

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit (RRP-22R)**

**Sheet 1435 of 1956**

**Witness: Revenue Requirements Panel**

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1436 of 1956**

**Witness: Revenue Requirements Panel**

**SCHEDULE E**

**NATIONAL GRID**

**ENVIRONMENTAL REQUIREMENTS**

**dated 02/29/08**

**(This Schedule does not apply to this Agreement, and is incorporated for informational purposes only)**

## NATIONAL GRID ENVIRONMENTAL REQUIREMENTS

*Contracted Services – Environmental Procedure No. 6 – Appendix D – Rev. No. 2*

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### INTRODUCTION

National Grid is committed to conducting business in a manner that preserves the quality of the environment by continuously seeking ways to minimize the environmental impact of past, present and future operations. We are also committed to conducting our activities to meet all applicable laws and regulations, as well as company policies and the requirements of our Environmental Management System (EMS) and require the same of our vendors. Therefore, environmental performance is a consideration in the selection of contractors. National Grid's Environmental Policy should be viewed at <http://www.nationalgridus.com/>.

National Grid retains the right to require the contractor to immediately cease work activities if, in the opinion of National Grid, the contractor is not performing work in an environmentally-responsible manner or is in violation of National Grid procedures.

### APPLICABILITY

This document applies to all contractors, vendors, consultants and others (hereinafter collectively referred to as 'Vendors') who have a contractual relationship with National Grid.

### COMPLIANCE WITH REGULATORY REQUIREMENTS

Vendors are required to comply with Federal, state and local environmental regulations and all other applicable laws, ordinances, and regulations, and project and site-specific permits. Compliance of personnel with all environmental and other applicable regulatory law and regulations is essential in protecting the environment.

### SPILL PREVENTION

The Vendor shall conduct all activities in a manner that will prevent a release to the environment. Spill prevention measures, including maintaining spill control materials, may be required based on the activity being performed and the potential for spills.

Immediate notification by the Vendor to the appropriate Company representative is required for all environmental incidents resulting in a release of oil/hazardous materials or damage to public or private property. A written report describing the incident and proposing preventative measures must be provided to the Company within 24 hours of the incident.

The Vendor is responsible to make all required notifications to regulatory agencies in the required time frame and to ensure that the release is properly responded to, including cleanup and disposal of waste materials. The Vendor is responsible for hiring contractors for the cleanup of releases, as necessary. The Vendor may request assistance from the Owner in determining whether notifications are required and for guidance in response actions. If the Vendor does not respond appropriately, the Owner reserves the right to assume response actions and recover costs incurred from the Vendor.

### DISPOSAL

The Vendor will work with the Owner to characterize all work-related wastes to ensure proper management and shall arrange for disposal in accordance with Federal, state and local regulations. There shall be no onsite disposal of wastes unless specified by the Owner elsewhere in the Agreement.

### CHEMICALS

The Vendor shall provide a Material Safety Data Sheet (MSDS) for each material to be used during the work. All chemicals must be approved for use by the Safety Department and the Environmental Department.

All unused chemical (non-waste) products originally brought to the property by the Vendor shall remain the responsibility of the Vendor and shall be removed by the Vendor at the conclusion of the Vendor's onsite activities.

**NIAGARA MOHAWK POWER CORPORATION**

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**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

**Sheet 1438 of 1956**

**Witness: Revenue Requirements Panel**

SCHEDULE F

NATIONAL GRID  
BACKGROUND CHECK REQUIREMENTS (Level 1)  
dated 10/31/2007

(on file)

SECTION 11: PERSONNEL BACKGROUND CHECKS

In our current engagement to support National Grid in its Massachusetts and Rhode Island rate cases, we have reached agreed-upon contract terms - including all issues noted here as well as issues related to background checks for key personnel. Our proposal assumes that we would enter into a contract with National Grid in substantially the same form as the one under which we are now conducting our work.

National Grid Requirements for Contractor Employee Background Checks & Contractor Compliance Statement (for National Grid Level 1 Baseline Requirements Only)

The entity or entities engaged or to be engaged under this contract to perform services for National Grid are alluded to in this document as "Contractor." The individuals who will perform work for National Grid under this contract, including employees, principals, sole proprietors, and contingent staff provided by the Contractor, are referred to as "Contractor Employees."

Contractor must be able to evidence to National Grid or its agent that it has verified Contractor Employees' identities and that all Contractor Employees are legally eligible to work in the country where the work is to be performed. This represents a minimum background check requirement. Additional requirements may be deemed appropriate by National Grid or the Contractor or may be required by law, regulation, or other bodies having jurisdiction over the work of the Contractor. The Contractor must comply with any such additional requirements as are known or should reasonably be known by it. These background checks must be completed for all Contractor Employees before they begin work under the contract, whether brought on at the outset of a contract or at any other point in the contract term. If it is determined at any time that a Contractor Employee does not meet the background qualifications or has falsified a document that is or was part of the background check, Contractor shall notify National Grid Security immediately. National Grid Security will determine if the Contractor Employee must be removed from the work and will notify Contractor in writing of its determination. Contractor must maintain a record of all background checks and correspondence with National Grid regarding background checks performed during the term of the contract and shall make all records and correspondence available to National Grid or its agent upon reasonable notice. National Grid or its agent may perform audits of Contractor's background check records, background check program, and all supporting documents concerning the background of any Contractor Employee performing work for National Grid. National Grid's direct costs and the cost for any contracted audit services will be at the expense of National Grid. National Grid reserves the right to revise its requirements for Contractor Employee background checks during the contract term, which the Contractor must comply with. Any such revisions will be provided in writing.

Contractor Certifies by signing below that it understands National Grid's requirements for Contractor Employee background checks as defined above for this contract and that it is in full compliance with them.

Analysis Group 111 Huntington Avenue, Note our exception in
Company Name Boston, MA 02119 Section 10 of Proposal
Company Address
Susan F. Tierney,
Managing Principal
Officer/Principal Name Signature Date 8-30-09

PO #: (to be inserted by National Grid)



**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1441 of 1956**

**Witness: Revenue Requirements Panel**

**Purchase Order**

Dispatch via Print

Niagara Mohawk Power Corporation d/b/a  
**National Grid**  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000  
 United States

PURCHASE ORDER NUMBER  
 MUST APPEAR ON ALL INVOICES,  
 PACKAGES, PACKING SLIPS,  
 AND ALL CORRESPONDENCE

<b>Purchase Order</b> 0000109491	<b>Date</b> 11/06/2009	<b>Revision</b>	<b>Page</b> 1
<b>Payment Terms</b> Net 30		<b>Freight Terms:</b> FOB-DESTINATION	
<b>Ship Via:</b> Best Way			
<b>Quote Date</b>	<b>Quote Number</b>	<b>Quote Name</b>	
<b>Contract Number</b>		<b>Expiration</b>	
<b>Confirmation Name</b>		<b>Date</b>	

**Vendor:** 0000010275  
 BLACK AND VEATCH NEW YORK  
 11401 LAMAR AVENUE  
 OVERLAND PARK KS 66211  
 United States  
**Phone:** 913/458-7681

**SUBMIT ALL INVOICES TO:**  
 Niagara Mohawk Power Corp  
 ACCOUNTS PAYABLE  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000  
 For invoice inquiries call: 1-315-428-5252

**Buyer** Donald J Pacheco  
**Phone** 508/389-4421  
**Marked for:** Timothy J Lillis

**Ship To:** REGULATORY PROCEEDING  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000

Line-Schd	Item ID#	Item Description	Mfg Item ID/Mfg Name	Quantity	UOM	Unit Price	Extended Amt	Due Date
1 - 1		See attached JAR  Revenue Requirement, Marginal Cost of Service Study, Embedded Cost of Service Study - NIMO Electric Rate Case  BLANKET PURCHASE ORDER EFFECTIVE THROUGH DECEMBER 31, 2010.  PROVIDE CONSULTING SERVICES TO NATIONAL GRID AND B4V FOR NY RATE CASE STUDIES IN ACCORDANCE WITH THE CONSULTING SERVICES AGREEMENT BETWEEN NATIONAL GRID AND B4V DATED NOVEMBER 19, 2009  THE  ***** P.O. continued on next page *****		1	EA			12/31/2010

NIAGARA MOHAWK POWER CORPORATION  
 d/b/a NATIONAL GRID (COMPANY 36)  
 NY PSC Case No. 10-E-0050  
 Company Rebuttal Testimony  
 Information Request (CD)  
 Witness: Revenue Requirements Panel  
 Exhibit (RRP-22R)  
 Sheet 1442 of 1956

**Purchase Order**

Dispatch via Print

Niagara Mohawk Power Corporation d/b/a  
**National Grid**  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000  
 United States

PURCHASE ORDER NUMBER  
 MUST APPEAR ON ALL INVOICES,  
 PACKAGES, PACKING SLIPS,  
 AND ALL CORRESPONDENCE

<b>Purchase Order</b> 0000109491	<b>Date</b> 11/06/2009	<b>Revision</b>	<b>Page</b> 2
<b>Payment Terms</b> Net 30		<b>Freight Terms:</b> FOB-DESTINATION	
<b>Ship Via:</b> Best Way			
<b>Quote Date</b>	<b>Quote Number</b>	<b>Quote Name</b>	
<b>Contract Number</b>		<b>Expiration</b>	
<b>Confirmation Name</b>		<b>Date</b>	

**Vendor:** 0000010275  
 BLACK AND VEATCH NEW YORK  
 11401 LAMAR AVENUE  
 OVERLAND PARK KS 66211  
 United States  
**Phone:** 913/458-7681

**SUBMIT ALL INVOICES TO:**  
**Niagara Mohawk Power Corp**  
 ACCOUNTS PAYABLE  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000  
 For invoice inquiries call: 1-315-428-5252

**Buyer** Donald J Pacheco  
**Phone** 508/389-4421  
**Marked for:** Timothy J Lillis

**Ship To:** REGULATORY PROCEEDING  
 300 ERIE BLVD WEST  
 SYRACUSE NY 13202-0000

Line-Schd	Item ID#	Item Description	Mfg Item ID/Mfg Name	Quantity	UOM	Unit Price	Extended Amt	Due Date
		APPLICABLE TERMS AND CONDITIONS ARE THE NATIONAL GRID USA and AFFILIATED COMPANIES TERMS & CONDITIONS FOR CONSULTING SERVICES, DOCUMENT 00400 (rev.2 6/25/09).  REFER TO THE PO FILE FOR THE COMPLETE CONSULTING SERVICES AGREEMENT AND SUPPORTING DOCUMENTATION.  ***** End of P.O. *****						
				<b>Total PO Amount</b>				
				<b>Authorized Signature</b>				
				<b>Buyer</b> Donald J Pacheco				

NIAGARA MOHAWK POWER CORPORATION  
 d/b/a NATIONAL GRID (COMPANY 36)  
 NY PSC Case No. 10-E-0050  
 Company Rebuttal Testimony  
 Information Request (CD)  
 Witness: Revenue Requirements Panel  
 Exhibit (RRP-22R)  
 Sheet 1443 of 1956

**MASTER SERVICES AGREEMENT  
for  
NIMO ELECTRIC RATE CASE**

**NATIONAL GRID**

**&**

**BLACK & VEATCH  
11401 Lamar Avenue  
Overland Park, KS 66211**

**November 19, 2009**

**Prepared by:**

**Donald J. Pacheco  
Sr. Procurement Agent  
National Grid  
40 Sylvan Rd  
Waltham, MA 02451  
phone: 781-907-3012  
fax: 781-522-1061  
don.pacheco@us.ngrid.com**

**Master Services Agreement**

This Agreement ("Agreement") is made and entered into as of the 1<sup>st</sup> day of October 2009 (the "Effective Date") by and between Black & Veatch Corporation ("B&V") a Delaware corporation with a principal place of business at 11401 Lamar Avenue, Overland Park, KS 66211 and Niagara Mohawk Power Corporation, a New York corporation, with principal offices at 300 Erie Boulevard West, Syracuse, New York 13202 ("NiMo" or the "Company"). NiMo and B&V are hereinafter also referred to individually as a "Party" and collectively as the "Parties."

