080	20	15.471	20	15.939	19	15.837	17	13.816
17	22	17.711	22	17.776	24	19.119	24	19.150	28	21.615	29	22.518	30	22.525	28	21.428	29	21.976	30	22.698	29	22.692	25	19.847
18	30	22.630	30	22.703	32	24.375	32	24.438	37	27.501	39	28.483	39	28.454	38	26.915	39	27.616	40	28.603	39	28.796	34	25.259
19	37	27.053	37	27.103	40	29.070	40	29.084	46	32.586	49	33.579	49	33.434	47	31.468	49	32.274	50	33.524	49	34.039	42	30.009
20	52	34.226	52	34.290	56	36.595	57	36.499	65	40.545	68	41.380	69	41.020	66	38.235	69	39.204	70	40.924	68	42.157	59	37.605
21	74	41.980	74	42.052	81	44.480	81	44.425	92	48.821	98	49.430	98	48.685	95	44.917	98	46.167	100	48.458	97	50.464	85	45.594
22	111	50.525	111	50.560	121	53.077	121	53.006	139	57.655	146	57.854	148	56.506	142	51.762	147	53.147	150	56.284	146	59.239	127	54.106
23	185	60.395	186	60.140	201	62.735	202	62.503	231	67.232	244	66.600	246	64.719	237	58.896	245	60.309	249	64.424	243	68.525	212	63.389
24	296	68.221	297	67.218	322	69.966	323	69.659	370	73.967	390	72.587	394	70.185	380	63.717	392	65.016	399	69.843	389	74.704	338	70.130
25	739	77.762	742	76.078	805	78.633	808	78.047	925	82.095	975	80.392	984	77.424	949	71.476	980	72.417	997	77.257	973	81.980	846	78.149
26	1,847	85.322	1,856	83.370	2,013	86.728	2,019	84.848	2,312	89.160	2,439	87.639	2,460	84.709	2,372	81.023	2,449	81.114	2,492	84.575	2,432	88.338	2,115	85.328
27	2,955	88.641	2,969	87.064	3,221	90.818	3,231	88.108	3,699	91.982	3,902	90.980	3,936	88.129	3,796	86.736	3,919	85.765	3,987	87.873	3,891	90.782	3,384	88.906
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
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Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.116	0	0.131	0	0.110	0	0.168	0	0.348	1	0.758	1	0.814	2	0.845	2	0.923	1	0.851	0	0.318	0	0.177
3	0	0.231	0	0.261	0	0.220	0	0.335	1	0.689	2	1.465	3	1.563	3	1.642	3	1.782	3	1.645	1	0.628	0	0.351
4	0	0.346	0	0.390	0	0.329	1	0.501	1	1.024	3	2.139	4	2.279	5	2.411	5	2.604	4	2.405	1	0.933	1	0.525
5	1	0.688	1	0.776	1	0.653	1	0.994	2	2.001	6	3.980	8	4.195	9	4.469	10	4.791	8	4.474	2	1.819	1	1.040
6	1	1.138	1	1.285	1	1.079	2	1.639	4	3.235	10	6.071	14	6.274	15	6.683	16	7.145	13	6.785	4	2.935	2	1.711
7	2	1.694	2	1.914	2	1.602	3	2.428	6	4.679	16	8.264	21	8.379	23	8.918	24	9.530	20	9.175	5	4.243	3	2.534
8	4	3.323	4	3.758	4	3.112	5	4.695	12	8.522	31	13.237	42	13.004	46	13.730	48	14.616	40	14.491	11	7.696	6	4.885
9	6	5.403	7	6.099	6	4.981	9	7.489	19	12.756	52	17.756	70	17.213	77	17.927	81	19.051	66	19.247	18	11.463	10	7.763
10	9	7.843	10	8.837	9	7.093	14	10.627	29	17.073	78	21.782	104	21.105	116	21.714	121	23.106	99	23.649	27	15.290	14	10.966
11	12	10.109	14	11.361	12	8.984	18	13.406	38	20.630	104	24.878	139	24.239	155	24.749	162	26.343	133	27.152	37	18.452	19	13.801
12	18	14.162	21	15.831	18	12.221	27	18.129	58	26.280	157	29.693	209	29.203	232	29.628	242	31.578	199	32.714	55	23.528	29	18.646
13	25	17.671	28	19.661	23	14.918	36	22.051	77	30.672	209	33.454	278	33.075	309	33.446	323	35.723	265	37.066	73	27.488	38	22.657
14	37	23.489	41	25.945	35	19.183	54	28.208	115	37.185	313	39.075	418	38.723	464	38.991	485	41.762	398	43.484	110	33.426	57	28.960
15	49	28.126	55	30.912	47	22.427	72	32.887	154	41.934	417	43.111	557	42.682	618	42.930	646	46.121	530	48.066	146	37.715	76	33.727
16	74	35.131	83	38.324	70	27.104	108	39.678	230	48.570	626	48.284	835	48.255	927	48.186	969	52.029	795	54.113	219	43.853	114	40.621
17	98	40.169	110	43.646	94	30.417	144	44.496	307	53.132	835	51.410	1,114	51.791	1,236	51.344	1,293	55.499	1,061	58.025	293	48.133	152	45.472
18	123	44.027	138	47.719	117	32.938	180	48.185	384	56.518	1,043	53.474	1,392	54.118	1,545	53.487	1,616	57.688	1,326	60.716	366	51.353	190	49.191
19	184	50.871	206	54.858	176	37.303	270	54.726	576	62.350	1,565	56.800	2,088	57.872	2,318	56.747	2,424	60.863	1,989	64.736	549	57.016	285	55.650
20	245	55.446	275	59.612	235	40.237	360	59.114	768	66.358	2,087	58.902	2,784	60.376	3,090	58.880	3,231	62.763	2,652	67.031	731	60.801	381	60.102
21	368	61.548	413	65.892	352	44.291	540	65.002	1,152	71.848	3,130	61.647	4,176	63.585	4,636	61.817	4,847	65.664	3,977	69.828	1,097	65.811	571	66.176
22	613	68.673	688	73.095	587	48.784	900	71.728	1,920	77.390	5,217	65.609	6,961	66.750	7,726	66.467	8,078	69.796	6,629	72.725	1,828	71.253	952	73.091
23	1,226	76.582	1,376	81.221	1,174	53.694	1,801	79.735	3,840	83.340	10,435	73.915	13,922	71.800	15,452	73.822	16,157	75.524	13,258	77.040	3,657	77.563	1,903	80.323
24	6,130	90.318	6,878	93.677	5,871	61.087	9,003	95.426	19,200	92.870	52,175	92.334	69,608	85.532	77,258	88.137	80,783	89.000	66,288	90.409	18,285	91.533	9,516	92.829
25	18,389	96.719	20,633	98.063	17,614	64.536	27,008	99.508	57,600	97.196	156,524	99.934	208,824	98.194	231,775	98.476	242,350	98.550	198,863	98.398	54,854	97.520	28,548	97.268
26	61,297	99.766	68,777	99.245	58,714	68.329	90,026	100.000	191,999	100.000	521,747	100.000	696,080	100.000	772,583	100.000	807,835	100.000	662,878	100.000	182,847	100.000	95,161	100.000
27	183,892	100.000	206,332	100.000	176,141	73.629	270,078	100.000	575,997	100.000	1,565,240	100.000	2,088,240	100.000	2,317,750	100.000	2,423,505	100.000	1,988,634	100.000	548,540	100.000	285,484	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T2-2**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.078	0	0.084	0	0.104	0	0.109	0	0.193	1	0.420	1	0.465	1	0.480	1	0.420	1	0.495	0	0.231	0	0.121
3	0	0.156	0	0.167	0	0.208	0	0.218	0	0.384	1	0.820	1	0.896	2	0.936	1	0.813	1	0.961	1	0.457	0	0.242
4	0	0.233	0	0.250	0	0.311	0	0.326	1	0.573	2	1.206	2	1.312	2	1.378	2	1.192	2	1.412	1	0.680	0	0.361
5	0	0.465	1	0.498	1	0.620	1	0.649	1	1.133	3	2.293	4	2.459	5	2.597	4	2.232	4	2.658	2	1.332	1	0.717
6	1	0.772	1	0.827	1	1.029	1	1.075	2	1.858	5	3.593	7	3.774	8	3.992	7	3.421	7	4.097	3	2.163	1	1.184
7	1	1.153	1	1.235	2	1.534	2	1.601	3	2.735	8	5.025	11	5.204	12	5.504	10	4.694	11	5.663	4	3.151	2	1.760
8	2	2.283	3	2.440	3	3.019	3	3.145	6	5.182	16	8.520	21	8.631	24	9.075	20	7.660	22	9.410	8	5.846	4	3.433
9	4	3.746	4	4.002	5	4.914	6	5.111	10	8.070	26	12.053	36	12.140	40	12.701	34	10.658	36	13.210	13	8.941	6	5.542
10	6	5.502	7	5.882	8	7.150	9	7.418	16	11.245	39	15.574	54	15.691	59	16.399	50	13.715	54	17.029	19	12.262	10	7.993
11	8	7.180	9	7.675	11	9.234	12	9.555	21	14.034	53	18.604	71	18.774	79	19.556	67	16.296	73	20.287	26	15.163	13	10.252
12	12	10.285	13	11.006	16	13.017	17	13.405	31	18.796	79	23.602	107	23.966	119	24.796	101	20.724	109	25.868	39	20.099	19	14.313
13	16	13.097	17	14.034	22	16.388	23	16.812	41	22.832	105	27.742	143	28.427	159	29.233	135	24.560	145	30.533	52	24.192	26	17.892
14	24	18.057	26	19.353	33	22.141	35	22.607	62	29.292	158	34.383	214	35.717	238	36.527	202	30.922	218	38.099	78	30.782	39	23.948
15	33	22.321	35	23.852	44	26.870	46	27.411	83	34.396	210	39.667	286	41.467	317	42.278	269	36.028	291	44.166	104	35.941	51	28.878
16	49	29.218	52	31.124	65	34.355	69	34.869	124	42.154	315	47.671	429	50.195	476	50.838	404	43.562	436	53.328	156	43.850	77	36.623
17	65	34.591	70	36.819	87	40.068	92	40.523	165	47.943	421	53.513	572	56.580	634	56.871	538	48.972	581	59.783	208	49.778	103	42.455
18	81	38.940	87	41.433	109	44.652	115	45.056	207	52.590	526	58.020	714	61.504	793	61.491	673	53.083	727	64.619	259	54.465	128	47.216
19	122	47.116	131	50.110	164	53.169	173	53.405	310	60.920	789	66.116	1,072	69.887	1,189	68.923	1,009	60.282	1,090	72.581	389	62.986	193	55.968
20	163	53.026	174	56.270	218	59.211	230	59.356	414	66.511	1,052	71.114	1,429	74.926	1,585	73.266	1,346	64.878	1,453	77.210	519	68.906	257	62.060
21	244	61.225	262	64.761	327	67.520	345	67.490	620	74.345	1,577	77.104	2,143	80.160	2,378	78.901	2,019	71.312	2,180	83.000	778	76.551	385	70.251
22	407	71.054	436	74.880	545	77.087	575	76.717	1,034	82.976	2,629	82.905	3,572	84.478	3,963	84.096	3,365	74.253	3,633	88.721	1,297	84.792	642	79.561
23	815	82.029	872	85.818	1,090	87.445	1,151	86.137	2,068	91.234	5,258	89.487	7,145	88.926	7,926	89.505	6,730	77.250	7,266	94.177	2,594	91.768	1,284	89.273
24	4,073	94.068	4,361	95.995	5,452	97.863	5,753	96.690	10,340	97.958	26,291	100.000	35,723	100.000	39,629	99.879	33,650	93.699	36,329	100.000	12,972	98.250	6,421	97.343
25	12,218	97.804	13,084	99.073	16,356	99.601	17,259	99.511	31,020	99.382	78,874	100.000	107,168	100.000	118,886	100.000	100,950	100.000	108,987	100.000	38,916	100.000	19,263	99.974
26	40,728	100.000	43,612	100.000	54,520	100.000	57,529	100.000	103,398	100.000	262,914	100.000	357,228	100.000	396,287	100.000	336,499	100.000	363,291	100.000	129,721	100.000	64,211	100.000
27	122,185	100.000	130,837	100.000	163,560	100.000	172,587	100.000	310,195	100.000	788,741	100.000	1,071,683	100.000	1,188,860	100.000	1,009,497	100.000	1,089,874	100.000	389,163	100.000	192,634	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
Workpaper 1
Corrections and Updates
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Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0.00	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000
2	0.01	0.011	0.013	0.010	0.012	0.010	0.01	0.011	0.01	0.010	0.01	0.011	0.01	0.010	0.01	0.012	0.01	0.012	0.07	0.012	0.03	0.013	0.02	0.013
3	0.03	0.022	0.025	0.020	0.024	0.020	0.03	0.021	0.03	0.021	0.03	0.023	0.02	0.020	0.03	0.024	0.03	0.024	0.13	0.024	0.06	0.026	0.03	0.027
4	0.04	0.032	0.038	0.030	0.037	0.030	0.04	0.031	0.04	0.031	0.04	0.034	0.04	0.030	0.04	0.036	0.04	0.036	0.20	0.036	0.09	0.039	0.05	0.040
5	0.08	0.065	0.075	0.060	0.073	0.059	0.08	0.062	0.08	0.063	0.08	0.068	0.07	0.060	0.08	0.071	0.08	0.072	0.39	0.072	0.18	0.078	0.10	0.079
6	0.13	0.108	0.125	0.099	0.122	0.099	0.13	0.103	0.13	0.105	0.14	0.113	0.12	0.099	0.13	0.119	0.14	0.121	0.66	0.120	0.30	0.129	0.16	0.130
7	0.33	0.269	0.313	0.248	0.306	0.247	0.32	0.256	0.33	0.262	0.35	0.279	0.29	0.249	0.33	0.297	0.34	0.302	1.64	0.301	0.74	0.320	0.40	0.324
8	1.31	1.076	1.252	0.992	1.225	0.987	1.29	1.025	1.31	1.049	1.39	1.110	1.18	0.978	1.31	1.176	1.38	1.180	6.57	1.205	2.96	1.276	1.60	1.293
9	3.94	3.228	3.755	2.976	3.674	2.914	3.88	3.075	3.93	3.146	4.17	3.326	3.53	2.916	3.94	3.496	4.14	3.537	19.70	3.614	8.87	3.827	4.81	3.878
10	6.57	5.374	6.258	4.954	6.123	4.829	6.46	5.079	6.55	5.226	6.94	5.542	5.89	4.855	6.57	5.795	6.90	5.863	32.84	6.006	14.78	6.330	8.02	6.446
11	9.20	7.474	8.761	6.888	8.572	6.694	9.04	7.078	9.17	7.269	9.72	7.722	8.25	6.793	9.19	8.053	9.65	8.105	45.98	8.304	20.69	8.742	11.23	8.960
12	11.83	9.574	11.264	8.822	11.021	8.558	11.63	9.077	11.79	9.313	12.50	9.875	10.60	8.731	11.82	10.264	12.41	10.307	59.11	10.601	26.60	11.155	14.44	11.474
13	26.29	21.116	25.032	19.166	24.492	18.776	25.84	20.033	26.19	20.551	27.78	21.650	23.56	19.249	26.26	21.883	27.58	22.251	131.36	22.882	59.11	24.357	32.08	25.063
14	52.59	39.112	50.063	36.834	48.983	36.214	51.68	38.843	52.38	39.285	55.56	40.996	47.12	35.821	52.52	40.296	55.17	41.900	262.73	43.138	118.21	46.240	64.16	47.420
15	78.88	52.867	75.095	51.323	73.475	51.334	77.52	54.748	78.57	53.285	83.34	55.559	70.68	48.869	78.78	55.172	82.75	56.457	394.09	58.398	177.32	64.431	96.23	65.929
16	105.17	61.237	100.126	60.341	97.967	60.843	103.36	64.361	104.76	62.435	111.12	64.703	94.25	56.041	105.04	61.666	110.33	63.248	525.45	66.793	236.42	73.005	128.31	72.120
17	131.46	66.817	125.158	65.675	122.458	66.293	129.20	70.452	130.95	67.917	138.90	70.740	117.81	61.400	131.30	65.735	137.92	67.744	656.82	71.666	295.53	76.142	160.39	75.615
18	262.93	83.577	250.315	82.159	244.917	81.454	258.40	84.920	261.90	83.923	277.79	85.972	235.61	79.936	262.60	78.360	275.83	80.839	1,313.64	84.346	591.06	87.189	320.78	86.108
19	394.39	94.611	375.473	92.151	367.375	90.896	387.60	94.806	392.85	94.612	416.69	91.751	353.42	91.285	393.91	88.192	413.75	92.660	1,970.46	96.078	886.59	96.500	481.17	95.988
20	525.86	96.734	500.630	95.514	489.833	93.866	516.80	97.532	523.80	97.714	555.58	94.628	471.23	95.233	525.21	94.687	551.66	98.830	2,627.27	100.000	1,182.12	100.000	641.56	100.000
21	657.32	98.660	625.788	98.351	612.292	96.411	646.00	100.000	654.75	100.000	694.48	97.504	589.04	97.945	656.51	99.725	689.58	100.000	3,284.09	100.000	1,477.65	100.000	801.94	100.000
22	1,314.64	100.000	1,251.576	100.000	1,224.584	100.000	1,291.99	100.000	1,309.50	100.000	1,388.96	100.000	1,178.07	100.000	1,313.02	100.000	1,379.16	100.000	6,568.18	100.000	2,955.31	100.000	1,603.89	100.000
23	1,971.96	100.000	1,877.363	100.000	1,836.875	100.000	1,937.99	100.000	1,964.26	100.000	2,083.43	100.000	1,767.11	100.000	1,969.53	100.000	2,068.74	100.000	9,852.28	100.000	4,432.96	100.000	2,405.83	100.000
24	3,286.60	100.000	3,128.939	100.000	3,061.459	100.000	3,229.99	100.000	3,273.76	100.000	3,472.39	100.000	2,945.18	100.000	3,282.55	100.000	3,447.89	100.000	16,420.46	100.000	7,388.26	100.000	4,009.72	100.000
25	5,258.57	100.000	5,006.302	100.000	4,898.334	100.000	5,167.98	100.000	5,238.02	100.000	5,555.83	100.000	4,712.30	100.000	5,252.08	100.000	5,516.63	100.000	26,272.74	100.000	11,821.22	100.000	6,415.56	100.000
26	9,859.81	100.000	9,386.816	100.000	9,184.377	100.000	9,689.96	100.000	9,821.28	100.000	10,417.17	100.000	8,835.55	100.000	9,847.66	100.000	10,343.68	100.000	49,261.39	100.000	22,164.79	100.000	12,029.17	100.000
27	26,292.83	100.000	25,031.510	100.000	24,491.671	100.000	25,839.89	100.000	26,190.09	100.000	27,779.13	100.000	23,561.48	100.000	26,260.42	100.000	27,583.15	100.000	131,363.70	100.000	59,106.11	100.000	32,077.80	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999.000	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T4A**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.000	0	0.002	0	0.002
3	0	0.002	0	0.002	0	0.002	0	0.002	0	0.003	0	0.003	0	0.002	0	0.002	0	0.003	0	0.000	0	0.003	0	0.005
4	0	0.003	0	0.003	0	0.003	0	0.003	0	0.004	0	0.004	0	0.003	0	0.003	0	0.004	0	0.000	0	0.005	0	0.007
5	0	0.006	0	0.006	0	0.007	0	0.007	0	0.008	0	0.008	0	0.007	0	0.006	0	0.009	0	0.000	0	0.010	0	0.014
6	0	0.010	0	0.010	0	0.011	0	0.011	0	0.013	0	0.013	0	0.011	0	0.011	0	0.014	0	0.000	0	0.016	0	0.023
7	0	0.025	0	0.026	0	0.027	0	0.028	0	0.031	0	0.033	0	0.029	0	0.027	0	0.035	0	0.000	0	0.039	0	0.058
8	0	0.100	0	0.102	0	0.107	0	0.111	0	0.124	0	0.130	0	0.112	0	0.105	0	0.140	0	0.000	0	0.161	0	0.230
9	0	0.292	0	0.302	0	0.314	0	0.322	0	0.359	1	0.384	0	0.323	0	0.309	1	0.413	0	0.000	1	0.540	1	0.665
10	1	0.482	1	0.499	1	0.519	1	0.531	1	0.591	1	0.629	1	0.529	1	0.508	1	0.675	1	0.000	2	0.947	2	1.091
11	1	0.671	1	0.694	1	0.721	1	0.737	1	0.819	1	0.871	1	0.735	1	0.698	1	0.934	1	0.000	3	1.358	2	1.508
12	1	0.863	1	0.888	1	0.912	1	0.944	1	1.043	2	1.111	1	0.942	1	0.885	2	1.194	1	0.000	3	1.772	3	1.917
13	2	1.893	3	1.925	3	1.943	3	2.078	3	2.266	3	2.376	3	2.049	3	1.825	3	2.552	3	0.000	8	4.114	6	4.026
14	5	3.422	5	3.450	6	3.424	6	3.809	6	4.013	7	4.224	6	3.715	5	3.256	7	4.745	7	0.000	16	8.122	13	7.207
15	7	4.657	8	4.659	8	4.619	8	5.188	9	5.365	10	5.688	9	5.007	8	4.365	10	6.520	10	0.000	23	11.438	19	9.474
16	10	5.586	11	5.599	11	5.649	11	6.288	12	6.473	14	6.886	12	6.112	11	5.241	14	7.514	13	0.000	31	14.220	25	11.063
17	12	6.330	13	6.355	14	6.534	14	7.219	15	7.309	17	7.867	15	6.954	13	5.951	17	8.360	17	0.000	39	16.453	32	12.339
18	25	8.983	27	8.830	28	9.387	28	10.096	30	10.097	34	10.969	30	9.814	27	8.655	34	11.529	33	0.000	78	23.578	63	17.693
19	37	11.253	40	11.094	42	12.041	41	12.525	45	12.776	51	13.797	45	12.498	40	11.150	51	14.244	50	0.000	117	29.045	95	23.115
20	49	13.316	53	13.132	57	14.027	55	14.368	61	15.102	68	16.084	60	14.794	53	13.412	68	16.566	67	0.000	155	33.576	127	27.686
21	61	15.146	67	14.827	71	15.848	69	16.043	76	17.054	85	17.885	75	16.709	66	15.211	86	18.711	83	0.000	194	37.297	159	31.186
22	123	21.167	133	20.049	142	22.115	138	21.718	151	23.092	171	23.295	150	23.114	133	21.567	171	24.729	166	3.459	389	44.042	317	38.508
23	184	26.892	200	24.802	212	27.057	207	26.776	227	28.415	256	27.738	225	28.759	199	27.156	257	28.749	249	10.739	583	48.202	476	41.850
24	307	38.125	333	34.019	354	36.509	345	36.429	378	39.060	427	36.624	375	40.051	331	38.336	428	36.788	416	25.298	972	56.418	793	48.255
25	491	48.385	533	44.774	567	47.723	552	47.688	606	51.077	684	49.953	600	53.588	530	51.335	685	48.175	665	40.811	1,555	65.751	1,268	57.864
26	921	67.014	999	65.805	1,062	68.750	1,035	68.103	1,135	71.753	1,282	71.630	1,125	76.142	994	71.396	1,284	69.016	1,247	68.982	2,915	80.835	2,378	74.227
27	2,457	100.000	2,665	100.000	2,833	100.000	2,759	100.000	3,028	100.000	3,418	100.000	3,001	100.000	2,651	100.000	3,425	100.000	3,326	100.000	7,775	100.000	2,378	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Exhibit__(RDP-16CU)
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Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.017	0	0.018	0	0.023	0	0.023	0	0.065	0	0.052	0	0.033	0	0.030	0	0.029	0	0.042	0	0.045	0	0.024
3	0	0.033	0	0.036	0	0.046	0	0.046	0	0.130	0	0.101	0	0.065	0	0.057	0	0.058	0	0.080	0	0.090	0	0.048
4	0	0.049	0	0.053	0	0.068	0	0.069	0	0.196	0	0.149	0	0.097	0	0.084	0	0.086	0	0.118	0	0.135	0	0.072
5	0	0.099	0	0.106	0	0.137	0	0.139	1	0.391	0	0.295	0	0.193	0	0.164	0	0.170	0	0.233	0	0.271	0	0.144
6	0	0.165	0	0.176	0	0.228	0	0.231	1	0.652	1	0.485	0	0.308	0	0.263	0	0.268	1	0.381	0	0.451	0	0.240
7	0	0.248	0	0.261	0	0.342	0	0.347	1	0.978	1	0.719	1	0.442	1	0.378	1	0.389	1	0.577	1	0.677	0	0.360
8	0	0.333	0	0.346	1	0.455	1	0.463	2	1.305	1	0.953	1	0.565	1	0.492	1	0.509	1	0.777	1	0.903	1	0.479
9	1	0.419	0	0.431	1	0.569	1	0.579	2	1.622	2	1.181	1	0.686	1	0.607	1	0.627	1	0.981	1	1.128	1	0.599
10	1	0.847	1	0.855	1	1.138	1	1.157	4	3.184	3	2.269	2	1.272	2	1.167	2	1.181	3	1.914	2	2.205	1	1.198
11	2	1.275	1	1.280	2	1.708	2	1.736	7	4.635	5	3.337	3	1.847	3	1.711	3	1.717	4	2.791	4	3.183	2	1.798
12	2	1.702	2	1.704	3	2.273	3	2.314	9	5.987	6	4.267	4	2.423	4	2.239	4	2.254	6	3.633	5	4.085	3	2.393
13	4	2.556	3	2.551	4	3.368	4	3.438	13	8.653	9	6.124	7	3.562	6	3.257	6	3.300	9	5.294	7	5.798	4	3.535
14	5	3.404	4	3.356	5	4.367	5	4.478	18	11.270	12	7.778	9	4.614	8	4.228	9	4.308	11	6.806	10	7.414	6	4.623
15	7	5.069	6	4.883	8	6.273	8	6.468	27	16.033	18	10.713	13	6.639	12	5.913	13	6.050	17	9.692	14	10.574	8	6.501
16	12	8.120	10	7.761	13	9.838	14	10.055	45	24.696	31	15.952	22	10.060	20	9.035	21	9.184	29	14.432	24	15.988	14	9.892
17	16	10.962	14	10.485	19	13.155	19	13.250	62	32.033	43	19.655	31	12.599	28	11.673	30	11.874	40	18.013	34	20.286	19	13.005
18	21	13.734	18	12.977	24	16.246	25	16.286	80	38.716	55	22.451	40	14.723	36	14.164	39	14.383	51	20.933	43	23.587	25	15.590
19	47	25.902	40	24.113	53	30.091	55	29.550	178	54.747	123	35.882	89	23.820	79	26.032	86	25.179	114	31.699	96	37.559	55	27.751
20	94	38.981	79	38.476	107	45.703	109	46.652	356	68.322	246	50.521	178	35.818	158	37.457	172	36.870	228	45.467	192	52.825	110	42.513
21	141	48.365	119	49.071	160	57.030	164	59.064	534	74.878	369	61.962	268	43.880	237	44.652	257	45.016	343	52.008	288	64.306	166	53.018
22	187	56.135	159	56.930	213	65.969	218	68.966	712	77.158	492	72.863	357	51.426	316	50.900	343	50.705	457	58.548	384	73.850	221	58.812
23	469	84.228	397	84.320	534	89.729	545	94.614	1,781	99.370	1,229	95.175	892	82.301	790	72.161	858	75.557	1,142	83.255	959	97.804	552	88.047
24	937	98.154	795	100.000	1,067	100.000	1,091	100.000	3,561	100.000	2,458	100.000	1,784	100.000	1,580	96.143	1,715	100.000	2,285	100.000	1,918	100.000	1,104	100.000
25	2,343	100.000	1,987	100.000	2,669	100.000	2,727	100.000	8,904	100.000	6,144	100.000	4,459	100.000	3,949	100.000	4,288	100.000	5,711	100.000	4,795	100.000	2,761	100.000
26	5,857	100.000	4,967	100.000	6,672	100.000	6,818	100.000	22,259	100.000	15,360	100.000	11,148	100.000	9,872	100.000	10,721	100.000	14,278	100.000	11,987	100.000	6,902	100.000
27	10,542	100.000	8,941	100.000	12,009	100.000	12,272	100.000	40,066	100.000	27,648	100.000	20,067	100.000	17,770	100.000	19,298	100.000	25,701	100.000	21,577	100.000	12,423	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T4B**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.020	0	0.022	0	0.032	0	0.024	0	0.023	0	0.041	0	0.030	0	0.021	0	0.022	0	0.026	0	0.048	0	0.025
3	0	0.040	0	0.044	0	0.064	0	0.048	0	0.046	0	0.080	0	0.060	0	0.041	0	0.043	0	0.052	0	0.096	0	0.050
4	0	0.059	0	0.066	0	0.097	0	0.073	0	0.069	0	0.120	0	0.090	0	0.062	0	0.064	0	0.079	0	0.144	0	0.075
5	0	0.119	0	0.133	0	0.193	0	0.145	0	0.138	0	0.238	0	0.178	0	0.122	0	0.126	0	0.157	0	0.285	0	0.150
6	0	0.198	0	0.221	0	0.322	0	0.242	0	0.230	1	0.394	0	0.282	0	0.196	0	0.202	0	0.259	1	0.470	0	0.250
7	0	0.297	0	0.332	1	0.483	0	0.363	0	0.345	1	0.574	1	0.404	0	0.283	0	0.284	1	0.363	1	0.700	0	0.375
8	0	0.396	1	0.442	1	0.644	1	0.484	1	0.460	1	0.738	1	0.513	1	0.360	1	0.361	1	0.456	1	0.929	1	0.501
9	1	0.495	1	0.553	1	0.806	1	0.605	1	0.575	1	0.882	1	0.621	1	0.435	1	0.438	1	0.549	1	1.151	1	0.626
10	1	0.990	1	1.106	2	1.611	1	1.190	1	1.150	3	1.528	2	1.143	2	0.796	1	0.794	2	1.005	3	2.216	1	1.251
11	2	1.484	2	1.659	3	2.417	2	1.770	2	1.724	4	2.101	3	1.536	2	1.109	2	1.072	3	1.418	4	3.281	2	1.877
12	2	1.979	3	2.212	4	3.222	3	2.349	3	2.275	5	2.619	4	1.853	3	1.349	3	1.285	4	1.781	5	4.330	3	2.503
13	3	2.969	4	3.318	6	4.806	4	3.502	4	3.303	8	3.455	6	2.458	5	1.767	4	1.667	5	2.410	8	6.254	4	3.754
14	5	3.956	5	4.424	8	6.353	6	4.606	5	4.298	10	4.156	7	3.013	6	2.135	5	2.001	7	2.858	11	7.935	6	4.956
15	7	5.814	8	6.481	12	9.365	9	6.656	8	6.054	15	5.432	11	4.103	9	2.865	8	2.669	11	3.643	16	11.139	9	7.243
16	11	8.903	13	10.200	19	14.678	14	10.233	13	10.064	26	7.890	19	6.161	16	4.359	13	3.935	18	4.885	27	17.008	14	10.782
17	16	11.684	18	13.507	27	18.599	20	13.229	18	14.134	36	10.349	26	8.062	22	5.692	18	5.075	25	6.127	38	22.093	20	13.597
18	20	14.368	24	16.202	35	22.084	26	16.012	23	17.798	46	12.808	33	9.851	28	6.991	24	6.216	32	7.369	49	26.832	26	16.178
19	45	25.580	52	27.937	77	38.515	57	28.607	51	34.854	103	24.775	74	18.310	62	14.135	53	12.489	70	14.198	110	45.032	57	28.622
20	90	36.932	105	38.799	155	52.450	114	41.335	102	59.741	206	39.944	148	27.632	125	23.821	106	22.012	141	25.859	220	58.125	114	40.974
21	136	43.388	157	46.780	232	60.005	170	50.201	154	82.057	309	50.889	222	36.937	187	32.505	158	30.229	211	35.023	329	66.572	171	45.865
22	181	49.508	209	52.306	309	64.298	227	55.290	205	93.270	412	58.840	296	46.243	249	41.189	211	37.774	282	41.004	439	73.609	229	48.935
23	452	63.121	524	68.115	773	79.682	568	78.723	512	100.000	1,030	83.805	740	70.986	623	68.155	528	60.380	705	66.132	1,098	94.046	571	62.333
24	903	78.663	1,047	87.409	1,547	100.000	1,136	100.000	1,024	100.000	2,060	100.000	1,481	94.052	1,246	89.317	1,056	80.508	1,410	90.464	2,195	100.000	1,143	83.817
25	2,259	100.000	2,619	100.000	3,867	100.000	2,840	100.000	2,560	100.000	5,151	100.000	3,702	100.000	3,116	100.000	2,641	100.000	3,524	100.000	5,488	100.000	2,857	100.000
26	5,647	100.000	6,546	100.000	9,668	100.000	7,101	100.000	6,401	100.000	12,877	100.000	9,256	100.000	7,790	100.000	6,603	100.000	8,810	100.000	13,721	100.000	7,143	100.000
27	10,164	100.000	11,783	100.000	17,403	100.000	12,782	100.000	11,522	100.000	23,178	100.000	16,661	100.000	14,022	100.000	11,885	100.000	15,857	100.000	24,698	100.000	12,858	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
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Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0.00	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.000
2	0.00	0.001	0.003	0.002	0.002	0.002	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001	0.00	0.001
3	0.00	0.002	0.006	0.004	0.003	0.003	0.00	0.003	0.00	0.002	0.00	0.002	0.00	0.002	0.00	0.002	0.00	0.002	0.00	0.002	0.00	0.002	0.00	0.003
4	0.00	0.003	0.010	0.006	0.005	0.005	0.00	0.004	0.00	0.004	0.00	0.003	0.00	0.004	0.00	0.003	0.00	0.003	0.00	0.004	0.00	0.003	0.00	0.004
5	0.01	0.007	0.019	0.012	0.009	0.009	0.01	0.008	0.01	0.007	0.01	0.007	0.01	0.007	0.01	0.007	0.01	0.007	0.01	0.007	0.01	0.006	0.01	0.008
6	0.01	0.011	0.032	0.021	0.016	0.016	0.01	0.013	0.01	0.012	0.01	0.011	0.01	0.012	0.01	0.011	0.01	0.011	0.01	0.012	0.01	0.010	0.01	0.013
7	0.03	0.027	0.080	0.051	0.039	0.039	0.03	0.033	0.03	0.030	0.03	0.029	0.03	0.030	0.03	0.028	0.03	0.027	0.03	0.030	0.03	0.025	0.03	0.031
8	0.13	0.109	0.319	0.206	0.158	0.153	0.13	0.130	0.12	0.122	0.11	0.114	0.12	0.120	0.11	0.111	0.11	0.109	0.12	0.118	0.10	0.105	0.14	0.117
9	0.39	0.328	0.956	0.617	0.473	0.425	0.39	0.391	0.37	0.366	0.34	0.343	0.36	0.360	0.33	0.332	0.33	0.328	0.35	0.355	0.30	0.348	0.41	0.348
10	0.65	0.532	1.593	1.028	0.789	0.698	0.65	0.652	0.61	0.610	0.57	0.572	0.60	0.600	0.55	0.554	0.55	0.547	0.59	0.591	0.50	0.606	0.68	0.578
11	0.91	0.712	2.230	1.421	1.104	0.970	0.91	0.913	0.85	0.840	0.80	0.795	0.84	0.824	0.77	0.775	0.77	0.741	0.83	0.828	0.70	0.755	0.95	0.794
12	1.16	0.891	2.868	1.791	1.420	1.243	1.17	1.140	1.10	1.041	1.03	0.987	1.08	1.021	1.00	0.972	0.98	0.926	1.06	1.050	0.90	0.839	1.23	0.978
13	2.59	1.750	6.372	3.824	3.155	2.705	2.61	2.182	2.44	2.050	2.29	1.964	2.40	2.023	2.21	1.971	2.19	1.856	2.37	2.121	2.01	1.788	2.73	1.841
14	5.17	3.102	12.745	6.540	6.310	4.098	5.22	3.486	4.88	3.270	4.57	3.251	4.80	3.329	4.43	3.447	4.38	3.330	4.73	3.707	4.02	5.364	5.45	3.197
15	7.76	4.206	19.117	7.788	9.465	5.374	7.83	4.791	7.32	4.489	6.86	4.411	7.20	4.495	6.64	4.923	6.57	4.805	7.10	5.043	6.02	9.352	8.18	4.539
16	10.35	5.073	25.489	8.674	12.620	6.552	10.44	6.037	9.76	5.656	9.15	5.572	9.60	5.553	8.86	6.399	8.76	6.200	9.46	6.219	8.03	9.732	10.91	5.414
17	12.93	5.940	31.861	9.496	15.775	7.412	13.04	6.906	12.19	6.460	11.43	6.383	12.00	6.307	11.07	7.875	10.94	7.294	11.83	7.395	10.04	9.732	13.64	6.289
18	25.87	10.276	63.723	13.607	31.550	11.714	26.09	11.255	24.39	10.479	22.87	10.347	24.00	10.078	22.14	12.232	21.89	12.081	23.65	11.992	20.08	11.621	27.27	10.664
19	38.80	14.612	95.584	17.718	47.325	16.017	39.13	15.603	36.58	14.497	34.30	14.311	35.99	13.849	33.21	15.922	32.83	15.883	35.48	15.781	30.12	15.694	40.91	15.039
20	51.74	18.948	127.446	21.829	63.101	20.319	52.18	19.951	48.78	18.516	45.73	18.275	47.99	17.619	44.28	19.612	43.78	19.685	47.30	19.571	40.16	19.767	54.54	19.414
21	64.67	23.283	159.307	25.940	78.876	24.621	65.22	24.299	60.97	22.535	57.16	22.239	59.99	21.390	55.35	23.302	54.72	23.486	59.13	23.360	50.21	23.840	68.18	23.789
22	129.34	40.580	318.615	41.547	157.752	40.553	130.45	40.214	121.94	38.386	114.33	38.500	119.98	37.318	110.70	39.160	109.44	39.072	118.25	39.361	100.41	39.518	136.35	39.133
23	194.01	51.603	477.922	51.824	236.627	51.309	195.67	51.085	182.91	48.432	171.49	48.267	179.97	46.916	166.06	48.385	164.16	48.576	177.38	48.835	150.62	49.700	204.53	50.070
24	323.35	73.649	796.537	72.379	394.379	72.820	326.11	72.826	304.85	68.525	285.82	67.799	299.95	66.112	276.76	66.836	273.61	67.585	295.64	67.781	251.03	70.064	340.88	71.945
25	517.36	100.000	1,274.459	100.000	631.006	100.000	521.78	100.000	487.76	98.665	457.31	97.098	479.92	94.906	442.82	94.512	437.77	96.097	473.02	96.202	401.65	100.000	545.42	100.000
26	970.04	100.000	2,389.610	100.000	1,183.136	100.000	978.34	100.000	914.55	100.000	857.46	100.000	899.84	100.000	830.28	100.000	820.82	100.000	886.91	100.000	753.09	100.000	1,022.65	100.000
27	2,586.79	100.000	6,372.294	100.000	3,155.030	100.000	2,608.90	100.000	2,438.79	100.000	2,286.56	100.000	2,399.58	100.000	2,214.08	100.000	2,188.84	100.000	2,365.09	100.000	2,008.25	100.000	2,727.08	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999.000	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

Rate Code **T4A(CNG)**

Row	Jan Block	Jan Percent	Feb Block	Feb Percent	Mar Block	Mar Percent	Apr Block	Apr Percent	May Block	May Percent	Jun Block	Jun Percent	Jul Block	Jul Percent	Aug Block	Aug Percent	Sep Block	Sep Percent	Oct Block	Oct Percent	Nov Block	Nov Percent	Dec Block	Dec Percent
1	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000	0	0.000
2	0	0.001	0	0.002	0	0.002	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001	0	0.001
3	0	0.002	0	0.004	0	0.003	0	0.003	0	0.002	0	0.002	0	0.002	0	0.002	0	0.002	0	0.002	0	0.002	0	0.003
4	0	0.003	0	0.006	0	0.005	0	0.004	0	0.004	0	0.003	0	0.004	0	0.003	0	0.003	0	0.004	0	0.003	0	0.004
5	0	0.007	0	0.012	0	0.009	0	0.008	0	0.007	0	0.007	0	0.007	0	0.007	0	0.007	0	0.007	0	0.006	0	0.008
6	0	0.011	0	0.021	0	0.016	0	0.013	0	0.012	0	0.011	0	0.012	0	0.011	0	0.011	0	0.012	0	0.010	0	0.013
7	0	0.027	0	0.051	0	0.039	0	0.033	0	0.030	0	0.029	0	0.030	0	0.028	0	0.027	0	0.030	0	0.025	0	0.031
8	0	0.109	0	0.206	0	0.153	0	0.130	0	0.122	0	0.114	0	0.120	0	0.111	0	0.109	0	0.118	0	0.105	0	0.117
9	0	0.328	1	0.617	0	0.425	0	0.391	0	0.366	0	0.343	0	0.360	0	0.332	0	0.328	0	0.355	0	0.348	0	0.348
10	1	0.532	2	1.028	1	0.698	1	0.652	1	0.610	1	0.572	1	0.600	1	0.554	1	0.547	1	0.591	1	0.606	1	0.578
11	1	0.712	2	1.421	1	0.970	1	0.913	1	0.840	1	0.795	1	0.824	1	0.775	1	0.741	1	0.828	1	0.755	1	0.794
12	1	0.891	3	1.791	1	1.243	1	1.140	1	1.041	1	0.987	1	1.021	1	0.972	1	0.926	1	1.050	1	0.839	1	0.978
13	3	1.750	6	3.824	3	2.705	3	2.182	2	2.050	2	1.964	2	2.023	2	1.971	2	1.856	2	2.121	2	1.788	3	1.841
14	5	3.102	13	6.540	6	4.098	5	3.486	5	3.270	5	3.251	5	3.329	4	3.447	4	3.330	5	3.707	4	5.364	5	3.197
15	8	4.206	19	7.788	9	5.374	8	4.791	7	4.489	7	4.411	7	4.495	7	4.923	7	4.805	7	5.043	6	9.352	8	4.539
16	10	5.073	25	8.674	13	6.552	10	6.037	10	5.656	9	5.572	10	5.553	9	6.399	9	6.200	9	6.219	8	9.732	11	5.414
17	13	5.940	32	9.496	16	7.412	13	6.906	12	6.460	11	6.383	12	6.307	11	7.875	11	7.294	12	7.395	10	9.732	14	6.289
18	26	10.276	64	13.607	32	11.714	26	11.255	24	10.479	23	10.347	24	10.078	22	12.232	22	12.081	24	11.992	20	11.621	27	10.664
19	39	14.612	96	17.718	47	16.017	39	15.603	37	14.497	34	14.311	36	13.849	33	15.922	33	15.883	35	15.781	30	15.694	41	15.039
20	52	18.948	127	21.829	63	20.319	52	19.951	49	18.516	46	18.275	48	17.619	44	19.612	44	19.685	47	19.571	40	19.767	55	19.414
21	65	23.283	159	25.940	79	24.621	65	24.299	61	22.535	57	22.239	60	21.390	55	23.302	55	23.486	59	23.360	50	23.840	68	23.789
22	129	40.580	319	41.547	158	40.553	130	40.214	122	38.386	114	38.500	120	37.318	111	39.160	109	39.072	118	39.361	100	39.518	136	39.133
23	194	51.603	478	51.824	237	51.309	196	51.085	183	48.432	171	48.267	180	46.916	166	48.385	164	48.576	177	48.835	151	49.700	205	50.070
24	323	73.649	797	72.379	394	72.820	326	72.826	305	68.525	286	67.799	300	66.112	277	66.836	274	67.585	296	67.781	251	70.064	341	71.945
25	517	100.000	1,274	100.000	631	100.000	522	100.000	488	98.665	457	97.098	480	94.906	443	94.512	438	96.097	473	96.202	402	100.000	545	100.000
26	970	100.000	2,390	100.000	1,183	100.000	978	100.000	915	100.000	857	100.000	900	100.000	830	100.000	821	100.000	887	100.000	753	100.000	1,023	100.000
27	2,587	100.000	6,372	100.000	3,155	100.000	2,609	100.000	2,439	100.000	2,287	100.000	2,400	100.000	2,214	100.000	2,189	100.000	2,365	100.000	2,008	100.000	2,727	100.000
28	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000	9,999,999	100.000

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3 4 5 **Rate Class**

GAS REVENUE DETAILED REPORT

KED-NY FY2021 EP

1A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
1A													
Number of Customer	**407,087**	**406,938**	**406,684**	**406,594**	**405,703**	**405,378**	**405,083**	**404,771**	**404,664**	**404,519**	**404,528**	**404,430**	**405,532**
Block 1	87,918	78,327	69,043	71,607	73,745	79,360	96,577	112,087	102,020	100,538	90,201	85,170	1,046,593
Block 2	184,999	136,636	124,855	115,305	107,721	108,626	136,029	190,303	209,860	226,705	217,362	198,255	1,956,655
Block 3	119,926	54,893	36,999	29,831	32,404	25,434	29,343	68,021	139,430	199,272	190,834	139,396	1,065,783
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**392,842**	**269,855**	**230,897**	**216,743**	**213,869**	**213,420**	**261,949**	**370,411**	**451,311**	**526,515**	**498,397**	**422,821**	**4,069,031**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**392,842**	**269,855**	**230,897**	**216,743**	**213,869**	**213,420**	**261,949**	**370,411**	**451,311**	**526,515**	**498,397**	**422,821**	**4,069,031**
Customer Charges (Min Charge)	6,707	6,705	6,700	6,699	6,684	6,679	6,674	6,669	6,667	6,665	6,665	6,663	80,177
Demand Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,195	2,360	2,157	1,992	1,861	1,876	2,350	3,287	3,625	3,916	3,754	3,424	33,797
Block 3	922	422	285	229	249	196	226	523	1,072	1,532	1,468	1,072	8,196
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,118	2,782	2,441	2,221	2,110	2,072	2,575	3,810	4,697	5,448	5,222	4,496	41,993
Billed Tariff Revenue (Decoupled Delivery Rev	**10,825**	**9,487**	**9,142**	**8,920**	**8,794**	**8,751**	**9,249**	**10,479**	**11,364**	**12,113**	**11,887**	**11,160**	**122,170**
Tax Reform Credit	**(429)**	**(295)**	**(252)**	**(237)**	**(233)**	**(233)**	**(286)**	**(404)**	**(493)**	**(575)**	**(544)**	**(462)**	**(4,442)**
Energy Efficency Surcharge (ETIPS)	0.85	1	1	0	0	0	1	1	1	0	0	0	**7**
Billed SBC (Billed Only)	46	32	27	25	25	25	31	43	53	70	66	56	499
Total Billed Delivery Revenue	**10,443**	**9,224**	**8,917**	**8,709**	**8,586**	**8,543**	**8,995**	**10,119**	**10,925**	**11,609**	**11,409**	**10,755**	**118,234**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,893	1,289	1,115	994	984	958	1,223	1,781	2,205	2,655	2,496	2,112	19,705
Billed MFC	59	40	34	31	31	30	37	60	73	88	82	69	633
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**12,394**	**10,553**	**10,065**	**9,735**	**9,601**	**9,531**	**10,254**	**11,960**	**13,203**	**14,351**	**13,988**	**12,936**	**138,572**
Rev Taxes - Trans Charge	474.93	420	406	396	390	389	409	460	497	528	519	489	5,377
Rev Taxes - Gas Cost	46.97	32	28	25	24	24	30	44	55	66	62	53	490
Total Revenue Taxes	522	452	433	421	415	412	439	505	552	594	581	542	5,867
Revenue Before MTA	**12,916**	**11,005**	**10,498**	**10,155**	**10,015**	**9,943**	**10,693**	**12,465**	**13,755**	**14,945**	**14,569**	**13,478**	**144,439**
MTA Taxes - Trans Charge	17	15	15	14	14	14	15	17	18	19	19	18	197
MTA Taxes - Gas Cost	3	2	2	2	2	2	2	3	4	4	4	4	33
Total MTA Taxes	21	17	17	16	16	16	17	20	22	24	23	21	230
Total Revenue	**12,936**	**11,022**	**10,515**	**10,172**	**10,031**	**9,959**	**10,710**	**12,485**	**13,777**	**14,969**	**14,592**	**13,499**	**144,668**
Total Billed Revenue	12,394	10,553	10,065	9,735	9,601	9,531	10,254	11,960	13,203	14,351	13,988	12,936	138,572
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	32.93	40.85	45.54	46.93	46.90	46.66	40.89	33.70	30.53	28.43	29.28	31.93	35.55
Dth per Customer	0.97	0.66	0.57	0.53	0.53	0.53	0.65	0.92	1.12	1.30	1.23	1.05	10.03
Equivalent Bills	412,741	412,590	412,332	412,241	411,338	411,008	410,709	410,393	410,284	410,137	410,146	410,047	4,933,968
Billed Sales per EMB	0.95	0.65	0.56	0.53	0.52	0.52	0.64	0.90	1.10	1.28	1.22	1.03	0.82
Unbilled Rate:	0.0276	0.0352	0.0396	0.0412	0.0411	0.0410	0.0353	0.0283	0.0252	0.0230	0.0239	0.0264	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3 4 5 **Rate Class** **GAS REVENUE DETAILED REPORT**

KED-NY FY2022 EP

1A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
1A													
Number of Customer	**404,243**	**404,093**	**403,839**	**403,749**	**402,859**	**402,534**	**402,239**	**401,927**	**401,820**	**401,675**	**401,684**	**401,586**	**402,687**
Block 1	87,537	77,469	68,529	70,992	73,075	78,738	95,943	111,456	101,411	99,761	89,540	84,804	1,039,254
Block 2	182,589	134,111	122,932	113,334	105,760	106,410	133,401	187,687	207,548	224,211	214,927	195,859	1,928,769
Block 3	117,622	53,497	36,251	29,206	31,765	24,914	28,736	66,677	137,455	196,326	187,920	136,579	1,046,946
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**387,748**	**265,076**	**227,712**	**213,532**	**210,600**	**210,062**	**258,080**	**365,819**	**446,414**	**520,298**	**492,387**	**417,241**	**4,014,969**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**387,748**	**265,076**	**227,712**	**213,532**	**210,600**	**210,062**	**258,080**	**365,819**	**446,414**	**520,298**	**492,387**	**417,241**	**4,014,969**
Customer Charges (Min Charge)	6,660	6,658	6,654	6,652	6,637	6,632	6,627	6,622	6,620	6,618	6,618	6,616	79,615
Demand Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,154	2,316	2,123	1,958	1,827	1,838	2,304	3,242	3,585	3,873	3,712	3,383	33,316
Block 3	905	411	279	225	244	192	221	513	1,057	1,510	1,445	1,050	8,051
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,058	2,728	2,402	2,182	2,071	2,030	2,525	3,755	4,642	5,383	5,158	4,433	41,367
Billed Tariff Revenue (Decoupled Delivery Re	**10,719**	**9,386**	**9,056**	**8,834**	**8,708**	**8,662**	**9,152**	**10,377**	**11,262**	**12,000**	**11,776**	**11,050**	**120,981**
Tax Reform Credit	**(423)**	**(289)**	**(249)**	**(233)**	**(230)**	**(229)**	**(282)**	**(399)**	**(487)**	**(568)**	**(538)**	**(455)**	**(4,383)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	51	35	30	28	28	28	34	49	59	72	68	58	541
Total Billed Delivery Revenue	**10,347**	**9,131**	**8,837**	**8,630**	**8,507**	**8,460**	**8,905**	**10,026**	**10,834**	**11,504**	**11,306**	**10,652**	**117,139**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,918	1,254	1,087	1,007	994	934	1,191	1,758	2,161	2,595	2,426	2,061	19,387
Billed MFC	62	42	36	33	33	32	40	58	71	84	80	67	638
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**12,327**	**10,428**	**9,961**	**9,670**	**9,534**	**9,426**	**10,136**	**11,842**	**13,067**	**14,183**	**13,811**	**12,781**	**137,165**
Rev Taxes - Trans Charge	471	415	402	392	387	385	405	456	493	523	514	484	5,327
Rev Taxes - Gas Cost	48	31	27	25	25	23	30	44	54	64	60	51	482
Total Revenue Taxes	518	446	429	418	412	408	435	500	546	588	574	536	5,809
Revenue Before MTA	**12,845**	**10,874**	**10,390**	**10,087**	**9,945**	**9,834**	**10,571**	**12,341**	**13,613**	**14,771**	**14,386**	**13,316**	**142,974**
MTA Taxes - Trans Charge	17	15	15	14	14	14	15	17	18	19	19	18	195
MTA Taxes - Gas Cost	3	2	2	2	2	2	2	3	4	4	4	3	33
Total MTA Taxes	20	17	17	16	16	16	17	20	22	23	23	21	227
Total Revenue	**12,866**	**10,892**	**10,407**	**10,103**	**9,961**	**9,849**	**10,587**	**12,361**	**13,635**	**14,795**	**14,409**	**13,337**	**143,201**
Total Billed Revenue	12,327	10,428	9,961	9,670	9,534	9,426	10,136	11,842	13,067	14,183	13,811	12,781	137,165
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.18	41.09	45.70	47.32	47.30	46.89	41.02	33.79	30.54	28.43	29.26	31.97	35.67
Dth per Customer	0.96	0.66	0.56	0.53	0.52	0.52	0.64	0.91	1.11	1.30	1.23	1.04	9.97
Equivalent Bills	409,857	409,705	409,448	409,357	408,454	408,125	407,826	407,509	407,401	407,254	407,263	407,164	4,899,363
Billed Sales per EMB	0.95	0.65	0.56	0.52	0.52	0.51	0.63	0.90	1.10	1.28	1.21	1.02	0.82
Unbilled Rate:	0.0276	0.0354	0.0398	0.0414	0.0414	0.0412	0.0355	0.0284	0.0252	0.0231	0.0239	0.0265	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

KED-NY FY2023 EP

1A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
1A													
Number of Customer	**401,398**	**401,249**	**400,995**	**400,906**	**400,015**	**399,689**	**399,395**	**399,083**	**398,976**	**398,831**	**398,840**	**398,741**	**399,843**
Block 1	87,059	76,381	67,944	70,299	72,359	77,875	95,105	110,629	100,908	99,070	88,998	84,670	1,031,298
Block 2	179,897	131,151	120,432	110,801	103,292	103,887	130,505	184,748	204,950	221,556	212,380	193,299	1,896,897
Block 3	115,098	51,912	35,251	28,385	30,952	24,322	28,072	65,220	135,079	192,878	184,536	133,132	1,024,838
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**382,055**	**259,444**	**223,627**	**209,485**	**206,603**	**206,085**	**253,682**	**360,597**	**440,937**	**513,504**	**485,914**	**411,100**	**3,953,033**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**382,055**	**259,444**	**223,627**	**209,485**	**206,603**	**206,085**	**253,682**	**360,597**	**440,937**	**513,504**	**485,914**	**411,100**	**3,953,033**
Customer Charges (Min Charge)	6,613	6,611	6,607	6,605	6,591	6,585	6,580	6,575	6,573	6,571	6,571	6,570	79,052
Demand Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,107	2,265	2,080	1,914	1,784	1,794	2,254	3,191	3,540	3,827	3,668	3,339	32,765
Block 3	885	399	271	218	238	187	216	502	1,039	1,483	1,419	1,024	7,881
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	3,992	2,665	2,351	2,132	2,022	1,981	2,470	3,693	4,579	5,310	5,088	4,363	40,646
Billed Tariff Revenue (Decoupled Delivery Re	**10,606**	**9,275**	**8,958**	**8,737**	**8,613**	**8,567**	**9,050**	**10,268**	**11,152**	**11,881**	**11,659**	**10,932**	**119,698**
Tax Reform Credit	**(417)**	**(283)**	**(244)**	**(229)**	**(226)**	**(225)**	**(277)**	**(394)**	**(481)**	**(561)**	**(530)**	**(449)**	**(4,315)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	42	29	25	23	23	23	28	40	49	98	93	78	551
Total Billed Delivery Revenue	**10,231**	**9,021**	**8,739**	**8,532**	**8,410**	**8,365**	**8,802**	**9,914**	**10,720**	**11,418**	**11,221**	**10,562**	**115,934**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,850	1,241	1,083	991	983	930	1,189	1,773	2,193	2,585	2,443	2,077	19,337
Billed MFC	61	41	35	33	32	31	39	57	69	82	77	66	623
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**12,142**	**10,303**	**9,856**	**9,556**	**9,426**	**9,325**	**10,030**	**11,744**	**12,982**	**14,085**	**13,741**	**12,704**	**135,894**
Rev Taxes - Trans Charge	465	410	397	388	382	380	400	451	488	519	510	480	5,273
Rev Taxes - Gas Cost	46	31	27	25	24	23	30	44	54	64	61	52	480
Total Revenue Taxes	511	441	424	413	407	404	430	495	542	584	571	532	5,753
Revenue Before MTA	**12,653**	**10,744**	**10,281**	**9,969**	**9,833**	**9,729**	**10,459**	**12,239**	**13,524**	**14,669**	**14,312**	**13,236**	**141,647**
MTA Taxes - Trans Charge	17	15	15	14	14	14	15	16	18	19	19	18	193
MTA Taxes - Gas Cost	3	2	2	2	2	2	2	3	4	4	4	3	32
Total MTA Taxes	20	17	16	16	16	15	17	19	22	23	23	21	225
Total Revenue	**12,673**	**10,761**	**10,297**	**9,984**	**9,848**	**9,744**	**10,476**	**12,258**	**13,546**	**14,692**	**14,335**	**13,257**	**141,872**
Total Billed Revenue	12,142	10,303	9,856	9,556	9,426	9,325	10,030	11,744	12,982	14,085	13,741	12,704	135,894
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.17	41.48	46.05	47.66	47.67	47.28	41.30	33.99	30.72	28.61	29.50	32.25	35.89
Dth per Customer	0.95	0.65	0.56	0.52	0.52	0.52	0.64	0.90	1.11	1.29	1.22	1.03	9.89
Equivalent Bills	406,973	406,822	406,564	406,474	405,571	405,240	404,942	404,626	404,517	404,370	404,379	404,279	4,864,759
Billed Sales per EMB	0.94	0.64	0.55	0.52	0.51	0.51	0.63	0.89	1.09	1.27	1.20	1.02	0.81
Unbilled Rate:	0.0278	0.0358	0.0401	0.0417	0.0417	0.0416	0.0357	0.0285	0.0253	0.0231	0.0240	0.0266	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

KED-NY FY2024 EP

1A	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
1A													
Number of Customer	**398,554**	**398,405**	**398,150**	**398,061**	**397,170**	**396,844**	**396,550**	**396,238**	**396,131**	**395,986**	**395,995**	**395,897**	**396,998**
Block 1	86,776	75,318	67,575	69,852	71,902	77,468	94,797	109,996	99,161	97,478	87,497	85,019	1,022,839
Block 2	176,928	127,768	118,102	108,447	100,985	101,358	127,547	181,425	202,238	218,585	209,463	193,797	1,866,643
Block 3	112,025	49,984	34,261	27,585	30,177	23,730	27,376	63,437	133,643	190,893	182,622	133,252	1,008,985
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**375,729**	**253,070**	**219,937**	**205,885**	**203,064**	**202,555**	**249,720**	**354,858**	**435,042**	**506,956**	**479,582**	**412,069**	**3,898,466**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**375,729**	**253,070**	**219,937**	**205,885**	**203,064**	**202,555**	**249,720**	**354,858**	**435,042**	**506,956**	**479,582**	**412,069**	**3,898,466**
Customer Charges (Min Charge)	6,566	6,564	6,560	6,558	6,544	6,538	6,533	6,528	6,527	6,524	6,524	6,523	78,490
Demand Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,056	2,207	2,040	1,873	1,744	1,751	2,203	3,134	3,493	3,776	3,618	3,347	32,243
Block 3	861	384	263	212	232	182	211	488	1,028	1,468	1,404	1,025	7,759
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	3,918	2,591	2,303	2,085	1,976	1,933	2,414	3,622	4,521	5,244	5,022	4,372	40,002
Billed Tariff Revenue (Decoupled Delivery Re	**10,484**	**9,155**	**8,863**	**8,644**	**8,520**	**8,472**	**8,947**	**10,150**	**11,048**	**11,768**	**11,547**	**10,895**	**118,492**
Tax Reform Credit	**(410)**	**(276)**	**(240)**	**(225)**	**(222)**	**(221)**	**(273)**	**(387)**	**(475)**	**(553)**	**(524)**	**(450)**	**(4,256)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	42	28	24	23	23	22	28	39	48	97	91	78	614
Total Billed Delivery Revenue	**10,116**	**8,907**	**8,648**	**8,442**	**8,321**	**8,273**	**8,702**	**9,802**	**10,621**	**11,311**	**11,115**	**10,524**	**114,850**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,819	1,211	1,065	974	967	914	1,170	1,745	2,163	2,552	2,411	2,082	19,072
Billed MFC	60	40	35	32	32	30	38	56	69	81	76	66	614
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**11,995**	**10,157**	**9,747**	**9,448**	**9,319**	**9,217**	**9,911**	**11,602**	**12,853**	**13,944**	**13,602**	**12,671**	**134,537**
Rev Taxes - Trans Charge	460	405	393	384	378	376	396	446	483	514	505	479	5,220
Rev Taxes - Gas Cost	45	30	26	24	24	23	29	43	54	63	60	52	474
Total Revenue Taxes	505	435	420	408	402	399	425	489	537	578	565	530	5,694
Revenue Before MTA	**12,500**	**10,593**	**10,167**	**9,856**	**9,722**	**9,616**	**10,336**	**12,091**	**13,390**	**14,522**	**14,167**	**13,201**	**140,231**
MTA Taxes - Trans Charge	17	15	14	14	14	14	14	16	18	19	18	17	191
MTA Taxes - Gas Cost	3	2	2	2	2	2	2	3	4	4	4	3	32
Total MTA Taxes	20	17	16	16	15	15	16	19	21	23	23	21	223
Total Revenue	**12,520**	**10,610**	**10,183**	**9,872**	**9,737**	**9,631**	**10,352**	**12,111**	**13,411**	**14,545**	**14,190**	**13,222**	**140,453**
Total Billed Revenue	11,995	10,157	9,747	9,448	9,319	9,217	9,911	11,602	12,853	13,944	13,602	12,671	134,466
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.32	41.92	46.30	47.95	47.95	47.55	41.46	34.13	30.83	28.69	29.59	32.09	36.03
Dth per Customer	0.94	0.64	0.55	0.52	0.51	0.51	0.63	0.90	1.10	1.28	1.21	1.04	9.82
Equivalent Bills	404,089	403,938	403,680	403,590	402,686	402,356	402,058	401,741	401,633	401,486	401,495	401,396	4,830,147
Billed Sales per EMB	0.93	0.63	0.54	0.51	0.50	0.50	0.62	0.88	1.08	1.26	1.19	1.03	0.81
Unbilled Rate:	0.0279	0.0362	0.0403	0.0420	0.0420	0.0418	0.0358	0.0286	0.0254	0.0232	0.0241	0.0264	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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1AR	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
1AR													
Number of Customer	**86,199**	**86,168**	**86,116**	**86,098**	**85,914**	**85,847**	**85,787**	**85,722**	**85,700**	**85,671**	**85,672**	**85,652**	**85,879**
Block 1	35,577	31,514	33,539	29,894	30,848	32,543	31,723	33,507	32,871	31,962	30,259	34,409	388,647
Block 2	30,103	18,285	15,641	11,696	9,999	9,853	15,196	23,975	33,996	39,636	38,196	31,263	277,839
Block 3	5,965	3,492	3,083	2,251	3,494	2,156	2,914	5,730	11,595	14,716	14,517	6,152	76,064
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**71,646**	**53,291**	**52,264**	**43,841**	**44,341**	**44,552**	**49,834**	**63,212**	**78,462**	**86,314**	**82,972**	**71,824**	**742,551**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**71,646**	**53,291**	**52,264**	**43,841**	**44,341**	**44,552**	**49,834**	**63,212**	**78,462**	**86,314**	**82,972**	**71,824**	**742,551**
Customer Charges (Min Charge)	1,420	1,420	1,419	1,419	1,415	1,414	1,413	1,412	1,412	1,411	1,412	1,411	16,979
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	520	316	270	202	173	170	262	414	587	685	660	540	4,799
Block 3	46	27	24	17	27	17	22	44	89	113	112	47	585
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	566	343	294	219	200	187	285	458	676	798	771	587	5,384
Billed Tariff Revenue (Decoupled Delivery Rev	**1,986**	**1,762**	**1,713**	**1,638**	**1,615**	**1,601**	**1,698**	**1,871**	**2,088**	**2,209**	**2,183**	**1,998**	**22,363**
Tax Reform Credit	**(78)**	**(58)**	**(57)**	**(48)**	**(48)**	**(49)**	**(54)**	**(69)**	**(86)**	**(94)**	**(91)**	**(78)**	**(811)**
Energy Efficency Surcharge (ETIPS)	0.16	0	0	0	0	0	0	0	0	0	0	0	**1**
Billed SBC (Billed Only)	8	6	6	5	5	5	6	7	9	11	11	10	91
Total Billed Delivery Revenue	**1,916**	**1,711**	**1,662**	**1,595**	**1,572**	**1,558**	**1,650**	**1,809**	**2,012**	**2,127**	**2,103**	**1,930**	**21,644**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	345	255	252	201	204	200	233	304	383	435	416	359	3,587
Billed MFC	11	8	8	6	6	6	7	10	13	14	14	12	115
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,272**	**1,973**	**1,922**	**1,803**	**1,782**	**1,764**	**1,889**	**2,123**	**2,408**	**2,576**	**2,533**	**2,300**	**25,346**
Rev Taxes - Trans Charge	87	78	76	73	71	71	75	82	92	97	96	88	984
Rev Taxes - Gas Cost	9	6	6	5	5	5	6	8	10	11	10	9	89
Total Revenue Taxes	96	84	82	78	77	76	81	90	101	108	106	97	1,073
Revenue Before MTA	**2,368**	**2,057**	**2,004**	**1,880**	**1,859**	**1,840**	**1,970**	**2,213**	**2,509**	**2,684**	**2,639**	**2,397**	**26,419**
MTA Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	4	3	3	36
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	6
Total MTA Taxes	4	3	3	3	3	3	3	4	4	4	4	4	42
Total Revenue	**2,372**	**2,060**	**2,007**	**1,883**	**1,862**	**1,843**	**1,973**	**2,217**	**2,513**	**2,688**	**2,643**	**2,401**	**26,461**
Total Billed Revenue	2,272	1,973	1,922	1,803	1,782	1,764	1,889	2,123	2,408	2,576	2,533	2,300	25,346
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.10	38.66	38.40	42.96	41.99	41.36	39.60	35.07	32.03	31.14	31.85	33.43	35.64
Dth per Customer	0.83	0.62	0.61	0.51	0.52	0.52	0.58	0.74	0.92	1.01	0.97	0.84	8.65
Equivalent Bills	87,396	87,365	87,312	87,294	87,107	87,039	86,978	86,913	86,890	86,861	86,862	86,842	1,044,859
Billed Sales per EMB	0.82	0.61	0.60	0.50	0.51	0.51	0.57	0.73	0.90	0.99	0.96	0.83	0.71
Unbilled Rate:	0.0277	0.0331	0.0328	0.0374	0.0364	0.0359	0.0341	0.0296	0.0266	0.0256	0.0263	0.0278	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1AR	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
1AR													
Number of Customer	**85,614**	**85,583**	**85,531**	**85,512**	**85,329**	**85,262**	**85,201**	**85,137**	**85,115**	**85,085**	**85,087**	**85,067**	**85,294**
Block 1	35,257	31,069	33,172	29,531	30,457	32,135	31,376	33,221	32,593	31,656	29,968	34,089	384,523
Block 2	29,653	17,890	15,356	11,463	9,787	9,618	14,880	23,602	33,612	39,195	37,741	30,796	273,594
Block 3	5,821	3,399	3,025	2,205	3,428	2,107	2,851	5,618	11,421	14,460	14,279	6,006	74,619
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**70,731**	**52,358**	**51,553**	**43,200**	**43,672**	**43,860**	**49,107**	**62,441**	**77,626**	**85,311**	**81,988**	**70,890**	**732,736**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**70,731**	**52,358**	**51,553**	**43,200**	**43,672**	**43,860**	**49,107**	**62,441**	**77,626**	**85,311**	**81,988**	**70,890**	**732,736**
Customer Charges (Min Charge)	1,411	1,410	1,409	1,409	1,406	1,405	1,404	1,403	1,402	1,402	1,402	1,402	16,863
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	512	309	265	198	169	166	257	408	581	677	652	532	4,726
Block 3	45	26	23	17	26	16	22	43	88	111	110	46	574
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	557	335	289	215	195	182	279	451	668	788	762	578	5,300
Billed Tariff Revenue (Decoupled Delivery Re	**1,968**	**1,745**	**1,698**	**1,624**	**1,601**	**1,587**	**1,683**	**1,854**	**2,071**	**2,190**	**2,164**	**1,980**	**22,163**
Tax Reform Credit	**(77)**	**(57)**	**(56)**	**(47)**	**(48)**	**(48)**	**(54)**	**(68)**	**(85)**	**(93)**	**(90)**	**(77)**	**(800)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	9	7	7	6	6	6	7	8	10	12	11	10	99
Total Billed Delivery Revenue	**1,900**	**1,695**	**1,648**	**1,582**	**1,559**	**1,545**	**1,636**	**1,794**	**1,996**	**2,109**	**2,085**	**1,912**	**21,462**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	350	248	246	204	206	195	227	300	376	425	404	350	3,531
Billed MFC	11	8	8	7	7	7	8	10	12	14	13	11	116
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,261**	**1,951**	**1,903**	**1,793**	**1,772**	**1,747**	**1,870**	**2,104**	**2,384**	**2,548**	**2,503**	**2,274**	**25,109**
Rev Taxes - Trans Charge	86	77	75	72	71	70	74	82	91	96	95	87	976
Rev Taxes - Gas Cost	9	6	6	5	5	5	6	7	9	11	10	9	88
Total Revenue Taxes	95	83	81	77	76	75	80	89	100	106	105	96	1,064
Revenue Before MTA	**2,356**	**2,034**	**1,984**	**1,870**	**1,848**	**1,822**	**1,950**	**2,193**	**2,485**	**2,654**	**2,607**	**2,369**	**26,173**
MTA Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	4	3	3	36
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	6
Total MTA Taxes	4	3	3	3	3	3	3	3	4	4	4	4	42
Total Revenue	**2,360**	**2,038**	**1,987**	**1,873**	**1,851**	**1,825**	**1,953**	**2,196**	**2,489**	**2,659**	**2,612**	**2,373**	**26,214**
Total Billed Revenue	2,261	1,951	1,903	1,793	1,772	1,747	1,870	2,104	2,384	2,548	2,503	2,274	25,109
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.36	38.92	38.54	43.35	42.39	41.60	39.77	35.17	32.06	31.16	31.85	33.48	35.78
Dth per Customer	0.83	0.61	0.60	0.51	0.51	0.51	0.58	0.73	0.91	1.00	0.96	0.83	8.59
Equivalent Bills	86,803	86,772	86,719	86,700	86,514	86,446	86,384	86,319	86,297	86,267	86,269	86,248	1,037,739
Billed Sales per EMB	0.81	0.60	0.59	0.50	0.50	0.51	0.57	0.72	0.90	0.99	0.95	0.82	0.71
Unbilled Rate:	0.0278	0.0333	0.0329	0.0376	0.0367	0.0362	0.0343	0.0297	0.0267	0.0257	0.0264	0.0279	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1AR	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
1AR													
Number of Customer	**85,028**	**84,998**	**84,945**	**84,927**	**84,744**	**84,677**	**84,616**	**84,552**	**84,530**	**84,500**	**84,502**	**84,482**	**84,708**
Block 1	34,889	30,528	32,714	29,085	29,993	31,631	30,964	32,876	32,308	31,346	29,680	33,780	379,795
Block 2	29,154	17,435	14,977	11,158	9,514	9,356	14,534	23,188	33,174	38,721	37,250	30,260	268,721
Block 3	5,664	3,293	2,947	2,146	3,345	2,051	2,782	5,498	11,208	14,148	13,996	5,821	72,899
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**69,706**	**51,256**	**50,638**	**42,389**	**42,852**	**43,038**	**48,280**	**61,562**	**76,689**	**84,214**	**80,927**	**69,862**	**721,414**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**69,706**	**51,256**	**50,638**	**42,389**	**42,852**	**43,038**	**48,280**	**61,562**	**76,689**	**84,214**	**80,927**	**69,862**	**721,414**
Customer Charges (Min Charge)	1,401	1,400	1,400	1,399	1,396	1,395	1,394	1,393	1,393	1,392	1,392	1,392	16,748
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	504	301	259	193	164	162	251	401	573	669	643	523	4,642
Block 3	44	25	23	17	26	16	21	42	86	109	108	45	561
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	547	326	281	209	190	177	272	443	659	778	751	567	5,202
Billed Tariff Revenue (Decoupled Delivery Re	**1,948**	**1,727**	**1,681**	**1,608**	**1,586**	**1,572**	**1,667**	**1,836**	**2,052**	**2,170**	**2,143**	**1,959**	**21,950**
Tax Reform Credit	**(76)**	**(56)**	**(55)**	**(46)**	**(47)**	**(47)**	**(53)**	**(67)**	**(84)**	**(92)**	**(88)**	**(76)**	**(788)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	8	6	6	5	5	5	5	7	9	16	15	13	99
Total Billed Delivery Revenue	**1,880**	**1,677**	**1,631**	**1,567**	**1,544**	**1,530**	**1,619**	**1,775**	**1,977**	**2,094**	**2,070**	**1,896**	**21,261**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	337	245	245	201	204	194	226	303	381	424	407	353	3,521
Billed MFC	11	8	8	7	7	6	7	10	12	13	13	11	114
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,228**	**1,930**	**1,884**	**1,774**	**1,755**	**1,731**	**1,853**	**2,088**	**2,370**	**2,531**	**2,490**	**2,260**	**24,895**
Rev Taxes - Trans Charge	85	76	74	71	70	70	74	81	90	95	94	86	967
Rev Taxes - Gas Cost	8	6	6	5	5	5	6	8	9	11	10	9	87
Total Revenue Taxes	94	82	80	76	75	74	79	88	99	106	104	95	1,054
Revenue Before MTA	**2,322**	**2,012**	**1,965**	**1,850**	**1,830**	**1,805**	**1,932**	**2,176**	**2,469**	**2,637**	**2,594**	**2,355**	**25,949**
MTA Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	35
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	6
Total MTA Taxes	4	3	3	3	3	3	3	3	4	4	4	4	41
Total Revenue	**2,326**	**2,015**	**1,968**	**1,853**	**1,833**	**1,808**	**1,935**	**2,180**	**2,473**	**2,641**	**2,598**	**2,359**	**25,991**
Total Billed Revenue	2,228	1,930	1,884	1,774	1,755	1,731	1,853	2,088	2,370	2,531	2,490	2,260	24,895
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.37	39.32	38.86	43.72	42.78	42.01	40.08	35.40	32.25	31.36	32.11	33.77	36.03
Dth per Customer	0.82	0.60	0.60	0.50	0.51	0.51	0.57	0.73	0.91	1.00	0.96	0.83	8.52
Equivalent Bills	86,209	86,179	86,125	86,107	85,921	85,853	85,791	85,726	85,704	85,674	85,676	85,655	1,030,619
Billed Sales per EMB	0.81	0.59	0.59	0.49	0.50	0.50	0.56	0.72	0.89	0.98	0.94	0.82	0.70
Unbilled Rate:	0.0279	0.0337	0.0332	0.0379	0.0370	0.0365	0.0345	0.0298	0.0268	0.0258	0.0265	0.0280	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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1AR	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
1AR													
Number of Customer	**84,443**	**84,412**	**84,360**	**84,342**	**84,158**	**84,091**	**84,031**	**83,966**	**83,945**	**83,915**	**83,917**	**83,896**	**84,123**
Block 1	34,527	29,947	32,333	28,718	29,612	31,239	30,654	32,541	31,825	30,901	29,246	33,892	375,435
Block 2	28,574	16,895	14,609	10,863	9,248	9,077	14,173	22,704	32,755	38,219	36,774	30,326	264,218
Block 3	5,465	3,164	2,871	2,088	3,266	1,993	2,709	5,349	11,101	14,038	13,869	5,823	71,736
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**68,566**	**50,006**	**49,813**	**41,670**	**42,126**	**42,309**	**47,536**	**60,595**	**75,680**	**83,158**	**79,889**	**70,040**	**711,389**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**68,566**	**50,006**	**49,813**	**41,670**	**42,126**	**42,309**	**47,536**	**60,595**	**75,680**	**83,158**	**79,889**	**70,040**	**711,389**
Customer Charges (Min Charge)	1,391	1,391	1,390	1,390	1,387	1,385	1,384	1,383	1,383	1,383	1,383	1,382	16,632
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	494	292	252	188	160	157	245	392	566	660	635	524	4,564
Block 3	42	24	22	16	25	15	21	41	85	108	107	45	552
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	536	316	274	204	185	172	266	433	651	768	742	569	5,115
Billed Tariff Revenue (Decoupled Delivery Re	**1,927**	**1,707**	**1,664**	**1,593**	**1,571**	**1,558**	**1,650**	**1,817**	**2,034**	**2,151**	**2,124**	**1,951**	**21,747**
Tax Reform Credit	**(75)**	**(55)**	**(54)**	**(45)**	**(46)**	**(46)**	**(52)**	**(66)**	**(83)**	**(91)**	**(87)**	**(76)**	**(777)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	8	6	6	5	5	5	5	7	8	16	15	13	110
Total Billed Delivery Revenue	**1,860**	**1,658**	**1,615**	**1,552**	**1,530**	**1,516**	**1,603**	**1,757**	**1,960**	**2,076**	**2,052**	**1,888**	**21,081**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	332	239	241	197	201	191	223	298	376	419	402	354	3,472
Billed MFC	11	8	8	7	7	6	7	10	12	13	13	11	112
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,203**	**1,905**	**1,864**	**1,756**	**1,737**	**1,713**	**1,834**	**2,065**	**2,348**	**2,508**	**2,467**	**2,253**	**24,665**
Rev Taxes - Trans Charge	85	75	73	71	70	69	73	80	89	94	93	86	958
Rev Taxes - Gas Cost	8	6	6	5	5	5	6	7	9	10	10	9	86
Total Revenue Taxes	93	81	79	76	75	74	78	87	98	105	103	95	1,044
Revenue Before MTA	**2,295**	**1,986**	**1,944**	**1,832**	**1,812**	**1,787**	**1,912**	**2,152**	**2,447**	**2,612**	**2,570**	**2,347**	**25,709**
MTA Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	35
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	6
Total MTA Taxes	4	3	3	3	3	3	3	3	4	4	4	4	41
Total Revenue	**2,299**	**1,989**	**1,947**	**1,835**	**1,815**	**1,790**	**1,915**	**2,155**	**2,451**	**2,617**	**2,574**	**2,351**	**25,750**
Total Billed Revenue	2,203	1,905	1,864	1,756	1,737	1,713	1,834	2,065	2,348	2,508	2,467	2,253	24,652
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	33.53	39.78	39.09	44.03	43.08	42.30	40.29	35.57	32.38	31.47	32.22	33.57	36.20
Dth per Customer	0.81	0.59	0.59	0.49	0.50	0.50	0.57	0.72	0.90	0.99	0.95	0.83	8.46
Equivalent Bills	85,616	85,584	85,532	85,513	85,327	85,259	85,198	85,132	85,111	85,080	85,083	85,061	1,023,497
Billed Sales per EMB	0.80	0.58	0.58	0.49	0.49	0.50	0.56	0.71	0.89	0.98	0.94	0.82	0.70
Unbilled Rate:	0.0281	0.0341	0.0334	0.0382	0.0373	0.0368	0.0347	0.0300	0.0269	0.0259	0.0266	0.0279	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1B	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
1B													
Number of Customer	**485,312**	**485,472**	**484,627**	**484,272**	**484,059**	**484,339**	**484,982**	**486,077**	**487,945**	**489,644**	**491,008**	**491,518**	**486,605**
Block 1	141,037	108,207	130,995	142,943	160,281	140,291	192,511	188,459	171,602	182,424	149,297	112,600	1,820,648
Block 2	2,058,701	1,355,702	1,252,659	1,045,271	1,054,930	1,048,392	1,644,910	2,350,181	2,484,084	2,717,276	2,250,295	1,686,475	20,948,877
Block 3	4,578,342	1,119,050	286,144	126,120	94,950	120,928	286,702	1,910,764	5,175,686	8,489,874	8,257,941	5,535,158	35,981,659
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**6,778,079**	**2,582,960**	**1,669,798**	**1,314,335**	**1,310,161**	**1,309,611**	**2,124,123**	**4,449,405**	**7,831,372**	**11,389,574**	**10,657,533**	**7,334,233**	**58,751,184**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,778,079**	**2,582,960**	**1,669,798**	**1,314,335**	**1,310,161**	**1,309,611**	**2,124,123**	**4,449,405**	**7,831,372**	**11,389,574**	**10,657,533**	**7,334,233**	**58,751,184**
Customer Charges (Min Charge)	10,604	10,607	10,589	10,581	10,576	10,582	10,597	10,620	10,661	10,698	10,728	10,739	127,584
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	23,529	15,494	14,317	11,946	12,057	11,982	18,800	26,860	28,391	31,056	25,719	19,275	239,425
Block 3	18,542	4,532	1,159	511	385	490	1,161	7,739	20,962	34,384	33,445	22,417	145,726
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	42,071	20,026	15,476	12,457	12,441	12,472	19,961	34,599	49,352	65,440	59,163	41,692	385,150
Billed Tariff Revenue (Decoupled Delivery Rev	**52,675**	**30,634**	**26,064**	**23,038**	**23,018**	**23,054**	**30,557**	**45,219**	**60,013**	**76,138**	**69,891**	**52,431**	**512,734**
Tax Reform Credit	**(2,110)**	**(804)**	**(520)**	**(409)**	**(408)**	**(408)**	**(661)**	**(1,385)**	**(2,438)**	**(3,545)**	**(3,318)**	**(2,283)**	**(18,288)**
Energy Efficency Surcharge (ETIPS)	14.73	6	4	3	3	3	5	10	17	10	9	6	**89**
Billed SBC (Billed Only)	792	302	195	154	153	153	248	520	915	1,513	1,415	974	7,333
Total Billed Delivery Revenue	**51,372**	**30,137**	**25,743**	**22,785**	**22,766**	**22,803**	**30,149**	**44,364**	**58,508**	**74,115**	**67,998**	**51,129**	**501,868**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	32,657	12,339	8,061	6,029	6,026	5,880	9,916	21,398	38,259	57,429	53,378	36,638	288,010
Billed MFC	1,011	382	243	190	189	182	297	723	1,273	1,894	1,758	1,204	9,347
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**85,040**	**42,858**	**34,047**	**29,004**	**28,981**	**28,864**	**40,362**	**66,484**	**98,040**	**133,438**	**123,134**	**88,971**	**799,224**
Rev Taxes - Trans Charge	2,336	1,371	1,171	1,036	1,035	1,037	1,371	2,018	2,661	3,371	3,093	2,325	22,825
Rev Taxes - Gas Cost	810	306	200	150	150	146	246	532	952	1,428	1,327	911	7,157
Total Revenue Taxes	3,147	1,677	1,371	1,186	1,185	1,183	1,617	2,550	3,612	4,799	4,420	3,236	29,982
Revenue Before MTA	**88,187**	**44,535**	**35,418**	**30,190**	**30,166**	**30,047**	**41,979**	**69,034**	**101,652**	**138,237**	**127,554**	**92,207**	**829,207**
MTA Taxes - Trans Charge	85	50	43	38	38	38	50	74	97	123	113	85	834
MTA Taxes - Gas Cost	55	21	14	10	10	10	17	36	64	97	90	62	484
Total MTA Taxes	140	71	56	48	48	48	67	110	162	220	203	147	1,318
Total Revenue	**88,327**	**44,606**	**35,474**	**30,238**	**30,214**	**30,095**	**42,046**	**69,144**	**101,814**	**138,457**	**127,757**	**92,354**	**830,525**
Total Billed Revenue	85,040	42,858	34,047	29,004	28,981	28,864	40,362	66,484	98,040	133,438	123,134	88,971	799,224
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13.03	17.27	21.24	23.01	23.06	22.98	19.79	15.54	13.00	12.16	11.99	12.59	14.14
Dth per Customer	13.97	5.32	3.45	2.71	2.71	2.70	4.38	9.15	16.05	23.26	21.71	14.92	120.74
Equivalent Bills	492,052	492,215	491,358	490,998	490,782	491,066	491,718	492,828	494,722	496,445	497,828	498,345	5,920,356
Billed Sales per EMB	13.78	5.25	3.40	2.68	2.67	2.67	4.32	9.03	15.83	22.94	21.41	14.72	9.92
Unbilled Rate:	0.0078	0.0119	0.0156	0.0175	0.0176	0.0176	0.0144	0.0102	0.0077	0.0067	0.0066	0.0071	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3 4 5 **Rate Class**

