

STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION

ANNUAL REPORT  
OF ELECTRIC and/or GAS CORPORATIONS

Year ended 12/31/2012

### Instructions for this sheet:

- 1 Fill in your name, address and appropriate dates in the information will carry to other sheets in the file.
- 2 If the respondent's name is long, the "Year ended Dec" the print range. This can be corrected by one of two me on the specific sheet, or delete some spaces on the co

**Gas Only ---->**

		Please fill in the following:	
Respondent's exact legal name:		Consolidated Edison Company of New York, Inc.	
Address line 1:			
Address line 2:			
For the period starting:		1/1/2012	
For the year ended:		12/31/2012	
Date of Report:		4/26/2013	
Year ended 12/31/2012			

Annual Report of Consolidated Edison Company of New York, Inc.

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# **ELECTRIC AND/OR GAS UTILITIES CLASSES A AND B ANNUAL REPORT**

**OF**

**Consolidated Edison Company of New York, Inc.**

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**Exact legal name of reporting electric and/or gas utility**

**(If name was changed during year, show also the previous name and date of change)**

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**(Address of principal business office at end of year)**

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**FOR THE**

**Year ended 12/31/2012**

**TO THE**

**STATE OF NEW YORK**

**PUBLIC SERVICE COMMISSION**

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**Name, title, address and telephone number (including area code), of  
the person to contact concerning this report:**

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Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comment

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

**GENERAL INSTRUCTIONS**

1. The completed original of this report form, properly filled out, shall be filed with the Public Service Commission, Albany, NY, on or before the 31st of March next following the end of the year to which the report applies. At least one additional copy shall be retained in the files of the reporting utility.
2. All utility companies upon which this report form is served are required by statute to complete and to file the report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting utility shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the Uniform Systems of Accounts prescribed by this Commission. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
4. If the report is made for a period other than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete and the amounts reported should be supported by information set forth in, or as part of the books of account.
5. Every inquiry must be definitely answered. If "none" or "not applicable" states the fact, such an answer may be used. The annual report should be complete in itself. Reference to reports of previous years or to any paper or document should not be made in lieu of required entries except as specifically outlined.
6. Upon filing, the report may, if desired, be permanently bound. If it is so bound, the requirement for page by page identification of the reporting company set forth in paragraph 9 below, may be disregarded. Extra copies of any page will be furnished upon request.
7. If the utility conducts operations both within and without the State of New York, data should be reported so that there will be shown the quantities of commodities sold within this State, and (separately by accounts) the operating revenues from sources within this State, the operating revenue deductions applicable thereto and the plant investment as of the end of the year within this State.
8. All entries shall be made in black or dark blue except those of a contrary or opposite nature, which should be made in red or enclosed in parentheses. Inserts, if any, should be appropriately identified with the schedules to which they relate.
9. Insert the initials of the reporting utility and the year which the report covers in the space provided on each page.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

Name of Respondent Consolidated Edison Company of New York, Inc.	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>LIST OF SCHEDULES</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule  (a)	Reference Page No.  (b)	Date Revised  (c)	Remarks   (d)
<b>General Corporate Information and Financial Statements</b>			
General Information	101	12-87	
Control over Respondent	102	12-96	
Corporations Controlled by Respondent	103	12-96	
Officers and Directors	104-105	NYPSC-95	
Security Holders and Voting Powers	106-107	12-96	
Important Changes During the Year	108-109	12-96	NYPSC Modified
Comparative Balance Sheet	110-113	12-94	
Statement of Income for the Year	114-117	12-96	
Statement of Retained Earnings for the Year	118-119	12-96	
Statement of Cash Flows	120-121	12-96	
Notes to the Financial Statements	122-123	12-96	
<b>Balance Sheet Supporting Schedules (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provision for Depreciation, Amortization, and Depletion	200-201	12-89	
Nuclear Fuel Materials	202-203	12-89	N/A
Electric Plant in Service	204-207	12-95	
Electric Plant Leased to Others	213	12-95	N/A
Electric Plant Held for Future Use	214	12-89	
Construction Work in Progress	216	12-87	NYPSC Modified
Construction Overheads	217	12-89	NYPSC Modified
General Description of Construction Overheads Procedures	218	12-88	
Accumulated Provision for Depreciation of Electric Plant	219	12-88	
Non-Utility Property	221	12-95	
Investment in Subsidiary Companies	224-225	12-89	
Material & Supplies	227	12-96	
Allowances	228-229	12-95	N/A
Extraordinary Property Losses	230	12-93	N/A
Unrecovered Plant and Regulatory Study Costs	230	12-93	N/A
Other Regulatory Assets	232	12-95	
Miscellaneous Deferred Debits	233	12-94	
Accumulated Deferred Income Taxes (Account 190)	234	12-88	
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits)</b>			
Capital Stock	250-251	12-91	NYPSC Modified
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-95	NYPSC Modified
Other Paid In Capital	253	12-87	NYPSC Modified
Discount on Capital Stock	254	12-87	
Capital Stock Expense	254	12-86	
Long-Term Debt	256-257	12-96	NYPSC Modified

Name of Respondent Consolidated Edison Company of New York, Inc.	The report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>LIST OF SCHEDULES (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Balance Sheet Supporting Schedules (Liabilities and Other Credits) (Continued)</b>			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
Taxes Accrued, Prepaid and Charged During the Year	262-263	12-96	NYPSC Modified
Accumulated Deferred Investment Tax Credits	266-267	12-89	NYPSC Modified
Other Deferred Credits	269	12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization	272-273	12-96	N/A
Accumulated Deferred Income Taxes - Other Property	274-275	12-96	
Accumulated Deferred Income Taxes - Other	276-277	12-96	
Other Regulatory Liabilities	278	12-94	
<b>Income Account Supporting Schedules</b>			
Electric Operating Revenues	300-301	12-96	
Sales of Electricity by Rate Schedules	304	12-95	
Sales for Resale	310-311	12-88	NYPSC Modified
Electric Operation and Maintenance Expenses	320-323	12-95	
Number of Electric Department Employees	323	12-93	
Purchased Power	326-327	12-95	NYPSC Modified
Transmission of Electricity for Others	328-330	12-90	NYPSC Modified
Transmission of Electricity by Others	332	12-90	NYPSC Modified/N/A
Miscellaneous General Expenses	335	12-94	NYPSC Modified
Depreciation and Amortization of Electric Plant	336-337	12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	12-87	NYPSC Modified
<b>Common Section</b>			
Regulatory Commission Expenses	350-351	12-96	NYPSC Modified
Research, Development, and Demonstration Activities	352-353	12-87	
Distribution of Salaries and Wages	354-355	12-88	
Common Utility Plant and Expenses	356	12-87	NYPSC Modified
<b>Electric Plant Statistical Data</b>			
Electric Energy Account	401	12-90	
Monthly Peaks and Output	401	12-90	
Steam - Electric Generating Plant Statistics (Large Plants)	402-403	12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	12-89	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	12-88	N/A
Generating Plant Statistics (Small Plants)	410-411	12-87	N/A

Name of Respondent Consolidated Edison Company of New York, Inc.	The report is (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>LIST OF SCHEDULES (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>Electric Plant Statistical Data (Continued)</b>			
Transmission Line Statistics	422-423	12-87	
Transmission Lines Added During Year	424-425	12-86	
Substations	426-427	12-96	
Electric Distribution Meters and Line Transformers	429	12-88	N/A
Environmental Protection Facilities	430	12-88	N/A
Environmental Protection Expenses	431	12-88	N/A
Footnote Data	450	12-87	N/A
Stockholders' Reports      Check appropriate box:			
Two copies will be submitted			
No annual report to stockholders is submitted <input checked="checked" type="checkbox"/> x			
<b>PSC Supplemental Filing</b>	1-94	12-96	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>GENERAL INFORMATION</b>			
<p>1. Provide the name and title of the officer having custody of the general corporate books of account and the address of the office where the general corporate books are kept, and the address of the officer where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Robert Muccilo, Vice President and Controller 4 Irving Place, New York, N.Y. 10003</p>			
<p>2. Provide name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Incorporated in the state of New York, November 10, 1884 Under chapter #367, Laws of 1884</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of the receiver or trustee, (b) the date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) the date when possession by the receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric, Gas and Steam service is rendered in New York State</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ____ Yes. Enter the date when such independent accountant was initially engaged: _____. (2) <u>X</u> No.</p>			



Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at the end of the year, state the name of the controlling corporation or organization, manner in which control was held and the extent of control. If control was in a holding

company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state the name of the trustee(s), name of the beneficiary or beneficiaries for whom the trust was maintained, and the purpose of the trust.

On January 1, 1998 Consolidated Edison Inc. (CEI) was established as the holding company for Consolidated Edison Company of New York, Inc. (Con Edison). Con Edison is a wholly-owned subsidiary of CEI.

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report End of 12/31/2012
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by the respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the facts in a footnote and name the other interests.</p>				
DEFINITIONS				
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as</p> <p>where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Honeoye Storage Corporation	Storage Facilities - Gas	28.81%	(A)
2	David's Island Development Corporation	Real Estate	100%	(B)
3	D.C.K. Management Corporation	Real Estate	100%	(C)
4	Steam House Leasing LLC	Steam Generating Lease	100%	(D)
5				
6				
7	(A) On April 9, 1975 the Company, Long Island Lighting Company (LILCO) and Brooklyn Union Gas Company (BUG			
8	now merged and known as Keyspan Energy) each acquired 23-1/3% of the Common Stock of Honeoye Storage			
9	Corporation for the controlling interest. On July 1, 1980 the Company and BUG purchased 445 additional shares, with			
10	PSC approval, raising their controlling interests to 25.56% each. On June 13, 1986, 1,300 additional shares of the			
11	Honeoye common stock were offered to the utility stockholders (i.e., Con Edison, Brooklyn Union Gas and LILCO) at a			
12	price of \$115 per share. Con Edison accepted the offer and, during the month of June, purchased 650 of the additional			
13	1,300 shares, thereby increasing its interest in Honeoye to 28.81%.			
14	(B) David's Island Development Corp. ("DIDCO"), a corporation organized and existing under the laws of the State of			
15	New York. DIDCO was formed in order to purchase properties in Dutchess County and Columbia County, for the			
16	construction of new electric generating facilities. Con Edison determined that these sites were no longer needed, and is			
17	in the process of disposing of the remaining property. DIDCO is a wholly owned subsidiary of Con Edison. Its principal			
18	place of business is 4 Irving Place, New York, N.Y. 10003			
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Name of Respondent Please fill in the following:		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
CORPORATIONS CONTROLLED BY RESPONDENT				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	(C) D.CK Management Corp. ("DCK"), a corporation organized and existing under the laws of the State of New York. It owns real property in the City of New York. DCK is a wholly owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003.			
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5				
6	(D) Steam House Leasing LLC ("SHL"), a Delaware limited liability company, which leases a steam generating plant that produces steam for Con Edison's steam distribution business. SHL is a wholly owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003			
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**OFFICERS AND DIRECTORS (Including Compensation)**

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

Line No.	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
1	Burke, Kevin **	Chairman Of The Board & CEO	08/31/12	1,217,000	1,214,042
2	Ivey, Craig S	President		689,800	684,083
3	Hoglund, Robert N	Sr Vice President & CFO		639,900	638,400
4	Moore, Elizabeth D	General Counsel		540,500	539,142
5	Resheske, Frances A	Sr Vice President - Public Affairs		425,000	423,933
6	Tai, Luther	Sr Vice President - Enterprise Shared Services		422,800	421,708
7	Ryan, Joann F	Sr Vice President - Business Shared Services		417,500	277,258
8	Caselli, Marilyn	Sr Vice President - Customer Operations		367,900	367,150
9	Schuetz, Mary K	Vice President - Legal Services		363,000	362,117
10	Miksad, John F	Sr Vice President - Electric Operations		347,900	347,192
11	Trahan, Claude	Sr Vice President - Gas Operations		333,800	333,125
12	Banks, John H	Vice President - Government Relations		328,400	327,600
13	Oates, Joseph P	Sr Vice President - Business Shared Services		320,300	299,550
14	McAvoy, John J	Sr Vice President - Central Operations		320,000	318,850
15	Cawley, Timothy P	Sr Vice President - Central Operations		310,000	253,042
16	Price, Randolph S	Vice President - Environmental Health & Safety		306,800	306,300
17	Smyth, Margaret	Vice President - Business Finance		300,000	112,500
18	Richter, Marc	Vice President - Regulatory Services		299,400	299,033
19	Sobin, Carole	Sec & Assoc General Counsel		295,400	294,567
20	Nadkarni, Gurudatta D	Vice President - Strategic Planning		292,800	292,042
21	Sanders, Scott L	Vice President and Treasurer		277,800	277,150
22	Mullen, Robert J	Vice President - Information Resources		275,700	275,183
23	Boden, Katherine L	Vice President - Manhattan		275,200	274,533
24	Lenns, Charles	Vice President - Tax		275,000	190,521
25	Smith, Saddle L	Vice President - Facilities		273,600	273,042
26	Mucci, John J	Vice President - Engineering & Planning		271,500	270,908
27	Muccilo, Robert	Vice President & Controller		261,700	260,658
28	Depiano, Joseph C	Vice President - Tax		255,200	255,008
29	Adamo, Mary	Vice President - Human Resources		253,800	252,967
30	Foppiano, Edward C	Vice President - Gas Engineering		252,600	251,925
31	Strong, Kimberly	Vice President - Business Ethics & Compliance		250,000	248,958
32	Vanacore, Loretta	Vice President - Central Field Services		250,000	249,292
33	Newell, Thomas T	Vice President - Bronx/Westchester		245,300	244,725
34	Nachmias, Stuart	Vice President - Energy Policy		244,100	243,133

**NOTES:**

- The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), life and supplemental health insurance and Company matching contributions to the Saving Plan and Supplemental Saving Plan (see 2013 Consolidated Edison, Inc. Proxy Statement). Certain officer's compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.
- The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning and Company matching contributions to the Savings Plan. Certain officers compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.
- For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.
- The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift program. All directors and employees are eligible to participate in this program. The Company matches 100 percent of up to \$7,500 of contributions to qualified educational institutions per calendar year. Gifts up to \$3,000 are matched two-for-one and gifts greater than \$3,000 (up to the \$7,500 maximum) are matched one-for-one.

1. Furnish the indicated data with respect to each executive officer and director, whether or not they received any compensation from the respondent.
2. Executive officers include a company's president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration, or finance), and any other person who performs similar policy making functions.
3. Indicate with an asterisk (\*) in column (a) those directors who were members of the executive committee, if any, and by a double asterisk (\*\*) the chairman, if any, of that committee, at the end of the year.

	Name of Person (a)	Title and Department Over Which Jurisdiction Is Exercised (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Rate at Year End (d)	Paid During Year (e)
35	Braz, Aubrey T	Vice President - Substation Operations		241,200	240,896
36	Huestis, Marc E	Vice President - Construction		240,700	240,133
37	Kimbal, Ivan	Vice President - Energy Management		237,700	219,650
38	Shukla, Saumil P	Vice President - Steam Operations		235,300	234,725
39	Bevilacqua, Louis M	Vice President & General Auditor		233,600	233,050
40	Ketschke, Matthew	Vice President - Staten Island Electric Services		233,500	211,058
41	Bose, Sanjay K	Vice President - Central Engineering		231,900	231,323
42	Schimmenti, Robert D	Vice President - Electric Operations		224,000	223,542
43	Blair, Milovan	Vice President - Brooklyn/Queens		223,500	222,925
44	Torres, Carlos D	Vice President - Emergency Management		223,000	222,458
45	Delabastide, Lore	Vice President - Purchasing		222,900	222,500
46	Sanchez, Robert	Vice President - System & Transmission Ops		206,800	206,233
47	Calarco, Vincent A *	Trustee			143,250
48	Campbell, Jr., George	Trustee			123,250
49	Davis, Gordon J	Trustee			107,250
50	Del Giudice, Michael J *	Trustee			170,500
51	Futter, Ellen V	Trustee			109,250
52	Hennessy III, John F	Trustee			110,250
53	Pinero, Sally	Trustee			106,250
54	Killian, John F	Trustee			134,750
55	McGrath, Eugene R *	Trustee			107,950
56	Ranger, Michael W	Trustee			104,250
57	Sutherland, Frederick L	Trustee			133,750

## NOTES:

- The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), life and supplemental health insurance and Company matching contributions to the Saving Plan and Supplemental Saving Plan (see 2013 Consolidated Edison, Inc. Proxy Statement). Certain officer's compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.
- (1) health insurance and Company matching contributions to the Saving Plan and Supplemental Saving Plan (see 2013 Consolidated Edison, Inc. Proxy Statement). Certain officer's compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.
  - (2) The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning and Company matching contributions to the Savings Plan. Certain officers compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.
  - (3) For the "Stock Options" (column (l)) see Note L - Stock-Based Compensation in this PSC Annual Report.
  - (4) The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift program. All directors and employees are eligible to participate in this program. The Company matches 100 percent of up to \$7,500 of contributions to qualified educational institutions per calendar year. Gifts up to \$3,000 are matched two-for-one and gifts greater than \$3,000 (up to the \$7,500 maximum) are matched one-for-one.

**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (3) (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
(1)		1,892,600		4,179,060		7,553,152	14,838,854	1
(1)		876,700		1,373,400		294,636	3,228,819	2
(1)		497,600		1,098,720		290,881	2,525,601	3
(1)		420,200		696,510		173,807	1,829,659	4
(2)		340,200		362,970		14,877	1,141,981	5
(2)		350,000		362,970		29,018	1,163,697	6
(2)		222,800		358,065		14,031	872,154	7
(2)		283,700		284,490		20,027	955,367	8
(2)		208,300		186,390		18,444	775,251	9
(2)		244,300		245,250		23,410	860,151	10
(2)		262,300		289,395		20,421	905,241	11
(2)		174,000		166,770		17,583	685,953	12
(2)		256,300		147,150		22,369	725,369	13
(2)		249,100		343,350		18,602	929,902	14
(2)		122,300		137,340		19,224	531,906	15
(2)		162,500		122,625		19,558	610,983	16
(2)		120,400		-		3,000	235,900	17
(2)		163,800		156,960		17,578	637,372	18
(2)		145,900		152,055		16,513	609,034	19
(2)		146,600		161,865		18,551	619,058	20
(2)		149,400		147,150		21,059	594,759	21
(2)		148,900		122,625		13,265	559,974	22
(2)		144,100		147,150		17,199	582,983	23
(2)		110,400		0		2,993	303,914	24
(2)		139,100		137,340		15,773	565,255	25
(2)		140,800		122,625		11,215	545,548	26
(2)		145,600		137,340		13,977	557,575	27
(2)		156,100		112,815		12,346	536,269	28
(2)		158,000		132,435		16,881	560,282	29
(2)		136,900		122,625		13,092	524,542	30
(2)		125,300		132,435		7,492	514,185	31
(2)		132,400		127,530		18,046	527,268	32
(2)		128,600		127,530		20,917	521,772	33
(2)		136,800		137,340		16,368	533,641	34

**NOTES:**

The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), life and supplemental health insurance and Company matching contributions to the Saving Plan and Supplemental Saving Plan (see 2013 Consolidated Edison, Inc. Proxy Statement). Certain officer's compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.

The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning and Company matching contributions to the Savings Plan. Certain officers compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.

For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.

The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift program. All directors and employees are eligible to participate in this program. The Company matches 100 percent of up to \$7,500 of contributions to qualified educational institutions per calendar year. Gifts up to \$3,000 are matched two-for-one and gifts greater than \$3,000 (up to the \$7,500 maximum) are matched one-for-one.

**OFFICERS AND DIRECTORS (Including Compensation - Continued)**

4. If any person reported in this schedule received remuneration directly or indirectly other than salary shown in column (e) list the amount in column (f) through (k) with the footnotes necessary to explain the essentials of the plan, the basis of determining the ultimate benefits receivable and the payments or provisions made during the year to each person reported herein. If the word "none" correctly states the facts in regard to the entries for column (f) through (k), so state.

5. If any person reported hereunder received compensation from more than one affiliated company or was carried on the payroll of an affiliated company, details shall be given in a note.

Foot-note Ref.	Deferred Compensation (f)	Incentive Pay (Bonuses, etc.) (g)	Savings Plans (h)	Stock Options (3) (i)	Life Insurance Premiums (j)	Other (Explain Below) (k)	Total (e thru k) (l)	Line No.
(2)		126,100		122,625		11,100	500,721	35
(2)		132,500		132,435		23,904	528,973	36
(2)		125,900		-		8,724	354,274	37
(2)		125,900		122,625		21,165	504,415	38
(2)		130,900		122,625		17,351	503,926	39
(2)		55,000		-		8,923	274,981	40
(2)		120,400		117,720		20,047	489,490	41
(2)		130,600		103,005		12,313	469,459	42
(2)		114,200		117,720		19,357	474,202	43
(2)		108,600		107,910		16,942	455,910	44
(2)		113,200		117,720		18,983	472,403	45
(2)		110,600		88,290		14,841	419,965	46
				105,000			248,250	47
(4)				105,000		10,500	238,750	48
(4)				105,000		5,000	217,250	49
				105,000			275,500	50
(4)				105,000		10,000	224,250	51
				105,000			215,250	52
				105,000			211,250	53
(4)				105,000		10,500	250,250	54
(4)				105,000			212,950	55
(4)				105,000			209,250	56
(4)				105,000			238,750	57

**NOTES:**

(1) The "Other" compensation (column (k)) represents amounts for the aggregate change in the actuarial present value of the accumulated pension benefit, personal use of Company provided vehicle, driver costs (where applicable), life and supplemental health insurance and Company matching contributions to the Saving Plan and Supplemental Saving Plan (see 2013 Consolidated Edison, Inc. Proxy Statement). Certain officer's compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.

(2) The "Other" compensation (column (k)) represents amounts for Supplemental Saving Plan, Supplemental Health Insurance, personal use of Company provided vehicle, Financial Planning and Company matching contributions to the Savings Plan. Certain officers compensation is allocated to affiliate entities in accordance with PSC approved affiliate allocation rules. Certain compensation amounts may be deferred. Reported amounts reflect total compensation.

(3) For the "Stock Options" (column (i)) see Note L - Stock-Based Compensation in this PSC Annual Report.

(4) The "Other" (column(k)) includes matching contributions made by the Company to qualified educational institutions under its matching gift program. All directors and employees are eligible to participate in this program. The Company matches 100 percent of up to \$7,500 of contributions to qualified educational institutions per calendar year. Gifts up to \$3,000 are matched two-for-one and gifts greater than \$3,000 (up to the \$7,500 maximum) are matched one-for-one.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
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SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights,</p>			<p>explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>		

  

<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">Stock book was closed on 4/11/2012 for Quarter one dividend that was paid on 5/1/2012</p>	<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: 235,488,094</p> <p>By proxy: None</p>	<p>3. Give the date and place of such meeting:</p> <p style="text-align: center;">5/21/2012 4 Irving Place NY, NY 10003</p>
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VOTING SECURITIES					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock* (d)	Other (e)
4	TOTAL votes of all voting securities	237,403,413	235,488,094	1,915,319	
5	TOTAL number of security holders	2,031	1	2,030	
6	TOTAL votes of security holders listed below	237,195,132	235,488,094	1,707,038	
7					
8	Consolidated Edison, INC	235,488,094	235,488,094		
9					
10	CEDE & CO	1,667,138		1,667,138	
11	PO BOX 20				
12	BOWLING GREEN STATION				
13	NEW YORK NY 10274				
14					
15					
16					
17					
18					



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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	DONALD I REISZ &	2,000		2,000	
20	MARILYN REISZ TRS U/A 9/21/90				
21	REISZ FAMILY TRUST				
22	3014 DONNA EMILIA DR				
23	NORTH HOLLYWOOD CA 91604-4303				
24					
25	DOUGLAS W MCEACHERN TR	16,000		16,000	
26	U/A DTD 05/17/2010				
27	DOUGLAS WALTER MCEACHERN TRUST				
28	101 CHRISTOPHER DR				
29	SAN FRANCISCO CA 94131-1111				
30					
31	ROBERT W BAER &	2,000		2,000	
32	JUDITH A BAER JT TEN				
33	13200 BLACK RD				
34	LISBON OH 44432-9642				
35					
36	ITZCHAK STEINBACH TR	2,000		2,000	
37	ITZCHAK STEINBACH REVOCABLE TRUST				
38	U/A DTD 05/12/06				
39	3001 DEER CREEK COUNTRY CLUB BLV				
40	FORUM APT 508				
41	DEERFEILD BEACH FL 33442				
42					
43	JOSEPH V CASALAINA &	3,000		3,000	
44	CLARA M CASALAINA TEN COM				
45	124 FREEPORT AVE BOX 864				
46	PT LOOKOUT NY 11569-0864				
47					
48	MARSEILLIENE HUGHES FISHER	3,000		3,000	
49	20434 ASTORIA AVE				
50	PT CHARLOTTE FL 33952-2305				
51					
52	HARRY FORMAN &	5,000		5,000	
53	CHARLOTTE FORMAN TR UA 9/1/93 HAR				
54	R& CHARLOTTE FORMAN				
55	3361 HEWLETT AVE S				
56	MERRICK NY 11566-5535				
57					

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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
58					
59	RUTH STEINBACH TR	2,000		2,000	
60	U/A DTD 05/12/06				
61	RUTH STEINBACH REVOCABLE TRUST				
62	3912 SOUTH OCEAN BOULEVARD				
63	APT 1005				
64	HIGHLAND BEACH FL 33487-3314				
65					
66	GISELA DOLLINGER	2,500		2,500	
67	310 E 12TH ST APT 5E				
68	NEW YORK NY 10003-7245				
69					
70	BERNICE RUTHERFORD MC COLLUM	2,400		2,400	
71	4101 WEST GATE DRIVE				
72	KNOXVILLE TN 37921-1541				
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**Security Holders and Voting Powers  
Footnotes****\*Column D Preferred Stock Footnote:**

The total number of preferred stock security holder votes were reported as of voting date 4/11/2012 before the preferred stock redemption date 5/1/2012.

Con Edison of New York redeemed all of its outstanding shares of \$5 Cumulative Preferred Stock and Cumulative Preferred Stock (\$100 par value) on May 1, 2012.

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information, which answers an inquiry, is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,</p>		<p>development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe any materially important transactions of the respondent, not disclosed elsewhere in this report, in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of such persons was a party or in which such person had a material interest.</p> <p>11. (Reserved)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page (Paper Copy Only).</p>	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>1. None.</p> <p>2. None.</p> <p>3. None.</p> <p>4. None.</p> <p>5. None.</p> <p>6. In March 2012, CECONY issued \$400 million of 4.20 percent 30-year debentures, \$239 million of the net proceeds from the sales of which were used to redeem all outstanding shares of its \$5 Cumulative Preferred Stock and Cumulative Preferred Stock (\$100 par value) on May 1, 2012. In July 2012, Con Edison Company of New York redeemed \$300 million aggregate principal amount of 5.625 percent debentures. At December 31, 2012 Con Edison Company of New York had \$421 million of commercial paper outstanding compared to December 31, 2011 when it had no commercial paper outstanding.</p> <p>7. None.</p> <p>8. None.</p> <p>9. See attached Notes to Financial Statement "Note H - Other Material Contingencies"</p> <p>10. See Attached Notes to Financial Statement "Note R - Related Party Transaction"</p> <p>11. None.</p> <p>12. The renewed four-year labor contract with local 1-2 of the Utility Workers Union of America was ratified by membership on August 15, 2012</p> <p>Joseph P. Oates who was Vice President of Energy Management, has been named Senior Vice President of Business Shared Services effective July 1, 2012.</p> <p>Ivan Kimball has been named Vice President of Energy Management effective July 1, 2012.</p> <p>Margaret Smyth has been named Vice President of Business Finance effective August 30, 2012.</p> <p>Joann Ryan – Senior Vice President of Business Shared Service was retired effective September 1, 2012. (1/1/2012 - 9/1/2012)</p> <p>Charles Lennox has been named Vice President of Tax effective September 4, 2012.</p> <p>Tim Cawley who was Vice President of Substation Operations, has been named Senior Vice President of Central Operations effective December 1, 2012.</p> <p>Aubrey Braz who was Vice President of Staten Island Electric Services, has been named Vice President of Substation Operations effective December 1, 2012.</p> <p>Matthew Ketschke has been named Vice President of Energy Management effective December 1, 2012.</p>			

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	\$27,797,486,366	\$29,717,989,298
3	Construction Work in Progress (107)	200-201	1,164,904,070	946,998,402
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,962,390,436	30,664,987,700
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	5,984,046,775	6,505,568,671
6	Net Utility Plant (Enter Total of line 4 less 5)	-	22,978,343,661	24,159,419,029
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	22,978,343,661	24,159,419,029
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)	-	1,238,997	1,238,997
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	29,574,747	30,090,424
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	23,634,780	24,718,325
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	2,835,773	1,237,293
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-	0	0
20	Other Investments (124)	-	2,328,199	2,463,215
21	Special Funds (125-128)	-	165,804,540	197,210,605
22	Long-Term Portion of Derivative Assets (175)	-	1,590,421	0
23	Long-Term Portion of Derivative Assets - Hedges (176)	-	438,697	1,604,240
24	TOTAL Other Property and Investments (Total of lines 14-17, 19-23)		178,937,597	207,887,452
25	<b>CURRENT AND ACCRUED ASSETS</b>			
26	Cash (131)	-	41,661,225	(47,070,625)
27	Special Deposits (132-134)	-	52,026,007	65,168,656
28	Working Fund (135)	-	5,083,422	3,388,199
29	Temporary Cash Investments (136)	-	260,025,000	322,000,000
30	Notes Receivable (141)	-	0	0
31	Customer Accounts Receivable (142)	-	1,055,245,400	1,194,776,604
32	Other Accounts Receivable (143)	-	114,616,704	116,347,194
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	87,781,139	95,862,857
34	Notes Receivable from Associated Companies (145)	-	0	0
35	Accounts Receivable from Assoc. Companies (146)	-	53,536,433	60,698,298
36	Fuel Stock (151)	227	39,197,288	48,441,482
37	Fuel Stock Expenses Undistributed (152)	227	0	0
38	Residuals (Elec) and Extracted Products (153)	227	0	0
39	Plant Materials and Operating Supplies (154)	227	150,767,712	155,861,116
40	Merchandise (155)	227	0	0
41	Other Materials and Supplies (156)	227	0	0
42	Nuclear Materials Held for Sale (157)	202-203/227	0	0
43	Allowances (158.1 and 158.2)	228-229	1,726,369	3,917,572
44	(Less) Noncurrent Portion of Allowances	228-229	0	0
45	Stores Expense Undistributed (163)	-	0	0
46	Gas Stored Underground - Current (164.1)	-	111,456,269	75,122,069
47	Liquefied Natural Gas Stored and Held for Processing(164.2-164.3)	-	6,811,162	5,708,514
48	Prepayments (165)	-	85,442,954	81,420,856
49	Advances for Gas (166-167)	-	0	0
50	Interest and Dividends Receivable (171)	-	0	0
51	Rents Receivable (172)	-	2,178,512	0
52	Accrued Utility Revenues (173)	-	366,164,000	405,545,000
53	Miscellaneous Current and Accrued Assets (174)	-	21,364,956	36,881,574
54	Derivative Instrument Assets (175)	-	11,379,813	10,234,822
55	(Less) Long-Term Portion of Derivative Assets (175)	-	1,590,421	0
56	Derivative Instrument Assets - Hedges (176)	-	12,428,747	19,470,451
57	(Less) Long-Term Portion of Derivative Assets - Hedges (176)	-	438,697	1,604,240
58	TOTAL Current and Accrued Assets (Enter Total of lines 26 thru 57)		\$2,301,301,716	\$2,460,444,685

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
59	<b>DEFERRED DEBITS</b>			
60	Unamortized Debt Expense (181)	-	\$60,666,364	\$61,058,933
61	Extraordinary Property Losses (182.1)	230	0	0
62	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
63	Other Regulatory Assets (182.3)	232	9,108,434,569	9,254,399,172
64	Prelim. Survey and Investigation Charges (Electric) (183)	-	2,658,254	2,192,312
65	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-	0	0
66	Clearing Accounts (184)	-	0	0
67	Temporary Facilities (185)	-	0	0
68	Miscellaneous Deferred Debits (186)	233	62,071,813	108,748,285
69	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
70	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
71	Unamortized Loss on Reacquired Debt (189)	-	80,072,533	70,107,702
72	Accumulated Deferred Income Taxes (190)	234	61,763,164	72,525,543
73	Unrecovered Purchased Gas Costs (191)	-	0	0
74	TOTAL Deferred Debits (Enter Total of lines 60 thru 73)		9,375,666,697	9,569,031,947
75	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 24, 58, and 74)		\$34,835,488,668	\$36,398,022,110

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$588,720,235	\$588,720,235
3	Preferred Stock Issued (204)	250-251	212,562,527	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	879,678,116	879,678,116
7	Other Paid-in Capital (208-211)	253	3,354,004,048	3,354,004,048
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	63,640,222	60,455,384
11	Retained Earnings (215, 215.1, 216)	118-119	6,426,482,690	6,760,358,700
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,580,710	919,049
13	(Less) Reacquired Capital Stock (217)	250-251	962,092,492	962,092,492
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(7,771,324)	(8,943,408)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	10,430,524,289	10,552,188,864
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	9,760,900,000	9,860,900,000
21	Unamortized Premium on Long-Term Debt (225)	-	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	16,441,014	16,405,237
23	TOTAL Long-Term Debt (Enter Total of Lines 17 thru 22)	-	9,744,458,986	9,844,494,763
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	-	1,880,000	1,675,000
26	Accumulated Provision for Property Insurance (228.1)	-	0	0
27	Accumulated Provision for Injuries and Damages (228.2)	-	173,332,570	141,419,729
28	Accumulated Provision for Pensions and Benefits (228.3)	-	4,381,717,065	4,268,419,973
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	0	0
30	Accumulated Provision for Rate Refunds (229)	-	0	0
31	Long-Term Portion of Derivative Instrument Liabilities	-	0	0
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	24,428,607	11,256,763
33	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 through 32)		4,581,358,242	4,422,771,465
34	CURRENT AND ACCRUED LIABILITIES			
35	Notes Payable (231)	-	0	420,969,338
36	Accounts Payable (232)	-	379,373,453	912,174,319
37	Notes Payable to Associated Companies (233)	-	0	0
38	Accounts Payable to Associated Companies (234)	-	141,750,034	236,721,122
39	Customer Deposits (235)	-	289,536,505	292,415,769
40	Taxes Accrued (236)	262-263	36,622,747	37,565,618
41	Interest Accrued (237)	-	133,284,568	133,069,340
42	Dividends Declared (238)	-	2,830,814	0
43	Matured Long-Term Debt (239)	-	0	0
44	Matured Interest (240)	-	0	0
45	Tax Collections Payable (241)	-	13,395,258	13,741,378
46	Miscellaneous Current and Accrued Liabilities (242)	-	1,183,704,816	982,630,456
47	Obligations Under Capital Leases - Current (243)	-	5,089,000	205,000
48	Derivative Instrument Liabilities (244)	-	0	0
49	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	0	0
50	Derivative Instrument Liabilities - Hedges (245)	-	122,424,190	39,061,055
51	(Less) Long-Term Portion of Derivative Liabilities - Hedges	-	24,428,607	11,256,763
52	TOTAL Current and Accrued Liabilities (Enter Total of lines 35 - 51)		\$2,283,582,778	\$3,057,296,632



Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
53	<b>DEFERRED CREDITS</b>			
54	Customer Advances for Construction (252)	-	\$25,719,928	\$32,711,892
55	Accumulated Deferred Investment Tax Credits (255)	266-267	52,151,000	46,745,000
56	Deferred Gains from Disposition of Utility Plant (256)	-	0	0
57	Other Deferred Credits (253)	269	29,016,702	27,948,845
58	Other Regulatory Liabilities (254)	278	866,838,630	1,094,280,335
59	Unamortized Gain on Reacquired Debt (257)	269	0	0
60	Accumulated Deferred Income Taxes (281 - 283)	272-277	6,821,838,113	7,319,584,314
61	TOTAL Deferred Credits (Enter Total of lines 54 thru 60)		\$7,795,564,373	\$8,521,270,386
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 33, 52 and 61)		\$34,835,488,668	\$36,398,022,110

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
STATEMENT OF INCOME FOR THE YEAR					
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122-123 for important notes regarding the statement of income or any account thereof.</p>			<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amount of any refunds made or received during the year resulting</p>		
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
1	<b>UTILITY OPERATING INCOME</b>				
2	Operating Revenues (400)	300-301	10,319,186,407	10,558,746,862	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	5,112,571,349	5,462,389,540	
5	Maintenance Expenses (402)	320-323	473,277,964	468,061,837	
6	Depreciation Expense (403)	336-337	852,962,002	808,023,943	
7	Amort. & Depl. of Utility Plant (404-405)	336-337	39,777,046	20,898,898	
8	Amort. of Utility Plant Acq. Adj. (406)	336-337			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)		786,475		
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	262-263	1,746,895,180	1,716,716,973	
14	Income Taxes -- Federal (409.1)	262-263	127,966,391	16,947,987	
15	-- Other (409.1)	262-263	58,045,533	50,622,905	
16	Provision for Deferred Income Taxes (410.1)	234,272-277	1,535,108,449	2,444,712,329	
17	(Less) Provision for Deferred Income Taxes -Cr. (411.1)	234,272-277	1,173,393,941	1,939,387,522	
18	Investment Tax Credit Adj. -- Net (411.4)	266	(5,406,000)	(5,589,000)	
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gain from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		8,768,590,448	9,043,397,890	
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		1,550,595,959	1,515,348,972	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012			
STATEMENT OF INCOME FOR THE YEAR (Continued)						
from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.		9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.				
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on page 122-123.		10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122-123 or in a footnote.				
8. Enter on page 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.						
Electric Utility		Gas Utility		Other Utility		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
8,225,268,600	8,271,010,065	1,420,837,640	1,525,875,460	673,080,167	761,861,337	2
						3
4,114,988,261	4,239,723,590	652,155,486	823,931,817	345,427,602	398,734,133	4
370,651,619	372,280,912	65,290,643	60,489,216	37,335,702	35,291,709	5
675,913,661	639,839,578	114,967,109	106,938,625	62,081,232	61,245,740	6
32,396,512	16,669,706	5,301,697	2,857,835	2,078,837	1,371,357	7
						8
						9
						10
610,304		115,612		60,559		11
						12
1,403,448,695	1,376,331,086	231,929,345	232,636,854	111,517,140	107,749,033	13
104,397,041	(17,851,731)	7,010,772	26,699,376	16,558,578	8,100,342	14
44,408,656	31,240,899	16,119,651	10,721,482	(2,482,774)	8,660,524	15
1,187,108,287	1,752,027,548	255,754,992	492,057,011	92,245,170	200,627,770	16
916,856,274	1,326,063,954	172,815,611	439,356,033	83,722,056	173,967,535	17
(4,398,000)	(4,581,000)	(760,000)	(759,000)	(248,000)	(249,000)	18
						19
						20
						21
						22
7,012,668,762	7,079,616,634	1,175,069,696	1,316,217,183	580,851,990	647,564,073	23
1,212,599,838	1,191,393,431	245,767,944	209,658,277	92,228,177	114,297,264	24

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Other Utility		Other Utility		Other Utility	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	(k)	(l)	(m)	(n)	(o)	(p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	0	0	0	0	0	0
24	\$0	\$0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	- -	\$1,550,595,959	\$1,515,348,972
26	<b>OTHER INCOME AND DEDUCTIONS</b>			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)		10,858,709	8,595,697
32	(Less) Expenses of Nonutility Operations (417.1)		5,774,487	6,183,807
33	Nonoperating Rental Income (418)		(162,026)	30,471
34	Equity in Earnings of Subsidiary Companies (418.1)	119	(160,184)	627,226
35	Interest and Dividend Income (419)		(126,692)	790,012
36	Allowance for Other Funds Used During Construction (419.1)		2,233,916	8,668,872
37	Miscellaneous Nonoperating Income (421)		4,641,639	572,621
38	Gain in Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		11,510,875	13,101,092
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			1,190,977
42	Miscellaneous Amortization (425)	340	19,598	19,598
43	Miscellaneous Income Deductions (426.1 - 426.5)	340	10,206,008	10,318,098
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		10,225,606	11,528,673
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	2,790,863	2,738,521
47	Income Taxes -- Federal (409.2)	262-263	(17,992,411)	26,268,160
48	Income Taxes -- Other (409.2)	262-263	(4,793,098)	2,639,234
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	65,098,705	54,407,503
50	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234,272-277	56,034,282	92,475,709
51	Investment Tax Credit Adj. -- Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(10,930,223)	(6,422,291)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		12,215,492	7,994,710
55	<b>INTEREST CHARGES</b>			
56	Interest on Long-Term Debt (427)		508,333,050	504,742,488
57	Amort. of Debt Disc. and Expense (428)		16,506,968	18,088,428
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	22,162,358	15,663,344
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,236,088	4,570,329
64	Net Interest Charges (Enter Total of lines 56 thru 63)		545,766,288	533,923,931
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		1,017,045,163	989,419,751
66	<b>EXTRAORDINARY ITEMS</b>			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		\$1,017,045,163	\$989,419,751

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.		5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance -- Beginning of Year		\$6,426,482,690	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		\$0	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		\$0	
16	Balance Transferred from Income (Account 433 less Account 418.1)		\$1,017,205,347	
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations to Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		\$0	
23	Dividends Declared -- Preferred Stock (Account 437)			
24			(\$2,830,814)	
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(\$2,830,814)	
30	Dividends Declared -- Common Stock (Account 438)			
31			(\$682,000,000)	
32				
33				
34				
35				
36	TOTAL Dividends Declared -- Common Stock (Acct. 438) (Total of lines 31 thru 35)		(\$682,000,000)	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		\$1,501,477	
38	Balance -- End of year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$6,760,358,700	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	0		
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL</b> (Account 215.1)  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year,			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal(Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	6,760,358,700		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>			
49	Balance -- Beginning of Year (Debit or Credit)	2,580,710		
50	Equity in Earnings for Year (Credit) (Account 418.1)	(160,184)		
51	(Less) Dividends Received (Debit)	(1,501,477)		
52	Other Changes (Explain)			
53	Balance -- End of Year (Total of Lines 49 thru 52)	919,049		

Consolidated Edison Company of New York, Inc.

