

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-2
Date of Response: 02/26/2013
Responding Witness: Steam Property Tax Panel

Question No. :S0084

Please specify the total amount of negative net salvage recovery forecast for 2013 and 2014 under: a. the present depreciation rate; and b. the depreciation rate proposed by the Panel.

Response:

Depreciation expense reflected in the Company's filing was not forecasted at the requested level of detail. As has been customary in Company rate proceedings, forecasted depreciation expense was developed on an aggregated basis as a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. A disaggregated forecast was not prepared. For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates	Proposed Rates
2013	\$18.8 million	\$25.3 million
2014	\$19.7 million	\$26.5 million

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/25/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :G0121

a. Is the method of recovery of negative net salvage the same for the Gas Department as for the Electric and Steam Departments (i.e., embedded in the depreciation rates that are applied to the book cost of plant)? b. If the response to (a) is in the negative, please explain why not.

Response:

a. Is the method of recovery of negative net salvage the same for the Gas Department as for the Electric and Steam Departments (i.e., embedded in the depreciation rates that are applied to the book cost of plant)?

Response: Yes, but for some gas plant accounts there is a cap on the amount of negative net salvage chargeable to the depreciation reserve. The cap is 60% negative for Transmission & Distribution Steel & Other Gas Mains; 100% negative for Transmission & Distribution Cast Iron Gas Mains; and 30% negative for Gas Services. There are no such caps for any electric or steam plant accounts.

b. If the response to (a) is in the negative, please explain why not.

Response: See response to part (a).

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No.: G0122

Please provide the negative net salvage incurred in each of 2010, 2011, and 2012, by account.

Response:

The requested information for years 2010 and 2011 is in Exhibit ____ (PTD-4). Please refer to the attached for 2012.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

	<i>YEAR</i>	<i>BOOK COST OF PLANT RETIRED</i>	<i>COST OF REMOVAL</i>	<i>SALVAGE</i>
9641	2012	-	78,161.88	-
9643 - 9649	2012	-	(6,517.31)	-
9682	2012	-	535,946.11	-
9656 & 9684 STEEL MAINS	2012		2,365,262.03	
9656 & 9684 CAST IRON	2012		261,774.92	
9656 & 9684 TUNNELS	2012	-	-	-
9686	2012	-	664.46	-
9688	2012		53,267.24	-
9666	2012		915,215.44	-
9668	2012		141,615.75	24,365.20
9670	2012		-	-
9673	2012		2,826.78	-
9676	2012		-	-
			4,348,217.30	24,365.20

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No.: G0123

Please provide the negative net salvage forecast to be incurred in 2013 and 2014, by account.

Response:

The Company did not forecast net salvage by primary plant account for purposes of this rate filing. As has been customary in Company rate proceedings, the Company forecasted gross cost of removal and gross salvage separately on a plant functional category basis. That forecast is attached.

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :G0124

For each of 2010, 2011, and 2012, please provide the negative net salvage recovered through depreciation rates.

Response:

Depreciation expense reflected in rates during the specified years was not established at the requested level of detail. The rate allowances, as has been customary in Company rate proceedings, were aggregate depreciation expense amounts that were a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. Disaggregated data was not developed.

For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates
2010	\$22.8 million
2011	\$24.8 million
2012	\$26.9 million

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No.: G0125

Please provide the negative net salvage that Con Edison forecasts to be recovered through depreciation rates in 2013.

Response:

Depreciation expense reflected in the Company's filing was not forecasted at the requested level of detail. As has been customary in Company rate proceedings, forecasted depreciation expense was developed on an aggregated basis as a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. A disaggregated forecast was not prepared. For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates	Proposed Rates
2013	\$28.3 million	\$29.3 million

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-3
Date of Response: 02/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No.: G0126

For 2014, how much negative net salvage would be recovered through depreciation rates under:
i. the present net salvage factors; and ii. the proposed net salvage factors?

Response:

Depreciation expense reflected in the Company's filing was not forecasted at the requested level of detail. As has been customary in Company rate proceedings, forecasted depreciation expense was developed on an aggregated basis as a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. A disaggregated forecast was not prepared. For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates	Proposed Rates
2014	\$30.7 million	\$31.8 million

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0142

For each of the 23 accounts for which an increase in negative net salvage is proposed, please provide the justification for the specific change.

Response:

In Exhibit ____ (PTD-4) are the primary analyses supporting each net salvage factor being proposed. Please also refer to the Property Tax & Depreciation Panel's "Workpapers in Support of Net Salvage Proposals" for additional support.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Workpapers

Property Tax & Depreciation Panel

Workpapers in Support Net Salvage Proposals

Current (20)
Proposed (25)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT

340

OTHER PRODUCTION PLANT (COMPANY ACCTS - 341000, 342000, 344000, 345000)

YEAR	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					PERCENTAGE OF BOOK COST RETIRED				
					REMOVAL	SALVAGE	AMOUNT	ONE YEAR BAND	SHRINKING BAND ENDING 1987	5 YEAR BAND	1987	%	1987	%
		\$	\$	\$				%	%	%	%	%	%	%
1987	54,399.83	95,725.34	-	(95,725.34)			(175.97)	(175.97)	(31.52)	(175.97)	(175.97)		(175.97)	
1988	347,753.67	351,993.98	1,526.40	(350,467.58)			(100.78)	(100.78)	(31.11)	(110.95)	(110.95)		(110.95)	
1989	2,509,301.72	(22,540.00)	285,000.00	307,540.00			12.26	12.26	(29.82)	(4.76)	(4.76)		(4.76)	
1990	76,559.36	17,540.18	-	(17,540.18)			(22.91)	(22.91)	(36.31)	(5.23)	(5.23)		(5.23)	
1991	2,198,939.60	79,769.55	188.15	(79,581.40)			(3.62)	(3.62)	(36.37)	(4.55)	(4.55)		(4.55)	(4.55)
1992	1,301,640.63	289,223.39	-	(289,223.39)			(22.22)	(22.22)	(41.52)	(8.09)	(8.09)		(8.09)	(6.67)
1993	6,400,315.26	831.84	1,550.95	719.11			0.01	0.01	(43.50)	(0.63)	(0.63)		(0.63)	(0.63)
1994	499,104.02	276,297.62	(5,529.56)	(281,827.18)			(56.47)	(56.47)	(87.79)	(6.37)	(6.37)		(6.37)	(6.37)
1995	1,225,678.01	570,586.61	1,138,000.00	567,413.39			46.29	46.29	(90.50)	(0.71)	(0.71)		(0.71)	(0.71)
1996	(274,462.38)	124,036.34	456,710.00	332,673.66			*	*	(127.25)	3.60	3.60		3.60	3.60
1997	1,199,282.02	1,393,189.60	-	(1,393,189.60)			(116.17)	(116.17)	(126.90)	(8.55)	(8.55)		(8.55)	(8.55)
1998	961,984.24	2,073,607.32	(8,000.00)	(2,081,607.32)			(216.39)	(216.39)	(130.44)	(79.09)	(79.09)		(79.09)	(79.09)
1999	1,522,899.19	(145,267.49)	81.00	145,348.49			9.54	9.54	(99.54)	(52.41)	(52.41)		(52.41)	(52.41)
2000	-	53,866.72	8,000.00	(45,866.72)			**	**	(243.69)	(89.23)	(89.23)		(89.23)	(89.23)
2001	142,311.93	2,326.75	-	(2,326.75)			(1.63)	(1.63)	(239.71)	(88.27)	(88.27)		(88.27)	(88.27)
2002	-	1,380.33	198.58	(1,181.75)			**	**	(273.25)	(75.58)	(75.58)		(75.58)	(75.58)
2003	-	110,370.77	-	(110,370.77)			*	*	(273.13)	(0.86)	(0.86)		(0.86)	(0.86)
2004	80,920.95	427,341.35	-	(427,341.35)			(528.10)	(528.10)	(262.20)	(262.99)	(262.99)		(262.99)	(262.99)
2005	225,688.05	246,365.79	-	(246,365.79)			(109.16)	(109.16)	(239.05)	(175.44)	(175.44)		(175.44)	(175.44)
2006	513,055.31	476,127.32	-	(476,127.32)			(92.80)	(92.80)	(280.72)	(153.89)	(153.89)		(153.89)	(153.89)
2007	43,002.61	549,066.75	-	(549,066.75)			(1,276.82)	(1,276.82)	(786.89)	(209.73)	(209.73)		(209.73)	(209.73)
2008	14,745.53	146,708.89	-	(146,708.89)			(994.94)	(994.94)	(644.02)	(210.35)	(210.35)		(210.35)	(210.35)
2009	53,111.27	38,942.02	-	(38,942.02)			(73.32)	(73.32)	(605.04)	(171.52)	(171.52)		(171.52)	(171.52)
2010	39,937.00	129,632.84	-	(129,632.84)			(324.59)	(324.59)	(959.77)	(201.92)	(201.92)		(201.92)	(201.92)
2011	39,671.68	634,427.46	-	(634,427.46)			(1,599.19)	(1,599.19)	(1,599.19)	(786.89)	(786.89)		(786.89)	(786.89)
TOTAL	19,175,839.50	7,921,551.27	1,877,725.52	(6,043,825.75)			(31.52)	(31.52)						

all 1-yr. bands are
very high negs.

Continued
toward higher
negatives.

Elec Steam Prod; Much of the history includes
data prior to divestiture

Current (50)
Proposed (60)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT

9514

STRUCTURES AND IMPROVEMENTS (COMPANY ACCOUNT - 311000)

YEAR	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					
					PERCENTAGE OF BOOK COST RETIRED					
					ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
					BAND	%	1987	%	BAND	%
	\$	\$	\$	\$						
1987	5,079,078.75	978,067.63	17,558.09	(960,509.54)	(18.91)		(102.08)		(18.91)	
1988	(2,568,751.74)	1,481,510.24	8,116.10	(1,473,394.14)	*		(108.30)		(96.96)	
1989	188,706.62	1,047,683.24	-	(1,047,683.24)	(555.19)		(102.27)		(128.99)	
1990	522,681.09	2,113,040.59	1,699.05	(2,111,341.54)	(403.94)		(101.05)		(173.60)	
1991	399,074.43	2,553,258.89	-	(2,553,258.89)	(639.80)		(98.79)		(224.98)	
1992	744,069.73	741,794.60	461.84	(741,332.76)	(99.63)		(95.68)		(203.62)	*
1993	9,866,436.17	1,282,446.25	6,625.40	(1,275,820.85)	(12.93)		(95.63)		(71.42)	(65.95)
1994	2,032,258.03	1,875,107.83	3,366.34	(1,871,741.49)	(92.10)		(109.50)		(74.00)	(63.06)
1995	2,037,734.51	4,206,502.69	1,613.59	(4,204,889.10)	(206.35)		(110.13)		(88.74)	(70.61)
1996	342,335.32	3,632,508.88	992,620.84	(2,639,888.04)	(771.14)		(106.55)		(101.27)	(71.45)
1997	38,934,606.14	1,782,192.88	839,974.71	(942,218.17)	(2.42)		(102.36)		(34.43)	(20.55)
1998	292,100.11	199,720.95	-	(199,720.95)	(68.37)		(353.53)		(34.60)	(22.59)
1999	11,677,059.80	679,346.63	301.82	(679,044.81)	(5.82)		(359.01)		(29.77)	(16.26)
2000	194,885.78	3,560,853.43	-	(3,560,853.43)	(1,827.15)		(1,529.34)		(34.79)	(15.59)
2001	-	6,155,344.09	2,315.25	(6,153,028.84)	**		(1,511.90)		(43.61)	(22.57)
2002	-	25,710,084.15	0.40	(25,710,083.75)	**		(1,327.08)		(80.47)	(298.44)
2003	2,981,034.02	6,331,770.16	475,778.26	(5,855,991.90)	(196.44)		(554.80)		(85.23)	(282.50)
2004	29,700.84	472,383.20	27,050.77	(445,332.43)	(1,499.39)		(3,623.78)		(85.81)	(1,301.63)
2005	-	1,576,922.60	25,242.30	(1,551,680.30)	**		(3,821.96)		(87.94)	(1,319.15)
2006	210,044.03	5,623,996.09	-	(5,623,996.09)	(2,677.53)		(3,334.60)		(95.39)	(1,216.70)
2007	-	1,557,720.20	-	(1,557,720.20)	**		(4,608.44)		(97.53)	(466.80)
2008	77,932.69	1,919,965.94	-	(1,919,965.94)	(2,463.62)		(3,170.71)		(100.05)	(3,493.70)
2009	-	683,624.45	-	(683,624.45)	**		(4,982.62)		(100.99)	(3,936.77)
2010	-	371,240.06	-	(371,240.06)	**		(2,734.79)		(101.50)	(3,526.86)
2011	30,412.66	460,481.33	-	(460,481.33)	(1,514.11)		(1,514.11)		(102.08)	(4,608.44)
TOTAL	73,071,398.98	76,997,567.00	2,402,724.76	(74,594,842.24)	(102.08)					

All data indicates the need to increase the rate. Recent data for structural removals has been very high and the retirements have been very low.

*Current (50)
Proposed (50)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9516	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					
						PERCENTAGE OF BOOK COST RETIRED					
						ONE YEAR	SHRINKING BAND	ENDING	5 YEAR	BAND	%
YEAR		\$	\$	\$	\$	BAND	2011	1987			%
1987	9,026,708.35	10,612,293.83	(48,526.99)	(10,660,820.82)	(118.10)	(59.42)	(118.10)	(118.10)			
1988	4,473,892.97	14,033,571.72	(73,014.74)	(14,106,586.46)	(315.31)	(57.80)	(315.31)	(183.45)			
1989	5,010,699.78	12,646,894.14	19,441.32	(12,627,452.82)	(252.01)	(54.23)	(252.01)	(202.01)			
1990	12,312,566.56	14,727,661.12	24,457.60	(14,703,203.52)	(119.42)	(51.12)	(119.42)	(169.02)			
1991	10,478,090.45	12,187,776.79	(114,665.28)	(12,302,442.07)	(117.41)	(48.36)	(117.41)	(155.93)			
1992	6,278,638.29	9,327,426.50	(1,887,599.71)	(11,215,026.21)	(178.62)	(45.91)	(178.62)	(158.92)			
1993	56,309,937.67	9,242,454.63	(842,284.96)	(10,084,739.59)	(17.91)	(43.03)	(17.91)	(82.49)			
1994	8,618,108.24	9,462,587.23	(1,520,868.94)	(10,983,456.17)	(127.45)	(49.11)	(127.45)	(85.93)			
1995	29,312,373.61	4,788,034.54	(1,271,419.81)	(6,059,454.35)	(20.67)	(46.10)	(20.67)	(72.45)			
1996	20,452,448.43	5,461,290.51	(97,834.92)	(5,559,125.43)	(27.18)	(49.93)	(27.18)	(66.74)			
1997	159,225,257.46	9,289,390.71	(479,892.26)	(9,769,282.97)	(6.14)	(52.60)	(6.14)	(36.73)			
1998	1,877,518.19	6,162,325.66	(364,255.34)	(6,526,581.00)	(347.62)	(548.77)	(347.62)	(38.53)			
1999	634,017.87	6,031,111.05	12,426.52	(6,018,684.53)	(949.29)	(577.75)	(949.29)	(40.34)			
2000	481,304.57	7,525,550.08	(3,882.18)	(7,529,432.26)	(1,564.38)	(558.75)	(1,564.38)	(42.57)			
2001	122,032.41	6,900,693.74	-	(6,900,693.74)	(5,654.80)	(518.13)	(5,654.80)	(44.68)			
2002	3,833,828.03	2,892,251.76	9,126.00	(2,883,125.76)	(75.20)	(464.99)	(75.20)	(45.04)			
2003	117,400.00	3,011,134.33	1,647,494.70	(1,363,639.63)	(1,161.53)	(652.70)	(1,161.53)	(45.44)			
2004	3,111,871.67	1,926,793.33	-	(1,926,793.33)	(61.92)	(645.08)	(61.92)	(45.59)			
2005	7,591.16	17,412,746.93	(37,102.73)	(17,449,849.66)	(229,870.66)	(1,028.60)	(229,870.66)	(50.85)			
2006	654,253.84	8,367,091.79	-	(8,367,091.79)	(1,278.88)	(660.88)	(1,278.88)	(414.12)			
2007	340,887.15	6,827,779.15	(12,853.19)	(6,840,632.34)	(2,006.71)	(561.54)	(2,006.71)	(849.43)			
2008	979,989.82	5,954,384.88	(100.56)	(5,954,485.44)	(607.61)	(429.43)	(607.61)	(795.72)			
2009	678,402.73	4,432,637.09	(64,813.83)	(4,497,450.92)	(662.95)	(365.91)	(662.95)	(1,619.97)			
2010	662,543.43	(510,433.79)	-	510,433.79	77.04	(268.59)	77.04	(57.86)			
2011	1,408,091.63	6,071,932.74	-	(6,071,932.74)	(431.22)	(431.22)	(431.22)	(59.42)			
TOTAL	336,408,454.31	194,785,380.46	(5,106,169.30)	(199,891,549.76)	(59.42)						

generally

*indicates recent history
is higher negative than past
history but no change proposed now.*

generally

supportive of

current role

*Current (25)
Proposed (25)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

TURBOGENERATOR UNITS (COMPANY ACCOUNT - 314000)

ACCOUNT	9522	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					
						PERCENTAGE OF BOOK COST RETIRED					
						ONE YEAR	SHRINKING BAND	ENDING	5 YEAR	BAND	%
YEAR		\$	\$	\$	\$	BAND	%	1987	%		%
1987		3,413,281.96	304,043.89	162,987.13	(141,056.76)	(4.13)		(39.54)		(4.13)	
1988		1,144,453.88	749,273.39	(347,906.08)	(1,097,179.47)	(95.87)		(40.94)		(27.17)	
1989		1,218,035.84	538,195.81	(37,541.00)	(575,736.81)	(47.27)		(40.20)		(31.41)	
1990		5,421,043.05	1,273,514.57	37,607.07	(1,235,907.50)	(22.80)		(40.10)		(27.24)	
1991		2,788,051.76	979,375.43	(345,625.86)	(1,325,001.29)	(47.52)		(41.29)		(31.28)	
1992		15,626,111.68	1,357,945.52	(1,567,249.40)	(2,925,194.92)	(18.72)		(41.06)		(24.65)	
1993		22,855,276.43	4,050,144.85	(435,679.99)	(4,485,824.84)	(19.63)		(46.83)		(22.46)	
1994		10,542,086.75	2,326,576.44	(2,003,041.07)	(4,329,617.51)	(41.07)		(63.32)		(25.58)	
1995		4,059,110.72	79,765.15	(457,052.36)	(536,817.51)	(13.23)		(71.96)		(24.83)	
1996		14,874,510.12	342,041.07	(635,891.90)	(977,932.97)	(6.57)		(82.28)		(21.52)	
1997		2,843,188.54	385,067.82	(597,796.36)	(982,864.18)	(34.57)		(219.36)		(20.50)	
1998		153,693.98	212,047.75	(364,140.45)	(576,188.20)	(374.89)		(317.16)		(22.80)	
1999		3,000,104.07	(5,266.46)	(83.56)	5,182.90	0.17		(315.46)		(12.31)	
2000		-	3,491,771.53	(169,895.61)	(3,661,667.14)	**		(742.30)		(29.67)	
2001		701,551.61	767,859.00	-	(767,859.00)	(109.45)		(577.25)		(89.32)	
2002		36,742.13	1,682,284.83	-	(1,682,284.83)	(4,578.63)		(793.60)		(171.70)	
2003		966,905.89	1,055,593.75	-	(1,055,593.75)	(109.17)		(699.64)		(152.22)	
2004		47,892.12	902,248.92	10,000.00	(892,248.92)	(1,863.04)		(1,812.05)		(459.74)	
2005		-	518,296.55	322.20	(517,974.35)	**		(1,806.81)		(280.42)	
2006		40,819.51	(38,062.77)	-	38,062.77	93.25		(1,695.50)		(376.25)	
2007		-	3,570,887.66	-	(3,570,887.66)	**		(1,867.49)		(568.26)	
2008		91,540.48	3,918,427.92	-	(3,918,427.92)	(4,280.54)		(1,026.34)		(4,916.16)	
2009		299,834.00	491,147.76	-	(491,147.76)	(163.81)		(131.73)		(1,957.54)	
2010		7,766.34	(105,407.26)	-	105,407.26	1,357.23		158.37		(1,781.30)	
2011		25,384.23	56,184.05	3,277.10	(52,906.95)	(208.42)		(208.42)		(1,867.49)	
TOTAL		90,157,385.09	28,903,957.17	(6,747,710.14)	(35,651,667.31)	(39.54)					

generally supports current rate

full experience generally is relative to current rate.

Current (25)
Proposed (25)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT 9524 ACCESSORY ELECTRIC EQUIPMENT (COMPANY ACCOUNT - 315000)

YEAR	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					
					PERCENTAGE OF BOOK COST RETIRED					
					ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
					BAND	%	2011	%	1987	%
		\$	\$	\$						
1987	800,970.82	599,066.94	19,499.00	(579,567.94)	(72.36)	(37.98)	(37.98)	(72.36)	(72.36)	(72.36)
1988	1,707,638.78	699,065.18	12,405.93	(686,659.25)	(40.21)	(37.09)	(37.09)	(50.48)	(50.48)	(50.48)
1989	436,362.11	857,247.75	10,272.59	(846,975.16)	(194.10)	(36.90)	(36.90)	(71.76)	(71.76)	(71.76)
1990	2,196,404.95	894,354.62	51,505.88	(842,848.74)	(38.37)	(34.51)	(34.51)	(57.50)	(57.50)	(57.50)
1991	368,611.01	391,576.53	678.96	(390,897.57)	(106.05)	(34.19)	(34.19)	(60.74)	(60.74)	(60.74)
1992	2,220,162.37	472,751.21	-	(472,751.21)	(21.29)	(33.17)	(33.17)	(49.41)	(49.41)	(49.41)
1993	11,304,177.27	123,602.66	(961.62)	(124,564.28)	(1.10)	(34.28)	(34.28)	(20.72)	(20.72)	(20.72)
1994	1,010,623.78	490,051.29	34,554.03	(455,497.26)	(45.07)	(64.14)	(64.14)	(21.95)	(21.95)	(21.95)
1995	2,797,103.52	1,653,092.50	39,812.04	(1,613,280.46)	(57.68)	(65.81)	(65.81)	(26.32)	(26.32)	(26.32)
1996	2,477,798.92	635,518.24	69,706.10	(565,812.14)	(22.84)	(68.41)	(68.41)	(25.98)	(25.98)	(25.98)
1997	3,291,046.48	675,335.78	-	(675,335.78)	(20.52)	(86.41)	(86.41)	(25.35)	(25.35)	(25.35)
1998	584,592.22	260,231.40	(6,302.82)	(266,534.22)	(45.59)	(159.14)	(159.14)	(25.76)	(25.76)	(25.76)
1999	379,557.87	940.50	-	(940.50)	(0.25)	(186.83)	(186.83)	(25.43)	(25.43)	(25.43)
2000	48,837.39	126,958.83	(13.43)	(126,972.26)	(259.99)	(221.93)	(221.93)	(25.82)	(25.82)	(25.82)
2001	-	362,227.14	-	(362,227.14)	**	(220.98)	(220.98)	(27.04)	(27.04)	(27.04)
2002	79,821.52	2,321.39	-	(2,321.39)	(2.91)	(202.58)	(202.58)	(26.98)	(26.98)	(26.98)
2003	74,429.59	147,163.92	-	(147,163.92)	(197.72)	(211.02)	(211.02)	(27.40)	(27.40)	(27.40)
2004	328,332.34	405,408.29	(9,715.05)	(415,123.34)	(126.43)	(211.57)	(211.57)	(28.48)	(28.48)	(28.48)
2005	2,916.55	353,933.44	-	(353,933.44)	(12,135.35)	(230.37)	(230.37)	(29.66)	(29.66)	(29.66)
2006	-	206,774.22	-	(206,774.22)	**	(206.97)	(206.97)	(30.34)	(30.34)	(30.34)
2007	94,455.97	738,018.02	-	(738,018.02)	(781.34)	(193.03)	(193.03)	(32.69)	(32.69)	(32.69)
2008	257,000.00	449,888.45	-	(449,888.45)	(175.05)	(153.02)	(153.02)	(33.89)	(33.89)	(33.89)
2009	-	169,655.98	-	(169,655.98)	**	(148.01)	(148.01)	(34.45)	(34.45)	(34.45)
2010	241,434.77	714,205.01	-	(714,205.01)	(295.82)	(133.02)	(133.02)	(36.51)	(36.51)	(36.51)
2011	890,408.69	791,391.22	-	(791,391.22)	(88.88)	(88.88)	(88.88)	(37.98)	(37.98)	(37.98)
TOTAL	31,592,686.92	12,220,780.51	221,441.61	(11,999,338.90)	(37.98)					

generally supports current rate

full expenses generally supports current rate

Current (10)
Proposed (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9526	MISCELLANEOUS POWER PLANT EQUIPMENT (COMPANY ACCOUNT - 316000)	N E T S A L V A G E									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
							ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	%
YEAR			\$	\$	\$	\$						
1987			364,184.54	41,106.88	(7,373.26)	(48,480.14)	(13.31)		(59.83)		(13.31)	
1988			197,623.58	78,955.54	-	(78,955.54)	(39.95)		(66.87)		(22.68)	
1989			483,113.19	22,119.81	-	(22,119.81)	(4.58)		(69.28)		(14.31)	
1990			249,515.35	22,873.17	-	(22,873.17)	(9.17)		(87.41)		(13.32)	
1991			8,342.79	30,869.81	30,156.00	(713.81)	(8.56)		(100.65)		(13.29)	
1992			120,706.18	564,620.00	(191.35)	(564,811.35)	(467.92)		(101.17)		(51.84)	
1993			120,848.20	(572,218.67)	(30,156.00)	542,062.67	448.55		(68.28)		(12.68)	
1994			400,517.21	-	-	-	0.00		(119.26)		(10.07)	
1995			132,800.81	18,189.07	-	(18,189.07)	(13.70)		(177.19)		(10.30)	
1996			14,538.29	92,823.85	-	(92,823.85)	(638.48)		(208.58)		(14.67)	
1997			17,519.60	9,376.50	-	(9,376.50)	(53.52)		(199.35)		(14.99)	
1998			54,506.69	8,533.24	-	(8,533.24)	(15.66)		(203.22)		(15.01)	
1999			189,093.04	615.80	-	(615.80)	(0.33)		(220.11)		(13.83)	
2000			-	1,831.12	-	(1,831.12)	**		(319.99)		(13.91)	
2001			-	-	-	-	0.00		(319.55)		(13.91)	
2002			-	24,598.83	-	(24,598.83)	**		(319.55)		(14.95)	
2003			-	83,312.44	-	(83,312.44)	**		(313.64)		(18.49)	
2004			410,365.64	-	-	-	0.00		(293.62)		(15.75)	
2005			-	-	-	-	0.00		(21,260.03)		(15.75)	
2006			-	-	-	-	0.00		(21,260.03)		(15.75)	
2007			-	108,824.13	-	(108,824.13)	**		(21,260.03)		(19.68)	
2008			-	37,807.56	-	(37,807.56)	**		(19,366.40)		(21.05)	
2009			-	456,304.82	-	(456,304.82)	**		(18,708.52)		(37.56)	**
2010			5,746.84	315,379.72	-	(315,379.72)	(5,487.88)		(10,768.42)		(48.87)	
2011			-	303,463.89	-	(303,463.89)	**		**		(59.83)	
TOTAL			2,769,421.95	1,649,387.51	(7,564.61)	(1,656,952.12)	(59.83)					

*1.2 million do not
1.1 million do not*

*Most of the work since 1999 has removed assets without a
returned. Would not expect this to continue and the full expenses
bond should be reduced*

Current (35)
Proposed (40)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9532	STRUCTURES AND IMPROVEMENTS (COMPANY ACCOUNT 352000)											
		N E T S A L V A G E											
		PERCENTAGE OF BOOK COST RETIRED											
		BOOK COST OF PLANT		COST OF REMOVAL		SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
RETIRED	\$ \$	REMOVAL	\$ \$	BAND	%			2011	%	1987	%	BAND	%
YEAR													
1987		233,019.76		56,078.50	-	(56,078.50)	(24.07)	(164.52)	(24.07)				
1988		129,217.80		93,577.64	-	(93,577.64)	(72.42)	(177.00)	(41.31)				
1989		17,931.91		24,786.59	-	(24,786.59)	(138.23)	(182.41)	(45.89)				
1990		188,529.92		(6,270.72)	-	6,270.72	3.33	(182.73)	(29.57)				
1991		117,975.84		53,596.65	373.40	(53,223.25)	(45.11)	(198.06)	(32.24)				(32.24)
1992		96,080.03		140,387.68	-	(140,387.68)	(146.12)	(206.38)	(46.22)				(55.61)
1993		9,756.32		25,451.20	-	(25,451.20)	(260.87)	(209.17)	(48.86)				(55.22)
1994		495,123.24		346,384.69	-	(346,384.69)	(69.96)	(208.92)	(56.97)				(61.62)
1995		113,254.74		294,405.51	-	(294,405.51)	(259.95)	(252.77)	(73.38)				(103.32)
1996		153,208.32		316,373.00	-	(316,373.00)	(206.50)	(252.21)	(86.51)				(129.46)
1997		35,138.35		(133,853.26)	18,224.76	152,078.02	432.80	(257.58)	(75.02)				(102.98)
1998		20,096.25		(51,276.66)	-	51,276.66	255.16	(276.72)	(70.90)				(92.29)
1999		-		16,736.09	-	(16,736.09)	**	(285.29)	(71.94)				(131.85)
2000		2,480.18		223,411.62	-	(223,411.62)	(9,007.88)	(283.95)	(85.69)				(167.44)
2001		170,606.05		120,883.55	-	(120,883.55)	(70.86)	(266.57)	(84.27)				(69.06)
2002		59,179.57		50,661.73	-	(50,661.73)	(85.61)	(297.64)	(84.31)				(142.82)
2003		168,919.53		16,011.54	-	(16,011.54)	(9.48)	(310.00)	(78.03)				(106.61)
2004		27,316.72		35,905.26	-	(35,905.26)	(131.44)	(369.98)	(78.74)				(104.29)
2005		81,030.42		513,541.38	(20,762.42)	(534,303.80)	(659.39)	(377.93)	(100.95)				(149.45)
2006		220,861.67		119,719.05	-	(119,719.05)	(54.21)	(347.03)	(96.54)				(135.76)
2007		62,781.74		32,902.30	-	(32,902.30)	(52.41)	(472.07)	(95.38)				(131.72)
2008		136,148.40		386,416.76	(982.14)	(387,398.90)	(284.54)	(530.05)	(105.53)				(210.22)
2009		5,240.79		240,440.73	-	(240,440.73)	(4,587.87)	(635.06)	(114.76)				(259.80)
2010		25,948.04		672,085.45	-	(672,085.45)	(2,590.12)	(568.89)	(139.76)				(322.09)
2011		287,109.71		1,108,856.81	-	(1,108,856.81)	(386.21)	(386.21)	(164.52)				(472.07)
TOTAL		2,856,955.30		4,697,213.09	(3,146.40)	(4,700,359.49)	(164.52)						

All data indicates the need to increase to higher negative at two time. Move to 40% neg is minimum at two time.

Current (25)
Proposed (30)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT 9534 STATION EQUIPMENT (COMPANY ACCOUNT - 353000)

YEAR	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	N E T S A L V A G E					
					PERCENTAGE OF BOOK COST RETIRED					
					ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
					BAND	%	2011	%	1987	BAND
	\$	\$	\$	\$						
1987	1,957,783.73	626,847.38	(65,288.06)	(692,135.44)	(35.35)		(34.42)		(35.35)	
1988	3,639,858.09	882,307.29	15,006.28	(867,301.01)	(23.83)		(34.42)		(27.86)	
1989	2,508,475.31	1,052,576.61	9,488.82	(1,043,087.79)	(41.58)		(34.60)		(32.11)	
1990	5,683,425.92	1,814,944.17	75,018.83	(1,739,925.34)	(30.61)		(34.51)		(31.49)	
1991	8,262,301.37	2,448,084.63	101,555.45	(2,346,529.18)	(28.40)		(34.62)		(30.33)	
1992	3,623,478.98	527,609.46	12,841.90	(514,767.56)	(14.21)		(34.88)		(28.06)	
1993	6,079,336.17	1,917,453.38	(6,786.58)	(1,924,239.96)	(31.65)		(35.27)		(28.75)	
1994	4,937,206.70	757,041.07	5,077.46	(751,963.61)	(15.23)		(35.39)		(26.93)	
1995	6,968,506.95	1,820,263.76	(71,394.23)	(1,891,657.99)	(27.15)		(35.94)		(26.96)	
1996	31,847,368.38	1,584,297.98	3,618.81	(1,580,679.17)	(4.96)		(36.29)		(17.68)	
1997	16,410,282.18	2,340,303.56	13,421.91	(2,326,881.65)	(14.18)		(43.25)		(17.06)	
1998	3,253,945.34	2,619,797.33	111,379.06	(2,508,418.27)	(77.09)		(47.01)		(19.11)	
1999	2,027,170.56	1,542,530.90	2,419.00	(1,540,111.90)	(75.97)		(46.22)		(20.30)	
2000	2,098,495.50	2,440,588.08	139,529.36	(2,301,058.72)	(109.65)		(45.73)		(22.18)	
2001	9,164,556.31	2,890,727.47	3,098.37	(2,887,629.10)	(31.51)		(44.60)		(22.97)	
2002	6,219,269.02	3,415,113.18	2,245.67	(3,412,867.51)	(54.88)		(45.69)		(24.70)	
2003	5,921,868.37	3,059,695.61	6,603.97	(3,053,091.64)	(51.56)		(45.14)		(26.02)	
2004	8,394,113.85	3,446,358.45	(10,094.35)	(3,456,452.80)	(41.18)		(44.75)		(27.01)	
2005	13,794,563.99	5,136,518.67	(40,722.71)	(5,177,241.38)	(37.53)		(45.09)		(28.02)	
2006	9,668,692.57	5,021,263.39	(32,571.37)	(5,053,834.76)	(52.27)		(46.46)		(29.56)	
2007	14,615,974.79	6,967,653.37	9,770.60	(6,957,882.77)	(47.60)		(45.61)		(31.14)	
2008	13,711,688.56	6,198,165.01	(3,296.47)	(6,201,461.48)	(45.23)		(45.05)		(32.21)	
2009	14,833,308.49	8,437,024.81	(40,025.14)	(8,477,049.95)	(57.15)		(44.99)		(34.10)	
2010	16,106,713.80	1,922,537.81	3,726.08	(1,918,811.73)	(11.91)		(37.18)		(32.41)	
2011	6,991,879.16	6,670,330.30	1,524.24	(6,668,806.06)	(95.38)		(95.38)		(34.42)	
TOTAL	218,720,264.09	75,540,033.67	246,146.90	(75,293,886.77)	(34.42)					

All trends are
high but
hope
no more
ments
all bad
indicated

Full expense band for

This account is a reasonable measurement
of an average of what may be expected
in the future

Current (40)
Proposed (40)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9536	TOWERS AND FIXTURES (COMPANY ACCOUNT - 354000)	N E T S A L V A G E									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
							ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	%
YEAR			\$	\$	\$	\$						
1987			343,893.83	-	-	-	0.00		(27.38)		0.00	
1988			-	-	-	-	0.00		(49.51)		0.00	
1989			90,906.00	24,230.79	-	(24,230.79)	(26.65)		(49.51)		(5.57)	
1990			-	17,306.82	-	(17,306.82)	**		(55.72)		(9.55)	
1991			-	-	-	-	0.00		(50.55)		(9.55)	
1992			238,237.81	-	-	-	0.00		(50.55)		(9.55)	
1993			-	-	-	-	0.00		(50.55)		(9.55)	
1994			-	-	-	-	0.00		(50.55)		(9.55)	
1995			-	-	-	-	0.00		(50.55)		(9.55)	
1996			-	-	-	-	0.00		(50.55)		(9.55)	
1997			-	-	-	-	0.00		(50.55)		(9.55)	
1998			-	-	-	-	0.00		(50.55)		(9.55)	
1999			-	-	-	-	0.00		(50.55)		(9.55)	
2000			-	-	-	-	0.00		(50.55)		(9.55)	
2001			-	-	-	-	0.00		(50.55)		(9.55)	
2002			-	-	-	-	0.00		(50.55)		(9.55)	
2003			-	-	-	-	0.00		(50.55)		(9.55)	
2004			-	-	-	-	0.00		(50.55)		(9.55)	
2005			-	-	-	-	0.00		(50.55)		(9.55)	
2006			-	3,094.37	-	(3,094.37)	**		(175.39)		(6.17)	
2007			-	-	-	-	0.00		(175.39)		(6.17)	
2008			-	160,698.38	-	(160,698.38)	**		(175.39)		(6.17)	
2009			96,455.86	-	-	-	0.00		(175.39)		(6.17)	
2010			-	5,378.50	-	(5,378.50)	**		(175.39)		(6.17)	
2011			-	-	-	-	0.00		(175.39)		(6.17)	
TOTAL			769,493.50	210,708.86	-	(210,708.86)	(27.38)		(27.38)		(27.38)	

Data is obviously sporadic but does indicate that a level of negative net salvage is required. No change to be proposed at this time

Current (35)
Proposed (35)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9540	OVERHEAD CONDUCTORS AND DEVICES (COMPANY ACCOUNT - 356000)									
		N E T S A L V A G E									
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					5 YEAR BAND
						ONE YEAR	SHRINKING BAND	ENDING	1987	%	
YEAR		\$	\$	\$	\$	BAND	%	2011	%	%	
1987	156,255.65	1,181.82	749.22	(432.60)	(0.28)	(0.28)	(9.46)	(0.28)	(9.46)	(0.28)	
1988	3,808.75	5,670.97	152.72	(5,518.25)	(144.88)	(20.76)	(16.92)	(9.07)	(9.07)	(19.90)	
1989	123,129.34	15,763.35	6.53	(15,756.82)	**	**	**	(9.07)	(9.07)	(16.03)	
1990	-	3,981.82	-	(3,981.82)	**	**	**	(9.07)	(9.07)	**	
1991	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1992	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1993	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1994	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1995	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1996	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1997	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1998	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
1999	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2000	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2001	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2002	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2003	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2004	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2005	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2006	-	-	-	-	0.00	0.00	**	(9.07)	(9.07)	(9.07)	
2007	-	506.46	-	(506.46)	**	**	**	(9.25)	(9.25)	**	
2008	-	588.00	-	(588.00)	**	**	**	(9.46)	(9.46)	**	
2009	-	-	-	-	0.00	0.00	0.00	(9.46)	(9.46)	**	
2010	-	-	-	-	0.00	0.00	0.00	(9.46)	(9.46)	**	
2011	-	-	-	-	0.00	0.00	0.00	(9.46)	(9.46)	**	
TOTAL	283,193.74	27,692.42	908.47	(26,783.95)	(9.46)	(9.46)					

Virtually no recent history but (like previous account) a level of negative net salvage should be expected in the future so no change proposed.