WHEREAS, NiMo desires to contract for professional services for assistance in performing general rate case services for NiMo (the "Services"), and;

WHEREAS, B&V agrees to perform the quantity and quality of Services as set forth in its Proposal and represents that it has the experience, expertise, and personnel necessary to perform such Services.

NOW, THEREFORE, in consideration of the mutual covenants set forth below, the parties agree as follows:

**1. DEFINITIONS**

"Gross Negligence" means an act or omission that in a given fact situation constitutes conduct that is so reckless as to be without regard to consequences and that exposes persons, property, individuals or the environment to a very high risk of serious injury, damage or loss, where both the consequences are reasonably foreseeable, and the risk of potential injury, damage or loss is reasonably foreseeable.

"Price Schedule" refers to Exhibit B to this agreement.

"Project Manager" refers to the NiMo and B&V representative(s) designated to direct, inspect and coordinate the performance of Services.

"Proposal" refers to the specific document (including changes thereto) submitted by B&V for the procurement of specific services, dated October 1, 2009.

"Schedule" shall mean the specific document to be agreed to by B&V and NiMo, which pertains to the time frame in which the quantities and qualities of Services are to be furnished under this Agreement.

"Subcontractor" shall mean a corporation, partnership or individual having a direct contract with B&V for performing Services, and its employees and representatives.

"Specification" shall mean the specific Scope of Work/Task Definition as set forth in Exhibit A to this agreement.

**2. PROVISION AND SCOPE OF WORK**

B&V shall perform all Services, (except that which is outlined in this Agreement, or the Specification as being supplied by others), in conformance with the terms of this Agreement, the Specification, and B&V's Proposal documents.

The provisions of this Agreement, the Specification, and the Proposal are intended to complement each other. If, however, there is any conflict, discrepancy or misunderstanding as to the meaning of the provisions contained therein, B&V shall be required to consult with the Project Manager.

### 3. PERIOD OF PERFORMANCE

This Agreement shall commence on the Effective Date and shall terminate on December 31, 2011, unless earlier terminated as provided for herein (the "Term"). The Term of this Agreement may be extended, or renewed, only upon the mutual written consent of the Parties.

In the event Services do not progress in accordance with the Schedule, the Project Managers will meet to ascertain the level of additional efforts required to realign performance with the Proposal's Schedule. Such additional efforts shall be committed to writing and agreed to by the Parties. These additional efforts, as identified by the Parties, will be performed by B&V at no additional cost.

If B&V's performance is delayed by any NiMo act or omission, or by interference by a public authority, strike or injunction, none of which are caused, instituted or provoked by B&V or its subcontractor(s), agent(s) or representative(s) and B&V cannot, with reasonable diligence, makeup for such delay, then the specified date for completion of Services shall be extended by NiMo as determined by the respective Project Managers.

### 4. CONTRACT DOCUMENTS

The following documents, including all attached schedules, appendices, exhibits or other attachments thereto, are incorporated by reference as if fully set forth herein. All component parts, hereinafter referred to collectively and individually, as the "Contract Documents" or "Agreement," are intended to be complementary and contain the entire agreement between the parties. In the event of conflict between the documents, they are listed in descending order of precedence.

1. Master Services Agreement (this agreement)
2. Exhibit A: Scope of Work/Task Definition
3. Exhibit B: Price Schedule
4. Exhibit C: Background Check Requirements dated 1/10/08

### 4. PRICE AND TERMS OF PAYMENT

A. For and in consideration of B&V's true and faithful performance of each and every covenant, agreement and requirement set forth in this Agreement, B&V shall be compensated for the Services performed pursuant to the terms of this Agreement and the Specification in accordance with the pricing set forth in the Proposal Document attached hereto as a part of Exhibit A.

B. B&V shall submit an itemized monthly invoice for payment to cover Services performed during the preceding month. Where Services for a specific project are concluded in

less than one month's time, B&V shall submit an itemized invoice upon the completion of the Services for such project. B&V shall be paid for invoices within thirty (30) days of receipt thereof. Send all invoices to: Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202-4250, Attn: Mr. Tim Lillis, with a copy to NiMo Accounts payable. Invoices must include Purchase Order No. 109491.

C. If NiMo disputes and/or questions any portion of an invoice and desires, in its reasonable discretion, to retain the disputed portion pending resolution, the undisputed portion of such invoice shall be payable in accordance with the terms of this Agreement.

D. Changes In Scope.

1. Extra Services/Deleted Services. NiMo, in its sole judgment and discretion, and at any time or from time to time, has the right to require B&V to perform other, additional or extra Services ("Extra Services") that are related to the Services to be performed under this Agreement, and to delete all or any part of the Services ("Deleted Services"). Extra Services and Deleted Services shall be collectively referred to as "Changes in Scope." All NiMo required Changes in Scope shall be furnished to B&V in writing. The not to exceed price set forth shall be adjusted for Changes in Scope pursuant to (i) the pricing set forth in Exhibit B or (ii) if such pricing appendices do not contain pricing for certain Changes In Scope, the price adjustment will be determined by the Parties by a negotiated firm fixed price adjustment.
2. Bidding. NiMo reserves the rights to obtain bids and award any Extra Services and/or Deleted Services to other contractors or to perform the Extra Services and/or Deleted Services itself.
3. Authorization. NiMo will not consider, process or pay for Extra Services claims unless the Extra Services claims are submitted in writing and are authorized by NiMo's duly executed written order prior to the commencement of the Extra Services.

**5. WARRANTIES**

B&V represents and warrants that to the best of its knowledge and belief, neither entering into this Agreement nor performance of any of its obligations hereunder will conflict or cause a breach of any obligations of B&V under any agreement, whether written or oral, to which B&V is a party or any other obligation by which B&V is bound.

B&V further warrants that it shall, while this Agreement is in effect, maintain a staff sufficient in number to properly perform, and who are properly trained and experienced in performing the obligations imposed by the terms and conditions of this Agreement.

B&V's failure to comply with the provisions of Article 5 above shall be a breach of this Agreement, subject to the termination and cure provisions set forth in Article 13 of this Agreement.

B&V warrants that it will perform the Services in accordance with the terms of this Agreement and the applicable Specification and the standards of care and diligence normally practiced by recognized consulting firms in performing services of a similar nature in existence at the time of performance of the Services. If, during the period ending July 30, 2011 it is shown there is an error in the Services arising out of B&V's failure to meet such standards and NiMo has notified B&V in writing of any such failure within that period, B&V shall re-perform, at no additional cost to NiMo, such Services within the original Scope of Services as may be necessary to remedy such failure. B&V shall have no liability for defects in the Services to the extent attributable to B&V's reliance upon or use of data, design criteria, drawings, specifications, or other information furnished by NiMo.

*EXCEPT AS PROVIDED IN THIS ARTICLE 5 or otherwise agreed to in writing, B&V MAKES NO OTHER WARRANTIES OR GUARANTEES, EXPRESS OR IMPLIED, RELATING TO B&V'S SERVICES. B&V DISCLAIMS ANY IMPLIED WARRANTIES OR WARRANTIES IMPOSED BY LAW INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE.* Notwithstanding any other provision of this Agreement, this article sets forth NiMo's exclusive remedy with respect to a breach of warranty.

#### 6. COMPLIANCE

B&V shall comply with all applicable federal state and local laws, rules, ordinances, codes, orders, directives, and regulations promulgated by federal, state and municipal governments or the legally constituted agencies thereof, including without limitation, all applicable environmental laws, ordinances and regulations, the Occupational Safety and Health Act of 1970, as amended, and the regulations promulgated thereunder, Executive Order No. 11246, as amended, relative to Equal Employment Opportunity and all other applicable laws, rules and regulations, including Title VII of the Civil Rights Act of 1964, and all laws, rules and regulations applicable to the hiring of disabled veterans, veterans of the Vietnam era and individuals with physical or mental disabilities.

Unless otherwise specified, B&V shall be responsible for and shall, at its own expense, obtain all permits, licenses, certificates, consents and approvals for the Services performed. B&V shall indemnify and hold NiMo, its affiliates and subsidiaries, and their directors, officers, trustees, employees, and agents harmless and shall defend same from and against any and all losses, damages, claims, charges, penalties, or expenses, including attorneys' fees and disbursements, resulting from B&V's failure to obtain any legally required permits, consents, certificates, licenses or approvals or failure to give any required notices or failure to comply with any statutes, laws, ordinances, rules or regulations in performing its Services. This indemnification obligation is separate from and independent of any other indemnification obligations of B&V set forth in this Agreement.

It is understood that this Agreement is not intended to be and shall not be construed to create an employer-employee relationship between NiMo and B&V. B&V shall defend, and hold harmless and NiMo, its subsidiaries and affiliates, and their directors, officers, trustees, employees, and agents from and against any and all taxes, penalties, charges, damages, judgements, claims, or liabilities of any kind whatsoever, including reasonable attorney's fees and disbursements, arising from a determination by any governmental agency or court that an employer-employee relationship exists between NiMo and B&V.

#### 7. INDEPENDENT CONTRACTOR

The status of B&V under this Agreement shall be that of an independent contractor and not that of any agent or employee of NiMo, and in accordance with such status, B&V and its officers, agents, employees, representatives and servants shall at all times during the term of this Agreement conduct themselves in a manner consistent with such status and by reason of this Agreement shall neither hold themselves out as, nor claim to be acting in the capacity of, officers, employees, agents, trustees, representatives or servants of NiMo nor make any claim, demand or application for any right or privilege applicable to NiMo, including, without limitation, rights or privileges derived from Worker's Compensation coverage and retirement membership or credit.

#### 8. ASSIGNMENT

Except as otherwise provided in this paragraph, neither Party will transfer or otherwise assign its rights or obligations under this Agreement without the express written consent of the Parties. Such consent shall not be unreasonably withheld. Notwithstanding anything else contained herein, no approval shall be necessary in the event that NiMo wishes to assign this Agreement or any part or interest therein to its affiliates, subsidiaries or successor organization.