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Dividends Declared Preferred Stock:

\$5 Cumulative Preferred Stock-Voting	\$2,394,149
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Cumulative Preferred Stock

Per share

Series C - 4.650%	\$4.65	178,207	
Series D - 4.650%	\$4.65	258,458	
			436,665
			<b>\$2,830,814</b>



Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
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STATEMENT OF CASH FLOWS		
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities -- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>		
Line No.	Description (See Instructions for Explanations of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$1,017,045,163
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	892,739,048
5	Amortization of Debt/Discount Expense	4,994,259
6	Other Comprehensive Income	(1,172,085)
7		
8	Deferred Income Taxes (Net)	507,911,376
9	Investment Tax Credit Adjustment (Net)	(5,406,000)
10	Net (Increase) Decrease in Receivables	(153,679,948)
11	Net (Increase) Decrease in Inventory	20,908,048
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	162,204,201
14	Net (Increase) Decrease in Other Regulatory Assets	(116,295,353)
15	Net Increase (Decrease) in Other Regulatory Liabilities	186,992,848
16	(Less) Allowance for Other Funds Used During Construction	2,233,916
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	(190,311,083)
19	Net (Increase) Decrease in Prepaid Assets	4,022,098
20	Net (Increase) Decrease in Unamortized Loss on Reacquired Debt	9,964,832
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	2,337,683,488
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,960,019,425)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	2,233,916
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,957,785,509)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition and Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.  Do not include on this statement the dollar amount of leases capitalized per USOA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.  6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanations of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(1,957,785,509)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	400,000,000		
62	Preferred Stock			
63	Common Stock	0		
64	Common Stock Issuance Expense			
65				
66	Net Increase in Short-Term Debt (c)	420,969,338		
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	820,969,338		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	(300,000,000)		
74	Preferred Stock	(239,046,721)		
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79	Debt Issuance Cost	(5,386,829)		
80	Dividends on Preferred Stock	(2,885,840)		
81	Dividends on Common Stock	(682,000,000)		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	(408,350,052)		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(28,452,073)		
87				
88	Cash and Cash Equivalents at Beginning of Year	306,769,647		
89				
90	Cash and Cash Equivalents at End of Year	\$278,317,574		

**YEAR ENDED December 31, 2012**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**DETAILS OF CHANGES IN ASSETS AND LIABILITIES - OTHER:**

	<b>2012</b>	<b>2011</b>
Clearing Account	0	0
Special Deposits	(13,142,649)	(3,500,056)
Unamortized Debt Discount on L/T Debt	35,777	1,500,377
Customer Advance for Construction	6,991,963	21,793,548
Miscellaneous Deferred Debits	(46,676,471)	19,904,318
Dividend Reconciliation-Preferred	55,027	(67,830)
Other Miscellaneous Charges	(18,838,223)	42,607,377
Derivative Instruments	(89,259,848)	46,705,606
Other Investment	(29,476,659)	(10,153,586)
	<b>\$ (190,311,083)</b>	<b>\$ 118,789,753</b>

**CASH AND CASH EQUIVALENT**

	<b>2012</b>	<b>2011</b>	<b>Net Change</b>
Account 131 - Cash	\$ (47,070,625)	\$ 41,661,225	\$ (88,731,850)
Account 135 - Working Fund	\$ 3,388,199	\$ 5,083,422	(1,695,222)
Account 136 - Temporary Cash Investment	\$ 322,000,000	\$ 260,025,000	61,975,000
	<b>\$ 278,317,574</b>	<b>\$ 306,769,647</b>	<b>\$ (28,452,073)</b>

**SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION**

	<b>2012</b>	<b>2011</b>
Interest	\$ 512,989,550	\$ 504,428,490
Income Taxes	61,953,749	(198,025,172)

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year/Period of Report 12/31/2012
STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p>					
Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(2,544,802)		
2	Preceding Year Reclassification from Account 219 Net Income		-		
3	Preceding Year Changes in Fair Value		(2,165,489)		
4	Total (lines 2 and 3)	-	(2,165,489)		
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		(4,710,291)		
6	Current year Reclassifications From Account 219 to Net Income				
7	Current Year Changes in Fair Value	-	(1,044,592)		-
8	Total (lines 6 and 7)	-	(1,044,592)	-	-
9	Balance of Account 219 at End of Current Quarter/Year	-	(5,754,883)	-	-

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Energy Price Hedges (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(2,933,541)		(5,478,343)		
2		-	-		
3	(127,492)		(2,292,981)		
4	(127,492)	-	(2,292,981)		(2,292,981)
5	(3,061,033)	-	(7,771,324)		
6			-		
7	(127,492)	-	(1,172,084)		
8	(127,492)	-	(1,172,084)		(1,172,084)
9	(3,188,525)	-	(8,943,408)		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
<b>NOTES TO FINANCIAL STATEMENTS</b>			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,</p> <p>and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK.</p> <p>PAGE 123 SEE NOTES SUBMITTED WITH THE FILING.</p>			

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/26/2013	Year of Report 12/31/2012
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$29,653,318,197	\$20,979,626,015	
4	Property Under Capital Leases	2,651,074	0	
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	29,655,969,271	20,979,626,015	
9	Leased to Others	0		
10	Held for Future Use	62,020,027	62,020,027	
11	Construction Work in Progress	946,998,402	590,407,100	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	30,664,987,700	21,632,053,142	
14	Accum. Prov. for Depr., Amort., & Depl.	6,505,568,671	4,400,820,837	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$24,159,419,029	\$17,231,232,305	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	\$6,419,153,680	4,374,833,445	
19	Amort. and Dep. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	86,414,991	25,987,392	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	6,505,568,671	4,400,820,837	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0	
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	\$6,505,568,671	\$4,400,820,837	

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SUMMARY OF UTILITY PLANT ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Steam) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
\$4,501,201,488	\$2,053,222,753			\$2,119,267,941	3
				2,651,074	4
					5
					6
					7
4,501,201,488	2,053,222,753	0	0	2,121,919,015	8
					9
					10
145,803,741	86,851,110			123,936,451	11
					12
4,647,005,229	2,140,073,863	0	0	2,245,855,466	13
1,099,026,585	395,474,939	0	0	610,246,310	14
\$3,547,978,644	\$1,744,598,924	\$0	\$0	\$1,635,609,156	15
					16
					17
\$1,096,003,754	\$389,639,177			\$558,677,304	18
					19
					20
3,022,831	5,835,762			51,569,006	21
1,099,026,585	395,474,939	0	0	610,246,310	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
\$1,099,026,585	\$395,474,939	\$0	\$0	\$610,246,310	33
<p>FERC FORM NO.1 (ED. 12-89)</p> <p style="text-align: center;">Page 201</p>					



Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) 4/26/2013	Year of Report 12/31/2012
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of Item  (a)	Balance Beginning of Year  (b)	Changes During Year  Additions  (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment, & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0		
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, 11, and 12 less line 13)	\$0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials on line 11			
17	Estimated net Salvage Value of Nuclear Materials Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)	\$0		

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Mo., Day, Yr.) 4/26/2013	Date of Report 12/31/2012
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During Year		Balance End of Year  (f)	Line No.
Amortization  (d)	Other Reductions (Explain in a footnote)  (e)		
		\$0	1
		0	2
		0	3
		0	4
		0	5
		0	6
			7
		0	8
		0	9
		0	10
		0	11
		0	12
		0	13
		0	14
			15
			16
			17
		0	18
		0	19
		0	20
		0	21
		\$0	22

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	31,651,312	49,107,392	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,651,312	49,107,392	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	4,192,611		
9	(311) Structures and Improvements	128,149,811	4,590,358	
10	(312) Boiler Plant Equipment	208,345,048	15,945,847	
11	(313) Engines and Engine-Driven Generators	0		
12	(314) Turbogenerator Units	53,117,871	8,240,056	
13	(315) Accessory Electric Equipment	35,545,616	17,747,690	
14	(316) Misc. Power Plant Equipment	6,059,971	1,832,341	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	435,410,928	48,356,292	
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights			
18	(321) Structures and Improvements			
19	(322) Reactor Plant Equipment			
20	(323) Turbo generator Units			
21	(324) Accessory Electric Equipment			
22	(325) Misc. Power Plant Equipment			
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0	
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights			
26	(331) Structures and Improvements			
27	(332) Reservoirs, Dams, and Waterways			
28	(333) Water Wheels, Turbines, and Generators			
29	(334) Accessory Electric Equipment			
30	(335) Misc. Power Plant Equipment			
31	(336) Roads, Railroads, and Bridges			
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0	
33	D. Other Production Plant			
34	(340) Land and Land Rights	308,261		
35	(341) Structures and Improvements	8,007,748	519,571	
36	(342) Fuel Holders, Products, and Accessories	1,867,877		
37	(343) Prime Movers	0		
38	(344) Generators	18,855,410	1,438,290	
39	(345) Accessory Electric Equipment	6,845,845	142,032	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	35,885,141	2,099,893	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	471,296,069	50,456,185	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	38,606,211	210,246	
45	(352) Structures and Improvements	267,247,576	21,809,106	
46	(353) Station Equipment	1,599,318,482	81,056,209	
47	(354) Towers and Fixtures	150,387,523	3,258,140	
48	(355) Poles and Fixtures	0		
49	(356) Overhead Conductors and Devices	83,727,836	991,362	
50	(357) Underground Conduit	708,816,680	2,683,449	
51	(358) Underground Conductors and Devices	530,597,735	960,487	
52	(359) Roads and Trails	0		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	3,378,702,043	110,969,000	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	197,015,076	1,383,209	
56	(361) Structures and Improvements	466,215,295	49,990,122	
57	(362) Station Equipment	1,994,700,612	154,318,878	
58	(363) Storage Battery Equipment	0		
59	(364) Poles, Towers, and Fixtures	395,429,152	42,789,804	
60	(365) Overhead Conductors and Devices	639,240,667	48,266,497	
61	(366) Underground Conduit	3,086,956,033	162,544,087	
62	(367) Underground Conductors and Devices	4,650,660,376	269,745,037	
63	(368) Line Transformers	2,436,714,016	207,432,748	
64	(369) Services	1,324,221,494	76,796,452	
65	(370) Meters	490,242,784	40,864,763	
66	(371) Installations on Customer Premises	5,450,909	314,776	
67	(372) Leased Property on Customer Premises	0		
68	(373) Street Lighting and Signal Systems	234,010,239	31,861,818	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	15,920,856,653	1,086,308,189	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			
74	(392) Transportation Equipment			
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment			
77	(395) Laboratory Equipment			
78	(396) Power Operated Equipment			
79	(397) Communication Equipment			
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	0	0	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	0	0	
84	TOTAL (Accounts 101 and 106) (lines 5, 15, 23, 32, 41, 53, 69, 83)	19,802,506,077	1,296,840,766	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$19,802,506,077	\$1,296,840,766	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			\$0	(301) 2
			0	(302) 3
			80,758,704	(303) 4
0	0	0	80,758,704	5
				6
				7
			4,192,611	(310) 8
			132,740,169	(311) 9
439,256			223,851,640	(312) 10
			0	(313) 11
1,437,433			59,920,494	(314) 12
469,285			52,824,021	(315) 13
			7,892,312	(316) 14
2,345,974	0	0	481,421,247	15
				16
			0	(320) 17
			0	(321) 18
			0	(322) 19
			0	(323) 20
			0	(324) 21
			0	(325) 22
0	0	0	0	23
				24
			0	(330) 25
			0	(331) 26
			0	(332) 27
			0	(333) 28
			0	(334) 29
			0	(335) 30
			0	(336) 31
0	0	0	0	32
				33
			308,261	(340) 34
			8,527,319	(341) 35
			1,867,877	(342) 36
			0	(343) 37
189,000			20,104,700	(344) 38
224,666		(137,042)	6,626,168	(345) 39

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$0	(346)	40
413,666	0	(137,042)	37,434,326		41
2,759,640	0	(137,042)	518,855,573		42
					43
122,306			38,694,150	(350)	44
714,682			288,341,999	(352)	45
7,279,248		\$502,978	1,673,598,422	(353)	46
			153,645,663	(354)	47
			0	(355)	48
			84,719,198	(356)	49
	(658,000)		710,842,129	(357)	50
			531,558,222	(358)	51
			0	(359)	52
8,116,236	(658,000)	502,978	3,481,399,785		53
					54
			198,398,285	(360)	55
1,289,739			514,915,677	(361)	56
29,257,670		(502,978)	2,119,258,842	(362)	57
			0	(363)	58
15,208,333			423,010,623	(364)	59
1,679,450			685,827,713	(365)	60
3,108,317			3,246,391,803	(366)	61
22,401,860			4,898,003,553	(367)	62
15,944,752			2,628,202,012	(368)	63
1,998,889			1,399,019,057	(369)	64
16,826,876			514,280,671	(370)	65
54,631			5,711,054	(371)	66
			0	(372)	67
279,392			265,592,665	(373)	68
108,049,909	0	(502,978)	16,898,611,954		69
					70
			0	(389)	71
			0	(390)	72
			0	(391)	73
			0	(392)	74
			0	(393)	75
			0	(394)	76
			0	(395)	77
			0	(396)	78
			0	(397)	79
			0	(398)	80
0	0	0	0		81
			0	(399)	82
0	0	0	0		83
118,925,785	(658,000)	(137,042)	20,979,626,015		84
				(102)	85
					86
			0	(103)	87
\$118,925,785	(\$658,000)	(\$137,042)	\$20,979,626,015		88

Name of Respondent Consolidated Edison Company of New York		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 04/26/13	Year of Report 12/31/2012
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Sherman creek Station - Manhattan			
4	(Portions discontinued in utility service and			
5	transferred 1982, 1983 & 1985)	1955	2018	534,985
6				
8	East 15th Street - Manhattan			
9	(Portions discontinued in utility service and			
10	transferred 1962)	1960	2012	1,074,333
11				
12	35-02 Vernon Blvd. - Queens	1971	2012	1,840,184
13				
14	179-45 Brinkerhoff Ave	2006	2018	13,134,884
15				
16	95 29th Street	2006	2018	24,079,947
17				
18	233 Nevins Street	2007	2018	12,108,467
19				
20	Hudson Avenue Station	2011	N/A	1,668,634
21				
22	Luyster Creek	2011	N/A	263,354
23				
24	Underground Conduit - Queens	2009	N/A	7,139,779
25				
26				
27	Other Property:			
28				
29	All Other	Various	Various	175,460
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$62,020,027



Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/26/13	Year of Report 12/31/2012
CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)				
<p>1. Report below descriptions and balances at end of the year for each projects in process, of construction (107). for Electric, Gas and Common, respectively.</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Each Project for Electric, Gas and Common, respectively (a)	Construction Work in Progress-Electric/Gas (Account 107) (b)		
1	<u>Electric</u>			
2				
3	SEE PAGE 216A			
4				
5				
6				
7				
8				
9				
10	Subtotal	\$590,407,100		
11				
12	<u>Gas</u>			
13				
14	SEE PAGE 216B			
15				
16				
17				
18				
19				
20	Subtotal	\$145,803,741		
21				
22	<u>Steam</u>			
23				
24				
25				
26				
27	SEE PAGE 216B			
28				
29				
30	Subtotal	\$86,851,110		
31				
32	<u>Common</u>			
33				
34				
35				
36				
37	SEE PAGE 216C			
38				
39				
40	Subtotal	123,936,451		
41	TOTAL	\$946,998,402		

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
<b>ELECTRIC</b>		
VARIOUS	BUDGET REFERENCE NUMBER 2ED100	64,310,813
General Plant	Level 2 Capital Template	21,148,532
General Plant	Post Restoration Assessment & Recovery	19,582,775
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALLATION OF TRUNK WATER MA	16,151,878
VARIOUS	INTELLIGENT UG AUTOMATIC LOOP	12,121,903
East 179 Th Street Substation TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	REFURBISHMENT OF 13 KV AREA SU	11,710,611
Corona Substation TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	ESTABLISH 4 NEW CUBICLES	11,067,264
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	STOP JOINTS/SELECTED FEEDERS/P	8,968,572
VARIOUS	ANNUAL BUDGET - SYSTEM REINFOR	8,702,078
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	15055 FEEDER FAILURE	8,564,217
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	HWM-1159 (HWM/WTCA7D) PECK SLIP	7,257,105
Dunwoode-Granite Hill Substation TD: 5518VARIOUSVARIOUS NY-Westchester-Yonkers	PURCH.LONG LEAD ITEM - PAR.	6,408,110
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INTERFERENCES	5,671,290
Op, City Of Staten Island TD: 64VARIOUS1VARIOUSVARIOUS NY-Richmond-Staten Island	OH FEEDER RELIABILITY	5,367,549
VARIOUS	OVERHEAD TRANSMISSION RESTORAT	5,363,195
Op, City Of Brooklyn TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	Relocate UG Electric Facilitie	5,341,066
VARIOUS	09 CAPITAL - UG CONDUCTOR - PR	5,319,569
VARIOUS	ESTABLISH NEW AREA SUBSTATION	5,042,874
Dunwoode-Granite Hill Substation TD: 5518VARIOUSVARIOUS NY-Westchester-Yonkers	PUMPING PLANT#2 AND FEEDERS RE	5,001,155
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	STOP JOINTS/ SELECTED FEEDERS/	4,850,908
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Install water main	4,529,102
VARIOUS	INSTALL FIRE SUPP.SYSTEMS	4,454,898
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	RELOCATION AND REPLACEMENT OF	3,974,093
East River Station TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MIGRATE TANK FARM INDICATORS C	3,645,601
VARIOUS	2ES8002-PURCHASE FOUR TRNSF	3,375,296
VARIOUS	TRANSFORMER SHOP CAPITAL RECON	3,369,455
VARIOUS	38B11 FEEDER FAILURE	3,234,488
VARIOUS	INSTALL DIGITAL TRANSFER TRIP	3,143,627
VARIOUS	INSTALL DME EQ AT ALL 345KV SS	3,106,636
VARIOUS	VARIOUS SUBSTATIONS RELAY MODI	3,079,758
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	RELOCATION/REPLACEMENT OF ELEC	3,064,356
General Plant	EMS CONTINUANCE	3,037,010
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-598-WATER TUNNEL/ 10TH AVE	3,006,250
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	HUNTERS POINT SOUTH PROJ EDC27	2,979,196
VARIOUS	REINFORCE CROSSING TOWER	2,928,429
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	HWMP-2012 Times Square	2,773,486
Op, City Of Brooklyn TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	NETWORK RELIABILITY FEEDER DEB	2,759,962
VARIOUS	OH DISTRIBUTION SECTIONALIZING	2,732,751
VARIOUS	NETWORK TRANSFORMERS > 125%	2,710,835
Fresh Kills Substation TD: 64VARIOUS1VARIOUSVARIOUS NY-Richmond-Staten Island	RELAY MODIFICATION	2,708,081
VARIOUS	INSTALL FEEDER DYNAMIC RATING	2,700,501
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	RECONSTRUCTION OF PEDESTRIAN R	2,653,807
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	EXCAVATE1110' TRENCH FEEDER M5	2,650,172
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	NYSBOT RECONSTRUCT NEW BRIDGES	2,561,418
Astoria Subst/LNG Plant TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	RELAY MODIFICATION	2,456,171
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	UG CONDUIT	2,348,404
VARIOUS	SECBLN2 VARIOUS CATCH BASINS	2,343,505
Sherman Creek Substation TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALL NEW 138KV BREAKERS	2,229,144
VARIOUS	UG SECONDARY RELIABILITY	2,175,727
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	3556-3600 WEBSTER AVE	2,174,921
Farragut Substation TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	ELECTRONIC SECRTY SYSTEM	2,163,921
VARIOUS	150 WEST 62ND ST "FORDHAM LAW SCHOOL"	2,131,720
VARIOUS	4KV FEEDERS	2,008,352
Goethals Substation TD: 64VARIOUS1VARIOUSVARIOUS NY-Richmond-Staten Island	INST.EQUIP.TO EXPAND SUBST.	1,948,211
(To Be Redefined) TD: NY-Unspecified	ROW STORM WATER MANAGEMENT	1,930,140
VARIOUS	NETWORK TRANSFORMERS > 125%	1,874,037
Ramapo Substation TD: 3926VARIOUSVARIOUS NY-Rockland-Ramapo	INSTALLATION OF SPCC MEASURES	1,805,329
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	GUT-REHAB 798 11TH AVE	1,676,403
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	RELOCATION AND REPLACEMENT OF	1,636,813
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	PROVIDE 12/208 VOLT AC SERVICE	1,618,343
VARIOUS	REPLACE FAILED IMO PUMPS	1,591,370
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	1065 UNIVERSITY AVENUE	1,590,314
Op, City Of Brooklyn TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	5-YEAR INSPECTION PROGRAM	1,541,653
General Plant	OPERATION MANAGEMENT SYSTEM	1,538,919
Greenwood Substation TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	DIGITAL TRANSFER TRIP 38B11	1,533,198
VARIOUS	LEAK DETECTION SYSTEM	1,512,788
Op, City Of Brooklyn TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	Service for new mixed use buil	1,489,597
VARIOUS	STOP JOINTS/SELECTED FEEDERS/P	1,455,615
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	U.G. CONDUIT	1,451,829
Jamaica Substation TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	ROOFING OVER SWITCHGEAR BUILDI	1,389,585
VARIOUS	11 CAPITAL - U.G. CONDUCTOR -	1,389,171
Op, Tov Greenburgh TD: 5526VARIOUSVARIOUS NY-Westchester-Greenburgh	AVALON BAY COMM. 1 TOWN GREEN	1,387,264
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-599 TRUNK WATER MAINS W/4	1,384,153
Op, City Of Yonkers TD: 5518VARIOUSVARIOUS NY-Westchester-Yonkers	RELOC DUCT BANKS- PALMER AV BR	1,356,455
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	525-545 W.28TH STREET	1,343,600
VARIOUS	VERY LOW FREQ. H.V.TEST SETS	1,330,317
VARIOUS	PUMPING PLANT IMP.	1,321,174
VARIOUS	INST.LOCAL HIGH SIDE CLEARING	1,320,553
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Pipe Enhancement Program Feeders M51 & M52	1,306,061
VARIOUS	NETWORK TRANSFORMERS > 115-125	1,293,701
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	330 HUDSON ST	1,242,430
Parkchester Substation TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	INSTALLATION OF ONE HVTS	1,218,416
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Install 1000KVA Transformers &	1,205,657
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	120/208 AC TO 245 W 129 ST	1,201,314
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	HIGH TENSION AC SERVICE	1,196,670
VARIOUS	145-146 W CENTRAL PK (SAN REMO	1,194,980
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	44-24 VERNON BLVD	1,187,914
VARIOUS	PORTABLE RELAY SYSTEM	1,187,534
East 13th Street Substation TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	PUMPING AND COOLING PLANT IMPR	1,162,645
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	Residential Apt. Building	1,133,139
VARIOUS	INTALL FEEDER DYNAMIC RATING S	1,131,114
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	FERRY POINT PARK	1,116,910
VARIOUS	INSTALL CONDUITS	1,109,282
General Plant	VISION/NETMAP REPL	1,094,370
Op, City Of Brooklyn TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	C.I. PHASE#1, PROJ# CONISPH01	1,086,990
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-606 TRUNK WATER MAINS- GRA	1,084,881
VARIOUS	PROVIDE AC SERVICE FOR RENOVAT	1,073,032
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	265/460 VOLT AC SERV 216TH ST	1,070,042
VARIOUS	NETWORK TRANSFORMERS > 115-125	1,051,026
VARIOUS	VARIOUS BICC SYSTEM FOR FEEDER	1,048,213
VARIOUS	RELOCATION AND REMOVAL OF OUR	1,011,929
<b>SUBTOTAL ELECTRIC</b>		<b>397,987,617</b>
<b>OTHERS PROJECTS</b>		<b>192,419,483</b>
<b>TOTAL (other than R&amp;D)</b>		<b>590,407,100</b>

## CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)

**GAS**

Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	30 OUTLET TO ST ANN'S TEE ( L	13,531,572
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-599 TRUNK WATER MAINS IN W	11,268,080
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Midtown Manhattan Regulator	7,827,830
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-598-WATER TUNNEL/ 10TH AVE	7,727,575
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-606-WATER TUNNEL	7,576,441
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	NEW BUSINESS PROJECTS UNDER \$1	5,493,834
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	Transmission Main Leak	5,036,569
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALL GR-96 LOW PRESSURE OIL	4,191,779
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MED-610A-WATER/GANSEVOORT, MAN	3,980,573
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	New non-interference gas mains to reinforce the Times Squa	3,316,493
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	GAS DATA WAREHOUSE SYSTEM	3,092,732
Op, City Of White Plains TD: 5517VARIOUSVARIOUS NY-Westchester-White Plains	SMALL DIAMETER LPCI >100K	3,036,069
Astoria Subst/LNG Plant TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	INST.LUBRICATION OIL SKID & SE	2,773,124
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	HWMP-2012 Times Square	2,585,635
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Install water main	2,398,609
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	W. 17TH ST & 60TH AVE	2,353,277
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	REPLACE 8 IN. MAIN ON QUEENS S	2,329,954
Op, City Of Queens TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	REPLACEMENT OF TRANSPORTATION	2,246,760
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	W. 86TH ST & COLUMBUS AVE	2,036,955
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	RELOCATION AND REPLACEMENT OF	1,969,694
Op, Village Of Briarcliff Manor (Mt Pleasant) TD: 5534VARIOUS5 NY-Westchester-Mount Pleasant-Briar	REPLACE 8 IN HP STEEL MAIN W/	1,925,410
Op, Village Of Briarcliff Manor (Mt Pleasant) TD: 5534VARIOUS5 NY-Westchester-Mount Pleasant-Briar	LIQUEFIER REPLACEMENT	1,826,667
Governors TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALL TWO STAGE GAS REG	1,767,975
Op, City Of Mt Vernon TD: 55VARIOUS8VARIOUSVARIOUS NY-Westchester-Mt Vernon	C.I. REPLACEMENT	1,700,694
Op, City Of Mt Vernon TD: 55VARIOUS8VARIOUSVARIOUS NY-Westchester-Mt Vernon	QNS CORRODED STEEL MAIN LESS T	1,579,313
Op, City Of Mt Vernon TD: 55VARIOUS8VARIOUSVARIOUS NY-Westchester-Mt Vernon	MEDIUM CAST IRON REPLACEMENT P	1,478,135
Astoria Subst/LNG Plant TD: 63VARIOUS1VARIOUSVARIOUS NY-Queens-Queens	PURCHASE & INSTALL VAPORIZER	1,457,784
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	HAWTHORNE TO KATONAH SUPPLY MA	1,377,929
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Install gas Regulator	1,356,389
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	HWM-1159 (HWMVTC7D) PECK SLIP	1,308,913
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALL GR-96 LOW PRESSURE OIL	1,254,411
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	GIS TECHNOLOGY UPGRADES	1,254,285
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	Beford Pk / Kingsbridge Regula	1,238,566
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	INSTALL GR-152 LOW PRESSURE	1,142,332
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VARIOUSVARIOUS NY-Bronx-Bronx	Install 2960 HP Polyethylene	1,013,839

**SUBTOTAL GAS****116,456,199****OTHERS PROJECTS****29,347,542****TOTAL (other than R&D)****145,803,741****STEAM**

74th Street Station - Fully Recovered TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INST.GAS BURNING CAPABILITY	23,587,284
59th Street Station TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	INSTALL GAS BURN.CAP.@ 59TH	22,571,171
74th Street Station - Fully Recovered TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	UPGRADE WASTE NEUT.TANKS	4,453,233
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Steam Flange Removal Program	3,173,527
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Level 2 Capital Template	2,397,965
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	Boiler 120 Economizer Replacem	2,382,519
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	330 HUDSON ST(BEACON CAP PARTN	2,369,798
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	REMOTE MONITORING - PHASE II	2,027,826
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	MANHOLE REBUILD STORM DEST.SYS	2,019,925
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	TIMES SQ RECONSTRUCTION	1,893,030
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	CHEMICAL SYSTEM MONITORING	1,797,495
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	44 W47TH STREET	1,727,670
Desuperheating - Hudson Ave An TD: 61VARIOUS1VARIOUSVARIOUS NY-Kings-Brooklyn	INST.NEW CONDENSATE HEADER	1,581,593
74th Street Station - Fully Recovered TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	WASTE NEUTRALIZATION SYS.	1,536,879
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	CCR UPGRADE	1,485,328
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	STEAM EXCAVATION PROJECTS	1,186,525
Op, City Of Manhattan TD: 62VARIOUS1VARIOUSVARIOUS NY-NY-Manhattan	TEMP.TRIP VALVES (WS-2 & GS-2	1,001,682

**SUBTOTAL STEAM****77,193,451****OTHERS PROJECTS****9,657,659****TOTAL (other than R&D)****86,851,110**

CONSTRUCTION WORK IN PROGRESS-ELECTRIC AND GAS (Account 107)		
<b>COMMON</b>		
General Plant	WORK MANAGEMENT SYSTEM	32,132,794
General Plant	CASE MANAGEMENT SYSTEM	10,472,862
VARIOUS	ENHANCED CUSTOMER COMMICATION	10,324,160
VARIOUS	REACTIVE POWER (METERS AND INS	9,712,586
31-37 To 31-52 Farrington St TD: 63VARIOUS1V	NEW FLUSH TRUCK FACILITY	7,190,248
4 Irving Place TD: 62VARIOUS1VARIOUSVARIO	8TH FLOOR DEMOLITION/RENOVATIO	6,192,367
VARIOUS	ROCKWELL ACD SWITCH	5,852,851
VARIOUS	SECONDARY VISUALIZATION MODEL	5,621,762
General Plant	PURCHASE COMPUTER EQUIPMENT FO	5,365,588
General Plant	IVR REPLACEMENT	5,109,810
VARIOUS	SCANDA NET COMMUNICATIONS NETW	5,054,645
VARIOUS	ASTORIA DOCK A - 11 RECONSTR	4,662,795
VARIOUS	ITRON METER READING SYSTEM	4,435,338
Op, City Of Bronx TD: 6VARIOUSVARIOUS1VAF	AUTOMATIC METER READING - BRON	4,062,231
SUBTOTAL COMMON		116,190,038
OTHERS PROJECTS		7,746,413
TOTAL (other than R&D)		123,936,451
Total Accounts 107 and 118.1		946,998,402

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
CONSTRUCTION OVERHEADS ELECTRIC, GAS AND COMMON				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads, for electric, gas and common operations respectively.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218, the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction, for electric, gas and common operations respectively.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs for electric, gas and common operations respectively.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	<u>Electric</u>			
2				
3	ENGINEERING AND ENGINEERING SUPERVISION	105,604,404		
4				
5	ADMINISTRATIVE AND SUPERVISORY EXPENSES	22,077,108		
6				
7	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	285,338,938		
8				
9	CONTRACT ADMINISTRATION AND INSPECTION	57,331,583		
10				
11	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	(293,919)		
12				
13				
14				
15				
16				
17				
18				
19	Subtotal	\$470,058,114		
20	<u>Gas</u>			
21				
22	ENGINEERING AND ENGINEERING SUPERVISION	26,981,915		
23				
24	ADMINISTRATIVE AND SUPERVISORY EXPENSES	8,065,009		
25				
26	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	78,618,208		
27				
28	CONTRACT ADMINISTRATION AND INSPECTION	32,728,539		
29				
30				
31				
32	Subtotal	\$146,393,673		
33	<u>Common</u>			
34				
35	ENGINEERING AND ENGINEERING SUPERVISION	21,147,366		
36				
37	ADMINISTRATIVE AND SUPERVISORY EXPENSES	6,733,443		
38				
39	PAYROLL TAXES, PENSIONS, HEALTH AND GROUP LIFE INSURANCE	57,073,532		
40				
41	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	3,399,667		
42				
43	CONTRACT ADMINISTRATION AND INSPECTION	422,441		
44				
45	Subtotal	\$88,776,448		
46	TOTAL	\$705,228,235		

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<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>				
1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned (Paper Copy Only).		2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U. S. of A., if applicable. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.		
Description of Each Construction Overhead for Electric, Gas and Common, respectively				
<p>OVERHEAD CHARGES TO CONSTRUCTION IN 2001 INCLUDED THE FOLLOWING:</p> <p><b>ENGINEERING AND ENGINEERING SUPERVISION</b> For costs incurred applicable to construction for engineering, drafting and engineering supervision, not directly identified with individual units of property, distributed on a percentage basis applied to direct construction costs.</p> <p><b>ADMINISTRATIVE AND SUPERVISORY EXPENSES</b> For costs incurred applicable to construction by certain administrative departments ( including Purchasing, Payroll, Accounts Payable, Property Record and Personnel Departments), injuries and damages and certain employees' welfare expenses, not identified with individual units of property and distributed on a percentage basis in accordance with the judgment of qualified officers.</p> <p><b>ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION</b> Consists of amounts charged to major construction projects calculated at a monthly rate equivalent to <b>6.00</b> percent compounded semi-annually on the monthly construction work in progress balances of such projects.</p> <p><b>PAYROLL TAXES, PENSIONS, HEALTH INSURANCE AND GROUP TERM LIFE INSURANCE</b> For costs incurred applicable to construction consisting of the portion of payroll taxes, pensions, health insurance and group term life insurance costs related to company wages charged to construction.</p> <p><b>CONSTRUCTION MANAGEMENT OPERATIONS</b> For costs incurred applicable to construction for contract administration and inspection work performed on various projects, not directly identified with individual projects, distributed on a percentage basis applied to direct construction costs.</p>				
<b>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</b>				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
			Capitalization	Cost Rate
Line	Title	Amount	Ratio (Percent)	Percentage
No.	(a)	(b)	(c)	(d)
1	Average Short-Term Debt	S 126,231,797		
2	Short-Term Interest			0.34%
3	Long-Term Debt	D 9,760,900,000	48.32%	5.36%
4	Preferred Stock	P 212,562,527	1.05%	5.33%
5	Common Equity	C 10,225,733,084	50.62%	9.60%
6	Total Capitalization	20,199,195,611	100.00%	
7	Average Construction Work in Progress Balance	W 927,377,581		
2. Gross Rate for Borrowed Funds				
		=>	2.3%	
3. Rate for Other Funds				
			4.2%	
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		=>	2.3%	
b. Rate for Other Funds -		=>	4.2%	

