

PROPERTY TAX PANEL - ELECTRIC AND GAS

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1 **I. INTRODUCTION**

2 Q. Would each member of the Property Tax Panel ("Panel")
3 state your name and business address.

4 A. **(Lenns)** My name is Charles Lenns. My business address is
5 4 Irving Place, New York, New York.

6 **(Talbot)** My name is William Talbot. My business address
7 is 4 Irving Place, New York, New York.

8 **(Merritt)** My name is Stephanie J. Merritt. My business
9 address is 4 Irving Place, New York, New York.

10 Q. By whom are you employed and in what capacity?

11 A. We are employed by Consolidated Edison Company of New
12 York, Inc. ("Con Edison" or the "Company") and among our
13 responsibilities; we are responsible for the property tax
14 functions for the Company and its affiliate, Orange and
15 Rockland Utilities, Inc. ("Orange and Rockland").

16 Q. Mr. Lenns, please explain your educational background,
17 work experience and current general responsibilities.

18 A. I have a Bachelor's Degree in Accounting from the
19 University of Scranton, and a Juris Doctorate from
20 Duquesne University Law School. I was a tax partner at
21 Ernst & Young, LLP ("Ernst & Young") for 23 years, mostly
22 specializing in taxation of power and utility companies.
23 While a partner at Ernst & Young, I was the firm's tax
24 practice leader for the power and utilities mergers and

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1 acquisitions group. I am a frequent speaker at Power and
2 Utility tax seminars and conferences. I was employed by
3 Ernst & Young in various tax positions for 11 years prior
4 to my becoming a partner of the firm. I am the Vice
5 President - Tax at Con Edison, and I am the chief tax
6 officer for Orange and Rockland and have been in my
7 current position for approximately three years.
8 I am currently an adjunct instructor at the University of
9 Scranton, where I teach various tax classes at both the
10 undergraduate and graduate levels. While at Ernst &
11 Young, I was an adjunct law professor at Duquesne Law
12 School, and an adjunct instructor at Duquesne
13 University's Masters in Taxation program. I also served
14 as an instructor in the Ernst & Young National Tax
15 Education program, called EY University. I am a member
16 of the Edison Electric Institute Taxation Committee, and
17 a member of the American Gas Association Taxation
18 Committee. I am a licensed attorney and a certified
19 public accountant in the Commonwealth of Pennsylvania. I
20 am a member of the American Bar Association and a member
21 of the American Institute of Certified Public
22 Accountants.

23 Q. Mr. Talbot, please explain your educational background,
24 work experience and current general responsibilities.

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1 A. I graduated from Pace University in 1978 with the degree
2 of Bachelor of Business Administration. I received a
3 Master of Business Administration degree from Iona
4 College in 1985. I have been employed by Con Edison
5 since 1978 and have held various positions of increasing
6 responsibility within the Accounting and Tax areas. My
7 first assignment with the Company was in the Corporate
8 Accounting Department, where I spent 16 years and
9 attained the position of Department Manager. I was
10 Department Manager of the Accounting Research and
11 Procedures Section from 1987 until May 1994. In 1994, I
12 moved to the Tax Department as Director. In 2003, I
13 returned to Corporate Accounting as a Director,
14 ultimately responsible for Property Records, Payroll and
15 Tax. Since March 2007, I have been a Department Manager
16 in the Tax Department. My responsibilities include
17 oversight of the sections and personnel responsible for
18 taxes other than income taxes, including property taxes,
19 and IRS tax audits.

20 Q. Ms. Merritt, please explain your educational background,
21 work experience and current general responsibilities.

22 A. I graduated from Le Moyne College in 2004 with the degree
23 of Bachelor of Science in Accounting as well as a
24 Bachelor of Arts in Economics. Currently, I am pursuing

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1 a Masters of Business Administration Degree in Accounting
2 and Finance from Syracuse University. I have been
3 employed by Con Edison since 2005 and have held various
4 positions of increasing responsibility within the Finance
5 area. After approximately two years in Corporate
6 Accounting, I transferred to the Tax Department where I
7 was promoted to Staff Accountant in the Book Depreciation
8 Group. In that position, my major responsibilities
9 included the preparation and interpretation of the
10 Company's depreciation studies in connection with rate
11 proceedings. In that role I assisted in over ten rate
12 proceedings for Con Edison and Orange and Rockland
13 (before the New York Public Service Commission
14 ("Commission")); Rockland Electric Company (before the
15 New Jersey Board of Public Utilities) and; Pike County
16 Light & Power Company (before the Pennsylvania Public
17 Utility Commission). In 2010, I began working in the
18 Property Tax Group. I started as the Accounting
19 Supervisor and rose to the position of Senior Tax
20 Accountant in 2014. In both of these roles I was
21 responsible for the overall supervision of the property
22 tax function for Con Edison, including but not limited to
23 payments, accounting and compliance. I have held my
24 current position of Section Manager since 2015.

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1 Q. Have any members of the Panel previously testified before
2 any regulatory commission?

3 A. **(Lenns)** I have testified before the Commission on the
4 subject of property taxes, as well as other areas, in Con
5 Edison Case 15-E-0050 and in Orange and Rockland Cases
6 14-E-0493 and 14-G-0494 and as an expert witness in
7 utility rate cases in California, West Virginia and
8 Hawaii. In addition, I have provided tax consulting
9 services to utility companies in preparation for rate
10 proceedings.