GAS REVENUE DETAILED REPORT

KED-NY FY2022 EP

1B	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
1B													
Number of Customer	**492,132**	**492,292**	**491,446**	**491,092**	**490,879**	**491,158**	**491,802**	**492,897**	**494,764**	**496,464**	**497,828**	**498,337**	**493,424**
Block 1	143,019	109,727	135,431	147,719	165,624	142,270	195,222	191,104	174,013	184,972	151,370	114,163	1,854,635
Block 2	2,087,628	1,374,748	1,278,887	1,061,195	1,069,702	1,063,155	1,668,048	2,383,156	2,518,971	2,755,215	2,281,551	1,709,888	21,252,144
Block 3	4,642,684	1,134,771	278,974	123,930	93,295	122,624	290,723	1,937,574	5,247,831	8,608,027	8,372,642	5,611,933	36,465,006
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**6,873,330**	**2,619,246**	**1,693,293**	**1,332,844**	**1,328,620**	**1,328,049**	**2,153,993**	**4,511,833**	**7,940,815**	**11,548,213**	**10,805,564**	**7,435,984**	**59,571,785**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,873,330**	**2,619,246**	**1,693,293**	**1,332,844**	**1,328,620**	**1,328,049**	**2,153,993**	**4,511,833**	**7,940,815**	**11,548,213**	**10,805,564**	**7,435,984**	**59,571,785**
Customer Charges (Min Charge)	10,753	10,756	10,738	10,730	10,725	10,731	10,746	10,769	10,810	10,847	10,877	10,888	129,372
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	23,860	15,712	14,616	12,128	12,226	12,151	19,064	27,237	28,789	31,489	26,076	19,542	242,891
Block 3	18,803	4,596	1,130	502	378	497	1,177	7,847	21,254	34,863	33,909	22,728	147,683
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	42,662	20,308	15,746	12,630	12,603	12,647	20,242	35,084	50,043	66,352	59,985	42,271	390,574
Billed Tariff Revenue (Decoupled Delivery R	**53,415**	**31,064**	**26,484**	**23,360**	**23,329**	**23,379**	**30,987**	**45,854**	**60,853**	**77,199**	**70,862**	**53,159**	**519,946**
Tax Reform Credit	**(2,140)**	**(815)**	**(527)**	**(415)**	**(414)**	**(413)**	**(671)**	**(1,404)**	**(2,472)**	**(3,595)**	**(3,364)**	**(2,315)**	**(18,544)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	913	348	225	177	176	176	286	599	1,055	1,593	1,491	1,026	8,065
Total Billed Delivery Revenue	**52,188**	**30,597**	**26,182**	**23,122**	**23,092**	**23,142**	**30,603**	**45,048**	**59,436**	**75,198**	**68,990**	**51,870**	**509,467**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	34,004	12,392	8,087	6,286	6,273	5,902	9,941	21,681	38,446	57,594	53,235	36,739	290,578
Billed MFC	1,098	417	271	207	207	202	334	712	1,264	1,872	1,745	1,199	9,528
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**87,291**	**43,406**	**34,539**	**29,616**	**29,571**	**29,245**	**40,877**	**67,441**	**99,146**	**134,664**	**123,969**	**89,808**	**809,574**
Rev Taxes - Trans Charge	2,374	1,392	1,191	1,052	1,050	1,052	1,392	2,049	2,703	3,420	3,138	2,359	23,171
Rev Taxes - Gas Cost	845	308	201	156	156	147	247	539	956	1,431	1,323	913	7,224
Total Revenue Taxes	3,218	1,700	1,392	1,208	1,206	1,199	1,639	2,588	3,659	4,851	4,461	3,272	30,394
Revenue Before MTA	**90,509**	**45,105**	**35,931**	**30,824**	**30,778**	**30,445**	**42,517**	**70,029**	**102,805**	**139,515**	**128,430**	**93,080**	**839,968**
MTA Taxes - Trans Charge	87	51	44	38	38	38	51	75	99	125	115	86	847
MTA Taxes - Gas Cost	57	21	14	11	11	10	17	36	65	97	90	62	489
Total MTA Taxes	144	72	57	49	49	48	68	111	163	222	204	148	1,336
Total Revenue	**90,653**	**45,177**	**35,988**	**30,873**	**30,826**	**30,493**	**42,584**	**70,140**	**102,969**	**139,737**	**128,634**	**93,228**	**841,303**
Total Billed Revenue	87,291	43,406	34,539	29,616	29,571	29,245	40,877	67,441	99,146	134,664	123,969	89,808	809,574
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13.19	17.25	21.25	23.16	23.20	22.96	19.77	15.55	12.97	12.10	11.90	12.54	14.12
Dth per Customer	13.97	5.32	3.45	2.71	2.71	2.70	4.38	9.15	16.05	23.26	21.71	14.92	120.73
Equivalent Bills	498,967	499,129	498,272	497,913	497,697	497,980	498,633	499,743	501,636	503,359	504,742	505,258	6,003,328
Billed Sales per EMB	13.78	5.25	3.40	2.68	2.67	2.67	4.32	9.03	15.83	22.94	21.41	14.72	9.92
Unbilled Rate:	0.0078	0.0119	0.0156	0.0175	0.0176	0.0176	0.0144	0.0102	0.0077	0.0067	0.0066	0.0071	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3 4 5 **Rate Class** **GAS REVENUE DETAILED REPORT**

KED-NY FY2023 EP

1B	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
1B													
Number of Customer	**498,952**	**499,112**	**498,266**	**497,912**	**497,699**	**497,978**	**498,622**	**499,717**	**501,584**	**503,284**	**504,648**	**505,157**	**500,244**
Block 1	145,000	111,247	140,046	152,685	171,178	144,249	197,934	193,748	176,425	187,519	153,444	115,727	1,889,203
Block 2	2,116,555	1,393,793	1,305,708	1,077,201	1,084,467	1,077,920	1,691,188	2,416,131	2,553,865	2,793,154	2,312,808	1,733,299	21,556,088
Block 3	4,707,026	1,150,492	271,037	121,468	91,434	124,320	294,742	1,964,383	5,319,984	8,726,180	8,487,343	5,688,724	36,947,133
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**6,968,582**	**2,655,532**	**1,716,791**	**1,351,354**	**1,347,079**	**1,346,490**	**2,183,864**	**4,574,261**	**8,050,274**	**11,706,853**	**10,953,595**	**7,537,749**	**60,392,423**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,968,582**	**2,655,532**	**1,716,791**	**1,351,354**	**1,347,079**	**1,346,490**	**2,183,864**	**4,574,261**	**8,050,274**	**11,706,853**	**10,953,595**	**7,537,749**	**60,392,423**
Customer Charges (Min Charge)	10,902	10,905	10,887	10,879	10,874	10,880	10,895	10,918	10,959	10,996	11,026	11,037	131,160
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	24,190	15,930	14,923	12,311	12,394	12,320	19,329	27,614	29,188	31,923	26,433	19,810	246,365
Block 3	19,063	4,659	1,098	492	370	503	1,194	7,956	21,546	35,341	34,374	23,039	149,636
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	43,254	20,589	16,021	12,803	12,765	12,823	20,522	35,570	50,734	67,264	60,807	42,849	396,000
Billed Tariff Revenue (Decoupled Delivery R	**54,155**	**31,494**	**26,907**	**23,682**	**23,639**	**23,704**	**31,417**	**46,488**	**61,693**	**78,260**	**71,833**	**53,887**	**527,160**
Tax Reform Credit	**(2,169)**	**(827)**	**(534)**	**(421)**	**(419)**	**(419)**	**(680)**	**(1,424)**	**(2,506)**	**(3,644)**	**(3,410)**	**(2,346)**	**(18,799)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	773	295	190	150	149	149	242	507	893	2,230	2,087	1,436	9,102
Total Billed Delivery Revenue	**52,759**	**30,962**	**26,563**	**23,412**	**23,369**	**23,434**	**30,979**	**45,572**	**60,080**	**76,846**	**70,510**	**52,976**	**517,463**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	33,736	12,705	8,311	6,395	6,413	6,075	10,236	22,489	40,033	58,923	55,065	38,077	298,457
Billed MFC	1,117	415	270	211	210	202	335	718	1,269	1,877	1,744	1,202	9,569
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**87,613**	**44,083**	**35,144**	**30,017**	**29,992**	**29,711**	**41,550**	**68,778**	**101,382**	**137,646**	**127,318**	**92,255**	**825,489**
Rev Taxes - Trans Charge	2,399	1,408	1,208	1,065	1,063	1,066	1,409	2,073	2,732	3,495	3,207	2,409	23,534
Rev Taxes - Gas Cost	839	316	207	159	159	151	254	559	994	1,463	1,367	945	7,414
Total Revenue Taxes	3,238	1,724	1,415	1,224	1,222	1,217	1,663	2,631	3,727	4,958	4,574	3,355	30,948
Revenue Before MTA	**90,851**	**45,807**	**36,559**	**31,241**	**31,214**	**30,928**	**43,213**	**71,409**	**105,108**	**142,604**	**131,892**	**95,609**	**856,437**
MTA Taxes - Trans Charge	88	51	44	39	39	39	51	76	100	128	117	88	860
MTA Taxes - Gas Cost	57	21	14	11	11	10	17	38	67	99	92	64	502
Total MTA Taxes	144	73	58	50	50	49	69	114	167	227	210	152	1,362
Total Revenue	**90,996**	**45,879**	**36,617**	**31,291**	**31,264**	**30,977**	**43,282**	**71,523**	**105,275**	**142,831**	**132,102**	**95,761**	**857,799**
Total Billed Revenue	87,613	44,083	35,144	30,017	29,992	29,711	41,550	68,778	101,382	137,646	127,318	92,255	825,489
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13.06	17.28	21.33	23.16	23.21	23.01	19.82	15.64	13.08	12.20	12.06	12.70	14.20
Dth per Customer	13.97	5.32	3.45	2.71	2.71	2.70	4.38	9.15	16.05	23.26	21.71	14.92	120.73
Equivalent Bills	505,882	506,044	505,186	504,827	504,611	504,894	505,547	506,658	508,550	510,274	511,657	512,173	6,086,305
Billed Sales per EMB	13.78	5.25	3.40	2.68	2.67	2.67	4.32	9.03	15.83	22.94	21.41	14.72	9.92
Unbilled Rate:	0.0078	0.0119	0.0157	0.0175	0.0175	0.0176	0.0144	0.0102	0.0077	0.0067	0.0066	0.0071	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3 4 5 **Rate Class** **GAS REVENUE DETAILED REPORT**

KED-NY FY2024 EP

1B	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
1B													
Number of Customer	**505,772**	**505,932**	**505,086**	**504,731**	**504,518**	**504,798**	**505,441**	**506,537**	**508,404**	**510,104**	**511,468**	**511,977**	**507,064**
Block 1	146,982	112,767	144,843	157,852	176,957	146,228	200,645	196,392	176,967	188,075	153,884	122,519	1,924,111
Block 2	2,145,482	1,412,838	1,332,525	1,093,293	1,099,224	1,092,685	1,714,324	2,449,105	2,564,136	2,803,398	2,320,386	1,835,024	21,862,420
Block 3	4,771,368	1,166,212	262,922	118,716	89,355	126,017	298,761	1,991,192	5,418,631	8,874,019	8,627,355	6,022,521	37,767,070
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,063,833**	**2,691,818**	**1,740,290**	**1,369,861**	**1,365,536**	**1,364,930**	**2,213,729**	**4,636,689**	**8,159,733**	**11,865,492**	**11,101,626**	**7,980,064**	**61,553,601**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,063,833**	**2,691,818**	**1,740,290**	**1,369,861**	**1,365,536**	**1,364,930**	**2,213,729**	**4,636,689**	**8,159,733**	**11,865,492**	**11,101,626**	**7,980,064**	**61,553,601**
Customer Charges (Min Charge)	11,051	11,054	11,036	11,028	11,023	11,029	11,044	11,067	11,108	11,145	11,175	11,186	132,948
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	24,521	16,147	15,229	12,495	12,563	12,488	19,593	27,991	29,306	32,040	26,520	20,972	249,866
Block 3	19,324	4,723	1,065	481	362	510	1,210	8,064	21,945	35,940	34,941	24,391	152,957
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	43,845	20,870	16,294	12,976	12,925	12,999	20,803	36,055	51,251	67,980	61,460	45,364	402,822
Billed Tariff Revenue (Decoupled Delivery R	**54,896**	**31,925**	**27,330**	**24,004**	**23,948**	**24,028**	**31,847**	**47,123**	**62,359**	**79,125**	**72,636**	**56,550**	**535,770**
Tax Reform Credit	**(2,199)**	**(838)**	**(542)**	**(426)**	**(425)**	**(425)**	**(689)**	**(1,443)**	**(2,540)**	**(3,694)**	**(3,456)**	**(2,484)**	**(19,161)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	784	299	193	152	151	151	246	514	905	2,260	2,115	1,520	10,498
Total Billed Delivery Revenue	**53,480**	**31,385**	**26,981**	**23,730**	**23,675**	**23,755**	**31,403**	**46,194**	**60,724**	**77,692**	**71,295**	**55,586**	**527,107**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	34,198	12,879	8,425	6,482	6,500	6,158	10,376	22,796	40,577	59,722	55,809	40,311	304,232
Billed MFC	1,133	421	274	214	213	205	340	728	1,286	1,902	1,767	1,272	9,754
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**88,810**	**44,685**	**35,680**	**30,426**	**30,388**	**30,118**	**42,118**	**69,717**	**102,587**	**139,316**	**128,871**	**97,169**	**841,093**
Rev Taxes - Trans Charge	2,432	1,427	1,227	1,079	1,077	1,080	1,428	2,101	2,762	3,533	3,242	2,528	23,918
Rev Taxes - Gas Cost	850	320	209	161	162	153	258	566	1,008	1,483	1,386	1,001	7,558
Total Revenue Taxes	3,283	1,748	1,436	1,240	1,238	1,234	1,686	2,667	3,769	5,017	4,628	3,529	31,476
Revenue Before MTA	**92,093**	**46,432**	**37,116**	**31,666**	**31,627**	**31,351**	**43,804**	**72,384**	**106,357**	**144,332**	**133,499**	**100,698**	**872,569**
MTA Taxes - Trans Charge	89	52	45	39	39	39	52	77	101	129	119	92	874
MTA Taxes - Gas Cost	58	22	14	11	11	10	17	38	68	100	94	68	511
Total MTA Taxes	146	74	59	50	50	50	70	115	169	229	212	160	1,385
Total Revenue	**92,240**	**46,506**	**37,175**	**31,717**	**31,677**	**31,401**	**43,874**	**72,499**	**106,526**	**144,562**	**133,711**	**100,859**	**873,954**
Total Billed Revenue	88,810	44,685	35,680	30,426	30,388	30,118	42,118	69,717	102,587	139,316	128,871	97,169	839,885
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13.06	17.28	21.36	23.15	23.20	23.01	19.82	15.64	13.06	12.18	12.04	12.64	14.20
Dth per Customer	13.97	5.32	3.45	2.71	2.71	2.70	4.38	9.15	16.05	23.26	21.71	15.59	121.39
Equivalent Bills	512,797	512,959	512,101	511,741	511,525	511,809	512,461	513,572	515,465	517,189	518,572	519,088	6,169,279
Billed Sales per EMB	13.78	5.25	3.40	2.68	2.67	2.67	4.32	9.03	15.83	22.94	21.41	15.37	9.98
Unbilled Rate:	0.0078	0.0119	0.0157	0.0175	0.0175	0.0176	0.0144	0.0102	0.0076	0.0067	0.0065	0.0071	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BR	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
1BR													
Number of Customer	**69,891**	**69,913**	**69,794**	**69,743**	**69,713**	**69,753**	**69,844**	**69,999**	**70,264**	**70,504**	**70,698**	**70,770**	**70,074**
Block 1	32,675	26,281	33,551	33,273	39,129	34,116	37,124	37,182	35,155	37,245	30,936	25,564	402,230
Block 2	443,879	266,475	223,037	158,352	158,979	162,489	237,589	397,550	479,176	534,735	453,266	366,633	3,882,159
Block 3	481,703	98,777	19,053	8,114	5,988	6,989	19,504	170,015	558,659	961,534	974,157	615,055	3,919,550
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**958,258**	**391,533**	**275,642**	**199,739**	**204,096**	**203,594**	**294,217**	**604,746**	**1,072,990**	**1,533,514**	**1,458,359**	**1,007,252**	**8,203,939**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**958,258**	**391,533**	**275,642**	**199,739**	**204,096**	**203,594**	**294,217**	**604,746**	**1,072,990**	**1,533,514**	**1,458,359**	**1,007,252**	**8,203,939**
Customer Charges (Min Charge)	1,527	1,528	1,525	1,524	1,523	1,524	1,526	1,529	1,535	1,540	1,545	1,546	18,373
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	5,073	3,046	2,549	1,810	1,817	1,857	2,715	4,544	5,477	6,111	5,180	4,190	44,369
Block 3	1,951	400	77	33	24	28	79	689	2,263	3,894	3,945	2,491	15,874
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	7,024	3,446	2,626	1,843	1,841	1,885	2,794	5,232	7,739	10,006	9,126	6,681	60,243
Billed Tariff Revenue (Decoupled Delivery Rev	**8,551**	**4,973**	**4,151**	**3,367**	**3,364**	**3,409**	**4,320**	**6,762**	**9,274**	**11,546**	**10,670**	**8,227**	**78,616**
												(36,643)	**41,973**
Tax Reform Credit	**(298)**	**(122)**	**(86)**	**(62)**	**(64)**	**(63)**	**(92)**	**(188)**	**(334)**	**(477)**	**(454)**	**(314)**	**(2,554)**
Energy Efficency Surcharge (ETIPS)	2.08	1	1	0	0	0	1	1	2	1	1	1	**13**
Billed SBC (Billed Only)	112	46	32	23	24	24	34	71	125	204	194	134	1,022
Total Billed Delivery Revenue	**8,367**	**4,898**	**4,098**	**3,328**	**3,325**	**3,370**	**4,264**	**6,645**	**9,068**	**11,274**	**10,411**	**8,049**	**77,097**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	4,617	1,870	1,331	916	939	914	1,373	2,908	5,242	7,732	7,304	5,032	40,179
Billed MFC	143	58	40	29	29	28	41	98	174	255	241	165	1,302
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**13,127**	**6,826**	**5,469**	**4,273**	**4,293**	**4,313**	**5,679**	**9,652**	**14,484**	**19,261**	**17,956**	**13,246**	**118,579**
Rev Taxes - Trans Charge	381	223	186	151	151	153	194	302	412	513	474	366	3,506
Rev Taxes - Gas Cost	115	46	33	23	23	23	34	72	130	192	182	125	998
Total Revenue Taxes	495	269	219	174	175	176	228	375	543	705	655	491	4,505
Revenue Before MTA	**13,622**	**7,095**	**5,688**	**4,447**	**4,468**	**4,489**	**5,906**	**10,026**	**15,027**	**19,966**	**18,611**	**13,737**	**123,084**
MTA Taxes - Trans Charge	14	8	7	6	6	6	7	11	15	19	17	13	128
MTA Taxes - Gas Cost	8	3	2	2	2	2	2	5	9	13	12	8	68
Total MTA Taxes	22	11	9	7	7	7	9	16	24	32	30	22	196
Total Revenue	**13,643**	**7,107**	**5,697**	**4,454**	**4,475**	**4,496**	**5,916**	**10,042**	**15,051**	**19,998**	**18,641**	**13,759**	**123,279**
Total Billed Revenue	13,127	6,826	5,469	4,273	4,293	4,313	5,679	9,652	14,484	19,261	17,956	13,246	118,579
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14.24	18.15	20.67	22.30	21.93	22.08	20.11	16.61	14.03	13.04	12.78	13.66	15.03
Dth per Customer	13.71	5.60	3.95	2.86	2.93	2.92	4.21	8.64	15.27	21.75	20.63	14.23	117.08
Equivalent Bills	70,862	70,884	70,763	70,712	70,681	70,722	70,814	70,971	71,240	71,483	71,680	71,753	852,565
Billed Sales per EMB	13.52	5.52	3.90	2.82	2.89	2.88	4.15	8.52	15.06	21.45	20.35	14.04	9.62
Unbilled Rate:	0.0089	0.0127	0.0151	0.0169	0.0165	0.0167	0.0147	0.0112	0.0086	0.0075	0.0073	0.0082	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BR	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
1BR													
Number of Customer	**70,857**	**70,879**	**70,760**	**70,709**	**70,679**	**70,719**	**70,810**	**70,965**	**71,230**	**71,470**	**71,663**	**71,736**	**71,040**
Block 1	33,127	26,644	34,674	34,385	40,435	34,589	37,638	37,695	35,641	37,757	31,358	25,913	409,856
Block 2	450,013	270,157	226,256	160,216	160,603	164,739	240,875	403,036	485,793	542,079	459,453	371,641	3,934,860
Block 3	488,362	100,142	18,526	7,906	5,886	7,085	19,773	172,361	566,307	974,690	987,454	623,448	3,971,940
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**971,502**	**396,943**	**279,457**	**202,506**	**206,925**	**206,413**	**298,286**	**613,091**	**1,087,741**	**1,554,525**	**1,478,265**	**1,021,001**	**8,316,656**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**971,502**	**396,943**	**279,457**	**202,506**	**206,925**	**206,413**	**298,286**	**613,091**	**1,087,741**	**1,554,525**	**1,478,265**	**1,021,001**	**8,316,656**
Customer Charges (Min Charge)	1,548	1,549	1,546	1,545	1,544	1,545	1,547	1,551	1,556	1,562	1,566	1,567	18,626
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	5,143	3,088	2,586	1,831	1,836	1,883	2,753	4,606	5,552	6,195	5,251	4,247	44,972
Block 3	1,978	406	75	32	24	29	80	698	2,294	3,947	3,999	2,525	16,086
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	7,121	3,493	2,661	1,863	1,859	1,911	2,833	5,304	7,846	10,143	9,250	6,772	61,058
Billed Tariff Revenue (Decoupled Delivery Re	**8,669**	**5,042**	**4,207**	**3,408**	**3,404**	**3,457**	**4,380**	**6,855**	**9,402**	**11,704**	**10,816**	**8,340**	**79,684**
Tax Reform Credit	**(302)**	**(124)**	**(87)**	**(63)**	**(64)**	**(64)**	**(93)**	**(191)**	**(339)**	**(484)**	**(460)**	**(318)**	**(2,589)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	129	53	37	27	27	27	40	81	144	214	204	141	1,125
Total Billed Delivery Revenue	**8,496**	**4,971**	**4,157**	**3,372**	**3,367**	**3,420**	**4,327**	**6,745**	**9,208**	**11,435**	**10,560**	**8,163**	**78,220**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	4,806	1,878	1,335	955	977	917	1,377	2,946	5,266	7,753	7,283	5,044	40,537
Billed MFC	155	63	45	31	32	31	46	97	173	252	239	165	1,330
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**13,457**	**6,912**	**5,536**	**4,359**	**4,376**	**4,368**	**5,750**	**9,788**	**14,647**	**19,440**	**18,081**	**13,372**	**120,088**
Rev Taxes - Trans Charge	386	226	189	153	153	156	197	307	419	520	480	371	3,557
Rev Taxes - Gas Cost	119	47	33	24	24	23	34	73	131	193	181	125	1,008
Total Revenue Taxes	506	273	222	177	177	178	231	380	550	713	661	497	4,565
Revenue Before MTA	**13,963**	**7,185**	**5,759**	**4,536**	**4,553**	**4,547**	**5,981**	**10,168**	**15,197**	**20,153**	**18,743**	**13,869**	**124,653**
MTA Taxes - Trans Charge	14	8	7	6	6	6	7	11	15	19	18	14	130
MTA Taxes - Gas Cost	8	3	2	2	2	2	2	5	9	13	12	8	68
Total MTA Taxes	22	11	9	7	7	7	10	16	24	32	30	22	198
Total Revenue	**13,985**	**7,196**	**5,768**	**4,543**	**4,561**	**4,554**	**5,990**	**10,184**	**15,221**	**20,185**	**18,772**	**13,891**	**124,851**
Total Billed Revenue	13,457	6,912	5,536	4,359	4,376	4,368	5,750	9,788	14,647	19,440	18,081	13,372	120,088
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14.40	18.13	20.64	22.43	22.04	22.06	20.08	16.61	13.99	12.98	12.70	13.60	15.01
Dth per Customer	13.71	5.60	3.95	2.86	2.93	2.92	4.21	8.64	15.27	21.75	20.63	14.23	117.07
Equivalent Bills	71,841	71,863	71,743	71,691	71,661	71,701	71,793	71,951	72,219	72,463	72,658	72,732	864,317
Billed Sales per EMB	13.52	5.52	3.90	2.82	2.89	2.88	4.15	8.52	15.06	21.45	20.35	14.04	9.62
Unbilled Rate:	0.0089	0.0127	0.0151	0.0168	0.0164	0.0167	0.0147	0.0112	0.0086	0.0075	0.0073	0.0082	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BR	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
1BR													
Number of Customer	**71,823**	**71,845**	**71,726**	**71,675**	**71,645**	**71,685**	**71,776**	**71,931**	**72,196**	**72,436**	**72,629**	**72,702**	**72,006**
Block 1	33,578	27,007	35,842	35,541	41,794	35,063	38,153	38,208	36,127	38,268	31,781	26,262	417,623
Block 2	456,148	273,839	229,485	161,982	162,188	166,989	244,161	408,522	492,411	549,422	465,646	376,647	3,987,439
Block 3	495,021	101,507	17,945	7,750	5,771	7,182	20,042	174,707	573,955	987,846	1,000,765	631,841	4,024,330
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**984,747**	**402,353**	**283,272**	**205,272**	**209,753**	**209,233**	**302,355**	**621,437**	**1,102,493**	**1,575,537**	**1,498,192**	**1,034,750**	**8,429,393**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**984,747**	**402,353**	**283,272**	**205,272**	**209,753**	**209,233**	**302,355**	**621,437**	**1,102,493**	**1,575,537**	**1,498,192**	**1,034,750**	**8,429,393**
Customer Charges (Min Charge)	1,569	1,570	1,567	1,566	1,565	1,566	1,568	1,572	1,577	1,583	1,587	1,588	18,879
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	5,213	3,130	2,623	1,851	1,854	1,909	2,791	4,669	5,628	6,279	5,322	4,305	45,572
Block 3	2,005	411	73	31	23	29	81	708	2,325	4,001	4,053	2,559	16,299
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	7,218	3,541	2,695	1,883	1,877	1,938	2,872	5,377	7,952	10,280	9,375	6,864	61,871
Billed Tariff Revenue (Decoupled Delivery Re	**8,787**	**5,111**	**4,263**	**3,449**	**3,442**	**3,504**	**4,440**	**6,948**	**9,530**	**11,863**	**10,962**	**8,452**	**80,750**
Tax Reform Credit	**(307)**	**(125)**	**(88)**	**(64)**	**(65)**	**(65)**	**(94)**	**(193)**	**(343)**	**(490)**	**(466)**	**(322)**	**(2,624)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	109	45	31	23	23	23	34	69	122	300	285	197	1,262
Total Billed Delivery Revenue	**8,590**	**5,030**	**4,206**	**3,408**	**3,400**	**3,462**	**4,379**	**6,824**	**9,309**	**11,672**	**10,781**	**8,327**	**79,388**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	4,767	1,925	1,371	971	998	944	1,417	3,055	5,483	7,930	7,532	5,227	41,621
Billed MFC	158	63	45	32	33	31	46	98	174	253	238	165	1,335
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**13,515**	**7,018**	**5,622**	**4,411**	**4,432**	**4,437**	**5,843**	**9,976**	**14,965**	**19,855**	**18,551**	**13,719**	**122,344**
Rev Taxes - Trans Charge	391	229	191	155	155	157	199	310	423	531	490	379	3,611
Rev Taxes - Gas Cost	119	48	34	24	25	23	35	76	136	197	187	130	1,034
Total Revenue Taxes	509	277	225	179	179	181	234	386	560	728	677	509	4,645
Revenue Before MTA	**14,025**	**7,294**	**5,847**	**4,590**	**4,611**	**4,618**	**6,077**	**10,363**	**15,525**	**20,583**	**19,228**	**14,228**	**126,989**
MTA Taxes - Trans Charge	14	8	7	6	6	6	7	11	15	19	18	14	132
MTA Taxes - Gas Cost	8	3	2	2	2	2	2	5	9	13	13	9	70
Total MTA Taxes	22	12	9	7	7	7	10	16	25	33	31	23	202
Total Revenue	**14,047**	**7,306**	**5,856**	**4,597**	**4,618**	**4,626**	**6,087**	**10,379**	**15,549**	**20,616**	**19,259**	**14,250**	**127,191**
Total Billed Revenue	13,515	7,018	5,622	4,411	4,432	4,437	5,843	9,976	14,965	19,855	18,551	13,719	122,344
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14.26	18.16	20.67	22.40	22.02	22.11	20.13	16.70	14.10	13.08	12.85	13.77	15.09
Dth per Customer	13.71	5.60	3.95	2.86	2.93	2.92	4.21	8.64	15.27	21.75	20.63	14.23	117.07
Equivalent Bills	72,821	72,843	72,722	72,670	72,640	72,681	72,773	72,930	73,199	73,442	73,638	73,712	876,070
Billed Sales per EMB	13.52	5.52	3.90	2.82	2.89	2.88	4.15	8.52	15.06	21.45	20.35	14.04	9.62
Unbilled Rate:	0.0089	0.0127	0.0150	0.0168	0.0164	0.0167	0.0147	0.0112	0.0086	0.0075	0.0073	0.0082	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BR	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
1BR													
Number of Customer	**72,789**	**72,811**	**72,691**	**72,641**	**72,611**	**72,651**	**72,742**	**72,897**	**73,161**	**73,402**	**73,595**	**73,668**	**72,972**
Block 1	34,030	27,370	37,057	36,744	43,207	35,536	38,667	38,721	36,229	38,373	31,866	27,798	425,597
Block 2	462,282	277,521	232,720	163,720	163,731	169,239	247,447	414,008	494,797	551,626	467,363	398,668	4,043,121
Block 3	501,679	102,872	17,307	7,575	5,642	7,278	20,311	177,053	586,204	1,006,548	1,018,889	668,773	4,120,131
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**997,991**	**407,762**	**287,083**	**208,039**	**212,581**	**212,053**	**306,424**	**629,783**	**1,117,229**	**1,596,548**	**1,518,118**	**1,095,238**	**8,588,850**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**997,991**	**407,762**	**287,083**	**208,039**	**212,581**	**212,053**	**306,424**	**629,783**	**1,117,229**	**1,596,548**	**1,518,118**	**1,095,238**	**8,588,850**
Customer Charges (Min Charge)	1,590	1,591	1,588	1,587	1,586	1,587	1,589	1,593	1,599	1,604	1,608	1,610	19,133
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	5,283	3,172	2,660	1,871	1,871	1,934	2,828	4,732	5,655	6,305	5,341	4,556	46,209
Block 3	2,032	417	70	31	23	29	82	717	2,374	4,077	4,127	2,709	16,687
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	7,315	3,588	2,730	1,902	1,894	1,964	2,910	5,449	8,029	10,381	9,468	7,265	62,895
Billed Tariff Revenue (Decoupled Delivery Re	**8,906**	**5,179**	**4,318**	**3,489**	**3,481**	**3,551**	**4,500**	**7,042**	**9,628**	**11,985**	**11,076**	**8,874**	**82,028**
Tax Reform Credit	**(311)**	**(127)**	**(89)**	**(65)**	**(66)**	**(66)**	**(95)**	**(196)**	**(348)**	**(497)**	**(473)**	**(341)**	**(2,674)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	111	45	32	23	24	24	34	70	124	304	289	209	1,455
Total Billed Delivery Revenue	**8,706**	**5,098**	**4,261**	**3,447**	**3,438**	**3,509**	**4,438**	**6,915**	**9,404**	**11,792**	**10,893**	**8,742**	**80,809**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	4,831	1,951	1,390	984	1,012	957	1,436	3,096	5,556	8,036	7,632	5,533	42,414
Billed MFC	160	64	45	32	33	32	47	99	176	256	242	175	1,361
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**13,697**	**7,112**	**5,695**	**4,464**	**4,483**	**4,497**	**5,922**	**10,110**	**15,136**	**20,084**	**18,766**	**14,449**	**124,584**
Rev Taxes - Trans Charge	396	232	194	157	156	160	202	315	428	536	495	398	3,668
Rev Taxes - Gas Cost	120	48	35	24	25	24	36	77	138	200	190	137	1,054
Total Revenue Taxes	516	280	228	181	182	183	238	391	566	736	685	535	4,721
Revenue Before MTA	**14,213**	**7,393**	**5,924**	**4,646**	**4,665**	**4,681**	**6,159**	**10,502**	**15,701**	**20,820**	**19,451**	**14,984**	**129,305**
MTA Taxes - Trans Charge	14	8	7	6	6	6	7	11	16	20	18	15	134
MTA Taxes - Gas Cost	8	3	2	2	2	2	2	5	9	14	13	9	71
Total MTA Taxes	23	12	9	7	7	7	10	17	25	33	31	24	205
Total Revenue	**14,236**	**7,404**	**5,933**	**4,653**	**4,672**	**4,688**	**6,169**	**10,519**	**15,726**	**20,853**	**19,482**	**15,008**	**129,510**
Total Billed Revenue	13,697	7,112	5,695	4,464	4,483	4,497	5,922	10,110	15,136	20,084	18,766	14,449	124,416
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14.26	18.16	20.67	22.37	21.98	22.11	20.13	16.70	14.08	13.06	12.83	13.70	15.08
Dth per Customer	13.71	5.60	3.95	2.86	2.93	2.92	4.21	8.64	15.27	21.75	20.63	14.87	117.70
Equivalent Bills	73,800	73,822	73,701	73,650	73,619	73,660	73,752	73,909	74,177	74,421	74,617	74,691	887,821
Billed Sales per EMB	13.52	5.52	3.90	2.82	2.89	2.88	4.15	8.52	15.06	21.45	20.35	14.66	9.67
Unbilled Rate:	0.0089	0.0127	0.0150	0.0168	0.0164	0.0167	0.0147	0.0112	0.0086	0.0075	0.0073	0.0081	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BDG	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
1BDG													
Number of Customer	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 2	64	24	15	7	11	14	25	78	137	195	148	104	821
Block 3													-
Block 4													-
Block 5													-
Block 6													-
Total Billed Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue (Decoupled Delivery Rev	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**
Energy Efficency Surcharge (ETIPS)	0.00	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Billed Delivery Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	0	0	0	0	0	0	1	1	1	1	4
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Total Billed Revenue	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.68	11.90	15.23	23.03	17.94	15.54	11.74	8.31	7.64	7.52	7.70	8.08	8.66
Dth per Customer	16.21	6.40	3.98	2.07	2.97	3.70	6.46	19.74	34.54	49.02	37.37	26.34	208.81
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	15.99	6.32	3.93	2.04	2.93	3.65	6.37	19.47	34.07	48.35	36.86	25.98	17.16
Unbilled Rate:	0.0034	0.0065	0.0096	0.0173	0.0125	0.0103	0.0065	0.0030	0.0023	0.0020	0.0022	0.0026	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BDG	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
1BDG													
Number of Customer	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 2	64	24	15	7	11	14	25	78	137	195	148	104	821
Block 3													-
Block 4													-
Block 5													-
Block 6													-
Total Billed Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Billed Delivery Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	0	0	0	0	0	0	1	1	1	1	4
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Total Billed Revenue	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.84	11.88	15.20	23.19	18.09	15.52	11.71	8.31	7.60	7.46	7.62	8.02	8.64
Dth per Customer	16.21	6.40	3.98	2.07	2.97	3.70	6.46	19.74	34.54	49.02	37.37	26.34	208.81
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	15.99	6.32	3.93	2.04	2.93	3.65	6.37	19.47	34.07	48.35	36.86	25.98	17.16
Unbilled Rate:	0.0034	0.0065	0.0096	0.0173	0.0125	0.0103	0.0065	0.0030	0.0023	0.0020	0.0022	0.0026	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BDG	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
1BDG													
Number of Customer	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 2	64	24	15	7	11	14	25	78	137	195	148	104	821
Block 3													-
Block 4													-
Block 5													-
Block 6													-
Total Billed Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**105**	**835**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Billed Delivery Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	0	0	0	0	0	0	1	1	1	1	4
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Total Billed Revenue	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.71	11.91	15.24	23.18	18.11	15.56	11.76	8.40	7.71	7.56	7.78	8.19	8.73
Dth per Customer	16.21	6.40	3.98	2.07	2.97	3.70	6.46	19.74	34.54	49.02	37.37	26.34	208.81
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	15.99	6.32	3.93	2.04	2.93	3.65	6.37	19.47	34.07	48.35	36.86	25.98	17.16
Unbilled Rate:	0.0034	0.0065	0.0096	0.0173	0.0125	0.0103	0.0065	0.0030	0.0023	0.0020	0.0022	0.0026	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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1BDG	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
1BDG													
Number of Customer	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 2	64	24	15	7	11	14	25	78	137	195	148	109	825
Block 3													-
Block 4													-
Block 5													-
Block 6													-
Total Billed Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**110**	**840**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**65**	**26**	**16**	**8**	**12**	**15**	**26**	**79**	**138**	**196**	**149**	**110**	**840**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Billed Delivery Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	0	0	0	0	0	0	1	1	1	1	4
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**1**	**7**
Total Billed Revenue	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.71	11.91	15.24	23.18	18.11	15.56	11.76	8.40	7.71	7.56	7.78	8.13	8.74
Dth per Customer	16.21	6.40	3.98	2.07	2.97	3.70	6.46	19.74	34.54	49.02	37.37	27.51	209.98
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	15.99	6.32	3.93	2.04	2.93	3.65	6.37	19.47	34.07	48.35	36.86	27.14	17.26
Unbilled Rate:	0.0034	0.0065	0.0096	0.0173	0.0125	0.0103	0.0065	0.0030	0.0023	0.0020	0.0022	0.0026	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
Number of Customer	**11,880**	**11,910**	**11,906**	**11,926**	**11,924**	**11,942**	**11,968**	**11,981**	**12,046**	**12,086**	**12,116**	**12,132**	**11,985**
Block 1	3,827	3,738	2,664	2,950	2,806	2,530	3,463	5,007	4,626	4,556	3,825	3,263	43,255
Block 2	741,901	433,901	213,214	198,401	196,223	187,146	297,746	707,510	871,497	1,058,974	919,121	748,160	6,573,794
Block 3	552,851	222,697	86,112	43,828	48,157	52,577	86,153	351,023	638,402	895,684	879,260	670,038	4,526,782
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,298,578**	**660,336**	**301,990**	**245,179**	**247,186**	**242,253**	**387,362**	**1,063,540**	**1,514,525**	**1,959,214**	**1,802,206**	**1,421,461**	**11,143,831**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,298,578**	**660,336**	**301,990**	**245,179**	**247,186**	**242,253**	**387,362**	**1,063,540**	**1,514,525**	**1,959,214**	**1,802,206**	**1,421,461**	**11,143,831**
Customer Charges (Min Charge)	476	477	477	478	478	478	479	480	483	484	485	486	5,761
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,267	1,911	939	874	864	824	1,311	3,116	3,838	4,664	4,048	3,295	28,951
Block 3	1,790	721	279	142	156	170	279	1,137	2,067	2,900	2,847	2,170	14,658
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	5,057	2,632	1,218	1,016	1,020	994	1,590	4,252	5,905	7,564	6,895	5,464	43,609
Billed Tariff Revenue (Decoupled Delivery Rev	**5,533**	**3,109**	**1,695**	**1,493**	**1,498**	**1,473**	**2,070**	**4,732**	**6,388**	**8,048**	**7,380**	**5,950**	**49,370**
Tax Reform Credit	**(176)**	**(89)**	**(41)**	**(33)**	**(33)**	**(33)**	**(52)**	**(144)**	**(205)**	**(265)**	**(244)**	**(192)**	**(1,507)**
Energy Efficency Surcharge (ETIPS)	2.82	1	1	1	1	1	1	2	3	2	2	1	**17**
Billed SBC (Billed Only)	152	77	35	29	29	28	45	124	177	260	239	189	1,385
Total Billed Delivery Revenue	**5,512**	**3,098**	**1,690**	**1,489**	**1,494**	**1,469**	**2,063**	**4,715**	**6,363**	**8,045**	**7,377**	**5,948**	**49,265**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	6,257	3,154	1,458	1,125	1,137	1,088	1,808	5,115	7,399	9,879	9,026	7,101	54,546
Billed MFC	194	98	44	35	36	34	54	173	246	326	297	233	1,770
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**11,963**	**6,351**	**3,192**	**2,650**	**2,666**	**2,590**	**3,926**	**10,003**	**14,008**	**18,250**	**16,701**	**13,282**	**105,581**
Rev Taxes - Trans Charge	251	141	77	68	68	67	94	214	289	366	336	271	2,241
Rev Taxes - Gas Cost	155	78	36	28	28	27	45	127	184	246	224	177	1,356
Total Revenue Taxes	406	219	113	96	96	94	139	342	473	612	560	447	3,596
Revenue Before MTA	**12,369**	**6,570**	**3,305**	**2,745**	**2,762**	**2,684**	**4,065**	**10,344**	**14,482**	**18,861**	**17,261**	**13,730**	**109,177**
MTA Taxes - Trans Charge	9	5	3	2	2	2	3	8	11	13	12	10	82
MTA Taxes - Gas Cost	11	5	2	2	2	2	3	9	12	17	15	12	92
Total MTA Taxes	20	10	5	4	4	4	6	16	23	30	27	22	174
Total Revenue	**12,388**	**6,580**	**3,310**	**2,750**	**2,767**	**2,688**	**4,071**	**10,361**	**14,505**	**18,891**	**17,288**	**13,751**	**109,351**
Total Billed Revenue	11,963	6,351	3,192	2,650	2,666	2,590	3,926	10,003	14,008	18,250	16,701	13,282	105,581
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.54	9.96	10.96	11.21	11.19	11.10	10.51	9.74	9.58	9.64	9.59	9.67	9.81
Dth per Customer	109.31	55.44	25.36	20.56	20.73	20.29	32.37	88.77	125.73	162.11	148.75	117.17	929.83
Equivalent Bills	12,045	12,075	12,071	12,092	12,090	12,108	12,134	12,147	12,213	12,254	12,284	12,301	145,814
Billed Sales per EMB	107.81	54.68	25.02	20.28	20.45	20.01	31.92	87.55	124.01	159.89	146.71	115.56	76.42
Unbilled Rate:	0.0043	0.0047	0.0056	0.0061	0.0061	0.0061	0.0053	0.0044	0.0042	0.0041	0.0041	0.0042	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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3	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
3													
Number of Customer	**12,136**	**12,191**	**12,209**	**12,248**	**12,265**	**12,297**	**12,335**	**12,358**	**12,431**	**12,478**	**12,511**	**12,532**	**12,333**
Block 1	3,992	3,981	2,716	3,029	2,889	2,684	3,649	5,375	4,912	4,808	4,043	3,476	45,554
Block 2	774,014	462,151	221,740	208,087	206,296	198,508	313,706	759,530	925,294	1,117,519	971,398	796,858	6,955,101
Block 3	576,776	237,197	91,909	47,580	52,396	55,760	90,764	376,832	677,735	945,193	929,269	713,557	4,794,968
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,354,781**	**703,329**	**316,365**	**258,696**	**261,582**	**256,952**	**408,118**	**1,141,737**	**1,607,942**	**2,067,520**	**1,904,710**	**1,513,891**	**11,795,623**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,354,781**	**703,329**	**316,365**	**258,696**	**261,582**	**256,952**	**408,118**	**1,141,737**	**1,607,942**	**2,067,520**	**1,904,710**	**1,513,891**	**11,795,623**
Customer Charges (Min Charge)	486	488	489	491	491	493	494	495	498	500	501	502	5,928
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,409	2,035	977	916	909	874	1,382	3,345	4,075	4,922	4,278	3,509	30,630
Block 3	1,868	768	298	154	170	181	294	1,220	2,195	3,061	3,009	2,310	15,526
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	5,276	2,803	1,274	1,070	1,078	1,055	1,675	4,565	6,270	7,982	7,287	5,820	46,156
Billed Tariff Revenue (Decoupled Delivery Re	**5,763**	**3,292**	**1,763**	**1,561**	**1,570**	**1,547**	**2,170**	**5,060**	**6,767**	**8,482**	**7,788**	**6,322**	**52,085**
Tax Reform Credit	**(183)**	**(95)**	**(43)**	**(35)**	**(35)**	**(35)**	**(55)**	**(154)**	**(217)**	**(280)**	**(258)**	**(205)**	**(1,595)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	180	93	42	34	35	34	54	152	214	285	263	209	1,595
Total Billed Delivery Revenue	**5,759**	**3,290**	**1,762**	**1,560**	**1,569**	**1,547**	**2,169**	**5,057**	**6,764**	**8,488**	**7,793**	**6,326**	**52,084**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	6,702	3,328	1,511	1,220	1,235	1,142	1,883	5,486	7,785	10,311	9,384	7,480	57,467
Billed MFC	217	112	51	40	41	39	63	180	256	335	308	244	1,885
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**12,678**	**6,730**	**3,324**	**2,821**	**2,845**	**2,728**	**4,115**	**10,724**	**14,805**	**19,134**	**17,485**	**14,050**	**111,437**
Rev Taxes - Trans Charge	262	150	80	71	71	70	99	230	308	386	354	288	2,369
Rev Taxes - Gas Cost	167	83	38	30	31	28	47	136	194	256	233	186	1,429
Total Revenue Taxes	428	232	118	101	102	99	145	366	501	642	588	474	3,797
Revenue Before MTA	**13,107**	**6,962**	**3,442**	**2,922**	**2,947**	**2,826**	**4,261**	**11,090**	**15,306**	**19,776**	**18,072**	**14,523**	**115,234**
MTA Taxes - Trans Charge	10	5	3	3	3	3	4	8	11	14	13	11	87
MTA Taxes - Gas Cost	11	6	3	2	2	2	3	9	13	17	16	13	97
Total MTA Taxes	21	11	5	5	5	4	7	18	24	31	29	23	183
Total Revenue	**13,127**	**6,973**	**3,447**	**2,927**	**2,951**	**2,831**	**4,268**	**11,108**	**15,330**	**19,808**	**18,101**	**14,546**	**115,418**
Total Billed Revenue	12,678	6,730	3,324	2,821	2,845	2,728	4,115	10,724	14,805	19,134	17,485	14,050	111,437
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.69	9.91	10.90	11.31	11.28	11.02	10.46	9.73	9.53	9.58	9.50	9.61	9.78
Dth per Customer	111.63	57.69	25.91	21.12	21.33	20.90	33.09	92.39	129.35	165.69	152.24	120.80	956.46
Equivalent Bills	12,305	12,360	12,379	12,418	12,435	12,468	12,506	12,530	12,604	12,651	12,685	12,706	150,046
Billed Sales per EMB	110.10	56.90	25.56	20.83	21.04	20.61	32.63	91.12	127.58	163.42	150.16	119.15	78.61
Unbilled Rate:	0.0043	0.0047	0.0056	0.0060	0.0060	0.0060	0.0053	0.0044	0.0042	0.0041	0.0041	0.0042	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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KED-NY FY2023 EP

3	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
Number of Customer	**12,537**	**12,591**	**12,608**	**12,646**	**12,658**	**12,687**	**12,721**	**12,738**	**12,808**	**12,849**	**12,879**	**12,894**	**12,718**
Block 1	4,259	4,341	2,808	3,146	2,998	2,859	3,849	5,760	5,200	5,053	4,250	3,675	48,197
Block 2	825,638	503,947	233,758	220,644	218,121	211,391	330,910	813,903	979,382	1,174,416	1,021,219	842,412	7,375,741
Block 3	615,186	258,648	99,274	52,095	57,617	59,370	95,741	403,808	717,277	993,207	976,930	754,255	5,083,409
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,445,083**	**766,937**	**335,841**	**275,885**	**278,737**	**273,620**	**430,499**	**1,223,471**	**1,701,859**	**2,172,676**	**2,002,399**	**1,600,341**	**12,507,347**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,445,083**	**766,937**	**335,841**	**275,885**	**278,737**	**273,620**	**430,499**	**1,223,471**	**1,701,859**	**2,172,676**	**2,002,399**	**1,600,341**	**12,507,347**
Customer Charges (Min Charge)	502	504	505	507	507	508	510	510	513	515	516	517	6,114
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,636	2,219	1,029	972	961	931	1,457	3,584	4,313	5,172	4,497	3,710	32,483
Block 3	1,992	838	321	169	187	192	310	1,308	2,323	3,216	3,163	2,442	16,460
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	5,628	3,057	1,351	1,140	1,147	1,123	1,767	4,892	6,636	8,388	7,661	6,152	48,943
Billed Tariff Revenue (Decoupled Delivery Re	**6,130**	**3,561**	**1,856**	**1,647**	**1,654**	**1,631**	**2,277**	**5,402**	**7,149**	**8,903**	**8,177**	**6,669**	**55,056**
Tax Reform Credit	**(195)**	**(104)**	**(45)**	**(37)**	**(38)**	**(37)**	**(58)**	**(165)**	**(230)**	**(294)**	**(271)**	**(216)**	**(1,691)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	160	85	37	31	31	30	48	136	189	414	381	305	1,847
Total Billed Delivery Revenue	**6,095**	**3,543**	**1,848**	**1,640**	**1,647**	**1,625**	**2,266**	**5,372**	**7,107**	**9,023**	**8,287**	**6,757**	**55,212**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	6,996	3,669	1,626	1,306	1,327	1,235	2,018	6,015	8,463	10,936	10,066	8,084	61,740
Billed MFC	232	120	53	43	44	41	66	192	268	348	319	255	1,980
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**13,323**	**7,332**	**3,526**	**2,989**	**3,018**	**2,900**	**4,350**	**11,580**	**15,839**	**20,307**	**18,672**	**15,096**	**118,932**
Rev Taxes - Trans Charge	277	161	84	75	75	74	103	244	323	410	377	307	2,511
Rev Taxes - Gas Cost	174	91	40	32	33	31	50	149	210	272	250	201	1,534
Total Revenue Taxes	451	252	124	107	108	105	153	394	533	682	627	508	4,045
Revenue Before MTA	**13,774**	**7,584**	**3,651**	**3,096**	**3,126**	**3,005**	**4,503**	**11,973**	**16,372**	**20,989**	**19,299**	**15,604**	**122,977**
MTA Taxes - Trans Charge	10	6	3	3	3	3	4	9	12	15	14	11	92
MTA Taxes - Gas Cost	12	6	3	2	2	2	3	10	14	18	17	14	104
Total MTA Taxes	22	12	6	5	5	5	7	19	26	33	31	25	196
Total Revenue	**13,796**	**7,596**	**3,657**	**3,101**	**3,131**	**3,010**	**4,511**	**11,992**	**16,398**	**21,022**	**19,330**	**15,629**	**123,172**
Total Billed Revenue	13,323	7,332	3,526	2,989	3,018	2,900	4,350	11,580	15,839	20,307	18,672	15,096	118,932
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.55	9.90	10.89	11.24	11.23	11.00	10.48	9.80	9.64	9.68	9.65	9.77	9.85
Dth per Customer	115.27	60.91	26.64	21.82	22.02	21.57	33.84	96.05	132.87	169.09	155.48	124.12	983.44
Equivalent Bills	12,711	12,766	12,783	12,822	12,834	12,863	12,898	12,915	12,986	13,027	13,058	13,073	154,736
Billed Sales per EMB	113.69	60.08	26.27	21.52	21.72	21.27	33.38	94.73	131.05	166.78	153.35	122.41	80.83
Unbilled Rate:	0.0042	0.0046	0.0055	0.0060	0.0059	0.0060	0.0053	0.0044	0.0042	0.0041	0.0041	0.0042	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Workpapers to Exhibit__(RDP-2CU)
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GAS REVENUE DETAILED REPORT

KED-NY FY2024 EP

3	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
3													
Number of Customer	**12,897**	**12,947**	**12,962**	**12,999**	**13,012**	**13,042**	**13,077**	**13,098**	**13,169**	**13,214**	**13,246**	**13,263**	**13,077**
Block 1	4,505	4,674	2,882	3,241	3,088	3,022	4,038	6,134	5,434	5,252	4,422	3,993	50,686
Block 2	873,404	542,555	244,488	231,958	228,842	223,459	347,192	866,845	1,028,998	1,226,195	1,068,290	915,425	7,797,651
Block 3	650,745	278,464	106,230	56,423	62,691	62,751	100,444	430,075	760,046	1,046,891	1,029,551	819,531	5,403,841
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,528,654**	**825,693**	**353,600**	**291,622**	**294,622**	**289,232**	**451,674**	**1,303,054**	**1,794,478**	**2,278,338**	**2,102,263**	**1,738,949**	**13,252,179**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,528,654**	**825,693**	**353,600**	**291,622**	**294,622**	**289,232**	**451,674**	**1,303,054**	**1,794,478**	**2,278,338**	**2,102,263**	**1,738,949**	**13,252,179**
Customer Charges (Min Charge)	517	519	519	521	521	522	524	525	528	529	531	531	6,286
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,846	2,389	1,077	1,022	1,008	984	1,529	3,818	4,532	5,400	4,705	4,032	34,341
Block 3	2,107	902	344	183	203	203	325	1,393	2,461	3,390	3,334	2,654	17,498
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	5,954	3,291	1,421	1,204	1,211	1,187	1,854	5,210	6,993	8,790	8,038	6,685	51,838
Billed Tariff Revenue (Decoupled Delivery Re	**6,470**	**3,810**	**1,940**	**1,725**	**1,732**	**1,710**	**2,378**	**5,735**	**7,520**	**9,319**	**8,569**	**7,216**	**58,125**
Tax Reform Credit	**(207)**	**(112)**	**(48)**	**(39)**	**(40)**	**(39)**	**(61)**	**(176)**	**(243)**	**(308)**	**(284)**	**(235)**	**(1,792)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	170	92	39	32	33	32	50	145	199	434	400	331	2,211
Total Billed Delivery Revenue	**6,433**	**3,790**	**1,931**	**1,718**	**1,725**	**1,703**	**2,367**	**5,703**	**7,477**	**9,445**	**8,685**	**7,313**	**58,544**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	7,401	3,950	1,712	1,380	1,402	1,305	2,117	6,406	8,924	11,467	10,568	8,784	65,417
Billed MFC	245	129	56	46	46	43	69	204	283	365	335	277	2,098
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**14,079**	**7,869**	**3,699**	**3,143**	**3,173**	**3,051**	**4,553**	**12,314**	**16,683**	**21,278**	**19,588**	**16,374**	**126,059**
Rev Taxes - Trans Charge	293	172	88	78	78	77	108	259	340	430	395	333	2,651
Rev Taxes - Gas Cost	184	98	43	34	35	32	53	159	222	285	262	218	1,625
Total Revenue Taxes	477	271	130	112	113	110	160	419	562	714	657	551	4,276
Revenue Before MTA	**14,555**	**8,140**	**3,829**	**3,256**	**3,287**	**3,161**	**4,714**	**12,732**	**17,245**	**21,992**	**20,246**	**16,925**	**130,335**
MTA Taxes - Trans Charge	11	6	3	3	3	3	4	9	12	16	14	12	97
MTA Taxes - Gas Cost	12	7	3	2	2	2	4	11	15	19	18	15	110
Total MTA Taxes	23	13	6	5	5	5	7	20	27	35	32	27	207
Total Revenue	**14,578**	**8,153**	**3,835**	**3,261**	**3,292**	**3,166**	**4,721**	**12,753**	**17,272**	**22,027**	**20,278**	**16,952**	**130,542**
Total Billed Revenue	14,079	7,869	3,699	3,143	3,173	3,051	4,553	12,314	16,683	21,278	19,588	16,374	125,805
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.54	9.87	10.85	11.18	11.17	10.95	10.45	9.79	9.63	9.67	9.65	9.75	9.85
Dth per Customer	118.53	63.77	27.28	22.43	22.64	22.18	34.54	99.48	136.27	172.42	158.71	131.11	1,013.38
Equivalent Bills	13,076	13,127	13,142	13,180	13,193	13,223	13,259	13,280	13,352	13,398	13,430	13,447	159,106
Billed Sales per EMB	116.90	62.90	26.91	22.13	22.33	21.87	34.07	98.12	134.40	170.06	156.54	129.32	83.29
Unbilled Rate:	0.0042	0.0046	0.0055	0.0059	0.0059	0.0059	0.0053	0.0044	0.0042	0.0041	0.0041	0.0041	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

KED-NY FY2021 EP

2-1	**Apr** 2020	**May** 2020	**Jun** 2020	**Jul** 2020	**Aug** 2020	**Sep** 2020	**Oct** 2020	**Nov** 2020	**Dec** 2020	**Jan** 2021	**Feb** 2021	**Mar** 2021	**12MoTotal** (Apr20-Mar21)
2-1													
Number of Customer	**9,571**	**9,519**	**9,372**	**9,240**	**9,150**	**9,097**	**9,063**	**9,092**	**9,293**	**9,513**	**9,603**	**9,632**	**9,345**
Block 1	2,188	1,981	1,739	1,721	1,940	1,633	1,743	1,513	2,024	3,476	2,309	2,250	24,517
Block 2	51,373	44,976	39,152	38,308	42,711	36,627	39,466	34,867	47,113	82,577	55,121	53,166	565,455
Block 3	335,058	274,010	239,300	230,696	247,174	248,831	274,466	245,972	295,896	530,558	362,475	356,409	3,640,846
Block 4	76,475	73,950	64,671	63,177	81,151	89,493	90,078	76,411	95,073	145,147	82,635	81,623	1,019,885
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**465,094**	**394,917**	**344,863**	**333,901**	**372,976**	**376,585**	**405,752**	**358,762**	**440,106**	**761,757**	**502,540**	**493,449**	**5,250,703**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**465,094**	**394,917**	**344,863**	**333,901**	**372,976**	**376,585**	**405,752**	**358,762**	**440,106**	**761,757**	**502,540**	**493,449**	**5,250,703**
Customer Charges (Min Charge)	364	362	357	352	348	346	345	346	354	362	366	367	4,270
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	335	294	256	250	279	239	258	228	308	539	360	347	3,691
Block 3	1,510	1,235	1,078	1,040	1,114	1,121	1,237	1,108	1,333	2,391	1,633	1,606	16,406
Block 4	207	200	175	171	219	242	244	207	257	392	223	221	2,758
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,052	1,728	1,509	1,460	1,612	1,602	1,738	1,543	1,898	3,322	2,217	2,174	22,854
Billed Tariff Revenue (Decoupled Delivery Rev	**2,416**	**2,091**	**1,866**	**1,812**	**1,960**	**1,949**	**2,083**	**1,889**	**2,252**	**3,684**	**2,582**	**2,540**	**27,124**
Tax Reform Credit	**(81)**	**(68)**	**(60)**	**(58)**	**(65)**	**(65)**	**(70)**	**(62)**	**(76)**	**(132)**	**(87)**	**(85)**	**(910)**
Energy Efficency Surcharge (ETIPS)	1.01	1	1	1	1	1	1	1	1	1	0	0	**9**
Billed SBC (Billed Only)	54	46	40	39	44	44	47	42	51	101	67	66	642
Total Billed Delivery Revenue	**2,391**	**2,069**	**1,847**	**1,794**	**1,940**	**1,928**	**2,061**	**1,869**	**2,228**	**3,654**	**2,562**	**2,521**	**26,865**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2,241	1,887	1,665	1,532	1,715	1,691	1,894	1,725	2,150	3,841	2,517	2,465	25,323
Billed MFC	69	58	50	48	54	52	57	58	72	127	83	81	810
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4,701**	**4,014**	**3,562**	**3,374**	**3,709**	**3,671**	**4,012**	**3,653**	**4,449**	**7,622**	**5,162**	**5,067**	**52,997**
Rev Taxes - Trans Charge	58	50	44	43	47	46	50	45	54	88	62	61	647
Rev Taxes - Gas Cost	56	47	41	38	43	42	47	43	53	96	63	61	629
Total Revenue Taxes	113	97	86	81	89	88	97	88	107	183	124	122	1,276
Revenue Before MTA	**4,814**	**4,111**	**3,648**	**3,455**	**3,799**	**3,760**	**4,108**	**3,741**	**4,557**	**7,805**	**5,286**	**5,189**	**54,273**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	44
MTA Taxes - Gas Cost	4	3	3	3	3	3	3	3	4	6	4	4	43
Total MTA Taxes	8	7	6	5	6	6	7	6	7	12	8	8	86
Total Revenue	**4,822**	**4,117**	**3,653**	**3,461**	**3,805**	**3,766**	**4,115**	**3,747**	**4,564**	**7,818**	**5,295**	**5,197**	**54,359**
Total Billed Revenue	4,701	4,014	3,562	3,374	3,709	3,671	4,012	3,653	4,449	7,622	5,162	5,067	52,997
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.37	10.43	10.59	10.36	10.20	10.00	10.14	10.44	10.37	10.26	10.54	10.53	10.35
Dth per Customer	48.59	41.49	36.80	36.14	40.76	41.40	44.77	39.46	47.36	80.08	52.33	51.23	561.85
Equivalent Bills	9,704	9,651	9,502	9,368	9,277	9,223	9,189	9,218	9,422	9,645	9,736	9,766	113,703
Billed Sales per EMB	47.93	40.92	36.29	35.64	40.20	40.83	44.16	38.92	46.71	78.98	51.61	50.53	46.18
Unbilled Rate:	0.0052	0.0053	0.0054	0.0054	0.0053	0.0052	0.0051	0.0053	0.0051	0.0048	0.0051	0.0051	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
2-1													
Number of Customer	**9,628**	**9,576**	**9,429**	**9,297**	**9,206**	**9,153**	**9,119**	**9,147**	**9,348**	**9,568**	**9,656**	**9,686**	**9,401**
Block 1	2,189	1,982	1,740	1,723	1,942	1,611	1,720	1,492	2,017	3,461	2,298	2,235	24,410
Block 2	51,427	45,037	39,197	38,364	42,780	36,214	39,017	34,474	46,977	82,324	54,916	52,865	563,591
Block 3	336,937	275,600	240,747	232,125	248,681	250,419	276,146	247,409	297,719	533,869	364,688	358,104	3,662,446
Block 4	77,311	74,662	65,277	63,749	81,856	90,658	91,377	77,558	95,998	146,508	83,410	83,010	1,031,376
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**467,864**	**397,282**	**346,960**	**335,961**	**375,259**	**378,903**	**408,260**	**360,933**	**442,711**	**766,162**	**505,313**	**496,215**	**5,281,822**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**467,864**	**397,282**	**346,960**	**335,961**	**375,259**	**378,903**	**408,260**	**360,933**	**442,711**	**766,162**	**505,313**	**496,215**	**5,281,822**
Customer Charges (Min Charge)	367	365	359	354	350	348	347	348	356	364	368	369	4,295
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	336	294	256	250	279	236	255	225	307	537	358	345	3,679
Block 3	1,518	1,242	1,085	1,046	1,121	1,128	1,244	1,115	1,342	2,406	1,643	1,614	16,503
Block 4	209	202	177	172	221	245	247	210	260	396	226	224	2,789
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,063	1,738	1,517	1,469	1,621	1,610	1,746	1,550	1,908	3,339	2,227	2,183	22,970
Billed Tariff Revenue (Decoupled Delivery Re	**2,430**	**2,102**	**1,876**	**1,823**	**1,972**	**1,958**	**2,093**	**1,898**	**2,264**	**3,703**	**2,595**	**2,552**	**27,265**
Tax Reform Credit	**(81)**	**(69)**	**(60)**	**(58)**	**(65)**	**(66)**	**(71)**	**(63)**	**(77)**	**(133)**	**(88)**	**(86)**	**(915)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	62	53	46	45	50	50	54	48	59	106	70	68	711
Total Billed Delivery Revenue	**2,411**	**2,086**	**1,862**	**1,809**	**1,956**	**1,943**	**2,077**	**1,883**	**2,246**	**3,676**	**2,577**	**2,534**	**27,061**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2,315	1,880	1,657	1,585	1,772	1,684	1,884	1,734	2,143	3,821	2,489	2,452	25,415
Billed MFC	75	63	56	52	58	58	63	57	70	124	82	80	838
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4,800**	**4,029**	**3,575**	**3,446**	**3,787**	**3,684**	**4,024**	**3,675**	**4,460**	**7,622**	**5,148**	**5,066**	**53,315**
Rev Taxes - Trans Charge	58	50	45	44	47	47	50	45	54	88	62	61	651
Rev Taxes - Gas Cost	58	47	41	39	44	42	47	43	53	95	62	61	632
Total Revenue Taxes	116	97	86	83	91	89	97	88	107	183	124	122	1,283
Revenue Before MTA	**4,916**	**4,126**	**3,661**	**3,529**	**3,878**	**3,773**	**4,121**	**3,763**	**4,567**	**7,805**	**5,272**	**5,188**	**54,598**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	44
MTA Taxes - Gas Cost	4	3	3	3	3	3	3	3	4	6	4	4	43
Total MTA Taxes	8	7	6	6	6	6	7	6	7	12	8	8	87
Total Revenue	**4,923**	**4,133**	**3,666**	**3,535**	**3,884**	**3,779**	**4,128**	**3,769**	**4,574**	**7,817**	**5,280**	**5,196**	**54,685**
Total Billed Revenue	4,800	4,029	3,575	3,446	3,787	3,684	4,024	3,675	4,460	7,622	5,148	5,066	53,315
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.52	10.40	10.57	10.52	10.35	9.97	10.11	10.44	10.33	10.20	10.45	10.47	10.35
Dth per Customer	48.59	41.49	36.80	36.14	40.76	41.40	44.77	39.46	47.36	80.08	52.33	51.23	561.83
Equivalent Bills	9,762	9,709	9,560	9,426	9,334	9,280	9,246	9,274	9,478	9,701	9,790	9,821	114,380
Billed Sales per EMB	47.93	40.92	36.29	35.64	40.20	40.83	44.16	38.92	46.71	78.98	51.61	50.53	46.18
Unbilled Rate:	0.0052	0.0053	0.0054	0.0054	0.0053	0.0052	0.0051	0.0053	0.0051	0.0048	0.0051	0.0051	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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2-1	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
2-1													
Number of Customer	**9,681**	**9,629**	**9,481**	**9,349**	**9,258**	**9,204**	**9,169**	**9,198**	**9,399**	**9,619**	**9,707**	**9,737**	**9,453**
Block 1	2,174	1,970	1,729	1,713	1,932	1,591	1,698	1,473	2,014	3,454	2,293	2,230	24,272
Block 2	51,136	44,807	39,008	38,197	42,607	35,841	38,606	34,104	46,937	82,239	54,839	52,788	561,109
Block 3	338,527	277,009	242,056	233,437	250,073	251,865	277,646	248,759	299,256	536,889	366,768	359,809	3,682,094
Block 4	78,603	75,695	66,080	64,494	82,767	91,717	92,548	78,609	96,920	147,663	84,081	84,001	1,043,176
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**470,440**	**399,481**	**348,874**	**337,840**	**377,378**	**381,014**	**410,498**	**362,945**	**445,126**	**770,245**	**507,982**	**498,828**	**5,310,652**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**470,440**	**399,481**	**348,874**	**337,840**	**377,378**	**381,014**	**410,498**	**362,945**	**445,126**	**770,245**	**507,982**	**498,828**	**5,310,652**
Customer Charges (Min Charge)	369	367	361	356	352	350	349	350	358	366	370	371	4,318
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	334	292	255	249	278	234	252	223	306	537	358	345	3,662
Block 3	1,525	1,248	1,091	1,052	1,127	1,135	1,251	1,121	1,348	2,419	1,653	1,621	16,592
Block 4	213	205	179	174	224	248	250	213	262	399	227	227	2,821
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,072	1,745	1,524	1,476	1,629	1,617	1,753	1,556	1,917	3,355	2,238	2,193	23,075
Billed Tariff Revenue (Decoupled Delivery Re	**2,440**	**2,112**	**1,885**	**1,831**	**1,981**	**1,967**	**2,102**	**1,906**	**2,275**	**3,721**	**2,608**	**2,564**	**27,393**
Tax Reform Credit	**(81)**	**(69)**	**(60)**	**(59)**	**(65)**	**(66)**	**(71)**	**(63)**	**(77)**	**(133)**	**(88)**	**(86)**	**(920)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	52	44	39	37	42	42	46	40	49	147	97	95	730
Total Billed Delivery Revenue	**2,411**	**2,087**	**1,863**	**1,810**	**1,958**	**1,944**	**2,077**	**1,884**	**2,247**	**3,735**	**2,616**	**2,572**	**27,204**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2,278	1,911	1,689	1,599	1,796	1,719	1,924	1,784	2,214	3,877	2,554	2,520	25,864
Billed MFC	75	62	55	53	59	57	63	57	70	123	81	80	836
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4,764**	**4,061**	**3,607**	**3,462**	**3,813**	**3,720**	**4,064**	**3,725**	**4,531**	**7,735**	**5,251**	**5,172**	**53,903**
Rev Taxes - Trans Charge	58	50	45	44	47	47	50	45	54	90	63	62	655
Rev Taxes - Gas Cost	57	48	42	40	45	43	48	44	55	96	63	63	643
Total Revenue Taxes	115	98	87	83	92	90	98	90	109	186	126	124	1,297
Revenue Before MTA	**4,879**	**4,159**	**3,694**	**3,545**	**3,905**	**3,809**	**4,162**	**3,815**	**4,640**	**7,921**	**5,377**	**5,296**	**55,201**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	44
MTA Taxes - Gas Cost	4	3	3	3	3	3	3	3	4	7	4	4	43
Total MTA Taxes	8	7	6	6	6	6	7	6	7	13	9	8	88
Total Revenue	**4,886**	**4,165**	**3,700**	**3,551**	**3,911**	**3,815**	**4,168**	**3,821**	**4,647**	**7,934**	**5,386**	**5,305**	**55,288**
Total Billed Revenue	4,764	4,061	3,607	3,462	3,813	3,720	4,064	3,725	4,531	7,735	5,251	5,172	53,903
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.39	10.43	10.60	10.51	10.36	10.01	10.15	10.53	10.44	10.30	10.60	10.63	10.41
Dth per Customer	48.59	41.49	36.80	36.14	40.76	41.40	44.77	39.46	47.36	80.08	52.33	51.23	561.82
Equivalent Bills	9,815	9,763	9,613	9,479	9,387	9,332	9,296	9,326	9,530	9,753	9,842	9,872	115,006
Billed Sales per EMB	47.93	40.92	36.29	35.64	40.20	40.83	44.16	38.92	46.71	78.98	51.61	50.53	46.18
Unbilled Rate:	0.0052	0.0053	0.0054	0.0054	0.0052	0.0052	0.0051	0.0053	0.0051	0.0048	0.0051	0.0051	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
2-1													
Number of Customer	**9,732**	**9,680**	**9,532**	**9,400**	**9,309**	**9,256**	**9,221**	**9,249**	**9,450**	**9,670**	**9,759**	**9,788**	**9,504**
Block 1	2,169	1,966	1,719	1,704	1,922	1,586	1,692	1,468	2,007	3,442	2,285	2,265	24,226
Block 2	51,064	44,760	38,833	38,041	42,445	35,752	38,508	34,005	46,826	82,019	54,685	53,658	560,596
Block 3	340,153	278,407	243,340	234,722	251,438	253,314	279,214	250,126	300,772	539,964	368,921	367,233	3,707,603
Block 4	79,532	76,463	66,858	65,216	83,652	92,515	93,412	79,359	97,937	148,905	84,813	86,130	1,054,791
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**472,918**	**401,597**	**350,750**	**339,683**	**379,457**	**383,167**	**412,826**	**364,958**	**447,541**	**774,329**	**510,703**	**509,286**	**5,347,216**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**472,918**	**401,597**	**350,750**	**339,683**	**379,457**	**383,167**	**412,826**	**364,958**	**447,541**	**774,329**	**510,703**	**509,286**	**5,347,216**
Customer Charges (Min Charge)	371	369	363	358	354	352	351	352	360	368	372	373	4,342
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	333	292	253	248	277	233	251	222	306	535	357	350	3,659
Block 3	1,533	1,255	1,096	1,058	1,133	1,141	1,258	1,127	1,355	2,433	1,662	1,655	16,706
Block 4	215	207	181	176	226	250	253	215	265	403	229	233	2,852
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,081	1,753	1,531	1,482	1,636	1,625	1,762	1,564	1,926	3,371	2,249	2,238	23,218
Billed Tariff Revenue (Decoupled Delivery Re	**2,452**	**2,122**	**1,894**	**1,840**	**1,991**	**1,977**	**2,113**	**1,916**	**2,286**	**3,739**	**2,620**	**2,611**	**27,560**
Tax Reform Credit	**(82)**	**(70)**	**(61)**	**(59)**	**(66)**	**(66)**	**(72)**	**(63)**	**(78)**	**(134)**	**(88)**	**(88)**	**(926)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	52	45	39	38	42	43	46	40	50	148	97	97	832
Total Billed Delivery Revenue	**2,422**	**2,097**	**1,872**	**1,819**	**1,967**	**1,953**	**2,087**	**1,893**	**2,258**	**3,753**	**2,629**	**2,619**	**27,465**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2,290	1,921	1,698	1,607	1,806	1,729	1,935	1,794	2,226	3,897	2,567	2,573	26,044
Billed MFC	76	63	55	53	59	58	63	57	71	124	81	81	841
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4,787**	**4,081**	**3,625**	**3,479**	**3,833**	**3,740**	**4,086**	**3,745**	**4,554**	**7,774**	**5,278**	**5,273**	**54,350**
Rev Taxes - Trans Charge	58	50	45	44	47	47	50	46	54	90	63	63	659
Rev Taxes - Gas Cost	57	48	42	40	45	43	48	45	55	97	64	64	647
Total Revenue Taxes	115	98	87	84	92	90	98	90	110	187	127	127	1,306
Revenue Before MTA	**4,903**	**4,179**	**3,712**	**3,563**	**3,925**	**3,830**	**4,184**	**3,835**	**4,663**	**7,961**	**5,405**	**5,400**	**55,655**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	45
MTA Taxes - Gas Cost	4	3	3	3	3	3	3	3	4	7	4	4	44
Total MTA Taxes	8	7	6	6	6	6	7	6	7	13	9	9	88
Total Revenue	**4,910**	**4,186**	**3,718**	**3,569**	**3,931**	**3,836**	**4,191**	**3,841**	**4,671**	**7,974**	**5,413**	**5,409**	**55,744**
Total Billed Revenue	4,787	4,081	3,625	3,479	3,833	3,740	4,086	3,745	4,554	7,774	5,278	5,273	54,254
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.38	10.42	10.60	10.51	10.36	10.01	10.15	10.52	10.44	10.30	10.60	10.62	10.42
Dth per Customer	48.59	41.49	36.80	36.14	40.76	41.40	44.77	39.46	47.36	80.08	52.33	52.03	562.64
Equivalent Bills	9,867	9,814	9,664	9,531	9,438	9,385	9,349	9,377	9,581	9,804	9,895	9,924	115,630
Billed Sales per EMB	47.93	40.92	36.29	35.64	40.20	40.83	44.16	38.92	46.71	78.98	51.61	51.32	46.24
Unbilled Rate:	0.0052	0.0053	0.0054	0.0054	0.0052	0.0052	0.0051	0.0052	0.0051	0.0048	0.0051	0.0051	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1 Dis	**Apr** 2020	**May** 2020	**Jun** 2020	**Jul** 2020	**Aug** 2020	**Sep** 2020	**Oct** 2020	**Nov** 2020	**Dec** 2020	**Jan** 2021	**Feb** 2021	**Mar** 2021	**12MoTotal** (Apr20-Mar21)
2-1 Dis													
Number of Customer	**773**	**768**	**755**	**744**	**736**	**732**	**729**	**731**	**749**	**768**	**775**	**778**	**753**
Block 1	163	156	135	132	152	116	119	104	155	245	168	157	1,803
Block 2	3,898	3,592	3,095	2,970	3,388	2,643	2,744	2,464	3,661	5,914	4,106	3,817	42,292
Block 3	28,947	24,043	21,201	19,688	21,333	20,896	22,756	20,741	26,168	44,306	32,269	31,976	314,325
Block 4	7,547	6,990	6,147	5,691	7,331	7,911	8,035	6,976	9,143	13,436	8,747	9,017	96,973
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**40,555**	**34,781**	**30,578**	**28,481**	**32,205**	**31,566**	**33,654**	**30,286**	**39,127**	**63,902**	**45,290**	**44,967**	**455,392**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**40,555**	**34,781**	**30,578**	**28,481**	**32,205**	**31,566**	**33,654**	**30,286**	**39,127**	**63,902**	**45,290**	**44,967**	**455,392**
Customer Charges (Min Charge)	29	29	29	28	28	28	28	28	29	29	30	30	344
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25	23	20	19	22	17	18	16	24	39	27	25	276
Block 3	130	108	96	89	96	94	103	93	118	200	145	144	1,416
Block 4	20	19	17	15	20	21	22	19	25	36	24	24	262
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	176	151	132	123	138	133	142	128	167	275	196	193	1,955
Billed Tariff Revenue (Decoupled Delivery Rev	**206**	**180**	**161**	**152**	**166**	**161**	**170**	**156**	**195**	**304**	**225**	**223**	**2,299**
Tax Reform Credit	**(7)**	**(6)**	**(5)**	**(5)**	**(6)**	**(5)**	**(6)**	**(5)**	**(7)**	**(11)**	**(8)**	**(8)**	**(79)**
Energy Efficency Surcharge (ETIPS)	0.09	0	0	0	0	0	0	0	0	0	0	0	**1**
Billed SBC (Billed Only)	5	4	4	3	4	4	4	4	5	8	6	6	56
Total Billed Delivery Revenue	**204**	**178**	**159**	**150**	**164**	**159**	**168**	**155**	**193**	**301**	**224**	**221**	**2,276**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	195	166	148	131	148	142	157	146	191	322	227	225	2,197
Billed MFC	6	5	4	4	5	4	5	5	6	11	7	7	70
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**405**	**349**	**312**	**285**	**317**	**305**	**330**	**305**	**390**	**634**	**458**	**453**	**4,544**
Rev Taxes - Trans Charge	5	4	4	4	4	4	4	4	5	7	5	5	55
Rev Taxes - Gas Cost	5	4	4	3	4	4	4	4	5	8	6	6	55
Total Revenue Taxes	10	8	7	7	8	7	8	7	9	15	11	11	109
Revenue Before MTA	**415**	**358**	**319**	**292**	**325**	**312**	**338**	**313**	**400**	**649**	**469**	**464**	**4,653**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	4
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	0	0	4
Total MTA Taxes	1	1	1	0	1	0	1	0	1	1	1	1	7
Total Revenue	**415**	**358**	**320**	**292**	**325**	**313**	**338**	**313**	**400**	**650**	**470**	**465**	**4,661**
Total Billed Revenue	405	349	312	285	317	305	330	305	390	634	458	453	4,544
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.24	10.30	10.45	10.26	10.10	9.91	10.06	10.33	10.24	10.18	10.37	10.34	10.23
Dth per Customer	52.46	45.29	40.50	38.28	43.76	43.12	46.16	41.43	52.24	83.21	58.44	57.80	604.64
Equivalent Bills	784	779	765	754	746	742	739	741	759	779	786	789	9,164
Billed Sales per EMB	51.75	44.67	39.95	37.76	43.16	42.53	45.53	40.86	51.52	82.07	57.64	57.01	49.70
Unbilled Rate:	0.0051	0.0052	0.0053	0.0053	0.0052	0.0051	0.0050	0.0052	0.0050	0.0048	0.0050	0.0050	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1 Dis	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
2-1 Dis													
Number of Customer	**777**	**773**	**760**	**749**	**741**	**737**	**734**	**736**	**753**	**772**	**780**	**782**	**758**
Block 1	163	156	135	131	152	113	116	102	153	243	167	155	1,786
Block 2	3,887	3,587	3,089	2,965	3,383	2,595	2,695	2,419	3,633	5,865	4,078	3,775	41,969
Block 3	29,076	24,185	21,334	19,815	21,471	21,039	22,904	20,874	26,288	44,465	32,436	32,108	315,994
Block 4	7,629	7,069	6,214	5,752	7,408	8,023	8,158	7,086	9,253	13,645	8,891	9,153	98,282
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**40,755**	**34,996**	**30,772**	**28,664**	**32,413**	**31,770**	**33,873**	**30,482**	**39,327**	**64,218**	**45,571**	**45,191**	**458,032**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**40,755**	**34,996**	**30,772**	**28,664**	**32,413**	**31,770**	**33,873**	**30,482**	**39,327**	**64,218**	**45,571**	**45,191**	**458,032**
Customer Charges (Min Charge)	30	29	29	29	28	28	28	28	29	29	30	30	346
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25	23	20	19	22	17	18	16	24	38	27	25	274
Block 3	131	109	96	89	97	95	103	94	118	200	146	145	1,424
Block 4	21	19	17	16	20	22	22	19	25	37	24	25	266
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	177	152	133	124	139	133	143	129	167	276	197	194	1,964
Billed Tariff Revenue (Decoupled Delivery Re	**207**	**181**	**162**	**153**	**167**	**161**	**171**	**157**	**196**	**305**	**227**	**224**	**2,310**
Tax Reform Credit	**(7)**	**(6)**	**(5)**	**(5)**	**(6)**	**(6)**	**(6)**	**(5)**	**(7)**	**(11)**	**(8)**	**(8)**	**(79)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	5	5	4	4	4	4	4	4	5	9	6	6	62
Total Billed Delivery Revenue	**205**	**180**	**161**	**152**	**166**	**160**	**169**	**156**	**194**	**303**	**225**	**222**	**2,292**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	202	166	147	135	153	141	156	146	190	320	225	223	2,205
Billed MFC	7	6	5	4	5	5	5	5	6	10	7	7	73
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**413**	**351**	**313**	**291**	**324**	**306**	**331**	**307**	**391**	**633**	**457**	**453**	**4,570**
Rev Taxes - Trans Charge	5	4	4	4	4	4	4	4	5	7	5	5	55
Rev Taxes - Gas Cost	5	4	4	3	4	4	4	4	5	8	6	6	55
Total Revenue Taxes	10	8	8	7	8	7	8	7	9	15	11	11	110
Revenue Before MTA	**423**	**359**	**320**	**298**	**332**	**314**	**339**	**314**	**400**	**649**	**468**	**464**	**4,680**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	4
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	0	0	4
Total MTA Taxes	1	1	1	0	1	0	1	1	1	1	1	1	7
Total Revenue	**424**	**360**	**321**	**299**	**332**	**314**	**340**	**315**	**401**	**650**	**469**	**464**	**4,687**
Total Billed Revenue	413	351	313	291	324	306	331	307	391	633	457	453	4,570
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.40	10.28	10.42	10.42	10.25	9.89	10.02	10.33	10.20	10.12	10.28	10.28	10.23
Dth per Customer	52.45	45.27	40.49	38.27	43.74	43.11	46.15	41.42	52.23	83.18	58.42	57.79	604.40
Equivalent Bills	788	784	771	759	751	747	744	746	763	783	791	793	9,220
Billed Sales per EMB	51.73	44.65	39.93	37.75	43.14	42.52	45.52	40.85	51.51	82.04	57.62	57.00	49.68
Unbilled Rate:	0.0051	0.0052	0.0053	0.0053	0.0052	0.0051	0.0050	0.0052	0.0050	0.0047	0.0050	0.0050	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1 Dis	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
2-1 Dis													
Number of Customer	**782**	**777**	**765**	**753**	**746**	**741**	**738**	**740**	**758**	**777**	**784**	**787**	**762**
Block 1	161	154	134	130	150	111	114	100	153	241	166	154	1,767
Block 2	3,850	3,549	3,061	2,935	3,353	2,551	2,648	2,377	3,621	5,843	4,058	3,760	41,606
Block 3	29,227	24,290	21,466	19,918	21,607	21,154	23,023	20,981	26,444	44,694	32,571	32,290	317,664
Block 4	7,768	7,176	6,305	5,827	7,511	8,118	8,262	7,180	9,359	13,835	9,001	9,266	99,609
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**41,005**	**35,169**	**30,966**	**28,810**	**32,622**	**31,933**	**34,048**	**30,639**	**39,576**	**64,613**	**45,796**	**45,471**	**460,647**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**41,005**	**35,169**	**30,966**	**28,810**	**32,622**	**31,933**	**34,048**	**30,639**	**39,576**	**64,613**	**45,796**	**45,471**	**460,647**
Customer Charges (Min Charge)	30	30	29	29	28	28	28	28	29	30	30	30	348
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25	23	20	19	22	17	17	16	24	38	26	25	272
Block 3	132	109	97	90	97	95	104	95	119	201	147	145	1,431
Block 4	21	19	17	16	20	22	22	19	25	37	24	25	269
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	178	152	134	125	140	134	143	129	168	277	198	195	1,972
Billed Tariff Revenue (Decoupled Delivery Re	**208**	**182**	**163**	**153**	**168**	**162**	**171**	**158**	**197**	**307**	**227**	**225**	**2,321**
Tax Reform Credit	**(7)**	**(6)**	**(5)**	**(5)**	**(6)**	**(6)**	**(6)**	**(5)**	**(7)**	**(11)**	**(8)**	**(8)**	**(80)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	5	4	3	3	4	4	4	3	4	12	9	9	63
Total Billed Delivery Revenue	**205**	**179**	**161**	**152**	**166**	**160**	**169**	**156**	**194**	**308**	**228**	**226**	**2,304**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	199	168	150	136	155	144	160	151	197	325	230	230	2,245
Billed MFC	7	5	5	4	5	5	5	5	6	10	7	7	72
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**410**	**353**	**316**	**292**	**326**	**309**	**334**	**311**	**398**	**643**	**466**	**463**	**4,621**
Rev Taxes - Trans Charge	5	4	4	4	4	4	4	4	5	7	5	5	55
Rev Taxes - Gas Cost	5	4	4	3	4	4	4	4	5	8	6	6	56
Total Revenue Taxes	10	9	8	7	8	7	8	7	10	15	11	11	111
Revenue Before MTA	**420**	**362**	**323**	**299**	**334**	**316**	**342**	**319**	**407**	**659**	**477**	**474**	**4,733**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	0	0	4
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	0	0	4
Total MTA Taxes	1	1	1	0	1	1	1	1	1	1	1	1	8
Total Revenue	**421**	**362**	**324**	**300**	**335**	**317**	**343**	**319**	**408**	**660**	**478**	**475**	**4,740**
Total Billed Revenue	410	353	316	292	326	309	334	311	398	643	466	463	4,621
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.26	10.30	10.46	10.41	10.26	9.93	10.07	10.42	10.30	10.21	10.43	10.44	10.29
Dth per Customer	52.44	45.26	40.48	38.26	43.73	43.09	46.14	41.40	52.21	83.16	58.41	57.78	604.26
Equivalent Bills	793	788	776	763	756	751	748	750	769	788	795	798	9,275
Billed Sales per EMB	51.72	44.64	39.92	37.74	43.13	42.50	45.50	40.84	51.50	82.02	57.61	56.99	49.67
Unbilled Rate:	0.0051	0.0052	0.0053	0.0053	0.0051	0.0051	0.0050	0.0051	0.0050	0.0047	0.0050	0.0049	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-1 Dis	**Apr** 2023	**May** 2023	**Jun** 2023	**Jul** 2023	**Aug** 2023	**Sep** 2023	**Oct** 2023	**Nov** 2023	**Dec** 2023	**Jan** 2024	**Feb** 2024	**Mar** 2024	**12MoTotal** (Apr23-Mar24)
2-1 Dis													
Number of Customer	**786**	**782**	**769**	**758**	**750**	**745**	**742**	**745**	**762**	**781**	**789**	**791**	**767**
Block 1	160	153	132	129	148	110	113	100	152	239	165	156	1,756
Block 2	3,831	3,536	3,031	2,910	3,322	2,533	2,630	2,364	3,598	5,803	4,036	3,811	41,405
Block 3	29,352	24,431	21,572	20,047	21,716	21,265	23,142	21,116	26,565	44,860	32,742	32,945	319,751
Block 4	7,863	7,264	6,385	5,907	7,602	8,188	8,338	7,256	9,461	14,027	9,135	9,498	100,924
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**41,206**	**35,384**	**31,120**	**28,992**	**32,788**	**32,096**	**34,223**	**30,835**	**39,776**	**64,929**	**46,077**	**46,409**	**463,837**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**41,206**	**35,384**	**31,120**	**28,992**	**32,788**	**32,096**	**34,223**	**30,835**	**39,776**	**64,929**	**46,077**	**46,409**	**463,837**
Customer Charges (Min Charge)	30	30	29	29	29	28	28	28	29	30	30	30	350
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25	23	20	19	22	17	17	15	23	38	26	25	270
Block 3	132	110	97	90	98	96	104	95	120	202	148	148	1,441
Block 4	21	20	17	16	21	22	23	20	26	38	25	26	273
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	179	153	134	125	140	134	144	130	169	278	199	199	1,984
Billed Tariff Revenue (Decoupled Delivery Re	**208**	**183**	**164**	**154**	**169**	**163**	**172**	**159**	**198**	**308**	**229**	**229**	**2,334**
Tax Reform Credit	**(7)**	**(6)**	**(5)**	**(5)**	**(6)**	**(6)**	**(6)**	**(5)**	**(7)**	**(11)**	**(8)**	**(8)**	**(80)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	5	4	3	3	4	4	4	3	4	12	9	9	72
Total Billed Delivery Revenue	**206**	**180**	**162**	**152**	**167**	**161**	**170**	**157**	**195**	**309**	**229**	**230**	**2,326**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	199	169	151	137	156	145	160	152	198	327	232	234	2,260
Billed MFC	7	6	5	5	5	5	5	5	6	10	7	7	73
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**412**	**355**	**317**	**294**	**328**	**310**	**336**	**313**	**399**	**646**	**468**	**472**	**4,659**
Rev Taxes - Trans Charge	5	4	4	4	4	4	4	4	5	7	6	6	56
Rev Taxes - Gas Cost	5	4	4	3	4	4	4	4	5	8	6	6	56
Total Revenue Taxes	10	9	8	7	8	7	8	8	10	16	11	11	112
Revenue Before MTA	**422**	**364**	**325**	**301**	**336**	**318**	**344**	**321**	**409**	**662**	**480**	**483**	**4,771**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	0	0	4
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	0	0	4
Total MTA Taxes	1	1	1	0	1	1	1	1	1	1	1	1	8
Total Revenue	**423**	**364**	**325**	**302**	**336**	**318**	**344**	**321**	**410**	**663**	**480**	**484**	**4,779**
Total Billed Revenue	412	355	317	294	328	310	336	313	399	646	468	472	4,651
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.25	10.30	10.45	10.40	10.25	9.92	10.06	10.41	10.30	10.21	10.43	10.43	10.30
Dth per Customer	52.42	45.25	40.47	38.25	43.72	43.08	46.12	41.39	52.20	83.14	58.40	58.67	605.00
Equivalent Bills	797	793	780	769	760	755	752	755	773	792	800	802	9,328
Billed Sales per EMB	51.71	44.63	39.91	37.72	43.12	42.49	45.49	40.82	51.48	82.00	57.60	57.87	49.73
Unbilled Rate:	0.0051	0.0052	0.0053	0.0053	0.0051	0.0051	0.0050	0.0051	0.0050	0.0047	0.0050	0.0049	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
2-2													
Number of Customer	**30,046**	**29,884**	**29,424**	**29,010**	**28,728**	**28,563**	**28,455**	**28,546**	**29,175**	**29,865**	**30,145**	**30,238**	**29,340**
Block 1	4,933	3,198	4,167	4,314	5,111	5,517	17,377	12,956	11,022	15,860	7,450	7,528	99,433
Block 2	110,080	50,139	39,143	35,057	39,983	49,898	180,712	215,502	243,056	388,130	189,635	169,833	1,711,168
Block 3	415,563	117,064	63,821	59,728	64,861	94,100	365,360	585,409	919,417	1,826,226	1,034,801	629,495	6,175,844
Block 4	254,232	56,402	63,997	53,495	62,721	80,759	255,700	400,016	537,830	1,188,320	629,775	929,756	4,513,002
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**784,808**	**226,803**	**171,129**	**152,593**	**172,676**	**230,273**	**819,149**	**1,213,883**	**1,711,325**	**3,418,536**	**1,861,661**	**1,736,611**	**12,499,446**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**784,808**	**226,803**	**171,129**	**152,593**	**172,676**	**230,273**	**819,149**	**1,213,883**	**1,711,325**	**3,418,536**	**1,861,661**	**1,736,611**	**12,499,446**
Customer Charges (Min Charge)	1,144	1,138	1,120	1,104	1,094	1,087	1,083	1,087	1,111	1,137	1,148	1,151	13,404
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	765	348	272	244	278	347	1,256	1,498	1,689	2,697	1,318	1,180	11,891
Block 3	2,392	674	367	344	373	542	2,103	3,370	5,293	10,514	5,957	3,624	35,554
Block 4	975	216	246	205	241	310	981	1,535	2,064	4,560	2,416	3,567	17,316
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,133	1,239	885	793	892	1,198	4,340	6,403	9,046	17,770	9,692	8,372	64,762
Billed Tariff Revenue (Decoupled Delivery Rev	**5,277**	**2,376**	**2,005**	**1,897**	**1,986**	**2,286**	**5,424**	**7,489**	**10,156**	**18,907**	**10,839**	**9,523**	**78,166**
Tax Reform Credit	**(172)**	**(50)**	**(38)**	**(34)**	**(38)**	**(51)**	**(180)**	**(267)**	**(376)**	**(751)**	**(409)**	**(382)**	**(2,747)**
Energy Efficency Surcharge (ETIPS)	1.71	0	0	0	0	1	2	3	4	3	2	1	**18**
Billed SBC (Billed Only)	92	26	20	18	20	27	96	142	200	454	247	231	1,572
Total Billed Delivery Revenue	**5,198**	**2,354**	**1,988**	**1,882**	**1,968**	**2,263**	**5,341**	**7,367**	**9,984**	**18,613**	**10,679**	**9,373**	**77,009**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3,781	1,083	826	700	794	1,034	3,824	5,838	8,361	17,237	9,324	8,675	61,477
Billed MFC	117	34	25	22	25	32	115	197	278	569	307	285	2,005
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9,096**	**3,471**	**2,839**	**2,604**	**2,787**	**3,328**	**9,280**	**13,402**	**18,623**	**36,419**	**20,310**	**18,334**	**140,492**
Rev Taxes - Trans Charge	125	57	48	45	47	54	129	177	240	448	257	226	1,854
Rev Taxes - Gas Cost	94	27	20	17	20	26	95	145	208	429	232	216	1,528
Total Revenue Taxes	219	84	68	63	67	80	223	323	448	877	489	441	3,382
Revenue Before MTA	**9,315**	**3,554**	**2,907**	**2,666**	**2,854**	**3,409**	**9,503**	**13,725**	**19,071**	**37,295**	**20,799**	**18,775**	**143,873**
MTA Taxes - Trans Charge	8	4	3	3	3	4	9	12	16	30	17	15	125
MTA Taxes - Gas Cost	6	2	1	1	1	2	6	10	14	29	16	15	103
Total MTA Taxes	15	6	5	4	5	5	15	22	30	59	33	30	229
Total Revenue	**9,330**	**3,560**	**2,912**	**2,671**	**2,859**	**3,414**	**9,518**	**13,746**	**19,101**	**37,354**	**20,832**	**18,805**	**144,102**
Total Billed Revenue	9,096	3,471	2,839	2,604	2,787	3,328	9,280	13,402	18,623	36,419	20,310	18,334	140,492
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11.89	15.70	17.02	17.50	16.56	14.83	11.62	11.32	11.16	10.93	11.19	10.83	11.53
Dth per Customer	26.12	7.59	5.82	5.26	6.01	8.06	28.79	42.52	58.66	114.47	61.76	57.43	426.02
Equivalent Bills	30,463	30,299	29,833	29,413	29,127	28,960	28,850	28,942	29,580	30,280	30,564	30,658	356,969
Billed Sales per EMB	25.76	7.49	5.74	5.19	5.93	7.95	28.39	41.94	57.85	112.90	60.91	56.64	35.02
Unbilled Rate:	0.0067	0.0105	0.0117	0.0124	0.0115	0.0099	0.0066	0.0062	0.0059	0.0055	0.0058	0.0055	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
2-2													
Number of Customer	**30,225**	**30,062**	**29,602**	**29,188**	**28,904**	**28,738**	**28,629**	**28,719**	**29,346**	**30,034**	**30,313**	**30,404**	**29,514**
Block 1	4,919	3,189	4,158	4,304	5,100	5,407	17,034	12,694	10,927	15,716	7,381	7,435	98,266
Block 2	110,036	50,180	39,251	35,141	40,090	49,671	179,780	213,637	241,926	385,571	188,208	168,493	1,701,982
Block 3	417,900	117,813	64,258	60,172	65,295	94,848	368,427	589,330	924,291	1,834,240	1,040,078	632,574	6,209,227
Block 4	256,629	56,971	64,497	53,912	63,248	81,758	258,917	405,578	544,212	1,202,355	636,369	937,643	4,562,090
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**789,483**	**228,154**	**172,164**	**153,530**	**173,734**	**231,684**	**824,158**	**1,221,240**	**1,721,355**	**3,437,882**	**1,872,037**	**1,746,145**	**12,571,565**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**789,483**	**228,154**	**172,164**	**153,530**	**173,734**	**231,684**	**824,158**	**1,221,240**	**1,721,355**	**3,437,882**	**1,872,037**	**1,746,145**	**12,571,565**
Customer Charges (Min Charge)	1,151	1,145	1,127	1,111	1,100	1,094	1,090	1,093	1,117	1,143	1,154	1,158	13,484
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	765	349	273	244	279	345	1,249	1,485	1,681	2,679	1,308	1,171	11,827
Block 3	2,406	678	370	346	376	546	2,121	3,393	5,321	10,560	5,988	3,642	35,747
Block 4	985	219	247	207	243	314	993	1,556	2,088	4,613	2,442	3,598	17,505
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,155	1,246	890	797	897	1,205	4,364	6,434	9,090	17,852	9,737	8,410	65,078
Billed Tariff Revenue (Decoupled Delivery Re	**5,306**	**2,390**	**2,017**	**1,909**	**1,998**	**2,299**	**5,454**	**7,527**	**10,208**	**18,996**	**10,891**	**9,568**	**78,562**
Tax Reform Credit	**(174)**	**(50)**	**(38)**	**(34)**	**(38)**	**(51)**	**(181)**	**(268)**	**(378)**	**(756)**	**(411)**	**(384)**	**(2,763)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	105	30	23	20	23	31	109	162	229	474	258	241	1,706
Total Billed Delivery Revenue	**5,237**	**2,370**	**2,002**	**1,895**	**1,982**	**2,279**	**5,382**	**7,421**	**10,058**	**18,715**	**10,738**	**9,425**	**77,505**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3,906	1,079	822	724	820	1,030	3,803	5,868	8,334	17,146	9,223	8,627	61,383
Billed MFC	126	36	28	24	27	35	128	193	274	557	302	282	2,012
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9,269**	**3,486**	**2,852**	**2,643**	**2,830**	**3,344**	**9,313**	**13,482**	**18,666**	**36,418**	**20,263**	**18,334**	**140,900**
Rev Taxes - Trans Charge	126	57	48	46	48	55	130	179	242	450	258	227	1,866
Rev Taxes - Gas Cost	97	27	20	18	20	26	95	146	207	426	229	214	1,526
Total Revenue Taxes	223	84	69	64	68	80	224	325	449	877	488	441	3,391
Revenue Before MTA	**9,492**	**3,570**	**2,921**	**2,707**	**2,898**	**3,424**	**9,538**	**13,806**	**19,115**	**37,294**	**20,751**	**18,775**	**144,291**
MTA Taxes - Trans Charge	9	4	3	3	3	4	9	12	16	30	17	15	126
MTA Taxes - Gas Cost	7	2	1	1	1	2	6	10	14	29	16	15	103
Total MTA Taxes	15	6	5	4	5	5	15	22	30	59	33	30	229
Total Revenue	**9,507**	**3,576**	**2,925**	**2,711**	**2,903**	**3,430**	**9,553**	**13,828**	**19,146**	**37,353**	**20,784**	**18,805**	**144,521**
Total Billed Revenue	9,269	3,486	2,852	2,643	2,830	3,344	9,313	13,482	18,666	36,418	20,263	18,334	140,900
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12.04	15.67	16.99	17.66	16.71	14.80	11.59	11.32	11.12	10.87	11.10	10.77	11.50
Dth per Customer	26.12	7.59	5.82	5.26	6.01	8.06	28.79	42.52	58.66	114.47	61.76	57.43	425.96
Equivalent Bills	30,645	30,480	30,013	29,593	29,305	29,137	29,027	29,118	29,754	30,451	30,734	30,826	359,083
Billed Sales per EMB	25.76	7.49	5.74	5.19	5.93	7.95	28.39	41.94	57.85	112.90	60.91	56.64	35.01
Unbilled Rate:	0.0067	0.0105	0.0117	0.0124	0.0115	0.0099	0.0066	0.0062	0.0059	0.0055	0.0058	0.0055	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