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$4,054,648,564	\$4,054,648,564		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	583,612,631	583,612,631		
4	(413) Exp. of Elec. Plt. Leas. to Othe	0			
5	Transportation Expenses-Clearing	0			
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8		0			
9	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	583,612,631	583,612,631	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(118,925,785)	(118,925,785)		
12	Cost of Removal	(156,151,216)	(156,151,216)		
13	Salvage (Credit)	10,928,368	10,928,368		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(264,148,633)	(264,148,633)	0	0
15	Other Dr. or Cr. Items (Describe):	0			
16	Transfers	720,883	720,883		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$4,374,833,445	\$4,374,833,445	\$0	\$0
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	(\$8,497,238)	(\$8,497,238)	\$0	\$0
19	Nuclear Production	0	0		
20	Hydraulic Production - Conventional	0	0		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	24,973,094	24,973,094		
23	Transmission	1,109,988,822	1,109,988,822		
24	Distribution	3,247,429,439	3,247,429,439		
25	General	939,328	939,328		
26	TOTAL (Enter Total of lines 18 thru 25)	\$4,374,833,445	\$4,374,833,445	\$0	\$0

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NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	3290 LACONIA AVENUE, BRONX	103,340		103,340
2	N/S OF FURNACE DOCK ROAD W/O WASHINGTON STREET, TOWN OF CORTLANDT	46,205		46,205
3	49 RIVER STREET (PORTION OF PFIZER PROPERTY) BROOKLYN	1,276,159		1,276,159
4	1-11 JOHN STREET BROOKLYN	554,463		554,463
5	500 KENT AVENUE BROOKLYN	497,877		497,877
6	49-51 PARK PLACE MANHATTAN	111,666		111,666
7	1147-1185 RICHMOND TERRACE STATEN ISLAND	142,554		142,554
8	VERPLANCK PROPERTY - BUCHANAN SUBSTATION WESTCHESTER	1,437,830		1,437,830
9	ELECTRIC UNDERGROUND CONDUIT:TELECOM COMPANY USE ONLY-C.W.I.P.	361,036	515,583	876,619
10	ELECTRIC UNDERGROUND CONDUIT:TELECOM COMPANY USE ONLY-IN SERVICE	24,718,459	94	24,718,553
11				0
12				0
13				0
14				0
15				0
16				0
17				0
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41	Minor Item Previously Devoted to Public Service			0
42	Minor Items-Other Nonutility Property	325,158		325,158
43	TOTAL	\$29,574,747	\$515,677	\$30,090,424



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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Account 123.1, Investment in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total is column(e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Honeoye Storage Corporation				
2	Common Stock	4/9/1975		299,978	
3	Common Stock	7/1/1980		24,896	
4	Common Stock	6/13/1986		45,412	
5	Equity Earnings			4,529,447	
6	Dividends Received			(2,073,960)	
7					
8	Davis Island development Corporation				
9	Common Stock			10,000	
10	Equity Earnings				
11					
12					
13					
14					
15					
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40					
41					
42	TOTAL Cost of Account 123.1: \$			TOTAL	\$2,835,773

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)			
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities</p>		<p>disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>	
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
			Line No.
		299,978	1
		24,896	2
		45,412	3
(157,849)		4,371,598	4
(1,440,250)		(3,514,210)	5
			6
			7
			8
		10,000	9
(381)		(381)	10
			11
			12
			13
			14
			15
			16
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			19
			20
			21
			22
			23
			24
			25
			26
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			30
			31
			32
			33
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			40
			41
(\$1,598,480)	\$0	\$1,237,293	\$0
			42

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<b>MATERIALS AND SUPPLIES</b>				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$39,197,288	\$48,441,482	Electric & Steam
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	109,155,826	106,845,177	Electric, Steam, & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	6,694,086	1,948,826	Electric, Steam, & Gas
8	Transmission Plant (Estimated)	2,140,901	2,320,031	Electric, Steam, & Gas
9	Distribution Plant (Estimated)	29,399,703	29,572,666	Electric, Steam, & Gas
10	Assigned to - Other	3,377,196	15,174,416	Electric, Steam, & Gas
11	TOTAL Account 154 (Total of lines 5 thru 10)	\$150,767,712	\$155,861,116	
12	Merchandise (Account 155)			
13	Other Material and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$189,965,000	\$204,302,598	

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Allowances (Accounts 158.1 and 158.2)					
<p>are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>1. Report below the particulars (details) called for concerning allowance: columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		19__	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance- Beginning of Year	7,050,000	\$1,726,369		
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)	3,400,000	6,562,000		
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509		4,370,797		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	10,450,000	\$3,917,572		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
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20	TOTAL	\$0	\$0		\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING THE YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
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49	TOTAL	\$0	\$0		\$0	\$0	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) [ X ] An Original (2) [ ] A Resubmission		Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).					
2. For regulatory assets being amortized, show period of amortization in column (a).					
3. Minor items ( 5% of the Balance at End of Year for account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	FUEL DEFERRAL CURRENT PERIOD	80,622,599.36		87,914,492.34	(2,265,956.16)
2	RECOVER ENERGY COST DEFER BUTANE FUEL PURCH	7,081,024		6,578,203	7,081,024
3	RECOVER ENERGY COST DEFERRAL - MSC1	287,083,214		296,284,324	(12,218,369)
4	RECOVER ENERGY COST DEFERRAL MAC	126,964,748		148,252,745	3,573,412
5	RECOVER ENERGY COST DEFER MSC 2	75,666,168		68,305,086	6,019,324
6	RECOVER ENERGY COST DEFER MSC 4	8,781,839		15,826,251	405,351
7	DEF FUEL NOT SUBJECT TO RECONCILIATION	132,007,726		126,039,903	89,013,827
8	LOAD FOLLOWING CHARGES UNDER COLLECTION DEFERRAL	14,924,367		10,368,035	8,741,614
9	HEDGE BROKER COMMISSION ELEC FINANCIAL	35,924		39,435	36,883
10	HEDGE OPTION PREMIUM GAS FINANCIAL	1,906,415		2,194,745	1,339,545
11	HEDGE REALIZED LOSS GAS FINANCIAL	16,036,208		19,681,682	52,920
12	HEDGE REALIZED LOSS AND OPTION PREMIUM ELEC FINANCIAL	104,875,520		111,678,575	1,343,770
13	ST HEDGE UNREALIZED LOSS TRANSM CONGESTION CHARGES	6,115,397		5,917,705	197,691
14	ST HEDGE UNREALIZED LOSS ELEC FINANCIAL	1,199,260,692		1,258,746,773	56,477,734
15	ST HEDGE UNREALIZED LOSS GAS FINANCIAL	50,201,716		59,676,072	969,598
16	HEDGE COMMISSION GAS FINANCIAL	5,208		8,686	1,794
17	CLEARING COST POOL COLLECTED	5,994		5,994	0
18	FUEL AMOR UND COLL PRIOR PERIOD	10,239		789,024	154,976
19	OPEBS	14,848,803		387,070,662	112,697,874
20	PENSIONS	950,902,469		725,636,250	5,294,289,458
21	RATE CASE PENSION DEFER	52,937,840		77,041,782	104,209,990
22	RATE CASE OPEB	147,530		16,575,390	(1,110,759)
23	PENSION PHASE IN	31,663,875		7,660,571	24,003,304
24	EARLY RETIREMENT TERMINATION BENEFITS	166,667		2,166,667	5,500,000
25	SFAS 109 FLOWTHRU DEPRECIATION PLANT	553,673,722		436,441,798	1,991,003,790
26	ENVIRON COST	0		0	2,082,753
27	SUPERFUND MANUFACTURE GAS PLANT SITES	88,209,474		35,784,323	611,811,884
28	WKRS COMP RESERVE	34,898,035		39,406,035	18,494,169
29	MTA GRT CURRENT YEAR	11,831,856		1,325,897	10,505,959
30	MTA SURCHARGE INCOME TAX CURRENT	51,646,907		43,637,505	8,009,402
31	MTA SURCHARGE INCOME TAX PRIOR YEAR	6,837,734		4,069,946	2,767,788
32	MTA DEFERRED SIT ALL YEARS	106,631,212		93,582,067	145,882,224
33	MTA SURCHARGE REVENUE 2010	539,766		6,194,286	0
34	MTA SURCHARGE REVENUE 2011	5,315,604		21,375,304	3,213,445
35	PROPERTY TAX REDUCTION COST TO ACHIEVE	18,246,654		17,948,552	1,165,995
36	PROP TAX RECONCILE	0		0	31,668,415
37	RATE CASE DEFER	992,861		31,912,222	110,913,703
38	GAC UNDERCOLLECTION PRIOR PERIOD DEFERRAL	11,858,779		11,858,779	0
39	GAC UNDERCOLLECTION DEFERRAL	27,926,086		6,565,046	23,050,986
40	LT HEDGE UNREALIZED LOSS ELEC FINANCIAL	554,060,470		578,066,111	19,956,088
41	LT HEDGE UNREALIZED LOSS TRANSM CONGESTION CHARGES	1,515,723		1,526,760	0
42	ADDITIONAL 18A ASSESSMENT	224,237,247		240,008,438	67,785,282
43	ADDITIONAL 18A ASSESSMENT WORKING CAPITAL	4,761,868		3,134,137	(68,851)
44	TOTAL	5,933,595,448		5,787,630,845	9,254,399,172

OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	INTEREST DEFERRED POR PROGRAM COST	54,700		3,109	65,070
2	RATE CASE T AND D	48,800		48,800	(586,143)
3	WTC INCIDENT SYSTEM RESTORATION	854,861		6,613,067	3,644,994
4	WTC INCIDENT SYSTEM RESTORATION INTEREST	17,190,598		11,331,158	1,517,282
5	WKRS COMP ASBESTOS	0		0	9,600,000
6	AMORT OF DEFER COST HUDSON AND FARRAGUT	39,753		289,081	0
7	COLUMBIA PROPERTY SWAP	0		0	28,577
8	CREDIT AND COLLECTION DEFER	864,045		166,262	697,783
9	DEFER INTERFERENCE COST	1,703,045		192,176	3,108,502
10	DEMAND DED PROG COST	17,998		16,798	120,165
11	DIRECT LOAD CONTROL PROG INIT	13,450,667		13,271,023	11,628
12	DSM PROG	474,304		6,894,686	4,090,064
13	ERRP MAJOR MAINTENANCE TURB	16,514,338		8,576,817	21,592,494
14	EMERG DEMAND RESP PROG	24,782		17,630	153,970
15	24 ST CASIMIR PL YONKERS ENVIR.	360,017		352,614	231,050
16	H2O CHEM AMORT UNDCOLL PRIOR PERIOD	2,382,274		224,029	2,097,615
17	H2O CHEM AMORT UNDCOLL CURRENT PERIOD	17,724,503		17,303,582	2,598,458
18	INTEREST FUEL UNDER COLLECTION AMORT PRIOR PERIOD	19,382		12,146	6,192
19	INTEREST ON 263A DEFER TAXES	11,875,893		16,259,693	5,492,032
20	INTEREST ON MANUFACTURE GAS PLANT SITES	803,244		2,131,872	1,038,500
21	INTEREST ON RATE CASE DEFER	1,131,780		3,931,033	1,331,163
22	INTEREST SEWER UNCOLLECTIBLE UNDER COLLECTION AMORTIZATION PRIOR	698		229	237
23	INTEREST ON STEAM VARIANCE	3,062		1,973	1,019
24	INTEREST H2O UNDER COLLECTION AMORTIZATION PRIOR PERIOD	10,457		2,831	7,015
25	OIL TO GAS CONVERSION YEAR 1	1,452,475		1,245,111	368,801
26	OIL TO GAS CONVERSION 4 AND 6	105,117		0	105,117
27	POR CREDIT COLLECTION DEFERRAL	2,144,924		1,131,301	1,899,365
28	DEFER RATE CASE COST	1,568		0	1,568
29	REAL TIME PRICING PROG COST	304,630		304,630	0
30	RET RENEW PORTF STAND REV ACCR	6,989,177		7,372,254	5,497,692
31	SALE OF PROPERTY	1,324		0	1,324
32	SALE OF HUGUENOT SUBSTATION	875		0	143,674
33	SALE OF KENT AVE	0		0	617,265
34	SALE OF PRINCES BAY SUBSTATION	6,125		5,250	139,245
35	SEWER CHARGES UNDER COLLECTION AMORTIZATION PRIOR PERIOD	120,739		9,063	72,867
36	SALE SO2 CREDITS UNDERCOLLECTION	1,681,137		50,532	7,597,240
37	BUSINESS DEVEL PLAN	1,200		1,200	0
38	STEAM THM LINE LOSS UNDER COLLECTION CURRENT PERIOD	0		835	0
39	STORAGE CARRY CHG	1,539,770		509,110	1,030,660
40	STORM RESERVE EXCESS	374,324,876		147,653,462	305,264,627
41	SUPPLY REL CHARGE DEFER	938,789		201,809	736,981
42	SBC CHARGE UNDER COLLECTION DEFERRAL	15,077,900		8,381,892	9,849,317
43	TRANS AND DIST RECONCILE ASSET	6,576,386		1,296,613	5,928,080
44	TOTAL	5,933,595,448		5,787,630,845	9,254,399,172



OTHER REGULATORY ASSETS (Account 182.3)					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits	Amount (d)	Balance at End of Year (e)
			Account Charged (c)		
1	STEAM VARIANCE	315,306		223,006	255,396
2	VOL LOAD RED PROG COST	3,413,495		3,422,171	0
3	WATER TREATMENT CASE	51,250		512,500	0
4	DSM PROGRAM RECOVERY THRU MAC	9,752,903		7,880,801	1,901,865
5	RESIDENTIAL SMART APPLIANCE PRGM	347,635		357,175	0
6	INTEREST FOR STORM RESERVE	1,796,735		131,311	3,149,898
7	RESIDENTIAL CRITICAL PEAK REB PRGM	34,679		168,457	0
8	COMMERCIAL CRITICAL PEAK REB PRGM	106,082		120,138	0
9	TSC NONFIRM REVENUE	19,587,223		18,532,991	16,292,249
10	NETWORK RELIEF PROGRAM	5,640		11,281	0
11	DEFER CLEAN AIR ACT SECTION 185	2,172,311		661,101	12,682,731
12	PETROLEUM BUSINESS TAX	968,690		968,690	0
13	REACTIVE POWER	2,622,508		1,976,820	2,400,719
14	PUBLIC AWARENESS PROG COSTS	1,283		1,592	0
15	INTEREST ON SO2 ALLOWANCE PROCEED UNDERCOLLECTION DEFERRAL	146,904		11,122	267,602
16	SALE OF PROPERTY WINDMILL ROAD NORTH CASTLE WESTCHESTER	584,631		509,653	212,043
17	ACCRUED RECEIVABLE UNBILLED LONG TERM	441,620,000		441,620,000	0
18	R AND D RECONCILE	416,073		212,390	224,884
19	INTEREST ON GAS COST FACTOR	0		1,428,403	(1,925)
20	SMART GRID DEMONSTRATION GRANT	3,680,834		2,226,704	8,473,122
21	SALE OF PROP TILDEN SUBST SITE	479,875		415,511	160,399
22	SALE OF PROP AINSLEY ST SUBT SITE	32,302		31,101	39,830
23	SALE OF PROP LACONIA SUBST SITE	61,887		50,308	154,004
24	SALE OF PROP OSSINING SUBST SITE	24,913		15,027	96,205
25	INTEREST ON AUDIT ADJUSTMENT NYS	0		0	192,223
26	RATE CASE MEDICARE SUB DEFER	13,304,171		0	26,500,834
27	POWER MOVE HIRING TRAINING	275,504		486,747	0
28	UNCATEGORIZED REGULATORY ASSET	9,468,051		9,468,051	0
29	INTEREST ON TSC NON FIRM REVENUE DEFERRAL	342,291		32,461	380,381
30	LOSS ON REACQUIRED PREF STOCK	59,322,190		30,305,415	29,016,774
31	STEAM PEAK REDUCTION	100,000		0	100,000
32	LOAD REDUCTION PROGRAM RIDER F	11,382		9,054	2,328
33	DEFERRED RENT NYC NFMR VAULTS ASSET	296,307		2,740,940	7,038,089
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43					
44	TOTAL	5,933,595,448		5,787,630,845	9,254,399,172

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Bal. Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Capital Exps Carry Chg Ref amor	\$5,884,045			\$3,460,000	\$2,424,045
2	Deposit Receivable from ISO	2,566,241	32,960,141		32,762,889	2,763,493
3	Gas Work Mgmt System Phase	0	650,000		0	650,000
4	Owip	52,130,341	4,017,455,940		3,966,891,195	102,695,086
5	Power For Jobs	0	2,521,150			2,521,150
6	Sale Of Property	0	8,004			8,004
7	Unclass And Undistributed Chrgs	1,491,186	525,394,308		526,885,494	0
8	Inventory Clearing and Org Tras				1,687,580	(1,687,580)
9	PA Misc Clearing				625,913	(625,913)
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46	From Insert Page A Below	0	0		0	0
47	Misc. Work in Progress	62,071,813				108,748,285
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					0
49	TOTAL	\$62,071,813	\$0		\$0	\$108,748,285

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below, concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)	
1	Electric			
2	Unbilled Revenue	\$94,903,761	\$2,944,882	
3	Property Tax Savings	2,755,893	1,350,156	
4				
5				
6				
7	Other (see page 234A)	(124,560,348)	(59,296,048)	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	(\$26,900,694)	(\$55,001,010)	
9	Gas			
10	Interruptible Sales Credit	\$2,312,016	\$1,726,698	
11	Unbilled Revenue	14,564,779	14,236,011	
12	Property Tax Savings	65,194	497,835	
13			0	
14			0	
15	Other (See page 234B)	(6,022,602)	3,135,072	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$10,919,387	\$19,595,617	
17	Other (Specify) 234C	77,744,471	107,930,937	
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$61,763,164	\$72,525,543	
NOTES				

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	<b>Electric - Other</b>		
2	ACCUM DEFER FIT 190 CURRENT	-	30,544,012
3	ACCUM DEFER SIT 190 CURRENT	-	(348,672)
4	DEFER FIT CURRENT	23,466,555	79,073,071
5	DEFER SIT CURRENT	6,332,693	34,069,789
6	DEFER SIT CURRENT	-	1,348,172
7	DEFER FIT NONCURRENT	(430,679,886)	(431,251,485)
8	DEFER SIT NONCURRENT	244,324,917	257,842,899
9	ACCUMULATED DEFERRED FIT - 190 - NONCURRENT	-	(89,230,361)
10	ACCUMULATED DEFERRED SIT - 190 - NONCURRENT	-	(24,973,718)
11	DEFER FEDERAL INCOME TAX UNFUNDED	133,542,351	95,767,340
12	ACCUM DEFER FIT 190 UNFUNDED NONPLANT	-	(2,532,970)
13	ACCUM DEFER SIT 190 UNFUNDED NONPLANT	-	(32,541)
14	ACCUM DEFER FIT 190 GROSSUP	-	(226,074)
15	ACCUM DEFER SIT 190 GROSSUP	-	(61,009)
16	DEFER RATE CASE INCREASE	1,042,444	(746,210)
17	ACCUMULATED DEFERRED FIT OCI PENSION RELATED	-	(3,303,322)
18	ACCUMULATED DEFERRED SIT OCI PENSION RELATED	-	(928,644)
19	MISCELLANEOUS	(4,929,768)	(11,288)
20	UNBILLED REVENUE	(94,903,761)	(2,944,882)
21	PROPERTY TAX SAVINGS	(2,755,893)	(1,350,156)
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40	Total	(124,560,348)	(59,296,048)

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	<b>Gas - Other</b>		
2	ACCUM DEFER FIT 190 CURRENT	-	15,132,271
3	ACCUM DEFER SIT 190 CURRENT	-	2,217,730
4	DEFER FIT CURRENT	7,581,339	4,975,584
5	DEFER SIT CURRENT	2,045,903	(990,312)
6	DEFER SIT CURRENT	-	277,022
7	UNCERTAIN SIT NONCURRENT	-	-
8	DEFER FIT NONCURRENT	(58,725,819)	(56,029,492)
9	DEFER SIT NONCURRENT	31,312,898	32,277,353
10	ACCUMULATED DEFERRED FIT - 190 - NONCURRENT	-	2,129,191
11	ACCUMULATED DEFERRED SIT - 190 - NONCURRENT	-	595,601
12	DEFER FEDERAL INCOME TAX UNFUNDED	27,662,620	20,279,219
13	ACCUM DEFER FIT 190 UNFUNDED NONPLANT	-	284,891
14	ACCUM DEFER SIT 190 UNFUNDED NONPLANT	-	11,692
15	ACCUM DEFER FIT 190 GROSSUP	-	467,435
16	ACCUM DEFER SIT 190 GROSSUP	-	126,142
17	DEFER RATE CASE INCREASE	-	(1,287,594)
18	ACCUMULATED DEFERRED FIT OCI PENSION RELATED	-	(679,981)
19	ACCUMULATED DEFERRED SIT OCI PENSION RELATED	-	(191,135)
20	MISCELLANEOUS	1,042,444	-
21	INTERRUPTIBLE SALES CREDIT	(2,312,016)	(1,726,698)
22	UNBILLED REVENUE	(14,564,779)	(14,236,011)
23	PROPERTY TAX SAVINGS	(65,194)	(497,835)
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39	Total	(6,022,603)	3,135,072

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance End of Year (c)
1	<b>Steam &amp; Other Income</b>		
2	DEFER FIT CURRENT	-	58,880,666
3	ACCUM DEFER FIT 190 CURRENT	-	12,205,171
4	ACCUM DEFER FIT 190 CURRENT	-	(1,070,911)
5	ACCUM DEFER SIT 190 CURRENT	-	1,660,319
6	ACCUM DEFER SIT 190 CURRENT	-	(295,164)
7	DEFER FIT CURRENT	-	9,015,884
8	DEFER FIT CURRENT	44,464,044	1,694,727
9	DEFER SIT CURRENT	-	(315,589)
10	DEFER SIT CURRENT	-	221,617
11	DEFER SIT CURRENT	-	1,795,380
12	DEFER FIT NONCURRENT	(13,505,347)	(21,010,876)
13	DEFER FIT NONCURRENT	1,560,068	1,628,718
14	DEFER FIT NONCURRENT	10,972,225	(6,095,713)
15	DEFER SIT NONCURRENT	7,830,257	9,650,389
16	DEFER SIT NONCURRENT	11,725,111	11,827,079
17	DEFER SIT NONCURRENT	5,149,949	6,799,634
18	ACCUMULATED DEFERRED FIT - 190 - NONCURRENT	-	(1,742,946)
19	ACCUMULATED DEFERRED FIT - 190 - NONCURRENT	-	17,713,863
20	ACCUMULATED DEFERRED SIT - 190 - NONCURRENT	-	(626,089)
21	ACCUMULATED DEFERRED SIT - 190 - NONCURRENT	-	3,621,666
22	DEFER FEDERAL INCOME TAX UNFUNDED	5,660,838	3,839,699
23	ACCUM DEFER FIT 190 UNFUNDED NONPLANT	-	(578,498)
24	ACCUM DEFER FIT 190 UNFUNDED NONPLANT	-	(35,650)
25	ACCUM DEFER SIT 190 UNFUNDED NONPLANT	-	(0)
26	ACCUM DEFER SIT 190 UNFUNDED NONPLANT	-	(0)
27	ACCUM DEFER FIT 190 GROSSUP	-	(481,758)
28	ACCUM DEFER FIT 190 GROSSUP	-	(58,269)
29	ACCUM DEFER SIT 190 GROSSUP	-	(130,007)
30	ACCUM DEFER SIT 190 GROSSUP	-	(15,725)
31	DEFER FIT LONG TERM	0	-
32	DEFER GROSSUP INCOME TAXES	-	107,546
33	ACCUMULATED DEFERRED FIT OCI PENSION RELATED	-	(214,076)
34	ACCUMULATED DEFERRED SIT OCI PENSION RELATED	-	(60,149)
35	MISCELLANROUS	3,887,324	-
36			
37			
38			
39			
40	Total	77,744,472	107,930,937

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	<u>Common - Account 201</u>			
2				
3				
4	Common Stock - Voting	340,000,000	2.50	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	340,000,000		
21				
22	<u>Preferred - Account 204</u>			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total	0		
42				

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr) 4/26/2013		Year of Report 12/31/2012	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT					
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.	
						1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
235,488,094	588,720,235	21,976,200	962,092,492			20	
235,488,094	\$588,720,235	21,976,200	\$962,092,492	0	\$0	21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
0	\$0	0	\$0	0	\$0	41	
						42	



Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year. 4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	<u>Common Stock Subscribed (Account 202)</u>			
2				
3				
4				
5				
6	Subtotal	0	\$0	
7				
8	<u>Preferred Stock Subscribed (Account 205)</u>			
9				
10				
11				
12				
13	Subtotal	0	\$0	
14				
15	<u>Common Stock Liability for Conversion (Account 203)</u>			
16				
17				
18				
19				
20	Subtotal	0	\$0	
21				
22	<u>Preferred Stock Liability for Conversion (Account 206)</u>			
23				
24				
25				
26				
27	Subtotal	0	\$0	
28				
29	<u>Premium on Capital Stock (Account 207)</u>			
30				
31	Common Capital Stock, \$2.50 par value	235,488,094	879,678,116	
32				
33				
34				
35				
36	Subtotal	235,488,094	\$879,678,116	
37				
38	<u>Installments Received on Capital Stock (Account 212)</u>			
39				
40				
41				
42				
43				
44				
45	Subtotal	0	\$0	
46	TOTAL	235,488,094	\$879,678,116	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Donations Received from Stockholders (Account 208)</u>			
2				
3				
4				
5				
6				
7				
8	Subtotal	\$0		
9				
10	<u>Reduction in Par or Stated Value of Common Stock (Account 209)</u>			
11				
12				
13				
14				
15				
16				
17	Subtotal	\$0		
18				
19	<u>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</u>			
20		13,943,328		
21				
22				
23				
24				
25				
26	Subtotal	\$13,943,328		
27				
28	<u>Miscellaneous Paid-In Capital (Account 211)</u>			
29		\$3,340,060,720		
30				
31				
32				
33				
34				
35	Subtotal	\$3,340,060,720		
36				
37				
38				
39				
40	TOTAL	\$3,354,004,048		

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			\$60,455,384
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			\$60,455,384

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Bonds (Account 221)</u>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Subtotal	0	0	
21				
22	Reacquired Bonds (Account 222)			
23				
24				
25				
26				
27				
28	Subtotal	0	0	
29				
30	From Insert Page			
31	Advances from Associated Companies (Account 223)	0	0	
32	Other Long Term Debt (Account 224)	10,160,900,000	115,883,111	
33	TOTAL	\$10,160,900,000	\$115,883,111	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	<u>Advances from Associated Companies (Account 223)</u>		
2			
3			
4			
5			
6			
7			
8	Subtotal	0	0
9			
10	Other Long Term Debt (Account 224)		
11	35 Yr. Variable Rate Tax Exempt 1999 Series A Note - NYSERDA (A)	292,700,000	4,577,677
12			
13	35 Yr.Variable Rate Tax Exempt 2001 Series B Note - NYSERDA (A) PINES	98,000,000	1,169,324
14			
15	35 Yr.Variable Rate Tax Exempt 2004 Series A Note - NYSERDA (A)	98,325,000	1,534,332
16			
17	28 Yr.Variable Rate Tax Exempt 2004 Series B 1 Note - NYSERDA (A)	127,225,000	1,985,912
18			
19	35 Yr.Variable Rate Tax Exempt 2004 Series B 2 Note - NYSERDA (A)	19,750,000	307,066
20			
21	35 Yr.Variable Rate Tax Exempt 2004 Series C Note - NYSERDA (A)	99,000,000	1,834,951
22			
23	35 Yr.Variable Rate Tax Exempt 2005 Series A Note - NYSERDA (A)	126,300,000	1,842,329
24			
25	25 Yr.1.4500 Rate Tax Exempt 2010 Series A Note - NYSERDA (A)	224,600,000	4,811,341
26			
27	Debenture - 10 Yr. 5.625% 2002 Series A	300,000,000	457,541
28			1,479,000
29	Debenture - 10 Yr. 4.875% 2002 Series B	500,000,000	3,337,569
30			885,000
31	Debenture - 30 Yr. 5.875 % 2003 Series A	175,000,000	1,662,326
32			1,022,000
33	Debenture - 10Yr. 3.85% 2003 Series B	200,000,000	1,419,160
34			264,000
35	Debenture-30 Yr. 5.10% 2003 Series C	200,000,000	1,866,135
36			336,000
37	Debenture -10 Yr. 4.70% 2004 Series A	200,000,000	1,414,406
38			360,000
39	Debenture - 30Yr 5.70% 2004 Series B	200,000,000	1,864,406
40			538,000
41			
42			
43			
44			
45			
46			
47			
48	Total	\$10,160,900,000	\$115,883,111

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1			
2	Debenture - 30 Yr 5.30% 2005 Series A	\$350,000,000	3,541,534
3			1,193,500
4	Debenture-30 Yr. 5.25% 2005 Series B	125,000,000	1,142,914
5			731,250
6	Debenture-10 Yr. 5.375% 2005 Series C	350,000,000	2,476,451
7			805,000
8	Debenture-30 Yr. 5.8500% 2006 Series A	400,000,000	3,616,500
9			60,000
10	Debenture-30 Yr. 6.2000% 2006 Series B	400,000,000	3,669,000
11			756,000
12	Debenture-10 Yr. 5.50% 2006 Series C	400,000,000	2,777,637
13			1,540,000
14	Debenture-10 Yr. 5.3000% 2006 Series D	250,000,000	1,700,000
15			710,000
16	Debenture-30 Yr. 5.7000% 2006 Series E	250,000,000	2,262,500
17			712,500
18	Debenture-30 Yr. 6.3000% 2007 Series A	525,000,000	4,751,250
19			2,924,250
20	Debenture-10 Yr. 5.8500% 2008 Series A	600,000,000	4,099,750
21			264,000
22	Debenture-30 Yr. 6.7500% 2008 Series B	600,000,000	5,449,750
23			1,758,000
24	Debenture-10 Yr. 7.1250% 2008 Series C	600,000,000	3,962,633
25			2,148,000
26	Debenture-5 Yr. 5.5500% 2009 Series A	275,000,000	1,793,234
27			217,250
28	Debenture-10 Yr. 6.6500% 2009 Series B	475,000,000	3,284,067
29			693,500
30	Debenture-30 Yr. 5.5000% 2009 Series C	600,000,000	5,673,813
31			2,268,000
32	Debenture-10 Yr. 4.4500% 2010 Series A	350,000,000	2,518,935
33			759,500
34	Debenture- 30 Yr 5.7000% 2010 Series B	350,000,000	3,306,369
35			1,701,000
36	Debenture-30 Yr 4.2000% 2012 Series A	400,000,000	4,222,549
37			1,424,000
38			
39			
40			
41			
42			
43			
43	Effect On Interest Swap		
44			
45	Interest Adjustment		
46			
47	Subtotal	\$10,160,900,000	\$115,883,111

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
<p>10. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net charges during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>		<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>				
Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount  (i)	Line No.
		Date From  (f)	Date To  (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
				0	0	19
						20
						21
						22
						23
						24
						25
						26
				0	0	27
						28
						29
				0	0	30
						31
				9,860,900,000	508,333,050	32
				\$9,860,900,000	\$508,333,050	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
						3
						4
						5
						6
						7
				0	0	8
						9
						10
07/01/1999	07/01/2034	07/01/1999	07/01/2034	292,700,000	844,659	11
						12
10/01/2001	10/01/2036	10/01/2001	10/01/2036	98,000,000	285,382	13
						14
01/01/2004	01/01/2039	01/01/2004	01/01/2039	98,325,000	293,287	15
						16
05/01/2004	05/01/2032	05/01/2004	05/01/2032	127,225,000	365,291	17
						18
10/01/2004	10/01/2035	10/01/2004	11/01/2035	19,750,000	56,142	19
						20
11/01/2004	11/01/2039	11/01/2004	11/01/2039	99,000,000	164,721	21
						22
05/01/2004	05/01/2039	05/01/2004	05/01/2039	126,300,000	185,896	23
						24
6/1/2010	6/1/2036	6/1/2010	6/1/2036	224,600,000	2,766,906	25
						26
7/1/2002	7/1/2012	7/1/2002	7/1/2012	0	8,437,500	27
						28
2/1/2003	2/1/2013	2/1/2003	2/1/2013	500,000,000	24,375,000	29
						30
4/1/2003	4/1/2033	4/1/2003	4/1/2033	175,000,000	10,281,250	31
						32
6/1/2003	6/1/2013	6/1/2003	6/1/2013	200,000,000	7,700,000	33
						34
6/1/2003	6/1/2033	6/1/2003	6/1/2033	200,000,000	10,200,000	35
						36
02/01/2004	2/1/2014	2/1/2004	2/1/2014	200,000,000	9,400,000	37
						38
02/01/2004	02/01/2034	02/01/2004	02/01/2034	200,000,000	11,400,000	39
						40
						41
						42
						43
						44
						45
						46
						47
				\$9,860,900,000	\$508,333,050	48



LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
(d)	(e)	(f)	(g)	(h)	(i)	
3/1/2005	3/1/2035	03/01/2005	3/1/2035	\$350,000,000	\$18,550,000	1
						2
						3
7/1/2005	7/1/2035	7/1/2005	7/1/2035	125,000,000	6,562,500	4
						5
12/14/2005	12/14/2015	12/14/2005	12/14/2015	350,000,000	18,812,500	6
						7
03/15/2006	03/15/2036	3/15/2006	3/15/2036	400,000,000	23,400,000	8
						9
6/15/2006	6/15/2036	6/15/2005	6/15/2036	400,000,000	24,800,000	10
						11
9/15/2006	9/15/2016	9/15/2006	9/15/2016	400,000,000	22,000,000	12
						13
12/1/2006	12/1/2016	12/1/2006	12/1/2016	250,000,000	13,250,000	14
						15
12/1/2006	12/1/2036	12/1/2006	12/1/2036	250,000,000	14,250,000	16
						17
8/15/2007	8/15/2037	8/15/2007	8/15/2037	525,000,000	33,075,000	18
						19
4/1/2008	4/1/2018	4/1/2008	4/1/2018	600,000,000	35,100,000	20
						21
4/01/2008	4/1/2038	4/1/2008	4/1/2038	600,000,000	40,500,000	22
						23
12/1/2008	12/1/2018	12/1/2008	12/1/2018	600,000,000	42,750,000	24
						25
4/1/2009	4/1/2014	4/1/2009	4/1/2014	275,000,000	15,262,500	26
						27
4/1/2009	4/1/2019	4/1/2009	4/1/2019	475,000,000	31,587,500	28
						29
12/1/2009	12/1/2039	12/1/2009	12/1/2039	600,000,000	33,000,000	30
						31
6/1/2010	6/1/2020	6/1/2010	6/1/2020	350,000,000	15,575,000	32
						33
06/01/2010	06/01/2040	06/01/2010	06/01/2040	350,000,000	19,950,000	34
						35
03/01/2012	03/01/2042	03/01/2012	03/01/2042	400,000,000	13,440,000	36
						37
						38
						39
						40
						41
						42
					(215,612)	43
					(72,372)	44
						45
						46
						47
				\$9,860,900,000	\$508,333,050	48