11 **(Talbot)** I have testified before the Commission on the
12 subject of income taxes in Con Edison Cases 03-M-1148 and
13 04-M-0026 and on the subject of property taxes in Con
14 Edison Cases 09-E-0428 and 15-E-0050 and Orange and
15 Rockland Cases 14-E-0493 and 14-G-0494.

16 **(Merritt)** I have submitted testimony and testified before
17 the Commission on the subject of property taxes in Con
18 Edison cases 13-E-0030, 13-G-0031 and 13-S-0032.

19 **II. PURPOSE OF TESTIMONY**

20 Q. What is the purpose of the Panel's direct testimony in
21 this proceeding?

22 A. Our direct testimony:

- 23 • Presents general background information on property
24 taxes;

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- 1 • Describes the level of electric and gas property
2 taxes recently paid by the Company;
- 3 • Presents our electric and gas property tax forecast
4 and explains the methodology and certain assumptions
5 used in that forecast;
- 6 • Explains the limitations on the Company's ability to
7 control, and as a consequence, the difficulty in
8 estimating, the level of its property tax
9 obligations and describes the corresponding need for
10 and our support of a full and symmetrical property
11 tax reconciliation as proposed in the direct
12 testimony of the Company's Accounting Panel; and
- 13 • Discusses the Company's efforts to pay no more than
14 its fair share of property taxes.

15 Q. Please explain the general basis upon which property
16 taxes levied upon the Company have historically been
17 determined.

18 A. Historically, the property taxes Con Edison has paid were
19 based on the "value" of taxable property, and include
20 taxes on land and the structures and/or equipment erected
21 or affixed to the land. These property taxes are known
22 as real estate taxes. In New York State, utilities also
23 pay property taxes on utility equipment located on or
24 under the public streets and highways. These property

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1 taxes are known as special franchise taxes. In New York
2 State, public utility property is valued under a method
3 known as the "cost approach." The New York State Office
4 of Real Property Tax Services ("ORPTS") and many of the
5 local assessors in the Company's service territory
6 determine value by using a Reproduction Cost New Less
7 Depreciation ("RCNLD") methodology for utility structures
8 and/or equipment. RCNLD calculates what it would cost to
9 reproduce the utility structures and/or equipment at
10 current construction costs based on a trending index,
11 subtracts an allowance for depreciation and obsolescence,
12 if any, and adds the value of land to arrive at a "value"
13 for the entire property. The RCNLD methodology is used
14 only to value certain of the Company's structures and all
15 of its equipment. The value of real property and
16 commercial buildings, such as the Company's 4 Irving
17 Place Headquarters or the Learning Center, are determined
18 by comparable sales or rental data rather than the RCNLD
19 methodology.
20

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1 **A. SUMMARY OF RECENT AND PROJECTED PROPERTY TAXES**

2 Q. Please provide some background on the amount of property
3 taxes paid by the Company.

4 A. The Company pays property taxes to New York City and
5 other municipalities. The other municipalities are
6 principally located in Westchester County but also in
7 Orange, Rockland, Dutchess and Putnam Counties. In
8 addition, the Company pays property taxes on gas storage
9 facilities (pursuant to a service agreement) located in
10 West Virginia and Mississippi. We will refer to those
11 other municipalities as "Westchester & Other". For
12 calendar year 2015, property taxes were \$1,179.6 million
13 for electric expense and \$192.1 million for gas expense.
14 Of those amounts, \$1,197.7 million is applicable to New
15 York City and \$174.0 million to Westchester & Other. For
16 calendar year 2016, we have forecasted property taxes for
17 electric expense to be \$1,252.8 million, and for gas
18 expense to be \$215.3 million. Of those amounts, \$1,279.1
19 million is applicable to New York City and \$189.0 million
20 to Westchester & Other. For the historic test year (*i.e.*,
21 October 1, 2014 through September 30, 2015), property
22 taxes for electric expense were \$1,164.3 million, and for
23 gas expense were \$188.0 million. Of those amounts,
24 \$1,178.9 million was applicable to New York City and

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1 \$173.4 million to Westchester & Other.

2 Q. Have you forecasted property taxes for calendar year 2017
3 for this proceeding?

4 A. Yes. For calendar year 2017 (the "Rate Year"), we have
5 forecasted property taxes for electric expense to be
6 \$1,321.7 million, and for gas expense to be \$240.6
7 million. Of those amounts, \$1,362.9 million is
8 applicable to New York City and \$199.4 million to
9 Westchester & Other.

10 Q. What are the main drivers of the Company's property tax
11 increases during the 2015 through 2017 period?

12 A. Property taxes increase because either the tax rate
13 increases and/or there is an increase in assessed value.
14 However, both of those items are influenced by many
15 factors, making it difficult to estimate future property
16 taxes. For example, it is not possible for us to
17 determine the needs of each individual town government
18 and school district each year. In all cases, the
19 Company's property taxes are subject to the vagaries of
20 municipal management, economic circumstances and
21 political influences. In addition, the Company has no
22 control over tax rates, leaving assessment challenges,
23 when warranted, as the only recourse to mitigate the
24 Company's property tax liability. Regarding assessments,

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1 the growth of the value of the Company's property and
2 equipment, either through new infrastructure investment,
3 application of the Handy-Whitman construction index, or
4 discontinuation of depreciation, is the primary driver of
5 assessment increases.

6 Q. Will the Company provide updates related to property
7 taxes during this proceeding?

8 A. Yes. The Company intends to update property taxes as
9 part of its formal update at the update stage of this
10 proceeding and may also provide updated property tax
11 information throughout this case if new information that
12 is, in the Company's judgment, significant becomes
13 available. It is the Company's recommendation to base
14 the revenue requirement in this case on the latest
15 available information on property taxes, subject to full
16 reconciliation as discussed later in our testimony and by
17 the Company's Accounting Panel.