Current (20)
Proposed (20)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	357	U.G. CONDUIT & U.G. CONDUIT- MANH. & BRONX (COMPANY ACCTS - 357000, 357200)	N E T S A L V A G E									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
							ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	%
YEAR			\$	\$	\$	\$						
1987		(122,355.16)	(0.02)	-	-	0.02	*	*	(168.97)	*		
1988		-	722.02	-	-	(722.02)	**	**	(165.32)	*		
1989		11,492.84	11,369.43	-	-	(11,369.43)	(98.93)	(98.93)	(165.31)	*		
1990		225,495.75	755.73	-	-	(755.73)	(0.34)	(0.34)	(165.44)		(11.21)	
1991		-	-	-	-	-	0.00	0.00	(172.29)		(11.21)	
1992		-	-	-	-	-	0.00	0.00	(172.29)		(11.21)	
1993		-	-	-	-	-	0.00	0.00	(172.29)		(11.21)	
1994		9,718.60	32,455.01	-	-	(32,455.01)	(333.95)	(333.95)	(172.29)		(36.43)	
1995		105,078.40	84,385.39	-	-	(84,385.39)	(80.31)	(80.31)	(172.00)		(56.53)	
1996		437,848.49	(12,155.00)	-	-	12,155.00	2.78	2.78	(173.82)		(17.61)	
1997		921,304.00	7,362.89	-	-	(7,362.89)	(0.80)	(0.80)	(189.65)		(7.86)	
1998		41,741.48	39,892.39	-	-	(39,892.39)	(92.89)	(92.89)	(233.57)		(10.04)	
1999		25,881.23	650,676.62	-	-	(650,676.62)	(2,514.09)	(2,514.09)	(235.07)		(49.17)	
2000		1,594,112.73	168.55	-	-	(168.55)	(0.01)	(0.01)	(219.92)		(25.06)	
2001		14,594.99	55,395.30	-	-	(55,395.30)	(379.55)	(379.55)	(372.36)		(26.64)	
2002		14,594.98	3,948.00	-	-	(3,948.00)	(27.05)	(27.05)	(372.32)		(26.65)	
2003		560,111.32	171,252.47	-	-	(171,252.47)	(30.57)	(30.57)	(374.54)		(27.22)	
2004		1,503,374.36	677,036.03	-	-	(677,036.03)	(45.03)	(45.03)	(487.17)		(32.23)	
2005		25,308.99	6,116,235.35	-	-	(6,116,235.35)	(24,166.35)	(24,166.35)	(3,697.94)		(146.01)	
2006		47,687.69	1,043,606.01	-	-	(1,043,606.01)	(2,188.42)	(2,188.42)	(847.11)		(164.00)	
2007		134,025.40	170,587.77	-	-	(170,587.77)	(127.28)	(127.28)	(369.85)		(163.11)	
2008		-	322,623.68	-	-	(322,623.68)	**	**	**		(168.92)	
2009		-	1,905.63	-	-	(1,905.63)	**	**	**		(168.96)	
2010		-	367.09	-	-	(367.09)	**	**	**		(168.96)	
2011		-	211.62	-	-	(211.62)	**	**	**		(168.97)	
TOTAL		5,550,016.09	9,378,801.96	1,094.98		(9,377,706.98)	(168.97)	(168.97)				

Most expensives (76%) of total

Recent data shows a return to ~~base~~ ^{the} a level of removal cost that would be expected for the future. The 20% neg. rate is likely more appropriate for near-term expectations.

Current (25)
Proposed (35)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9546	UNDERGROUND CONDUCTORS AND DEVICES (COMPANY ACCOUNT - 358000)											
		N E T S A L V A G E											
		PERCENTAGE OF BOOK COST RETIRED											
		BOOK COST OF PLANT RETIRED		COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR SHRINKING BAND ENDING		5 YEAR BAND				
RETIRED	\$ \$	\$ \$	\$ \$				%	%	2011	%	1987	%	
YEAR		\$ \$	\$ \$	\$ \$	\$ \$	%	%	%	%	%	%	%	%
1987		(63,939.91)	42,659.66	11,661.99	(30,997.67)	*	(97.76)	*					
1988		-	72,512.01	13,399.32	(59,112.69)	**	(97.43)	*					
1989		114,239.58	18,859.30	24,826.69	5,967.39		5.22					(167.28)	
1990		159,883.51	42,113.14	-	(42,113.14)		(26.34)					(60.07)	
1991		-	34,046.12	7,285.39	(26,760.73)	**						(72.80)	(72.80)
1992		26,816.15	(24,195.23)	(3,864.94)	20,330.29		75.81					(55.99)	(33.79)
1993		152,954.12	99,127.97	33,050.42	(66,077.55)		(43.20)					(50.97)	(23.94)
1994		652,159.79	114,900.01	-	(114,900.01)		(17.62)					(30.10)	(23.14)
1995		53,313.65	40,718.43	8,664.27	(32,054.16)		(60.12)					(31.56)	(24.79)
1996		536,249.34	234,412.72	(2,585.68)	(236,998.40)		(44.20)					(35.71)	(30.23)
1997		2,091,236.65	560,351.89	20,913.17	(539,438.72)		(25.80)					(30.14)	(28.38)
1998		-	352,339.60	-	(352,339.60)	**						(39.61)	(38.28)
1999		292,863.18	554,047.87	3,703.75	(550,344.12)		(187.92)					(50.42)	(57.54)
2000		4,646,696.45	1,295,877.13	6,542.65	(1,289,334.48)		(27.75)					(38.26)	(39.23)
2001		1,279,702.57	2,043,220.40	113,127.44	(1,930,092.96)		(150.82)					(52.75)	(56.09)
2002		1,118,845.26	6,315,486.13	18,416.44	(6,297,069.69)		(562.82)					(104.34)	(141.99)
2003		1,397,982.35	1,109,484.14	62,160.22	(1,047,323.92)		(74.92)					(101.04)	(127.22)
2004		2,606,384.04	2,163,796.42	6,714.05	(2,157,082.37)		(82.76)					(97.88)	(115.13)
2005		10,985,874.74	3,643,835.86	11,953.57	(3,631,882.29)		(33.06)					(70.54)	(86.63)
2006		420,867.40	2,682,138.80	88,337.95	(2,593,800.85)		(616.30)					(79.22)	(95.14)
2007		1,290,035.28	(796,230.03)	281,589.48	1,077,819.51		83.55					(71.66)	(50.01)
2008		443,186.38	5,710,953.74	614,149.10	(5,096,804.64)		(1,150.04)					(88.60)	(78.76)
2009		-	2,460,818.78	178,822.85	(2,281,995.93)	**						(96.69)	(95.33)
2010		121,179.18	124,751.66	(280,240.66)	(404,992.32)		(334.21)					(97.71)	(408.73)
2011		-	15,087.97	-	(15,087.97)	**					**	(97.76)	(362.44)
TOTAL		28,326,529.71	28,911,114.49	1,218,627.47	(27,692,487.02)		(97.76)						

- Much higher removals being experienced since 2000 and that data clearly indicates a need to increase the rate at this time to 35% Neg. at a minimum.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE**

ACCOUNT	9552	STRUCTURES AND IMPROVEMENTS (COMPANY ACCOUNT - 361000)									
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
						ONE YEAR		SHRINKING BAND ENDING		5 YEAR BAND	
						BAND	%	2011	%		1987
YEAR		\$ \$	\$ \$	\$ \$	%	%	%	%	%	%	
1987	368,834.71	185,831.44	-	(185,831.44)	(50.38)	(173.15)	(50.38)				
1988	421,123.22	227,006.52	-	(227,006.52)	(53.91)	(175.33)	(52.26)				
1989	3,404,767.41	1,468,056.43	290.84	(1,467,765.59)	(43.11)	(177.84)	(44.83)				
1990	658,691.62	520,491.62	-	(520,491.40)	(79.02)	(204.87)	(49.47)				
1991	325,088.98	405,622.75	-	(405,622.75)	(124.77)	(209.95)	(54.20)			(54.20)	
1992	453,122.04	1,286,693.31	-	(1,286,693.31)	(283.96)	(211.68)	(72.69)			(74.25)	
1993	754,786.71	520,199.07	4,563.76	(515,635.31)	(68.32)	(209.57)	(72.17)			(74.98)	
1994	268,887.43	522,514.93	(3,777.26)	(526,292.19)	(195.73)	(216.79)	(77.16)			(132.28)	
1995	424,256.41	283,395.14	-	(283,395.14)	(66.80)	(217.18)	(76.54)			(135.55)	
1996	320,974.29	195,991.47	-	(195,991.47)	(61.06)	(221.71)	(75.87)			(126.37)	
1997	532,753.26	25,449.91	-	(25,449.91)	(4.78)	(225.45)	(71.10)			(67.20)	
1998	70,956.67	236,454.62	-	(236,454.62)	(333.24)	(234.34)	(73.42)			(78.35)	
1999	5,972,201.98	300,353.03	-	(300,353.03)	(5.03)	(233.81)	(44.20)			(14.23)	
2000	44,678.05	677,369.05	-	(677,369.05)	(1,516.11)	(423.88)	(48.89)			(20.68)	
2001	1,212,633.08	544,094.00	-	(544,094.00)	(44.87)	(417.05)	(48.57)			(22.77)	
2002	451,000.34	705,001.67	-	(705,001.67)	(156.32)	(493.14)	(51.66)			(31.78)	
2003	587,639.88	784,086.05	-	(784,086.05)	(133.43)	(520.86)	(54.62)			(36.42)	
2004	249,390.77	484,927.01	-	(484,927.01)	(194.44)	(567.40)	(56.73)			(125.54)	
2005	399,701.60	334,858.52	-	(334,858.52)	(83.78)	(587.43)	(57.37)			(98.37)	
2006	169,809.96	504,522.68	(1,256.19)	(505,778.87)	(297.85)	(634.87)	(59.76)			(151.53)	
2007	348,275.35	9,567,949.57	26.17	(9,567,923.40)	(2,747.23)	(648.92)	(113.43)			(665.46)	
2008	1,331,775.93	9,483,941.16	(17,202.83)	(9,501,143.99)	(713.42)	(452.75)	(155.99)			(816.13)	
2009	1,880,493.40	3,340,325.02	(30,383.29)	(3,370,708.31)	(179.25)	(307.70)	(158.11)			(563.68)	
2010	2,942.20	2,255,957.25	1,840.40	(2,254,116.85)	(76,613.31)	(778.67)	(169.00)			(675.00)	
2011	509,950.95	1,739,615.78	-	(1,739,615.78)	(341.13)	(341.13)	(173.15)			(648.92)	
TOTAL	21,164,736.24	36,600,707.78	(45,898.40)	(36,646,606.18)	(173.15)						

All data, even the pre-2002 data, indicates a need to move to a higher negative at this time (at a minimum), proposal is to move to 45% neg.

Current (25)
Proposed (30)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9554	STATION EQUIPMENT (COMPANY ACCOUNT - 362000)	N E T S A L V A G E									
			PERCENTAGE OF BOOK COST RETIRED									
			ONE YEAR					SHRINKING BAND ENDING				
			BAND		2011		1987		5 YEAR		BAND	
YEAR	BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	%	%	%	%	%	%	%	%
	\$	\$	\$	\$								
1987	9,003,213.52	1,391,455.61	35,439.21	(1,356,016.40)	(15.06)	(40.47)	(15.06)	(40.47)	(15.06)	(40.47)	(15.06)	(40.47)
1988	7,422,771.09	2,340,301.16	75,427.87	(2,264,873.29)	(30.51)	(41.48)	(30.51)	(41.48)	(22.04)	(22.04)	(22.04)	(22.04)
1989	10,787,886.60	3,030,553.34	72,507.54	(2,958,045.80)	(27.42)	(41.86)	(27.42)	(41.86)	(24.17)	(24.17)	(24.17)	(24.17)
1990	18,709,014.14	3,668,760.41	16,942.60	(3,651,817.81)	(19.52)	(42.61)	(19.52)	(42.61)	(22.28)	(22.28)	(22.28)	(22.28)
1991	15,295,215.26	3,271,586.69	111,790.91	(3,159,795.78)	(20.66)	(44.91)	(20.66)	(44.91)	(21.87)	(21.87)	(21.87)	(21.87)
1992	3,087,208.38	2,494,336.47	(490,125.52)	(2,984,461.99)	(96.67)	(47.06)	(96.67)	(47.06)	(25.46)	(25.46)	(25.46)	(25.46)
1993	4,416,906.39	1,201,222.93	15,800.02	(1,185,422.91)	(26.84)	(46.15)	(26.84)	(46.15)	(25.55)	(25.55)	(25.55)	(25.55)
1994	6,535,682.68	1,077,409.10	(8,901.01)	(1,086,310.11)	(16.62)	(46.67)	(16.62)	(46.67)	(24.78)	(24.78)	(24.78)	(24.78)
1995	3,983,074.79	1,891,768.49	(47,292.01)	(1,939,060.50)	(48.68)	(47.91)	(48.68)	(47.91)	(25.98)	(25.98)	(25.98)	(25.98)
1996	6,306,959.79	2,039,492.64	83,099.04	(1,956,393.60)	(31.02)	(47.89)	(31.02)	(47.89)	(26.35)	(26.35)	(26.35)	(26.35)
1997	9,999,889.20	1,807,133.34	100,261.20	(1,706,872.14)	(17.07)	(48.60)	(17.07)	(48.60)	(25.38)	(25.38)	(25.38)	(25.38)
1998	3,456,708.65	2,662,804.21	8,833.37	(2,653,970.84)	(76.78)	(50.88)	(76.78)	(50.88)	(27.17)	(27.17)	(27.17)	(27.17)
1999	20,938,169.31	3,257,443.00	11,219.74	(3,246,223.26)	(15.50)	(50.22)	(15.50)	(50.22)	(25.14)	(25.14)	(25.14)	(25.14)
2000	6,004,493.47	4,002,365.46	6,041.08	(3,996,324.38)	(66.56)	(56.59)	(66.56)	(56.59)	(27.11)	(27.11)	(27.11)	(27.11)
2001	37,721,625.04	4,992,888.14	(18,418.77)	(5,011,306.91)	(13.28)	(56.04)	(13.28)	(56.04)	(23.92)	(23.92)	(23.92)	(23.92)
2002	8,776,066.03	5,388,537.22	40,574.63	(5,347,962.59)	(60.94)	(78.97)	(60.94)	(78.97)	(25.81)	(25.81)	(25.81)	(25.81)
2003	4,631,568.03	3,678,274.57	23,330.00	(3,654,944.57)	(78.91)	(81.54)	(78.91)	(81.54)	(27.20)	(27.20)	(27.20)	(27.20)
2004	8,916,249.67	4,001,707.47	11,717.28	(3,989,990.19)	(44.75)	(81.75)	(44.75)	(81.75)	(28.04)	(28.04)	(28.04)	(28.04)
2005	3,014,526.64	3,833,853.20	14,478.14	(3,819,375.06)	(126.70)	(88.62)	(126.70)	(88.62)	(29.61)	(29.61)	(29.61)	(29.61)
2006	6,458,909.10	5,081,253.96	(10,687.38)	(5,091,941.34)	(78.84)	(86.07)	(78.84)	(86.07)	(31.24)	(31.24)	(31.24)	(31.24)
2007	4,485,810.52	7,127,204.64	1,343.93	(7,125,860.71)	(158.85)	(87.28)	(158.85)	(87.28)	(34.10)	(34.10)	(34.10)	(34.10)
2008	16,639,266.44	6,552,308.20	(13,308.31)	(6,565,616.51)	(39.46)	(77.86)	(39.46)	(77.86)	(34.51)	(34.51)	(34.51)	(34.51)
2009	4,437,102.23	10,202,036.02	(18,455.72)	(10,220,491.74)	(230.34)	(114.56)	(230.34)	(114.56)	(38.44)	(38.44)	(38.44)	(38.44)
2010	1,904,004.22	5,084,779.00	(35,197.40)	(5,119,976.40)	(268.91)	(74.95)	(268.91)	(74.95)	(40.41)	(40.41)	(40.41)	(40.41)
2011	11,064,972.99	4,599,948.11	-	(4,599,948.11)	(41.57)	(41.57)	(41.57)	(41.57)	(40.47)	(40.47)	(40.47)	(40.47)
TOTAL	233,997,294.18	94,679,423.38	(13,579.56)	(94,693,002.94)	(40.47)	(40.47)	(40.47)	(40.47)	(40.47)	(40.47)	(40.47)	(40.47)

The recent data supports a move from (25) to (30) at this time.

Current (100)
Proposed (110)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9556	POLES, TOWERS AND FIXTURES (COMPANY ACCOUNT - 364000)	N E T S A L V A G E									
			PERCENTAGE OF BOOK COST RETIRED									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	BAND
YEAR			\$	\$	\$	\$		%		%		
1987	1,257,408.61	807,399.53	122,917.81	(684,481.72)	(54.44)	(118.68)	(54.44)		(118.68)		(54.44)	
1988	1,254,561.09	1,077,972.60	97,016.20	(980,956.40)	(78.19)	(120.60)	(78.19)		(120.60)		(66.30)	
1989	1,207,591.05	1,098,399.58	96,022.79	(1,002,376.79)	(83.01)	(121.90)	(83.01)		(121.90)		(71.72)	
1990	1,379,470.31	1,143,545.73	86,565.13	(1,056,980.60)	(76.62)	(123.08)	(76.62)		(123.08)		(73.05)	
1991	1,306,214.50	974,220.73	61,236.14	(912,984.59)	(69.90)	(124.75)	(69.90)		(124.75)		(72.41)	(72.41)
1992	1,531,973.01	1,096,017.62	109,591.63	(986,425.99)	(64.39)	(126.69)	(64.39)		(126.69)		(70.86)	(73.95)
1993	1,055,284.13	1,395,492.41	117,572.19	(1,277,920.22)	(121.10)	(129.38)	(121.10)		(129.38)		(76.75)	(80.81)
1994	1,423,255.20	1,268,227.26	109,399.97	(1,158,827.29)	(81.42)	(129.63)	(81.42)		(129.63)		(77.39)	(80.54)
1995	1,155,255.70	1,407,457.36	95,858.72	(1,311,598.64)	(113.53)	(131.71)	(113.53)		(131.71)		(81.00)	(87.26)
1996	1,090,988.38	1,137,161.73	97,561.25	(1,039,600.48)	(95.29)	(132.37)	(95.29)		(132.37)		(82.23)	(92.29)
1997	1,131,388.95	1,784,333.14	116,186.39	(1,668,146.75)	(147.44)	(133.69)	(147.44)		(133.69)		(87.58)	(110.24)
1998	1,339,414.41	1,887,856.85	97,705.02	(1,790,151.83)	(133.65)	(133.16)	(133.65)		(133.16)		(91.66)	(113.49)
1999	1,175,460.32	1,900,953.96	130,394.38	(1,770,559.58)	(150.63)	(133.14)	(150.63)		(133.14)		(95.91)	(128.64)
2000	1,488,176.92	1,979,699.83	165,035.88	(1,814,663.95)	(121.94)	(132.38)	(121.94)		(132.38)		(98.09)	(129.84)
2001	1,111,082.99	2,208,208.69	142,764.21	(2,065,444.48)	(185.89)	(132.99)	(185.89)		(132.99)		(103.25)	(145.85)
2002	904,646.90	1,947,771.61	263,698.42	(1,684,073.19)	(186.16)	(130.59)	(186.16)		(130.59)		(107.03)	(151.61)
2003	864,292.01	1,824,944.51	366,360.79	(1,458,583.72)	(168.76)	(128.46)	(168.76)		(128.46)		(109.61)	(158.62)
2004	2,501,455.19	2,058,315.39	241,245.65	(1,817,069.74)	(72.64)	(126.93)	(72.64)		(126.93)		(105.62)	(128.68)
2005	1,971,393.14	2,103,562.51	336,058.69	(1,767,503.82)	(89.66)	(133.63)	(89.66)		(133.63)		(104.37)	(119.58)
2006	1,993,401.06	3,891,903.58	316,066.11	(3,575,837.47)	(179.38)	(138.38)	(179.38)		(138.38)		(109.88)	(125.11)
2007	2,102,471.05	3,787,648.30	263,978.32	(3,523,669.98)	(167.60)	(133.36)	(167.60)		(133.36)		(114.03)	(128.73)
2008	2,574,692.03	4,289,004.17	263,506.54	(4,025,497.63)	(156.35)	(128.28)	(156.35)		(128.28)		(117.45)	(132.00)
2009	4,179,941.30	4,284,357.12	277,035.96	(4,007,321.16)	(95.87)	(122.05)	(95.87)		(122.05)		(114.95)	(131.80)
2010	1,031,163.92	5,449,959.65	(195,119.76)	(5,645,079.41)	(547.45)	(136.80)	(547.45)		(136.80)		(126.99)	(174.87)
2011	6,389,314.33	4,655,515.77	149,625.81	(4,505,889.96)	(70.52)	(118.68)	(70.52)		(70.52)		(118.68)	(133.36)
TOTAL	43,420,296.50	55,459,929.63	3,928,284.24	(51,531,645.39)	(118.68)							

*Even with two recent years indicating annual percent below the current 100 No negative
virtually all other data supports moving the rate toward a higher negative.*

Consolidated Edison Company of New York, Inc.
SUMMARY OF HISTORICAL NET SALVAGE

*Current (\$5)
Proposed (\$60)*

ACCOUNT	9558	OVERHEAD CONDUCTORS AND DEVICES (COMPANY ACCOUNT - 3650000)	N E T S A L V A G E									
			PERCENTAGE OF BOOK COST RETIRED									
			BOOK COST		COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR BAND
			OF PLANT	RETIRED				BAND	%	2011	1987	
YEAR			\$	\$	\$	\$	\$		%			%
1987			2,728,510.57	1,036,996.57	229,249.37	(807,747.20)	(29.60)		(77.16)		(29.60)	
1988			2,077,283.17	1,042,991.59	299,963.35	(743,028.24)	(35.77)		(79.05)		(32.27)	
1989			2,435,671.59	1,296,535.53	313,168.44	(983,367.09)	(40.37)		(80.40)		(34.99)	
1990			3,301,446.71	1,490,706.81	320,457.14	(1,170,249.67)	(35.45)		(81.92)		(35.14)	
1991			2,171,634.73	1,079,042.31	155,540.68	(923,501.63)	(42.53)		(84.45)		(36.40)	
1992			3,322,088.14	1,562,601.58	232,102.87	(1,330,498.71)	(40.05)		(86.00)		(37.15)	
1993			2,207,153.28	1,366,793.42	102,406.98	(1,264,386.44)	(57.29)		(88.75)		(39.59)	
1994			2,439,109.97	1,717,004.23	121,568.48	(1,595,435.75)	(65.41)		(90.06)		(42.64)	
1995			2,890,371.49	1,749,631.70	128,478.24	(1,621,153.46)	(56.09)		(91.25)		(44.28)	
1996			2,691,988.45	1,770,560.56	77,175.61	(1,693,384.95)	(62.90)		(93.37)		(46.19)	
1997			2,648,765.87	1,669,796.91	79,189.85	(1,590,607.06)	(60.05)		(95.19)		(47.46)	
1998			2,654,966.15	1,322,947.56	50,419.22	(1,272,528.34)	(47.93)		(97.38)		(47.50)	
1999			2,213,470.67	1,499,223.69	52,675.14	(1,446,548.55)	(65.35)		(100.68)		(48.67)	
2000			2,107,757.42	2,587,544.80	61,041.83	(2,526,502.97)	(119.87)		(102.76)		(52.85)	
2001			1,872,490.01	2,420,525.14	116,260.42	(2,304,264.72)	(123.06)		(101.74)		(56.33)	
2002			2,461,106.16	2,189,533.44	99,651.13	(2,089,882.31)	(84.92)		(100.56)		(58.08)	
2003			2,235,786.78	2,215,346.87	117,703.20	(2,097,643.67)	(93.82)		(101.79)		(59.96)	
2004			3,186,278.72	2,475,321.27	114,607.30	(2,360,713.97)	(74.09)		(102.41)		(60.95)	
2005			3,572,899.69	2,523,376.64	212,674.55	(2,310,702.09)	(64.67)		(105.91)		(61.22)	
2006			6,934,482.17	4,172,234.21	308,670.80	(3,863,563.41)	(55.72)		(112.56)		(60.54)	
2007			4,921,059.64	5,671,269.30	575,386.51	(5,095,882.79)	(103.55)		(138.44)		(75.43)	
2008			3,902,412.56	5,029,170.64	631,505.71	(4,397,664.93)	(112.69)		(155.10)		(80.07)	
2009			2,893,059.75	4,236,737.27	478,912.48	(3,757,824.79)	(129.89)		(180.93)		(87.41)	
2010			2,157,502.80	4,172,698.99	(257,029.67)	(4,429,728.66)	(205.32)		(222.94)		(103.54)	
2011			1,356,764.86	3,428,786.97	23,858.85	(3,404,928.12)	(250.96)		(250.96)		(77.16)	
TOTAL			71,384,061.35	59,727,378.00	4,645,638.48	(55,081,739.52)	(77.16)					

Recent data indicates need to increase to higher negative role and move to 60% neg is minimum at this time.

Current (40)
Proposed (50)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	366	U.G. CONDUIT & U.G. CONDUIT-MANH. & BRONX (COMPANY ACCOUNT - 366000, 366100)	N E T S A L V A G E									
			PERCENTAGE OF BOOK COST RETIRED									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	BAND
YEAR			\$	\$	\$	\$		%		%		
1987			2,223,169.77	489,939.43	12,454.04	(477,485.39)	(21.48)		(75.11)		(21.48)	
1988			1,302,322.90	435,771.50	12,379.77	(423,391.73)	(32.51)		(76.50)		(25.55)	
1989			1,422,401.10	594,941.67	94,356.79	(500,584.88)	(35.19)		(77.18)		(28.32)	
1990			2,329,368.96	1,109,157.81	72,844.23	(1,036,313.58)	(44.49)		(77.91)		(33.50)	
1991			1,243,228.31	813,805.27	9,635.93	(804,169.34)	(64.68)		(78.87)		(38.05)	
1992			1,591,355.52	674,923.70	32,909.60	(642,014.10)	(40.34)		(79.10)		(38.41)	
1993			1,854,605.75	1,211,392.27	14,273.69	(1,197,118.58)	(64.55)		(79.89)		(42.46)	
1994			1,650,560.35	813,610.28	28,471.36	(785,138.92)	(47.57)		(80.27)		(43.08)	
1995			1,522,300.79	1,252,827.93	546,700.74	(706,127.19)	(46.39)		(80.99)		(43.41)	
1996			745,122.74	1,347,586.70	30,615.13	(1,316,971.57)	(176.75)		(81.72)		(49.67)	
1997			1,633,095.99	1,391,736.20	60,428.21	(1,331,307.99)	(81.52)		(80.73)		(52.64)	
1998			1,475,578.44	686,714.77	18,190.57	(668,524.20)	(45.31)		(80.72)		(52.07)	
1999			2,540,716.73	2,480,930.16	704,715.11	(1,776,215.05)	(69.91)		(81.48)		(54.17)	
2000			1,606,082.31	3,659,747.32	56,430.93	(3,603,316.39)	(224.35)		(81.92)		(65.98)	
2001			2,013,110.18	1,607,976.31	34,029.88	(1,573,946.43)	(78.18)		(78.38)		(66.96)	
2002			1,750,042.35	3,372,573.87	41,997.87	(3,330,576.00)	(190.31)		(78.38)		(74.98)	
2003			1,603,494.68	2,191,803.42	76,986.98	(2,114,816.44)	(131.89)		(75.16)		(78.19)	
2004			2,430,690.76	1,481,574.27	184,744.29	(1,296,829.98)	(53.35)		(73.63)		(76.23)	
2005			4,622,127.81	5,826,268.66	81,202.18	(5,745,066.48)	(124.29)		(74.50)		(82.48)	
2006			9,413,331.68	7,663,798.54	110,238.28	(7,553,560.26)	(80.24)		(70.08)		(82.01)	
2007			32,675,660.75	6,029,618.71	116,369.60	(5,913,249.11)	(18.10)		(67.85)		(55.12)	
2008			3,367,644.90	5,847,548.59	175,215.51	(5,672,333.08)	(168.44)		(229.10)		(59.83)	
2009			3,636,867.12	5,482,061.60	135,803.68	(5,346,257.92)	(147.00)		(259.52)		(63.57)	
2010			1,895,166.57	5,425,316.55	(30,633.29)	(5,455,949.84)	(287.89)		(392.52)		(68.48)	
2011			1,181,775.97	6,681,664.15	59,947.93	(6,621,716.22)	(560.32)		(560.32)		(75.11)	
TOTAL			87,729,822.43	68,573,289.68	2,680,309.01	(65,892,980.67)	(75.11)					

The 2007 abnormal amount is actually holding the negative percent lower than it "could" be.
The more recent data (as well as most other data subsequent to 1995) indicates a need to move to a higher negative percentage and 50% Neg is a minimum at this time.

*Current (\$5)
Proposed (\$5)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9562	UNDERGROUND CONDUCTORS AND DEVICES (COMPANY ACCOUNT - 367000)									
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
						ONE YEAR		SHRINKING BAND ENDING		5 YEAR BAND	
						BAND	%	2011	1987		
YEAR		\$	\$	\$	\$	%	%	%	%	%	
1987		21,490,419.77	10,983,414.90	3,893,481.60	(7,089,933.30)	(32.99)	(126.50)	(32.99)		(30.26)	
1988		20,804,162.98	11,369,177.46	5,322,967.01	(6,046,210.45)	(29.06)	(129.59)	(31.06)		(31.01)	
1989		29,602,494.80	10,920,020.39	5,486,548.46	(5,433,471.93)	(18.35)	(132.91)	(25.83)		(36.40)	
1990		21,715,729.61	12,423,565.64	5,452,623.51	(6,970,942.13)	(32.10)	(138.57)	(27.28)		(45.34)	
1991		22,184,647.55	14,367,741.28	4,865,917.57	(9,501,823.71)	(42.83)	(142.56)	(30.26)		(54.46)	
1992		21,477,002.06	13,216,608.75	5,270,098.04	(7,946,510.71)	(37.00)	(146.54)	(31.32)		(67.87)	
1993		21,665,556.60	16,152,136.15	3,550,599.83	(12,601,536.32)	(58.16)	(150.95)	(34.98)		(86.72)	
1994		23,502,390.56	17,166,944.26	4,069,913.36	(13,097,030.90)	(55.73)	(154.87)	(37.65)		(104.28)	
1995		18,128,912.88	18,218,129.78	3,117,904.58	(15,100,225.20)	(83.29)	(159.63)	(41.77)		(115.84)	
1996		23,542,480.19	26,909,020.42	2,134,918.23	(24,774,102.19)	(105.23)	(162.56)	(48.44)		(124.47)	
1997		18,734,265.17	28,186,268.69	2,203,060.15	(25,983,208.54)	(138.69)	(165.58)	(55.40)		(134.76)	
1998		16,890,745.99	27,767,594.27	1,609,707.25	(26,157,887.02)	(154.87)	(166.75)	(61.87)		(134.49)	
1999		26,605,233.61	29,991,018.46	1,650,217.39	(28,340,801.07)	(106.52)	(167.24)	(66.02)		(143.33)	
2000		26,379,831.61	35,801,762.78	1,463,262.97	(34,338,499.81)	(130.17)	(171.43)	(71.43)		(151.14)	
2001		25,763,815.33	41,177,142.71	1,862,681.26	(39,314,461.45)	(152.60)	(174.46)	(77.61)		(145.36)	
2002		25,537,400.81	36,366,703.65	1,544,199.92	(34,822,503.73)	(136.36)	(176.15)	(81.73)		(125.55)	
2003		19,835,555.95	42,921,797.90	1,832,554.86	(41,089,243.04)	(207.15)	(179.45)	(88.21)		(134.71)	
2004		32,447,808.08	48,373,817.69	1,513,185.67	(46,860,632.02)	(144.42)	(177.55)	(92.59)		(101.26)	
2005		51,188,436.02	65,588,966.26	2,691,423.72	(62,897,542.54)	(122.87)	(181.75)	(95.91)		(105.44)	
2006		71,826,993.37	73,276,873.06	6,800,330.20	(66,476,542.86)	(92.55)	(196.51)	(95.46)		(137.78)	
2007		37,323,367.94	81,826,868.46	12,731,958.24	(69,094,910.22)	(185.13)	(252.88)	(101.26)		(172.39)	
2008		37,579,224.39	73,769,740.10	10,041,146.17	(63,728,593.93)	(169.58)	(279.45)	(105.44)		(252.88)	
2009		34,641,182.11	67,745,764.03	9,519,719.97	(58,226,044.06)	(168.08)	(351.18)	(108.79)			
2010		15,187,698.49	70,977,526.90	(10,334,072.58)	(81,311,599.48)	(535.38)	(627.88)	(118.54)			
2011		7,734,542.41	74,044,562.89	11,431,582.98	(62,612,979.91)	(809.52)	(809.52)	(126.50)			
TOTAL		671,789,898.28	949,543,166.88	99,725,930.36	(849,817,236.52)	(126.50)					

All 1-yr. bonds since 1995 as well as all other debt in study supports the need to increase net salvage percentage by a minimum of 10% at this time.

*Current (5)
Proposed (10)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9565	LINE TRANSFORMERS (COMPANY ACCOUNT - 368000,368100)									
		N E T S A L V A G E									
		PERCENTAGE OF BOOK COST RETIRED									
		BOOK COST		COST OF		SALVAGE		AMOUNT		SHRINKING BAND ENDING	
YEAR	RETIRE	\$	\$	REMOVAL	\$	\$	\$	BAND	%	2011	1987
									%		
1987	17,401,401.46		2,099,919.21		369,422.71	(1,730,496.50)	(9.94)	(14.54)	(9.94)		(9.94)
1988	17,338,866.97		930,727.24		156,437.69	(774,289.55)	(4.47)	(14.65)	(4.47)		(7.21)
1989	27,092,557.50		1,413,097.10		193,153.76	(1,219,943.34)	(4.50)	(14.91)	(4.50)		(6.02)
1990	8,380,921.49		760,880.05		510,174.46	(250,705.59)	(2.99)	(15.34)	(2.99)		(5.66)
1991	26,680,711.18		394,820.25		175,328.00	(219,492.25)	(0.82)	(15.50)	(0.82)		(4.33)
1992	10,649,590.38		782,498.20		421,271.20	(361,227.00)	(3.39)	(16.12)	(3.39)		(4.24)
1993	14,430,727.24		723,477.35		194,888.50	(528,588.85)	(3.66)	(16.34)	(3.66)		(2.96)
1994	14,021,446.71		575,741.22		985,208.83	409,467.61	2.92	(16.65)	2.92		(1.28)
1995	10,108,813.58		507,426.79		1,408,359.93	900,933.14	8.91	(17.12)	8.91		0.26
1996	10,172,142.01		760,178.32		153,372.78	(606,805.54)	(5.97)	(17.58)	(5.97)		(0.31)
1997	15,444,307.90		1,267,424.83		815,753.14	(451,671.69)	(2.92)	(17.79)	(2.92)		(0.43)
1998	24,077,904.88		1,864,436.29		666,719.06	(1,197,717.23)	(4.97)	(18.20)	(4.97)		(1.28)
1999	18,727,828.45		1,381,177.63		1,618,416.27	237,238.64	1.27	(18.81)	1.27		(1.42)
2000	24,514,313.80		1,143,231.85		564,657.74	(578,574.11)	(2.36)	(19.55)	(2.36)		(2.79)
2001	15,346,163.02		2,439,618.33		411,524.39	(2,028,093.94)	(13.22)	(20.43)	(13.22)		(4.10)
2002	20,005,624.90		1,920,912.48		259,533.04	(1,661,379.44)	(8.30)	(20.66)	(8.30)		(5.09)
2003	24,996,911.12		1,624,741.89		253,526.32	(1,371,215.57)	(5.49)	(21.22)	(5.49)		(5.21)
2004	26,638,403.77		1,811,093.50		534,824.37	(1,276,269.13)	(4.79)	(22.15)	(4.79)		(6.20)
2005	42,402,966.18		9,553,758.76		1,435,466.31	(8,118,292.45)	(19.15)	(23.32)	(19.15)		(11.17)
2006	21,887,213.52		13,221,290.64		1,739,903.33	(11,481,387.31)	(52.46)	(23.82)	(52.46)		(17.59)
2007	61,154,491.12		15,898,967.77		2,467,748.24	(13,431,219.53)	(21.96)	(21.93)	(21.96)		(20.15)
2008	41,981,139.30		16,492,750.79		2,483,274.47	(14,009,476.32)	(33.37)	(21.92)	(33.37)		(24.90)
2009	53,565,430.95		13,811,329.01		965,203.11	(12,846,125.90)	(23.98)	(19.81)	(23.98)		(27.10)
2010	71,750,328.36		16,435,361.02		(2,177,013.90)	(18,612,374.92)	(25.94)	(18.52)	(25.94)		(28.11)
2011	102,158,535.83		15,830,263.26		2,233,440.89	(13,596,822.37)	(13.31)	(13.31)	(13.31)		(21.93)
TOTAL	720,928,741.62		123,645,123.78		18,840,594.64	(104,804,529.14)	(14.54)				

A gradual increase in negative net salvage percentage is indicated by the data and more to 10% negative is reasonable at this time.