KED-NY FY2023 EP

2-2	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
2-2													
Number of Customer	**30,390**	**30,226**	**29,764**	**29,350**	**29,065**	**28,898**	**28,789**	**28,878**	**29,506**	**30,194**	**30,472**	**30,564**	**29,675**
Block 1	4,859	3,152	4,116	4,262	5,050	5,310	16,729	12,460	10,868	15,627	7,338	7,391	97,160
Block 2	109,218	49,934	39,226	35,094	40,055	49,472	178,890	211,456	241,358	384,107	187,351	167,970	1,694,132
Block 3	419,900	118,561	64,706	60,651	65,728	95,528	371,305	593,456	928,951	1,842,296	1,045,077	635,670	6,241,829
Block 4	259,816	57,752	65,059	54,375	63,868	82,663	261,841	410,629	549,564	1,214,167	642,089	944,304	4,606,128
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**793,793**	**229,398**	**173,106**	**154,382**	**174,702**	**232,974**	**828,764**	**1,228,001**	**1,730,741**	**3,456,197**	**1,881,856**	**1,755,334**	**12,639,249**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**793,793**	**229,398**	**173,106**	**154,382**	**174,702**	**232,974**	**828,764**	**1,228,001**	**1,730,741**	**3,456,197**	**1,881,856**	**1,755,334**	**12,639,249**
Customer Charges (Min Charge)	1,157	1,151	1,133	1,117	1,107	1,100	1,096	1,099	1,123	1,150	1,160	1,164	13,557
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	759	347	273	244	278	344	1,243	1,469	1,677	2,669	1,302	1,167	11,773
Block 3	2,417	683	373	349	378	550	2,138	3,417	5,348	10,606	6,017	3,660	35,934
Block 4	997	222	250	209	245	317	1,005	1,576	2,109	4,659	2,464	3,623	17,674
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,173	1,251	895	802	902	1,211	4,385	6,462	9,134	17,934	9,782	8,450	65,380
Billed Tariff Revenue (Decoupled Delivery Re	**5,330**	**2,402**	**2,028**	**1,919**	**2,008**	**2,311**	**5,481**	**7,561**	**10,257**	**19,084**	**10,942**	**9,614**	**78,938**
Tax Reform Credit	**(174)**	**(50)**	**(38)**	**(34)**	**(38)**	**(51)**	**(182)**	**(270)**	**(380)**	**(760)**	**(414)**	**(386)**	**(2,778)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	88	25	19	17	19	26	92	136	192	658	358	334	1,966
Total Billed Delivery Revenue	**5,244**	**2,377**	**2,009**	**1,902**	**1,989**	**2,286**	**5,391**	**7,427**	**10,069**	**18,982**	**10,887**	**9,562**	**78,126**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3,843	1,098	838	731	832	1,051	3,884	6,037	8,607	17,396	9,460	8,867	62,643
Billed MFC	127	36	27	24	27	35	127	193	273	554	300	280	2,003
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9,214**	**3,510**	**2,874**	**2,657**	**2,848**	**3,372**	**9,403**	**13,657**	**18,948**	**36,932**	**20,647**	**18,709**	**142,772**
Rev Taxes - Trans Charge	126	57	48	46	48	55	130	179	242	457	262	230	1,880
Rev Taxes - Gas Cost	96	27	21	18	21	26	97	150	214	432	235	220	1,556
Total Revenue Taxes	222	84	69	64	69	81	226	329	456	889	497	450	3,437
Revenue Before MTA	**9,436**	**3,595**	**2,943**	**2,721**	**2,917**	**3,453**	**9,629**	**13,986**	**19,404**	**37,821**	**21,144**	**19,159**	**146,209**
MTA Taxes - Trans Charge	9	4	3	3	3	4	9	12	16	31	18	16	127
MTA Taxes - Gas Cost	6	2	1	1	1	2	7	10	14	29	16	15	105
Total MTA Taxes	15	6	5	4	5	5	15	22	31	60	34	30	232
Total Revenue	**9,451**	**3,601**	**2,948**	**2,725**	**2,921**	**3,459**	**9,644**	**14,008**	**19,435**	**37,881**	**21,178**	**19,190**	**146,441**
Total Billed Revenue	9,214	3,510	2,874	2,657	2,848	3,372	9,403	13,657	18,948	36,932	20,647	18,709	142,772
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11.91	15.70	17.03	17.65	16.72	14.85	11.64	11.41	11.23	10.96	11.25	10.93	11.59
Dth per Customer	26.12	7.59	5.82	5.26	6.01	8.06	28.79	42.52	58.66	114.47	61.76	57.43	425.93
Equivalent Bills	30,812	30,646	30,177	29,758	29,469	29,299	29,189	29,279	29,916	30,613	30,895	30,989	361,042
Billed Sales per EMB	25.76	7.49	5.74	5.19	5.93	7.95	28.39	41.94	57.85	112.90	60.91	56.64	35.01
Unbilled Rate:	0.0067	0.0105	0.0117	0.0124	0.0115	0.0099	0.0066	0.0062	0.0059	0.0055	0.0058	0.0055	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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2-2	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
2-2													
Number of Customer	**30,550**	**30,386**	**29,924**	**29,510**	**29,225**	**29,059**	**28,949**	**29,038**	**29,666**	**30,354**	**30,632**	**30,724**	**29,835**
Block 1	4,830	3,134	4,077	4,223	5,003	5,272	16,610	12,368	10,787	15,506	7,280	7,488	96,577
Block 2	108,914	49,875	39,208	35,056	40,032	49,497	178,622	210,721	240,440	381,996	186,170	170,502	1,691,032
Block 3	421,937	119,254	65,147	61,118	66,156	96,141	374,062	597,329	933,539	1,850,035	1,048,137	648,831	6,281,686
Block 4	262,292	58,350	65,606	54,826	64,472	83,362	264,077	414,387	555,360	1,226,975	650,151	965,309	4,665,167
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**797,973**	**230,613**	**174,037**	**155,223**	**175,663**	**234,272**	**833,371**	**1,234,805**	**1,740,126**	**3,474,512**	**1,891,738**	**1,792,130**	**12,734,462**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**797,973**	**230,613**	**174,037**	**155,223**	**175,663**	**234,272**	**833,371**	**1,234,805**	**1,740,126**	**3,474,512**	**1,891,738**	**1,792,130**	**12,734,462**
Customer Charges (Min Charge)	1,163	1,157	1,139	1,123	1,113	1,106	1,102	1,106	1,129	1,156	1,166	1,170	13,630
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	757	347	272	244	278	344	1,241	1,464	1,671	2,654	1,294	1,185	11,751
Block 3	2,429	687	375	352	381	553	2,153	3,439	5,374	10,651	6,034	3,735	36,164
Block 4	1,006	224	252	210	247	320	1,013	1,590	2,131	4,708	2,495	3,704	17,900
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	4,192	1,257	899	806	906	1,217	4,408	6,493	9,176	18,013	9,822	8,624	65,815
Billed Tariff Revenue (Decoupled Delivery Re	**5,355**	**2,414**	**2,038**	**1,929**	**2,019**	**2,324**	**5,510**	**7,599**	**10,306**	**19,169**	**10,989**	**9,794**	**79,445**
Tax Reform Credit	**(175)**	**(51)**	**(38)**	**(34)**	**(39)**	**(51)**	**(183)**	**(271)**	**(382)**	**(764)**	**(416)**	**(394)**	**(2,799)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	89	26	19	17	19	26	92	137	193	662	360	341	2,240
Total Billed Delivery Revenue	**5,269**	**2,389**	**2,020**	**1,912**	**2,000**	**2,298**	**5,419**	**7,464**	**10,116**	**19,067**	**10,933**	**9,741**	**78,886**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3,863	1,103	843	735	836	1,057	3,906	6,071	8,653	17,488	9,510	9,053	63,118
Billed MFC	128	36	27	24	27	35	128	194	274	557	301	286	2,018
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9,260**	**3,528**	**2,889**	**2,671**	**2,864**	**3,390**	**9,453**	**13,729**	**19,044**	**37,112**	**20,744**	**19,080**	**144,022**
Rev Taxes - Trans Charge	127	57	49	46	48	55	130	180	243	459	263	234	1,893
Rev Taxes - Gas Cost	96	27	21	18	21	26	97	151	215	434	236	225	1,568
Total Revenue Taxes	223	85	70	64	69	82	228	330	458	893	499	459	3,460
Revenue Before MTA	**9,483**	**3,613**	**2,959**	**2,735**	**2,933**	**3,472**	**9,681**	**14,059**	**19,502**	**38,005**	**21,244**	**19,539**	**147,482**
MTA Taxes - Trans Charge	9	4	3	3	3	4	9	12	16	31	18	16	128
MTA Taxes - Gas Cost	6	2	1	1	1	2	7	10	15	29	16	15	106
Total MTA Taxes	15	6	5	4	5	6	15	22	31	60	34	31	234
Total Revenue	**9,498**	**3,619**	**2,964**	**2,740**	**2,937**	**3,477**	**9,696**	**14,082**	**19,533**	**38,066**	**21,277**	**19,570**	**147,716**
Total Billed Revenue	9,260	3,528	2,889	2,671	2,864	3,390	9,453	13,729	19,044	37,112	20,744	19,080	143,764
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11.90	15.69	17.03	17.65	16.72	14.84	11.63	11.40	11.23	10.96	11.25	10.92	11.60
Dth per Customer	26.12	7.59	5.82	5.26	6.01	8.06	28.79	42.52	58.66	114.47	61.76	58.33	426.83
Equivalent Bills	30,974	30,808	30,340	29,920	29,631	29,463	29,351	29,441	30,078	30,776	31,057	31,151	362,989
Billed Sales per EMB	25.76	7.49	5.74	5.19	5.93	7.95	28.39	41.94	57.85	112.90	60.91	57.53	35.08
Unbilled Rate:	0.0067	0.0105	0.0117	0.0124	0.0115	0.0099	0.0066	0.0062	0.0059	0.0055	0.0058	0.0055	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2 Dis	**Apr** 2020	**May** 2020	**Jun** 2020	**Jul** 2020	**Aug** 2020	**Sep** 2020	**Oct** 2020	**Nov** 2020	**Dec** 2020	**Jan** 2021	**Feb** 2021	**Mar** 2021	**12MoTotal** (Apr20-Mar21)
2-2 Dis													
Number of Customer	**49**	**49**	**48**	**48**	**47**	**47**	**47**	**47**	**48**	**49**	**49**	**50**	**48**
Block 1	6	5	4	3	4	6	16	19	17	20	9	8	116
Block 2	150	118	76	43	66	99	314	438	442	560	238	217	2,762
Block 3	1,634	717	307	161	216	391	1,424	2,545	3,825	6,453	3,265	2,308	23,247
Block 4	2,181	668	386	188	259	437	1,505	2,804	4,132	8,206	4,464	5,453	30,684
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**3,971**	**1,508**	**774**	**396**	**545**	**931**	**3,259**	**5,807**	**8,416**	**15,240**	**7,975**	**7,987**	**56,809**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,971**	**1,508**	**774**	**396**	**545**	**931**	**3,259**	**5,807**	**8,416**	**15,240**	**7,975**	**7,987**	**56,809**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	22
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	0	0	1	2	3	3	4	2	2	19
Block 3	9	4	2	1	1	2	8	15	22	37	19	13	134
Block 4	8	3	1	1	1	2	6	11	16	31	17	21	118
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	19	8	4	2	3	5	16	28	41	73	38	36	271
Billed Tariff Revenue (Decoupled Delivery Rev	**21**	**9**	**6**	**4**	**4**	**6**	**18**	**30**	**43**	**74**	**39**	**38**	**293**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(12)**
Energy Efficency Surcharge (ETIPS)	0.01	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	1	1	2	1	1	7
Total Billed Delivery Revenue	**20**	**9**	**6**	**4**	**4**	**6**	**18**	**30**	**42**	**73**	**39**	**37**	**287**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	19	7	4	2	3	4	15	28	41	77	40	40	280
Billed MFC	1	0	0	0	0	0	0	1	1	3	1	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**40**	**17**	**9**	**6**	**7**	**11**	**33**	**59**	**84**	**152**	**80**	**78**	**576**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	1	1	2	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	1	1	2	1	1	7
Total Revenue Taxes	1	0	0	0	0	0	1	1	2	4	2	2	14
Revenue Before MTA	**41**	**17**	**10**	**6**	**7**	**11**	**34**	**60**	**86**	**156**	**82**	**80**	**590**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**41**	**17**	**10**	**6**	**7**	**11**	**34**	**60**	**87**	**156**	**82**	**80**	**591**
Total Billed Revenue	40	17	9	6	7	11	33	59	84	152	80	78	576
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.33	11.33	12.43	14.55	13.20	11.69	10.48	10.34	10.29	10.26	10.29	10.04	10.40
Dth per Customer	81.05	30.77	16.12	8.25	11.60	19.82	69.34	123.55	175.33	311.02	162.75	159.74	1,179.42
Equivalent Bills	50	50	49	49	48	48	48	48	49	50	50	51	586
Billed Sales per EMB	79.94	30.35	15.90	8.13	11.44	19.55	68.39	121.85	172.93	306.76	160.52	157.55	96.94
Unbilled Rate:	0.0052	0.0062	0.0072	0.0096	0.0082	0.0069	0.0055	0.0052	0.0051	0.0049	0.0049	0.0047	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2 Dis	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
2-2 Dis													
Number of Customer	**50**	**49**	**49**	**48**	**48**	**47**	**47**	**47**	**48**	**49**	**50**	**50**	**49**
Block 1	6	5	4	3	4	6	16	18	17	20	9	8	115
Block 2	151	117	77	43	67	97	309	429	437	552	239	214	2,731
Block 3	1,655	716	310	161	220	389	1,414	2,536	3,813	6,426	3,307	2,296	23,243
Block 4	2,220	670	392	189	265	439	1,521	2,823	4,150	8,242	4,564	5,470	30,944
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**4,032**	**1,508**	**783**	**396**	**556**	**931**	**3,259**	**5,807**	**8,416**	**15,240**	**8,118**	**7,987**	**57,033**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,032**	**1,508**	**783**	**396**	**556**	**931**	**3,259**	**5,807**	**8,416**	**15,240**	**8,118**	**7,987**	**57,033**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	22
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	0	0	1	2	3	3	4	2	1	19
Block 3	10	4	2	1	1	2	8	15	22	37	19	13	134
Block 4	9	3	2	1	1	2	6	11	16	32	18	21	119
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	19	8	4	2	3	5	16	28	41	72	38	36	272
Billed Tariff Revenue (Decoupled Delivery Re	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**30**	**43**	**74**	**40**	**38**	**294**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(13)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	1	0	0	0	0	0	0	1	1	2	1	1	8
Total Billed Delivery Revenue	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**30**	**42**	**73**	**39**	**37**	**289**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	20	7	4	2	3	4	15	28	41	76	40	39	279
Billed MFC	1	0	0	0	0	0	1	1	1	2	1	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**41**	**17**	**9**	**6**	**7**	**11**	**33**	**59**	**84**	**152**	**81**	**78**	**577**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	1	1	2	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	1	1	2	1	1	7
Total Revenue Taxes	1	0	0	0	0	0	1	1	2	4	2	2	14
Revenue Before MTA	**42**	**17**	**10**	**6**	**7**	**11**	**34**	**60**	**86**	**155**	**83**	**80**	**590**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**42**	**17**	**10**	**6**	**7**	**11**	**34**	**60**	**86**	**155**	**83**	**80**	**591**
Total Billed Revenue	41	17	9	6	7	11	33	59	84	152	81	78	577
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.49	11.30	12.43	14.70	13.35	11.66	10.44	10.34	10.25	10.20	10.20	9.98	10.37
Dth per Customer	80.63	30.77	15.98	8.25	11.58	19.82	69.34	123.55	175.33	311.02	162.37	159.74	1,175.93
Equivalent Bills	51	50	50	49	49	48	48	48	49	50	51	51	590
Billed Sales per EMB	79.53	30.35	15.76	8.13	11.42	19.55	68.39	121.85	172.93	306.76	160.14	157.55	96.65
Unbilled Rate:	0.0052	0.0062	0.0073	0.0095	0.0082	0.0069	0.0055	0.0052	0.0051	0.0049	0.0049	0.0047	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2 Dis	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
2-2 Dis													
Number of Customer	**50**	**50**	**49**	**48**	**48**	**48**	**47**	**48**	**48**	**50**	**50**	**50**	**49**
Block 1	5	5	4	3	4	5	16	18	16	20	8	8	114
Block 2	149	116	76	43	66	97	304	428	432	556	236	211	2,715
Block 3	1,646	721	310	161	220	394	1,405	2,570	3,804	6,525	3,294	2,288	23,338
Block 4	2,231	681	393	189	266	448	1,535	2,898	4,163	8,422	4,580	5,480	31,287
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**4,032**	**1,523**	**783**	**396**	**556**	**944**	**3,259**	**5,915**	**8,416**	**15,523**	**8,118**	**7,987**	**57,452**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,032**	**1,523**	**783**	**396**	**556**	**944**	**3,259**	**5,915**	**8,416**	**15,523**	**8,118**	**7,987**	**57,452**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	22
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	0	0	1	2	3	3	4	2	1	19
Block 3	9	4	2	1	1	2	8	15	22	38	19	13	134
Block 4	9	3	2	1	1	2	6	11	16	32	18	21	120
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	19	8	4	2	3	5	16	29	41	74	38	36	273
Billed Tariff Revenue (Decoupled Delivery Re	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**31**	**43**	**76**	**40**	**38**	**296**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(13)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	1	1	3	2	2	9
Total Billed Delivery Revenue	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**30**	**42**	**75**	**40**	**37**	**292**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	20	7	4	2	3	4	15	29	42	78	41	40	285
Billed MFC	1	0	0	0	0	0	0	1	1	2	1	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**41**	**17**	**10**	**6**	**7**	**11**	**33**	**60**	**85**	**156**	**82**	**79**	**586**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	1	1	2	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	1	1	2	1	1	7
Total Revenue Taxes	1	0	0	0	0	0	1	1	2	4	2	2	14
Revenue Before MTA	**42**	**17**	**10**	**6**	**7**	**11**	**34**	**62**	**87**	**160**	**84**	**81**	**600**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**42**	**17**	**10**	**6**	**7**	**11**	**34**	**62**	**87**	**160**	**84**	**81**	**601**
Total Billed Revenue	41	17	10	6	7	11	33	60	85	156	82	79	586
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.36	11.34	12.46	14.69	13.37	11.72	10.48	10.42	10.36	10.30	10.35	10.14	10.46
Dth per Customer	80.63	30.47	15.98	8.25	11.58	19.67	69.34	123.22	175.33	310.46	162.37	159.74	1,176.50
Equivalent Bills	51	51	50	49	49	49	48	49	49	51	51	51	594
Billed Sales per EMB	79.53	30.05	15.76	8.13	11.42	19.40	68.39	121.53	172.93	306.21	160.14	157.55	96.70
Unbilled Rate:	0.0052	0.0062	0.0073	0.0095	0.0082	0.0069	0.0055	0.0052	0.0051	0.0049	0.0049	0.0047	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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2-2 Dis	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
2-2 Dis													
Number of Customer	**50**	**50**	**49**	**48**	**48**	**48**	**48**	**48**	**49**	**50**	**50**	**50**	**49**
Block 1	5	5	4	3	4	5	16	18	16	20	8	8	113
Block 2	147	115	75	42	65	96	307	423	436	550	233	213	2,702
Block 3	1,641	719	309	161	220	393	1,422	2,563	3,866	6,500	3,274	2,319	23,389
Block 4	2,238	684	395	190	267	449	1,567	2,911	4,259	8,453	4,603	5,572	31,587
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**4,032**	**1,523**	**783**	**396**	**556**	**944**	**3,311**	**5,915**	**8,577**	**15,523**	**8,118**	**8,112**	**57,791**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,032**	**1,523**	**783**	**396**	**556**	**944**	**3,311**	**5,915**	**8,577**	**15,523**	**8,118**	**8,112**	**57,791**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	22
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	0	0	1	2	3	3	4	2	1	19
Block 3	9	4	2	1	1	2	8	15	22	37	19	13	135
Block 4	9	3	2	1	1	2	6	11	16	32	18	21	121
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	19	8	4	2	3	5	16	29	42	74	38	36	275
Billed Tariff Revenue (Decoupled Delivery Re	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**31**	**43**	**76**	**40**	**38**	**297**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(13)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	1	1	3	2	2	10
Total Billed Delivery Revenue	**21**	**9**	**6**	**4**	**5**	**6**	**18**	**30**	**43**	**75**	**40**	**38**	**294**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	20	7	4	2	3	4	16	29	43	78	41	41	287
Billed MFC	1	0	0	0	0	0	1	1	1	2	1	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**41**	**17**	**10**	**6**	**7**	**11**	**34**	**60**	**87**	**156**	**82**	**80**	**590**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	1	1	2	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	1	1	2	1	1	7
Total Revenue Taxes	1	0	0	0	0	0	1	1	2	4	2	2	14
Revenue Before MTA	**42**	**17**	**10**	**6**	**7**	**11**	**35**	**61**	**89**	**159**	**84**	**82**	**604**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**42**	**17**	**10**	**6**	**7**	**11**	**35**	**62**	**89**	**160**	**84**	**82**	**605**
Total Billed Revenue	41	17	10	6	7	11	34	60	87	156	82	80	589
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10.35	11.33	12.46	14.69	13.36	11.71	10.48	10.41	10.35	10.29	10.35	10.13	10.47
Dth per Customer	80.63	30.47	15.98	8.25	11.58	19.67	68.99	123.22	175.04	310.46	162.37	162.24	1,179.40
Equivalent Bills	51	51	50	49	49	49	49	49	50	51	51	51	596
Billed Sales per EMB	79.53	30.05	15.76	8.13	11.42	19.40	68.04	121.53	172.64	306.21	160.14	160.02	96.94
Unbilled Rate:	0.0052	0.0062	0.0073	0.0095	0.0082	0.0069	0.0055	0.0052	0.0051	0.0049	0.0049	0.0047	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
4A													
Number of Customer	**48**	**51**	**53**	**53**	**53**	**53**	**53**	**53**	**51**	**49**	**48**	**48**	**51**
Block 1	23	20	24	25	24	27	5	15	23	24	23	22	255
Block 2	2,201	1,984	2,264	2,379	2,328	2,587	519	1,492	2,273	2,346	2,274	2,131	24,779
Block 3	40,822	35,949	38,607	42,109	37,524	44,593	38,501	43,989	42,360	44,320	41,658	39,343	489,775
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**43,046**	**37,954**	**40,895**	**44,512**	**39,877**	**47,207**	**39,025**	**45,497**	**44,656**	**46,690**	**43,955**	**41,495**	**514,808**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**43,046**	**37,954**	**40,895**	**44,512**	**39,877**	**47,207**	**39,025**	**45,497**	**44,656**	**46,690**	**43,955**	**41,495**	**514,808**
Customer Charges (Min Charge)	12	13	13	13	13	13	13	13	13	12	12	12	155
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	5	6	7	6	7	1	4	6	6	6	6	68
Block 3	105	93	100	109	97	115	99	113	109	114	107	101	1,263
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	111	98	106	115	103	122	101	118	115	121	114	107	1,331
Billed Tariff Revenue (Decoupled Delivery Rev	**123**	**111**	**119**	**129**	**117**	**136**	**114**	**131**	**128**	**133**	**126**	**119**	**1,486**
Tax Reform Credit	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(4)**	**(46)**
Energy Efficency Surcharge (ETIPS)	0.09	0	0	0	0	0	0	0	0	0	0	0	**1**
Billed SBC (Billed Only)	5	4	5	5	5	6	5	5	5	6	6	6	62
Total Billed Delivery Revenue	**125**	**112**	**120**	**130**	**118**	**137**	**115**	**132**	**130**	**135**	**128**	**121**	**1,504**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	120	104	114	114	102	116	103	126	127	140	131	123	1,420
Billed MFC	6	6	6	6	6	7	5	7	7	8	7	7	79
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**251**	**222**	**241**	**250**	**226**	**259**	**224**	**266**	**264**	**283**	**266**	**251**	**3,002**
Rev Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	36
Rev Taxes - Gas Cost	3	3	3	3	3	3	3	3	3	4	3	3	36
Total Revenue Taxes	6	5	6	6	5	6	5	6	6	7	6	6	72
Revenue Before MTA	**257**	**227**	**246**	**256**	**231**	**266**	**229**	**272**	**271**	**290**	**272**	**257**	**3,075**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	5
Total Revenue	**257**	**228**	**247**	**256**	**232**	**266**	**229**	**273**	**271**	**291**	**273**	**257**	**3,080**
Total Billed Revenue	251	222	241	250	226	259	224	266	264	283	266	251	3,002
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.98	6.00	6.03	5.76	5.81	5.64	5.87	6.00	6.07	6.23	6.20	6.20	5.98
Dth per Customer	896.79	744.19	771.60	839.86	752.39	890.70	736.33	858.43	875.62	952.86	915.72	864.49	10,077.82
Equivalent Bills	49	52	54	54	54	54	54	54	52	50	49	49	622
Billed Sales per EMB	884.51	733.99	761.03	828.35	742.08	878.49	726.24	846.67	863.62	939.81	903.18	852.64	828.31
Unbilled Rate:	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
MFC Unbilled Rate:	0.00015	0.00015	0.00015	0.00014	0.00014	0.00014	0.00014	0.00016	0.00016	0.00017	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
4A													
Number of Customer	**48**	**51**	**52**	**53**	**53**	**53**	**53**	**52**	**51**	**49**	**48**	**47**	**51**
Block 1	23	20	24	25	25	27	5	15	23	24	23	22	256
Block 2	2,201	1,984	2,278	2,442	2,388	2,587	519	1,464	2,273	2,346	2,274	2,086	24,843
Block 3	40,822	35,949	37,821	42,045	37,464	44,593	38,501	43,159	42,360	44,320	41,658	38,523	487,215
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**43,046**	**37,954**	**40,123**	**44,512**	**39,877**	**47,207**	**39,025**	**44,638**	**44,656**	**46,690**	**43,955**	**40,631**	**512,314**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**43,046**	**37,954**	**40,123**	**44,512**	**39,877**	**47,207**	**39,025**	**44,638**	**44,656**	**46,690**	**43,955**	**40,631**	**512,314**
Customer Charges (Min Charge)	12	13	13	13	13	13	13	13	13	12	12	12	155
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	5	6	7	7	7	1	4	6	6	6	6	68
Block 3	105	93	98	108	97	115	99	111	109	114	107	99	1,256
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	111	98	104	115	103	122	101	115	115	121	114	105	1,325
Billed Tariff Revenue (Decoupled Delivery Re	**123**	**111**	**117**	**129**	**117**	**136**	**114**	**128**	**128**	**133**	**126**	**117**	**1,479**
Tax Reform Credit	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(4)**	**(46)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	6	5	5	6	5	6	5	6	6	6	6	6	69
Total Billed Delivery Revenue	**125**	**113**	**119**	**130**	**118**	**138**	**116**	**130**	**130**	**135**	**128**	**119**	**1,502**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	125	102	110	119	107	114	101	124	126	138	128	119	1,413
Billed MFC	7	6	6	7	6	7	6	7	7	8	7	7	81
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**258**	**221**	**235**	**257**	**232**	**259**	**223**	**262**	**263**	**281**	**263**	**244**	**2,996**
Rev Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	36
Rev Taxes - Gas Cost	3	3	3	3	3	3	3	3	3	4	3	3	36
Total Revenue Taxes	6	5	6	6	6	6	5	6	6	7	6	6	72
Revenue Before MTA	**264**	**226**	**241**	**263**	**237**	**265**	**228**	**268**	**270**	**288**	**269**	**250**	**3,069**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	5
Total Revenue	**264**	**227**	**241**	**263**	**238**	**265**	**228**	**268**	**270**	**289**	**269**	**250**	**3,073**
Total Billed Revenue	258	221	235	257	232	259	223	262	263	281	263	244	2,996
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.14	5.98	6.01	5.92	5.96	5.62	5.85	6.01	6.05	6.18	6.13	6.16	6.00
Dth per Customer	896.79	744.19	771.60	839.86	752.39	890.70	736.33	858.43	875.62	952.86	915.72	864.49	10,078.31
Equivalent Bills	49	52	53	54	54	54	54	53	52	50	49	48	618
Billed Sales per EMB	884.51	733.99	761.03	828.35	742.08	878.49	726.24	846.67	863.62	939.81	903.18	852.64	828.35
Unbilled Rate:	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
4A													
Number of Customer	**48**	**51**	**52**	**53**	**53**	**52**	**53**	**52**	**51**	**48**	**47**	**47**	**51**
Block 1	23	20	24	26	25	26	5	15	23	23	23	22	256
Block 2	2,201	1,984	2,343	2,511	2,454	2,538	519	1,464	2,273	2,298	2,226	2,086	24,899
Block 3	40,822	35,949	37,756	41,975	37,397	43,751	38,501	43,159	42,360	43,416	40,790	38,523	484,399
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**43,046**	**37,954**	**40,123**	**44,512**	**39,877**	**46,316**	**39,025**	**44,638**	**44,656**	**45,737**	**43,039**	**40,631**	**509,555**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**43,046**	**37,954**	**40,123**	**44,512**	**39,877**	**46,316**	**39,025**	**44,638**	**44,656**	**45,737**	**43,039**	**40,631**	**509,555**
Customer Charges (Min Charge)	12	13	13	13	13	13	13	13	13	12	12	12	154
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	5	6	7	7	7	1	4	6	6	6	6	69
Block 3	105	93	97	108	96	113	99	111	109	112	105	99	1,249
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	111	98	104	115	103	120	101	115	115	118	111	105	1,317
Billed Tariff Revenue (Decoupled Delivery Re	**123**	**111**	**117**	**129**	**117**	**133**	**114**	**128**	**128**	**130**	**123**	**117**	**1,471**
Tax Reform Credit	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(4)**	**(45)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	5	4	4	5	4	5	4	5	5	9	8	8	67
Total Billed Delivery Revenue	**124**	**112**	**118**	**130**	**117**	**134**	**115**	**129**	**129**	**135**	**128**	**121**	**1,493**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	121	105	113	121	109	115	104	129	131	137	129	123	1,437
Billed MFC	7	6	6	7	6	7	6	7	7	7	7	6	80
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**253**	**223**	**237**	**257**	**233**	**256**	**225**	**265**	**268**	**280**	**263**	**250**	**3,009**
Rev Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	36
Rev Taxes - Gas Cost	3	3	3	3	3	3	3	3	3	3	3	3	37
Total Revenue Taxes	6	5	6	6	6	6	5	6	6	7	6	6	72
Revenue Before MTA	**259**	**228**	**243**	**263**	**238**	**262**	**230**	**272**	**274**	**286**	**270**	**256**	**3,082**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	5
Total Revenue	**259**	**228**	**243**	**264**	**239**	**263**	**231**	**272**	**275**	**287**	**270**	**257**	**3,087**
Total Billed Revenue	253	223	237	257	233	256	225	265	268	280	263	250	3,009
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.02	6.02	6.06	5.92	5.99	5.67	5.91	6.09	6.15	6.27	6.28	6.32	6.06
Dth per Customer	896.79	744.19	771.60	839.86	752.39	890.70	736.33	858.43	875.62	952.86	915.72	864.49	10,073.57
Equivalent Bills	49	52	53	54	54	53	54	53	52	49	48	48	615
Billed Sales per EMB	884.51	733.99	761.03	828.35	742.08	878.49	726.24	846.67	863.62	939.81	903.18	852.64	827.96
Unbilled Rate:	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
4A													
Number of Customer	**47**	**50**	**52**	**52**	**52**	**52**	**52**	**52**	**51**	**48**	**47**	**47**	**50**
Block 1	22	20	24	25	25	26	5	15	23	23	23	22	254
Block 2	2,156	1,946	2,341	2,462	2,406	2,538	509	1,464	2,265	2,290	2,219	2,107	24,701
Block 3	39,972	35,244	37,758	41,185	36,693	43,751	37,775	43,159	42,368	43,424	40,798	38,899	481,026
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**42,149**	**37,209**	**40,123**	**43,672**	**39,124**	**46,316**	**38,289**	**44,638**	**44,656**	**45,737**	**43,039**	**41,028**	**505,982**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**42,149**	**37,209**	**40,123**	**43,672**	**39,124**	**46,316**	**38,289**	**44,638**	**44,656**	**45,737**	**43,039**	**41,028**	**505,982**
Customer Charges (Min Charge)	12	13	13	13	13	13	13	13	13	12	12	12	153
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	5	6	7	7	7	1	4	6	6	6	6	68
Block 3	103	91	97	106	95	113	97	111	109	112	105	100	1,240
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	109	96	104	113	101	120	99	115	115	118	111	106	1,308
Billed Tariff Revenue (Decoupled Delivery Re	**121**	**109**	**117**	**126**	**114**	**133**	**112**	**128**	**128**	**130**	**123**	**118**	**1,461**
Tax Reform Credit	**(4)**	**(3)**	**(4)**	**(4)**	**(3)**	**(4)**	**(3)**	**(4)**	**(4)**	**(4)**	**(4)**	**(4)**	**(45)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	5	4	4	5	4	5	4	5	5	9	8	8	75
Total Billed Delivery Revenue	**122**	**110**	**118**	**127**	**115**	**134**	**113**	**129**	**129**	**135**	**128**	**122**	**1,491**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	119	103	113	118	107	115	102	129	131	137	129	124	1,427
Billed MFC	7	6	6	7	6	7	6	7	7	7	7	7	79
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**247**	**218**	**237**	**252**	**228**	**256**	**221**	**265**	**268**	**280**	**263**	**253**	**2,997**
Rev Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	36
Rev Taxes - Gas Cost	3	3	3	3	3	3	3	3	3	3	3	3	36
Total Revenue Taxes	6	5	6	6	5	6	5	6	6	7	6	6	72
Revenue Before MTA	**253**	**223**	**243**	**258**	**234**	**262**	**226**	**272**	**274**	**286**	**270**	**259**	**3,069**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	5
Total Revenue	**254**	**224**	**243**	**259**	**234**	**263**	**226**	**272**	**275**	**287**	**270**	**259**	**3,074**
Total Billed Revenue	247	218	237	252	228	256	221	265	268	280	263	253	2,989
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.02	6.02	6.06	5.92	5.99	5.67	5.91	6.09	6.15	6.27	6.28	6.31	6.08
Dth per Customer	896.79	744.19	771.60	839.86	752.39	890.70	736.33	858.43	875.62	952.86	915.72	872.93	10,086.02
Equivalent Bills	48	51	53	53	53	53	53	53	52	49	48	48	610
Billed Sales per EMB	884.51	733.99	761.03	828.35	742.08	878.49	726.24	846.67	863.62	939.81	903.18	860.97	828.99
Unbilled Rate:	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00015	0.00015	0.00016	0.00016	0.00016	0.00016	0.00016	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A(CNG)	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
4A(CNG)													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	6	6	6	4	4	6	3	6	62
Block 2	485	464	465	455	580	500	524	368	333	536	333	490	5,534
Block 3	37,767	37,160	34,435	34,801	40,450	37,281	35,873	25,227	31,123	54,154	37,780	38,639	444,692
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	2	1	1	1	1	1	1	1	15
Block 3	97	96	89	90	104	96	92	65	80	140	97	100	1,146
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	99	97	90	91	106	97	94	66	81	141	98	101	1,162
Billed Tariff Revenue (Decoupled Delivery Rev	**100**	**98**	**91**	**92**	**107**	**99**	**95**	**67**	**82**	**142**	**100**	**102**	**1,177**
Tax Reform Credit	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(2)**	**(3)**	**(5)**	**(3)**	**(3)**	**(38)**
Energy Efficency Surcharge (ETIPS)	0.08	0	0	0	0	0	0	0	0	0	0	0	**1**
Billed SBC (Billed Only)	4	4	4	4	5	4	4	3	4	7	5	5	55
Total Billed Delivery Revenue	**101**	**100**	**93**	**93**	**109**	**100**	**96**	**68**	**84**	**145**	**101**	**104**	**1,194**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	111	107	101	94	110	97	100	74	93	170	117	120	1,294
Billed MFC	5	5	4	4	5	4	4	3	4	7	5	5	56
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**217**	**212**	**198**	**192**	**223**	**201**	**201**	**145**	**181**	**323**	**224**	**229**	**2,545**
Rev Taxes - Trans Charge	2	2	2	2	3	2	2	2	2	3	2	3	29
Rev Taxes - Gas Cost	3	3	3	2	3	2	3	2	2	4	3	3	33
Total Revenue Taxes	5	5	5	5	5	5	5	3	4	8	5	6	61
Revenue Before MTA	**222**	**217**	**203**	**196**	**229**	**206**	**205**	**149**	**185**	**330**	**229**	**235**	**2,606**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	0	0	4
Total Revenue	**222**	**217**	**203**	**196**	**229**	**206**	**206**	**149**	**185**	**331**	**230**	**235**	**2,610**
Total Billed Revenue	217	212	198	192	223	201	201	145	181	323	224	229	2,545
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.81	5.77	5.82	5.57	5.58	5.46	5.65	5.82	5.89	6.05	6.02	6.01	5.80
Dth per Customer	7,651.37	7,525.99	6,981.11	7,052.39	8,207.27	7,557.43	7,280.54	5,119.77	6,292.22	10,939.32	7,623.14	7,827.05	90,057.60
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB	7,546.56	7,422.90	6,885.48	6,955.78	8,094.84	7,453.90	7,180.81	5,049.64	6,206.02	10,789.47	7,518.71	7,719.83	7,401.99
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	0.00013	0.00013	0.00012	0.00012	0.00012	0.00012	0.00012	0.00013	0.00013	0.00013	0.00013	0.00013	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A(CNG)	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
4A(CNG)													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	7	6	6	4	4	6	3	6	63
Block 2	485	464	476	465	593	500	524	368	333	536	333	490	5,569
Block 3	37,767	37,160	34,424	34,791	40,436	37,281	35,873	25,227	31,123	54,154	37,780	38,639	444,657
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	2	1	1	1	1	1	1	1	15
Block 3	97	96	89	90	104	96	92	65	80	140	97	100	1,146
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	99	97	90	91	106	97	94	66	81	141	98	101	1,162
Billed Tariff Revenue (Decoupled Delivery Re	**100**	**98**	**91**	**92**	**107**	**99**	**95**	**67**	**82**	**142**	**100**	**102**	**1,177**
Tax Reform Credit	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(2)**	**(3)**	**(5)**	**(3)**	**(3)**	**(38)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	5	5	5	5	5	5	5	3	4	8	5	5	60
Total Billed Delivery Revenue	**102**	**100**	**93**	**94**	**109**	**101**	**97**	**69**	**84**	**145**	**102**	**104**	**1,199**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	116	106	99	98	115	95	98	74	92	168	115	118	1,294
Billed MFC	5	5	4	4	5	4	4	3	4	7	5	5	55
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**222**	**210**	**197**	**197**	**229**	**200**	**199**	**146**	**180**	**320**	**221**	**228**	**2,548**
Rev Taxes - Trans Charge	2	2	2	2	3	2	2	2	2	3	2	3	29
Rev Taxes - Gas Cost	3	3	2	2	3	2	2	2	2	4	3	3	32
Total Revenue Taxes	5	5	5	5	6	5	5	4	4	8	5	5	61
Revenue Before MTA	**227**	**215**	**202**	**201**	**234**	**205**	**204**	**149**	**184**	**328**	**226**	**233**	**2,610**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	0	0	4
Total Revenue	**228**	**216**	**202**	**202**	**235**	**205**	**204**	**149**	**184**	**328**	**227**	**233**	**2,614**
Total Billed Revenue	222	210	197	197	229	200	199	146	180	320	221	228	2,548
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.96	5.73	5.78	5.72	5.72	5.43	5.61	5.83	5.86	6.00	5.95	5.96	5.80
Dth per Customer	7,651.37	7,525.99	6,981.11	7,052.39	8,207.27	7,557.43	7,280.54	5,119.77	6,292.22	10,939.32	7,623.14	7,827.05	90,057.60
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB	7,546.56	7,422.90	6,885.48	6,955.78	8,094.84	7,453.90	7,180.81	5,049.64	6,206.02	10,789.47	7,518.71	7,719.83	7,401.99
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	0.00013	0.00013	0.00013	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A(CNG)	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
4A(CNG)													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	6	5	7	6	6	4	4	6	3	6	63
Block 2	485	464	488	477	609	500	524	368	333	536	333	490	5,607
Block 3	37,767	37,160	34,412	34,780	40,421	37,281	35,873	25,227	31,123	54,154	37,780	38,639	444,618
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,135**	**450,288**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	2	1	1	1	1	1	1	1	15
Block 3	97	96	89	90	104	96	92	65	80	140	97	100	1,146
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	99	97	90	91	106	97	94	66	81	141	98	101	1,162
Billed Tariff Revenue (Decoupled Delivery Re	**100**	**98**	**91**	**92**	**107**	**99**	**95**	**67**	**82**	**142**	**100**	**102**	**1,177**
Tax Reform Credit	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(2)**	**(3)**	**(5)**	**(3)**	**(3)**	**(38)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	4	4	4	4	5	4	4	3	3	10	7	7	60
Total Billed Delivery Revenue	**101**	**99**	**92**	**93**	**108**	**100**	**96**	**68**	**83**	**148**	**104**	**106**	**1,199**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	112	108	102	99	117	98	101	77	96	170	118	122	1,320
Billed MFC	5	5	4	4	5	4	4	3	4	7	5	5	55
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**218**	**212**	**199**	**197**	**230**	**202**	**201**	**148**	**183**	**325**	**227**	**234**	**2,574**
Rev Taxes - Trans Charge	2	2	2	2	3	2	2	2	2	4	2	3	29
Rev Taxes - Gas Cost	3	3	3	2	3	2	3	2	2	4	3	3	33
Total Revenue Taxes	5	5	5	5	6	5	5	4	4	8	5	6	62
Revenue Before MTA	**223**	**217**	**203**	**201**	**235**	**207**	**206**	**151**	**187**	**333**	**232**	**239**	**2,636**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	0	0	4
Total Revenue	**223**	**217**	**204**	**202**	**236**	**207**	**206**	**151**	**188**	**333**	**232**	**240**	**2,640**
Total Billed Revenue	218	212	199	197	230	202	201	148	183	325	227	234	2,574
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.83	5.77	5.83	5.72	5.75	5.49	5.67	5.92	5.97	6.09	6.10	6.12	5.86
Dth per Customer	7,651.37	7,525.99	6,981.11	7,052.39	8,207.27	7,557.43	7,280.54	5,119.77	6,292.22	10,939.32	7,623.14	7,827.05	90,057.60
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB	7,546.56	7,422.90	6,885.48	6,955.78	8,094.84	7,453.90	7,180.81	5,049.64	6,206.02	10,789.47	7,518.71	7,719.83	7,401.99
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	0.00012	0.00012	0.00012	0.00012	0.00012	0.00011	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4A(CNG)	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
4A(CNG)													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	7	6	6	4	4	6	3	6	63
Block 2	485	464	487	476	608	500	524	368	333	535	331	498	5,609
Block 3	37,767	37,160	34,413	34,780	40,422	37,281	35,873	25,227	31,124	54,156	37,781	39,244	445,228
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,748**	**450,900**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**38,257**	**37,630**	**34,906**	**35,262**	**41,036**	**37,787**	**36,403**	**25,599**	**31,461**	**54,697**	**38,116**	**39,748**	**450,900**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	15
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	2	1	1	1	1	1	1	1	15
Block 3	97	96	89	90	104	96	92	65	80	140	97	101	1,148
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	99	97	90	91	106	97	94	66	81	141	98	103	1,163
Billed Tariff Revenue (Decoupled Delivery Re	**100**	**98**	**91**	**92**	**107**	**99**	**95**	**67**	**82**	**142**	**100**	**104**	**1,178**
Tax Reform Credit	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(3)**	**(2)**	**(3)**	**(5)**	**(3)**	**(3)**	**(38)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	4	4	4	4	5	4	4	3	3	10	7	8	68
Total Billed Delivery Revenue	**101**	**99**	**92**	**93**	**108**	**100**	**96**	**68**	**83**	**148**	**104**	**108**	**1,209**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	112	108	102	99	117	98	101	77	96	170	118	124	1,322
Billed MFC	5	5	4	4	5	4	4	3	4	7	5	5	55
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**218**	**212**	**199**	**197**	**230**	**202**	**201**	**148**	**183**	**325**	**227**	**237**	**2,585**
Rev Taxes - Trans Charge	2	2	2	2	3	2	2	2	2	4	2	3	29
Rev Taxes - Gas Cost	3	3	3	2	3	2	3	2	2	4	3	3	33
Total Revenue Taxes	5	5	5	5	6	5	5	4	4	8	5	6	62
Revenue Before MTA	**223**	**217**	**203**	**201**	**235**	**207**	**206**	**151**	**187**	**333**	**232**	**243**	**2,647**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	0	0	4
Total Revenue	**223**	**217**	**204**	**202**	**236**	**207**	**206**	**151**	**188**	**333**	**232**	**243**	**2,652**
Total Billed Revenue	218	212	199	197	230	202	201	148	183	325	227	237	2,577
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.83	5.77	5.83	5.72	5.75	5.49	5.67	5.92	5.97	6.09	6.10	6.12	5.88
Dth per Customer	7,651.37	7,525.99	6,981.11	7,052.39	8,207.27	7,557.43	7,280.54	5,119.77	6,292.22	10,939.32	7,623.14	7,949.50	90,180.06
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB	7,546.56	7,422.90	6,885.48	6,955.78	8,094.84	7,453.90	7,180.81	5,049.64	6,206.02	10,789.47	7,518.71	7,840.60	7,412.06
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	0.00012	0.00012	0.00012	0.00012	0.00012	0.00011	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4B	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
4B													
Number of Customer	**34**	**36**	**37**	**38**	**38**	**38**	**38**	**37**	**36**	**35**	**34**	**34**	**36**
Block 1	3	3	7	5	5	4	4	9	5	3	3	3	55
Block 2	522	578	935	658	630	519	688	1,372	978	696	544	538	8,658
Block 3	7,339	5,296	7,030	8,720	7,887	7,485	6,254	10,594	14,032	19,168	13,450	11,204	118,457
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,383**	**8,521**	**8,007**	**6,946**	**11,975**	**15,015**	**19,868**	**13,997**	**11,745**	**127,170**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,383**	**8,521**	**8,007**	**6,946**	**11,975**	**15,015**	**19,868**	**13,997**	**11,745**	**127,170**
Customer Charges (Min Charge)	4	5	5	5	5	5	5	5	5	5	4	4	57
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	7	11	8	8	6	8	17	12	8	7	7	105
Block 3	30	22	29	36	32	31	26	44	58	79	55	46	487
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	36	29	40	44	40	37	34	60	69	87	62	53	592
Billed Tariff Revenue (Decoupled Delivery Rev	**41**	**34**	**45**	**49**	**45**	**42**	**39**	**65**	**74**	**92**	**66**	**57**	**649**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(3)**	**(4)**	**(5)**	**(4)**	**(3)**	**(33)**
Energy Efficency Surcharge (ETIPS)	0.02	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	2	3	2	2	16
Total Billed Delivery Revenue	**40**	**33**	**44**	**47**	**44**	**41**	**38**	**63**	**72**	**89**	**65**	**56**	**632**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	27	20	27	30	27	24	22	40	52	72	50	42	433
Billed MFC	1	1	1	1	1	1	1	2	2	3	2	2	17
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**68**	**53**	**72**	**78**	**72**	**66**	**61**	**105**	**126**	**164**	**117**	**99**	**1,081**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	2	2	2	2	1	15
Rev Taxes - Gas Cost	1	0	1	1	1	1	1	1	1	2	1	1	11
Total Revenue Taxes	2	1	2	2	2	2	1	3	3	4	3	2	26
Revenue Before MTA	**69**	**54**	**74**	**80**	**74**	**68**	**63**	**108**	**129**	**168**	**119**	**101**	**1,107**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**69**	**54**	**74**	**80**	**74**	**68**	**63**	**108**	**129**	**168**	**119**	**102**	**1,109**
Total Billed Revenue	68	53	72	78	72	66	61	105	126	164	117	99	1,081
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.81	9.27	9.27	8.56	8.66	8.50	9.07	9.03	8.60	8.45	8.54	8.64	8.72
Dth per Customer	231.29	163.24	215.46	246.93	224.25	210.71	182.80	323.65	417.08	567.64	411.68	345.44	3,508.15
Equivalent Bills	34	37	38	39	39	39	39	38	37	35	34	34	441
Billed Sales per EMB	228.12	161.00	212.51	243.54	221.18	207.82	180.29	319.22	411.37	559.87	406.04	340.71	288.34
Unbilled Rate:	0.0052	0.0057	0.0057	0.0052	0.0053	0.0053	0.0056	0.0054	0.0049	0.0046	0.0047	0.0049	
MFC Unbilled Rate:	0.00013	0.00013	0.00013	0.00013	0.00013	0.00012	0.00012	0.00014	0.00014	0.00014	0.00014	0.00014	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4B	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
4B													
Number of Customer	**34**	**36**	**37**	**38**	**38**	**37**	**37**	**37**	**36**	**34**	**34**	**34**	**36**
Block 1	3	3	7	5	5	4	4	9	5	3	3	3	55
Block 2	522	578	954	672	644	505	670	1,372	978	676	544	538	8,653
Block 3	7,339	5,296	7,012	8,706	7,873	7,288	6,090	10,594	14,032	18,620	13,450	11,204	117,502
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,383**	**8,521**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,745**	**126,209**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,383**	**8,521**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,745**	**126,209**
Customer Charges (Min Charge)	4	5	5	5	5	5	5	5	5	4	4	4	57
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	7	12	8	8	6	8	17	12	8	7	7	105
Block 3	30	22	29	36	32	30	25	44	58	76	55	46	483
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	36	29	40	44	40	36	33	60	69	85	62	53	588
Billed Tariff Revenue (Decoupled Delivery Re	**41**	**34**	**45**	**49**	**45**	**41**	**38**	**65**	**74**	**89**	**66**	**57**	**645**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(3)**	**(4)**	**(5)**	**(4)**	**(3)**	**(33)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	1	1	1	1	1	1	1	2	2	3	2	2	17
Total Billed Delivery Revenue	**40**	**33**	**44**	**48**	**44**	**40**	**37**	**64**	**72**	**87**	**65**	**56**	**629**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	28	19	27	31	28	23	22	40	51	69	49	41	428
Billed MFC	1	1	1	1	1	1	1	2	2	3	2	2	17
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**69**	**53**	**72**	**80**	**73**	**64**	**60**	**106**	**126**	**158**	**115**	**98**	**1,073**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	2	2	2	2	1	15
Rev Taxes - Gas Cost	1	0	1	1	1	1	1	1	1	2	1	1	11
Total Revenue Taxes	2	1	2	2	2	2	1	3	3	4	3	2	26
Revenue Before MTA	**70**	**54**	**74**	**82**	**75**	**66**	**61**	**108**	**129**	**162**	**118**	**101**	**1,099**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**70**	**54**	**74**	**82**	**75**	**66**	**61**	**108**	**129**	**162**	**118**	**101**	**1,101**
Total Billed Revenue	69	53	72	80	73	64	60	106	126	158	115	98	1,073
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.95	9.23	9.25	8.71	8.81	8.47	9.03	9.04	8.58	8.40	8.46	8.59	8.72
Dth per Customer	231.29	163.24	215.46	246.93	224.25	210.71	182.80	323.65	417.08	567.64	411.68	345.44	3,505.81
Equivalent Bills	34	37	38	39	39	38	38	38	37	34	34	34	438
Billed Sales per EMB	228.12	161.00	212.51	243.54	221.18	207.82	180.29	319.22	411.37	559.87	406.04	340.71	288.15
Unbilled Rate:	0.0052	0.0057	0.0057	0.0052	0.0053	0.0053	0.0056	0.0054	0.0049	0.0046	0.0047	0.0049	
MFC Unbilled Rate:	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	0.00014	0.00013	0.00013	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4B	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
4B													
Number of Customer	**34**	**36**	**37**	**37**	**37**	**37**	**37**	**37**	**36**	**34**	**34**	**34**	**36**
Block 1	3	3	7	5	5	4	4	9	5	3	3	3	55
Block 2	522	578	974	669	642	505	670	1,372	978	676	544	538	8,668
Block 3	7,339	5,296	6,991	8,462	7,651	7,288	6,090	10,594	14,032	18,620	13,450	11,204	117,014
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,136**	**8,297**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,745**	**125,738**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,136**	**8,297**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,745**	**125,738**
Customer Charges (Min Charge)	4	5	5	5	5	5	5	5	5	4	4	4	57
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	7	12	8	8	6	8	17	12	8	7	7	105
Block 3	30	22	29	35	31	30	25	44	58	76	55	46	481
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	36	29	41	43	39	36	33	60	69	85	62	53	586
Billed Tariff Revenue (Decoupled Delivery Re	**41**	**34**	**45**	**48**	**44**	**41**	**38**	**65**	**74**	**89**	**66**	**57**	**642**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(3)**	**(4)**	**(5)**	**(4)**	**(3)**	**(33)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	2	4	3	2	18
Total Billed Delivery Revenue	**40**	**33**	**44**	**46**	**43**	**40**	**37**	**63**	**72**	**88**	**65**	**56**	**627**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	27	20	27	30	28	24	22	42	53	69	50	42	435
Billed MFC	1	1	1	1	1	1	1	2	2	3	2	2	16
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**68**	**53**	**72**	**78**	**72**	**65**	**60**	**106**	**127**	**160**	**117**	**100**	**1,078**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	2	2	2	2	1	15
Rev Taxes - Gas Cost	1	0	1	1	1	1	1	1	1	2	1	1	11
Total Revenue Taxes	2	1	2	2	2	2	1	3	3	4	3	2	26
Revenue Before MTA	**69**	**54**	**74**	**80**	**73**	**66**	**61**	**109**	**130**	**164**	**120**	**103**	**1,104**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**69**	**54**	**74**	**80**	**73**	**66**	**61**	**109**	**130**	**164**	**120**	**103**	**1,106**
Total Billed Revenue	68	53	72	78	72	65	60	106	127	160	117	100	1,078
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.83	9.27	9.32	8.73	8.85	8.52	9.08	9.12	8.68	8.49	8.61	8.75	8.80
Dth per Customer	231.29	163.24	215.46	246.93	224.25	210.71	182.80	323.65	417.08	567.64	411.68	345.44	3,508.97
Equivalent Bills	34	37	38	38	38	38	38	38	37	34	34	34	436
Billed Sales per EMB	228.12	161.00	212.51	243.54	221.18	207.82	180.29	319.22	411.37	559.87	406.04	340.71	288.41
Unbilled Rate:	0.0052	0.0057	0.0057	0.0052	0.0053	0.0053	0.0056	0.0054	0.0049	0.0046	0.0047	0.0049	
MFC Unbilled Rate:	0.00013	0.00013	0.00013	0.00013	0.00013	0.00012	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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4B	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
4B													
Number of Customer	**34**	**36**	**37**	**37**	**37**	**37**	**37**	**37**	**36**	**34**	**34**	**33**	**36**
Block 1	3	3	7	5	5	4	4	9	5	3	3	3	55
Block 2	522	578	974	669	641	505	670	1,372	975	674	543	528	8,649
Block 3	7,339	5,296	6,991	8,462	7,651	7,288	6,090	10,594	14,034	18,623	13,451	10,980	116,800
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,136**	**8,297**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,511**	**125,504**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,864**	**5,877**	**7,972**	**9,136**	**8,297**	**7,796**	**6,764**	**11,975**	**15,015**	**19,300**	**13,997**	**11,511**	**125,504**
Customer Charges (Min Charge)	4	5	5	5	5	5	5	5	5	4	4	4	57
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6	7	12	8	8	6	8	17	12	8	7	6	105
Block 3	30	22	29	35	31	30	25	44	58	76	55	45	480
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	36	29	41	43	39	36	33	60	69	85	62	52	585
Billed Tariff Revenue (Decoupled Delivery Re	**41**	**34**	**45**	**48**	**44**	**41**	**38**	**65**	**74**	**89**	**66**	**56**	**641**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(3)**	**(4)**	**(5)**	**(4)**	**(3)**	**(33)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	2	4	3	2	20
Total Billed Delivery Revenue	**40**	**33**	**44**	**46**	**43**	**40**	**37**	**63**	**72**	**88**	**65**	**55**	**628**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	27	20	27	30	28	24	22	42	53	69	50	42	434
Billed MFC	1	1	1	1	1	1	1	2	2	3	2	2	16
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**68**	**53**	**72**	**78**	**72**	**65**	**60**	**106**	**127**	**160**	**117**	**98**	**1,078**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	2	2	2	2	1	15
Rev Taxes - Gas Cost	1	0	1	1	1	1	1	1	1	2	1	1	11
Total Revenue Taxes	2	1	2	2	2	2	1	3	3	4	3	2	26
Revenue Before MTA	**69**	**54**	**74**	**80**	**73**	**66**	**61**	**109**	**130**	**164**	**120**	**101**	**1,104**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**69**	**54**	**74**	**80**	**73**	**66**	**61**	**109**	**130**	**164**	**120**	**101**	**1,106**
Total Billed Revenue	68	53	72	78	72	65	60	106	127	160	117	98	1,076
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.83	9.27	9.32	8.73	8.84	8.52	9.08	9.12	8.68	8.49	8.61	8.75	8.81
Dth per Customer	231.29	163.24	215.46	246.93	224.25	210.71	182.80	323.65	417.08	567.64	411.68	348.81	3,510.60
Equivalent Bills	34	37	38	38	38	38	38	38	37	34	34	33	435
Billed Sales per EMB	228.12	161.00	212.51	243.54	221.18	207.82	180.29	319.22	411.37	559.87	406.04	344.03	288.54
Unbilled Rate:	0.0052	0.0057	0.0057	0.0052	0.0053	0.0053	0.0056	0.0054	0.0049	0.0046	0.0047	0.0049	
MFC Unbilled Rate:	0.00013	0.00013	0.00013	0.00013	0.00013	0.00012	0.00013	0.00013	0.00013	0.00013	0.00013	0.00013	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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7	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
7													
Number of Customer	**2**	**3**	**6**	**6**	**6**	**6**	**6**	**6**	**1**	**-**	**-**	**-**	**4**
Block 1	1	1	2	2	2	2	2	2	-	-	-	-	12
Block 2	9	94	356	366	325	215	49	9	-	-	-	-	1,423
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	-	-	-	2
Block 1													
Block 2	0	0	1	1	1	0	0	0	-	-	-	-	3
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed Tariff Revenue (Decoupled Delivery Rev	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**-**	**-**	**-**	**(0)**
Energy Efficency Surcharge (ETIPS)	0.00	0	0	0	0	0	0	0	-	-	-	-	**0**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Billed Delivery Revenue	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed MFC	0	0	0	0	0	0	0	0	-	-	-	-	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Revenue Before MTA	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Total Revenue	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Total Billed Revenue	0	0	2	2	1	1	0	0	0	-	-	-	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12.01	5.13	4.57	4.31	4.40	4.66	8.47	26.57	-	-	-	-	4.90
Dth per Customer	4.99	31.58	59.58	61.31	54.43	36.21	8.54	1.79	-	-	-	-	410.24
Equivalent Bills	2	3	6	6	6	6	6	6	1	-	-	-	43
Billed Sales per EMB	4.92	31.14	58.76	60.47	53.69	35.71	8.42	1.76	-	-	-	-	33.72
Unbilled Rate:	0.0097	0.0030	0.0025	0.0024	0.0025	0.0029	0.0064	0.0239	-	-	-	-	
MFC Unbilled Rate:	0.00012	0.00011	0.00011	0.00011	0.00011	0.00011	0.00011	0.00011	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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7	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
7													
Number of Customer	**2**	**3**	**6**	**6**	**6**	**6**	**6**	**6**	**1**	**-**	**-**	**-**	**4**
Block 1	1	1	2	2	2	2	2	2	-	-	-	-	12
Block 2	9	94	356	366	325	215	49	9	-	-	-	-	1,423
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	-	-	-	2
Block 1													
Block 2	0	0	1	1	1	0	0	0	-	-	-	-	3
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**-**	**-**	**-**	**(0)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Billed Delivery Revenue	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed MFC	0	0	0	0	0	0	0	0	-	-	-	-	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Revenue Before MTA	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Total Revenue	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Total Billed Revenue	0	0	2	2	1	1	0	0	0	-	-	-	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12.16	5.09	4.54	4.45	4.54	4.63	8.43	26.60	-	-	-	-	4.95
Dth per Customer	4.99	31.58	59.58	61.31	54.43	36.21	8.54	1.79	-	-	-	-	410.24
Equivalent Bills	2	3	6	6	6	6	6	6	1	-	-	-	43
Billed Sales per EMB	4.92	31.14	58.76	60.47	53.69	35.71	8.42	1.76	-	-	-	-	33.72
Unbilled Rate:	0.0097	0.0030	0.0025	0.0024	0.0025	0.0029	0.0064	0.0239	-	-	-	-	
MFC Unbilled Rate:	0.00011	0.00011	0.00011	0.00010	0.00010	0.00010	0.00010	0.00011	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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7	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
7													
Number of Customer	**2**	**3**	**6**	**6**	**6**	**6**	**6**	**6**	**1**	**-**	**-**	**-**	**4**
Block 1	1	1	2	2	2	2	2	2	-	-	-	-	12
Block 2	9	94	356	366	325	215	49	9	-	-	-	-	1,423
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	-	-	-	2
Block 1													
Block 2	0	0	1	1	1	0	0	0	-	-	-	-	3
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**-**	**-**	**-**	**(0)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Billed Delivery Revenue	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed MFC	0	0	0	0	0	0	0	0	-	-	-	-	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Revenue Before MTA	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Total Revenue	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Total Billed Revenue	0	0	2	2	1	1	0	0	0	-	-	-	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12.04	5.14	4.59	4.46	4.57	4.69	8.50	26.68	-	-	-	-	4.99
Dth per Customer	4.99	31.58	59.58	61.31	54.43	36.21	8.54	1.79	-	-	-	-	410.24
Equivalent Bills	2	3	6	6	6	6	6	6	1	-	-	-	43
Billed Sales per EMB	4.92	31.14	58.76	60.47	53.69	35.71	8.42	1.76	-	-	-	-	33.72
Unbilled Rate:	0.0097	0.0030	0.0025	0.0024	0.0025	0.0029	0.0064	0.0239	-	-	-	-	
MFC Unbilled Rate:	0.00011	0.00011	0.00011	0.00011	0.00011	0.00010	0.00010	0.00011	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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7	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
7													
Number of Customer	**2**	**3**	**6**	**6**	**6**	**6**	**6**	**6**	**1**	**-**	**-**	**-**	**4**
Block 1	1	1	2	2	2	2	2	2	-	-	-	-	12
Block 2	9	94	356	366	325	215	49	9	-	-	-	-	1,423
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10**	**95**	**357**	**368**	**327**	**217**	**51**	**11**	**-**	**-**	**-**	**-**	**1,436**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	-	-	-	2
Block 1													
Block 2	0	0	1	1	1	0	0	0	-	-	-	-	3
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed Tariff Revenue (Decoupled Delivery Re	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**-**	**-**	**-**	**(0)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Billed Delivery Revenue	**0**	**0**	**1**	**1**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**4**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	0	0	1	1	1	0	0	0	-	-	-	-	3
Billed MFC	0	0	0	0	0	0	0	0	-	-	-	-	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Revenue Before MTA	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	-	-	-	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	-	-	-	-	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	-	-	-	0
Total Revenue	**0**	**0**	**2**	**2**	**1**	**1**	**0**	**0**	**0**	**-**	**-**	**-**	**7**
Total Billed Revenue	0	0	2	2	1	1	0	0	0	-	-	-	7
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12.04	5.14	4.59	4.46	4.57	4.69	8.50	26.68	-	-	-	-	5.01
Dth per Customer	4.99	31.58	59.58	61.31	54.43	36.21	8.54	1.79	-	-	-	-	410.24
Equivalent Bills	2	3	6	6	6	6	6	6	1	-	-	-	43
Billed Sales per EMB	4.92	31.14	58.76	60.47	53.69	35.71	8.42	1.76	-	-	-	-	33.72
Unbilled Rate:	0.0097	0.0030	0.0025	0.0024	0.0025	0.0029	0.0064	0.0239	-	-	-	-	
MFC Unbilled Rate:	0.00011	0.00011	0.00011	0.00011	0.00011	0.00010	0.00010	0.00011	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	Rate 21	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
Rate 21														
Number of Customer		**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
	Block 1	4	4	4	4	4	4	4	4	4	4	4	4	48
	Block 2	16,581	16,595	16,651	16,662	16,690	16,678	16,651	16,568	16,596	16,546	16,499	16,526	199,244
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	11
	Demand Revenue													-
	Block 2	16	16	16	16	16	16	16	20	20	20	20	20	209
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	16	16	16	16	16	16	16	20	20	20	20	20	209
	Billed Tariff Revenue (Decoupled Delivery Rev	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**21**	**21**	**21**	**21**	**21**	**220**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	0.04	0	0	0	0	0	0	0	0	0	0	0	**0**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**21**	**21**	**21**	**21**	**21**	**217**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	78	78	78	78	78	78	78	78	78	78	77	78	935
0.016	Billed MFC	3	3	3	3	3	3	3	3	3	3	3	3	31
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,184**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,184**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,184**
	Total Billed Revenue	97	97	97	97	97	97	97	101	101	101	101	101	1,184
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.83	5.83	5.83	5.83	5.83	5.83	5.83	6.09	6.09	6.09	6.09	6.09	5.94
	Dth per Customer	4,146.32	4,149.84	4,163.65	4,166.61	4,173.56	4,170.54	4,163.78	4,142.88	4,150.03	4,137.39	4,125.87	4,132.61	49,823.08
	Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
	Billed Sales per EMB	4,089.52	4,093.00	4,106.61	4,109.53	4,116.39	4,113.41	4,106.74	4,086.13	4,093.18	4,080.71	4,069.35	4,076.00	4,095.05
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	Rate 21	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
Rate 21														
Number of Customer		**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
	Block 1	4	4	4	4	4	4	4	4	4	4	4	4	48
	Block 2	16,581	16,595	16,651	16,662	16,690	16,678	16,651	16,568	16,596	16,546	16,499	16,526	199,244
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	11
	Demand Revenue													-
	Block 2	16	16	16	16	16	16	16	20	20	20	20	20	209
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	16	16	16	16	16	16	16	20	20	20	20	20	209
	Billed Tariff Revenue (Decoupled Delivery Re	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**21**	**21**	**21**	**21**	**21**	**220**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**21**	**21**	**21**	**20**	**21**	**217**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	78	78	78	78	78	78	78	78	78	78	77	78	935
0.016	Billed MFC	3	3	3	3	3	3	3	3	3	3	3	3	31
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
	Total Billed Revenue	97	97	97	97	97	97	97	101	101	101	101	101	1,183
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.83	5.83	5.83	5.83	5.83	5.83	5.83	6.09	6.09	6.09	6.09	6.09	5.94
	Dth per Customer	4,146.32	4,149.84	4,163.65	4,166.61	4,173.56	4,170.54	4,163.78	4,142.88	4,150.03	4,137.39	4,125.87	4,132.61	49,823.08
	Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
	Billed Sales per EMB	4,089.52	4,093.00	4,106.61	4,109.53	4,116.39	4,113.41	4,106.74	4,086.13	4,093.18	4,080.71	4,069.35	4,076.00	4,095.05
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Rate 21														
Number of Customer		**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
	Block 1	4	4	4	4	4	4	4	4	4	4	4	4	48
	Block 2	16,581	16,595	16,651	16,662	16,690	16,678	16,651	16,568	16,596	16,546	16,499	16,526	199,244
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	11
	Demand Revenue													-
	Block 2	16	16	16	16	16	16	16	20	20	20	20	20	209
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	16	16	16	16	16	16	16	20	20	20	20	20	209
	Billed Tariff Revenue (Decoupled Delivery Re	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**21**	**21**	**21**	**21**	**21**	**220**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**21**	**21**	**21**	**20**	**21**	**217**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	78	78	78	78	78	78	78	78	78	78	77	78	935
0.016	Billed MFC	3	3	3	3	3	3	3	3	3	3	3	3	31
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
	Total Billed Revenue	97	97	97	97	97	97	97	101	101	101	101	101	1,183
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.83	5.83	5.83	5.83	5.83	5.83	5.83	6.09	6.09	6.09	6.09	6.09	5.94
	Dth per Customer	4,146.32	4,149.84	4,163.65	4,166.61	4,173.56	4,170.54	4,163.78	4,142.88	4,150.03	4,137.39	4,125.87	4,132.61	49,823.08
	Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
	Billed Sales per EMB	4,089.52	4,093.00	4,106.61	4,109.53	4,116.39	4,113.41	4,106.74	4,086.13	4,093.18	4,080.71	4,069.35	4,076.00	4,095.05
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	Rate 21	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
Rate 21														
Number of Customer		**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**	**4**
	Block 1	4	4	4	4	4	4	4	4	4	4	4	4	48
	Block 2	16,581	16,595	16,651	16,662	16,690	16,678	16,651	16,568	16,596	16,546	16,499	16,526	199,244
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
	Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)		**16,585**	**16,599**	**16,655**	**16,666**	**16,694**	**16,682**	**16,655**	**16,572**	**16,600**	**16,550**	**16,503**	**16,530**	**199,292**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	11
	Demand Revenue													-
	Block 2	16	16	16	16	16	16	16	20	20	20	20	20	209
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	16	16	16	16	16	16	16	20	20	20	20	20	209
	Billed Tariff Revenue (Decoupled Delivery Re	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**21**	**21**	**21**	**21**	**21**	**220**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**21**	**21**	**21**	**20**	**21**	**217**
	Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
0.469	Billed Commodity Revenue	78	78	78	78	78	78	78	78	78	78	77	78	935
0.016	Billed MFC	3	3	3	3	3	3	3	3	3	3	3	3	31
	Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revenue Before Taxes	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**97**	**97**	**97**	**97**	**97**	**97**	**97**	**101**	**101**	**101**	**101**	**101**	**1,183**
	Total Billed Revenue	97	97	97	97	97	97	97	101	101	101	101	101	1,183
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.83	5.83	5.83	5.83	5.83	5.83	5.83	6.09	6.09	6.09	6.09	6.09	5.94
	Dth per Customer	4,146.32	4,149.84	4,163.65	4,166.61	4,173.56	4,170.54	4,163.78	4,142.88	4,150.03	4,137.39	4,125.87	4,132.61	49,823.08
	Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
	Billed Sales per EMB	4,089.52	4,093.00	4,106.61	4,109.53	4,116.39	4,113.41	4,106.74	4,086.13	4,093.18	4,080.71	4,069.35	4,076.00	4,095.05
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Details Reports - KEDNY GRM

Firm Sales:

1A - Non-Heating Service (Resid)	**1A**
1AR - Non-Heating Service with Discount (Resid)	**1AR**
1B - Heating Service (Resid)	**1B**
1BR - Heating Service with Discounts (Resid)	**1BR**
1BDG - Residential Distributed Generation Service	**1BDG**
3 - Multi-Family Service	**3**
2-1 - Non-Heating Service (Non-Resid)	**2-1**
2-1Dis - Non-Heating Service with Discounts (Non-Resid)	**2-1 Dis**
2-2 - Heating Service (Non-Resid)	**2-2**
2-2Dis - Heating Service with Discounts (Non-Resid)	**2-2 Dis**
4A - High Load Factor Service (Excl. 4A-CNG)	**4A (Exl.CNG)**
4A (CNG)	**4A (CNG)**
4B - Year-Round Space Conditioning Service	**4B**
7 - Seasonal Off-Peak Service	**7**
21 - Baseload Distributed Generation Sales Service	**21**

Firm Transportation:

T1A - Non-Heating Service (Resid)	**T1A**
T1AR - Non-Heating Service with Discounts (Resid)	**T1AR**
T1B - Heating Service (Resid)	**T1B**
T1BR - Heating Service with Discounts (Resid)	**T1BR**
T3 - Multi-Family Service	**T3**
T2-1 - Non-Heating Service (Non-Resid)	**T2-1**
T2-1Dis - Non-Heating Service with Discounts (Non-Resid)	**T2-1 Dis**
T2-2 - Heating Service (Non-Resid)	**T2-2**
T2-2Dis - Heating Service with Discounts (Non-Resid)	**T2-2 Dis**
T4A - High Load Factor Service (Excl. T4A -CNG)	**T4A (Excl.CNG)**
T4B - Year-Round Space Conditioning Service	**T4B**
T21 - Baseload Distributed Generation Sales Service	**17-21**
SC 17-4A-CNG Wholesale NGV Transport	**17-4A-CNG**
T21 - Baseload Distributed Generation Sales Service (between 5 & 50 MW)	**17-21-3**