18 **B. NEW YORK CITY TAX FORECAST**

19 Q. Please explain how you forecasted New York City property
20 taxes.

21 A. We used the Company's 2015/2016 final real estate and
22 special franchise assessed values as a starting point,
23 and applied current tax rates to those values to compute
24 taxes for fiscal year 2015/2016. We then computed

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1 estimated changes to assessed values for subsequent
2 periods based on net plant changes forecasted by the
3 Company's Accounting Panel. To determine forecasted
4 property taxes for those subsequent periods, we applied
5 the 2015/2016 tax rates for New York City to the
6 forecasted assessments for each tax class.

7 Q. For the purpose of estimating property tax rates in New
8 York City, did you compute a five-year average percentage
9 change in the tax rates?

10 A. Yes we did, and it indicates that the Class 3 rate has
11 decreased significantly and that Class 4 rate has
12 increased.

13 Q. Did you use the five-year average for the escalation
14 rate?

15 A. Not for New York City. We have concluded that it is best
16 to use the most current rates for all years being
17 forecasted. We will explain the reasoning for our
18 decision in more detail later in this testimony.

19

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1 **C. WESTCHESTER & OTHER TAX FORECAST**

2 Q. Please describe how you arrived at the forecasted
3 property tax amounts for Westchester & Other.

4 A. For Westchester & Other, we used the Company's most
5 recent property taxes paid as a starting point. Then,
6 because it is not practicable to specifically forecast
7 property taxes for each of the many different
8 municipalities, school districts and other special
9 districts to which the Company pays property taxes
10 because each has different factors affecting its need to
11 raise revenue, we developed an overall escalation
12 percentage to develop the forecasted amounts. The
13 escalation percentage was developed based on recent
14 historical tax payment information from calendar years
15 2010 through 2015.

16 Q. What escalation percentage did you use?

17 A. We used a five-year average escalation percentage of
18 5.50%.

19 Q. Is that because you expect taxes in each of the next
20 several years to increase by 5.50%?

21 A. Yes, we believe it is a good basis for estimate. The
22 five-year average in Westchester & Other has been fairly
23 stable and at this time we believe that a 5.50%

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1 escalation rate will be representative of the escalation
2 rate applicable during the Rate Year.

3 Q. Is there a difference in methodology between the
4 escalation rate you used for Westchester & Other and the
5 escalation rate you used for New York City?

6 A. Yes. The five-year average for Westchester & Other is an
7 average based on actual taxes paid by the Company that we
8 believe should be relied upon to set the level of
9 property taxes in this proceeding. In contrast, as noted
10 above, for New York City we used the current fiscal
11 period tax rates.

12 Q. How did you reflect the 2% cap law under the New York
13 State real property tax law (*i.e.*, N. Y. General
14 Municipal Law Section 3-C) with respect to property taxes
15 in your analyses?

16 A. We made no effort to specifically reflect the 2% cap law
17 in our analyses.

18 Q. Why not?

19 A. The impact of the 2% cap on the Company's property taxes
20 is necessarily limited by the fact that it does not apply
21 to New York City. As to areas outside New York City
22 (*e.g.*, Westchester), the legislation limits are not
23 dispositive as they may be overridden by a 60% vote of
24 the governing body of the local government or a 60% vote

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1 of school district voters. In addition, there are
2 exclusions that limit the reach of the cap. For
3 instance, there are exclusions for court orders or
4 judgments against the governing body or school district.
5 There are also exclusions for contributions to employee
6 retirement funds beyond specified limits. Other
7 exclusions require computations to determine what the
8 legislation refers to as a "quantity change factor,"
9 which may allow the tax levy to increase above the cap
10 due to development. There are also exclusions that will
11 allow school districts to increase the tax levy for
12 certain expenditures associated with facilities, capital
13 equipment, debt service, lease expenditures, and
14 transportation debt service, subject to the approval of
15 the qualified voters where required.

16 Q. Are you sponsoring an exhibit containing the computation
17 of the five-year average escalation rate?

18 A. Yes, we are sponsoring Exhibit __ (PTP-1) entitled
19 "CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., FIVE-YEAR
20 AVERAGE OF PROPERTY TAXES PAID, WESTCHESTER & OTHER" for
21 that purpose. This exhibit summarizes the tax payments
22 made for the last six calendar years and computes the
23 five-year average for Westchester & Other.

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1 Q. Was Exhibit __ (PTP-1) prepared by you or under your
2 direction and supervision?

3 A. Yes.

4 **D. INABILITY TO REASONABLY FORECAST PROPERTY TAXES**

5 Q. Why do you believe that a reasonable forecast of the
6 Company's property taxes is not practicable?

7 A. In New York State the main revenue source to balance
8 local municipal budgets is property taxes. Local budgets
9 are strongly influenced by general economic conditions.
10 Moreover, as discussed above, the majority of the
11 Company's property taxes are New York City property
12 taxes. In New York City, the classification system adds
13 additional complexity and uncertainty.

14 Q. Please provide an overview of the tax rate process in New
15 York City.

16 A. Each year, the Mayor submits to the City Council the
17 executive budget for the upcoming fiscal year (*i.e.*, July
18 1 to June 30). After the City Council adopts a budget,
19 it must fix the annual real property tax rates and
20 authorize the levy of real property taxes for the fiscal
21 year.