#### 9. INSURANCE

Prior to and during the term of this Agreement, B&V (and its subcontractors) shall procure and maintain at its own expense, the following insurance in forms and amounts acceptable to NiMo as follows:

- a) Worker's Compensation Insurance for all employees of B&V engaged in performing Services under this Agreement, as required by the laws of New York and/or the State wherein B&V will actually perform the work with minimum limits of \$1,000,000 for each occurrence.
- b) Employer's liability or similar insurance as required by statute for damages arising from bodily injury by accident or disease, including death at any time resulting therefrom, sustained by employees of B&V while engaged in the performance of Services under this Agreement with limits of \$1,000,000 for each occurrence and aggregate.
- c) Commercial General Liability, including Personal Injury, Contractual, Contingent, Products/Completed Operations, Independent Contractors, Broad Form Property Damage and coverage, and if applicable, for damage caused by Explosion, Collapse or structural injury and damage to under ground utilities, i.e., removal of the X, C, & U exclusions, with the following limits of liability:

**\$1,000,000 per occurrence Combined Single Limit**

**\$2,000,000 General Aggregate**

1. The Contractual Liability coverage shall insure the performance of the contractual obligations assumed by the Contractor in acceptance of this contract or purchase order.

2. The Commercial General Liability policy shall include an endorsement stating that NiMo and its affiliates and agents is an additional insured as respects operations relating to this contract or purchase order.

- d) Commercial automobile insurance in respect of motor vehicles owned, licensed or hired by B&V for bodily injury liability, including death and property damage, incurred in connection with the performance of Services under this Agreement, with limits of one million (\$1,000,000) dollars in respect of claims arising out of personal injury or sickness or death of any one person, one million (\$1,000,000) dollars in respect of claims arising out of property damage in any one accident or disaster.
- e) Professional liability insurance with a limit of one million (\$1,000,000) dollars in respect of claims arising out of performance of services under this Agreement.
- f) Umbrella Liability Insurance with coverage for Commercial General Liability, Commercial Automobile Liability and Employer's Liability with a liability limit in the amount of \$5,000,000 per occurrence.
- g) B&V and its contractors and subcontractors shall name NiMo, and all its subsidiaries and affiliates as "Additional Insured" under all of B&Vs policies of insurance as set forth in this Article 9, except for Workers' Compensation Insurance and Professional Liability Insurance. The Certificate Holder of Insurance is National Grid Corporate Services, LLC d/b/a National Grid, One MetroTech Center, Brooklyn, NY 11201.

Prior to commencing Services under this Agreement, B&V shall deliver to NiMo, Certificates of Insurance required by this Article evidencing that the insurance outlined above is in force. In the event any policy furnished or carried pursuant to this Article is canceled, terminated or materially altered on a date prior to acceptance of Services by NiMo, B&V shall deliver Certificates of Insurance evidencing the renewal of such policies. In the event any policy furnished or carried pursuant to this Article expires on a date prior to acceptance of Services by NiMo, B&V not less than thirty (30) days prior to such expiration, shall deliver to NiMo, Certificates of Insurance evidencing the renewal of such policy. The provision of such insurance, however, shall in no manner relieve or release, B&V, its agents, contractors, subcontractors, and invitees from liability, or limit such liability as to any and all obligations herein assumed.

B&V shall notify NiMo, in writing of all accidents arising out of its performance under this Agreement verbally within forty eight (48) hours, to be confirmed in writing within five (5) days, after B&V learns of such occurrence. Such notice shall be mailed to the Risk Management Services Area of Niagara Mohawk Power Corporation, c/o National Grid Corporate Services, LLC at One Metro Tech Center, Brooklyn New York 11201. Such notice shall not relieve B&V of any of its obligations under this Agreement nor be construed to be other than mere notification.

The insurance requirements set forth in this Article 9 are to fully protect NiMo and their subsidiaries, affiliates, trustees' directors, officers, employees and agents from any and all claims by third parties, including employees of B&V or its parent, affiliates, subsidiaries, partners, agents, contractors, subcontractors, and invitees.

All policies of insurance required to be obtained by B&V pursuant to the terms of this Article 9 shall be primary to any insurance policies held or obtained by NiMo.

B&V shall be responsible for insuring that all of B&V's contractors and subcontractors performing Services obtain reasonable limits of insurance in forms and with companies consistent with those set forth in this Article 9.

#### 10. OWNERSHIP OF DOCUMENTATION

NiMo shall own all rights, title and interest in and to any documents which are based on information provided by NiMo, and its affiliates and prepared by B&V and furnished in connection with this Agreement; however, the foregoing right, title and interest does not include (i) methods, techniques and concepts; (ii) other materials previously created by or for B&V, and (iii) any proprietary models, such as B&V's Electric Cost of Service Model (COS Model) which shall remain the sole property of B&V. NiMo previously entered into a License Agreement with B&V dated February 7, 2008 relating to B&V's proprietary Gas Cost of Service Model ("B&V Gas Model License"). B&V hereby grants to NiMo, an irrevocable (except in the event of a breach of this license), perpetual, non-transferable, non-exclusive, limited license to utilize, on an internal basis (which includes sharing by NiMo with any United States domiciled affiliate of NiMo that agrees to be bound by the terms hereunder), any project deliverables, including, without limitation, B&V's proprietary Electric Cost of Service Model, based on NiMo's agreement hereunder (and the agreement of any affiliate of NiMo, if applicable) to be bound by and comply with terms and conditions regarding the Electric Cost of Service Model, as exist in the B&V Gas Model License. Without limiting the foregoing, NiMo may make a reasonable number of copies of any report materials for its own use. At all times, except as otherwise provided, each Party shall retain all of its rights in its drawing details, designs, specifications, databases, computer software, copyrights, trade and service marks, patents, trade secrets, and any other proprietary property.

All documents, including, but not limited to, drawings, specifications, reports and computer software prepared by B&V pursuant to this Agreement, are instruments of service in respect to the project. They are not intended or represented to be suitable for reuse by NiMo or others on extensions of the project or on any other project. Any reuse without prior written approval, and verification or adaptation by B&V for the specific purpose intended will be at NiMo's sole risk and without liability or legal exposure to B&V. NiMo shall defend, indemnify, and hold harmless B&V against all claims, losses, damages, injuries, and expenses, including attorneys' fees, arising out of or resulting from such reuse.

#### 11. COST RECORDS AND ACCOUNTING

B&V shall keep accounts, books, and other records of all its billable charges incurred in performing its Services hereunder and shall itemize and submit its billings in such a manner as may reasonably directed. If no such direction is given, B&V shall maintain books and accounts of chargeable costs in accordance with generally accepted accounting practices consistently applied, and in such a manner as to permit verification of all entries made. For three (3) years from final payment under a contract, B&V shall preserve all such books and records, and shall upon three (3) days' written notice make such records available for purposes of verifying the costs chargeable under the Agreement.

**12. CONSULTANT'S PERSONNEL**

In the event of any non-performance or personality problems on the part of B&V's personnel, B&V shall recall such personnel immediately. B&V shall make best efforts to assign new personnel in this situation and will assume the cost of any learning period necessary to bring such new personnel up to productive status.

**13. TERMINATION OR CANCELLATION**

NiMo may, for its sole convenience, cancel this Agreement in whole or in part, at any time, by giving thirty (30) days written notice of its intention to do so. In the event of such cancellation, B&V shall be entitled to recover for Services performed prior to the date such cancellation becomes effective.

NiMo may, by written notice of default to B&V, terminate the Agreement in whole or in part in any one of the following circumstances:

- 1) For B&V's breach of a material provision of this Agreement, provided that NiMo has provided B&V with written notice specifying such breach and B&V has failed to cure such breach or taken reasonable steps to cure such breach within thirty (30) days of receipt of such notice.
- b). If B&V should become insolvent or commit an act of bankruptcy.

In the event NiMo terminates the Agreement in whole or in part for default, NiMo may:

- a). Take over and arrange for completion of performance of B&V's Services by contracting with other consultants or use of its own employees and equipment and;
- b). Proceed with any and all remedies available to NiMo, at law for breach of contract by B&V.

Upon receipt of a notice of termination or cancellation, B&V shall:

- a). promptly discontinue all Services unless the notice directs otherwise; and
- b). promptly deliver to NiMo all reports, plans, drawings, specifications, data, estimates, summaries or other material and information, whether completed or in process, accumulated by B&V in performance of Services.

B&V will be paid for all Services performed in accordance to the terms of this Agreement to the date of termination. The rights and remedies of NiMo provided in this article shall be cumulative with and in addition to the rights and remedies otherwise available at law or elsewhere provided for herein. No failure to exercise or delay in exercising on the part of NiMo of any right provided by the Agreement or at law shall operate as a waiver thereof. All provisions of this Agreement related to

indemnification, confidentiality and proprietary rights shall expressly survive termination or expiration of this Agreement.

**14. NOTICES**

All notices, requests, consents, approval and other communications which may or are required to be given by the Parties under this Agreement shall be deemed to have been sufficiently given for all purposes hereunder when delivered or mailed by registered or certified mail, postage prepaid, return receipt requested or a national overnight carrier.

If to B&V

Russell Feingold  
Black & Veatch Corporation  
2525 Lindenwood Drive  
Wexford, PA 15090-7514

With a copy to:

Black & Veatch Corporation  
11401 Lamar Avenue  
Overland Park, KS 66211  
Attention: EMS Project Accounting

If to NiMo

Donald J. Pacheco  
Senior Purchasing Agent  
40 Sylvan Rd  
Waltham, MA 02451

For commercial matters, contact the person listed on the purchase order. Commercial matters include inquiries regarding Agreement terms and conditions, modifications to this Agreement and negotiation of changes.

For technical and site related matters, contact the NiMo Project Manager.

**15. LIMITATION OF LIABILITY**

Neither party, their parents, affiliates or subsidiaries, shall be liable to the other party for any special, indirect, incidental or consequential damages including, without limitation, damages for lost profits, or costs of procurement of substitute goods or services, arising out of his Agreement. Except as otherwise specifically set forth herein, to the fullest extent permitted by law, B&V's total liability to the Company under or in connection to this Agreement for B&V's performance of the Services required hereunder shall not exceed two times the amounts paid or payable to B&V hereunder, provided however, that the foregoing limitation of liability shall not apply to the extent arising out of the gross negligence or willful misconduct of B&V. This limitation of liability (1) is exclusive of and shall not be reduced by any sums recoverable under any insurance carried by or on behalf of B&V in accordance with this Agreement, and (2) shall not be construed to limit or otherwise affect B&V's indemnification/hold harmless obligations required under this Agreement.

To the extent addressed in this Agreement, the warranties, obligations, liabilities and remedies of the parties, as provided herein, are exclusive and in lieu of any others available at law or in equity. To

the fullest extent allowed by law, releases from, waivers of, and limitations of liability shall apply notwithstanding the breach of contract, tort including negligence, strict liability or other theory of legal liability of the party released or whose liability is limited.

**16. CONSEQUENTIAL DAMAGES**

Not used. [Covered in section 15 above.]

**17. INDEMNIFICATION**

B&V shall indemnify, defend, and hold harmless NiMo and all of its parent and affiliate companies and subsidiaries, and each of their officers, directors, trustees, employees and agents (collectively and individually the "Indemnified Parties") from and against any and all third party liabilities, penalties, losses, costs, damages, claims, expenses, (including reasonable attorney's fees, expenses), and litigation, suits, judgments, liens and encumbrances to the extent caused by the negligence or willful misconduct of B&V.