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 4/26/2013	Year of Report 12/31/2012
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.</p>		
Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$1,017,045,163
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax - See Insert Page 261A	422,077,211
6	Total Additions - See Insert Page 261A	1,792,061,274
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Total Deductions - See Insert Page 261B	(2,912,179,680)
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
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26		
27	Federal Tax Net Income	\$319,003,969
28	Show Computation of Tax - See Insert Page 261A- 261C	
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
1	NET INCOME FOR THE YEAR PER PAGE 117	1,017,045,163.18
2	INCOME TAXES - FEDERAL (A/C 409.1, 409.2)	109,973,981.00
3	PROVISION FOR DEFERRED INCOME TAX - NET	
4	(A/C 410.1, 411.1)	297,273,451.56
5	(A/C 410.2, 411.2)	20,235,778.53
6	INVESTMENT TAX CREDITS DEFERRED - NET (A/C 411.4)	(5,406,000.00)
7	NET INCOME BEFORE FEDERAL INCOME TAX	1,439,122,374.27
8	Add: Unallowable Deductions and Additional Income	
9	State & Local Tax Add-Back	106,522,133.00
10	Accrued Management Bonus	29,190,000.00
11	Additional 18A Assessment	14,143,460.92
12	Advance Refunding Long Term Debt Fed	11,104,615.38
13	Amort. Deferred Cost	20,145,291.28
14	Amortization of Loss on Required Preferred Stock	786,474.60
15	Auction Rate Debt Deferral	32,854,705.74
16	Bad Debts	8,189,812.00
17	BIR Refund	31,468.89
18	Book Depreciation	852,962,001.29
19	Cap Interest Deprec (Section 263A) Fed Flow-Through	4,870,498.26
20	Capital Expenditures Reconciliation	3,459,999.96
21	Capitalization of Labor Related to Additional Pension	23,188,153.67
22	Capitalized Interest per Tax - Normalized	2,728,713.22
23	Carrying Charges on Distribution Plant Additions	566,954.00
24	CIAC - Extell - Gas Turbine Project - 59th Street Station	12,676,500.00
25	Cogen Technologies, O&M Reimbursement	583.47
26	Computer Software Book Amortization Fed Norm	39,777,047.27
27	Deferral of Fuel Expense - Unbilled Revenue	7,377,000.00
28	Deferral of Other Operating Revenue - Unbilled Revenue	32,004,000.00
29	Deferred Customer Credits per Case 12-E-0008	28,963,000.00
30	Deferred Fuel - current	7,291,892.98
31	Deferred Income Plan	4,110,464.35
32	Divested Stations - Unauthorized Gas Use Charge	237,465.00
33	DSM Program 04-E-0572	6,420,381.94
34	DSM systemwide program reserve fund	8,453,357.00
35	Electric Rate Case TCC Auction Proceeds 04-E-0572	221,451.00
36	Equity in Earnings of Subsidiary	218,338.00
37	ERRP Major Maintenance - Interest	2,069.14
38	FELIX Settlement	3,436,546.44
39	Gas Hedging Realized and Deferred Loss	3,645,474.02
40	Gas Line Loss Adj. - Interest	567,008.95
41	Gas Penalties - Off Peak - (Gas Suppliers Refund)	104,967.04
42	Gas Rate Case Pipe Def -03-g-1671	1,225,159.40
43	Gas Rate Case Ptl. Addition Def.	437,847.00
44	Gas Work Management System - Phase 0 (186)	1,491,188.22
45	Grassroots Lobbying Expense	1,414,844.00
46	Hudson Farragut Amortization	477,030.00
47	Int. On 253a Def Taxes-06-g-1332	12,052,687.86
48	Interest on 1st Avenue Property Sale	201,545.76
49	Interest on GCF (aka GAC) Surcharge - Fed	257,823.66
50	Interest on IRS Audit	1,944,662.50
51	Interest on WTC Steam	9,124,476.00
52	Interest Rate Case Deferral Gas	118,225.92
53	Interference Expense - Interest	16,736.28
54	Interruptible Sales Credit	1,767,418.18
55	Interstate Pipeline	1,312,945.49
56	IRC § 481(a) - Retirements	20,462,362.68
57	Market Supply Charge / Westchester	9,201,109.99
58	Meal & Entertainment Limitations	9,012.00
59	Monthly Adjustment Clause	21,287,997.39
60	New York Property Tax Discount	5,648,084.17
61	Officers' Compensation in Excess of \$1M	4,796,428.00
62	Oil to Gas Conversion	142,195.60
63	Partnership Income Form 1065, Schedule K-1 - FED	38,056.00
64	Penalties	504,189.66
65	Pension Deferral	40,531,802.17
66	Pipeline Refund	101,709.53
67	Power / Move - Hiring / Training	211,242.00
68	Power for Jobs Tax Credit	2,000,000.00
69	Preferred Stock Issuance / Redemption Costs	19,596.00
70	Property Tax Reconciliation	152,004,727.29
71	Property Tax Refund	329,767.72
72	Provision for Deferred Compensation	1,796,032.99
73	PSE&G Wheeling Service Deferral	9,824,971.36
74	Rate Case Deferral 03-G-1671 Pension / OPEB	1,276,906.14
75	Rate Case Plant additions/expenditures	473,847.00
76	Rate Case T&D Expenditure Deferral	5,095.48
77	Reserve for Restoration of Docks	5,463,100.00
78	Restricted Stock Plan Performance Based	247,797.42
79	Retiree Group Life - Funding v. Expense	11,562,937.00
80	Retiree Health VEBA - Funding v. Expense	48,280,227.00
81	Retirements, Net of Depreciation - Fed	60,021,949.99
82	Revenue Decoupling Mechanism	584,115.00
83	Revenue Decoupling Mechanism (254)	12,361,378.50
84	RGGI Emissions Allowance	2,191,202.44
85	RGGI NYSERDA Settlement	461,139.17
86	Sanford Avenue Settlement	30,796.35
87	SBU/GHP Realized & Deferred Gain	2,485,625.38
88	Smart Grid Demonstration Grant: costs, net of proceeds	6,841,412.18
89	Steam Variance 10/09 - 9/10	59,954.89
90	Stock Plans	42,407,202.25
91	Superfund Liability	19,308,225.28
92	TCC Auction Proceeds (electric)	1,601,457.44
93	Verizon Joint Use Settlement	2,967,659.95
94	Water Treatment Expense	461,250.00
95	Water Vulnerability Program	206,086.49
96	World Trade Center Disaster Loss	5,758,205.28
97		
98		
99		
100		
101		
102		
103		
104		
105		
106		
107		
	Total Additions	1,792,061,274.26

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
	Deduct: Non Taxable Income & Additional Deductions	
108	State & Local Deduct	(53,252,435.00)
109	Additional Pension Before Capitalization of Labor	(68,200,451.96)
110	AFUDC Borrowed Funds	(1,236,087.92)
111	AFUDC Equity	(2,233,916.23)
112	Capitalized Interest (Section 263A) Fed Flow-Through	(3,272,741.00)
113	Capitalized Interest Deprec per Tax - Normalized	(7,344,169.00)
114	Change of Accounting Section 263A	(111,944,999.99)
115	CIAC Fed	(3,774,233.00)
116	Computer Software Capitalized on Book Fed	(60,204,950.43)
117	Credit & Collection Deferral	(697,782.54)
118	Customer Advances for Construction	(11,433,888.77)
119	Deduction for Dividends Paid on \$5 Cumulative Pref. Stk.	(957,662.59)
120	Deferred Fuel	(9,362,798.44)
121	Deferred Fuel Not Subject to Reconciliation	(5,967,823.00)
122	East River No. 6 Generator Rewind	(495,942.00)
123	Electric Revenue Decoupling Mechanism	(642,134.84)
124	Energy Efficiency Program Standards (EEPS)	(5,942,399.00)
125	EPA/SO2 Allowance Proceeds	(1,353,345.00)
126	EPA/SO2 Allowance Proceeds - Steam	(277,260.04)
127	ERRP Major Maintenance - Gas Turbines	(9,502,515.12)
128	ESOP Dividend Payments	(6,406,579.00)
129	Excess Dividend and Gross Receipts Tax Refund	(20,008,147.54)
130	Executive Incentive Plan	(911,000.00)
131	Floral Park Incident Reserve	(55.00)
132	Fuel Amortization Collection - Interest	(7,235.94)
133	Furnace Brook Lake Rate Recoveries	(1,825,791.92)
134	Gain on Sale - 1st Avenue Fed	(24,012.00)
135	Gain on Sale of 125th Street Property - Fed	(15,812,243.84)
136	Gain on Sale of Property	(593,077.88)
137	Gas in Storage Reconcil-06-q-1332	(2,023,699.68)
138	Gas Line Loss Adj.	(6,257,917.23)
139	Gas T&D Reconciliation-06-q-1332	(5,928,079.97)
140	GRT Refund - 1st Avenue Sale	(2,916,363.68)
141	H2O & H2O Chem Cost Deferral	(420,921.12)
142	Increase in Rabbi Trust - DIP	(4,174,781.00)
143	Injuries & Damages Reserve	(27,404,841.00)
144	Interest Deferred POR Pm Cst-Gas	(51,590.98)
145	Interest on Interruptible Sales Credit - Fed	(295,795.00)
146	Interest on IRS Audit -SSCM	(7,230,866.00)
147	Interest on Steam Rate Case	(1,088.68)
148	Interest on WTC Elec	(7,031,706.00)
149	Interest on WTC Gas	(2,092,770.00)
150	Interest/Shortfalls CAP	(1,943,049.84)
151	L.I.C. Settlement	(1,300,100.00)
152	Local Law 11	(236,971.73)
153	Loss on MACRS Retirement - Normalized Fed	(28,190,000.00)
154	Low Income Discounts	(920,502.02)
155	Market Supply Charge / NYC	(7,361,082.65)
156	Medicare Part D Subsidy	(5,405,812.21)
157	Medicare Rx Legislative Savings	(107,509.44)
158	Miscellaneous	(8,563,546.36)
159	Mt Vernon Properties regarding MGP/Superfund Sites	(119,411.00)
160	MTA Business Tax Surcharge Fed	(9,125,186.45)
161	Over-recovery of Steam Storage and Handling Cost	(4,221,686.30)
162	POR C&C RY 1	(1,013,623.15)
163	Power Contract Termination Costs (IPP Buyouts)	(2,100,000.00)
164	Prepaid Insurance Fed	(1,083,008.00)
165	Property Tax Adjustment (Lien Date) Fed	(2,898,960.00)
166	R&D Reconciliation	(179,068.55)
167	Rate Case Interference Deferral (254.00)	(6,437,132.22)
168	Reactive Power	(645,688.19)
169	Removal Costs	(183,398,408.00)
170	Repair Allowance	(185,722,000.01)
171	Repair Allowance - Interest	(24,762,159.37)
172	Revenue Decoupling Mechanism - Interest (254)	(349,080.32)
173	Sale of West 28th Street	(875.29)
174	Section 185 Clean Air Act Fees	(1,511,210.56)
175	Sewer Charges	(109,574.64)
176	Sewer Charges - Interest	(363.72)
177	Steam Variance 10/08 - 9/09	(92,300.02)
178	Storm Reserve	(275,971,015.16)
179	Storm Reserve Interest	(1,665,423.81)
180	Superstorm Sandy Casualty loss	(80,000,000.00)
181	Supply Related Charge Def	(1,103,937.74)
182	System Benefit Charge Accrual	(13,804,233.51)
183	System Benefit Charges	(6,312,930.59)
184	Tax Depreciation ADR - Normalized	(35,999.32)
185	Tax Depreciation Deduction - Flow Through	(516,097,000.00)
186	Tax Depreciation MACRS - Normalized	(1,040,074,000.00)
187	TCC Auction Proceeds - current	(1,297,122.85)
188	TCC Rents - NYPA	(2,009,968.43)
189	Transition Adjustment	(7,605,117.82)
190	TSC Non-Firm Rev. Deferral (Case 07-E-0523)	(1,364,061.34)
191	Vacation Pay Accrual - Normalized	(5,010,084.00)
192	WTC Aviation Settlement	(12,514,376.02)
193		
194	Total Deductions	(2,912,179,679.96)
195		
196		
197		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
	Particulars (Details) (a)	Amount (b)
198	Tax Computation	
199	Federal Taxable Income	\$319,003,969
200	Statutory Rate	0.35
201	Calculated Current FIT	111,651,389.00
202	Total Temporary Adj.	907,169,228.57
203	Statutory Rate	0.35
204	Calculated Deferred FIT	317,509,230.00
205	Total Calculated FIT	429,160,619.00
206	2'12 PFA Adj. (OPEB & Sales of 28th ST.) (2010 PFA)	1,539,254.00
207	5'12 To Rec. PFA (Ciac, Cap Int., Unbill. Rev.)	(23,461,127.00)
208	9'12 To adjust Federal NOL	(10,799,109.30)
209	Return to Provision FIT	(508,571.07)
210	Return to Provision SIT	16,602,940.49
211	3'12 Folio 5-2059 To Correct 2009 PFA for Def. Comp. & Pens. Adj.	(1,297,947.00)
212	5'12 Folio 5-2057 Adj. Fin 48 Reserve for no longer uncertain 2006 PFA Adj.	14,336,785.00
213	11'12 Folio 5-2232 To adjust NOL Carryforward	2,246,880.00
	12'12 Folio 52232 - To reverse adjustment on NOL Carryforward	13,591,248.75
	12'12 Folio 52248 - To Adjust FIN 48 Reserve for Supplemental Pension	(13,591,248.75)
	12'12 Folio 52249 - To remove the federal 199 deduction from UTP	(1,394,330.00)
	12'12 Folio 52289 - To Adjust UTP Reserve for NOL, Section 199 & Supplemental Pension	151,501.00
	2011 Deferred Investment Tax Credit	906,314.50
	Rounding Adj.	(5,406,000.00)
	Total YTD Adj.	1.38
		(7,083,408.00)
	Total Calculated Above	422,077,211.00

Name of Respondent Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 04/26/13	Year of Report 12/31/2012		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Taxes					
3	FICA Contribution					
4	Unemployment					
5	Other					
5	Total	0	0	0	0	0
6	State:					
7	Franchise - Gross Income - 186a					
8	Franchise - Gross Earnings - 186					
9	Franchise - Excess Dividends - 186					
10	Temporary Surcharges					
11	Sec. 186a (Gross Income)					
12	Sec. 186 (Gross Earnings)					
13	Sec. 186 (Excess Dividends)					
14	MTA Surcharge					
15	Unemployment Insurance					
16	Disability Insurance					
17	Sales and Use					
18	Petroleum Business Tax - New York					
19	Other					
20	Total	0	0	0	0	0
21	Local:					
22	Real Estate					
23	Special Franchise					
24	Municipal Gross Income					
25	NYC Special Franchise					
26	Public Utility Excise					
27	Sales and Use					
28	Other					
29	Total	0	0	0	0	0
30	Other (list):					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	\$0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 04/26/13	Year of Report 12/31/2012	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p><b>8. Report in columns (i) through (q) how the taxes were distributed.</b></p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Gas (Account 408.1,409.1) (j)	Other Utility Depts. (Account 408.1,409.1) (k)	Other Utility Operating Income (Account 408.1,409.1) (l)	Line No.
						1
						2
						3
						4
0	0	0	0	0	0	5
						6
						7
						8
						9
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						11
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0	0	0	0	0	0	18
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						25
0	0	0	0	0	0	26
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						34
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						36
						37
						38
						39
\$0	\$0	\$0	\$0	\$0	\$0	40





## ACCRUED AND PREPAID TAXES

Kind of Tax (a)	Balance Beginning of Year				Balance End of Year									
	\$	Accrued (b)	\$	Prepaid Taxes (c)	\$	Taxes Charged During Year (d)	\$	Paid During Year (e)	\$	Adjustment (f)	\$	Taxes Accrued (Account 236) (g)	\$	Prepaid Taxes Incl. In Acct. 165 (h)
-----														
New York State														
Franchise - Dividends														
2011												0		0
2012												0		
Public Utilities Gross Income														
2011		16,587						16,587				0		0
2012						78,871,833		79,934,422				(1,062,589)		0
Unemployment Insurance														
2011												0		-
2012						1,775,627		1,775,627				0		-
Gasoline														
2011												0		0
2012						98		98				0		0
Insurance Premium														
2011												0		0
2012						88,096		88,096				0		0
Gramercy Assets														
2011												0		-
2012												0		-
Vehicle Registration & Highway Use														
2011		0						0				0		0
2012						871,384		871,384				0		0
Disability Benefits Contributions														
2011												0		-
2012												0		-
Petroleum Business Tax														
2011		(241,886)				241,886						(0)		0
2012						1,755,254		2,438,369				(683,116)		0
Sales and Use														
2011		3,446,159						3,446,159				0		0
2012						29,364,771		23,397,842				5,966,929		0
Other														
2011												0		-
2012												0		-
Environmental - H.W.														
2011												0		0
2012						210,573		210,573				0		0
Other States														
2011												0		-
2012												0		-
N.J. Oil Spill														
2011												0		0
2012						6,450		6,450				0		0
Gas Importer Tax														
2010												0		-
2011												0		-
New York State Income Tax														
Pre 2010		(335,516)										(335,516)		
2011												0		-
2012				220,766		61,938,786		30,078,974		(31,859,812)		0		220,766
-----														
Total New York State		2,885,344		220,766		175,124,758		142,264,581		(31,859,812)		3,885,708		220,766
-----														

Sch: 055  
Insert Page No. 262C

## Balance Beginning of Year

## Balance End of Year

Kind of Tax (a)	\$	Accrued (b)	\$	Prepaid Taxes (c)	\$	Taxes Charged During Year (d)	\$	Paid During Year (e)	\$	Adjustment (f)	\$	Taxes Accrued (Account 236) (g)	\$	Prepaid Taxes Incl. In Acct. 165 (h)
Local														
Real Estate and Special Franchise - NYC														0
2011												0		0
2012				5,963,135		1,185,479,820		1,175,987,065		(20,105)		1,550,573		(1,958,942)
Real Estate and Special Franchise - Other														0
2011												0		0
2012				11,430,204		151,142,791		152,002,517		(25,691)		0		12,315,621
Receipts Taxes - Special Franchise														0
2011		9,932,842						9,932,842				0		-
2012						16,809,584		6,622,193				10,187,391		-
Public Utilities Excise														0
2011		14,995,699						14,995,698						-
2012						222,898,581		160,859,231		(45,112,345)		16,927,006		-
Sales and Use														-
2011		4,135,192						4,135,192				0		-
2012						42,905,417		38,848,806		(291)		4,056,320		-
Commercial Rent														0
2011												0		-
2012						37,960		37,960				0		-
Motor Vehicle														-
2011												0		-
2012						495,357		495,357				0		-
Subsidiary Capital Tax														0
2011												0		-
2012												0		0
Other - NYC Gas Tax, Transfer Tax														-
2011												0		-
2012												0		-
Total Local		29,063,733	\$	17,393,340	\$	1,619,769,510	\$	1,563,916,862	\$	(45,158,432)	\$	32,721,290	\$	10,356,679
Grand Total		36,622,747	\$	17,614,106	\$	1,950,578,365	\$	1,783,765,808	\$	(158,833,026)	\$	37,565,618	\$	10,577,445

	Kind of Tax (a)	Total Taxes Charged During Year (b)	Electric Department (c)	Gas Department (d)	Steam Department (d)	Non-Operating Income (f)	Construction Work in Progress (h)	Other Accounts (i)
Federal								
	Unemployment	\$890,045	\$316,879	\$47,879	\$21,823	\$0	\$503,464	\$0
	Insurance Contributions	44,549,756	28,436,454	4,294,806	1,960,163	-	9,858,333	-
	Income	109,973,979	104,397,040	7,010,772	16,558,578	(17,992,411)		
	Taxes Assumed on Interest	-	-	-	-	-	-	-
	Superfund	-	-	-	-	-	-	-
	Diesel Emergency Generating	-	-	-	-	-	-	-
	Diesel Motor Fuel	-	-	-	-	-	-	-
	Other	270,317	219,633	35,817	14,868			
	Total Federal	\$155,684,097	\$133,370,007	\$11,389,273	\$18,555,431	(\$17,992,411)	\$10,361,797	\$0
State								
	Franchise-Gross Earnings-186	\$0				-	-	-
	* -Dividends-183	-				-	-	-
Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Franchise Gross Earnings - 186 Dividend 183	\$67,121,262	52,216,480	\$14,904,782	\$0	\$0	\$0	\$0
	Public Utilities Gross Income-186a	-	-	-	-	-	-	-
	MTA Surcharge	11,750,571	8,484,774	2,763,224	-	-	-	502,573
	Gas Importers Tax - IPP Recompensed	-	-	-	-	-	-	-
	Petroleum Business Tax - N.Y.	1,997,140	-	-	-	-	-	1,997,140
	Unemployment Insurance	1,775,627	960,614	145,139	66,161	-	603,713	-
	Gasoline	98	80	16	2	-	-	-
	Vehicle Registration and Highway Use	871,384	705,821	143,778	21,785	-	-	-
	Disability Benefits Contributions	-	-	-	-	-	-	-
	Sales and Use	29,364,771	776,864	154,873	67,445	-	9,974,253	18,391,336
	Other	-	-	-	-	-	-	-
	New York State Insurance Tax	88,095	71,578	11,672	4,845	-	-	-
	Environmental Taxes	210,573	210,573	-	-	-	-	-
	New Jersey Oil Spill Tax	6,450	-	-	-	-	-	6,450
	Other State Income Taxes	-	-	-	-	-	-	-
	Income	61,938,786	53,923,292	10,645,244	3,070,854	(5,700,603)	-	-
	Total State	\$175,124,757	\$117,350,075	\$28,768,729	\$3,231,092	(\$5,700,603)	\$10,577,966	\$20,897,499
Local								
	Real Estate	\$1,336,622,611	\$1,081,482,750	\$169,672,188	\$82,740,999	\$2,726,674	\$0	\$0
			\$0	\$0	\$0	\$0	\$0	\$0
	Receipts Taxes - Special Franchise	16,809,584	16,406,888	402,696	-	\$0	\$0	\$0
	Subsidiary Capital Tax	-	-	-	-	-	-	-
	Public Utilities Excise	222,898,581	179,745,084	27,888,971	15,200,338	64,188	\$0	-
	Sales and Use	42,905,417	892,318	177,889	77,468	-	9,825,101	31,932,641
	Occupancy and Commercial Rent	37,960	37,960	-	-	-	-	-
	Motor Vehicle	495,357	401,239	81,734	12,384	-	-	-
	Other - N.Y.C. Gasoline Tax, Transfer Tax	-	-	-	-	-	-	-
	Total Local	\$1,619,769,510	\$1,278,966,240	\$198,223,478	\$98,031,189	\$2,790,862	\$9,825,101	\$31,932,641
	Total	\$1,950,578,365	\$1,529,686,321	\$238,381,480	\$119,817,712	(\$20,902,152)	\$30,764,864	\$52,830,140

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/26/2013		12/31/2012	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7	Electric Utility	32,733,000			411.4	4,398,000	
8							
9							
10							
11							
12	SUBTOTAL	\$32,733,000		\$0		\$4,398,000	\$0
13	Gas Utility						
14	3%						
15	4%						
16	7%						
17	10%						
18							
19	Gas Utility	15,920,000			411.4	760,000	
20							
21							
22							
23							
24	SUBTOTAL	\$15,920,000		\$0		\$760,000	\$0
25	Common Utility						
26	3%						
27	4%						
28	7%						
29	3%						
30							
31	Steam Utility	3,498,000			411.4	248,000	
32							
33							
34							
35							
36	SUBTOTAL	\$3,498,000		\$0		\$248,000	\$0
37	Nonutility						
38	3%						
39	4%						
40	7%						
41	10%						
42							
43							
44							
45							
46							
47	SUBTOTAL	\$0		\$0		\$0	\$0
48	TOTAL	\$52,151,000		\$0		\$5,406,000	\$0

Name of Respondent		This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/26/2013	12/31/2012
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) for Electric, Gas, Common, and non-utility respectively (Continued)				
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.	
			1	
\$0			2	
0			3	
0			4	
0			5	
0			6	
28,335,000	27.6		7	
0			8	
0			9	
0			10	
0			11	
\$28,335,000			12	
			13	
0			14	
0			15	
0			16	
0			17	
0			18	
15,160,000	35.1		19	
0			20	
0			21	
0			22	
0			23	
\$15,160,000			24	
			25	
0			26	
0			27	
0			28	
0			29	
0			30	
3,250,000	27.3		31	
0			32	
0			33	
0			34	
0			35	
\$3,250,000			36	
			37	
\$0			38	
0			39	
0			40	
0			41	
0			42	
0			43	
0			44	
0			45	
0			46	
\$0			47	
\$46,745,000			48	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance of End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Amounts Billed In Advance of Constr	\$6,527,660		\$0	\$3,070,721	\$9,598,381
2	Contract payments For Constr.	0		0	0	0
3	Interest on Inc Tax Adjustments	8,860,078		6,168,834	3,336,487	6,027,731
4	JetBlue Sub Lease	90,630		90,630	0	0
5	Def Rent NYC Transformer Vaults	9,482,722		2,740,940	296,307	7,038,089
6	NYISO Cap Funds Owed Customers	2,566,240		32,762,889	32,960,142	2,763,493
7	Power For Jobs Tax Deferral	1,489,372			1,031,779	2,521,151
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38						0
39						0
40						0
41						0
42						0
43						0
44						0
45						0
46	From Insert Page A	0		0	0	0
47	TOTAL	\$29,016,702		\$41,763,293	\$40,695,436	\$27,948,845

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Next Page is 272

If applicable, see insert page below:

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)			

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortiz  
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	\$0	\$0	\$0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281)(Total of 8, 15 and 16)	\$0	\$0	\$0
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013		Year of Report 12/31/2012	
ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
\$0	\$0		\$0		\$0	\$0	8
						0	9
						\$0	10
						0	11
						0	12
						0	13
						0	14
0	0		0		0	0	15
						0	16
\$0	\$0		\$0		\$0	\$0	17
						0	18
						\$0	19
						0	20
						\$0	21
NOTES (Continued)							



If applicable, see insert pages below:

Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

Please fill in the following:

01/00/00

0

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	\$3,976,936,500	354,044,573	159,760,902
3	Gas	\$759,394,377	84,784,219	59,212,423
4	Other (Steam)	349,631,354	43,848,712	22,762,757
5	TOTAL (Enter Total of lines 2 thru 4)	5,085,962,231	482,677,504	241,736,082
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$5,085,962,231	\$482,677,504	\$241,736,082
10	Classification of TOTAL			
11	Federal Income Tax	\$5,085,962,231	\$482,677,504	\$241,736,082
12	State Income Tax			
13	Local Income Tax			
NOTES				

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						(k)	
							1
		411.1	23,615,800	410.1	14,658,434	\$4,162,262,805	2
		411.1	2,675,166	410.1	2,316,777	\$784,607,784	3
		411.1	3,582,147	410.1	990,900	368,126,062	4
0	0	411.1	29,873,112	410.1	17,966,110	5,314,996,651	5
							6
							7
							8
\$0	\$0		\$29,873,112		\$17,966,110	\$ 5,314,996,651	9
							10
			\$29,873,112		\$17,966,110	\$5,314,996,651	11
						\$0	12
						\$0	13

NOTES (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3		1,445,731,539	1,606,654,294	1,395,782,742
4		-		
5		-		
6		-		
7		-		
8	Other (see page 276A)	-		
9	TOTAL Electric (Total of lines 3 thru 8)	1,445,731,539	1,606,654,294	1,395,782,742
10	Gas			
11		191,575,756	462,661,183	403,642,884
12		-		
13		-		
14		-		
15		-		
16	Other (see page 276A)	-		
17	TOTAL Gas (Total of lines 11 thru 16)	191,575,756	462,661,183	403,642,884
18	Other (Steam and Non-Utility see page 276B)	98,568,587	322,060,037	309,646,978
19	TOTAL (Acct 283) (Enter Total of Lines 9,17 and 18)	1,735,875,882	2,391,375,515	2,109,072,603
20	Classification of TOTAL			
21	Federal Income Tax	991,325,661	1,908,521,894	1,685,669,668
22	State Income Tax	744,550,221	482,853,621	423,402,936
23	Local Income Tax			

NOTES

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for pages 276 and 277.  
Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						(k)	
							1
							2
		410	32,973,159	411	556,458	1,624,186,390	3
						-	4
						-	5
						-	6
						-	7
						-	8
-	-		32,973,159		556,458	1,624,186,390	9
							10
		410	4,724,922	411	93,624	245,962,759	11
						-	12
						-	13
						-	14
						-	15
						-	16
-	-		4,724,922		93,624	245,962,759	17
-	-	410	610,329,676	411	633,786,544	134,438,514	18
-	-		648,027,757		634,436,626	2,004,587,663	19
							20
(724,001)	(7,148,876)		510,705,145		494,522,532	1,204,420,149	21
724,001	7,148,876		137,322,612		139,914,095	800,167,514	22
						\$0	23

NOTES (Continued)

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
OTHER REGULATORY LIABILITIES (Account 254)					
<p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p>					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	SFAS 109 FLOWTHRU NONDEPRECIATION		\$28,423,013	\$41,330,107	\$136,047,931
2	SFAS 109 INVESTMENT TAX CREDIT		3,174,560	0	23,697,121
3	INTEREST H2O UNDER COLLECTION AMORTIZATION PRIOR PERIOD		9,549	9,549	0
4	ST HEDGE UNREALIZED GAIN ELEC FINANCIAL		1,124,650	1,124,650	0
5	ST HEDGE UNREALIZE GAIN TRANSM CONGESTION CHARGES		10,906,145	10,252,144	0
6	ST HEDGE UNREALIZE GAIN GAS FINANCIAL		19,661,878	19,893,642	252,453
7	DEFER HEDGE REALIZE GAIN GAS FINANCIAL		1,323,265	1,324,780	1,515
8	SPECIAL SETTLEMENT		1,991,592	2,452,731	480,447
9	NATURAL GAS REFUND		5,020,987	5,020,987	0
10	INTEREST ON STEAM FUEL AMORTIZATION		14,849	13,831	(1,018)
11	LOAD FOLLOWING CHARGES		15,798,523	15,798,523	0
12	DEFER UNBILLED PURCH POWER		978,858,000	986,235,000	134,041,000
13	STEAM FUEL AMORTIZATION OVER COLLECTION PRIOR PERIOD		532,578	5,507,210	4,974,632
14	GAC OVER COLLECTION CURRENT PERIOD DEFERRAL		25,162,347	25,162,347	0
15	GAC OVER COLLECTION PRIOR PERIOD DEFERRAL		10,396,990	16,641,815	7,400,335
16	DEFER UNBILLED NET		2,038,544,000	2,070,548,000	136,332,000
17	LT HEDGE UNREALIZE GAIN ELEC FINANCIAL		3,845,935	3,916,651	70,716
18	LT HEDGE UNREALIZE GAIN TRANSM CONGESTION CHARGE		11,090	11,090	0
19	RDM INTERST ACCRUAL		509,371	258,299	1,439,716
20	RDM RECONCILIATION		110,035,657	111,567,732	66,482,999
21	SURCHARGE OFFSET		95,746,000	124,709,000	28,963,000
22	CAPITAL EXPEND RECON		0	0	0
23	COGEN TECH REIMBUR FOR O AND M		1,424,345	1,424,928	518,156
24	CUSTOMER REFUND		15,010	2,185,546	2,469,370
25	DEFER AUCTION RATE DEBT		54,842,072	87,696,778	62,405,409
26	DEFER NONFIRM REVENUE		9,271,417	11,038,835	8,370,883
27	DEFER TRANSM CONGESTION CHARGES AUCTION PROC RETAIL		1,960,098	2,058,326	329,592
28	DEFER TSC NONFIRM INT REVENUE		0	0	0
29	DSM LIQUID DAMAGE		0	249,080	6,012,531
30	EEPS PROGRAM PENALTIES		5,942,399	0	653,794
31	ERRP ESPLANADE		0	110	500,000
32	ERRP FUEL SWITCH		221,498	0	1,548,238
33	R AND D SURCHARGE DEFERRAL		1,764,078	1,573,288	1,683,064
34	DEFER OPEB RATE		20,629	20,629	0
35	INTEREST DSM SYSTEM WIDE PROG		71,908	1,043,282	2,835,849
36	INT ON NONFIRM REV DEFERRAL		296,170	226,822	286,284
37	WTC INCIDENT SYSTEM RESTORATION INTEREST ACCRUED		15,538,681	31,445,096	15,906,415
38	INTEREST SEWER OVER COLL 10_08 TO 09_09		202	308	106
39	INTEREST SHORTFALL CAP SP		12,463,388	10,520,338	12,521,112
40	INTERFERENCE COST SHARE		23,168,916	12,037,158	10,214,774
41	TOTAL		\$3,722,452,486	\$3,949,894,191	\$1,094,280,335

If applicable, see insert page below:

## OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	INTEREST ON INTERFERENCE COST SHARE		\$33,767	\$50,503	\$32,824
2	INTRSTAT PIPELINE REF 4_09 10_09		-	1,225,159	2,166,480
3	LOCAL LAW 11		566,772	329,800	2,701,400
4	GAS PENALTIES OFFPEAK INTERRUPTIBLE		-	104,967	1,329,176
5	PLANT RECONCILE		810,788	810,788	-
6	PROP TAX OVERRECOVERY		-	152,004,727	218,412,932
7	PROP TAX RECON TOWN		743,918	371,959	-
8	PROP TAX REDUCTION COST TO ACHIEVE		42,400	42,400	-
9	PROP TAX REFUND CITY		6,964,219	3,427,278	2,096,710
10	PROP TAX REFUND TOWN		3,927,247	5,402,679	3,927,247
11	R AND D RECON		383,717	408,330	736,934
12	RGGI EMISSIONS ALLOWANCE		283,499	2,474,701	3,917,572
13	S AND H OVER COLLECTION RECONCILIATION CURRENT PERIOD		8,102,765	8,429,854	227,521
14	SALE OF PROPERTY LIABILITY		11,072	-	(11,072)
15	SALE LUYSTER AST COMPL		-	6,399	(2,755,582)
16	SALE 280 SOUTH AVENUE		338,991	333,191	(177,990)
17	SALE ECHO AVE SUBSTATION PROP		55,000	-	-
18	SALE FURNACE DOCK RD PROP		1,985,031	159,239	150,000
19	SALE NORTH FIRST STREET PROPERTY		902,420	683,192	(396,349)
20	SALE LITTLE FRESK KILL PROP		2,541,291	-	-
21	SALE RICHMOND TERRACE SI PROP		1,206	1,206	(22,560)
22	SALE SO2 CREDITS OVERCOLLECTION		23,375	23,375	64,500
23	SEWER CHGS OVERCOLLECT LIABILITY		24,147	26,249	2,102
24	SYS BENEFIT CHGE TRUE UP ACCOUNT		9,427,398	-	-
25	SYS BENEFIT CHGE INTEREST ACCRUE		339,034	1,707,205	3,939,264
26	TRANSM CONGESTION CHARGES AUCTION PROCEED WHOLESALE		1,405,104	1,528,327	7,008,210
27	DIV PLANT UNAUTHORIZED USE CHARGE		-	-	500,910
28	TRANSITION ADJ APR 2010 TO MAR 2011		6,966,860	3,940,478	4,329,205
29	POWER FOR JOBS TAX CREDIT		-	2,000,000	10,653,183
30	GAS IN STORAGE RECON		3,712,543	1,688,844	-
31	SALE OF PARK PLACE		1,822,327	1,322,079	(948,053)
32	RESERVE FOR 2005 TO 2008 CAP EX REVIEW		-	-	-
33	DEFER CUSTOMER OVERCOLLECTIONS		502,617	-	-
34	THERM LINE LOSS COLL PRIOR YRS		5,000,000	-	-
35	SALE OF 125TH STREET MANHATTAN		12,670,684	-	-
36	S AND H OVER COLLECTION RECONCILIATION PRIOR PERIOD		4,818,948	270,172	337,450
37	CUSTOMER PORTFOLIO SHARED EARNGS		2,500,000	2,500,000	-
38	ER 6 GEN RENEWEL		-	416,520	912,462
39	CATV POLE ATTACHMENT REV		5,483,628	5,483,628	(0)
40	ADDITIONAL 18A ASSESSMENT		70,125	70,125	-
41	FELIX SETTLEMENT		11,024,767	14,461,314	14,497,781
42	GROSS RECEIPT TAX REFUND		2,931,005	14,642	0
43	INT REPAIR ALLOW BONUS DEPR		102,699,969	77,937,810	9,730,105
44	PIPELINE REFUND LIABILITY		2,114,873	3,427,818	2,136,356
45	GAS EXPLOSION SETTLEMENT		2,566	33,363	1,549,802
46	WORLD TRADE CENTER RECOVERY		201,613	26,007	61,693,850
47	OIL TO GAS CONVERSION		618,253	618,253	-
48	RATE CASE DEFERRALS		43,240	43,240	-
49	TOTAL		\$3,722,452,486	\$3,949,894,191	\$1,094,280,335



## OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1	SITHE AGREEMT PAYABLE AND INTEREST		\$1,697,550	\$1,697,550	\$0
2	ENVIRON COST CARRYING CHARGE		74,828	1,867,475	3,591,737
3	LOW INCOME DISCOUNTS		132,282	132,282	0
4	SUPPLY RELATED CHARGE DEFERRAL		366,957	0	(0)
5	INTEREST ON SALE OF 1ST AVE.		16,795	218,341	(328,886)
6	INTEREST ON SALE OF 125TH ST		515,644	65,035	0
7	DSM LIQUIDATED DAMAGE REC INTEREST		10,287	133,516	675,235
8	INTEREST ERRP MAJOR MAINTENANCE		0	2,069	0
9	INTEREST ON 263A DEFERRED TAXES		137,173	2,279,824	4,216,349
10	VERIZON JOINT USE SETTLEMENT		0	2,967,660	11,042,502
11	OTHER REGULATORY LIABILITIES LT		0	10,853,314	10,853,314
12	UNCATEGORIZED REGULATORY LIABILITY		5,081,268	5,081,268	0
13	LINE LOSS ADJ		6,290,943	33,026	14,157,598
14	INTEREST ON LINE LOSS ADJ		46,790	613,799	851,960
15	INTEREST ON FIT INTEREST 1991 THRU 1997		979,997	32,584	3,131,029
16	INTEREST ON RATE CASE DEFERRAL		4,007,912	1,029,500	0
17	CAIDI SAIFI DEFERRAL		0	5,098,377	5,098,377
18	WHEELING SERVICE DEF OVERCOLLECTION		0	9,824,971	9,824,971
19	TRANSPORTATION GAS OVERCOLLECTION		308,791	551,390	551,390
20	PREFERRED ST REDEMPTION		1,604,557	4,087,431	2,482,874
21	H2O CHEM AMORT OVRCOLL PRIOR PERIOD		10,972	18,235	7,262
22	INTEREST ON H2O CHEM AMORT OVRCOLL PRIOR PERIOD		167	474	307
23	GAS FACILITIES INTERFERENCE COSTS		872,003	5,121,187	4,249,184
24	FEES ON FIT INTEREST 1991 THRU 1997		0	979,997	979,997
25	TAX REFUND		20,108,600	100,452	(0)
26	ASTORIA EASEMENT ASTORIA ENERGY LI		0	0	(5,000)
27	ASTORIA EASEMENT NYPA		0	0	(5,000)
28	DC SERVICE INCENTIVE		0	0	924,996
29	ERRP CONVERSION		0	0	480,000
30	INCIDENT SETTLEMENT		0	0	96,978
31	MANUFACTURING INCENTIVE		0	0	3,000,000
32	SALE 447 453 E 147ST AIR RIGHTS		0	0	(10,000)
33	SALE 495 501 BROOK AVE AIR RIGHTS		0	0	(2,500)
34	SALE 685 1ST AVE GAIN		0	0	(9,070,485)
35	SALE 708 1ST AVE GAIN		0	0	(2,870,782)
36	SALE KIPS BAY STATION GAIN		0	0	(1,669,297)
37	SALE VERPLANK QUARRY PROP		0	0	(112,692)
38	SALE WATERSIDE STATION GAIN		0	0	15,941,727
39	SALE WEST 28TH ST		0	0	(185,259)
40	FLORAL PARK INCIDENT RESERVE		0	0	8,087
41	ODD ENERGY EFFICIENCY PROGRAM		0	0	1,193,568
42					0
43					0
44					0
45					0
46					0
47					0
48					0
49	TOTAL		\$3,722,452,486	\$3,949,894,191	\$1,094,280,335