22 Q. What mechanism does New York City use to fix property tax
23 rates?

24 A. The City Council must pass a resolution, known as the Tax

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1 Fixing Resolution, which authorizes the tax rates to be
2 used for each class and authorizes the levy of real
3 property taxes for the fiscal year. The most recent Tax
4 Fixing Resolution was adopted in June 2015, which
5 authorized the use of the tax rates that became effective
6 for fiscal year 2015/2016.

7 Q. Please describe New York City's tax fixing process.

8 A. The City Council determines the amount of the real
9 property tax levy in the following manner. First, the
10 Council acknowledges the amount of the fiscal year budget
11 and the estimate of the probable amount of all non-
12 property tax revenues. Both amounts are set forth in a
13 communication from the Mayor. The Council then
14 determines the net amount to be raised by taxes on real
15 property by subtracting the amount of the fiscal revenue
16 amount from the fiscal budget amount. The property tax
17 is unique in that it is the only tax over which New York
18 City has the discretion to determine the rate without new
19 legislation from the State and, therefore, property taxes
20 may be used to balance the budget. New York City also
21 makes allowances for such items as uncollectible property
22 taxes, refunds and collections of levies from prior
23 years, collectively known as the "property tax reserve."
24 The tax levy is equal to the property tax revenue plus

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1 the property tax reserve.

2 Q. What happens next?

3 A. After having determined the amount of the real property
4 tax levy, the Council authorizes and fixes the real
5 property tax rates. Three factors determine the amount
6 of tax imposed on a property in New York City: the market
7 valuation for the property itself; the fraction of the
8 market value on which taxes are to be paid; and the tax
9 rate for the property class. There are four classes of
10 property in New York City and therefore four different
11 tax rates.

- 12 • Classes 1 and 2 pertain to various forms of
13 residential property.
- 14 • Class 3 contains most utility property. Special
15 franchise property is included within this class.
- 16 • Class 4 contains all commercial and industrial
17 properties, such as office, retail, factory
18 buildings and all other properties not included in
19 tax classes 1, 2 or 3.

20 With minor exceptions covering certain vacant land that
21 is classified within the residential classes, the vast
22 majority of the Company's property is included in Class
23 3, with the remainder included in Class 4. Each class is

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1 responsible for a specific share of the property tax
2 levy, known as the "class share."

3 Q. How are the class shares determined?

4 A. The class shares are determined each year according to a
5 complex statutory formula that takes into account changes
6 in the market value of taxable real property, physical
7 changes resulting from new construction or demolitions,
8 changes in taxable status, and transfers of real property
9 among the four classes. The "base percentage" is the
10 percentage of total market value that each class
11 constituted on the 1989 base tax roll. This is the roll
12 that was used in setting the tax levy for fiscal 1990.
13 The "local base proportions" are the class tax shares
14 that were used to fix the tax rates for fiscal 1991.
15 Each year the City Council certifies "current
16 percentages" and "current base proportions" to the State
17 Board of Real Property Services ("SBRPS"). The current
18 percentage is similar to the base percentage but applies
19 to the most recent year for which the SBRPS has
20 established class equalization rates (typically the
21 preceding fiscal year). The current base proportions are
22 the local base proportions modified to take into account
23 the market value changes indicated by the latest class
24 equalization rates. The Council next certifies the

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1 "adjusted base proportions" to SBRPS. The adjusted base
2 proportions are the current base proportions adjusted to
3 reflect physical and quantity changes indicated on the
4 current assessment roll. These adjusted base proportions
5 constitute the class shares applicable to the tax levy on
6 the current tax roll. Fundamentally, the process was
7 designed so that each of the four classes would bear
8 roughly the same class share of the overall tax levy as
9 it did in 1990, subject to physical and market value
10 changes.

11 Q. Is there a limitation on the levy and/or the class
12 shares?

13 A. There are two limitations. One is a State constitutional
14 operating limit provision and the second is a five
15 percent cap.

16 Q. Please describe the operating limit provision.

17 A. The operating limit provision generally provides that New
18 York City is not allowed to levy taxes on real property
19 in any fiscal year in excess of an amount equal to a
20 combined total of 2.5 percent of the average full
21 valuation of taxable real property for the current year
22 and the prior four years.

23 Q. Please describe the second limitation.

24 A. The second limitation is a five percent cap. The statute

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1 provides that the current base proportion (*i.e.*, the
2 current year's class share) of any class cannot exceed
3 the adjusted base proportion or adjusted proportion of
4 the prior year by more than 5%. Where a class's share
5 change exceeds the 5% limit, the excess is spread among
6 the other classes. In most years, the legislature has
7 passed annual laws lowering the 5% overall cap. The
8 effect of these laws was to limit the growth of class 1's
9 share thereby causing the other classes to bear more of
10 the overall tax burden than would have been the case
11 under the 5% limit.

12 Q. Was there a legislation lowering the 5% cap passed for
13 fiscal year 2015/2016?

14 A. No, and there was no similar legislation passed for
15 2014/2015 either. We believe that is the primary reasons
16 for the drop in the Class 3 tax rate from 11.902% in
17 fiscal year 2013/2014 to 10.813 in fiscal year 2015/2016.
18 However, we also see the potential for cap legislation as
19 one of the factors that make forecasting property taxes
20 in New York City so difficult.

21 Q. Does New York City's tax fixing process facilitate
22 projecting the Company's future property tax liabilities?

23 A. No, it does not. The process can produce very different
24 results from one year to the next.

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1 Q. Please provide some examples of this tax rate volatility.

