

Case 12-M-0476, et. al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – September 11, 2015

Administration

- Review/Modify Agenda: The Draft Agenda was adopted without modification. The BWG Chair noted two new items that would be discussed under the Other Business agenda item.
- The Draft Minutes from the 8/21/2015 EDI Business Working Group (BWG)/Technical Working Group (TWG) meeting were adopted with modification addressing an incorrectly identified EDI transaction.
- DPS Staff Remarks
 - None – Staff not present.

Review of 11/2/2015 Implementation Plans – Discussion on timing, etc

A workpaper showing a matrix was discussed on a line by line basis for each EDI Standards change. Modifications, based upon the discussion, will be made in a workpaper prepared for discussion at the next meeting.

Utility Supported EDI Transactions

A workpaper showing a matrix was discussed on a line by line basis for each transaction. Modifications, based upon the discussion, will be made in a workpaper prepared for discussion at the next meeting.

Proposed addition of NYISO zone and/or the gas pooling area to 867HU PTD^FG loop

A workpaper prepared for the meeting was reviewed. There was conceptual agreement that the new segments would convey information on a pre-enrollment basis, as NYSEG envisioned. For the electric segment, the note explaining optionality will be expanded to note applicability of the new segment where the utility covers more than one Location Based Pricing Zone. It was noted that while the zone concept was not as rigid for the gas industry, depending upon the design of the utility's gas program the same formulation makes sense. Initial use of the gas pooling area segment appears limited to NYSEG although National Fuel indicated potential use if their program grew in the future.

There was additional discussion where it was determined that the segments would be more appropriately located in the N1^8R loop. An updated workpaper for the next working group conference call.

Proposed addition of REF*BLT segment to the 867MU

No workpaper was prepared for this meeting so discussion will be deferred to the next meeting.

Proposed removal of obsolete budget billing segments & codes – 814C/814E

The proposed changes discussed at the last meeting were as follows:

- 814C: Remove AMT*B5 (ESCO Budget Plan Installment Amount) segment
- 814C: Remove Codes AMTB5 and AMTBD from REF Reference Identification (Reason for Change - Account Level) segment
- 814E: Remove AMT Monetary Amount (ESCO Budget Plan Balance) segment

Case 12-M-0476, et. al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Final Minutes – September 11, 2015

- 814E: Remove AMT*B5 (ESCO Budget Plan Installment Amount) segment

A revised workpaper including the AMT Monetary Amount (ESCO Budget Plan Installment Amount) segment as one of the segments to be removed was reviewed; it had been inadvertently omitted from the workpaper discussed at the last meeting.

Other Business

a. Proposed modifications to the 814E Gas Capacity Obligation segment

The BWG Chair explained the regulatory history for gas capacity obligation segment; what had been an ESCO request was changed Utility Response. The segment should have been updated to correspond to a white paper and Orders in Case No. 07-G-0299 but the predecessor to the EDI Working Group had stopped meeting. Utilities were asked to check with their gas supply personnel to see how this segment was being used now and if the proposed changes would create any issues.

b. Proposed 810 URR APP Example

A workpaper showing an example of an 810 Invoice with an APP Credit was reviewed. It was noted that while the 810 URR IG has a page for examples, none were currently included. Based upon discussion, a workpaper for the next meeting showing a revised 810 URR APP Credit example and an 810 URR example without an APP Credit will be prepared.

Establish date/time for next meeting

The next meeting will be a combined BWG/TWG meeting on Friday 9/25/2015 at 10 AM.

Attendees

Jeff Begley – NOCO	Travis Bickford – Fluent Energy
Mary Agresti – National Grid	Craig Wiess – National Grid
Rick Phillips – Latitude Technologies	Thomas Dougherty – Aurea Energy Services
Barbara Goubeaud – EC Infosystems	Gary Lawrence – Energy Services Group
Jennifer Lorenzini – Central Hudson	Veronica Munoz – Accenture
Mike Novak – National Fuel Gas	Jean Pauyo – O&R
Debbie Rabago – Ambit Energy	Kris Redanauer – Direct Energy
Sergio Smilley – National Grid	Jasmine Thom – CES
Charlie Trick – NYSEG/RG&E	Eric Heaton – Consolidated Edison
Rachel Fry – Direct Energy	Amie Williams - Agway
Jay Zhang – Just Energy	Kim Wall – PPL Solutions
Alecia Stehnick – Crius Energy	Janet Manfredi – Central Hudson
Joe Falcon – Ambit	Nicholas Chestnut – Hudson Energy