OTHER REGULATORY LIABILITIES (Account 254)					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance End of Year (e)
		Account Credited (b)	Amount (c)		
1					
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43					
44					
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48					
49	TOTAL		\$3,722,452,486	\$3,949,894,191	\$1,094,280,335

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
ELECTRIC OPERATING REVENUES (ACCOUNT 400)				
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average</p>		<p>of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>		
Line	Title of Account	OPERATING REVENUES		
		Amount for Year	Amount for Previous Year	
No.	(a)	(b)	(c)	
1	Sales of Electricity			
2	(440) Residential Sales	\$3,340,876,451	\$3,338,444,698	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial) (See Instr. 4)	4,030,167,786	4,053,972,937	
5	Large (or Industrial) (See Instr. 4)	74,703,287	67,022,843	
6	(444) Public Street and Highway Lighting	3,151,037	3,165,527	
7	(445) Other Sales to Public Authorities	45,868,820	49,328,279	
8	(446) Sales to Railroads and Railways	8,210,826	8,276,793	
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	7,502,978,207	7,520,211,077	
11	(447) Sales for Resale	34,883,890	30,722,915	
12	TOTAL Sales of Electricity	7,537,862,097	7,550,933,992	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Provision for Refunds	7,537,862,097	7,550,933,992	
15	Other Operating Revenues			
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues	15,341,152	14,135,829	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	19,398,073	19,600,253	
20	(455) Interdepartmental Rents	14,597,722	12,410,717	
21	(456) Other Electric Revenues	611,132,614	646,082,914	
22	(456.1) Revenues from Transmission of Electricity of Others	26,936,942	27,846,360	
23				
24				
25				
26	TOTAL Other Operating Revenues	687,406,503	720,076,073	
27	TOTAL Electric Operating Revenues	\$8,225,268,600	\$8,271,010,065	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
Consolidated Edison Company of New York, Inc.			
ELECTRIC OPERATING REVENUES (ACCOUNT 400) (Continued)			
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).</p>		<p>5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>	
MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH	
Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
(d)	(e)	(f)	(g)
14,420,479	14,316,504	2,849,583	2,832,764
30,997,005	30,914,735	490,040	491,423
704,705	594,582	369	394
9,648	9,935	3,743	3,745
427,292	538,794	928	962
120,119	132,897	16	16
46,679,248	46,507,447	3,344,679	3,329,304
962,352	690,515		
47,641,600	47,197,962	3,344,679	3,329,304
47,641,600	47,197,962	3,344,679	3,329,304
<p>Line 12, Column (b) includes \$23,783,000 of unbilled revenues.</p> <p>Line 12 Column (d) includes 62,450 MWH relating to unbilled revenues.</p>			

YEAR ENDED DECEMBER 31, 2012  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Electric Unbilled Revenue & Volume Summary

		Revenue (Include. In Line 12 Col B)	Volume in MWH (Include. In line 12 Col D)
Metered Unbilled	\$	1,762,000	(5,550)
Unmetered Unbilled	(a)	22,021,000	68,000
<b>Total</b>	<b>\$</b>	<b>23,783,000</b>	<b>62,450</b>

**Consolidated Edison Company of New York, Inc.**  
**Year Ended December 31, 2012**

**Estimated ESCO Energy Revenues**

Electric Estimated ESCO Energy Revenues	\$2,115,185,659
Gas Estimated ESCO Energy Revenues	231,193,096
<b>Total Estimated ESCO Energy Revenues</b>	<b><u><u>\$2,346,378,755</u></u></b>

Name of Respondent Consolidated Edison Company of New York, Inc.				This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
SALES OF ELECTRICITY BY RATE SCHEDULES							
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-				tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.			
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)	
1	<u>PSC 440 Residential Sales</u>						
2	SC1 Residential & Religious	14,215,765	3,303,991,196	2,831,985	5,020	0.2324	
3	Sc1E Res. & Res. - Water for Htg						
4	Sc 7 Res & Rel - Space & Wat.Htg	114,503	22,489,588	17,598	6,507	0.1964	
5	Sc 16 Res&Rel.Time of Day						
6	Sc 18 Res & Rel.Htg Time of Day						
7	Sc 72 Time-of-Day-Small-Peak						
8	Sc 73 Residential Non-Water-Htg						
9	Municipal Dist.Agency Sales						
10	DC Service Premiums						
11	Metered Unbilled	6,229	683,615			0.1097	
12	Unmetered Unbilled	83,284	13,712,079			0.1646	
13	Other	698	-27				
14	<b>Subtotal</b>	<b>14,420,479</b>	<b>3,340,876,451</b>	<b>2,849,583</b>	<b>5,061</b>	<b>0.2317</b>	
15	<u>PSC 442 Commercial and Industrial Sales</u>						
16	Sc 2 General Small	2,173,782	543,908,833	357,567	6,079	0.2502	
17	Sc Brkdwn. Res Auxilliary	6,101	1,206,141	9	677,889	0.1977	
18	Sc 4A Redistribution - Submet. Resale	37	64,399	0		1.7405	
19	Scd Redistribution-Space Heating						
20	Sc8 Mump. Dwelling - Redistribution	1,992,948	314,033,162	1,908	1,044,522	0.1576	
21	Sc9 General Large(1)	26,766,937	3,155,424,399	130,249	205,506	0.1179	
22	Sc9DM Gen.Lg- Spc Htg Max Rate						
23	Sc9D General large-space Htg						
24	SC12 Multiple Dwelling Space Htg	395,957	37,948,439	474	835,352	0.0958	
25	SC13 Bulk Power-HT_Housing Dev.	28,636	4,728,995	1	28,636,000	0.1651	
26	SC14 Direct Retail/ESCO Sales	220,999	28,531,153	178	1,241,567	0.1291	
27	D Rider Op.Of Fire Alm.or Sig. Sys.	15	286,343				
28	Sc20 Co-Generation		5,992				
29	Municipal Dist. Agency Sales						
30	DC Service Premiums						
31	SC4B Redistribution - Vacant Buil.						
32	Sc4 Submetering						
33	Sc10 Multiple Dwelling -Redistr.	89,054	9,387,796	23	3,871,913	0.1054	
34	Divested Plants						
35	Metered Unbilled	-18,982	316,869			(0.0167)	
36	Unmetered Unbilled	46,226	9,078,202			0.1964	
37	Other	0	-49,650	0			
38	<b>Subtotal</b>	<b>31,701,710</b>	<b>4,104,871,073</b>	<b>490,409</b>	<b>64,643</b>	<b>0.1295</b>	
40							
41	Total Billed	46,616,799	7,479,195,493			0.1604	
42	Total Unbilled Rev. (See Instr. 6)	62,449	23,782,714			0.3808	
	<b>TOTAL</b>	<b>46,679,248</b>	<b>7,502,978,207</b>	<b>3,344,679</b>	<b>13,956</b>	<b>0.1607</b>	

If applicable, see insert page below

SALES OF ELECTRICITY BY RATE SCHEDULES						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	<u>PSC 444 Public Street &amp; Highway Lighting</u>					
2	SC 6 Pub & Private St. Light	9,482	3,125,449	3,743	2,533	0.3296
3	Metered Unbill	1	497			0.4970
4	Unmetered Unbilled	165	25,589			0.1551
5	Other		-498			
6	<b>Subtotal</b>	<b>9,648</b>	<b>3,151,037</b>	<b>3,743</b>	<b>2,578</b>	<b>0.3266</b>
7	<u>PSC 445 Other Slaes to Public Authorities</u>					
8	Sc1 Residential & Religious	67	10,449	6	11,167	0.1560
9	Sc 2 General	2,577	571,119	327	7,881	0.2216
10	Sc4C Non-Submetering					
11	SC 5 NYC Transit Authority Transaction	5	1,322			0.2644
12	SC 8 Multi Dwelling - Redis	2,157	215,023	14	154,071	0.0997
13	DC Service Premiums					
14	SC9 General Large	482,480	45,482,157	581	830,430	0.0943
15	D Rider- Oper. Of Fire Alarm Sign	0	6,384			
16	Metered Unbill					
17	Unmetered Unbilled	-59,994	-567,369			0.0095
18	Other	0	149,735			
19	<b>Subtotal</b>	<b>427,292</b>	<b>45,868,820</b>	<b>928</b>	<b>460,444</b>	<b>0.1073</b>
20	<u>PSC 446 Sales to Railroads &amp; Railways</u>					
21	Sc2 General (1)	232	43,762			0.1886
22	Sc5 Electric Traction System(1)	111,832	7,246,863	16	6,989,500	0.0648
23	SC9 Railroads - Small(1)	2,535	388,010			0.1531
24	SC4 Nonsubmetering(1)					
25	Metered Unbill	7,200	760,732			0.1057
26	Unmetered Unbilled	-1,680	-227,500			0.1354
27	Other	0	-1,041			
28	<b>Subtotal</b>	<b>120,119</b>	<b>8,210,826</b>	<b>16</b>	<b>7,507,438</b>	<b>0.0684</b>
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53	Total Billed	46,616,799	7,479,195,493			0.1604
54	Total Unbilled Rev. (See Instr. 6)	62,449	23,782,714			0.3808
55	<b>TOTAL</b>	<b>46,679,248</b>	<b>7,502,978,207</b>	<b>3,344,679</b>	<b>13,956</b>	<b>0.1607</b>



## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

PSC 440 Residential Sales

SC 1 Residential & Religious  
 SC 7 Residential & Religious-Space & Water Heating

MAC/MS  
 Fuel Adjustment

101,972,675  
 998,681

PSC 442 Commercial & Industrial Sales

SC 2 General Small  
 SC 3 Breakdown, Reserve & Auxiliary  
 SC 4 Redistribution-Submetering, Non- Submetering, Space Heating and Resale  
 SC8 Municipal Dwelling - Redistribution  
 SC 9 General Large  
 SC 10 Multiple Dwelling  
 SC 12 Multiple Dwelling Space Heating  
 SC 13 Bulk Power - HT - Housing Developments  
 D Rider Operation of Fire Alarm or Signal Systems

16,561,896  
 4,390  
 104  
 6,282,771  
 86,657,859  
 167,037  
 1,258,936  
 49,041  
 72,882

PSC 444 Public Street and Highway Lighting

SC 2 General Small  
 SC 6 Public and Private Street Lighting

(42)  
 107,444

PSC 445 Other Sales to Public Authorities

SC 1 Residential & Religious  
 SC 2 General  
 SC 5 NYC Transit Authority Transtion Rate  
 SC 8 Multiple Dwelling - Redistribution  
 SC 9 General Large  
 D Rider Operation of Fire Alarm or Signal Systems

237  
 14,965  
 79  
 2,133  
 1,013,643  
 1,398

PSC 446 Sales to Railroads & Railways

SC 2 General  
 SC 5 Electric Traction System  
 SC 9 Railroads - Small

1,789  
 204,343  
 24,425

Total Fuel Rider Revenues

215,396,686

(1) Number of customers related to each service classifications - not available.

(2) Number of customers included in various service classifications.

Name of Respondent		This Report is:		Date of Report	Year of Report	
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/26/13	12/31/2012	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Spot Sales					
2	NYPA-Gilboa			N/A	N/A	N/A
3	NYISO			N/A	N/A	N/A
4	Hydro Quebec					
5	PJM Interconnection					
6	National Grid- Use of Statton El					
7						
8	Other Sales & Adjustments					
9	Third Party Sales of Capacity			N/A	N/A	N/A
10	Sithe- Receipt of Sub. Paymts			N/A	N/A	N/A
11	Rounding					
12						
13	Adjustments:					
14	Sithe- Receipt of Sub. Paymts			N/A	N/A	N/A

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
Consolidated Edison Company of New York, Inc.			

**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RG sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustment, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales for Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h + i + j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				\$0	1
				0	2
962,352		34,883,890		34,883,890	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
			565,850	565,850	10
				0	11
				0	12
			(565,850)	(565,850)	13
962,352	\$0	\$34,883,890	\$0	\$34,883,890	14

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/26/13	12/31/2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	14,805,692	12,115,879	
5	(501) Fuel	158,272,138	198,336,499	
6	(502) Steam Expenses	5,975,248	7,089,363	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	(619,031)	(459,894)	
9	(505) Electric Expenses	228,594	72,018	
10	(506) Miscellaneous Steam Power Expenses	3,619,850	5,707,460	
11	(507) Rents	75,882,564	77,546,974	
12	(509) Allowances	6,562,000	2,929,500	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	264,727,055	303,337,799	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	9,497,539	8,363,512	
16	(511) Maintenance of Structures	3,157,096	2,976,311	
17	(512) Maintenance of Boiler Plant	4,432,266	5,728,410	
18	(513) Maintenance of Electric Plant	5,668,296	3,107,523	
19	(514) Maintenance of Miscellaneous Steam Plant	3,877,269	3,659,751	
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	26,632,466	23,835,507	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 and 20)	291,359,522	327,173,306	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$0	\$0	

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/26/13	12/31/2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter total of lines 53 thru 57)	0	0	
59	L Power Production Expenses-Hydraulic Power (Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	1,126,306	815,482	
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter total of lines 62 thru 66)	1,126,306	815,482	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures	3,698	7,477	
71	(553) Maintenance of Generating and Electric Plant	16,172,094	27,423,977	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,900	241,017	
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	16,178,692	27,672,471	
74	TOTAL Power Production Expenses--Other Power (Enter Total of Lines 67 and 73)	17,304,998	28,487,953	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,972,426,096	2,290,447,786	
77	(556) System Control and Load Dispatching	1,191,913		
78	(557) Other Expenses		1,436,675	
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	1,973,618,009	2,291,884,461	
80	TOTAL Power Production Expenses (Enter total of lines 21, 41, 59, 74, and 79)	2,282,282,529	2,647,545,720	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	12,127,662	12,134,752	
84	(561) Load Dispatching	23,641,970	24,106,042	
85	(562) Station Expenses	27,377,891	28,146,364	
86	(563) Overhead Lines Expenses	662,229	720,246	
87	(564) Underground Lines Expenses	2,269,643	1,357,078	
88	(565) Transmission of Electricity by Others		0	
89	(566) Miscellaneous Transmission Expenses	14,751,855	14,891,356	
90	(567) Rents	13,564,075	23,611,184	
91	TOTAL Operation (Enter total of lines 83 thru 90)	94,395,325	104,967,022	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	8,542,507	6,155,786	
94	(569) Maintenance of Structures	17,995,950	16,548,003	
95	(570) Maintenance of Station Equipment	20,492,520	19,408,676	
96	(571) Maintenance of Overhead Lines	4,233,242	3,785,811	
97	(572) Maintenance of Underground Lines	17,240,511	17,159,414	
98	(573) Maintenance of Miscellaneous Transmission Plant	3,285,086	3,318,600	
99	TOTAL Maintenance (Enter total of lines 93 thru 98)	71,789,816	66,376,290	
100	TOTAL Transmission Expenses (Enter total of lines 91 and 99)	166,185,141	171,343,312	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	36,495,497	34,213,779	

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/26/13	12/31/2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	28,592,592	27,580,320	
107	(583) Overhead Line Expenses	10,310,053	11,033,860	
108	(584) Underground Line Expenses	50,757,095	42,057,006	
109	(585) Street Lighting and Signal System Expenses	812,493	1,054,713	
110	(586) Meter Expenses	7,575,569	7,772,851	
111	(587) Customer Installations Expenses	15,470,251	17,400,006	
112	(588) Miscellaneous Expenses	23,221,160	25,466,739	
113	(589) Rents	37,501,320	36,274,483	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	210,736,030	202,853,757	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	14,601,787	13,954,352	
117	(591) Maintenance of Structures	5,787,177	4,921,556	
118	(592) Maintenance of Station Equipment	10,790,213	10,735,058	
119	(593) Maintenance of Overhead Lines	60,741,266	55,541,405	
120	(594) Maintenance of Underground Lines	142,735,114	142,340,000	
121	(595) Maintenance of Line Transformers	12,047,959	14,613,396	
122	(596) Maintenance of Street Lighting and Signal Systems	5,262,692	6,452,302	
123	(597) Maintenance of Meters	332,252	533,635	
124	(598) Maintenance of Miscellaneous Distribution Plant	3,679,377	5,304,939	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	255,977,837	254,396,643	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	466,713,867	457,250,400	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	9,471,080	7,014,687	
130	(902) Meter Reading Expenses	30,186,165	32,572,903	
131	(903) Customer Records and Collection Expenses	121,466,224	118,246,467	
132	(904) Uncollectible Accounts	76,109,499	75,854,892	
133	(905) Miscellaneous Customer Accounts Expenses	427,820	334,370	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	237,660,788	234,023,319	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	413,850	315,060	
138	(908) Customer Assistance Expenses	146,751,324	25,578,517	
139	(909) Information and Instructional Expenses	5,051,950	5,313,144	
140	(910) Miscellaneous Customer Service and Information Expenses	7,467,090	6,749,398	
141	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 137 thru 140)	159,684,214	37,956,119	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	0	0	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	119,648,408	137,017,615	
152	(921) Office Supplies and Expenses	36,591,802	34,151,406	
153	(Less) (922) Administrative Expenses Transferred-Credit	68,013,086	95,468,109	

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Consolidated Edison Company of New York, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/26/13	12/31/2012

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$5,442,735	\$7,484,746	
156	(924) Property Insurance	6,872,790	4,557,916	
157	(925) Injuries and Damages	93,807,898	80,356,085	
158	(926) Employee Pensions and Benefits	592,508,649	462,490,433	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	228,689,293	223,405,086	
161	(929) (Less) Duplicate Charges-Cr.	(16,743,984)	(19,495,815)	
162	(930.1) General Advertising Expenses	774,819	857,244	
163	(930.2) Miscellaneous General Expenses	170,090,457	221,091,439	
164	(931) Rents	3,370,752	7,437,586	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	1,173,040,533	1,063,885,632	
166	Maintenance			
167	(935) Maintenance of General Plant	72,808	0	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 and 167)	1,173,113,341	1,063,885,632	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	4,485,639,880	4,612,004,502	
		\$4,485,639,880	\$4,612,004,502	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012
2. Total Regular Full-Time Employees	10,494
3. Total Part-Time and Temporary Employees	244
4. Total Employees	<u>10,738</u>

FERC FORM NO.1 (REVISED. 12-93)

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Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013		Year of Report 12/31/2012	
PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)							
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.  SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.  EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1							
2	See Subsequent Pages						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	Total						



Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustment or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
						\$0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
0	0	0	\$0	\$0	\$0	\$0	14

PURCHASED POWER (Account 555) (INCLUDING POWER EXCHANGES)						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New York Power Authority					
2	Entergy Nuclear Northeast	IU				
3	ISO New England					
4	PJM Interconnection					
5	New York University	LU				
6	East Coast Power	LU				
7	INDECK/Corinth	LU				
8	Montefiore Med. Ctr.	LU				
9	Brooklyn Navy Yard	LU				
10	Riverbay	LU				
11	Selkirk	LU				
12	Sithe Energy	LU				
13	The Bronx Zoo	LU				
14	Astoria Energy	LU				
15						
16	New York Independent System Op.					
17						
18	New York Power Authority					
19	Self Claimed Capacity (SCR) Prog.					
20	Morgan Stanley					
21	Conoco Phillips					
22	Credit Suisse					
23	Constellation					
24	Shell					
25	Merrill Lynch					
26	Macquarie					
27	BP Corporation					
28	Merrill Lynch Commodities					
29	JP Morgan Chase					
30	Barclays Capital					
31	J. Aron					
32	Bank of Montreal					
33	Noble Americas					
34	New York State Electric & Gas					
35	Purchased Pwr-Adjustments					
36	Other Items					
37	Total					

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
			\$0	\$0	\$0	\$0	1
2,904,536			\$13,580,000	\$190,536,863	\$0	\$204,116,863	2
10				315	5,014	5,329	3
30				1,283	26,845,347	26,846,630	4
22,208				839,299		839,299	5
2,791,417			87,308,562	210,245,507		297,554,069	6
648,211			14,885,504	19,909,823	30,795,361	65,590,688	7
984				38,154		38,154	8
1,592,737			40,899,024	50,502,342	1,880,461	93,281,827	9
11,791				460,634		460,634	10
1,212,785			84,873,485	34,730,032	76,140,870	195,744,387	11
			126,987,170			126,987,170	12
2,751				106,118		106,118	13
2,895,949			53,311,600	127,725,398		181,036,998	14
							15
7,051,430			191,403,850	317,260,187	81,045,474	589,709,511	16
							17
64,117			1,018,735	1,770,952	285,408	3,075,095	18
			139,601			139,601	19
					22,289,657	22,289,657	20
					3,750,300	3,750,300	21
					2,462,950	2,462,950	22
					4,786,681	4,786,681	23
					8,087,865	8,087,865	24
					21,043,343	21,043,343	25
					8,610,849	8,610,849	26
					9,111,225	9,111,225	27
					39,768,680	39,768,680	28
					34,828,065	34,828,065	29
					1,187,805	1,187,805	30
					2,584,978	2,584,978	31
					2,797,600	2,797,600	32
					2,745,956	2,745,956	33
1,382				108,925		108,925	34
					22,271,740	22,271,740	35
					457,104	457,104	36
19,200,338			\$614,407,531	\$954,235,832	\$403,782,733	\$1,972,426,096	37

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
Consolidated Edison Company of New York, Inc.				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified NYPA tr as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	LIPA(Fitzpatrick)	LIPA	LIPA	
2	LIPA(Nine Mile point)	LIPA	LIPA	
3	LIPA(Gilboa)	LIPA	LIPA	
4	Economic Development			
5	NYSEG (Brewster)	NYSEG	NYSEG	
6	NYSEG (Write Off)			
7	NYPA (Econ Development on LI)	NYPA	NYPA	
8	NYPA (Nassau & Suffolk MDA)	NYPA	NYPA	
9	NYPA (Brookhaven Labs)	NYPA	NYPA	
10	NYPA (Offset)	NYPA	NYPA	
11	KIAC (Kennedy Int'l Airport Corp)			
12	Village of Freeport			
13	Village of Greenport			
14	Rockville Center			
15	Brookfield Energy Marketing LP			
16	Bruce Power Inc			
17	Cargill Power Markets L.L.C.			
18	Centre Lane Trading Ltd			
19	Citigroup Energy Inc.			
20	Con Edison Energy Inc.			
21	Conoco Phillips Co.			
22	Constellation Energy Commodities Group Inc.			
23	CP Energy Marketing (US) Inc			
24	DB Energy Trading LLC			
25	DC Energy LLC			
26	DTE Energy Trading, Inc.			
27	Dynasty Power Inc.			
28	EDF Trading North America, LLC			
29	Exelon Generation Co. LLC			
30	ETC Endure Energy LLC			
31	Hess Corp.			
32	HQ Energy Services (US)			
33	Iberdrola Renewables, Inc.			
34				
35	Total			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	MAG Energy Solutions, Inc.			
2	New York Power Authority (NYPA)			
3	Noble American Gas and Power Corp			
4	NorthPoint Energy Solutions, Inc			
5	NRG Power Marketing LLC			
6	Ontario Power Generation Inc.			
7	Ontario Power Generation Energy Trading Inc.			
8	Powerex Corporation			
9	PP&L EnergyPlus Co.			
10	Pure Energy Inc.			
11	PSEG Energy Resource & Trade LLC			
12	Rainbow Energy Marketing Corp.			
13	Royal Bank of Canada			
14	Rochester Gas & Electric Corp.(RG&E)			
15	Saracen Power LP			
16	SESCO Enterprises LLC			
17	Shell Energy North America (US), L.P.			
18	TransCanada Power Marketing LTD.			
19	Trademark Merchant Energy LLC			
20	TransAlta Energy Marketing (US), Inc..			
21	Twin Cities Power LLC			
22	Vitol Inc.			
23	XO Energy NYLP			
24	Bankruptcy Settlement PG & E Energy Trading Corp			
25	Bankruptcy Settlement Mirant Americas Marketing			
26	NON-FIRM TSC REVENUES - DEFERRAL (JEDC 5090)			
27				
28				
29				
30				
31				
32				
33				
34				
35	<b>TOTAL</b>			
65	Total			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012			
Consolidated Edison Company of New York, Inc						
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
117		Dunwoodie S/S	1218			1
117		Dunwoodie S/S	2472			2
94		Dunwoodie and Sprais	600			3
						4
112		Wood ST. S/S				5
						6
102		Dunwoodie and Sprainbs	130			7
78		Sprainbrook S/S	50			8
60		Dunwoodie and Sprainbs	768			9
0						10
0			609			11
51		Shore Road S/S	444			12
51		Shore Road S/S	72			13
51		Shore Road S/S	348			14
				86,069	86,069	15
				12,683	12,683	16
				13,476	13,476	17
				6,186	6,186	18
				371	371	19
				6,124	6,124	20
				2,329	2,329	21
				15,761	15,761	22
				1,677	1,677	23
				287	287	24
				9,512	9,512	25
				15,990	15,990	26
				1	1	27
				6,763	6,763	28
				1,907	1,907	29
				55	55	30
				2	2	31
				8,234	8,234	32
				4,745	4,745	33
						34
			6,711	726,929	726,929	35

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)						
(Including transactions referred to as "wheeling")						
FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
				72,723	72,723	1
				352,920	352,920	2
				1,272	1,272	3
				102	102	4
				330	330	5
				535	535	6
				2,917	2,917	7
				16,433	16,433	8
				6,503	6,503	9
				294	294	10
				30,411	30,411	11
				1,432	1,432	12
				1,672	1,672	13
				5,934	5,934	14
				3,482	3,482	15
				8,177	8,177	16
				8,823	8,823	17
				1	1	18
				24	24	19
				13,613	13,613	20
				220	220	21
				6,934	6,934	22
				5	5	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
			6,711	726,929	726,929	65

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012	
Consolidated Edison Company of New York, Inc.				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")				
<p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
\$3,009,312			\$3,009,312	1
2,946,476			2,946,476	2
1,482,300			1,482,300	3
			0	4
			0	5
			0	6
148,200			148,200	7
57,000			57,000	8
875,520			875,520	9
			0	10
10,194,161			10,194,161	11
1,371,960			1,371,960	12
222,480			222,480	13
1,075,320			1,075,320	14
	529,411		529,411	15
	80,036		80,036	16
	82,060		82,060	17
	39,459		39,459	18
	2,421		2,421	19
	37,483		37,483	20
	14,015		14,015	21
	96,076		96,076	22
	10,234		10,234	23
	1,694		1,694	24
	62,289		62,289	25
	99,058		99,058	26
	0		0	27
	41,807		41,807	28
	11,512		11,512	29
	335		335	30
	15		15	31
	52,123		52,123	32
	29,604		29,604	33
			0	34
\$21,382,729	\$5,554,213	\$0	\$26,936,942	35



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	\$449,908		\$449,908	1
	2,169,642		2,169,642	2
	7,717		7,717	3
	620		620	4
	2,160		2,160	5
	3,336		3,336	6
	17,639		17,639	7
	102,151		102,151	8
	41,416		41,416	9
	1,759		1,759	10
	187,169		187,169	11
	8,685		8,685	12
	10,191		10,191	13
	36,781		36,781	14
	22,905		22,905	15
	50,657		50,657	16
	54,620		54,620	17
	3		3	18
	149		149	19
	85,362		85,362	20
	1,316		1,316	21
	45,381		45,381	22
	0		0	23
	10,551		10,551	24
	196		196	25
	1,054,267		1,054,267	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33
			0	34
			0	35
<b>\$21,382,729</b>	<b>\$5,554,213</b>	<b>\$0</b>	<b>\$26,936,942</b>	<b>65</b>

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1							\$0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
9							0
10							0
11							0
12							0
13							0
14							0
15	From Insert Page						0
16	Total	0	0	\$0	\$0	\$0	\$0

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,882,431.39		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	261,985		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	817,021		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown).			
6	<u>Electric</u>			
7				
8				
9				
10	See insert page 335-A	167,338,701		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Subtotal	167,338,701		
25	<u>Gas</u>			
26				
27				
28				
29				
30				
31				
32	See insert page 335-B	6,332,068		
33				
34				
35				
36				
37				
38				
39				
40				
41	Subtotal	6,332,068		
42	<u>Other</u>			
43				
44				
45	See insert page 335-C	2,712,695		
46				
47				
48				
49				
50	Subtotal	2,712,695		
51	Total	\$179,344,901		

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
52	MAINTAIN BLDG PREVEN MTCE SP	344,922
53	EDISON PROJECT SUPPORT	365,366
54	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	300,124
55	MANAGE ENERGY EFFICIENCY PROGRAMS	119,196,945
56	FLEET SUPPORT	1,621,895
57	OPERATING FACIL MTCE	74,971
58	REPROGRAPHIC SVCS	26
59	OPS SUPPORT OTHER TRAINING	318,023
60	EMPLOYEE INCENTIVE AWARD	24,600
61	MANAGE EXECUTIVE INCENTIVE PLAN	8,382,005
62	CORPORATE FISCAL EXPENSE ANNUAL MEETING	330,203
63	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	881,212
64	STOCK TRANSFER AGENT FEES	299,322
65	FINANCIAL RPT EXPENSE	7,572,165
66	MANAGE TRUSTEE AND COMMITTEE FEES	2,924,208
67	MANAGE REAL ESTATE EXPENSE	1,966,798
68	RATE CASE COST	6,364,265
69	MANAGEMENT AUDIT	11,890
70	STORM COST	154,470
71	STRIKE PREPARATION	2,071,327
72	MANAGE TAX EXPENSE	181,122
73	INVESTOR RELATIONS	109,603
74	MANAGE REGULATORY AMORTIZATIONS	2,226,704
75	OTHER REV MISC ASSET MGT	(1,879)
76	OPERATIONAL AND ADMIN SUPPORT OTHER	7,761,800
77	ACCRUED WAGES	246,000
78	SUSPENSE	639,309
79	Others	2,971,302
80		
81		
82		
83		
84		
85		
86		
87		
88	TOTAL	\$ 167,338,701

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
89	MAINTAIN BLDG PREVEN MTCE SP	56,155
90	EDISON PROJECT SUPPORT	-
91	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	48,862
92	MANAGE ENERGY EFFICIENCY PROGRAMS	-
93	FLEET SUPPORT	264,053
94	OPERATING FACIL MTCE	12,206
95	REPROGRAPHIC SVCS	-
96	OPS SUPPORT OTHER TRAINING	56,757
97	EMPLOYEE INCENTIVE AWARD	4,005
98	MANAGE EXECUTIVE INCENTIVE PLAN	1,364,633
99	CORPORATE FISCAL EXPENSE ANNUAL MEETING	53,759
100	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	143,466
101	STOCK TRANSFER AGENT FEES	48,731
102	FINANCIAL RPT EXPENSE	1,232,787
103	MANAGE TRUSTEE AND COMMITTEE FEES	476,076
104	MANAGE REAL ESTATE EXPENSE	285,046
105	RATE CASE COST	-
106	MANAGEMENT AUDIT	1,974
107	STORM COST	25,149
108	STRIKE PREPARATION	396,083
109	MANAGE TAX EXPENSE	29,488
110	INVESTOR RELATIONS	17,851
111	MANAGE REGULATORY AMORTIZATIONS	-
112	OTHER REV MISC ASSET MGT	(306)
113	OPERATIONAL AND ADMIN SUPPORT OTHER	1,262,490
114	ACCRUED WAGES	37,000
115	SUSPENSE	104,083
116	Others	411,723
117		
119		
120	TOTAL	\$ 6,332,068

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC and GAS)		
Line No.	Description (a)	Amount (b)
121	MAINTAIN BLDG PREVEN MTCE SP	24,018
122	EDISON PROJECT SUPPORT	-
123	ACCOUNT FOR SUNDRY UNCOLLECTIBLES	20,898
124	MANAGE ENERGY EFFICIENCY PROGRAMS	-
125	FLEET SUPPORT	112,937
126	OPERATING FACIL MTCE	5,220
127	REPROGRAPHIC SVCS	-
128	OPS SUPPORT OTHER TRAINING	21,682
129	EMPLOYEE INCENTIVE AWARD	1,713
130	MANAGE EXECUTIVE INCENTIVE PLAN	583,662
131	CORPORATE FISCAL EXPENSE ANNUAL MEETING	22,993
132	MANAGE OMBUDSMAN AND OTHER MONITOR COSTS	61,361
133	STOCK TRANSFER AGENT FEES	20,843
134	FINANCIAL RPT EXPENSE	527,271
135	MANAGE TRUSTEE AND COMMITTEE FEES	203,621
136	MANAGE REAL ESTATE EXPENSE	121,916
137	RATE CASE COST	-
138	MANAGEMENT AUDIT	830
139	STORM COST	10,756
140	STRIKE PREPARATION	137,627
141	MANAGE TAX EXPENSE	12,612
142	INVESTOR RELATIONS	7,632
143	MANAGE REGULATORY AMORTIZATIONS	-
144	OTHER REV MISC ASSET MGT	(131)
145	OPERATIONAL AND ADMIN SUPPORT OTHER	539,964
146	ACCRUED WAGES	16,000
147	SUSPENSE	44,517
148	Others	214,752
149		
150	TOTAL	\$ 2,712,695

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				0
2	Steam Production Plant	\$23,344,903			\$ 23,344,903
3	Nuclear Production Plant				0
4	Hydraulic Production Plant-Conventional				0
5	Hydraulic Production Plant-Pumped Storage				0
6	Other Production Plant	1,766,755			1,766,755
7	Transmission Plant	85,825,424		\$207,792	86,033,216
8	Distribution Plant	472,497,654		\$11,667,822	484,165,476
9	General Plant				0
10	Common Plant-Electric	92,478,925		20,520,898	112,999,823
11	TOTAL	\$675,913,661	\$0	\$32,396,512	\$708,310,173
B. Basis for Amortization Charges					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	311	129,189	55	-50	2.73	h0.50	46
14	312	215,352	30	-50	5.00	h1.00	23
15	314	59,415	30	-25	4.17	h1.50	20
16	315	40,862	30	-25	4.17	h0.75	25
17	316	7,548	45	-10	2.44	h0.50	40
18	Subtotal	\$452,367					
19							
20	341	8,357	25	-20	4.80	h3.00	10
21	342	1,868	25	-20	4.80	h3.00	7
22	344	19,309	25	-20	4.80	h3.00	12
23	345	6,724	25	-20	4.80	h3.00	15
24	Subtotal	\$36,258					
25							
26	352	275,936	70	-35	1.93	h2.50	61
27	353	1,645,739	50	-25	2.50	h2.00	38
28	354	153,199	45	-40	3.11	h3.25	16
29	356	84,225	35	-35	3.86	h2.25	13
30	303	45,705	5	0	20.00	Amort	(B)
31	303	27,170	15	0	6.67	Amort	(B)
32	357	709,346	55	-20	2.18	h3.25	40
33	358	531,046	50	-25	2.50	h2.75	36
34	Subtotal	\$3,472,365					
35							
36							
37							
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Name of Respondent Consolidated Edison Company of New York, Inc.				This Report Is: (1) [ x ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 04/26/2013	Year of Report 12/31/2012
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Contir nued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12	360	16,106	50	-	2.00	-	(B)
13	361	501,870	50	-35	2.70	h1.75	43
14	362	2,079,443	45	-25	2.78	h2.25	34
15	364	400,591	50	-100	4.00	h1.25	41
16	365	658,930	60	-55	2.58	h1.25	50
17	366	3,170,275	80	-40	1.75	h1.25	70
18	367	4,771,072	45	-55	3.44	h0.50	40
19	368	270,741	35	-5	3.00	h1.25	29
20	368	2,242,497	40	-5	2.63	h1.75	32
21	369	138,040	60	-175	4.58	h0.75	52
22	369	1,221,837	75	-150	3.33	h0.75	68
23	370	170,036	35	-	2.86	h1.00	23
24	370	111,342	20	-	5.00	h1.00	18
25	370	118,418	35	-	2.86	None	(B)
26	370	100,540	20	-	5.00	None	(B)
27	371	5,674	60	-	1.67	h1.25	43
28	373	25,352	45	-100	4.44	h0.50	36
29	373	224,121	70	-75	2.50	h0.75	63
30	Subtotal	16,226,884					
31							
32	303	76,630	5	-	20.00	Amort	4
33	303	10,273	10	-	10.00	Amort	4
34	303	94,842	15	-	6.67	Amort	14
35	390	601,321	50	-60	3.20	h0.75	35
36	391	224,490	8	5	11.88	None	4
37	391				(A)		-
38	391	46,386	18	-	5.56	None	10
39	392	227,414	8	10	11.25	None	4
40	393				(A)		-
41	393	5,681	20	5	4.75	None	9
42	394				(A)		-
43	394	59,584	18	5	5.28	None	10
44	395	8,884			(A)		-
45	395	68,276	20	-	5.00	None	11
46	396	681	12	10	7.50	None	8
47	397	148,777	15	-	6.67	None	7
48	398	5,094			(A)		-
49	398	33,783	20	-	5.00	None	14
50	Subtotal	1,612,115					
51							
52	Total	21,799,990					
53							
54							
55							
54							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (years) (c)	Net Salvage (percent) (d)	Applied Depr. Rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (years) (g)
12							
13	<u>Type of Plant Included in Subaccounts Used (Listed in the Order Presented in Col. (a), Above)</u>						
14	368	Line Transformers - Overhead					
15	368	Line Transformers - Underground					
16	369	Services - Overhead					
17	369	Services - Underground					
18	370	Meters - Electro-mechanical					
19	370	Meters - Solid-state					
20	370	Meter Installations - Electro-mechanical					
21	370	Meter Installations - Solid-state					
22	373	Street Lighting and Signal Systems - Overhead					
23	373	Street Lighting and Signal Systems - Underground					
24	303	Misc. Intangible Plant - Capitalized Software - 5 Year Recovery					
25	303	Misc. Intangible Plant - Capitalized Software - 10 Year Recovery					
26	303	Misc. Intangible Plant - Capitalized Software - 15 Year Recovery					
27	391	Electronic Data Processing Equip. - Placed in service subsequent to Dec. 31, 1994					
28	391	Other Office Furniture & Equipment - Placed in service prior to Jan. 1, 1995					
29	391	Other Office Furniture & Equipment - Placed in service subsequent to Dec. 31, 1994					
30	393	Stores Equipment - Plant placed in service prior to Jan. 1, 1995					
31	393	Stores Equipment - Plant placed in service subsequent to Dec. 31, 1994					
32	394	Tools, Shop & Garage Equipment - Placed in service prior to Jan. 1, 1995					
33	394	Tools, Shop & Garage Equipment - Placed in service subsequent to Dec. 31, 1994					
34	395	Laboratory Equipment - Placed in service prior to Jan. 1, 1995					
35	395	Laboratory Equipment - Placed in service subsequent to Dec. 31, 1994					
36	396	Power Operated Equipment - Placed in service subsequent to Dec. 31, 1994					
37	397	Communication Equipment - Placed in service subsequent to Dec. 31, 1994					
38	398	Miscellaneous Equipment - Placed in service prior to Jan. 1, 1995					
39	398	Miscellaneous Equipment - Placed in service subsequent to Dec. 31, 1994					
40							
41							
42	<u>Method Used to Compute the Depreciable Plant Base (Col. (b)):</u>						
43		A 13-month average based on the book cost that the monthly provision for depreciation					
44		was computed. Average balances indicated for Common Utility Plant are only the					
45		portion applicable to Electric Plant.					
46							
47	<u>Provisions for Depreciation in Addition to Depreciation Provided by Application of Reported Rates</u>						
48		Recovery of depreciation reserve deficiency in the amount of \$17.279 million annually.					
49							
50	<u>Notes:</u>	(A) Method of depreciation is a fixed dollar amortization.					
51		(B) Not available					
52							
53							
54							
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56							