2 A. As an example of why rates are difficult to predict, in
3 fiscal year 2007/2008 New York City unexpectedly cut the
4 class 3 rate by 3.6% and then raised the class 3 rate by
5 4.8% in the following fiscal year. Similarly, in fiscal
6 year 2002/2003, New York City raised rates unexpectedly
7 and with little warning by 9.9%.

8 Q. Can you provide an example of the effect of a tax rate
9 change for New York City?

10 A. Yes. Absent any other changes in the forecast, a 5.0%
11 increase (e.g., an increase from 10.813% to 11.354% for
12 Class 3 and an increase from 10.656% to 11.189% for Class
13 4) in New York City's tax rates above the rates we have
14 used in our forecast for both Classes 3 and 4 would
15 increase Rate Year taxes by \$69.1 million for our
16 electric and gas properties.

17 Q. Are you sponsoring an exhibit on historic tax rates?

18 A. Yes, we are sponsoring Exhibit __ (PTP-2) entitled
19 "CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., SUMMARY
20 OF HISTORIC NEW YORK CITY PROPERTY TAX RATES" to
21 illustrate the volatility of class 3 and 4 rates.

22 Q. Was Exhibit __ (PTP-2) prepared by you or under your
23 direction and supervision?

24 A. Yes.

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1 Q. What property tax rates do you propose to use for
2 purposes of these proceedings?

3 A. We propose that for New York City we use the current
4 property tax rates for Classes 3 and 4.

5 Q. Why are you recommending that the current rates be used?

6 A. As shown on Exhibit __ (PTP-2) entitled "CONSOLIDATED
7 EDISON COMPANY OF NEW YORK, INC., SUMMARY OF HISTORIC NEW
8 YORK CITY PROPERTY TAX RATES" the tax rate in Class 3 is
9 at its lowest level since 2001/02 and it has dropped by
10 15% since 2009/10 when it peaked at 12.743%. The class 4
11 rate, which is applicable to a much smaller proportion of
12 the Company's property, has been relatively constant over
13 that same time frame. Currently, the rates for classes 3
14 and 4 are almost the same. We used the most current rates
15 because in our view there is no discernable pattern of
16 increase or decrease in the rates.

17 Q. Will you update the New York City Rates during the course
18 of these proceedings?

19 A. We will update our forecast for tax rate changes if
20 available, during the course of these proceedings. In
21 addition, for the reasons we have discussed above, full
22 property tax reconciliation is justified and appropriate.

23 Q. Does the Company have a proposal regarding reconciliation
24 of property taxes to reasonably address the uncertainty

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1 of the Company's level of property taxes for the Rate
2 Year?

3 A. Yes. As explained by the Company's Accounting Panel, and
4 given the variability and uncertainty we have explained,
5 and the very limited ability to mitigate this variability
6 and uncertainty, the Company believes that an accounting
7 and ratemaking mechanism that fully insulates customers
8 and the Company from property tax forecast variations is
9 reasonable and appropriate.

10 Q. Do you believe that full and symmetrical property tax
11 reconciliation lessens the Company's incentive to
12 mitigate its property tax liability?

13 A. No, not at all. As we will explain in greater detail
14 later in our testimony, and as the Company has explained
15 in numerous rate proceedings, meetings with the Staff of
16 the Department of Public Service ("Staff"), and annual
17 reports to the Commission of the Company's activities
18 regarding property taxes, the Company has a long history
19 of actively fighting to reduce the Company's property tax
20 burden. Challenges to unfair assessments, litigation,
21 lobbying efforts to seek favorable legislation, and
22 aggressively pursuing available property tax benefits are
23 a normal course of business for the Company.

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1 Q. Has the Commission previously approved the full
2 reconciliation of property taxes for a single-year rate
3 plan?

4 A. Yes, in Case 08-E-0539, a rate case in which the
5 Commission established electric rates for Con Edison on a
6 litigated rather than settled basis and for a single rate
7 year (*i.e.*, outside of the context of a multi-year rate
8 plan on settled terms). In addition in Orange and
9 Rockland's most recent electric and gas base rate cases,
10 *i.e.*, Cases 14-E-0493 and 14-G-0494, full property tax
11 reconciliation was established.

12 Q. In Case 08-E-0539, did the Commission address concerns
13 that a full reconciliation would lessen the Company's
14 incentive to minimize property taxes?

15 A. Yes. The Commission concluded that would not be the
16 case. In its *Order Setting Electric Rates*, issued April
17 24, 2009 in Case 08-E-0539 (pp. 106-107), the Commission
18 stated:

19
20 We share DPS Staff's concern about
21 removing an incentive for the Company to
22 minimize its property tax expenses.
23 However, the record in these cases shows
24 that the Company has aggressively sought
25 to minimize its property tax assessments.
26 Indeed, there is no assertion to the
27 contrary. Moreover, our long standing
28 policy is that a utility will be allowed
29 to retain a share of property tax

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1 refunds, frequently in the 10-15% range,
2 to the extent it can be established
3 conclusively that the utility's efforts
4 contributed to that outcome. Taking
5 these two factors into account, we
6 conclude that the Company already has and
7 will retain an incentive to minimize its
8 property tax assessments.

9 Accordingly, given the variability and uncertainty we
10 have discussed above, the Company believes that a full
11 and symmetrical property tax reconciliation mechanism
12 that serves to protect both customers and the Company
13 from forecast variations is both reasonable and
14 appropriate.