*Current (175)
Proposed (185)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9566	OVERHEAD SERVICES (COMPANY ACCOUNT - 369100)	N E T S A L V A G E									
			PERCENTAGE OF BOOK COST RETIRED									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	%	1987	BAND
YEAR			\$	\$	\$	\$		%		%		
1987			286,233.18	321,483.57	13,431.80	(308,051.77)	(107.62)		(331.47)		(107.62)	
1988			219,816.55	375,165.39	20,380.77	(354,784.62)	(161.40)		(340.06)		(130.98)	
1989			296,418.24	473,442.63	24,326.08	(449,116.55)	(151.51)		(345.48)		(138.57)	
1990			261,525.31	410,870.23	29,112.49	(381,757.74)	(145.97)		(353.76)		(140.39)	
1991			287,792.93	394,798.36	56,344.16	(338,454.20)	(117.60)		(361.89)		(135.54)	(135.54)
1992			280,595.76	649,463.06	19,516.94	(629,946.12)	(224.50)		(372.88)		(150.83)	(160.02)
1993			200,524.72	779,802.10	16,443.11	(763,358.99)	(380.68)		(379.68)		(175.98)	(193.14)
1994			219,869.91	843,572.44	37,058.19	(806,514.25)	(366.81)		(379.65)		(196.42)	(233.54)
1995			263,739.99	878,728.92	40,089.79	(838,639.13)	(317.98)		(380.15)		(210.26)	(269.61)
1996			244,758.76	1,050,685.78	3,118.71	(1,047,567.07)	(428.00)		(383.16)		(231.06)	(337.83)
1997			260,552.51	1,142,463.26	42,370.17	(1,100,093.09)	(422.22)		(381.05)		(248.71)	(383.05)
1998			143,316.31	1,058,728.37	73,777.19	(984,951.18)	(687.26)		(378.87)		(269.91)	(421.98)
1999			152,141.31	1,261,253.87	46,150.48	(1,215,103.39)	(798.67)		(369.63)		(295.72)	(487.21)
2000			265,803.19	1,377,259.69	74,416.38	(1,302,843.31)	(490.15)		(355.54)		(310.99)	(529.79)
2001			246,405.99	906,703.27	64,787.40	(841,915.87)	(341.68)		(347.34)		(313.08)	(509.72)
2002			585,522.17	1,021,710.37	72,164.35	(949,546.02)	(162.17)		(347.68)		(292.11)	(380.02)
2003			317,354.39	1,260,104.54	140,200.05	(1,119,904.49)	(352.89)		(378.42)		(296.37)	(346.43)
2004			508,912.06	1,185,645.77	150,894.17	(1,034,751.60)	(203.33)		(380.94)		(286.98)	(272.82)
2005			574,952.93	1,293,674.91	132,007.65	(1,161,667.26)	(202.05)		(414.32)		(278.28)	(228.73)
2006			409,873.54	1,584,475.32	327,217.16	(1,257,258.16)	(306.74)		(471.54)		(280.22)	(230.46)
2007			393,841.90	1,684,002.64	273,554.53	(1,410,448.11)	(358.13)		(510.74)		(285.00)	(271.39)
2008			320,915.61	1,772,584.84	252,422.77	(1,520,162.07)	(473.70)		(555.97)		(293.98)	(289.08)
2009			411,321.01	1,855,211.66	252,808.15	(1,602,403.51)	(389.57)		(582.15)		(299.48)	(329.33)
2010			421,655.47	2,089,360.21	(363,029.34)	(2,452,389.55)	(581.61)		(714.86)		(315.19)	(421.06)
2011			175,246.75	1,843,228.64	28,610.03	(1,814,618.61)	(1,035.46)		(1,035.46)		(331.47)	(510.74)
TOTAL			7,749,090.49	27,514,419.84	1,828,173.18	(25,686,246.66)	(331.47)					

Data clearly supports an increased negative percentage and a conservative move from (175%) to (185%) is proposed in support of the data.

Current (150)
Proposed (160)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9567	UNDERGROUND SERVICES (COMPANY ACCOUNT - 369200)									
		N E T S A L V A G E									
		PERCENTAGE OF BOOK COST RETIRED									
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR BAND	SHRINKING BAND ENDING 2011	1987	5 YEAR BAND		
YEAR		\$ \$	\$ \$	\$ \$	\$ \$	%	%	%	%		%
1987		2,627,162.35	2,528,985.35	130,761.48	(2,398,223.87)	(91.29)	(377.76)	(91.29)			
1988		1,402,663.89	2,513,769.88	170,085.64	(2,343,684.24)	(167.09)	(389.08)	(117.67)			
1989		2,070,883.86	2,283,268.64	215,847.95	(2,067,420.69)	(99.83)	(393.86)	(111.62)			
1990		2,103,637.91	2,371,643.71	265,507.26	(2,106,136.45)	(100.12)	(403.53)	(108.67)			
1991		2,431,752.67	2,589,367.01	242,272.76	(2,347,094.25)	(96.52)	(414.00)	(105.89)			(105.89)
1992		2,125,673.66	2,944,295.09	202,272.52	(2,742,022.57)	(129.00)	(427.21)	(109.74)			(114.52)
1993		1,904,415.25	3,383,961.28	149,414.82	(3,234,546.46)	(169.84)	(438.45)	(117.54)			(117.50)
1994		2,316,994.63	4,150,126.75	227,517.02	(3,922,609.73)	(169.30)	(447.85)	(124.60)			(131.89)
1995		2,378,567.85	4,360,851.91	429,943.24	(3,930,908.67)	(165.26)	(460.23)	(129.60)			(144.99)
1996		2,801,771.98	9,013,188.58	296,664.32	(8,716,524.26)	(311.11)	(474.33)	(152.54)			(195.59)
1997		2,463,346.42	9,163,139.74	234,671.03	(8,928,468.71)	(362.45)	(484.07)	(173.54)			(242.16)
1998		1,998,819.54	8,999,218.52	234,160.04	(8,765,058.48)	(438.51)	(490.80)	(193.43)			(286.50)
1999		1,938,659.07	9,463,581.82	243,842.21	(9,219,739.61)	(475.57)	(493.26)	(212.58)			(341.60)
2000		2,347,501.77	10,074,311.91	220,606.13	(9,853,705.78)	(419.75)	(494.11)	(228.31)			(393.79)
2001		3,132,886.40	12,985,526.85	221,214.82	(12,764,312.03)	(407.43)	(498.68)	(244.80)			(416.89)
2002		3,235,936.59	13,997,394.51	173,825.79	(13,823,568.72)	(427.19)	(506.83)	(260.63)			(430.12)
2003		1,879,962.38	19,896,486.86	238,038.68	(19,658,448.18)	(1,045.68)	(514.93)	(298.32)			(521.10)
2004		3,808,948.36	20,477,452.44	328,847.00	(20,148,605.44)	(528.98)	(481.62)	(318.76)			(529.31)
2005		6,332,463.50	18,350,879.69	381,230.16	(17,969,649.53)	(283.77)	(474.72)	(314.27)			(458.75)
2006		4,785,298.84	16,747,811.68	441,967.12	(16,305,844.56)	(340.75)	(535.74)	(316.61)			(438.60)
2007		3,698,793.15	16,783,773.07	547,054.14	(16,236,718.93)	(438.97)	(597.83)	(324.44)			(440.46)
2008		3,020,852.63	16,332,272.36	725,578.32	(15,606,694.04)	(516.63)	(649.70)	(333.99)			(398.53)
2009		3,190,892.75	19,525,274.11	752,841.33	(18,772,432.78)	(588.31)	(698.08)	(346.67)			(403.70)
2010		2,764,004.32	19,659,521.82	(571,554.14)	(20,231,075.96)	(731.95)	(766.52)	(362.62)			(499.16)
2011		2,353,661.08	19,158,862.50	162,214.52	(18,996,647.98)	(807.11)	(807.11)	(377.76)			(597.83)
TOTAL		69,115,550.85	267,754,966.08	6,664,824.16	(261,090,141.92)	(377.76)					

A minimum change from current rate of 150% neg to 160% negative is demonstrated by the data.

*Current 0%
Proposed 5% Neg.*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9569	BOOK COST OF PLANT RETIRED	METERS - ELECTRO-MECHANICAL & SOLID-STATE (COMPANY ACCTS - 370100, 370110)											
			N E T S A L V A G E											
			PERCENTAGE OF BOOK COST RETIRED											
			COST OF REMOVAL		SALVAGE	AMOUNT	ONE YEAR BAND		SHRINKING BAND ENDING 1987		5 YEAR BAND			
\$	\$	\$	\$	%			%	%	%	%	%			
1987		1,865,735.53	506.80	27,749.04	27,242.24	1.46	(2.50)	1.46						
1988		4,246,167.58	(369.62)	54,279.13	54,648.75	1.29	(2.57)	1.34						
1989		3,883,414.69	(2,132.70)	65,544.04	67,676.74	1.74	(2.73)	1.50						
1990		3,119,608.27	1,707.85	54,898.00	53,190.15	1.71	(2.90)	1.55						
1991		3,065,329.33	(1,707.95)	52,023.21	53,731.16	1.75	(3.04)	1.59						
1992		2,720,698.28	(175.57)	27,004.74	27,180.31	1.00	(3.20)	1.50						
1993		2,521,552.49	-	89,338.22	89,338.22	3.54	(3.32)	1.74						
1994		2,880,485.74	-	66,224.88	66,224.88	2.30	(3.51)	1.81						
1995		2,867,860.54	20.41	38,323.11	38,302.70	1.34	(3.70)	1.76						
1996		3,686,392.99	-	48,806.65	48,806.65	1.32	(3.88)	1.71						
1997		3,471,484.20	67.67	39,569.81	39,502.14	1.14	(4.11)	1.65						
1998		3,251,425.11	-	33,715.48	33,715.48	1.04	(4.35)	1.60						
1999		2,999,239.57	-	24,849.60	24,849.60	0.83	(4.59)	1.54						
2000		2,974,750.64	-	32,027.17	32,027.17	1.08	(4.82)	1.51						
2001		3,242,590.16	116.23	29,408.90	29,292.67	0.90	(5.07)	1.47						
2002		3,086,291.46	-	2,213.33	2,213.33	0.07	(5.37)	1.38						
2003		3,782,678.13	61,406.72	-	(61,406.72)	(1.62)	(5.65)	1.17						
2004		5,852,160.31	82,196.12	-	(82,196.12)	(1.40)	(5.91)	0.91						
2005		7,976,446.50	715,737.73	54.62	(715,683.11)	(8.97)	(6.42)	(0.25)						
2006		6,699,745.28	582,408.35	21,971.95	(560,436.40)	(8.37)	(5.95)	(0.99)						
2007		11,159,979.06	688,762.91	245,442.11	(443,320.80)	(3.97)	(5.52)	(1.38)						
2008		9,860,265.43	550,234.57	118,759.50	(431,475.07)	(4.38)	(6.18)	(1.69)						
2009		5,823,617.52	399,786.90	225,863.10	(173,923.80)	(2.99)	(7.28)	(1.76)						
2010		5,369,050.63	598,577.38	(123,626.99)	(722,204.37)	(13.45)	(9.67)	(2.35)						
2011		5,073,530.57	756,962.55	469,064.27	(287,898.28)	(5.67)	(5.67)	(2.50)						
TOTAL		111,480,500.01	4,434,106.35	1,643,503.87	(2,790,602.48)	(2.50)								

Date indicates that a level of removals now is in excess of what is realized via salvage so a proposal of 5% negative is reasonable at this time.

Current 0%
Proposed 0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9571	METER INSTALLATIONS - ELECTO-MECHANICAL & SOLID-STATE (COMPANY ACCTS 370200, 370210)											
		N E T S A L V A G E											
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED							
						ONE YEAR BAND	SHRINKING BAND ENDING 2011	1987	5 YEAR BAND				
YEAR		\$	\$	\$	\$	%	%	%	%				
1987		701,597.89	-	-	-	0.00	0.00	0.00	0.00				
1988		1,011,574.74	-	-	-	0.00	0.00	0.00	0.00				
1989		1,155,428.20	-	-	-	0.00	0.00	0.00	0.00				
1990		1,008,332.40	-	-	-	0.00	0.00	0.00	0.00				
1991		1,090,118.55	-	759.32	759.32	0.07	0.00	0.00	0.02		0.02		
1992		1,068,227.73	-	-	-	0.00	0.00	0.00	0.01		0.01		
1993		980,223.28	-	-	-	0.00	0.00	0.00	0.01		0.01		
1994		1,095,863.75	-	-	-	0.00	0.00	0.00	0.01		0.01		
1995		1,032,297.36	-	-	-	0.00	0.00	0.00	0.01		0.01		
1996		1,396,166.73	-	-	-	0.00	0.00	0.00	0.01		0.01		
1997		1,216,833.29	-	-	-	0.00	0.00	0.00	0.01		0.01		
1998		1,232,677.14	-	-	-	0.00	0.00	0.00	0.01		0.00		
1999		1,297,526.03	-	-	-	0.00	0.00	0.00	0.01		0.00		
2000		1,386,892.86	-	-	-	0.00	0.00	0.00	0.00		0.00		
2001		1,437,970.70	-	-	-	0.00	0.00	0.00	0.00		0.00		
2002		1,767,747.71	-	-	-	0.00	0.00	0.00	0.00		0.00		
2003		1,815,879.56	-	-	-	0.00	0.00	0.00	0.00		0.00		
2004		2,456,726.58	-	-	-	0.00	0.00	0.00	0.00		0.00		
2005		2,376,610.32	-	-	-	0.00	0.00	0.00	0.00		0.00		
2006		2,818,481.25	-	-	-	0.00	0.00	0.00	0.00		0.00		
2007		7,335,451.80	-	-	-	0.00	0.00	0.00	0.00		0.00		
2008		9,417,386.48	-	-	-	0.00	0.00	0.00	0.00		0.00		
2009		6,993,282.03	-	-	-	0.00	0.00	0.00	0.00		0.00		
2010		5,287,446.43	-	-	-	0.00	0.00	0.00	0.00		0.00		
2011		4,051,231.18	-	-	-	0.00	0.00	0.00	0.00		0.00		
TOTAL		61,431,973.99	-	759.32	759.32	0.00							

Current 0%
Proposed 0%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9573	INSTALLATIONS ON CUSTOMERS PREMISES (COMPANY ACCOUNT - 371000)									
		N E T S A L V A G E									
		BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
						BAND	%	2011	%	1987	BAND
YEAR		\$	\$	\$		%	%	%	%	%	%
1987		70,825.34	-	-	-	0.00	(27.35)	0.00			
1988		-	-	-	-	0.00	(44.27)	0.00			
1989		-	-	-	-	0.00	(44.27)	0.00			
1990		-	-	-	-	0.00	(44.27)	0.00			
1991		-	-	-	-	0.00	(44.27)	0.00			
1992		-	-	-	-	0.00	(44.27)	0.00			
1993		-	-	-	-	0.00	(44.27)	0.00			
1994		-	-	-	-	0.00	(44.27)	0.00			
1995		-	-	-	-	0.00	(44.27)	0.00			
1996		-	-	-	-	0.00	(44.27)	0.00			
1997		114,454.31	76.60	(76.60)	(0.07)		(44.27)	(0.04)			
1998		-	2,830.59	2,660.00	(170.59)	**		(0.13)			
1999		-	-	-	-	0.00		(0.13)			
2000		-	-	-	-	0.00		(0.13)			
2001		-	-	-	-	0.00		(0.13)			
2002		-	-	-	-	0.00		(0.13)			
2003		-	-	-	-	0.00		(0.13)			**
2004		-	-	-	-	0.00		(0.13)			0.00
2005		-	-	-	-	0.00		(0.13)			0.00
2006		-	-	-	-	0.00		(0.13)			0.00
2007		-	-	-	-	0.00		(0.13)			0.00
2008		-	-	-	-	0.00		(0.13)			0.00
2009		-	-	-	-	0.00		(0.13)			0.00
2010		-	-	-	-	0.00		(0.13)			0.00
2011		-	50,427.20	-	(50,427.20)	**		(0.13)			**
TOTAL		185,279.65	53,334.39	2,660.00	(50,674.39)	(27.35)		(27.35)			

Current (100)
Proposed (110)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9575	OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS (COMPANY ACCOUNT - 373100)									
		N E T S A L V A G E									
		PERCENTAGE OF BOOK COST RETIRED									
		BOOK COST OF PLANT		COST OF REMOVAL		SALVAGE		AMOUNT		SHRINKING BAND	
YEAR	RETIRED	\$	\$	\$	\$	\$	\$	\$	\$	2011	1987
										BAND	BAND
										%	%
1987		94,506.52	57,143.47	1,311.98	(55,831.49)	(59.08)	(236.21)	(59.08)	(59.08)	(59.08)	(59.08)
1988		64,444.28	77,445.32	6,738.46	(70,706.86)	(109.72)	(247.86)	(109.72)	(79.61)	(79.61)	(79.61)
1989		109,094.16	62,256.89	2,868.86	(59,388.03)	(54.44)	(254.35)	(54.44)	(69.36)	(69.36)	(69.36)
1990		106,268.83	66,620.37	3,091.38	(63,528.99)	(59.78)	(271.61)	(59.78)	(66.64)	(66.64)	(66.64)
1991		68,533.33	136,165.45	4,433.50	(131,731.95)	(192.22)	(291.06)	(192.22)	(86.08)	(86.08)	(86.08)
1992		89,203.35	60,657.95	3,026.65	(57,631.30)	(64.61)	(297.28)	(64.61)	(82.48)	(82.48)	(82.48)
1993		41,043.83	55,767.46	2,576.00	(53,191.46)	(129.60)	(318.05)	(129.60)	(85.85)	(85.85)	(85.85)
1994		64,973.09	91,524.55	2,179.64	(89,344.91)	(137.51)	(326.12)	(137.51)	(91.11)	(91.11)	(106.87)
1995		67,067.61	82,227.86	5,340.24	(76,887.62)	(114.64)	(339.84)	(114.64)	(93.35)	(93.35)	(123.57)
1996		58,300.28	103,774.93	3,628.18	(100,146.75)	(171.78)	(358.11)	(171.78)	(99.34)	(99.34)	(117.66)
1997		55,280.92	116,544.43	6,955.14	(109,589.29)	(198.24)	(372.26)	(198.24)	(106.02)	(106.02)	(149.71)
1998		54,574.51	99,621.20	5,766.54	(93,854.66)	(171.98)	(385.75)	(171.98)	(110.14)	(110.14)	(156.51)
1999		36,876.80	74,434.59	1,068.85	(73,365.74)	(198.95)	(403.48)	(198.95)	(113.74)	(113.74)	(166.79)
2000		49,432.41	109,099.33	4,223.84	(104,875.49)	(212.16)	(415.62)	(212.16)	(118.81)	(118.81)	(189.35)
2001		46,770.83	128,795.63	8,940.98	(119,854.65)	(256.26)	(433.20)	(256.26)	(125.20)	(125.20)	(206.45)
2002		34,764.52	160,159.57	15,146.57	(145,013.00)	(417.13)	(448.96)	(417.13)	(134.94)	(134.94)	(241.42)
2003		36,227.95	162,693.25	12,003.55	(150,689.70)	(415.95)	(451.22)	(415.95)	(144.39)	(144.39)	(290.97)
2004		82,787.49	221,511.64	7,429.47	(214,082.17)	(258.59)	(454.03)	(258.59)	(152.54)	(152.54)	(293.83)
2005		80,551.50	197,728.05	8,077.32	(189,650.73)	(235.44)	(497.61)	(235.44)	(157.92)	(157.92)	(291.46)
2006		52,879.94	242,053.12	40,500.27	(201,552.85)	(381.15)	(570.23)	(381.15)	(167.05)	(167.05)	(313.70)
2007		65,998.08	316,174.48	33,516.38	(282,658.10)	(428.28)	(612.26)	(428.28)	(179.73)	(179.73)	(326.16)
2008		69,069.33	263,862.06	35,508.05	(228,354.01)	(330.62)	(682.88)	(330.62)	(187.02)	(187.02)	(317.77)
2009		53,172.43	329,463.86	48,369.20	(281,094.66)	(528.65)	(919.47)	(528.65)	(199.28)	(199.28)	(367.86)
2010		29,089.70	353,730.06	(26,476.54)	(380,206.60)	(1,307.01)	(1,337.85)	(1,307.01)	(220.61)	(220.61)	(508.44)
2011		20,580.51	286,821.13	2,516.28	(284,304.85)	(1,381.43)	(1,381.43)	(1,381.43)	(236.21)	(236.21)	(612.26)
TOTAL		1,531,492.20	3,856,276.65	238,740.79	(3,617,535.86)	(236.21)					

Virtually all data supports an increase in the net salvage allowance and a rate change from 100% to 110% is proposed as a minimum at this time.

*Current (75)
Proposed (90)*

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9576	UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEMS (COMPANY ACCOUNT - 373200)	N E T S A L V A G E									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
							ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	1987	BAND	%
YEAR			\$	\$	\$	\$		%				%
1987			445,306.56	179,091.69	72,777.61	(106,314.08)	(23.87)	(486.95)	(23.87)	(23.87)		
1988			272,054.56	201,447.95	(21,150.62)	(222,598.57)	(81.82)	(506.37)	(81.82)	(45.85)		
1989			332,373.93	220,799.48	20,048.23	(200,751.25)	(60.40)	(517.53)	(60.40)	(50.46)		
1990			592,895.09	363,976.52	20,716.18	(343,260.34)	(57.90)	(532.70)	(57.90)	(53.14)		
1991			518,962.59	272,267.73	28,706.24	(243,561.49)	(46.93)	(562.57)	(46.93)	(51.65)		
1992			369,653.56	186,261.57	22,083.70	(164,177.87)	(44.41)	(592.62)	(44.41)	(50.59)		
1993			245,090.13	187,775.89	15,086.08	(172,689.81)	(70.46)	(616.36)	(70.46)	(54.61)		
1994			232,224.33	182,838.25	19,756.92	(163,081.33)	(70.23)	(632.50)	(70.23)	(55.48)		
1995			302,530.21	233,127.66	17,071.99	(216,055.67)	(71.42)	(648.71)	(71.42)	(57.51)		
1996			262,513.54	258,373.44	10,226.65	(248,146.79)	(94.53)	(671.23)	(94.53)	(68.28)		
1997			370,276.78	364,348.46	12,280.68	(352,067.78)	(95.08)	(691.43)	(95.08)	(81.55)		
1998			246,774.30	453,722.53	20,341.31	(433,381.22)	(175.62)	(722.43)	(175.62)	(99.89)		
1999			270,612.30	435,317.71	18,425.84	(416,891.87)	(154.06)	(742.06)	(154.06)	(114.72)		
2000			297,061.97	377,810.37	15,008.26	(362,802.11)	(122.13)	(766.15)	(122.13)	(125.29)		
2001			354,616.59	817,628.51	29,208.21	(788,420.30)	(222.33)	(796.48)	(222.33)	(152.89)		
2002			154,673.31	1,177,138.66	26,838.09	(1,150,300.57)	(743.70)	(830.68)	(743.70)	(238.10)		
2003			123,349.06	2,381,458.93	14,943.31	(2,366,515.62)	(1,918.55)	(833.00)	(1,918.55)	(423.63)		
2004			446,848.15	8,421,911.68	44,791.96	(8,377,119.72)	(1,874.71)	(809.41)	(1,874.71)	(947.67)		
2005			1,077,357.33	8,280,612.04	26,559.33	(8,254,052.71)	(766.14)	(718.36)	(766.14)	(970.70)		
2006			463,837.60	9,034,410.48	37,195.59	(8,997,214.89)	(1,939.73)	(705.96)	(1,939.73)	(1,286.16)		
2007			990,705.14	7,193,406.89	25,921.64	(7,167,485.25)	(723.47)	(550.76)	(723.47)	(1,133.50)		
2008			910,716.30	1,977,890.52	24,565.55	(1,953,324.97)	(214.48)	(487.31)	(214.48)	(893.42)		
2009			786,363.55	4,319,177.45	55,166.26	(4,264,011.19)	(542.24)	(626.44)	(542.24)	(724.43)		
2010			292,604.01	3,731,176.96	(55,124.42)	(3,786,301.38)	(1,294.00)	(692.68)	(1,294.00)	(759.77)		
2011			706,942.69	3,176,345.04	39,018.74	(3,137,326.30)	(443.79)	(443.79)	(443.79)	(550.76)		
TOTAL			11,066,343.58	54,428,316.41	540,463.33	(53,887,853.08)	(486.95)		(486.95)			

All data indicates the need for a significant change at this time and more from 75% neg. to 90% neg. is the minimum proposed at this time.

Current (60%)
Proposed (75%)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE

ACCOUNT	9812	STRUCTURES & IMPROVEMENTS	N E T S A L V A G E									
			BOOK COST OF PLANT RETIRED	COST OF REMOVAL	SALVAGE	AMOUNT	PERCENTAGE OF BOOK COST RETIRED					
							ONE YEAR		SHRINKING BAND ENDING		5 YEAR	
							BAND	%	2011	1987		BAND
YEAR	\$ \$	\$ \$	\$ \$	\$ \$	%	%	%	%	%	%		
1987	1,180,077.34	706,369.78	-	(706,369.78)	(59.86)	(126.15)	(59.86)					
1988	1,241,775.35	881,165.39	-	(881,165.39)	(70.96)	(127.24)	(70.96)					
1989	1,275,636.49	503,543.08	12,517.96	(491,025.12)	(38.49)	(128.23)	(38.49)					
1990	1,435,681.01	544,674.73	-	(544,674.73)	(37.94)	(129.88)	(37.94)					
1991	1,082,621.22	930,136.72	-	(930,136.72)	(85.92)	(131.82)	(85.92)					
1992	4,544,060.65	2,584,093.34	-	(2,584,093.34)	(56.87)	(132.57)	(56.87)					
1993	1,629,999.48	1,430,323.04	-	(1,430,323.04)	(87.75)	(138.09)	(87.75)					
1994	11,684,410.82	1,520,570.16	78,605.70	(1,441,964.46)	(12.34)	(139.44)	(12.34)					
1995	1,011,274.72	1,233,596.31	243,527.43	(990,068.88)	(97.90)	(169.76)	(97.90)					
1996	289,497.80	5,435,537.82	(356.00)	(5,435,893.82)	(1,877.70)	(171.27)	(1,877.70)					
1997	2,841,194.48	1,453,751.84	-	(1,453,751.84)	(51.17)	(160.91)	(51.17)					
1998	5,837,206.00	4,269,748.30	403.71	(4,269,344.59)	(73.14)	(167.87)	(73.14)					
1999	6,142,988.72	4,879,583.08	-	(4,879,583.08)	(79.43)	(182.04)	(79.43)					
2000	2,578,359.24	7,345,892.55	2,358.58	(7,343,533.97)	(284.81)	(201.23)	(284.81)					
2001	4,591,468.90	3,118,740.45	14.20	(3,118,726.25)	(67.92)	(194.11)	(67.92)					
2002	1,874,010.44	4,241,655.92	-	(4,241,655.92)	(226.34)	(216.66)	(226.34)					
2003	4,655,363.51	3,763,121.29	1,343,297.43	(2,419,823.86)	(51.98)	(215.90)	(51.98)					
2004	2,383,143.31	4,343,881.97	(4,882.32)	(4,348,764.29)	(182.48)	(255.72)	(182.48)					
2005	1,867,256.24	4,718,295.21	5,494.84	(4,712,800.37)	(252.39)	(266.12)	(252.39)					
2006	4,316,122.39	6,667,667.08	-	(6,667,667.08)	(154.48)	(267.84)	(154.48)					
2007	2,365,970.59	5,849,226.91	-	(5,849,226.91)	(247.22)	(314.01)	(247.22)					
2008	1,937,057.84	6,493,834.12	708,466.30	(5,785,367.82)	(298.67)	(333.21)	(298.67)					
2009	2,430,203.40	5,941,100.28	-	(5,941,100.28)	(244.47)	(343.85)	(244.47)					
2010	2,721,219.95	6,203,855.01	(2,342,409.53)	(8,546,264.54)	(314.06)	(406.36)	(314.06)					
2011	1,142,035.15	7,152,402.14	-	(7,152,402.14)	(626.29)	(626.29)	(626.29)					
TOTAL	73,058,635.04	92,212,766.52	47,038.30	(92,165,728.22)	(126.15)							

• Data clearly supports the need to move to a higher negative rate.
• A move to 75% neg. is proposed as a minimum at this time.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0143

Please provide the negative net salvage incurred in each of 2010, 2011, and 2012, by account.

Response:

The requested information for years 2010 and 2011 is in Exhibit ____ (PTD-4). Please refer to the attached for 2012.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORICAL NET SALVAGE
YEAR 2012

ACCT.	YEAR	COST OF REMOVAL \$\$	SALVAGE \$\$
340	2012	(105,669.32)	-
9514	2012	2,390,562.10	-
9516	2012	3,366,758.27	-
9522	2012	2,628,354.05	-
9524	2012	102,458.96	-
9526	2012	(21,605.32)	-
9532	2012	1,137,865.35	(3,500.00)
9534	2012	4,845,666.97	-
9536	2012	-	-
9540	2012	-	-
357	2012	-	-
9546	2012	1,005,142.58	-
9552	2012	1,073,548.43	-
9554	2012	6,448,097.50	-
9556	2012	9,298,652.34	217,923.35
9558	2012	6,469,563.74	71,418.00
366	2012	8,314,692.58	32,112.41
9562	2012	65,853,626.93	8,943,561.34
9565	2012	20,086,650.65	1,179,300.03
9566	2012	2,773,367.73	12,908.75
9567	2012	16,949,076.70	125,899.07
9569	2012	1,190,296.28	322,417.03
9571	2012	-	-
9573	2012	(14,799.68)	-
9575	2012	277,974.58	3,833.46
9576	2012	2,080,934.57	22,494.65
9812	2012	5,259,191.84	-
TOTAL		161,410,407.83	10,928,368.09

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0144

Please provide the negative net salvage forecast to be incurred in 2013 and 2014, by account.

Response:

The Company did not forecast net salvage by primary plant account for purposes of this rate filing. As has been customary in Company rate proceedings, the Company forecasted gross cost of removal and gross salvage separately on a plant functional category basis. That forecast is attached.

Cost Of Removal		FY12 Jul	FY12 Aug	FY12 Sep	FY12 Oct	FY12 Nov	FY12 Dec	FY13 Jan	FY13 Feb	FY13 Mar
PR.30030	Steam Production	975.00	975.00	2,617.00	1,725.00	1,350.00	1,250.00	-	-	150.00
PR.30040	Elec Trans And Dist	13,469.01	14,999.49	15,061.72	15,098.03	16,460.37	14,593.05	11,005.83	13,146.67	11,726.12
PR.30050	Future Use	-	-	-	-	-	-	-	-	-
PR.30060	Lng	-	-	-	-	-	-	3.70	3.70	3.70
PR.30070	Gas Tran & Distribution	1,148.76	1,100.52	1,184.72	1,161.58	1,190.14	1,179.82	1,491.88	1,491.88	1,491.88
PR.30090	Errp	-	-	-	-	-	-	-	-	-
PR.30140	Production Steam	4,650.00	4,650.00	3,950.00	3,600.00	3,100.00	570.00	735.00	935.00	1,735.00
PR.30150	Distribution Steam	23.51	20.10	22.42	89.02	121.90	78.90	332.92	332.92	377.12
PR.30160	Build And Yards	1,180.00	1,271.00	1,327.00	810.00	641.00	532.00	744.90	744.90	744.90
PR.30170	Capitalized Software	-	-	-	-	-	-	-	-	-
PR.30190	Computers	-	-	-	-	-	-	-	-	-
PR.30210	Office Furniture	-	-	-	-	-	-	-	-	-
PR.30230	Vehicles	-	-	-	-	-	-	-	-	-
PR.30250	Stores Eq	-	-	-	-	-	-	-	-	-
PR.30270	Lab Eq	-	-	-	-	-	-	-	-	-
PR.30310	Shop Eq	-	-	-	-	-	-	-	-	-
PR.30330	Communications	-	-	-	-	-	-	-	-	-
PR.30350	Misc Eq	-	-	-	-	-	-	-	-	-
		21,446.28	23,016.11	24,162.86	22,483.63	22,863.41	18,203.77	14,314.23	16,655.07	16,228.72

*copy and paste values given the data from blue tabs

[illegible]

[illegible]

[illegible]

[illegible]

FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17	FY17
Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
444.17	444.17	444.17	444.17	444.17	444.17	444.17	444.17	444.17				
10,701.00	10,701.00	10,701.00	10,701.00	10,701.00	10,701.00	10,701.00	10,701.00	10,701.00				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
744.51	744.51	744.51	744.51	744.51	744.51	744.51	744.51	744.51				
-	-	-	-	-	-	-	-	-				
1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00				
441.83	441.83	441.83	441.83	441.83	441.83	441.83	441.83	441.83				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
-	-	-	-	-	-	-	-	-				
13,331.51	13,331.51	13,331.51	13,331.51	13,331.51	13,331.51	13,331.51	13,331.51	13,331.51				

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YEAR		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2012	BUILD AND YARDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	DISTRIBUTION STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	ELEC FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	ELEC TRANS AND DIST	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
2012	GAS DISTRIBUTION	3	3	3	3	3	3	3	3	3	3	3	3	30
2012	LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	MISC EQ	2	2	2	2	2	2	2	2	2	2	2	2	25
2012	OFFICE FURNITURE	4	4	4	4	4	4	4	4	4	4	4	4	50
2012	OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	STEAM PLANT PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	ELECTRIC STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2012	VEHICLES	83	83	83	83	83	83	83	83	83	83	83	83	1,000
2013	BUILD AND YARDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	DISTRIBUTION STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	ELEC FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	ELEC TRANS AND DIST	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	15,285
2013	GAS DISTRIBUTION	3	3	3	3	3	3	3	3	3	3	3	3	31
2013	LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	MISC EQ	2	2	2	2	2	2	2	2	2	2	2	2	25
2013	OFFICE FURNITURE	4	4	4	4	4	4	4	4	4	4	4	4	51
2013	OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	STEAM PLANT PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	ELECTRIC STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2013	VEHICLES	85	85	85	85	85	85	85	85	85	85	85	85	1,019
2014	BUILD AND YARDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	DISTRIBUTION STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	ELEC FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	ELEC TRANS AND DIST	1,301	1,301	1,301	1,301	1,301	1,301	1,301	1,301	1,301	1,301	1,301	1,301	15,606
2014	GAS DISTRIBUTION	3	3	3	3	3	3	3	3	3	3	3	3	31
2014	LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	MISC EQ	9	9	9	9	9	9	9	9	9	9	9	9	105
2014	OFFICE FURNITURE	4	4	4	4	4	4	4	4	4	4	4	4	52
2014	OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	STEAM PLANT PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	ELECTRIC STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2014	VEHICLES	87	87	87	87	87	87	87	87	87	87	87	87	1,044
2015	BUILD AND YARDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	DISTRIBUTION STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	ELEC FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	ELEC TRANS AND DIST	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	15,934
2015	GAS DISTRIBUTION	3	3	3	3	3	3	3	3	3	3	3	3	32
2015	LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	MISC EQ	9	9	9	9	9	9	9	9	9	9	9	9	107
2015	OFFICE FURNITURE	4	4	4	4	4	4	4	4	4	4	4	4	53
2015	OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	STEAM PLANT PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	ELECTRIC STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2015	VEHICLES	89	89	89	89	89	89	89	89	89	89	89	89	1,066
2016	BUILD AND YARDS	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	DISTRIBUTION STEAM	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	ELEC FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	ELEC TRANS AND DIST	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	16,268
2016	GAS DISTRIBUTION	3	3	3	3	3	3	3	3	3	3	3	3	33
2016	LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	MISC EQ	9	9	9	9	9	9	9	9	9	9	9	9	109
2016	OFFICE FURNITURE	5	5	5	5	5	5	5	5	5	5	5	5	54
2016	OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	STEAM PLANT PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	ELECTRIC STEAM PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	VEHICLES	91	91	91	91	91	91	91	91	91	91	91	91	1,089

[illegible]

[illegible]

[illegible]

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0145

For each of 2010, 2011, and 2012, please provide the negative net salvage recovered through depreciation rates.

Response:

Depreciation expense reflected in rates during the specified years was not established at the requested level of detail. The rate allowances, as has been customary in Company rate proceedings, were aggregate depreciation expense amounts that were a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. Disaggregated data was not developed.

For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates
2010	\$142.1 million
2011	\$151.6 million
2012	\$162.4 million

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0146

Please provide the negative net salvage that Con Edison forecasts to be recovered through depreciation rates in 2013.

Response:

Depreciation expense reflected in the Company's filing was not forecasted at the requested level of detail. As has been customary in Company rate proceedings, forecasted depreciation expense was developed on an aggregated basis as a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. A disaggregated forecast was not prepared. For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates	Proposed Rates
2013	\$170.0 million	\$195.5 million

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/07/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :E0147

For 2014, how much negative net salvage would be recovered through depreciation rates under:
a. the present net salvage factors; and b. the proposed net salvage factors?

Response:

Depreciation expense reflected in the Company's filing was not forecasted at the requested level of detail. As has been customary in Company rate proceedings, forecasted depreciation expense was developed on an aggregated basis as a function of composite depreciation rates and composite forecasted plant in service balances by certain plant functional groupings. A disaggregated forecast was not prepared. For illustrative purposes, an estimate of the requested information is as follows:

Year	Existing Rates	Proposed Rates
2014	\$178.8 million	\$205.6 million

Company Name: Con Edison
Case Description: Con Edison Electric, Gas & Steam Rate Cases
Case: 13-E-0030, 13-G-0031, 13-S-0032

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/20/2013
Responding Witness: Gas Infrastructure & Operations Panel

Question No. :G0166

166. When a customer is required to pay the Company for external capital construction costs: a. Does Con Edison provide customers with an itemization of these external costs? b. If the answer to (a) is yes, please provide examples of typical supporting documentation. c. If the answer to (a) is no, please explain why not.

Response:

The Company provides an itemization of costs to customers whenever such information is requested by the customer. See also City 4-167. See attached for an example of supporting documentation.



conEdison

REFER. NO: MG11-130

COST ESTIMATE SHEET

LOCATION: _____ LAYOUT NO: _____

APPLICANT: _____ DATE: 4/26/12

APPLICANT'S ADDRESS: _____ CREDIT PAYMENT TO: 17451

RECOMMENDED BILLING TERMS:

ESTIMATED COST TO: INSTALL NEW 285' OF 8" LP ST© GAS MAIN EXTENSION

NOTE:

TOTAL OF 385' FEET OF 8" LPST© GAS MAIN TO BE INSTALLED

SUB TOTAL	\$ 364,050.94
TAX	\$ 5,528.14
TOTAL	\$ 369,579.08
LESS CUST. P.B.R.	\$ 43,166.33
LESS UPFRONT COST	\$ 262,221.30
LESS TEST PIT COST	\$ 9,730.55
CUSTOMER'S FINAL COST	\$ 252,490.75

THIS PRICE IS GOOD FOR 6 MONTHS ONLY

PREPARED BY: _____ APPROVED BY: _____

GAS ENGINEERING

4/26/2012

Consolidated Edison Company of New York, Inc.

4/26/2012

COST BREAKDOWN FOR:

Paving/Excavation/Restoration	\$	<u>111,958.67</u>
Material	\$	<u>47,507.04</u>
Installation Labor	\$	<u>93,749.01</u>
Transportation	\$	<u>46,179.11</u>
Administrative & Supervision	\$	<u>25,388.02</u>
Contingency	\$	<u>29,525.63</u>
Escalation	\$	<u>9,743.46</u>
Taxes	\$	<u>5,528.14</u>
Total	\$	<u><u>369,579.08</u></u>

PREPARED BY: _____

APPROVED BY: _____

Company Name: Con Edison
Case Description: Con Edison Electric, Gas & Steam Rate Cases
Case: 13-E-0030, 13-G-0031, 13-S-0032

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/19/2013
Responding Witness: Gas Infrastructure & Operations Panel

Question No. :G0167

If the customer is responsible for external costs associated with a new gas main: a. Is it Company policy to explain to the customer that the customer can either make a lump sum payment or pay over time through a surcharge on the customer's gas bill? b. Why does the Company not provide the customer with all supporting documentation regarding the surcharge calculation as soon as such documentation is available?

Response:

- a. Is it Company policy to explain to the customer that the customer can either make a lump sum payment or pay over time through a surcharge on the customer's gas bill?

Response: The Company provides customers that are responsible for gas main-related external costs with an explanation of both payment options -- an upfront payment option and a monthly surcharge option.

- b. Why does the Company not provide the customer with all supporting documentation regarding the surcharge calculation as soon as such documentation is available?