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization (Account 425)</u>	
2	Amortization of Preferred Stock-Issuance and Redemption Cost	\$19,598
3		
4	Total	\$19,598
5		
6	<u>Donations (Account 426.1)</u>	
7		
8		
9	Charitable Contribution	\$7,480,310
10	Matching Gift Program	482,900
11	Con Ed Energy Fund	91,281
12		
13	Total	\$8,054,492
14		
15		
16	<u>Penalties (Account 426.3)</u>	
17	Claim Settlement and Others	\$504,189
18		
19		
20	Total	\$504,189
21		
22		
23	<u>Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)</u>	
24	Public Affairs Corp Costs	\$1,166,201
25	Government Relations	163,622
26	Energy Policy & Reg Affairs	33,480
27	Treasury Real Estate	30,350
28	Others	10,434
29		
30		
31		
32		
33		\$1,404,087
34		
35		
36		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Line No.	Item (a)	Amount (b)
1	<u>Other Deductions (Account 426.5)</u>	
2	CEE Fuel Management	\$243,240
3		
4		
5	Total	\$243,240
6		
7		
8		
9		
10		
11	<u>Other Interest Expense (Account 431)</u>	
12	Commercial Paper	\$427,838
13	Customer Deposit	4,697,104
14	Customer DEP-ESCOS	129,769
15	Customer Deposit Steam	201,546
16	Interest on Non-Firm Revenue Deferrals	226,822
17	Rate Case Item Electric	8,580,478
18	Customer Overpayment	1,984,808
19	GAC Refund	342,206
20	Gas System Benefit Charge Interest Expense	476,285
21	Gas Pipeline Interest Charges	88,940
22	Miscellaneous	930,658
23	Rate Case Item Steam	(358,163)
24	Interest Expense on Gas Cost Sharing	57,210
25	Rate Case Item Gas	2,405,036
26	Electric SBC Interest Expense	1,404,811
27	Gas Line Loss Adjustment	567,009
28		
29		
30		
31		
32		
33		
34	Total	\$22,162,358
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52	Total	32,387,963

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/26/2013	Year of Report 12/31/2012
<b>REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. Identify this expense as Electric, Gas or Common.			2. Report in columns (b) and (c) only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 Beginning of Year (e)
1	PSC Annual Assessment	40,031,114		40,031,114	
2					
3					
4					
5	18A PSC Assessment	238,400,321		238,400,321	56,276,068
6					18,109,225
7					9,171,181
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45					
46	<b>TOTAL</b>	<b>278,431,435</b>	<b>0</b>	<b>278,431,435</b>	<b>83,556,474</b>

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<b>REGULATORY COMMISSION EXPENSES FOR ELECTRIC AND GAS (Continued)</b>							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.			
Expenses Incurred During Year				Amortized During Year			
Charged Currently to			Deferred to Account 182.3  (i)	Contra Account  (j)	Amount  (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	30,691,696					1
Gas	928	7,605,461					2
Steam	928	1,733,958					3
							4
Electric	928	141,721,520	34,861,292		56,276,068	34,861,292	5
Gas	928	9,688,928	22,939,610		18,109,225	22,939,610	6
Steam	928	3,433,391	9,984,379		9,171,181	9,984,379	7
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		194,874,954	67,785,281		83,556,474	67,785,281	45
							46

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Electric and Gas)</b>				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric and Gas R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric and Gas R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1	IA(3)	DYNAMIC FEEDER RATING FOR OVERHEAD TRANSMISSION CABLING SYSTEM		
2	IA(3)	AGING 138 KV HPPF CABLE RETROFITTING STUDY		
3	IA(3)	DISBONDED COATING DETECTION FOR UNDERGROUND PIPE FEASIBILITY STUDY		
4	IA(3)	INTERNATIONAL UTILITY WORK GROUP PARTICIPATION		
5	IA(3)	DIELECTRIC WORK ORDER AND SIMULATOR		
6	IA(3)	AUTOMATED MONITORING OF DFR TO ENHANCE FEEDER FAULT LOCATING		
7	IA(3)	EPRI/NYSERDA/DOE TRAVEL BY SYSTEM & TRANSMISSION OPERATIONS PERSONNEL		
8	IA(3)	EHV OVERHEAD TRANSMISSION FEEDER EXTENDED LIFE STUDY		
9	IA(3)	EAST 13TH STREET INSULATOR ICING MONITORING		
10	IA(3)	X28 LEAK DETECTION SYSTEM		
11	IA(3)	UNDERGROUND TRANSMISSION FEEDERS ASSESSMENT STUDY		
12	IA(3)	AGING TEST OF HTLS CONDUCTOR AND CONNECTOR SYSTEMS		
13	IA(3)	XFMR FLEET MANAGEMENT & PREDICTIVE RELIABILITY		
14	IA(3)	EHV TRANSMISSION FEEDERS INSULATOR RISK ASSESSMENT		
15	IA(3)	MITIGATION OF GEO AND ELECTRO MAGNETIC EVENTS		
16	IA(3)	SUPERCONDUCTING CABLE AND FAULT CURRENT LIMITER DEMO AT DUNWOODIE		
17	IA(3)	CLOSED INTERVAL SURVEY FOR UNDERGROUND TRANSMISSION PIPES		
18	IA(3)	FIELD TRIAL OF ADVANCE HIGH-TEMP LOW-SAG CONDUCTOR SYSTEM FOR OVERHEAD EVH TRANSMISSION SYSTEM		
19	IA(3)	NYSERDA PON 1208 STUDYING AND VISUALIZATION OF CASCADING EFFECT ON CON EDISON TRANSMISSION SYSTEM		
20	IA(3)	POTHEAD WIRELESS SENSOR DEMONSTRATION		
21	IA(3)	DESIGN AND DEVELOPMENT OF THE SELF-LEVEL REGRADE METHOD FOR S-TYPE PANEL COVERS AND FRAMES		
22	IA(3)	TRANSMISSION MANHOLE VISUAL MAINTENANCE DEMONSTRATION		
23	IA(3)	CIP COMPLIANT DFR MONITORING		
24	IA(3)	SUBSTATION NOZZLE FIRE SUPPRESSION SYSTEM		
25	IA(3)	DEMONSTRATION OF SMART INTERLOCK SYSTEM		
26	IA(3)	POST HURRICANE ASSESSMENT OF EHV OVERHEAD TRANSMISSION FEEDERS STRUCTURAL INTEGRITY		
27	IA(3)	ACCEPTABLE VIBRATION LIMITS AND FORCES IN THE VICINITY OF UNDERGROUND TRANSMISSION CABLE		
28	IA(3)	SURFACE WAVE TECHNOLOGY FOR DISBONDED COATING DETECTION ON UNDERGROUND PIPES FEASIBILITY STUDY		
29	IA(3)	ADVANCED LEAK DETECTION SYSTEM		
30	IA(3)	SMART DIELECTRIC MIMIC SYSTEM FOR 345KV FEEDERS		
31	IA(4)	DEMONSTRATION OF NEW SAFETY TOOLS AND EQUIPMENT FOR ELECTRIC OPERATIONS		
32	IA(4)	SMART GRID: INTELLIGENT SUBSTATION PROTECTION		
33	IA(4)	SECONDARY MAINS ARCING FAULT DETECTION AND LOCATION		
34	IA(4)	BATTERY TECHNOLOGY OVERVIEW		
35	IA(4)	SECONDARY BURNOUT GRABBER		
36	IA(4)	SECURE INTEROPERABLE OPEN SMART GRID DEMONSTRATION		
37	IA(4)	ARCING FAULT DETECTION TEST SET DEVELOPMENT & DEMONSTRATION		
<b>TOTAL</b>				

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
Line No.	Classification (a)	Description (b)
1	IA(4)	SMART GRID: INCIPIENT FAULT LOCATION ON UNDERGROUND FEEDERS
2	IA(4)	DEMONSTRATION OF VAULT OIL CLEANUP METHODS
3	IA(4)	DEMONSTRATION OF ROOSEVELT ISLAND TIDAL ENERGY (RTE) POWER
4	IA(4)	DISTRIBUTION FAULT ANTICIPATOR
5	IA(4)	DEMO OF BUSINESS INTELLIGENCE TECHNOLOGY FOR CALL CENTER ANALYSIS AND FORECASTING
6	IA(4)	PHASE 1 - STRUCTURAL WEAR TESTS OF COMPOSITE COVERS USING ROADWAY PARAMETERS
7	IA(4)	CHARACTERIZATION OF SECONDARY NETWORK ARCING FAULT SIGNATURE - PHASE 2
8	IA(4)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH SMART GRID RELATED TECHNOLOGIES
9	IA(4)	SUBSTATION STRUCTURES DYNAMIC RESPONSE TO FAULT CURRENT FORCES
10	IA(4)	WORKER SECONDARY ARCING FAULT DETECTION AND ALARM DEVELOPMENT
11	IA(4)	E-SOURCE TECHNOLOGY ASSESSMENT SERVICES
12	IA(4)	URD VACUUM SWITCH DEMONSTRATION
13	IA(4)	COMPUTER PHYSICAL AND CYBERSECURITY
14	IA(4)	APPLICATIONS RESEARCH 2013 - CEATI
15	IA(4)	DEVELOPMENT OF 100KWHR FLOW-ASSISTED NICKEL-ZLNC BATTERY FOR STATIONARY APPLICATIONS
16	IA(4)	ADVANCED CONTACT VOLTAGE DETECTION & QUALIFICATION
17	IA(4)	INVESTIGATE AND EVALUATE STATE OF THE ART AND EMERGING SOLAR TECHNOLOGIES
18	IA(4)	DECISION SUPPORT SYSTEM (DSS) FOR STRAY VOLTAGE AND MANHOLE EVENTS ANALYSIS - PHASE I
19	IA(4)	DEMONSTRATION OF HUDSON FISONIC HOT WATER HEATER DEVICE
20	IA(4)	EMTP ANALYSIS OF SECONDARY NETWORKS WITH DISTRIBUTED GENERATION AND RENEWABLE RESOURCES
21	IA(4)	DISSOLVED GAS MONITORING DEVELOPMENT FOR NETWORK TRANSFORMERS
22	IA(4)	URD DIAGNOSTIC DEMONSTRATION
23	IA(4)	15KV FAULT CURRENT LIMITER (DEVELOP, DESIGN, ASSEMBLE, TEST & DELIVER PROGRAM)
24	IA(4)	ULTRASONIC INSPECTION SYSTEM FOR DISTRIBUTION LINES - PHASE II
25	IA(4)	BACKFEED LOCATOR TOOL DEMO
26	IA(4)	INTELLIGENT USE OF INTELLIGENT ELECTRONIC DEVICES DEVELOPMENT
27	IA(4)	PARTIAL DISCHARGE DIAGNOSTIC VLF TEST DEVELOPMENT & DEMONSTRATION
28	IA(4)	APPLICATIONS RESEARCH FOR DISTRIBUTION, SUBSTATIONS AND TRANSMISSION - NEETRAC
29	IA(4)	SUPERVISOR'S MOBILE SERVICELINK APPLICATION
30	IA(4)	MAINTENANCE PRIORITIZATION RULES ENGINE
31	IA(4)	REAL TIME FAULT LOCATION SYSTEM
32	IA(4)	CONSERVATION VOLTAGE OPTIMIZATION (CVO) MODELING
33	IA(4)	RICHMOND HILL NETWORK MODULAR SUBSTATION
34	IA(4)	FIREICE EXTINGUISHING NETWORK MANHOLE FIRES DEMO
35	IA(4)	APPLICATION OF OIL-LESS COMPRESSORS TO HIGH VOLTAGE CIRCUIT BREAKERS
36	IA(4)	INFRARED DATA MINING AND ANALYTICS DEMONSTRATION
37	IA(4)	OBSTRUCTION CLEARANCE FOR ELECTRIC CONDUITS
38	IA(4)	SYSTEM OF THE FUTURE (FORMERLY FUTURE SUBSTATION DESIGN)
39	IA(4)	PORTABLE IMPULSE FIRE EXTINGUISHING SYSTEM
40	IA(4)	SITUATIONAL AWARENESS PHASE 2
41	IA(4)	SMART GRID CAPABLE ELECTRIC VEHICLE SUPPLY EQUIPMENT
42	IA(4)	CHARACTERIZATION OF ARCING FAULT SIGNATURE PHASE I
43	IA(4)	ROOM AIR CONDITIONER SMART PLUG
44	IA(4)	REHABILITATION INTERFERENCE MANAGEMENT SUPPORT (RIMS) SYSTEM FOR UNDERGROUND UTILITIES
45	IA(4)	DEVELOP STRATEGIC ROADMAP
46	IA(4)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH THE OPTICAL READING SENSOR AND METHOD OF OPERATION
47	IA(4)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH THE CURRENT MEASUREMENT DEVICE
48	IA(4)	EPRI/NYSERDA/DOE TRAVEL BY ALL OTHER NON-R&D PERSONNEL
49	IA(4)	CHARACTERIZATION OF SECONDARY NETWORK ARCING FAULT SIGNATURES PHASE III
50	IA(4)	SUBMERSIBLE FAST SWITCH FOR LOAD & CAPACITY TRANSFERS
51	IA(4)	ARC FAULT DETECTION IN NETWORK PROTECTION RELAYS
52	IA(4)	FIELD TESTING OF AN AUXILIARY POWER UNIT FOR VEHICLES
53	IA(4)	SUBSTATION GROUNDING GRID PERFORMANCE EVALUATION
54	IA(4)	3G-ZIGBEE GATEWAY FOR ROOM AIR CONDITIONER SMART PLUG
TOTAL		



If applicable, see insert pages below:

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
Line No.	Classification	Description
	(a)	(b)
1	IA(4)	PARTIAL DISCHARGE DIAGNOSTIC VLF TEST DEVELOPMENT & DEMONSTRATION
2	IA(4)	PHASE 1 - STRUCTURAL WEAR TESTS OF COMPOSITE COVERS USING ROADWAY PARAMETERS
3	IA(4)	PLUG-IN ELECTRIC VEHICLE TESTING AND MONITORING
4	IA(4)	PORTABLE IMPULSE FIRE EXTINGUISHING SYSTEM
5	IA(4)	PREVENTION AND MITIGATION OF ANCILLARY DAMAGE
6	IA(4)	REAL TIME FAULT LOCATION SYSTEM
7	IA(4)	RICHMOND HILL NETWORK MODULAR SUBSTATION
8	IA(4)	ROOM AIR CONDITIONER SMART PLUG
9	IA(4)	SECONDARY MAINS ARCING FAULT DETECTION AND LOCATION
10	IA(4)	SECONDARY MONITORING SUTTON NETWORK PILOT
11	IA(4)	SECTIONAL COMPOSITE POLE DEMONSTRATION
12	IA(4)	SELECTABLE RF COMMUNICATIONS FOR ADVANCED METERS
13	IA(4)	SITUATIONAL AWARENESS PHASE 2
14	IA(4)	SITUATIONAL AWARENESS REQUIREMENTS ANALYSIS
15	IA(5)	SMART GRID DEMONSTRATION IN LONG ISLAND CITY
16	IA(6)	SMART GRID: INCIPIENT FAULT LOCATION ON UNDERGROUND FEEDERS
17	IA(6)	SMART GRID: INTELLIGENT SUBSTATION PROTECTION
18	IA(6)	SMART GRID: TRIP INFORMATION SYSTEM (TIS) SENSORS FOR DISTRIBUTION FEEDER MONITORING
19	IA(6)	SMART GRIDS DEMONSTRATION SHOWCASE - EPRI
20	IA(6)	STATEN ISLAND CUSTOMER LOAD MODELS REFINEMENT
21	IB(1)	SUBMERSIBLE FAST SWITCH FOR LOAD & CAPACITY TRANSFERS
22	IB(1)	SUBSTATION EQUIPMENT MAINTENANCE BEST PRACTICES
23	IB(1)	SYSTEM OF THE FUTURE (FORMERLY FUTURE SUBSTATION DESIGN)
24	IB(1)	TRANSPORTABLE ENERGY STORAGE SYSTEM (TESS)
25	IB(1)	ULTRASONIC INSPECTION SYSTEM FOR DISTRIBUTION LINE
26	IB(1)	VISUALIZATION MAINTENANCE PRIORITIZATION
27	IB(1)	PHASE I - DEVELOPMENT & LOAD TESTING OF THE LOGICOVER(TM)
28	IB(1)	EPRI FUNDING FOR MGP SITE REMEDIATION AND HEALTH RISK R&D
29	IIA(3)	REHABILITATION INTERFERENCE MANAGEMENT SUPPORT (RIMS) SYSTEM FOR UNDERGROUND
30	IIA(3)	ADVANCED CUSTOMER COMMUNICATIONS TECHNOLOGY (ACCT)
31	IIA(3)	DEVELOP STRATEGIC ROADMAP
32	IIA(3)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH THE CURRENT MEASUREMENT DEVICE
33	IIA(3)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH THE OPTICAL READING SENSOR AND METHOD OF OPERATION
34	IIA(3)	EPRI/NYSERDA/DOE TRAVEL BY ALL OTHER NON-R&D PERSONNEL
35	IIA(3)	FIREICE EXTINGUISHING NETWORK MANHOLE FIRES DEMO
36	IIA(3)	EPRI/NYSERDA/DOE TRAVEL BY ENVIRONMENTAL AFFAIRS PERSONNEL
37	IIA(3)	EPRI FUNDING FOR STEAM RELATED TARGETS
38	IIA(3)	EPRI GOBIO
39	IIA(3)	DEVELOPMENT AND PROTECTION OF INTELLECTUAL PROPERTY (IP) ASSOCIATED WITH ELECTRIC VEHICLE RECHARGING SYSTEM AND METHOD OF OPERATION
40	IIA(3)	NYSEARCH-NORTHEAST GAS ASSOCIATION RESEARCH DEVELOPMENT AND DEM
41	IIA(3)	OTHER EXPENSES
42	IIA(3)	PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS
43	IIA(3)	SALARIES AND WAGES
44	IIA(3)	IEEE XPLORE DIGITAL LIBRARY ACCESS COST SHARING
45	IIA(3)	ADVANCED APPLICATION AND UPGRADE FOR CISBOT - THE CAST IRON JOINT SEALING ROBOTIC SYSTEM
46	IIA(3)	AGF 2010 STUDY - ROLE FOR NG INDUSTRY IN DEVELOPMENT OF SMART ENERGY GRID (PHASE 1 - VISION
47	IIA(3)	DEMON OF NEW SAFETY TOOLS AND EQUIPMENT FOR GAS OPERATIONS
48	IIA(3)	DEVELOP AN EMERGENCY MAIN STOP-OFF STATION
49	IIA(3)	DEVELOP AND TEST AN IMPROVED SERVICE TERMINATOR DEVICE
50	IIA(3)	DEVELOPMENT OF A "CONSEQUENTIAL" LEARNING SIMULATOR FOR GAS OPERATIONS SAFETY IMPROVEMENTS
51	IIA(3)	DEVELOPMENT OF A PILOT GIS WORKSTATION
52	IIB(2)	EVALUATE INSPAR SIPP POLYUREA LINING SYSTEM
53		
54		
56		
57		
58	TOTAL	

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/13	Year of Report 12/31/2012
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D &amp; D activity.</p>	<p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>
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Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
68,273		566	68,273		1
3,042		566	3,042		2
90,217		566	90,217		3
44,249		566	44,249		4
(6)		566	(6)		5
(1)		566	(1)		6
9,989		566	9,989		7
4,520		566	4,520		8
53,336		566	53,336		9
10,708		566	10,708		10
121,998		566	121,998		11
100,000		566	100,000		12
75,000		588	75,000		13
170,032		588	170,032		14
62,420		588	62,420		15
126,506		566	126,506		16
784		566	784		17
100,000		566	100,000		18
1,497		566	1,497		19
7,916		566	7,916		20
30,000		566	30,000		21
47,896		566	47,896		22
32,610		566	32,610		23
51,280		566	51,280		24
108,056		566	108,056		25
50,000		566	50,000		26
4,183		566	4,183		27
333,160		566	333,160		28
39,265		566	39,265		29
6		566	6		30
10,419		588	10,419		31
13,730		588	13,730		32
39		588	39		33
19,596		588	19,596		34
8,625		588	8,625		35
42,950		588	42,950		36
(61,780)		588	(61,780)		37
<b>\$13,363,492</b>			<b>\$13,363,492</b>		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
140,383		588	140,383		1
8,214		588	8,214		2
100,000		588	100,000		3
(230)		588	(230)		4
154,265		588	154,265		5
68,000		588	68,000		6
45,957		588	45,957		7
19,633		588	19,633		8
50,000		588	50,000		9
5,200		588	5,200		10
29,575		588	29,575		11
45,387		588	45,387		12
23,932		566	23,932		13
170,850		588	170,850		14
200,000		588	200,000		15
222		588	222		16
1,043		588	1,043		17
128		588	128		18
1,798		588	1,798		19
8,652		588	8,652		20
16,331		588	16,331		21
19,272		588	19,272		22
95,523		588	95,523		23
109,137		588	109,137		24
17,395		588	17,395		25
26,534		588	26,534		26
13,830		588	13,830		27
240,000		588	240,000		28
10,357		588	10,357		29
(13,848)		588	(13,848)		30
87,900		588	87,900		31
(55,222)		588	(55,222)		32
925		588	925		33
19,864		588	19,864		34
75,000		588	75,000		35
6,309		588	6,309		36
5,869		588	5,869		37
10,000		588	10,000		38
27,268		588	27,268		39
27,185		588	27,185		40
35		588	35		41
5,214		588	5,214		42
21,726		588	21,726		43
147,000		880	147,000		44
225		930.2	225		45
6,930		930.2	6,930		46
8,419		930.2	8,419		47
19,980		930.2	19,980		48
135,900		588	135,900		49
23,189		588	23,189		50
125,917		588	125,917		51
6,750		588	6,750		52
3,200		588	3,200		53
150,000		588	150,000		54
13,363,492			13,363,492		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
23,842.00		588	23,842		1
53,688.00		588	53,688		2
60,294.00		588	60,294		3
6,000		588	6,000		4
50,000		588	50,000		5
38,385		588	38,385		6
1,395		588	1,395		7
24,200		588	24,200		8
47,000		588	47,000		9
3,315		588	3,315		10
42,950		588	42,950		11
(5,610)		588	(5,610)		12
1,784		588	1,784		13
115,000		588	115,000		14
4,899		930.2	4,899		15
27,680		930.2	27,680		16
184,405		930.2	184,405		17
1,867,897		930.2	1,867,897		18
121,684		930.2	121,684		19
43,897		930.2	43,897		20
1,824,520		566	1,824,520		21
61,080		566	61,080		22
5,451		588	5,451		23
50,000		566	50,000		24
1,779,834		588	1,779,834		25
159,192		880	159,192		26
35,000		588	35,000		27
140,875		705.2	140,875		28
224		880	224		29
7,500		880	7,500		30
76,017		880	76,017		31
38,709		880	38,709		32
111,052		880	111,052		33
13,341		880	13,341		34
29,581		880	29,581		35
44,576		880	44,576		36
85,132		880	85,132		37
53,704		880	53,704		38
210,163		880	210,163		39
22,436		880	22,436		40
2,145		880	2,145		41
624		880	624		42
136,178		880	136,178		43
221,223		880	221,223		44
3,027		880	3,027		45
50,116		880	50,116		46
19,460		880	19,460		47
30,492		880	30,492		48
50,000		880	50,000		49
11,447		880	11,447		50
45,270		880	45,270		51
1,084,780		880	1,084,780		52
					53
					54
13,363,492			13,363,492		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/26/2013	Year of Report 12/31/2012
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# DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate

lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,695,557		
4	Transmission	50,206,832		
5	Distribution	117,378,910		
6	Customer Accounts	118,293,229		
7	Customer Service and Informational	9,779,142		
8	Sales	0		
9	Administrative and General	102,642,757		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	418,996,427		
11	Maintenance			
12	Production	14,155,203		
13	Transmission	40,807,921		
14	Distribution	118,739,129		
15	Administrative and General	0		
16	TOTAL Maint. (Total of lines 12 thru 15)	173,702,253		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	34,850,760		
19	Transmission (Enter Total of lines 4 and 13)	91,014,753		
20	Distribution (Enter Total of lines 5 and 14)	236,118,039		
21	Customer Accounts (Transcribe from line 6)	118,293,229		
22	Customer Service and Informational (Transcribe from line 7)	9,779,142		
23	Sales (Transcribe from line 8)	0		
24	Administrative and General (Enter Total of lines 9 and 15)	102,642,757		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	592,698,680	0	592,698,680
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing	1,280,020		
32	Transmission	5,170,183		
33	Distribution	36,946,951		
34	Customer Accounts	26,051,283		
35	Customer Service and Informational	1,208,118		
36	Sales	0		
37	Administrative and General	15,787,265		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	86,443,820		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Nat. Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing	838,729		
44	Transmission	2,797,427		
45	Distribution	17,738,032		
46	Administrative and General	0		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	21,374,188		

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/26/2013	Year of Report 12/31/2012
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification  (a)	Direct Payroll Distribution  (b)	Allocation of Payroll Charged for Clearing Accounts  (c)	Total  (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-		
50	Production - Nat. Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	-		
53	Transmission (Lines 32 and 44)	2,118,749		
54	Distribution (Lines 33 and 45)	7,967,610		
55	Customer Accounts (Line 34)	54,684,983		
56	Customer Service and Informational (Line 35)	26,051,283		
57	Sales (Line 36)	1,208,118		
58	Administrative and General (Lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	15,787,265		
60	Other Utility Departments	107,818,008	-	107,818,008
61	Operation and Maintenance	-	-	-
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	58,946,956	-	58,946,956
63	Utility Plant	759,463,644	-	759,463,644
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	346,952,518	-	346,952,518
67	Other	94,138,251	-	94,138,251
68	TOTAL Construction (Total of lines 65 thru 67)	22,079,116	-	22,079,116
69	Plant Removal (By Utility Departments)	463,169,885	-	463,169,885
70	Electric Plant			
71	Gas Plant	86,325,150	-	86,325,150
72	Other	1,141,041	-	1,141,041
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,767,975	-	3,767,975
74	Other Accounts (Specify):			
75				
76				
77				
78	Billing Orders		27,506,165	27,506,165
79	Other Deferred Debits		5,365,121	5,365,121
80	Regulatory Assets		38,257,539	38,257,539
81	Other		11,484,153	11,484,153
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	-	82,612,978	82,612,978
96	TOTAL SALARIES AND WAGES	1,313,867,695	82,612,978	1,396,480,673

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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### COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant

to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Acct. No.	Item	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
301	Organization	-	-	-	-	-
302	Franchises & Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	120,207,895	190,082,673	1,731,719	-	308,558,849
	Total Intangible Plant	120,207,895	190,082,673	1,731,719	-	308,558,849
	Other (Specify)	-	-	-	-	-
	Total Other	-	-	-	-	-
389	Land & Land Rights	26,847,406	-	-	-	26,847,406
390	Structures & Improvements	657,236,270	102,076,539	6,292,375	-	753,020,435
391	Office Furniture & Equipment	306,832,490	65,227,049	30,602,559	-	341,456,980
392	Transportation Equipment	270,561,324	34,671,527	18,193,443	-	287,039,408
393	Stores Equipment	6,819,835	66,095	-	-	6,885,930
394	Tools, Shop & Garage Equipmt.	70,478,280	3,447,608	-	-	73,925,888
395	Laboratory Equip	92,467,195	5,131,273	4,193,524	-	93,404,944
396	Power Operated Equipment	905,114	107,535	219,298	-	793,351
397	Communication Equipment	177,721,138	8,859,816	7,136,393	-	179,444,561
398	Misc. Equipment	45,332,228	3,693,052	1,135,092	-	47,890,188
399	Other Tangible Property	6,311,000	-	-	(3,659,926)	2,651,074
	Total General Plant	1,661,512,280	223,280,495	67,772,684	(3,659,926)	1,813,360,165
	Total Common Utility Plant	1,781,720,175	413,363,168	69,504,402	(3,659,926)	2,121,919,015

### Departmental Allocation of Common Items

Name of Respondent	This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/26/2013	12/31/2012

**COMMON UTILITY PLANT AND EXPENSES (CONTINUED)**

**RESERVE FOR DEPRECIATION OF COMMON UTILITY PLANT**

Balance January 1, 2011	547,772,414
Depreciation and Amortization Provisions for year charged to:	
Depreciation - Electric	92,478,925
Depreciation - Gas	18,941,467
Amortization - Electric	20,520,899
Amortization - Gas	4,203,076
Transportation - Clearing Account	
Total Depreciation and Amortization Provisions	<u>136,144,367</u>
Net Charges for Plant Retired:	
Book Cost of Plant Retired	69,504,400
Cost of Removal	5,155,352
Salvage (Credit)	<u>(989,281)</u>
Net Charges for Plant Retired	<u>73,670,471</u>
Other Debit or Credit Items:	
Transfer and Adjustments	0
Balance December 31, 2012	<u><u>\$610,246,310</u></u>

**Common Utility Expenses and Departmental Allocation**

Item 3

Segregation of operation and maintenance expenses applicable to Common Utility Plant is not a matter of record in the form requested. Percentage allocation represents estimated average use.

Depreciation Expense on Common Utility Plant for the year 2012	Total	(A)83%	(A)17%
	<u>\$136,144,367</u>	<u>\$112,999,825</u>	<u>\$23,144,542</u>

(A) Common Utility Plant and Accumulated Provision for Depreciation and Amortization of Common Utility Plant are not segregated by department in the books of accounts. The percentage of 83% to the electric department and 17% to the gas department as reported above represent the estimated average use of Total Common Utility Plant. Common Utility Plant for Steam Operations is accounted for by charges to Steam Operating expenses and credits to Other Operating Revenues, Account 455 - Interdepartmental Rents and Account 414 - Other Utility Operating Revenue.



Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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### PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b), (c), (d), (e), (f) and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b), (c), (d), (e), (f) and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f) and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f) and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f) and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	21,828,564	MWh	\$ 27,996,058			\$ -
2	Reactive Supply and Dispatch			\$ 8,245,270			\$ 2,034,747
3	Regulation and Frequency Response			\$ 3,105,751			\$ -
4	Energy Imbalance			\$ -			\$ -
5	Operating Reserve-Spinning			\$ 3,084,488			\$ 166,306
6	Operating Reserve-Supplemental			\$ 3,848,606			\$ 207,504
7	Black Start			\$ 827,707			\$ 386,013
8	Quick Start			\$ 97,304			\$ -
9	T Total(Lines 1 through 8)	21,828,564		\$ 47,205,184			\$ 2,794,570

Name of Respondent Consolidated Edison Company of New York, Inc	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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## MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report on Column (b) by month the transmission system's peak load.
- Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- Report on Columns (e) and (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

### NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservations (i)	Other Service (j)
1	January	8,521	4	1800			532	52		
2	February	7,951	8	1800			532	52		
3	March	7,763	23	1300			532	50		
4	<b>Total for Quarter</b>	<b>24,235</b>					1,596	154		
5	April	8,572	16	1600			532	47		
6	May	11,370	29	1700			527	50		
7	June	12,414	21	1700			491	52		
8	<b>Total for Quarter</b>	<b>32,356</b>					1,550	149		
9	July	12,836	18	1300			491	52		
10	August	11,849	3	1700			491	52		
11	September	11,404	11	1700			491	51		
12	<b>Total for Quarter</b>	<b>36,089</b>					1,473	155		
13	October	8,684	4	1700			491	48		
14	November	8,036	27	1800			496	51		
15	December	8,039	17	1800			496	52		
16	<b>Total for Quarter</b>	<b>24,759</b>					1,483	151		
17	<b>Total for Year to Date</b>	117,439					6,102	609		

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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### ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,621,386
3	Steam	3,089,240	23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	962,352
5	Hydro - Conventional		25	Energy Furnished Without Charge	
6	Hydro - Pumped Storage		26	y Used by the Company (Electric Department Only, Excluding Station Use)	125,636
7	Other	3,378	27	Total Energy Losses	583,582
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	22,292,956
9	Net Generation (Enter Total of lines 3 through 8)	3,092,618			
10	Purchases	19,200,338			
11					
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received	726,929			
17	Delivered	726,929			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,292,956			

### MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	1,841,234	56,356	3,112	4	1800
30	February	1,651,862	48,708	2,879	8	1800
31	March	1,668,761	59,307	2,506	23	1300
32	April	1,541,678	85,122	2,987	16	1600
33	May	1,822,126	112,893	3,806	29	1700
34	June	2,103,770	90,178	5,129	21	1700
35	July	2,723,478	94,939	5,492	18	1300
36	August	2,432,757	53,567	4,966	3	1700
37	September	1,899,441	99,961	4,301	11	1700
38	October	1,532,227	123,880	3,132	4	1700
39	November	1,428,549	103,163	2,766	27	1800
40	December	1,647,073	34,278	2,976	17	1800
41	TOTAL	22,292,956	962,352			

FERC FORM NO. 1 (REVISED 12-90)

Name of Respondent	This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/26/2013	12/31/2012

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |   |
|--|---|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name: East River 6&7 (c)		Plant Name: Hudson Ave GT 3,4 &5 (d)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Gas Turbine	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Outdoor	
3	Year Originally Constructed	1951		1970	
4	Year Last Unit was Installed	1955		1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	317		48	
6	Net Peak Demand on Plant - MW (60 minutes)	321		45	
7	Plant Hours Connected to Load	6,635		60	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water				
10	When Limited by Condenser Water				
11	Average Number of Employees	170		0	
12	Net Generation, Exclusive of Plant Use - KWh	742,852,900		1,819,000	
13	Cost of Plant: Land and Land Rights	\$4,192,610		\$308,261	
14	Structures and Improvements	128,862,630		3,877,539	
15	Equipment Costs	342,033,316		14,421,774	
16	Total Cost	\$475,088,556		\$18,607,575	
17	Cost per KW of Installed Capacity (Line 5)	1,498.7021		387.6578	
18	Production Expenses: Oper. Supr. & Engr.	\$5,122,260			
19	Fuel	38,688,917			
20	Coolants and Water (Nuclear Plants Only)				
21	Steam Expenses	4,695,532			
22	Steam From Other Sources				
23	Steam Transferred (Cr.)				
24	Electric Expenses	1,450		227,144	
25	Misc. Steam (or Nuclear) Power Expenses	3,425,956			
26	Rents	237,223		8,250	
27	Allowances				
28	Maintenance Supervision and Engineering	8,799,539			
29	Maintenance of Structures	3,157,096			
30	Maintenance of Boiler (or Reactor) Plant	4,425,881			
31	Maintenance of Electric Plant	21,250,177		228,153	
32	Maintenance of Misc. Steam (or Nuclear) Plant	3,877,728			
33	Total Production Expenses	\$93,681,759		\$463,547	
34	Expenses per Net KWh	\$0.1261		\$0.2548	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Kero	
36	Unit: (Coal - tons of 2,000 lb.)(Oil - barrels of 42 gals.)(Gas - Mcf)(Nuclear - indicate)	Barrels	Mcf		Barrels
37	Quantity (Units) of Fuel Burned	20,572	8,826,522		5,841
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	148,797	1,030		134,146
39	Average Cost of Fuel per Unit, as Delivered f. o. b. Plant During Year				
40	Average Cost of Fuel per Unit Burned				
41	Avg. Cost of Fuel Burned per Million Btu	\$28.750	\$3.850		N/A
42	Avg. Cost of Fuel Burned per KWh Net Gen.	\$0.056	\$0.056		N/A
43	Average Btu per KWh Net Generation	N/A	12,405		18,093

FERC FORM NO. 1 (REV. 12-95)

Name of Respondent	This Report is:	Date of Report	Year of Report
Consolidated Edison Company of New York, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/26/2013	12/31/2012

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.

However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.