15 **E. EFFORTS TO MINIMIZE PROPERTY TAXES**

16 Q. Please summarize the Company's efforts to minimize
17 property taxes.

18 A. The Company has aggressively challenged its property tax
19 assessments in an effort to pay no more than its fair
20 share of property taxes. The Company has been and
21 remains very concerned with the level of property taxes
22 in its service territory and the impact of these taxes on
23 customer bills.

24 Q. Please discuss the Company's efforts to keep property
25 taxes to a minimum.

26 A. As discussed earlier in our testimony, property tax
27 amounts are a function of a tax rate multiplied by an
28 assessed value. The Company has no influence on the tax

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1 rates that municipalities set; therefore, the Company
2 focuses on the fairness of assessed values set by the
3 municipalities.

4 Q. How do you determine which assessments should be
5 challenged?

6 A. Each year we review our property assessments to determine
7 if they fall within a range of reasonableness under an
8 RCNLD valuation. This approach to valuation begins with
9 the original cost of property, which is then trended to
10 the current time period using Handy Whitman indices to
11 arrive at an estimated cost to reproduce the property
12 today. That valuation is then reduced by depreciation.
13 The RCNLD methodology develops what is considered the
14 current market or full value of utility property and the
15 method is used for valuation purposes by the ORPTS and
16 the New York City assessors. If the actual assessments
17 vary substantially from our RCNLD calculations, we file
18 complaints with the applicable taxing authorities. We
19 first attempt to settle these complaints through
20 negotiation as we believe that a settlement is a more
21 cost effective way of reducing our tax burden than more
22 costly prolonged litigation, which requires independent
23 appraisals and the outcome of which is uncertain. We do,

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1 however, pursue litigation when our efforts to reach what
2 we believe to be a fair compromise fail.

3 Q. Please describe the tax controversy process.

4 A. As indicated, we monitor the assessed values of the
5 Company's properties and take action for each property
6 that we feel is not fairly assessed. Each municipality's
7 assessing authority publishes a tentative assessment roll
8 on an annual basis. The roll includes the annual
9 tentative assessed values for each property located in
10 the jurisdiction. If a taxpayer disagrees with the
11 tentative assessment for their property, they may file an
12 administrative complaint during a designated grievance
13 period. During that period, in order to determine if any
14 assessments should be challenged, the Company undertakes
15 a review of their assessments to determine whether they
16 fall within a range of reasonableness when calculated
17 under RCNLD. If the actual assessments are 25% higher
18 than the RCNLD calculations and the property tax dollar
19 amounts involved are significant, the Company files
20 complaints with the applicable taxing authorities. The
21 municipality must respond to the administrative complaint
22 and it has been the Company's general experience that
23 complaints are denied. Accordingly, after the tentative
24 assessment roll becomes final, the Company files tax

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1 certiorari petitions with the applicable court to
2 formally contest the final assessments. The Company
3 makes every effort to settle these challenges by meeting
4 with the assessors and with town or city officials,
5 however, when efforts to reach a fair compromise fail,
6 the Company pursues litigation.

7 Q. Please discuss the Company's efforts to reduce property
8 taxes in New York City.

9 A. We have continued negotiations with the New York City Law
10 Department concerning the settlement of proceedings
11 challenging the assessments on certain of Con Edison's
12 locally-assessed properties for the fiscal years
13 1994/1995 through 2014/2015.

14 In October 2015 Con Edison again filed real property tax
15 petitions with the New York City Tax Commission seeking
16 reductions of Con Edison's 2015/2016 final tax
17 assessments on real property. The filings were based on
18 the real property tax assessment roll made final in May
19 2015. Each year such applications are filed for a great
20 number of Con Edison's properties that the Company views
21 as over-assessed. Con Edison now has filings on a large
22 percentage of its New York City properties dating back to
23 fiscal year 1994/1995.

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1 During 2013, Con Edison obtained a significant property
2 tax refund from New York City. After extended
3 negotiations with the New York City Law Department, a
4 settlement was reached covering the production plant
5 assets at the Hudson Avenue Station for the years
6 1994/1995 through 2011/2012 and at the Ravenswood and
7 Astoria Stations, formerly owned by Con Edison, for the
8 years 1994/1995 through 1998/1999. As a result of this
9 settlement, the Company received a lump-sum tax refund of
10 \$140 million and in its February 21, 2014 order adopting
11 rate plans in Con Edison Cases 13-E-0030, et. al., the
12 Commission approved the distribution of the refund in the
13 manner provided for by Con Edison's previous and new rate
14 plans. This distribution resulted in electric customers
15 being credited with approximately \$85.0 million, and
16 steam customers with approximately \$34.9 million. In
17 addition, Con Edison has for several years secured the
18 tax benefits provided under the Industrial and Commercial
19 Incentive Program ("ICIP") in New York City. The ICIP
20 was instituted to encourage the development, expansion
21 and preservation of commercial and industrial real
22 estate. The ICIP grants a property tax exemption for the
23 additional real property taxes that would otherwise be
24 payable as a result of eligible industrial and commercial

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1 construction work. Con Edison has filed ICIP applications
2 for projects involving the construction of new facilities
3 and substations, substation renovations, and substation
4 upgrades. The Company filed for and received the
5 exemption for 20 projects, some of which included
6 multiple filings, which, assuming current tax rates will
7 generate more than \$1 billion in tax savings over the
8 course of their benefit periods, which range from 12 to
9 25 years. Despite efforts by Con Edison to extend the
10 ICIP program, the program expired as of June 30, 2008.
11 Con Edison continues, however, to receive benefits for
12 the projects that were eligible under ICIP. During the
13 2015/2016 fiscal year, Con Edison estimates that the tax
14 savings related to ICIP will amount to \$65 million.