Response: The Company provides supporting documentation upon request by the customer. As noted in the response to (a), above, the Company provides customers with an explanation of the options available for payment of the costs associated with new gas main. Should customers request additional information regarding the project, the Company first meets with the customer to review the costs. At that meeting, the Company addresses any issues, questions, and concerns that the customer may have. In the Company's experience over the years, it has found that meeting with the customer to explain the costs is an effective method for providing clear, concise and responsive customer communication.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/08/2013
Responding Witness: Steam Operations & Infrastructure Panel

Question No.: S0189

Please explain how the Company's Storm Hardening Program is reflected in its planned Boiler projects.

Response:

The overall Storm Hardening Program is not reflected in the Company's planned Boiler projects. The Storm Hardening Program includes station enhancements, modifications and additions to address damage, failures and other station conditions that could pose a risk to the safe and reliable operations of these plants due to flooding.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-4
Date of Response: 03/13/2013
Responding Witness: Robert Muccilo

Question No. :S0211

a. Please identify each existing deferral mechanism that the Company proposes to continue. b.
Please explain why the Company is proposing to continue each mechanism identified in (a).

Response:

See response to question City-4 S0208.

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-6
Date of Response: 03/26/2013
Responding Witness: Property Tax and Depreciation Panel

Question No. :G0329

The Company's response to City Set 3, G0121, lists three specific categories of gas plant (Steel & Other Gas Mains; Cast Iron Gas Mains; and Gas Services) that have negative net salvage caps. With respect to these three specific categories of gas plant: a. Please provide citations to the PSC order(s) approving the negative net salvage caps. b. How does Con Edison recover from ratepayers any negative net salvage that exceeds the cap? c. Why does the One Year Band percent, listed in Exhibit__(PTD-4), often equal the percent cap? d. Please explain what causes the One Year Band percent to sometimes vary from the percent cap. e. Why is it appropriate to have negative net salvage caps for certain gas plant but not for electric and/or steam plant?

Response:

- a. The negative net salvage caps for Steel & Other Gas Mains (60% negative net salvage cap) and Cast Iron Gas Mains (100% negative net salvage cap) were established in Case 88-G-229. As to Gas Services (30% negative net salvage cap), the cap has been in effect since at least the mid-1970s. The particular Commission order establishing that cap is not readily available.
- b. The Company does not necessarily recover "any" (i.e., all) negative net salvage that exceeds the capped percentages. An O&M rate allowance is set based on estimated negative net salvage above the cap.
- c. That result is a function of accounting for negative net salvage given the existence of a cap on the amount chargeable to the depreciation reserve. It is not a result of actual negative net salvage incurred.
- d. The One Year Band percentage may sometimes vary from the cap percentage because the negative net salvage incurred may not have exceeded the cap amount. Other reasons contributing to a variation may be adjustments or reclassifications related to prior periods.
- e. The Company accounts for negative net salvage for all of its utility plant pursuant to rate orders issued by the Commission. No such order for electric or steam has been issued during the decades that caps have been in place for certain gas plant.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No. :S0365

For each of the past five rate years, please provide: a. the annual steam variance in Mlbs;
b. the annual steam variance as a percentage of total steam sendout; and c. the dollar
value of losses due to steam variance in each annual period.

Response:

	<u>System</u>	<u>Percentage</u>	<u>Variance Related</u>
<u>Rate Year Ending</u>	<u>Variance (Mlb)</u>	<u>System Sendout</u>	<u>Fuel Costs</u>
September 2008	3,998,121	14.2%	\$52,583,200
September 2009	3,501,144	12.8%	\$40,048,973
September 2010	3,772,572	14.3%	\$35,366,609
September 2011	3,805,454	14.0%	\$34,351,039
September 2012	3,523,721	15.3%	\$28,530,611

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No. :S0366

For each of 2013, 2014, and 2015, please provide: a. the projected annual steam variance in Mlbs; b. the projected annual steam variance as a percentage of sendout; and c. the estimated dollar value of losses due to steam variance in each annual period.

Response:

<u>Rate Year Ending</u>	<u>System Sendout (Mlb)</u>	<u>System Variance (Mlb)</u>	<u>Percentage System Sendout</u>	<u>Variance Related Fuel Costs</u>
December 31, 2013	25,743,500	3,932,500	15.3%	\$34,841,950
December 31, 2014	25,791,300	3,904,300	15.1%	\$25,221,778
December 31, 2015	25,792,800	3,905,800	15.1%	\$26,637,556

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No. :S0367

a. For each of the past five annual periods for which such data is collected, has Con Edison determined the amount of steam variance that is considered to be “fixed” (i.e., independent of the amount of steam sendout), and “variable” (i.e., dependent on the level of steam sendout)? b. If the response to (a) is in the affirmative, please provide the indicated data. c. If the response to (a) is in the negative, please estimate the annual amount of steam variance that is fixed, and the annual amount of same that is variable.

Response:

The Company has not performed any recent studies to calculate, or that would provide a basis for an estimate of, the amount of steam variance that may be considered fixed for the last five annual periods. The Company recollects that past studies of the steam system indicated that most of the steam variance should be considered “fixed” (i.e., independent of the amount of steam sendout).

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No.: S0370

Please state the amount of steam variance, in Mlbs and as a percentage of total steam sendout, that was used to develop the forecast of steam sendout for the Rate Year.

Response:

Please see the Company's response to City-7, S0366.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No. :S0372

a. Is the Company proposing any changes to the incentive mechanism for minimizing steam variance? b. If the answer to (a) is in the affirmative, please explain the proposed change(s).

Response:

The Company is not proposing any changes to the current Steam Variance.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-7
Date of Response: 03/28/2013
Responding Witness: Steam Fuel Panel

Question No. :S0373

For each of the last five annual periods for which such data was collected: a. Please provide the steam variance target reflected in the incentive mechanism for minimizing steam variance. b. Please indicate the amount of incentive earned under the incentive mechanism for minimizing steam variance, if any.

Response:

Please see the attached table for parts a. and b.:

<u>Rate Year Ending</u>	<u>Parameters</u>	<u>Incentive/(Penalty) Amount</u>
September 30, 2008	Incentive> 4,322-4,541 MMlb <Penalty	\$438,262
September 30, 2009	Incentive> 4,322-4,541 MMlb <Penalty	\$962,741
September 30, 2010	Incentive> 4,322-4,541 MMlb <Penalty	\$524,184
September 30, 2011	Incentive> 3,900-4,200 MMlb <Penalty	\$86,695
September 30, 2012	Incentive> 3,900-4,200 MMlb <Penalty	\$308,501

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-7
Date of Response: 04/02/2013
Responding Witness: Electric Forecasting Panel

Question No. :E0385

What was the Electric Lost and Unaccounted For (“LAUF”) electricity on a kWh basis for each of the last five calendar years?

Response:

Please refer to the summary below for the kWh losses for the last five calendar years.

<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>
3,681,372,388	3,715,936,058	3,859,329,042	3,428,323,048	3,573,063,653

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-7
Date of Response: 04/02/2013
Responding Witness: Electric Forecasting Panel

Question No. :E0386

What was the LAUF as a percentage of total sendout for each of the last five calendar years?

Response:

Please refer to the summary below for the loss percentages for the last five calendar years.

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>
Loss Percentage	6.0%	6.0%	6.2%	5.7%	5.8%

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/23/2013
Responding Witness: Electric Rates Panel
Electric Forecasting Panel

Question No. :E0564

On page 79 of its pre-filed direct testimony, the Electric Rate Panel proposes a tariff change to reflect a loss factor of 6.64 percent based on a 2008 study, although this proposed loss factor is not consistent with the loss factors implicit in Exhibit ____ (FP-7). a. Please explain why the same loss factors were not used for both purposes. b. Would the use of a loss factor greater than that used to project Rate Year costs impact any charge to customers? c. If the response to (b) is in the affirmative, please specify each such charge and explain the impact. d. Would the use of a loss factor greater than that used to project Rate Year costs have an impact on setting the Market Supply Clause Factor of Adjustment? e. If the response to (d) is in the affirmative, please explain the impact on the Factor of Adjustment. f. Would the use of a loss factor greater than that used to project Rate Year costs impact Con Edison's earnings? 5 g. If the response to (f) is in the affirmative, please explain the impact on earnings.

Response:

On page 79 of its pre-filed direct testimony, the Electric Rate Panel proposes a tariff change to reflect a loss factor of 6.64 percent based on a 2008 study, although this proposed loss factor is not consistent with the loss factors implicit in Exhibit ____ (FP-7).

a. Please explain why the same loss factors were not used for both purposes.

Response: The difference between the loss factor proposed by the Electric Rate Panel and the loss factors implicit in Exhibit ____ (FP-7) is due to differences in the methodologies and base periods. For example, the 2008 study was based on actual data for the one-year period ending (2007) while the sales and sendout forecasts in Exhibit ____ (FP-7) are based on data over the 25-year period ending June 2012. Furthermore, the sendout forecast is on a calendar basis while the sales forecast is on a billing period basis.

b. Would the use of a loss factor greater than that used to project Rate Year costs impact any charge to customers?

Response: Yes.

c. If the response to (b) is in the affirmative, please specify each such charge and explain the impact.

Response: The loss factor would affect the Market Supply Charge (“MSC”) and the Adjustment Factors - Market Supply Charge. To the extent there are differences between the loss factor used in the development of the MSC and actual losses, those differences would be reconciled in the Adjustment Factors – Market Supply Charge. Therefore, there would be no overall impact.

d. Would the use of a loss factor greater than that used to project Rate Year costs have an impact on setting the Market Supply Clause Factor of Adjustment?

Response: Please refer to the response to (c) above.

e. If the response to (d) is in the affirmative, please explain the impact on the Factor of Adjustment.

Response: Please refer to the response to (c) above.

f. Would the use of a loss factor greater than that used to project Rate Year costs impact Con Edison’s earnings?

Response: No.

g. If the response to (f) is in the affirmative, please explain the impact on earnings.

Response: n/a

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/23/2013
Responding Witness: Electric Rates Panel
Electric Forecasting Panel

Question No. :E0565

Regarding the Company's response to City-386, which indicates that the five-year average loss factor is 5.94 percent: a. Would the use of this loss factor impact any charge to customers? b. If the response to (a) is in the affirmative, please specify each such charge and explain the impact. c. Would the use of this loss factor impact Con Edison's earnings? d. If the response to (c) is in the affirmative, please explain the impact on earnings. e. Would the use of this loss factor impact the Rate Year revenue requirement? f. If the response to (e) is in the affirmative, please identify the impact on the revenue requirement. g. Would the use of this loss factor impact the Market Supply Clause Factor of Adjustment? h. If the response to (g) is in the affirmative, please explain the impact on the Factor of Adjustment.

Response:

Regarding the Company's response to City-386, which indicates that the five-year average loss factor is 5.94 percent:

a. Would the use of this loss factor impact any charge to customers?

Response: Yes.

b. If the response to (a) is in the affirmative, please specify each such charge and explain the impact.

Response: Please refer to the response to City13-E0564c.

c. Would the use of this loss factor impact Con Edison's earnings?

Response: No.

d. If the response to (c) is in the affirmative, please explain the impact on earnings.

Response: n/a.

e. Would the use of this loss factor impact the Rate Year revenue requirement?

Response: No.

f. If the response to (e) is in the affirmative, please identify the impact on the revenue requirement.

Response: n/a.

g. Would the use of this loss factor impact the Market Supply Clause Factor of Adjustment?

Response: Yes.

h. If the response to (g) is in the affirmative, please explain the impact on the Factor of Adjustment.

Response: Please refer to the response to City13-E0564c.

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/18/2013
Responding Witness: Peter Carnavos

Question No.: G0566

What is the reduction in revenue requirement for each 0.1 percent decrease in the projected Rate Year line losses?

Response:

Gas line loss is recovered through the Gas Cost Factor and the Monthly Rate Adjustment. As such, the gas line loss does not affect the revenue requirement.

Company Name: Con Edison
Case Description: Con Edison Electric, Gas & Steam Rate Cases
Case: 13-E-0030, 13-G-0031, 13-S-0032

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/19/2013
Responding Witness: Steam Fuel Panel

Question No. :S0567

What is the reduction in revenue requirement for each 1,000 MLb decrease in the projected Rate Year Steam Variance?

Response:

The Company provided the projected Rate Year variance totals (Mlb and related fuel costs) in the response to City-7, S0366. Based upon the projected \$25.2 million fuel cost and 3.9 million Mlb sendout associated with the variance, the reduction in fuel costs would be approximately \$6,500 for each 1,000 Mlb decrease in the Steam Variance.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/23/2013
Responding Witness: Steam Fuel Panel

Question No. :S0574

For each of the last three rate years, please describe all actions that the Company has taken to minimize steam variance.

Response:

The Company continues its efforts to recognize and minimize Steam Variance in its training, operating practices, and design. Examples of these efforts are as follows:

Steam's Operating Criteria was revised in the winter of 2010/2011 and then again in the winter of 2012/2013. Each revision lowered the operating pressure of the system by a small amount for the winter period. These revisions allowed for more flexibility in the dispatch of our production units and provided for an increased use of gas fired units over oil fired units. As such, the energy cost of steam was reduced because the cost of natural gas was lower than the cost of oil that would have otherwise been burned had the operating criteria revisions not been implemented. A side benefit of slightly reducing steam pressure was an increase in the amount of superheat in the steam. Increasing the amount of superheat in steam helps to reduce condensate losses, thereby decreasing the variance.

External water that infiltrates the Company's steam structures can cause increased amounts of condensate to form. Over the past three rate years, the Company has worked to reduce the amount of external water infiltration and its impacts. The Company's steam Remote Monitoring System ("RMS") helps to lower the variance by identifying external water infiltration, which enables the Company to then take steps to prevent impingement on the steam main and therefore external cooling, which would generate excess condensate. Use of the RMS has been steadily expanding and the Company has added over 300 locations over the past three years that are now monitored for external water infiltration.

The Company is also continuously working to improve our monitoring of steam trap functionality. The Company is evaluating the use of the RMS to detect blowing traps in real-time. Earlier detection of blowing traps will reduce steam variance. In addition, the Company formalized procedure S-11983, which defines the Company's response to remote alarms. Please see the Company's response to Staff question DPS-18, S0233 for a copy of procedure S-11983 and a further discussion of the RMS.

The Company also continues to work with the City of New York Department of Environmental Protection (“NYC DEP”) to identify and correct infrastructure issues that cause or contribute to external water contact with steam distribution system components. More than 200 locations have been identified and resolved since 2007.

Priority Structures are those structures that have been determined to be at high-risk for water infiltration during heavy rains. As part of the Steam Distribution Rain Response procedure, all Priority Structures must be checked during a Rain Event (defined as 0.75 inches of rain or more in a three hour period) and any water found must be pumped out. As of January 2009, this list contained 80 structures and by the end of 2012, this list was reduced to 45 structures. The Company reduced the number of high-risk structures by making necessary repairs and/or modifications and taking other remedial actions, including working with DEP as described in the preceding paragraph. Over the next three years, the Company will aim to further decrease the number of structures on the list.

Every steam manhole gets inspected each year. As part of this inspection, if more than 25% of the thermal insulation on the equipment inside these manholes is missing, the equipment is reinsulated.

The retirement of the Hudson Avenue Generating Station also helped to reduce Steam Variance as the steam from this oil fired plant was primarily displaced by gas fired production units and as such, the economic value of the Steam Variance was decreased.

We intend to continue these efforts over the next 3 years. The less steam that is lost as condensate in the distribution system will help lower our steam variance.

Company Name: Con Edison
Case Description: Con Edison Steam Rate Case
Case: 13-S-0032

Response to City of NY Interrogatories – Set City-13
Date of Response: 04/23/2013
Responding Witness: Steam Fuel Panel

Question No.: S0575

For each of the next three rate years, please explain all projects or actions that the Company is planning to undertake to minimize steam variance.

Response:

The Company is planning to continue its efforts discussed in the response to City-13-574.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-14
Date of Response: 04/24/2013
Responding Witness: Demand Analysis

Question No. :E0579

Regarding Exhibit __ (DAC-1), Schedule 1, page 4 of the Class Demand Study overview, please provide the eight half-hour load (kW) readings for summer and winter, by rate class (including each individual NYPA rate class), used to develop the four-hour class non-coincident peaks.

Response:

Please see the attached file, “Attachment to City_14-E0579.” Adjacent to the column labeled “ADJ KW AT GEN STA” are asterisks marking the eight half-hourly demands that are used to develop the four-hour class non-coincident peaks.

SUMMER PAGE 1B- 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC01 - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	3,206,814	0.79898	3,455,618	3,778,768
2	1:00A	3,010,016	0.74995	3,243,552	3,542,919
3	1:30A	2,869,566	0.71496	3,092,205	3,377,258
4	2:00A	2,786,051	0.69415	3,002,210	3,243,844
5	2:30A	2,688,193	0.66977	2,896,760	3,124,943
6	3:00A	2,622,428	0.65338	2,825,892	3,029,138
7	3:30A	2,550,614	0.63549	2,748,506	2,948,048
8	4:00A	2,507,308	0.62470	2,701,840	2,879,719
9	4:30A	2,476,424	0.61701	2,668,560	2,840,769
10	5:00A	2,459,987	0.61291	2,650,848	2,790,120
11	5:30A	2,465,241	0.61422	2,656,510	2,759,900
12	6:00A	2,495,983	0.62188	2,689,637	2,730,641
13	6:30A	2,554,925	0.63656	2,751,152	2,719,236
14	7:00A	2,649,629	0.66016	2,855,204	2,748,811
15	7:30A	2,690,775	0.67041	2,899,542	2,767,577
16	8:00A	2,810,702	0.70029	3,028,774	2,852,093
17	8:30A	2,805,855	0.69908	3,023,551	2,836,600
18	9:00A	2,750,001	0.68517	2,963,363	2,811,595
19	9:30A	2,759,103	0.68744	2,973,171	2,821,129
20	10:00A	2,870,989	0.71531	3,093,738	2,925,691
21	10:30A	2,934,303	0.73109	3,161,964	3,016,799
22	11:00A	3,007,165	0.74924	3,240,479	3,117,861
23	11:30A	3,100,742	0.77256	3,341,317	3,204,661
24	12:00N	3,180,856	0.79252	3,427,647	3,297,783
25	1:30P	3,210,198	0.79983	3,459,265	3,353,281
26	1:00P	3,246,809	0.80895	3,498,717	3,418,156
27	1:30P	3,283,295	0.81804	3,538,033	3,466,937
28	2:00P	3,359,702	0.83708	3,620,368	3,533,206
29	2:30P	3,343,310	0.83299	3,602,705	3,542,597
30	3:00P	3,352,677	0.83533	3,612,798	3,577,006
31	3:30P	3,356,253	0.83622	3,616,652	3,614,730
32	4:00P	3,374,485	0.84076	3,636,299	3,652,824
33	4:30P	3,359,865	0.83712	3,620,544	3,682,497
34	5:00P	3,373,076	0.84041	3,634,760	3,751,138
35	5:30P	3,417,372	0.85144	3,682,513	3,866,899
36	6:00P	3,479,165	0.86684	3,749,100	3,992,371
37	6:30P	3,536,708	0.88118	3,811,108	4,122,940
38	7:00P	3,649,501	0.90928	3,932,652	4,237,205
39	7:30P	3,774,856	0.94051	4,067,733	4,336,690 *
40	8:00P	3,834,616	0.95540	4,132,129	4,375,408 *
41	8:30P	3,948,716	0.98383	4,255,082	4,498,721 *
42	9:00P	3,987,150	0.99341	4,296,498	4,515,061 *
43	9:30P	3,999,098	0.99638	4,309,373	4,546,002 *
44	10:00P	4,013,619	1.00000	4,325,020	4,591,514 **
45	10:30P	3,875,649	0.96562	4,176,346	4,488,160 *
46	11:00P	3,702,063	0.92238	3,989,232	4,338,350 *
47	11:30P	3,472,472	0.86517	3,741,888	4,118,257
48	12:00M	3,273,265	0.81554	3,527,225	3,899,946
TOTAL		51,477,590		63,230,160	67,685,799

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC01 4 HOUR LOAD= 4,451,240 (A) EFFICIENCY= 92.799999999
 ** CLASS 1/2 HR PEAK TIME =10:00P SC01 1/2 HR LOAD= 4,591,514

SUMMER PAGE 1B- 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC02 - SUMMER - 2010

LINE NO	HAIR HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	242,459	0.37653	261,271	285,704
2	1:00A	238,007	0.36961	256,473	280,145
3	1:30A	231,066	0.35883	248,994	271,947
4	2:00A	233,673	0.36288	251,803	272,071
5	2:30A	229,372	0.35620	247,168	266,638
6	3:00A	222,373	0.34534	239,626	256,860
7	3:30A	216,193	0.33574	232,967	249,879
8	4:00A	210,652	0.32713	226,996	241,941
9	4:30A	208,245	0.32339	224,402	238,885
10	5:00A	208,275	0.32344	224,434	236,225
11	5:30A	207,957	0.32295	224,092	232,813
12	6:00A	219,758	0.34137	236,808	240,419
13	6:30A	221,189	0.34350	238,350	235,413
14	7:00A	227,028	0.35256	244,642	235,526
15	7:30A	243,676	0.37842	262,582	250,632
16	8:00A	270,067	0.41940	291,021	274,044
17	8:30A	331,419	0.51468	357,133	335,051
18	9:00A	381,945	0.59314	411,579	390,500
19	9:30A	454,579	0.70594	489,848	464,739
20	10:00A	515,162	0.80002	555,131	524,977
21	10:30A	527,671	0.81945	568,611	542,507
22	11:00A	559,913	0.86952	603,355	580,525
23	11:30A	586,477	0.91077	631,980	606,133
24	12:00N	607,268	0.94306	654,384	629,592
25	12:30P	624,526	0.96986	672,981	652,362
26	1:00P	633,250	0.98341	682,382	666,669 *
27	1:30P	630,224	0.97871	679,121	665,473 *
28	2:00P	640,336	0.99441	690,017	673,404 *
29	2:30P	640,931	0.99534	690,658	679,135 *
30	3:00P	640,993	0.99543	690,725	683,881 *
31	3:30P	643,934	1.00000	693,894	693,526 *
32	4:00P	635,693	0.98720	685,014	688,128 *
33	4:30P	610,609	0.94825	657,984	659,243 *
34	5:00P	589,285	0.91513	635,005	655,333
35	5:30P	543,004	0.84326	585,134	614,433
36	6:00P	486,921	0.75617	524,699	558,746
37	6:30P	445,240	0.69144	479,785	519,943
38	7:00P	383,079	0.59450	412,801	444,769
39	7:30P	340,613	0.52896	367,040	391,309
40	8:00P	303,454	0.47125	326,998	346,251
41	8:30P	294,671	0.45761	317,533	335,716
42	9:00P	294,676	0.45762	317,539	333,693
43	9:30P	296,936	0.46113	319,974	337,544
44	10:00P	294,872	0.45792	317,750	337,328
45	10:30P	301,263	0.46785	324,637	348,875
46	11:00P	284,440	0.44172	306,509	333,327
47	11:30P	281,545	0.43723	303,389	333,904
48	12:00M	270,936	0.42075	291,957	322,807
TOTAL		18,705,855		20,157,176	20,428,125

* CLASS 4 HOUR PEAK TIMES= 1:00P- 4:30P SC02 4 HOUR LOAD= 677,432 (A) EFFICIENCY= 92.799999983
 ** CLASS 1/2 HR PEAK TIME = 3:30P SC02 1/2 HR LOAD= 693,526

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMER PAGE 1B- 18
REPORT 1B - CLASS SC05 CONV - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	61	0.84722	66	78
2	1:00A	60	0.83333	65	77
3	1:30A	60	0.83333	65	77
4	2:00A	62	0.86111	67	78
5	2:30A	63	0.87500	68	79
6	3:00A	63	0.87500	68	78
7	3:30A	63	0.87500	68	77
8	4:00A	62	0.86111	67	76
9	4:30A	60	0.83333	65	74
10	5:00A	60	0.83333	65	72
11	5:30A	60	0.83333	65	70
12	6:00A	60	0.83333	65	67
13	6:30A	61	0.84722	66	64
14	7:00A	64	0.88889	69	64
15	7:30A	65	0.90278	70	64
16	8:00A	63	0.87500	68	60
17	8:30A	71	0.98611	76	66
18	9:00A	71	0.98611	77	69
19	9:30A	70	0.97222	75	67
20	10:00A	65	0.90278	70	63
21	10:30A	72	1.00000	78	70
22	11:00A	68	0.94444	73	67
23	11:30A	65	0.90278	70	64
24	12:00N	69	0.95833	74	68
25	12:30P	71	0.98611	77	73
26	1:00P	71	0.98611	76	72
27	1:30P	71	0.98611	76	73
28	2:00P	67	0.93056	72	68
29	2:30P	66	0.91667	71	69
30	3:00P	68	0.94444	73	71
31	3:30P	71	0.98611	76	76
32	4:00P	72	1.00000	78	78
33	4:30P	72	1.00000	78	80
34	5:00P	68	0.94444	73	78
35	5:30P	68	0.94444	73	80 *
36	6:00P	68	0.94444	73	83 *
37	6:30P	71	0.98611	76	89 **
38	7:00P	69	0.95833	74	86 *
39	7:30P	70	0.97222	75	85 *
40	8:00P	71	0.98611	77	86 *
41	8:30P	68	0.94444	73	81 *
42	9:00P	69	0.95833	74	82 *
43	9:30P	64	0.88889	69	77
44	10:00P	65	0.90278	70	79
45	10:30P	63	0.87500	68	79
46	11:00P	64	0.88889	69	82
47	11:30P	64	0.88889	69	83
48	12:00M	62	0.86111	67	81
TOTAL		3,171		3,417	3,580

* CLASS 4 HOUR PEAK TIMES= 5:30P- 9:00P SC05 CONV 4 HOUR LOAD= 84 (A) EFFICIENCY= 92.799995481
 ** CLASS 1/2 HR PEAK TIME = 6:30P SC05 CONV 1/2 HR LOAD= 89

SUMMER PAGE 1B-21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC05 TODL - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	11,890	0.84441	12,267	12,267
2	1:00A	11,590	0.83719	12,162	12,162
3	1:30A	11,591	0.83726	12,163	12,163
4	2:00A	12,000	0.86880	12,593	12,593
5	2:30A	12,176	0.87951	12,777	12,777
6	3:00A	12,107	0.87453	12,705	12,705
7	3:30A	12,068	0.87171	12,664	12,664
8	4:00A	11,510	0.86030	12,498	12,498
9	4:30A	11,647	0.84130	12,222	12,222
10	5:00A	11,580	0.83646	12,152	12,152
11	5:30A	11,599	0.83784	12,172	12,172
12	6:00A	11,597	0.83769	12,170	12,170
13	6:30A	11,701	0.84520	12,279	12,279
14	7:00A	12,327	0.89042	12,936	12,936
15	7:30A	12,493	0.90241	13,110	13,110
16	8:00A	12,069	0.87179	12,665	12,665
17	8:30A	13,478	0.97356	14,144	14,144
18	9:00A	13,745	0.95285	14,424	14,424
19	9:30A	13,394	0.96749	14,056	14,056
20	10:00A	12,559	0.90718	13,179	13,179
21	10:30A	13,842	0.99886	14,526	14,526
22	11:00A	12,995	0.93867	13,637	13,637
23	11:30A	12,523	0.90458	13,142	13,142
24	12:00N	13,152	0.95001	13,802	13,802
25	12:30P	13,798	0.98668	14,480	14,480
26	1:00P	13,492	0.97457	14,158	14,158
27	1:30P	13,622	0.98396	14,295	14,295
28	2:00P	12,783	0.92336	13,414	13,414
29	2:30P	12,740	0.92025	13,369	13,369
30	3:00P	13,016	0.94019	13,659	13,659
31	3:30P	13,514	0.97616	14,181	14,181 *
32	4:00P	13,844	1.00000	14,528	14,528 **
33	4:30P	13,829	0.99892	14,512	14,512 *
34	5:00P	13,011	0.93983	13,654	13,654 *
35	5:30P	12,937	0.93448	13,576	13,576 *
36	6:00P	13,070	0.94409	13,716	13,716 *
37	6:30P	13,587	0.98144	14,258	14,258 *
38	7:00P	13,228	0.95550	13,881	13,881 *
39	7:30P	13,339	0.96352	13,998	13,998
40	8:00P	13,678	0.98801	14,354	14,354
41	8:30P	12,989	0.93824	13,631	13,631
42	9:00P	13,249	0.95702	13,903	13,903
43	9:30P	12,327	0.89042	12,936	12,936
44	10:00P	12,551	0.90660	13,171	13,171
45	10:30P	12,195	0.88089	12,797	12,797
46	11:00P	12,401	0.89577	13,013	13,013
47	11:30P	12,281	0.88710	12,888	12,888
48	12:00M	11,981	0.86543	12,573	12,573
TOTAL		609,295		639,390	639,390

* CLASS 4 HOUR PEAK TIMES= 3:30P- 7:00P SC05 TODL 4 HOUR LOAD= 14,039 (A) EFFICIENCY= 95.293305301
 ** CLASS 1/2 HR PEAK TIME = 4:00P SC05 TODL 1/2 HR LOAD= 14,528

SUMMER PAGE 1B- 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC06 - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	2,014	1.00000	2,170	2,170 **
2	1:00A	2,014	1.00000	2,170	2,170 *
3	1:30A	2,014	1.00000	2,170	2,170 *
4	2:00A	2,014	1.00000	2,170	2,170 *
5	2:30A	2,014	1.00000	2,170	2,170 *
6	3:00A	2,014	1.00000	2,170	2,170 *
7	3:30A	2,014	1.00000	2,170	2,170 *
8	4:00A	2,014	1.00000	2,170	2,170 *
9	4:30A	2,014	1.00000	2,170	2,170
10	5:00A	2,014	1.00000	2,170	2,170
11	5:30A	1,960	0.87319	2,112	2,112
12	6:00A	896	0.44489	966	966
13	6:30A	17	0.00844	18	18
14	7:00A	17	0.00844	18	18
15	7:30A	17	0.00844	18	18
16	8:00A	17	0.00844	18	18
17	8:30A	17	0.00844	18	18
18	9:00A	17	0.00844	18	18
19	9:30A	17	0.00844	18	18
20	10:00A	17	0.00844	18	18
21	10:30A	17	0.00844	18	18
22	11:00A	17	0.00844	18	18
23	11:30A	17	0.00844	18	18
24	12:00N	17	0.00844	18	18
25	12:30P	17	0.00844	18	18
26	1:00P	17	0.00844	18	18
27	1:30P	17	0.00844	18	18
28	2:00P	17	0.00844	18	18
29	2:30P	17	0.00844	18	18
30	3:00P	17	0.00844	18	18
31	3:30P	17	0.00844	18	18
32	4:00P	17	0.00844	18	18
33	4:30P	17	0.00844	18	18
34	5:00P	17	0.00844	18	18
35	5:30P	17	0.00844	18	18
36	6:00P	17	0.00844	18	18
37	6:30P	17	0.00844	18	18
38	7:00P	17	0.00844	18	18
39	7:30P	17	0.00844	18	18
40	8:00P	17	0.00844	18	18
41	8:30P	909	0.45134	979	979
42	9:00P	2,014	1.00000	2,170	2,170
43	9:30P	2,014	1.00000	2,170	2,170
44	10:00P	2,014	1.00000	2,170	2,170
45	10:30P	2,014	1.00000	2,170	2,170
46	11:00P	2,014	1.00000	2,170	2,170
47	11:30P	2,014	1.00000	2,170	2,170
48	12:00M	2,014	1.00000	2,170	2,170
TOTAL		38,479		41,451	41,451

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A SC06
** CLASS 1/2 HR PEAK TIME =12:30A SC06

4 HOUR LOAD=
1/2 HR LOAD=

2,170 (A) EFFICIENCY= 92.800004341
2,170

SUMMER PAGE 1B- 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC08 CONV - SUMMER - 2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	405,326	0.83790	436,774	477,619
2	1:00A	390,730	0.80773	421,045	459,906
3	1:30A	379,490	0.78449	408,933	446,631
4	2:00A	370,278	0.76545	399,007	431,121
5	2:30A	363,410	0.75125	391,606	422,453
6	3:00A	357,738	0.73953	385,493	413,219
7	3:30A	353,589	0.73095	381,023	408,685
8	4:00A	350,272	0.72409	377,448	402,297
9	4:30A	347,009	0.71735	373,932	398,062
10	5:00A	345,611	0.71446	372,426	391,993
11	5:30A	345,377	0.71397	372,174	386,658
12	6:00A	346,189	0.71565	373,049	378,737
13	6:30A	350,365	0.72429	377,548	372,897
14	7:00A	356,943	0.73788	384,637	370,304
15	7:30A	365,871	0.75634	394,258	376,316
16	8:00A	374,079	0.77331	403,102	379,588
17	8:30A	378,804	0.78308	408,194	382,956
18	9:00A	380,841	0.78729	410,389	389,370
19	9:30A	383,929	0.79367	413,717	392,561
20	10:00A	387,812	0.80170	417,901	395,203
21	10:30A	392,070	0.81050	422,489	403,093
22	11:00A	395,735	0.81808	426,439	410,302
23	11:30A	398,543	0.82388	429,464	411,901
24	12:00N	400,730	0.82840	431,821	415,460
25	12:30P	403,035	0.83317	434,305	420,999
26	1:00P	404,434	0.83606	435,813	425,779
27	1:30P	405,977	0.83925	437,475	428,683
28	2:00P	408,632	0.84474	440,336	429,734
29	2:30P	410,853	0.84933	442,730	435,343
30	3:00P	412,713	0.85317	444,734	440,328
31	3:30P	413,994	0.85582	446,114	445,878
32	4:00P	416,230	0.86044	448,524	450,562
33	4:30P	419,321	0.86683	451,854	459,585
34	5:00P	422,564	0.87354	455,349	469,927
35	5:30P	428,455	0.88572	461,697	484,814
36	6:00P	435,496	0.90037	469,285	499,736
37	6:30P	444,006	0.91786	478,455	517,604
38	7:00P	452,647	0.93573	487,766	525,540
39	7:30P	459,822	0.95056	495,498	528,259 *
40	8:00P	465,605	0.96251	501,730	531,269 *
41	8:30P	473,408	0.97864	510,138	539,347 *
42	9:00P	480,463	0.99323	517,740	544,076 *
43	9:30P	483,739	1.00000	521,270	549,894 *
44	10:00P	481,625	0.99563	518,992	550,970 *
45	10:30P	474,182	0.98024	510,972	549,122 *
46	11:00P	460,511	0.95198	496,240	539,661 *
47	11:30P	442,492	0.91473	476,823	524,784
48	12:00M	423,460	0.87539	456,315	504,533
TOTAL		19,444,405		20,953,024	21,513,759

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC08 CONV 4 HOUR LOAD= 541,575 (A) EFFICIENCY= 92.799999991
 ** CLASS 1/2 HR PEAK TIME =10:00P SC08 CONV 1/2 HR LOAD= 550,970

SUMMER PAGE 1B- 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC08 TODL - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	22,601	0.84562	24,355	24,355
2	1:00A	21,854	0.81768	23,550	23,550
3	1:30A	21,247	0.79496	22,896	22,896
4	2:00A	20,809	0.77858	22,424	22,424
5	2:30A	20,464	0.76567	22,052	22,052
6	3:00A	20,193	0.75553	21,760	21,760
7	3:30A	19,980	0.74756	21,530	21,530
8	4:00A	19,787	0.74034	21,322	21,322
9	4:30A	19,603	0.73345	21,124	21,124
10	5:00A	19,509	0.72994	21,023	21,023
11	5:30A	19,521	0.73039	21,036	21,036
12	6:00A	19,559	0.73181	21,077	21,077
13	6:30A	19,775	0.73989	21,309	21,309
14	7:00A	20,059	0.75051	21,615	21,615
15	7:30A	20,551	0.76892	22,145	22,145
16	8:00A	20,920	0.78273	22,543	22,543
17	8:30A	21,184	0.79261	22,828	22,828
18	9:00A	21,479	0.80364	23,146	23,146
19	9:30A	21,789	0.81524	23,479	23,479
20	10:00A	22,038	0.82456	23,748	23,748
21	10:30A	22,323	0.83522	24,055	24,055
22	11:00A	22,472	0.84080	24,215	24,215
23	11:30A	22,663	0.84794	24,421	24,421
24	12:00N	22,773	0.85206	24,540	24,540
25	12:30P	22,913	0.85730	24,691	24,691
26	1:00P	22,894	0.85659	24,670	24,670
27	1:30P	22,866	0.85554	24,640	24,640
28	2:00P	22,866	0.85554	24,640	24,640
29	2:30P	23,025	0.86149	24,811	24,811
30	3:00P	23,144	0.86594	24,940	24,940
31	3:30P	23,228	0.86908	25,030	25,030
32	4:00P	23,361	0.87406	25,173	25,173
33	4:30P	23,516	0.87986	25,340	25,340
34	5:00P	23,772	0.88944	25,616	25,616
35	5:30P	24,018	0.89864	25,882	25,882
36	6:00P	24,505	0.91686	26,406	26,406
37	6:30P	24,899	0.93160	26,831	26,831
38	7:00P	25,242	0.94444	27,200	27,200
39	7:30P	25,541	0.95563	27,523	27,523 *
40	8:00P	25,792	0.96502	27,793	27,793 *
41	8:30P	26,163	0.97890	28,193	28,193 *
42	9:00P	26,535	0.99282	28,594	28,594 *
43	9:30P	26,727	1.00000	28,801	28,801 **
44	10:00P	26,692	0.99869	28,763	28,763 *
45	10:30P	26,222	0.98111	28,257	28,257 *
46	11:00P	25,470	0.95297	27,446	27,446 *
47	11:30P	24,559	0.91888	26,464	26,464
48	12:00M	23,557	0.88139	25,385	25,385
TOTAL		1,090,660		1,175,282	1,175,282

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC08 TODL 4 HOUR LOAD= 28,171 (A) EFFICIENCY= 92.800000238
** CLASS 1/2 HR PEAK TIME = 9:30P SC08 TODL 1/2 HR LOAD= 28,801