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T1A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T1A													
Number of Customer	**66,073**	**66,048**	**66,006**	**65,992**	**65,846**	**65,792**	**65,744**	**65,693**	**65,676**	**65,652**	**65,653**	**65,637**	**65,818**
Block 1	17,946	16,374	15,090	15,409	16,400	17,023	17,950	18,378	18,838	19,627	17,468	16,038	206,540
Block 2	42,235	33,698	32,062	29,508	30,508	29,577	30,188	38,195	41,742	52,288	45,722	41,361	447,083
Block 3	84,090	61,529	57,844	54,128	53,695	53,832	62,748	73,390	101,746	113,549	105,234	84,407	906,192
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**144,271**	**111,601**	**104,996**	**99,044**	**100,603**	**100,432**	**110,887**	**129,963**	**162,326**	**185,463**	**168,424**	**141,806**	**1,559,816**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**144,271**	**111,601**	**104,996**	**99,044**	**100,603**	**100,432**	**110,887**	**129,963**	**162,326**	**185,463**	**168,424**	**141,806**	**1,559,816**
Customer Charges (Min Charge)	1,089	1,088	1,087	1,087	1,085	1,084	1,083	1,082	1,082	1,082	1,082	1,081	13,013
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	730	582	554	510	527	511	521	660	721	903	790	714	7,722
Block 3	647	473	445	416	413	414	483	564	782	873	809	649	6,969
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,376	1,055	999	926	940	925	1,004	1,224	1,503	1,776	1,599	1,364	14,691
Billed Tariff Revenue (Decoupled Delivery Rev	**2,465**	**2,143**	**2,086**	**2,013**	**2,025**	**2,009**	**2,087**	**2,306**	**2,585**	**2,858**	**2,681**	**2,445**	**27,704**
Tax Reform Credit	**(157)**	**(122)**	**(115)**	**(108)**	**(110)**	**(110)**	**(121)**	**(142)**	**(177)**	**(202)**	**(184)**	**(155)**	**(1,703)**
Energy Efficency Surcharge (ETIPS)	0.31	0	0	0	0	0	0	0	0	0	0	0	**3**
Billed SBC (Billed Only)	13	10	10	9	9	9	10	12	15	22	20	17	157
Total Billed Delivery Revenue	**2,321**	**2,032**	**1,982**	**1,915**	**1,925**	**1,909**	**1,977**	**2,177**	**2,424**	**2,677**	**2,517**	**2,307**	**26,161**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,321**	**2,032**	**1,982**	**1,915**	**1,925**	**1,909**	**1,977**	**2,177**	**2,424**	**2,677**	**2,517**	**2,307**	**26,161**
Rev Taxes - Trans Charge	106	92	90	87	88	87	90	99	110	122	114	105	1,190
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	106	92	90	87	88	87	90	99	110	122	114	105	1,190
Revenue Before MTA	**2,427**	**2,125**	**2,072**	**2,002**	**2,012**	**1,996**	**2,067**	**2,276**	**2,534**	**2,799**	**2,631**	**2,412**	**27,351**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	4	4	4	4	4	43
Total Revenue	**2,431**	**2,128**	**2,075**	**2,005**	**2,015**	**1,999**	**2,070**	**2,280**	**2,538**	**2,804**	**2,635**	**2,416**	**27,395**
Total Billed Revenue	2,321	2,032	1,982	1,915	1,925	1,909	1,977	2,177	2,424	2,677	2,517	2,307	26,161
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	16.85	19.07	19.76	20.24	20.03	19.90	18.67	17.54	15.64	15.12	15.65	17.03	17.56
Dth per Customer	2.18	1.69	1.59	1.50	1.53	1.53	1.69	1.98	2.47	2.82	2.57	2.16	23.70
Equivalent Bills	66,991	66,965	66,923	66,909	66,761	66,706	66,657	66,605	66,588	66,564	66,565	66,549	800,782
Billed Sales per EMB	2.15	1.67	1.57	1.48	1.51	1.51	1.66	1.95	2.44	2.79	2.53	2.13	1.95
Unbilled Rate:	0.0171	0.0192	0.0199	0.0203	0.0201	0.0200	0.0188	0.0177	0.0159	0.0154	0.0159	0.0172	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

KED-NY FY2022 EP

T1A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T1A													
Number of Customer	**65,607**	**65,582**	**65,540**	**65,526**	**65,380**	**65,327**	**65,278**	**65,227**	**65,210**	**65,186**	**65,187**	**65,171**	**65,352**
Block 1	17,882	16,236	14,987	15,286	16,260	16,903	17,814	18,317	18,732	19,498	17,347	15,982	205,244
Block 2	41,696	33,084	31,608	29,054	30,021	29,065	29,720	37,694	41,291	51,702	45,200	40,856	440,991
Block 3	82,813	60,298	56,946	53,230	52,777	52,879	61,707	72,332	100,531	112,061	103,834	83,087	892,494
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**142,390**	**109,617**	**103,541**	**97,571**	**99,058**	**98,847**	**109,241**	**128,343**	**160,554**	**183,261**	**166,381**	**139,925**	**1,538,730**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**142,390**	**109,617**	**103,541**	**97,571**	**99,058**	**98,847**	**109,241**	**128,343**	**160,554**	**183,261**	**166,381**	**139,925**	**1,538,730**
Customer Charges (Min Charge)	1,081	1,081	1,080	1,080	1,077	1,076	1,076	1,075	1,074	1,074	1,074	1,074	12,921
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	720	571	546	502	519	502	513	651	713	893	781	706	7,617
Block 3	637	464	438	409	406	407	475	556	773	862	798	639	6,863
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,357	1,035	984	911	924	909	988	1,207	1,486	1,755	1,579	1,345	14,481
Billed Tariff Revenue (Decoupled Delivery Re	**2,438**	**2,116**	**2,064**	**1,991**	**2,002**	**1,985**	**2,063**	**2,282**	**2,561**	**2,829**	**2,653**	**2,418**	**27,401**
Tax Reform Credit	**(155)**	**(120)**	**(113)**	**(107)**	**(108)**	**(108)**	**(119)**	**(140)**	**(175)**	**(200)**	**(182)**	**(153)**	**(1,680)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	17	13	12	11	12	12	13	15	19	24	22	19	188
Total Billed Delivery Revenue	**2,299**	**2,009**	**1,963**	**1,896**	**1,905**	**1,889**	**1,957**	**2,157**	**2,404**	**2,653**	**2,494**	**2,284**	**25,909**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,299**	**2,009**	**1,963**	**1,896**	**1,905**	**1,889**	**1,957**	**2,157**	**2,404**	**2,653**	**2,494**	**2,284**	**25,909**
Rev Taxes - Trans Charge	105	91	89	86	87	86	89	98	109	121	113	104	1,178
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	105	91	89	86	87	86	89	98	109	121	113	104	1,178
Revenue Before MTA	**2,404**	**2,100**	**2,052**	**1,982**	**1,992**	**1,975**	**2,046**	**2,255**	**2,514**	**2,774**	**2,607**	**2,388**	**27,087**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	4	4	4	4	4	43
Total Revenue	**2,408**	**2,104**	**2,055**	**1,985**	**1,995**	**1,978**	**2,049**	**2,259**	**2,518**	**2,778**	**2,611**	**2,392**	**27,130**
Total Billed Revenue	2,299	2,009	1,963	1,896	1,905	1,889	1,957	2,157	2,404	2,653	2,494	2,284	25,909
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	16.91	19.19	19.85	20.34	20.14	20.01	18.76	17.60	15.68	15.16	15.69	17.09	17.63
Dth per Customer	2.17	1.67	1.58	1.49	1.52	1.51	1.67	1.97	2.46	2.81	2.55	2.15	23.55
Equivalent Bills	66,518	66,493	66,450	66,436	66,288	66,234	66,185	66,133	66,116	66,091	66,092	66,076	795,113
Billed Sales per EMB	2.14	1.65	1.56	1.47	1.49	1.49	1.65	1.94	2.43	2.77	2.52	2.12	1.94
Unbilled Rate:	0.0171	0.0193	0.0199	0.0204	0.0202	0.0201	0.0189	0.0178	0.0159	0.0154	0.0159	0.0173	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T1A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T1A													
Number of Customer	**65,141**	**65,116**	**65,075**	**65,060**	**64,914**	**64,861**	**64,813**	**64,761**	**64,744**	**64,720**	**64,722**	**64,705**	**64,886**
Block 1	17,798	16,048	14,874	15,153	16,116	16,732	17,641	18,223	18,641	19,397	17,254	15,977	203,853
Block 2	41,093	32,366	31,025	28,472	29,422	28,467	29,192	37,129	40,797	51,075	44,652	40,315	434,005
Block 3	81,400	58,867	55,779	52,091	51,634	51,770	60,541	71,150	99,135	110,383	102,279	81,564	876,593
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**140,290**	**107,281**	**101,678**	**95,715**	**97,171**	**96,969**	**107,374**	**126,502**	**158,573**	**180,856**	**164,185**	**137,856**	**1,514,451**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**140,290**	**107,281**	**101,678**	**95,715**	**97,171**	**96,969**	**107,374**	**126,502**	**158,573**	**180,856**	**164,185**	**137,856**	**1,514,451**
Customer Charges (Min Charge)	1,073	1,073	1,072	1,072	1,070	1,069	1,068	1,067	1,067	1,066	1,066	1,066	12,829
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	710	559	536	492	508	492	504	641	705	882	771	696	7,497
Block 3	626	453	429	401	397	398	466	547	762	849	787	627	6,741
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,336	1,012	965	892	905	890	970	1,188	1,467	1,731	1,558	1,324	14,238
Billed Tariff Revenue (Decoupled Delivery Re	**2,409**	**2,085**	**2,037**	**1,964**	**1,975**	**1,958**	**2,038**	**2,255**	**2,534**	**2,797**	**2,624**	**2,390**	**27,066**
Tax Reform Credit	**(153)**	**(117)**	**(111)**	**(104)**	**(106)**	**(106)**	**(117)**	**(138)**	**(173)**	**(197)**	**(179)**	**(150)**	**(1,653)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	19	14	14	13	13	13	14	17	21	25	23	19	204
Total Billed Delivery Revenue	**2,274**	**1,982**	**1,940**	**1,873**	**1,882**	**1,865**	**1,935**	**2,134**	**2,382**	**2,625**	**2,468**	**2,258**	**25,616**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,274**	**1,982**	**1,940**	**1,873**	**1,882**	**1,865**	**1,935**	**2,134**	**2,382**	**2,625**	**2,468**	**2,258**	**25,616**
Rev Taxes - Trans Charge	103	90	88	85	86	85	88	97	108	119	112	103	1,165
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	103	90	88	85	86	85	88	97	108	119	112	103	1,165
Revenue Before MTA	**2,378**	**2,072**	**2,028**	**1,958**	**1,967**	**1,950**	**2,023**	**2,231**	**2,490**	**2,744**	**2,580**	**2,361**	**26,782**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	4	4	4	4	4	43
Total Revenue	**2,382**	**2,075**	**2,031**	**1,961**	**1,970**	**1,953**	**2,026**	**2,235**	**2,494**	**2,749**	**2,584**	**2,365**	**26,824**
Total Billed Revenue	2,274	1,982	1,940	1,873	1,882	1,865	1,935	2,134	2,382	2,625	2,468	2,258	25,616
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	16.98	19.34	19.97	20.49	20.28	20.14	18.87	17.67	15.73	15.20	15.74	17.15	17.71
Dth per Customer	2.15	1.65	1.56	1.47	1.50	1.50	1.66	1.95	2.45	2.79	2.54	2.13	23.34
Equivalent Bills	66,046	66,020	65,979	65,964	65,816	65,762	65,713	65,660	65,643	65,619	65,621	65,604	789,446
Billed Sales per EMB	2.12	1.62	1.54	1.45	1.48	1.47	1.63	1.93	2.42	2.76	2.50	2.10	1.92
Unbilled Rate:	0.0172	0.0194	0.0200	0.0205	0.0203	0.0202	0.0190	0.0178	0.0160	0.0155	0.0160	0.0173	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1A	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T1A													
Number of Customer	**64,675**	**64,650**	**64,609**	**64,594**	**64,448**	**64,395**	**64,347**	**64,295**	**64,278**	**64,254**	**64,256**	**64,240**	**64,420**
Block 1	17,766	15,845	14,809	15,074	16,031	16,665	17,558	18,182	18,319	19,065	16,955	16,045	202,313
Block 2	40,428	31,588	30,495	27,928	28,866	27,910	28,703	36,499	40,237	50,393	44,041	40,417	427,505
Block 3	79,764	57,205	54,690	51,062	50,603	50,727	59,428	69,800	97,886	109,080	101,039	81,712	862,996
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**137,958**	**104,638**	**99,994**	**94,064**	**95,501**	**95,302**	**105,690**	**124,481**	**156,443**	**178,537**	**162,035**	**138,174**	**1,492,815**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**137,958**	**104,638**	**99,994**	**94,064**	**95,501**	**95,302**	**105,690**	**124,481**	**156,443**	**178,537**	**162,035**	**138,174**	**1,492,815**
Customer Charges (Min Charge)	1,066	1,065	1,064	1,064	1,062	1,061	1,060	1,059	1,059	1,059	1,059	1,058	12,736
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	698	546	527	482	499	482	496	630	695	870	761	698	7,384
Block 3	613	440	421	393	389	390	457	537	753	839	777	628	6,636
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,312	986	947	875	888	872	953	1,167	1,448	1,709	1,538	1,326	14,021
Billed Tariff Revenue (Decoupled Delivery Re	**2,377**	**2,051**	**2,012**	**1,939**	**1,950**	**1,933**	**2,013**	**2,227**	**2,507**	**2,768**	**2,596**	**2,385**	**26,757**
Tax Reform Credit	**(151)**	**(114)**	**(109)**	**(103)**	**(104)**	**(104)**	**(115)**	**(136)**	**(171)**	**(195)**	**(177)**	**(151)**	**(1,630)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	15	12	11	10	11	11	12	14	17	34	31	26	230
Total Billed Delivery Revenue	**2,242**	**1,948**	**1,914**	**1,847**	**1,856**	**1,840**	**1,909**	**2,104**	**2,353**	**2,607**	**2,450**	**2,260**	**25,358**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,242**	**1,948**	**1,914**	**1,847**	**1,856**	**1,840**	**1,909**	**2,104**	**2,353**	**2,607**	**2,450**	**2,260**	**25,358**
Rev Taxes - Trans Charge	102	89	87	84	84	84	87	96	107	119	111	103	1,152
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	102	89	87	84	84	84	87	96	107	119	111	103	1,152
Revenue Before MTA	**2,344**	**2,037**	**2,001**	**1,931**	**1,940**	**1,923**	**1,996**	**2,200**	**2,460**	**2,726**	**2,562**	**2,363**	**26,510**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	4	4	4	42
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	3	4	4	4	4	42
Total Revenue	**2,348**	**2,040**	**2,004**	**1,934**	**1,943**	**1,926**	**1,999**	**2,204**	**2,464**	**2,730**	**2,566**	**2,367**	**26,552**
Total Billed Revenue	2,242	1,948	1,914	1,847	1,856	1,840	1,909	2,104	2,353	2,607	2,450	2,260	25,331
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17.02	19.49	20.04	20.56	20.35	20.21	18.92	17.70	15.75	15.29	15.84	17.13	17.79
Dth per Customer	2.13	1.62	1.55	1.46	1.48	1.48	1.64	1.94	2.43	2.78	2.52	2.15	23.17
Equivalent Bills	65,573	65,548	65,506	65,491	65,343	65,289	65,241	65,188	65,171	65,146	65,148	65,132	783,778
Billed Sales per EMB	2.10	1.60	1.53	1.44	1.46	1.46	1.62	1.91	2.40	2.74	2.49	2.12	1.90
Unbilled Rate:	0.0172	0.0196	0.0201	0.0206	0.0204	0.0203	0.0190	0.0179	0.0160	0.0155	0.0160	0.0173	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1AR	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T1AR													
Number of Customer	**7,864**	**7,860**	**7,853**	**7,851**	**7,827**	**7,818**	**7,810**	**7,801**	**7,798**	**7,794**	**7,795**	**7,792**	**7,822**
Block 1	2,078	1,750	1,848	1,507	1,584	1,528	1,342	1,551	1,585	1,854	1,898	2,029	20,554
Block 2	2,229	1,599	1,547	1,251	1,355	1,318	1,189	1,564	1,875	2,199	2,304	2,166	20,595
Block 3	1,521	1,102	1,237	970	840	814	1,279	1,460	2,138	2,166	2,397	1,633	17,559
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,829**	**4,451**	**4,631**	**3,728**	**3,779**	**3,660**	**3,809**	**4,575**	**5,598**	**6,220**	**6,599**	**5,828**	**58,708**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,829**	**4,451**	**4,631**	**3,728**	**3,779**	**3,660**	**3,809**	**4,575**	**5,598**	**6,220**	**6,599**	**5,828**	**58,708**
Customer Charges (Min Charge)	130	129	129	129	129	129	129	129	128	128	128	128	1,546
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	39	28	27	22	23	23	21	27	32	38	40	37	356
Block 3	12	8	10	7	6	6	10	11	16	17	18	13	135
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	50	36	36	29	30	29	30	38	49	55	58	50	491
Billed Tariff Revenue (Decoupled Delivery Rev	**180**	**166**	**166**	**158**	**159**	**158**	**159**	**167**	**177**	**183**	**187**	**178**	**2,037**
Tax Reform Credit	**(6)**	**(5)**	**(5)**	**(4)**	**(4)**	**(4)**	**(4)**	**(5)**	**(6)**	**(7)**	**(7)**	**(6)**	**(64)**
Energy Efficency Surcharge (ETIPS)	0.01	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	1	0	0	0	0	0	0	0	1	1	1	1	6
Total Billed Delivery Revenue	**174**	**161**	**161**	**155**	**155**	**154**	**155**	**162**	**172**	**177**	**180**	**173**	**1,979**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**174**	**161**	**161**	**155**	**155**	**154**	**155**	**162**	**172**	**177**	**180**	**173**	**1,979**
Rev Taxes - Trans Charge	8	7	7	7	7	7	7	7	8	8	8	8	90
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	8	7	7	7	7	7	7	7	8	8	8	8	90
Revenue Before MTA	**182**	**168**	**168**	**162**	**162**	**161**	**162**	**170**	**180**	**185**	**188**	**181**	**2,069**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**182**	**169**	**169**	**162**	**162**	**161**	**163**	**170**	**180**	**185**	**189**	**181**	**2,072**
Total Billed Revenue	174	161	161	155	155	154	155	162	172	177	180	173	1,979
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	31.25	37.91	36.40	43.46	42.96	44.11	42.68	37.13	32.12	29.80	28.60	31.02	35.30
Dth per Customer	0.74	0.57	0.59	0.47	0.48	0.47	0.49	0.59	0.72	0.80	0.85	0.75	7.51
Equivalent Bills	7,973	7,969	7,962	7,960	7,936	7,927	7,918	7,909	7,906	7,902	7,903	7,900	95,167
Billed Sales per EMB	0.73	0.56	0.58	0.47	0.48	0.46	0.48	0.58	0.71	0.79	0.83	0.74	0.62
Unbilled Rate:	0.0308	0.0372	0.0358	0.0425	0.0420	0.0431	0.0418	0.0365	0.0317	0.0294	0.0283	0.0306	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1AR	**Apr** 2021	**May** 2021	**Jun** 2021	**Jul** 2021	**Aug** 2021	**Sep** 2021	**Oct** 2021	**Nov** 2021	**Dec** 2021	**Jan** 2022	**Feb** 2022	**Mar** 2022	**12MoTotal** (Apr21-Mar22)
T1AR													
Number of Customer	**7,787**	**7,783**	**7,776**	**7,774**	**7,749**	**7,741**	**7,733**	**7,724**	**7,721**	**7,717**	**7,718**	**7,715**	**7,745**
Block 1	2,052	1,720	1,821	1,483	1,558	1,503	1,322	1,532	1,566	1,830	1,873	2,005	20,264
Block 2	2,196	1,568	1,522	1,230	1,331	1,296	1,172	1,544	1,853	2,170	2,274	2,131	20,287
Block 3	1,488	1,073	1,212	949	821	794	1,249	1,429	2,103	2,128	2,354	1,599	17,199
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,737**	**4,360**	**4,555**	**3,662**	**3,711**	**3,592**	**3,742**	**4,505**	**5,522**	**6,129**	**6,501**	**5,735**	**57,749**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,737**	**4,360**	**4,555**	**3,662**	**3,711**	**3,592**	**3,742**	**4,505**	**5,522**	**6,129**	**6,501**	**5,735**	**57,749**
Customer Charges (Min Charge)	128	128	128	128	128	128	127	127	127	127	127	127	1,531
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	38	27	26	21	23	22	20	27	32	37	39	37	350
Block 3	11	8	9	7	6	6	10	11	16	16	18	12	132
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	49	35	36	29	29	28	30	38	48	54	57	49	483
Billed Tariff Revenue (Decoupled Delivery Re	**178**	**164**	**164**	**157**	**157**	**156**	**157**	**165**	**175**	**181**	**185**	**176**	**2,014**
Tax Reform Credit	**(6)**	**(5)**	**(5)**	**(4)**	**(4)**	**(4)**	**(4)**	**(5)**	**(6)**	**(7)**	**(7)**	**(6)**	**(63)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	1	1	1	0	0	0	0	1	1	1	1	1	7
Total Billed Delivery Revenue	**172**	**159**	**159**	**153**	**153**	**153**	**154**	**161**	**170**	**175**	**178**	**171**	**1,958**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**172**	**159**	**159**	**153**	**153**	**153**	**154**	**161**	**170**	**175**	**178**	**171**	**1,958**
Rev Taxes - Trans Charge	8	7	7	7	7	7	7	7	8	8	8	8	89
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	8	7	7	7	7	7	7	7	8	8	8	8	89
Revenue Before MTA	**180**	**167**	**167**	**160**	**160**	**159**	**161**	**168**	**178**	**183**	**186**	**178**	**2,047**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**180**	**167**	**167**	**160**	**161**	**160**	**161**	**168**	**178**	**183**	**187**	**179**	**2,050**
Total Billed Revenue	172	159	159	153	153	153	154	161	170	175	178	171	1,958
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	31.41	38.26	36.62	43.77	43.28	44.46	42.98	37.31	32.24	29.92	28.72	31.17	35.50
Dth per Customer	0.74	0.56	0.59	0.47	0.48	0.46	0.48	0.58	0.72	0.79	0.84	0.74	7.46
Equivalent Bills	7,895	7,891	7,884	7,882	7,857	7,849	7,840	7,831	7,828	7,824	7,825	7,822	94,229
Billed Sales per EMB	0.73	0.55	0.58	0.46	0.47	0.46	0.48	0.58	0.71	0.78	0.83	0.73	0.61
Unbilled Rate:	0.0310	0.0375	0.0359	0.0428	0.0423	0.0434	0.0420	0.0366	0.0318	0.0295	0.0284	0.0307	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T1AR	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T1AR													
Number of Customer	**7,710**	**7,706**	**7,699**	**7,697**	**7,672**	**7,664**	**7,656**	**7,647**	**7,644**	**7,640**	**7,641**	**7,638**	**7,668**
Block 1	2,024	1,684	1,788	1,455	1,528	1,474	1,299	1,510	1,546	1,806	1,848	1,981	19,941
Block 2	2,161	1,532	1,492	1,204	1,304	1,269	1,152	1,522	1,830	2,141	2,243	2,095	19,944
Block 3	1,452	1,040	1,180	923	797	771	1,217	1,396	2,062	2,084	2,306	1,559	16,787
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,636**	**4,255**	**4,460**	**3,582**	**3,630**	**3,514**	**3,668**	**4,428**	**5,438**	**6,031**	**6,396**	**5,634**	**56,672**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,636**	**4,255**	**4,460**	**3,582**	**3,630**	**3,514**	**3,668**	**4,428**	**5,438**	**6,031**	**6,396**	**5,634**	**56,672**
Customer Charges (Min Charge)	127	127	127	127	126	126	126	126	126	126	126	126	1,516
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	37	26	26	21	23	22	20	26	32	37	39	36	345
Block 3	11	8	9	7	6	6	9	11	16	16	18	12	129
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	48	34	35	28	29	28	29	37	47	53	56	48	474
Billed Tariff Revenue (Decoupled Delivery Re	**176**	**161**	**162**	**155**	**155**	**154**	**155**	**163**	**173**	**179**	**182**	**174**	**1,990**
Tax Reform Credit	**(6)**	**(5)**	**(5)**	**(4)**	**(4)**	**(4)**	**(4)**	**(5)**	**(6)**	**(7)**	**(7)**	**(6)**	**(62)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	1	1	0	0	0	0	1	1	1	1	1	8
Total Billed Delivery Revenue	**170**	**157**	**157**	**151**	**152**	**151**	**152**	**159**	**168**	**173**	**176**	**169**	**1,935**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**170**	**157**	**157**	**151**	**152**	**151**	**152**	**159**	**168**	**173**	**176**	**169**	**1,935**
Rev Taxes - Trans Charge	8	7	7	7	7	7	7	7	8	8	8	8	88
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	8	7	7	7	7	7	7	7	8	8	8	8	88
Revenue Before MTA	**178**	**164**	**165**	**158**	**158**	**158**	**159**	**166**	**176**	**181**	**184**	**176**	**2,023**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**178**	**165**	**165**	**158**	**159**	**158**	**159**	**166**	**176**	**181**	**185**	**177**	**2,027**
Total Billed Revenue	170	157	157	151	152	151	152	159	168	173	176	169	1,935
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	31.60	38.72	36.96	44.22	43.73	44.92	43.36	37.55	32.39	30.06	28.86	31.34	35.76
Dth per Customer	0.73	0.55	0.58	0.47	0.47	0.46	0.48	0.58	0.71	0.79	0.84	0.74	7.39
Equivalent Bills	7,817	7,813	7,806	7,804	7,779	7,770	7,762	7,753	7,750	7,746	7,747	7,744	93,292
Billed Sales per EMB	0.72	0.54	0.57	0.46	0.47	0.45	0.47	0.57	0.70	0.78	0.83	0.73	0.61
Unbilled Rate:	0.0311	0.0379	0.0363	0.0432	0.0427	0.0439	0.0424	0.0368	0.0319	0.0297	0.0285	0.0309	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1AR	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T1AR													
Number of Customer	**7,633**	**7,629**	**7,622**	**7,619**	**7,595**	**7,586**	**7,578**	**7,570**	**7,567**	**7,563**	**7,563**	**7,561**	**7,591**
Block 1	1,995	1,646	1,759	1,430	1,503	1,449	1,279	1,487	1,519	1,775	1,815	1,981	19,639
Block 2	2,122	1,492	1,465	1,182	1,280	1,247	1,136	1,500	1,797	2,105	2,204	2,094	19,622
Block 3	1,410	1,001	1,149	898	774	747	1,184	1,357	2,033	2,056	2,275	1,556	16,441
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,527**	**4,139**	**4,373**	**3,510**	**3,557**	**3,443**	**3,599**	**4,344**	**5,349**	**5,936**	**6,294**	**5,631**	**55,703**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,527**	**4,139**	**4,373**	**3,510**	**3,557**	**3,443**	**3,599**	**4,344**	**5,349**	**5,936**	**6,294**	**5,631**	**55,703**
Customer Charges (Min Charge)	126	126	126	126	125	125	125	125	125	125	125	125	1,501
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	37	26	25	20	22	22	20	26	31	36	38	36	339
Block 3	11	8	9	7	6	6	9	10	16	16	17	12	126
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	47	33	34	27	28	27	29	36	47	52	56	48	465
Billed Tariff Revenue (Decoupled Delivery Re	**173**	**159**	**160**	**153**	**153**	**152**	**154**	**161**	**171**	**177**	**180**	**173**	**1,966**
Tax Reform Credit	**(6)**	**(5)**	**(5)**	**(4)**	**(4)**	**(4)**	**(4)**	**(5)**	**(6)**	**(6)**	**(7)**	**(6)**	**(61)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	0	0	0	0	0	0	0	1	1	1	1	9
Total Billed Delivery Revenue	**168**	**155**	**155**	**149**	**150**	**149**	**150**	**157**	**166**	**171**	**174**	**168**	**1,914**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**168**	**155**	**155**	**149**	**150**	**149**	**150**	**157**	**166**	**171**	**174**	**168**	**1,914**
Rev Taxes - Trans Charge	8	7	7	7	7	7	7	7	8	8	8	8	87
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	8	7	7	7	7	7	7	7	8	8	8	8	87
Revenue Before MTA	**175**	**162**	**163**	**156**	**157**	**156**	**157**	**164**	**174**	**179**	**182**	**175**	**2,001**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**176**	**162**	**163**	**156**	**157**	**156**	**157**	**164**	**174**	**180**	**183**	**176**	**2,004**
Total Billed Revenue	168	155	155	149	150	149	150	157	166	171	174	168	1,913
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	31.80	39.24	37.21	44.57	44.07	45.28	43.66	37.79	32.52	30.24	29.03	31.17	35.98
Dth per Customer	0.72	0.54	0.57	0.46	0.47	0.45	0.47	0.57	0.71	0.78	0.83	0.74	7.34
Equivalent Bills	7,739	7,735	7,728	7,725	7,700	7,691	7,683	7,675	7,672	7,668	7,668	7,666	92,351
Billed Sales per EMB	0.71	0.54	0.57	0.45	0.46	0.45	0.47	0.57	0.70	0.77	0.82	0.73	0.60
Unbilled Rate:	0.0313	0.0385	0.0365	0.0435	0.0431	0.0442	0.0427	0.0371	0.0320	0.0298	0.0286	0.0307	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1B	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T1B													
Number of Customer	**74,405**	**74,429**	**74,298**	**74,242**	**74,209**	**74,253**	**74,353**	**74,524**	**74,815**	**75,080**	**75,293**	**75,372**	**74,606**
Block 1	17,375	13,676	16,685	18,237	20,963	18,273	24,371	24,352	22,339	23,827	19,504	13,937	233,540
Block 2	264,945	192,078	190,276	167,029	172,396	166,711	252,761	333,459	337,834	365,597	300,724	214,673	2,958,482
Block 3	881,533	241,826	81,746	40,860	34,983	42,812	85,717	417,182	1,013,877	1,611,914	1,538,790	1,053,868	7,045,109
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,163,853**	**447,580**	**288,707**	**226,126**	**228,343**	**227,796**	**362,848**	**774,992**	**1,374,051**	**2,001,338**	**1,859,019**	**1,282,479**	**10,237,131**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,163,853**	**447,580**	**288,707**	**226,126**	**228,343**	**227,796**	**362,848**	**774,992**	**1,374,051**	**2,001,338**	**1,859,019**	**1,282,479**	**10,237,131**
Customer Charges (Min Charge)	1,626	1,626	1,623	1,622	1,621	1,622	1,625	1,628	1,635	1,640	1,645	1,647	19,561
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,028	2,195	2,175	1,909	1,970	1,905	2,889	3,811	3,861	4,178	3,437	2,454	33,812
Block 3	3,570	979	331	165	142	173	347	1,690	4,106	6,528	6,232	4,268	28,533
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	6,598	3,175	2,506	2,074	2,112	2,079	3,236	5,501	7,967	10,707	9,669	6,722	62,345
Billed Tariff Revenue (Decoupled Delivery Rev	**8,224**	**4,801**	**4,129**	**3,697**	**3,733**	**3,701**	**4,861**	**7,129**	**9,602**	**12,347**	**11,314**	**8,368**	**81,906**
Tax Reform Credit	**(362)**	**(139)**	**(90)**	**(70)**	**(71)**	**(71)**	**(113)**	**(241)**	**(428)**	**(623)**	**(579)**	**(399)**	**(3,187)**
Energy Efficency Surcharge (ETIPS)	2.53	1	1	0	0	0	1	2	3	2	2	1	**15**
Billed SBC (Billed Only)	109	42	27	21	21	21	34	72	129	234	217	150	1,077
Total Billed Delivery Revenue	**7,973**	**4,704**	**4,067**	**3,648**	**3,684**	**3,652**	**4,782**	**6,962**	**9,306**	**11,960**	**10,954**	**8,120**	**79,812**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**7,973**	**4,704**	**4,067**	**3,648**	**3,684**	**3,652**	**4,782**	**6,962**	**9,306**	**11,960**	**10,954**	**8,120**	**79,812**
Rev Taxes - Trans Charge	363	214	185	166	168	166	217	317	423	544	498	369	3,630
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	363	214	185	166	168	166	217	317	423	544	498	369	3,630
Revenue Before MTA	**8,336**	**4,918**	**4,252**	**3,814**	**3,852**	**3,818**	**5,000**	**7,279**	**9,729**	**12,504**	**11,452**	**8,490**	**83,442**
MTA Taxes - Trans Charge	13	8	7	6	6	6	8	12	15	20	18	13	133
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	13	8	7	6	6	6	8	12	15	20	18	13	133
Total Revenue	**8,349**	**4,926**	**4,259**	**3,820**	**3,858**	**3,824**	**5,008**	**7,290**	**9,744**	**12,523**	**11,471**	**8,503**	**83,575**
Total Billed Revenue	7,973	4,704	4,067	3,648	3,684	3,652	4,782	6,962	9,306	11,960	10,954	8,120	79,812
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.17	11.01	14.75	16.89	16.90	16.79	13.80	9.41	7.09	6.26	6.17	6.63	8.16
Dth per Customer	15.64	6.01	3.89	3.05	3.08	3.07	4.88	10.40	18.37	26.66	24.69	17.02	137.22
Equivalent Bills	75,438	75,463	75,330	75,273	75,240	75,284	75,386	75,559	75,854	76,123	76,339	76,419	907,707
Billed Sales per EMB	15.43	5.93	3.83	3.00	3.03	3.03	4.81	10.26	18.11	26.29	24.35	16.78	11.28
Unbilled Rate:	0.0071	0.0107	0.0143	0.0163	0.0164	0.0162	0.0134	0.0092	0.0070	0.0062	0.0061	0.0065	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1B	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T1B													
Number of Customer	**75,468**	**75,493**	**75,361**	**75,306**	**75,273**	**75,316**	**75,417**	**75,587**	**75,879**	**76,144**	**76,356**	**76,436**	**75,670**
Block 1	17,623	13,872	17,256	18,861	21,681	18,535	24,720	24,699	22,659	24,166	19,779	14,134	237,984
Block 2	268,730	194,824	194,414	170,085	175,279	169,098	256,379	338,215	342,664	370,790	304,970	217,706	3,003,155
Block 3	894,128	245,283	81,168	40,421	34,657	43,424	86,942	423,132	1,028,270	1,634,743	1,560,515	1,068,743	7,141,426
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,180,481**	**453,978**	**292,838**	**229,367**	**231,617**	**231,057**	**368,041**	**786,047**	**1,393,592**	**2,029,700**	**1,885,264**	**1,300,583**	**10,382,564**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,180,481**	**453,978**	**292,838**	**229,367**	**231,617**	**231,057**	**368,041**	**786,047**	**1,393,592**	**2,029,700**	**1,885,264**	**1,300,583**	**10,382,564**
Customer Charges (Min Charge)	1,649	1,649	1,647	1,645	1,645	1,646	1,648	1,652	1,658	1,664	1,668	1,670	19,840
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,071	2,227	2,222	1,944	2,003	1,933	2,930	3,865	3,916	4,238	3,486	2,488	34,323
Block 3	3,621	993	329	164	140	176	352	1,714	4,164	6,621	6,320	4,328	28,923
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	6,693	3,220	2,551	2,108	2,144	2,108	3,282	5,579	8,081	10,858	9,806	6,817	63,246
Billed Tariff Revenue (Decoupled Delivery Re	**8,341**	**4,870**	**4,197**	**3,753**	**3,788**	**3,754**	**4,930**	**7,231**	**9,739**	**12,522**	**11,474**	**8,487**	**83,086**
Tax Reform Credit	**(367)**	**(141)**	**(91)**	**(71)**	**(72)**	**(72)**	**(115)**	**(245)**	**(434)**	**(632)**	**(587)**	**(405)**	**(3,232)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	138	53	34	27	27	27	43	92	163	270	250	173	1,296
Total Billed Delivery Revenue	**8,112**	**4,781**	**4,140**	**3,708**	**3,743**	**3,709**	**4,859**	**7,078**	**9,468**	**12,160**	**11,137**	**8,255**	**81,150**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**8,112**	**4,781**	**4,140**	**3,708**	**3,743**	**3,709**	**4,859**	**7,078**	**9,468**	**12,160**	**11,137**	**8,255**	**81,150**
Rev Taxes - Trans Charge	369	217	188	169	170	169	221	322	431	553	507	375	3,691
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	369	217	188	169	170	169	221	322	431	553	507	375	3,691
Revenue Before MTA	**8,481**	**4,999**	**4,329**	**3,877**	**3,913**	**3,878**	**5,079**	**7,400**	**9,898**	**12,713**	**11,644**	**8,630**	**84,841**
MTA Taxes - Trans Charge	13	8	7	6	6	6	8	12	16	20	19	14	135
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	13	8	7	6	6	6	8	12	16	20	19	14	135
Total Revenue	**8,494**	**5,007**	**4,336**	**3,883**	**3,920**	**3,884**	**5,088**	**7,411**	**9,914**	**12,733**	**11,662**	**8,644**	**84,976**
Total Billed Revenue	8,112	4,781	4,140	3,708	3,743	3,709	4,859	7,078	9,468	12,160	11,137	8,255	81,150
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.20	11.03	14.81	16.93	16.92	16.81	13.82	9.43	7.11	6.27	6.19	6.65	8.18
Dth per Customer	15.64	6.01	3.89	3.05	3.08	3.07	4.88	10.40	18.37	26.66	24.69	17.02	137.21
Equivalent Bills	76,516	76,542	76,408	76,352	76,318	76,362	76,464	76,637	76,933	77,202	77,417	77,498	920,648
Billed Sales per EMB	15.43	5.93	3.83	3.00	3.03	3.03	4.81	10.26	18.11	26.29	24.35	16.78	11.28
Unbilled Rate:	0.0071	0.0107	0.0143	0.0164	0.0164	0.0162	0.0134	0.0092	0.0070	0.0062	0.0061	0.0065	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1B	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T1B													
Number of Customer	**76,532**	**76,557**	**76,425**	**76,369**	**76,336**	**76,380**	**76,480**	**76,651**	**76,942**	**77,207**	**77,420**	**77,499**	**76,733**
Block 1	17,872	14,067	17,850	19,509	22,427	18,797	25,069	25,047	22,978	24,504	20,055	14,330	242,505
Block 2	272,518	197,570	198,653	173,185	178,188	171,489	259,995	342,976	347,489	375,979	309,220	220,735	3,047,995
Block 3	906,734	248,740	80,470	39,911	34,273	44,035	88,164	429,089	1,042,649	1,657,552	1,582,261	1,083,605	7,237,481
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,197,124**	**460,377**	**296,972**	**232,604**	**234,888**	**234,321**	**373,228**	**797,112**	**1,413,116**	**2,058,035**	**1,911,535**	**1,318,670**	**10,527,982**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,197,124**	**460,377**	**296,972**	**232,604**	**234,888**	**234,321**	**373,228**	**797,112**	**1,413,116**	**2,058,035**	**1,911,535**	**1,318,670**	**10,527,982**
Customer Charges (Min Charge)	1,672	1,673	1,670	1,669	1,668	1,669	1,671	1,675	1,681	1,687	1,692	1,693	20,119
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,115	2,258	2,270	1,979	2,037	1,960	2,971	3,920	3,971	4,297	3,534	2,523	34,836
Block 3	3,672	1,007	326	162	139	178	357	1,738	4,223	6,713	6,408	4,389	29,312
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	6,787	3,265	2,596	2,141	2,175	2,138	3,329	5,658	8,194	11,010	9,942	6,911	64,147
Billed Tariff Revenue (Decoupled Delivery Re	**8,459**	**4,938**	**4,266**	**3,810**	**3,843**	**3,807**	**5,000**	**7,332**	**9,875**	**12,697**	**11,634**	**8,605**	**84,266**
Tax Reform Credit	**(373)**	**(143)**	**(92)**	**(72)**	**(73)**	**(73)**	**(116)**	**(248)**	**(440)**	**(641)**	**(595)**	**(410)**	**(3,277)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	159	61	39	31	31	31	50	106	188	284	264	182	1,425
Total Billed Delivery Revenue	**8,245**	**4,856**	**4,213**	**3,768**	**3,801**	**3,765**	**4,933**	**7,190**	**9,623**	**12,340**	**11,303**	**8,376**	**82,414**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**8,245**	**4,856**	**4,213**	**3,768**	**3,801**	**3,765**	**4,933**	**7,190**	**9,623**	**12,340**	**11,303**	**8,376**	**82,414**
Rev Taxes - Trans Charge	375	221	192	171	173	171	224	327	438	561	514	381	3,748
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	375	221	192	171	173	171	224	327	438	561	514	381	3,748
Revenue Before MTA	**8,620**	**5,077**	**4,405**	**3,939**	**3,974**	**3,937**	**5,157**	**7,517**	**10,061**	**12,902**	**11,817**	**8,757**	**86,163**
MTA Taxes - Trans Charge	14	8	7	6	6	6	8	12	16	21	19	14	137
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	14	8	7	6	6	6	8	12	16	21	19	14	137
Total Revenue	**8,634**	**5,085**	**4,412**	**3,946**	**3,980**	**3,943**	**5,166**	**7,529**	**10,077**	**12,922**	**11,835**	**8,771**	**86,300**
Total Billed Revenue	8,245	4,856	4,213	3,768	3,801	3,765	4,933	7,190	9,623	12,340	11,303	8,376	82,414
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.21	11.05	14.86	16.96	16.95	16.83	13.84	9.45	7.13	6.28	6.19	6.65	8.20
Dth per Customer	15.64	6.01	3.89	3.05	3.08	3.07	4.88	10.40	18.37	26.66	24.69	17.02	137.20
Equivalent Bills	77,595	77,620	77,486	77,430	77,396	77,441	77,542	77,716	78,011	78,279	78,495	78,575	933,587
Billed Sales per EMB	15.43	5.93	3.83	3.00	3.03	3.03	4.81	10.26	18.11	26.29	24.35	16.78	11.28
Unbilled Rate:	0.0071	0.0107	0.0144	0.0164	0.0164	0.0162	0.0134	0.0092	0.0070	0.0062	0.0061	0.0065	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1B	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T1B													
Number of Customer	**77,595**	**77,620**	**77,488**	**77,433**	**77,400**	**77,443**	**77,544**	**77,715**	**78,006**	**78,271**	**78,484**	**78,563**	**77,797**
Block 1	18,120	14,263	18,468	20,185	23,204	19,059	25,418	25,394	23,053	24,582	20,117	15,175	247,036
Block 2	276,303	200,313	202,993	176,335	181,129	173,876	263,614	347,737	348,786	377,309	310,248	233,742	3,092,386
Block 3	919,329	252,194	79,642	39,326	33,829	44,647	89,389	435,045	1,060,818	1,684,506	1,607,441	1,147,447	7,393,611
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**1,213,752**	**466,769**	**301,103**	**235,845**	**238,162**	**237,582**	**378,421**	**808,176**	**1,432,657**	**2,086,397**	**1,937,806**	**1,396,364**	**10,733,033**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,213,752**	**466,769**	**301,103**	**235,845**	**238,162**	**237,582**	**378,421**	**808,176**	**1,432,657**	**2,086,397**	**1,937,806**	**1,396,364**	**10,733,033**
Customer Charges (Min Charge)	1,695	1,696	1,693	1,692	1,691	1,692	1,694	1,698	1,704	1,710	1,715	1,717	20,398
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,158	2,289	2,320	2,015	2,070	1,987	3,013	3,974	3,986	4,312	3,546	2,671	35,343
Block 3	3,723	1,021	323	159	137	181	362	1,762	4,296	6,822	6,510	4,647	29,944
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	6,881	3,311	2,643	2,175	2,207	2,168	3,375	5,736	8,283	11,135	10,056	7,319	65,287
Billed Tariff Revenue (Decoupled Delivery Re	**8,577**	**5,007**	**4,336**	**3,866**	**3,898**	**3,860**	**5,069**	**7,434**	**9,987**	**12,845**	**11,771**	**9,035**	**85,685**
Tax Reform Credit	**(378)**	**(145)**	**(94)**	**(73)**	**(74)**	**(74)**	**(118)**	**(252)**	**(446)**	**(649)**	**(603)**	**(435)**	**(3,341)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	135	52	33	26	26	26	42	90	159	397	369	266	1,833
Total Billed Delivery Revenue	**8,333**	**4,913**	**4,275**	**3,819**	**3,851**	**3,813**	**4,993**	**7,272**	**9,700**	**12,593**	**11,537**	**8,866**	**84,176**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**8,333**	**4,913**	**4,275**	**3,819**	**3,851**	**3,813**	**4,993**	**7,272**	**9,700**	**12,593**	**11,537**	**8,866**	**84,176**
Rev Taxes - Trans Charge	379	223	194	174	175	173	227	331	441	573	525	403	3,819
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	379	223	194	174	175	173	227	331	441	573	525	403	3,819
Revenue Before MTA	**8,712**	**5,137**	**4,470**	**3,993**	**4,026**	**3,986**	**5,220**	**7,603**	**10,141**	**13,165**	**12,061**	**9,270**	**87,995**
MTA Taxes - Trans Charge	14	8	7	6	6	6	8	12	16	21	19	15	140
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	14	8	7	6	6	6	8	12	16	21	19	15	140
Total Revenue	**8,726**	**5,145**	**4,477**	**3,999**	**4,032**	**3,992**	**5,229**	**7,615**	**10,157**	**13,186**	**12,081**	**9,284**	**88,135**
Total Billed Revenue	8,333	4,913	4,275	3,819	3,851	3,813	4,993	7,272	9,700	12,593	11,537	8,866	83,965
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.19	11.02	14.87	16.96	16.93	16.80	13.82	9.42	7.09	6.32	6.23	6.65	8.21
Dth per Customer	15.64	6.01	3.89	3.05	3.08	3.07	4.88	10.40	18.37	26.66	24.69	17.77	137.96
Equivalent Bills	78,673	78,698	78,564	78,508	78,475	78,519	78,621	78,794	79,089	79,358	79,574	79,654	946,528
Billed Sales per EMB	15.43	5.93	3.83	3.00	3.03	3.03	4.81	10.26	18.11	26.29	24.35	17.53	11.34
Unbilled Rate:	0.0071	0.0107	0.0144	0.0164	0.0164	0.0162	0.0134	0.0092	0.0070	0.0062	0.0061	0.0065	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1BR	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T1BR													
Number of Customer	**1,415**	**1,416**	**1,409**	**1,406**	**1,405**	**1,407**	**1,412**	**1,421**	**1,436**	**1,449**	**1,460**	**1,464**	**1,425**
Block 1	394	323	449	411	523	419	441	511	525	565	434	321	5,316
Block 2	5,873	4,126	4,218	3,092	3,206	3,037	3,938	6,364	7,702	8,522	6,606	4,887	61,571
Block 3	11,676	2,978	1,093	506	406	503	913	4,847	13,599	22,515	20,188	14,583	93,807
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**17,942**	**7,427**	**5,760**	**4,009**	**4,135**	**3,959**	**5,292**	**11,723**	**21,826**	**31,603**	**27,228**	**19,790**	**160,694**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**17,942**	**7,427**	**5,760**	**4,009**	**4,135**	**3,959**	**5,292**	**11,723**	**21,826**	**31,603**	**27,228**	**19,790**	**160,694**
Customer Charges (Min Charge)	31	31	31	31	31	31	31	31	31	32	32	32	374
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	67	47	48	35	37	35	45	73	88	97	76	56	704
Block 3	47	12	4	2	2	2	4	20	55	91	82	59	380
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	114	59	53	37	38	37	49	92	143	189	157	115	1,084
Billed Tariff Revenue (Decoupled Delivery Rev	**145**	**90**	**83**	**68**	**69**	**67**	**80**	**123**	**174**	**220**	**189**	**147**	**1,457**
Tax Reform Credit	**(6)**	**(2)**	**(2)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(7)**	**(10)**	**(8)**	**(6)**	**(50)**
Energy Efficency Surcharge (ETIPS)	0.04	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	2	1	1	0	0	0	0	1	2	4	3	2	17
Total Billed Delivery Revenue	**141**	**89**	**82**	**67**	**68**	**67**	**78**	**121**	**170**	**214**	**184**	**143**	**1,424**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**141**	**89**	**82**	**67**	**68**	**67**	**78**	**121**	**170**	**214**	**184**	**143**	**1,424**
Rev Taxes - Trans Charge	6	4	4	3	3	3	4	5	8	10	8	7	65
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	6	4	4	3	3	3	4	5	8	10	8	7	65
Revenue Before MTA	**148**	**93**	**86**	**70**	**71**	**70**	**82**	**126**	**177**	**224**	**192**	**150**	**1,489**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**148**	**93**	**86**	**70**	**71**	**70**	**82**	**127**	**178**	**224**	**193**	**150**	**1,491**
Total Billed Revenue	141	89	82	67	68	67	78	121	170	214	184	143	1,424
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.26	12.49	14.94	17.56	17.24	17.62	15.52	10.80	8.15	7.10	7.07	7.57	9.28
Dth per Customer	12.68	5.24	4.09	2.85	2.94	2.81	3.75	8.25	15.20	21.81	18.65	13.52	112.77
Equivalent Bills	1,435	1,436	1,429	1,426	1,425	1,427	1,432	1,441	1,456	1,469	1,480	1,484	17,338
Billed Sales per EMB	12.51	5.17	4.03	2.81	2.90	2.78	3.70	8.14	14.99	21.51	18.39	13.33	9.27
Unbilled Rate:	0.0081	0.0121	0.0145	0.0170	0.0167	0.0170	0.0150	0.0105	0.0080	0.0070	0.0069	0.0074	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1BR	**Apr** 2021	**May** 2021	**Jun** 2021	**Jul** 2021	**Aug** 2021	**Sep** 2021	**Oct** 2021	**Nov** 2021	**Dec** 2021	**Jan** 2022	**Feb** 2022	**Mar** 2022	**12MoTotal** (Apr21-Mar22)
T1BR													
Number of Customer	**1,469**	**1,471**	**1,464**	**1,461**	**1,459**	**1,461**	**1,467**	**1,475**	**1,490**	**1,504**	**1,515**	**1,519**	**1,480**
Block 1	409	336	476	435	554	435	458	531	545	587	450	333	5,548
Block 2	6,097	4,286	4,406	3,219	3,331	3,153	4,091	6,606	7,993	8,846	6,855	5,070	63,953
Block 3	12,121	3,093	1,104	512	409	522	949	5,032	14,110	23,370	20,948	15,130	97,300
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**18,627**	**7,715**	**5,985**	**4,166**	**4,294**	**4,111**	**5,498**	**12,168**	**22,647**	**32,802**	**28,253**	**20,534**	**166,801**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**18,627**	**7,715**	**5,985**	**4,166**	**4,294**	**4,111**	**5,498**	**12,168**	**22,647**	**32,802**	**28,253**	**20,534**	**166,801**
Customer Charges (Min Charge)	32	32	32	32	32	32	32	32	33	33	33	33	388
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	70	49	50	37	38	36	47	75	91	101	78	58	731
Block 3	49	13	4	2	2	2	4	20	57	95	85	61	394
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	119	62	55	39	40	38	51	96	148	196	163	119	1,125
Billed Tariff Revenue (Decoupled Delivery Re	**151**	**94**	**87**	**71**	**72**	**70**	**83**	**128**	**181**	**229**	**196**	**152**	**1,513**
Tax Reform Credit	**(6)**	**(2)**	**(2)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(7)**	**(10)**	**(9)**	**(6)**	**(52)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	2	1	1	0	1	0	1	1	3	4	4	3	21
Total Billed Delivery Revenue	**147**	**92**	**86**	**70**	**71**	**69**	**82**	**126**	**177**	**223**	**191**	**149**	**1,482**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**147**	**92**	**86**	**70**	**71**	**69**	**82**	**126**	**177**	**223**	**191**	**149**	**1,482**
Rev Taxes - Trans Charge	7	4	4	3	3	3	4	6	8	10	9	7	67
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	7	4	4	3	3	3	4	6	8	10	9	7	67
Revenue Before MTA	**154**	**96**	**90**	**73**	**74**	**72**	**85**	**131**	**185**	**233**	**200**	**156**	**1,549**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**154**	**96**	**90**	**73**	**74**	**73**	**85**	**132**	**185**	**233**	**200**	**156**	**1,552**
Total Billed Revenue	147	92	86	70	71	69	82	126	177	223	191	149	1,482
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.28	12.51	14.98	17.59	17.26	17.65	15.54	10.82	8.17	7.11	7.09	7.59	9.30
Dth per Customer	12.68	5.24	4.09	2.85	2.94	2.81	3.75	8.25	15.20	21.81	18.65	13.52	112.73
Equivalent Bills	1,489	1,491	1,484	1,481	1,479	1,481	1,487	1,495	1,511	1,525	1,536	1,540	18,002
Billed Sales per EMB	12.51	5.17	4.03	2.81	2.90	2.78	3.70	8.14	14.99	21.51	18.39	13.33	9.27
Unbilled Rate:	0.0081	0.0121	0.0145	0.0170	0.0167	0.0170	0.0150	0.0105	0.0080	0.0070	0.0069	0.0074	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1BR	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T1BR													
Number of Customer	**1,524**	**1,525**	**1,518**	**1,516**	**1,514**	**1,516**	**1,521**	**1,530**	**1,545**	**1,559**	**1,569**	**1,574**	**1,534**
Block 1	424	348	503	461	586	452	475	550	565	608	466	345	5,783
Block 2	6,325	4,443	4,593	3,347	3,457	3,272	4,242	6,852	8,288	9,170	7,099	5,254	66,343
Block 3	12,575	3,207	1,110	516	413	542	984	5,219	14,630	24,224	21,695	15,678	100,792
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**19,324**	**7,998**	**6,206**	**4,323**	**4,456**	**4,266**	**5,700**	**12,622**	**23,483**	**34,002**	**29,260**	**21,277**	**172,918**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**19,324**	**7,998**	**6,206**	**4,323**	**4,456**	**4,266**	**5,700**	**12,622**	**23,483**	**34,002**	**29,260**	**21,277**	**172,918**
Customer Charges (Min Charge)	33	33	33	33	33	33	33	33	34	34	34	34	402
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	72	51	52	38	40	37	48	78	95	105	81	60	758
Block 3	51	13	4	2	2	2	4	21	59	98	88	63	408
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	123	64	57	40	41	40	52	99	154	203	169	124	1,166
Billed Tariff Revenue (Decoupled Delivery Re	**157**	**97**	**90**	**73**	**74**	**73**	**86**	**133**	**188**	**237**	**203**	**158**	**1,569**
Tax Reform Credit	**(6)**	**(2)**	**(2)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(7)**	**(11)**	**(9)**	**(7)**	**(54)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	3	1	1	1	1	1	1	2	3	5	4	3	23
Total Billed Delivery Revenue	**153**	**96**	**89**	**73**	**73**	**72**	**85**	**131**	**184**	**231**	**198**	**154**	**1,538**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**153**	**96**	**89**	**73**	**73**	**72**	**85**	**131**	**184**	**231**	**198**	**154**	**1,538**
Rev Taxes - Trans Charge	7	4	4	3	3	3	4	6	8	11	9	7	70
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	7	4	4	3	3	3	4	6	8	11	9	7	70
Revenue Before MTA	**160**	**100**	**93**	**76**	**77**	**75**	**89**	**137**	**192**	**242**	**207**	**161**	**1,608**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**160**	**100**	**93**	**76**	**77**	**75**	**89**	**137**	**192**	**242**	**208**	**162**	**1,611**
Total Billed Revenue	153	96	89	73	73	72	85	131	184	231	198	154	1,538
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.29	12.52	15.03	17.61	17.26	17.66	15.56	10.84	8.18	7.12	7.09	7.59	9.32
Dth per Customer	12.68	5.24	4.09	2.85	2.94	2.81	3.75	8.25	15.20	21.81	18.65	13.52	112.71
Equivalent Bills	1,545	1,546	1,539	1,537	1,535	1,537	1,542	1,551	1,566	1,581	1,591	1,596	18,667
Billed Sales per EMB	12.51	5.17	4.03	2.81	2.90	2.78	3.70	8.14	14.99	21.51	18.39	13.33	9.26
Unbilled Rate:	0.0081	0.0121	0.0145	0.0170	0.0167	0.0170	0.0150	0.0105	0.0080	0.0070	0.0069	0.0074	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T1BR	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T1BR													
Number of Customer	**1,578**	**1,580**	**1,573**	**1,570**	**1,568**	**1,571**	**1,576**	**1,585**	**1,600**	**1,613**	**1,624**	**1,628**	**1,589**
Block 1	439	361	532	487	619	468	492	570	579	623	477	373	6,020
Block 2	6,549	4,603	4,786	3,473	3,577	3,391	4,395	7,098	8,502	9,394	7,274	5,677	68,721
Block 3	13,021	3,322	1,113	517	419	561	1,019	5,407	15,238	25,163	22,534	16,939	105,253
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**20,009**	**8,287**	**6,431**	**4,477**	**4,615**	**4,420**	**5,907**	**13,075**	**24,319**	**35,180**	**30,286**	**22,988**	**179,994**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**20,009**	**8,287**	**6,431**	**4,477**	**4,615**	**4,420**	**5,907**	**13,075**	**24,319**	**35,180**	**30,286**	**22,988**	**179,994**
Customer Charges (Min Charge)	34	35	34	34	34	34	34	35	35	35	35	36	417
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	75	53	55	40	41	39	50	81	97	107	83	65	785
Block 3	53	13	5	2	2	2	4	22	62	102	91	69	426
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	128	66	59	42	43	41	54	103	159	209	174	133	1,212
Billed Tariff Revenue (Decoupled Delivery Re	**162**	**101**	**94**	**76**	**77**	**75**	**89**	**138**	**194**	**245**	**210**	**169**	**1,628**
Tax Reform Credit	**(6)**	**(3)**	**(2)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(8)**	**(11)**	**(9)**	**(7)**	**(56)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	2	1	1	0	1	0	1	1	3	7	6	4	27
Total Billed Delivery Revenue	**158**	**99**	**92**	**75**	**76**	**74**	**88**	**135**	**189**	**240**	**206**	**166**	**1,599**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**158**	**99**	**92**	**75**	**76**	**74**	**88**	**135**	**189**	**240**	**206**	**166**	**1,599**
Rev Taxes - Trans Charge	7	4	4	3	3	3	4	6	9	11	9	8	73
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	7	4	4	3	3	3	4	6	9	11	9	8	73
Revenue Before MTA	**165**	**103**	**96**	**79**	**79**	**78**	**92**	**141**	**198**	**251**	**216**	**174**	**1,672**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**166**	**104**	**97**	**79**	**79**	**78**	**92**	**141**	**198**	**252**	**216**	**174**	**1,675**
Total Billed Revenue	158	99	92	75	76	74	88	135	189	240	206	166	1,599
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.27	12.50	15.03	17.59	17.22	17.64	15.53	10.81	8.14	7.15	7.13	7.57	9.30
Dth per Customer	12.68	5.24	4.09	2.85	2.94	2.81	3.75	8.25	15.20	21.81	18.65	14.12	113.29
Equivalent Bills	1,600	1,602	1,595	1,592	1,590	1,593	1,598	1,607	1,622	1,635	1,647	1,651	19,331
Billed Sales per EMB	12.51	5.17	4.03	2.81	2.90	2.78	3.70	8.14	14.99	21.51	18.39	13.93	9.31
Unbilled Rate:	0.0081	0.0121	0.0146	0.0170	0.0166	0.0170	0.0150	0.0105	0.0080	0.0070	0.0069	0.0074	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T3	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T3													
Number of Customer	**7,152**	**7,169**	**7,167**	**7,179**	**7,179**	**7,189**	**7,205**	**7,212**	**7,251**	**7,276**	**7,293**	**7,303**	**7,215**
Block 1	2,359	2,685	1,945	2,082	2,495	2,334	2,674	2,579	2,705	2,791	2,509	1,947	29,107
Block 2	583,155	513,901	332,360	292,913	293,635	293,863	381,052	577,688	683,522	766,707	701,575	538,798	5,959,170
Block 3	2,193,820	1,201,541	516,902	430,782	430,668	436,985	616,594	1,686,508	2,537,326	3,461,466	3,322,547	2,485,832	19,320,972
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**2,779,334**	**1,718,128**	**851,207**	**725,777**	**726,799**	**733,182**	**1,000,320**	**2,266,776**	**3,223,553**	**4,230,965**	**4,026,631**	**3,026,577**	**25,309,248**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**2,779,334**	**1,718,128**	**851,207**	**725,777**	**726,799**	**733,182**	**1,000,320**	**2,266,776**	**3,223,553**	**4,230,965**	**4,026,631**	**3,026,577**	**25,309,248**
Customer Charges (Min Charge)	287	287	287	288	288	288	289	289	290	291	292	293	3,468
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	2,568	2,263	1,464	1,290	1,293	1,294	1,678	2,544	3,010	3,377	3,090	2,373	26,244
Block 3	7,104	3,891	1,674	1,395	1,395	1,415	1,997	5,461	8,216	11,208	10,758	8,049	62,561
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	9,672	6,154	3,137	2,685	2,688	2,709	3,675	8,005	11,226	14,585	13,848	10,422	88,805
Billed Tariff Revenue (Decoupled Delivery Rev	**9,958**	**6,441**	**3,425**	**2,972**	**2,975**	**2,997**	**3,963**	**8,294**	**11,517**	**14,876**	**14,140**	**10,715**	**92,274**
Tax Reform Credit	**(376)**	**(232)**	**(115)**	**(98)**	**(98)**	**(99)**	**(135)**	**(307)**	**(436)**	**(572)**	**(545)**	**(409)**	**(3,423)**
Energy Efficency Surcharge (ETIPS)	6.04	4	2	2	2	2	2	5	7	4	3	3	**40**
Billed SBC (Billed Only)	260	161	80	68	68	69	94	212	301	494	470	354	2,630
Total Billed Delivery Revenue	**9,848**	**6,373**	**3,391**	**2,944**	**2,947**	**2,968**	**3,924**	**8,204**	**11,389**	**14,802**	**14,070**	**10,661**	**91,521**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9,848**	**6,373**	**3,391**	**2,944**	**2,947**	**2,968**	**3,924**	**8,204**	**11,389**	**14,802**	**14,070**	**10,661**	**91,521**
Rev Taxes - Trans Charge	448	290	154	134	134	135	178	373	518	673	640	485	4,162
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	448	290	154	134	134	135	178	373	518	673	640	485	4,162
Revenue Before MTA	**10,296**	**6,663**	**3,545**	**3,078**	**3,081**	**3,103**	**4,102**	**8,577**	**11,907**	**15,475**	**14,710**	**11,146**	**95,684**
MTA Taxes - Trans Charge	16	11	6	5	5	5	7	14	19	25	23	18	152
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	16	11	6	5	5	5	7	14	19	25	23	18	152
Total Revenue	**10,313**	**6,674**	**3,551**	**3,083**	**3,085**	**3,108**	**4,109**	**8,591**	**11,926**	**15,500**	**14,733**	**11,164**	**95,836**
Total Billed Revenue	9,848	6,373	3,391	2,944	2,947	2,968	3,924	8,204	11,389	14,802	14,070	10,661	91,521
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.71	3.88	4.17	4.25	4.25	4.24	4.11	3.79	3.70	3.66	3.66	3.69	3.79
Dth per Customer	388.61	239.66	118.77	101.10	101.24	101.99	138.84	314.31	444.57	581.50	552.12	414.43	3,508.07
Equivalent Bills	7,251	7,269	7,267	7,279	7,279	7,289	7,305	7,312	7,352	7,377	7,394	7,404	87,777
Billed Sales per EMB	383.29	236.38	117.14	99.71	99.85	100.59	136.94	310.00	438.48	573.53	544.56	408.75	288.33
Unbilled Rate:	0.0036	0.0037	0.0040	0.0041	0.0041	0.0041	0.0040	0.0037	0.0036	0.0035	0.0035	0.0035	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T3	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T3													
Number of Customer	**7,306**	**7,338**	**7,350**	**7,373**	**7,383**	**7,403**	**7,426**	**7,439**	**7,483**	**7,511**	**7,532**	**7,544**	**7,424**
Block 1	2,462	2,860	1,983	2,139	2,569	2,476	2,817	2,769	2,873	2,946	2,652	2,074	30,618
Block 2	608,419	547,357	342,169	305,873	307,448	311,712	401,477	620,183	725,780	809,046	741,568	573,908	6,294,940
Block 3	2,288,844	1,279,764	547,611	457,795	458,996	463,495	649,608	1,810,568	2,693,909	3,652,589	3,511,948	2,647,526	20,462,653
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**2,899,724**	**1,829,981**	**891,763**	**765,806**	**769,013**	**777,683**	**1,053,902**	**2,433,520**	**3,422,562**	**4,464,581**	**4,256,168**	**3,223,508**	**26,788,211**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**2,899,724**	**1,829,981**	**891,763**	**765,806**	**769,013**	**777,683**	**1,053,902**	**2,433,520**	**3,422,562**	**4,464,581**	**4,256,168**	**3,223,508**	**26,788,211**
Customer Charges (Min Charge)	293	294	294	295	296	297	297	298	300	301	302	302	3,569
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	2,679	2,411	1,507	1,347	1,354	1,373	1,768	2,731	3,196	3,563	3,266	2,527	27,723
Block 3	7,411	4,144	1,773	1,482	1,486	1,501	2,103	5,863	8,723	11,827	11,372	8,573	66,258
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	10,091	6,554	3,280	2,829	2,840	2,874	3,872	8,594	11,919	15,390	14,638	11,100	93,981
Billed Tariff Revenue (Decoupled Delivery R	**10,383**	**6,848**	**3,575**	**3,125**	**3,136**	**3,170**	**4,169**	**8,892**	**12,219**	**15,691**	**14,939**	**11,402**	**97,550**
Tax Reform Credit	**(392)**	**(247)**	**(121)**	**(104)**	**(104)**	**(105)**	**(143)**	**(329)**	**(463)**	**(604)**	**(576)**	**(436)**	**(3,623)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	339	214	104	89	90	91	123	284	400	593	565	428	3,321
Total Billed Delivery Revenue	**10,330**	**6,815**	**3,558**	**3,111**	**3,122**	**3,156**	**4,150**	**8,847**	**12,156**	**15,680**	**14,929**	**11,395**	**97,248**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**10,330**	**6,815**	**3,558**	**3,111**	**3,122**	**3,156**	**4,150**	**8,847**	**12,156**	**15,680**	**14,929**	**11,395**	**97,248**
Rev Taxes - Trans Charge	470	310	162	141	142	144	189	402	553	713	679	518	4,423
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	470	310	162	141	142	144	189	402	553	713	679	518	4,423
Revenue Before MTA	**10,800**	**7,125**	**3,720**	**3,252**	**3,264**	**3,299**	**4,338**	**9,250**	**12,709**	**16,393**	**15,608**	**11,913**	**101,671**
MTA Taxes - Trans Charge	17	11	6	5	5	5	7	15	20	26	25	19	162
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	17	11	6	5	5	5	7	15	20	26	25	19	162
Total Revenue	**10,817**	**7,136**	**3,726**	**3,257**	**3,269**	**3,305**	**4,345**	**9,264**	**12,729**	**16,419**	**15,633**	**11,932**	**101,832**
Total Billed Revenue	10,330	6,815	3,558	3,111	3,122	3,156	4,150	8,847	12,156	15,680	14,929	11,395	97,248
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.73	3.90	4.18	4.25	4.25	4.25	4.12	3.81	3.72	3.68	3.67	3.70	3.80
Dth per Customer	396.90	249.38	121.33	103.87	104.16	105.05	141.92	327.13	457.38	594.41	565.08	427.29	3,608.33
Equivalent Bills	7,407	7,440	7,452	7,475	7,486	7,506	7,529	7,542	7,587	7,615	7,637	7,649	90,325
Billed Sales per EMB	391.46	245.97	119.67	102.44	102.73	103.61	139.98	322.65	451.11	586.26	557.34	421.44	296.57
Unbilled Rate:	0.0036	0.0037	0.0040	0.0041	0.0041	0.0041	0.0040	0.0037	0.0036	0.0035	0.0035	0.0035	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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KED-NY FY2023 EP