15 Q. Does the Company challenge its special franchise taxes?

16 A. Yes, the Company has open challenges on its special
17 franchise taxes in New York City. Proceedings were
18 commenced in Supreme Court, Albany County challenging the
19 ORPTS special franchise full values for New York City's
20 2009/2010 through 2015/2016 assessment rolls. The court
21 has consolidated the proceedings for trial and discovery
22 has been largely completed.

23 The special franchise complaints allege that the ORPTS's
24 application of the RCNLD methodology produces anomalous

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1 results that significantly overstate the value of special
2 franchise property. The complaints are based on the
3 ORPTS not properly taking into account the effects of:

- 4 • Changes in the cost of materials;
- 5 • Depreciation due to use of an artificial property
6 age ceiling in relation to the property's average
7 service life; and
- 8 • The proper level of Economic Obsolescence ("EO") and
9 Functional Obsolescence ("FO").

10 Q. Does the Company receive EO and FO benefits?

11 A. Yes. Although we have challenged the amount of
12 obsolescence allowances in our special franchise tax
13 legal actions, Con Edison continues to apply for and
14 receive EO and FO benefits. A request for an EO benefit
15 is filed on electric and gas services and the FO benefit
16 is filed on the Company's gas low pressure distribution
17 mains. For 2016 we were approved for a reduction for
18 economic obsolescence of 13% on our gas plant, which will
19 be applied to the 2016 New York City special franchise
20 full values. We also requested a reduction for
21 obsolescence for excess capacity in the gas distribution
22 low pressure system from ORPTS. The ORPTS will apply
23 reductions for functional obsolescence on the gas
24 distribution mains as follows:

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1	City of Yonkers	9%
2	Borough of Bronx	11%
3	Borough of Manhattan	10%
4	Borough of Queens	8%

5 Q. Please discuss the Company's other efforts to reduce
6 property taxes in Westchester & Other.

7 A. The Company aggressively challenges property tax
8 assessments outside of New York City. As detailed in our
9 annual Property Tax Reduction Reports filed with the
10 Commission, the Company has reached property tax
11 settlements with many of the Cities, Towns, and Villages
12 in Westchester and Upstate. These settlements cover a
13 significant amount of the Company's property outside of
14 New York City and assessments continue to be monitored in
15 all of these areas to see if additional challenges are
16 warranted.

17 Q. Have there been recent successful challenges?

18 A. Yes. The Towns of Eastchester, Greenburgh, Mt. Pleasant,
19 New Castle, North Castle, Ramapo, and Yorktown are
20 effectively settled. All of these actions contest the
21 level of assessment on certain of the Company's property
22 within the municipality.

23 Q. Are you sponsoring an exhibit related to the settlements?

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1 A. Yes, we are sponsoring Exhibit __ (PTP-3) entitled
2 "CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., SUMMARY
3 OF NEGOTIATED PROPERTY TAX SETTLEMENTS for that purpose.
4 This exhibit summarizes the term of the recent
5 settlements and the tax savings expected over the terms
6 of the settlements.

7 Q. Was Exhibit __ (PTP-3) prepared by you or under your
8 direction and supervision?

9 A. Yes.

10 Q. Please discuss the settlements in Westchester County.

11 A. Our complaints challenged the tax assessments of some of
12 the non-special franchise properties in the municipality,
13 principally, substations and poles, gas mains, and wires
14 on private property within the municipality. The
15 settlements include assessment reductions that will be
16 phased-in over a period of three years. Importantly, the
17 settlements balance the interests of our customers and
18 the local municipalities while avoiding costly and
19 prolonged litigation.

20 Q. What was the result of your discussion with the Town of
21 Ramapo?

22 A. Starting in 2014 and continuing into 2015 we had a series
23 of meetings with representatives from the Town of Ramapo
24 regarding the taxation of CECONY's and Orange and

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1 Rockland's properties located in the Town. Those
2 discussions are now complete. Our discussions have
3 focused on improving the way our properties are currently
4 valued, in order to be more consistent with the way ORPTS
5 values property. The agreements with the Town of Ramapo
6 were executed in August 2015 and are expected to be in
7 place for the next ten years.

8 Q. Does the Company also pursue legislative avenues to
9 mitigate its property tax liabilities?

10 A. Yes, the Company pursues and/or supports changes in law
11 that could result in a reduction of its property tax
12 liability. Con Edison has long supported a change to
13 merge the two non-residential property classes (Classes 3
14 and 4) in New York City. This is based on the belief
15 that a merger would put our property in a larger pool of
16 properties and allow property tax assessment increases to
17 be phased in thereby limiting the volatility of property
18 tax assessment changes and tempering the negative effect
19 of tax rate increases on the Company without reducing the
20 City's property tax revenue.

21 Q. Has there been any progress on this?

22 A. There has been very little progress other than raising
23 awareness of the issue. After several years of attempts,
24 we no longer have either New York City's or the Real

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1 Estate Board of New York's support. Without the support
2 of these major entities we believe it is unlikely that
3 the merger of Classes 3 and 4 will occur absent overall
4 property tax reform in New York City.

5 Q. Please discuss other legislative efforts by the Company.

6 A. Representatives of the Company have met with
7 representatives from the NYS Department of Taxation and
8 Finance to discuss a proposal on centralizing property
9 tax assessments. Centralized assessment of the Company's
10 non-special franchise property would lead to cost
11 efficiencies, promote uniform assessment practices and
12 result in a lower likelihood of litigation challenging
13 the method of determining assessments.