Plant Name: 59th St GT-1			Plant Name: 74th St GT-1&2			Plant Name:			Line No.
(e)			(f)			(f)			
Gas Turbine			Gas Turbine			Gas Turbine			1
Outdoor			Indoor						2
1969			1968						3
1969			1968						4
									5
17			38						6
15			32						7
36			36						8
									9
									10
83			142						11
630,148			928,000						12
\$0			\$0						13
4,941,926			3,585,393						14
3,580,750			10,768,367						15
\$8,522,676			\$14,353,760						16
501.3339			377.7305						17
									18
									19
									20
									21
									22
									23
									24
223,884			163,762						25
									26
									27
3,698									28
			6,385						29
79,209			282,851						30
616									31
\$307,407			\$452,998						32
\$0.4878			\$0.4881						33
Kero			Kero						34
									35
	Barrels			Barrels					36
	1,638			1916					37
	131,323			134,209					38
									39
	N/A			N/A					40
	N/A			N/A					41
	14,338			11,637					42
									43





**If applicable, see insert pages below:**

Consolidated Edison Company of New York, Inc.

4/26/2013 12/31/2012

## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item  (a)	FERC Licensed Project No. _____ Plant Name _____	FERC Licensed Project No. _____ Plant Name _____
		(b)	(c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant - Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads and Bridges		
19	Total Cost (Enter Total of lines 14 thru 18)	\$0	\$0
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)	\$0	\$0
34	Expenses per Net KWh		



**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchase of Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	FERC Licensed Project No. _____ Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
\$0	\$0	\$0	19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
\$0	\$0	\$0	33
			34

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

- |   |  |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item  (a)	FERC Licensed Project No. _____ Plant Name _____  (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant - Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - KWh	
10	Energy Used for Plumbing - KWh	
11	Net Output for Load (line 9 minus line 10) - KWh	
12	Cost of Plant:	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads and Bridges	
20	Total Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 / line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc. Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per Net KWh (Enter result of line 36 divided by line 9)	

Name of Respondent Consolidated Edison Company of New York	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each

station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
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Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012	
<b>GENERATING PLANT STATISTICS (Small Plants)</b>						
<p>1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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Name of Respondent Consolidated Edison Company of New York		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012	
<b>GENERATING PLANT STATISTICS (Small Plants)(Continued)</b>						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403. 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.				5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.		
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity- Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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**GENERATING PLANT STATISTICS (Small Plants)(Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
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Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/26/2013	Year of Report 12/31/2012
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#### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Ramapo Substation	New York - New Jersey State Line	500,000	500,000	Overhead Steel Towers	5.37	-	1
2	Pleasant Valley Substation	New York - Connect.	345,000	345,000	Overhead Steel Towers	17.73	-	1
3	Millwood Substat., via Eastview Sub.	Sprainbrook	345,000	345,000	Overhead Steel Towers	18.42	-	4
4	Sprainbrook Substation	Dunwoodie Substation	345,000	345,000	Overhead Steel Towers	1.11	-	2
5	Fresh Kills Substation	Goethals Substation	345,000	345,000	Overhead Steel Towers	2.02	-	2
6	West Haverstraw Terminal	Ladentown Sw. Sta. (Note 1)	345,000	345,000	Overhead Steel Towers	5.03	-	2
7	Ramapo Substation via Ladentown Sub.	Buchanan Substation (Note 2)	345,000	345,000	Overhead Steel Towers	15.96	-	2
8	Millwood Substation	Buchanan Substation	345,000	345,000	Overhead	0.73	-	2
9	Ramapo Substation	New York - New Jersey State Line (Note 3)	345,000	345,000	Overhead Steel Towers	3.52	-	1
10	Buchanan Substation	Millwood Substation	345,000	345,000	Overhead Steel Towers	9.80	-	1
11	Dunwoodie Substation Via Pleasantville Sub., Wood St. Sub. & E. Fishkill Sub.	Pleasant Valley Substation	345,000	345,000	Overhead Steel Towers	61.19	-	2
12	Ramapo	Rock Tavern	345,000	345,000	Overhead Steel Towers	27.40	-	1
13	Millwood Substation Via Wood St. Sub.	Pleasant Valley	345,000	345,000	Overhead	40.86	-	2
14	Dunwoodie via Mott Haven S/S	Rainey Substation	345,000	345,000	Underground	15.31	-	2
15	Rainey Substation	Farragut Substation	345,000	345,000	Underground	7.37	-	3
16	Farragut Substation	East 13th St. Substation	345,000	345,000	Underground	1.89	-	4
17	Farragut Substation	Gowanus Substation	345,000	345,000	Underground	3.91	-	2
18	Gowanus Substation	Goethals Substation	345,000	345,000	Underground	12.89	-	2
19	Farragut Substation	New York - New Jersey State Line	345,000	345,000	Underground	3.40	-	2
20	Sprainbrook Substation	Tremont Substation	345,000	345,000	Underground	9.26	-	1
21	Sprainbrook Substation	West 49th St. Substation	345,000	345,000	Underground	17.41	-	2
22	West 49th St. Substation	East 13th Street Substation	345,000	345,000	Underground	4.15	-	2
23	Dunwoodie Substation	Westchester/Nassau, County Line	345,000	345,000	Underground	10.05	-	1
24	Mid Arthur Kill	Goethals	345,000	345,000	Underground	0.70	-	2
25	Sprainbrook, Waterway	Sherman Creek Substation (Note 4)	345,000	345,000	Underground	4.15	-	2
26	Sprainbrook	Academy	345,000	345,000	Underground	0.00	-	2
27	Goethals Station	New York - New Jersey State Line	230,000	230,000	Overhead Steel Towers	0.38	-	1
28	Millwood Substation	Buchanan Substation	138,000	138,000	Overhead	9.57	-	2
29	Dunwoodie Substation	Sprainbrook Substation	138,000	138,000	Overhead Steel Towers	1.37	-	2
30	Buchanan Substation	Peekskill Refuse Plant	138,000	138,000	Overhead Wood Poles	0.92	-	1
31	Elmsford Substation	White Plains Substation	138,000	138,000	Underground	2.56	-	1
32	Webster Av	N. Botanical Sq.	138,000	138,000	Underground	1.32	-	1
33	Elmsford Sub. Via White Plains	Harrison Substation	138,000	138,000	Underground	7.50	-	3
34	Millwood Substation	Ossining Substation	138,000	138,000	Underground	5.57	-	2
35	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	3.61	-	2
36	Total					504.62	0	220



TRANSMISSION LINE STATISTICS (Continued)								
Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From	To	Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Dunwoodie North Substation	Washington St. Substation	138,000	138,000	Underground	6.58	-	2
2	Cedar Street Substation	Tee at North; Columbus Ave	138,000	138,000	Underground	2.75	-	2
3	Washington st	Cedar Street	138,000	138,000	Underground	3.20	-	2
4	Dunwoodie North Substation	Sherman Creek Substation	138,000	138,000	Underground	7.88	-	2
5	Sherman Creek Substation	East 179th St. Substation	138,000	138,000	Underground	1.95	-	2
6	E. 179th Street Substation	Parkchester Substation	138,000	138,000	Underground	2.03	-	4
7	E. 179th Street Substation	Hellgate Substation	138,000	138,000	Underground	4.24	-	3
8	Dunwoodie South Substation	E. 179th Street Substation	138,000	138,000	Underground	7.38	-	1
9	Hellgate	Astoria	138,000	138,000	Underground	1.67	-	7
10	Dunwoodie South Substation	Mott Haven Substation	138,000	138,000	Underground	3.56	-	1
11	Dunwoodie South	Rockview	138,000	138,000	Underground	1.50	-	1
12	Astoria Substation	Corona Substation	138,000	138,000	Underground	5.02	-	6
13	Corona Substation	Jamaica Substation	138,000	138,000	Underground	4.49	-	2
14	Jamaica Substation	Queens/Nassau; County Line; (Valley - Stream)	138,000	138,000	Underground	5.59	-	2
15	Astoria Substation	Queensbridge Substation	138,000	138,000	Underground	2.79	-	6
16	Queensbridge Substation	Vernon Substation	138,000	138,000	Underground	0.73	-	4
17	Vernon	Glendale	138,000	138,000	Underground	5.42	-	5
18	Vernon Substation & Tap	Newtown Substation	138,000	138,000	Underground	5.42	-	5
19	Vernon Substation	Greenwood Substation	138,000	138,000	Underground	8.88	-	2
20	Greenwood Substation	Bensonhurst Substation	138,000	138,000	Underground	3.61	-	5
21	Greenwood Substation	Gowanus Substation	138,000	138,000	Underground	0.66	-	2
22	Tee at Marcy Ave. Division Ave	Kent Avenue Substation	138,000	138,000	Underground	0.62	-	1
23	Greenwood Substation	Fox Hills Substation	138,000	138,000	Underground	6.36	-	2
24	Fox Hills Substation	Fresh Kills Substation	138,000	138,000	Underground	7.42	-	2
25	Hudson Avenue Substation	Jamaica Substation	138,000	138,000	Underground	11.11	-	2
26	Hudson Avenue Substation	Farragut Substation	138,000	138,000	Underground	0.38	-	2
27	Cherry St. Substation	E. 13th Street Substation	138,000	138,000	Underground	1.99	-	3
28	Farragut Substation	Brownsville Substation	138,000	138,000	Underground	6.45	-	5
29	East 13th Street Substation	East 29th Street Substation	138,000	138,000	Underground	1.56	-	5
30	East 13th Street Substation	East 13th Street Substation	138,000	138,000	Underground	0.09	-	7
31	East 13th Street Substation	East River, Gen. Station	138,000	138,000	Underground	0.08	-	4
32	Rainey Substation	East 75th Street Substation	138,000	138,000	Underground	1.32	-	4
33	East 75th Street Substation	West 110th Street Substation	138,000	138,000	Underground	3.58	-	1
34	Tee Vicinity East 74th Street World Trade Center; Via Seaport Subst.	West 110th Street Substation	138,000	138,000	Underground	3.44	-	3
35		Farragut	138,000	138,000	Underground	2.57	-	5
36	Eastview Substation	Elmsford Substation	138,000	138,000	Underground	2.68	-	4
37	Fresh Kills Substation	Wainwright Substation	138,000	138,000	Underground	4.87	-	2
38	N.H.R.R. Substation	Tee Vicinity	138,000	138,000	Underground	0.07	-	2
39	Jamaica Substation	Lake Success Line (Lake Success)	138,000	138,000	Underground	8.09	-	1
40	West 42nd Street Substation	West 49th Street Substation - With; Tap to West 50th	138,000	138,000	Underground	0.69	-	5
41	West 65th Street Substation	West 49th Street Substation	138,000	138,000	Underground	1.13	-	5
42	Rainey Substation	West 110th Street Substation	138,000	138,000	Underground	4.56	-	1
43	Tap at 1st Avenue and 71st Street	East 75th Street Substation	138,000	138,000	Underground	0.46	-	1
44	Vernon Substation	East 40th Street Substation-With; Tap To Waterside & Murray Hill Substation	138,000	138,000	Underground	3.65	-	5
45	Vernon Substation	Tee at 65th Street; & Amsterdam Avenue	138,000	138,000	Underground	3.03	-	1
46	East 36th Street Substation	Tee at 29th Street; & First Avenue	138,000	138,000	Underground	0.49	-	4
47	East 36th Street Substation	East 13th Street Substation	138,000	138,000	Underground	1.64	-	1
48	Gowanus Substation	Greenwood Substation	138,000	138,000	Underground	0.95	-	2
49	Fresh Kills Substation	Woodrow Substation	138,000	138,000	Underground	3.36	-	2
50	Eastview Substation	Grasslands Substation	138,000	138,000	Underground	1.89	-	3
51	Mott Haven Substation	Parkview Substation	138,000	138,000	Underground	2.31	-	4
52								
53					Total	504.62	0	220

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012			
<b>TRANSMISSION LINE STATISTICS (Continued)</b>								
<p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2,493,000A	474,424	2,774,344	3,248,768				\$0	1
2,156,000A	829,568	2,566,003	3,395,571				0	2
2,493,000A	924,342	26,643,082	27,567,424				0	3
795,000A & 2,493,000A	1,684,846	387,356	2,072,202				0	4
795,000A	-	1,617,471	1,617,471				0	5
2,493,000A	227,837	3,963,050	4,190,887				0	6
2,493,000A	4,022,718	36,690,065	40,712,783				0	7
1,172,000A	774,962	3,207,835	3,982,797				0	8
1,590,000A	-	3,883,699	3,883,699				0	9
2,493,000A	400,096	20,089,744	20,489,840				0	10
2,385,000A & 2,493,000A	708,340	69,468,932	70,177,272				0	11
1,590,000A	4,556,428	18,746,239	23,302,667				0	12
927,000A	639,325	48,412,593	49,051,918				0	13
2,000,000C & 2,500,000C	312,252	54,818,485	55,130,737				0	14
2,000,000C	670,751	40,042,214	40,712,965				0	15
2,000,000C	-	23,468,928	23,468,928				0	16
2,000,000C	-	10,348,191	10,348,191				0	17
2,000,000C	10,224	23,878,020	23,888,244				0	18
2,000,000C & 2,500,000C	-	23,485,661	23,485,661				0	19
2,000,000C & 2,500,000C	-	9,276,099	9,276,099				0	20
2,500,000C	313,393	59,121,944	59,435,337				0	21
2,500,000C	-	9,668,853	9,668,853				0	22
2,500,000C & 3,000,000C	207,396	36,112,432	36,319,828				0	23
2,500,000C	-	10	10				0	24
2,500,000C	-	139,348,823	139,348,823				0	25
2,500,000C	-	145,938,878	145,938,878				0	26
795,000A & 804,000A	-	439,079	439,079				0	27
1,590,000A	1,195,419	2,728,374	3,923,793				0	28
795,000A & 2,156,000A	1,294,957	509,574	1,804,531				0	29
336,000A	-	-	-				0	30
600,000C	-	1,080,977	1,080,977				0	31
500,000C	-	67,327	67,327				0	32
500,000A	59,047	33,043,140	33,102,187				0	33
350,000C	-	10,634,075	10,634,075				0	34
1,500,000C & 2,500,000C	-	2,674,441	2,674,441				0	35
	\$19,718,169	1,483,622,231	1,503,340,400	\$0	\$0	\$0	\$0	36

TRANSMISSION LINE STATISTICS (Continued)								
Size of Conductor and Material (i)	Cost of Line (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
00,000C & 2,500,000C	-	29,415,695	29,415,695				0	1
350,000C	-	5,989,836	5,989,836				0	2
350,000C	-	651,618	651,618				0	3
1,250,000C & 1,500,000C	2,004	49,717,355	49,719,359				0	4
1,500,000C & 2,500,000C	16,855	2,849,561	2,866,416				0	5
1,250,000C & 1,500,000C	-	2,687,989	2,687,989				0	6
500,000C 2,000,000C	-	10,647,561	10,647,561				0	7
2,500,000C	-	12,951,129	12,951,129				0	8
1,500,000C	-	8,931,588	8,931,588				0	9
00,000C & 2,000,000C	-	125,316	125,316				0	10
2,500,000C	-	6,532	6,532				0	11
00,000C & 2,000,000C	-	8,651,797	8,651,797				0	12
1,500,000C	-	7,981,833	7,981,833				0	13
900,000C	-	1,930,524	1,930,524				0	14
1,500,000C & 2,000,000C	-	5,870,210	5,870,210				0	15
00,000C & 2,000,000C	-	1,602,102	1,602,102				0	16
1,500,000C	-	50,305,565	50,305,565				0	17
1,500,000C & 2,000,000C	-	6,548,798	6,548,798				0	18
1,500,000C & 2,000,000C	-	8,914,916	8,914,916				0	19
2,000,000C & 2,500,000C	-	23,713,064	23,713,064				0	20
00,000C & 2,500,000C	-	908,752	908,752				0	21
350,000C	-	320,479	320,479				0	22
1,500,000C & 2,000,000C	-	7,145,106	7,145,106				0	23
2,000,000C & 2,500,000C	-	5,911,115	5,911,115				0	24
1,250,000C & 1,500,000C	-	17,429,629	17,429,629				0	25
2,500,000C	-	236,597	236,597				0	26
500,000C & 2,500,000C	-	20,419,658	20,419,658				0	27
2,000,000C & 2,500,000C	-	24,088,950	24,088,950				0	28
350,000C, 750,000C & 2,000,000C	-	6,057,533	6,057,533				0	29
2,000,000C & 2,500,000C	-	1,201,704	1,201,704				0	30
2,000,000C	-	162,937	162,937				0	31
2,000,000C & 2,500,000C	-	10,692,428	10,692,428				0	32
2,000,000C & 2,500,000C	-	1,905,914	1,905,914				0	33
1,500,000C & 2,000,000C	-	4,996,494	4,996,494				0	34
00,000C & 3,000,000C	-	13,156,045	13,156,045				0	35
2,000,000C	392,985	8,424,569	8,817,554				0	36
470,000A	-	9,360,771	9,360,771				0	37
350,000C	-	244,159	244,159				0	38
2,500,000C	-	10,941,639	10,941,639				0	39
2,000,000C & 2,500,000C	-	3,986,670	3,986,670				0	40
2,500,000C	-	13,408,423	13,408,423				0	41
00,000C & 2,000,000C	-	7,227,119	7,227,119				0	42
500,000C	-	670,151	670,151				0	43
1,500,000C	-	38,334,171	38,334,171				0	44
2,000,000C	-	3,064,591	3,064,591				0	45
2,000,000C	-	1,526,540	1,526,540				0	46
2,000,000C	-	1,423,805	1,423,805				0	47
2,000,000C	-	3,766,459	3,766,459				0	48
500,000C	-	42,072,552	42,072,552				0	49
1,500,000C	-	26,792,041	26,792,041				0	50
3,000,000C	-	93,116,303	93,116,303				0	51
							0	52
	\$19,718,169	1,483,622,231	1,503,340,400	0	0	0	0	53

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) and (g), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Ramapo Substation via La	Buchanan Substation (Note 2)		Overhead			
2	Corona	Jamaica		Underground			
3	Cherry St. Substation	E. 13th Street Substation		Underground			
4	Farragut Substation	East 13th St. Substation		Underground			
5	Fresh Kills	Woodrow		Underground			
6	Jamaica Substation	Lake Success Line (Lake Success)		Underground			
7	Mott Haven Substation	Parkview Substation		Underground			
8	Sprainbrook	Academy		Underground			
9	Sprainbrook Substation	West 49th St. Substation		Underground			
10	Vernon Substation	East 40th Street Substation-With; Tap To Waterside & Murray Hill Substation		Underground			
11	Vernon	Newtown		Underground			
12	Vernon	Glendale		Underground			
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
	Total		-				-

Note A: Underground cables are high pressure type and overhead cables are aluminum conductors

Note B: Column (M) also includes conduit costs where applicable

( ): Indicates Reduction

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, a Roads and Trails, in column (l) with appropriate footnote, costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Conductors			Line Cost					
Size (h)	Specifications (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Total (o)	Line No.
2,493,000A			345,000		3,258,140	991,362	4,249,503	1
1,500,000C			138,000			(7,283)	(7,283)	2
500,000C &2,500,000C			138,000			(3,376)	(3,376)	3
2,000,000C			345,000			11,786	11,786	4
500,000C			138,000			294,540	294,540	5
2,500,000C			138,000			(310)	(310)	6
3,000,000C			138,000			293,551	293,551	7
2,500,000C			345,000			452,184	452,184	8
2,500,000C			345,000			2,186,501	2,186,501	9
1,500,000C			138,000			579,650	579,650	10
1,500,000C			138,000			(157,088)	(157,088)	11
1,500,000C			138,000			(6,218)	(6,218)	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
				0	3,258,140	4,635,299	7,893,439	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>SUBSTATIONS</b>					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA , except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In kV)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Astor - 700 11th Avenue	(A) Manhattan Dist.	138.00	13.20	
2	Avenue A - 502 East 6th Street	(A) Manhattan Dist.	69.00	13.20	
3	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	69.00	13.20	
4	Cherry St. 230-244 Cherry Street	(A) Manhattan Dist.	138.00	13.20	
5	East 29th St. East 29th Street & Lexington Ave.	(A) Manhattan Dist.	138.00	13.20	
6	East 36th St. 422-430 East 37th Street	(A) Manhattan Dist.	138.00	13.20	
7	East 40th St. No. 1 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
8	East 40th St. No. 2 - East 40th Street & 1st Avenue	(A) Manhattan Dist.	138.00	13.20	
9	East 63rd St. No. 1 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
10	East 63rd St. No. 2 321-327 East 63rd Street	(A) Manhattan Dist.	69.00	13.20	
11	East 75th Street - 521-533 East 75th Street	(A) Manhattan Dist.	138.00	13.20	
12	Leonard St. No. 1. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
13	Leonard St. No. 2. - 37-47 Leonard St.	(A) Manhattan Dist.	69.00	13.20	
14	Murray Hill - Between 5th Avenue & Broadway	(A) Manhattan Dist.	138.00	13.20	
15	Parkview - 1901 Park Avenue	(A) Manhattan Dist.	138.00	13.20	
16	Seaport No. 1 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
17	Seaport No. 2 - Peck Slip & Front Street	(A) Manhattan Dist.	138.00	13.20	
18	Sherman Creek - West 201st St. & Harlem River Drive	(A) Manhattan Dist.	138.00	13.20	
19	Trade Center No. 1 - Vesey street	(A) Manhattan Dist.	138.00	13.00	
20	West 110th St No. 1 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
21	West 110th St No. 2 - Amsterdam Ave. & West 110th St.	(A) Manhattan Dist.	138.00	13.20	
22	West 19th St. - 143 Seventh Ave.	(A) Manhattan Dist.	69.00	13.20	
23	West 42nd St. No. 1 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
24	West 42nd St. No. 2 - 521-551 West 41st St.	(A) Manhattan Dist.	138.00	13.20	
25	West 50th Street - West 50th Street	(A) Manhattan Dist.	138.00	13.00	
26	West 65th St. No. 1 - 225-265 West 65th Street	(A) Manhattan Dist.	138.00	13.20	
27	West 65th St. No. 2 - 128 West End Avenue	(A) Manhattan Dist.	138.00	13.20	
28	Avenue N 4606 Avenue N	(A) Brooklyn Dist.	27.00	4.00	
29	Bensonhurst No. 1 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
30	Bensonhurst No. 2 - McDonald Avenue & Bay Pkwy	(A) Brooklyn Dist.	138.00	27.00	
31	Brownsville No. 1 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
32	Brownsville No. 2 - 247-271 Williams Avenue	(A) Brooklyn Dist.	138.00	27.00	
33	Coleman Street Coleman Str & Ave N	(A) Brooklyn Dist.	27.00	4.00	
34	East 64th Street -2390 Ralph Ave	(A) Brooklyn Dist.	27.00	4.00	
35	East 71st Street	(A) Brooklyn Dist.	27.00	4.00	
36	East 83rd Street - 1372 East 83rd Street	(A) Brooklyn Dist.	27.00	4.00	
37	East 96th Street - 1080 East 96th Street	(A) Brooklyn Dist.	27.00	4.00	
38	Greenwood - 258 23rd Street	(A) Brooklyn Dist.	138.00	27.00	
39	Livonia Ave. - 745-753 Livonia Avenue	(A) Brooklyn Dist.	27.00	4.00	
40	Mill Avenue - 2134 Mill Avenue	(A) Brooklyn Dist.	27.00	4.00	
41	Plymouth - Plymouth & Gold Street	(A) Brooklyn Dist.	138.00	27.00	
42	Ralph Avenue No.2	(A) Brooklyn Dist.	27.00	4.00	
43	Water St. - Water St. & Gold St.	(A) Brooklyn Dist.	138.00	27.00	
44	Bruckner - East 133rd St. & Locust Ave.	(A) Bronx Dist.	138.00	13.20	
45	East 179 Street - 4340 Third Avenue	(A) Bronx Dist.	138.00	13.20	
46	Hell Gate - 134th St. & East River	(A) Bronx Dist.	138.00	13.20	
47	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Dist.	138.00	13.20	
48	Parkchester (Co-op City) - 1640 White Plains Road	(A) Bronx Dist.	138.00	27.00	
49	Parkchester No. 1 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.20	
50	Parkchester No. 2 - 1640 White Plains Road	(A) Bronx Dist.	138.00	13.00	
51	East 226th Street - 1058 East 226th Street	(A) Bronx Dist.	13.00	4.00	
52	Gun Hill - 3320 Laconia Avenue	(A) Bronx Dist.	13.00	4.00	
53	Middletown Road - 1581 Jarvis Avenue	(A) Bronx Dist.	13.00	4.00	
54	Osman Place - 4701 Osman Place	(A) Bronx Dist.	13.00	4.00	
55	Palmer Avenue No. 1 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
56	Palmer Avenue No. 2 - 3839 Boston Road	(A) Bronx Dist.	13.00	4.00	
57	Sampson Avenue No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
58	Sampson Avenue No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
59	Screvin Avenue No.1 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
60	Screvin Avenue No.2 2060 LaCombe Ave	(A) Bronx Dist.	13.00	4.00	
61	Sommer Place No. 1 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
62	Sommer Place No. 2 - 3948 East Tremont Avenue	(A) Bronx Dist.	13.00	4.00	
63	Strang Avenue - 2060 Lacombe Avenue	(A) Bronx Dist.	13.00	4.00	
64	Zerega Avenue - 1061 Zerega Avenue	(A) Bronx Dist.	13.00	4.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
(a)	(b)	(c)	(d)	(e)	
1	135th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
2	140th Avenue - 140-13 New York Boulevard	(A) Queens Dist.	27.00	4.00	
3	145th Road - 145th Road & Rockaway Boulevard	(A) Queens Dist.	27.00	4.00	
4	146 Avenue - 226-07 146th Avenue	(A) Queens Dist.	27.00	4.00	
5	151st Avenue - 79-10 151st Avenue	(A) Queens Dist.	27.00	4.00	
6	160th Avenue No. 1&2 84th Street & 160th Avenue	(A) Queens Dist.	27.00	4.00	
7	253rd Place - 253rd Street & 147th Road	(A) Queens Dist.	27.00	4.00	
8	76th Avenue - 270-05 76th Avenue	(A) Queens Dist.	27.00	4.00	
9	Alley Park - 214-09 67th Avenue	(A) Queens Dist.	27.00	4.00	
10	Aqueduct - 119-14 135th Avenue	(A) Queens Dist.	27.00	4.00	
11	Auburndale - 23-03 Francis Lewis Blvd.	(A) Queens Dist.	27.00	4.00	
12	Bayside - 212-04 Northern Blvd.	(A) Queens Dist.	27.00	4.00	
13	Beechhurst 15-02 Utopia Pkwy	(A) Queens Dist.	27.00	4.00	
14	Bergen Basin -JFK Airport	(A) Queens Dist.	27.00	4.00	
15	Brinkerhoff - 109-30 164th Place	(A) Queens Dist.	27.00	4.00	
16	Cambria - 116-38 Francis Lewis Boulevard	(A) Queens Dist.	27.00	4.00	
17	Causeway No 1&2 - 126-15 23rd Avenue	(A) Queens Dist.	27.00	4.00	
18	Cedar Manor - 163-12 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
19	Centerville - Linden Blvd. & Centerville Avenue	(A) Queens Dist.	27.00	4.00	
20	Central - JFK Airport	(A) Queens Dist.	27.00	4.00	
21	Chisholm - 116-11 15th Avenue	(A) Queens Dist.	27.00	4.00	
22	Clearview No.1 209-58 26th Ave	(A) Queens Dist.	27.00	4.00	
23	College Point - 126th Street	(A) Queens Dist.	27.00	4.00	
24	Corona No. 1 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
25	Corona No. 2 - 53-34 99th Street Corona	(A) Queens Dist.	138.00	27.00	
26	Creedmoor - 83-51 241st Street	(A) Queens Dist.	27.00	4.00	
27	Cunningham East - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
28	Cunningham West - 184-14 Union Turnpike	(A) Queens Dist.	27.00	4.00	
29	Douglaston No. 1 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
30	Douglaston No. 1 - 45-08 244th Street	(A) Queens Dist.	27.00	4.00	
31	Dunton 111-01 138th Street	(A) Queens Dist.	27.00	4.00	
32	Farmers - JFK Airport	(A) Queens Dist.	27.00	4.00	
33	Flushing - 34-29 College Point Boulevard	(A) Queens Dist.	27.00	4.00	
34	Fort Totten - Bell Boulevard & Belt Parkway	(A) Queens Dist.	27.00	4.00	
35	Fresh Meadows - 59-37 Fresh Meadows Lane	(A) Queens Dist.	27.00	4.00	
36	Glen Oaks - 253-09 80th Avenue	(A) Queens Dist.	27.00	4.00	
37	Glendale - 58-30 59th Avenue	(A) Queens Dist.	138.00	27.00	
38	Floral Park No. 1 84-09 261st Street	(A) Queens Dist.	27.00	4.00	
39	Hillcrest - 164-10 77th Avenue	(A) Queens Dist.	27.00	4.00	
40	Holban 178-16 Sayers Ave	(A) Queens Dist.	27.00	4.00	
41	Hollis - 204-32 Jamaica Avenue	(A) Queens Dist.	27.00	4.00	
42	Howard Beach - 156-46 94th Street	(A) Queens Dist.	27.00	4.00	
43	Jamaica - 137-06 91st Avenue	(A) Queens Dist.	138.00	27.00	
44	LaGuardia - East Area - LaGuardia Airport	(A) Queens Dist.	27.00	4.00	
45	Laurelton - 129-12 Laurelton Parkway	(A) Queens Dist.	27.00	4.00	
46	Lefferts - 115-19 Lefferts Boulevard	(A) Queens Dist.	27.00	4.00	
47	Linden - 227-16 Linden Boulevard	(A) Queens Dist.	27.00	4.00	
48	Montefiore - 131st Avenue & Springfield Boulevard	(A) Queens Dist.	27.00	4.00	
49	Newtown - 33-17 47th Avenue	(A) Queens Dist.	138.00	27.00	
50	North Hills - 71-01 to 71-21 Douglaston Pkwy	(A) Queens Dist.	27.00	4.00	
51	North Queens - 28-01 20th Avenue	(A) Queens Dist.	138.00	27.00	
52	Ozone Park - 123-04 Sutphin Blvd.	(A) Queens Dist.	27.00	4.00	
53	Oakland - 58-52 Bell Boulevard	(A) Queens Dist.	27.00	4.00	
54	Parkway - w/o Cross Island Parkway, s/o Union Turnpike	(A) Queens Dist.	27.00	4.00	
55	Rockaway - 133-03 120th Avenue	(A) Queens Dist.	27.00	4.00	
56	Rosedale - 138-05 Brookville Boulevard	(A) Queens Dist.	27.00	4.00	
57	Rosewood - 47-10 194th Street	(A) Queens Dist.	27.00	4.00	
58	Springfield - 131-26 Merrick Blvd.	(A) Queens Dist.	27.00	4.00	
59	St. Albans - 117-25 Everett Place	(A) Queens Dist.	27.00	4.00	
60	Sutphin - 111th Avenue & Sutphin Boulevard	(A) Queens Dist.	27.00	4.00	
61	Union - 212-10 Union Turnpike	(A) Queens Dist.	27.00	4.00	
62	Van Wyck - JFK Airport	(A) Queens Dist.	27.00	4.00	
63	Whitestone East - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
64	Whitestone West - 150-38 14th Avenue	(A) Queens Dist.	27.00	4.00	
65	Woodhaven 100-09 Atlantic Ave	(A) Queens Dist.	27.00	4.00	
66	Arlington 2 - 280 South Avenue	(A) S.I. Dist.	33.00	4.00	
67	Canterbury - Canterbury & Hall Avenues	(A) S.I. Dist.	33.00	4.00	
68	Clifton (1) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	
69	Clifton (2) - 30 Greenfield Avenue	(A) S.I. Dist.	33.00	4.00	
70	Clove Lakes 1 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	
71	Clove Lakes 2 - 1619 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	
72	Dongan Hills 161 Mason Ave	(A) S.I. Dist.	33.00	4.00	
73	Eltingville - 3842 Richmond Avenue	(A) S.I. Dist.	33.00	4.00	
74	Fox Hill - Virginia Avenue & Colton Street	(A) S.I. Dist.	138.00	33.00	
75	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	
76	Fresh Kills - 4431 Victory Blvd. , Travis	(A) S.I. Dist.	138.00	33.00	
77	Grant City 1 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	
78	Grant City 2 - 1080 South Railroad Avenue	(A) S.I. Dist.	33.00	4.00	
79	Gurley - 180 Gurley avenue	(A) S.I. Dist.	33.00	4.00	
80	Willowbrook 1 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	
81	Willowbrook 2 - 2475 Victory Boulevard	(A) S.I. Dist.	33.00	4.00	

SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
(a)	(b)	(c)	(d)	(e)	
1	Howland Hook - Richmond Terrace & Howland Hook	(A) S.I. Dist.	33.00	4.00	0.00
2	Livingston - 1140 Richmond Terrace	(A) S.I. Dist.	33.00	4.00	0.00
3	Mariner's Harbor - 1899 Forest Avenue	(A) S.I. Dist.	33.00	4.00	0.00
4	Naughton - Hyland Blvd. & Dongan Hills Avenue	(A) S.I. Dist.	33.00	4.00	0.00
5	Nelson Avenue - 4725 Hylan Boulevard	(A) S.I. Dist.	33.00	4.00	0.00
6	New Dorp - 96 Ebbitts Street	(A) S.I. Dist.	33.00	4.00	0.00
7	Oakwood - North Railroad Avenue	(A) S.I. Dist.	33.00	4.00	0.00
8	Odin - Richmond Road N/O Odin St.	(A) S.I. Dist.	33.00	4.00	0.00
9	Old Town Annex - Parkinson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
10	Port Richmond - 15 Church Street	(A) S.I. Dist.	33.00	4.00	0.00
11	Seaside - Seaview & Patterson Avenue	(A) S.I. Dist.	33.00	4.00	0.00
12	Silver Lake 2 - 9 Austin Place	(A) S.I. Dist.	33.00	4.00	0.00
13	Terrace - Richmond Terrace & Dongan Street	(A) S.I. Dist.	33.00	4.00	0.00
14	Wadsworth (1) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
15	Wadsworth (2) - 164 Garfield Avenue	(A) S.I. Dist.	33.00	4.00	0.00
16	Wagner Holsman Road	(A) S.I. Dist.	33.00	4.00	0.00
17	Wainwright - Sylvia Street & Richmond Avenue	(A) S.I. Dist.	138.00	13.20	0.00
18	Westerleigh - 366 Jewett Avenue	(A) S.I. Dist.	33.00	4.00	0.00
19	Willowbrook - 2475 Victory Blvd.	(A) S.I. Dist.	138.00	13.20	0.00
20	Woodrow - 2390 - Arthur Kill Road	(A) S.I. Dist.	138.00	13.20	0.00
21	White Plains - 9 New Street	(A) White Plains Dist.	138.00	13.20	0.00
22	Fenimore-77 - Ridgecrest East Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
23	Gedney-19 -Gedney Way White Plains	(A) White Plains Dist.	13.00	4.00	0.00
24	Saxon Woods-48 - 111 Secor Road Scarsdale	(A) White Plains Dist.	13.00	4.00	0.00
25	Underhill-93 - Main Street Harrison	(A) White Plains Dist.	13.00	4.00	0.00
26	Buchanan E/S Broadway, S/O Bleakley Avenue	Buchanan Dist.	138.00	13.20	0.00
27	Grasslands	Westchester	138.00	13.00	0.00
28	Pleasantville	Westchester	138.00	13.00	0.00
29	Granite Hill - 182 Kingston Avenue	(A) Yonkers Dist.	138.00	13.20	0.00
30	Rockview - 125 Smart Avenue	Yonkers Dist.	138.00	13.20	0.00
31	Dunwoodie-5 - Smart & Marco Avenues	Yonkers Dist.	13.00	4.00	0.00
32	Lake Avenue-82 - 240 Ridge Avenue	Yonkers Dist.	13.00	4.00	0.00
33	Wrexham-79 - Midland Avenue	Yonkers Dist.	13.00	4.00	0.00
34	Ardley-1 -Aqueduct St & Ashford Ave Ardsley	(A) Elmsford Dist.	13.00	4.00	0.00
35	Dobbs Ferry-7 - Palisade Street Dobbs Ferry	(A) Elmsford Dist.	13.00	4.00	0.00
36	Irvington - 63 - 129-31 Main Street Irvington	(A) Elmsford Dist.	13.00	4.00	0.00
37	Knollwood Park-27 Tarrytown-White Plains Road Tarrytown	(A) Elmsford Dist.	13.00	4.00	0.00
38	Elmsford No. 2 - Tarrytown & White Plains Road	(A) Greenburgh Dist.	138.00	13.20	0.00
39	Harrison - West Street & Union Avenue	(A) Harrison Dist.	138.00	13.20	0.00
40	Bowman Ave-66 - 1-9 Bowman Ave Harrison	(A) Harrison Dist.	13.00	4.00	0.00
41	Ethelridge-90 - Rosedale & Mamaroneck Avenue	(A) Harrison Dist.	13.00	4.00	0.00
42	Haviland-45 - 210 Haviland Lane White Plains	(A) Harrison Dist.	13.00	4.00	0.00
43	Kenilworth-35 - W/S Kenilworth Rd N/O Rte 127	(A) Harrison Dist.	13.00	4.00	0.00
44	Washington Street - 236 - 254 Washington Street	(A) Mt. Vernon Dist.	138.00	13.20	0.00
45	Bear Ridge-58 - 480 Bear Ridge Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
46	Chappaqua-22 - 20 Memorial Drive	(A) New Castle Dist.	13.00	4.00	0.00
47	Manville-25 - 111 Manville Road Pleasantville	(A) New Castle Dist.	13.00	4.00	0.00
48	Millwood West - Millwood Road	(A) New Castle Dist.	138.00	13.20	0.00
49	Roaring Brook - 85 Quaker Street New Castle	(A) Millwood Dist.	13.00	4.00	0.00
50	Ossining West	(A) New Castle Dist.	138.00	13.20	0.00
51	Cedar Street - Cedar & Garden Streets	(A) New Rochelle Dist.	138.00	13.20	0.00
52	Beechwood-29 - Beechwood Avenue	(A) New Rochelle Dist.	13.00	4.00	0.00
53	Drake-71 - 48 Nautilus Place	(A) New Rochelle Dist.	13.00	4.00	0.00
54	Forest-91 - Forest Avenue Pelham Manor	(A) Washington St Dist.	13.00	4.00	0.00
55	Twin Lakes-54 - Eastchester Road	(A) New Rochelle Dist.	13.00	4.00	0.00
56	Webster-86 - Webster & Lincoln Avenues New Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
57	Pinebrook-70 - 275 Pine Brook Boulevard Rew Rochelle	(A) New Rochelle Dist.	13.00	4.00	0.00
58	Rose Hill-36 - 190 Roberts Avenue	Yonkers Dist.	13.00	4.00	0.00
59	Manursing-74 - 428 Midland Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
60	Milton Point-51 - 251 Oakland Beach Avenue Rye	(A) Harrison Dist.	13.00	4.00	0.00
61	Chester Heights-33 New Rochelle Road Eastchester	(A) Washington St Dist.	13.00	4.00	0.00
62					
63	Various Substations Under 10,000 KVA Capacity	(A) Brooklyn Dist.	27.00	4.00	
64		(A) Queens Dist.	27.00	4.00	
65		(A) Bronx Dist.	13.00	4.00	
66		(A) S.I. Dist.	33.00	4.00	
67		(A) Westchester Miscell. Dist.	13.00	4.00	
68					
69					



SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In kV)		
			Primary	Secondary	Tertiary
(a)	(b)	(c)	(d)	(e)	
1	<b>Transformers at Gen. Sta. - Conn. to Dist. Load Bus:</b>				
2	East River - 14th Street & East River	Manhattan Dist.	138.00	69.00	
3					
4					
5	<b>Switching Station Transformer Capacities</b>				
6					
7	Academy - 300 West 201st Street	(A) Manhattan Trans.	345.00	138.00	0.00
8	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	138.00	0.00
9	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	345.00	69.00	0.00
10	East 13th Street - 700-744 East 14th St.	(A) Manhattan Trans.	138.00	69.00	0.00
11	West 49th Street - West 49th Street	(A) Manhattan Trans.	345.00	138.00	0.00
12	Farragut - 43-113 John Street	(A) Brooklyn Trans.	345.00	138.00	0.00
13	Gowanus - Gowanus Bay (25th-28th Streets)	(A) Brooklyn Trans.	345.00	138.00	0.00
14	Mott Haven - East 144th St. & Bruckner Boulevard	(A) Bronx Trans.	345.00	138.00	0.00
15	Tremont - 1640 White Plains Road	(A) Bronx Trans.	345.00	138.00	0.00
16	Queensbridge-22-01-32-09 39th Avenue	Queens Dist	138.00	69.00	0.00
17	Rainey - 35-08 to 35-58 Vernon Blvd.	(A) Queens Trans.	345.00	138.00	0.00
18	Sprainbrook - N/O Tuckahoe Rd. W/O Millwood Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
19	Dunwoodie - 182 Kingston Avenue	(A) Yonkers Trans.	345.00	138.00	0.00
20	Buchanan E/S Broadway, S/O Bleakley Avenue	(A) Buchanan Trans.	345.00	138.00	0.00
21	Eastview	(A) Greenburgh Trans	345.00	138.00	0.00
22	Millwood West - Millwood Road	(A) New Castle Trans	345.00	138.00	0.00
23	Ramapo - Torne Valley Road, Ramapo, N.Y.	(A) Rockland Co. Trn	500.00	345.00	0.00
24	Goethals-Merrills Creek, Pralls Rvr. Ro & Bloomfld. R	(A) S.I. Trans.	345.00	230.00	0.00
25	Fresh kills - 4431 Victory Blvd, Travis	(A) S.I. Trans.	345.00	138.00	0.00
26					
27					
28	<b>Phase Angle Regulators:</b>				
29					
30	Corona - 58-34 99th Street, Corona	Queens Phase Angle	138.00	138.00	
31	Dunwoodie - 182 Kingston Avenue	Yonkers " "	138.00	138.00	
32	East River - 14th Street & East River	Manhattan " "	69.00	69.00	
33	Academy - 300 West 201st Street	Manhattan " "	138.00	138.00	
34	Fresh Kills - 4431 Victory Blvd. Travis	Richmond " "	138.00	138.00	
35	Goethals - Merrill's Creek, Pralls River Road, etc..	Richmond " "	345.00	345.00	
36	Gowanus - Gowanus Bay - 25th to 28th Streets	Brooklyn " "	346.00	346.00	
37	Farragut - 43-113 John Street	Brooklyn " "	345.00	345.00	
38	Tremont - 1640 White Plains Road	Bronx " "	138.00	138.00	
39	Ramapo Road - Torne Valley Road, Ramapo, N.Y.	Rockland " "	345.00	345.00	
40	Vernon - Vernon Blvd and 40th Ave	Queens " "	138.00	138.00	
41	Astoria Annex - 20 Ave and 31 St.	Queens " "	138.00	138.00	

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012	
<b>SUBSTATIONS (Continued)</b>						
<p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
261	4					1
292	5					2
117	2					3
196	3					4
327	5					5
325	5					6
327	5					7
327	5					8
302	7					9
292	7					10
327	5					11
302	7					12
327	7					13
261	4					14
261	4					15
327	5					16
327	5					17
373	4					18
261	4					19
327	5					20
327	5					21
327	5					22
327	5					23
327	5					24
327	5					25
292	5					26
292	5					27
11	1					28
467	5					29
373	4					30
467	5					31
467	5					32
11	1					33
11	1					34
11	1					35
11	1					36
11	1					37
467	5					38
42	4					39
11	1					40
467	5					41
11	1					42
373	4					43
327	5					44
274	6					45
467	5					46
261	4					47
64	4					48
240	4					49
196	3					50
11	1					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
11	1					60
11	1					61
11	1					62
11	1					63
11	1					64

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans-formers in Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
11	1					1
11	1					2
11	1					3
11	1					4
11	1					5
21	2					6
11	1					7
11	1					8
11	1					9
11	1					10
11	1					11
11	1					12
11	1					13
72	4					14
11	1					15
11	1					16
21	2					17
11	1					18
11	1					19
74	6					20
11	1					21
11	1					22
11	1					23
467	5					24
373	4					25
11	1					26
11	1					27
11	1					28
11	1					29
11	1					30
11	1					31
42	4					32
40	4					33
11	1					34
11	1					35
11	1					36
373	4					37
11	1					38
11	1					39
11	1					40
40	4					41
11	1					42
467	5					43
28	4					44
11	1					45
11	1					46
11	1					47
11	1					48
280	3					49
11	1					50
467	5					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
11	1					60
11	1					61
43	4					62
11	1					63
11	1					64
11	1					65
11	1					66
11	1					67
11	1					68
11	1					69
11	1					70
11	1					71
11	1					72
11	1					73
280	3					74
192	2					75
93	1					76
11	1					77
11	1					78
11	1					79
11	1					80
11	1					81

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
21	2					1
11	1					2
11	1					3
21	2					4
11	1					5
11	1					6
11	1					7
11	1					8
11	1					9
10	1					10
21	2					11
11	1					12
21	2					13
11	1					14
11	1					15
11	1					16
131	2					17
11	1					18
131	2					19
196	3					20
261	4					21
11	1					22
11	1					23
11	1					24
11	1					25
175	3					26
196	3					27
131	2					28
306	5					29
196	3					30
11	1					31
11	1					32
11	1					33
11	1					34
11	1					35
11	1					36
11	1					37
240	4					38
261	4					39
11	1					40
11	1					41
11	1					42
11	1					43
267	4					44
11	1					45
11	1					46
11	1					47
131	2					48
11	1					49
131	2					50
196	3					51
11	1					52
11	1					53
11	1					54
11	1					55
11	1					56
11	1					57
11	1					58
11	1					59
11	1					60
11	1					61
48	7					63
27	4					64
48	7					66
442	69					67
						68
						69

SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In MVA)	Number of Trans- formers in Service	Number of Spare Trans- formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (in MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
333	4					1
						2
						3
						4
						5
						6
468	2					7
1,638	7					8
234	1					9
718	6					10
2,100	5					11
3,270	10					12
468	2					13
1,680	4					14
468	2					15
872	7					16
1,754	7					17
654	2					18
660	2					19
234	1					20
1,680	4					21
468	2					22
1,008	1					23
575	1					24
655	2					25
						26
						27
						28
						29
417	2					30
656	4					31
363	4					32
468	2					33
600	2					34
575	1					35
467	2					36
1,150	2					37
468	2					38
1,150	2					39
300	1					40
300	1					41

Name of Respondent Consolidated Edison Company of New York, Inc.		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year				
2	Additions During Year				
3	Purchases				
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of Lines 3 and 4)	0	0	0	
6	Reductions During Year				
7	Retirements				
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0	0	
10	Number at End of Year (Lines 1 + 5 - 9)	0	0	0	
11	In Stock				
12	Locked Meters on Customers' Premises				
13	Inactive Transformers on System				
14	In Customers' Use				
15	In Company's Use				
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	0	0	0	

Name of Respondent Consolidated Edison Company of New York, Inc.	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/26/2013	Year of Report 12/31/2012
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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	0	0	0	0	0
9	Construction Work in Progress					







**If applicable, see insert page below**

Consolidated Edison Company of New York, Inc.

12/31/2012

FOOTNOTE DATA			
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)

STATE OF NEW YORK  
Public Service Commission  
5 Year Book Data - From FERC Form 1

Consolidated Edison Company of New York, Inc.  
12/31/2012

COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS

	Annual Report Source Page, Line (Column)	12/31/2012
<b>UTILITY PLANT</b>		
Electric Utility Plant	Pg 200, L 13 (c); Pg 110, L 7 (d)	21,632,053,142
Less Accum. Prov. For Deprec. & Amort.	Pg 200, L 14 (c); Pg 110, L 8 (d)	4,400,820,837
Net Electric Utility Plant	Formula	17,231,232,305
Gas Utility Plant	Pg 201, L 13 (d); Pg 110, L 12 (d)	4,648,244,226
Less Accum. Prov. For Deprec. & Amort.	Pg 201, L 14 (d)	1,099,026,585
Net Gas Utility Plant	Formula	3,549,217,641
Other Utility Plant	Formula	4,385,929,329
Less Accum. Prov. For Deprec. & Amort.	Formula	1,005,721,249
Net Other Utility Plant	Formula	3,380,208,080
Total Utility Plant	Pg 110, L 4, 7, 11, 12 (d)	30,666,226,697
Less Accum. Prov. For Deprec. & Amort.	Pg 110, L 5, 8 (d)	6,505,568,671
<b>Net Total Utility Plant</b>	Formula	24,160,658,026
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility Property	Pg 110, L 14 (d)	30,090,424
Accum. Prov. For Deprec. & Amort.	Pg 110, L 15 (d) (-)	(24,718,325)
Investment in Associated Companies	Pg 110, L 16 (d)	0
Investment in Subsidiary Companies	Pg 110, L 17 (d)	1,237,293
Other Investments	Pg 110, L 20 (d)	2,463,215
Other Special Funds	Formula	198,814,845
<b>Total Other Property and Investments</b>	Pg 110, L 24 (d)	207,887,452
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash	Pg 110, L 26 (d)	(47,070,625)
Special Deposits	Pg 110, L 27 (d)	65,168,656
Working Funds	Pg 110, L 28 (d)	3,388,199
Temporary Cash Investments	Pg 110, L 29 (d)	322,000,000
Notes Receivable	Pg 110, L 30 (d)	0
Accounts Receivable	Pg 110, L 31, 32 (d)	1,311,123,798
Accum. Prov. For Uncollectible Accts.	Pg 110, L 33 (d) (-)	(95,862,857)
Notes Receivable from Associated Cos.	Pg 110, L 34 (d)	0
Accounts Receivable from Assoc. Cos.	Pg 110, L 35 (d)	60,698,298
Materials and Supplies	Pg 110, L 36=>45 (d)	208,220,170
Gas Stored Underground - Current	Pg 110, L 46 (d)	75,122,069
Liquefied Natural Gas in Storage	Pg 110, L 47 (d)	5,708,514
Prepayments	Pg 110, L 48, 49 (d)	81,420,856
Interest and Dividends Receivable	Pg 110, L 50 (d)	0
Rents Receivable	Pg 110, L 51 (d)	0
Accrued Utility Revenue	Pg 110, L 52 (d)	405,545,000
Misc. Current and Accrued Assets	Pg 110, L 53 (d)	36,881,574
Derivative Instrument Assets - Hedges	Pg 110, L54 => 57 (d)	28,101,033
<b>Total Current and Accrued Assets</b>	Formula	2,460,444,685
<b>DEFERRED DEBITS</b>		
Unamort. Debt Expense	Pg 111, L 60 (d)	61,058,933
Extraordinary Property Losses	Pg 111, L 61 => 62(d)	0
Prelim. Survey and Investigation Charges	Pg 111, L 64, 65 (d)	2,192,312
Clearing Accounts	Pg 111, L 66 (d)	0
Temporary Facilities	Pg 111, L 67 (d)	0
Miscellaneous Deferred Debits	Pg 111, L 63, 68, 71, 73 (d)	9,433,255,159
Deferred Losses from Disp. of Utility Plant	Pg 111, L 69 (d)	0
Research and Development	Pg 111, L 70 (d)	0
Accumulated Deferred Income Taxes	Pg 111, L 72 (d)	72,525,543
<b>Total Deferred Debits</b>	Formula	9,569,031,947
<b>Total Assets and Other Debits</b>	Formula should = Pg 111, L 75 (d)	<b>36,398,022,110</b>

**COMPARATIVE BALANCE SHEET  
LIABILITIES AND OTHER CREDITS**

	Annual Report Source Page, Line (Column)	12/31/2012
<b>PROPRIETARY CAPITAL</b>		
Common Stock Issued	Pg 112, L 2 (d)	588,720,235
Preferred Stock Issued	Pg 112, L 3 (d)	0
Capital Stock Subscribed	Pg 112, L 4 (d)	0
Stock Liability for Conversion	Pg 112, L 5 (d)	0
Premium on Capital Stock	Pg 112, L 6 (d)	879,678,116
Other Paid-in Capital	Pg 112, L 7 (d)	3,354,004,048
Installments Received on Capital Stock	Pg 112, L 8 (d)	0
Capital Stock Expense	Pg 112, L 9, 10 (d) (-)	(60,455,384)
Retained Earnings	Pg 112, L 11 (d)	6,760,358,700
Unapp Undistributed Subsidiary Earnings	Pg 112, L 12 (d)	919,049
Reacquired Capital Stock	Pg 112, L 13 (d) (-)	(962,092,492)
Accumulated Other Comprehensive Income	Pg 112, L14(d)	(8,943,408)
<b>Total Proprietary Capital</b>	Formula	10,552,188,864
<b>LONG-TERM DEBT</b>		
Bonds	Pg 112, L 17 (d)	0
Reacquired Bonds	Pg 112, L 18 (d) (-)	0
Advances from Associated Companies	Pg 112, L 19 (d)	0
Other Long-Term Debt	Pg 112, L 20 (d)	9,860,900,000
Unamortized Premium on Long-Term Debt	Pg 112, L 21 (d)	0
Unamortized Discount on Long-Term Debt-Debit	Pg 112, L 22 (d) (-)	(16,405,237)
<b>Total Long-Term Debt</b>	Formula	9,844,494,763
<b>CURRENT AND ACCRUED LIABILITIES</b>		
Notes Payable	Pg 112, L 35 (d)	420,969,338
Accounts Payable	Pg 112, L 36 (d)	912,174,319
Notes Payable to Associated Companies	Pg 112, L 37 (d)	0
Accounts Payable to Associated Companies	Pg 112, L 38 (d)	236,721,122
Customer Deposits	Pg 112, L 39 (d)	292,415,769
Taxes Accrued	Pg 112, L 40 (d)	37,565,618
Interest Accrued	Pg 112, L 41 (d)	133,069,340
Dividends Declared	Pg 112, L 42 (d)	0
Matured Long-Term Debt	Pg 112, L 43 (d)	0
Matured Interest	Pg 112, L 44 (d)	0
Tax Collections Payable	Pg 112, L 45 (d)	13,741,378
Misc. Current and Accrued Liabilities	Pg 112, L 46 (d)	982,630,456
Obligation Under Capital Leases - Current	Pg 112, L 47 (d)	205,000
Derivative Instrument Liabilities	Pg 112, L 48 => 51 (d)	27,804,292
<b>Total Current and Accrued Liabilities</b>	Formula	3,057,296,632
<b>DEFERRED CREDITS</b>		
Customer Advances for Construction	Pg 113, L 54 (d)	32,711,892
Other Deferred Credits	Pg 113, L 57=>58 (d)	1,122,229,180
Accumulated Deferred Investment Tax Credits	Pg 113, L 55 (d)	46,745,000
Deferred Gains from Disposition of Utility Plant	Pg 113, L 56 (d)	0
Accumulated Deferred Income Taxes	Pg 113, L 60 (d)	7,319,584,314
<b>Total Deferred Credits</b>	Formula	8,521,270,386
<b>OTHER NONCURRENT LIABILITIES</b>		
Property Insurance Reserve	Pg 112, L 26 (d)	0
Injuries and Damage Reserve	Pg 112, L 27 (d)	141,419,729
Pension and Benefits Reserve	Pg 112, L 28 (d)	4,268,419,973
Miscellaneous Operating Reserves	Pg 112, L 25, 29, 30, 31, 32 (d)	12,931,763
<b>Total Other Noncurrent Liabilities</b>	Formula	4,422,771,465
<b>Total Liabilities and Other Credits</b>	Formula should = Pg 113, L 68 (d)	<b>36,398,022,110</b>

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT**  
**TOTAL UTILITY OPERATING INCOME**

	Annual Report Source Page, Line (Column)	12/31/2012
<b>ELECTRIC OPERATING INCOME</b>		
Operating Revenues	Pg 115, L 2 (e)	8,225,268,600
Operating Expense:		
Operation Expense	Pg 115, L 4 (e)	4,114,988,261
Maintenance Expense	Pg 115, L 5 (e)	370,651,619
Depreciation Expense	Pg 115, L 6 (e)	675,913,661
Amort. and Depletion of Utility Plant	Pg 115, L 7 (e)	32,396,512
Amort. of Utility Plant Acq. Adj.	Pg 115, L 10+11-12 (e)	610,304
Amort of Property Losses	Pg 115, L 9 (e)	0
Amort of Conversion/Regulatory Expenses	Pg 115, L 8 (e)	0
Taxes Other than Income Taxes	Pg 115, L 13 (e)	1,403,448,695
Income Taxes	Pg 115, L 14=>16-17+18 (e)	414,659,710
Gains from Disposition of Util. Plant	Pg 115, L 19, 21 (e)	0
Losses from Disposition of Util. Plant	Pg 115, L 20, 22 (e)	0
<b>Total Operating Expenses</b>	Formula	7,012,668,762
<b>Net Operating Revenues</b>	Formula	1,212,599,838
Other Electric Utility Operating Income	No Entry	
<b>Total Electric Utility Operating Income</b>	Formula	1,212,599,838
<b>GAS OPERATING INCOME</b>		
Operating Revenues	Pg 115, L 2 (g)	1,420,837,640
Operating Expense:		
Operation Expense	Pg 115, L 4 (g)	652,155,486
Maintenance Expense	Pg 115, L 5 (g)	65,290,643
Depreciation Expense	Pg 115, L 6 (g)	114,967,109
Amort. and Depletion of Utility Plant	Pg 115, L 7 (g)	5,301,697
Amort. of Utility Plant Acq. Adj.	Pg 115, L 10+11-12 (g)	115,612
Amort of Property Losses	Pg 115, L 9 (g)	0
Amort of Conversion Expenses	Pg 115, L 8 (g)	0
Taxes Other than Income Taxes	Pg 115, L 13 (g)	231,929,345
Income Taxes	Pg 115, L 14=>16-17+18 (g)	105,309,804
Gains from Disposition of Util. Plant	Pg 115, L 19, 21 (g)	0
Losses from Disposition of Util. Plant	Pg 115, L 20, 22 (g)	0
<b>Total Operating Expenses</b>	Formula	1,175,069,696
<b>Net Operating Revenues</b>	Formula	245,767,944
Other Gas Utility Operating Income	No Entry	
<b>Total Gas Utility Operating Income</b>		245,767,944
Other Utility Operating Income	Pg 115, L 24 (i); Pg 116, L 24 (k), (m),	92,228,177
<b>Total Utility Operating Income</b>	Formula should = Pg 114, L 24 (c)	<b>1,550,595,959</b>

**COMPARATIVE INCOME AND RETAINED EARNINGS STATEMENT  
OTHER INCOME AND EXPENSES; INTEREST EXPENSE**

	Annual Report Source Page, Line (Column)	12/31/2012
<b>OTHER INCOME</b>		
Income - Merch., Jobbing & Contract Work	Pg 117, L 29-30 (c)	0
Income from Nonutility Operations	Pg 117, L 31-32 (c)	5,084,222
Nonoperating Rental Income	Pg 117, L 33 (c)	(162,026)
Equity in Earnings of Subsidiary Companies	Pg 117, L 34 (c)	(160,184)
Interest and Dividend Income	Pg 117, L 35 (c)	(126,692)
Allowance for Funds Used During Construction	Pg 117, L 36 (c)	2,233,916
Miscellaneous Nonoperating Income	Pg 117, L 37 (c)	4,641,639
Gain on Disposition of Property	Pg 117, L 38 (c)	0
<b>Total Other Income</b>	Formula	11,510,875
<b>OTHER INCOME DEDUCTIONS</b>		
Loss on Disposition of Property	Pg 117, L 41 (c)	0
Miscellaneous Amortization	Pg 117, L 42 (c)	19,598
Miscellaneous Income Deductions	Pg 117, L 43 (c)	10,206,008
<b>Total Other Income Deductions</b>	Formula	10,225,606
<b>TAXES-OTHER INCOME AND DEDUCTIONS</b>		
Taxes Other than Income Taxes	Pg 117, L 46 (c)	2,790,863
Income Taxes	Pg 117, L 47=>49-50+51-52 (c)	(13,721,086)
<b>Total Taxes-Other Income &amp; Deductions</b>	Formula	(10,930,223)
<b>Net Other Income and Deductions</b>	Formula	12,215,492
<b>INTEREST CHARGES</b>		
Interest on Long-term Debt	Pg 117, L 56 (c)	508,333,050
Amortization of Debt Discount and Expense	Pg 117, L 57+58-60 (c)	16,506,968
Amortization of Premium on Debt-Credit	Pg 117, L 59 (c)	0
Interest on Debt to Associated Company	Pg 117, L 61 (c)	0
Other Interest Expense	Pg 117, L 62-63 (c)	20,926,270
<b>Total Interest Charges</b>	Formula	545,766,288
<b>Income Before Extraordinary Items</b>	Formula	1,017,045,163
<b>EXTRAORDINARY ITEMS</b>		
Extraordinary Income	Pg 117, L 67 (c)	0
Extraordinary Deductions	Pg 117, L 68 (c)	0
Income Taxes, Extraordinary Items	Pg 117, L 70 (c)	0
<b>Net Extraordinary Items</b>	Formula	0
<b>Net Income</b>	Formula	<b>1,017,045,163</b>

**RETAINED EARNINGS**

Unappropriated Retained Earnings (BOP)	Pg 118, L 1 (c)	\$6,426,482,690
Balance Transferred from Income	Pg 118, L 16 (c)	1,017,205,347
Appropriations of Retained Earnings	Pg 118, L 22 (b)	0
Dividends Declared-Preferred Stock	Pg 118, L 29 (c) (-)	2,830,814
Dividends Declared-Common Stock	Pg 118, L 36 (c) (-)	682,000,000
Adjustments to Retained Earnings	Pg 118, L -9+15-37 (c)	1,501,477
<b>Net Change to Unapp. Retained Earnings</b>	Formula	333,876,010
Unappropriated Retained Earnings (EOP)	Formula	6,760,358,700
Appropriated Retained Earnings (EOP)	Pg 119, L 47 (b)	0
<b>Total Retained Earnings</b>	Formula should = Pg 119, L 48 (b)	<b>6,760,358,700</b>

**CASH FLOW STATEMENT**  
**OTHER INCOME AND EXPENSES; INTEREST EXPENSE**

	Annual Report Source Page, Line (Column)	12/31/2012
<b>Cash Flows From Operating Activities</b>		
Net Income	Pg 120, L 2 (b)	\$1,017,045,163
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, Depletion & Amortization	Pg 120, L 4=>5 (b)	897,733,307
Other Comprehensive Income	Pg 120, L 6 (b)	(1,172,085)
Pension and Retiree Benefits	Pg 120, L 7 (b)	0
Deferred Taxes & ITCs	Pg 120, L 8, 9	502,505,376
Receivables and Inventory	Pg 120, L 10=>12 (b)	(132,771,900)
Payables and Accrued Expenses	Pg 120, L 13	162,204,201
Other Regulatory Assets (Net)	Pg 120, L 14, 15 (b)	70,697,495
Capitalized AFDUC - Equity	Pg 120, L 16 (b) (-)	(2,233,916)
Undistributed Earnings of Affiliates	Pg 120, L 17 (b) (-)	0
Other Adjustments	Pg 120, L 18 (b)	(190,311,083)
Prepaid Assets	Pg 120, L 19 (b)	4,022,098
Unamortized Loss on Reacquired Debt	Pg 120, L 20, 21 (b)	9,964,832
Net Cash From Operating Activities	Formula	<u>2,337,683,488</u>
<b>Cash Flows From Investing Activities</b>		
Cash Outflows For Construction	Pg 120, L 34 (b)	(1,957,785,509)
Acquisition Of Other Non-Current Assets	Pg 120, L 36=>38 (b)	0
Investments in & Advances to Affiliates	Pg 120, L 39 (b)	0
Contributions & Advances from Affiliates	Pg 120, L 40 (b)	0
Net Proceeds - Sale Or Disposition Of:		
Property, Plant & Equipment	No Entry	
Investments In Affiliated Companies	Pg 120, L 42, 43 (b)	0
Investment Securities	Pg 120, L 44, 45 (b)	0
Other Current Assets & Liabilities	Pg 121, L 46=>48 (b)	0
Other Cash Flows - Investing Activities	Pg 121, L 49=>52 (b)	0
	Pg 121, L 53=>55 (b)	0
Net Cash From Investing Activities	Formula	<u>(1,957,785,509)</u>
<b>Cash Flows From Financing Activities</b>		
Net Proceeds (Payments) - Issuing & Retiring:		
Long-Term Debt	Pg 121, L 61, 73 (b)	100,000,000
Common Stock	Pg 121, L 63, 64+75 (b)	0
Preferred Stock	Pg 121, L 62+74 (b)	(239,046,721)
Short-Term Debt	Pg 121, L 66, 78 (b)	420,969,338
Dividends Paid	Pg 121, L 80, 81 (b)	(684,885,840)
Other Cash Flows - Financing Activities	Pg 121, L (67=>69, 79) (b)	(5,386,829)
Net Cash From Financing Activities	Formula	<u>(408,350,052)</u>
Net Increase/(Decrease) In Cash & Equivalents	Formula	(28,452,073)
Cash & Equivalents At Beginning Of Year	Pg 121, L 88 (b)	306,769,647
<b>Cash &amp; Cash Equiv. At End Of Year</b>	Formula should = Pg 121, L 90 (b)	<b>278,317,574</b>

# STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - ELECTRIC

	Annual Report Source Page, Line (Column)	12/31/2012
<b>ELECTRIC REVENUES</b>		
Residential	Pg 300, L 2 (b)	\$3,340,876,451
Commercial	Pg 300, L 4 (b)	4,030,167,786
Industrial	Pg 300, L 5 (b)	74,703,287
Other Ultimate Customers	Pg 300, L 6=>9 (b)	57,230,683
<b>Total Revenues-Ultimate Customers</b>	Formula	7,502,978,207
Resales	Pg 300, L 11 (b)	34,883,890
Other Operating Revenues	Pg 300, L 26-13 (b)	687,406,503
<b>Total Electric Operating Revenues</b>	Formula should = Pg 300, L 27 (b)	\$8,225,268,600
<b>KWH SALES (THOUSANDS)</b>		
Residential	Pg 301, L 2 (d)	14,420,479
Commercial	Pg 301, L 4 (d)	30,997,005
Industrial	Pg 301, L 5 (d)	704,705
Other Ultimate Customers	Pg 301, L 6=>9 (d)	557,059
<b>Total Sales-Ultimate Customers</b>	Formula	46,679,248
Resales	Pg 301, L 11 (d)	962,352
<b>Total Kilowatt-Hour Sales</b>	Formula should = Pg 301, L 14 (d)	47,641,600
<b>AVERAGE ELECTRIC CUSTOMERS PER MONTH</b>		
Residential	Pg 301, L 2 (f)	2,849,583
Commercial	Pg 301, L 4 (f)	490,040
Industrial	Pg 301, L 5 (f)	369
Other Ultimate Customers	Pg 301, L 6=>9 (f)	4,687
<b>Total Ultimate Customers</b>	Formula	3,344,679
Resales	Pg 301, L 11 (f)	0
<b>Total Customers</b>	Formula should = Pg 301, L 14 (f)	3,344,679
<b>ELECTRIC OPERATING REVENUE RELATIONSHIP</b>		
<b>Residential Sales</b>		
Average Annual Bill Per Customer	Formula	\$1,172.41
Average KWH Consumption Per Customer	Formula	5,061
Average Revenue Per KWH Sold (Cents)	Formula	23.17
<b>Commercial Sales</b>		
Average Annual Bill Per Customer	Formula	\$8,224.16
Average KWH Consumption Per Customer	Formula	63,254
Average Revenue Per KWH Sold (Cents)	Formula	13.00
<b>Industrial Sales</b>		
Average Annual Bill Per Customer	Formula	\$202,447.93
Average KWH Consumption Per Customer	Formula	1,909,770
Average Revenue Per KWH Sold (Cents)	Formula	10.60
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>		
Steam Power Expense	Pg 320, L 21 (b)	\$291,359,522
Nuclear Power Expense	Pg 320, L 41 (b)	0
Hydraulic Power Expense	Pg 321, L 59 (b)	0
Other Power Generation Expense	Pg 321, L 74 (b)	17,304,998
Other Power Supply Expense	Pg 321, L 79 (b)	1,973,618,009
<b>Total Power Production Expense</b>	Formula	2,282,282,529
Transmission Expense	Pg 321, L 100 (b)	166,185,141
Distribution Expense	Pg 322, L 126 (b)	466,713,867
Customer Account Expense	Pg 322, L 134, 141 (b)	397,345,002
Sales Expense	Pg 322, L 148, (b)	0
Administrative and General	Pg 323, L 168 (b)	1,173,113,341
Regional Market Expense	Pg 323, L 171 (b)	0
<b>Total Operation &amp; Maintenance Expense</b>	Formula should = Pg 323, L 169 (b)	\$4,485,639,880



## DISTRIBUTION OF ELECTRIC REVENUES

	Annual Report Source Page, Line (Column)	12/31/2012
Total Revenues	Formula	\$8,225,268,600
Sales of Electricity (MWHs)	Formula	47,641,600

### DOLLAR AMOUNTS

Fuel and Purchased Power	Formula	\$2,131,824,540
Wages and Benefits	Formula	1,185,207,329
Other Expenses	Formula	1,168,608,011
Depreciation & Amortization Expenses	Formula	708,920,477
Income Taxes-Operating	Formula	414,659,710
Other Taxes-Operating	Formula	1,403,448,695
Capital Costs	Formula Should = Pg 115, L 24 (e)	1,212,599,838
Total	Formula	\$8,225,268,600

### PERCENT OF REVENUE

Fuel and Purchased Power	Formula	25.9
Wages and Benefits	Formula	14.4
Other Expenses	Formula	14.2
Depreciation & Amortization Expenses	Formula	8.6
Income Taxes-Operating	Formula	5.0
Other Taxes-Operating	Formula	17.1
Capital Costs	Formula	14.7
Total	Formula should = 100	100.0

### CENTS PER KWH

Fuel and Purchased Power	Formula	4.47
Wages and Benefits	Formula	2.49
Other Expenses	Formula	2.45
Depreciation & Amortization Expenses	Formula	1.49
Income Taxes-Operating	Formula	0.87
Other Taxes-Operating	Formula	2.95
Capital Costs	Formula	2.55
Total	Formula Should - L 1/2	17.26

Note: Includes Sales for Resale

**Data Field Below**

	<b>Annual Report Source Page, Line (Column)</b>	<b>12/31/2012</b>
<b><u>Fuel and Purchased Power</u></b>		
Steam - Fuel	Pg 320, L 5 (b)	158,272,138
Nuclear - Fuel	Pg 320, L 25 (b)	0
Hydro - Water for Power	Pg 320, L 45 (b)	0
Other Power - Fuel	Pg 321, L 63 (b)	1,126,306
Purchased Power	Pg 321, L 76 (b)	1,972,426,096
Total Fuel and Purchased Power	Formula	2,131,824,540
-Fuel and PP related to Sales for Resale (Not Used)		
Fuel and PP - Ultimate Customers	Formula	2,131,824,540
<b><u>Wages and Benefits</u></b>		
Salaries	Pg 354, L 25 (d)	592,698,680
Pensions and Benefits	Pg 323, L 158 (b)	592,508,649
Total Wages and Benefits	Formula	1,185,207,329
<b><u>Other Expenses</u></b>		
Total O&M Expenses	Pg 323, L 169 (b)	4,485,639,880
-Total Fuel and PP	Formula	2,131,824,540
-Wages and Benefits	Formula	1,185,207,329
-Other Gains	Formula	0
+Other Losses	Formula	0
Other Expenses	Formula	1,168,608,011
<b><u>Depreciation and Amortization</u></b>		
Depreciation Exp	Formula	675,913,661
Amort & Depl of Utility Plant	Formula	32,396,512
Amort of Other Utility Plant	Formula	610,304
Amort of Property Losses	Formula	0
Amort of Conversion Expenses	Formula	0
Total Depre and Amort		708,920,477
<b><u>Fuel and PP related to Sales for Resale (Not Used)</u></b>		
Total Fuel and PP		2,131,824,540
divided by Total MWHs		47,641,600
Fuel Cost per KWH		0.0447
times Sales for Resale MWHs		962,352
Sales for Resale Fuel		43,062,483

# COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS

Annual Report Source  
Page, Line (Column)

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## ELECTRIC UTILITY PLANT

Intangible	Pg 205, L 5 (g)	80,758,704
Production		
Steam	Pg 205, L 15 (g)	481,421,247
Nuclear	Pg 205, L 23 (g)	-
Hydraulic	Pg 205, L 32 (g)	-
Other	Pg 207, L 41 (g)	37,434,326
Transmission	Pg 207, L 53 (g)	3,481,399,785
Distribution	Pg 207, L 69 (g)	16,898,611,954
General	Pg 207, L 83 (g)	-
Electric Plant - Purchased or Sold	Pg 200, L 5 (c)	-
Experimental Plant - Unclassified	Pg 200, L 7 (c)	-
Nuclear Fuel Assemblies (Net)	Pg 203, L 6, 10, 11, 12 (f)	-
<b>Total Electric Plant In Service</b>	Formula Should = Pg 200, L 8 (c) plus Pg 203, L 10 (f)	20,979,626,015
Leased to Others	Pg 200, L 9 (c)	-
Held for Future Use	Pg 200, L 10 (c)	62,020,027
Construction Work in Progress	Pg 200, L 11 (c)	590,407,100
Acquisition Adjustments	Pg 200, L 12 (c)	-
<b>Total Electric Utility Plant</b>	Formula Should = Pg 200, L 13 (c) plu Pg 203, L 10 (f)	21,632,053,142
Accum. Provision - Depre. & Amort.	Pg 200, L 33 (c); Pg 203, L 13 (f)	\$4,400,820,837
<b>Net Electric Plant</b>	Formula	\$17,231,232,305

## SELECTED RATIOS AND STATISTICS

Current Assets / Current Liabilities	Formula	0.80
Total Capitalization	Formula	\$20,817,652,965
<u>Percent Of Capitalization (Incl S-T Debt)</u>		
Long-Term Debt	Formula	47.3%
Preferred Stock	Formula	0.0%
Common Stock & Retained Earnings	Formula	50.7%
Short-Term Debt	Formula	2.0%
Pretax Coverage of Interest Expense	Formula	3.83
Com. Stock Dividends as a % of Earnings	Formula	67.2%
Return on Common Equity	Formula	9.6%
Internal Cash Generated as a % of Cash Outflows for Construction	Formula	119.4%
Earnings per Share	Formula	\$4.31
Book Value per Share	Formula	\$44.81
Dividends per Share	Formula	\$2.90
Misc Deferred Debits as a % of Capitalization	Formula	39.9%

	<b>5 Year Book Source</b>	<b>12/31/2012</b>
Current Assets	A: L 39	2,460,444,685
Current Liabilities	B: L 32	3,057,296,632
Total Capitalization	Formula	20,817,652,965
Long-Term Debt	B: L 19	9,844,494,763
Preferred Stock	B: L 2	-
Common Stock and Retained Earnings (Excl. Preferred Stock)	B: L 12-L 2	10,552,188,864
Short-Term Debt	B: L 20, 22, 28	420,969,338
Pretax Income	See below	2,091,410,797
Interest Expense	D: L 65	545,766,288
Dividends Paid	D: L 76	682,000,000
Net Income (Excl. Preferred Stock Dividends)	D: L 66-L 75	1,014,214,349
Internal Cash	E: L 11	2,337,683,488
Cash Outflows for Construction	E: L 12 * -1	1,957,785,509
Shares Outstanding (Millions)	FERC A/R, Pg 251, L 20 (e)	235,488,094
Misc Deferred Debits - Net	A: L 45 - B: L 34	8,311,025,979
Number of Employees (Electric)	FERC A/R, Pg 323, L 4	10,738
<u>Pre-Tax Income</u>		
Total Utility Operating Income	C: L 42	1,550,595,959
+Income Taxes - Electric	C: L 12	414,659,710
+Income Taxes - Gas	C: L 32	105,309,804
+Income Taxes - Steam		22,350,918
+Other Income	D: L 51	11,510,875
- Other Income Deductions	D: L 55	10,225,606
- Other Taxes	D: L 56	2,790,863
Pre-Tax Income	Formula	2,091,410,797