T3	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T3													
Number of Customer	**7,548**	**7,580**	**7,590**	**7,612**	**7,620**	**7,637**	**7,658**	**7,669**	**7,710**	**7,735**	**7,753**	**7,762**	**7,656**
Block 1	2,626	3,119	2,050	2,221	2,665	2,637	2,972	2,967	3,041	3,096	2,788	2,192	32,376
Block 2	649,080	596,940	357,152	321,821	324,346	331,928	423,506	664,629	768,302	850,359	779,570	606,725	6,674,358
Block 3	2,441,572	1,395,692	587,410	492,644	492,456	493,524	685,248	1,940,324	2,851,460	3,838,761	3,691,915	2,798,628	21,709,633
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**3,093,278**	**1,995,752**	**946,612**	**816,686**	**819,467**	**828,089**	**1,111,726**	**2,607,920**	**3,622,804**	**4,692,216**	**4,474,273**	**3,407,546**	**28,416,367**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,093,278**	**1,995,752**	**946,612**	**816,686**	**819,467**	**828,089**	**1,111,726**	**2,607,920**	**3,622,804**	**4,692,216**	**4,474,273**	**3,407,546**	**28,416,367**
Customer Charges (Min Charge)	302	304	304	305	305	306	307	307	309	310	311	311	3,680
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	2,859	2,629	1,573	1,417	1,428	1,462	1,865	2,927	3,384	3,745	3,433	2,672	29,394
Block 3	7,906	4,519	1,902	1,595	1,595	1,598	2,219	6,283	9,233	12,430	11,954	9,062	70,296
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	10,764	7,148	3,475	3,012	3,023	3,060	4,084	9,210	12,617	16,175	15,388	11,734	99,690
Billed Tariff Revenue (Decoupled Delivery R	**11,067**	**7,452**	**3,779**	**3,317**	**3,328**	**3,366**	**4,391**	**9,517**	**12,925**	**16,485**	**15,698**	**12,045**	**103,370**
Tax Reform Credit	**(418)**	**(270)**	**(128)**	**(110)**	**(111)**	**(112)**	**(150)**	**(353)**	**(490)**	**(635)**	**(605)**	**(461)**	**(3,843)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	411	265	126	108	109	110	148	346	481	647	617	470	3,839
Total Billed Delivery Revenue	**11,059**	**7,447**	**3,777**	**3,315**	**3,326**	**3,364**	**4,388**	**9,511**	**12,917**	**16,498**	**15,710**	**12,054**	**103,366**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**11,059**	**7,447**	**3,777**	**3,315**	**3,326**	**3,364**	**4,388**	**9,511**	**12,917**	**16,498**	**15,710**	**12,054**	**103,366**
Rev Taxes - Trans Charge	503	339	172	151	151	153	200	433	587	750	715	548	4,701
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	503	339	172	151	151	153	200	433	587	750	715	548	4,701
Revenue Before MTA	**11,562**	**7,786**	**3,948**	**3,466**	**3,478**	**3,517**	**4,588**	**9,943**	**13,504**	**17,248**	**16,425**	**12,602**	**108,067**
MTA Taxes - Trans Charge	18	12	6	6	6	6	7	16	21	27	26	20	172
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	18	12	6	6	6	6	7	16	21	27	26	20	172
Total Revenue	**11,581**	**7,798**	**3,955**	**3,472**	**3,483**	**3,522**	**4,595**	**9,959**	**13,526**	**17,275**	**16,451**	**12,623**	**108,239**
Total Billed Revenue	11,059	7,447	3,777	3,315	3,326	3,364	4,388	9,511	12,917	16,498	15,710	12,054	103,366
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.74	3.91	4.18	4.25	4.25	4.25	4.13	3.82	3.73	3.68	3.68	3.70	3.81
Dth per Customer	409.81	263.29	124.72	107.29	107.54	108.43	145.17	340.06	469.88	606.62	577.10	439.00	3,711.57
Equivalent Bills	7,653	7,685	7,695	7,718	7,726	7,743	7,764	7,776	7,817	7,842	7,861	7,870	93,150
Billed Sales per EMB	404.20	259.69	123.01	105.82	106.07	106.95	143.18	335.40	463.45	598.31	569.20	432.99	305.06
Unbilled Rate:	0.0036	0.0037	0.0040	0.0041	0.0041	0.0041	0.0039	0.0036	0.0036	0.0035	0.0035	0.0035	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T3	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T3													
Number of Customer	**7,764**	**7,794**	**7,803**	**7,825**	**7,833**	**7,851**	**7,873**	**7,885**	**7,927**	**7,954**	**7,974**	**7,985**	**7,872**
Block 1	2,778	3,358	2,104	2,288	2,746	2,788	3,119	3,160	3,178	3,218	2,901	2,383	34,019
Block 2	686,563	642,634	369,998	334,982	339,565	350,887	444,382	707,821	804,951	886,042	813,245	659,422	7,040,494
Block 3	2,582,441	1,502,529	624,615	526,029	523,902	521,680	718,989	2,066,419	3,011,589	4,030,841	3,881,453	3,041,403	23,031,890
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**3,271,782**	**2,148,521**	**996,717**	**863,299**	**866,213**	**875,354**	**1,166,489**	**2,777,400**	**3,819,718**	**4,920,101**	**4,697,599**	**3,703,208**	**30,106,402**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,271,782**	**2,148,521**	**996,717**	**863,299**	**866,213**	**875,354**	**1,166,489**	**2,777,400**	**3,819,718**	**4,920,101**	**4,697,599**	**3,703,208**	**30,106,402**
Customer Charges (Min Charge)	311	312	313	313	314	315	315	316	318	319	319	320	3,784
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	3,024	2,830	1,629	1,475	1,495	1,545	1,957	3,117	3,545	3,902	3,582	2,904	31,006
Block 3	8,362	4,865	2,023	1,703	1,696	1,689	2,328	6,691	9,752	13,052	12,568	9,848	74,577
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	11,386	7,695	3,652	3,179	3,192	3,235	4,285	9,808	13,297	16,954	16,150	12,752	105,584
Billed Tariff Revenue (Decoupled Delivery R	**11,697**	**8,008**	**3,965**	**3,492**	**3,506**	**3,549**	**4,601**	**10,124**	**13,614**	**17,273**	**16,469**	**13,072**	**109,368**
Tax Reform Credit	**(442)**	**(291)**	**(135)**	**(117)**	**(117)**	**(118)**	**(158)**	**(376)**	**(517)**	**(665)**	**(635)**	**(501)**	**(4,071)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	363	238	111	96	96	97	129	308	424	937	895	705	4,971
Total Billed Delivery Revenue	**11,617**	**7,955**	**3,940**	**3,471**	**3,485**	**3,528**	**4,572**	**10,057**	**13,521**	**17,545**	**16,729**	**13,277**	**110,268**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**11,617**	**7,955**	**3,940**	**3,471**	**3,485**	**3,528**	**4,572**	**10,057**	**13,521**	**17,545**	**16,729**	**13,277**	**110,268**
Rev Taxes - Trans Charge	528	362	179	158	158	160	208	457	615	798	761	604	4,989
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	528	362	179	158	158	160	208	457	615	798	761	604	4,989
Revenue Before MTA	**12,145**	**8,317**	**4,120**	**3,629**	**3,643**	**3,688**	**4,780**	**10,514**	**14,136**	**18,342**	**17,490**	**13,880**	**115,257**
MTA Taxes - Trans Charge	19	13	7	6	6	6	8	17	22	29	28	22	182
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	19	13	7	6	6	6	8	17	22	29	28	22	182
Total Revenue	**12,165**	**8,330**	**4,126**	**3,635**	**3,649**	**3,694**	**4,788**	**10,531**	**14,159**	**18,372**	**17,517**	**13,903**	**115,439**
Total Billed Revenue	11,617	7,955	3,940	3,471	3,485	3,528	4,572	10,057	13,521	17,545	16,729	13,277	
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.72	3.88	4.14	4.21	4.21	4.22	4.10	3.79	3.71	3.73	3.73	3.75	3.83
Dth per Customer	421.40	275.66	127.74	110.33	110.59	111.50	148.16	352.24	481.86	618.57	589.11	463.77	3,824.33
Equivalent Bills	7,872	7,902	7,911	7,934	7,942	7,960	7,982	7,995	8,037	8,064	8,085	8,096	95,780
Billed Sales per EMB	415.63	271.89	125.99	108.81	109.07	109.97	146.13	347.41	475.26	610.10	581.04	457.42	314.33
Unbilled Rate:	0.0036	0.0037	0.0040	0.0040	0.0040	0.0041	0.0039	0.0036	0.0036	0.0035	0.0035	0.0035	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T2-1													
Number of Customer	**4,870**	**4,843**	**4,767**	**4,699**	**4,652**	**4,625**	**4,607**	**4,622**	**4,726**	**4,840**	**4,887**	**4,902**	**4,753**
Block 1	1,238	1,240	1,204	1,150	1,302	1,007	1,057	915	1,323	2,081	1,468	1,354	15,340
Block 2	32,086	31,831	30,734	29,232	32,854	25,731	27,201	23,808	33,947	54,032	38,039	35,177	394,672
Block 3	297,577	280,207	258,466	238,317	242,127	237,312	258,216	248,535	307,094	507,719	351,106	343,441	3,570,118
Block 4	175,547	136,346	133,400	135,950	177,474	179,861	162,437	132,632	175,897	308,640	220,107	206,866	2,145,157
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**506,448**	**449,625**	**423,805**	**404,648**	**453,757**	**443,911**	**448,911**	**405,889**	**518,261**	**872,473**	**610,721**	**586,837**	**6,125,287**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**506,448**	**449,625**	**423,805**	**404,648**	**453,757**	**443,911**	**448,911**	**405,889**	**518,261**	**872,473**	**610,721**	**586,837**	**6,125,287**
Customer Charges (Min Charge)	185	184	181	179	177	176	175	176	180	184	186	187	2,172
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	209	208	201	191	214	168	178	155	222	353	248	230	2,576
Block 3	1,341	1,263	1,165	1,074	1,091	1,069	1,164	1,120	1,384	2,288	1,582	1,548	16,087
Block 4	475	369	361	368	480	486	439	359	476	835	595	559	5,801
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,025	1,839	1,726	1,632	1,785	1,724	1,780	1,634	2,081	3,475	2,426	2,337	24,463
Billed Tariff Revenue (Decoupled Delivery Rev	**2,210**	**2,023**	**1,907**	**1,811**	**1,962**	**1,900**	**1,956**	**1,810**	**2,261**	**3,659**	**2,612**	**2,523**	**26,635**
Tax Reform Credit	**(88)**	**(78)**	**(73)**	**(70)**	**(79)**	**(77)**	**(78)**	**(70)**	**(90)**	**(151)**	**(106)**	**(102)**	**(1,061)**
Energy Efficency Surcharge (ETIPS)	1.10	1	1	1	1	1	1	1	1	1	1	0	**11**
Billed SBC (Billed Only)	47	42	40	38	42	42	42	38	48	102	71	69	621
Total Billed Delivery Revenue	**2,171**	**1,989**	**1,875**	**1,780**	**1,927**	**1,865**	**1,921**	**1,778**	**2,221**	**3,611**	**2,578**	**2,491**	**26,206**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,171**	**1,989**	**1,875**	**1,780**	**1,927**	**1,865**	**1,921**	**1,778**	**2,221**	**3,611**	**2,578**	**2,491**	**26,206**
Rev Taxes - Trans Charge	52	48	45	43	46	45	46	43	53	87	62	60	631
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	52	48	45	43	46	45	46	43	53	87	62	60	631
Revenue Before MTA	**2,223**	**2,036**	**1,920**	**1,823**	**1,974**	**1,910**	**1,967**	**1,821**	**2,274**	**3,698**	**2,640**	**2,550**	**26,836**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	3	4	6	4	4	43
Total Revenue	**2,227**	**2,040**	**1,923**	**1,826**	**1,977**	**1,913**	**1,970**	**1,824**	**2,278**	**3,704**	**2,644**	**2,555**	**26,879**
Total Billed Revenue	2,171	1,989	1,875	1,780	1,927	1,865	1,921	1,778	2,221	3,611	2,578	2,491	26,206
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.40	4.54	4.54	4.51	4.36	4.31	4.39	4.49	4.40	4.24	4.33	4.35	4.39
Dth per Customer	103.99	92.84	88.90	86.11	97.54	95.98	97.44	87.82	109.66	180.26	124.97	119.71	1,288.63
Equivalent Bills	4,938	4,910	4,833	4,764	4,717	4,689	4,671	4,686	4,792	4,907	4,955	4,970	57,832
Billed Sales per EMB	102.57	91.57	87.69	84.93	96.20	94.67	96.11	86.61	108.16	177.79	123.26	118.07	105.91
Unbilled Rate:	0.0044	0.0045	0.0045	0.0045	0.0043	0.0043	0.0044	0.0045	0.0044	0.0042	0.0043	0.0043	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T2-1													
Number of Customer	**4,900**	**4,873**	**4,797**	**4,728**	**4,682**	**4,654**	**4,636**	**4,651**	**4,755**	**4,868**	**4,914**	**4,929**	**4,782**
Block 1	1,235	1,237	1,201	1,146	1,298	986	1,035	895	1,312	2,063	1,455	1,337	15,199
Block 2	32,019	31,768	30,656	29,157	32,780	25,236	26,675	23,345	33,688	53,589	37,715	34,784	391,412
Block 3	299,024	281,670	259,893	239,640	243,558	237,397	258,132	248,274	308,399	509,202	352,177	344,459	3,581,825
Block 4	177,291	137,736	134,721	137,203	179,047	183,074	165,896	135,921	178,042	312,667	222,749	209,490	2,173,836
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**509,568**	**452,410**	**426,472**	**407,145**	**456,683**	**446,694**	**451,737**	**408,436**	**521,441**	**877,521**	**614,095**	**590,070**	**6,162,272**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**509,568**	**452,410**	**426,472**	**407,145**	**456,683**	**446,694**	**451,737**	**408,436**	**521,441**	**877,521**	**614,095**	**590,070**	**6,162,272**
Customer Charges (Min Charge)	187	186	183	180	178	177	176	177	181	185	187	188	2,185
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	209	207	200	190	214	165	174	152	220	350	246	227	2,555
Block 3	1,347	1,269	1,171	1,080	1,097	1,070	1,163	1,119	1,390	2,294	1,587	1,552	16,140
Block 4	479	372	364	371	484	495	449	368	481	845	602	566	5,878
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,036	1,849	1,735	1,641	1,796	1,729	1,786	1,639	2,091	3,490	2,435	2,346	24,573
Billed Tariff Revenue (Decoupled Delivery Re	**2,222**	**2,035**	**1,918**	**1,821**	**1,974**	**1,907**	**1,962**	**1,816**	**2,272**	**3,675**	**2,622**	**2,533**	**26,757**
Tax Reform Credit	**(88)**	**(78)**	**(74)**	**(71)**	**(79)**	**(77)**	**(78)**	**(71)**	**(90)**	**(152)**	**(106)**	**(102)**	**(1,068)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	60	53	50	48	53	52	53	48	61	117	82	78	753
Total Billed Delivery Revenue	**2,194**	**2,009**	**1,894**	**1,798**	**1,948**	**1,881**	**1,937**	**1,793**	**2,243**	**3,640**	**2,598**	**2,509**	**26,443**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,194**	**2,009**	**1,894**	**1,798**	**1,948**	**1,881**	**1,937**	**1,793**	**2,243**	**3,640**	**2,598**	**2,509**	**26,443**
Rev Taxes - Trans Charge	53	48	46	43	47	45	47	43	54	88	63	60	636
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	53	48	46	43	47	45	47	43	54	88	63	60	636
Revenue Before MTA	**2,246**	**2,057**	**1,940**	**1,841**	**1,995**	**1,927**	**1,983**	**1,836**	**2,297**	**3,727**	**2,660**	**2,570**	**27,079**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	3	4	6	4	4	43
Total Revenue	**2,250**	**2,061**	**1,943**	**1,844**	**1,998**	**1,930**	**1,987**	**1,839**	**2,300**	**3,733**	**2,664**	**2,574**	**27,123**
Total Billed Revenue	2,194	2,009	1,894	1,798	1,948	1,881	1,937	1,793	2,243	3,640	2,598	2,509	26,443
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.42	4.55	4.56	4.53	4.38	4.32	4.40	4.50	4.41	4.25	4.34	4.36	4.40
Dth per Customer	103.99	92.84	88.90	86.11	97.54	95.98	97.44	87.82	109.66	180.26	124.97	119.71	1,288.57
Equivalent Bills	4,968	4,941	4,864	4,794	4,747	4,719	4,700	4,716	4,821	4,936	4,982	4,997	58,184
Billed Sales per EMB	102.57	91.57	87.69	84.93	96.20	94.67	96.11	86.61	108.16	177.79	123.26	118.07	105.91
Unbilled Rate:	0.0044	0.0045	0.0045	0.0045	0.0043	0.0043	0.0043	0.0044	0.0044	0.0042	0.0043	0.0043	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T2-1													
Number of Customer	**4,927**	**4,900**	**4,824**	**4,755**	**4,708**	**4,680**	**4,663**	**4,677**	**4,781**	**4,895**	**4,941**	**4,956**	**4,809**
Block 1	1,219	1,222	1,186	1,132	1,283	967	1,015	878	1,305	2,051	1,446	1,329	15,034
Block 2	31,659	31,418	30,327	28,849	32,430	24,792	26,208	22,928	33,528	53,327	37,525	34,611	387,601
Block 3	299,889	282,679	260,986	240,734	244,667	237,474	258,108	248,034	309,658	510,950	353,467	345,804	3,592,450
Block 4	179,608	139,598	136,373	138,755	180,839	185,956	169,037	138,878	179,802	316,060	225,031	211,558	2,201,496
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**512,376**	**454,917**	**428,872**	**409,470**	**459,219**	**449,189**	**454,368**	**410,719**	**524,293**	**882,388**	**617,469**	**593,302**	**6,196,582**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**512,376**	**454,917**	**428,872**	**409,470**	**459,219**	**449,189**	**454,368**	**410,719**	**524,293**	**882,388**	**617,469**	**593,302**	**6,196,582**
Customer Charges (Min Charge)	188	187	184	181	179	178	178	178	182	186	188	189	2,197
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	207	205	198	188	212	162	171	150	219	348	245	226	2,530
Block 3	1,351	1,274	1,176	1,085	1,102	1,070	1,163	1,118	1,395	2,302	1,593	1,558	16,188
Block 4	486	377	369	375	489	503	457	376	486	855	608	572	5,953
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,044	1,856	1,743	1,648	1,803	1,735	1,791	1,643	2,100	3,505	2,446	2,356	24,670
Billed Tariff Revenue (Decoupled Delivery Re	**2,231**	**2,043**	**1,926**	**1,829**	**1,982**	**1,913**	**1,969**	**1,821**	**2,282**	**3,691**	**2,634**	**2,545**	**26,867**
Tax Reform Credit	**(89)**	**(79)**	**(74)**	**(71)**	**(80)**	**(78)**	**(79)**	**(71)**	**(91)**	**(153)**	**(107)**	**(103)**	**(1,073)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	68	60	57	54	61	60	60	55	70	122	85	82	834
Total Billed Delivery Revenue	**2,210**	**2,024**	**1,909**	**1,813**	**1,964**	**1,895**	**1,950**	**1,804**	**2,261**	**3,660**	**2,612**	**2,524**	**26,628**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,210**	**2,024**	**1,909**	**1,813**	**1,964**	**1,895**	**1,950**	**1,804**	**2,261**	**3,660**	**2,612**	**2,524**	**26,628**
Rev Taxes - Trans Charge	53	49	46	44	47	46	47	43	54	88	63	61	641
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	53	49	46	44	47	46	47	43	54	88	63	61	641
Revenue Before MTA	**2,264**	**2,073**	**1,955**	**1,856**	**2,011**	**1,940**	**1,997**	**1,848**	**2,316**	**3,748**	**2,675**	**2,585**	**27,268**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	43
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	3	4	6	4	4	43
Total Revenue	**2,267**	**2,076**	**1,958**	**1,859**	**2,014**	**1,943**	**2,000**	**1,851**	**2,319**	**3,754**	**2,680**	**2,589**	**27,312**
Total Billed Revenue	2,210	2,024	1,909	1,813	1,964	1,895	1,950	1,804	2,261	3,660	2,612	2,524	26,628
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.43	4.56	4.57	4.54	4.39	4.33	4.40	4.51	4.42	4.25	4.34	4.36	4.41
Dth per Customer	103.99	92.84	88.90	86.11	97.54	95.98	97.44	87.82	109.66	180.26	124.97	119.71	1,288.56
Equivalent Bills	4,995	4,968	4,891	4,821	4,773	4,745	4,728	4,742	4,847	4,963	5,010	5,025	58,508
Billed Sales per EMB	102.57	91.57	87.69	84.93	96.20	94.67	96.11	86.61	108.16	177.79	123.26	118.07	105.91
Unbilled Rate:	0.0044	0.0045	0.0045	0.0045	0.0043	0.0043	0.0043	0.0044	0.0044	0.0042	0.0043	0.0043	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T2-1													
Number of Customer	**4,953**	**4,926**	**4,850**	**4,782**	**4,735**	**4,707**	**4,689**	**4,704**	**4,807**	**4,921**	**4,967**	**4,982**	**4,835**
Block 1	1,212	1,215	1,173	1,120	1,269	960	1,007	871	1,295	2,036	1,435	1,347	14,938
Block 2	31,493	31,258	30,018	28,565	32,114	24,626	26,025	22,771	33,303	52,951	37,256	35,081	385,461
Block 3	300,987	283,836	262,045	241,842	245,840	238,184	258,740	248,606	310,838	512,395	354,569	352,676	3,610,557
Block 4	181,388	141,022	137,948	140,269	182,630	188,011	171,129	140,842	181,708	319,693	227,458	216,642	2,228,741
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**515,080**	**457,331**	**431,184**	**411,795**	**461,853**	**451,781**	**456,901**	**413,090**	**527,144**	**887,075**	**620,719**	**605,746**	**6,239,697**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**515,080**	**457,331**	**431,184**	**411,795**	**461,853**	**451,781**	**456,901**	**413,090**	**527,144**	**887,075**	**620,719**	**605,746**	**6,239,697**
Customer Charges (Min Charge)	189	188	185	182	180	179	179	179	183	187	189	190	2,209
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	206	204	196	186	210	161	170	149	217	346	243	229	2,516
Block 3	1,356	1,279	1,181	1,090	1,108	1,073	1,166	1,120	1,401	2,309	1,598	1,589	16,269
Block 4	490	381	373	379	494	508	463	381	491	864	615	586	6,027
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	2,052	1,864	1,750	1,655	1,811	1,742	1,798	1,650	2,109	3,519	2,456	2,404	24,812
Billed Tariff Revenue (Decoupled Delivery Re	**2,241**	**2,052**	**1,934**	**1,838**	**1,991**	**1,922**	**1,977**	**1,829**	**2,292**	**3,706**	**2,645**	**2,594**	**27,021**
Tax Reform Credit	**(89)**	**(79)**	**(75)**	**(71)**	**(80)**	**(78)**	**(79)**	**(72)**	**(91)**	**(154)**	**(108)**	**(105)**	**(1,081)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	57	51	48	46	51	50	51	46	58	169	118	115	972
Total Billed Delivery Revenue	**2,209**	**2,023**	**1,907**	**1,812**	**1,963**	**1,893**	**1,949**	**1,803**	**2,260**	**3,722**	**2,656**	**2,604**	**26,912**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,209**	**2,023**	**1,907**	**1,812**	**1,963**	**1,893**	**1,949**	**1,803**	**2,260**	**3,722**	**2,656**	**2,604**	**26,912**
Rev Taxes - Trans Charge	53	49	46	44	47	46	47	43	54	90	64	63	645
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	53	49	46	44	47	46	47	43	54	90	64	63	645
Revenue Before MTA	**2,262**	**2,072**	**1,953**	**1,855**	**2,010**	**1,939**	**1,995**	**1,846**	**2,314**	**3,811**	**2,720**	**2,667**	**27,557**
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	6	4	4	44
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	4	3	3	3	3	3	3	3	4	6	4	4	44
Total Revenue	**2,266**	**2,075**	**1,957**	**1,858**	**2,013**	**1,942**	**1,999**	**1,849**	**2,318**	**3,817**	**2,724**	**2,671**	**27,601**
Total Billed Revenue	2,209	2,023	1,907	1,812	1,963	1,893	1,949	1,803	2,260	3,722	2,656	2,604	26,800
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.40	4.54	4.54	4.51	4.36	4.30	4.37	4.48	4.40	4.30	4.39	4.41	4.42
Dth per Customer	103.99	92.84	88.90	86.11	97.54	95.98	97.44	87.82	109.66	180.26	124.97	121.59	1,290.46
Equivalent Bills	5,022	4,994	4,917	4,848	4,801	4,772	4,754	4,769	4,874	4,989	5,036	5,051	58,829
Billed Sales per EMB	102.57	91.57	87.69	84.93	96.20	94.67	96.11	86.61	108.16	177.79	123.26	119.92	106.07
Unbilled Rate:	0.0044	0.0045	0.0045	0.0045	0.0043	0.0043	0.0043	0.0044	0.0043	0.0042	0.0043	0.0043	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1 Dis	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T2-1 Dis													
Number of Customer	**20**	**20**	**20**	**19**	**19**	**19**	**19**	**19**	**20**	**20**	**20**	**20**	**20**
Block 1	4	4	4	4	4	3	3	2	4	7	5	4	49
Block 2	118	114	118	100	123	98	84	66	109	186	137	123	1,375
Block 3	3,108	2,982	3,036	2,566	3,069	2,545	2,223	1,789	2,833	4,848	3,530	3,243	35,771
Block 4	11,005	9,703	9,173	7,640	8,874	9,338	8,101	6,715	9,034	15,515	11,147	11,725	117,972
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,310**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,166**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,310**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,166**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	0	1	1	1	1	9
Block 3	14	13	14	12	14	11	10	8	13	22	16	15	161
Block 4	30	26	25	21	24	25	22	18	24	42	30	32	319
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	45	40	39	33	39	37	32	27	38	65	47	47	489
Billed Tariff Revenue (Decoupled Delivery Rev	**45**	**41**	**40**	**34**	**39**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**498**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(2)**	**(4)**	**(3)**	**(3)**	**(27)**
Energy Efficency Surcharge (ETIPS)	0.03	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	1	2	2	2	16
Total Billed Delivery Revenue	**44**	**40**	**39**	**33**	**38**	**37**	**32**	**27**	**38**	**65**	**47**	**47**	**487**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**44**	**40**	**39**	**33**	**38**	**37**	**32**	**27**	**38**	**65**	**47**	**47**	**487**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	2	1	1	12
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	2	1	1	12
Revenue Before MTA	**45**	**41**	**40**	**34**	**39**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**499**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**45**	**41**	**40**	**34**	**39**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**500**
Total Billed Revenue	44	40	39	33	38	37	32	27	38	65	47	47	487
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.18	3.22	3.25	3.26	3.26	3.18	3.19	3.20	3.23	3.23	3.24	3.20	3.22
Dth per Customer	711.77	640.15	616.55	542.63	635.28	630.74	547.98	451.22	598.98	1,027.76	740.92	754.73	7,923.39
Equivalent Bills	20	20	20	19	19	19	19	19	20	20	20	20	238
Billed Sales per EMB	702.02	631.38	608.11	535.19	626.58	622.10	540.47	445.04	590.77	1,013.68	730.77	744.39	651.24
Unbilled Rate:	0.0032	0.0032	0.0032	0.0033	0.0033	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1 Dis	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T2-1 Dis													
Number of Customer	**20**	**20**	**20**	**20**	**19**	**19**	**19**	**19**	**20**	**20**	**20**	**20**	**20**
Block 1	4	4	4	4	4	3	3	2	4	6	5	4	48
Block 2	117	113	117	105	122	95	82	65	107	183	135	121	1,361
Block 3	3,085	2,960	3,012	2,693	3,046	2,485	2,169	1,745	2,797	4,791	3,488	3,194	35,466
Block 4	11,030	9,726	9,198	8,101	8,898	9,400	8,158	6,761	9,071	15,574	11,191	11,776	118,884
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,759**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,759**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	0	1	1	1	1	9
Block 3	14	13	14	12	14	11	10	8	13	22	16	14	160
Block 4	30	26	25	22	24	25	22	18	25	42	30	32	321
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	44	40	39	35	39	37	32	27	38	65	47	47	490
Billed Tariff Revenue (Decoupled Delivery Re	**45**	**41**	**40**	**35**	**39**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**499**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(2)**	**(4)**	**(3)**	**(3)**	**(27)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	2	1	1	1	1	1	1	1	1	3	2	2	19
Total Billed Delivery Revenue	**44**	**40**	**39**	**35**	**39**	**37**	**33**	**27**	**38**	**65**	**47**	**47**	**491**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**44**	**40**	**39**	**35**	**39**	**37**	**33**	**27**	**38**	**65**	**47**	**47**	**491**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	2	1	1	12
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	2	1	1	12
Revenue Before MTA	**46**	**41**	**40**	**36**	**40**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**503**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**46**	**41**	**40**	**36**	**40**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**504**
Total Billed Revenue	44	40	39	35	39	37	33	27	38	65	47	47	491
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.20	3.24	3.27	3.28	3.28	3.19	3.20	3.21	3.25	3.23	3.25	3.21	3.23
Dth per Customer	711.77	640.15	616.55	545.11	635.28	630.74	547.98	451.22	598.98	1,027.76	740.92	754.73	7,919.93
Equivalent Bills	20	20	20	20	19	19	19	19	20	20	20	20	239
Billed Sales per EMB	702.02	631.38	608.11	537.64	626.58	622.10	540.47	445.04	590.77	1,013.68	730.77	744.39	650.95
Unbilled Rate:	0.0032	0.0032	0.0032	0.0033	0.0033	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-1 Dis	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T2-1 Dis													
Number of Customer	**20**	**20**	**20**	**20**	**19**	**19**	**19**	**19**	**20**	**20**	**20**	**20**	**20**
Block 1	4	4	4	4	4	3	3	2	4	6	5	4	47
Block 2	115	111	115	103	120	93	80	63	106	181	133	119	1,340
Block 3	3,038	2,916	2,969	2,654	3,003	2,431	2,121	1,706	2,772	4,749	3,458	3,163	34,981
Block 4	11,079	9,772	9,243	8,141	8,943	9,457	8,208	6,801	9,098	15,618	11,223	11,808	119,391
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,759**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,070**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**14,818**	**15,095**	**155,759**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	0	1	1	1	1	9
Block 3	14	13	13	12	14	11	10	8	12	21	16	14	158
Block 4	30	26	25	22	24	26	22	18	25	42	30	32	323
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	44	40	39	35	38	37	32	26	38	65	47	47	489
Billed Tariff Revenue (Decoupled Delivery Re	**45**	**41**	**40**	**35**	**39**	**38**	**33**	**27**	**39**	**66**	**48**	**48**	**498**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(2)**	**(4)**	**(3)**	**(3)**	**(27)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	2	2	2	1	2	2	1	1	2	3	2	2	21
Total Billed Delivery Revenue	**45**	**41**	**39**	**35**	**39**	**37**	**33**	**27**	**38**	**65**	**47**	**47**	**492**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**45**	**41**	**39**	**35**	**39**	**37**	**33**	**27**	**38**	**65**	**47**	**47**	**492**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	2	1	1	12
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	2	1	1	12
Revenue Before MTA	**46**	**42**	**40**	**36**	**40**	**38**	**33**	**28**	**39**	**66**	**48**	**48**	**504**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**46**	**42**	**40**	**36**	**40**	**38**	**33**	**28**	**39**	**67**	**48**	**48**	**505**
Total Billed Revenue	45	41	39	35	39	37	33	27	38	65	47	47	492
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.21	3.25	3.28	3.29	3.29	3.20	3.21	3.21	3.26	3.24	3.26	3.21	3.24
Dth per Customer	711.77	640.15	616.55	545.11	635.28	630.74	547.98	451.22	598.98	1,027.76	740.92	754.73	7,919.93
Equivalent Bills	20	20	20	20	19	19	19	19	20	20	20	20	239
Billed Sales per EMB	702.02	631.38	608.11	537.64	626.58	622.10	540.47	445.04	590.77	1,013.68	730.77	744.39	650.95
Unbilled Rate:	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T2-1 Dis	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T2-1 Dis													
Number of Customer	**20**	**20**	**20**	**20**	**20**	**19**	**19**	**19**	**20**	**20**	**21**	**21**	**20**
Block 1	4	4	4	4	4	3	3	2	4	6	5	4	47
Block 2	114	110	113	101	125	92	79	62	105	179	138	127	1,345
Block 3	3,009	2,889	2,929	2,618	3,133	2,402	2,096	1,686	2,741	4,700	3,604	3,362	35,169
Block 4	11,109	9,800	9,286	8,179	9,501	9,487	8,234	6,823	9,130	15,670	11,858	12,657	121,733
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,763**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**15,606**	**16,151**	**158,294**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**14,235**	**12,803**	**12,331**	**10,902**	**12,763**	**11,984**	**10,412**	**8,573**	**11,980**	**20,555**	**15,606**	**16,151**	**158,294**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	0	1	1	1	1	9
Block 3	14	13	13	12	14	11	9	8	12	21	16	15	158
Block 4	30	26	25	22	26	26	22	18	25	42	32	34	329
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	44	40	39	35	41	37	32	26	38	65	49	50	496
Billed Tariff Revenue (Decoupled Delivery Re	**45**	**41**	**40**	**35**	**41**	**38**	**33**	**27**	**38**	**65**	**50**	**51**	**506**
Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(2)**	**(4)**	**(3)**	**(3)**	**(27)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	2	1	1	1	1	1	1	1	1	4	3	3	25
Total Billed Delivery Revenue	**44**	**40**	**39**	**35**	**41**	**37**	**32**	**27**	**38**	**66**	**50**	**51**	**503**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**44**	**40**	**39**	**35**	**41**	**37**	**32**	**27**	**38**	**66**	**50**	**51**	**503**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	2	1	1	12
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	2	1	1	12
Revenue Before MTA	**45**	**41**	**40**	**35**	**42**	**38**	**33**	**27**	**39**	**67**	**51**	**53**	**515**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**45**	**41**	**40**	**36**	**42**	**38**	**33**	**27**	**39**	**68**	**52**	**53**	**515**
Total Billed Revenue	44	40	39	35	41	37	32	27	38	66	50	51	500
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.19	3.22	3.25	3.26	3.26	3.17	3.18	3.19	3.23	3.29	3.30	3.26	3.26
Dth per Customer	711.77	640.15	616.55	545.11	638.13	630.74	547.98	451.22	598.98	1,027.76	743.13	769.09	7,947.83
Equivalent Bills	20	20	20	20	20	19	19	19	20	20	21	21	242
Billed Sales per EMB	702.02	631.38	608.11	537.64	629.39	622.10	540.47	445.04	590.77	1,013.68	732.95	758.56	653.25
Unbilled Rate:	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T2-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T2-2													
Number of Customer	**7,373**	**7,333**	**7,219**	**7,117**	**7,047**	**7,006**	**6,979**	**7,002**	**7,157**	**7,328**	**7,397**	**7,420**	**7,198**
Block 1	1,056	844	1,017	1,081	1,269	1,086	2,710	2,508	2,300	3,307	1,535	1,497	20,211
Block 2	27,112	17,174	14,021	13,592	16,095	13,808	39,142	51,984	57,565	88,628	41,576	40,063	420,760
Block 3	190,776	73,843	53,608	53,781	60,190	59,327	179,042	276,502	400,463	736,206	386,982	357,361	2,828,082
Block 4	105,913	26,568	21,901	17,724	22,514	34,992	66,530	129,233	204,955	503,495	266,804	256,590	1,657,218
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**324,856**	**118,430**	**90,546**	**86,177**	**100,069**	**109,213**	**287,424**	**460,227**	**665,283**	**1,331,636**	**696,898**	**655,512**	**4,926,271**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**324,856**	**118,430**	**90,546**	**86,177**	**100,069**	**109,213**	**287,424**	**460,227**	**665,283**	**1,331,636**	**696,898**	**655,512**	**4,926,271**
Customer Charges (Min Charge)	281	279	275	271	268	267	266	267	272	279	282	282	3,289
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	188	119	97	94	112	96	272	361	400	616	289	278	2,924
Block 3	1,098	425	309	310	347	342	1,031	1,592	2,305	4,238	2,228	2,057	16,281
Block 4	406	102	84	68	86	134	255	496	786	1,932	1,024	985	6,359
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,693	646	490	472	545	572	1,558	2,449	3,492	6,786	3,540	3,320	25,564
Billed Tariff Revenue (Decoupled Delivery Rev	**1,974**	**926**	**765**	**743**	**813**	**838**	**1,824**	**2,716**	**3,764**	**7,065**	**3,822**	**3,603**	**28,852**
Tax Reform Credit	**(71)**	**(26)**	**(20)**	**(19)**	**(22)**	**(24)**	**(63)**	**(101)**	**(146)**	**(293)**	**(153)**	**(144)**	**(1,083)**
Energy Efficency Surcharge (ETIPS)	0.71	0	0	0	0	0	1	1	1	1	1	1	**7**
Billed SBC (Billed Only)	30	11	8	8	9	10	27	43	62	156	81	77	523
Total Billed Delivery Revenue	**1,933**	**911**	**754**	**732**	**801**	**825**	**1,788**	**2,658**	**3,682**	**6,929**	**3,751**	**3,536**	**28,300**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,933**	**911**	**754**	**732**	**801**	**825**	**1,788**	**2,658**	**3,682**	**6,929**	**3,751**	**3,536**	**28,300**
Rev Taxes - Trans Charge	47	22	18	18	19	20	43	64	89	167	90	85	681
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	47	22	18	18	19	20	43	64	89	167	90	85	681
Revenue Before MTA	**1,980**	**933**	**772**	**750**	**820**	**845**	**1,831**	**2,722**	**3,770**	**7,096**	**3,841**	**3,621**	**28,981**
MTA Taxes - Trans Charge	3	1	1	1	1	1	3	4	6	11	6	6	46
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	1	1	1	1	1	3	4	6	11	6	6	46
Total Revenue	**1,983**	**934**	**773**	**751**	**821**	**846**	**1,834**	**2,727**	**3,776**	**7,107**	**3,847**	**3,627**	**29,027**
Total Billed Revenue	1,933	911	754	732	801	825	1,788	2,658	3,682	6,929	3,751	3,536	28,300
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.10	7.89	8.54	8.72	8.21	7.75	6.38	5.92	5.68	5.34	5.52	5.53	5.89
Dth per Customer	44.06	16.15	12.54	12.11	14.20	15.59	41.18	65.73	92.96	181.72	94.21	88.34	684.38
Equivalent Bills	7,475	7,435	7,319	7,216	7,145	7,103	7,076	7,099	7,256	7,430	7,500	7,523	87,578
Billed Sales per EMB	43.46	15.93	12.37	11.94	14.01	15.37	40.62	64.83	91.68	179.23	92.92	87.13	56.25
Unbilled Rate:	0.0061	0.0078	0.0084	0.0086	0.0081	0.0077	0.0063	0.0059	0.0057	0.0053	0.0055	0.0055	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-2	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T2-2													
Number of Customer	**7,417**	**7,377**	**7,263**	**7,161**	**7,091**	**7,049**	**7,023**	**7,045**	**7,200**	**7,370**	**7,439**	**7,461**	**7,241**
Block 1	1,053	842	1,014	1,078	1,266	1,065	2,655	2,456	2,280	3,277	1,521	1,479	19,985
Block 2	27,063	17,173	14,028	13,600	16,109	13,648	38,751	51,163	57,179	87,910	41,243	39,616	417,481
Block 3	191,435	74,229	53,878	54,077	60,518	59,485	179,446	277,091	401,322	738,589	387,435	357,878	2,835,384
Block 4	107,244	26,897	22,179	17,956	22,801	35,686	68,385	132,343	208,499	509,491	270,656	260,161	1,682,296
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**326,795**	**119,141**	**91,098**	**86,710**	**100,694**	**109,884**	**289,236**	**463,053**	**669,280**	**1,339,268**	**700,854**	**659,134**	**4,955,147**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**326,795**	**119,141**	**91,098**	**86,710**	**100,694**	**109,884**	**289,236**	**463,053**	**669,280**	**1,339,268**	**700,854**	**659,134**	**4,955,147**
Customer Charges (Min Charge)	282	281	277	273	270	268	267	268	274	281	283	284	3,308
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	188	119	97	95	112	95	269	356	397	611	287	275	2,901
Block 3	1,102	427	310	311	348	342	1,033	1,595	2,310	4,252	2,230	2,060	16,323
Block 4	411	103	85	69	87	137	262	508	800	1,955	1,039	998	6,455
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,702	650	493	475	548	574	1,565	2,459	3,508	6,818	3,556	3,334	25,679
Billed Tariff Revenue (Decoupled Delivery Re	**1,984**	**931**	**769**	**747**	**818**	**843**	**1,832**	**2,727**	**3,782**	**7,098**	**3,839**	**3,618**	**28,988**
Tax Reform Credit	**(72)**	**(26)**	**(20)**	**(19)**	**(22)**	**(24)**	**(64)**	**(102)**	**(147)**	**(294)**	**(154)**	**(145)**	**(1,089)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	38	14	11	10	12	13	34	54	78	178	93	88	622
Total Billed Delivery Revenue	**1,950**	**918**	**760**	**738**	**807**	**831**	**1,802**	**2,679**	**3,713**	**6,982**	**3,778**	**3,561**	**28,521**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,950**	**918**	**760**	**738**	**807**	**831**	**1,802**	**2,679**	**3,713**	**6,982**	**3,778**	**3,561**	**28,521**
Rev Taxes - Trans Charge	47	22	18	18	19	20	43	64	89	168	91	86	686
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	47	22	18	18	19	20	43	64	89	168	91	86	686
Revenue Before MTA	**1,997**	**941**	**778**	**756**	**827**	**851**	**1,846**	**2,744**	**3,802**	**7,150**	**3,869**	**3,646**	**29,207**
MTA Taxes - Trans Charge	3	1	1	1	1	1	3	4	6	11	6	6	46
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	1	1	1	1	1	3	4	6	11	6	6	46
Total Revenue	**2,001**	**942**	**779**	**757**	**828**	**853**	**1,849**	**2,748**	**3,808**	**7,161**	**3,875**	**3,652**	**29,254**
Total Billed Revenue	1,950	918	760	738	807	831	1,802	2,679	3,713	6,982	3,778	3,561	28,521
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.12	7.91	8.56	8.73	8.22	7.76	6.39	5.93	5.69	5.35	5.53	5.54	5.90
Dth per Customer	44.06	16.15	12.54	12.11	14.20	15.59	41.18	65.73	92.96	181.72	94.21	88.34	684.29
Equivalent Bills	7,520	7,479	7,364	7,260	7,189	7,147	7,121	7,143	7,300	7,472	7,542	7,565	88,103
Billed Sales per EMB	43.46	15.93	12.37	11.94	14.01	15.37	40.62	64.83	91.68	179.23	92.92	87.13	56.24
Unbilled Rate:	0.0061	0.0078	0.0084	0.0086	0.0081	0.0077	0.0063	0.0059	0.0057	0.0053	0.0055	0.0055	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-2	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T2-2													
Number of Customer	**7,458**	**7,417**	**7,303**	**7,201**	**7,130**	**7,089**	**7,062**	**7,084**	**7,239**	**7,409**	**7,478**	**7,501**	**7,281**
Block 1	1,040	831	1,002	1,066	1,251	1,046	2,605	2,409	2,268	3,259	1,512	1,470	19,759
Block 2	26,785	17,054	13,960	13,533	16,036	13,507	38,396	50,427	56,949	87,469	41,037	39,414	414,566
Block 3	191,524	74,516	54,069	54,313	60,762	59,639	179,796	277,634	402,354	741,139	388,171	358,892	2,842,809
Block 4	109,253	27,385	22,568	18,283	23,198	36,315	70,045	135,147	211,335	514,488	273,808	262,892	1,704,719
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**328,601**	**119,787**	**91,600**	**87,194**	**101,247**	**110,507**	**290,842**	**465,617**	**672,905**	**1,346,355**	**704,529**	**662,668**	**4,981,852**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**328,601**	**119,787**	**91,600**	**87,194**	**101,247**	**110,507**	**290,842**	**465,617**	**672,905**	**1,346,355**	**704,529**	**662,668**	**4,981,852**
Customer Charges (Min Charge)	284	282	278	274	271	270	269	270	276	282	285	286	3,326
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	186	119	97	94	111	94	267	350	396	608	285	274	2,881
Block 3	1,103	429	311	313	350	343	1,035	1,598	2,316	4,267	2,235	2,066	16,366
Block 4	419	105	87	70	89	139	269	519	811	1,974	1,051	1,009	6,541
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,708	653	495	477	550	577	1,571	2,467	3,523	6,849	3,570	3,349	25,788
Billed Tariff Revenue (Decoupled Delivery Re	**1,992**	**935**	**773**	**751**	**822**	**846**	**1,840**	**2,737**	**3,799**	**7,131**	**3,855**	**3,634**	**29,114**
Tax Reform Credit	**(72)**	**(26)**	**(20)**	**(19)**	**(22)**	**(24)**	**(64)**	**(102)**	**(148)**	**(296)**	**(155)**	**(146)**	**(1,095)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	44	16	12	12	13	15	39	62	89	186	97	91	676
Total Billed Delivery Revenue	**1,963**	**925**	**765**	**743**	**813**	**837**	**1,814**	**2,697**	**3,740**	**7,021**	**3,798**	**3,580**	**28,695**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,963**	**925**	**765**	**743**	**813**	**837**	**1,814**	**2,697**	**3,740**	**7,021**	**3,798**	**3,580**	**28,695**
Rev Taxes - Trans Charge	47	22	18	18	20	20	44	65	90	169	91	86	691
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	47	22	18	18	20	20	44	65	90	169	91	86	691
Revenue Before MTA	**2,011**	**947**	**783**	**761**	**832**	**857**	**1,858**	**2,761**	**3,830**	**7,190**	**3,889**	**3,666**	**29,386**
MTA Taxes - Trans Charge	3	2	1	1	1	1	3	4	6	11	6	6	47
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	2	1	1	1	1	3	4	6	11	6	6	47
Total Revenue	**2,014**	**948**	**785**	**763**	**834**	**858**	**1,861**	**2,766**	**3,836**	**7,201**	**3,895**	**3,672**	**29,432**
Total Billed Revenue	1,963	925	765	743	813	837	1,814	2,697	3,740	7,021	3,798	3,580	28,695
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.13	7.92	8.57	8.75	8.24	7.77	6.40	5.94	5.70	5.35	5.53	5.54	5.91
Dth per Customer	44.06	16.15	12.54	12.11	14.20	15.59	41.18	65.73	92.96	181.72	94.21	88.34	684.23
Equivalent Bills	7,562	7,520	7,404	7,301	7,229	7,187	7,160	7,182	7,340	7,512	7,582	7,605	88,584
Billed Sales per EMB	43.46	15.93	12.37	11.94	14.01	15.37	40.62	64.83	91.68	179.23	92.92	87.13	56.24
Unbilled Rate:	0.0061	0.0078	0.0084	0.0086	0.0081	0.0077	0.0063	0.0059	0.0056	0.0053	0.0055	0.0055	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-2	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T2-2													
Number of Customer	**7,497**	**7,457**	**7,343**	**7,240**	**7,170**	**7,129**	**7,102**	**7,124**	**7,279**	**7,449**	**7,518**	**7,540**	**7,321**
Block 1	1,034	827	991	1,054	1,238	1,038	2,586	2,391	2,251	3,234	1,500	1,489	19,633
Block 2	26,659	17,014	13,900	13,472	15,973	13,468	38,313	50,173	56,626	86,872	40,760	39,948	413,178
Block 3	191,924	74,846	54,267	54,544	61,019	59,879	180,472	278,677	403,228	743,539	388,726	365,767	2,856,888
Block 4	110,703	27,746	22,943	18,597	23,585	36,746	71,119	137,005	214,519	519,978	277,311	269,330	1,729,582
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**330,320**	**120,433**	**92,102**	**87,667**	**101,815**	**111,131**	**292,490**	**468,246**	**676,623**	**1,353,624**	**708,297**	**676,534**	**5,019,281**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**330,320**	**120,433**	**92,102**	**87,667**	**101,815**	**111,131**	**292,490**	**468,246**	**676,623**	**1,353,624**	**708,297**	**676,534**	**5,019,281**
Customer Charges (Min Charge)	285	284	280	276	273	271	270	271	277	284	286	287	3,345
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	185	118	97	94	111	94	266	349	393	604	283	278	2,871
Block 3	1,105	431	312	314	351	345	1,039	1,604	2,321	4,281	2,238	2,106	16,447
Block 4	425	106	88	71	90	141	273	526	823	1,995	1,064	1,033	6,636
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,715	656	497	479	553	579	1,578	2,479	3,538	6,879	3,585	3,417	25,955
Billed Tariff Revenue (Decoupled Delivery Re	**2,000**	**939**	**777**	**755**	**826**	**851**	**1,848**	**2,750**	**3,815**	**7,163**	**3,871**	**3,704**	**29,299**
Tax Reform Credit	**(73)**	**(26)**	**(20)**	**(19)**	**(22)**	**(24)**	**(64)**	**(103)**	**(149)**	**(297)**	**(156)**	**(149)**	**(1,103)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	37	13	10	10	11	12	32	52	75	258	135	129	875
Total Billed Delivery Revenue	**1,964**	**926**	**767**	**745**	**815**	**839**	**1,817**	**2,699**	**3,741**	**7,123**	**3,851**	**3,684**	**29,071**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,964**	**926**	**767**	**745**	**815**	**839**	**1,817**	**2,699**	**3,741**	**7,123**	**3,851**	**3,684**	**29,071**
Rev Taxes - Trans Charge	47	22	18	18	20	20	44	65	90	171	93	89	697
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	47	22	18	18	20	20	44	65	90	171	93	89	697
Revenue Before MTA	**2,012**	**949**	**785**	**763**	**834**	**859**	**1,860**	**2,764**	**3,832**	**7,295**	**3,943**	**3,773**	**29,769**
MTA Taxes - Trans Charge	3	2	1	1	1	1	3	4	6	12	6	6	47
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	2	1	1	1	1	3	4	6	12	6	6	47
Total Revenue	**2,015**	**950**	**786**	**764**	**836**	**860**	**1,863**	**2,768**	**3,838**	**7,306**	**3,950**	**3,779**	**29,816**
Total Billed Revenue	1,964	926	767	745	815	839	1,817	2,699	3,741	7,123	3,851	3,684	28,971
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.10	7.89	8.54	8.72	8.21	7.74	6.37	5.91	5.67	5.40	5.58	5.59	5.94
Dth per Customer	44.06	16.15	12.54	12.11	14.20	15.59	41.18	65.73	92.96	181.72	94.21	89.73	685.63
Equivalent Bills	7,601	7,561	7,445	7,341	7,270	7,228	7,201	7,223	7,380	7,552	7,622	7,645	89,068
Billed Sales per EMB	43.46	15.93	12.37	11.94	14.01	15.37	40.62	64.83	91.68	179.23	92.92	88.50	56.35
Unbilled Rate:	0.0061	0.0078	0.0084	0.0086	0.0081	0.0077	0.0063	0.0059	0.0056	0.0053	0.0055	0.0055	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-2 Dis	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T2-2 Dis													
Number of Customer	**39**	**39**	**39**	**38**	**38**	**38**	**38**	**38**	**38**	**39**	**39**	**39**	**39**
Block 1	4	4	4	5	5	6	9	9	8	12	6	5	78
Block 2	121	112	94	99	111	127	216	239	215	349	171	147	1,999
Block 3	2,204	1,274	752	820	904	1,035	1,954	2,814	3,557	6,781	3,591	3,150	28,836
Block 4	4,559	1,663	1,089	1,134	1,278	1,927	3,110	4,357	6,247	15,068	8,636	8,890	57,958
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**6,889**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,025**	**22,211**	**12,405**	**12,192**	**88,871**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,889**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,025**	**22,211**	**12,405**	**12,192**	**88,871**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	18
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	2	2	1	2	1	1	14
Block 3	13	7	4	5	5	6	11	16	20	39	21	18	166
Block 4	17	6	4	4	5	7	12	17	24	58	33	34	222
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	14	9	10	11	14	25	35	46	99	55	53	402
Billed Tariff Revenue (Decoupled Delivery Rev	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**56**	**55**	**420**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(3)**	**(3)**	**(20)**
Energy Efficency Surcharge (ETIPS)	0.01	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	1	0	0	0	0	0	0	1	1	3	1	1	9
Total Billed Delivery Revenue	**32**	**16**	**10**	**11**	**12**	**15**	**25**	**35**	**46**	**98**	**55**	**54**	**410**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**32**	**16**	**10**	**11**	**12**	**15**	**25**	**35**	**46**	**98**	**55**	**54**	**410**
Rev Taxes - Trans Charge	1	0	0	0	0	0	1	1	1	2	1	1	10
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	0	0	0	0	0	1	1	1	2	1	1	10
Revenue Before MTA	**32**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**57**	**55**	**420**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**32**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**57**	**55**	**420**
Total Billed Revenue	32	16	10	11	12	15	25	35	46	98	55	54	410
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.71	5.24	5.50	5.46	5.37	5.07	4.94	4.85	4.72	4.55	4.57	4.50	4.73
Dth per Customer	176.63	78.29	49.71	54.13	60.48	81.44	139.19	195.23	263.83	569.51	318.07	312.60	2,308.34
Equivalent Bills	40	40	40	39	39	39	39	39	39	40	40	40	468
Billed Sales per EMB	174.21	77.22	49.03	53.39	59.65	80.32	137.28	192.56	260.21	561.71	313.71	308.32	189.73
Unbilled Rate:	0.0047	0.0052	0.0055	0.0054	0.0054	0.0051	0.0049	0.0049	0.0047	0.0045	0.0046	0.0045	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T2-2 Dis	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T2-2 Dis													
Number of Customer	**39**	**39**	**39**	**38**	**38**	**38**	**38**	**38**	**38**	**39**	**40**	**40**	**39**
Block 1	4	4	4	5	5	6	9	9	8	12	6	5	76
Block 2	120	111	93	98	110	124	212	233	212	344	172	147	1,976
Block 3	2,192	1,270	749	817	901	1,024	1,928	2,777	3,532	6,724	3,629	3,182	28,724
Block 4	4,572	1,669	1,093	1,138	1,282	1,941	3,141	4,400	6,274	15,131	8,856	9,108	58,604
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**6,889**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,025**	**22,211**	**12,664**	**12,442**	**89,380**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,889**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,025**	**22,211**	**12,664**	**12,442**	**89,380**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	2	2	18
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	2	1	2	1	1	14
Block 3	13	7	4	5	5	6	11	16	20	39	21	18	165
Block 4	18	6	4	4	5	7	12	17	24	58	34	35	225
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	14	9	10	11	14	25	34	46	99	56	54	404
Billed Tariff Revenue (Decoupled Delivery Re	**32**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**58**	**56**	**422**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(3)**	**(3)**	**(20)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	1	0	0	0	0	0	1	1	1	3	2	2	11
Total Billed Delivery Revenue	**32**	**16**	**10**	**11**	**12**	**15**	**26**	**35**	**46**	**99**	**56**	**55**	**413**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**32**	**16**	**10**	**11**	**12**	**15**	**26**	**35**	**46**	**99**	**56**	**55**	**413**
Rev Taxes - Trans Charge	1	0	0	0	0	0	1	1	1	2	1	1	10
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	0	0	0	0	0	1	1	1	2	1	1	10
Revenue Before MTA	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**58**	**56**	**423**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**47**	**101**	**58**	**56**	**424**
Total Billed Revenue	32	16	10	11	12	15	26	35	46	99	56	55	413
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.73	5.26	5.52	5.48	5.39	5.08	4.95	4.86	4.74	4.56	4.58	4.51	4.74
Dth per Customer	176.63	78.29	49.71	54.13	60.48	81.44	139.19	195.23	263.83	569.51	316.59	311.05	2,311.56
Equivalent Bills	40	40	40	39	39	39	39	39	39	40	41	41	470
Billed Sales per EMB	174.21	77.22	49.03	53.39	59.65	80.32	137.28	192.56	260.21	561.71	312.25	306.79	189.99
Unbilled Rate:	0.0047	0.0052	0.0055	0.0054	0.0054	0.0051	0.0049	0.0048	0.0047	0.0045	0.0045	0.0045	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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KED-NY FY2023 EP

T2-2 Dis	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T2-2 Dis													
Number of Customer	**40**	**39**	**39**	**38**	**38**	**38**	**38**	**38**	**39**	**39**	**40**	**40**	**39**
Block 1	4	4	4	4	5	5	9	9	8	12	6	5	75
Block 2	120	109	92	96	109	121	208	228	214	340	170	146	1,953
Block 3	2,205	1,260	743	811	895	1,014	1,905	2,744	3,591	6,682	3,602	3,157	28,608
Block 4	4,676	1,680	1,100	1,145	1,290	1,954	3,168	4,438	6,430	15,177	8,886	9,134	59,077
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,006**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,242**	**22,211**	**12,664**	**12,442**	**89,714**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,006**	**3,053**	**1,939**	**2,057**	**2,298**	**3,095**	**5,289**	**7,419**	**10,242**	**22,211**	**12,664**	**12,442**	**89,714**
Customer Charges (Min Charge)	2	1	1	1	1	1	1	1	1	1	2	2	18
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	2	1	2	1	1	14
Block 3	13	7	4	5	5	6	11	16	21	38	21	18	165
Block 4	18	6	4	4	5	7	12	17	25	58	34	35	227
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	14	9	10	11	14	25	34	47	99	56	54	405
Billed Tariff Revenue (Decoupled Delivery Re	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**48**	**101**	**58**	**56**	**423**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(3)**	**(3)**	**(20)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	0	0	0	0	0	1	1	1	3	2	2	12
Total Billed Delivery Revenue	**32**	**16**	**10**	**11**	**12**	**15**	**26**	**35**	**47**	**99**	**56**	**55**	**415**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**32**	**16**	**10**	**11**	**12**	**15**	**26**	**35**	**47**	**99**	**56**	**55**	**415**
Rev Taxes - Trans Charge	1	0	0	0	0	0	1	1	1	2	1	1	10
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	0	0	0	0	0	1	1	1	2	1	1	10
Revenue Before MTA	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**49**	**101**	**58**	**56**	**425**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**49**	**101**	**58**	**56**	**426**
Total Billed Revenue	32	16	10	11	12	15	26	35	47	99	56	55	415
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.74	5.27	5.53	5.49	5.40	5.09	4.96	4.87	4.75	4.56	4.58	4.51	4.75
Dth per Customer	175.14	78.29	49.71	54.13	60.48	81.44	139.19	195.23	262.62	569.51	316.59	311.05	2,310.24
Equivalent Bills	41	40	40	39	39	39	39	39	40	40	41	41	472
Billed Sales per EMB	172.74	77.22	49.03	53.39	59.65	80.32	137.28	192.56	259.03	561.71	312.25	306.79	189.88
Unbilled Rate:	0.0047	0.0052	0.0055	0.0054	0.0054	0.0050	0.0049	0.0048	0.0047	0.0045	0.0045	0.0045	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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GAS REVENUE DETAILED REPORT

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T2-2 Dis	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T2-2 Dis													
Number of Customer	**40**	**40**	**39**	**39**	**38**	**38**	**38**	**38**	**39**	**40**	**40**	**40**	**39**
Block 1	4	4	4	4	5	5	9	9	8	12	6	5	75
Block 2	119	109	90	96	107	120	205	225	211	343	168	147	1,941
Block 3	2,190	1,266	738	810	889	1,009	1,893	2,727	3,569	6,782	3,570	3,189	28,632
Block 4	4,692	1,702	1,106	1,159	1,297	1,960	3,182	4,458	6,454	15,574	8,920	9,296	59,802
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**7,006**	**3,081**	**1,939**	**2,070**	**2,298**	**3,095**	**5,289**	**7,419**	**10,242**	**22,711**	**12,664**	**12,637**	**90,450**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,006**	**3,081**	**1,939**	**2,070**	**2,298**	**3,095**	**5,289**	**7,419**	**10,242**	**22,711**	**12,664**	**12,637**	**90,450**
Customer Charges (Min Charge)	2	2	1	1	1	1	1	1	1	2	2	2	18
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	1	1	1	1	1	2	1	2	1	1	13
Block 3	13	7	4	5	5	6	11	16	21	39	21	18	165
Block 4	18	7	4	4	5	8	12	17	25	60	34	36	229
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	15	9	10	11	14	25	34	47	101	56	55	408
Billed Tariff Revenue (Decoupled Delivery Re	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**48**	**103**	**57**	**57**	**426**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(3)**	**(3)**	**(20)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	0	0	0	0	0	1	1	1	4	2	2	16
Total Billed Delivery Revenue	**32**	**16**	**10**	**11**	**12**	**15**	**25**	**35**	**47**	**102**	**57**	**56**	**421**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**32**	**16**	**10**	**11**	**12**	**15**	**25**	**35**	**47**	**102**	**57**	**56**	**421**
Rev Taxes - Trans Charge	1	0	0	0	0	0	1	1	1	2	1	1	10
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	0	0	0	0	0	1	1	1	2	1	1	10
Revenue Before MTA	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**48**	**104**	**58**	**58**	**432**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**33**	**16**	**11**	**11**	**12**	**16**	**26**	**36**	**48**	**105**	**59**	**58**	**432**
Total Billed Revenue	32	16	10	11	12	15	25	35	47	102	57	56	420
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.71	5.25	5.50	5.47	5.37	5.06	4.93	4.84	4.72	4.61	4.62	4.56	4.78
Dth per Customer	175.14	77.03	49.71	53.07	60.48	81.44	139.19	195.23	262.62	567.78	316.59	315.92	2,314.28
Equivalent Bills	41	41	40	40	39	39	39	39	40	41	41	41	476
Billed Sales per EMB	172.74	75.98	49.03	52.34	59.65	80.32	137.28	192.56	259.03	560.00	312.25	311.59	190.21
Unbilled Rate:	0.0047	0.0052	0.0055	0.0054	0.0053	0.0050	0.0049	0.0048	0.0047	0.0045	0.0045	0.0045	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T4A													
Number of Customer	**62**	**66**	**68**	**68**	**68**	**68**	**68**	**68**	**66**	**63**	**62**	**62**	**66**
Block 1	58	62	67	68	70	71	-	37	52	55	53	52	645
Block 2	5,395	5,621	6,063	6,071	6,045	6,544	-	4,405	4,866	5,098	4,901	4,721	59,730
Block 3	407,518	392,591	431,803	443,395	449,615	448,320	408,165	417,498	449,396	457,928	446,342	408,513	5,161,083
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**412,970**	**398,274**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**421,940**	**454,314**	**463,081**	**451,296**	**413,286**	**5,221,457**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**412,970**	**398,274**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**421,940**	**454,314**	**463,081**	**451,296**	**413,286**	**5,221,457**
Customer Charges (Min Charge)	16	17	17	17	17	17	17	17	17	16	16	16	200
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	15	15	17	17	17	18	-	12	13	14	14	13	165
Block 3	1,051	1,012	1,113	1,143	1,159	1,156	1,052	1,076	1,159	1,181	1,151	1,053	13,305
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,065	1,028	1,130	1,160	1,176	1,174	1,052	1,088	1,172	1,195	1,164	1,066	13,470
Billed Tariff Revenue (Decoupled Delivery Rev	**1,081**	**1,044**	**1,147**	**1,177**	**1,193**	**1,191**	**1,069**	**1,106**	**1,189**	**1,211**	**1,180**	**1,082**	**13,670**
Tax Reform Credit	**(37)**	**(36)**	**(39)**	**(40)**	**(41)**	**(41)**	**(36)**	**(38)**	**(41)**	**(41)**	**(40)**	**(37)**	**(466)**
Energy Efficency Surcharge (ETIPS)	0.90	1	1	1	1	1	1	1	1	0	0	0	**10**
Billed SBC (Billed Only)	39	37	41	42	43	43	38	39	42	54	53	48	519
Total Billed Delivery Revenue	**1,084**	**1,047**	**1,150**	**1,180**	**1,196**	**1,194**	**1,072**	**1,108**	**1,192**	**1,224**	**1,193**	**1,094**	**13,733**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,084**	**1,047**	**1,150**	**1,180**	**1,196**	**1,194**	**1,072**	**1,108**	**1,192**	**1,224**	**1,193**	**1,094**	**13,733**
Rev Taxes - Trans Charge	26	25	28	28	29	29	26	27	29	29	29	26	331
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	26	25	28	28	29	29	26	27	29	29	29	26	331
Revenue Before MTA	**1,110**	**1,072**	**1,178**	**1,208**	**1,225**	**1,223**	**1,098**	**1,135**	**1,220**	**1,253**	**1,221**	**1,120**	**14,064**
MTA Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	22
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	2	2	2	2	2	2	2	2	2	2	22
Total Revenue	**1,112**	**1,074**	**1,180**	**1,210**	**1,227**	**1,225**	**1,100**	**1,137**	**1,222**	**1,255**	**1,223**	**1,122**	**14,086**
Total Billed Revenue	1,084	1,047	1,150	1,180	1,196	1,194	1,072	1,108	1,192	1,224	1,193	1,094	13,733
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.69	2.70	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.71	2.71	2.71	2.70
Dth per Customer	6,660.81	6,034.45	6,440.18	6,610.79	6,701.91	6,690.24	6,002.42	6,205.00	6,883.55	7,350.49	7,278.96	6,665.90	79,413.80
Equivalent Bills	63	67	69	69	69	69	69	69	67	64	63	63	800
Billed Sales per EMB	6,569.57	5,951.79	6,351.96	6,520.23	6,610.10	6,598.59	5,920.20	6,120.00	6,789.26	7,249.80	7,179.25	6,574.59	6,527.16
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T4A													
Number of Customer	**62**	**66**	**68**	**68**	**68**	**68**	**68**	**68**	**66**	**63**	**62**	**61**	**66**
Block 1	58	62	69	70	72	71	-	37	52	55	53	51	650
Block 2	5,395	5,621	6,214	6,227	6,190	6,544	-	4,405	4,866	5,098	4,901	4,645	60,106
Block 3	407,518	392,591	431,650	443,237	449,467	448,320	408,165	417,498	449,396	457,928	446,342	401,924	5,154,036
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**412,970**	**398,274**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**421,940**	**454,314**	**463,081**	**451,296**	**406,620**	**5,214,791**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**412,970**	**398,274**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**421,940**	**454,314**	**463,081**	**451,296**	**406,620**	**5,214,791**
Customer Charges (Min Charge)	16	17	17	17	17	17	17	17	17	16	16	15	200
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	15	15	17	17	17	18	-	12	13	14	14	13	166
Block 3	1,051	1,012	1,113	1,143	1,159	1,156	1,052	1,076	1,159	1,181	1,151	1,036	13,287
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,065	1,028	1,130	1,160	1,176	1,174	1,052	1,088	1,172	1,195	1,164	1,049	13,453
Billed Tariff Revenue (Decoupled Delivery Re	**1,081**	**1,044**	**1,147**	**1,177**	**1,193**	**1,191**	**1,069**	**1,106**	**1,189**	**1,211**	**1,180**	**1,064**	**13,652**
Tax Reform Credit	**(37)**	**(36)**	**(39)**	**(40)**	**(41)**	**(41)**	**(36)**	**(38)**	**(41)**	**(41)**	**(40)**	**(36)**	**(465)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	48	47	51	53	53	53	48	49	53	61	60	54	630
Total Billed Delivery Revenue	**1,093**	**1,055**	**1,159**	**1,189**	**1,206**	**1,204**	**1,081**	**1,117**	**1,201**	**1,231**	**1,200**	**1,082**	**13,818**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,093**	**1,055**	**1,159**	**1,189**	**1,206**	**1,204**	**1,081**	**1,117**	**1,201**	**1,231**	**1,200**	**1,082**	**13,818**
Rev Taxes - Trans Charge	26	25	28	29	29	29	26	27	29	30	29	26	333
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	26	25	28	29	29	29	26	27	29	30	29	26	333
Revenue Before MTA	**1,119**	**1,081**	**1,187**	**1,218**	**1,235**	**1,233**	**1,107**	**1,144**	**1,230**	**1,260**	**1,228**	**1,108**	**14,150**
MTA Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	22
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	2	2	2	2	2	2	2	2	2	2	22
Total Revenue	**1,121**	**1,082**	**1,189**	**1,220**	**1,237**	**1,235**	**1,109**	**1,146**	**1,232**	**1,262**	**1,230**	**1,110**	**14,173**
Total Billed Revenue	1,093	1,055	1,159	1,189	1,206	1,204	1,081	1,117	1,201	1,231	1,200	1,082	13,818
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.71	2.72	2.72	2.71	2.71	2.71	2.72	2.72	2.71	2.73	2.73	2.73	2.72
Dth per Customer	6,660.81	6,034.45	6,440.18	6,610.79	6,701.91	6,690.24	6,002.42	6,205.00	6,883.55	7,350.49	7,278.96	6,665.90	79,413.07
Equivalent Bills	63	67	69	69	69	69	69	69	67	64	63	62	799
Billed Sales per EMB	6,569.57	5,951.79	6,351.96	6,520.23	6,610.10	6,598.59	5,920.20	6,120.00	6,789.26	7,249.80	7,179.25	6,574.59	6,527.10
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T4A													
Number of Customer	**62**	**65**	**68**	**68**	**68**	**68**	**68**	**67**	**66**	**62**	**61**	**61**	**65**
Block 1	58	61	71	72	74	71	-	36	52	54	52	51	652
Block 2	5,395	5,536	6,382	6,400	6,352	6,544	-	4,341	4,866	5,017	4,822	4,645	60,299
Block 3	407,518	386,642	431,480	443,062	449,303	448,320	408,165	411,358	449,396	450,659	439,143	401,924	5,126,971
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**412,970**	**392,239**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**415,735**	**454,314**	**455,730**	**444,017**	**406,620**	**5,187,922**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**412,970**	**392,239**	**437,932**	**449,534**	**455,730**	**454,936**	**408,165**	**415,735**	**454,314**	**455,730**	**444,017**	**406,620**	**5,187,922**
Customer Charges (Min Charge)	16	16	17	17	17	17	17	17	17	16	15	15	199
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	15	15	18	18	18	18	-	12	13	14	13	13	166
Block 3	1,051	997	1,112	1,142	1,158	1,156	1,052	1,060	1,159	1,162	1,132	1,036	13,217
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,065	1,012	1,130	1,160	1,176	1,174	1,052	1,072	1,172	1,176	1,145	1,049	13,384
Billed Tariff Revenue (Decoupled Delivery Re	**1,081**	**1,028**	**1,147**	**1,177**	**1,193**	**1,191**	**1,069**	**1,089**	**1,189**	**1,191**	**1,161**	**1,064**	**13,582**
Tax Reform Credit	**(37)**	**(35)**	**(39)**	**(40)**	**(41)**	**(41)**	**(36)**	**(37)**	**(41)**	**(41)**	**(40)**	**(36)**	**(463)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	55	52	58	60	61	60	54	55	60	63	61	56	696
Total Billed Delivery Revenue	**1,099**	**1,046**	**1,166**	**1,197**	**1,213**	**1,211**	**1,087**	**1,108**	**1,208**	**1,214**	**1,183**	**1,084**	**13,815**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,099**	**1,046**	**1,166**	**1,197**	**1,213**	**1,211**	**1,087**	**1,108**	**1,208**	**1,214**	**1,183**	**1,084**	**13,815**
Rev Taxes - Trans Charge	26	25	28	29	29	29	26	27	29	29	28	26	333
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	26	25	28	29	29	29	26	27	29	29	28	26	333
Revenue Before MTA	**1,126**	**1,071**	**1,194**	**1,225**	**1,242**	**1,240**	**1,113**	**1,134**	**1,238**	**1,243**	**1,211**	**1,110**	**14,148**
MTA Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	22
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	2	2	2	2	2	2	2	2	2	2	22
Total Revenue	**1,127**	**1,072**	**1,196**	**1,227**	**1,244**	**1,242**	**1,115**	**1,136**	**1,240**	**1,245**	**1,213**	**1,112**	**14,170**
Total Billed Revenue	1,099	1,046	1,166	1,197	1,213	1,211	1,087	1,108	1,208	1,214	1,183	1,084	13,815
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.73	2.74	2.73
Dth per Customer	6,660.81	6,034.45	6,440.18	6,610.79	6,701.91	6,690.24	6,002.42	6,205.00	6,883.55	7,350.49	7,278.96	6,665.90	79,406.98
Equivalent Bills	63	66	69	69	69	69	69	68	67	63	62	62	795
Billed Sales per EMB	6,569.57	5,951.79	6,351.96	6,520.23	6,610.10	6,598.59	5,920.20	6,120.00	6,789.26	7,249.80	7,179.25	6,574.59	6,526.60
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4A													
Number of Customer	**61**	**65**	**67**	**68**	**68**	**68**	**68**	**67**	**65**	**62**	**61**	**61**	**65**
Block 1	57	61	69	72	74	71	-	36	51	54	52	52	649
Block 2	5,308	5,536	6,283	6,394	6,347	6,544	-	4,341	4,775	5,000	4,806	4,690	60,023
Block 3	400,945	386,642	425,140	443,068	449,309	448,320	408,165	411,358	442,604	450,677	439,159	405,850	5,111,237
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**406,309**	**392,239**	**431,492**	**449,534**	**455,730**	**454,936**	**408,165**	**415,735**	**447,431**	**455,730**	**444,017**	**410,592**	**5,171,910**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**406,309**	**392,239**	**431,492**	**449,534**	**455,730**	**454,936**	**408,165**	**415,735**	**447,431**	**455,730**	**444,017**	**410,592**	**5,171,910**
Customer Charges (Min Charge)	15	16	17	17	17	17	17	17	16	16	15	15	198
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	15	15	17	18	17	18	-	12	13	14	13	13	165
Block 3	1,034	997	1,096	1,142	1,158	1,156	1,052	1,060	1,141	1,162	1,132	1,046	13,177
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	1,048	1,012	1,113	1,160	1,176	1,174	1,052	1,072	1,154	1,176	1,145	1,059	13,342
Billed Tariff Revenue (Decoupled Delivery Re	**1,064**	**1,028**	**1,130**	**1,177**	**1,193**	**1,191**	**1,069**	**1,089**	**1,171**	**1,191**	**1,161**	**1,075**	**13,540**
Tax Reform Credit	**(36)**	**(35)**	**(38)**	**(40)**	**(41)**	**(41)**	**(36)**	**(37)**	**(40)**	**(41)**	**(40)**	**(37)**	**(461)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	45	44	48	50	51	50	45	46	50	87	85	78	766
Total Billed Delivery Revenue	**1,073**	**1,037**	**1,140**	**1,187**	**1,203**	**1,201**	**1,078**	**1,098**	**1,180**	**1,237**	**1,206**	**1,116**	**13,845**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,073**	**1,037**	**1,140**	**1,187**	**1,203**	**1,201**	**1,078**	**1,098**	**1,180**	**1,237**	**1,206**	**1,116**	**13,845**
Rev Taxes - Trans Charge	26	25	27	29	29	29	26	26	28	30	29	27	331
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	26	25	27	29	29	29	26	26	28	30	29	27	331
Revenue Before MTA	**1,098**	**1,062**	**1,167**	**1,215**	**1,232**	**1,230**	**1,104**	**1,125**	**1,209**	**1,267**	**1,235**	**1,143**	**14,176**
MTA Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	22
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	2	2	2	2	2	2	2	2	2	2	22
Total Revenue	**1,100**	**1,064**	**1,169**	**1,217**	**1,234**	**1,232**	**1,106**	**1,127**	**1,211**	**1,269**	**1,237**	**1,145**	**14,198**
Total Billed Revenue	1,073	1,037	1,140	1,187	1,203	1,201	1,078	1,098	1,180	1,237	1,206	1,116	13,757
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.79	2.79	2.79	2.75
Dth per Customer	6,660.81	6,034.45	6,440.18	6,610.79	6,701.91	6,690.24	6,002.42	6,205.00	6,883.55	7,350.49	7,278.96	6,731.02	79,465.97
Equivalent Bills	62	66	68	69	69	69	69	68	66	63	62	62	792
Billed Sales per EMB	6,569.57	5,951.79	6,351.96	6,520.23	6,610.10	6,598.59	5,920.20	6,120.00	6,789.26	7,249.80	7,179.25	6,638.82	6,531.45
Unbilled Rate:	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4B	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T4B													
Number of Customer	**116**	**115**	**113**	**112**	**111**	**110**	**110**	**110**	**112**	**115**	**116**	**117**	**113**
Block 1	6	11	9	7	7	7	8	16	10	14	8	9	114
Block 2	919	1,746	700	583	587	421	486	2,062	1,548	2,381	1,452	1,599	14,484
Block 3	4,659	4,272	7,261	7,886	10,366	6,549	5,660	6,643	9,412	18,538	11,604	9,656	102,507
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,584**	**6,029**	**7,971**	**8,477**	**10,960**	**6,977**	**6,154**	**8,721**	**10,971**	**20,934**	**13,064**	**11,263**	**117,104**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,584**	**6,029**	**7,971**	**8,477**	**10,960**	**6,977**	**6,154**	**8,721**	**10,971**	**20,934**	**13,064**	**11,263**	**117,104**
Customer Charges (Min Charge)	15	15	15	15	15	14	14	14	15	15	15	15	179
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	11	21	9	7	7	5	6	25	19	29	18	19	176
Block 3	19	18	30	32	43	27	23	27	39	76	48	40	421
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	30	39	38	39	50	32	29	52	57	105	65	59	597
Billed Tariff Revenue (Decoupled Delivery Rev	**46**	**54**	**53**	**54**	**64**	**47**	**44**	**67**	**72**	**120**	**81**	**74**	**776**
Tax Reform Credit	**(1)**	**(2)**	**(2)**	**(2)**	**(3)**	**(2)**	**(2)**	**(2)**	**(3)**	**(5)**	**(3)**	**(3)**	**(31)**
Energy Efficency Surcharge (ETIPS)	0.01	0	0	0	0	0	0	0	0	0	0	0	**0**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	1	2	2	1	12
Total Billed Delivery Revenue	**45**	**53**	**52**	**53**	**63**	**45**	**43**	**65**	**70**	**117**	**79**	**73**	**757**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**45**	**53**	**52**	**53**	**63**	**45**	**43**	**65**	**70**	**117**	**79**	**73**	**757**
Rev Taxes - Trans Charge	1	1	1	1	2	1	1	2	2	3	2	2	18
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	2	1	1	2	2	3	2	2	18
Revenue Before MTA	**46**	**54**	**53**	**54**	**64**	**46**	**44**	**67**	**72**	**120**	**81**	**75**	**775**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**46**	**54**	**53**	**54**	**64**	**47**	**44**	**67**	**72**	**120**	**81**	**75**	**777**
Total Billed Revenue	45	53	52	53	63	45	43	65	70	117	79	73	757
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.20	9.00	6.68	6.39	5.85	6.67	7.10	7.69	6.58	5.74	6.18	6.64	6.63
Dth per Customer	48.14	52.43	70.54	75.68	98.74	63.43	55.94	79.28	97.96	182.03	112.62	96.27	1,035.56
Equivalent Bills	118	117	115	114	113	112	112	112	114	117	118	119	1,376
Billed Sales per EMB	47.48	51.71	69.57	74.65	97.39	62.56	55.17	78.20	96.61	179.54	111.08	94.95	85.11
Unbilled Rate:	0.0082	0.0089	0.0067	0.0064	0.0059	0.0067	0.0071	0.0077	0.0066	0.0057	0.0062	0.0066	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4B	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T4B													
Number of Customer	**116**	**116**	**114**	**112**	**111**	**111**	**110**	**111**	**113**	**116**	**117**	**117**	**114**
Block 1	6	11	10	8	8	7	8	16	10	14	8	9	115
Block 2	919	1,761	721	596	599	425	486	2,080	1,562	2,402	1,464	1,599	14,614
Block 3	4,659	4,309	7,310	7,873	10,353	6,609	5,660	6,704	9,496	18,700	11,704	9,656	103,033
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,584**	**6,082**	**8,041**	**8,477**	**10,960**	**7,040**	**6,154**	**8,800**	**11,069**	**21,116**	**13,177**	**11,263**	**117,763**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,584**	**6,082**	**8,041**	**8,477**	**10,960**	**7,040**	**6,154**	**8,800**	**11,069**	**21,116**	**13,177**	**11,263**	**117,763**
Customer Charges (Min Charge)	15	15	15	15	15	15	14	15	15	15	15	15	180
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	11	21	9	7	7	5	6	25	19	29	18	19	177
Block 3	19	18	30	32	43	27	23	28	39	77	48	40	423
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	30	39	39	40	50	32	29	53	58	106	66	59	601
Billed Tariff Revenue (Decoupled Delivery Re	**46**	**54**	**54**	**54**	**64**	**47**	**44**	**67**	**73**	**121**	**81**	**74**	**780**
Tax Reform Credit	**(1)**	**(2)**	**(2)**	**(2)**	**(3)**	**(2)**	**(2)**	**(2)**	**(3)**	**(6)**	**(3)**	**(3)**	**(31)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	1	3	2	1	14
Total Billed Delivery Revenue	**45**	**53**	**53**	**53**	**63**	**46**	**43**	**66**	**71**	**119**	**80**	**73**	**764**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**45**	**53**	**53**	**53**	**63**	**46**	**43**	**66**	**71**	**119**	**80**	**73**	**764**
Rev Taxes - Trans Charge	1	1	1	1	2	1	1	2	2	3	2	2	18
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	2	1	1	2	2	3	2	2	18
Revenue Before MTA	**46**	**55**	**54**	**54**	**64**	**47**	**44**	**68**	**73**	**121**	**81**	**75**	**782**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**46**	**55**	**54**	**54**	**64**	**47**	**44**	**68**	**73**	**122**	**82**	**75**	**784**
Total Billed Revenue	45	53	53	53	63	46	43	66	71	119	80	73	764
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.22	9.02	6.71	6.43	5.88	6.69	7.13	7.71	6.60	5.76	6.19	6.65	6.65
Dth per Customer	48.14	52.43	70.54	75.68	98.74	63.43	55.94	79.28	97.96	182.03	112.62	96.27	1,036.04
Equivalent Bills	118	118	116	114	113	113	112	113	115	118	119	119	1,383
Billed Sales per EMB	47.48	51.71	69.57	74.65	97.39	62.56	55.17	78.20	96.61	179.54	111.08	94.95	85.15
Unbilled Rate:	0.0082	0.0089	0.0067	0.0064	0.0059	0.0067	0.0071	0.0077	0.0066	0.0057	0.0062	0.0066	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4B													
Number of Customer	**117**	**116**	**115**	**113**	**112**	**111**	**111**	**111**	**114**	**116**	**117**	**118**	**114**
Block 1	6	11	10	8	8	7	8	16	10	14	8	9	116
Block 2	926	1,761	744	615	619	425	490	2,080	1,576	2,402	1,464	1,612	14,716
Block 3	4,699	4,309	7,357	7,930	10,432	6,609	5,711	6,704	9,581	18,700	11,704	9,738	103,474
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,632**	**6,082**	**8,112**	**8,552**	**11,059**	**7,040**	**6,209**	**8,800**	**11,167**	**21,116**	**13,177**	**11,360**	**118,306**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,632**	**6,082**	**8,112**	**8,552**	**11,059**	**7,040**	**6,209**	**8,800**	**11,167**	**21,116**	**13,177**	**11,360**	**118,306**
Customer Charges (Min Charge)	15	15	15	15	15	15	15	15	15	15	15	16	181
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	11	21	9	7	8	5	6	25	19	29	18	20	179
Block 3	19	18	30	33	43	27	23	28	39	77	48	40	425
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	39	39	40	50	32	29	53	58	106	66	60	604
Billed Tariff Revenue (Decoupled Delivery Re	**46**	**54**	**54**	**55**	**65**	**47**	**44**	**67**	**74**	**121**	**81**	**75**	**784**
Tax Reform Credit	**(1)**	**(2)**	**(2)**	**(2)**	**(3)**	**(2)**	**(2)**	**(2)**	**(3)**	**(6)**	**(3)**	**(3)**	**(31)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	1	3	2	2	16
Total Billed Delivery Revenue	**45**	**54**	**53**	**54**	**64**	**46**	**43**	**66**	**72**	**119**	**80**	**74**	**769**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**45**	**54**	**53**	**54**	**64**	**46**	**43**	**66**	**72**	**119**	**80**	**74**	**769**
Rev Taxes - Trans Charge	1	1	1	1	2	1	1	2	2	3	2	2	19
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	2	1	1	2	2	3	2	2	19
Revenue Before MTA	**46**	**55**	**55**	**55**	**65**	**47**	**44**	**68**	**74**	**121**	**82**	**75**	**788**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**46**	**55**	**55**	**55**	**65**	**47**	**44**	**68**	**74**	**122**	**82**	**76**	**789**
Total Billed Revenue	45	54	53	54	64	46	43	66	72	119	80	74	769
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.24	9.04	6.75	6.46	5.91	6.71	7.14	7.73	6.62	5.76	6.20	6.66	6.67
Dth per Customer	48.14	52.43	70.54	75.68	98.74	63.43	55.94	79.28	97.96	182.03	112.62	96.27	1,035.50
Equivalent Bills	119	118	117	115	114	113	113	113	116	118	119	120	1,390
Billed Sales per EMB	47.48	51.71	69.57	74.65	97.39	62.56	55.17	78.20	96.61	179.54	111.08	94.95	85.11
Unbilled Rate:	0.0082	0.0089	0.0067	0.0064	0.0059	0.0067	0.0071	0.0077	0.0066	0.0057	0.0062	0.0066	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T4B													
Number of Customer	**118**	**117**	**115**	**114**	**113**	**112**	**112**	**112**	**114**	**117**	**118**	**118**	**115**
Block 1	7	12	10	8	8	7	8	16	10	14	8	9	117
Block 2	934	1,777	744	620	624	429	495	2,099	1,572	2,415	1,473	1,637	14,818
Block 3	4,739	4,346	7,358	8,000	10,526	6,668	5,763	6,764	9,584	18,868	11,809	9,891	104,317
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales Volume (Dth)	**5,680**	**6,134**	**8,112**	**8,628**	**11,158**	**7,104**	**6,265**	**8,880**	**11,167**	**21,298**	**13,290**	**11,537**	**119,252**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,680**	**6,134**	**8,112**	**8,628**	**11,158**	**7,104**	**6,265**	**8,880**	**11,167**	**21,298**	**13,290**	**11,537**	**119,252**
Customer Charges (Min Charge)	16	15	15	15	15	15	15	15	15	15	16	16	182
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	11	22	9	8	8	5	6	25	19	29	18	20	180
Block 3	19	18	30	33	43	27	24	28	39	77	48	41	428
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Therm Charge	31	39	39	40	51	33	30	53	58	107	66	60	608
Billed Tariff Revenue (Decoupled Delivery Re	**46**	**55**	**54**	**55**	**66**	**47**	**44**	**68**	**73**	**122**	**82**	**76**	**790**
Tax Reform Credit	**(1)**	**(2)**	**(2)**	**(2)**	**(3)**	**(2)**	**(2)**	**(2)**	**(3)**	**(6)**	**(3)**	**(3)**	**(31)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)	1	1	1	1	1	1	1	1	1	4	3	2	19
Total Billed Delivery Revenue	**46**	**54**	**53**	**54**	**64**	**46**	**43**	**67**	**72**	**121**	**81**	**75**	**778**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**46**	**54**	**53**	**54**	**64**	**46**	**43**	**67**	**72**	**121**	**81**	**75**	**778**
Rev Taxes - Trans Charge	1	1	1	1	2	1	1	2	2	3	2	2	19
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	2	1	1	2	2	3	2	2	19
Revenue Before MTA	**47**	**55**	**54**	**55**	**66**	**47**	**45**	**68**	**74**	**124**	**83**	**77**	**797**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**47**	**55**	**55**	**55**	**66**	**47**	**45**	**68**	**74**	**124**	**83**	**77**	**798**
Total Billed Revenue	46	54	53	54	64	46	43	67	72	121	81	75	776
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.22	9.02	6.73	6.43	5.89	6.68	7.12	7.70	6.59	5.81	6.25	6.69	6.69
Dth per Customer	48.14	52.43	70.54	75.68	98.74	63.43	55.94	79.28	97.96	182.03	112.62	97.77	1,036.97
Equivalent Bills	120	119	117	116	115	114	114	114	116	119	120	120	1,399
Billed Sales per EMB	47.48	51.71	69.57	74.65	97.39	62.56	55.17	78.20	96.61	179.54	111.08	96.43	85.23
Unbilled Rate:	0.0082	0.0089	0.0067	0.0064	0.0059	0.0067	0.0071	0.0077	0.0066	0.0057	0.0062	0.0066	
MFC Unbilled Rate:	-	-	-	-	-	-	-	-	-	-	-	-	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Rate 17-21														
Number of Customer		**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
	Block 1	6	6	6	6	6	6	6	6	6	6	6	6	72
	Block 2	13,424	13,435	13,480	13,489	13,512	13,502	13,480	13,413	13,436	13,395	13,358	13,379	161,303
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	17
	Demand Revenue													-
	Block 2	13	13	13	13	13	13	13	16	16	16	16	16	169
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	13	13	13	13	13	13	13	16	16	16	16	16	169
	Billed Tariff Revenue (Decoupled Delivery Rev	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**18**	**18**	**18**	**17**	**17**	**186**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	0.03	0	0	0	0	0	0	0	0	0	0	0	**0**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**17**	**17**	**17**	**17**	**17**	**184**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	63	63	63	63	63	63	63	63	63	63	63	63	757
0.016	Billed MFC	2	2	2	2	2	2	2	2	2	2	2	2	25
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
	Total Billed Revenue	79	79	79	79	79	79	79	82	83	82	82	82	966
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.88	5.88	5.88	5.88	5.88	5.88	5.88	6.14	6.14	6.14	6.14	6.14	5.99
	Dth per Customer	2,238.29	2,240.19	2,247.64	2,249.24	2,253.00	2,251.37	2,247.72	2,236.43	2,240.29	2,233.47	2,227.25	2,230.89	26,895.78
	Equivalent Bills	6	6	6	6	6	6	6	6	6	6	6	6	73
	Billed Sales per EMB	2,207.63	2,209.50	2,216.85	2,218.43	2,222.13	2,220.53	2,216.93	2,205.80	2,209.60	2,202.87	2,196.74	2,200.33	2,210.61
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.094	0.094	0.094	0.094	0.094	0.094	0.094	0.120	0.120	0.120	0.120	0.120	

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Rate 17-21														
Number of Customer		**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
	Block 1	6	6	6	6	6	6	6	6	6	6	6	6	72
	Block 2	13,424	13,435	13,480	13,489	13,512	13,502	13,480	13,413	13,436	13,395	13,358	13,379	161,303
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	17
	Demand Revenue													-
	Block 2	13	13	13	13	13	13	13	16	16	16	16	16	169
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	13	13	13	13	13	13	13	16	16	16	16	16	169
	Billed Tariff Revenue (Decoupled Delivery Re	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**18**	**18**	**18**	**17**	**17**	**186**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**17**	**17**	**17**	**17**	**17**	**184**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	63	63	63	63	63	63	63	63	63	63	63	63	757
0.016	Billed MFC	2	2	2	2	2	2	2	2	2	2	2	2	25
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
	Total Billed Revenue	79	79	79	79	79	79	79	82	83	82	82	82	966
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.88	5.88	5.88	5.88	5.88	5.88	5.88	6.14	6.14	6.14	6.14	6.14	5.99
	Dth per Customer	2,238.29	2,240.19	2,247.64	2,249.24	2,253.00	2,251.37	2,247.72	2,236.43	2,240.29	2,233.47	2,227.25	2,230.89	26,895.78
	Equivalent Bills	6	6	6	6	6	6	6	6	6	6	6	6	73
	Billed Sales per EMB	2,207.63	2,209.50	2,216.85	2,218.43	2,222.13	2,220.53	2,216.93	2,205.80	2,209.60	2,202.87	2,196.74	2,200.33	2,210.61
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.094	0.094	0.094	0.094	0.094	0.094	0.094	0.120	0.120	0.120	0.120	0.120	

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	Rate 17-21	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
Rate 17-21														
Number of Customer		**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
	Block 1	6	6	6	6	6	6	6	6	6	6	6	6	72
	Block 2	13,424	13,435	13,480	13,489	13,512	13,502	13,480	13,413	13,436	13,395	13,358	13,379	161,303
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	17
	Demand Revenue													-
	Block 2	13	13	13	13	13	13	13	16	16	16	16	16	169
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	13	13	13	13	13	13	13	16	16	16	16	16	169
	Billed Tariff Revenue (Decoupled Delivery Re	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**18**	**18**	**18**	**17**	**17**	**186**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**17**	**17**	**17**	**17**	**17**	**184**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	63	63	63	63	63	63	63	63	63	63	63	63	757
0.016	Billed MFC	2	2	2	2	2	2	2	2	2	2	2	2	25
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
	Total Billed Revenue	79	79	79	79	79	79	79	82	83	82	82	82	966
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.88	5.88	5.88	5.88	5.88	5.88	5.88	6.14	6.14	6.14	6.14	6.14	5.99
	Dth per Customer	2,238.29	2,240.19	2,247.64	2,249.24	2,253.00	2,251.37	2,247.72	2,236.43	2,240.29	2,233.47	2,227.25	2,230.89	26,895.78
	Equivalent Bills	6	6	6	6	6	6	6	6	6	6	6	6	73
	Billed Sales per EMB	2,207.63	2,209.50	2,216.85	2,218.43	2,222.13	2,220.53	2,216.93	2,205.80	2,209.60	2,202.87	2,196.74	2,200.33	2,210.61
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.094	0.094	0.094	0.094	0.094	0.094	0.094	0.120	0.120	0.120	0.120	0.120	

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	Rate 17-21	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
Rate 17-21														
Number of Customer		**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
	Block 1	6	6	6	6	6	6	6	6	6	6	6	6	72
	Block 2	13,424	13,435	13,480	13,489	13,512	13,502	13,480	13,413	13,436	13,395	13,358	13,379	161,303
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
	Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)		**13,430**	**13,441**	**13,486**	**13,495**	**13,518**	**13,508**	**13,486**	**13,419**	**13,442**	**13,401**	**13,364**	**13,385**	**161,375**
235.6	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	17
	Demand Revenue													-
	Block 2	13	13	13	13	13	13	13	16	16	16	16	16	169
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	13	13	13	13	13	13	13	16	16	16	16	16	169
	Billed Tariff Revenue (Decoupled Delivery Re	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**18**	**18**	**18**	**17**	**17**	**186**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(3)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**17**	**17**	**17**	**17**	**17**	**184**
	Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
0.469	Billed Commodity Revenue	63	63	63	63	63	63	63	63	63	63	63	63	757
0.016	Billed MFC	2	2	2	2	2	2	2	2	2	2	2	2	25
	Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revenue Before Taxes	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**79**	**79**	**79**	**79**	**79**	**79**	**79**	**82**	**83**	**82**	**82**	**82**	**966**
	Total Billed Revenue	79	79	79	79	79	79	79	82	83	82	82	82	966
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.88	5.88	5.88	5.88	5.88	5.88	5.88	6.14	6.14	6.14	6.14	6.14	5.99
	Dth per Customer	2,238.29	2,240.19	2,247.64	2,249.24	2,253.00	2,251.37	2,247.72	2,236.43	2,240.29	2,233.47	2,227.25	2,230.89	26,895.78
	Equivalent Bills	6	6	6	6	6	6	6	6	6	6	6	6	73
	Billed Sales per EMB	2,207.63	2,209.50	2,216.85	2,218.43	2,222.13	2,220.53	2,216.93	2,205.80	2,209.60	2,202.87	2,196.74	2,200.33	2,210.61
	Unbilled Rate:	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0013	0.0013	0.0013	0.0013	0.0013	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.094	0.094	0.094	0.094	0.094	0.094	0.094	0.120	0.120	0.120	0.120	0.120	

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	17-4A-CNG	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
17-4A-CNG														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
40%	Block 1	327	313	276	454	334	191	0	0	15	150	315	347	2,723
44%	Block 2	357	342	301	496	365	208	0	0	17	163	344	379	2,972
16%	Block 3	126	121	107	176	129	74	0	0	6	58	122	134	1,053
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
250	Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	3
	Demand Revenue													-
0.276	Block 2	1	1	1	1	1	1	0	0	0	0	1	1	8
0.258	Block 3	0	0	0	0	0	0	0	0	0	0	0	0	3
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	1	1	1	2	1	1	0	0	0	1	1	1	11
	Billed Tariff Revenue (Decoupled Delivery Rev	**1.6**	**1.5**	**1.4**	**2.1**	**1.6**	**1.0**	**0.3**	**0.3**	**0.3**	**0.9**	**1.5**	**1.6**	**13.9**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
	Energy Efficency Surcharge (ETIPS)	0.00	0	0	0	0	0	0	0	0	0	0	0	**0**
0.009	Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	1
	Total Billed Delivery Revenue	**2**	**2**	**1**	**2**	**2**	**1**	**0**	**0**	**0**	**1**	**2**	**2**	**14**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	4	4	3	5	4	2	0	0	0	2	4	4	32
0.016	Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
	Total Billed Revenue	6	5	5	8	6	3	0	0	1	3	5	6	47
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	6.79	6.80	6.85	6.70	6.78	7.01	282.28	355.42	13.12	7.16	6.80	6.77	6.93
	Dth per Customer	810.63	776.10	684.26	1,125.24	828.04	472.58	0.92	0.73	38.13	370.91	780.68	859.69	6,747.92
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	799.52	765.47	674.89	1,109.83	816.70	466.11	0.91	0.72	37.61	365.83	769.99	847.91	554.62
	Unbilled Rate:	0.0019	0.0019	0.0020	0.0018	0.0019	0.0022	0.2773	0.3505	0.0083	0.0023	0.0019	0.0019	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	17-4A-CNG	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
17-4A-CNG														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
40%	Block 1	327	313	276	454	334	191	0	0	15	150	315	347	2,723
44%	Block 2	357	342	301	496	365	208	0	0	17	163	344	379	2,972
16%	Block 3	126	121	107	176	129	74	0	0	6	58	122	134	1,053
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
250	Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	3
	Demand Revenue													-
0.276	Block 2	1	1	1	1	1	1	0	0	0	0	1	1	8
0.258	Block 3	0	0	0	0	0	0	0	0	0	0	0	0	3
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	1	1	1	2	1	1	0	0	0	1	1	1	11
	Billed Tariff Revenue (Decoupled Delivery Re	**1.6**	**1.5**	**1.4**	**2.1**	**1.6**	**1.0**	**0.3**	**0.3**	**0.3**	**0.9**	**1.5**	**1.6**	**13.9**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
0.009	Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	1
	Total Billed Delivery Revenue	**2**	**2**	**1**	**2**	**2**	**1**	**0**	**0**	**0**	**1**	**2**	**2**	**14**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	4	4	3	5	4	2	0	0	0	2	4	4	32
0.016	Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
	Total Billed Revenue	6	5	5	8	6	3	0	0	1	3	5	6	47
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	6.79	6.80	6.84	6.70	6.78	7.01	282.27	355.42	13.12	7.16	6.80	6.77	6.92
	Dth per Customer	810.63	776.10	684.26	1,125.24	828.04	472.58	0.92	0.73	38.13	370.91	780.68	859.69	6,747.92
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	799.52	765.47	674.89	1,109.83	816.70	466.11	0.91	0.72	37.61	365.83	769.99	847.91	554.62
	Unbilled Rate:	0.0019	0.0019	0.0020	0.0018	0.0019	0.0022	0.2773	0.3505	0.0083	0.0023	0.0019	0.0019	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	17-4A-CNG	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
17-4A-CNG														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
40%	Block 1	327	313	276	454	334	191	0	0	15	150	315	347	2,723
44%	Block 2	357	342	301	496	365	208	0	0	17	163	344	379	2,972
16%	Block 3	126	121	107	176	129	74	0	0	6	58	122	134	1,053
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**860**	**6,748**
250	Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	3
	Demand Revenue													-
0.276	Block 2	1	1	1	1	1	1	0	0	0	0	1	1	8
0.258	Block 3	0	0	0	0	0	0	0	0	0	0	0	0	3
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	1	1	1	2	1	1	0	0	0	1	1	1	11
	Billed Tariff Revenue (Decoupled Delivery Re	**1.6**	**1.5**	**1.4**	**2.1**	**1.6**	**1.0**	**0.3**	**0.3**	**0.3**	**0.9**	**1.5**	**1.6**	**13.9**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
0.009	Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	1
	Total Billed Delivery Revenue	**2**	**2**	**1**	**2**	**2**	**1**	**0**	**0**	**0**	**1**	**2**	**2**	**14**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	4	4	3	5	4	2	0	0	0	2	4	4	32
0.016	Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
	Total Billed Revenue	6	5	5	8	6	3	0	0	1	3	5	6	47
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	6.79	6.80	6.84	6.70	6.78	7.01	282.27	355.42	13.12	7.16	6.80	6.77	6.92
	Dth per Customer	810.63	776.10	684.26	1,125.24	828.04	472.58	0.92	0.73	38.13	370.91	780.68	859.69	6,747.92
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	799.52	765.47	674.89	1,109.83	816.70	466.11	0.91	0.72	37.61	365.83	769.99	847.91	554.62
	Unbilled Rate:	0.0019	0.0019	0.0020	0.0018	0.0019	0.0022	0.2773	0.3505	0.0083	0.0023	0.0019	0.0019	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	17-4A-CNG	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
17-4A-CNG														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
40%	Block 1	327	313	276	454	334	191	0	0	15	150	315	352	2,729
44%	Block 2	357	342	301	496	365	208	0	0	17	163	344	385	2,978
16%	Block 3	126	121	107	176	129	74	0	0	6	58	122	136	1,055
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**873**	**6,761**
	Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)		**811**	**776**	**684**	**1,125**	**828**	**473**	**1**	**1**	**38**	**371**	**781**	**873**	**6,761**
250	Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	3
	Demand Revenue													-
0.276	Block 2	1	1	1	1	1	1	0	0	0	0	1	1	8
0.258	Block 3	0	0	0	0	0	0	0	0	0	0	0	0	3
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	1	1	1	2	1	1	0	0	0	1	1	1	11
	Billed Tariff Revenue (Decoupled Delivery Re	**1.6**	**1.5**	**1.4**	**2.1**	**1.6**	**1.0**	**0.3**	**0.3**	**0.3**	**0.9**	**1.5**	**1.7**	**14.0**
	Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
0.009	Billed SBC (Billed Only)	0	0	0	0	0	0	0	0	0	0	0	0	1
	Total Billed Delivery Revenue	**2**	**2**	**1**	**2**	**2**	**1**	**0**	**0**	**0**	**1**	**2**	**2**	**14**
	Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
0.469	Billed Commodity Revenue	4	4	3	5	4	2	0	0	0	2	4	4	32
0.016	Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
	Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revenue Before Taxes	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
2%	Rev Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**6**	**5**	**5**	**8**	**6**	**3**	**0**	**0**	**1**	**3**	**5**	**6**	**47**
	Total Billed Revenue	6	5	5	8	6	3	0	0	1	3	5	6	47
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	6.79	6.80	6.84	6.70	6.78	7.01	282.27	355.42	13.12	7.16	6.80	6.76	6.92
	Dth per Customer	810.63	776.10	684.26	1,125.24	828.04	472.58	0.92	0.73	38.13	370.91	780.68	873.14	6,761.37
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	799.52	765.47	674.89	1,109.83	816.70	466.11	0.91	0.72	37.61	365.83	769.99	861.18	555.73
	Unbilled Rate:	0.0019	0.0019	0.0020	0.0018	0.0019	0.0022	0.2773	0.3505	0.0083	0.0023	0.0019	0.0019	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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	Rate 17-21-3	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
Rate 17-21-3														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
	Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
	Block 2	104,103	104,192	104,538	104,613	104,787	104,712	104,542	104,017	104,196	103,879	103,590	103,759	1,250,929
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
771.7	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
	Demand Revenue													-
	Block 2	24	24	24	24	24	24	24	33	33	33	33	33	334
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	24	24	24	24	24	24	24	33	33	33	33	33	334
	Billed Tariff Revenue (Decoupled Delivery Rev	**25**	**25**	**25**	**25**	**25**	**25**	**25**	**34**	**34**	**34**	**34**	**34**	**344**
	Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(20)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**23**	**23**	**23**	**23**	**23**	**23**	**23**	**32**	**32**	**32**	**32**	**32**	**324**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	488	489	490	491	492	491	490	488	489	487	486	487	5,869
0.016	Billed MFC	16	16	16	16	16	16	16	16	16	16	16	16	196
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**534**	**535**	**6,389**
2%	Rev Taxes - Trans Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
	Total Billed Revenue	528	528	530	530	531	531	530	537	538	536	534	535	6,389
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.07	5.07	5.07	5.07	5.07	5.07	5.07	5.16	5.16	5.16	5.16	5.16	5.11
	Dth per Customer	104,104.30	104,192.87	104,539.45	104,613.81	104,788.38	104,712.62	104,542.78	104,017.95	104,197.47	103,880.14	103,591.00	103,760.21	1,250,940.96
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	102,678.22	102,765.57	103,107.40	103,180.74	103,352.92	103,278.20	103,110.69	102,593.04	102,770.11	102,457.12	102,171.94	102,338.84	102,817.07
	Unbilled Rate:	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	0.0003	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	

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	Rate 17-21-3	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
Rate 17-21-3														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
	Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
	Block 2	104,103	104,192	104,538	104,613	104,787	104,712	104,542	104,017	104,196	103,879	103,590	103,759	1,250,929
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
771.7	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
	Demand Revenue													-
	Block 2	24	24	24	24	24	24	24	33	33	33	33	33	334
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	24	24	24	24	24	24	24	33	33	33	33	33	334
	Billed Tariff Revenue (Decoupled Delivery Re	**25**	**25**	**25**	**25**	**25**	**25**	**25**	**34**	**34**	**34**	**34**	**34**	**344**
	Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(20)**
	Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**23**	**23**	**23**	**23**	**23**	**23**	**23**	**32**	**32**	**32**	**32**	**32**	**324**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	488	489	490	491	492	491	490	488	489	487	486	487	5,869
0.016	Billed MFC	16	16	16	16	16	16	16	16	16	16	16	16	196
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**534**	**535**	**6,389**
2%	Rev Taxes - Trans Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
	Total Billed Revenue	528	528	530	530	531	531	530	537	538	536	534	535	6,389
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.07	5.07	5.07	5.07	5.07	5.07	5.07	5.16	5.16	5.16	5.16	5.16	5.11
	Dth per Customer	104,104.30	104,192.87	104,539.45	104,613.81	104,788.38	104,712.62	104,542.78	104,017.95	104,197.47	103,880.14	103,591.00	103,760.21	1,250,940.96
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	102,678.22	102,765.57	103,107.40	103,180.74	103,352.92	103,278.20	103,110.69	102,593.04	102,770.11	102,457.12	102,171.94	102,338.84	102,817.07
	Unbilled Rate:	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	0.0003	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	