14 Q. Has the proposal advanced?

15 A. Yes, a proposal became law in 2013 but excluded electric,
16 gas and steam utilities. The Company supported the
17 legislation before that exclusion. We believe there are
18 advantages to the ORPTS determining assessments for all
19 of our taxable property and plan to seek inclusion in the
20 future.

21 Q. How would the Company benefit under central assessment?

22 A. All properties that are valued locally would instead be
23 valued by the ORPTS. We believe the ORPTS's staff is in
24 the best position to value utility properties due to

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1 their expertise and independence. Central assessment by
2 the ORPTS would reduce the number of separate tax
3 grievances that the Company files and would also provide
4 for a uniform method of assessment state-wide. In
5 addition, ORPTS property assessments are generally more
6 current as the Company is required to report all of our
7 property additions to the ORPS. On an overall basis, the
8 ORPTS property assessments should result in tax
9 reductions on many of our properties. In addition,
10 central assessment could provide some financial relief to
11 local governments, who must secure the expertise to value
12 certain complex utility property and frequently must
13 defend these assessments in court, resulting in appraisal
14 and legal fees that could be avoided and property tax
15 refunds if utilities are successful in their challenges.

16 Q. Does the centralized assessment law have a sunset date?

17 A. Yes, the law sunsets on January 1, 2019.

18 Q. Is there any other legislation being considered?

19 A. Yes, we strongly believe that the true market value of
20 utility property for property tax purposes is rate base
21 as opposed to RCNLD. We have discussed this approach to
22 valuation with local officials and their concern is loss
23 of revenue. However, beyond that using rate base for
24 valuation purposes has a number of advantages. A concern

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1 of local officials has always been transparency on
2 assessments and rate base offers that. Moreover it is a
3 standard that is used in valuing utilities in merger and
4 acquisition activities.

5 Q. Has your proposal progressed?

6 A. It is in its infancy but we plan to bring it to the
7 legislature in the coming session.

8 Q. Does the Company keep the Commission and Staff apprised
9 of the Company's efforts to reduce its property tax
10 obligations?

11 A. Yes. The Company prepares an annual report to the
12 Commission of its efforts to reduce its property tax
13 obligations. The report is filed with the Commission
14 each March. The Company also meets with Staff to update
15 them on property tax issues. Legislative efforts and
16 accounting and assessment issues have regularly been part
17 of that agenda.

18 Q. Is there any other topic that you would like to discuss?

19 A. Yes. We are working with Staff and other gas distribution
20 utilities in the state to mitigate the property tax
21 effects of accelerating replacing gas pipes that are
22 targeted for replacement.

23 Q. What is the current status of that initiative?

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1 A. On January 15, 2016 we met ("January Meeting") with Staff
2 and with representatives from the other New York State
3 gas distribution companies in an effort to agree on an
4 approach that would minimize or eliminate property tax
5 increases related to our planned initiative to accelerate
6 replacement of cast iron and bare steel gas main. All New
7 York gas utilities are in the process of replacing such
8 gas main, and we are working on a plan to complete the
9 gas main replacement project without experiencing a large
10 increase in property taxes as a consequence of
11 implementing this replacement program. At the January
12 Meeting Staff and the gas utilities agreed on a common
13 approach to move forward with and we plan to regroup in
14 mid-February 2015 to discuss individual gas utility
15 results.

16 Q. Have you considered the effects of the Commission's
17 ongoing Reforming the Energy Vision ("REV") proceeding
18 (Case 14-M-0101) in your property tax forecasts?

19 A. No, we have not included anything in our forecasts to
20 reflect the impact of REV, but we believe REV increases
21 uncertainty related to property taxes, which argues
22 further for full and symmetrical property tax
23 reconciliation. For example, over time, integrating REV
24 into a utility's planning and operations may result in

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1 decreases in certain utility capital spending.
2 Conversely, a utility's investment in large scale
3 renewables may result in increases in utility capital
4 spending. Decreases in capital investments will likely
5 result in lower aggregate assessments for utilities
6 shifting responsibility for property taxes to other
7 taxpayers. Further, the current assessment practice does
8 not include utility investments on customers' premises up
9 to or behind the meters. (e.g., meters and services from
10 the curb in are not currently assessed). Solar panels, if
11 owned by the homeowner, may increase the homeowner's
12 property tax as arguably the home is more valuable than a
13 comparable home without solar panels. Nor do we know how
14 battery storage, located on customer premises and owned
15 by the utility will be taxed. Finally, utility property
16 may become impaired by distributed generation thereby
17 leading to increased depreciation allowances for
18 functional or economic obsolescence, thereby further
19 decreasing utility assessments.

20 Q. Despite the Company's efforts to mitigate property taxes,
21 do the Company's property taxes continue to increase?

22 A. Yes.

23 Q. Why?

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- 1 A. The funds raised via the property tax levy are often the
2 major revenue source used to finance county and local
3 governments and public schools. The Company bears an
4 inordinate share of the levied tax obligations determined
5 by the taxing authorities seeking to raise the funds they
6 determine are needed. Those needs, in concert with the
7 Company's activities resulting in increased capital
8 investment, have historically resulted in higher tax
9 bills for the Company despite successful Company
10 challenges to assessed valuations of its property.
- 11 Q. Does this conclude the Panel's direct testimony?
- 12 A. Yes, it does.