**18. FORCE MAJEURE**

Neither party shall be considered to be in default in the performance of its obligations under this Agreement, to the extent that the performance of any such obligation is prevented or delayed by any cause, which is beyond its reasonable control, including without limitation, acts of God; acts or omissions of governmental authorities; strikes; lockouts or other industrial disturbances; acts of public enemies; wars; blockades; riots; civil disturbances; epidemics; floods; hurricanes; tornadoes; and any other similar acts, events or omissions. When it is determined that force majeure may result in a delay of Services, the affected party shall notify the other in writing within ten (10) calendar days after recognition of the occurrence. In the absence of such notification, the affected party waives the right to claim that Services were delayed by the occurrence of such event. If, however, B&V's performance of other obligations is delayed, or it is reasonable to anticipate that performance will be delayed for a continuous period of two (2) months from the scheduled date for performance, NiMo shall have the right, in its sole discretion, to cancel this Agreement upon payment to B&V for Services performed up to the time of cancellation.

**19. INFRINGEMENT INDEMNIFICATION**

B&V warrants that any intellectual properties utilized by B&V in the provision of Services hereunder will not infringe upon or violate any patent, copyright, trademark, trade secret, or any other proprietary right of any third party.

B&V, at its sole expense, shall hold NiMo, its subsidiaries and affiliates, and their directors, officers, employees, and agents from and against any and all losses, claims, damages, liabilities, and expenses, including reasonable attorney's fees and disbursements, and shall defend any action brought against same with respect to any claim, demand, cause of action, debt or liability to the extent that it is based on a claim that any intellectual properties furnished and or utilized by B&V in the provision of Services hereunder or NiMo's use thereof within the scope of this Agreement infringes any United States patent, trade secret, copyright, trademark, or other proprietary right of any third party. NiMo shall notify B&V promptly in writing of any claim of which it becomes

aware. NiMo shall permit B&V to defend, compromise, or settle the claim and shall provide all available information, assistance and authority to enable B&V to do so.

If any part of the intellectual properties utilized by B&V in the provision of Services hereunder (a) becomes the subject of any claim, suit or proceeding for infringement of any such patent, trade secret, copyright, trademark or other proprietary right of any third party, (b) is adjudicated as infringing any such patent, trade secret, copyright, trademark or other proprietary right of any third party, or (c) has its use or licensing enjoined, B&V at its sole expense:

- a). Procure for NiMo the right to continue using the intellectual property as part of the Service; or,
- b). Replace or modify the intellectual property utilized by B&V as a provision of Service so that it becomes non- infringing but only if the modification or replacement does not adversely affect the Specification for the Service or its use by NiMo.
- c). If neither (a) nor (b), above, is practical, accept a return of the Services from NiMo and refund to NiMo any charges paid by NiMo therefore, other than charges for license for any actual period of use by NiMo and release NiMo from any further liability under the Agreement. In no event shall NiMo be liable to B&V for any charges after the date NiMo no longer uses the intellectual property furnished by B&V as a provision of Service because of actual or claimed infringement.

#### 20. GRATUITIES

B&V, on behalf of itself and its agents, servants, employees and subcontractors, warrants that no gratuity, payment, gift, service or other item of value (excepting a business meal or gift of nominal value) will be offered to any NiMo employee or to any family member of a NiMo employee. Whether authorized or not and whether or not intended to influence, the tendering of any such gratuity, payment, gift, service or other item of value (excepting a business meal or gift of nominal value) to any employee of NiMo or to any family member, associate or agent of such employee, is an act of default and shall give rise to an immediate right of cancellation by NiMo of this Agreement.

#### 21. PROPRIETARY INFORMATION - CONFIDENTIALITY

During the course of the Services contemplated in this Agreement, Each party may divulge to the other certain information whether written or oral which it deems confidential and/or proprietary. This information may include, but not be limited to: information related to the directors, officers, employees agents, independent contractors, customers, trade secrets, patents, copyrights, methods and know-how; drawings, blueprints, specifications, directions, descriptions, samples, photographs or other visual media; bidders lists, pricing, products, and services; hardware, software, programming techniques or other intellectual property; forms, forms, procedures, policies, practices; (all of the foregoing defined as "Confidential Information"). No information will be considered Confidential Information to the extent the information:

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
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Witness: Revenue Requirements Panel

- a) is publicly known without breach of this Agreement by either party either before disclosure; or,
- b) is in written form in the files of the other party prior to the disclosure, or thereafter can be shown to have been independently developed by its employees or sub-consultants who have had no prior access to the information; or,
- c) is lawfully received from a third party without an obligation of confidence to the third party.

Confidential Information disclosed by either party in connection with the Services conducted under this Agreement may be used by the recipient only for the performance of the Services, unless otherwise expressly provided in this Agreement.

Each party shall designate or mark "Proprietary" or "Confidential" on each written or other tangible item of Confidential Information disclosed to the acquiring party so that the acquiring party is aware that its receipt is governed by the terms of this Agreement. Any oral disclosure of Confidential Information shall be verified in writing as such within one (1) month after disclosure. Unless identified as non-proprietary at the time of disclosure, all oral disclosures shall be treated as proprietary for the period of one (1) month after disclosure and, if verified in writing as Confidential Information, thereafter in accordance with the terms of this Agreement.

Confidential Information disclosed under this Agreement by one party to the other will be protected by the recipient from further disclosure, publication, and dissemination to the same degree and using the same care and discretion as the recipient applies to protect its own confidential or proprietary information from undesired disclosure, publication and dissemination. Except as set forth in the following paragraph, neither party will disclose the other's Confidential Information to any affiliate or other third party, without prior written consent from the disclosing party. If Confidential Information is required by law, regulation, or court order to be disclosed, the recipient must, if practical, first notify the disclosing party and the disclosing party may seek an appropriate protective order.

Confidential Information disclosed under this Agreement may be disclosed to a receiving party's employees (including contract employees) or consultants who participate in the Services if the employees or consultants have been made aware of their responsibilities under this Agreement and the consultants have signed a statement agreeing to be bound by the terms of this Agreement with respect to confidentiality.

Either party's failure to fulfill the obligations and conditions with respect to disclosure, publication, release, or transfer to any third person of the disclosing party's Confidential Information or breach of any restrictions or obligations of any licenses granted by either party, constitutes a material breach of this Agreement. In that event either party may, at its option and in addition to any other remedies that it may have, terminate this Agreement, its obligations and any rights or licenses granted to the other party upon thirty (30) days written notice to the other. In addition to any other remedies it may have, either party has the right to demand the immediate return of all Confidential Information provided to the other party under this Agreement, and all copies of that Confidential Information.

The act of copyrighting any portion of the Confidential Information shall not cause or be construed as causing any portion of the Information to be considered as being in the public domain or generally available on a non-proprietary basis.

Obligations of confidentiality shall be binding for a period of five years from the earlier of termination of this Agreement or the completion of B&V's Services.

**22. TAXES**

B&V shall be responsible for and pay all payroll taxes and other taxes involving Services performed.

Prices set forth herein shall not include any federal, state or local property, license, privilege, sales, excise, gross receipts, value-added or other similar taxes that may be applicable with respect to this Agreement or these Services. If a certificate of exemption or similar document is required to exempt the Services from sales or use tax liability, NiMo shall obtain and furnish to B&V evidence of such exemption in a form satisfactory to the applicable taxing authority.

**23. SUPERSEDING EFFECT**

This Agreement, together with all Exhibits annexed hereto and referenced herein, supersedes all prior oral or written agreements, if any, between the parties and constitutes the entire Agreement between the parties with respect to the Services to be performed under this Agreement. It may not be modified except in writing executed by both parties.

**24. WAIVER**

No delay or omission in the exercise of any right under this Agreement will impair any such right or will be taken, construed or considered as a waiver or relinquishment thereof, but any such right may be exercised from time to time and as often as may be deemed expedient. If any of the terms and conditions are breached and thereafter waived such waiver will be limited to the particular breach so waived and will not be deemed to be a waiver of any other breach under this Agreement.

**25. ARTICLE TITLES**

The Article titles are only for the purposes of convenience and do not form a part of nor will they be construed to qualify, explain, or affect any provision of this Agreement.

**26. BINDING EFFECT**

This Agreement inures to the benefit of and is binding upon the Parties hereto and their respective permitted successors and assigns; provided however, that this Agreement will not bind the Parties until executed by a duly authorized signatory of each Party.

**27. SEVERABILITY**

If any Article, phrase, provision or portion of this Agreement is, for any reason, held or adjudged to be invalid, illegal or unenforceable by reason of any law, rule, regulation, judicial decision, public policy, such Article, phrase, provision or portion so adjudged will be deemed separate, distinct and independent and the remainder of such Article will be and remain in full force and effect and will

not be invalidated or rendered illegal or unenforceable or otherwise affected by such adjudication. The Parties will endeavor to promptly negotiate a revised term or condition to replace that which was deemed illegal or unenforceable.

**28. COUNTERPARTS**

This Agreement may be executed in several counterparts, each of which is an original and all of which constitute one and the same instrument.

**29. PROVISIONS REQUIRED BY LAW**

Provisions of law and governmental regulation, required by law to be included in this Agreement, are deemed to be included within this Agreement and will be read and enforced as though the same were so included in this Agreement. If through mistake or otherwise any such provision is not inserted or is not correctly inserted, then upon application by and notification of the Parties, this Agreement shall be deemed to be amended to make such insertion or correction.

**30. GOVERNING LAW**

The validity, interpretation and performance of this Agreement shall be governed by the laws of the State of New York without regard to conflicts of laws provisions thereof. All disputes which arise in connection with, or are related to this Agreement or any claimed breach thereof, shall be resolved, if not sooner settled, by litigation only in the State Courts in Kings or Nassau County, New York State (or the United States District Court for the Eastern District of New York). To this end, B&V waives any rights it may have to insist that litigation to which it is a party be had in any venue other than the above courts, and covenants not to sue NiMo in a court other than the above courts with respect to any Agreement related dispute.

**31. USE OF NAME**

B&V shall not use NiMo's name, or any abbreviation thereof, for any advertising, promotions, trade display or other commercial purposes without the prior written consent of NiMo, nor shall B&V use NiMo logo or any adaptation thereof for any of such purposes without such consent.

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony


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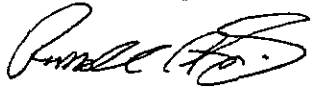
Witness: Revenue Requirements Panel

IN WITNESS HEREOF, the Parties have caused this Agreement to be executed and do hereby warrant and represent that their respective signatory whose signature appears below has been and is on the date of this Agreement duly authorized by all necessary and appropriate corporate action to execute this Agreement.

Niagara Mohawk Power Corporation

By  Print: Lori J. Rounds  
Title: Category Manager - Professional Services US,  
Global Procurement  
Date 11 | 23 | 09

Black & Veatch Corporation

  
Print: Russell A. Feingold Title: Vice President  
Date: November 19, 2009

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1460 of 1956**

**Witness: Revenue Requirements Panel**

EXHIBIT A

To Master Services Agreement  
Between  
Niagara Mohawk Power Corporation  
And  
Black & Veatch Corporation

**Scope of Work / Task Definition**

In this section we will identify key tasks to complete the engagement and a proposed project schedule. Black & Veatch proposes its project schedule to meet the Company's expected rate case filing by January 29, 2010.