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	Rate 17-21-3	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
Rate 17-21-3														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
	Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
	Block 2	104,103	104,192	104,538	104,613	104,787	104,712	104,542	104,017	104,196	103,879	103,590	103,759	1,250,929
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
	Unbilled Sales Volume (Dth)													-
Total Sales Volume (Dth)		**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
771.7	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
	Demand Revenue													-
	Block 2	24	24	24	24	24	24	24	33	33	33	33	33	334
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	24	24	24	24	24	24	24	33	33	33	33	33	334
	Billed Tariff Revenue (Decoupled Delivery Re	**25**	**25**	**25**	**25**	**25**	**25**	**25**	**34**	**34**	**34**	**34**	**34**	**344**
	Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(20)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**23**	**23**	**23**	**23**	**23**	**23**	**23**	**32**	**32**	**32**	**32**	**32**	**324**
	Unbilled Delivery Revenue													-
0.469	Billed Commodity Revenue	488	489	490	491	492	491	490	488	489	487	486	487	5,869
0.016	Billed MFC	16	16	16	16	16	16	16	16	16	16	16	16	196
	Unbilled Commodity Revenue													-
	Revenue Before Taxes	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**534**	**535**	**6,389**
2%	Rev Taxes - Trans Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0
	Rev Taxes - Gas Cost													-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost													-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
	Total Billed Revenue	528	528	530	530	531	531	530	537	538	536	534	535	6,389
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.07	5.07	5.07	5.07	5.07	5.07	5.07	5.16	5.16	5.16	5.16	5.16	5.11
	Dth per Customer	104,104.30	104,192.87	104,539.45	104,613.81	104,788.38	104,712.62	104,542.78	104,017.95	104,197.47	103,880.14	103,591.00	103,760.21	1,250,940.96
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	102,678.22	102,765.57	103,107.40	103,180.74	103,352.92	103,278.20	103,110.69	102,593.04	102,770.11	102,457.12	102,171.94	102,338.84	102,817.07
	Unbilled Rate:	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	0.0003	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	

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	Rate 17-21-3	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
Rate 17-21-3														
Number of Customer		**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
	Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
	Block 2	104,103	104,192	104,538	104,613	104,787	104,712	104,542	104,017	104,196	103,879	103,590	103,759	1,250,929
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Billed Sales Volume (Dth)	**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
	Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)		**104,104**	**104,193**	**104,539**	**104,614**	**104,788**	**104,713**	**104,543**	**104,018**	**104,197**	**103,880**	**103,591**	**103,760**	**1,250,941**
771.7	Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
	Demand Revenue													-
	Block 2	24	24	24	24	24	24	24	33	33	33	33	33	334
	Block 3													-
	Block 4													-
	Block 5													-
	Block 6													-
	Total Therm Charge	24	24	24	24	24	24	24	33	33	33	33	33	334
	Billed Tariff Revenue (Decoupled Delivery Re	**25**	**25**	**25**	**25**	**25**	**25**	**25**	**34**	**34**	**34**	**34**	**34**	**344**
	Tax Reform Credit	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(2)**	**(20)**
	Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
	Billed SBC (Billed Only)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Billed Delivery Revenue	**23**	**23**	**23**	**23**	**23**	**23**	**23**	**32**	**32**	**32**	**32**	**32**	**324**
	Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
0.469	Billed Commodity Revenue	488	489	490	491	492	491	490	488	489	487	486	487	5,869
0.016	Billed MFC	16	16	16	16	16	16	16	16	16	16	16	16	196
	Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revenue Before Taxes	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**534**	**535**	**6,389**
2%	Rev Taxes - Trans Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0
	Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Revenue Before MTA	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
0%	MTA Taxes - Trans Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
	MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Revenue	**528**	**528**	**530**	**530**	**531**	**531**	**530**	**537**	**538**	**536**	**535**	**535**	**6,389**
	Total Billed Revenue	528	528	530	530	531	531	530	537	538	536	534	535	6,389
	Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	per Dth	5.07	5.07	5.07	5.07	5.07	5.07	5.07	5.16	5.16	5.16	5.16	5.16	5.11
	Dth per Customer	104,104.30	104,192.87	104,539.45	104,613.81	104,788.38	104,712.62	104,542.78	104,017.95	104,197.47	103,880.14	103,591.00	103,760.21	1,250,940.96
	Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
	Billed Sales per EMB	102,678.22	102,765.57	103,107.40	103,180.74	103,352.92	103,278.20	103,110.69	102,593.04	102,770.11	102,457.12	102,171.94	102,338.84	102,817.07
	Unbilled Rate:	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	0.0003	
	MFC Unbilled Rate:	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	0.00016	
	Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	

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6C-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6C-1													
Number of Customer	**45**	**45**	**44**	**43**	**43**	**42**	**44**	**44**	**43**	**43**	**43**	**43**	**44**
Block 1	45	45	44	43	43	42	44	44	43	43	43	43	522
Block 2	11,223	5,907	3,796	3,112	2,503	3,105	5,913	12,743	21,704	28,711	31,898	17,774	148,390
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**11,268**	**5,952**	**3,840**	**3,155**	**2,546**	**3,147**	**5,957**	**12,787**	**21,747**	**28,754**	**31,941**	**17,817**	**148,912**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**11,268**	**5,952**	**3,840**	**3,155**	**2,546**	**3,147**	**5,957**	**12,787**	**21,747**	**28,754**	**31,941**	**17,817**	**148,912**
0.3837													
Customer Charges (Min Charge)	14	14	13	13	13	13	13	13	13	13	13	13	159
Block 1													-
Block 2	43	23	15	12	10	12	23	49	83	110	122	68	569
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	43	23	15	12	10	12	23	49	83	110	122	68	569
Billed Tariff Revenue (Decoupled Delivery Rev	**57**	**36**	**28**	**25**	**23**	**25**	**36**	**62**	**96**	**123**	**135**	**81**	**728**
Tax Reform Credit	**(2)**	**(1)**	**(1)**	**(1)**	**(0)**	**(1)**	**(1)**	**(2)**	**(4)**	**(5)**	**(6)**	**(3)**	**(26)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**55**	**35**	**27**	**24**	**22**	**24**	**35**	**60**	**93**	**118**	**130**	**78**	**702**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	27	14	9	7	6	7	13	32	54	78	84	-	330
Billed MFC	1	1	0	0	0	0	0	1	2	3	3	2	13
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**83**	**50**	**36**	**32**	**28**	**31**	**48**	**93**	**149**	**199**	**217**	**80**	**1,046**
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	2	3	3	2	17
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	2	2	0	8
Total Revenue Taxes	2	1	1	1	1	1	1	2	4	5	5	2	25
Revenue Before MTA	**85**	**51**	**37**	**32**	**29**	**32**	**49**	**95**	**152**	**204**	**222**	**82**	**1,071**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**85**	**51**	**37**	**32**	**29**	**32**	**50**	**96**	**153**	**204**	**223**	**82**	**1,072**
Total Billed Revenue	83	50	36	32	28	31	48	93	149	199	217	80	1,046
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.57	8.60	9.66	10.28	11.27	10.09	8.32	7.47	7.02	7.09	6.97	4.59	7.20
Dth per Customer	250.40	132.27	87.28	73.37	59.21	74.94	135.39	290.61	505.75	668.70	742.82	414.35	3,423.27
Equivalent Bills	46	46	45	44	44	43	45	45	44	44	44	44	529
Billed Sales per EMB													
Unbilled Rate:	0.0050	0.0061	0.0073	0.0079	0.0089	0.0078	0.0061	0.0049	0.0044	0.0043	0.0042	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6C-1													
Number of Customer	**42**	**42**	**41**	**40**	**40**	**39**	**41**	**41**	**40**	**40**	**40**	**40**	**41**
Block 1	42	42	41	40	40	39	41	41	40	40	40	40	486
Block 2	10,243	5,254	3,365	2,713	2,173	2,683	5,233	11,493	19,787	26,325	29,221	16,182	134,671
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10,285**	**5,296**	**3,406**	**2,753**	**2,213**	**2,722**	**5,274**	**11,534**	**19,827**	**26,365**	**29,261**	**16,222**	**135,157**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10,285**	**5,296**	**3,406**	**2,753**	**2,213**	**2,722**	**5,274**	**11,534**	**19,827**	**26,365**	**29,261**	**16,222**	**135,157**
0.3837													
Customer Charges (Min Charge)	13	13	12	12	12	12	12	12	12	12	12	12	148
Block 1													-
Block 2	39	20	13	10	8	10	20	44	76	101	112	62	517
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	39	20	13	10	8	10	20	44	76	101	112	62	517
Billed Tariff Revenue (Decoupled Delivery Re	**52**	**33**	**25**	**23**	**21**	**22**	**33**	**57**	**88**	**113**	**124**	**74**	**665**
Tax Reform Credit	**(2)**	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(3)**	**(5)**	**(5)**	**(3)**	**(24)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**50**	**32**	**25**	**22**	**20**	**22**	**32**	**55**	**85**	**109**	**119**	**71**	**641**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	24	12	8	6	5	6	12	27	48	68	75	41	331
Billed MFC	1	0	0	0	0	0	0	1	2	2	3	1	12
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**75**	**45**	**33**	**28**	**25**	**27**	**44**	**83**	**134**	**179**	**196**	**114**	**984**
Rev Taxes - Trans Charge	1	1	1	1	0	1	1	1	2	3	3	2	15
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	2	2	1	8
Total Revenue Taxes	2	1	1	1	1	1	1	2	3	4	5	3	24
Revenue Before MTA	**77**	**46**	**34**	**29**	**26**	**28**	**45**	**85**	**138**	**183**	**201**	**117**	**1,008**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**77**	**46**	**34**	**29**	**26**	**28**	**45**	**85**	**138**	**184**	**201**	**117**	**1,009**
Total Billed Revenue	75	45	33	28	25	27	44	83	134	179	196	114	984
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.52	8.66	9.98	10.50	11.60	10.33	8.50	7.35	6.96	6.97	6.88	7.21	7.47
Dth per Customer	244.87	126.09	83.07	68.82	55.33	69.79	128.63	281.33	495.68	659.13	731.53	405.54	3,337.22
Equivalent Bills	43	43	42	41	41	40	42	42	41	41	41	41	493
Billed Sales per EMB													
Unbilled Rate:	0.0051	0.0062	0.0075	0.0082	0.0093	0.0081	0.0062	0.0049	0.0044	0.0043	0.0042	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-1	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
6C-1													
Number of Customer	**39**	**39**	**38**	**37**	**36**	**36**	**37**	**37**	**36**	**36**	**36**	**36**	**37**
Block 1	39	39	38	37	36	36	37	37	36	36	36	36	443
Block 2	9,295	4,638	2,907	2,302	1,794	2,272	4,459	10,029	17,446	23,348	25,892	14,246	118,629
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**9,334**	**4,677**	**2,945**	**2,339**	**1,830**	**2,308**	**4,496**	**10,066**	**17,482**	**23,384**	**25,928**	**14,282**	**119,072**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**9,334**	**4,677**	**2,945**	**2,339**	**1,830**	**2,308**	**4,496**	**10,066**	**17,482**	**23,384**	**25,928**	**14,282**	**119,072**
0.3837													
Customer Charges (Min Charge)	12	12	12	11	11	11	11	11	11	11	11	11	135
Block 1													-
Block 2	36	18	11	9	7	9	17	38	67	90	99	55	455
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	36	18	11	9	7	9	17	38	67	90	99	55	455
Billed Tariff Revenue (Decoupled Delivery Re	**48**	**30**	**23**	**20**	**18**	**20**	**28**	**50**	**78**	**101**	**110**	**66**	**590**
Tax Reform Credit	**(2)**	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(3)**	**(4)**	**(5)**	**(2)**	**(21)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**46**	**29**	**22**	**20**	**18**	**19**	**28**	**48**	**75**	**96**	**106**	**63**	**569**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	23	11	7	5	4	5	10	24	42	59	64	36	289
Billed MFC	1	0	0	0	0	0	0	1	2	2	2	1	10
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**70**	**40**	**29**	**25**	**22**	**24**	**38**	**73**	**118**	**158**	**172**	**100**	**869**
Rev Taxes - Trans Charge	1	1	1	0	0	0	1	1	2	2	3	2	14
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	2	1	7
Total Revenue Taxes	2	1	1	1	1	1	1	2	3	4	4	2	21
Revenue Before MTA	**72**	**41**	**30**	**26**	**22**	**25**	**39**	**74**	**121**	**162**	**177**	**102**	**890**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**72**	**41**	**30**	**26**	**22**	**25**	**39**	**74**	**121**	**162**	**177**	**103**	**891**
Total Billed Revenue	70	40	29	25	22	24	38	73	118	158	172	100	869
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.69	8.74	10.19	11.03	12.22	10.68	8.59	7.40	6.94	6.93	6.82	7.18	7.48
Dth per Customer	239.34	119.92	77.50	63.21	50.83	64.12	121.53	272.04	485.61	649.56	720.24	396.73	3,225.42
Equivalent Bills	40	40	39	38	37	37	38	38	37	37	37	37	449
Billed Sales per EMB													
Unbilled Rate:	0.0051	0.0063	0.0077	0.0086	0.0097	0.0085	0.0063	0.0049	0.0045	0.0043	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-1													
Number of Customer	**35**	**35**	**34**	**33**	**32**	**31**	**33**	**33**	**33**	**32**	**32**	**32**	**33**
Block 1	35	35	34	33	32	31	33	33	33	32	32	32	395
Block 2	8,148	3,946	2,433	1,888	1,465	1,797	3,761	8,638	15,660	20,448	22,654	12,899	103,738
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**8,183**	**3,981**	**2,467**	**1,921**	**1,497**	**1,828**	**3,794**	**8,671**	**15,693**	**20,480**	**22,686**	**12,931**	**104,133**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**8,183**	**3,981**	**2,467**	**1,921**	**1,497**	**1,828**	**3,794**	**8,671**	**15,693**	**20,480**	**22,686**	**12,931**	**104,133**
0.3837													
Customer Charges (Min Charge)	11	11	10	10	10	9	10	10	10	10	10	10	120
Block 1													-
Block 2	31	15	9	7	6	7	14	33	60	78	87	49	398
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	31	15	9	7	6	7	14	33	60	78	87	49	398
Billed Tariff Revenue (Decoupled Delivery Re	**42**	**26**	**20**	**17**	**15**	**16**	**24**	**43**	**70**	**88**	**97**	**59**	**518**
Tax Reform Credit	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(3)**	**(4)**	**(4)**	**(2)**	**(18)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**40**	**25**	**19**	**17**	**15**	**16**	**24**	**42**	**67**	**85**	**93**	**57**	**500**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	20	9	6	4	3	4	8	20	38	52	56	32	253
Billed MFC	1	0	0	0	0	0	0	1	1	2	2	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**62**	**34**	**25**	**21**	**19**	**20**	**32**	**63**	**106**	**138**	**151**	**90**	**762**
Rev Taxes - Trans Charge	1	1	0	0	0	0	1	1	2	2	2	1	12
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	6
Total Revenue Taxes	1	1	1	1	0	0	1	2	3	3	4	2	18
Revenue Before MTA	**63**	**35**	**26**	**22**	**19**	**20**	**33**	**64**	**109**	**142**	**155**	**93**	**781**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**63**	**35**	**26**	**22**	**19**	**20**	**33**	**64**	**109**	**142**	**155**	**93**	**782**
Total Billed Revenue	62	34	25	21	19	20	32	63	106	138	151	90	762
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.72	8.88	10.47	11.45	12.75	11.10	8.73	7.44	6.95	6.94	6.83	7.17	7.51
Dth per Customer	233.81	113.75	72.56	58.21	46.79	58.96	114.97	262.76	475.54	639.99	708.94	404.10	3,163.53
Equivalent Bills	35	35	34	33	32	31	33	33	33	32	32	32	400
Billed Sales per EMB													
Unbilled Rate:	0.0051	0.0065	0.0080	0.0090	0.0103	0.0089	0.0064	0.0050	0.0045	0.0043	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6CT-1													
Number of Customer	**17**	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**16**	**16**
Block 1	17	16	16	16	16	16	16	16	16	16	16	16	193
Block 2	6,141	3,059	2,233	1,977	1,968	1,799	2,232	4,549	7,300	10,567	9,894	7,283	59,002
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**6,158**	**3,075**	**2,249**	**1,993**	**1,984**	**1,815**	**2,248**	**4,565**	**7,316**	**10,583**	**9,910**	**7,299**	**59,195**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,158**	**3,075**	**2,249**	**1,993**	**1,984**	**1,815**	**2,248**	**4,565**	**7,316**	**10,583**	**9,910**	**7,299**	**59,195**
Customer Charges (Min Charge)	5	5	5	5	5	5	5	5	5	5	5	5	59
Block 1													-
Block 2	24	12	9	8	8	7	9	17	28	41	38	28	226
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	24	12	9	8	8	7	9	17	28	41	38	28	226
Billed Tariff Revenue (Decoupled Delivery Rev	**29**	**17**	**13**	**12**	**12**	**12**	**13**	**22**	**33**	**45**	**43**	**33**	**285**
Tax Reform Credit	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(1)**	**(10)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**28**	**16**	**13**	**12**	**12**	**11**	**13**	**22**	**32**	**44**	**41**	**32**	**275**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	15	7	5	4	4	4	5	11	18	29	26	19	148
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**43**	**24**	**18**	**17**	**17**	**15**	**18**	**33**	**51**	**73**	**68**	**51**	**428**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue Taxes	1	1	0	0	0	0	0	1	1	2	2	1	10
Revenue Before MTA	**44**	**24**	**19**	**17**	**17**	**16**	**18**	**34**	**52**	**75**	**70**	**52**	**438**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**44**	**24**	**19**	**17**	**17**	**16**	**19**	**34**	**52**	**75**	**70**	**52**	**439**
Total Billed Revenue	43	24	18	17	17	15	18	33	51	73	68	51	428
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.19	7.87	8.32	8.55	8.56	8.69	8.24	7.49	7.09	7.09	7.05	7.18	7.41
Dth per Customer	362.25	192.19	140.56	124.54	124.00	113.43	140.52	285.31	457.27	661.43	619.34	456.18	3,680.50
Equivalent Bills	17	16	16	16	16	16	16	16	16	16	16	16	196
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0054	0.0060	0.0062	0.0063	0.0065	0.0060	0.0049	0.0045	0.0043	0.0043	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6CT-1													
Number of Customer	**16**	**15**	**15**	**15**	**15**	**14**	**15**	**15**	**15**	**15**	**15**	**15**	**15**
Block 1	16	15	15	15	15	14	15	15	15	15	15	15	180
Block 2	5,652	2,733	1,992	1,737	1,723	1,465	1,988	4,128	6,707	9,764	9,134	6,682	53,706
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**5,668**	**2,748**	**2,007**	**1,752**	**1,738**	**1,479**	**2,003**	**4,143**	**6,722**	**9,779**	**9,149**	**6,697**	**53,886**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**5,668**	**2,748**	**2,007**	**1,752**	**1,738**	**1,479**	**2,003**	**4,143**	**6,722**	**9,779**	**9,149**	**6,697**	**53,886**
Customer Charges (Min Charge)	5	5	5	5	5	4	5	5	5	5	5	5	55
Block 1													-
Block 2	22	10	8	7	7	6	8	16	26	37	35	26	206
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	22	10	8	7	7	6	8	16	26	37	35	26	206
Billed Tariff Revenue (Decoupled Delivery Re	**27**	**15**	**12**	**11**	**11**	**10**	**12**	**20**	**30**	**42**	**40**	**30**	**261**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(1)**	**(9)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**26**	**15**	**12**	**11**	**11**	**10**	**12**	**20**	**29**	**40**	**38**	**29**	**251**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	13	6	5	4	4	3	4	10	16	25	23	17	131
Billed MFC	0	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**39**	**21**	**17**	**15**	**15**	**13**	**16**	**30**	**46**	**66**	**62**	**47**	**387**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	6
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total Revenue Taxes	1	1	0	0	0	0	0	1	1	2	1	1	9
Revenue Before MTA	**40**	**22**	**17**	**15**	**15**	**13**	**17**	**30**	**47**	**68**	**64**	**48**	**396**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**40**	**22**	**17**	**15**	**15**	**13**	**17**	**31**	**47**	**68**	**64**	**48**	**397**
Total Billed Revenue	39	21	17	15	15	13	16	30	46	66	62	47	387
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.13	7.90	8.57	8.66	8.69	8.83	8.41	7.37	7.02	6.97	6.97	7.14	7.37
Dth per Customer	354.25	183.22	133.78	116.82	115.88	105.63	133.51	276.19	448.17	651.96	609.93	446.47	3,592.39
Equivalent Bills	16	15	15	15	15	14	15	15	15	15	15	15	183
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0055	0.0061	0.0064	0.0064	0.0067	0.0061	0.0049	0.0045	0.0043	0.0043	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-1	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
6CT-1													
Number of Customer	**14**	**14**	**14**	**13**	**13**	**13**	**13**	**13**	**13**	**13**	**13**	**13**	**13**
Block 1	14	14	14	13	13	13	13	13	13	13	13	13	159
Block 2	4,833	2,426	1,733	1,382	1,371	1,249	1,627	3,459	5,695	8,339	7,794	5,665	45,573
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**4,847**	**2,440**	**1,747**	**1,395**	**1,384**	**1,262**	**1,640**	**3,472**	**5,708**	**8,352**	**7,807**	**5,678**	**45,732**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,847**	**2,440**	**1,747**	**1,395**	**1,384**	**1,262**	**1,640**	**3,472**	**5,708**	**8,352**	**7,807**	**5,678**	**45,732**
Customer Charges (Min Charge)	4	4	4	4	4	4	4	4	4	4	4	4	48
Block 1													-
Block 2	19	9	7	5	5	5	6	13	22	32	30	22	175
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	19	9	7	5	5	5	6	13	22	32	30	22	175
Billed Tariff Revenue (Decoupled Delivery Re	**23**	**14**	**11**	**9**	**9**	**9**	**10**	**17**	**26**	**36**	**34**	**26**	**223**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(8)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**22**	**13**	**11**	**9**	**9**	**9**	**10**	**17**	**25**	**34**	**33**	**25**	**215**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	12	6	4	3	3	3	4	8	14	21	19	14	111
Billed MFC	0	0	0	0	0	0	0	0	0	1	1	1	4
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**34**	**19**	**15**	**12**	**12**	**11**	**14**	**25**	**39**	**56**	**53**	**39**	**330**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	0	0	3
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	1	1	1	8
Revenue Before MTA	**35**	**19**	**15**	**13**	**13**	**11**	**14**	**26**	**40**	**58**	**54**	**40**	**338**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**35**	**19**	**15**	**13**	**13**	**11**	**14**	**26**	**40**	**58**	**54**	**40**	**338**
Total Billed Revenue	34	19	15	12	12	11	14	25	39	56	53	39	330
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.29	7.94	8.69	9.03	9.06	9.05	8.49	7.42	7.00	6.93	6.90	7.11	7.40
Dth per Customer	346.25	174.25	124.82	107.29	106.45	97.05	126.14	267.08	439.06	642.50	600.51	436.77	3,451.44
Equivalent Bills	14	14	14	13	13	13	13	13	13	13	13	13	161
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0056	0.0062	0.0066	0.0067	0.0069	0.0062	0.0050	0.0045	0.0043	0.0043	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-1													
Number of Customer	**13**	**13**	**12**	**12**	**12**	**11**	**12**	**12**	**12**	**12**	**12**	**12**	**12**
Block 1	13	13	12	12	12	11	12	12	12	12	12	12	145
Block 2	4,384	2,136	1,390	1,174	1,164	971	1,420	3,084	5,148	7,584	7,081	5,327	40,862
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**4,397**	**2,149**	**1,402**	**1,186**	**1,176**	**982**	**1,432**	**3,096**	**5,160**	**7,596**	**7,093**	**5,339**	**41,007**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,397**	**2,149**	**1,402**	**1,186**	**1,176**	**982**	**1,432**	**3,096**	**5,160**	**7,596**	**7,093**	**5,339**	**41,007**
Customer Charges (Min Charge)	4	4	4	4	4	3	4	4	4	4	4	4	44
Block 1													-
Block 2	17	8	5	5	4	4	5	12	20	29	27	20	157
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	17	8	5	5	4	4	5	12	20	29	27	20	157
Billed Tariff Revenue (Decoupled Delivery Re	**21**	**12**	**9**	**8**	**8**	**7**	**9**	**15**	**23**	**33**	**31**	**24**	**201**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(7)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**20**	**12**	**9**	**8**	**8**	**7**	**9**	**15**	**23**	**31**	**30**	**23**	**194**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	11	5	3	3	3	2	3	7	12	19	18	13	99
Billed MFC	0	0	0	0	0	0	0	0	0	1	1	0	4
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**31**	**17**	**12**	**11**	**11**	**9**	**12**	**23**	**35**	**51**	**48**	**37**	**297**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	1	1	1	7
Revenue Before MTA	**32**	**17**	**12**	**11**	**11**	**9**	**12**	**23**	**36**	**53**	**49**	**38**	**304**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**32**	**17**	**12**	**11**	**11**	**9**	**12**	**23**	**36**	**53**	**49**	**38**	**304**
Total Billed Revenue	31	17	12	11	11	9	12	23	35	51	48	37	297
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.31	8.04	8.86	9.28	9.31	9.32	8.63	7.46	7.02	6.94	6.91	7.10	7.42
Dth per Customer	338.25	165.29	116.86	98.82	97.99	89.25	119.33	257.96	429.96	633.03	591.10	444.89	3,393.68
Equivalent Bills	13	13	12	12	12	11	12	12	12	12	12	12	147
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0057	0.0064	0.0069	0.0069	0.0072	0.0064	0.0050	0.0045	0.0043	0.0043	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6C-2													
Number of Customer	**21**	**21**	**21**	**20**	**20**	**20**	**21**	**21**	**20**	**20**	**20**	**20**	**20**
Block 1	21	21	21	20	20	20	21	21	20	20	20	20	245
Block 2	27,714	17,457	15,328	14,528	14,836	8,505	9,940	19,590	31,495	43,561	39,239	27,179	269,372
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**27,735**	**17,478**	**15,349**	**14,548**	**14,856**	**8,525**	**9,961**	**19,611**	**31,515**	**43,581**	**39,259**	**27,199**	**269,617**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**27,735**	**17,478**	**15,349**	**14,548**	**14,856**	**8,525**	**9,961**	**19,611**	**31,515**	**43,581**	**39,259**	**27,199**	**269,617**
Customer Charges (Min Charge)	8	8	8	8	8	8	8	8	8	8	8	8	93
Block 1													-
Block 2	106	67	59	56	57	33	38	75	121	167	151	104	1,034
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	106	67	59	56	57	33	38	75	121	167	151	104	1,034
Billed Tariff Revenue (Decoupled Delivery Rev	**114**	**75**	**67**	**63**	**65**	**40**	**46**	**83**	**128**	**175**	**158**	**112**	**1,127**
Tax Reform Credit	**(5)**	**(3)**	**(3)**	**(3)**	**(3)**	**(1)**	**(2)**	**(3)**	**(5)**	**(8)**	**(7)**	**(5)**	**(47)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**109**	**72**	**64**	**61**	**62**	**39**	**44**	**80**	**123**	**167**	**151**	**107**	**1,080**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	67	41	34	32	32	18	21	49	79	118	103	70	665
Billed MFC	2	2	1	1	1	1	1	2	3	4	4	2	24
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**179**	**115**	**100**	**94**	**95**	**57**	**67**	**130**	**205**	**289**	**258**	**180**	**1,769**
Rev Taxes - Trans Charge	3	2	2	1	1	1	1	2	3	4	4	3	26
Rev Taxes - Gas Cost	2	1	1	1	1	0	1	1	2	3	3	2	17
Total Revenue Taxes	4	3	2	2	2	1	2	3	5	7	6	4	43
Revenue Before MTA	**184**	**118**	**102**	**96**	**98**	**59**	**68**	**134**	**209**	**296**	**264**	**184**	**1,812**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**184**	**118**	**102**	**96**	**98**	**59**	**68**	**134**	**210**	**297**	**265**	**185**	**1,815**
Total Billed Revenue	179	115	100	94	95	57	67	130	205	289	258	180	1,769
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.63	6.73	6.66	6.61	6.59	6.88	6.86	6.82	6.66	6.81	6.75	6.79	6.73
Dth per Customer	1,320.70	832.29	730.90	727.42	742.80	426.24	474.33	933.87	1,575.74	2,179.05	1,962.94	1,359.97	13,205.75
Equivalent Bills	21	21	21	20	20	20	21	21	20	20	20	20	248
Billed Sales per EMB													
Unbilled Rate:	0.0041	0.0043	0.0044	0.0044	0.0043	0.0047	0.0046	0.0042	0.0041	0.0040	0.0040	0.0041	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-2													
Number of Customer	**20**	**20**	**20**	**19**	**19**	**19**	**19**	**19**	**19**	**19**	**19**	**19**	**19**
Block 1	20	20	20	19	19	19	19	19	19	19	19	19	231
Block 2	25,811	15,849	13,893	12,945	13,169	7,523	8,544	17,158	29,324	40,791	36,710	25,271	246,986
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**25,831**	**15,869**	**13,913**	**12,964**	**13,188**	**7,542**	**8,563**	**17,177**	**29,343**	**40,810**	**36,729**	**25,290**	**247,217**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**25,831**	**15,869**	**13,913**	**12,964**	**13,188**	**7,542**	**8,563**	**17,177**	**29,343**	**40,810**	**36,729**	**25,290**	**247,217**
Customer Charges (Min Charge)	8	8	8	7	7	7	7	7	7	7	7	7	88
Block 1													-
Block 2	99	61	53	50	51	29	33	66	113	157	141	97	948
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	99	61	53	50	51	29	33	66	113	157	141	97	948
Billed Tariff Revenue (Decoupled Delivery Re	**107**	**68**	**61**	**57**	**58**	**36**	**40**	**73**	**120**	**164**	**148**	**104**	**1,036**
Tax Reform Credit	**(4)**	**(3)**	**(2)**	**(2)**	**(2)**	**(1)**	**(1)**	**(3)**	**(5)**	**(7)**	**(6)**	**(4)**	**(43)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**102**	**66**	**58**	**55**	**55**	**35**	**39**	**70**	**115**	**157**	**142**	**100**	**993**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	61	37	33	28	28	15	19	40	71	105	94	64	595
Billed MFC	2	1	1	1	1	1	1	1	3	4	3	2	22
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**165**	**104**	**93**	**83**	**85**	**51**	**58**	**112**	**188**	**266**	**239**	**166**	**1,609**
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	2	3	4	3	2	24
Rev Taxes - Gas Cost	2	1	1	1	1	0	0	1	2	3	2	2	15
Total Revenue Taxes	4	2	2	2	2	1	1	3	5	6	6	4	39
Revenue Before MTA	**169**	**106**	**95**	**85**	**87**	**52**	**60**	**115**	**193**	**272**	**244**	**170**	**1,648**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**169**	**106**	**95**	**85**	**87**	**52**	**60**	**115**	**193**	**273**	**245**	**170**	**1,650**
Total Billed Revenue	165	104	93	83	85	51	58	112	188	266	239	166	1,609
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.56	6.70	6.83	6.59	6.59	6.89	6.96	6.68	6.58	6.68	6.66	6.74	6.68
Dth per Customer	1,291.53	793.45	695.64	682.30	694.13	396.95	450.67	904.04	1,544.37	2,147.87	1,933.10	1,331.04	12,842.45
Equivalent Bills	20	20	20	19	19	19	19	19	19	19	19	19	234
Billed Sales per EMB													
Unbilled Rate:	0.0041	0.0043	0.0044	0.0044	0.0044	0.0048	0.0047	0.0043	0.0041	0.0040	0.0040	0.0041	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-2													
Number of Customer	**19**	**18**	**18**	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**17**	**17**
Block 1	19	18	18	17	17	17	17	17	17	17	17	17	208
Block 2	23,966	13,565	11,664	10,636	10,823	6,183	7,221	14,844	25,704	35,967	32,338	22,119	215,031
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**23,985**	**13,583**	**11,682**	**10,653**	**10,840**	**6,200**	**7,238**	**14,861**	**25,721**	**35,984**	**32,355**	**22,136**	**215,239**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**23,985**	**13,583**	**11,682**	**10,653**	**10,840**	**6,200**	**7,238**	**14,861**	**25,721**	**35,984**	**32,355**	**22,136**	**215,239**
Customer Charges (Min Charge)	7	7	7	6	6	6	6	6	6	6	6	6	79
Block 1													-
Block 2	92	52	45	41	42	24	28	57	99	138	124	85	825
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	92	52	45	41	42	24	28	57	99	138	124	85	825
Billed Tariff Revenue (Decoupled Delivery Re	**99**	**59**	**52**	**47**	**48**	**30**	**34**	**63**	**105**	**144**	**131**	**91**	**904**
Tax Reform Credit	**(4)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(1)**	**(3)**	**(4)**	**(6)**	**(6)**	**(4)**	**(37)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**95**	**57**	**50**	**45**	**46**	**29**	**33**	**61**	**101**	**138**	**125**	**87**	**867**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	60	31	27	24	25	12	16	35	62	91	80	55	517
Billed MFC	2	1	1	1	1	0	1	1	2	3	3	2	19
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**157**	**89**	**78**	**70**	**72**	**42**	**49**	**97**	**164**	**233**	**208**	**145**	**1,403**
Rev Taxes - Trans Charge	2	1	1	1	1	1	1	1	2	3	3	2	21
Rev Taxes - Gas Cost	1	1	1	1	1	0	0	1	2	2	2	1	13
Total Revenue Taxes	4	2	2	2	2	1	1	2	4	6	5	3	34
Revenue Before MTA	**161**	**91**	**79**	**72**	**73**	**43**	**50**	**100**	**168**	**238**	**213**	**148**	**1,437**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**161**	**91**	**80**	**72**	**73**	**43**	**50**	**100**	**169**	**239**	**213**	**148**	**1,439**
Total Billed Revenue	157	89	78	70	72	42	49	97	164	233	208	145	1,403
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.70	6.68	6.81	6.77	6.77	6.93	6.96	6.71	6.56	6.64	6.59	6.70	6.69
Dth per Customer	1,262.35	754.61	649.03	626.66	637.65	364.69	425.78	874.20	1,513.00	2,116.69	1,903.25	1,302.12	12,417.64
Equivalent Bills	19	18	18	17	17	17	17	17	17	17	17	17	211
Billed Sales per EMB													
Unbilled Rate:	0.0041	0.0043	0.0044	0.0044	0.0044	0.0049	0.0047	0.0043	0.0041	0.0040	0.0040	0.0041	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6C-2	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
6C-2													
Number of Customer	**17**	**16**	**16**	**16**	**15**	**15**	**16**	**16**	**16**	**15**	**15**	**15**	**16**
Block 1	17	16	16	16	15	15	16	16	16	15	15	15	188
Block 2	20,947	11,436	9,707	9,219	8,790	5,016	6,429	13,494	23,690	31,268	28,086	19,880	187,960
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**20,964**	**11,452**	**9,723**	**9,235**	**8,805**	**5,031**	**6,445**	**13,510**	**23,706**	**31,283**	**28,101**	**19,895**	**188,148**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**20,964**	**11,452**	**9,723**	**9,235**	**8,805**	**5,031**	**6,445**	**13,510**	**23,706**	**31,283**	**28,101**	**19,895**	**188,148**
Customer Charges (Min Charge)	6	6	6	6	6	6	6	6	6	6	6	6	71
Block 1													-
Block 2	80	44	37	35	34	19	25	52	91	120	108	76	721
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	80	44	37	35	34	19	25	52	91	120	108	76	721
Billed Tariff Revenue (Decoupled Delivery Re	**87**	**50**	**43**	**41**	**39**	**25**	**31**	**58**	**97**	**126**	**113**	**82**	**793**
Tax Reform Credit	**(4)**	**(2)**	**(2)**	**(2)**	**(2)**	**(1)**	**(1)**	**(2)**	**(4)**	**(5)**	**(5)**	**(3)**	**(33)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**83**	**48**	**42**	**40**	**38**	**24**	**30**	**56**	**93**	**120**	**109**	**79**	**760**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	52	26	23	21	20	10	14	32	57	79	70	50	453
Billed MFC	2	1	1	1	1	0	1	1	2	3	2	2	16
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**137**	**75**	**65**	**61**	**59**	**34**	**44**	**89**	**152**	**202**	**181**	**130**	**1,229**
Rev Taxes - Trans Charge	2	1	1	1	1	1	1	1	2	3	3	2	18
Rev Taxes - Gas Cost	1	1	1	1	0	0	0	1	1	2	2	1	11
Total Revenue Taxes	3	2	2	1	1	1	1	2	4	5	4	3	30
Revenue Before MTA	**140**	**77**	**67**	**63**	**60**	**35**	**45**	**91**	**155**	**207**	**185**	**133**	**1,259**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**141**	**77**	**67**	**63**	**60**	**35**	**45**	**91**	**156**	**208**	**185**	**133**	**1,261**
Total Billed Revenue	137	75	65	61	59	34	44	89	152	202	181	130	1,229
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.71	6.71	6.85	6.83	6.82	7.02	7.01	6.72	6.56	6.64	6.60	6.70	6.70
Dth per Customer	1,233.18	715.78	607.67	577.16	586.99	335.38	402.79	844.36	1,481.63	2,085.51	1,873.41	1,326.33	12,009.47
Equivalent Bills	17	16	16	16	15	15	16	16	16	15	15	15	191
Billed Sales per EMB													
Unbilled Rate:	0.0041	0.0044	0.0045	0.0045	0.0045	0.0050	0.0048	0.0043	0.0041	0.0040	0.0040	0.0041	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6CT-2													
Number of Customer	**12**	**12**	**12**	**11**	**11**	**11**	**12**	**12**	**11**	**11**	**11**	**11**	**11**
Block 1	12	12	12	11	11	11	12	12	11	11	11	11	137
Block 2	74,122	47,448	30,687	20,700	21,488	13,254	9,051	18,038	26,436	39,198	32,284	25,135	357,841
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**74,134**	**47,460**	**30,699**	**20,711**	**21,499**	**13,265**	**9,063**	**18,050**	**26,447**	**39,209**	**32,295**	**25,146**	**357,978**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**74,134**	**47,460**	**30,699**	**20,711**	**21,499**	**13,265**	**9,063**	**18,050**	**26,447**	**39,209**	**32,295**	**25,146**	**357,978**
Customer Charges (Min Charge)	5	5	5	4	4	4	5	5	4	4	4	4	52
Block 1													-
Block 2	284	182	118	79	82	51	35	69	101	150	124	96	1,373
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	284	182	118	79	82	51	35	69	101	150	124	96	1,373
Billed Tariff Revenue (Decoupled Delivery Rev	**289**	**187**	**122**	**84**	**87**	**55**	**39**	**74**	**106**	**155**	**128**	**101**	**1,425**
Tax Reform Credit	**(13)**	**(8)**	**(5)**	**(4)**	**(4)**	**(2)**	**(2)**	**(3)**	**(5)**	**(7)**	**(6)**	**(4)**	**(62)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**276**	**178**	**117**	**80**	**83**	**53**	**38**	**71**	**101**	**148**	**122**	**96**	**1,363**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	180	112	68	45	47	28	19	45	66	106	85	65	867
Billed MFC	7	4	3	2	2	1	1	2	2	4	3	2	32
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**463**	**295**	**188**	**127**	**131**	**81**	**58**	**117**	**169**	**258**	**210**	**164**	**2,261**
Rev Taxes - Trans Charge	7	4	3	2	2	1	1	2	2	4	3	2	33
Rev Taxes - Gas Cost	4	3	2	1	1	1	0	1	2	3	2	2	22
Total Revenue Taxes	11	7	5	3	3	2	1	3	4	6	5	4	54
Revenue Before MTA	**474**	**302**	**193**	**130**	**135**	**83**	**59**	**120**	**174**	**264**	**215**	**168**	**2,316**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	1	0	0	0	0	0	0	0	0	0	0	0	4
Total Revenue	**475**	**302**	**193**	**130**	**135**	**84**	**59**	**120**	**174**	**264**	**216**	**168**	**2,320**
Total Billed Revenue	463	295	188	127	131	81	58	117	169	258	210	164	2,261
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.40	6.37	6.28	6.28	6.27	6.30	6.55	6.67	6.57	6.74	6.68	6.67	6.48
Dth per Customer	6,177.84	3,954.97	2,558.22	1,882.85	1,954.49	1,205.86	755.26	1,504.16	2,404.31	3,564.42	2,935.91	2,286.03	31,355.74
Equivalent Bills	12	12	12	11	11	11	12	12	11	11	11	11	139
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0040	0.0040	0.0040	0.0041	0.0043	0.0041	0.0040	0.0039	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-2	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6CT-2													
Number of Customer	**11**	**11**	**11**	**11**	**11**	**10**	**11**	**11**	**11**	**11**	**11**	**10**	**11**
Block 1	11	11	11	11	11	10	11	11	11	11	11	10	130
Block 2	66,444	41,464	26,772	19,416	20,080	11,220	7,882	16,006	25,910	38,637	31,793	22,364	327,987
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**66,455**	**41,475**	**26,783**	**19,427**	**20,091**	**11,230**	**7,893**	**16,017**	**25,921**	**38,648**	**31,804**	**22,374**	**328,117**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**66,455**	**41,475**	**26,783**	**19,427**	**20,091**	**11,230**	**7,893**	**16,017**	**25,921**	**38,648**	**31,804**	**22,374**	**328,117**
Customer Charges (Min Charge)	4	4	4	4	4	4	4	4	4	4	4	4	49
Block 1													-
Block 2	255	159	103	74	77	43	30	61	99	148	122	86	1,258
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	255	159	103	74	77	43	30	61	99	148	122	86	1,258
Billed Tariff Revenue (Decoupled Delivery Re	**259**	**163**	**107**	**79**	**81**	**47**	**34**	**66**	**104**	**152**	**126**	**90**	**1,308**
Tax Reform Credit	**(12)**	**(7)**	**(5)**	**(3)**	**(3)**	**(2)**	**(1)**	**(3)**	**(5)**	**(7)**	**(6)**	**(4)**	**(57)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**248**	**156**	**102**	**75**	**78**	**45**	**33**	**63**	**99**	**146**	**121**	**86**	**1,251**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	156	96	63	41	43	23	17	38	63	100	81	57	778
Billed MFC	6	4	2	2	2	1	1	1	2	4	3	2	29
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**410**	**256**	**168**	**118**	**122**	**69**	**51**	**102**	**164**	**249**	**205**	**144**	**2,057**
Rev Taxes - Trans Charge	6	4	2	2	2	1	1	2	2	4	3	2	30
Rev Taxes - Gas Cost	4	2	2	1	1	1	0	1	2	2	2	1	19
Total Revenue Taxes	10	6	4	3	3	2	1	2	4	6	5	3	50
Revenue Before MTA	**420**	**262**	**172**	**121**	**125**	**70**	**52**	**104**	**168**	**255**	**209**	**148**	**2,107**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	1	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**420**	**262**	**172**	**121**	**125**	**70**	**52**	**104**	**168**	**255**	**210**	**148**	**2,110**
Total Billed Revenue	410	256	168	118	122	69	51	102	164	249	205	144	2,057
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.33	6.32	6.43	6.24	6.24	6.26	6.64	6.52	6.50	6.61	6.60	6.62	6.43
Dth per Customer	6,041.37	3,770.41	2,434.79	1,766.07	1,826.42	1,122.98	717.58	1,456.11	2,356.44	3,513.42	2,891.27	2,237.41	30,287.69
Equivalent Bills	11	11	11	11	11	10	11	11	11	11	11	10	132
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0040	0.0041	0.0040	0.0042	0.0044	0.0041	0.0040	0.0039	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-2	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
6CT-2													
Number of Customer	**10**	**10**	**10**	**10**	**9**	**9**	**10**	**10**	**10**	**9**	**9**	**9**	**10**
Block 1	10	10	10	10	9	9	10	10	10	9	9	9	115
Block 2	59,039	35,849	22,706	16,211	15,091	9,277	6,769	14,070	23,076	31,153	25,611	19,690	278,542
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**59,049**	**35,859**	**22,716**	**16,221**	**15,100**	**9,286**	**6,779**	**14,080**	**23,086**	**31,162**	**25,620**	**19,699**	**278,657**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**59,049**	**35,859**	**22,716**	**16,221**	**15,100**	**9,286**	**6,779**	**14,080**	**23,086**	**31,162**	**25,620**	**19,699**	**278,657**
Customer Charges (Min Charge)	4	4	4	4	3	3	4	4	4	3	3	3	44
Block 1													-
Block 2	227	138	87	62	58	36	26	54	89	120	98	76	1,069
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	227	138	87	62	58	36	26	54	89	120	98	76	1,069
Billed Tariff Revenue (Decoupled Delivery Re	**230**	**141**	**91**	**66**	**61**	**39**	**30**	**58**	**92**	**123**	**102**	**79**	**1,112**
Tax Reform Credit	**(10)**	**(6)**	**(4)**	**(3)**	**(3)**	**(2)**	**(1)**	**(2)**	**(4)**	**(5)**	**(4)**	**(3)**	**(48)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**220**	**135**	**87**	**63**	**59**	**37**	**29**	**55**	**88**	**118**	**97**	**76**	**1,064**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	147	81	53	37	34	18	15	33	55	79	64	49	665
Billed MFC	5	3	2	1	1	1	1	1	2	3	2	2	24
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**372**	**220**	**142**	**101**	**94**	**57**	**44**	**90**	**146**	**199**	**163**	**126**	**1,753**
Rev Taxes - Trans Charge	5	3	2	2	1	1	1	1	2	3	2	2	26
Rev Taxes - Gas Cost	4	2	1	1	1	0	0	1	1	2	2	1	17
Total Revenue Taxes	9	5	3	2	2	1	1	2	4	5	4	3	42
Revenue Before MTA	**381**	**225**	**145**	**104**	**96**	**58**	**45**	**92**	**149**	**204**	**167**	**129**	**1,795**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	1	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**382**	**225**	**145**	**104**	**97**	**58**	**45**	**92**	**149**	**205**	**167**	**130**	**1,798**
Total Billed Revenue	372	220	142	101	94	57	44	90	146	199	163	126	1,753
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.46	6.28	6.39	6.40	6.39	6.25	6.62	6.54	6.47	6.57	6.53	6.58	6.45
Dth per Customer	5,904.91	3,585.86	2,271.64	1,622.06	1,677.83	1,031.73	677.95	1,408.05	2,308.57	3,462.41	2,846.63	2,188.79	29,077.23
Equivalent Bills	10	10	10	10	9	9	10	10	10	9	9	9	117
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0040	0.0041	0.0041	0.0042	0.0044	0.0041	0.0040	0.0039	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6CT-2	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
6CT-2													
Number of Customer	**9**	**9**	**9**	**8**	**8**	**8**	**9**	**9**	**8**	**8**	**8**	**8**	**8**
Block 1	9	9	9	8	8	8	9	9	8	8	8	8	101
Block 2	51,907	30,603	19,133	11,943	12,348	7,582	5,763	12,231	18,078	27,283	22,408	17,828	237,107
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**51,916**	**30,612**	**19,142**	**11,951**	**12,356**	**7,590**	**5,772**	**12,240**	**18,086**	**27,291**	**22,416**	**17,836**	**237,208**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**51,916**	**30,612**	**19,142**	**11,951**	**12,356**	**7,590**	**5,772**	**12,240**	**18,086**	**27,291**	**22,416**	**17,836**	**237,208**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	38
Block 1													-
Block 2	199	117	73	46	47	29	22	47	69	105	86	68	910
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	199	117	73	46	47	29	22	47	69	105	86	68	910
Billed Tariff Revenue (Decoupled Delivery Re	**203**	**121**	**77**	**49**	**50**	**32**	**26**	**50**	**72**	**108**	**89**	**71**	**948**
Tax Reform Credit	**(9)**	**(5)**	**(3)**	**(2)**	**(2)**	**(1)**	**(1)**	**(2)**	**(3)**	**(5)**	**(4)**	**(3)**	**(41)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**194**	**116**	**74**	**47**	**48**	**31**	**25**	**48**	**69**	**103**	**85**	**68**	**907**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	129	69	44	27	28	15	12	29	43	69	56	44	567
Billed MFC	5	3	2	1	1	1	0	1	2	2	2	2	21
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**327**	**188**	**119**	**75**	**77**	**46**	**37**	**78**	**114**	**175**	**143**	**114**	**1,494**
Rev Taxes - Trans Charge	5	3	2	1	1	1	1	1	2	2	2	2	22
Rev Taxes - Gas Cost	3	2	1	1	1	0	0	1	1	2	1	1	14
Total Revenue Taxes	8	5	3	2	2	1	1	2	3	4	3	3	36
Revenue Before MTA	**335**	**192**	**122**	**77**	**79**	**48**	**38**	**80**	**117**	**179**	**146**	**117**	**1,530**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	1	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**336**	**192**	**123**	**77**	**79**	**48**	**38**	**80**	**117**	**179**	**146**	**117**	**1,533**
Total Billed Revenue	327	188	119	75	77	46	37	78	114	175	143	114	1,494
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.47	6.29	6.40	6.42	6.41	6.28	6.65	6.55	6.47	6.57	6.53	6.58	6.46
Dth per Customer	5,768.45	3,401.30	2,126.89	1,493.92	1,544.51	948.80	641.34	1,359.99	2,260.71	3,411.40	2,802.00	2,229.48	28,183.17
Equivalent Bills	9	9	9	8	8	8	9	9	8	8	8	8	102
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0040	0.0041	0.0041	0.0042	0.0044	0.0041	0.0040	0.0039	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6G-1													
Number of Customer	**150**	**148**	**146**	**143**	**142**	**141**	**144**	**144**	**144**	**143**	**143**	**142**	**144**
Block 1	150	148	146	143	142	141	144	144	144	143	143	142	1,730
Block 2	22,068	3,058	1,678	1,330	1,397	6,338	14,647	39,519	62,379	80,476	81,194	56,051	370,135
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**22,218**	**3,206**	**1,824**	**1,473**	**1,539**	**6,479**	**14,791**	**39,663**	**62,523**	**80,619**	**81,337**	**56,193**	**371,865**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**22,218**	**3,206**	**1,824**	**1,473**	**1,539**	**6,479**	**14,791**	**39,663**	**62,523**	**80,619**	**81,337**	**56,193**	**371,865**
Customer Charges (Min Charge)	46	45	44	43	43	43	44	44	44	43	43	43	526
Block 1													-
Block 2	85	12	6	5	5	24	56	152	239	309	312	215	1,420
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	85	12	6	5	5	24	56	152	239	309	312	215	1,420
Billed Tariff Revenue (Decoupled Delivery Rev	**130**	**57**	**51**	**49**	**49**	**67**	**100**	**195**	**283**	**352**	**355**	**258**	**1,946**
Tax Reform Credit	**(4)**	**(1)**	**(0)**	**(0)**	**(0)**	**(1)**	**(3)**	**(7)**	**(12)**	**(15)**	**(15)**	**(11)**	**(70)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**126**	**56**	**51**	**48**	**48**	**66**	**97**	**188**	**271**	**337**	**340**	**248**	**1,876**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	54	8	4	3	3	14	32	99	156	218	214	145	950
Billed MFC	2	0	0	0	0	1	1	4	6	8	8	5	34
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**182**	**64**	**55**	**52**	**52**	**80**	**130**	**291**	**433**	**563**	**561**	**398**	**2,860**
Rev Taxes - Trans Charge	3	1	1	1	1	2	2	5	7	8	8	6	45
Rev Taxes - Gas Cost	1	0	0	0	0	0	1	2	4	5	5	4	24
Total Revenue Taxes	4	2	1	1	1	2	3	7	10	14	14	10	69
Revenue Before MTA	**186**	**66**	**56**	**53**	**53**	**82**	**133**	**297**	**444**	**576**	**575**	**408**	**2,929**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	1	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	1	5
Total Revenue	**187**	**66**	**56**	**53**	**53**	**82**	**134**	**298**	**444**	**577**	**576**	**408**	**2,934**
Total Billed Revenue	182	64	55	52	52	80	130	291	433	563	561	398	2,860
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.41	20.48	30.78	35.97	34.47	12.67	9.03	7.51	7.11	7.16	7.08	7.27	7.89
Dth per Customer	148.12	21.66	12.49	10.30	10.84	45.95	102.71	275.44	434.19	563.77	568.79	395.72	2,579.41
Equivalent Bills	152	150	148	145	144	143	146	146	146	145	145	144	1,754
Billed Sales per EMB													
Unbilled Rate:	0.0059	0.0177	0.0279	0.0330	0.0315	0.0104	0.0068	0.0049	0.0045	0.0044	0.0044	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6G-1													
Number of Customer	**141**	**140**	**137**	**135**	**133**	**131**	**135**	**135**	**134**	**133**	**133**	**132**	**135**
Block 1	141	140	137	135	133	131	135	135	134	133	133	132	1,619
Block 2	20,283	2,751	1,492	1,169	1,214	5,475	13,040	35,861	56,889	73,776	74,366	50,993	337,307
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**20,424**	**2,891**	**1,629**	**1,304**	**1,347**	**5,606**	**13,175**	**35,996**	**57,023**	**73,909**	**74,499**	**51,125**	**338,926**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**20,424**	**2,891**	**1,629**	**1,304**	**1,347**	**5,606**	**13,175**	**35,996**	**57,023**	**73,909**	**74,499**	**51,125**	**338,926**
Customer Charges (Min Charge)	43	43	42	41	40	40	41	41	41	40	40	40	492
Block 1													-
Block 2	78	11	6	4	5	21	50	138	218	283	285	196	1,294
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	78	11	6	4	5	21	50	138	218	283	285	196	1,294
Billed Tariff Revenue (Decoupled Delivery Re	**121**	**53**	**47**	**46**	**45**	**61**	**91**	**179**	**259**	**324**	**326**	**236**	**1,787**
Tax Reform Credit	**(4)**	**(1)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(7)**	**(11)**	**(14)**	**(14)**	**(10)**	**(64)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**117**	**53**	**47**	**45**	**45**	**60**	**89**	**172**	**248**	**310**	**312**	**226**	**1,723**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	48	7	4	3	3	11	29	85	138	191	190	130	838
Billed MFC	2	0	0	0	0	0	1	3	5	7	7	5	30
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**167**	**60**	**51**	**48**	**48**	**72**	**119**	**260**	**392**	**507**	**508**	**360**	**2,590**
Rev Taxes - Trans Charge	3	1	1	1	1	1	2	4	6	7	8	5	41
Rev Taxes - Gas Cost	1	0	0	0	0	0	1	2	3	5	5	3	21
Total Revenue Taxes	4	1	1	1	1	2	3	6	9	12	12	9	62
Revenue Before MTA	**171**	**61**	**52**	**49**	**49**	**73**	**122**	**266**	**401**	**519**	**520**	**369**	**2,653**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	1	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	1	4
Total Revenue	**171**	**61**	**52**	**49**	**49**	**73**	**122**	**266**	**402**	**520**	**521**	**370**	**2,657**
Total Billed Revenue	167	60	51	48	48	72	119	260	392	507	508	360	2,590
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.37	21.12	32.17	37.89	36.43	13.10	9.25	7.39	7.04	7.04	7.00	7.23	7.84
Dth per Customer	144.85	20.65	11.89	9.66	10.13	42.79	97.59	266.64	425.54	555.70	560.14	387.31	2,512.12
Equivalent Bills	143	142	139	137	135	133	137	137	136	135	135	134	1,641
Billed Sales per EMB													
Unbilled Rate:	0.0059	0.0184	0.0291	0.0349	0.0335	0.0109	0.0069	0.0050	0.0045	0.0044	0.0044	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-1													
Number of Customer	**130**	**129**	**126**	**123**	**121**	**120**	**123**	**123**	**122**	**121**	**121**	**120**	**123**
Block 1	130	129	126	123	121	120	123	123	122	121	121	120	1,479
Block 2	18,275	2,404	1,272	968	1,005	4,598	11,217	31,591	50,739	66,143	66,609	45,347	300,170
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**18,405**	**2,533**	**1,398**	**1,091**	**1,126**	**4,718**	**11,340**	**31,714**	**50,861**	**66,264**	**66,730**	**45,467**	**301,649**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**18,405**	**2,533**	**1,398**	**1,091**	**1,126**	**4,718**	**11,340**	**31,714**	**50,861**	**66,264**	**66,730**	**45,467**	**301,649**
Customer Charges (Min Charge)	40	39	38	37	37	37	37	37	37	37	37	37	450
Block 1													-
Block 2	70	9	5	4	4	18	43	121	195	254	256	174	1,152
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	70	9	5	4	4	18	43	121	195	254	256	174	1,152
Billed Tariff Revenue (Decoupled Delivery Re	**110**	**48**	**43**	**41**	**41**	**54**	**80**	**159**	**232**	**291**	**292**	**210**	**1,602**
Tax Reform Credit	**(3)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(6)**	**(10)**	**(13)**	**(13)**	**(9)**	**(57)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**106**	**48**	**43**	**41**	**40**	**53**	**78**	**153**	**222**	**278**	**280**	**202**	**1,545**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	46	6	3	2	3	9	24	75	122	168	165	113	737
Billed MFC	2	0	0	0	0	0	1	3	4	6	6	4	27
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**154**	**54**	**46**	**43**	**43**	**63**	**104**	**230**	**348**	**452**	**451**	**319**	**2,308**
Rev Taxes - Trans Charge	3	1	1	1	1	1	2	4	5	7	7	5	37
Rev Taxes - Gas Cost	1	0	0	0	0	0	1	2	3	4	4	3	18
Total Revenue Taxes	4	1	1	1	1	2	2	6	8	11	11	8	56
Revenue Before MTA	**157**	**55**	**47**	**45**	**44**	**64**	**106**	**236**	**357**	**463**	**462**	**327**	**2,364**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	1	4
Total Revenue	**158**	**55**	**47**	**45**	**44**	**65**	**106**	**236**	**357**	**464**	**463**	**328**	**2,368**
Total Billed Revenue	154	54	46	43	43	63	104	230	348	452	451	319	2,308
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.56	21.84	33.98	40.86	39.25	13.69	9.38	7.44	7.03	7.00	6.93	7.20	7.85
Dth per Customer	141.58	19.64	11.09	8.87	9.31	39.32	92.20	257.84	416.90	547.64	551.49	378.89	2,447.46
Equivalent Bills	132	131	128	125	123	122	125	125	124	123	123	122	1,500
Billed Sales per EMB													
Unbilled Rate:	0.0060	0.0191	0.0309	0.0377	0.0361	0.0115	0.0071	0.0050	0.0046	0.0044	0.0044	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-1													
Number of Customer	**118**	**116**	**113**	**110**	**108**	**107**	**111**	**111**	**110**	**109**	**109**	**108**	**111**
Block 1	118	116	113	110	108	107	111	111	110	109	109	108	1,330
Block 2	16,202	2,045	1,061	789	817	3,762	9,571	27,532	44,798	58,704	59,061	41,573	265,914
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**16,320**	**2,161**	**1,174**	**899**	**925**	**3,869**	**9,682**	**27,643**	**44,908**	**58,813**	**59,170**	**41,681**	**267,244**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**16,320**	**2,161**	**1,174**	**899**	**925**	**3,869**	**9,682**	**27,643**	**44,908**	**58,813**	**59,170**	**41,681**	**267,244**
Customer Charges (Min Charge)	36	35	34	33	33	33	34	34	33	33	33	33	405
Block 1													-
Block 2	62	8	4	3	3	14	37	106	172	225	227	160	1,020
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	62	8	4	3	3	14	37	106	172	225	227	160	1,020
Billed Tariff Revenue (Decoupled Delivery Re	**98**	**43**	**38**	**36**	**36**	**47**	**70**	**139**	**205**	**258**	**260**	**192**	**1,425**
Tax Reform Credit	**(3)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(5)**	**(8)**	**(11)**	**(11)**	**(8)**	**(50)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**95**	**43**	**38**	**36**	**36**	**46**	**69**	**134**	**197**	**247**	**249**	**185**	**1,374**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	41	5	3	2	2	8	21	65	108	149	147	104	654
Billed MFC	1	0	0	0	0	0	1	2	4	5	5	4	24
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**137**	**48**	**41**	**38**	**38**	**54**	**90**	**202**	**308**	**402**	**401**	**292**	**2,052**
Rev Taxes - Trans Charge	2	1	1	1	1	1	2	3	5	6	6	4	33
Rev Taxes - Gas Cost	1	0	0	0	0	0	1	2	3	4	4	3	16
Total Revenue Taxes	3	1	1	1	1	1	2	5	7	10	10	7	49
Revenue Before MTA	**140**	**49**	**42**	**39**	**39**	**56**	**92**	**207**	**316**	**412**	**410**	**299**	**2,101**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	0	3
Total Revenue	**141**	**49**	**42**	**39**	**39**	**56**	**93**	**207**	**316**	**412**	**411**	**300**	**2,104**
Total Billed Revenue	137	48	41	38	38	54	90	202	308	402	401	292	2,052
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8.61	22.69	35.87	43.83	42.11	14.38	9.57	7.49	7.04	7.01	6.94	7.19	7.87
Dth per Customer	138.30	18.63	10.39	8.17	8.57	36.16	87.22	249.04	408.25	539.57	542.84	385.93	2,411.22
Equivalent Bills	120	118	115	112	110	108	113	113	112	111	111	110	1,348
Billed Sales per EMB													
Unbilled Rate:	0.0060	0.0200	0.0328	0.0406	0.0389	0.0121	0.0073	0.0050	0.0046	0.0044	0.0044	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6G-2													
Number of Customer	**146**	**144**	**142**	**139**	**138**	**137**	**140**	**140**	**140**	**139**	**139**	**138**	**140**
Block 1	146	144	142	139	138	137	140	140	140	139	139	138	1,682
Block 2	113,772	56,429	38,897	33,032	33,489	27,831	44,067	107,764	180,551	251,595	216,571	161,971	1,265,969
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**113,918**	**56,573**	**39,039**	**33,171**	**33,627**	**27,968**	**44,207**	**107,904**	**180,691**	**251,734**	**216,710**	**162,109**	**1,267,651**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**113,918**	**56,573**	**39,039**	**33,171**	**33,627**	**27,968**	**44,207**	**107,904**	**180,691**	**251,734**	**216,710**	**162,109**	**1,267,651**
Customer Charges (Min Charge)	56	55	54	53	52	52	53	53	53	53	53	52	640
Block 1													-
Block 2	437	217	149	127	128	107	169	413	693	965	831	621	4,858
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	437	217	149	127	128	107	169	413	693	965	831	621	4,858
Billed Tariff Revenue (Decoupled Delivery Rev	**492**	**271**	**203**	**180**	**181**	**159**	**222**	**467**	**746**	**1,018**	**884**	**674**	**5,497**
Tax Reform Credit	**(21)**	**(11)**	**(7)**	**(6)**	**(6)**	**(5)**	**(8)**	**(20)**	**(34)**	**(47)**	**(41)**	**(31)**	**(239)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**471**	**261**	**196**	**173**	**175**	**154**	**214**	**446**	**712**	**971**	**843**	**643**	**5,258**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	277	134	87	72	73	58	95	269	452	681	570	419	3,188
Billed MFC	10	5	3	3	3	2	4	10	16	24	20	15	115
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**758**	**399**	**286**	**248**	**250**	**214**	**313**	**725**	**1,180**	**1,675**	**1,433**	**1,078**	**8,560**
Rev Taxes - Trans Charge	11	6	5	4	4	4	5	11	17	23	20	15	127
Rev Taxes - Gas Cost	7	3	2	2	2	1	2	7	11	17	14	10	79
Total Revenue Taxes	18	10	7	6	6	5	8	17	28	40	34	26	206
Revenue Before MTA	**776**	**409**	**293**	**254**	**257**	**219**	**320**	**743**	**1,208**	**1,716**	**1,468**	**1,104**	**8,766**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	2	1	1	9
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	1	5
Total MTA Taxes	1	1	0	0	0	0	1	1	2	3	2	2	14
Total Revenue	**777**	**409**	**294**	**255**	**257**	**220**	**321**	**744**	**1,210**	**1,718**	**1,470**	**1,105**	**8,780**
Total Billed Revenue	758	399	286	248	250	214	313	725	1,180	1,675	1,433	1,078	8,560
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.82	7.24	7.52	7.68	7.64	7.85	7.25	6.89	6.70	6.83	6.78	6.82	6.93
Dth per Customer	780.26	392.87	274.92	238.64	243.67	204.15	315.76	770.74	1,290.65	1,811.03	1,559.06	1,174.70	9,043.88
Equivalent Bills	148	146	144	141	140	139	142	142	142	141	141	140	1,705
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0048	0.0052	0.0054	0.0054	0.0057	0.0050	0.0043	0.0041	0.0040	0.0041	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-2													
Number of Customer	**137**	**136**	**133**	**131**	**129**	**128**	**131**	**131**	**130**	**129**	**129**	**128**	**131**
Block 1	137	136	133	131	129	128	131	131	130	129	129	128	1,572
Block 2	104,397	50,800	34,667	29,192	29,245	24,207	39,170	97,610	164,315	230,151	197,933	147,036	1,148,725
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**104,534**	**50,936**	**34,800**	**29,323**	**29,374**	**24,335**	**39,301**	**97,741**	**164,445**	**230,280**	**198,062**	**147,164**	**1,150,297**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**104,534**	**50,936**	**34,800**	**29,323**	**29,374**	**24,335**	**39,301**	**97,741**	**164,445**	**230,280**	**198,062**	**147,164**	**1,150,297**
Customer Charges (Min Charge)	52	52	51	50	49	49	50	50	49	49	49	49	598
Block 1													-
Block 2	401	195	133	112	112	93	150	375	630	883	759	564	4,408
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	401	195	133	112	112	93	150	375	630	883	759	564	4,408
Billed Tariff Revenue (Decoupled Delivery Re	**453**	**247**	**184**	**162**	**161**	**142**	**200**	**424**	**680**	**932**	**809**	**613**	**5,005**
Tax Reform Credit	**(20)**	**(10)**	**(7)**	**(6)**	**(6)**	**(5)**	**(7)**	**(18)**	**(31)**	**(43)**	**(37)**	**(28)**	**(217)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**433**	**237**	**177**	**156**	**156**	**137**	**193**	**406**	**649**	**889**	**771**	**585**	**4,788**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	246	118	82	62	63	49	87	230	399	594	505	373	2,807
Billed MFC	9	4	3	2	2	2	3	8	15	21	18	13	102
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**688**	**359**	**262**	**221**	**221**	**188**	**283**	**644**	**1,062**	**1,504**	**1,294**	**971**	**7,697**
Rev Taxes - Trans Charge	10	6	4	4	4	3	5	10	16	21	19	14	115
Rev Taxes - Gas Cost	6	3	2	2	2	1	2	6	10	15	13	9	70
Total Revenue Taxes	17	9	6	5	5	5	7	15	26	36	31	23	185
Revenue Before MTA	**705**	**368**	**269**	**226**	**226**	**193**	**289**	**659**	**1,088**	**1,540**	**1,325**	**995**	**7,883**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	8
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	1	5
Total MTA Taxes	1	1	0	0	0	0	0	1	2	2	2	2	13
Total Revenue	**706**	**368**	**269**	**227**	**227**	**193**	**290**	**660**	**1,089**	**1,543**	**1,327**	**996**	**7,895**
Total Billed Revenue	688	359	262	221	221	188	283	644	1,062	1,504	1,294	971	7,697
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.75	7.23	7.73	7.73	7.71	7.93	7.38	6.76	6.62	6.70	6.70	6.77	6.86
Dth per Customer	763.02	374.53	261.66	223.84	227.71	190.12	300.01	746.12	1,264.96	1,785.12	1,535.36	1,149.72	8,780.89
Equivalent Bills	139	138	135	133	131	130	133	133	132	131	131	130	1,594
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0048	0.0053	0.0055	0.0055	0.0058	0.0051	0.0043	0.0041	0.0040	0.0041	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-2													
Number of Customer	**126**	**125**	**122**	**119**	**117**	**116**	**119**	**119**	**118**	**117**	**117**	**116**	**119**
Block 1	126	125	122	119	117	116	119	119	118	117	117	116	1,431
Block 2	93,843	44,400	29,661	24,346	24,357	20,145	33,610	85,739	146,115	205,710	176,747	130,353	1,015,027
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**93,969**	**44,525**	**29,783**	**24,465**	**24,474**	**20,261**	**33,729**	**85,858**	**146,233**	**205,827**	**176,864**	**130,469**	**1,016,458**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**93,969**	**44,525**	**29,783**	**24,465**	**24,474**	**20,261**	**33,729**	**85,858**	**146,233**	**205,827**	**176,864**	**130,469**	**1,016,458**
Customer Charges (Min Charge)	48	48	46	45	44	44	45	45	45	44	44	44	544
Block 1													-
Block 2	360	170	114	93	93	77	129	329	561	789	678	500	3,895
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	360	170	114	93	93	77	129	329	561	789	678	500	3,895
Billed Tariff Revenue (Decoupled Delivery Re	**408**	**218**	**160**	**139**	**138**	**121**	**174**	**374**	**606**	**834**	**723**	**544**	**4,439**
Tax Reform Credit	**(18)**	**(8)**	**(6)**	**(5)**	**(5)**	**(4)**	**(6)**	**(16)**	**(28)**	**(39)**	**(33)**	**(25)**	**(192)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**390**	**209**	**155**	**134**	**133**	**118**	**168**	**358**	**578**	**795**	**689**	**520**	**4,247**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	234	101	69	55	55	40	73	202	350	523	438	325	2,466
Billed MFC	8	4	3	2	2	2	3	7	13	18	16	12	89
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**632**	**314**	**226**	**191**	**191**	**159**	**243**	**568**	**941**	**1,336**	**1,143**	**857**	**6,802**
Rev Taxes - Trans Charge	9	5	4	3	3	3	4	9	14	19	17	13	102
Rev Taxes - Gas Cost	6	3	2	1	1	1	2	5	9	13	11	8	62
Total Revenue Taxes	15	8	5	5	5	4	6	14	23	32	28	21	164
Revenue Before MTA	**647**	**322**	**232**	**196**	**195**	**163**	**249**	**582**	**963**	**1,368**	**1,171**	**877**	**6,966**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	1	4
Total MTA Taxes	1	1	0	0	0	0	0	1	2	2	2	1	11
Total Revenue	**649**	**322**	**232**	**196**	**196**	**163**	**250**	**582**	**965**	**1,371**	**1,173**	**879**	**6,977**
Total Billed Revenue	632	314	226	191	191	159	243	568	941	1,336	1,143	857	6,802
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.90	7.24	7.79	8.02	7.99	8.07	7.40	6.78	6.60	6.66	6.63	6.73	6.86
Dth per Customer	745.79	356.20	244.12	205.59	209.18	174.67	283.44	721.49	1,239.26	1,759.20	1,511.66	1,124.73	8,523.75
Equivalent Bills	128	127	124	121	119	118	121	121	120	119	119	118	1,451
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0049	0.0054	0.0057	0.0056	0.0060	0.0052	0.0044	0.0041	0.0041	0.0041	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6G-2													
Number of Customer	**114**	**113**	**109**	**106**	**105**	**103**	**107**	**107**	**106**	**106**	**106**	**104**	**107**
Block 1	114	113	109	106	105	103	107	107	106	106	106	104	1,286
Block 2	82,941	38,066	24,805	19,965	20,114	16,442	28,584	74,458	128,532	183,623	157,617	119,043	894,188
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**83,055**	**38,179**	**24,914**	**20,071**	**20,219**	**16,545**	**28,691**	**74,565**	**128,638**	**183,729**	**157,723**	**119,147**	**895,474**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**83,055**	**38,179**	**24,914**	**20,071**	**20,219**	**16,545**	**28,691**	**74,565**	**128,638**	**183,729**	**157,723**	**119,147**	**895,474**
Customer Charges (Min Charge)	43	43	41	40	40	39	41	41	40	40	40	40	489
Block 1													-
Block 2	318	146	95	77	77	63	110	286	493	705	605	457	3,431
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	318	146	95	77	77	63	110	286	493	705	605	457	3,431
Billed Tariff Revenue (Decoupled Delivery Re	**362**	**189**	**137**	**117**	**117**	**102**	**150**	**326**	**533**	**745**	**645**	**496**	**3,920**
Tax Reform Credit	**(16)**	**(7)**	**(5)**	**(4)**	**(4)**	**(3)**	**(5)**	**(14)**	**(24)**	**(35)**	**(30)**	**(22)**	**(169)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**346**	**182**	**132**	**113**	**113**	**99**	**145**	**312**	**509**	**710**	**615**	**474**	**3,751**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	206	87	58	45	46	33	62	176	308	467	391	297	2,175
Billed MFC	7	3	2	2	2	1	2	6	11	17	14	11	79
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**560**	**272**	**192**	**160**	**161**	**133**	**209**	**495**	**828**	**1,193**	**1,020**	**781**	**6,005**
Rev Taxes - Trans Charge	8	4	3	3	3	2	3	8	12	17	15	11	90
Rev Taxes - Gas Cost	5	2	1	1	1	1	2	4	8	12	10	7	54
Total Revenue Taxes	13	7	5	4	4	3	5	12	20	29	25	19	145
Revenue Before MTA	**573**	**278**	**196**	**164**	**165**	**136**	**214**	**506**	**848**	**1,222**	**1,045**	**800**	**6,149**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	6
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	1	4
Total MTA Taxes	1	0	0	0	0	0	0	1	1	2	2	1	10
Total Revenue	**574**	**279**	**197**	**164**	**165**	**137**	**214**	**507**	**850**	**1,224**	**1,047**	**802**	**6,159**
Total Billed Revenue	560	272	192	160	161	133	209	495	828	1,193	1,020	781	6,005
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.91	7.30	7.89	8.18	8.15	8.26	7.48	6.80	6.61	6.66	6.64	6.73	6.88
Dth per Customer	728.55	337.87	228.57	189.35	192.56	160.63	268.14	696.87	1,213.57	1,733.29	1,487.95	1,145.64	8,355.90
Equivalent Bills	116	115	111	107	106	104	108	108	107	107	107	105	1,304
Billed Sales per EMB													
Unbilled Rate:	0.0044	0.0050	0.0055	0.0058	0.0058	0.0062	0.0052	0.0044	0.0041	0.0041	0.0041	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYSGS	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
NYSGS													
Number of Customer	**11**	**11**	**11**	**11**	**11**	**10**	**11**	**11**	**11**	**11**	**11**	**11**	**11**
Block 1	11	11	11	11	11	10	11	11	11	11	11	11	131
Block 2	9,166	4,184	2,204	1,867	1,906	2,814	3,129	6,199	10,799	14,616	12,770	9,557	79,212
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**9,177**	**4,195**	**2,215**	**1,878**	**1,917**	**2,824**	**3,140**	**6,210**	**10,810**	**14,627**	**12,781**	**9,568**	**79,343**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**9,177**	**4,195**	**2,215**	**1,878**	**1,917**	**2,824**	**3,140**	**6,210**	**10,810**	**14,627**	**12,781**	**9,568**	**79,343**
Customer Charges (Min Charge)	4	4	4	4	4	4	4	4	4	4	4	4	50
Block 1													-
Block 2	35	16	8	7	7	11	12	24	41	56	49	37	304
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	35	16	8	7	7	11	12	24	41	56	49	37	304
Billed Tariff Revenue (Decoupled Delivery Rev	**39**	**20**	**13**	**11**	**11**	**15**	**16**	**28**	**46**	**60**	**53**	**41**	**354**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(15)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**38**	**19**	**12**	**11**	**11**	**14**	**16**	**27**	**44**	**58**	**51**	**39**	**339**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	22	10	5	4	4	6	7	15	27	40	34	25	198
Billed MFC	1	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**61**	**30**	**17**	**15**	**15**	**20**	**23**	**43**	**72**	**98**	**86**	**65**	**544**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	8
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	0	1	1	1	1	5
Total Revenue Taxes	1	1	0	0	0	0	1	1	2	2	2	2	13
Revenue Before MTA	**62**	**30**	**18**	**16**	**16**	**21**	**23**	**44**	**73**	**101**	**88**	**66**	**558**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**62**	**30**	**18**	**16**	**16**	**21**	**23**	**44**	**73**	**101**	**88**	**66**	**558**
Total Billed Revenue	61	30	17	15	15	20	23	43	72	98	86	65	544
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.79	7.27	8.03	8.33	8.27	7.33	7.38	7.08	6.79	6.90	6.87	6.93	7.04
Dth per Customer	834.29	381.37	201.41	170.72	174.29	282.40	285.43	564.57	982.72	1,329.73	1,161.88	869.83	7,268.04
Equivalent Bills	11	11	11	11	11	10	11	11	11	11	11	11	133
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0048	0.0057	0.0060	0.0060	0.0052	0.0052	0.0045	0.0042	0.0041	0.0042	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYSGS	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
NYSGS													
Number of Customer	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**
Block 1	10	10	10	10	10	10	10	10	10	10	10	10	120
Block 2	8,149	3,626	1,907	1,591	1,619	2,620	2,702	5,455	9,622	13,097	11,432	8,503	70,323
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**8,159**	**3,636**	**1,917**	**1,601**	**1,629**	**2,630**	**2,712**	**5,465**	**9,632**	**13,107**	**11,442**	**8,513**	**70,443**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**8,159**	**3,636**	**1,917**	**1,601**	**1,629**	**2,630**	**2,712**	**5,465**	**9,632**	**13,107**	**11,442**	**8,513**	**70,443**
Customer Charges (Min Charge)	4	4	4	4	4	4	4	4	4	4	4	4	46
Block 1													-
Block 2	31	14	7	6	6	10	10	21	37	50	44	33	270
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	31	14	7	6	6	10	10	21	37	50	44	33	270
Billed Tariff Revenue (Decoupled Delivery Re	**35**	**18**	**11**	**10**	**10**	**14**	**14**	**25**	**41**	**54**	**48**	**36**	**315**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(2)**	**(2)**	**(13)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**34**	**17**	**11**	**10**	**10**	**13**	**14**	**24**	**39**	**52**	**46**	**35**	**302**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	19	8	5	3	3	5	6	13	23	34	29	22	171
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	6
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**53**	**26**	**15**	**13**	**13**	**19**	**20**	**37**	**63**	**87**	**76**	**57**	**479**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	1	4
Total Revenue Taxes	1	1	0	0	0	0	0	1	2	2	2	1	12
Revenue Before MTA	**55**	**26**	**16**	**13**	**14**	**19**	**20**	**38**	**65**	**89**	**78**	**59**	**491**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**55**	**26**	**16**	**13**	**14**	**19**	**20**	**38**	**65**	**89**	**78**	**59**	**492**
Total Billed Revenue	53	26	15	13	13	19	20	37	63	87	76	57	479
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.72	7.27	8.27	8.42	8.39	7.37	7.51	6.95	6.72	6.78	6.79	6.89	6.98
Dth per Customer	815.86	363.57	191.69	160.13	162.87	262.99	271.19	546.53	963.16	1,310.70	1,144.21	851.33	7,044.25
Equivalent Bills	10	10	10	10	10	10	10	10	10	10	10	10	122
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0049	0.0058	0.0062	0.0061	0.0053	0.0052	0.0045	0.0042	0.0041	0.0042	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYSGS	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
NYSGS													
Number of Customer	**10**	**10**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**
Block 1	10	10	9	9	9	9	9	9	9	9	9	9	110
Block 2	7,964	3,448	1,601	1,315	1,338	2,166	2,297	4,747	8,483	11,616	10,130	7,486	62,591
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**7,974**	**3,458**	**1,610**	**1,324**	**1,347**	**2,175**	**2,306**	**4,756**	**8,492**	**11,625**	**10,139**	**7,495**	**62,701**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,974**	**3,458**	**1,610**	**1,324**	**1,347**	**2,175**	**2,306**	**4,756**	**8,492**	**11,625**	**10,139**	**7,495**	**62,701**
Customer Charges (Min Charge)	4	4	3	3	3	3	3	3	3	3	3	3	42
Block 1													-
Block 2	31	13	6	5	5	8	9	18	33	45	39	29	240
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	31	13	6	5	5	8	9	18	33	45	39	29	240
Billed Tariff Revenue (Decoupled Delivery Re	**34**	**17**	**10**	**8**	**9**	**12**	**12**	**22**	**36**	**48**	**42**	**32**	**282**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(2)**	**(2)**	**(1)**	**(12)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**33**	**16**	**9**	**8**	**8**	**11**	**12**	**21**	**34**	**46**	**40**	**31**	**270**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	20	8	4	3	3	4	5	11	20	30	25	19	152
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	6
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**53**	**25**	**13**	**11**	**11**	**16**	**17**	**32**	**55**	**76**	**66**	**50**	**427**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	1	1	1	0	4
Total Revenue Taxes	1	1	0	0	0	0	0	1	1	2	2	1	10
Revenue Before MTA	**55**	**25**	**13**	**12**	**12**	**16**	**17**	**33**	**57**	**78**	**68**	**51**	**438**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**55**	**25**	**13**	**12**	**12**	**16**	**17**	**33**	**57**	**78**	**68**	**51**	**438**
Total Billed Revenue	53	25	13	11	11	16	17	32	55	76	66	50	427
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.87	7.27	8.36	8.77	8.73	7.46	7.54	6.98	6.70	6.74	6.72	6.85	6.99
Dth per Customer	797.43	345.78	178.85	147.08	149.62	241.62	256.21	528.50	943.59	1,291.67	1,126.55	832.83	6,840.08
Equivalent Bills	10	10	9	9	9	9	9	9	9	9	9	9	112
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0049	0.0059	0.0064	0.0064	0.0054	0.0053	0.0045	0.0042	0.0041	0.0042	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYSGS	**Apr** 2023	**May** 2023	**Jun** 2023	**Jul** 2023	**Aug** 2023	**Sep** 2023	**Oct** 2023	**Nov** 2023	**Dec** 2023	**Jan** 2024	**Feb** 2024	**Mar** 2024	**12MoTotal** (Apr23-Mar24)
NYSGS													
Number of Customer	**9**	**9**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**
Block 1	9	9	8	8	8	8	8	8	8	8	8	8	98
Block 2	7,002	2,943	1,332	1,076	1,094	1,770	1,931	4,076	7,384	10,173	8,863	6,779	54,421
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**7,011**	**2,952**	**1,340**	**1,084**	**1,102**	**1,778**	**1,939**	**4,084**	**7,392**	**10,181**	**8,871**	**6,787**	**54,519**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,011**	**2,952**	**1,340**	**1,084**	**1,102**	**1,778**	**1,939**	**4,084**	**7,392**	**10,181**	**8,871**	**6,787**	**54,519**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1													-
Block 2	27	11	5	4	4	7	7	16	28	39	34	26	209
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	27	11	5	4	4	7	7	16	28	39	34	26	209
Billed Tariff Revenue (Decoupled Delivery Re	**30**	**15**	**8**	**7**	**7**	**10**	**10**	**19**	**31**	**42**	**37**	**29**	**246**
Tax Reform Credit	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(1)**	**(10)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**29**	**14**	**8**	**7**	**7**	**9**	**10**	**18**	**30**	**40**	**35**	**28**	**236**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	17	7	3	2	2	4	4	10	18	26	22	17	132
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**47**	**21**	**11**	**10**	**10**	**13**	**14**	**28**	**48**	**67**	**58**	**45**	**373**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	6
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total Revenue Taxes	1	1	0	0	0	0	0	1	1	2	1	1	9
Revenue Before MTA	**48**	**22**	**11**	**10**	**10**	**13**	**15**	**29**	**49**	**69**	**60**	**46**	**382**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**48**	**22**	**11**	**10**	**10**	**14**	**15**	**29**	**50**	**69**	**60**	**46**	**382**
Total Billed Revenue	47	21	11	10	10	13	14	28	48	67	58	45	373
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.88	7.34	8.51	8.99	8.95	7.59	7.63	7.01	6.71	6.74	6.72	6.85	7.01
Dth per Customer	779.00	327.98	167.45	135.46	137.73	222.20	242.38	510.46	924.03	1,272.65	1,108.88	848.31	6,675.83
Equivalent Bills	9	9	8	8	8	8	8	8	8	8	8	8	99
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0050	0.0061	0.0066	0.0066	0.0055	0.0054	0.0046	0.0042	0.0041	0.0042	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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KED-NY FY2021 EP