SUMMER PAGE 1B-37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC09 CONV - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	2,102,332	0.55811	2,265,107	2,476,928
2	1:00A	2,075,451	0.55098	2,236,144	2,442,530
3	1:30A	2,058,946	0.54659	2,218,362	2,422,859
4	2:00A	2,038,215	0.54109	2,196,025	2,372,775
5	2:30A	2,035,115	0.54027	2,192,685	2,365,406
6	3:00A	2,027,600	0.53827	2,184,589	2,341,710
7	3:30A	2,018,255	0.53579	2,174,520	2,332,391
8	4:00A	2,019,844	0.53621	2,176,232	2,319,507
9	4:30A	2,029,663	0.53882	2,186,811	2,327,935
10	5:00A	2,061,948	0.54739	2,221,596	2,338,314
11	5:30A	2,133,148	0.56629	2,298,309	2,387,758
12	6:00A	2,206,830	0.58585	2,377,696	2,413,943
13	6:30A	2,360,059	0.62653	2,542,788	2,511,463
14	7:00A	2,478,662	0.65802	2,670,574	2,571,059
15	7:30A	2,680,236	0.71172	2,888,510	2,757,048
16	8:00A	2,857,156	0.75850	3,078,374	2,898,801
17	8:30A	3,061,783	0.81281	3,298,822	3,094,850
18	9:00A	3,252,623	0.86348	3,504,460	3,324,977
19	9:30A	3,418,640	0.90756	3,683,331	3,494,976
20	10:00A	3,567,585	0.94710	3,843,808	3,635,019
21	10:30A	3,638,773	0.96599	3,920,508	3,740,517
22	11:00A	3,687,183	0.97885	3,972,666	3,822,341
23	11:30A	3,749,489	0.99539	4,039,796	3,874,574
24	12:00N	3,766,867	1.00000	4,058,520	3,904,753
25	12:30P	3,765,094	0.99953	4,056,609	3,932,324 *
26	1:00P	3,757,526	0.99752	4,048,455	3,955,237 *
27	1:30P	3,765,559	0.99965	4,057,110	3,975,580 *
28	2:00P	3,757,879	0.99761	4,048,836	3,951,356 *
29	2:30P	3,755,218	0.99691	4,045,969	3,978,465 *
30	3:00P	3,735,650	0.99171	4,024,886	3,985,013 **
31	3:30P	3,666,090	0.97325	3,949,940	3,947,846 *
32	4:00P	3,627,749	0.96307	3,908,630	3,926,392 *
33	4:30P	3,557,410	0.94439	3,832,845	3,898,433
34	5:00P	3,450,814	0.91610	3,717,936	3,837,019
35	5:30P	3,276,807	0.86990	3,530,516	3,707,291
36	6:00P	3,151,035	0.83651	3,395,006	3,615,302
37	6:30P	2,989,216	0.79355	3,220,658	3,484,182
38	7:00P	2,862,824	0.76000	3,084,480	3,323,347
39	7:30P	2,798,632	0.74296	3,015,318	3,214,688
40	8:00P	2,738,088	0.72689	2,950,087	3,123,773
41	8:30P	2,633,148	0.69903	2,837,022	2,999,463
42	9:00P	2,597,695	0.68962	2,798,824	2,941,198
43	9:30P	2,554,147	0.67806	2,751,904	2,903,013
44	10:00P	2,492,487	0.66169	2,685,470	2,850,943
45	10:30P	2,388,593	0.63411	2,573,532	2,765,676
46	11:00P	2,337,358	0.62050	2,518,330	2,738,681
47	11:30P	2,259,894	0.59994	2,434,868	2,679,774
48	12:00M	2,202,679	0.58475	2,373,223	2,624,000
TOTAL		37,448,675		48,090,747	50,531,430

* CLASS 4 HOUR PEAK TIMES=12:30P- 4:00P SC09 CONV 4 HOUR LOAD= 3,956,528 (A) EFFICIENCY= 92.813814343
 ** CLASS 1/2 HR PEAK TIME = 3:00P SC09 CONV 1/2 HR LOAD= 3,985,013

SUMMER PAGE 1B- 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC09 TODL - SUMMER -2010

LINE NO	HALE HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA	ADJ KW AT GEN STA
1	12:30A	1,166,281	0.62300	1,250,059	1,250,059
2	1:00A	1,171,300	0.62568	1,255,439	1,255,439
3	1:30A	1,170,300	0.62514	1,254,367	1,254,367
4	2:00A	1,168,579	0.62423	1,252,523	1,252,523
5	2:30A	1,173,395	0.62680	1,257,684	1,257,684
6	3:00A	1,179,084	0.62984	1,263,782	1,263,782
7	3:30A	1,191,467	0.63645	1,277,055	1,277,055
8	4:00A	1,204,122	0.64321	1,280,619	1,280,619
9	4:30A	1,231,861	0.65803	1,320,350	1,320,350
10	5:00A	1,263,206	0.67477	1,353,947	1,353,947
11	5:30A	1,315,269	0.70258	1,409,750	1,409,750
12	6:00A	1,369,346	0.73147	1,467,711	1,467,711
13	6:30A	1,455,203	0.77733	1,559,736	1,559,736
14	7:00A	1,514,736	0.80913	1,623,545	1,623,545
15	7:30A	1,577,288	0.84255	1,690,591	1,690,591
16	8:00A	1,629,094	0.87022	1,746,118	1,746,118
17	8:30A	1,688,068	0.90172	1,809,329	1,809,329
18	9:00A	1,744,392	0.93181	1,869,698	1,869,698
19	9:30A	1,793,924	0.95827	1,922,788	1,922,788
20	10:00A	1,828,871	0.97694	1,960,246	1,960,246
21	10:30A	1,853,932	0.99032	1,987,107	1,987,107
22	11:00A	1,864,599	0.99602	1,998,540	1,998,540 *
23	11:30A	1,869,560	0.99867	2,003,858	2,003,858 *
24	12:00N	1,871,857	0.99979	2,006,105	2,006,105 *
25	12:30P	1,872,046	1.00000	2,006,522	2,006,522 *
26	1:00P	1,867,838	0.99775	2,002,012	2,002,012 *
27	1:30P	1,858,964	0.99301	1,992,501	1,992,501 *
28	2:00P	1,859,185	0.99313	1,992,738	1,992,738 *
29	2:30P	1,858,410	0.99272	1,991,907	1,991,907 *
30	3:00P	1,848,842	0.98761	1,981,651	1,981,651
31	3:30P	1,838,136	0.98189	1,970,176	1,970,176
32	4:00P	1,830,370	0.97774	1,961,853	1,961,853
33	4:30P	1,821,113	0.97279	1,951,931	1,951,931
34	5:00P	1,801,315	0.96222	1,930,710	1,930,710
35	5:30P	1,768,831	0.94487	1,895,893	1,895,893
36	6:00P	1,708,766	0.91278	1,831,513	1,831,513
37	6:30P	1,564,534	0.83573	1,676,921	1,676,921
38	7:00P	1,512,113	0.80773	1,620,734	1,620,734
39	7:30P	1,464,376	0.78223	1,569,568	1,569,568
40	8:00P	1,435,627	0.76688	1,538,754	1,538,754
41	8:30P	1,382,473	0.73848	1,481,781	1,481,781
42	9:00P	1,349,526	0.72088	1,446,468	1,446,468
43	9:30P	1,308,296	0.69886	1,402,276	1,402,276
44	10:00P	1,283,068	0.68538	1,375,236	1,375,236
45	10:30P	1,246,298	0.66574	1,335,824	1,335,824
46	11:00P	1,220,824	0.65213	1,308,521	1,308,521
47	11:30P	1,191,039	0.63622	1,276,596	1,276,596
48	12:00M	1,173,208	0.62670	1,257,484	1,257,484
TOTAL		73,360,732		78,630,517	78,630,517

* CLASS 4 HOUR PEAK TIMES=11:00A- 2:30P SC09 TODL 4 HOUR LOAD= 1,999,269 (A) EFFICIENCY= 93.298039890
 ** CLASS 1/2 HR PEAK TIME =12:30P SC09 TODL 1/2 HR LOAD= 2,006,522

SUMMER PAGE 1B- 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC12 CONV - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	25,131	0.89066	27,081	29,614
2	1:00A	24,319	0.86189	26,206	28,625
3	1:30A	23,714	0.84045	25,554	27,908
4	2:00A	23,241	0.82368	25,044	27,059
5	2:30A	22,848	0.80975	24,621	26,561
6	3:00A	22,584	0.80040	24,336	26,086
7	3:30A	22,270	0.78927	23,998	25,741
8	4:00A	22,072	0.78225	23,784	25,349
9	4:30A	21,850	0.77438	23,545	25,064
10	5:00A	21,707	0.76932	23,391	24,620
11	5:30A	21,673	0.76811	23,354	24,263
12	6:00A	21,717	0.76967	23,402	23,759
13	6:30A	22,016	0.78027	23,724	23,432
14	7:00A	22,302	0.79040	24,032	23,136
15	7:30A	22,699	0.80447	24,460	23,346
16	8:00A	23,071	0.81766	24,861	23,411
17	8:30A	23,192	0.82194	24,991	23,445
18	9:00A	23,124	0.81954	24,918	23,641
19	9:30A	23,185	0.82170	24,984	23,708
20	10:00A	23,315	0.82630	25,124	23,759
21	10:30A	23,503	0.83297	25,326	24,163
22	11:00A	23,818	0.84413	25,666	24,695
23	11:30A	24,034	0.85179	25,899	24,840
24	12:00N	24,057	0.85260	25,923	24,941
25	12:30P	24,358	0.86327	26,248	25,444
26	1:00P	24,466	0.86710	26,364	25,757
27	1:30P	24,551	0.87011	26,456	25,924
28	2:00P	24,684	0.87482	26,599	25,958
29	2:30P	24,778	0.87815	26,700	26,255
30	3:00P	24,869	0.88138	26,798	26,532
31	3:30P	24,859	0.88102	26,788	26,773
32	4:00P	25,024	0.88687	26,965	27,088
33	4:30P	25,142	0.89105	27,053	27,557
34	5:00P	25,316	0.89722	27,280	28,153
35	5:30P	25,479	0.90300	27,456	28,830
36	6:00P	25,822	0.91515	27,825	29,631
37	6:30P	26,172	0.92756	28,203	30,511
38	7:00P	26,542	0.94067	28,601	30,816
39	7:30P	26,918	0.95400	29,007	30,926
40	8:00P	27,302	0.96761	29,420	31,152 *
41	8:30P	27,700	0.98171	29,849	31,557 *
42	9:00P	27,958	0.99086	30,127	31,660 *
43	9:30P	28,216	1.00000	30,405	32,075 *
44	10:00P	28,212	0.99986	30,401	32,274 *
45	10:30P	27,985	0.99181	30,156	32,408 **
46	11:00P	27,337	0.96885	29,458	32,036 *
47	11:30P	26,675	0.94539	28,745	31,635 *
48	12:00M	25,919	0.91859	27,930	30,882
TOTAL		1,177,726		1,269,098	1,303,001

* CLASS 4 HOUR PEAK TIMES= 8:00P-11:30P SC12 CONV 4 HOUR LOAD= 31,849 (A) EFFICIENCY= 92.799999811
 ** CLASS 1/2 HR PEAK TIME =10:30P SC12 CONV 1/2 HR LOAD= 32,408

SUMMER PAGE 1B- 52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC12 TODL - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	29,437	0.88135	31,721	31,721
2	1:00A	28,551	0.85482	30,766	30,766
3	1:30A	27,783	0.83183	29,939	29,939
4	2:00A	27,121	0.81201	29,225	29,225
5	2:30A	26,634	0.79743	28,700	28,700
6	3:00A	26,218	0.78497	28,252	28,252
7	3:30A	25,914	0.77587	27,925	27,925
8	4:00A	25,717	0.76997	27,712	27,712
9	4:30A	25,512	0.76383	27,491	27,491
10	5:00A	25,364	0.75940	27,332	27,332
11	5:30A	25,329	0.75835	27,294	27,294
12	6:00A	25,421	0.76111	27,393	27,393
13	6:30A	25,648	0.76790	27,638	27,638
14	7:00A	26,055	0.78009	28,077	28,077
15	7:30A	26,707	0.79961	28,779	28,779
16	8:00A	27,250	0.81587	29,364	29,364
17	8:30A	27,521	0.82398	29,656	29,656
18	9:00A	27,515	0.82380	29,650	29,650
19	9:30A	26,084	0.78096	28,108	28,108
20	10:00A	26,686	0.79898	28,756	28,756
21	10:30A	27,175	0.81362	29,283	29,283
22	11:00A	27,661	0.82817	29,807	29,807
23	11:30A	28,071	0.84045	30,249	30,249
24	12:00N	28,276	0.84659	30,470	30,470
25	12:30P	27,851	0.82787	29,796	29,796
26	1:00P	28,152	0.84287	30,336	30,336
27	1:30P	28,103	0.84141	30,283	30,283
28	2:00P	28,438	0.85323	30,709	30,709
29	2:30P	28,867	0.86428	31,107	31,107
30	3:00P	29,193	0.87404	31,458	31,458
31	3:30P	29,318	0.87778	31,593	31,593
32	4:00P	29,318	0.87778	31,593	31,593
33	4:30P	28,220	0.84491	30,410	30,410
34	5:00P	28,998	0.86820	31,248	31,248
35	5:30P	29,574	0.88545	31,869	31,869
36	6:00P	30,169	0.90326	32,510	32,510
37	6:30P	30,963	0.92704	33,365	33,365
38	7:00P	31,580	0.94551	34,030	34,030
39	7:30P	32,068	0.96012	34,556	34,556
40	8:00P	32,403	0.97015	34,917	34,917
41	8:30P	31,443	0.94141	33,883	33,883
42	9:00P	32,607	0.97626	35,137	35,137
43	9:30P	33,141	0.99225	35,712	35,712
44	10:00P	33,400	1.00000	35,991	35,991
45	10:30P	33,138	0.99216	35,709	35,709
46	11:00P	32,467	0.97207	34,986	34,986
47	11:30P	31,437	0.94123	33,876	33,876
48	12:00M	30,366	0.90916	32,722	32,722
TOTAL		1,374,724		1,481,383	1,481,383

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC12 TODL 4 HOUR LOAD= 35,111 (A) EFFICIENCY= 92.799999928

** CLASS 1/2 HR PEAK TIME =10:00P SC12 TODL 1/2 HR LOAD= 35,991

SUMMER PAGE 1B- 55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC13 TODL - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	700	0.26996	731	731
2	1:00A	360	0.13884	376	376
3	1:30A	225	0.08677	235	235
4	2:00A	132	0.05091	138	138
5	2:30A	446	0.17200	466	466
6	3:00A	394	0.15195	411	411
7	3:30A	353	0.13614	368	368
8	4:00A	353	0.13614	368	368
9	4:30A	374	0.14423	390	390
10	5:00A	454	0.17509	474	474
11	5:30A	581	0.22406	606	606
12	6:00A	553	0.21327	577	577
13	6:30A	760	0.29310	793	793
14	7:00A	954	0.16791	996	996
15	7:30A	879	0.33899	918	918
16	8:00A	225	0.08677	235	235
17	8:30A	293	0.11300	306	306
18	9:00A	348	0.13421	363	363
19	9:30A	581	0.22406	606	606
20	10:00A	1,320	0.50906	1,378	1,378
21	10:30A	293	0.11300	306	306
22	11:00A	267	0.10297	279	279
23	11:30A	220	0.08484	230	230
24	12:00N	187	0.07212	195	195
25	12:30P	187	0.07212	195	195
26	1:00P	213	0.08214	222	222
27	1:30P	353	0.13614	368	368
28	2:00P	381	0.14693	398	398
29	2:30P	488	0.18820	509	509
30	3:00P	381	0.14693	398	398
31	3:30P	102	0.01934	106	106
32	4:00P	1,654	0.63787	1,727	1,727
33	4:30P	334	0.12881	349	349
34	5:00P	220	0.08484	230	230
35	5:30P	260	0.10027	271	271
36	6:00P	334	0.12881	349	349
37	6:30P	412	0.15889	430	430
38	7:00P	492	0.18974	514	514
39	7:30P	693	0.26726	723	723
40	8:00P	1,027	0.39607	1,072	1,072
41	8:30P	1,647	0.63517	1,719	1,719
42	9:00P	2,360	0.91014	2,463	2,463
43	9:30P	2,593	1.00000	2,707	2,707
44	10:00P	2,406	0.92788	2,512	2,512
45	10:30P	1,919	0.74007	2,003	2,003
46	11:00P	1,294	0.49904	1,351	1,351
47	11:30P	747	0.28808	780	780
48	12:00M	412	0.15889	430	430
TOTAL		32,161		33,571	33,571

* CLASS 4 HOUR PEAK TIMES= 8:00P-11:30P SC13 TODL 4 HOUR LOAD= 1,826 (A) EFFICIENCY= 95.799999772

** CLASS 1/2 HR PEAK TIME = 9:30P SC13 TODL 1/2 HR LOAD= 2,707

SUMMER PAGE 1B- 58

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN SMALL - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	2,626	0.92043	2,830	3,094 *
2	1:00A	2,634	0.92324	2,838	3,101 **
3	1:30A	2,575	0.90256	2,775	3,031 *
4	2:00A	2,587	0.90676	2,788	3,012 *
5	2:30A	2,610	0.91483	2,812	3,033 *
6	3:00A	2,577	0.90326	2,777	2,977
7	3:30A	2,610	0.91483	2,813	3,017
8	4:00A	2,594	0.90922	2,795	2,979
9	4:30A	2,612	0.91553	2,815	2,995
10	5:00A	2,585	0.90606	2,786	2,932
11	5:30A	2,625	0.92008	2,829	2,939
12	6:00A	2,673	0.93691	2,880	2,924
13	6:30A	2,831	0.99229	3,051	3,014
14	7:00A	2,826	0.99054	3,045	2,932
15	7:30A	2,853	1.00000	3,074	2,935
16	8:00A	2,289	0.80231	2,467	2,324
17	8:30A	2,158	0.75640	2,325	2,182
18	9:00A	2,203	0.77217	2,374	2,251
19	9:30A	2,239	0.78479	2,413	2,290
20	10:00A	2,283	0.80021	2,460	2,326
21	10:30A	2,338	0.81949	2,519	2,403
22	11:00A	2,404	0.84262	2,590	2,492
23	11:30A	2,372	0.83141	2,556	2,453
24	12:00N	2,430	0.85174	2,618	2,518
25	12:30P	2,412	0.84543	2,599	2,518
26	1:00P	2,427	0.85068	2,615	2,554
27	1:30P	2,404	0.84262	2,590	2,538
28	2:00P	2,408	0.84402	2,595	2,532
29	2:30P	2,430	0.85174	2,619	2,575
30	3:00P	2,422	0.84893	2,610	2,584
31	3:30P	2,362	0.83790	2,545	2,545
32	4:00P	2,326	0.81528	2,506	2,517
33	4:30P	2,270	0.79565	2,446	2,488
34	5:00P	2,217	0.77708	2,389	2,466
35	5:30P	2,199	0.77077	2,370	2,488
36	6:00P	2,123	0.74413	2,288	2,437
37	6:30P	2,108	0.73887	2,272	2,459
38	7:00P	2,107	0.73852	2,270	2,447
39	7:30P	2,285	0.80091	2,462	2,625
40	8:00P	2,458	0.86155	2,649	2,804
41	8:30P	2,577	0.90326	2,777	2,936
42	9:00P	2,597	0.91027	2,799	2,942
43	9:30P	2,576	0.90291	2,776	2,928
44	10:00P	2,600	0.91132	2,802	2,975
45	10:30P	2,600	0.91132	2,802	3,011
46	11:00P	2,572	0.90151	2,772	3,014 *
47	11:30P	2,561	0.89765	2,760	3,038 *
48	12:00M	2,561	0.89765	2,760	3,052 *
TOTAL		118,136		127,303	130,627

* CLASS 4 HOUR PEAK TIMES=11:00P- 2:30A GEN SMALL 4 HOUR LOAD= 3,049 (A) EFFICIENCY= 92.80000714
** CLASS 1/2 HR PEAK TIME = 1:00A GEN SMALL 1/2 HR LOAD= 3,101

SUMMER PAGE 1B- 63

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS TRACTION - SUMMER -2010

LINE NO	HALE HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	77,198	0.48671	81,543	84,993
2	1:00A	76,507	0.48236	80,814	84,235
3	1:30A	80,654	0.50850	85,194	88,610
4	2:00A	78,888	0.49737	83,329	86,294
5	2:30A	74,742	0.47123	78,949	81,830
6	3:00A	67,738	0.42707	71,551	74,176
7	3:30A	67,535	0.42579	71,336	73,982
8	4:00A	68,039	0.42897	71,869	74,268
9	4:30A	62,781	0.39582	66,315	68,666
10	5:00A	64,919	0.40930	68,573	70,501
11	5:30A	77,708	0.48993	82,082	83,508
12	6:00A	85,857	0.54131	90,690	91,232
13	6:30A	98,560	0.62139	104,108	103,674
14	7:00A	121,422	0.76553	128,257	126,902
15	7:30A	139,737	0.88100	147,603	145,892
16	8:00A	154,627	0.97488	163,331	161,093
17	8:30A	158,611	1.00000	167,539	165,115
18	9:00A	152,872	0.96382	161,477	159,421
19	9:30A	145,142	0.91508	153,312	151,225
20	10:00A	133,086	0.83907	140,577	138,360
21	10:30A	119,606	0.75408	126,339	124,458
22	11:00A	111,871	0.70532	118,168	116,631
23	11:30A	107,563	0.67816	113,618	111,943
24	12:00N	110,526	0.69684	116,747	115,157
25	12:30P	102,475	0.64608	108,243	106,985
26	1:00P	104,715	0.66020	110,609	109,665
27	1:30P	98,532	0.62122	104,078	103,255
28	2:00P	105,066	0.66241	110,980	109,996
29	2:30P	102,190	0.64428	107,942	107,267
30	3:00P	108,102	0.68155	114,187	113,788
31	3:30P	114,819	0.72390	121,282	121,261
32	4:00P	124,429	0.78449	131,433	131,612 *
33	4:30P	134,981	0.85102	142,579	143,234 *
34	5:00P	139,721	0.88090	147,586	148,793 *
35	5:30P	147,774	0.93168	156,092	157,951 *
36	6:00P	155,235	0.97872	163,973	166,347 **
37	6:30P	154,094	0.97152	162,768	165,747 *
38	7:00P	140,985	0.88887	148,921	151,735 *
39	7:30P	129,358	0.81557	136,640	139,004 *
40	8:00P	117,470	0.74062	124,082	126,194
41	8:30P	108,514	0.68415	114,622	116,707
42	9:00P	101,850	0.64214	107,583	109,509
43	9:30P	98,333	0.61996	103,868	105,980
44	10:00P	92,434	0.58277	97,637	100,000
45	10:30P	91,756	0.57850	96,921	99,719
46	11:00P	92,481	0.58307	97,687	100,987
47	11:30P	87,957	0.55455	92,908	96,672
48	12:00M	86,280	0.54397	91,137	95,032
TOTAL		5,175,740		5,467,079	5,509,606

* CLASS 4 HOUR PEAK TIMES= 4:00P- 7:30P TRACTION 4 HOUR LOAD= 150,552 (A) EFFICIENCY= 94.671018055

** CLASS 1/2 HR PEAK TIME = 6:00P TRACTION 1/2 HR LOAD= 166,347

SUMMER PAGE 1B- 74

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS WEST SL - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCP KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	13,288	1.00000	14,319	14,319 **
2	1:00A	13,288	1.00000	14,319	14,319 *
3	1:30A	13,288	1.00000	14,319	14,319 *
4	2:00A	13,288	1.00000	14,319	14,319 *
5	2:30A	13,288	1.00000	14,319	14,319 *
6	3:00A	13,288	1.00000	14,319	14,319 *
7	3:30A	13,288	1.00000	14,319	14,319 *
8	4:00A	13,288	1.00000	14,319	14,319 *
9	4:30A	11,061	0.83241	11,919	11,919
10	5:00A	8,833	0.66474	9,518	9,518
11	5:30A	5,368	0.40397	5,785	5,785
12	6:00A	1,902	0.14314	2,050	2,050
13	6:30A	1,409	0.10604	1,518	1,518
14	7:00A	913	0.06871	984	984
15	7:30A	913	0.06871	984	984
16	8:00A	913	0.06871	984	984
17	8:30A	913	0.06871	984	984
18	9:00A	913	0.06871	984	984
19	9:30A	913	0.06871	984	984
20	10:00A	913	0.06871	984	984
21	10:30A	913	0.06871	984	984
22	11:00A	913	0.06871	984	984
23	11:30A	913	0.06871	984	984
24	12:00N	913	0.06871	984	984
25	12:30P	913	0.06871	984	984
26	1:00P	913	0.06871	984	984
27	1:30P	913	0.06871	984	984
28	2:00P	913	0.06871	984	984
29	2:30P	913	0.06871	984	984
30	3:00P	913	0.06871	984	984
31	3:30P	913	0.06871	984	984
32	4:00P	913	0.06871	984	984
33	4:30P	913	0.06871	984	984
34	5:00P	913	0.06871	984	984
35	5:30P	913	0.06871	984	984
36	6:00P	913	0.06871	984	984
37	6:30P	1,593	0.11988	1,717	1,717
38	7:00P	2,275	0.17121	2,451	2,451
39	7:30P	5,451	0.41022	5,874	5,874
40	8:00P	8,627	0.64923	9,296	9,296
41	8:30P	10,957	0.82458	11,807	11,807
42	9:00P	13,288	1.00000	14,319	14,319
43	9:30P	13,288	1.00000	14,319	14,319
44	10:00P	13,288	1.00000	14,319	14,319
45	10:30P	13,288	1.00000	14,319	14,319
46	11:00P	13,288	1.00000	14,319	14,319
47	11:30P	13,288	1.00000	14,319	14,319
48	12:00M	13,288	1.00000	14,319	14,319
TOTAL		277,795		299,352	299,352

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A WEST SL 4 HOUR LOAD= 14,319 (A) EFFICIENCY= 92.600000493
 ** CLASS 1/2 HR PEAK TIME =12:30A WEST SL 1/2 HR LOAD= 14,319

SUMMER PAGE 1B- 77

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWLCON - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	175,424	0.89378	188,918	206,586
2	1:00A	171,385	0.87320	184,568	201,604
3	1:30A	167,540	0.85361	180,427	197,059
4	2:00A	164,480	0.83802	177,132	191,391
5	2:30A	161,554	0.82311	173,981	187,687
6	3:00A	159,215	0.81120	171,462	183,794
7	3:30A	157,551	0.80272	169,670	181,987
8	4:00A	155,939	0.79450	167,934	178,992
9	4:30A	154,624	0.78780	166,518	177,263
10	5:00A	153,414	0.78164	165,215	173,894
11	5:30A	152,924	0.77914	164,687	171,096
12	6:00A	152,880	0.77892	164,640	167,149
13	6:30A	153,671	0.78295	165,491	163,451
14	7:00A	155,636	0.79296	167,608	161,362
15	7:30A	157,490	0.80241	169,604	161,886
16	8:00A	159,383	0.81205	171,643	161,630
17	8:30A	160,811	0.81933	173,181	162,474
18	9:00A	162,537	0.82812	175,039	166,074
19	9:30A	164,118	0.83618	176,742	167,704
20	10:00A	165,793	0.84471	178,546	168,847
21	10:30A	167,121	0.85148	179,976	171,715
22	11:00A	168,727	0.85966	181,706	174,830
23	11:30A	170,090	0.86660	183,173	175,683
24	12:00N	172,114	0.87692	185,353	178,329
25	12:30P	173,192	0.88241	186,514	180,800
26	1:00P	173,719	0.88509	187,082	182,774
27	1:30P	175,162	0.89245	188,636	184,845
28	2:00P	176,397	0.89874	189,965	185,393
29	2:30P	177,196	0.90281	190,826	187,642
30	3:00P	178,113	0.90748	191,813	189,910
31	3:30P	179,052	0.91226	192,825	192,722
32	4:00P	179,997	0.91708	193,842	194,721
33	4:30P	180,375	0.91901	194,249	197,573
34	5:00P	180,886	0.92161	194,800	201,037
35	5:30P	181,855	0.92655	195,843	205,648
36	6:00P	183,697	0.93593	197,827	210,664
37	6:30P	185,388	0.94455	199,648	215,985
38	7:00P	187,499	0.95530	201,921	217,557
39	7:30P	188,938	0.96263	203,471	216,925
40	8:00P	190,828	0.97226	205,507	217,608 *
41	8:30P	192,857	0.98260	207,692	219,584 *
42	9:00P	194,681	0.99189	209,656	220,320 *
43	9:30P	196,272	1.00000	211,369	222,976 *
44	10:00P	195,594	0.99655	210,639	223,620 *
45	10:30P	193,712	0.98696	208,612	224,187 **
46	11:00P	190,079	0.96845	204,700	222,611 *
47	11:30P	186,126	0.94831	200,443	220,604 *
48	12:00M	180,932	0.92184	194,849	215,440
TOTAL		8,306,968		8,945,943	9,183,633

* CLASS 4 HOUR PEAK TIMES= 8:00P-11:30P MUL DWLCON 4 HOUR LOAD= 221,439 (A) EFFICIENCY= 92.857406699

** CLASS 1/2 HR PEAK TIME =10:30P MUL DWLCON 1/2 HR LOAD= 224,187

SUMMER PAGE 1B- 84

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWLTOD - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	21,273	0.91269	22,924	22,924
2	1:00A	20,764	0.89085	22,375	22,375
3	1:30A	20,292	0.87060	21,866	21,866
4	2:00A	20,006	0.85833	21,558	21,558
5	2:30A	19,650	0.84306	21,175	21,175
6	3:00A	19,380	0.83147	20,884	20,884
7	3:30A	19,105	0.81968	20,587	20,587
8	4:00A	18,899	0.81084	20,365	20,365
9	4:30A	18,747	0.80432	20,202	20,202
10	5:00A	18,570	0.79672	20,011	20,011
11	5:30A	18,450	0.79157	19,882	19,882
12	6:00A	18,404	0.78960	19,832	19,832
13	6:30A	18,328	0.78634	19,750	19,750
14	7:00A	18,379	0.78853	19,805	19,805
15	7:30A	18,554	0.79604	19,993	19,993
16	8:00A	18,670	0.80101	20,119	20,119
17	8:30A	18,658	0.80050	20,106	20,106
18	9:00A	18,771	0.80535	20,227	20,227
19	9:30A	18,811	0.80706	20,270	20,270
20	10:00A	18,898	0.81079	20,364	20,364
21	10:30A	18,975	0.81410	20,447	20,447
22	11:00A	19,141	0.82122	20,626	20,626
23	11:30A	19,432	0.83371	20,940	20,940
24	12:00N	19,590	0.84048	21,110	21,110
25	12:30P	19,828	0.85070	21,366	21,366
26	1:00P	19,983	0.85735	21,533	21,533
27	1:30P	20,112	0.86288	21,672	21,672
28	2:00P	20,279	0.87004	21,852	21,852
29	2:30P	20,485	0.87888	22,074	22,074
30	3:00P	20,661	0.88643	22,264	22,264
31	3:30P	20,735	0.88961	22,344	22,344
32	4:00P	20,799	0.89235	22,413	22,413
33	4:30P	20,906	0.89695	22,528	22,528
34	5:00P	20,970	0.89969	22,597	22,597
35	5:30P	21,062	0.90364	22,696	22,696
36	6:00P	21,380	0.91728	23,039	23,039
37	6:30P	21,632	0.92809	23,310	23,310
38	7:00P	21,868	0.93822	23,565	23,565
39	7:30P	22,140	0.94989	23,858	23,858
40	8:00P	22,256	0.95487	23,983	23,983 *
41	8:30P	22,746	0.97589	24,511	24,511 *
42	9:00P	23,074	0.98996	24,864	24,864 *
43	9:30P	23,233	0.99678	25,036	25,036 *
44	10:00P	23,308	1.00000	25,116	25,116 **
45	10:30P	23,183	0.99464	24,982	24,982 *
46	11:00P	22,852	0.98044	24,625	24,625 *
47	11:30P	22,468	0.96396	24,211	24,211 *
48	12:00M	21,929	0.94084	23,630	23,630
TOTAL		977,636		1,053,487	1,053,487

* CLASS 4 HOUR PEAK TIMES= 8:00P-11:30P MUL DWLTOD 4 HOUR LOAD= 24,666 (A) EFFICIENCY= 92.799999912

** CLASS 1/2 HR PEAK TIME =10:00P MUL DWLTOD 1/2 HR LOAD= 25,116

SUMMER PAGE 1B- 87

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN LG CON - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	78,377	0.60255	84,293	92,176
2	1:00A	78,219	0.60174	84,123	91,887
3	1:30A	76,956	0.59202	82,765	90,396
4	2:00A	76,563	0.58900	82,342	88,969
5	2:30A	76,414	0.58785	82,182	88,656
6	3:00A	76,076	0.58525	81,819	87,702
7	3:30A	76,142	0.58576	81,890	87,834
8	4:00A	76,311	0.58706	82,071	87,474
9	4:30A	77,275	0.59447	83,108	88,472
10	5:00A	78,810	0.60628	84,759	89,212
11	5:30A	82,720	0.63636	88,964	92,426
12	6:00A	86,593	0.66616	93,129	94,547
13	6:30A	93,535	0.71956	100,595	99,356
14	7:00A	100,449	0.77275	108,031	104,004
15	7:30A	105,870	0.81445	113,862	108,680
16	8:00A	111,150	0.85507	119,540	112,567
17	8:30A	117,291	0.90231	126,145	118,345
18	9:00A	120,859	0.92976	129,982	123,324
19	9:30A	123,452	0.94971	132,771	125,982
20	10:00A	125,199	0.96315	134,650	127,337
21	10:30A	126,479	0.97300	136,026	129,780
22	11:00A	127,640	0.98193	137,275	132,061
23	11:30A	128,733	0.99034	138,450	132,788 *
24	12:00N	129,989	1.00000	139,801	134,503 **
25	12:30P	128,409	0.98785	138,102	133,871 *
26	1:00P	127,990	0.98462	137,651	134,482 *
27	1:30P	127,451	0.98048	137,072	134,318 *
28	2:00P	127,635	0.98189	137,269	133,965 *
29	2:30P	126,816	0.97559	136,389	134,114 *
30	3:00P	125,203	0.96318	134,654	133,321 *
31	3:30P	123,289	0.94846	132,595	132,523
32	4:00P	119,672	0.92063	128,705	129,290
33	4:30P	115,929	0.89184	124,680	126,813
34	5:00P	112,173	0.86294	120,640	124,502
35	5:30P	106,334	0.81802	114,361	120,087
36	6:00P	103,713	0.79786	111,542	118,781
37	6:30P	99,635	0.76649	107,156	115,923
38	7:00P	97,876	0.75256	105,264	113,416
39	7:30P	96,671	0.74369	103,968	110,842
40	8:00P	95,665	0.73595	102,886	108,943
41	8:30P	94,871	0.72984	102,032	107,871
42	9:00P	94,902	0.73008	102,066	107,257
43	9:30P	91,295	0.70233	98,186	103,576
44	10:00P	89,295	0.68694	96,035	101,953
45	10:30P	86,580	0.66606	93,115	100,066
46	11:00P	85,230	0.65567	91,664	99,685
47	11:30P	83,026	0.63872	89,293	98,274
48	12:00M	81,712	0.62861	87,880	97,168
TOTAL		4,892,474		5,261,778	5,349,539

* CLASS 4 HOUR PEAK TIMES=11:30A- 3:00P GEN LG CON 4 HOUR LOAD= 133,921 (A) EFFICIENCY= 92.981338368

** CLASS 1/2 HR PEAK TIME =12:00N GEN LG CON 1/2 HR LOAD= 134,503

SUMMER PAGE 1B- 94

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN LG TOD - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	179,782	0.78687	189,221	189,221
2	1:00A	178,432	0.78096	187,800	187,800
3	1:30A	177,673	0.77764	187,002	187,002
4	2:00A	177,025	0.77480	186,319	186,319
5	2:30A	176,368	0.77193	185,628	185,628
6	3:00A	176,023	0.77042	185,265	185,265
7	3:30A	176,321	0.77172	185,579	185,579
8	4:00A	177,361	0.77627	186,673	186,673
9	4:30A	178,545	0.78145	187,919	187,919
10	5:00A	180,640	0.79062	190,124	190,124
11	5:30A	187,245	0.81953	197,076	197,076
12	6:00A	189,280	0.82844	199,218	199,218
13	6:30A	195,990	0.85781	206,280	206,280
14	7:00A	200,696	0.87840	211,233	211,233
15	7:30A	205,802	0.90075	216,607	216,607
16	8:00A	210,363	0.92071	221,408	221,408
17	8:30A	213,613	0.93494	224,829	224,829
18	9:00A	217,467	0.95181	228,885	228,885
19	9:30A	221,088	0.96766	232,696	232,696
20	10:00A	223,296	0.97732	235,020	235,020
21	10:30A	225,006	0.98480	236,820	236,820
22	11:00A	226,070	0.98946	237,940	237,940
23	11:30A	227,170	0.99438	239,097	239,097
24	12:00N	228,042	0.99809	240,015	240,015 *
25	12:30P	228,478	1.00000	240,474	240,474 **
26	1:00P	226,119	0.98968	237,991	237,991 *
27	1:30P	225,697	0.98783	237,547	237,547 *
28	2:00P	225,729	0.98797	237,581	237,581 *
29	2:30P	227,149	0.99418	239,075	239,075 *
30	3:00P	227,317	0.99492	239,252	239,252 *
31	3:30P	227,204	0.99442	239,133	239,133 *
32	4:00P	225,896	0.98870	237,756	237,756
33	4:30P	223,480	0.97812	235,214	235,214
34	5:00P	220,352	0.96443	231,921	231,921
35	5:30P	215,794	0.94448	227,124	227,124
36	6:00P	212,083	0.92824	223,218	223,218
37	6:30P	201,278	0.88095	211,846	211,846
38	7:00P	196,447	0.86856	208,866	208,866
39	7:30P	195,582	0.85602	205,851	205,851
40	8:00P	195,506	0.85569	205,771	205,771
41	8:30P	193,188	0.84554	203,331	203,331
42	9:00P	193,719	0.84787	203,890	203,890
43	9:30P	192,155	0.84102	202,244	202,244
44	10:00P	188,468	0.82488	198,363	198,363
45	10:30P	185,018	0.80978	194,732	194,732
46	11:00P	183,198	0.80182	192,817	192,817
47	11:30P	181,216	0.79314	190,731	190,731
48	12:00M	179,916	0.78745	189,362	189,362
TOTAL		9,722,287		10,232,744	10,232,744

* CLASS 4 HOUR PEAK TIMES=12:00N- 3:30P GEN LG TOD 4 HOUR LOAD= 236,883 (A) EFFICIENCY= 95.011523498
** CLASS 1/2 HR PEAK TIME =12:30P GEN LG TOD 1/2 HR LOAD= 240,474