***Task 1: Prepare Revenue Requirements***

The purpose of this task is to develop the Company's Revenue Requirement.

- Task 1A. Obtain and analyze Historic Year and other historical data
- Task 1B. Identify known and measurable changes to be included in the rate filing, including Future test Year amounts
- Task 1C. Make adjustments to plant and expenses to reflect known and measurable changes in capital expenditures, other rate base items, depreciation rates, and other carrying changes (e.g., cost of equity or debt) to be included in the rate filing
- Task 1D. Address and resolve issues in consultation with Rate Case team, as they arise
- Task 1E. Compute total revenue requirement at a sufficient level of account detail, including all necessary supporting studies
- Task 1F. Determine elements of the revenue requirement to be recovered in riders and/or other reconcilable ratemaking mechanisms
- Task 1G. Review the Company's Revenue Requirements Model, with regard to logic, formulas and data linkages; and Trace inputs to source documents (e.g., general ledger queries)

Black & Veatch will meet periodically with the Company's Rate Case Team and with management to report the status of the rate case, most recent computation of revenue requirements and needed revenue increase, outstanding regulatory issues, and progress against the rate case timeline.

***Task 2: Revenue Requirements Testimony***

The purpose of this task is to support the Company's Revenue Requirement.

- Task 2A. Prepare New York filing requirements
- Task 2B. Prepare written direct testimony

***Task 3: Prepare Class Cost of Service, Revenue Allocation and Rate Design***

**Class Cost of Service**

This task involves preparing an Embedded (i.e., fully allocated) Cost of Service Study ("ECOSS") to allocate the total revenue requirement among the Company's existing rate classes. The total revenue requirement will be based on the results of Task 1 and Task 2.

We will perform the ECOSS using the proprietary Black & Veatch Electric Cost of Service Model (COS Model), which applies traditionally accepted cost of service and cost allocation principles, modified as required to accommodate the needs of the Company and PSC filing requirements. The COS Model has been accepted in many regulatory jurisdictions. Black & Veatch's Electric Cost of Service Model has

been accepted in New York State before the PSC. See Appendix B for material describing Black & Veatch's Electric Cost of Service Model.

- Task 3A. Request, receive and organize initial data requirements for inputs to the COS Model
- Task 3B. Understand the Company's electrical system and operations including: Transmission / Subtransmission, Primary and Secondary service characteristics and assets; Direct assignments; Planning criteria; Customer classes; Customer service and accounting functions
- Task 3C. Customize COS Model for the Company
- Task 3D. Prepare required special studies (e.g., direct plant and expense assignments; peak day analysis by class; customer billing and accounting activities by class)
- Task 3E. Prepare electric minimum distribution system study, if applicable
- Task 3F. Populate COS Model with input data
- Task 3G. Determine allocation factors, based on current operating specification and considering Company and PSC precedent
- Task 3H. Review preliminary results; discuss with Rate Case Team; modify and re-run study; review/discuss results
- Task 3I. Prepare comparison of current revenues and rates of return to rate class revenue requirements resulting from the Model

**Revenue Allocation**

Revenue Allocation is the process of developing proposed revenues and rates by class in consideration of the utility's total revenue requirements; results of its ECOSS; gradualism; and other relevant considerations.

Revenue Allocation involves trade-offs between competing ratemaking objectives and requires careful assessment of strategies and potential intervenor positions and responses.

- Task 3J. Meet with Rate Case Team to determine overall considerations, including potential intervenor positions and responses, Company business strategies and sales goals, and gradualism considerations.
- Task 3K. Develop proofs of revenue at current rates
- Task 3L. Develop revenue allocation profiles and metrics by class to compare alternative revenue allocation proposals, including progress towards achieving unity in rates versus costs and their sensitivity to, and effects of, sales volume changes.
- Task 3M. Recommend a revenue allocation profile by class
- Task 3N. Iterate revenue allocation alternatives based on rate design strategy developed in this Task (i.e., effects of customer / demand / volume charges; revenue stability)
- Task 3O. Finalize Company's proposed revenue allocation

**Rate Design**

Rate Design involves determining the rate components necessary to recover each rate class' proposed revenue requirement determined in Revenue Allocation. The rate elements usually examined are:

- Customer charges (per month)
- Demand charges (kW)
- Volumetric charges (kWh)
- Other (e.g., Reactive power, Multiple meter credits)

In this Task, we anticipate working mostly with the Company's existing rate design. This subtask also

includes computation of the portions of the Company's revenue requirement to be recovered in tracker / reconciliation ratemaking mechanisms (other than related to revenue decoupling). This Task will be modified as necessary to work with the Company's Revenue Decoupling proposal.

- Task 3P.** Meet with Rate Case team to identify rate design goals (e.g., enhance revenue stability, attain higher fixed charges, promote conservation)
- Task 3Q.** Determine the portion of each rate class' proposed revenue requirement to be collected in tracker / reconciliation mechanisms
- Task 3R.** Identify the rate design options available for consideration
- Task 3S.** Prepare initial rate design based on ECOSS results; identify rate design issues and sensitivities based on initial rate design
- Task 3T.** Assist Company to select the most appropriate rate design for the Company and prepare proofs of revenue

**Task 4: Class Cost of Service, Revenue Allocation, and Rate Design Testimony**

- Task 4A.** Prepare PSC filing requirements for Revenue Requirement, ECOSS, MCOS, Revenue Allocation and Rate Design
- Task 4B.** Prepare written direct testimony in support of Revenue Requirement, ECOSS, MCOS, Revenue Allocation and Rate Design

**Task 5: Conduct Marginal Distribution Cost Study**

Conduct the Company's marginal distribution cost study ("MCOS"), including a marginal customer cost study, and marginal distribution rate design pursuant to PSC precedent to be used in establishing the reasonableness of the Company's embedded distribution rate design in its next rate case filing scheduled to be submitted by January 29, 2010.

The deliverable is an MCOS that computes, for each rate class:

- Marginal Transmission capacity cost, expressed as cost per kW-month
- Marginal Primary Distribution capacity cost, expressed as cost per kW-month
- Marginal Secondary Distribution capacity cost, expressed as cost per kW-month
- Marginal Secondary Distribution customer cost, expressed as cost per customer-month

The MCOS will comply with applicable PSC precedent. We will provide an audit trail for the underlying computations.

The MCOS will be performed incorporating the Company's embedded COS and other relevant data. The MCOS will reflect the Company's marginal costs to serve the customers in each rate class.

An MCOS typically requires greater judgment than an embedded COS study. For example, in using historical data to project future results, Black & Veatch must evaluate whether the data require adjustments to be applicable (e.g., investment activity could be affected by financial or other factors), the results are meaningful (e.g., do cost trends seem reasonable) and results can be extrapolated to the future (e.g., has system reached design limits).

Black & Veatch contemplates using the facilities design approach, which attempts to track the utility's actual planning process. To calculate marginal costs, we would review the system design with the Company's planners. Based on system design parameters and historic additions for distribution plant by category and size, we will develop measures of capacity these additions support.

Black & Veatch will request a list of new transmission, substations, and distribution projects for a number of historical years, and any information on future projects. This list includes the costs of the projects by year and the additional MVA/MW capacity the projects provide to the system. The historic costs will

then be escalated to a common year (2009) using the Handy-Whitman Construction Cost Index for transmission/distribution plant. Future costs in nominal dollars are discounted using a measure of inflation consistent with the planning assumptions. The dollars of investment are then divided by the project's MW load carrying capacity. This produces the marginal capital cost for capacity per unit. Marginal capital costs are then converted to annual costs by calculating the levelized revenue requirement designed to recover the return of and on the capital assets plus taxes, loader, overheads and incremental O&M.

Marginal customer costs for electric service reflect the cost of equipment on the customer premise or in close proximity to the premise in the case of electric transformers. The marginal customer cost are also converted to annual costs by calculating the levelized revenue requirement designed to recover the return of and on the capital assets plus taxes, loader, overheads and incremental O&M.

- Task 5A. Identify each component of cost for which the MCOS is to be developed. The marginal costs would include the initial costs to serve and connect a customer, including transmission, conductors, transformers, service drops, meter, and other assets, as well as the ongoing, the ongoing O&M costs and customer costs.
- Task 5B. Submit Data Requests
- Task 5C. Based on the Company's system planning and operating information, and using costs from the embedded cost of service study and other sources, Black & Veatch will classify each cost element as capacity or customer related.
- Task 5D. Black & Veatch will develop the MCOS from the information work described above:
- Task 5E. Black & Veatch will develop distribution rates applicable to the MCOS results.
- Task 5F. Black & Veatch will review the results of the MCOS for reasonableness and for consistency with prior results.

**Task 6: Marginal COS Testimony**

Prepare testimony, exhibits, and work papers supporting the MCOS, including a marginal capacity and customer cost studies, and marginal distribution rate design that will be submitted as part of the Company's rate case filing.

- Task 6A. Prepare exhibits based on New York filing requirements
- Task 6B. Prepare written testimony

**Task 7: Post-filing Support**

- Task 7A. Prepare responses to interrogatories and data requests from PSC and interveners on the revenue requirement, ECOSS, MCOS, revenue allocation and rate design, and the pre-filed testimony, exhibits, and work papers
- Task 7B. Assist with interrogatories and data requests for PSC and interveners

**Task 8: In-Person Testimony**

- Task 8A. Testify as part of a panel before the PSC as an expert witness on the pre-filed testimony, exhibits, and work papers and related issues in evidentiary hearings. The designated Black & Veatch witness will take the lead role in the revenue requirements panel (including operating expenses and rate base).

***Task 9: Rebuttal Testimony and Legal Briefs***

- Task 9A.** Prepare rebuttal testimony and assist the Company in drafting sections of its initial and reply legal briefs on the Revenue Requirement, ECOSS, MCOS, Revenue Allocation and Rate Design

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1466 of 1956**

**Witness: Revenue Requirements Panel**

**Exhibit B**

**To Master Services Agreement**

**Between**

**Niagara Mohawk Power Corporation**

**And**

**Black & Veatch Corporation**

**Price Schedule**

**Proposed Budget**

The table below shows the Budgeted Hours and Cost for the Services, based on our experience and the assumptions listed below.

