

January 5, 2015

Honorable Kathleen H. Burgess, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: CASE 06-G-1185 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY – Update of Stay Out Rates and Site Investigation and Remediation (“SIR”) Recovery Surcharge

CASE 12-G-0544 – In the Matter of the Commission’s Examination of The Brooklyn Union Gas Company d/b/a National Grid NY Earnings Computation Provisions and Other Continuing Elements of the Applicable Rate Plan

Dear Secretary Burgess:

In accordance with the Commission’s:

- 1) “Order Adopting Gas Rate Plans For KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island” dated December 21, 2007 in the Case 06-G-1185 (“December 21st Order”);
- 2) “Order Authorizing Recovery of Deferred Balances” dated November 28, 2012 in Case 06-G-1185 (“November 28th Order”); and
- 3) “Order Adopting Terms of A Joint Proposal” dated June 13, 2013 in Case 12-G-0544 (“June 13th Order”),

The Brooklyn Union Gas Company d/b/a National Grid NY (“KEDNY”) hereby submits the revised tariff leaves listed in Appendix A and issued by KEDNY to its Schedule for Gas Service, PSC No.12 on January 5, 2015 to become effective on January 1, 2015.

The purpose of the filing is to implement the stay out rates contained in Appendices C and D of the Gas Rates Joint Proposal dated October 10, 2007 and adopted by the Commission in this proceeding. KEDNY’s Service Classification Nos. 1AR and 17-1AR (Residential Non-Heating Reduced Rate) tailblock delivery charges and Service Classification Nos. 1BR and 17-1BR (Residential Heating Reduced Rate) monthly minimum charge and tailblock delivery rate are updated pursuant to the June 13th Order. Lastly, KEDNY is updating the SIR Surcharge to recover deferred balances that stems from KEDNY’s SIR activities as approved in the November 28th Order. Appendix B contains the methodology used to develop these surcharges.

Hon. Kathleen H. Burgess
Page 2
January 5, 2015

Please contact Dawn M. Herrity at (929) 324-4580 or Dawn.Herrity@nationalgrid.com if you have questions or require further information.

Respectfully Submitted,

/s/ Dawn M. Herrity

Dawn M. Herrity
Principle Program Manager
Regulatory Pricing

Enclosures

cc: Active Parties – Case 06-G-1185 and Case 12-G-0544

APPENDIX A

Eleventh Revised Leaf No. 138.50
Nineteenth Revised Leaf No. 140
Nineteenth Revised Leaf No. 144
Fifteenth Revised Leaf No. 148
Eighteenth Revised Leaf No. 152
Eighteenth Revised Leaf No. 153
Fifteenth Revised Leaf No. 156
Nineteenth Revised Leaf No. 159
Nineteenth Revised Leaf No. 160
Twenty-first Revised Leaf No. 339
Nineteenth Revised Leaf No. 340

KEDNY SITE INVESTIGATION AND REMEDIATION (SIR) SURCHARGE

	Forecast CY 2015 Percentage Contribution to Firm Delivery Revenue	KEDNY CY 2015
SC 1A, 1AR, 17-1A & 17-AR	18.2547%	\$ 4,563,668
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	56.2389%	\$ 14,059,725
SC 2-1 & 17-2-1	5.0918%	\$ 1,272,954
SC 2-2 & 17-2-2	8.0781%	\$ 2,019,525
SC 3 & 17-3	10.7168%	\$ 2,679,198
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	1.5120%	\$ 378,004
SC 4B & 17-4B	0.1053%	\$ 26,318
SC 7 & 17-7	0.0024%	\$ 610
SC 14 NGV	0.0000%	\$ -
Total	100.0000%	\$25,000,000

	Forecast Volumes CY 2015 (therms)
SC 1A, 1AR, 17-1A & 17-AR	74,343,364
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	654,471,751
SC 2-1 & 17-2-1	110,281,820
SC 2-2 & 17-2-2	127,691,841
SC 3 & 17-3	269,054,306
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	61,827,122
SC 4B & 17-4B	2,172,304
SC 7 & 17-7	65,856
SC 14 NGV	0
Total	1,299,908,364

	KEDNY SIR Surcharge Factor (\$/therm)
SC 1A, 1AR, 17-1A & 17-AR	\$ 0.0614
SC 1B, 1BR, 1BI, 1B-DG, 17-1B, 17-1BR & 17-1BI	\$ 0.0215
SC 2-1 & 17-2-1	\$ 0.0115
SC 2-2 & 17-2-2	\$ 0.0158
SC 3 & 17-3	\$ 0.0100
SC 4A, 4A-CNG, 17-4A & 17-4A-CNG	\$ 0.0061
SC 4B & 17-4B	\$ 0.0121
SC 7 & 17-7	\$ 0.0093
SC 14 NGV	\$ -