SUMMER PAGE 1B- 98

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC SL - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	60,219	1.00000	64,891	64,891 **
2	1:00A	60,219	1.00000	64,891	64,891 *
3	1:30A	60,219	1.00000	64,891	64,891 *
4	2:00A	60,219	1.00000	64,891	64,891 *
5	2:30A	60,219	1.00000	64,891	64,891 *
6	3:00A	60,219	1.00000	64,891	64,891 *
7	3:30A	60,219	1.00000	64,891	64,891 *
8	4:00A	60,219	1.00000	64,891	64,891 *
9	4:30A	51,006	0.84701	54,963	54,963
10	5:00A	41,792	0.69400	45,034	45,034
11	5:30A	27,460	0.45600	29,590	29,590
12	6:00A	13,127	0.21799	14,146	14,146
13	6:30A	11,080	0.18400	11,940	11,940
14	7:00A	9,033	0.15000	9,734	9,734
15	7:30A	9,033	0.15000	9,734	9,734
16	8:00A	9,033	0.15000	9,734	9,734
17	8:30A	9,033	0.15000	9,734	9,734
18	9:00A	9,033	0.15000	9,734	9,734
19	9:30A	9,033	0.15000	9,734	9,734
20	10:00A	9,033	0.15000	9,734	9,734
21	10:30A	9,033	0.15000	9,734	9,734
22	11:00A	9,033	0.15000	9,734	9,734
23	11:30A	9,033	0.15000	9,734	9,734
24	12:00N	9,033	0.15000	9,734	9,734
25	12:30P	9,033	0.15000	9,734	9,734
26	1:00P	9,033	0.15000	9,734	9,734
27	1:30P	9,033	0.15000	9,734	9,734
28	2:00P	9,033	0.15000	9,734	9,734
29	2:30P	9,033	0.15000	9,734	9,734
30	3:00P	9,033	0.15000	9,734	9,734
31	3:30P	9,033	0.15000	9,734	9,734
32	4:00P	9,033	0.15000	9,734	9,734
33	4:30P	9,033	0.15000	9,734	9,734
34	5:00P	9,033	0.15000	9,734	9,734
35	5:30P	9,033	0.15000	9,734	9,734
36	6:00P	9,033	0.15000	9,734	9,734
37	6:30P	11,851	0.19680	12,771	12,771
38	7:00P	14,663	0.24349	15,801	15,801
39	7:30P	27,803	0.46170	29,960	29,960
40	8:00P	40,937	0.67980	44,113	44,113
41	8:30P	50,578	0.83990	54,502	54,502
42	9:00P	60,219	1.00000	64,891	64,891
43	9:30P	60,219	1.00000	64,891	64,891
44	10:00P	60,219	1.00000	64,891	64,891
45	10:30P	60,219	1.00000	64,891	64,891
46	11:00P	60,219	1.00000	64,891	64,891
47	11:30P	60,219	1.00000	64,891	64,891
48	12:00M	60,219	1.00000	64,891	64,891
TOTAL		1,401,341		1,510,067	1,510,067

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A NYC SL 4 HOUR LOAD= 64,891 (A) EFFICIENCY= 92.800000046
 ** CLASS 1/2 HR PEAK TIME =12:30A NYC SL 1/2 HR LOAD= 64,891

SUMMER PAGE 1B-101

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWL HT - SUMMER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	773	0.88647	833	911
2	1:00A	752	0.86239	810	885
3	1:30A	741	0.84977	799	873
4	2:00A	729	0.83601	786	850
5	2:30A	719	0.82454	775	836
6	3:00A	707	0.81078	762	817
7	3:30A	697	0.79931	751	805
8	4:00A	691	0.79243	745	794
9	4:30A	687	0.78784	740	787
10	5:00A	677	0.77638	730	768
11	5:30A	669	0.76720	721	749
12	6:00A	671	0.76950	723	734
13	6:30A	677	0.77638	729	720
14	7:00A	691	0.79243	745	718
15	7:30A	715	0.81995	770	735
16	8:00A	719	0.82454	775	730
17	8:30A	729	0.83601	786	737
18	9:00A	748	0.85780	806	765
19	9:30A	765	0.87729	824	782
20	10:00A	779	0.89335	839	793
21	10:30A	787	0.90252	848	809
22	11:00A	793	0.90940	855	823
23	11:30A	803	0.92087	865	830
24	12:00N	818	0.93807	881	848
25	12:30P	818	0.93807	881	854
26	1:00P	829	0.95069	893	873
27	1:30P	845	0.96904	911	893
28	2:00P	844	0.96789	909	887
29	2:30P	841	0.96445	906	890
30	3:00P	833	0.95528	898	889
31	3:30P	845	0.96904	911	911
32	4:00P	852	0.97706	918	922
33	4:30P	853	0.97821	919	934
34	5:00P	841	0.96445	906	935
35	5:30P	841	0.96445	906	952
36	6:00P	853	0.97821	919	978
37	6:30P	857	0.98280	924	978
38	7:00P	857	0.98280	923	994 *
39	7:30P	848	0.97248	914	975 *
40	8:00P	850	0.97477	916	970 *
41	8:30P	850	0.97477	916	969 *
42	9:00P	863	0.98968	930	978 *
43	9:30P	872	1.00000	940	991 *
44	10:00P	867	0.99427	934	992 *
45	10:30P	858	0.98394	925	995
46	11:00P	839	0.96216	904	983
47	11:30P	813	0.93234	876	964
48	12:00M	788	0.90367	849	938
TOTAL		37,794		40,726	41,766

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P MUL DWL HT 4 HOUR LOAD= 984 (A) EFFICIENCY= 92.79995026
** CLASS 1/2 HR PEAK TIME = 6:30P MUL DWL HT 1/2 HR LOAD= 1.000

SUMMER PAGE 1B-104

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS TA SUBSTNS - SUMMER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	114,957	0.32383	120,027	120,186
2	1:00A	106,555	0.30016	111,254	111,413
3	1:30A	98,518	0.27752	102,863	103,021
4	2:00A	92,128	0.25952	96,191	96,332
5	2:30A	88,075	0.24810	91,959	92,097
6	3:00A	86,384	0.24334	90,193	90,316
7	3:30A	87,206	0.24566	91,052	91,177
8	4:00A	85,795	0.24168	89,579	89,691
9	4:30A	86,028	0.24234	89,822	89,933
10	5:00A	89,165	0.25117	93,097	93,187
11	5:30A	100,698	0.28366	105,139	105,205
12	6:00A	128,918	0.36316	134,603	134,629
13	6:30A	171,785	0.48391	179,340	179,340
14	7:00A	221,386	0.62363	231,149	231,085
15	7:30A	267,869	0.75458	279,682	279,604
16	8:00A	314,129	0.88489	327,982	327,876
17	8:30A	340,144	0.95817	355,144	355,030
18	9:00A	354,993	1.00000	370,648	370,553 **
19	9:30A	337,475	0.95065	352,357	352,263
20	10:00A	302,127	0.85108	315,451	315,350
21	10:30A	276,295	0.77831	288,479	288,394
22	11:00A	262,790	0.74027	274,379	274,309
23	11:30A	257,752	0.72608	269,119	269,043
24	12:00N	260,868	0.73485	272,372	272,302
25	12:30P	262,205	0.73882	273,768	273,710
26	1:00P	264,665	0.74555	276,336	276,292
27	1:30P	265,119	0.74683	276,811	276,773
28	2:00P	266,683	0.75123	278,444	278,399
29	2:30P	267,386	0.75321	279,178	279,146
30	3:00P	270,912	0.76315	282,859	282,841
31	3:30P	279,624	0.78769	291,955	291,954
32	4:00P	289,351	0.81509	302,111	302,119 *
33	4:30P	309,756	0.87257	323,416	323,445 *
34	5:00P	332,952	0.93791	347,635	347,690 *
35	5:30P	347,579	0.97912	362,907	362,993 *
36	6:00P	341,987	0.96336	357,068	357,177 *
37	6:30P	320,701	0.90340	334,844	334,982 *
38	7:00P	302,761	0.85286	316,112	316,244 *
39	7:30P	283,427	0.79840	295,926	296,035 *
40	8:00P	270,685	0.76251	282,622	282,720
41	8:30P	254,314	0.71639	265,529	265,626
42	9:00P	243,469	0.68584	254,206	254,293
43	9:30P	226,711	0.63864	236,709	236,804
44	10:00P	207,999	0.58592	217,172	217,276
45	10:30P	188,952	0.53227	197,285	197,413
46	11:00P	174,642	0.49196	182,344	182,494
47	11:30P	158,061	0.44525	165,031	165,203
48	12:00M	138,532	0.39024	144,641	144,821
TOTAL		10,800,513		11,276,811	11,278,786

* CLASS 4 HOUR PEAK TIMES= 4:00P- 7:30P TA SUBSTNS 4 HOUR LOAD= 330,083 (A) EFFICIENCY= 95.776343394

** CLASS 1/2 HR PEAK TIME = 9:00A TA SUBSTNS 1/2 HR LOAD= 370,553

SUMMER PAGE 1B-110

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC PUBCON - SUMMER - 2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA (A)
1	12:30A	205,208	0.43996	221,001	241,667
2	1:00A	202,755	0.43470	218,359	238,516
3	1:30A	201,518	0.43205	217,027	237,032
4	2:00A	200,211	0.42925	215,619	232,973
5	2:30A	200,077	0.42896	215,475	232,448
6	3:00A	199,229	0.42714	214,562	229,995
7	3:30A	200,338	0.42952	215,756	231,421
8	4:00A	200,876	0.43067	216,336	230,578
9	4:30A	207,074	0.44396	223,010	237,400
10	5:00A	212,729	0.45609	229,101	241,135
11	5:30A	223,172	0.47847	240,347	249,701
12	6:00A	242,023	0.51889	260,649	264,624
13	6:30A	284,580	0.61013	306,481	302,705
14	7:00A	328,370	0.70402	353,642	340,464
15	7:30A	359,029	0.76975	386,660	369,062
16	8:00A	384,448	0.82425	414,035	389,882
17	8:30A	408,993	0.87687	440,469	413,234
18	9:00A	428,876	0.91950	461,883	438,226
19	9:30A	443,903	0.95172	478,066	453,620
20	10:00A	453,240	0.97173	488,122	461,609
21	10:30A	461,855	0.99020	497,400	474,564 *
22	11:00A	463,487	0.99370	509,157	480,270 *
23	11:30A	466,424	1.00000	522,320	481,775 *
24	12:00N	485,653	0.99835	501,490	482,491 *
25	12:30P	462,202	0.99095	497,773	482,523 *
26	1:00P	456,143	0.97796	491,248	479,936 *
27	1:30P	451,773	0.96859	486,542	476,763 *
28	2:00P	448,799	0.96221	483,339	471,700 *
29	2:30P	442,418	0.94853	476,467	468,519
30	3:00P	433,719	0.92988	467,098	462,469
31	3:30P	416,433	0.89295	448,546	448,307
32	4:00P	396,879	0.85090	427,423	429,366
33	4:30P	377,288	0.80889	406,324	413,275
34	5:00P	358,218	0.76801	385,787	398,138
35	5:30P	335,897	0.72015	361,748	379,860
36	6:00P	326,041	0.69902	351,133	373,917
37	6:30P	313,687	0.67254	337,829	365,472
38	7:00P	306,384	0.65688	329,964	355,519
39	7:30P	297,605	0.63806	320,509	341,700
40	8:00P	289,346	0.62035	311,614	329,960
41	8:30P	281,980	0.60456	303,681	321,070
42	9:00P	276,031	0.59180	297,275	312,396
43	9:30P	264,024	0.56606	284,343	299,956
44	10:00P	251,015	0.53817	270,333	286,989
45	10:30P	238,358	0.51103	256,702	275,868
46	11:00P	230,274	0.49370	247,996	269,695
47	11:30P	221,055	0.47394	238,068	262,012
48	12:00M	214,070	0.45896	230,545	254,906
TOTAL		15,533,767		16,729,254	16,915,708

* CLASS 4 HOUR PEAK TIMES=10:30A- 2:00P NYC PUBCON 4 HOUR LOAD= 478,754 (A) EFFICIENCY= 92.853911049
 ** CLASS 1/2 HR PEAK TIME =12:30P NYC PUBCON 1/2 HR LOAD= 482,523

SUMMER PAGE 1B-122

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC PUEBOD - SUMMER

LINE NO	HALF HR. END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	231,759	0.75676	246,736	246,736
2	1:00A	230,418	0.75238	245,308	245,308
3	1:30A	229,839	0.75049	244,692	244,692
4	2:00A	229,717	0.75009	244,562	244,562
5	2:30A	228,492	0.74609	243,258	243,258
6	3:00A	228,043	0.74462	242,779	242,779
7	3:30A	229,017	0.74780	243,816	243,816
8	4:00A	228,449	0.74595	243,212	243,212
9	4:30A	230,028	0.75110	244,893	244,893
10	5:00A	232,315	0.75857	247,327	247,327
11	5:30A	235,858	0.77014	251,099	251,099
12	6:00A	240,785	0.78623	256,345	256,345
13	6:30A	251,534	0.82133	267,788	267,788
14	7:00A	260,590	0.85090	277,430	277,430
15	7:30A	266,812	0.87121	284,054	284,054
16	8:00A	273,694	0.89369	291,380	291,380
17	8:30A	281,715	0.91988	299,920	299,920
18	9:00A	288,648	0.94251	307,301	307,301
19	9:30A	295,746	0.96569	314,858	314,858
20	10:00A	300,052	0.97975	319,442	319,442
21	10:30A	303,087	0.98966	322,673	322,673
22	11:00A	305,499	0.99754	325,241	325,241 *
23	11:30A	305,883	0.99879	325,650	325,650 *
24	12:00N	306,253	1.00000	326,043	326,043 **
25	12:30P	303,836	0.99211	323,470	323,470 *
26	1:00P	303,651	0.99150	323,273	323,273 *
27	1:30P	303,816	0.99204	323,449	323,449 *
28	2:00P	303,622	0.99141	323,243	323,243 *
29	2:30P	303,360	0.99055	322,964	322,964 *
30	3:00P	302,664	0.98828	322,223	322,223
31	3:30P	301,194	0.98348	320,658	320,658
32	4:00P	300,020	0.97965	319,408	319,408
33	4:30P	297,395	0.97108	316,613	316,613
34	5:00P	293,876	0.95959	312,867	312,867
35	5:30P	287,587	0.93905	306,171	306,171
36	6:00P	282,409	0.92214	300,659	300,659
37	6:30P	279,000	0.91101	297,029	297,029
38	7:00P	275,984	0.90116	293,819	293,819
39	7:30P	272,747	0.89059	290,372	290,372
40	8:00P	269,559	0.88018	286,978	286,978
41	8:30P	266,310	0.86958	283,519	283,519
42	9:00P	263,627	0.86081	280,663	280,663
43	9:30P	260,092	0.84927	276,900	276,900
44	10:00P	254,874	0.83223	271,344	271,344
45	10:30P	250,438	0.81775	266,622	266,622
46	11:00P	245,384	0.80125	261,241	261,241
47	11:30P	239,070	0.78063	254,519	254,519
48	12:00M	234,568	0.76599	249,747	249,747
TOTAL		12,909,336		13,743,558	13,743,558

* CLASS 4 HOUR PEAK TIMES=11:00A- 2:30P NYC PUEBOD 4 HOUR LOAD= 324,165 (A) EFFICIENCY= 93.930102118

** CLASS 1/2 HR PEAK TIME =12:00N NYC PUEBOD 1/2 HR LOAD= 326,043

WINTER PAGE 1B- 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC01 - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	1,482,442	0.62209	1,597,459	1,685,975
2	1:00A	1,375,270	0.57711	1,481,972	1,545,794
3	1:30A	1,294,884	0.54338	1,395,349	1,443,497
4	2:00A	1,259,429	0.52850	1,357,143	1,382,857
5	2:30A	1,234,686	0.51812	1,330,481	1,345,028
6	3:00A	1,192,873	0.50857	1,285,423	1,293,861
7	3:30A	1,181,725	0.49589	1,273,411	1,267,656
8	4:00A	1,164,839	0.48881	1,255,214	1,249,011
9	4:30A	1,212,950	0.50900	1,307,058	1,271,359
10	5:00A	1,221,026	0.51239	1,315,761	1,271,581
11	5:30A	1,265,069	0.53087	1,363,221	1,320,281
12	6:00A	1,359,927	0.57067	1,465,439	1,385,015
13	6:30A	1,446,323	0.60893	1,558,538	1,482,042
14	7:00A	1,610,034	0.67563	1,734,950	1,626,863
15	7:30A	1,738,063	0.72935	1,872,913	1,721,760
16	8:00A	1,798,711	0.75480	1,938,266	1,804,535
17	8:30A	1,771,670	0.74346	1,909,127	1,758,775
18	9:00A	1,710,524	0.71780	1,843,237	1,711,016
19	9:30A	1,649,434	0.69216	1,777,407	1,666,470
20	10:00A	1,676,419	0.70349	1,806,486	1,694,897
21	10:30A	1,660,825	0.69694	1,789,682	1,680,294
22	11:00A	1,688,497	0.70855	1,819,501	1,715,825
23	11:30A	1,703,697	0.71493	1,835,880	1,717,029
24	12:00N	1,700,198	0.71346	1,832,110	1,720,372
25	12:30P	1,668,108	0.70000	1,797,530	1,701,495
26	1:00P	1,679,632	0.70483	1,809,948	1,708,596
27	1:30P	1,647,366	0.69129	1,775,179	1,675,872
28	2:00P	1,660,881	0.69696	1,789,742	1,682,042
29	2:30P	1,616,868	0.67850	1,742,315	1,659,434
30	3:00P	1,614,922	0.67768	1,740,218	1,660,890
31	3:30P	1,671,086	0.70125	1,800,739	1,713,130
32	4:00P	1,695,312	0.71141	1,826,845	1,755,296
33	4:30P	1,854,599	0.77826	1,998,490	1,906,751
34	5:00P	1,983,718	0.83444	2,137,627	2,027,730
35	5:30P	2,126,755	0.89246	2,291,762	2,218,811
36	6:00P	2,231,319	0.93634	2,404,439	2,389,921
37	6:30P	2,287,692	0.96000	2,465,185	2,481,834 *
38	7:00P	2,338,926	0.98150	2,520,394	2,546,532 *
39	7:30P	2,331,611	0.97843	2,512,512	2,565,367 *
40	8:00P	2,357,161	0.98915	2,540,044	2,591,436 *
41	8:30P	2,383,020	1.00000	2,567,910	2,597,686 **
42	9:00P	2,352,623	0.98724	2,535,154	2,569,854 *
43	9:30P	2,346,960	0.98487	2,529,052	2,550,297 *
44	10:00P	2,256,393	0.94886	2,431,458	2,484,199 *
45	10:30P	2,170,019	0.91062	2,338,383	2,372,082
46	11:00P	2,036,958	0.85478	2,194,998	2,228,033
47	11:30P	1,853,611	0.77784	1,997,426	2,042,015
48	12:00M	1,634,846	0.68604	1,761,687	1,819,047
TOTAL		83,199,901		89,655,065	87,710,142

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P SC01 4 HOUR LOAD= 2,548,402 (A) EFFICIENCY= 92.7999999999
 ** CLASS 1/2 HR PEAK TIME = 8:30P SC01 1/2 HR LOAD= 2,597,686

WINTER PAGE 1B- 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC02 - WINTER -2010

LINE NO	HAIR HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	206,212	0.57432	222,211	234,524
2	1:00A	199,427	0.55543	214,900	224,155
3	1:30A	193,699	0.53947	208,727	215,929
4	2:00A	186,735	0.52008	201,223	205,036
5	2:30A	186,007	0.51805	200,439	202,632
6	3:00A	176,973	0.49289	190,704	191,955
7	3:30A	195,598	0.54476	210,774	209,822
8	4:00A	177,080	0.49319	190,819	189,876
9	4:30A	201,467	0.56111	217,098	211,169
10	5:00A	194,109	0.54862	209,169	202,146
11	5:30A	183,322	0.51057	197,545	191,323
12	6:00A	189,576	0.52799	204,284	193,073
13	6:30A	184,533	0.51195	198,850	189,090
14	7:00A	186,902	0.52054	201,403	188,856
15	7:30A	201,192	0.56034	216,802	199,305
16	8:00A	213,680	0.59512	230,259	214,373
17	8:30A	238,515	0.66429	257,020	236,778
18	9:00A	261,226	0.72754	281,494	261,302
19	9:30A	276,950	0.77134	298,438	279,811
20	10:00A	297,209	0.82776	320,268	300,485
21	10:30A	331,650	0.92368	357,381	335,537
22	11:00A	331,332	0.92280	357,039	336,694
23	11:30A	348,348	0.97019	375,375	351,073
24	12:00N	357,915	0.99683	385,684	362,161 *
25	12:30P	354,989	0.98868	382,531	362,095 *
26	1:00P	347,591	0.96808	374,559	353,585 *
27	1:30P	358,999	0.99985	386,852	365,210 **
28	2:00P	359,052	1.00000	386,909	363,628 *
29	2:30P	343,213	0.95589	369,842	352,248 *
30	3:00P	341,989	0.95248	368,523	351,724 *
31	3:30P	344,741	0.96014	371,488	353,414 *
32	4:00P	325,129	0.90552	350,354	336,633
33	4:30P	343,224	0.95592	369,853	352,875
34	5:00P	344,690	0.96000	371,433	352,337
35	5:30P	317,427	0.88407	342,055	331,166
36	6:00P	303,079	0.84411	326,594	324,622
37	6:30P	286,426	0.79773	308,649	310,734
38	7:00P	266,856	0.74322	287,560	290,543
39	7:30P	254,433	0.70862	274,174	279,941
40	8:00P	254,395	0.70852	274,133	279,679
41	8:30P	253,863	0.70704	273,559	276,732
42	9:00P	236,962	0.65997	255,347	258,842
43	9:30P	222,091	0.61855	239,322	241,333
44	10:00P	199,908	0.55677	215,418	230,091
45	10:30P	211,451	0.58891	227,857	231,141
46	11:00P	220,292	0.61354	237,384	240,957
47	11:30P	207,943	0.57914	224,076	229,078
48	12:00M	205,868	0.57337	221,840	229,063
TOTAL		12,424,268		13,388,218	13,014,776

* CLASS 4 HOUR PEAK TIMES=12:00N- 3:30P SC02 4 HOUR LOAD= 358,009 (A) EFFICIENCY= 92.799999983
 ** CLASS 1/2 HR PEAK TIME = 1:30P SC02 1/2 HR LOAD= 365,210

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC05 CONV - WINTER

WINTER PAGE 1B- 18

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	ESE KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	124	0.90511	134	149
2	1:00A	122	0.89051	131	142
3	1:30A	121	0.88321	130	139
4	2:00A	122	0.89051	131	136
5	2:30A	120	0.87591	129	132
6	3:00A	118	0.86131	127	129
7	3:30A	120	0.87591	129	128
8	4:00A	119	0.86861	128	127
9	4:30A	119	0.86861	128	121
10	5:00A	117	0.85401	126	118
11	5:30A	117	0.85401	126	118
12	6:00A	119	0.86861	128	114
13	6:30A	120	0.87591	129	116
14	7:00A	129	0.94161	139	122
15	7:30A	126	0.91971	136	114
16	8:00A	123	0.89781	133	114
17	8:30A	135	0.98540	145	122
18	9:00A	137	1.00000	148	126
19	9:30A	136	0.99270	147	129
20	10:00A	128	0.93431	138	121
21	10:30A	133	0.97080	143	126
22	11:00A	131	0.95620	141	125
23	11:30A	125	0.91241	135	118
24	12:00N	125	0.91241	135	119
25	12:30P	135	0.98540	146	130
26	1:00P	128	0.93431	138	122
27	1:30P	128	0.93431	138	122
28	2:00P	122	0.89051	132	116
29	2:30P	123	0.89781	133	120
30	3:00P	126	0.91971	136	124
31	3:30P	132	0.96350	142	128
32	4:00P	129	0.94161	139	128
33	4:30P	134	0.97810	144	131
34	5:00P	123	0.89781	133	119
35	5:30P	129	0.94161	139	130
36	6:00P	123	0.89781	133	132
37	6:30P	136	0.99270	147	149 *
38	7:00P	129	0.94161	139	142 *
39	7:30P	134	0.97810	144	150 *
40	8:00P	135	0.98540	146	152 **
41	8:30P	122	0.89051	132	136 *
42	9:00P	126	0.91971	136	140 *
43	9:30P	121	0.88321	130	133 *
44	10:00P	123	0.89781	133	138 *
45	10:30P	126	0.91971	136	140
46	11:00P	122	0.89051	131	135
47	11:30P	120	0.87591	129	135
48	12:00M	122	0.89051	131	139
TOTAL		6,034		6,503	6,196

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P SC05 CONV 4 HOUR LOAD= 142 (A) EFFICIENCY= 92.79995481

** CLASS 1/2 HR PEAK TIME = 8:00P SC05 CONV 1/2 HR LOAD= 152

WINTER PAGE 1B- 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC05 TODL - WINTER

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	14,647	0.90621	15,370	15,370
2	1:00A	14,291	0.88418	14,997	14,997
3	1:30A	14,237	0.88084	14,940	14,940
4	2:00A	14,314	0.88560	15,021	15,021
5	2:30A	14,099	0.87230	14,795	14,795
6	3:00A	13,909	0.86055	14,596	14,596
7	3:30A	14,161	0.87614	14,860	14,860
8	4:00A	14,054	0.86952	14,748	14,748
9	4:30A	14,041	0.86871	14,735	14,735
10	5:00A	13,818	0.85492	14,501	14,501
11	5:30A	13,831	0.85572	14,514	14,514
12	6:00A	14,035	0.86834	14,728	14,728
13	6:30A	14,115	0.87329	14,812	14,812
14	7:00A	15,235	0.94258	15,988	15,988
15	7:30A	14,864	0.91963	15,598	15,598
16	8:00A	14,535	0.89928	15,253	15,253
17	8:30A	15,893	0.98330	16,678	16,678
18	9:00A	16,163	1.00000	16,961	16,961 **
19	9:30A	16,108	0.99660	16,904	16,904 *
20	10:00A	15,146	0.93708	15,894	15,894 *
21	10:30A	15,665	0.96919	16,439	16,439 *
22	11:00A	15,424	0.95428	16,186	16,186 *
23	11:30A	14,797	0.91549	15,528	15,528 *
24	12:00N	14,833	0.91771	15,566	15,566 *
25	12:30P	15,935	0.98589	16,722	16,722 *
26	1:00P	15,084	0.93324	15,829	15,829
27	1:30P	15,097	0.93405	15,843	15,843
28	2:00P	14,495	0.89680	15,211	15,211
29	2:30P	14,564	0.90107	15,283	15,283
30	3:00P	14,881	0.92068	15,616	15,616
31	3:30P	15,585	0.96424	16,355	16,355
32	4:00P	15,261	0.94419	16,015	16,015
33	4:30P	15,762	0.97519	16,540	16,540
34	5:00P	14,561	0.90088	15,280	15,280
35	5:30P	15,215	0.94135	15,966	15,966
36	6:00P	14,577	0.90187	15,297	15,297
37	6:30P	16,054	0.99326	16,847	16,847
38	7:00P	15,265	0.94444	16,019	16,019
39	7:30P	15,716	0.97234	16,492	16,492
40	8:00P	15,977	0.98849	16,766	16,766
41	8:30P	14,500	0.89711	15,216	15,216
42	9:00P	14,880	0.92062	15,615	15,615
43	9:30P	14,282	0.88362	14,987	14,987
44	10:00P	14,506	0.89748	15,223	15,223
45	10:30P	14,867	0.91982	15,601	15,601
46	11:00P	14,311	0.88542	15,018	15,018
47	11:30P	14,161	0.87614	14,860	14,860
48	12:00M	14,292	0.88424	14,998	14,998
TOTAL		712,043		747,211	747,211

* CLASS 4 HOUR PEAK TIMES= 9:00A-12:30P SC05 TODL 4 HOUR LOAD= 15,275 (A) EFFICIENCY= 95.293305301
 ** CLASS 1/2 HR PEAK TIME = 9:00A SC05 TODL 1/2 HR LOAD= 16,961

WINTER PAGE 1B- 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC06 - WINTER - 2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	2,037	1.00000	2,195	2,195 **
2	1:00A	2,037	1.00000	2,195	2,195 *
3	1:30A	2,037	1.00000	2,195	2,195 *
4	2:00A	2,037	1.00000	2,195	2,195 *
5	2:30A	2,037	1.00000	2,195	2,195 *
6	3:00A	2,037	1.00000	2,195	2,195 *
7	3:30A	2,037	1.00000	2,195	2,195 *
8	4:00A	2,037	1.00000	2,195	2,195 *
9	4:30A	2,037	1.00000	2,195	2,195
10	5:00A	2,037	1.00000	2,195	2,195
11	5:30A	2,037	1.00000	2,195	2,195
12	6:00A	2,037	1.00000	2,195	2,195
13	6:30A	2,037	1.00000	2,195	2,195
14	7:00A	2,002	0.98282	2,157	2,157
15	7:30A	1,491	0.73196	1,607	1,607
16	8:00A	19	0.00933	20	20
17	8:30A	19	0.00933	20	20
18	9:00A	19	0.00933	20	20
19	9:30A	19	0.00933	20	20
20	10:00A	19	0.00933	20	20
21	10:30A	19	0.00933	20	20
22	11:00A	19	0.00933	20	20
23	11:30A	19	0.00933	20	20
24	12:00N	19	0.00933	20	20
25	12:30P	19	0.00933	20	20
26	1:00P	19	0.00933	20	20
27	1:30P	19	0.00933	20	20
28	2:00P	19	0.00933	20	20
29	2:30P	19	0.00933	20	20
30	3:00P	19	0.00933	20	20
31	3:30P	19	0.00933	20	20
32	4:00P	19	0.00933	20	20
33	4:30P	86	0.04222	93	93
34	5:00P	2,037	1.00000	2,195	2,195
35	5:30P	2,037	1.00000	2,195	2,195
36	6:00P	2,037	1.00000	2,195	2,195
37	6:30P	2,037	1.00000	2,195	2,195
38	7:00P	2,037	1.00000	2,195	2,195
39	7:30P	2,037	1.00000	2,195	2,195
40	8:00P	2,037	1.00000	2,195	2,195
41	8:30P	2,037	1.00000	2,195	2,195
42	9:00P	2,037	1.00000	2,195	2,195
43	9:30P	2,037	1.00000	2,195	2,195
44	10:00P	2,037	1.00000	2,195	2,195
45	10:30P	2,037	1.00000	2,195	2,195
46	11:00P	2,037	1.00000	2,195	2,195
47	11:30P	2,037	1.00000	2,195	2,195
48	12:00M	2,037	1.00000	2,195	2,195
TOTAL		60,938		65,657	65,657

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A SC06 4 HOUR LOAD= 2,195 (A) EFFICIENCY= 92.800004341
 ** CLASS 1/2 HR PEAK TIME =12:30A SC06 1/2 HR LOAD= 2,195

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC08 CONV - WINTER

WINTER PAGE 1B- 27

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	187,557	0.71585	202,109	213,309
2	1:00A	176,369	0.67315	190,053	198,239
3	1:30A	169,659	0.64754	182,822	189,129
4	2:00A	183,657	0.62463	176,354	179,634
5	2:30A	159,880	0.61022	172,284	174,168
6	3:00A	156,838	0.59860	169,006	170,114
7	3:30A	154,442	0.58946	166,425	165,671
8	4:00A	153,260	0.58495	165,151	164,334
9	4:30A	153,060	0.58419	164,935	160,431
10	5:00A	153,662	0.58648	165,584	160,024
11	5:30A	158,232	0.60393	170,509	165,137
12	6:00A	164,232	0.62683	176,974	167,262
13	6:30A	174,109	0.66452	187,617	178,409
14	7:00A	185,371	0.70751	199,753	187,307
15	7:30A	197,991	0.75567	213,352	196,133
16	8:00A	201,112	0.76759	216,715	201,764
17	8:30A	201,033	0.76728	216,630	199,569
18	9:00A	198,720	0.75846	214,138	198,776
19	9:30A	197,261	0.75289	213,566	199,299
20	10:00A	197,735	0.75470	213,076	199,914
21	10:30A	198,205	0.75649	213,583	200,528
22	11:00A	198,068	0.75597	213,435	201,273
23	11:30A	198,236	0.75661	213,616	199,786
24	12:00N	197,790	0.75491	213,136	200,136
25	12:30P	198,008	0.75574	213,371	201,971
26	1:00P	196,776	0.75104	212,043	200,169
27	1:30P	196,498	0.74998	211,743	199,899
28	2:00P	196,253	0.74904	211,480	198,754
29	2:30P	195,705	0.74695	210,889	200,856
30	3:00P	195,493	0.74614	210,661	201,059
31	3:30P	197,522	0.75388	212,847	202,492
32	4:00P	201,080	0.76746	216,681	208,195
33	4:30P	208,291	0.79499	224,452	214,148
34	5:00P	221,106	0.84390	238,261	226,012
35	5:30P	233,661	0.89182	251,790	243,776
36	6:00P	242,868	0.92696	261,711	260,130
37	6:30P	250,844	0.95740	270,306	272,131 *
38	7:00P	256,116	0.97752	275,987	278,849 *
39	7:30P	259,508	0.99047	279,642	285,524 *
40	8:00P	261,271	0.99719	281,542	287,238 **
41	8:30P	262,006	1.00000	282,334	285,606 *
42	9:00P	261,364	0.99755	281,642	285,498 *
43	9:30P	258,263	0.98571	278,301	280,639 *
44	10:00P	251,890	0.96139	271,433	277,322 *
45	10:30P	243,779	0.93043	262,633	266,480
46	11:00P	231,870	0.88498	249,860	253,621
47	11:30P	217,067	0.82848	233,908	239,129
48	12:00M	201,563	0.76931	217,202	224,273
TOTAL		9,735,281		10,490,602	10,264,179

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P SC08 CONV 4 HOUR LOAD= 281,602 (A) EFFICIENCY= 92.799999991
 ** CLASS 1/2 HR PEAK TIME = 8:00P SC08 CONV 1/2 HR LOAD= 287,338

WINTER PAGE 1B- 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC08 TODL - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	10,286	0.72001	11,084	11,084
2	1:00A	9,712	0.67983	10,465	10,465
3	1:30A	9,339	0.65372	10,064	10,064
4	2:00A	9,053	0.63370	9,755	9,755
5	2:30A	8,810	0.61669	9,494	9,494
6	3:00A	8,632	0.60423	9,302	9,302
7	3:30A	8,513	0.59590	9,173	9,173
8	4:00A	8,414	0.58897	9,067	9,067
9	4:30A	8,413	0.58890	9,066	9,066
10	5:00A	8,453	0.59170	9,109	9,109
11	5:30A	8,658	0.60605	9,330	9,330
12	6:00A	8,988	0.62915	9,685	9,685
13	6:30A	9,518	0.66625	10,257	10,257
14	7:00A	10,159	0.71112	10,947	10,947
15	7:30A	10,798	0.75584	11,636	11,636
16	8:00A	11,005	0.77033	11,859	11,859
17	8:30A	10,996	0.76970	11,849	11,849
18	9:00A	11,015	0.77103	11,870	11,870
19	9:30A	11,060	0.77418	11,918	11,918
20	10:00A	11,105	0.77733	11,967	11,967
21	10:30A	11,121	0.77845	11,984	11,984
22	11:00A	11,167	0.78167	12,033	12,033
23	11:30A	11,149	0.78041	12,014	12,014
24	12:00N	11,145	0.78013	12,010	12,010
25	12:30P	11,098	0.77684	11,959	11,959
26	1:00P	11,049	0.77341	11,906	11,906
27	1:30P	11,041	0.77285	11,898	11,898
28	2:00P	10,974	0.76816	11,825	11,825
29	2:30P	10,952	0.76662	11,802	11,802
30	3:00P	10,917	0.76417	11,764	11,764
31	3:30P	11,065	0.77453	11,923	11,923
32	4:00P	11,302	0.79112	12,179	12,179
33	4:30P	11,692	0.81842	12,599	12,599
34	5:00P	12,458	0.87204	13,425	13,425
35	5:30P	13,154	0.92076	14,175	14,175
36	6:00P	13,681	0.95765	14,742	14,742
37	6:30P	14,054	0.98376	15,144	15,144
38	7:00P	14,195	0.99363	15,296	15,296
39	7:30P	14,286	1.00000	15,394	15,394
40	8:00P	14,262	0.99832	15,368	15,368
41	8:30P	14,255	0.99783	15,361	15,361
42	9:00P	14,154	0.99076	15,252	15,252
43	9:30P	13,963	0.97739	15,046	15,046
44	10:00P	13,608	0.95254	14,664	14,664
45	10:30P	13,111	0.91775	14,128	14,128
46	11:00P	12,509	0.87561	13,479	13,479
47	11:30P	11,782	0.82472	12,696	12,696
48	12:00M	10,975	0.76823	11,826	11,826
TOTAL		538,046		579,789	579,789

* CLASS 4 HOUR PEAK TIMES= 6:00P- 9:30P SC08 TODL 4 HOUR LOAD= 15,200 (A) EFFICIENCY= 92.800000238
 ** CLASS 1/2 HR PEAK TIME = 7:30P SC08 TODL 1/2 HR LOAD= 15,394

WINTER PAGE 1B- 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC09 CONV - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	1,744,043	0.63234	1,879,077	1,983,198
2	1:00A	1,722,190	0.62442	1,855,532	1,935,442
3	1:30A	1,724,172	0.62514	1,857,667	1,921,765
4	2:00A	1,707,176	0.61897	1,839,356	1,874,206
5	2:30A	1,698,735	0.61591	1,830,261	1,850,274
6	3:00A	1,692,753	0.61374	1,823,816	1,835,789
7	3:30A	1,697,824	0.61558	1,829,279	1,821,010
8	4:00A	1,698,882	0.61597	1,830,419	1,821,373
9	4:30A	1,718,404	0.62304	1,851,453	1,800,885
10	5:00A	1,739,064	0.63053	1,873,712	1,810,796
11	5:30A	1,759,726	0.63803	1,895,974	1,836,255
12	6:00A	1,803,287	0.65382	1,942,908	1,836,281
13	6:30A	1,892,420	0.68614	2,038,942	1,938,865
14	7:00A	1,978,912	0.71750	2,132,131	1,999,295
15	7:30A	2,107,385	0.79861	2,373,175	2,087,304
16	8:00A	2,202,634	0.79861	2,373,175	2,209,439
17	8:30A	2,340,742	0.84869	2,521,976	2,323,358
18	9:00A	2,465,375	0.89387	2,856,259	2,465,718
19	9:30A	2,550,170	0.92462	2,747,619	2,576,124
20	10:00A	2,623,777	0.95131	2,826,925	2,652,302
21	10:30A	2,669,913	0.96803	2,876,833	2,700,806
22	11:00A	2,688,219	0.97467	2,896,357	2,731,322
23	11:30A	2,731,777	0.99046	2,943,287	2,752,746
24	12:00N	2,731,143	0.99023	2,942,604	2,763,138 *
25	12:30P	2,719,107	0.98587	2,929,836	2,773,121 *
26	1:00P	2,729,509	0.98964	2,940,844	2,776,166 *
27	1:30P	2,748,959	0.99669	2,961,799	2,796,112 *
28	2:00P	2,758,077	1.00000	2,971,623	2,792,803 *
29	2:30P	2,741,132	0.99386	2,953,366	2,812,874 **
30	3:00P	2,723,931	0.98762	2,934,834	2,801,048 *
31	3:30P	2,699,103	0.97862	2,908,083	2,766,601 *
32	4:00P	2,645,593	0.95922	2,850,430	2,738,793
33	4:30P	2,594,339	0.94063	2,795,208	2,666,895
34	5:00P	2,553,239	0.92573	2,750,926	2,609,498
35	5:30P	2,478,753	0.89873	2,670,673	2,585,659
36	6:00P	2,427,217	0.88004	2,615,146	2,599,356
37	6:30P	2,352,436	0.85293	2,534,575	2,551,693
38	7:00P	2,286,422	0.82899	2,463,450	2,488,997
39	7:30P	2,222,387	0.80577	2,394,457	2,444,828
40	8:00P	2,169,420	0.78657	2,337,389	2,384,680
41	8:30P	2,124,346	0.77023	2,288,825	2,315,366
42	9:00P	2,079,015	0.75379	2,239,984	2,270,645
43	9:30P	2,038,373	0.73906	2,196,196	2,214,645
44	10:00P	1,993,030	0.72262	2,147,342	2,193,919
45	10:30P	1,948,110	0.70633	2,098,944	2,129,192
46	11:00P	1,911,861	0.69319	2,059,888	2,090,891
47	11:30P	1,867,125	0.67697	2,011,689	2,056,595
48	12:00X	1,837,293	0.66615	1,979,547	2,044,000
TOTAL		6,337,500		14,570,767	11,432,068