**General Rate Case Support  
Niagara Mohawk Power Corporation (Electric)  
Budgeted Hours and Costs**

Task	Budgeted Hours	Budgeted Cost
Task 1- Revenue Requirements		
Task 2- Revenue Requirements Testimony		
Task 3A- Class COS		
Task 3B- Revenue Allocation		
Task 3C- Rate Design		
Task 4- Class COS, Revenue Allocation, Rate Design Testimony		
Task 5- Marginal Distribution Cost of Service		
Task 6- Marginal Cost of Service Testimony		
Task 7- Post-Filing Support		
Task 8- In-Person Testimony		
Task 9- Rebuttal Testimony and Legal Briefs		
<b>Total Budgeted</b>		
<b>Hourly Rate (Average)</b>		
<b>Budget Labor Cost</b>		
<b>Budget Direct Expenses</b>		
<b>Total Budgeted Cost</b>		

Black & Veatch proposes a [redacted] arrangement to complete Tasks 1-6 (through filing) and a Not-To-Exceed amount equal to [redacted] for those Tasks. The Budget for Tasks 1-6 is [redacted] and the Not-To-Exceed amount is [redacted]. Tasks 7-9 will be on a [redacted] basis with [redacted]. Out-of-pocket expenses (travel, lodging, etc.) will be billed at [redacted]. The Budget and Not-To-Exceed amounts reflect the following assumptions:

1. Filing will be made by February 15, 2010 and the rate case proceeding completed by December 31, 2010. The Rate Year will be calendar year 2011, and the Company will present a multi-year Revenue Requirement (2011, 2012 and 2013). The Company will prepare underlying workpapers and will run its Revenue Requirements Models to reflect changes made in content and presentation.
2. Responses to data requests will be supplied on a timely basis (usually within one calendar week).
3. No formal presentations will be required (excluding preparation of testimony).
4. Company will provide sufficient information, with detail on the FERC / PSC account level and sub-account level, to support the Tasks to be completed by Black & Veatch.

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Witness: Revenue Requirements Panel

5. Asset cost and depreciation data will be provided by the Company, vintaged where necessary; existing depreciation rates (or rates specified by Company) will continue to be applied (i.e., this proposal does not include a depreciation study).
6. Company will provide all sales and revenue forecasts, including any weather normalization adjustments.
7. Company will provide all load research information, and data for special studies needed to determine allocators and direct assignments.
8. Company will provide all billing information, bill frequency curves, and load analyses if and as required to develop allocators and billing determinants, design rates, and compute customer impacts.
9. Information that is voluminous in nature (e.g., plant and accounting data, plant and property records data, billing data, load data, etc.) will be provided in electronic format.
10. Company will identify and provide Operations Manuals, System Design Manuals, Accounting Manuals and related documents as needed to prepare the ECOSS and revenue / allocation rate design.
11. There will not be significant changes to existing customer classes or to rate design.
12. Company will a) Prepare all tariff changes (i.e., edits, printing); b) Produce, distribute and file all rate case-related documents and c) Coordinate filing package and provide executive and/or policy witness(es)

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit (RRP-22R)**

**Sheet 1469 of 1956**

**Witness: Revenue Requirements Panel**

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**  
**Sheet 1470 of 1956**

**Witness: Revenue Requirements Panel**

**Exhibit C**

**Background Check Requirements dated 1/10/08**

**National Grid Requirements for Contractor Employee  
Background Checks** (For National Grid Level 2 Baseline & Supplemental Requirements)

---

**1. Definition of "Contractor" and "Contractor Employees"**

The entity or entities engaged or to be engaged under this contract to perform services for National Grid are alluded to throughout this document as "Contractor." The individuals who will perform work for National Grid under this contract, including employees, principals, sole proprietors, or contingent staff provided by the Contractor, are referred to as "Contractor Employees."

**2. Minimum Requirements**

National Grid's requirements for Contractor Employee background checks as defined below represent minimum requirements. Additional requirements may be deemed appropriate by National Grid or the Contractor or may be required by law, regulation, or other bodies having jurisdiction over the work or the Contractor. The Contractor must comply with any such additional requirements as are known or should reasonably be known by it.

To the extent the Contractor finds that the background check requirements are in conflict with State or Federal statutes, collective bargaining agreements, or other issues that would prohibit compliance, the Contractor should notify their Procurement Department representative for guidance and resolution.

**3. Contractor Submittals**

Contractor must complete and submit the attached "Contractor Information Sheet and Compliance Statement for Employee Background Check Requirements" to National Grid.

**4. Requirements for Background Checks to be Completed Prior to Performing Work**

Background checks as defined below must be completed before any Contractor Employee begins work under the contract, whether brought on at the outset of a contract or at any other point in the contract term. Only with the written approval of a National Grid Manager may a Contractor Employee begin work in advance of background checks being completed, and any such allowance shall not extend beyond 14 calendar days.

**5. Identification Verification/Eligibility to Work in the Country:**

Contractors performing services for National Grid must be able to evidence to National Grid or its agent that they have verified Contractor Employees' identities and that all Contractor Employees are legally eligible to work in the country where the work is to be performed. National Grid requires that U.S. Contractors complete a Social Security trace on their Contractor Employees and match results of this check with other identification documents provided by their employees. This search reveals all names and addresses historically associated with the Contractor Employees' provided number, along with the date and state of issue, and verifies if the number is currently valid and logical. This search may also reveal the use of multiple social security numbers, AKAs/aliases, and additional employment information that can then be used to determine the parameters of other aspects of the background investigation. Adverse action should not be taken based solely on this information. The applicant's

social security number can be verified through the Social Security Administration at 1-800-772-1213 after the applicant has been hired. Please note, you will be required to provide your company's Federal Tax Identification Number to access this information.

#### 6. Criminal History Background Checks

Contractors shall ensure that all of their employees performing work or providing services to National Grid are subjected to a criminal history background check. Such checks shall be conducted on all names, including alias names that are provided or developed, and include County, State, and Federal checks based on jurisdictions of work and residence for the past 7 years, as well as international jurisdictions, if available. All checks must include both misdemeanors and felonies. Checks must be performed on all new Contractor Employees hired to support the National Grid contract. If the Contractor has had a pre-employment criminal history check process in place and can provide documented evidence that employees assigned to the National Grid contract have been subjected to the criminal history check, then additional checks are not necessary. Contractor Employees who work in certain sensitive areas that fall under regulatory requirements, i.e., NERC, are subject to additional criminal history checks. If required, this information will be contained in the supplemental background check information contained in Section 9 of this document.

If the results of criminal history background checks or any other source of information in the Contractor's possession reveal a Contractor Employee to have a misdemeanor conviction within the previous five years or a felony conviction, and the Contractor desires to have the employee perform work for National Grid, the Contractor must submit this information in writing to National Grid's Security Department. National Grid's Security Department, in collaboration with the User Department, Legal and Human Resources, will determine if the Contractor Employee will be allowed to perform work for National Grid and will notify the Contractor in writing of its determination.

The following criteria will be considered and used as guidance during the evaluation process:

- Number of convictions
- Nature, seriousness and date(s) of occurrence of the offense
- Rehabilitation
- Relevance of the crime committed in relationship to the work to be performed
- Unreasonable risk posed to National Grid property or to the safety of employees, other Contractors, and/or customers

During the term of the contract if the Contractor becomes aware of information concerning a criminal conviction of a Contractor Employee that would fit the above criteria for reporting to National Grid, this information shall be forwarded to National Grid's Security Department for determination whether the Contractor Employee should be allowed to continue working or providing services for National Grid.

#### 7. Drug Screening

Contractor must be able to evidence that all new Contractor Employees hired to support this contract have been subjected to five-panel drug screening for the drugs listed below. Any Contractor Employee with positive indication for the presence of any of these drugs that cannot be substantiated to be related to prescribed medical treatment shall not be allowed to perform work for National Grid.

- 1) Amphetamines
- 2) Cocaine Metabolites
- 3) Marijuana Metabolites (THC)
- 4) Opiates / Metabolites
- 5) Phencyclidine (PCP)

With regard to Contract Employees in place prior to this contract, pre-employment drug screen checks will suffice for compliance with this drug screening requirement, as long as Contractor can provide documented evidence upon request that all employees assigned to the National Grid contract were subjected to this drug screening. In the event pre-employment drug screening was not in place at the time the employee was hired, and cannot now be legally imposed due to state statutes, union contracts, etc., National Grid may consider an exception for Contractor Employees based on work references provided by the Contractor.

#### 8. Residential Address Verification

Contractors must perform a five-year address verification on all new Contractor Employees hired to support the National Grid contract. The purpose of this check is to confirm that the address exists and relates to a real property, and to establish that the individual permanently resides or previously resided at the address. Verifying the address given by a prospective employee is important because it confirms that other information provided is correct. An individual may wish to omit their current or former address to conceal adverse information, such as criminal convictions.

#### 9. Employment History Verification

Contractors must perform a three-year prior employment history verification on all new Contractor Employees hired to support the National Grid contract. The purpose of this check is important as it serves to check the accuracy of information provided by the applicant. This check may also reveal prior employment with National Grid that should be further explored (see section 11 below). An individual may wish to omit prior employment history to conceal adverse information, such as criminal convictions.

#### 10. Motor Vehicle Operation

All Contractor Employees who are required to operate a motor vehicle in conjunction with their contract with National Grid must be legally licensed and hold a valid driver's license appropriate to the vehicle being driven. This requirement applies to both Contractor-owned or leased vehicles and National Grid-owned/leased vehicles. A motor vehicle driving record check to include a commercial driver license search, when applicable, must be conducted by the Contractor annually in order to validate this requirement.

#### 11. Employees Previously Terminated or Removed from National Grid Work for Cause

National Grid will not permit Contractor Employees who were previously employed by National Grid and were terminated by National Grid for cause, or Contractor Employees who were previously removed from working on any contract for National Grid to work for National Grid.

**12. Supplemental Background Check Information**

Due to the nature of the work to be performed by the Contractor, National Grid requires that the background check include the following information, if checked. Contractor Employees with adverse findings will not be allowed to perform work for National Grid.

- Education/verification of degrees
- Validation of required licenses (professional and/or legally required)
- Credit history
- Employment history
- Global screening of offshore international/foreign national Contractors
- Homeland Security checks
- Criminal History updates every 7 years
- \_\_\_\_\_
- \_\_\_\_\_

**13. Subcontracted Service Providers**

Consistent with National Grid contract terms and conditions, Contractor will impose these background check requirements on any of its subcontracted service providers whose engagements will extend beyond 14 days and will provide evidence of this upon request by National Grid or its agent. Service providers include, but are not limited to:

- Contractors
- Consultants
- Staffing Agencies (employees and contingent workers assigned to National Grid Work)
- Professional Services Firms

Excluded from applicability are firms that provide solely delivery or removal services such as:

- Equipment, materials, or office supply manufacturers and distributors
- Delivery companies
- Waste or recyclables haulers

**14. Removal of Contractor Employees from Work**

If it is determined at any time that a Contractor Employee does not meet the background qualifications or has falsified a document that is or was part of the background check, Contractor shall notify National Grid Security immediately. National Grid Security will determine if the Contractor Employee must be removed from the work and will notify Contractor in writing of its determination.

**15. Contractor Appeals Process in Support of a Failed Contractor Employee**

Should a Contractor desire to utilize an employee for work in support of National Grid despite adverse findings with any of the background checks performed, Contractor must submit a request in writing to National Grid's Security Department. Following receipt of such information, representatives from National Grid's Security, User, Legal and Human Resources Departments will evaluate the background check information and make a determination whether the Contractor Employee should be allowed to perform work for National Grid. National Grid will issue its determination in writing, which the Contractor should retain for the duration of the contract.

**16. Retention and Access to Contractor Records**

Contractor must maintain a record of all background checks and correspondence with National Grid regarding background checks performed during the term of the contract and shall make all records and correspondence available to National Grid or its agent upon reasonable notice. National Grid will perform audits of Contractor's background check records, background check program and all supporting documents concerning the background of any Contractor Employee performing work for National Grid. National Grid's direct costs and the cost for any contracted audit services will be at the expense of National Grid.