Kingsboro	**Apr** 2020	**May** 2020	**Jun** 2020	**Jul** 2020	**Aug** 2020	**Sep** 2020	**Oct** 2020	**Nov** 2020	**Dec** 2020	**Jan** 2021	**Feb** 2021	**Mar** 2021	**12MoTotal** (Apr20-Mar21)
Kingsboro													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	570	268	240	212	249	1,961	8,357	6,907	7,722	13,826	11,044	7,150	58,508
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	2	1	1	1	1	8	32	27	30	53	42	27	224
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	1	1	8	32	27	30	53	42	27	224
Billed Tariff Revenue (Decoupled Delivery Rev	**3**	**1**	**1**	**1**	**1**	**8**	**32**	**27**	**30**	**53**	**43**	**28**	**229**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(2)**	**(1)**	**(1)**	**(3)**	**(2)**	**(1)**	**(11)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**2**	**1**	**1**	**1**	**1**	**8**	**31**	**26**	**29**	**51**	**41**	**26**	**218**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1	1	1	0	1	4	18	17	19	37	29	19	147
Billed MFC	0	0	0	0	0	0	1	1	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**2**	**2**	**2**	**12**	**49**	**43**	**49**	**90**	**71**	**46**	**370**
Rev Taxes - Trans Charge	0	0	0	0	0	0	1	1	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue Taxes	0	0	0	0	0	0	1	1	1	2	2	1	9
Revenue Before MTA	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**44**	**50**	**92**	**72**	**47**	**379**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**45**	**50**	**92**	**73**	**47**	**380**
Total Billed Revenue	4	2	2	2	2	12	49	43	49	90	71	46	370
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.00	7.69	7.71	7.88	7.60	6.16	6.07	6.45	6.45	6.64	6.57	6.54	6.49
Dth per Customer	571.07	268.91	241.35	212.63	250.30	1,961.99	8,357.86	6,908.01	7,723.30	13,827.25	11,045.39	7,151.46	58,519.52
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0052	0.0054	0.0056	0.0053	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Kingsboro	**Apr** 2021	**May** 2021	**Jun** 2021	**Jul** 2021	**Aug** 2021	**Sep** 2021	**Oct** 2021	**Nov** 2021	**Dec** 2021	**Jan** 2022	**Feb** 2022	**Mar** 2022	**12MoTotal** (Apr21-Mar22)
Kingsboro													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	570	268	240	212	249	1,961	8,357	6,907	7,722	13,826	11,044	7,150	58,508
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	2	1	1	1	1	8	32	27	30	53	42	27	224
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	1	1	8	32	27	30	53	42	27	224
Billed Tariff Revenue (Decoupled Delivery Re	**3**	**1**	**1**	**1**	**1**	**8**	**32**	**27**	**30**	**53**	**43**	**28**	**229**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(2)**	**(1)**	**(1)**	**(3)**	**(2)**	**(1)**	**(11)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**2**	**1**	**1**	**1**	**1**	**8**	**31**	**26**	**29**	**51**	**41**	**26**	**218**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1	1	1	0	1	4	18	16	19	36	28	18	143
Billed MFC	0	0	0	0	0	0	1	1	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**2**	**2**	**2**	**12**	**50**	**42**	**48**	**88**	**70**	**45**	**366**
Rev Taxes - Trans Charge	0	0	0	0	0	0	1	1	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue Taxes	0	0	0	0	0	0	1	1	1	2	2	1	9
Revenue Before MTA	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**43**	**49**	**90**	**71**	**46**	**375**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**43**	**49**	**90**	**72**	**46**	**375**
Total Billed Revenue	4	2	2	2	2	12	50	42	48	88	70	45	366
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.92	7.64	7.86	7.82	7.56	6.10	6.14	6.30	6.37	6.51	6.48	6.49	6.42
Dth per Customer	571.07	268.91	241.35	212.63	250.30	1,961.99	8,357.86	6,908.01	7,723.30	13,827.25	11,045.39	7,151.46	58,519.52
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0052	0.0054	0.0056	0.0053	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Kingsboro	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
Kingsboro													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	570	268	240	212	249	1,961	8,357	6,907	7,722	13,826	11,044	7,150	58,508
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,151**	**58,520**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	2	1	1	1	1	8	32	27	30	53	42	27	224
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	1	1	8	32	27	30	53	42	27	224
Billed Tariff Revenue (Decoupled Delivery Re	**3**	**1**	**1**	**1**	**1**	**8**	**32**	**27**	**30**	**53**	**43**	**28**	**229**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(2)**	**(1)**	**(1)**	**(3)**	**(2)**	**(1)**	**(11)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**2**	**1**	**1**	**1**	**1**	**8**	**31**	**26**	**29**	**51**	**41**	**26**	**218**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1	1	1	0	1	4	18	16	18	35	27	18	141
Billed MFC	0	0	0	0	0	0	1	1	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**2**	**2**	**2**	**12**	**50**	**42**	**48**	**87**	**69**	**45**	**364**
Rev Taxes - Trans Charge	0	0	0	0	0	0	1	1	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue Taxes	0	0	0	0	0	0	1	1	1	2	2	1	9
Revenue Before MTA	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**43**	**49**	**89**	**71**	**46**	**373**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**44**	**49**	**89**	**71**	**46**	**373**
Total Billed Revenue	4	2	2	2	2	12	50	42	48	87	69	45	364
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.06	7.59	7.80	7.96	7.69	6.05	6.08	6.31	6.34	6.47	6.41	6.44	6.38
Dth per Customer	571.07	268.91	241.35	212.63	250.30	1,961.99	8,357.86	6,908.01	7,723.30	13,827.25	11,045.39	7,151.46	58,519.52
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0052	0.0054	0.0056	0.0053	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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Kingsboro	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
Kingsboro													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	570	268	240	212	249	1,961	8,357	6,907	7,722	13,826	11,044	7,262	58,619
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,263**	**58,631**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**571**	**269**	**241**	**213**	**250**	**1,962**	**8,358**	**6,908**	**7,723**	**13,827**	**11,045**	**7,263**	**58,631**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	2	1	1	1	1	8	32	27	30	53	42	28	225
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	1	1	8	32	27	30	53	42	28	225
Billed Tariff Revenue (Decoupled Delivery Re	**3**	**1**	**1**	**1**	**1**	**8**	**32**	**27**	**30**	**53**	**43**	**28**	**229**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(2)**	**(1)**	**(1)**	**(3)**	**(2)**	**(1)**	**(11)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**2**	**1**	**1**	**1**	**1**	**8**	**31**	**26**	**29**	**51**	**41**	**27**	**218**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1	1	1	0	1	4	18	16	18	35	27	18	141
Billed MFC	0	0	0	0	0	0	1	1	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**2**	**2**	**2**	**12**	**50**	**42**	**48**	**87**	**69**	**46**	**364**
Rev Taxes - Trans Charge	0	0	0	0	0	0	1	1	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue Taxes	0	0	0	0	0	0	1	1	1	2	2	1	9
Revenue Before MTA	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**43**	**49**	**89**	**71**	**47**	**373**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**4**	**2**	**2**	**2**	**2**	**12**	**51**	**44**	**49**	**89**	**71**	**47**	**374**
Total Billed Revenue	4	2	2	2	2	12	50	42	48	87	69	46	364
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.06	7.59	7.80	7.96	7.69	6.05	6.08	6.31	6.34	6.47	6.41	6.44	6.38
Dth per Customer	571.07	268.91	241.35	212.63	250.30	1,961.99	8,357.86	6,908.01	7,723.30	13,827.25	11,045.39	7,263.34	58,631.40
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0052	0.0054	0.0056	0.0053	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYCDGS	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
NYCDGS													
Number of Customer	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	10,474	5,827	2,692	2,071	2,363	2,727	3,858	10,483	17,768	22,509	20,960	15,561	117,293
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10,476**	**5,829**	**2,694**	**2,073**	**2,365**	**2,729**	**3,860**	**10,485**	**17,770**	**22,511**	**20,962**	**15,563**	**117,317**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10,476**	**5,829**	**2,694**	**2,073**	**2,365**	**2,729**	**3,860**	**10,485**	**17,770**	**22,511**	**20,962**	**15,563**	**117,317**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1													-
Block 2	40	22	10	8	9	10	15	40	68	86	80	60	450
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	40	22	10	8	9	10	15	40	68	86	80	60	450
Billed Tariff Revenue (Decoupled Delivery Rev	**41**	**23**	**11**	**9**	**10**	**11**	**16**	**41**	**69**	**87**	**81**	**60**	**459**
Tax Reform Credit	**(2)**	**(1)**	**(1)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(4)**	**(4)**	**(3)**	**(22)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**39**	**22**	**11**	**8**	**9**	**11**	**15**	**39**	**66**	**83**	**77**	**58**	**437**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	25	14	6	5	5	6	8	26	44	61	55	40	296
Billed MFC	1	1	0	0	0	0	0	1	2	2	2	1	11
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**65**	**36**	**17**	**13**	**15**	**17**	**23**	**66**	**112**	**146**	**134**	**99**	**743**
Rev Taxes - Trans Charge	1	1	0	0	0	0	0	1	2	2	2	1	11
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	2	1	1	7
Total Revenue Taxes	2	1	0	0	0	0	1	2	3	4	3	2	18
Revenue Before MTA	**67**	**37**	**17**	**13**	**15**	**17**	**24**	**68**	**114**	**149**	**138**	**102**	**761**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**67**	**37**	**17**	**13**	**15**	**17**	**24**	**68**	**114**	**150**	**138**	**102**	**763**
Total Billed Revenue	65	36	17	13	15	17	23	66	112	146	134	99	743
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.40	6.39	6.40	6.44	6.38	6.25	6.23	6.47	6.44	6.65	6.57	6.54	6.50
Dth per Customer	5,238.11	2,914.69	1,347.19	1,036.41	1,182.64	1,364.32	1,929.77	5,242.34	8,885.07	11,255.56	10,480.87	7,781.69	58,658.66
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0040	0.0041	0.0042	0.0042	0.0041	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYCDGS	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
NYCDGS													
Number of Customer	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	10,243	5,555	2,562	1,942	2,208	2,539	3,665	10,148	17,414	22,187	20,641	15,230	114,336
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10,245**	**5,557**	**2,564**	**1,944**	**2,210**	**2,541**	**3,667**	**10,150**	**17,416**	**22,189**	**20,643**	**15,232**	**114,360**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10,245**	**5,557**	**2,564**	**1,944**	**2,210**	**2,541**	**3,667**	**10,150**	**17,416**	**22,189**	**20,643**	**15,232**	**114,360**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1													-
Block 2	39	21	10	7	8	10	14	39	67	85	79	58	439
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	39	21	10	7	8	10	14	39	67	85	79	58	439
Billed Tariff Revenue (Decoupled Delivery Re	**40**	**22**	**11**	**8**	**9**	**11**	**15**	**40**	**68**	**86**	**80**	**59**	**448**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(3)**	**(4)**	**(4)**	**(3)**	**(22)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**38**	**21**	**10**	**8**	**9**	**10**	**14**	**38**	**64**	**82**	**76**	**56**	**426**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	24	13	6	4	5	5	8	24	42	57	53	39	280
Billed MFC	1	0	0	0	0	0	0	1	2	2	2	1	10
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**63**	**34**	**16**	**12**	**14**	**15**	**23**	**62**	**108**	**141**	**131**	**96**	**716**
Rev Taxes - Trans Charge	1	1	0	0	0	0	0	1	2	2	2	1	10
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Revenue Taxes	2	1	0	0	0	0	1	2	3	3	3	2	17
Revenue Before MTA	**65**	**35**	**17**	**12**	**14**	**16**	**23**	**64**	**111**	**144**	**134**	**99**	**733**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**65**	**35**	**17**	**12**	**14**	**16**	**23**	**64**	**111**	**145**	**134**	**99**	**734**
Total Billed Revenue	63	34	16	12	14	15	23	62	108	141	131	96	716
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.32	6.34	6.56	6.40	6.37	6.21	6.30	6.32	6.36	6.52	6.49	6.48	6.42
Dth per Customer	5,122.41	2,778.68	1,282.19	972.13	1,105.15	1,270.55	1,833.50	5,074.85	8,708.18	11,094.49	10,321.52	7,616.18	57,179.82
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0040	0.0041	0.0042	0.0042	0.0041	0.0040	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYCDGS	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
NYCDGS													
Number of Customer	**2**	**2**	**2**	**2**	**1**	**1**	**2**	**2**	**2**	**1**	**1**	**1**	**2**
Block 1	2	2	2	2	1	1	2	2	2	1	1	1	19
Block 2	10,011	5,283	2,391	1,784	1,014	1,166	3,462	9,813	17,061	10,932	10,161	7,450	80,529
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**10,013**	**5,285**	**2,393**	**1,786**	**1,015**	**1,167**	**3,464**	**9,815**	**17,063**	**10,933**	**10,162**	**7,451**	**80,548**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**10,013**	**5,285**	**2,393**	**1,786**	**1,015**	**1,167**	**3,464**	**9,815**	**17,063**	**10,933**	**10,162**	**7,451**	**80,548**
Customer Charges (Min Charge)	1	1	1	1	0	0	1	1	1	0	0	0	7
Block 1													-
Block 2	38	20	9	7	4	4	13	38	65	42	39	29	309
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	38	20	9	7	4	4	13	38	65	42	39	29	309
Billed Tariff Revenue (Decoupled Delivery Re	**39**	**21**	**10**	**8**	**4**	**5**	**14**	**38**	**66**	**42**	**39**	**29**	**316**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(3)**	**(2)**	**(2)**	**(1)**	**(15)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**37**	**20**	**9**	**7**	**4**	**5**	**13**	**37**	**63**	**40**	**37**	**28**	**301**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	25	12	6	4	2	2	7	23	41	28	25	19	194
Billed MFC	1	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**63**	**32**	**15**	**11**	**6**	**7**	**21**	**61**	**105**	**69**	**64**	**47**	**502**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	2	1	1	1	7
Rev Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	0	5
Total Revenue Taxes	2	1	0	0	0	0	1	1	3	2	2	1	12
Revenue Before MTA	**65**	**33**	**16**	**12**	**7**	**7**	**22**	**62**	**108**	**71**	**65**	**48**	**514**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**65**	**33**	**16**	**12**	**7**	**7**	**22**	**62**	**108**	**71**	**65**	**48**	**515**
Total Billed Revenue	63	32	15	11	6	7	21	61	105	69	64	47	502
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.46	6.30	6.53	6.58	6.53	6.19	6.26	6.33	6.33	6.47	6.41	6.44	6.39
Dth per Customer	5,006.70	2,642.66	1,196.27	892.86	1,015.24	1,167.30	1,732.22	4,907.36	8,531.30	10,933.43	10,162.17	7,450.67	50,872.14
Equivalent Bills	2	2	2	2	1	1	2	2	2	1	1	1	19
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0040	0.0042	0.0043	0.0042	0.0042	0.0041	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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NYCDGS	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
NYCDGS													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	4,890	2,506	1,119	821	934	1,072	1,638	4,739	8,353	10,771	10,002	7,588	54,433
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**4,891**	**2,507**	**1,120**	**822**	**935**	**1,073**	**1,639**	**4,740**	**8,354**	**10,772**	**10,003**	**7,589**	**54,445**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,891**	**2,507**	**1,120**	**822**	**935**	**1,073**	**1,639**	**4,740**	**8,354**	**10,772**	**10,003**	**7,589**	**54,445**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	19	10	4	3	4	4	6	18	32	41	38	29	209
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	19	10	4	3	4	4	6	18	32	41	38	29	209
Billed Tariff Revenue (Decoupled Delivery Re	**19**	**10**	**5**	**4**	**4**	**4**	**7**	**19**	**32**	**42**	**39**	**29**	**213**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(2)**	**(2)**	**(2)**	**(1)**	**(10)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**18**	**10**	**4**	**3**	**4**	**4**	**6**	**18**	**31**	**40**	**37**	**28**	**203**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	12	6	3	2	2	2	4	11	20	27	25	19	132
Billed MFC	0	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**31**	**15**	**7**	**5**	**6**	**7**	**10**	**29**	**52**	**68**	**63**	**48**	**340**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	2	2	1	8
Revenue Before MTA	**32**	**16**	**7**	**5**	**6**	**7**	**10**	**30**	**53**	**70**	**64**	**49**	**348**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**32**	**16**	**7**	**5**	**6**	**7**	**10**	**30**	**53**	**70**	**64**	**49**	**349**
Total Billed Revenue	31	15	7	5	6	7	10	29	52	68	63	48	340
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.46	6.31	6.55	6.61	6.56	6.22	6.27	6.33	6.33	6.48	6.41	6.44	6.41
Dth per Customer	4,891.00	2,506.65	1,120.05	822.33	934.57	1,073.48	1,638.70	4,739.87	8,354.41	10,772.36	10,002.82	7,589.19	54,445.41
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0040	0.0042	0.0043	0.0042	0.0042	0.0041	0.0039	0.0039	0.0039	0.0039	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6M-1													
Number of Customer	**395**	**392**	**385**	**378**	**374**	**371**	**380**	**380**	**379**	**377**	**378**	**376**	**380**
Block 1	395	392	385	378	374	371	380	380	379	377	378	376	4,565
Block 2	96,049	40,468	21,924	17,193	17,155	19,516	31,989	63,293	101,555	140,645	130,500	92,218	772,506
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**96,444**	**40,860**	**22,309**	**17,571**	**17,529**	**19,887**	**32,369**	**63,673**	**101,934**	**141,022**	**130,878**	**92,594**	**777,071**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**96,444**	**40,860**	**22,309**	**17,571**	**17,529**	**19,887**	**32,369**	**63,673**	**101,934**	**141,022**	**130,878**	**92,594**	**777,071**
Customer Charges (Min Charge)	120	119	117	115	114	113	116	116	115	115	115	114	1,389
Block 1													-
Block 2	311	131	71	56	56	63	104	205	329	455	423	299	2,501
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	311	131	71	56	56	63	104	205	329	455	423	299	2,501
Billed Tariff Revenue (Decoupled Delivery Rev	**431**	**250**	**188**	**171**	**169**	**176**	**219**	**321**	**444**	**570**	**538**	**413**	**3,890**
Tax Reform Credit	**(18)**	**(8)**	**(4)**	**(3)**	**(3)**	**(4)**	**(6)**	**(12)**	**(19)**	**(26)**	**(24)**	**(17)**	**(143)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**413**	**243**	**184**	**167**	**166**	**172**	**213**	**309**	**425**	**544**	**513**	**396**	**3,747**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	234	97	50	38	38	41	69	159	255	382	344	240	1,947
Billed MFC	9	4	2	1	1	2	3	6	9	13	12	8	70
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**656**	**343**	**236**	**207**	**206**	**215**	**285**	**473**	**689**	**939**	**870**	**644**	**5,764**
Rev Taxes - Trans Charge	10	6	4	4	4	4	5	7	10	13	12	10	90
Rev Taxes - Gas Cost	6	2	1	1	1	1	2	4	6	10	9	6	49
Total Revenue Taxes	16	8	6	5	5	5	7	11	17	23	21	16	139
Revenue Before MTA	**672**	**351**	**241**	**212**	**211**	**221**	**292**	**485**	**706**	**961**	**891**	**659**	**5,903**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	6
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total MTA Taxes	1	1	0	0	0	0	0	1	1	2	1	1	9
Total Revenue	**673**	**352**	**242**	**213**	**211**	**221**	**293**	**486**	**707**	**963**	**892**	**661**	**5,912**
Total Billed Revenue	656	343	236	207	206	215	285	473	689	939	870	644	5,764
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.98	8.61	10.83	12.09	12.03	11.11	9.04	7.63	6.94	6.83	6.82	7.13	7.61
Dth per Customer	244.16	104.23	57.94	46.49	46.87	53.61	85.18	167.56	268.95	374.06	346.24	246.26	2,042.68
Equivalent Bills	400	397	390	383	379	376	385	385	384	382	383	381	4,628
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0061	0.0084	0.0097	0.0097	0.0089	0.0068	0.0050	0.0044	0.0040	0.0041	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-1	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6M-1													
Number of Customer	**371**	**368**	**361**	**354**	**350**	**346**	**356**	**355**	**354**	**351**	**351**	**348**	**355**
Block 1	371	368	361	354	350	346	356	355	354	351	351	348	4,265
Block 2	88,213	36,200	19,548	15,081	14,979	16,927	28,456	57,228	92,961	129,067	119,331	83,528	701,518
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**88,584**	**36,568**	**19,909**	**15,435**	**15,329**	**17,273**	**28,812**	**57,583**	**93,315**	**129,418**	**119,682**	**83,876**	**705,783**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**88,584**	**36,568**	**19,909**	**15,435**	**15,329**	**17,273**	**28,812**	**57,583**	**93,315**	**129,418**	**119,682**	**83,876**	**705,783**
Customer Charges (Min Charge)	113	112	110	108	106	105	108	108	108	107	107	106	1,297
Block 1													-
Block 2	286	117	63	49	49	55	92	185	301	418	386	270	2,272
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	286	117	63	49	49	55	92	185	301	418	386	270	2,272
Billed Tariff Revenue (Decoupled Delivery Re	**398**	**229**	**173**	**157**	**155**	**160**	**200**	**293**	**409**	**525**	**493**	**376**	**3,569**
Tax Reform Credit	**(16)**	**(7)**	**(4)**	**(3)**	**(3)**	**(3)**	**(5)**	**(11)**	**(17)**	**(24)**	**(22)**	**(15)**	**(130)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**382**	**222**	**169**	**154**	**152**	**157**	**195**	**283**	**391**	**501**	**471**	**361**	**3,439**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	209	85	47	33	33	35	64	135	226	334	305	213	1,717
Billed MFC	8	3	2	1	1	1	2	5	8	12	11	8	62
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**598**	**310**	**218**	**188**	**186**	**193**	**261**	**423**	**626**	**847**	**787**	**581**	**5,218**
Rev Taxes - Trans Charge	9	5	4	4	4	4	5	7	9	12	11	9	83
Rev Taxes - Gas Cost	5	2	1	1	1	1	2	3	6	8	8	5	43
Total Revenue Taxes	14	7	5	5	4	5	6	10	15	20	19	14	126
Revenue Before MTA	**613**	**318**	**223**	**192**	**191**	**198**	**267**	**433**	**641**	**867**	**806**	**595**	**5,344**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	6
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total MTA Taxes	1	1	0	0	0	0	0	1	1	1	1	1	8
Total Revenue	**614**	**318**	**224**	**193**	**191**	**198**	**268**	**434**	**642**	**868**	**807**	**596**	**5,352**
Total Billed Revenue	598	310	218	188	186	193	261	423	626	847	787	581	5,218
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.93	8.70	11.24	12.47	12.46	11.48	9.29	7.53	6.88	6.71	6.74	7.10	7.58
Dth per Customer	238.77	99.37	55.15	43.60	43.80	49.92	80.93	162.21	263.60	368.71	340.97	241.02	1,985.79
Equivalent Bills	376	373	366	359	355	351	361	360	359	356	356	353	4,324
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0063	0.0087	0.0101	0.0101	0.0093	0.0070	0.0051	0.0044	0.0041	0.0041	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-1													
Number of Customer	**343**	**339**	**331**	**323**	**318**	**314**	**323**	**323**	**321**	**318**	**318**	**314**	**324**
Block 1	343	339	331	323	318	314	323	323	321	318	318	314	3,885
Block 2	79,705	31,699	16,700	12,612	12,476	14,087	24,374	50,340	82,576	115,230	106,438	73,723	619,961
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**80,048**	**32,038**	**17,031**	**12,935**	**12,794**	**14,401**	**24,697**	**50,663**	**82,897**	**115,548**	**106,756**	**74,037**	**623,846**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**80,048**	**32,038**	**17,031**	**12,935**	**12,794**	**14,401**	**24,697**	**50,663**	**82,897**	**115,548**	**106,756**	**74,037**	**623,846**
Customer Charges (Min Charge)	104	103	101	98	97	96	98	98	98	97	97	96	1,182
Block 1													-
Block 2	258	103	54	41	40	46	79	163	267	373	345	239	2,007
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	258	103	54	41	40	46	79	163	267	373	345	239	2,007
Billed Tariff Revenue (Decoupled Delivery Re	**362**	**206**	**155**	**139**	**137**	**141**	**177**	**261**	**365**	**470**	**441**	**334**	**3,189**
Tax Reform Credit	**(15)**	**(6)**	**(3)**	**(2)**	**(2)**	**(3)**	**(5)**	**(9)**	**(15)**	**(21)**	**(20)**	**(14)**	**(115)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**348**	**200**	**152**	**137**	**135**	**138**	**173**	**252**	**350**	**449**	**422**	**321**	**3,074**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	199	73	39	29	29	29	53	119	198	293	265	185	1,512
Billed MFC	7	3	1	1	1	1	2	4	7	10	9	7	55
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**554**	**275**	**193**	**167**	**165**	**168**	**228**	**376**	**555**	**752**	**696**	**512**	**4,641**
Rev Taxes - Trans Charge	8	5	4	3	3	3	4	6	8	11	10	8	74
Rev Taxes - Gas Cost	5	2	1	1	1	1	1	3	5	7	7	5	38
Total Revenue Taxes	13	7	5	4	4	4	5	9	13	18	17	12	112
Revenue Before MTA	**567**	**282**	**197**	**171**	**169**	**172**	**233**	**385**	**569**	**771**	**713**	**524**	**4,752**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	5
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	3
Total MTA Taxes	1	0	0	0	0	0	0	1	1	1	1	1	8
Total Revenue	**568**	**282**	**197**	**171**	**169**	**172**	**234**	**385**	**570**	**772**	**714**	**525**	**4,760**
Total Billed Revenue	554	275	193	167	165	168	228	376	555	752	696	512	4,641
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.10	8.81	11.59	13.24	13.21	11.98	9.46	7.61	6.87	6.68	6.69	7.09	7.63
Dth per Customer	233.38	94.51	51.45	40.05	40.23	45.86	76.46	156.85	258.25	363.36	335.71	235.79	1,926.94
Equivalent Bills	348	344	336	327	322	318	327	327	325	322	322	318	3,939
Billed Sales per EMB													
Unbilled Rate:	0.0045	0.0064	0.0091	0.0108	0.0107	0.0098	0.0072	0.0052	0.0044	0.0041	0.0041	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-1													
Number of Customer	**309**	**305**	**296**	**288**	**283**	**279**	**290**	**290**	**288**	**286**	**286**	**283**	**290**
Block 1	309	305	296	288	283	279	290	290	288	286	286	283	3,483
Block 2	70,138	27,036	13,964	10,334	10,198	11,489	20,687	43,645	72,545	102,104	94,221	67,685	544,045
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**70,447**	**27,341**	**14,260**	**10,622**	**10,481**	**11,768**	**20,977**	**43,935**	**72,833**	**102,390**	**94,507**	**67,968**	**547,528**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**70,447**	**27,341**	**14,260**	**10,622**	**10,481**	**11,768**	**20,977**	**43,935**	**72,833**	**102,390**	**94,507**	**67,968**	**547,528**
Customer Charges (Min Charge)	94	93	90	88	86	85	88	88	88	87	87	86	1,059
Block 1													-
Block 2	227	88	45	33	33	37	67	141	235	331	305	219	1,762
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	227	88	45	33	33	37	67	141	235	331	305	219	1,762
Billed Tariff Revenue (Decoupled Delivery Re	**321**	**180**	**135**	**121**	**119**	**122**	**155**	**230**	**322**	**418**	**392**	**305**	**2,821**
Tax Reform Credit	**(13)**	**(5)**	**(3)**	**(2)**	**(2)**	**(2)**	**(4)**	**(8)**	**(13)**	**(19)**	**(17)**	**(13)**	**(101)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**308**	**175**	**133**	**119**	**117**	**120**	**151**	**221**	**309**	**399**	**375**	**293**	**2,720**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	175	62	33	24	24	23	45	104	174	260	234	169	1,328
Billed MFC	6	2	1	1	1	1	2	4	6	9	8	6	48
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**490**	**240**	**167**	**144**	**142**	**144**	**198**	**329**	**490**	**668**	**617**	**468**	**4,096**
Rev Taxes - Trans Charge	7	4	3	3	3	3	4	5	7	10	9	7	65
Rev Taxes - Gas Cost	4	2	1	1	1	1	1	3	4	6	6	4	33
Total Revenue Taxes	12	6	4	3	3	3	5	8	12	16	15	11	99
Revenue Before MTA	**501**	**245**	**171**	**147**	**145**	**148**	**203**	**337**	**502**	**684**	**632**	**479**	**4,195**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	0	4
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	1	0	0	0	0	0	0	1	1	1	1	1	7
Total Revenue	**502**	**246**	**171**	**148**	**145**	**148**	**203**	**337**	**502**	**685**	**633**	**480**	**4,202**
Total Billed Revenue	490	240	167	144	142	144	198	329	490	668	617	468	4,096
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.13	8.99	12.00	13.90	13.87	12.57	9.69	7.68	6.90	6.69	6.70	7.07	7.67
Dth per Customer	227.98	89.64	48.17	36.88	37.04	42.18	72.33	151.50	252.89	358.01	330.44	240.17	1,886.40
Equivalent Bills	313	309	300	292	287	283	294	294	292	290	290	287	3,531
Billed Sales per EMB													
Unbilled Rate:	0.0046	0.0066	0.0095	0.0114	0.0114	0.0104	0.0074	0.0052	0.0044	0.0041	0.0041	0.0045	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-2													
Number of Customer	**996**	**987**	**970**	**954**	**944**	**935**	**959**	**959**	**956**	**952**	**953**	**947**	**959**
Block 1	996	987	970	954	944	935	959	959	956	952	953	947	11,512
Block 2	464,248	197,978	107,282	83,809	84,585	98,296	154,659	298,916	479,926	662,651	629,150	449,297	3,710,799
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**465,244**	**198,965**	**108,252**	**84,763**	**85,529**	**99,231**	**155,618**	**299,875**	**480,882**	**663,603**	**630,103**	**450,244**	**3,722,311**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**465,244**	**198,965**	**108,252**	**84,763**	**85,529**	**99,231**	**155,618**	**299,875**	**480,882**	**663,603**	**630,103**	**450,244**	**3,722,311**
Customer Charges (Min Charge)	303	300	295	290	287	284	292	292	291	290	290	288	3,502
Block 1													-
Block 2	1,503	641	347	271	274	318	501	968	1,554	2,146	2,037	1,455	12,016
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	1,503	641	347	271	274	318	501	968	1,554	2,146	2,037	1,455	12,016
Billed Tariff Revenue (Decoupled Delivery Rev	**1,806**	**941**	**642**	**562**	**561**	**603**	**792**	**1,260**	**1,845**	**2,435**	**2,327**	**1,743**	**15,517**
Tax Reform Credit	**(86)**	**(37)**	**(20)**	**(16)**	**(16)**	**(18)**	**(29)**	**(55)**	**(89)**	**(122)**	**(116)**	**(83)**	**(686)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**1,720**	**905**	**622**	**546**	**545**	**584**	**764**	**1,204**	**1,756**	**2,313**	**2,211**	**1,660**	**14,831**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,131	470	241	185	186	207	334	748	1,202	1,795	1,658	1,165	9,321
Billed MFC	41	17	9	7	7	8	13	27	43	62	58	41	336
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,892**	**1,392**	**873**	**738**	**738**	**799**	**1,111**	**1,980**	**3,001**	**4,171**	**3,927**	**2,866**	**24,488**
Rev Taxes - Trans Charge	41	22	15	13	13	14	18	29	42	56	53	40	357
Rev Taxes - Gas Cost	28	12	6	5	5	5	8	19	30	45	41	29	232
Total Revenue Taxes	70	34	21	18	18	19	27	48	72	100	95	69	589
Revenue Before MTA	**2,962**	**1,426**	**894**	**756**	**756**	**819**	**1,137**	**2,027**	**3,073**	**4,271**	**4,022**	**2,935**	**25,078**
MTA Taxes - Trans Charge	3	1	1	1	1	1	1	2	3	4	4	3	24
MTA Taxes - Gas Cost	2	1	0	0	0	0	1	1	2	3	3	2	16
Total MTA Taxes	5	2	1	1	1	1	2	3	5	7	6	5	40
Total Revenue	**2,967**	**1,428**	**895**	**757**	**757**	**820**	**1,139**	**2,031**	**3,078**	**4,278**	**4,028**	**2,940**	**25,118**
Total Billed Revenue	2,892	1,392	873	738	738	799	1,111	1,980	3,001	4,171	3,927	2,866	24,488
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.38	7.18	8.27	8.93	8.85	8.26	7.32	6.77	6.40	6.45	6.39	6.53	6.75
Dth per Customer	467.11	201.59	111.60	88.85	90.60	106.13	162.27	312.70	503.01	697.06	661.18	475.44	3,880.10
Equivalent Bills	1,010	1,001	983	967	957	948	972	972	969	965	966	960	11,672
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0047	0.0059	0.0066	0.0066	0.0061	0.0051	0.0042	0.0038	0.0037	0.0037	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-2													
Number of Customer	**937**	**929**	**910**	**894**	**884**	**874**	**897**	**897**	**893**	**886**	**885**	**878**	**897**
Block 1	937	929	910	894	884	874	897	897	893	886	885	878	10,764
Block 2	427,079	177,606	95,746	73,612	73,961	85,508	137,399	270,630	439,356	607,873	575,362	407,682	3,371,813
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**428,016**	**178,535**	**96,656**	**74,506**	**74,845**	**86,382**	**138,296**	**271,527**	**440,249**	**608,759**	**576,247**	**408,560**	**3,382,577**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**428,016**	**178,535**	**96,656**	**74,506**	**74,845**	**86,382**	**138,296**	**271,527**	**440,249**	**608,759**	**576,247**	**408,560**	**3,382,577**
Customer Charges (Min Charge)	285	283	277	272	269	266	273	273	272	269	269	267	3,274
Block 1													-
Block 2	1,383	575	310	238	239	277	445	876	1,423	1,968	1,863	1,320	10,918
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	1,383	575	310	238	239	277	445	876	1,423	1,968	1,863	1,320	10,918
Billed Tariff Revenue (Decoupled Delivery Re	**1,668**	**858**	**587**	**510**	**508**	**543**	**718**	**1,149**	**1,694**	**2,238**	**2,132**	**1,587**	**14,192**
Tax Reform Credit	**(79)**	**(33)**	**(18)**	**(14)**	**(14)**	**(16)**	**(25)**	**(50)**	**(81)**	**(112)**	**(106)**	**(75)**	**(623)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**1,589**	**825**	**569**	**497**	**495**	**527**	**692**	**1,099**	**1,613**	**2,126**	**2,026**	**1,512**	**13,569**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	1,007	413	228	158	160	175	305	638	1,067	1,571	1,468	1,035	8,226
Billed MFC	37	15	8	6	6	7	12	24	39	55	52	37	299
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,634**	**1,253**	**806**	**661**	**661**	**709**	**1,009**	**1,760**	**2,719**	**3,752**	**3,546**	**2,584**	**22,094**
Rev Taxes - Trans Charge	38	20	14	12	12	13	17	26	39	51	49	36	327
Rev Taxes - Gas Cost	25	10	6	4	4	4	8	16	27	39	37	26	205
Total Revenue Taxes	63	30	19	16	16	17	24	42	65	90	85	62	532
Revenue Before MTA	**2,697**	**1,283**	**825**	**677**	**677**	**726**	**1,033**	**1,803**	**2,785**	**3,843**	**3,631**	**2,646**	**22,626**
MTA Taxes - Trans Charge	3	1	1	1	1	1	1	2	3	3	3	2	22
MTA Taxes - Gas Cost	2	1	0	0	0	0	1	1	2	3	2	2	14
Total MTA Taxes	4	2	1	1	1	1	2	3	4	6	6	4	36
Total Revenue	**2,702**	**1,285**	**827**	**678**	**678**	**727**	**1,035**	**1,805**	**2,789**	**3,849**	**3,637**	**2,651**	**22,662**
Total Billed Revenue	2,634	1,253	806	661	661	709	1,009	1,760	2,719	3,752	3,546	2,584	22,094
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.31	7.20	8.55	9.10	9.05	8.42	7.48	6.65	6.34	6.32	6.31	6.49	6.70
Dth per Customer	456.79	192.18	106.22	83.34	84.67	98.84	154.18	302.71	493.00	687.09	651.13	465.33	3,770.99
Equivalent Bills	950	942	923	906	896	886	909	909	905	898	897	890	10,914
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0048	0.0061	0.0068	0.0068	0.0063	0.0052	0.0042	0.0038	0.0037	0.0037	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-2													
Number of Customer	**865**	**856**	**835**	**816**	**804**	**793**	**817**	**816**	**811**	**804**	**803**	**794**	**818**
Block 1	865	856	835	816	804	793	817	816	811	804	803	794	9,814
Block 2	385,337	155,597	81,912	61,644	61,729	71,214	118,187	238,039	390,891	543,594	513,979	360,649	2,982,773
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**386,202**	**156,453**	**82,747**	**62,460**	**62,533**	**72,007**	**119,004**	**238,855**	**391,702**	**544,398**	**514,782**	**361,443**	**2,992,587**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**386,202**	**156,453**	**82,747**	**62,460**	**62,533**	**72,007**	**119,004**	**238,855**	**391,702**	**544,398**	**514,782**	**361,443**	**2,992,587**
Customer Charges (Min Charge)	263	260	254	248	245	241	249	248	247	245	244	242	2,985
Block 1													-
Block 2	1,248	504	265	200	200	231	383	771	1,266	1,760	1,664	1,168	9,658
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	1,248	504	265	200	200	231	383	771	1,266	1,760	1,664	1,168	9,658
Billed Tariff Revenue (Decoupled Delivery Re	**1,511**	**764**	**519**	**448**	**444**	**472**	**631**	**1,019**	**1,512**	**2,005**	**1,909**	**1,409**	**12,643**
Tax Reform Credit	**(71)**	**(29)**	**(15)**	**(12)**	**(12)**	**(13)**	**(22)**	**(44)**	**(72)**	**(100)**	**(95)**	**(67)**	**(552)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**1,440**	**735**	**504**	**436**	**433**	**459**	**609**	**975**	**1,440**	**1,904**	**1,814**	**1,343**	**12,092**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	960	355	192	141	141	143	256	563	938	1,383	1,276	901	7,249
Billed MFC	35	13	7	5	5	6	10	21	34	49	46	32	263
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,434**	**1,104**	**703**	**582**	**580**	**607**	**875**	**1,559**	**2,412**	**3,336**	**3,136**	**2,276**	**19,604**
Rev Taxes - Trans Charge	35	18	12	11	10	11	15	23	35	46	44	32	291
Rev Taxes - Gas Cost	24	9	5	4	4	4	6	14	23	34	32	22	181
Total Revenue Taxes	59	27	17	14	14	15	21	38	58	80	75	55	472
Revenue Before MTA	**2,493**	**1,130**	**720**	**597**	**594**	**622**	**896**	**1,596**	**2,470**	**3,416**	**3,211**	**2,331**	**20,076**
MTA Taxes - Trans Charge	2	1	1	1	1	1	1	2	2	3	3	2	20
MTA Taxes - Gas Cost	2	1	0	0	0	0	0	1	2	2	2	2	12
Total MTA Taxes	4	2	1	1	1	1	1	3	4	5	5	4	32
Total Revenue	**2,497**	**1,132**	**721**	**597**	**594**	**623**	**898**	**1,599**	**2,474**	**3,422**	**3,216**	**2,335**	**20,108**
Total Billed Revenue	2,434	1,104	703	582	580	607	875	1,559	2,412	3,336	3,136	2,276	19,604
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.47	7.24	8.71	9.57	9.51	8.65	7.55	6.69	6.32	6.29	6.25	6.46	6.72
Dth per Customer	446.48	182.77	99.10	76.54	77.78	90.80	145.66	292.71	482.99	677.11	641.07	455.22	3,659.17
Equivalent Bills	877	868	847	827	815	804	828	827	822	815	814	805	9,950
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0049	0.0063	0.0072	0.0071	0.0066	0.0053	0.0043	0.0039	0.0037	0.0037	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-2													
Number of Customer	**781**	**771**	**749**	**729**	**717**	**706**	**734**	**733**	**729**	**723**	**723**	**715**	**734**
Block 1	781	771	749	729	717	706	734	733	729	723	723	715	8,810
Block 2	339,858	132,894	68,746	50,664	50,618	58,249	100,408	206,504	344,068	481,617	455,505	330,817	2,619,948
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**340,639**	**133,665**	**69,495**	**51,393**	**51,335**	**58,955**	**101,142**	**207,237**	**344,797**	**482,340**	**456,228**	**331,532**	**2,628,758**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**340,639**	**133,665**	**69,495**	**51,393**	**51,335**	**58,955**	**101,142**	**207,237**	**344,797**	**482,340**	**456,228**	**331,532**	**2,628,758**
Customer Charges (Min Charge)	238	235	228	222	218	215	223	223	222	220	220	217	2,680
Block 1													-
Block 2	1,100	430	223	164	164	189	325	669	1,114	1,559	1,475	1,071	8,483
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	1,100	430	223	164	164	189	325	669	1,114	1,559	1,475	1,071	8,483
Billed Tariff Revenue (Decoupled Delivery Re	**1,338**	**665**	**450**	**386**	**382**	**403**	**548**	**892**	**1,336**	**1,779**	**1,695**	**1,289**	**11,163**
Tax Reform Credit	**(63)**	**(25)**	**(13)**	**(9)**	**(9)**	**(11)**	**(19)**	**(38)**	**(64)**	**(89)**	**(84)**	**(61)**	**(485)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**1,275**	**640**	**438**	**376**	**373**	**392**	**530**	**853**	**1,272**	**1,690**	**1,611**	**1,228**	**10,679**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	847	303	161	116	116	117	218	489	826	1,225	1,131	827	6,375
Billed MFC	30	11	6	4	4	5	8	18	30	43	40	30	231
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**2,153**	**955**	**604**	**497**	**493**	**514**	**756**	**1,360**	**2,128**	**2,959**	**2,782**	**2,084**	**17,284**
Rev Taxes - Trans Charge	31	15	11	9	9	9	13	21	31	41	39	30	257
Rev Taxes - Gas Cost	21	8	4	3	3	3	5	12	21	31	28	21	159
Total Revenue Taxes	52	23	15	12	12	12	18	33	51	71	67	50	416
Revenue Before MTA	**2,204**	**978**	**619**	**509**	**505**	**526**	**774**	**1,393**	**2,179**	**3,030**	**2,849**	**2,134**	**17,700**
MTA Taxes - Trans Charge	2	1	1	1	1	1	1	1	2	3	3	2	17
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	2	2	1	11
Total MTA Taxes	4	2	1	1	1	1	1	2	3	5	5	3	28
Total Revenue	**2,208**	**980**	**620**	**509**	**506**	**527**	**775**	**1,395**	**2,183**	**3,035**	**2,854**	**2,137**	**17,729**
Total Billed Revenue	2,153	955	604	497	493	514	756	1,360	2,128	2,959	2,782	2,084	17,284
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.48	7.33	8.92	9.91	9.85	8.94	7.67	6.73	6.33	6.29	6.26	6.45	6.74
Dth per Customer	436.16	173.37	92.78	70.50	71.60	83.51	137.80	282.72	472.97	667.14	631.02	463.68	3,580.60
Equivalent Bills	792	782	759	739	727	716	744	743	739	733	733	725	8,932
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0050	0.0065	0.0075	0.0074	0.0068	0.0054	0.0043	0.0039	0.0037	0.0037	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-3													
Number of Customer	**230**	**228**	**224**	**220**	**218**	**216**	**221**	**221**	**221**	**220**	**220**	**219**	**222**
Block 1	230	228	224	220	218	216	221	221	221	220	220	219	2,658
Block 2	208,231	88,607	50,735	40,154	40,553	48,221	71,544	136,662	216,580	300,358	271,095	202,753	1,675,493
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**208,461**	**88,835**	**50,959**	**40,374**	**40,771**	**48,437**	**71,765**	**136,883**	**216,801**	**300,578**	**271,315**	**202,972**	**1,678,151**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**208,461**	**88,835**	**50,959**	**40,374**	**40,771**	**48,437**	**71,765**	**136,883**	**216,801**	**300,578**	**271,315**	**202,972**	**1,678,151**
Customer Charges (Min Charge)	87	87	85	84	83	82	84	84	84	84	84	83	1,011
Block 1													-
Block 2	674	287	164	130	131	156	232	443	701	973	878	657	5,425
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	674	287	164	130	131	156	232	443	701	973	878	657	5,425
Billed Tariff Revenue (Decoupled Delivery Rev	**762**	**374**	**249**	**214**	**214**	**238**	**316**	**527**	**785**	**1,056**	**961**	**740**	**6,436**
Tax Reform Credit	**(38)**	**(16)**	**(9)**	**(7)**	**(8)**	**(9)**	**(13)**	**(25)**	**(40)**	**(55)**	**(50)**	**(37)**	**(309)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**723**	**357**	**240**	**206**	**207**	**229**	**302**	**501**	**745**	**1,001**	**911**	**702**	**6,127**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	507	210	114	88	89	101	154	342	542	813	714	525	4,197
Billed MFC	19	8	4	3	3	4	6	12	20	28	25	19	151
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,248**	**575**	**358**	**298**	**299**	**334**	**462**	**855**	**1,307**	**1,842**	**1,651**	**1,246**	**10,475**
Rev Taxes - Trans Charge	17	9	6	5	5	6	7	12	18	24	22	17	147
Rev Taxes - Gas Cost	13	5	3	2	2	3	4	9	14	20	18	13	105
Total Revenue Taxes	30	14	9	7	7	8	11	21	31	44	40	30	252
Revenue Before MTA	**1,278**	**589**	**367**	**305**	**306**	**342**	**474**	**876**	**1,338**	**1,887**	**1,690**	**1,276**	**10,727**
MTA Taxes - Trans Charge	1	1	0	0	0	0	0	1	1	2	1	1	10
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	7
Total MTA Taxes	2	1	1	0	0	1	1	1	2	3	3	2	17
Total Revenue	**1,280**	**590**	**367**	**305**	**306**	**343**	**474**	**877**	**1,340**	**1,890**	**1,693**	**1,278**	**10,744**
Total Billed Revenue	1,248	575	358	298	299	334	462	855	1,307	1,842	1,651	1,246	10,475
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.14	6.64	7.20	7.56	7.51	7.08	6.61	6.41	6.18	6.29	6.24	6.30	6.40
Dth per Customer	906.35	389.63	227.50	183.52	187.02	224.25	324.73	619.38	981.00	1,366.26	1,233.25	926.81	7,576.30
Equivalent Bills	233	231	227	223	221	219	224	224	224	223	223	222	2,695
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0042	0.0049	0.0053	0.0053	0.0049	0.0044	0.0038	0.0036	0.0035	0.0035	0.0036	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-3													
Number of Customer	**216**	**214**	**210**	**206**	**204**	**202**	**207**	**207**	**206**	**204**	**204**	**203**	**207**
Block 1	216	214	210	206	204	202	207	207	206	204	204	203	2,483
Block 2	191,232	79,275	45,259	35,254	35,449	41,983	63,658	123,908	197,857	274,525	247,554	183,938	1,519,892
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**191,448**	**79,489**	**45,469**	**35,460**	**35,653**	**42,185**	**63,865**	**124,115**	**198,063**	**274,729**	**247,758**	**184,141**	**1,522,375**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**191,448**	**79,489**	**45,469**	**35,460**	**35,653**	**42,185**	**63,865**	**124,115**	**198,063**	**274,729**	**247,758**	**184,141**	**1,522,375**
Customer Charges (Min Charge)	82	81	80	78	78	77	79	79	78	78	78	77	944
Block 1													-
Block 2	619	257	147	114	115	136	206	401	641	889	802	596	4,921
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	619	257	147	114	115	136	206	401	641	889	802	596	4,921
Billed Tariff Revenue (Decoupled Delivery Re	**701**	**338**	**226**	**192**	**192**	**213**	**285**	**480**	**719**	**966**	**879**	**673**	**5,865**
Tax Reform Credit	**(35)**	**(15)**	**(8)**	**(7)**	**(7)**	**(8)**	**(12)**	**(23)**	**(37)**	**(51)**	**(46)**	**(34)**	**(281)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**666**	**323**	**218**	**186**	**186**	**205**	**273**	**457**	**682**	**916**	**833**	**639**	**5,585**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	451	184	107	75	76	85	141	291	480	709	631	467	3,698
Billed MFC	17	7	4	3	3	3	5	11	17	25	22	17	135
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,133**	**514**	**329**	**264**	**265**	**294**	**419**	**759**	**1,180**	**1,650**	**1,487**	**1,122**	**9,418**
Rev Taxes - Trans Charge	16	8	5	4	4	5	7	11	16	22	20	15	134
Rev Taxes - Gas Cost	11	5	3	2	2	2	4	7	12	18	16	12	92
Total Revenue Taxes	27	12	8	6	6	7	10	18	28	40	36	27	227
Revenue Before MTA	**1,161**	**527**	**337**	**271**	**271**	**301**	**429**	**778**	**1,209**	**1,690**	**1,523**	**1,149**	**9,644**
MTA Taxes - Trans Charge	1	1	0	0	0	0	0	1	1	1	1	1	9
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	0	1	1	1	1	6
Total MTA Taxes	2	1	1	0	0	0	1	1	2	3	2	2	15
Total Revenue	**1,163**	**527**	**338**	**271**	**272**	**301**	**430**	**779**	**1,210**	**1,692**	**1,525**	**1,151**	**9,660**
Total Billed Revenue	1,133	514	329	264	265	294	419	759	1,180	1,650	1,487	1,122	9,418
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.07	6.63	7.43	7.64	7.62	7.14	6.73	6.27	6.11	6.16	6.16	6.25	6.35
Dth per Customer	886.33	371.45	216.52	172.14	174.77	208.83	308.53	599.59	961.47	1,346.71	1,214.50	907.10	7,357.43
Equivalent Bills	219	217	213	209	207	205	210	210	209	207	207	206	2,517
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0043	0.0050	0.0054	0.0054	0.0050	0.0045	0.0039	0.0036	0.0035	0.0035	0.0037	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-3	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
6M-3													
Number of Customer	**200**	**197**	**192**	**188**	**185**	**183**	**188**	**188**	**187**	**185**	**185**	**183**	**188**
Block 1	200	197	192	188	185	183	188	188	187	185	185	183	2,261
Block 2	173,062	69,396	38,594	29,535	29,517	34,928	54,611	108,815	175,956	245,340	221,028	162,209	1,342,991
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**173,262**	**69,593**	**38,786**	**29,723**	**29,702**	**35,111**	**54,799**	**109,003**	**176,143**	**245,525**	**221,213**	**162,392**	**1,345,252**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**173,262**	**69,593**	**38,786**	**29,723**	**29,702**	**35,111**	**54,799**	**109,003**	**176,143**	**245,525**	**221,213**	**162,392**	**1,345,252**
Customer Charges (Min Charge)	76	75	73	71	70	70	71	71	71	70	70	70	860
Block 1													-
Block 2	560	225	125	96	96	113	177	352	570	794	716	525	4,349
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	560	225	125	96	96	113	177	352	570	794	716	525	4,349
Billed Tariff Revenue (Decoupled Delivery Re	**636**	**300**	**198**	**167**	**166**	**183**	**248**	**424**	**641**	**865**	**786**	**595**	**5,208**
Tax Reform Credit	**(32)**	**(13)**	**(7)**	**(5)**	**(5)**	**(6)**	**(10)**	**(20)**	**(32)**	**(45)**	**(41)**	**(30)**	**(248)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**604**	**287**	**191**	**162**	**160**	**176**	**238**	**404**	**608**	**819**	**745**	**565**	**4,960**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	431	158	90	67	67	70	118	257	422	624	548	405	3,256
Billed MFC	15	6	3	3	3	3	5	9	15	22	20	14	118
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**1,051**	**451**	**284**	**231**	**230**	**249**	**361**	**670**	**1,045**	**1,465**	**1,313**	**984**	**8,334**
Rev Taxes - Trans Charge	15	7	5	4	4	4	6	10	15	20	18	14	119
Rev Taxes - Gas Cost	11	4	2	2	2	2	3	6	11	16	14	10	81
Total Revenue Taxes	25	11	7	6	6	6	9	16	25	35	32	24	201
Revenue Before MTA	**1,076**	**462**	**291**	**237**	**236**	**255**	**369**	**686**	**1,071**	**1,500**	**1,345**	**1,008**	**8,535**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	8
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	0	1	1	1	1	5
Total MTA Taxes	2	1	0	0	0	0	1	1	2	2	2	2	14
Total Revenue	**1,078**	**462**	**291**	**237**	**236**	**255**	**370**	**687**	**1,072**	**1,503**	**1,347**	**1,010**	**8,549**
Total Billed Revenue	1,051	451	284	231	230	249	361	670	1,045	1,465	1,313	984	8,334
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.22	6.64	7.51	7.98	7.95	7.26	6.75	6.31	6.09	6.12	6.09	6.22	6.35
Dth per Customer	866.31	353.26	202.01	158.10	160.55	191.86	291.49	579.80	941.94	1,327.16	1,195.75	887.39	7,139.77
Equivalent Bills	203	200	195	191	188	186	191	191	190	188	188	186	2,292
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0043	0.0051	0.0056	0.0056	0.0052	0.0045	0.0039	0.0036	0.0035	0.0036	0.0037	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-3													
Number of Customer	**180**	**177**	**172**	**168**	**165**	**163**	**169**	**169**	**168**	**166**	**166**	**165**	**169**
Block 1	180	177	172	168	165	163	169	169	168	166	166	165	2,028
Block 2	152,152	59,133	32,360	24,295	24,221	28,597	46,432	94,473	154,797	216,897	195,216	148,976	1,177,549
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**152,332**	**59,310**	**32,532**	**24,463**	**24,386**	**28,760**	**46,601**	**94,642**	**154,965**	**217,063**	**195,382**	**149,141**	**1,179,577**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**152,332**	**59,310**	**32,532**	**24,463**	**24,386**	**28,760**	**46,601**	**94,642**	**154,965**	**217,063**	**195,382**	**149,141**	**1,179,577**
Customer Charges (Min Charge)	68	67	65	64	63	62	64	64	64	63	63	63	771
Block 1													-
Block 2	493	191	105	79	78	93	150	306	501	702	632	482	3,813
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	493	191	105	79	78	93	150	306	501	702	632	482	3,813
Billed Tariff Revenue (Decoupled Delivery Re	**561**	**259**	**170**	**143**	**141**	**155**	**215**	**370**	**565**	**765**	**695**	**545**	**4,584**
Tax Reform Credit	**(28)**	**(11)**	**(6)**	**(5)**	**(4)**	**(5)**	**(9)**	**(17)**	**(29)**	**(40)**	**(36)**	**(27)**	**(217)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**533**	**248**	**164**	**138**	**137**	**149**	**206**	**353**	**537**	**725**	**659**	**518**	**4,367**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	379	135	75	55	55	57	100	223	371	551	484	372	2,858
Billed MFC	14	5	3	2	2	2	4	8	14	20	17	13	104
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**925**	**388**	**242**	**195**	**194**	**209**	**310**	**584**	**921**	**1,296**	**1,161**	**903**	**7,328**
Rev Taxes - Trans Charge	13	6	4	3	3	4	5	8	13	17	16	12	105
Rev Taxes - Gas Cost	9	3	2	1	1	1	3	6	9	14	12	9	71
Total Revenue Taxes	22	9	6	5	5	5	7	14	22	31	28	22	176
Revenue Before MTA	**948**	**397**	**248**	**200**	**199**	**214**	**318**	**598**	**943**	**1,327**	**1,189**	**924**	**7,505**
MTA Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	0	1	1	1	1	5
Total MTA Taxes	2	1	0	0	0	0	1	1	1	2	2	1	12
Total Revenue	**949**	**398**	**249**	**200**	**199**	**214**	**318**	**599**	**945**	**1,330**	**1,191**	**926**	**7,517**
Total Billed Revenue	925	388	242	195	194	209	310	584	921	1,296	1,161	903	7,328
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.23	6.70	7.64	8.19	8.15	7.44	6.83	6.33	6.10	6.13	6.09	6.21	6.37
Dth per Customer	846.29	335.08	189.14	145.61	147.79	176.44	275.75	560.01	922.41	1,307.61	1,177.00	903.88	6,979.75
Equivalent Bills	183	179	174	170	167	165	171	171	170	168	168	167	2,056
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0044	0.0052	0.0058	0.0058	0.0054	0.0046	0.0039	0.0036	0.0035	0.0036	0.0037	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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LFK-A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
LFK-A													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	5	5	5	5	5	5	5	5	60
Block 2	1,256	1,223	641	565	649	740	774	1,473	1,726	2,430	2,912	1,807	16,193
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,261**	**1,228**	**646**	**570**	**654**	**745**	**779**	**1,478**	**1,731**	**2,435**	**2,917**	**1,812**	**16,253**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,261**	**1,228**	**646**	**570**	**654**	**745**	**779**	**1,478**	**1,731**	**2,435**	**2,917**	**1,812**	**16,253**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	23
Block 1													-
Block 2	4	4	2	2	2	2	3	5	6	8	9	6	52
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	4	2	2	2	2	3	5	6	8	9	6	52
Billed Tariff Revenue (Decoupled Delivery Rev	**6**	**6**	**4**	**4**	**4**	**4**	**4**	**7**	**7**	**10**	**11**	**8**	**75**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(0)**	**(3)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**6**	**6**	**4**	**4**	**4**	**4**	**4**	**6**	**7**	**9**	**11**	**7**	**72**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	3	1	1	1	2	2	4	4	7	8	5	40
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9**	**9**	**5**	**5**	**5**	**6**	**6**	**10**	**12**	**16**	**19**	**12**	**114**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	**9**	**9**	**5**	**5**	**5**	**6**	**6**	**10**	**12**	**17**	**19**	**13**	**117**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**9**	**9**	**5**	**5**	**5**	**6**	**6**	**10**	**12**	**17**	**19**	**13**	**117**
Total Billed Revenue	9	9	5	5	5	6	6	10	12	16	19	12	114
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.25	7.22	8.50	8.85	8.40	7.95	7.90	7.09	6.90	6.80	6.59	6.95	7.19
Dth per Customer	252.16	245.52	129.22	113.95	130.70	148.99	155.85	295.50	346.11	487.00	583.32	362.36	3,250.69
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0048	0.0062	0.0065	0.0061	0.0058	0.0057	0.0045	0.0043	0.0040	0.0039	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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LFK-A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
LFK-A													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	5	5	5	5	5	5	5	5	60
Block 2	1,283	1,272	655	580	667	762	792	1,533	1,775	2,484	2,980	1,863	16,647
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,288**	**1,277**	**660**	**585**	**672**	**767**	**797**	**1,538**	**1,780**	**2,489**	**2,985**	**1,868**	**16,707**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,288**	**1,277**	**660**	**585**	**672**	**767**	**797**	**1,538**	**1,780**	**2,489**	**2,985**	**1,868**	**16,707**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	23
Block 1													-
Block 2	4	4	2	2	2	2	3	5	6	8	10	6	54
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	4	2	2	2	2	3	5	6	8	10	6	54
Billed Tariff Revenue (Decoupled Delivery Re	**6**	**6**	**4**	**4**	**4**	**4**	**4**	**7**	**8**	**10**	**12**	**8**	**77**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(0)**	**(3)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**6**	**6**	**4**	**4**	**4**	**4**	**4**	**7**	**7**	**9**	**11**	**8**	**74**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	3	2	1	1	2	2	4	4	6	8	5	40
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9**	**9**	**6**	**5**	**5**	**6**	**6**	**10**	**12**	**16**	**19**	**12**	**115**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	**9**	**9**	**6**	**5**	**6**	**6**	**6**	**11**	**12**	**17**	**19**	**13**	**118**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**9**	**9**	**6**	**5**	**6**	**6**	**6**	**11**	**12**	**17**	**19**	**13**	**118**
Total Billed Revenue	9	9	6	5	5	6	6	10	12	16	19	12	115
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.14	7.11	8.58	8.70	8.28	7.81	7.91	6.89	6.80	6.65	6.49	6.86	7.08
Dth per Customer	257.53	255.48	132.02	117.08	134.47	153.47	159.31	307.55	356.06	497.78	597.03	373.61	3,341.38
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0047	0.0061	0.0065	0.0060	0.0057	0.0056	0.0045	0.0043	0.0040	0.0039	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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LFK-A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
LFK-A													
Number of Customer	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	5	5	5	5	5	5	5	5	5	5	5	5	60
Block 2	1,325	1,344	674	600	689	787	810	1,594	1,824	2,535	3,044	1,914	17,138
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,330**	**1,349**	**679**	**605**	**694**	**792**	**815**	**1,599**	**1,829**	**2,540**	**3,049**	**1,919**	**17,198**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,330**	**1,349**	**679**	**605**	**694**	**792**	**815**	**1,599**	**1,829**	**2,540**	**3,049**	**1,919**	**17,198**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	23
Block 1													-
Block 2	4	4	2	2	2	3	3	5	6	8	10	6	55
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	4	2	2	2	3	3	5	6	8	10	6	55
Billed Tariff Revenue (Decoupled Delivery Re	**6**	**6**	**4**	**4**	**4**	**4**	**5**	**7**	**8**	**10**	**12**	**8**	**78**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(0)**	**(3)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**6**	**6**	**4**	**4**	**4**	**4**	**4**	**7**	**7**	**10**	**11**	**8**	**75**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	3	2	1	2	2	2	4	4	6	8	5	41
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**9**	**9**	**6**	**5**	**6**	**6**	**6**	**11**	**12**	**16**	**19**	**13**	**118**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	**10**	**9**	**6**	**5**	**6**	**6**	**6**	**11**	**12**	**17**	**19**	**13**	**121**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**10**	**9**	**6**	**5**	**6**	**6**	**6**	**11**	**12**	**17**	**20**	**13**	**121**
Total Billed Revenue	9	9	6	5	6	6	6	11	12	16	19	13	118
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.23	6.98	8.44	8.73	8.32	7.69	7.80	6.85	6.73	6.59	6.40	6.79	7.02
Dth per Customer	265.92	269.73	135.71	120.93	138.84	158.40	162.95	319.73	365.78	508.00	609.73	383.86	3,439.57
Equivalent Bills	5	5	5	5	5	5	5	5	5	5	5	5	61
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0046	0.0060	0.0064	0.0060	0.0056	0.0056	0.0044	0.0043	0.0040	0.0039	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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LFK-A	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
LFK-A													
Number of Customer	**5**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
Block 1	5	6	6	6	6	6	6	6	6	6	6	6	71
Block 2	1,362	1,688	828	740	851	971	992	1,981	2,245	3,102	3,729	2,427	20,916
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,367**	**1,694**	**834**	**746**	**857**	**977**	**998**	**1,987**	**2,251**	**3,108**	**3,735**	**2,433**	**20,987**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,367**	**1,694**	**834**	**746**	**857**	**977**	**998**	**1,987**	**2,251**	**3,108**	**3,735**	**2,433**	**20,987**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	27
Block 1													-
Block 2	4	5	3	2	3	3	3	6	7	10	12	8	68
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	5	3	2	3	3	3	6	7	10	12	8	68
Billed Tariff Revenue (Decoupled Delivery Re	**6**	**8**	**5**	**5**	**5**	**5**	**5**	**9**	**10**	**12**	**14**	**10**	**95**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(0)**	**(4)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**6**	**7**	**5**	**5**	**5**	**5**	**5**	**8**	**9**	**12**	**14**	**10**	**91**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	4	2	2	2	2	2	5	5	8	9	6	50
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**10**	**11**	**7**	**6**	**7**	**7**	**8**	**13**	**15**	**20**	**23**	**16**	**143**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	1	0	3
Revenue Before MTA	**10**	**12**	**7**	**6**	**7**	**7**	**8**	**14**	**15**	**20**	**24**	**16**	**146**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**10**	**12**	**7**	**6**	**7**	**7**	**8**	**14**	**15**	**20**	**24**	**16**	**147**
Total Billed Revenue	10	11	7	6	7	7	8	13	15	20	23	16	143
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.19	6.92	8.38	8.64	8.25	7.62	7.75	6.81	6.71	6.58	6.39	6.73	6.98
Dth per Customer	273.45	282.41	138.98	124.35	142.76	162.88	166.31	331.19	375.12	518.01	622.42	405.51	3,547.08
Equivalent Bills	5	6	6	6	6	6	6	6	6	6	6	6	72
Billed Sales per EMB													
Unbilled Rate:	0.0046	0.0046	0.0060	0.0063	0.0059	0.0056	0.0055	0.0044	0.0042	0.0040	0.0038	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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TRP-A	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
TRP-A													
Number of Customer	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**
Block 1	3	3	3	3	3	3	3	3	3	3	3	3	36
Block 2	1,119	528	295	239	246	268	374	738	1,153	1,559	1,605	1,081	9,207
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,122**	**531**	**298**	**242**	**249**	**271**	**377**	**741**	**1,156**	**1,562**	**1,608**	**1,084**	**9,243**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,122**	**531**	**298**	**242**	**249**	**271**	**377**	**741**	**1,156**	**1,562**	**1,608**	**1,084**	**9,243**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	14
Block 1													-
Block 2	4	2	1	1	1	1	1	2	4	5	5	3	30
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	2	1	1	1	1	1	2	4	5	5	3	30
Billed Tariff Revenue (Decoupled Delivery Rev	**5**	**3**	**2**	**2**	**2**	**2**	**2**	**4**	**5**	**6**	**6**	**5**	**44**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(2)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**5**	**3**	**2**	**2**	**2**	**2**	**2**	**3**	**5**	**6**	**6**	**4**	**42**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	1	1	1	1	1	1	2	3	4	4	3	23
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**7**	**4**	**3**	**2**	**2**	**3**	**3**	**5**	**8**	**10**	**10**	**7**	**66**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Revenue Before MTA	**8**	**4**	**3**	**2**	**3**	**3**	**3**	**5**	**8**	**11**	**11**	**8**	**67**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**8**	**4**	**3**	**2**	**3**	**3**	**3**	**5**	**8**	**11**	**11**	**8**	**67**
Total Billed Revenue	7	4	3	2	2	3	3	5	8	10	10	7	66
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.75	7.83	9.40	10.24	10.11	9.63	8.50	7.35	6.79	6.75	6.65	6.95	7.29
Dth per Customer	374.15	177.16	99.35	80.79	82.94	90.48	125.67	247.10	385.43	520.82	535.88	361.29	3,081.06
Equivalent Bills	3	3	3	3	3	3	3	3	3	3	3	3	37
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0054	0.0070	0.0079	0.0078	0.0074	0.0062	0.0048	0.0042	0.0040	0.0039	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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TRP-A	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
TRP-A													
Number of Customer	**3**	**3**	**3**	**2**	**2**	**2**	**3**	**3**	**2**	**2**	**2**	**2**	**2**
Block 1	3	3	3	2	2	2	3	3	2	2	2	2	29
Block 2	1,095	504	281	150	153	167	355	715	754	1,025	1,053	705	6,955
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,098**	**507**	**284**	**152**	**155**	**169**	**358**	**718**	**756**	**1,027**	**1,055**	**707**	**6,984**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,098**	**507**	**284**	**152**	**155**	**169**	**358**	**718**	**756**	**1,027**	**1,055**	**707**	**6,984**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	11
Block 1													-
Block 2	4	2	1	0	0	1	1	2	2	3	3	2	23
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	2	1	0	0	1	1	2	2	3	3	2	23
Billed Tariff Revenue (Decoupled Delivery Re	**5**	**3**	**2**	**1**	**1**	**1**	**2**	**3**	**3**	**4**	**4**	**3**	**34**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**4**	**3**	**2**	**1**	**1**	**1**	**2**	**3**	**3**	**4**	**4**	**3**	**32**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	3	1	1	0	0	0	1	2	2	3	3	2	17
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**7**	**4**	**3**	**2**	**2**	**2**	**3**	**5**	**5**	**7**	**7**	**5**	**50**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**7**	**4**	**3**	**2**	**2**	**2**	**3**	**5**	**5**	**7**	**7**	**5**	**51**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**7**	**4**	**3**	**2**	**2**	**2**	**3**	**5**	**5**	**7**	**7**	**5**	**51**
Total Billed Revenue	7	4	3	2	2	2	3	5	5	7	7	5	50
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.69	7.88	9.74	10.50	10.40	9.88	8.72	7.25	6.73	6.63	6.57	6.92	7.30
Dth per Customer	365.88	168.90	94.55	75.78	77.51	84.27	119.40	239.20	377.76	513.37	527.74	353.60	2,889.86
Equivalent Bills	3	3	3	2	2	2	3	3	2	2	2	2	29
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0055	0.0072	0.0082	0.0081	0.0077	0.0064	0.0048	0.0042	0.0040	0.0040	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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TRP-A	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
TRP-A													
Number of Customer	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	713	319	174	137	140	153	224	461	738	1,010	1,037	690	5,797
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**715**	**321**	**176**	**139**	**142**	**155**	**226**	**463**	**740**	**1,012**	**1,039**	**692**	**5,821**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**715**	**321**	**176**	**139**	**142**	**155**	**226**	**463**	**740**	**1,012**	**1,039**	**692**	**5,821**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1													-
Block 2	2	1	1	0	0	0	1	1	2	3	3	2	19
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	0	0	0	1	1	2	3	3	2	19
Billed Tariff Revenue (Decoupled Delivery Re	**3**	**2**	**1**	**1**	**1**	**1**	**1**	**2**	**3**	**4**	**4**	**3**	**28**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**3**	**2**	**1**	**1**	**1**	**1**	**1**	**2**	**3**	**4**	**4**	**3**	**27**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2	1	0	0	0	0	0	1	2	3	3	2	14
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**5**	**2**	**2**	**2**	**2**	**2**	**2**	**3**	**5**	**7**	**7**	**5**	**41**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**5**	**3**	**2**	**2**	**2**	**2**	**2**	**3**	**5**	**7**	**7**	**5**	**42**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**5**	**3**	**2**	**2**	**2**	**2**	**2**	**3**	**5**	**7**	**7**	**5**	**42**
Total Billed Revenue	5	2	2	2	2	2	2	3	5	7	7	5	41
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.86	7.96	9.98	11.09	10.97	10.24	8.85	7.31	6.72	6.59	6.51	6.90	7.30
Dth per Customer	357.62	160.63	88.22	69.60	71.20	77.42	112.80	231.31	370.08	505.91	519.59	345.92	2,910.30
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0056	0.0075	0.0087	0.0085	0.0081	0.0066	0.0049	0.0043	0.0040	0.0040	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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TRP-A	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
TRP-A													
Number of Customer	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	697	303	163	126	129	140	211	445	723	995	1,021	703	5,656
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**699**	**305**	**165**	**128**	**131**	**142**	**213**	**447**	**725**	**997**	**1,023**	**705**	**5,680**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**699**	**305**	**165**	**128**	**131**	**142**	**213**	**447**	**725**	**997**	**1,023**	**705**	**5,680**
Customer Charges (Min Charge)	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1													-
Block 2	2	1	1	0	0	0	1	1	2	3	3	2	18
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	2	1	1	0	0	0	1	1	2	3	3	2	18
Billed Tariff Revenue (Decoupled Delivery Re	**3**	**2**	**1**	**1**	**1**	**1**	**1**	**2**	**3**	**4**	**4**	**3**	**27**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**3**	**2**	**1**	**1**	**1**	**1**	**1**	**2**	**3**	**4**	**4**	**3**	**26**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	2	1	0	0	0	0	0	1	2	3	3	2	14
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**5**	**2**	**2**	**1**	**1**	**1**	**2**	**3**	**5**	**6**	**7**	**5**	**41**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**5**	**2**	**2**	**1**	**1**	**2**	**2**	**3**	**5**	**7**	**7**	**5**	**42**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**5**	**2**	**2**	**1**	**1**	**2**	**2**	**3**	**5**	**7**	**7**	**5**	**42**
Total Billed Revenue	5	2	2	1	1	1	2	3	5	6	7	5	41
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.88	8.09	10.28	11.56	11.44	10.68	9.05	7.37	6.74	6.61	6.52	6.88	7.34
Dth per Customer	349.35	152.36	82.60	64.10	65.54	71.20	106.71	223.42	362.41	498.46	511.44	352.35	2,839.94
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0057	0.0078	0.0091	0.0090	0.0085	0.0068	0.0049	0.0043	0.0040	0.0040	0.0043	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-4	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
6M-4													
Number of Customer	**19**	**19**	**19**	**19**	**18**	**18**	**19**	**19**	**19**	**19**	**19**	**19**	**19**
Block 1	19	19	19	19	18	18	19	19	19	19	19	19	226
Block 2	57,222	31,050	22,880	20,644	20,250	13,506	20,715	35,974	51,380	77,463	69,971	53,421	474,476
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**57,241**	**31,069**	**22,899**	**20,663**	**20,268**	**13,524**	**20,734**	**35,993**	**51,399**	**77,482**	**69,990**	**53,440**	**474,702**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**57,241**	**31,069**	**22,899**	**20,663**	**20,268**	**13,524**	**20,734**	**35,993**	**51,399**	**77,482**	**69,990**	**53,440**	**474,702**
Customer Charges (Min Charge)	7	7	7	7	7	7	7	7	7	7	7	7	86
Block 1													-
Block 2	185	101	74	67	66	44	67	116	166	251	227	173	1,536
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	185	101	74	67	66	44	67	116	166	251	227	173	1,536
Billed Tariff Revenue (Decoupled Delivery Rev	**193**	**108**	**81**	**74**	**72**	**51**	**74**	**124**	**174**	**258**	**234**	**180**	**1,622**
Tax Reform Credit	**(11)**	**(6)**	**(4)**	**(4)**	**(4)**	**(2)**	**(4)**	**(7)**	**(9)**	**(14)**	**(13)**	**(10)**	**(87)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**182**	**102**	**77**	**70**	**69**	**48**	**70**	**117**	**164**	**244**	**221**	**170**	**1,535**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	139	73	51	45	44	28	44	90	128	210	184	138	1,176
Billed MFC	5	3	2	2	2	1	2	3	5	7	6	5	43
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**326**	**178**	**130**	**117**	**114**	**77**	**117**	**210**	**297**	**461**	**412**	**314**	**2,753**
Rev Taxes - Trans Charge	4	2	2	2	2	1	2	3	4	6	5	4	37
Rev Taxes - Gas Cost	3	2	1	1	1	1	1	2	3	5	5	3	29
Total Revenue Taxes	8	4	3	3	3	2	3	5	7	11	10	8	66
Revenue Before MTA	**334**	**182**	**133**	**120**	**117**	**79**	**119**	**215**	**304**	**472**	**421**	**321**	**2,819**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	1	0	0	0	0	0	0	0	0	1	1	1	4
Total Revenue	**335**	**183**	**133**	**120**	**117**	**79**	**120**	**216**	**305**	**473**	**422**	**322**	**2,824**
Total Billed Revenue	326	178	130	117	114	77	117	210	297	461	412	314	2,753
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.84	5.88	5.83	5.81	5.79	5.87	5.77	5.99	5.93	6.10	6.03	6.02	5.95
Dth per Customer	3,012.67	1,635.22	1,205.23	1,087.51	1,126.03	751.31	1,091.25	1,894.36	2,705.22	4,077.99	3,683.68	2,812.66	25,205.43
Equivalent Bills	19	19	19	19	18	18	19	19	19	19	19	19	229
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0036	0.0036	0.0036	0.0037	0.0036	0.0034	0.0034	0.0033	0.0033	0.0034	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-4	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
6M-4													
Number of Customer	**18**	**18**	**18**	**17**	**17**	**17**	**18**	**18**	**17**	**17**	**17**	**17**	**17**
Block 1	18	18	18	17	17	17	18	18	17	17	17	17	209
Block 2	53,012	28,042	20,629	17,324	17,871	11,877	18,645	32,991	45,056	68,317	61,653	46,781	422,200
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**53,030**	**28,060**	**20,647**	**17,341**	**17,888**	**11,894**	**18,663**	**33,009**	**45,073**	**68,334**	**61,670**	**46,798**	**422,409**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**53,030**	**28,060**	**20,647**	**17,341**	**17,888**	**11,894**	**18,663**	**33,009**	**45,073**	**68,334**	**61,670**	**46,798**	**422,409**
Customer Charges (Min Charge)	7	7	7	6	6	6	7	7	6	6	6	6	79
Block 1													-
Block 2	172	91	67	56	58	38	60	107	146	221	200	151	1,367
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	172	91	67	56	58	38	60	107	146	221	200	151	1,367
Billed Tariff Revenue (Decoupled Delivery Re	**178**	**98**	**74**	**63**	**64**	**45**	**67**	**114**	**152**	**228**	**206**	**158**	**1,447**
Tax Reform Credit	**(10)**	**(5)**	**(4)**	**(3)**	**(3)**	**(2)**	**(3)**	**(6)**	**(8)**	**(13)**	**(11)**	**(9)**	**(78)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**169**	**92**	**70**	**59**	**61**	**43**	**64**	**108**	**144**	**215**	**195**	**149**	**1,369**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	125	65	49	37	38	24	41	78	109	176	157	119	1,018
Billed MFC	5	2	2	1	1	1	2	3	4	6	6	4	37
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**298**	**160**	**120**	**98**	**101**	**68**	**106**	**188**	**257**	**398**	**357**	**272**	**2,424**
Rev Taxes - Trans Charge	4	2	2	1	1	1	2	3	3	5	5	4	33
Rev Taxes - Gas Cost	3	2	1	1	1	1	1	2	3	4	4	3	25
Total Revenue Taxes	7	4	3	2	2	2	3	5	6	10	9	7	58
Revenue Before MTA	**305**	**164**	**123**	**100**	**103**	**69**	**109**	**192**	**263**	**407**	**366**	**279**	**2,482**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue	**306**	**164**	**124**	**100**	**103**	**70**	**109**	**193**	**264**	**408**	**367**	**279**	**2,486**
Total Billed Revenue	298	160	120	98	101	68	106	188	257	398	357	272	2,424
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.77	5.84	5.98	5.77	5.77	5.85	5.85	5.84	5.86	5.97	5.94	5.96	5.88
Dth per Customer	2,946.12	1,558.92	1,147.08	1,020.06	1,052.24	699.68	1,036.81	1,833.84	2,651.36	4,019.64	3,627.67	2,752.83	24,253.15
Equivalent Bills	18	18	18	17	17	17	18	18	17	17	17	17	212
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0036	0.0036	0.0036	0.0038	0.0036	0.0034	0.0034	0.0033	0.0033	0.0034	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-4	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
6M-4													
Number of Customer	**17**	**17**	**16**	**16**	**16**	**15**	**16**	**16**	**16**	**16**	**16**	**16**	**16**
Block 1	17	17	16	16	16	15	16	16	16	16	16	16	193
Block 2	48,936	25,187	17,107	14,974	15,450	9,627	15,657	28,357	41,544	63,365	57,131	43,072	380,407
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**48,953**	**25,204**	**17,123**	**14,990**	**15,466**	**9,642**	**15,673**	**28,373**	**41,560**	**63,381**	**57,147**	**43,088**	**380,600**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**48,953**	**25,204**	**17,123**	**14,990**	**15,466**	**9,642**	**15,673**	**28,373**	**41,560**	**63,381**	**57,147**	**43,088**	**380,600**
Customer Charges (Min Charge)	6	6	6	6	6	6	6	6	6	6	6	6	73
Block 1													-
Block 2	158	82	55	48	50	31	51	92	135	205	185	139	1,232
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	158	82	55	48	50	31	51	92	135	205	185	139	1,232
Billed Tariff Revenue (Decoupled Delivery Re	**165**	**88**	**61**	**55**	**56**	**37**	**57**	**98**	**141**	**211**	**191**	**146**	**1,305**
Tax Reform Credit	**(9)**	**(5)**	**(3)**	**(3)**	**(3)**	**(2)**	**(3)**	**(5)**	**(8)**	**(12)**	**(11)**	**(8)**	**(70)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**156**	**83**	**58**	**52**	**53**	**35**	**54**	**93**	**133**	**200**	**181**	**138**	**1,235**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	122	57	40	34	35	19	34	67	100	161	142	107	917
Billed MFC	4	2	1	1	1	1	1	2	4	6	5	4	33
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**282**	**143**	**99**	**87**	**90**	**55**	**89**	**162**	**236**	**366**	**327**	**249**	**2,185**
Rev Taxes - Trans Charge	4	2	1	1	1	1	1	2	3	5	4	3	30
Rev Taxes - Gas Cost	3	1	1	1	1	0	1	2	2	4	4	3	23
Total Revenue Taxes	7	3	2	2	2	1	2	4	6	9	8	6	53
Revenue Before MTA	**289**	**146**	**102**	**89**	**92**	**56**	**91**	**166**	**242**	**375**	**335**	**255**	**2,238**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	1	0	4
Total Revenue	**289**	**146**	**102**	**89**	**92**	**56**	**91**	**166**	**242**	**376**	**336**	**255**	**2,241**
Total Billed Revenue	282	143	99	87	90	55	89	162	236	366	327	249	2,185
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.91	5.81	5.96	5.95	5.94	5.85	5.82	5.86	5.83	5.93	5.87	5.92	5.89
Dth per Customer	2,879.57	1,482.61	1,070.22	936.88	966.63	642.82	979.54	1,773.31	2,597.51	3,961.28	3,571.67	2,693.01	23,664.26
Equivalent Bills	17	17	16	16	16	15	16	16	16	16	16	16	196
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0036	0.0036	0.0036	0.0038	0.0036	0.0035	0.0034	0.0033	0.0033	0.0034	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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6M-4													
Number of Customer	**15**	**15**	**15**	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**14**	**14**
Block 1	15	15	15	14	14	14	14	14	14	14	14	14	171
Block 2	42,180	21,080	15,015	12,066	12,444	8,262	12,959	23,965	35,597	54,627	49,205	38,389	325,790
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**42,195**	**21,095**	**15,030**	**12,080**	**12,458**	**8,276**	**12,973**	**23,979**	**35,611**	**54,641**	**49,219**	**38,403**	**325,961**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**42,195**	**21,095**	**15,030**	**12,080**	**12,458**	**8,276**	**12,973**	**23,979**	**35,611**	**54,641**	**49,219**	**38,403**	**325,961**
Customer Charges (Min Charge)	6	6	6	5	5	5	5	5	5	5	5	5	65
Block 1													-
Block 2	137	68	49	39	40	27	42	78	115	177	159	124	1,055
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	137	68	49	39	40	27	42	78	115	177	159	124	1,055
Billed Tariff Revenue (Decoupled Delivery Re	**142**	**74**	**54**	**44**	**46**	**32**	**47**	**83**	**121**	**182**	**165**	**130**	**1,120**
Tax Reform Credit	**(8)**	**(4)**	**(3)**	**(2)**	**(2)**	**(2)**	**(2)**	**(4)**	**(7)**	**(10)**	**(9)**	**(7)**	**(60)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**135**	**70**	**52**	**42**	**43**	**31**	**45**	**79**	**114**	**172**	**156**	**123**	**1,060**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	105	48	35	27	28	16	28	57	85	139	122	96	786
Billed MFC	4	2	1	1	1	1	1	2	3	5	4	3	29
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**243**	**120**	**88**	**70**	**73**	**48**	**74**	**137**	**202**	**316**	**282**	**222**	**1,874**
Rev Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	26
Rev Taxes - Gas Cost	3	1	1	1	1	0	1	1	2	3	3	2	20
Total Revenue Taxes	6	3	2	2	2	1	2	3	5	8	7	5	45
Revenue Before MTA	**249**	**123**	**90**	**72**	**74**	**49**	**76**	**140**	**207**	**323**	**289**	**227**	**1,919**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	0	0	3
Total Revenue	**249**	**123**	**90**	**72**	**74**	**49**	**76**	**141**	**208**	**324**	**289**	**227**	**1,922**
Total Billed Revenue	243	120	88	70	73	48	74	137	202	316	282	222	1,874
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5.91	5.82	5.98	5.98	5.97	5.90	5.84	5.87	5.83	5.93	5.88	5.92	5.90
Dth per Customer	2,813.02	1,406.30	1,002.02	862.87	889.82	591.15	926.66	1,712.79	2,543.65	3,902.93	3,515.66	2,743.08	22,874.44
Equivalent Bills	15	15	15	14	14	14	14	14	14	14	14	14	173
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0036	0.0037	0.0037	0.0039	0.0036	0.0035	0.0034	0.0033	0.0033	0.0034	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-1	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T6C-1													
Number of Customer	**12**	**12**	**12**	**12**	**12**	**11**	**12**	**12**	**12**	**12**	**12**	**12**	**12**
Block 1	12	12	12	12	12	11	12	12	12	12	12	12	143
Block 2	4,148	2,035	1,660	1,530	1,296	819	1,787	3,864	4,748	7,139	8,181	4,796	42,004
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**4,160**	**2,047**	**1,672**	**1,542**	**1,308**	**830**	**1,799**	**3,876**	**4,760**	**7,151**	**8,193**	**4,808**	**42,147**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**4,160**	**2,047**	**1,672**	**1,542**	**1,308**	**830**	**1,799**	**3,876**	**4,760**	**7,151**	**8,193**	**4,808**	**42,147**
Customer Charges (Min Charge)	4	4	4	4	4	3	4	4	4	4	4	4	43
Block 1													-
Block 2	16	8	6	6	5	3	7	15	18	27	31	18	161
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	16	8	6	6	5	3	7	15	18	27	31	18	161
Billed Tariff Revenue (Decoupled Delivery Rev	**20**	**11**	**10**	**10**	**9**	**6**	**11**	**18**	**22**	**31**	**35**	**22**	**205**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(7)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**19**	**11**	**10**	**9**	**8**	**6**	**10**	**18**	**21**	**30**	**34**	**21**	**197**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	1	1	0	4
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**19**	**11**	**10**	**9**	**9**	**6**	**10**	**18**	**21**	**30**	**34**	**22**	**201**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	1	1	1	1	5
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	1	1	1	1	5
Revenue Before MTA	**20**	**12**	**10**	**10**	**9**	**7**	**11**	**19**	**22**	**31**	**35**	**22**	**206**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**20**	**12**	**10**	**10**	**9**	**7**	**11**	**19**	**22**	**31**	**35**	**22**	**206**
Total Billed Revenue	19	11	10	9	9	6	10	18	21	30	34	22	201
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.74	5.65	6.06	6.24	6.67	7.93	5.90	4.80	4.63	4.37	4.30	4.62	4.90
Dth per Customer	346.68	170.56	139.35	128.54	108.99	75.44	149.94	323.01	396.64	595.92	682.77	400.67	3,536.80
Equivalent Bills	12	12	12	12	12	11	12	12	12	12	12	12	145
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0056	0.0060	0.0062	0.0066	0.0078	0.0058	0.0048	0.0046	0.0043	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-1													
Number of Customer	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**	**11**
Block 1	11	11	11	11	11	11	11	11	11	11	11	11	132
Block 2	3,718	1,778	1,448	1,315	1,109	762	1,556	3,429	4,265	6,450	7,385	4,303	37,518
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**3,729**	**1,789**	**1,459**	**1,326**	**1,120**	**773**	**1,567**	**3,440**	**4,276**	**6,461**	**7,396**	**4,314**	**37,650**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,729**	**1,789**	**1,459**	**1,326**	**1,120**	**773**	**1,567**	**3,440**	**4,276**	**6,461**	**7,396**	**4,314**	**37,650**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	40
Block 1													-
Block 2	14	7	6	5	4	3	6	13	16	25	28	17	144
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	14	7	6	5	4	3	6	13	16	25	28	17	144
Billed Tariff Revenue (Decoupled Delivery Re	**18**	**10**	**9**	**8**	**8**	**6**	**9**	**17**	**20**	**28**	**32**	**20**	**184**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(7)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**17**	**10**	**9**	**8**	**7**	**6**	**9**	**16**	**19**	**27**	**30**	**19**	**178**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	1	1	0	3
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**17**	**10**	**9**	**8**	**8**	**6**	**9**	**16**	**19**	**28**	**31**	**19**	**181**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	1	0	4
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	1	1	0	4
Revenue Before MTA	**18**	**10**	**9**	**8**	**8**	**6**	**9**	**17**	**20**	**28**	**32**	**20**	**185**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**18**	**10**	**9**	**8**	**8**	**6**	**9**	**17**	**20**	**28**	**32**	**20**	**186**
Total Billed Revenue	17	10	9	8	8	6	9	16	19	28	31	19	181
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.76	5.74	6.17	6.40	6.87	8.23	6.01	4.83	4.64	4.38	4.31	4.64	4.93
Dth per Customer	339.03	162.60	132.63	120.57	101.85	70.26	142.46	312.69	388.74	587.39	672.39	392.15	3,422.75
Equivalent Bills	11	11	11	11	11	11	11	11	11	11	11	11	134
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0057	0.0061	0.0063	0.0068	0.0081	0.0059	0.0048	0.0046	0.0043	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-1													
Number of Customer	**11**	**11**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**	**10**
Block 1	11	11	10	10	10	10	10	10	10	10	10	10	122
Block 2	3,634	1,690	1,227	1,097	926	635	1,336	3,014	3,798	5,779	6,610	3,826	33,573
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**3,645**	**1,701**	**1,237**	**1,107**	**936**	**645**	**1,346**	**3,024**	**3,808**	**5,789**	**6,620**	**3,836**	**33,695**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,645**	**1,701**	**1,237**	**1,107**	**936**	**645**	**1,346**	**3,024**	**3,808**	**5,789**	**6,620**	**3,836**	**33,695**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1													-
Block 2	14	6	5	4	4	2	5	12	15	22	25	15	129
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	14	6	5	4	4	2	5	12	15	22	25	15	129
Billed Tariff Revenue (Decoupled Delivery Re	**17**	**10**	**8**	**7**	**7**	**5**	**8**	**15**	**18**	**25**	**28**	**18**	**166**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(6)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**17**	**10**	**8**	**7**	**6**	**5**	**8**	**14**	**17**	**24**	**27**	**17**	**160**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	1	1	0	3
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**17**	**10**	**8**	**7**	**7**	**5**	**8**	**14**	**17**	**25**	**28**	**17**	**163**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	1	0	4
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	1	1	0	4
Revenue Before MTA	**17**	**10**	**8**	**7**	**7**	**6**	**8**	**15**	**18**	**25**	**29**	**18**	**167**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**17**	**10**	**8**	**7**	**7**	**6**	**8**	**15**	**18**	**25**	**29**	**18**	**167**
Total Billed Revenue	17	10	8	7	7	5	8	14	17	25	28	17	163
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.78	5.84	6.34	6.63	7.14	8.61	6.13	4.87	4.66	4.38	4.32	4.65	4.96
Dth per Customer	331.37	154.64	123.74	110.74	93.56	64.55	134.59	302.37	380.85	578.86	662.01	383.63	3,314.27
Equivalent Bills	11	11	10	10	10	10	10	10	10	10	10	10	124
Billed Sales per EMB													
Unbilled Rate:	0.0047	0.0058	0.0063	0.0065	0.0070	0.0085	0.0061	0.0048	0.0046	0.0044	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-1													
Number of Customer	**10**	**10**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**
Block 1	10	10	9	9	9	9	9	9	9	9	9	9	110
Block 2	3,227	1,457	1,034	909	766	525	1,137	2,619	3,348	5,124	5,856	3,508	29,509
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**3,237**	**1,467**	**1,043**	**918**	**775**	**534**	**1,146**	**2,628**	**3,357**	**5,133**	**5,865**	**3,517**	**29,619**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**3,237**	**1,467**	**1,043**	**918**	**775**	**534**	**1,146**	**2,628**	**3,357**	**5,133**	**5,865**	**3,517**	**29,619**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	33
Block 1													-
Block 2	12	6	4	3	3	2	4	10	13	20	22	13	113
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	12	6	4	3	3	2	4	10	13	20	22	13	113
Billed Tariff Revenue (Decoupled Delivery Re	**15**	**9**	**7**	**6**	**6**	**5**	**7**	**13**	**16**	**22**	**25**	**16**	**147**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(1)**	**(5)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**15**	**8**	**7**	**6**	**6**	**5**	**7**	**12**	**15**	**22**	**24**	**16**	**142**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	1	0	3
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**15**	**9**	**7**	**6**	**6**	**5**	**7**	**13**	**15**	**22**	**25**	**16**	**144**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	1	1	0	3
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	1	1	0	3
Revenue Before MTA	**16**	**9**	**7**	**6**	**6**	**5**	**7**	**13**	**16**	**23**	**25**	**16**	**148**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**16**	**9**	**7**	**6**	**6**	**5**	**7**	**13**	**16**	**23**	**25**	**16**	**148**
Total Billed Revenue	15	9	7	6	6	5	7	13	15	22	25	16	144
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.80	5.95	6.51	6.87	7.42	9.03	6.26	4.90	4.67	4.39	4.32	4.64	4.99
Dth per Customer	323.71	146.69	115.86	101.99	86.13	59.36	127.32	292.05	372.95	570.33	651.63	390.76	3,231.21
Equivalent Bills	10	10	9	9	9	9	9	9	9	9	9	9	112
Billed Sales per EMB													
Unbilled Rate:	0.0048	0.0059	0.0064	0.0068	0.0073	0.0089	0.0062	0.0049	0.0046	0.0044	0.0043	0.0046	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T6C-2													
Number of Customer	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**
Block 1	8	8	8	8	8	8	8	8	8	8	8	8	96
Block 2	19,136	14,119	9,749	7,312	5,926	4,433	5,140	9,909	15,675	23,313	21,112	16,000	151,823
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**19,144**	**14,127**	**9,757**	**7,320**	**5,934**	**4,441**	**5,148**	**9,917**	**15,683**	**23,321**	**21,120**	**16,008**	**151,919**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**19,144**	**14,127**	**9,757**	**7,320**	**5,934**	**4,441**	**5,148**	**9,917**	**15,683**	**23,321**	**21,120**	**16,008**	**151,919**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1													-
Block 2	73	54	37	28	23	17	20	38	60	89	81	61	583
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	73	54	37	28	23	17	20	38	60	89	81	61	583
Billed Tariff Revenue (Decoupled Delivery Rev	**76**	**57**	**40**	**31**	**26**	**20**	**23**	**41**	**63**	**92**	**84**	**64**	**619**
Tax Reform Credit	**(3)**	**(2)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(3)**	**(4)**	**(4)**	**(3)**	**(26)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**73**	**55**	**39**	**30**	**25**	**19**	**22**	**39**	**60**	**88**	**80**	**62**	**593**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	1	1	1	0	0	1	1	2	2	1	14
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**75**	**56**	**40**	**30**	**25**	**20**	**22**	**40**	**62**	**91**	**82**	**63**	**606**
Rev Taxes - Trans Charge	2	1	1	1	1	0	1	1	1	2	2	1	14
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	1	1	1	0	1	1	1	2	2	2	15
Revenue Before MTA	**77**	**57**	**41**	**31**	**26**	**20**	**23**	**41**	**63**	**93**	**84**	**65**	**621**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**77**	**57**	**41**	**31**	**26**	**20**	**23**	**41**	**63**	**93**	**84**	**65**	**622**
Total Billed Revenue	75	56	40	30	25	20	22	40	62	91	82	63	606
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.01	4.07	4.16	4.27	4.37	4.54	4.44	4.16	4.05	3.99	4.00	4.05	4.09
Dth per Customer	2,393.00	1,765.81	1,219.57	914.99	741.73	555.13	643.53	1,239.63	1,960.42	2,915.12	2,639.99	2,000.99	18,989.91
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB													
Unbilled Rate:	0.0040	0.0041	0.0041	0.0042	0.0043	0.0045	0.0044	0.0041	0.0040	0.0040	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-2													
Number of Customer	**8**	**8**	**8**	**7**	**7**	**7**	**8**	**8**	**7**	**7**	**7**	**7**	**7**
Block 1	8	8	8	7	7	7	8	8	7	7	7	7	89
Block 2	18,713	13,459	9,278	6,001	4,845	3,612	4,883	9,592	13,443	20,107	18,192	13,702	135,827
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**18,721**	**13,467**	**9,286**	**6,008**	**4,852**	**3,619**	**4,891**	**9,600**	**13,450**	**20,114**	**18,199**	**13,709**	**135,916**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**18,721**	**13,467**	**9,286**	**6,008**	**4,852**	**3,619**	**4,891**	**9,600**	**13,450**	**20,114**	**18,199**	**13,709**	**135,916**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	34
Block 1													-
Block 2	72	52	36	23	19	14	19	37	52	77	70	53	521
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	72	52	36	23	19	14	19	37	52	77	70	53	521
Billed Tariff Revenue (Decoupled Delivery Re	**75**	**55**	**39**	**26**	**21**	**17**	**22**	**40**	**54**	**80**	**72**	**55**	**555**
Tax Reform Credit	**(3)**	**(2)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(3)**	**(3)**	**(2)**	**(24)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**72**	**52**	**37**	**25**	**20**	**16**	**21**	**38**	**52**	**76**	**69**	**53**	**531**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	1	1	0	0	0	1	1	2	2	1	12
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**73**	**54**	**38**	**25**	**21**	**16**	**21**	**39**	**53**	**78**	**71**	**54**	**544**
Rev Taxes - Trans Charge	2	1	1	1	0	0	1	1	1	2	2	1	13
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	1	1	1	0	1	1	1	2	2	1	13
Revenue Before MTA	**75**	**55**	**39**	**26**	**21**	**17**	**22**	**40**	**54**	**80**	**73**	**55**	**557**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**75**	**55**	**39**	**26**	**21**	**17**	**22**	**40**	**54**	**80**	**73**	**55**	**557**
Total Billed Revenue	73	54	38	25	21	16	21	39	53	78	71	54	544
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.01	4.08	4.18	4.29	4.40	4.59	4.48	4.17	4.05	3.99	4.00	4.05	4.10
Dth per Customer	2,340.14	1,683.41	1,160.72	858.24	693.13	516.97	611.42	1,200.03	1,921.39	2,873.41	2,599.85	1,958.43	18,325.72
Equivalent Bills	8	8	8	7	7	7	8	8	7	7	7	7	90
Billed Sales per EMB													
Unbilled Rate:	0.0040	0.0041	0.0042	0.0043	0.0044	0.0046	0.0045	0.0042	0.0040	0.0040	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-2													
Number of Customer	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	16,004	11,200	7,574	5,511	4,450	3,318	4,037	8,116	13,170	19,815	17,911	13,404	124,508
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**16,011**	**11,207**	**7,581**	**5,518**	**4,457**	**3,325**	**4,044**	**8,123**	**13,177**	**19,822**	**17,918**	**13,411**	**124,592**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**16,011**	**11,207**	**7,581**	**5,518**	**4,457**	**3,325**	**4,044**	**8,123**	**13,177**	**19,822**	**17,918**	**13,411**	**124,592**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	32
Block 1													-
Block 2	61	43	29	21	17	13	15	31	51	76	69	51	478
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	61	43	29	21	17	13	15	31	51	76	69	51	478
Billed Tariff Revenue (Decoupled Delivery Re	**64**	**46**	**32**	**24**	**20**	**15**	**18**	**34**	**53**	**79**	**71**	**54**	**510**
Tax Reform Credit	**(3)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(3)**	**(3)**	**(2)**	**(22)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**61**	**44**	**30**	**23**	**19**	**15**	**17**	**32**	**51**	**75**	**68**	**52**	**488**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	0	0	0	0	1	1	2	2	1	11
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**63**	**45**	**31**	**23**	**19**	**15**	**18**	**33**	**52**	**77**	**70**	**53**	**499**
Rev Taxes - Trans Charge	1	1	1	1	0	0	0	1	1	2	2	1	12
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	1	1	0	0	0	1	1	2	2	1	12
Revenue Before MTA	**64**	**46**	**32**	**24**	**20**	**15**	**18**	**34**	**53**	**79**	**72**	**54**	**511**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**64**	**46**	**32**	**24**	**20**	**15**	**18**	**34**	**53**	**79**	**72**	**54**	**512**
Total Billed Revenue	63	45	31	23	19	15	18	33	52	77	70	53	499
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.02	4.09	4.20	4.34	4.45	4.65	4.51	4.18	4.05	3.99	4.00	4.05	4.11
Dth per Customer	2,287.28	1,601.01	1,082.94	788.26	636.74	474.96	577.65	1,160.42	1,882.36	2,831.69	2,559.71	1,915.87	17,798.90
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB													
Unbilled Rate:	0.0040	0.0041	0.0042	0.0043	0.0044	0.0046	0.0045	0.0042	0.0040	0.0040	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6C-2													
Number of Customer	**7**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
Block 1	7	6	6	6	6	6	6	6	6	6	6	6	73
Block 2	15,634	9,106	6,078	4,350	3,511	2,615	3,273	6,719	11,054	16,734	15,111	11,703	105,887
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**15,641**	**9,112**	**6,084**	**4,356**	**3,517**	**2,621**	**3,279**	**6,725**	**11,060**	**16,740**	**15,117**	**11,709**	**105,960**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**15,641**	**9,112**	**6,084**	**4,356**	**3,517**	**2,621**	**3,279**	**6,725**	**11,060**	**16,740**	**15,117**	**11,709**	**105,960**
Customer Charges (Min Charge)	3	2	2	2	2	2	2	2	2	2	2	2	28
Block 1													-
Block 2	60	35	23	17	13	10	13	26	42	64	58	45	406
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	60	35	23	17	13	10	13	26	42	64	58	45	406
Billed Tariff Revenue (Decoupled Delivery Re	**63**	**37**	**26**	**19**	**16**	**12**	**15**	**28**	**45**	**66**	**60**	**47**	**434**
Tax Reform Credit	**(3)**	**(2)**	**(1)**	**(1)**	**(1)**	**(0)**	**(1)**	**(1)**	**(2)**	**(3)**	**(3)**	**(2)**	**(18)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**60**	**36**	**25**	**18**	**15**	**12**	**14**	**27**	**43**	**64**	**58**	**45**	**416**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	0	0	0	0	1	1	2	1	1	9
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**61**	**36**	**25**	**19**	**15**	**12**	**15**	**27**	**44**	**65**	**59**	**46**	**425**
Rev Taxes - Trans Charge	1	1	1	0	0	0	0	1	1	2	1	1	10
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	1	1	1	0	0	0	0	1	1	2	1	1	10
Revenue Before MTA	**63**	**37**	**26**	**19**	**16**	**12**	**15**	**28**	**45**	**67**	**60**	**47**	**435**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**63**	**37**	**26**	**19**	**16**	**12**	**15**	**28**	**45**	**67**	**61**	**47**	**436**
Total Billed Revenue	61	36	25	19	15	12	15	27	44	65	59	46	425
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.02	4.10	4.23	4.38	4.50	4.72	4.55	4.19	4.06	3.99	4.00	4.05	4.11
Dth per Customer	2,234.42	1,518.61	1,013.94	725.99	586.14	436.79	546.46	1,120.82	1,843.33	2,789.98	2,519.58	1,951.49	17,418.03
Equivalent Bills	7	6	6	6	6	6	6	6	6	6	6	6	74
Billed Sales per EMB													
Unbilled Rate:	0.0040	0.0041	0.0042	0.0044	0.0045	0.0047	0.0045	0.0042	0.0040	0.0040	0.0040	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6CT-2	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T6CT-2													
Number of Customer	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	50,813	38,179	26,832	24,621	21,031	10,144	4,478	8,028	16,192	20,596	22,173	17,747	260,832
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**50,820**	**38,186**	**26,839**	**24,628**	**21,038**	**10,151**	**4,485**	**8,035**	**16,199**	**20,603**	**22,180**	**17,754**	**260,916**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**50,820**	**38,186**	**26,839**	**24,628**	**21,038**	**10,151**	**4,485**	**8,035**	**16,199**	**20,603**	**22,180**	**17,754**	**260,916**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	26
Block 1													-
Block 2	195	146	103	94	81	39	17	31	62	79	85	68	1,001
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	195	146	103	94	81	39	17	31	62	79	85	68	1,001
Billed Tariff Revenue (Decoupled Delivery Rev	**197**	**149**	**105**	**97**	**83**	**41**	**19**	**33**	**64**	**81**	**87**	**70**	**1,026**
Tax Reform Credit	**(9)**	**(7)**	**(5)**	**(4)**	**(4)**	**(2)**	**(1)**	**(1)**	**(3)**	**(4)**	**(4)**	**(3)**	**(45)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**188**	**142**	**100**	**92**	**79**	**39**	**19**	**32**	**61**	**78**	**83**	**67**	**981**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	5	3	2	2	2	1	0	1	1	2	2	2	23
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**193**	**145**	**103**	**94**	**81**	**40**	**19**	**32**	**63**	**80**	**85**	**69**	**1,004**
Rev Taxes - Trans Charge	5	3	2	2	2	1	0	1	1	2	2	2	24
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	5	3	2	2	2	1	0	1	2	2	2	2	24
Revenue Before MTA	**197**	**149**	**105**	**97**	**83**	**41**	**19**	**33**	**64**	**81**	**87**	**70**	**1,028**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**198**	**149**	**105**	**97**	**83**	**41**	**19**	**33**	**65**	**82**	**88**	**71**	**1,030**
Total Billed Revenue	193	145	103	94	81	40	19	32	63	80	85	69	1,004
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.89	3.90	3.93	3.93	3.95	4.06	4.32	4.12	3.98	3.96	3.95	3.97	3.95
Dth per Customer	7,259.93	5,455.08	3,834.09	3,518.30	3,005.39	1,450.08	640.70	1,147.92	2,314.19	2,943.23	3,168.50	2,536.23	37,273.66
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0039	0.0039	0.0039	0.0040	0.0043	0.0041	0.0040	0.0039	0.0039	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6CT-2	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	12MoTotal (Apr21-Mar22)
T6CT-2													
Number of Customer	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	49,690	36,397	25,537	23,094	19,652	9,446	4,254	7,772	15,870	20,301	21,835	17,369	251,216
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**49,697**	**36,404**	**25,544**	**23,101**	**19,659**	**9,453**	**4,261**	**7,779**	**15,877**	**20,308**	**21,842**	**17,376**	**251,300**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**49,697**	**36,404**	**25,544**	**23,101**	**19,659**	**9,453**	**4,261**	**7,779**	**15,877**	**20,308**	**21,842**	**17,376**	**251,300**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	26
Block 1													-
Block 2	191	140	98	89	75	36	16	30	61	78	84	67	964
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	191	140	98	89	75	36	16	30	61	78	84	67	964
Billed Tariff Revenue (Decoupled Delivery Re	**193**	**142**	**100**	**91**	**78**	**38**	**18**	**32**	**63**	**80**	**86**	**69**	**989**
Tax Reform Credit	**(9)**	**(6)**	**(4)**	**(4)**	**(3)**	**(2)**	**(1)**	**(1)**	**(3)**	**(4)**	**(4)**	**(3)**	**(44)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**184**	**135**	**96**	**87**	**74**	**37**	**18**	**31**	**60**	**76**	**82**	**66**	**946**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	3	2	2	2	1	0	1	1	2	2	2	22
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**189**	**139**	**98**	**89**	**76**	**38**	**18**	**31**	**62**	**78**	**84**	**67**	**968**
Rev Taxes - Trans Charge	4	3	2	2	2	1	0	1	1	2	2	2	23
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	5	3	2	2	2	1	0	1	1	2	2	2	23
Revenue Before MTA	**193**	**142**	**100**	**91**	**78**	**38**	**19**	**32**	**63**	**80**	**86**	**69**	**991**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**193**	**142**	**100**	**91**	**78**	**38**	**19**	**32**	**63**	**80**	**86**	**69**	**993**
Total Billed Revenue	189	139	98	89	76	38	18	31	62	78	84	67	968
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.89	3.91	3.93	3.94	3.95	4.07	4.35	4.12	3.98	3.96	3.95	3.98	3.95
Dth per Customer	7,099.57	5,200.53	3,649.09	3,300.10	2,808.45	1,350.42	608.74	1,111.24	2,268.12	2,901.12	3,120.33	2,482.29	35,899.99
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0039	0.0039	0.0039	0.0041	0.0043	0.0041	0.0040	0.0039	0.0039	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6CT-2													
Number of Customer	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**	**6**
Block 1	6	6	6	6	6	6	6	6	6	6	6	6	72
Block 2	41,629	29,670	20,421	18,180	15,474	7,438	3,445	6,441	13,326	17,148	18,427	14,564	206,164
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**41,635**	**29,676**	**20,427**	**18,186**	**15,480**	**7,444**	**3,451**	**6,447**	**13,332**	**17,154**	**18,433**	**14,570**	**206,236**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**41,635**	**29,676**	**20,427**	**18,186**	**15,480**	**7,444**	**3,451**	**6,447**	**13,332**	**17,154**	**18,433**	**14,570**	**206,236**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	22
Block 1													-
Block 2	160	114	78	70	59	29	13	25	51	66	71	56	791
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	160	114	78	70	59	29	13	25	51	66	71	56	791
Billed Tariff Revenue (Decoupled Delivery Re	**162**	**116**	**80**	**72**	**61**	**30**	**15**	**27**	**53**	**68**	**73**	**58**	**813**
Tax Reform Credit	**(7)**	**(5)**	**(4)**	**(3)**	**(3)**	**(1)**	**(1)**	**(1)**	**(2)**	**(3)**	**(3)**	**(3)**	**(36)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**154**	**111**	**77**	**68**	**59**	**29**	**14**	**25**	**51**	**65**	**69**	**55**	**777**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	3	2	2	1	1	0	1	1	2	2	1	18
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**158**	**113**	**78**	**70**	**60**	**30**	**15**	**26**	**52**	**66**	**71**	**56**	**795**
Rev Taxes - Trans Charge	4	3	2	2	1	1	0	1	1	2	2	1	19
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	4	3	2	2	1	1	0	1	1	2	2	1	19
Revenue Before MTA	**162**	**116**	**80**	**72**	**61**	**30**	**15**	**27**	**53**	**68**	**73**	**58**	**814**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**162**	**116**	**80**	**72**	**61**	**30**	**15**	**27**	**53**	**68**	**73**	**58**	**816**
Total Billed Revenue	158	113	78	70	60	30	15	26	52	66	71	56	795
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.89	3.91	3.94	3.95	3.97	4.09	4.38	4.13	3.99	3.96	3.95	3.98	3.96
Dth per Customer	6,939.20	4,945.97	3,404.58	3,030.99	2,579.97	1,240.68	575.12	1,074.57	2,222.05	2,859.00	3,072.15	2,428.34	34,372.61
Equivalent Bills	6	6	6	6	6	6	6	6	6	6	6	6	73
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0039	0.0039	0.0040	0.0041	0.0044	0.0041	0.0040	0.0039	0.0039	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6CT-2	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T6CT-2													
Number of Customer	**6**	**6**	**6**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**	**5**
Block 1	6	6	6	5	5	5	5	5	5	5	5	5	63
Block 2	40,667	28,142	19,120	13,953	11,870	5,700	2,715	5,184	10,875	14,079	15,115	12,362	179,783
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**40,673**	**28,148**	**19,126**	**13,958**	**11,875**	**5,705**	**2,720**	**5,189**	**10,880**	**14,084**	**15,120**	**12,367**	**179,846**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**40,673**	**28,148**	**19,126**	**13,958**	**11,875**	**5,705**	**2,720**	**5,189**	**10,880**	**14,084**	**15,120**	**12,367**	**179,846**
Customer Charges (Min Charge)	2	2	2	2	2	2	2	2	2	2	2	2	19
Block 1													-
Block 2	156	108	73	54	46	22	10	20	42	54	58	47	690
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	156	108	73	54	46	22	10	20	42	54	58	47	690
Billed Tariff Revenue (Decoupled Delivery Re	**158**	**110**	**75**	**55**	**47**	**23**	**12**	**21**	**43**	**56**	**60**	**49**	**709**
Tax Reform Credit	**(7)**	**(5)**	**(3)**	**(2)**	**(2)**	**(1)**	**(0)**	**(1)**	**(2)**	**(2)**	**(3)**	**(2)**	**(31)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**151**	**105**	**72**	**53**	**45**	**22**	**11**	**21**	**41**	**53**	**57**	**47**	**678**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	2	2	1	1	0	0	0	1	1	1	1	16
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**154**	**107**	**74**	**54**	**46**	**23**	**12**	**21**	**42**	**54**	**58**	**48**	**694**
Rev Taxes - Trans Charge	4	3	2	1	1	1	0	0	1	1	1	1	16
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	4	3	2	1	1	1	0	1	1	1	1	1	17
Revenue Before MTA	**158**	**110**	**75**	**55**	**47**	**23**	**12**	**21**	**43**	**56**	**60**	**49**	**710**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**158**	**110**	**75**	**55**	**47**	**23**	**12**	**22**	**43**	**56**	**60**	**49**	**711**
Total Billed Revenue	154	107	74	54	46	23	12	21	42	54	58	48	694
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.90	3.91	3.94	3.96	3.98	4.11	4.41	4.14	3.99	3.96	3.95	3.97	3.96
Dth per Customer	6,778.83	4,691.41	3,187.64	2,791.55	2,374.96	1,140.96	544.07	1,037.89	2,175.98	2,816.88	3,023.98	2,473.49	34,256.41
Equivalent Bills	6	6	6	5	5	5	5	5	5	5	5	5	64
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0039	0.0039	0.0039	0.0040	0.0041	0.0044	0.0041	0.0040	0.0039	0.0039	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6G-2													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	-	1	11
Block 2	1,000	374	233	203	202	239	512	1,140	1,773	2,578	-	1,971	10,225
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**1,001**	**375**	**234**	**204**	**203**	**240**	**513**	**1,141**	**1,774**	**2,579**	**-**	**1,972**	**10,236**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**1,001**	**375**	**234**	**204**	**203**	**240**	**513**	**1,141**	**1,774**	**2,579**	**-**	**1,972**	**10,236**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	4	1	1	1	1	1	2	4	7	10	-	8	39
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	1	1	1	1	1	2	4	7	10	-	8	39
Billed Tariff Revenue (Decoupled Delivery Rev	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**44**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**(0)**	**(2)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**42**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	-	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**43**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**44**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**44**
Total Billed Revenue	4	2	1	1	1	1	2	5	7	10	0	8	43
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.22	4.86	5.48	5.72	5.73	5.43	4.58	4.17	4.05	3.99	-	4.03	4.29
Dth per Customer	1,000.64	374.63	233.54	204.44	203.01	240.45	512.57	1,141.35	1,774.18	2,578.59	-	1,972.49	10,235.88
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0048	0.0054	0.0057	0.0057	0.0054	0.0046	0.0042	0.0040	0.0040	-	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	-	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6G-2													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	-	1	11
Block 2	978	356	221	191	189	223	486	1,104	1,738	2,541	-	1,930	9,955
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**979**	**357**	**222**	**192**	**190**	**224**	**487**	**1,105**	**1,739**	**2,542**	**-**	**1,931**	**9,966**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**979**	**357**	**222**	**192**	**190**	**224**	**487**	**1,105**	**1,739**	**2,542**	**-**	**1,931**	**9,966**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	4	1	1	1	1	1	2	4	7	10	-	7	38
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	1	1	1	1	1	2	4	7	10	-	7	38
Billed Tariff Revenue (Decoupled Delivery Re	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**43**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**(0)**	**(2)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**7**	**41**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	-	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**42**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**43**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**5**	**7**	**10**	**0**	**8**	**43**
Total Billed Revenue	4	2	1	1	1	1	2	5	7	10	0	8	42
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.23	4.91	5.57	5.84	5.86	5.55	4.62	4.18	4.06	3.99	-	4.04	4.30
Dth per Customer	978.53	357.15	222.27	191.76	189.70	223.93	487.00	1,104.88	1,738.85	2,541.69	-	1,930.54	9,966.30
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0049	0.0055	0.0058	0.0058	0.0055	0.0046	0.0042	0.0041	0.0040	-	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	-	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6G-2													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	-	1	11
Block 2	955	339	206	175	173	205	459	1,067	1,703	2,504	-	1,888	9,674
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**956**	**340**	**207**	**176**	**174**	**206**	**460**	**1,068**	**1,704**	**2,505**	**-**	**1,889**	**9,685**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**956**	**340**	**207**	**176**	**174**	**206**	**460**	**1,068**	**1,704**	**2,505**	**-**	**1,889**	**9,685**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	4	1	1	1	1	1	2	4	7	10	-	7	37
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	1	1	1	1	1	2	4	7	10	-	7	37
Billed Tariff Revenue (Decoupled Delivery Re	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**42**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**(0)**	**(2)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**7**	**40**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	-	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**7**	**41**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**42**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**42**
Total Billed Revenue	4	2	1	1	1	1	2	4	7	10	0	7	41
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.24	4.97	5.69	6.02	6.05	5.70	4.67	4.19	4.06	3.99	-	4.04	4.31
Dth per Customer	956.43	339.67	207.38	176.12	174.27	205.73	460.10	1,068.42	1,703.53	2,504.79	-	1,888.58	9,685.02
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0049	0.0057	0.0060	0.0060	0.0057	0.0047	0.0042	0.0041	0.0040	-	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	-	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6G-2													
Number of Customer	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**	**1**
Block 1	1	1	1	1	1	1	1	1	1	1	-	1	11
Block 2	933	321	193	161	159	188	434	1,031	1,667	2,467	-	1,923	9,479
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**934**	**322**	**194**	**162**	**160**	**189**	**435**	**1,032**	**1,668**	**2,468**	**-**	**1,924**	**9,490**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**934**	**322**	**194**	**162**	**160**	**189**	**435**	**1,032**	**1,668**	**2,468**	**-**	**1,924**	**9,490**
Customer Charges (Min Charge)	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1													-
Block 2	4	1	1	1	1	1	2	4	6	9	-	7	36
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	4	1	1	1	1	1	2	4	6	9	-	7	36
Billed Tariff Revenue (Decoupled Delivery Re	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**41**
Tax Reform Credit	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**-**	**(0)**	**(2)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**6**	**9**	**0**	**7**	**39**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	-	0	1
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**40**
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**41**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	-	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**4**	**2**	**1**	**1**	**1**	**1**	**2**	**4**	**7**	**10**	**0**	**8**	**41**
Total Billed Revenue	4	2	1	1	1	1	2	4	7	10	0	8	40
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.25	5.03	5.82	6.21	6.24	5.87	4.72	4.21	4.06	3.99	-	4.04	4.32
Dth per Customer	934.33	322.18	194.17	162.21	160.42	189.19	435.26	1,031.95	1,668.21	2,467.89	-	1,923.69	9,489.51
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0050	0.0058	0.0062	0.0062	0.0058	0.0047	0.0042	0.0041	0.0040	-	0.0040	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	-	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-1													
Number of Customer	**30**	**29**	**29**	**28**	**28**	**28**	**29**	**29**	**28**	**28**	**28**	**28**	**29**
Block 1	30	29	29	28	28	28	29	29	28	28	28	28	342
Block 2	9,391	3,659	2,010	1,558	1,573	1,909	3,261	5,863	8,372	12,173	14,565	9,174	73,508
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**9,421**	**3,688**	**2,039**	**1,586**	**1,601**	**1,937**	**3,290**	**5,892**	**8,400**	**12,201**	**14,593**	**9,202**	**73,850**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**9,421**	**3,688**	**2,039**	**1,586**	**1,601**	**1,937**	**3,290**	**5,892**	**8,400**	**12,201**	**14,593**	**9,202**	**73,850**
Customer Charges (Min Charge)	9	9	9	9	9	9	9	9	9	9	9	9	104
Block 1													-
Block 2	30	12	7	5	5	6	11	19	27	39	47	30	238
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	30	12	7	5	5	6	11	19	27	39	47	30	238
Billed Tariff Revenue (Decoupled Delivery Rev	**40**	**21**	**15**	**14**	**14**	**15**	**19**	**28**	**36**	**48**	**56**	**38**	**342**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(3)**	**(2)**	**(14)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**38**	**20**	**15**	**13**	**13**	**14**	**19**	**27**	**34**	**46**	**53**	**37**	**328**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**39**	**20**	**15**	**13**	**13**	**15**	**19**	**27**	**35**	**47**	**54**	**37**	**335**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	8
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	1	1	1	8
Revenue Before MTA	**40**	**21**	**15**	**14**	**14**	**15**	**20**	**28**	**36**	**48**	**56**	**38**	**343**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**40**	**21**	**16**	**14**	**14**	**15**	**20**	**28**	**36**	**48**	**56**	**38**	**344**
Total Billed Revenue	39	20	15	13	13	15	19	27	35	47	54	37	335
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.21	5.65	7.61	8.67	8.62	7.68	5.94	4.74	4.25	3.94	3.82	4.17	4.66
Dth per Customer	314.04	127.16	70.32	56.65	57.17	69.18	113.44	203.18	300.00	435.74	521.19	328.63	2,591.22
Equivalent Bills	30	29	29	28	28	28	29	29	28	28	28	28	347
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0056	0.0075	0.0086	0.0085	0.0076	0.0059	0.0047	0.0042	0.0039	0.0038	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-1													
Number of Customer	**28**	**28**	**27**	**27**	**26**	**26**	**27**	**27**	**27**	**26**	**26**	**26**	**27**
Block 1	28	28	27	27	26	26	27	27	27	26	26	26	321
Block 2	8,571	3,366	1,780	1,408	1,363	1,649	2,883	5,284	7,912	11,141	13,319	8,337	67,012
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**8,599**	**3,394**	**1,807**	**1,435**	**1,389**	**1,675**	**2,910**	**5,311**	**7,939**	**11,167**	**13,345**	**8,363**	**67,333**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**8,599**	**3,394**	**1,807**	**1,435**	**1,389**	**1,675**	**2,910**	**5,311**	**7,939**	**11,167**	**13,345**	**8,363**	**67,333**
Customer Charges (Min Charge)	9	9	8	8	8	8	8	8	8	8	8	8	98
Block 1													-
Block 2	28	11	6	5	4	5	9	17	26	36	43	27	217
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	28	11	6	5	4	5	9	17	26	36	43	27	217
Billed Tariff Revenue (Decoupled Delivery Re	**36**	**19**	**14**	**13**	**12**	**13**	**18**	**25**	**34**	**44**	**51**	**35**	**315**
Tax Reform Credit	**(2)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(1)**	**(2)**	**(2)**	**(2)**	**(12)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**35**	**19**	**14**	**13**	**12**	**13**	**17**	**24**	**32**	**42**	**49**	**33**	**302**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	6
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**35**	**19**	**14**	**13**	**12**	**13**	**17**	**25**	**33**	**43**	**50**	**34**	**308**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	1	1	1	7
Revenue Before MTA	**36**	**20**	**14**	**13**	**12**	**13**	**18**	**25**	**34**	**44**	**51**	**35**	**316**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**36**	**20**	**14**	**13**	**12**	**13**	**18**	**25**	**34**	**44**	**51**	**35**	**316**
Total Billed Revenue	35	19	14	13	12	13	17	25	33	43	50	34	308
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.23	5.77	7.84	9.03	9.00	8.01	6.08	4.79	4.27	3.95	3.83	4.19	4.70
Dth per Customer	307.11	121.22	66.92	53.14	53.42	64.43	107.78	196.69	294.03	429.51	513.26	321.64	2,517.13
Equivalent Bills	28	28	27	27	26	26	27	27	27	26	26	26	325
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0057	0.0077	0.0089	0.0089	0.0079	0.0060	0.0048	0.0043	0.0039	0.0038	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-1													
Number of Customer	**26**	**25**	**25**	**24**	**24**	**24**	**24**	**24**	**24**	**24**	**24**	**24**	**24**
Block 1	26	25	25	24	24	24	24	24	24	24	24	24	292
Block 2	7,778	2,857	1,536	1,147	1,154	1,397	2,420	4,541	6,889	10,135	12,104	7,528	59,486
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**7,804**	**2,882**	**1,561**	**1,171**	**1,178**	**1,421**	**2,444**	**4,565**	**6,913**	**10,159**	**12,128**	**7,552**	**59,778**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**7,804**	**2,882**	**1,561**	**1,171**	**1,178**	**1,421**	**2,444**	**4,565**	**6,913**	**10,159**	**12,128**	**7,552**	**59,778**
Customer Charges (Min Charge)	8	8	8	7	7	7	7	7	7	7	7	7	89
Block 1													-
Block 2	25	9	5	4	4	5	8	15	22	33	39	24	193
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	25	9	5	4	4	5	8	15	22	33	39	24	193
Billed Tariff Revenue (Decoupled Delivery Re	**33**	**17**	**13**	**11**	**11**	**12**	**15**	**22**	**30**	**40**	**46**	**32**	**281**
Tax Reform Credit	**(1)**	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(1)**	**(11)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**32**	**16**	**12**	**11**	**11**	**12**	**15**	**21**	**28**	**38**	**44**	**30**	**270**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**32**	**17**	**12**	**11**	**11**	**12**	**15**	**22**	**29**	**39**	**45**	**31**	**276**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	1	1	1	1	1	7
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	1	0	0	0	0	0	0	1	1	1	1	1	7
Revenue Before MTA	**33**	**17**	**13**	**11**	**11**	**12**	**15**	**22**	**30**	**40**	**46**	**32**	**282**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**33**	**17**	**13**	**11**	**11**	**12**	**15**	**22**	**30**	**40**	**47**	**32**	**283**
Total Billed Revenue	32	17	12	11	11	12	15	22	29	39	45	31	276
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.25	5.90	8.17	9.55	9.51	8.43	6.25	4.85	4.29	3.96	3.84	4.21	4.73
Dth per Customer	300.17	115.29	62.44	48.80	49.07	59.19	101.82	190.20	288.06	423.27	505.34	314.66	2,456.62
Equivalent Bills	26	25	25	24	24	24	24	24	24	24	24	24	296
Billed Sales per EMB													
Unbilled Rate:	0.0042	0.0058	0.0081	0.0094	0.0094	0.0083	0.0062	0.0048	0.0043	0.0039	0.0038	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-1													
Number of Customer	**23**	**23**	**22**	**22**	**21**	**21**	**22**	**22**	**22**	**22**	**22**	**21**	**22**
Block 1	23	23	22	22	21	21	22	22	22	22	22	21	263
Block 2	6,721	2,492	1,264	967	928	1,122	2,097	4,020	6,184	9,153	10,921	6,710	52,579
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**6,744**	**2,515**	**1,286**	**989**	**949**	**1,143**	**2,119**	**4,042**	**6,206**	**9,175**	**10,943**	**6,731**	**52,842**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**6,744**	**2,515**	**1,286**	**989**	**949**	**1,143**	**2,119**	**4,042**	**6,206**	**9,175**	**10,943**	**6,731**	**52,842**
Customer Charges (Min Charge)	7	7	7	7	6	6	7	7	7	7	7	6	80
Block 1													-
Block 2	22	8	4	3	3	4	7	13	20	30	35	22	170
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	22	8	4	3	3	4	7	13	20	30	35	22	170
Billed Tariff Revenue (Decoupled Delivery Re	**29**	**15**	**11**	**10**	**9**	**10**	**13**	**20**	**27**	**36**	**42**	**28**	**250**
Tax Reform Credit	**(1)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(0)**	**(1)**	**(1)**	**(2)**	**(2)**	**(1)**	**(10)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**28**	**15**	**11**	**10**	**9**	**10**	**13**	**19**	**26**	**35**	**40**	**27**	**241**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	0	0	0	0	0	0	0	1	1	1	1	5
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**28**	**15**	**11**	**10**	**9**	**10**	**13**	**19**	**26**	**35**	**41**	**27**	**245**
Rev Taxes - Trans Charge	1	0	0	0	0	0	0	0	1	1	1	1	6
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	1	0	0	0	0	0	0	0	1	1	1	1	6
Revenue Before MTA	**29**	**15**	**11**	**10**	**10**	**10**	**14**	**20**	**27**	**36**	**42**	**28**	**251**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**29**	**15**	**11**	**10**	**10**	**10**	**14**	**20**	**27**	**36**	**42**	**28**	**252**
Total Billed Revenue	28	15	11	10	9	10	13	19	26	35	41	27	245
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.28	6.04	8.50	10.09	10.05	8.89	6.42	4.90	4.32	3.97	3.85	4.19	4.76
Dth per Customer	293.23	109.36	58.46	44.95	45.18	54.44	96.33	183.70	282.09	417.04	497.41	320.50	2,411.02
Equivalent Bills	23	23	22	22	21	21	22	22	22	22	22	21	267
Billed Sales per EMB													
Unbilled Rate:	0.0043	0.0060	0.0084	0.0099	0.0099	0.0088	0.0064	0.0049	0.0043	0.0040	0.0038	0.0042	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-2													
Number of Customer	**100**	**99**	**97**	**96**	**95**	**94**	**96**	**96**	**96**	**95**	**95**	**95**	**96**
Block 1	100	99	97	96	95	94	96	96	96	95	95	95	1,154
Block 2	45,731	18,537	10,346	8,012	8,343	9,880	14,246	29,449	47,467	68,417	75,845	44,564	380,838
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**45,831**	**18,636**	**10,443**	**8,108**	**8,438**	**9,974**	**14,342**	**29,545**	**47,563**	**68,512**	**75,940**	**44,659**	**381,992**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**45,831**	**18,636**	**10,443**	**8,108**	**8,438**	**9,974**	**14,342**	**29,545**	**47,563**	**68,512**	**75,940**	**44,659**	**381,992**
Customer Charges (Min Charge)	30	30	30	29	29	29	29	29	29	29	29	29	351
Block 1													-
Block 2	148	60	33	26	27	32	46	95	154	222	246	144	1,233
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	148	60	33	26	27	32	46	95	154	222	246	144	1,233
Billed Tariff Revenue (Decoupled Delivery Rev	**178**	**90**	**63**	**55**	**56**	**61**	**75**	**125**	**183**	**250**	**274**	**173**	**1,584**
Tax Reform Credit	**(8)**	**(3)**	**(2)**	**(1)**	**(2)**	**(2)**	**(3)**	**(5)**	**(9)**	**(13)**	**(14)**	**(8)**	**(70)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**170**	**87**	**61**	**54**	**54**	**59**	**73**	**119**	**174**	**238**	**260**	**165**	**1,514**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	2	1	1	1	1	1	3	4	7	7	4	35
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**174**	**88**	**62**	**54**	**55**	**60**	**74**	**122**	**178**	**244**	**268**	**169**	**1,549**
Rev Taxes - Trans Charge	4	2	1	1	1	1	2	3	4	6	6	4	36
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	4	2	1	1	1	1	2	3	4	6	6	4	37
Revenue Before MTA	**178**	**90**	**63**	**56**	**56**	**61**	**76**	**125**	**183**	**250**	**274**	**173**	**1,586**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**179**	**91**	**64**	**56**	**56**	**61**	**76**	**125**	**183**	**251**	**274**	**173**	**1,589**
Total Billed Revenue	174	88	62	54	55	60	74	122	178	244	268	169	1,549
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.90	4.86	6.09	6.87	6.69	6.13	5.29	4.23	3.85	3.66	3.61	3.88	4.16
Dth per Customer	458.31	188.24	107.66	84.46	88.82	106.10	149.40	307.76	495.45	721.18	799.37	470.09	3,972.19
Equivalent Bills	101	100	98	97	96	95	97	97	97	96	96	96	1,170
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0048	0.0060	0.0068	0.0066	0.0061	0.0053	0.0042	0.0038	0.0037	0.0036	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-2													
Number of Customer	**94**	**93**	**91**	**89**	**88**	**87**	**90**	**90**	**89**	**89**	**88**	**88**	**90**
Block 1	94	93	91	89	88	87	90	90	89	89	88	88	1,076
Block 2	42,035	16,597	9,233	6,962	7,216	8,510	12,685	26,723	43,128	63,178	69,187	40,400	345,855
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**42,129**	**16,690**	**9,324**	**7,051**	**7,304**	**8,597**	**12,775**	**26,813**	**43,217**	**63,267**	**69,275**	**40,488**	**346,931**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**42,129**	**16,690**	**9,324**	**7,051**	**7,304**	**8,597**	**12,775**	**26,813**	**43,217**	**63,267**	**69,275**	**40,488**	**346,931**
Customer Charges (Min Charge)	29	28	28	27	27	26	27	27	27	27	27	27	327
Block 1													-
Block 2	136	54	30	23	23	28	41	87	140	205	224	131	1,120
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	136	54	30	23	23	28	41	87	140	205	224	131	1,120
Billed Tariff Revenue (Decoupled Delivery Re	**165**	**82**	**58**	**50**	**50**	**54**	**68**	**114**	**167**	**232**	**251**	**158**	**1,447**
Tax Reform Credit	**(8)**	**(3)**	**(2)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(8)**	**(12)**	**(13)**	**(7)**	**(64)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**157**	**79**	**56**	**48**	**49**	**52**	**66**	**109**	**159**	**220**	**238**	**150**	**1,383**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	1	1	1	1	1	1	2	4	6	6	4	31
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**161**	**80**	**57**	**49**	**49**	**53**	**67**	**111**	**163**	**226**	**244**	**154**	**1,414**
Rev Taxes - Trans Charge	4	2	1	1	1	1	2	3	4	5	6	4	33
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	4	2	1	1	1	1	2	3	4	5	6	4	34
Revenue Before MTA	**165**	**82**	**58**	**50**	**51**	**54**	**69**	**114**	**167**	**231**	**250**	**158**	**1,448**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**165**	**82**	**58**	**50**	**51**	**55**	**69**	**114**	**167**	**232**	**251**	**158**	**1,451**
Total Billed Revenue	161	80	57	49	49	53	67	111	163	226	244	154	1,414
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.91	4.94	6.24	7.11	6.94	6.34	5.39	4.26	3.86	3.66	3.62	3.90	4.18
Dth per Customer	448.19	179.46	102.46	79.22	83.00	98.81	141.94	297.93	485.59	710.86	787.22	460.09	3,869.12
Equivalent Bills	95	94	92	90	89	88	91	91	90	90	89	89	1,091
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0049	0.0062	0.0070	0.0069	0.0063	0.0054	0.0042	0.0039	0.0037	0.0036	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-2													
Number of Customer	**86**	**85**	**83**	**81**	**80**	**79**	**81**	**81**	**81**	**80**	**80**	**79**	**81**
Block 1	86	85	83	81	80	79	81	81	81	80	80	79	976
Block 2	37,587	14,422	7,852	5,813	6,020	7,093	10,781	23,255	38,453	55,963	61,925	35,479	304,643
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**37,673**	**14,507**	**7,935**	**5,894**	**6,100**	**7,172**	**10,862**	**23,336**	**38,534**	**56,043**	**62,005**	**35,558**	**305,619**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**37,673**	**14,507**	**7,935**	**5,894**	**6,100**	**7,172**	**10,862**	**23,336**	**38,534**	**56,043**	**62,005**	**35,558**	**305,619**
Customer Charges (Min Charge)	26	26	25	25	24	24	25	25	25	24	24	24	297
Block 1													-
Block 2	122	47	25	19	19	23	35	75	125	181	201	115	986
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	122	47	25	19	19	23	35	75	125	181	201	115	986
Billed Tariff Revenue (Decoupled Delivery Re	**148**	**73**	**51**	**43**	**44**	**47**	**60**	**100**	**149**	**206**	**225**	**139**	**1,283**
Tax Reform Credit	**(7)**	**(3)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(7)**	**(10)**	**(11)**	**(7)**	**(56)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**141**	**70**	**49**	**42**	**43**	**46**	**58**	**96**	**142**	**195**	**213**	**132**	**1,227**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	3	1	1	1	1	1	1	2	3	5	6	3	27
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**144**	**71**	**50**	**43**	**43**	**46**	**58**	**98**	**145**	**200**	**219**	**136**	**1,254**
Rev Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	5	5	3	30
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	3	2	1	1	1	1	1	2	4	5	5	3	30
Revenue Before MTA	**148**	**73**	**51**	**44**	**44**	**47**	**60**	**100**	**149**	**205**	**224**	**139**	**1,284**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**148**	**73**	**51**	**44**	**44**	**47**	**60**	**100**	**149**	**205**	**225**	**139**	**1,287**
Total Billed Revenue	144	71	50	43	43	46	58	98	145	200	219	136	1,254
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.93	5.03	6.45	7.46	7.27	6.62	5.52	4.29	3.87	3.67	3.62	3.91	4.21
Dth per Customer	438.06	170.68	95.60	72.76	76.25	90.78	134.10	288.09	475.72	700.54	775.07	450.10	3,757.61
Equivalent Bills	87	86	84	82	81	80	82	82	82	81	81	80	990
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0050	0.0064	0.0074	0.0072	0.0066	0.0055	0.0043	0.0039	0.0037	0.0036	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-2													
Number of Customer	**78**	**77**	**74**	**72**	**71**	**70**	**73**	**73**	**72**	**72**	**72**	**71**	**73**
Block 1	78	77	74	72	71	70	73	73	72	72	72	71	875
Block 2	33,301	12,389	6,550	4,753	4,913	5,774	9,188	20,240	33,470	49,624	54,858	32,480	267,538
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**33,379**	**12,466**	**6,624**	**4,825**	**4,984**	**5,844**	**9,261**	**20,313**	**33,542**	**49,696**	**54,930**	**32,551**	**268,413**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**33,379**	**12,466**	**6,624**	**4,825**	**4,984**	**5,844**	**9,261**	**20,313**	**33,542**	**49,696**	**54,930**	**32,551**	**268,413**
Customer Charges (Min Charge)	24	23	23	22	22	21	22	22	22	22	22	22	266
Block 1													-
Block 2	108	40	21	15	16	19	30	66	108	161	178	105	866
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	108	40	21	15	16	19	30	66	108	161	178	105	866
Billed Tariff Revenue (Decoupled Delivery Re	**132**	**64**	**44**	**37**	**38**	**40**	**52**	**88**	**130**	**183**	**200**	**127**	**1,132**
Tax Reform Credit	**(6)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(6)**	**(9)**	**(10)**	**(6)**	**(49)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**125**	**61**	**42**	**36**	**37**	**39**	**50**	**84**	**124**	**173**	**189**	**121**	**1,083**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	3	1	1	0	0	0	1	2	3	5	5	3	24
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**128**	**62**	**43**	**37**	**37**	**39**	**51**	**86**	**127**	**178**	**194**	**124**	**1,107**
Rev Taxes - Trans Charge	3	1	1	1	1	1	1	2	3	4	5	3	26
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	3	2	1	1	1	1	1	2	3	4	5	3	27
Revenue Before MTA	**132**	**64**	**44**	**38**	**38**	**40**	**52**	**88**	**130**	**182**	**199**	**127**	**1,134**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**132**	**64**	**44**	**38**	**38**	**40**	**52**	**88**	**130**	**183**	**199**	**127**	**1,135**
Total Billed Revenue	128	62	43	37	37	39	51	86	127	178	194	124	1,107
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.95	5.13	6.67	7.83	7.62	6.91	5.65	4.33	3.89	3.67	3.63	3.90	4.23
Dth per Customer	427.94	161.89	89.51	67.01	70.19	83.48	126.86	278.26	465.86	690.22	762.91	458.46	3,681.10
Equivalent Bills	79	78	75	73	72	71	74	74	73	73	73	72	887
Billed Sales per EMB													
Unbilled Rate:	0.0039	0.0051	0.0066	0.0077	0.0075	0.0068	0.0056	0.0043	0.0039	0.0037	0.0036	0.0039	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-3													
Number of Customer	**65**	**64**	**63**	**62**	**62**	**61**	**63**	**63**	**62**	**62**	**62**	**62**	**63**
Block 1	65	64	63	62	62	61	63	63	62	62	62	62	751
Block 2	59,218	27,350	16,160	13,183	12,615	13,944	19,798	41,352	61,005	88,633	103,097	58,567	514,922
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**59,283**	**27,414**	**16,223**	**13,245**	**12,677**	**14,005**	**19,861**	**41,415**	**61,067**	**88,695**	**103,159**	**58,629**	**515,673**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**59,283**	**27,414**	**16,223**	**13,245**	**12,677**	**14,005**	**19,861**	**41,415**	**61,067**	**88,695**	**103,159**	**58,629**	**515,673**
Customer Charges (Min Charge)	25	24	24	24	24	23	24	24	24	24	24	24	286
Block 1													-
Block 2	192	89	52	43	41	45	64	134	198	287	334	190	1,667
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	192	89	52	43	41	45	64	134	198	287	334	190	1,667
Billed Tariff Revenue (Decoupled Delivery Rev	**216**	**113**	**76**	**66**	**64**	**68**	**88**	**158**	**221**	**311**	**357**	**213**	**1,953**
Tax Reform Credit	**(11)**	**(5)**	**(3)**	**(2)**	**(2)**	**(3)**	**(4)**	**(8)**	**(11)**	**(16)**	**(19)**	**(11)**	**(95)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**206**	**108**	**73**	**64**	**62**	**66**	**84**	**150**	**210**	**294**	**338**	**202**	**1,858**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	5	2	1	1	1	1	2	4	6	8	10	5	47
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**211**	**110**	**75**	**65**	**63**	**67**	**86**	**154**	**215**	**303**	**348**	**208**	**1,905**
Rev Taxes - Trans Charge	5	3	2	2	1	2	2	4	5	7	8	5	45
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	5	3	2	2	2	2	2	4	5	7	8	5	46
Revenue Before MTA	**216**	**113**	**76**	**67**	**65**	**69**	**88**	**158**	**221**	**310**	**356**	**213**	**1,951**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	1	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	1	0	3
Total Revenue	**216**	**113**	**77**	**67**	**65**	**69**	**88**	**158**	**221**	**310**	**357**	**213**	**1,954**
Total Billed Revenue	211	110	75	65	63	67	86	154	215	303	348	208	1,905
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.65	4.13	4.72	5.03	5.11	4.90	4.45	3.81	3.62	3.50	3.46	3.64	3.79
Dth per Customer	912.05	428.35	257.51	213.63	204.46	229.59	315.25	657.38	984.95	1,430.57	1,663.85	945.63	8,239.78
Equivalent Bills	66	65	64	63	63	62	64	64	63	63	63	63	761
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0041	0.0047	0.0050	0.0051	0.0049	0.0044	0.0038	0.0036	0.0035	0.0035	0.0036	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-3													
Number of Customer	**61**	**61**	**59**	**58**	**58**	**57**	**58**	**58**	**58**	**58**	**58**	**57**	**58**
Block 1	61	61	59	58	58	57	58	58	58	58	58	57	701
Block 2	54,345	24,849	14,401	11,564	11,024	12,130	17,314	36,852	55,932	81,728	94,978	52,697	467,814
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**54,406**	**24,910**	**14,460**	**11,622**	**11,082**	**12,187**	**17,372**	**36,910**	**55,990**	**81,786**	**95,036**	**52,754**	**468,515**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**54,406**	**24,910**	**14,460**	**11,622**	**11,082**	**12,187**	**17,372**	**36,910**	**55,990**	**81,786**	**95,036**	**52,754**	**468,515**
Customer Charges (Min Charge)	23	23	22	22	22	22	22	22	22	22	22	22	267
Block 1													-
Block 2	176	80	47	37	36	39	56	119	181	265	308	171	1,515
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	176	80	47	37	36	39	56	119	181	265	308	171	1,515
Billed Tariff Revenue (Decoupled Delivery Re	**199**	**104**	**69**	**59**	**58**	**61**	**78**	**141**	**203**	**287**	**330**	**192**	**1,781**
Tax Reform Credit	**(10)**	**(5)**	**(3)**	**(2)**	**(2)**	**(2)**	**(3)**	**(7)**	**(10)**	**(15)**	**(18)**	**(10)**	**(86)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**189**	**99**	**66**	**57**	**56**	**59**	**75**	**135**	**193**	**272**	**312**	**183**	**1,695**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	5	2	1	1	1	1	1	3	5	8	9	5	42
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**194**	**101**	**68**	**58**	**57**	**60**	**76**	**138**	**198**	**279**	**321**	**187**	**1,737**
Rev Taxes - Trans Charge	5	2	2	1	1	1	2	3	5	7	8	4	41
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	5	2	2	1	1	1	2	3	5	7	8	5	42
Revenue Before MTA	**199**	**104**	**69**	**60**	**58**	**61**	**78**	**141**	**203**	**286**	**329**	**192**	**1,779**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	1	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	1	0	3
Total Revenue	**199**	**104**	**69**	**60**	**58**	**61**	**78**	**141**	**203**	**286**	**329**	**192**	**1,782**
Total Billed Revenue	194	101	68	58	57	60	76	138	198	279	321	187	1,737
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.66	4.17	4.80	5.15	5.24	5.02	4.51	3.83	3.62	3.50	3.46	3.64	3.80
Dth per Customer	891.91	408.36	245.08	200.38	191.07	213.81	299.52	636.37	965.34	1,410.10	1,638.56	925.52	8,020.23
Equivalent Bills	62	62	60	59	59	58	59	59	59	59	59	58	711
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0042	0.0048	0.0051	0.0052	0.0050	0.0045	0.0038	0.0036	0.0035	0.0035	0.0036	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-3	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T6M-3													
Number of Customer	**56**	**56**	**54**	**53**	**52**	**52**	**53**	**53**	**53**	**52**	**52**	**52**	**53**
Block 1	56	56	54	53	52	52	53	53	53	52	52	52	638
Block 2	48,763	21,693	12,294	9,701	9,075	10,162	14,945	32,562	50,071	72,209	83,837	47,029	412,340
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**48,819**	**21,749**	**12,348**	**9,754**	**9,127**	**10,214**	**14,998**	**32,615**	**50,124**	**72,261**	**83,889**	**47,081**	**412,978**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**48,819**	**21,749**	**12,348**	**9,754**	**9,127**	**10,214**	**14,998**	**32,615**	**50,124**	**72,261**	**83,889**	**47,081**	**412,978**
Customer Charges (Min Charge)	21	21	21	20	20	20	20	20	20	20	20	20	243
Block 1													-
Block 2	158	70	40	31	29	33	48	105	162	234	271	152	1,335
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	158	70	40	31	29	33	48	105	162	234	271	152	1,335
Billed Tariff Revenue (Decoupled Delivery Re	**179**	**92**	**60**	**52**	**49**	**53**	**69**	**126**	**182**	**254**	**291**	**172**	**1,578**
Tax Reform Credit	**(9)**	**(4)**	**(2)**	**(2)**	**(2)**	**(2)**	**(3)**	**(6)**	**(9)**	**(13)**	**(15)**	**(9)**	**(76)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**170**	**88**	**58**	**50**	**47**	**51**	**66**	**120**	**173**	**240**	**276**	**163**	**1,502**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	2	1	1	1	1	1	3	4	7	8	4	37
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**175**	**89**	**59**	**51**	**48**	**52**	**67**	**122**	**177**	**247**	**283**	**168**	**1,538**
Rev Taxes - Trans Charge	4	2	1	1	1	1	2	3	4	6	7	4	36
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	4	2	1	1	1	1	2	3	4	6	7	4	37
Revenue Before MTA	**179**	**92**	**61**	**52**	**49**	**53**	**69**	**125**	**182**	**253**	**290**	**172**	**1,576**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**179**	**92**	**61**	**52**	**50**	**53**	**69**	**126**	**182**	**253**	**291**	**172**	**1,578**
Total Billed Revenue	175	89	59	51	48	52	67	122	177	247	283	168	1,538
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.67	4.22	4.91	5.32	5.42	5.18	4.58	3.85	3.63	3.50	3.46	3.65	3.82
Dth per Customer	871.76	388.37	228.66	184.04	175.52	196.43	282.98	615.37	945.74	1,389.63	1,613.26	905.40	7,767.62
Equivalent Bills	57	57	55	54	53	53	54	54	54	53	53	53	647
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0042	0.0049	0.0053	0.0054	0.0052	0.0046	0.0039	0.0036	0.0035	0.0035	0.0037	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-3	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T6M-3													
Number of Customer	**51**	**50**	**49**	**47**	**47**	**46**	**48**	**48**	**47**	**47**	**47**	**47**	**48**
Block 1	51	50	49	47	47	46	48	48	47	47	47	47	574
Block 2	43,381	18,369	10,441	7,920	7,547	8,264	12,802	28,482	43,481	64,303	74,587	43,298	362,875
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**43,432**	**18,419**	**10,490**	**7,967**	**7,594**	**8,310**	**12,850**	**28,530**	**43,528**	**64,350**	**74,634**	**43,345**	**363,449**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**43,432**	**18,419**	**10,490**	**7,967**	**7,594**	**8,310**	**12,850**	**28,530**	**43,528**	**64,350**	**74,634**	**43,345**	**363,449**
Customer Charges (Min Charge)	19	19	19	18	18	17	18	18	18	18	18	18	218
Block 1													-
Block 2	140	59	34	26	24	27	41	92	141	208	242	140	1,175
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	140	59	34	26	24	27	41	92	141	208	242	140	1,175
Billed Tariff Revenue (Decoupled Delivery Re	**160**	**78**	**52**	**44**	**42**	**44**	**60**	**110**	**159**	**226**	**259**	**158**	**1,393**
Tax Reform Credit	**(8)**	**(3)**	**(2)**	**(1)**	**(1)**	**(2)**	**(2)**	**(5)**	**(8)**	**(12)**	**(14)**	**(8)**	**(67)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**152**	**75**	**51**	**42**	**41**	**43**	**57**	**105**	**151**	**214**	**246**	**150**	**1,326**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	4	2	1	1	1	1	1	3	4	6	7	4	32
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**156**	**77**	**51**	**43**	**42**	**43**	**58**	**108**	**154**	**220**	**252**	**154**	**1,359**
Rev Taxes - Trans Charge	4	2	1	1	1	1	1	3	4	5	6	4	32
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	4	2	1	1	1	1	1	3	4	5	6	4	33
Revenue Before MTA	**160**	**79**	**53**	**44**	**43**	**44**	**60**	**110**	**158**	**225**	**258**	**158**	**1,391**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**160**	**79**	**53**	**44**	**43**	**45**	**60**	**110**	**158**	**226**	**259**	**158**	**1,394**
Total Billed Revenue	156	77	51	43	42	43	58	108	154	220	252	154	1,359
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.68	4.27	5.03	5.50	5.61	5.36	4.66	3.87	3.64	3.51	3.47	3.64	3.83
Dth per Customer	851.61	368.38	214.09	169.50	161.57	180.64	267.70	594.37	926.13	1,369.16	1,587.96	922.24	7,598.23
Equivalent Bills	52	51	50	48	48	47	49	49	48	48	48	48	582
Billed Sales per EMB													
Unbilled Rate:	0.0037	0.0043	0.0050	0.0055	0.0056	0.0053	0.0046	0.0039	0.0036	0.0035	0.0035	0.0036	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-4	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	12MoTotal (Apr20-Mar21)
T6M-4													
Number of Customer	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**	**9**
Block 1	9	9	9	9	9	9	9	9	9	9	9	9	108
Block 2	27,603	11,455	6,122	4,863	4,906	7,010	10,115	20,779	36,005	44,493	46,574	31,286	251,212
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**27,612**	**11,464**	**6,131**	**4,872**	**4,915**	**7,019**	**10,124**	**20,788**	**36,014**	**44,502**	**46,583**	**31,295**	**251,320**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**27,612**	**11,464**	**6,131**	**4,872**	**4,915**	**7,019**	**10,124**	**20,788**	**36,014**	**44,502**	**46,583**	**31,295**	**251,320**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	41
Block 1													-
Block 2	89	37	20	16	16	23	33	67	117	144	151	101	813
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	89	37	20	16	16	23	33	67	117	144	151	101	813
Billed Tariff Revenue (Decoupled Delivery Rev	**93**	**41**	**23**	**19**	**19**	**26**	**36**	**71**	**120**	**147**	**154**	**105**	**854**
Tax Reform Credit	**(5)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(4)**	**(7)**	**(8)**	**(9)**	**(6)**	**(46)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**88**	**38**	**22**	**18**	**18**	**25**	**34**	**67**	**113**	**139**	**146**	**99**	**808**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	1	0	0	1	1	2	3	4	4	3	23
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**90**	**39**	**23**	**19**	**19**	**25**	**35**	**69**	**117**	**144**	**150**	**102**	**831**
Rev Taxes - Trans Charge	2	1	1	0	0	1	1	2	3	3	4	2	19
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue Taxes	2	1	1	0	0	1	1	2	3	3	4	2	20
Revenue Before MTA	**92**	**40**	**23**	**19**	**19**	**26**	**36**	**70**	**119**	**147**	**154**	**104**	**851**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**93**	**40**	**23**	**19**	**19**	**26**	**36**	**71**	**120**	**147**	**154**	**104**	**853**
Total Billed Revenue	90	39	23	19	19	25	35	69	117	144	150	102	831
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.35	3.53	3.79	3.93	3.93	3.71	3.56	3.39	3.32	3.31	3.30	3.34	3.39
Dth per Customer	3,068.05	1,273.83	681.18	541.37	546.11	779.94	1,124.88	2,309.74	4,001.56	4,944.68	5,175.87	3,477.24	27,924.47
Equivalent Bills	9	9	9	9	9	9	9	9	9	9	9	9	110
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0038	0.0039	0.0039	0.0037	0.0036	0.0034	0.0033	0.0033	0.0033	0.0033	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00010	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-4													
Number of Customer	**9**	**9**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**	**8**
Block 1	9	9	8	8	8	8	8	8	8	8	8	8	98
Block 2	26,994	10,920	5,179	4,054	4,075	5,803	8,542	17,880	31,367	38,983	40,769	27,218	221,784
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**27,003**	**10,929**	**5,187**	**4,062**	**4,083**	**5,811**	**8,550**	**17,888**	**31,375**	**38,991**	**40,777**	**27,226**	**221,882**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**27,003**	**10,929**	**5,187**	**4,062**	**4,083**	**5,811**	**8,550**	**17,888**	**31,375**	**38,991**	**40,777**	**27,226**	**221,882**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1													-
Block 2	87	35	17	13	13	19	28	58	102	126	132	88	718
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	87	35	17	13	13	19	28	58	102	126	132	88	718
Billed Tariff Revenue (Decoupled Delivery Re	**91**	**39**	**20**	**16**	**16**	**22**	**31**	**61**	**105**	**129**	**135**	**91**	**755**
Tax Reform Credit	**(5)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(2)**	**(3)**	**(6)**	**(7)**	**(8)**	**(5)**	**(41)**
Energy Efficency Surcharge (ETIPS)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**86**	**37**	**19**	**15**	**15**	**21**	**29**	**58**	**99**	**122**	**128**	**86**	**715**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	0	0	0	0	1	2	3	4	4	2	20
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**88**	**38**	**19**	**16**	**16**	**21**	**30**	**59**	**102**	**126**	**131**	**89**	**734**
Rev Taxes - Trans Charge	2	1	0	0	0	0	1	1	2	3	3	2	17
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	0	0	0	1	1	1	2	3	3	2	18
Revenue Before MTA	**90**	**39**	**20**	**16**	**16**	**22**	**31**	**61**	**104**	**129**	**134**	**91**	**752**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**91**	**39**	**20**	**16**	**16**	**22**	**31**	**61**	**104**	**129**	**135**	**91**	**753**
Total Billed Revenue	88	38	19	16	16	21	30	59	102	126	131	89	734
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.35	3.54	3.82	3.98	3.98	3.75	3.58	3.40	3.32	3.31	3.30	3.34	3.40
Dth per Customer	3,000.28	1,214.39	648.32	507.80	510.33	726.33	1,068.76	2,235.95	3,921.90	4,873.93	5,097.18	3,403.28	27,169.24
Equivalent Bills	9	9	8	8	8	8	8	8	8	8	8	8	99
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0035	0.0038	0.0040	0.0040	0.0038	0.0036	0.0034	0.0033	0.0033	0.0033	0.0033	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00008	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