* CLASS 4 HOUR PEAK TIMES=12:00N- 3:30P SC09 CONV 4 HOUR LOAD= 2,785,233 (A) EFFICIENCY= 92.813814343
** CLASS 1/2 HR PEAK TIME = 2:30P SC09 CONV 1/2 HR LOAD= 2,812,874

WINTER PAGE 1B- 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC09 TODL - WINTER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	911,652	0.67239	977,139	977,139
2	1:00A	905,022	0.66750	970,033	970,033
3	1:30A	900,895	0.66446	965,610	965,610
4	2:00A	896,951	0.66155	961,382	961,382
5	2:30A	896,241	0.66103	960,621	960,621
6	3:00A	894,754	0.65993	959,028	959,028
7	3:30A	894,778	0.65995	959,053	959,053
8	4:00A	897,089	0.66185	961,530	961,530
9	4:30A	903,331	0.66626	968,221	968,221
10	5:00A	905,682	0.66799	970,741	970,741
11	5:30A	932,003	0.68740	998,952	998,952
12	6:00A	961,156	0.70891	1,030,200	1,030,200
13	6:30A	1,019,347	0.75183	1,092,571	1,092,571
14	7:00A	1,058,130	0.78043	1,134,140	1,134,140
15	7:30A	1,110,212	0.81884	1,189,963	1,189,963
16	8:00A	1,151,501	0.84930	1,234,218	1,234,218
17	8:30A	1,197,918	0.88353	1,283,969	1,283,969
18	9:00A	1,240,455	0.91450	1,329,562	1,329,562
19	9:30A	1,283,245	0.94646	1,375,426	1,375,426
20	10:00A	1,311,303	0.96716	1,405,499	1,405,499
21	10:30A	1,328,098	0.97955	1,423,500	1,423,500
22	11:00A	1,336,558	0.98579	1,432,568	1,432,568
23	11:30A	1,343,990	0.99127	1,440,534	1,440,534
24	12:00N	1,348,636	0.99469	1,445,514	1,445,514 *
25	12:30P	1,352,582	0.99760	1,449,743	1,449,743 *
26	1:00P	1,353,381	0.99819	1,450,600	1,450,600 *
27	1:30P	1,355,479	0.99974	1,452,848	1,452,848 *
28	2:00P	1,355,830	1.00000	1,453,225	1,453,225 *
29	2:30P	1,353,546	0.99832	1,450,776	1,450,776 *
30	3:00P	1,349,224	0.99513	1,446,144	1,446,144 *
31	3:30P	1,345,787	0.99259	1,442,460	1,442,460 *
32	4:00P	1,341,861	0.98970	1,438,252	1,438,252
33	4:30P	1,335,531	0.98503	1,431,467	1,431,467
34	5:00P	1,329,695	0.98072	1,425,212	1,425,212
35	5:30P	1,313,543	0.96861	1,407,900	1,407,900
36	6:00P	1,282,674	0.94604	1,374,813	1,374,813
37	6:30P	1,192,141	0.87927	1,277,777	1,277,777
38	7:00P	1,160,441	0.85589	1,243,800	1,243,800
39	7:30P	1,123,791	0.82886	1,204,517	1,204,517
40	8:00P	1,102,656	0.81327	1,181,864	1,181,864
41	8:30P	1,077,947	0.79505	1,155,380	1,155,380
42	9:00P	1,059,537	0.78147	1,135,648	1,135,648
43	9:30P	1,035,897	0.76403	1,110,309	1,110,309
44	10:00P	1,023,136	0.75462	1,096,632	1,096,632
45	10:30P	1,004,367	0.74078	1,076,515	1,076,515
46	11:00P	989,494	0.72981	1,060,573	1,060,573
47	11:30P	968,346	0.71421	1,037,906	1,037,906
48	12:00M	950,967	0.70139	1,019,279	1,019,279
TOTAL		54,386,800		58,293,614	58,293,614

* CLASS 4 HOUR PEAK TIMES=12:00N- 3:30P SC09 TODL 4 HOUR LOAD= 1,448,908 (A) EFFICIENCY= 93.298039890
 ** CLASS 1/2 HR PEAK TIME = 2:00P SC09 TODL 1/2 HR LOAD= 1,453,225

WINTER PAGE 1B- 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC12 CONV - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	40,482	0.89325	43,623	46,040
2	1:00A	39,602	0.87383	42,675	44,513
3	1:30A	39,070	0.86209	42,101	43,555
4	2:00A	38,676	0.85340	41,677	42,467
5	2:30A	38,314	0.84541	41,287	41,738
6	3:00A	38,112	0.84095	41,069	41,339
7	3:30A	37,877	0.83577	40,816	40,632
8	4:00A	37,784	0.83372	40,716	40,516
9	4:30A	37,787	0.83378	40,719	39,607
10	5:00A	37,822	0.83455	40,756	39,387
11	5:30A	38,330	0.84576	41,304	40,004
12	6:00A	38,934	0.85909	41,955	39,653
13	6:30A	39,768	0.87749	42,853	40,750
14	7:00A	40,827	0.90086	43,995	41,254
15	7:30A	41,625	0.91847	44,854	41,234
16	8:00A	42,143	0.92990	45,413	42,279
17	8:30A	41,882	0.92414	45,132	41,579
18	9:00A	41,130	0.90755	44,321	41,142
19	9:30A	40,577	0.89534	43,725	40,995
20	10:00A	40,295	0.88912	43,421	40,740
21	10:30A	40,082	0.88442	43,192	40,552
22	11:00A	39,938	0.88124	43,037	40,585
23	11:30A	39,752	0.87714	42,836	40,064
24	12:00N	39,395	0.86926	42,452	39,862
25	12:30P	39,271	0.86653	42,318	40,057
26	1:00P	39,097	0.86269	42,130	39,771
27	1:30P	39,185	0.86463	42,225	39,863
28	2:00P	39,189	0.86472	42,230	39,689
29	2:30P	39,233	0.86569	42,277	40,266
30	3:00P	39,213	0.86525	42,255	40,329
31	3:30P	39,361	0.86851	42,415	40,351
32	4:00P	39,722	0.87648	42,804	41,127
33	4:30P	40,081	0.88440	43,191	41,209
34	5:00P	41,119	0.90730	44,309	42,031
35	5:30P	42,046	0.92776	45,308	43,866
36	6:00P	42,772	0.94378	46,090	45,812
37	6:30P	43,485	0.95951	46,859	47,175
38	7:00P	44,106	0.97321	47,528	48,022
39	7:30P	44,713	0.98661	48,182	49,196 *
40	8:00P	44,924	0.99126	48,409	49,389 *
41	8:30P	45,196	0.99726	48,703	49,268 *
42	9:00P	45,320	1.00000	48,836	49,504 **
43	9:30P	45,164	0.99656	48,668	49,077 *
44	10:00P	44,924	0.99126	48,410	49,461 *
45	10:30P	44,473	0.98131	47,924	48,615 *
46	11:00P	43,918	0.96906	47,325	48,037 *
47	11:30P	42,978	0.94832	46,313	47,346
48	12:00M	41,829	0.92297	45,074	46,542
TOTAL		1,961,523		2,113,712	2,066,490

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC12 CONV 4 HOUR LOAD= 49,069 (A) EFFICIENCY= 92.799999811
 ** CLASS 1/2 HR PEAK TIME = 9:00P SC12 CONV 1/2 HR LOAD= 49,504

WINTER PAGE 1B- 52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC12 TODL - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	51,166	0.84652	55,136	55,136
2	1:00A	50,970	0.84327	54,925	54,925
3	1:30A	50,659	0.83813	54,589	54,589
4	2:00A	50,276	0.83179	54,177	54,177
5	2:30A	49,807	0.82403	53,671	53,671
6	3:00A	49,609	0.82076	53,458	53,458
7	3:30A	49,407	0.81741	53,240	53,240
8	4:00A	49,347	0.81642	53,176	53,176
9	4:30A	49,372	0.81684	53,203	53,203
10	5:00A	49,384	0.81720	53,226	53,226
11	5:30A	49,946	0.82633	53,821	53,821
12	6:00A	50,736	0.83940	54,672	54,672
13	6:30A	52,049	0.86113	56,087	56,087
14	7:00A	53,689	0.88826	57,854	57,854
15	7:30A	55,388	0.91637	59,685	59,685
16	8:00A	56,015	0.92674	60,361	60,361
17	8:30A	55,525	0.91863	59,833	59,833
18	9:00A	54,693	0.90487	58,936	58,936
19	9:30A	50,589	0.83697	54,514	54,514
20	10:00A	51,139	0.84607	55,107	55,107
21	10:30A	51,387	0.85017	55,374	55,374
22	11:00A	51,523	0.85242	55,520	55,520
23	11:30A	51,513	0.85226	55,510	55,510
24	12:00N	51,190	0.84691	55,162	55,162
25	12:30P	48,677	0.80534	52,454	52,454
26	1:00P	49,200	0.81399	53,017	53,017
27	1:30P	49,342	0.81634	53,170	53,170
28	2:00P	49,500	0.81895	53,341	53,341
29	2:30P	49,723	0.82264	53,581	53,581
30	3:00P	50,141	0.82956	54,031	54,031
31	3:30P	50,585	0.83690	54,510	54,510
32	4:00P	51,159	0.84640	55,128	55,128
33	4:30P	49,371	0.81682	53,202	53,202
34	5:00P	51,821	0.85735	55,842	55,842
35	5:30P	53,927	0.89220	58,111	58,111
36	6:00P	55,633	0.92042	59,949	59,949
37	6:30P	57,242	0.94704	61,683	61,683
38	7:00P	58,568	0.96898	63,112	63,112
39	7:30P	59,708	0.98784	64,341	64,341
40	8:00P	60,443	1.00000	65,133	65,133
41	8:30P	57,769	0.95576	62,251	62,251
42	9:00P	59,255	0.98035	63,852	63,852
43	9:30P	59,928	0.99148	64,578	64,578
44	10:00P	60,038	0.99330	64,696	64,696
45	10:30P	59,669	0.98719	64,298	64,298
46	11:00P	58,842	0.97517	63,515	63,515
47	11:30P	57,666	0.95406	62,140	62,140
48	12:00M	56,014	0.92672	60,360	60,360
TOTAL		2,549,710		2,747,532	2,747,532

* CLASS 4 HOUR PEAK TIMES= 7:30P-11:00P SC12 TODL 4 HOUR LOAD= 64,083 (A) EFFICIENCY= 92.799999928
 ** CLASS 1/2 HR PEAK TIME = 8:00P SC12 TODL 1/2 HR LOAD= 65,133

WINTER PAGE 1B- 55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS SC13 TODL - WINTER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	5,485	0.33404	5,725	5,725
2	1:00A	5,057	0.30798	5,279	5,279
3	1:30A	4,712	0.28697	4,919	4,919
4	2:00A	4,597	0.27996	4,799	4,799
5	2:30A	4,384	0.26639	4,576	4,576
6	3:00A	4,302	0.26200	4,491	4,491
7	3:30A	4,236	0.25798	4,422	4,422
8	4:00A	4,154	0.25298	4,336	4,336
9	4:30A	4,138	0.25201	4,319	4,319
10	5:00A	4,187	0.25499	4,371	4,371
11	5:30A	4,434	0.27004	4,628	4,628
12	6:00A	4,975	0.30238	5,193	5,193
13	6:30A	5,123	0.31200	5,348	5,348
14	7:00A	5,468	0.33301	5,708	5,708
15	7:30A	5,517	0.33599	5,759	5,759
16	8:00A	5,221	0.31737	5,450	5,450
17	8:30A	5,008	0.30499	5,228	5,228
18	9:00A	4,975	0.30298	5,193	5,193
19	9:30A	4,992	0.30402	5,211	5,211
20	10:00A	5,156	0.31401	5,382	5,382
21	10:30A	5,221	0.31797	5,450	5,450
22	11:00A	5,435	0.33100	5,673	5,673
23	11:30A	5,025	0.30603	5,245	5,245
24	12:00N	4,056	0.24702	4,234	4,234
25	12:30P	5,665	0.34501	5,913	5,913
26	1:00P	5,566	0.33898	5,810	5,810
27	1:30P	5,665	0.34501	5,913	5,913
28	2:00P	5,698	0.34782	5,948	5,948
29	2:30P	2,955	0.17996	3,085	3,085
30	3:00P	3,924	0.23898	4,096	4,096
31	3:30P	6,026	0.36699	6,290	6,290
32	4:00P	6,207	0.37801	6,479	6,479
33	4:30P	6,486	0.39501	6,770	6,770
34	5:00P	7,028	0.42801	7,336	7,336
35	5:30P	7,258	0.44202	7,576	7,576
36	6:00P	7,652	0.46602	7,987	7,987
37	6:30P	10,344	0.62896	10,798	10,798 *
38	7:00P	15,664	0.95396	16,351	16,351 *
39	7:30P	16,026	0.97600	16,729	16,729 *
40	8:00P	16,420	1.00000	17,140	17,140 **
41	8:30P	15,928	0.97004	16,626	16,626 *
42	9:00P	10,558	0.64300	11,021	11,021 *
43	9:30P	9,852	0.60000	10,284	10,284 *
44	10:00P	9,326	0.56797	9,735	9,735 *
45	10:30P	8,702	0.52996	9,084	9,084
46	11:00P	7,964	0.48502	8,313	8,313
47	11:30P	7,258	0.44202	7,576	7,576
48	12:00M	6,535	0.39799	6,822	6,822
TOTAL		320,565		334,621	334,621

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P SC13 TODL 4 HOUR LOAD= 13,586 (A) EFFICIENCY= 95.799999772

** CLASS 1/2 HR PEAK TIME = 8:00P SC13 TODL 1/2 HR LOAD= 17,140

WINTER PAGE 1B- 58

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN SMALL - WINTER -2010

LINE NO	HAIF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	3,806	0.94371	4,101	4,328
2	1:00A	3,786	0.93876	4,080	4,256
3	1:30A	3,753	0.93057	4,044	4,184
4	2:00A	3,787	0.93300	4,081	4,159
5	2:30A	3,758	0.93181	4,050	4,094
6	3:00A	3,769	0.93454	4,061	4,087
7	3:30A	3,728	0.92437	4,017	3,998
8	4:00A	3,757	0.93156	4,049	4,030
9	4:30A	3,749	0.92958	4,040	3,929
10	5:00A	3,799	0.94198	4,094	3,957
11	5:30A	3,768	0.93429	4,060	3,933
12	6:00A	3,884	0.96305	4,185	3,955
13	6:30A	3,979	0.98661	4,288	4,078
14	7:00A	3,944	0.97793	4,250	3,985
15	7:30A	3,643	0.90330	3,926	3,610
16	8:00A	3,256	0.80734	3,509	3,267
17	8:30A	3,082	0.76420	3,321	3,060
18	9:00A	3,100	0.76866	3,340	3,100
19	9:30A	3,113	0.77188	3,354	3,144
20	10:00A	3,213	0.79668	3,462	3,248
21	10:30A	3,172	0.78651	3,418	3,210
22	11:00A	3,245	0.80461	3,497	3,298
23	11:30A	3,097	0.76791	3,337	3,120
24	12:00N	3,152	0.78155	3,397	3,189
25	12:30P	2,990	0.74138	3,222	3,051
26	1:00P	3,081	0.76395	3,320	3,135
27	1:30P	3,034	0.75229	3,269	3,086
28	2:00P	3,103	0.76940	3,344	3,143
29	2:30P	2,927	0.72576	3,154	3,004
30	3:00P	3,193	0.79172	3,441	3,284
31	3:30P	3,028	0.75081	3,263	3,104
32	4:00P	3,236	0.80238	3,487	3,351
33	4:30P	3,409	0.84528	3,673	3,505
34	5:00P	3,792	0.84024	4,086	3,876
35	5:30P	4,017	0.99603	4,329	4,192 *
36	6:00P	3,960	0.98190	4,267	4,242 *
37	6:30P	4,033	1.00000	4,346	4,374 **
38	7:00P	3,957	0.98116	4,264	4,308 *
39	7:30P	3,910	0.96950	4,213	4,302 *
40	8:00P	3,819	0.94694	4,115	4,199 *
41	8:30P	3,904	0.96801	4,207	4,255 *
42	9:00P	3,891	0.96479	4,193	4,250 *
43	9:30P	3,846	0.95363	4,144	4,180
44	10:00P	3,830	0.94967	4,127	4,217
45	10:30P	3,864	0.95810	4,164	4,224
46	11:00P	3,877	0.96132	4,178	4,241
47	11:30P	3,781	0.93752	4,074	4,165
48	12:00M	3,801	0.94247	4,096	4,229
TOTAL		171,623		184,937	181,136

* CLASS 4 HOUR PEAK TIMES= 5:30P- 9:00P GEN SMALL 4 HOUR LOAD= 4,265 (A) EFFICIENCY= 92.800000714
 ** CLASS 1/2 HR PEAK TIME = 6:30P GEN SMALL 1/2 HR LOAD= 4,374

WINTER PAGE 1B- 63

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS TRACTION - WINTER - 2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	89,078	0.53721	94,092	96,444
2	1:00A	85,930	0.51822	90,767	92,588
3	1:30A	92,375	0.55709	97,575	99,044
4	2:00A	91,338	0.55084	96,479	97,284
5	2:30A	85,967	0.51845	90,806	91,271
6	3:00A	82,393	0.49689	87,031	87,310
7	3:30A	82,365	0.49672	87,001	86,810
8	4:00A	80,488	0.48540	85,019	84,808
9	4:30A	76,889	0.46370	81,217	80,052
10	5:00A	80,225	0.48382	84,741	83,322
11	5:30A	91,172	0.54984	96,304	94,957
12	6:00A	102,401	0.61755	108,165	105,821
13	6:30A	110,780	0.66809	117,016	114,883
14	7:00A	131,721	0.79438	139,136	136,371 *
15	7:30A	152,203	0.91790	160,770	157,235 *
16	8:00A	162,419	0.97951	171,561	168,619 *
17	8:30A	165,817	1.08000	175,151	171,794 **
18	9:00A	159,472	0.96173	168,449	165,364 *
19	9:30A	147,492	0.89949	155,794	153,111 *
20	10:00A	131,920	0.79558	139,346	136,678 *
21	10:30A	119,509	0.72073	126,236	123,585 *
22	11:00A	113,699	0.68569	120,099	117,613
23	11:30A	108,194	0.65249	114,284	111,500
24	12:00N	108,707	0.65558	114,826	112,181
25	12:30P	104,439	0.62984	110,318	108,019
26	1:00P	104,340	0.62925	110,213	107,827
27	1:30P	102,514	0.61824	108,284	105,902
28	2:00P	104,708	0.63147	110,602	108,060
29	2:30P	104,809	0.63208	110,709	108,697
30	3:00P	107,983	0.65122	114,061	112,138
31	3:30P	114,507	0.69056	120,953	118,920
32	4:00P	119,436	0.72029	126,159	124,581
33	4:30P	127,339	0.76795	134,507	132,689
34	5:00P	140,218	0.84562	148,111	145,976
35	5:30P	153,469	0.92553	162,108	160,734
36	6:00P	160,366	0.96713	169,393	169,135
37	6:30P	153,775	0.92738	162,431	162,719
38	7:00P	140,841	0.84938	148,769	149,208
39	7:30P	131,066	0.79043	138,444	139,343
40	8:00P	118,012	0.71170	124,655	125,509
41	8:30P	113,092	0.68203	119,458	119,946
42	9:00P	106,182	0.64036	112,159	112,738
43	9:30P	103,633	0.62498	109,466	109,821
44	10:00P	97,937	0.59063	103,450	104,368
45	10:30P	97,431	0.58758	102,915	103,523
46	11:00P	94,873	0.57215	100,213	100,851
47	11:30P	95,585	0.57645	100,965	101,921
48	12:00M	94,469	0.56972	99,787	101,164
TOTAL		5,443,578		5,749,995	5,702,434

* CLASS 4 HOUR PEAK TIMES= 7:00A-10:30A TRACTION 4 HOUR LOAD= 151,596 (A) EFFICIENCY= 94.671018055
 ** CLASS 1/2 HR PEAK TIME = 8:30A TRACTION 1/2 HR LOAD= 171,794

WINTER PAGE 1B- 74

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS WEST SL - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	13,288	1.00000	14,319	14,319 **
2	1:00A	13,288	1.00000	14,319	14,319 *
3	1:30A	13,288	1.00000	14,319	14,319 *
4	2:00A	13,288	1.00000	14,319	14,319 *
5	2:30A	13,288	1.00000	14,319	14,319 *
6	3:00A	13,288	1.00000	14,319	14,319 *
7	3:30A	13,288	1.00000	14,319	14,319 *
8	4:00A	13,288	1.00000	14,319	14,319 *
9	4:30A	13,288	1.00000	14,319	14,319
10	5:00A	13,288	1.00000	14,319	14,319
11	5:30A	13,288	1.00000	14,319	14,319
12	6:00A	13,288	1.00000	14,319	14,319
13	6:30A	8,833	0.66474	9,518	9,518
14	7:00A	4,370	0.32947	4,718	4,718
15	7:30A	2,646	0.19913	2,851	2,851
16	8:00A	913	0.06871	984	984
17	8:30A	913	0.06871	984	984
18	9:00A	913	0.06871	984	984
19	9:30A	913	0.06871	984	984
20	10:00A	913	0.06871	984	984
21	10:30A	913	0.06871	984	984
22	11:00A	913	0.06871	984	984
23	11:30A	913	0.06871	984	984
24	12:00N	913	0.06871	984	984
25	12:30P	913	0.06871	984	984
26	1:00P	913	0.06871	984	984
27	1:30P	913	0.06871	984	984
28	2:00P	913	0.06871	984	984
29	2:30P	913	0.06871	984	984
30	3:00P	913	0.06871	984	984
31	3:30P	3,140	0.23630	3,384	3,384
32	4:00P	5,368	0.40397	5,785	5,785
33	4:30P	9,328	0.70199	10,052	10,052
34	5:00P	13,288	1.00000	14,319	14,319
35	5:30P	13,288	1.00000	14,319	14,319
36	6:00P	13,288	1.00000	14,319	14,319
37	6:30P	13,288	1.00000	14,319	14,319
38	7:00P	13,288	1.00000	14,319	14,319
39	7:30P	13,288	1.00000	14,319	14,319
40	8:00P	13,288	1.00000	14,319	14,319
41	8:30P	13,288	1.00000	14,319	14,319
42	9:00P	13,288	1.00000	14,319	14,319
43	9:30P	13,288	1.00000	14,319	14,319
44	10:00P	13,288	1.00000	14,319	14,319
45	10:30P	13,288	1.00000	14,319	14,319
46	11:00P	13,288	1.00000	14,319	14,319
47	11:30P	13,288	1.00000	14,319	14,319
48	12:00M	13,288	1.00000	14,319	14,319
TOTAL		406,164		437,681	437,681

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A WEST SL 4 HOUR LOAD= 14,319 (A) EFFICIENCY= 92.800000493
 ** CLASS 1/2 HR PEAK TIME =12:30A WEST SL 1/2 HR LOAD= 14,319

WINTER PAGE 1B- 77

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWLCON - WINTER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	132,911	0.74792	143,135	151,066
2	1:00A	126,929	0.71426	136,692	142,580
3	1:30A	121,952	0.68625	131,333	135,864
4	2:00A	119,239	0.67099	128,411	130,843
5	2:30A	115,448	0.64965	124,328	125,686
6	3:00A	113,587	0.63918	122,324	123,126
7	3:30A	111,685	0.62848	120,276	119,732
8	4:00A	109,478	0.62169	118,976	118,386
9	4:30A	109,714	0.61739	118,153	114,926
10	5:00A	110,432	0.62143	118,926	114,934
11	5:30A	114,621	0.64500	123,438	119,548
12	6:00A	119,522	0.67258	128,716	121,651
13	6:30A	125,374	0.70551	135,018	128,392
14	7:00A	131,960	0.74257	142,110	133,257
15	7:30A	137,444	0.77343	148,016	136,070
16	8:00A	138,865	0.78143	149,547	139,328
17	8:30A	137,963	0.77835	148,575	136,874
18	9:00A	137,088	0.77143	147,633	137,843
19	9:30A	137,279	0.77250	147,838	138,611
20	10:00A	138,163	0.77748	148,791	139,600
21	10:30A	137,861	0.77578	148,465	139,389
22	11:00A	138,988	0.78212	149,679	141,151
23	11:30A	139,169	0.78314	149,874	140,173
24	12:00N	139,943	0.78749	150,707	141,514
25	12:30P	139,938	0.78746	150,702	142,650
26	1:00P	140,129	0.78854	150,908	142,458
27	1:30P	140,738	0.79197	151,564	143,086
28	2:00P	141,394	0.79566	152,270	143,109
29	2:30P	141,763	0.79773	152,667	145,405
30	3:00P	142,700	0.80301	153,677	146,672
31	3:30P	145,479	0.81865	156,669	149,047
32	4:00P	149,824	0.84310	161,349	155,029
33	4:30P	153,850	0.86575	165,684	158,077
34	5:00P	160,354	0.90235	172,688	163,809
35	5:30P	167,561	0.94291	180,450	174,705
36	6:00P	172,016	0.96798	185,247	184,127
37	6:30P	175,286	0.98638	188,769	190,044 *
38	7:00P	176,814	0.99497	190,415	192,390 *
39	7:30P	177,707	1.00000	191,376	195,402 **
40	8:00P	177,402	0.99828	191,048	194,915 *
41	8:30P	177,012	0.99609	190,628	192,838 *
42	9:00P	175,097	0.98531	188,566	191,149 *
43	9:30P	172,003	0.96790	185,234	186,791 *
44	10:00P	168,255	0.94681	181,197	185,127 *
45	10:30P	161,721	0.91004	174,161	176,670
46	11:00P	153,814	0.86555	165,645	168,139
47	11:30P	147,117	0.82786	158,433	161,970
48	12:00M	139,502	0.78501	150,233	155,124
TOTAL		6,844,091		7,370,541	7,208,377

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P MUL DWLCON 4 HOUR LOAD= 191,082 (A) EFFICIENCY= 92.857406699
 ** CLASS 1/2 HR PEAK TIME = 7:30P MUL DWLCON 1/2 HR LOAD= 195,402

WINTER PAGE 1B- 84

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWLTOD - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	10,215	0.77663	11,008	11,008
2	1:00A	9,792	0.74447	10,552	10,552
3	1:30A	9,397	0.71444	10,126	10,126
4	2:00A	9,158	0.69627	9,868	9,868
5	2:30A	8,984	0.68304	9,681	9,681
6	3:00A	8,700	0.66145	9,375	9,375
7	3:30A	8,586	0.65278	9,252	9,252
8	4:00A	8,434	0.64122	9,088	9,088
9	4:30A	8,410	0.63940	9,062	9,062
10	5:00A	8,371	0.63643	9,020	9,020
11	5:30A	8,579	0.65225	9,245	9,245
12	6:00A	8,871	0.67445	9,559	9,559
13	6:30A	9,263	0.70425	9,982	9,982
14	7:00A	9,732	0.73991	10,487	10,487
15	7:30A	10,106	0.76834	10,890	10,890
16	8:00A	10,071	0.76568	10,852	10,852
17	8:30A	9,970	0.75800	10,744	10,744
18	9:00A	9,867	0.75017	10,633	10,633
19	9:30A	9,870	0.75040	10,636	10,636
20	10:00A	9,907	0.75321	10,676	10,676
21	10:30A	9,914	0.75374	10,683	10,683
22	11:00A	9,931	0.75504	10,701	10,701
23	11:30A	9,978	0.75861	10,752	10,752
24	12:00N	10,030	0.76256	10,808	10,808
25	12:30P	10,084	0.76667	10,866	10,866
26	1:00P	10,121	0.76948	10,906	10,906
27	1:30P	10,180	0.77397	10,970	10,970
28	2:00P	10,185	0.77435	10,975	10,975
29	2:30P	10,291	0.78241	11,089	11,089
30	3:00P	10,378	0.78902	11,183	11,183
31	3:30P	10,538	0.80119	11,356	11,356
32	4:00P	10,757	0.81784	11,592	11,592
33	4:30P	11,072	0.84179	11,931	11,931
34	5:00P	11,581	0.88048	12,480	12,480
35	5:30P	12,141	0.92306	13,083	13,083
36	6:00P	12,499	0.95028	13,469	13,469
37	6:30P	12,768	0.97073	13,759	13,759 *
38	7:00P	12,956	0.98502	13,961	13,961 *
39	7:30P	13,093	0.99544	14,109	14,109 *
40	8:00P	13,145	0.99939	14,165	14,165 *
41	8:30P	13,153	1.00000	14,173	14,173 **
42	9:00P	13,109	0.99665	14,126	14,126 *
43	9:30P	12,891	0.98008	13,891	13,891 *
44	10:00P	12,638	0.96085	13,619	13,619 *
45	10:30P	12,240	0.93059	13,190	13,190
46	11:00P	11,722	0.89120	12,632	12,632
47	11:30P	11,156	0.84817	12,022	12,022
48	12:00M	10,526	0.80027	11,343	11,343
TOTAL		505,360		544,570	544,570

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P MUL DWLTOD 4 HOUR LOAD= 13,975 (A) EFFICIENCY= 92.799999912
 ** CLASS 1/2 HR PEAK TIME = 8:30P MUL DWLTOD 1/2 HR LOAD= 14,173

WINTER PAGE 1B- 87

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN LG CON - WINTER

LINE NO	HAIR HR END	KW AT CUST	PCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	75,669	0.66827	81,381	85,889
2	1:00A	74,909	0.66135	80,564	84,035
3	1:30A	74,791	0.66051	80,437	83,211
4	2:00A	74,394	0.65701	80,010	81,525
5	2:30A	74,229	0.65555	79,832	80,706
6	3:00A	74,154	0.65489	79,751	80,275
7	3:30A	74,775	0.66037	80,419	80,056
8	4:00A	74,837	0.66092	80,486	80,089
9	4:30A	75,674	0.66831	81,386	79,162
10	5:00A	76,158	0.67258	81,907	79,156
11	5:30A	76,346	0.69191	84,260	81,606
12	6:00A	80,791	0.71350	86,889	82,120
13	6:30A	85,529	0.75534	91,985	87,469
14	7:00A	90,590	0.80004	97,428	91,358
15	7:30A	96,454	0.85183	103,735	95,383
16	8:00A	101,318	0.89478	108,966	101,446
17	8:30A	105,867	0.93496	113,858	104,891
18	9:00A	108,541	0.95857	116,734	108,361
19	9:30A	110,586	0.97663	118,934	111,509 *
20	10:00A	112,148	0.99043	120,613	113,163 *
21	10:30A	112,007	0.98918	120,462	113,099 *
22	11:00A	112,029	0.98938	120,485	113,620 *
23	11:30A	113,232	1.00000	121,779	113,895 *
24	12:00N	112,884	0.99693	121,405	114,001 **
25	12:30P	111,053	0.98076	119,436	113,054 *
26	1:00P	110,285	0.97397	118,610	111,968 *
27	1:30P	108,769	0.96059	116,979	110,436
28	2:00P	109,120	0.96369	117,357	110,295
29	2:30P	108,852	0.96132	117,069	111,499
30	3:00P	107,756	0.95164	115,890	110,606
31	3:30P	105,070	0.92792	113,001	107,502
32	4:00P	102,794	0.90782	110,553	106,223
33	4:30P	101,188	0.89363	108,826	103,831
34	5:00P	102,454	0.90481	110,188	104,523
35	5:30P	101,365	0.89520	109,016	105,549
36	6:00P	99,423	0.87805	106,928	106,282
37	6:30P	96,768	0.85460	104,073	104,778
38	7:00P	95,695	0.84512	102,918	103,987
39	7:30P	94,152	0.83150	101,259	103,388
40	8:00P	93,104	0.82224	100,132	102,158
41	8:30P	90,283	0.79733	97,098	98,225
42	9:00P	88,469	0.78131	95,147	96,449
43	9:30P	86,326	0.76238	92,842	93,622
44	10:00P	84,431	0.74565	90,804	92,772
45	10:30P	82,507	0.72865	88,735	90,013
46	11:00P	80,698	0.71268	86,789	88,095
47	11:30P	78,923	0.69700	84,881	86,777
48	12:06M	77,182	0.68163	83,008	85,712
TOTAL		4,486,579		4,825,245	4,693,749

* CLASS 4 HOUR PEAK TIMES= 9:30A- 1:00P GEN LG CON 4 HOUR LOAD= 113,039 (A) EFFICIENCY= 92.981338368
 ** CLASS 1/2 HR PEAK TIME =12:00N GEN LG CON 1/2 HR LOAD= 114,001

WINTER PAGE 1B- 94

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS GEN LG TOD - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	163,994	0.82953	172,604	172,604
2	1:00A	162,987	0.82444	171,544	171,544
3	1:30A	162,621	0.82259	171,159	171,159
4	2:00A	162,207	0.82050	170,724	170,724
5	2:30A	162,155	0.82023	170,669	170,669
6	3:00A	162,010	0.81950	170,516	170,516
7	3:30A	162,220	0.82056	170,737	170,737
8	4:00A	163,035	0.82468	171,595	171,595
9	4:30A	164,402	0.83160	173,034	173,034
10	5:00A	165,489	0.83710	174,178	174,178
11	5:30A	168,731	0.85350	177,590	177,590
12	6:00A	171,782	0.86893	180,801	180,801
13	6:30A	178,501	0.90292	187,873	187,873
14	7:00A	182,831	0.92482	192,430	192,430
15	7:30A	185,665	0.93915	195,413	195,413
16	8:00A	186,286	0.94229	196,067	196,067
17	8:30A	188,620	0.95410	198,523	198,523
18	9:00A	191,183	0.96707	201,221	201,221
19	9:30A	192,750	0.97499	202,870	202,870
20	10:00A	194,066	0.98165	204,255	204,255
21	10:30A	195,206	0.98741	205,455	205,455
22	11:00A	196,086	0.99187	206,381	206,381
23	11:30A	196,365	0.99328	206,675	206,675
24	12:00N	196,036	0.99161	206,329	206,329
25	12:30P	196,130	0.99209	206,428	206,428
26	1:00P	196,193	0.99241	206,494	206,494
27	1:30P	196,850	0.99573	207,185	207,185
28	2:00P	196,181	0.99235	206,481	206,481
29	2:30P	196,738	0.99516	207,067	207,067
30	3:00P	196,776	0.99536	207,108	207,108
31	3:30P	196,715	0.99505	207,043	207,043
32	4:00P	196,317	0.99303	206,624	206,624
33	4:30P	196,518	0.99405	206,836	206,836
34	5:00P	197,694	1.00000	208,074	208,074
35	5:30P	196,830	0.99563	207,164	207,164
36	6:00P	194,929	0.98601	205,164	205,164
37	6:30P	188,713	0.95457	198,621	198,621
38	7:00P	185,966	0.94068	195,730	195,730
39	7:30P	183,764	0.92954	193,412	193,412
40	8:00P	181,920	0.92021	191,471	191,471
41	8:30P	179,572	0.90833	189,000	189,000
42	9:00P	178,123	0.90100	187,475	187,475
43	9:30P	176,575	0.89317	185,846	185,846
44	10:00P	174,851	0.88445	184,031	184,031
45	10:30P	172,796	0.87406	181,868	181,868
46	11:00P	172,036	0.87021	181,069	181,069
47	11:30P	170,750	0.86371	179,715	179,715
48	12:00M	168,788	0.85378	177,650	177,650
TOTAL		8,746,953		9,206,199	9,206,199

* CLASS 4 HOUR PEAK TIMES= 1:30P- 5:00P GEN LG TOD 4 HOUR LOAD= 207,050 (A) EFFICIENCY= 95.011523498
 ** CLASS 1/2 HR PEAK TIME = 5:00P GEN LG TOD 1/2 HR LOAD= 208,074

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC SL - WINTER

WINTER PAGE 1B- 98

LINE NO	HAIR HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	58,183	1.00000	62,697	62,697 **
2	1:00A	58,183	1.00000	62,697	62,697 *
3	1:30A	58,183	1.00000	62,697	62,697 *
4	2:00A	58,183	1.00000	62,697	62,697 *
5	2:30A	58,183	1.00000	62,697	62,697 *
6	3:00A	58,183	1.00000	62,697	62,697 *
7	3:30A	58,183	1.00000	62,697	62,697 *
8	4:00A	58,183	1.00000	62,697	62,697 *
9	4:30A	58,183	1.00000	62,697	62,697
10	5:00A	58,183	1.00000	62,697	62,697
11	5:30A	58,183	1.00000	62,697	62,697
12	6:00A	58,183	1.00000	62,697	62,697
13	6:30A	40,379	0.69400	43,512	43,512
14	7:00A	22,575	0.38800	24,327	24,327
15	7:30A	15,652	0.26301	16,866	16,866
16	8:00A	8,728	0.15001	9,405	9,405
17	8:30A	8,728	0.15001	9,405	9,405
18	9:00A	8,728	0.15001	9,405	9,405
19	9:30A	8,728	0.15001	9,405	9,405
20	10:00A	8,728	0.15001	9,405	9,405
21	10:30A	8,728	0.15001	9,405	9,405
22	11:00A	8,728	0.15001	9,405	9,405
23	11:30A	8,728	0.15001	9,405	9,405
24	12:00N	8,728	0.15001	9,405	9,405
25	12:30P	8,728	0.15001	9,405	9,405
26	1:00P	8,728	0.15001	9,405	9,405
27	1:30P	8,728	0.15001	9,405	9,405
28	2:00P	8,728	0.15001	9,405	9,405
29	2:30P	8,728	0.15001	9,405	9,405
30	3:00P	8,728	0.15001	9,405	9,405
31	3:30P	17,629	0.30299	18,997	18,997
32	4:00P	26,532	0.45601	28,590	28,590
33	4:30P	42,358	0.72801	45,644	45,644
34	5:00P	58,183	1.00000	62,697	62,697
35	5:30P	58,183	1.00000	62,697	62,697
36	6:00P	58,183	1.00000	62,697	62,697
37	6:30P	58,183	1.00000	62,697	62,697
38	7:00P	58,183	1.00000	62,697	62,697
39	7:30P	58,183	1.00000	62,697	62,697
40	8:00P	58,183	1.00000	62,697	62,697
41	8:30P	58,183	1.00000	62,697	62,697
42	9:00P	58,183	1.00000	62,697	62,697
43	9:30P	58,183	1.00000	62,697	62,697
44	10:00P	58,183	1.00000	62,697	62,697
45	10:30P	58,183	1.00000	62,697	62,697
46	11:00P	58,183	1.00000	62,697	62,697
47	11:30P	58,183	1.00000	62,697	62,697
48	12:00M	58,183	1.00000	62,697	62,697
TOTAL		1,866,986		2,011,830	2,011,830