**17. National Grid's Right to Revise Requirements for Contractor Background Checks**

National Grid reserves the right to revise its requirements for Contractor Employee background checks during the contract term, which the Contractor must comply with. Any such revisions will be provided in writing.

**18. National Grid Security Department Contact Information:**

All inquiries and submittals to National Grid's Security Department or IT Security Department as required in this document should be directed as appropriate to:

	All mail inquiries and submittals	Emails or Phone calls should be directed to:
Security	National Grid Director of Security 300 Erie Blvd Syracuse, NY 13202	Mr. Howard Allen Email: <a href="mailto:Howard.Allen@us.ngrid.com">Howard.Allen@us.ngrid.com</a> Telephone: 315-428-5129
IT Security	National Grid Manager IT Enterprise Security 25 Research Drive Westborough, MA 01582	Mr. Brian Betterton Email: <a href="mailto:Brian.Betterton@us.ngrid.com">Brian.Betterton@us.ngrid.com</a> Telephone: 508-389-3190

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

**Sheet 1476 of 1956**

**Witness: Revenue Requirements Panel**

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1477 of 1956

Witness: Revenue Requirements Panel

HISCOCK & BARCLAY

ONE PARK PLACE  
300 SOUTH STATE STREET  
SYRACUSE, NEW YORK 13202  
T 315 425 2700 • F 315 425 2700

JOHN P. LANGAN  
MANAGING PARTNER

DIRECT DIAL 315 425 2754  
DIRECT FAX 315 425 8554  
JLANGAN@HBLAW.COM

July 13, 2009

Colin Owyang, Esq.  
Senior Vice President &  
General Counsel  
National Grid USA  
40 Sylvan Road  
Waltham, MA 02451

Re: Terms of Engagement

Dear Colin:

In accordance with our prior discussions, we have prepared this letter summarizing the terms of engagement of Hiscock & Barclay, LLP by National Grid USA ("National Grid" or the "Company"). The fee arrangements are as follows, subject to National Grid USA's April 1, 2009 Policies Governing Retention of Outside Counsel, as amended from time to time, incorporated herein by reference:

A. Commercial Work.

Routine commercial matters (e.g., commercial litigation, environmental, Indian law, etc.,) are handled on a [REDACTED] in accordance with the attached National Grid USA Policies Governing Retention of Outside Counsel, dated April 1, 2009.

The rates charged for commercial work are reflected in the attached Rate Matrix which sets forth by category all of Hiscock & Barclay timekeepers and the rates agreed upon by the Company for each classification of timekeeper. The Rate Matrix is updated, from time to time, to reflect the addition of new timekeepers to the firm and/or the reclassification of timekeepers as they ascend or otherwise change titles within the firm.

This is the same type of fee structure we use for other large firm clients although, as previously discussed [REDACTED]

Colin Owyang, Esq.  
July 13, 2009  
Page 2

B. Tort Work.

Personal injury defense work for the Company has thus far been limited to the Upstate New York geographic region and performed under the following pricing arrangement: Senior Partners at [REDACTED]; Regular Partners at [REDACTED]; Counsel, Senior Associates, Regular Associates at [REDACTED] and Junior Associates at [REDACTED]

C. Real Property Tax Work.

For real property tax matters and related litigation, the attached Rate Matrix is further [REDACTED] for 2009 and 2010 and [REDACTED] for 2011 under the attached letter agreement, dated April 11, 2006, the terms of which are incorporated by reference hereto.

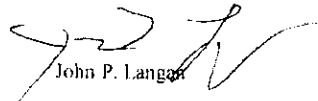
D. Value Added Services.

In light of the historical partnering relationship between our two organizations, the terms of engagement include Hiscock & Barclay providing to the Company a wide array of standard and tailor-made multi jurisdictional CLE programs that are offered, from time to time, at various locations (e.g., our offices, the Company's offices, off site retreat locations of the National Grid Law Department, or by video conference). These services are offered on a non-billable basis. Hiscock & Barclay will provide quarterly summaries of this work, including time spent and amounts not billed, in the same form as bills submitted for billed work hours.

If the foregoing terms meet with your approval, we ask you to please counter sign this letter agreement where indicated below. Please return one original to us and retain the other for your file.

Thank you.

Very truly yours,



John P. Langan

ACKNOWLEDGED AND AGREED  
TO THIS \_\_ DAY OF JULY, 2009

\_\_\_\_\_  
National Grid USA  
Authorized Representative

JPL:pan  
Enclosure

**Hiscock & Barclay, LLP**  
**Billing Rates: Effective January 1, 2009**

Name	Rate	Rate	Rates
<b><u>ASSOCIATES not yet admitted to bar:</u></b>			
<b><u>ASSOCIATE - Junior (0 - 2 yrs):</u></b>			
Baldwin, N.			
Burch, D.			
Butchello, M.			
Castaldo, J.			
Cornish, K.			
Cost, D.			
DiRenzo, E.			
Dotzler, A.			
Gallo, N.			
Lisandrelli, K.			
Maloney, A.			
Memman, C.			
Mettler, D.			
Micate, E.			
Nichols, J.			
Pylman, J.			
Schmitt, A.			
Senlet, E.			
Skiff, M.			
Winfield, A.			
Womer, J.			
<b><u>ASSOCIATE - Regular (&gt;3 - 6 yrs):</u></b>			
Carnike, T.			
Casey, E.			
DiCesare, N.			
Feldman, C.			
Lieberman, L.			
Manka, B.			
Marcotte, C.			
Patel, A.			
Pechaitis, S.			
Sanders, P.			
Tnehy, T.			
Whitford, M.			
<b><u>ASSOCIATE - Senior A (&gt;5 - 7 yrs):</u></b>			
Baker, J.			
Balon, F.			
Buono, N.			
D'Ambrogio, A.			
Eagen, E.			
Hayden, K.			
<b><u>ASSOCIATE - Senior B (&gt;7 yrs):</u></b>			
Abdulla, K.			

**Hiscock & Barclay, LLP**

Billing Rates: Effective January 1, 2009

Name	Rate	Rate	Rates
Cook, J.			
Faizer, A.			
Gaughan, J.			
Kelepurovski, J.			
Kerwin, M.			
Monette, L.			
Norgrove, J.			
Sunser, H.			
Wilson, J.			
<b>COUNSEL</b>			
Byrne, J.			
Kendall, A.			
Larkin, M.			
Scarfone, N.			
<b>PARTNER - A:</b>			
Abelson, G.			
Barrer, R.			
Bifera, F.			
Canfield, J.			
Capozza, R.			
Casey, J.			
Charlton, E.			
Colosi, D.			
Corpus, K.			
Cronmiller, T.			
Devendorf, J.			
Domagalski, J.			
Ferdman, M.			
Finnerty, J.			
Grossman, J.			
Grygiel, M.			
Heary, R.			
Hughes, R.			
Langan, J.			
Lansing, M.			
Liddell, D.			
Liddell, R.			
Martorana, C.			
McCabe, R.			
McCoy, D.			
McNamara, M.			
Nash, D.			
Nugent, G.			
O'Connor, T.			
Oppenheimer, L.			
Oropallo, M.			
Piazza, A.			

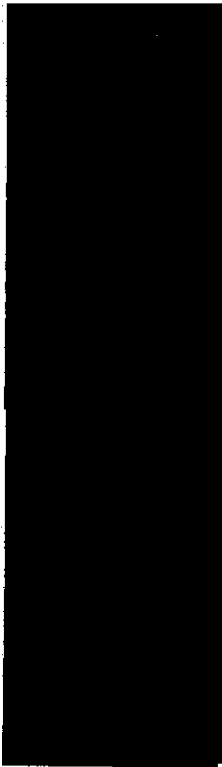
**Hiscock & Barclay, LLP**

Billing Rates: Effective January 1, 2009

Name	Rate	Rate	Rates
Pond, G.			
Sayles, J.			
Sindoni, J.			
Walsh, T.			
Wetlaufer, C.			
Zimmerman, L.			
<b><u>CONTRACT PARTNER - A:</u></b>			
Burruano, S.			
Centore, C.			
DeHond, W.			
DeMore, T.			
Glasheen, K.			
Harrigan, C.			
Hauber, V.			
Helmer, M.			
Hurst, W.			
Katzoff, S.			
Leja, A.			
Peterman, A.			
Smith, M.			
<b><u>OF COUNSEL - A:</u></b>			
Audunson, J.			
Blabey, D.			
Bonner, C.			
Bradley, L.			
Davis, J.			
Deptula, G.			
Gavilondo, C.			
Hehr, D.			
<b><u>PARALEGALS - A:</u></b>			
Blood, P.			
Brown, Karen			
Brown, Kathleen			
Bruton, K.			
Capicotto, D.			
Carr, S.			
Ceparski, B.			
Clements, P.			
Coleman, D.			
Corpora, P.			
Curtis, R.			
Della-Arena, R.			
Dimond, J.			
Farruggio, E.			
Fediuk, B.			
Gehring, E.			

**Hiscock & Barclay, LLP**

Billing Rates: Effective January 1, 2009

Name	Rate	Rate	Rates
Gromek, L.			
Jasinski, J.			
Johnson, G.			
Kinsley, E.			
Kuebler, K.			
Lamson, J.			
Little, D.			
Losurdo, C.			
Maddala, S.			
Martelle, D.			
McCormick, L.			
McGinn, K.			
McRobbie, L.			
Morell, R.			
Nice, N.			
Panek, S.			
Patterson, S.			
Pelose, S.			
Peterman, M.			
Reilly, P.			
Shaver, L.			
Smith, J.			
Stegner, R.			
Torkoniak, K.			
Vautrin, J.			
Wieczorek, R.			
Willard, D.			
Woroniecki, D.			
Wryk, M.			
<b>SUMMER ASSOCIATES (Law Clerks):</b>			
<b>OTHER:</b>			
Congden, P.			
Kirby, J.			
Knecht, Elaine			
Pratt, S.			
Wiggins, E.			

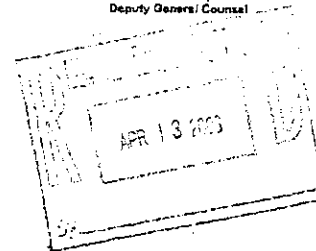
NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1483 of 1956

Witness: Revenue Requirements Panel

nationalgrid

John F. Sherman, III  
Deputy General Counsel



April 11, 2006

Lawrence A. Zimmerman, Esq.  
Hiscock & Barclay, LLP  
50 Beaver Street  
Albany, NY 12207-2830

Re: Real Property Tax Cases  
Fee Structure

Dear Larry:

In accordance with prior discussions on this issue, we have prepared a brief letter agreement regarding the revised legal fee structure on National Grid real property tax cases. The fee arrangement between Hiscock & Barclay, LLP (H&B) and National Grid on these cases will be as follows:

- The existing Article 7 [REDACTED] will be converted to [REDACTED]<sup>1</sup>
- All work in progress on existing real property tax cases through the end of FY-06 (3/31/06) will be billed and paid at the [REDACTED]
- Commencing on 4/1/06 and proceeding forward, all real property tax cases will be billed and paid in accordance with the [REDACTED]
  - FY-07 – National Grid/H&B matrix hourly rates [REDACTED]
  - FY-08 – National Grid/H&B matrix hourly rates [REDACTED]
  - FY-09 – National Grid/H&B matrix hourly rates [REDACTED]

<sup>1</sup> The conversion does not apply to the [REDACTED]

<sup>2</sup> FY-07-FY-11 [REDACTED]

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

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Witness: Revenue Requirements Panel

- o FY-10 – National Grid/H&B matrix hourly rates [REDACTED]; and
- o FY-11 – National Grid/H&B matrix hourly rates [REDACTED]

- In the event that there is a significant change in circumstances, such as substantial increase in the number of Article 7 cases being filed, National Grid and H&B may initiate discussions regarding a re-evaluation of the above fee structure.