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T6M-4	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	12MoTotal (Apr22-Mar23)
T6M-4													
Number of Customer	**8**	**8**	**8**	**8**	**7**	**7**	**8**	**8**	**8**	**7**	**7**	**7**	**8**
Block 1	8	8	8	8	7	7	8	8	8	7	7	7	91
Block 2	23,452	9,232	4,831	3,723	3,275	4,664	8,070	17,289	30,730	33,615	35,122	23,298	197,301
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**23,460**	**9,240**	**4,839**	**3,731**	**3,282**	**4,671**	**8,078**	**17,297**	**30,738**	**33,622**	**35,129**	**23,305**	**197,392**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**23,460**	**9,240**	**4,839**	**3,731**	**3,282**	**4,671**	**8,078**	**17,297**	**30,738**	**33,622**	**35,129**	**23,305**	**197,392**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	35
Block 1													-
Block 2	76	30	16	12	11	15	26	56	100	109	114	75	639
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	76	30	16	12	11	15	26	56	100	109	114	75	639
Billed Tariff Revenue (Decoupled Delivery Re	**79**	**33**	**19**	**15**	**13**	**18**	**29**	**59**	**103**	**112**	**116**	**78**	**673**
Tax Reform Credit	**(4)**	**(2)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(3)**	**(6)**	**(6)**	**(6)**	**(4)**	**(36)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**75**	**31**	**18**	**14**	**13**	**17**	**28**	**56**	**97**	**105**	**110**	**74**	**637**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	0	0	0	0	1	2	3	3	3	2	18
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**77**	**32**	**18**	**15**	**13**	**17**	**28**	**57**	**100**	**108**	**113**	**76**	**655**
Rev Taxes - Trans Charge	2	1	0	0	0	0	1	1	2	3	3	2	15
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	0	0	0	0	1	1	2	3	3	2	16
Revenue Before MTA	**79**	**33**	**19**	**15**	**13**	**18**	**29**	**59**	**102**	**111**	**116**	**78**	**670**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**79**	**33**	**19**	**15**	**13**	**18**	**29**	**59**	**102**	**111**	**116**	**78**	**672**
Total Billed Revenue	77	32	18	15	13	17	28	57	100	108	113	76	655
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.36	3.56	3.86	4.05	4.05	3.79	3.60	3.40	3.32	3.31	3.30	3.34	3.40
Dth per Customer	2,932.51	1,154.94	604.87	466.39	468.81	667.31	1,009.73	2,162.15	3,842.23	4,803.17	5,018.49	3,329.33	26,029.76
Equivalent Bills	8	8	8	8	7	7	8	8	8	7	7	7	92
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0036	0.0039	0.0040	0.0040	0.0038	0.0036	0.0034	0.0033	0.0033	0.0033	0.0034	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
Workpaper 3
Corrections and Updates
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Rate Class

GAS REVENUE DETAILED REPORT

KED-NY FY2024 EP

T6M-4	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	12MoTotal (Apr23-Mar24)
T6M-4													
Number of Customer	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**	**7**
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	20,046	7,662	3,957	3,000	3,014	4,289	6,680	14,611	26,331	33,120	34,572	23,732	181,012
Block 3													
Block 4													
Block 5													
Block 6													
Total Billed Sales Volume (Dth)	**20,053**	**7,669**	**3,964**	**3,007**	**3,021**	**4,296**	**6,687**	**14,618**	**26,338**	**33,127**	**34,579**	**23,739**	**181,096**
Unbilled Sales Volume (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Volume (Dth)	**20,053**	**7,669**	**3,964**	**3,007**	**3,021**	**4,296**	**6,687**	**14,618**	**26,338**	**33,127**	**34,579**	**23,739**	**181,096**
Customer Charges (Min Charge)	3	3	3	3	3	3	3	3	3	3	3	3	32
Block 1													-
Block 2	65	25	13	10	10	14	22	47	85	107	112	77	586
Block 3													
Block 4													
Block 5													
Block 6													
Total Therm Charge	65	25	13	10	10	14	22	47	85	107	112	77	586
Billed Tariff Revenue (Decoupled Delivery Re	**68**	**27**	**15**	**12**	**12**	**17**	**24**	**50**	**88**	**110**	**115**	**80**	**618**
Tax Reform Credit	**(4)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(1)**	**(3)**	**(5)**	**(6)**	**(6)**	**(4)**	**(33)**
Energy Efficency Surcharge (ETIPS)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Billed SBC (Billed Only)													
Total Billed Delivery Revenue	**64**	**26**	**15**	**12**	**12**	**16**	**23**	**47**	**83**	**104**	**108**	**75**	**585**
Unbilled Delivery Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2	1	0	0	0	0	1	1	2	3	3	2	16
Unbilled Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	**66**	**27**	**15**	**12**	**12**	**16**	**24**	**49**	**85**	**107**	**111**	**77**	**601**
Rev Taxes - Trans Charge	2	1	0	0	0	0	1	1	2	2	3	2	14
Rev Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue Taxes	2	1	0	0	0	0	1	1	2	3	3	2	14
Revenue Before MTA	**67**	**27**	**15**	**12**	**12**	**16**	**24**	**50**	**87**	**109**	**114**	**79**	**615**
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	**67**	**27**	**15**	**12**	**12**	**17**	**24**	**50**	**88**	**110**	**114**	**79**	**616**
Total Billed Revenue	66	27	15	12	12	16	24	49	85	107	111	77	601
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.36	3.57	3.90	4.12	4.12	3.85	3.62	3.41	3.33	3.31	3.30	3.34	3.40
Dth per Customer	2,864.74	1,095.50	566.33	429.55	431.56	613.67	955.22	2,088.35	3,762.57	4,732.41	4,939.79	3,391.22	25,870.91
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB													
Unbilled Rate:	0.0034	0.0036	0.0039	0.0041	0.0041	0.0039	0.0036	0.0034	0.0033	0.0033	0.0033	0.0033	
MFC Unbilled Rate:	0.00009	0.00009	0.00009	0.00009	0.00009	0.00008	0.00008	0.00009	0.00009	0.00009	0.00009	0.00009	
Unbilled MFC Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit__(RDP-16CU)
Workpapers to Exhibit__(RDP-2CU)
Workpaper 3
Corrections and Updates
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The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Summary

	Rate Year 1 Apr 2020 - Mar 2021	Data Year 1 Apr 2021 - Mar 2022	Data Year 2 Apr 2022 - Mar 2023	Data Year 3 Apr 2023 - Mar 2024
Edgar Discount	($859,247)	($915,732)	($997,547)	($1,094,698)
Rent From Property	$345,208	$346,059	$346,908	$347,735
Late Payment Charges	$12,672,831	$12,798,468	$12,992,719	$13,191,277
Misc. Revenue Fees	$4,173,539	$4,260,766	$4,347,686	$4,432,465
Misc 3rd Party Revenue	$801,200	$817,945	$834,631	$850,906
S&A Burdens	$196,572	$200,681	$204,775	$208,768
Billing Service Fee	$21,656,948	$21,753,248	$21,849,527	$21,944,903
Newtown Creek Revenue Estimate	$1,923,908	$1,923,908	$1,923,908	$1,923,908
Joint Facilities	($8,744,482)	($8,744,482)	($8,744,482)	($8,744,482)
Geothermal	$3,300	$9,900	$22,000	$39,600
Total	$32,169,777	$32,450,762	$32,780,124	$33,100,383

Inflation Factors As seen on RRP-8CU

	Year	GDPIPD	Annual Rate
Test Year Ending December 31, 2018	TY 2018	110.37749	
Rate Year Ending March 31, 2021	RY 2021	115.75288	3.96%
Rate Year Ending March 31, 2022	RY 2022	118.10907	2.09%
Rate Year Ending March 31, 2023	RY 2023	120.45880	2.04%
Rate Year Ending March 31, 2024	RY 2024	122.77728	1.95%

Inflation between the test year and the 2021 rate year is: 4.8700%

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Edgar Discount

KEDNY

	RY1	DY1	DY2	DY3
Discounts [(1)]				
As filed	$ (792,626)	$ (792,626)	$ (792,626)	$ (792,626)
C&U	$ (859,247)	$ (915,732)	$ (997,547)	$ (1,094,698)
	$ (66,621)	$ (123,106)	$ (204,921)	$ (302,072)

Discounts [(1)]

(1) Updated discounts were inadvertently not included in the April filing

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Rent From Property

Tenant	Facility	Rate Year 1 Mar 2020 - Apr 2021	Data Yr 1 Mar 2021 - Apr 2022	Data Yr 2 Mar 2022 - Apr 2023	Data Yr 3 Mar 2023 - Apr 2024
Con Edison (rental)	Metro Tech	-$111,914	-$111,914	-$111,914	-$111,914
Con Edison (rental)	Jamacia	-$115,571	-$115,571	-$115,571	-$115,571
Sprint	Ozone Park	-$72,192	-$72,192	-$72,192	-$72,192
US Africa Childrens Felloship	Vandervoort Ave	-$4,800	-$4,800	-$4,800	-$4,800
Shared Delivery and Transmission Revenue with ConEd	Included in HTY -$39,952	-$40,731	-$41,582	-$42,431	-$43,258
Total		-$345,208	-$346,059	-$346,908	-$347,735

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Late Payment Charge

KEDNY

	HTY (CY2018)		
1	Total Billed Sales Revenue	$	1,697,256,673
2			
3	Total HTY Revenue	$	1,697,256,673
4			
5	HTY LPC	$	11,698,289
6			
7	HTY LPC ratio		0.689%
8			
9	RY1 (FY 2021)		
10	Forecast Revenue:		
11	Total Billed Sales Revenue	$	1,816,991,952
12	Billing Service Fee	$	21,656,948
13	Subtotal	$	1,838,648,900
14			
15	HTY LPC ratio		0.689%
16			
17	Forecast LPC	$	12,672,831
18			
19	DY1 (FY 2022)		
20	Forecast Revenue:		
21	Total Billed Sales Revenue	$	1,835,123,938
22	Billing Service Fee	$	21,753,248
23	Subtotal	$	1,856,877,187
24			
25	HTY LPC ratio		0.689%
26			
27	Forecast LPC	$	12,798,468
28			
29	DY2 (FY 2023)		
30	Forecast Revenue:		
31	Total Billed Sales Revenue	$	1,863,210,716
32	Billing Service Fee	$	21,849,527
33	Subtotal	$	1,885,060,243
34			
35	HTY LPC ratio		0.689%
36			
37	Forecast LPC	$	12,992,719
38			
39	DY3 (FY 2024)		
40	Forecast Revenue:		
41	Total Billed Sales Revenue	$	1,891,923,260
42	Billing Service Fee	$	21,944,903
43	Subtotal	$	1,913,868,163
44			
45	HTY LPC ratio		0.689%
46			
47	Forecast LPC	$	13,191,277

1 Exhibit__(RDP-1), Page 1 of 1, Revenue Subtotal
5 Exhibit__(RDP-1), Page 1 of 1, Late Payment Charges
7 Line 5 divided by Line 3
11 Exhibit__(RDP-2CU), Page 1 of 4, Revenue Subtotal
12 Exhibit__(RDP-2CU), Page 1 of 4, Billing Service Fee
13 Line 11 + Line 12
17 Line 13 * Line 15
21 Exhibit__(RDP-2CU), Page 2 of 4, Revenue Subtotal
22 Exhibit__(RDP-2CU), Page 2 of 4, Billing Service Fee
23 Line 21 + Line 22
27 Line 23 * Line 25
31 Exhibit__(RDP-2CU), Page 3 of 4, Revenue Subtotal
32 Exhibit__(RDP-2CU), Page 3 of 4, Billing Service Fee
33 Line 31 + Line 32
37 Line 33 * Line 35
41 Exhibit__(RDP-2CU), Page 4 of 4, Revenue Subtotal
42 Exhibit__(RDP-2CU), Page 4 of 4, Billing Service Fee
43 Line 41 + Line 42
47 Line 43 * Line 45

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Misc. Revenue Fees

Historic Test year value $4,014,562

Historic Test year value Exhibit__(RDP-1), Page 1 of 1, Line Other Misc Revenue Fees

Category	Total	Price per Unit	
FIELD COLLECT	-$774,151	$57.15	
NG CHECK FEES	-$476,500	$10.00	
UGB NG CHECK FEE	-$300	$11.00	
NOTICE FEES	-$545,026	$13.88	
PREMIUM SVC	-$101,511		
RECONNECT FEES Main	-$116,400	$300.00	
RECONNECT FEES Meter	-$1,226,661	$60.00	
RIGHT OF ACCESS	-$773,320		
SPECIAL READ	-$692		
Total Historic Test year	-$4,014,562		
RECONNECT FEES Total	-$1,343,061	$60.00	22,384
Main	-$116,400	$300.00	388
Meter	-$1,226,661	$60.00	20,444
Total Historic Test year			-$4,014,562

		Inflation Factors	
Rate Year 1	Apr 2020 - Mar 2021	3.96%	-$4,173,539
Data Year 1	Apr 2021 - Mar 2022	2.09%	-$4,260,766
Data Year 2	Apr 2022 - Mar 2023	2.04%	-$4,347,686
Data Year 3	Apr 2023 - Mar 2024	1.95%	-$4,432,465

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Misc 3rd Party Revenue

1	Historic Test year value	-$758,423
2	Other non utility billing and correcting entries	$12,258
3	Adjusted Misc 3rd Party revenue	-$770,681

1 Exhibit__(RDP-1), Page 1 of 1, Misc. 3rd Party Billing Fee's
2 One time items not expected in rate years
3 Starting point for forecast

		Inflation Factors	
Rate Year 1	Apr 2020 - Mar 2021	3.96%	-$801,200
Data Year 1	Apr 2021 - Mar 2022	2.09%	-$817,945
Data Year 2	Apr 2022 - Mar 2023	2.04%	-$834,631
Data Year 3	Apr 2023 - Mar 2024	1.95%	-$850,906

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Supervision & Administration Burdens

1	Historic Test year value		-$8,869,604
2	Deferral Entry		-$9,058,689
3	Forecasted Rate Yr S&A Burdens		$189,085

Inflation Factors

Rate Year 1	Apr 2020 - Mar 2021	3.96%	$196,572
Data Year 1	Apr 2021 - Mar 2022	2.09%	$200,681
Data Year 2	Apr 2022 - Mar 2023	2.04%	$204,775
Data Year 3	Apr 2023 - Mar 2024	1.95%	$208,768

1 Exhibit__(RDP-1), Page 1 of 1, Supervision & Administration Revenues

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Billing Service Fee

Class Name	Avg FY2021 Customers	Avg FY2022 Customers	Avg FY2023 Customers	Avg FY2024 Customers
SC 1A Resi Non Heat Sales	405,532	402,687	399,843	396,998
SC 1AR Reduced Rate Resi Non Heat Sales	85,879	85,294	84,708	84,123
SC 1B Resi Heat Sales	486,605	493,424	500,244	507,064
SC 1BR Resi Heat Reduced Rate Sales	70,074	71,040	72,006	72,972
SC 1B-DG Resi Dist Gen Sales	4	4	4	4
SC 3 Multi Family Sales	11,985	12,333	12,718	13,077
SC 2-1 Non Resi Non Heat Sales	10,099	10,159	10,215	10,271
SC 2-2 Non Resi Heat Sales	29,388	29,562	29,724	29,884
SC 4A High Load Factor Sales	51	51	51	50
SC 4A-CNG Wholesale NGV Sales	5	5	5	5
SC 4B Yr Round Space Conditioning Sales	36	36	36	36
SC 7 Seasonal Off-Peak Sales	4	4	4	4
17-4A-CNG	1	1	1	1
SC 14 Retail NGV Sales	-	-	-	-
SC 17-1A Resi Non Heat Transport	65,818	65,352	64,886	64,420
SC 17-1AR Resi Non Heat Reduced Rate Transp	7,822	7,745	7,668	7,591
SC 17-1B Resi Heat Transport	74,606	75,670	76,733	77,797
SC 17-1BR Resi Heat Reduced Rate Transp	1,425	1,480	1,534	1,589
SC 17-3 Multi Family Transport	7,215	7,424	7,656	7,872
SC 17-2-1 Non Resi Non Heat Transport	4,773	4,802	4,829	4,855
SC 17-2-2 Non Resi Heat Transport	7,237	7,280	7,320	7,360
SC 17-4A High Load Factor Transport	66	66	65	65
SC 17-4A-CNG Wholesale NGV Transport	-	-	-	-
SC 17-4B Yr Round Space Conditioning Transport	113	114	114	115
SC 17-7 Seasonal Off-Peak Transport	-	-	-	-
Rate 21	4	4	4	4
Rate 17-21	6	6	6	6
Rate 17-21-3	1	1	1	1
SC 6M TC Multi-Family Sales	1,580	1,477	1,346	1,208
SC 6C TC Comm / Ind Sales	91	86	77	69
SC 6G TC Governmental Sales	298	279	254	228
SC 18-6M TC Multi-Family Transport	204	190	173	158
SC 18-6C TC Comm / Ind Transport	27	25	23	21
SC 18-6G TC Governmental Transport	1	1	1	1
Customers	**1,270,948**	**1,276,599**	**1,282,249**	**1,287,846**
Billing Fee	1.42	1.42	1.42	1.42
Number of Bills	15,251,372	15,319,189	15,386,991	15,454,157
Billing Fee Revenue	$21,656,948	$21,753,248	$21,849,527	$21,944,903

Customers
Rate Year 1 Exhibit__(RDP-2CU), Page 1 of 4, Column 1
Rate Year 2 Exhibit__(RDP-2CU), Page 2 of 4, Column 1
Rate Year 3 Exhibit__(RDP-2CU), Page 3 of 4, Column 1
Rate Year 4 Exhibit__(RDP-2CU), Page 4 of 4, Column 1

Billing Fee Tariff Leaf: 138.49
Number of Bills Customers * 12
Billing Fee Revenue Billing Fee * Number of bills

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Newtown Creek

Estimated Newtown Creek Revenue	
Estimated Revenue from Gas Sales	$984,900.00
Estimated Revenue from Environmental Attributes	$939,008.33
Total	**$1,923,908.33**

Rate Year 1 Forecast	$1,923,908.33

As explained in exhibit FOH-5

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Joint Facilities

KEDNY

	RY1	DY1	DY2	DY3
Joint Facility Revenue [(2)]				
As filed	$ (8,844,482)	$ (8,844,482)	$ (8,844,482)	$ (8,844,482)
C&U	$ (8,744,482)	$ (8,744,482)	$ (8,744,482)	$ (8,744,482)
Difference	$ 100,000	$ 100,000	$ 100,000	$ 100,000

The Brooklyn Union Gas Company d/b/a National Grid NY
RDP-2CU Misc Revenue Work Papers
Geothermal
Estimated Annual Revenue

	Customers	Revenue	KEDNY	KEDLI
Rate Yr 1	75	$33,000.00	$3,300.00	$29,700.00
Data Yr 1	150	$99,000.00	$9,900.00	$89,100.00
Data Yr 2	275	$220,000.00	$22,000.00	$198,000.00
Data Yr 3	400	$396,000.00	$39,600.00	$356,400.00
	Total	$748,000.00	$74,800.00	$673,200.00

As explained in FOH testimony Section IV.D.

Corrections and Updates Testimony of the Rate Design Panel

Appendix A

Company's Responses to Information Requests

Date of Request: May 31, 2019 Request No. DPS-337
Due Date: June 11, 2019 NG Request No. NG-393

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY
Case Nos. 19-G-0309 & 19-G-0310
Gas Utilities Rates

Request for Information

FROM: DPS Staff, Hina M Thalho

TO: National Grid, Rate Design Panel

SUBJECT: Misc. Revenue - KEDNY

Request:

Note: In all interrogatories, all requests for workpapers or supporting calculations shall be construed as requesting any Word, Excel or other computer spreadsheet models in original electronic format with all formulae intact and unlocked.

Referring to the Company's response to Staff's Information Request DPS-273, Excel File, "Attachment 1 to DPS-273, Tab, 'Joint Facilities,'" KEDNY included a screenshot of the data used to calculate the estimated revised costs for KEDNY. Provide the data and calculation used to develop the estimated revised costs Excel file format.

Response:

Please see Attachment 1 for the excel schedule supporting the Joint Facilities exchange payments between KEDNY and KEDLI. Please note that the Company inadvertently included $2,212,642 as the payable from KEDNY to KEDLI in the Joint Facilities revenue shown on Exhibit __ (RDP-2) instead of the correct amount of $2,112,642 as shown on Attachment 1. The Company will revise the Joint Facilities revenue to reflect the correct amount in the Corrections and Updates filing.

Please see Attachment 2 for the excel schedules supporting the Joint Facilities payments due from KEDNY to Con Edison.

Name of Respondent: Date of Reply:
Kellie Smith June 7, 2019