* CLASS 4 HOUR PEAK TIMES=12:30A- 4:00A NYC SL 4 HOUR LOAD= 62,697 (A) EFFICIENCY= 92.800000046
 ** CLASS 1/2 HR PEAK TIME =12:30A 1/2 HR LOAD= 62,697

WINTER PAGE 1B-101

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS MUL DWL HT - WINTER -2010

LINE NO.	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	1,486	0.90555	1,601	1,690
2	1:00A	1,463	0.89153	1,576	1,644
3	1:30A	1,447	0.88178	1,559	1,613
4	2:00A	1,434	0.87386	1,545	1,574
5	2:30A	1,419	0.86472	1,529	1,546
6	3:00A	1,409	0.85862	1,518	1,528
7	3:30A	1,395	0.85009	1,503	1,496
8	4:00A	1,385	0.84400	1,492	1,484
9	4:30A	1,381	0.84156	1,488	1,448
10	5:00A	1,384	0.84339	1,491	1,441
11	5:30A	1,415	0.86228	1,525	1,477
12	6:00A	1,426	0.86898	1,537	1,453
13	6:30A	1,438	0.87629	1,550	1,474
14	7:00A	1,464	0.89214	1,578	1,480
15	7:30A	1,494	0.91042	1,610	1,480
16	8:00A	1,511	0.92078	1,628	1,516
17	8:30A	1,525	0.92931	1,643	1,514
18	9:00A	1,534	0.93480	1,653	1,535
19	9:30A	1,547	0.94272	1,667	1,563
20	10:00A	1,550	0.94455	1,670	1,566
21	10:30A	1,535	0.93541	1,654	1,553
22	11:00A	1,524	0.92870	1,642	1,549
23	11:30A	1,520	0.92626	1,638	1,532
24	12:00N	1,525	0.92931	1,643	1,543
25	12:30P	1,515	0.92322	1,633	1,546
26	1:00P	1,503	0.91590	1,620	1,529
27	1:30P	1,509	0.91956	1,626	1,535
28	2:00P	1,512	0.92139	1,629	1,531
29	2:30P	1,512	0.92139	1,629	1,551
30	3:00P	1,503	0.91590	1,620	1,546
31	3:30P	1,507	0.91834	1,624	1,545
32	4:00P	1,527	0.93053	1,645	1,580
33	4:30P	1,534	0.93480	1,653	1,577
34	5:00P	1,566	0.95430	1,687	1,600
35	5:30P	1,594	0.97136	1,718	1,664
36	6:00P	1,622	0.98842	1,748	1,737
37	6:30P	1,641	1.00000	1,768	1,780 *
38	7:00P	1,641	1.00000	1,768	1,787 *
39	7:30P	1,639	0.99878	1,766	1,803 *
40	8:00P	1,641	1.00000	1,768	1,804 **
41	8:30P	1,636	0.99695	1,763	1,784 *
42	9:00P	1,637	0.99756	1,764	1,788 *
43	9:30P	1,624	0.98964	1,750	1,764 *
44	10:00P	1,607	0.97928	1,732	1,770 *
45	10:30P	1,579	0.96222	1,701	1,726
46	11:00P	1,551	0.94516	1,671	1,696
47	11:30P	1,523	0.92809	1,641	1,678
48	12:00M	1,483	0.90372	1,598	1,650
TOTAL		72,817		78,462	76,670

* CLASS 4 HOUR PEAK TIMES= 6:30P-10:00P MUL DWL HT 4 HOUR LOAD= 1,784 (A) EFFICIENCY= 92.79995026

** CLASS 1/2 HR PEAK TIME = 8:00P MUL DWL HT 1/2 HR LOAD= 1,804

WINTER PAGE 1B-104

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS TA SUBSTNS - WINTER

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	155,555	0.47312	162,415	162,505
2	1:00A	152,974	0.46527	159,720	159,790
3	1:30A	147,713	0.44927	154,227	154,283
4	2:00A	144,876	0.44064	151,265	151,295
5	2:30A	140,740	0.42806	146,946	146,963
6	3:00A	140,928	0.42863	147,143	147,155
7	3:30A	138,972	0.42268	145,101	145,094
8	4:00A	141,753	0.43114	148,004	147,996
9	4:30A	143,996	0.43796	150,346	150,302
10	5:00A	151,980	0.46224	158,682	158,628
11	5:30A	165,833	0.50438	173,146	173,095
12	6:00A	186,767	0.56805	195,003	194,914
13	6:30A	219,785	0.66847	229,477	229,396
14	7:00A	261,311	0.79477	272,835	272,730
15	7:30A	296,325	0.90126	309,393	309,255 *
16	8:00A	321,524	0.97791	335,703	335,579 *
17	8:30A	328,788	1.00000	343,287	343,138 **
18	9:00A	324,581	0.98720	338,895	338,760 *
19	9:30A	320,883	0.97596	334,917 *	334,917 *
20	10:00A	307,467	0.93515	321,026	320,911 *
21	10:30A	288,159	0.87643	300,867	300,753 *
22	11:00A	274,446	0.83472	286,549	286,442 *
23	11:30A	264,421	0.80423	276,082	275,960
24	12:00N	257,279	0.78251	268,625	268,511
25	12:30P	256,892	0.78133	268,221	268,121
26	1:00P	255,332	0.77659	266,592	266,489
27	1:30P	257,483	0.78313	268,838	268,734
28	2:00P	257,796	0.78408	269,165	269,052
29	2:30P	252,836	0.76899	263,986	263,896
30	3:00P	253,935	0.77234	265,133	265,048
31	3:30P	259,081	0.78799	270,506	270,415
32	4:00P	270,819	0.82369	282,762	282,691
33	4:30P	286,506	0.87140	299,141	299,065
34	5:00P	304,342	0.92585	317,763	317,678
35	5:30P	303,574	0.92331	316,961	316,908
36	6:00P	298,632	0.90828	311,801	311,791
37	6:30P	292,512	0.88967	305,412	305,423
38	7:00P	281,979	0.85763	294,414	294,431
39	7:30P	268,016	0.81516	279,835	279,870
40	8:00P	252,076	0.76668	263,192	263,226
41	8:30P	241,197	0.73359	251,834	251,853
42	9:00P	238,043	0.72400	248,541	248,564
43	9:30P	227,907	0.69317	237,957	237,970
44	10:00P	213,747	0.65011	223,173	223,209
45	10:30P	202,736	0.61662	211,677	211,700
46	11:00P	193,308	0.58794	201,833	201,858
47	11:30P	180,279	0.54831	188,229	188,265
48	12:00M	168,200	0.51158	175,618	175,672
TOTAL		11,294,284		11,792,355	11,790,301

* CLASS 4 HOUR PEAK TIMES= 7:30A-11:00A TA SUBSTNS 4 HOUR LOAD= 321,218 (A) EFFICIENCY= 95.776343394
** CLASS 1/2 HR PEAK TIME = 8:30A TA SUBSTNS 1/2 HR LOAD= 343,138

WINTER PAGE 1B-110

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC PUBCON - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	165,525	0.49218	178,264	188,143
2	1:00A	164,205	0.48826	176,842	184,456
3	1:30A	162,813	0.48412	175,343	181,394
4	2:00A	162,277	0.48252	174,766	178,076
5	2:30A	161,570	0.48042	174,004	175,907
6	3:00A	161,496	0.48020	173,925	175,068
7	3:30A	161,574	0.48043	174,009	173,225
8	4:00A	162,271	0.48251	174,760	173,896
9	4:30A	165,698	0.49270	178,450	173,577
10	5:00A	169,792	0.50487	182,859	176,719
11	5:30A	183,437	0.54544	197,554	181,330
12	6:00A	197,055	0.58593	212,220	200,574
13	6:30A	216,304	0.64317	232,951	221,520
14	7:00A	239,079	0.71089	257,479	241,437
15	7:30A	259,584	0.77186	279,562	257,000
16	8:00A	281,450	0.83688	303,111	283,198
17	8:30A	308,802	0.91821	332,568	306,377
18	9:00A	325,371	0.96748	350,412	325,279
19	9:30A	333,679	0.99218	359,359	336,928 *
20	10:00A	334,365	0.99422	360,098	337,855 *
21	10:30A	336,309	1.00000	362,191	340,054 **
22	11:00A	333,871	0.99275	359,566	339,079 *
23	11:30A	332,428	0.98846	358,012	334,834 *
24	12:00N	329,740	0.98047	355,117	333,459 *
25	12:30P	326,110	0.96967	351,208	332,446 *
26	1:00P	322,408	0.95867	347,221	327,777 *
27	1:30P	319,983	0.95146	344,609	325,331
28	2:00P	318,780	0.94788	343,313	322,652
29	2:30P	315,572	0.93834	339,859	323,691
30	3:00P	308,169	0.91633	331,886	316,757
31	3:30P	291,653	0.86722	314,099	298,818
32	4:00P	279,789	0.83194	301,322	289,519
33	4:30P	271,392	0.80697	292,279	278,863
34	5:00P	268,526	0.79845	289,192	274,325
35	5:30P	262,338	0.78005	282,528	273,535
36	6:00P	255,226	0.75890	274,868	273,210
37	6:30P	245,007	0.72852	263,863	265,646
38	7:00P	239,231	0.71134	257,642	260,314
39	7:30P	231,569	0.68856	249,391	254,637
40	8:00P	224,988	0.66899	242,303	247,205
41	8:30P	219,143	0.65161	236,008	238,744
42	9:00P	215,252	0.64004	231,818	234,992
43	9:30P	207,364	0.61659	223,323	225,199
44	10:00P	198,365	0.58983	213,631	218,265
45	10:30P	191,265	0.56872	205,985	208,954
46	11:00P	186,454	0.55441	200,804	203,826
47	11:30P	181,216	0.53884	195,162	199,520
48	12:00M	175,590	0.52211	189,103	195,261
TOTAL		11,704,085		12,604,839	12,217,872

* CLASS 4 HOUR PEAK TIMES= 9:30A- 1:00P NYC PUBCON 4 HOUR LOAD= 335,304 (A) EFFICIENCY= 92.853911049
** CLASS 1/2 HR PEAK TIME =10:30A NYC PUBCON 1/2 HR LOAD= 340,054

WINTER PAGE 1B-122

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 1B - CLASS NYC PUEBOD - WINTER -2010

LINE NO	HALF HR END	KW AT CUST	FCT KW AT CUST	EST KW AT GEN STA (A)	ADJ KW AT GEN STA
1	12:30A	194,528	0.83638	207,099	207,099
2	1:00A	193,324	0.83120	205,817	205,817
3	1:30A	192,885	0.82931	205,349	205,349
4	2:00A	192,181	0.82629	204,600	204,600
5	2:30A	191,747	0.82442	204,138	204,138
6	3:00A	191,232	0.82221	203,590	203,590
7	3:30A	190,896	0.82076	203,232	203,232
8	4:00A	190,708	0.81995	203,032	203,032
9	4:30A	190,985	0.82114	203,327	203,327
10	5:00A	191,631	0.82392	204,015	204,015
11	5:30A	193,838	0.83341	206,364	206,364
12	6:00A	196,248	0.84377	208,930	208,930
13	6:30A	201,195	0.86504	214,196	214,196
14	7:00A	204,507	0.87928	217,723	217,723
15	7:30A	207,709	0.89305	221,131	221,131
16	8:00A	211,249	0.90827	224,900	224,900
17	8:30A	216,532	0.93096	230,525	230,525
18	9:00A	220,868	0.94963	235,141	235,141
19	9:30A	225,846	0.97103	240,440	240,440
20	10:00A	228,972	0.98447	243,768	243,768
21	10:30A	231,031	0.99332	245,961	245,961
22	11:00A	232,005	0.99751	246,998	246,998
23	11:30A	232,584	1.00000	247,614	247,614
24	12:00N	231,973	0.99737	246,963	246,963
25	12:30P	231,970	0.99736	246,960	246,960
26	1:00P	231,710	0.99624	246,683	246,683
27	1:30P	231,799	0.99662	246,778	246,778
28	2:00P	231,883	0.99699	246,868	246,868
29	2:30P	231,535	0.99549	246,497	246,497
30	3:00P	230,639	0.99164	245,543	245,543
31	3:30P	229,113	0.98508	243,919	243,919
32	4:00P	227,800	0.97943	242,521	242,521
33	4:30P	227,396	0.97769	242,091	242,091
34	5:00P	226,344	0.97317	240,971	240,971
35	5:30P	223,463	0.96078	237,903	237,903
36	6:00P	220,808	0.94937	235,077	235,077
37	6:30P	217,494	0.93512	231,549	231,549
38	7:00P	214,665	0.92296	228,537	228,537
39	7:30P	212,854	0.91517	226,609	226,609
40	8:00P	211,250	0.90827	224,901	224,901
41	8:30P	209,975	0.90279	223,544	223,544
42	9:00P	208,703	0.89732	222,190	222,190
43	9:30P	207,772	0.89332	221,198	221,198
44	10:00P	206,816	0.88921	220,181	220,181
45	10:30P	204,926	0.88108	218,169	218,169
46	11:00P	202,899	0.87237	216,011	216,011
47	11:30P	198,862	0.85501	211,713	211,713
48	12:00M	196,584	0.84522	209,288	209,288
TOTAL		10,191,934		10,850,554	10,850,554

* CLASS 4 HOUR PEAK TIMES=11:00A- 2:30P NYC PUEBOD 4 HOUR LOAD= 246,919 (A) EFFICIENCY= 93.930102118
 ** CLASS 1/2 HR PEAK TIME =11:30A NYC PUEBOD 1/2 HR LOAD= 247,614

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-14
Date of Response: 04/23/2013
Responding Witness: Gas Property Tax and Depreciation Panel

Question No. :G0608

With respect to the Company's response to City IR 121: a. For each of the three Gas accounts whose negative net salvage is capped, what are the Rate Year 1, 2 and 3 operations and maintenance allowances to cover negative net salvages projected to be above the respective caps? b. Please explain how the allowances listed in the response to (a) are calculated.

Response:

The below amounts are reflected in O&M expense in the revenue requirement as filed by the Company but were not specifically projected. They are within the pool of O&M expenses that are included in the revenue requirement at the amount charged to O&M expense during the historic period of the twelve-months ended June 30, 2012 escalated at the general rate of inflation.

<u>Rate Year</u>	<u>Cast Iron Mains</u>	<u>Steel & Other Mains</u>	<u>Services</u>
RY1	\$2,764,500	\$983,200	\$4,425,400
RY2	\$2,822,600	\$1,003,900	\$4,518,300
RY3	\$2,881,800	\$1,024,900	\$4,613,200

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/09/2013
Responding Witness: Electric Rates Panel

Question No. :E0628

Regarding the proposed new SC I VTOU Rate III, the Panel testified that: ...the Company analyzed the on-peak period for the delivery system based on peak demand data for area substations. These substations may serve loads on one or more networks. The Company also analyzed peak-day usage for various-sized SC 1 residential customers. The analysis showed that peaks occurred between 8 PM and 11 PM, with the SC 1 class peak occurring at 9:30 PM. a. Please provide copies of these two analyses. b. Given that the peak occurred between 8 PM and 11 PM, please explain why the SC 1 VTOU Rate III has a Summer off-peak period that begins at 1 AM, as opposed to Midnight or 11 PM. c. Please explain why the Winter off-peak period also begins at 1 AM. d. Please explain why weekends are not considered off-peak periods. e. Since the recommended pricing periods would be how energy prices get averaged, please provide the any studies that show that NYISO Zone J energy prices for the hours beginning 11 PM and Midnight are included in the on-peak period. f. Are the 11 PM and Midnight NYISO energy prices closer to those in the 7 AM to 11 PM period than they are to the 1 AM to 7 AM period?

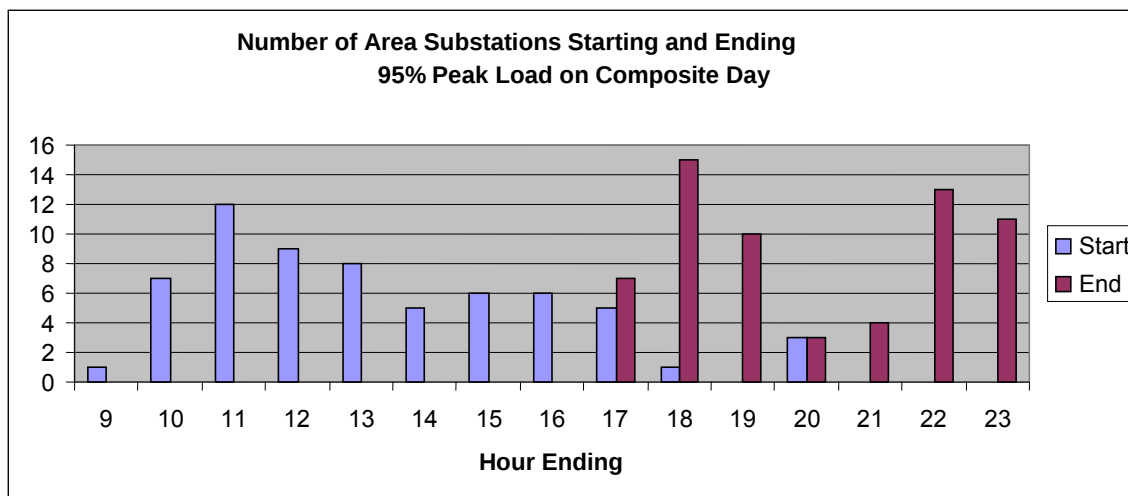
Response:

- a) Please provide copies of these two analyses.

Response:

In reference to the first analysis: Peak day loads for each area substation and network/load area were analyzed in order to determine whether the SC 1 Rate II on peak period is still appropriate from a delivery perspective. This analysis included data from 63 area substation loads covering all NYC boroughs and Westchester. For each area substation's peak day load data, all hours that exceeded 95% of the individual network peak hour load were considered on peak. Peak start and end times were then assigned to each area substation.

The area substation analysis using a 95% threshold is shown below. The (x) axis represents the hours in the peak day. The (y) axis represents the number of area substations. At the 95% threshold, area substation peaks started as early as 8 AM and ended as late as midnight. The results suggested that the current SC 1 Rate II on peak hours –10 AM to 10 PM weekdays—should be widened.



The class peak analysis is found in the Class Demand Study – Electric Department-Year 2007; EXHIBIT ____ (ERP-2) filed in Case 09-E-0428.

- b) Given that the peak occurred between 8 PM and 11 PM, please explain why the SC 1 VTOU Rate III has a Summer off-peak period that begins at 1 AM, as opposed to Midnight or 11 PM.

Response:

The decision to establish the 1 AM to 7 AM period was influenced by the many unknowns associated with PEV adoption and vehicle charging profiles. These include the adoption rates of electric vehicles by type (extended range hybrid, e.g. Volt, or fully electric, e.g. Leaf), charging characteristics (amperage and level of chargers), and clustering of early adopters.

Given this uncertainty, consideration was given to the possible impact of encouraging use through low off peak pricing so close to the SC 1 class peak window and the possibility of shifting area substation peak windows due to high adoption rates and clustering of EV loads.

- c) Please explain why the Winter off-peak period also begins at 1 AM.

Response:

The decision to establish the 1 AM to 7 AM daily for all months was dictated by rate design simplicity and customer understanding considerations.

- d) Please explain why weekends are not considered off-peak periods.

Response:

The decision to exclude weekends from the off peak period was influenced by the comparison of area substation peak weekday, peak Saturday and peak Sunday curves.

- e) Since the recommended pricing periods would be how energy prices get averaged, please provide the any studies that show that NYISO Zone J energy prices for the hours beginning 11 PM and Midnight are included in the on-peak period.

Response:

The Company does not have any such studies. The decision to align supply and delivery pricing periods was based on rate design simplicity, administration and customer understanding.

- f) Are the 11 PM and Midnight NYISO energy prices closer to those in the 7 AM to 11 PM period than they are to the 1 AM to 7 AM period?

Response:

Please see the following link NYISO pricing information to make such a comparison.

http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/09/2013
Responding Witness: Electric Rates Panel

Question No. :E0629

The Company is proposing to stop offering Special Provision D of the SC 1 Rate. In response to DPS-314, Con Edison said that it would need a sign-off from the City to install a second meter.

a. Was this sign-off applicable to Special Provision D customers? b. If the response to (a) is in the negative, why not? c. Part 7 of the response to DPS-314 discusses how a separately metered electric vehicle charger in a residence would not qualify for a residential rate. What HEFPA protections are inappropriate to be applied in this situation? d. What is the basis for concluding that the load characteristics of an electric vehicle charger in a home or garage “will no longer represent the usage characteristics of the residential customer?” e. Why is the SC 2 Rate or SC 9 Rate more appropriate to an electric vehicle charger in a home or garage? f. If a Special Provision D type rate were available for charging electric vehicles using a time clock, why would the pattern of usage be any different than that of a water heater, which qualified under a residential rate?

Response:

a) Was this sign-off applicable to Special Provision D customers?

Response:

Yes. The Company will not install any meter without receipt of a certificate from the appropriate governing agency (e.g., NYC Department of Buildings) confirming the customer installed the required electrical equipment.

b) If the response to (a) is in the negative, why not?

Response:

N/A.

c) Part 7 of the response to DPS-314 discusses how a separately metered electric vehicle charger in a residence would not qualify for a residential rate. What HEFPA protections are inappropriate to be applied in this situation?

Response:

No HEFPA protections are appropriate in this situation. HEFPA indicates that a “residential customer” must use the service primarily for residential purposes at the

customer's residence. Electricity used for vehicle charging is not used for residential purposes.

- d) What is the basis for concluding that the load characteristics of an electric vehicle charger in a home or garage "will no longer represent the usage characteristics of the residential customer?"

Response:

SC 1 rates are based on the usage of all appliances in the residence of an average customer – not individual appliance load shapes. The load shape reflects different characteristics and uses of electricity in residential domiciles. Examples of factors affecting usage may be number and vintage of appliances, lighting requirements, occupancy characteristics and space conditioning equipment.

Standalone service for electric vehicle charging does not mirror residential load shapes and seasonal usage characteristics. EV charging characteristics are dictated by a completely different set of variables including charger characteristics (amperage and voltage), alternative public charging options and customer preferences as to charge time and durations and mileage driven.

Furthermore, sampled SC 1 customer non-coincident demands on average range from 1.5 kW to 7 kW while chargers such as AC Level 2 chargers (240 V, up to 80 Amps) can result in incremental loads in excess of 10 kW (Society of Automotive Engineers (SAE) J1772).

- e) Why is the SC 2 Rate or SC 9 Rate more appropriate to an electric vehicle charger in a home or garage?

Response:

With few exceptions, eligibility for SC 1 service, and the protections afforded customers served under this rate, are based on the assumption that electricity is being supplied to 'a home, residence or sleeping place of the customer' (per the Company's tariff, PSC No. 10-Electricity, Leaf 387). SC 2 and SC 9 are applicable to general uses and as such are appropriate for a separately metered electric vehicle charger.

- f) If a Special Provision D type rate were available for charging electric vehicles using a time clock, why would the pattern of usage be any different than that of a water heater, which qualified under a residential rate?

Response:

The pattern of usage for an electric vehicle charger, whether controlled by a time clock or not, would be different from a water heater simply due to the differences in kW load and the manner in which the equipment is used by the customer.

However, comparisons of electric vehicle charging to the current rate treatment afforded water heating under SC1 Special Provision D are inappropriate. There is no cost basis to support rate differentials for water heating or electric vehicle charging, or any other end use rate differentials. Therefore, Con Edison proposes to no longer offer end use rate differentials to influence customer equipment decisions.

Special Provision D was first made available to a limited number of SC 1 customers in 1981 and was initiated as a solar domestic water heating demonstration project. Since the inception of Special Provision D, there has been an increased emphasis on eliminating rate subsidies, including those based on end uses, and setting rates that are cost-based and provide appropriate pricing signals. Examples of this are the Company's phase outs of declining block rates and merger of SC 7 (applicable to electric space and water heating) into SC 1 in Case No. 09-E-0428. The Company proposes in this rate case to grandfather existing customers on Special Provision D and gradually phase them off the rate, because Special Provision D is not cost-based and, like SC 1 Rate II, no longer provides proper price signals.

Note that Special Provision D was proposed prior to the implementation of HEFPA in 1981, which specified the rights and responsibilities of residential customers.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/09/2013
Responding Witness: Electric Rates Panel

Question No. :E0630

a. Is it Con Edison's position that where a homeowner has an electric vehicle charger of any of the available sizes up to the quick charge, Type 3 size, on the same meter as the residence, the homeowner should be served under a non-residential rate? b. If the response to (a) is in the affirmative, please explain why.

Response:

a. Is it Con Edison's position that where a homeowner has an electric vehicle charger of any of the available sizes up to the quick charge, Type 3 size, on the same meter as the residence, the homeowner should be served under a non-residential rate?

Response: No.

b. If the response to (a) is in the affirmative, please explain why.

Response: N/A.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/09/2013
Responding Witness: Electric Rates Panel

Question No. :E0632

If residential customers opt for a second meter for electric vehicle chargers, would it be reasonable to reduce the customer charge to recognize that some costs in that second charge, such as the cost of services and the customer component of the distribution system, are already being recovered through the first customer charge?

Response:

No. The Company's embedded cost of service study develops customer costs that already reflect the fact that multiple accounts can exist at one location. Customer charges, which are based on the cost study, are reduced on average to reflect the shared use of services and the distribution system.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/09/2013
Responding Witness: Electric Rates Panel

Question No. :E0633

a. If a new curbside charging station requests service, and the station is independent of any nearby Con Edison customers, would Con Edison provide a service line to the property line of the station without cost? b. If the response to (a) is in the negative, please explain why not.

Response:

- a. If a new curbside charging station requests service, and the station is independent of any nearby Con Edison customers, would Con Edison provide a service line to the property line of the station without cost?

Response: The Company would treat a charging station the same as any other customer requesting service. The installation of service lines and entitlements are described in General Rule 5., “Installation and Maintenance of Overhead and Underground Facilities” of the Company’s electric tariff, PSC No. 10 – Electricity.

- b. If the response to (a) is in the negative, please explain why not.

Response: N/A.

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/07/2013
Responding Witness: Peter Carnavos

Question No. :G0634

What is the maximum utility gain or loss, using Con Edison's rate year projections, under the proposed LAUF Incentive Mechanism?

Response:

As indicated on pages 43 - 45 of the Gas Supply testimony, an incentive or penalty would be earned/assessed if the line loss fell between 2 and 4 standard deviations around the target. The proposed target is based on a rolling 5 year average. The average for the Rate Year cannot be calculated.

Based on the exhibit PTC-1 Schedule 13, this maximum incentive/penalty for the twelve months ending (TME) August 2012 would equal 0.639% times the annual volume for the year times the average price of gas. For illustrative purposes, we will assume an average cost of gas of \$4.00 for TME August 2012 on schedule 13 and calculate the maximum penalty/incentive as follows:

Annual volumes	132,825,252
Times maximum penalty %	0.639%
Times average cost of gas	4.00
Equals	\$3,499,976

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/08/2013
Responding Witness: Accounting Panel

Question No. :E0637

There are two ongoing amortizations of depreciation reserve deficiencies worth a total of \$17.3 million before Tax Impacts. What do these add to the Rate Year revenue requirement after Tax Impacts are recognized?

Response:

The Rate Year electric revenue requirement includes \$18.354 million related to \$17.279 million of book depreciation reserve deficiency amortization. There are three components as shown in the below table.

	Base Amount	Revenue Requirement
Book Depreciation	\$17.279 million	\$17.890 million
Tax Expense (Flow Through Depr. - Net)	\$(2.553) million	\$(2.643) million
Tax Expense (Amort. of Deferred Tax)	\$3.001 million	\$3.107 million
Total		\$18.354 million

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to City of NY Interrogatories – Set City-16
Date of Response: 05/02/2013
Responding Witness: Ivan Kimball

Question No. :E0638

For each 0.1 percent decrease in the system loss percentage, what is the reduction in Con Edison energy costs to serve its full service customers?

Response:

Using the projected 2013-2017 wholesale electricity supply costs and the energy supplied from Exhibit_(IK-4) of Mr. Kimball's testimony, Con Edison's average wholesale electricity supply costs to its full service customers are estimated and are shown in the table below:

<u>Year</u>	Supply to Full Service Customers		
	Total Portfolio Costs	Energy Supplied	Supply Cost
	<u>(\$)</u>	<u>(MWh)</u>	<u>(\$/MWh)</u>
2013	2,081,953,165	20,415,200	102
2014	2,026,835,718	19,671,200	103
2015	1,801,384,591	19,070,900	94
2016	1,807,447,322	18,610,500	97
2017	1,660,993,443	18,110,100	92

Applying a 0.1 percent factor to the supply costs shows that for each 0.1 percent decrease in the system loss percentage, Con Edison's supply costs to its full service customers would decrease by about \$0.09 – 0.10 / MWh.

Company Name: Con Edison
Case Description: Con Edison Electric, Gas & Steam Rate Cases
Case: 13-E-0030, 13-G-0031, 13-S-0032

Response to COW Interrogatories – Set COW 1
Date of Response: 05/22/2013
Responding Witness: Accounting Panel

Question No. :022

Please provide a quantification of the net change in CECONY's revenue requirement that results in a one percent (100 basis points) change in its allowed cost of equity.

Response:

Please see the Company's response to UIU-1 EG002 for the requested information for electric and gas. The comparable amount for steam is approximately \$15.6 million.

Company Name: Con Edison
Case Description: Con Edison Electric, Gas & Steam Rate Cases
Case: 13-E-0030, 13-G-0031

Response to UIU Interrogatories – Set UIU-1
Date of Response: 03/28/2013
Responding Witness: Robert Muccilo / Accounting Panel

Question No. :EG002

Set forth the revenue requirement impact, for electric and gas operations, of a 100-basis-point change in return on equity. Explain how the response was calculated.

Response:

The revenue requirement impact of a 100-basis-point change in return on equity is \$148.7 million for electric and \$31.2 million for gas.

These amounts were calculated by first multiplying the Rate Year rate base shown on Exhibit__(AP-8) by the Company proposed overall cost of capital using the capital structure as filed by the Company and the requested return on equity of 10.35%. The Rate Year rate base shown on Exhibit__(AP-8) was then multiplied by an overall cost of capital using the same capital structure but with a return on equity of 11.35%. The difference between the two amounts was then divided by the gross-up factor of approximately 58% in order to factor in income taxes and gross receipts taxes to calculate the impact.

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to DPS Interrogatories – Set DPS-16
Date of Response: 03/14/2013
Responding Witness: Property Tax & Depreciation Panel

Question No.: G0189

Subject: Depreciation - For the each of the accounts that have a cap on the net salvage rates; provide the total actual net salvage costs incurred for each of the past five years.

Response:

As a point of clarification, the Company understands this question to be seeking actual negative net salvage amounts incurred rather than amounts charged to the depreciation reserve. Amounts consistent with that understanding, are shown in the below table.

Year	Cast Iron Mains	Steel & Other Mains	Services
2007	2,610,485	2,490,059	3,763,200
2008	4,002,380	2,892,066	4,798,334
2009	3,148,408	3,005,709	4,648,861
2010	3,214,568	1,942,732	4,868,466
2011	4,249,132	2,253,616	4,128,738

Company Name: Con Edison
Case Description: Con Edison Gas Rate Case
Case: 13-G-0031

Response to DPS Interrogatories – Set DPS-20
Date of Response: 03/27/2013
Responding Witness: Electric Forecasting Panel

Question No. :E0269

Subject: Electric Vehicles Forecast - In response to Staff's Initial Electric IR 77, the Company submitted: "DPS-1-E077 Network Forecast of Electric Vehicles for 2011 and 2012 DPS.xlsx".

1. Sheet "EV plug in profile" displays the load by hour resulting from electric vehicles. Does this load profile take into account the Voluntary Time of Use (VTOU) rate proposed by the Company's Electric Rate Panel? 2. If the answer is no, what effect would the VTOU rate have on the load profile of forecast? 3. Of the electric vehicles forecast to be present in the Con Ed Service territory in "DPS-1-E077 Network Forecast of Electric Vehicles for 2011 and 2012 DPS.xlsx," what portion would be eligible for the VTOU rate? 4. How many of the plug in vehicles in the forecast does the Company assume would adopt the VTOU rate?

Response:

- 1. Sheet "EV plug in profile" displays the load by hour resulting from electric vehicles. Does this load profile take into account the Voluntary Time of Use (VTOU) rate proposed by the Company's Electric Rate Panel?**

Response: No, our EV plug-in profiles do not take into account Voluntary Time of Use (VTOU) rates.

- 2. If the answer is no, what effect would the VTOU rate have on the load profile of forecast?**

Response: If a customer finds a VTOU rate economically beneficial it has the potential to shift their charging away from the peak resulting in a lower peak demand. However, many customers cannot benefit from the savings related to a VTOU rate because the meter is applied to their entire home, not just the electric vehicle. Thus, any savings a customer would achieve from charging their vehicle during the night would be outweighed by the costs of running electricity for the rest of a customer's home at much higher rates during the day/afternoon/evening. Moreover, current rules restrict customers' ability to install a second meter at a residence.

- 3. Of the electric vehicles forecast to be present in the Con Ed Service territory in "DPS-1-E077 Network Forecast of Electric Vehicles for 2011 and 2012 DPS.xlsx," what portion would be eligible for the VTOU rate?**

Response: All customers with an electric vehicle would be eligible for the VTOU rate in our service territory.

4. How many of the plug in vehicles in the forecast does the Company assume would adopt the VTOU rate?

Response: For the reasons discussed in response to subpart 2, above, the Company believes that few customers would adopt a VTOU rate.

Company Name: Con Edison
Case Description: Con Edison Electric Rate Case
Case: 13-E-0030

Response to DPS Interrogatories – Set DPS-21
Date of Response: 03/25/2013
Responding Witness: Electric Rates Panel

Question No. :E0314

Subject: Voluntary Time of Use Rates (VTOU) - 1. Does the Company have an estimate of how many electric vehicle (EV) and plug-in hybrid electric vehicle (PHEV) owners will adopt VTOU rates? If yes, provide the estimate and explain how the Company derived that estimate. 2. Assume the Company offered an introductory price guarantee to VTOU customers, such that, over the course of the first year, the customer would not pay more for electric commodity service under the VTOU rate than he or she would have paid under the SC-1 rate. If the guarantee were offered for only the first year on the VTOU rate and only to customers who have an EV or PHEV, how much would it cost the Company to provide such a guarantee? Break the cost up into administrative costs, to calculate the customers' savings or loss, and the cost of rebates to customers who paid more on VTOU than they would have on the SC-1 rate. 3. Will the meters used for the VTOU rate be able to give the Company load shape data for electric vehicle users in the Con Edison territory? 4. For customers with EVs or PHEVs that choose to take service for the vehicle charger through a separately-metered account under SC-2, what SC-2 rate option does the Company expect customers to choose? 5. Does Con Edison have a non-residential rate that would encourage non-residential customers with EVs or PHEVs to charge vehicles during off-peak periods and discourage charging during peak hours? 6. Does the New York City Electric Code restrict dwelling units from having more than one electric meter? Would this prohibit a second meter for the EV or PHEV charger? 7. Why does the Company prohibit customers who want to meter their EV charger separately from their household usage from utilizing the Residential VTOU rate?

Response:

1. Does the Company have an estimate of how many electric vehicle (EV) and plug-in hybrid electric vehicle (PHEV) owners will adopt VTOU rates? If yes, provide the estimate and explain how the Company derived that estimate.

Response: No. The Company does not have an estimate of customers with EVs/PHEVs that will adopt VTOU rates. The Company's proposed VTOU rate is a voluntary rate that offers off-peak supply and delivery rates. As such, the Company does not have an estimate of the customers that would volunteer for the rate.

2. Assume the Company offered an introductory price guarantee to VTOU customers, such that, over the course of the first year, the customer would not pay more for electric commodity service under the VTOU rate than he or she would have paid under the SC-1 rate. If the guarantee were offered for only the first year on the VTOU rate and only to customers who have an EV or PHEV, how much would it cost the Company to provide such a guarantee? Break the cost up into administrative costs, to calculate the customers' savings or loss, and the cost of rebates to customers who paid more on VTOU than they would have on the SC-1 rate.

Response: The Company's proposed SC1 Rate III is a voluntary rate that offers off-peak supply and delivery rates. As such, the Company does not have an estimate of the customers that would volunteer for SC1 Rate III. Costs to implement an introductory price guarantee would depend on the number of potential customers. The Company does not believe that a guarantee is necessary since this is a voluntary rate. The Company would seek to recover any administrative costs associated with capping customers' VTOU bills.

3. Will the meters used for the VTOU rate be able to give the Company load shape data for electric vehicle users in the Con Edison territory?

Response: No. The Company would use a three-register meter, which would be the most cost-effective option.

4. For customers with EVs or PHEVs that choose to take service for the vehicle charger through a separately-metered account under SC-2, what SC-2 rate option does the Company expect customers to choose?

Response: Since customers' demand and usage characteristics will vary, the Company expects that customers would review the pricing signals under the SC2 Rate I and Rate II (Voluntary Time of Day) options to meet their specific needs. As detailed in the Customer Operations Panel testimony, literature will be developed to educate customers on the new voluntary time-of-use rate and to help them decide whether the rate meets their needs. Additionally, an online VTOU calculator will be developed, which will compare the costs associated with using certain appliances/electronics on our standard residential rate to the costs associated with using them during peak, off-peak and super-peak periods on the VTOU rate.

5. Does Con Edison have a non-residential rate that would encourage non-residential customers with EVs or PHEVs to charge vehicles during off-peak periods and discourage charging during peak hours?

Response: For smaller non-residential customers (i.e., less than 10 kW), please refer to the response to question four above. For larger customers, there is also a VTOU rate for SC9 customers.

6. Does the New York City Electric Code restrict dwelling units from having more than one electric meter? Would this prohibit a second meter for the EV or PHEV charger?

Response: The New York Administrative Code Section 27-302.1 provides certain restrictions on the number of meters based on the number of distinct and separate residences. However, it allows a utility to install a second meter on a single-family house if the NYC Department of Buildings (“NYC DOB”) provides a sign-off of the installation. The Company is working with the NYC DOB and the Mayor’s Office of Long Term Planning and Sustainability to make it easier for customers to apply for the one-meter exception.

7. Why does the Company prohibit customers who want to meter their EV charger separately from their household usage from utilizing the Residential VTOU rate?

Response:

Customers that want to meter their EV charger separately from their household usage cannot utilize the Residential VTOU rate because HEFPA requires that a “residential customer” use the service primarily for residential purposes at the customer’s residence. Furthermore, there are other HEFPA protections afforded to residential customers that would be inappropriate to apply to the non-residential use associated with an EV charger that is separately metered from the residential household.

Lastly, the rates in SC 1 are based on costs and usage characteristics of residential dwellings, which can include loads for various appliances, garages and ancillary services. If the Company meters loads separately, the individual loads will no longer represent the usage characteristics of the residential customer and therefore, the rates would no longer be appropriate.