We kindly request that you indicate your agreement with the above fee arrangement by signing this letter at the location indicated. Please return one original to us and retain the other for your file.

We thank you for your cooperation and assistance.

Very truly yours,

*John F. Sherman/sc*

The above is accepted and agreed to.

Hiscock & Barclay, LLP

By: *[Signature]*

Date: 4/12/2006

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1485 of 1956**

**Witness: Revenue Requirements Panel**

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If you should have any questions regarding the above fee structure, please feel free to give me a call. Please let me know if the above fee structure is acceptable and I will prepare a brief fee agreement regarding the above proposal.

I thank you for your cooperation and assistance in this matter.

---

Very truly yours,

*Kevin*

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**nationalgrid**

Colin Owyang  
Senior Vice President & General Counsel  
National Grid USA

May 14, 2009

Peter Metzger, Esq.  
Partner  
Cullen & Dykman LLP  
44 Wall Street, 19th Floor  
New York, New York 10005-2407

Re: Non Tort Legal Services

Dear Peter:

This letter confirms that National Grid USA ("National Grid" or the "Company") has asked Cullen and Dykman LLP ("Firm"), effective as of January 1, 2009, to provide certain legal services, described more fully below, to National Grid and its majority-owned United States direct and indirect subsidiaries. With this letter I am sending a copy of the National Grid USA Policies Governing Retention of Outside Counsel (the "Outside Counsel Policies"), together with other documents referenced therein. The Outside Counsel Policies will govern your representation of National Grid in all matters for which you are retained. Below are additional provisions regarding this retainer.

1. **TERM.** This retainer shall be effective as of January 1, 2009 and terminate on March 31, 2012. Both National Grid and the Firm may terminate this retainer at any time upon thirty (30) days written notice to the other. In the event of such a termination, National Grid and the Firm agree to reconcile and pay all fee and reimbursement charges

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
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Witness: Revenue Requirements Panel

Peter Metzger, Esq.  
May 14, 2009  
Page 2 of 18

pursuant to the terms set forth in this Agreement for all fees, costs, disbursements accrued or incurred as of the effective date of the termination.

2. **COVERED ENTITIES.** This retainer addresses the provision of legal services by the Firm to National Grid and its majority-owned United States direct and indirect subsidiaries ("Covered Entities"), including, but not limited to, The Brooklyn Union Gas Company, KeySpan Gas East Corporation, Niagara Mohawk Power Corporation, Boston Gas Company, Colonial Gas Company, and EnergyNorth Natural Gas, Inc.

3. **COVERED SERVICES.** The fee arrangement reflected in Section 4 of this Agreement covers the following services on behalf of the Covered Entities ("Covered Services"):

(a) **State Regulatory Matters.** Gas and electric matters before state utility regulatory agencies including but not limited those in the states of New York, New Jersey, Pennsylvania, Connecticut, Rhode Island, Massachusetts, and New Hampshire.

(b) **Federal Regulatory Matters.** Gas and electric matters before the Federal Energy Regulatory Commission, the Department of Energy, and other federal agencies.

(c) **General Corporate/Commercial/Contract Matters.** Drafting and review of commercial contracts and other commercial documents, including, but not limited to, design/build/construction agreements, shareholder agreements, charters, by-laws, organizational and operating agreements, joint venture agreements, computer systems agreements, purchase agreements, and other commercial transaction agreements; corporate acquisitions and dispositions; corporate restructurings; work performed in connection with taxable and tax-exempt financings; trademark, copyright and service mark work; advice relating to anti-trust and unfair trade practice matters; review and advice concerning advertising and other corporate communication materials; financing work; advice concerning local and state lobbying and

Peter Metzger, Esq.  
May 14, 2009  
Page 3 of 18

legislative matters; service on Iroquois Legal Committee and other industry legal organizations as requested by the Covered Entities; and similar corporate, commercial, and contract services.

(d) **Commercial Litigation.** Litigation, exclusive of Tort Litigation Legal Services provided pursuant to a separate retainer, before federal and state courts and administrative agencies, including bankruptcy and collections matters.

(e) **Property Valuation Matters.** Matters relating to special franchise; tax certiorari; and tax abatements and exemptions.

(g) **Real Estate Matters.** Real property purchases, leasing, zoning, and related land use matters.

(h) **State and Local Tax Matters.** Matters relating to New York City and New York State taxation.

(h) **Gas/Fuel Supply Matters.** Drafting and negotiation of agreements for gas/fuel supply, transportation, storage, fuel management and related matters; and gas/fuel supply project development and siting matters.

(i) **Environmental Matters.** Advice and assistance in environmental matters, and assistance in obtaining siting approvals, operating permits, construction permits, and related services in New York, including without limitation representation in proceedings before affected governmental agencies.

(j) **Labor, Employment, and Benefit Matters.** Matters relating to employment and collective bargaining relationships, including personnel policies; employment and independent contractor agreements; collective bargaining agreements; grievances and arbitrations; employee benefits and ERISA matters; immigration services; labor, employment and discrimination claims

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and litigation; and representation before federal, state, city and county agencies, and federal and state courts.

(k) *SEC, Corporate Governance and Secretary's Office Matters.* Secretary's office, stock exchange, and securities laws matters.

(l) *Federal Tax Matters.* Matters relating to federal taxation.

4. *FEE STRUCTURE.*

(a) *Hourly Billing Rates for Attorney, Law Clerks and Paralegals.* The hourly billing rate during the term of this retainer for attorney, law clerk, and paralegal time engaged in the provision of Covered Services shall be [REDACTED] [REDACTED], as set forth in Appendix A hereto. These rates will be adjusted only to reflect changes in attorney, law clerk or paralegal status (e.g., law clerk to associate, associate to partner but not annual advancement within associate or partner rank) and to add new employee hires. Except as otherwise provided, the Firm shall not change its rates for the term of this retainer, without the prior written consent of the Company.

(b) *Estimated Fees.* The parties estimate that the fees to be paid by the Company to the Firm for Covered Services will be [REDACTED] for the 15-month period from January 1, 2009 through March 31, 2010, and [REDACTED] for each of the 12-month periods from April 1, 2010 through March 31, 2011 and April 1, 2011 through March 31, 2012. The Firm will render a retainer bill each month for [REDACTED] that represents the monthly portion of these estimated annual fees, and the Company will forward payment for this retainer bill [REDACTED] [REDACTED] subject to subsequent reconciliation as outlined in paragraph 4(e) below.

(c) *Disbursements.* The Firm will be entitled to reimbursement for disbursements actually incurred and appropriately memorialized in providing the Covered Services. The

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May 14, 2009  
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objective in billing for disbursements is to recover the cost associated with the particular item. In some cases, such as mileage and photocopying work, the charge is based on an estimated unit amount. For photocopy work, messengers, express mail and telecopying, National Grid may elect to provide such services from its own resources. [REDACTED]

[REDACTED]. Disbursements commonly incurred include but are not limited to court filing fees, charges for court reporting services, process server fees, photocopying charges, and postage.

(d) *Estimated Disbursement Charges and [REDACTED]*. It is estimated that the amount of disbursements required in connection with the Firm's provision of the Covered Services will be [REDACTED] for the 15-month period from January 1, 2009 through March 31, 2010, and [REDACTED] for the 12-month periods from April 1, 2010 through March 31, 2011 and April 1, 2011 through March 31, 2012. The Firm will render a retainer bill for disbursements each month for [REDACTED] that represents the monthly portion of these estimated annual disbursements and the Company will forward payment for this retainer bill [REDACTED] [REDACTED] subject to subsequent reconciliation as outlined in paragraph 4(e) below.

(e) *Periodic Adjustments for Fees and Disbursements*. During the term of this Agreement, the Company and the Firm shall periodically, as provided by the following schedule, review and compare the amount of fees and disbursements actually recorded and incurred with the amounts that have been [REDACTED] to the Firm by the Company for the contract period preceding the date of review. The Firm and the Company will calculate such adjustments as of September 30, 2009 for the prior 9-month period, and as of March 31, 2010, September 30, 2010, March 31, 2011, September 30, 2011, and March 31, 2012 for each of the applicable prior

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d/b/a NATIONAL GRID (COMPANY 36)  
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6-month periods. Adjustments under this Section 4(e) shall be determined and paid by no later than 60 days following September 30 or March 31 of the of the year in question.

5. **LIAISONS.** The Company and the Firm agree that Peter Metzger, Kenneth Maloney, Colin Owyang and Ronald Macklin are designated to act as the liaisons between the Firm and the Company regarding the interpretation and administration of this Agreement.

6. **PERIODIC REPORTS AND MEETINGS.**

(a) **Monthly Billing Memoranda.** The Firm shall submit monthly billing information memoranda to the Company detailing the identity of the attorney, law clerk, or paralegal performing service on each matter during the prior month, the time devoted by that attorney, law clerk, or paralegal, and the nature of the services performed. Such memoranda will be provided in electronic data format and, if requested by the Company, hard copy form and in any event will be provided no later than the last day of the month following the month to which such billing information memoranda pertain. It is the intent of the Company and the Firm to reduce, to the greatest extent possible, the volume of hard copy reports required to be provided hereunder.

(b) **Monthly Summary Billing Reports.** As soon as practical after the end of each month, the Firm will prepare (i) a report reflecting the estimated number of hours of attorney, law clerk, and paralegal time devoted to each matter during the prior month, with work performed on behalf of each Covered Entity listed separately and (ii) a final report showing any adjustments made to the estimated report provided after the prior month, reflecting the number of hours of attorney, law clerk, and paralegal time devoted to each matter during the prior month, with work performed on behalf of each Covered Entity listed separately.

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(c) **Other Reports.** In addition to the reports described in Sections 6(a) and 6(b) hereof, the Firm will provide such other reports as may be requested from time to time by National Grid's Legal Department, Manager of Administration. The Company and the Firm agree to cooperate in improving such reports, eliminating duplication and achieving any efficiency for such data as both consider appropriate.

(d) **Meetings.** The Company and the Firm shall meet periodically at the partner/counsel level at the request of either party, but in no event less frequently than once each Contract Period quarter, to discuss the implementation and administration of this Agreement, review legal services and disbursement charges, and discuss possible adjustments or other relevant matters.

7. **OTHER SERVICES.** At the Company's request, the Firm will provide attorneys and paralegals to work within the Company's offices to assist the Company's in-house attorneys, provide Continuing Legal Education courses for the Company's in-house attorneys, and provide such other assistance as the Company may reasonably request from time to time.

8. **TRAVEL TIME.** Time charged for work actually performed on a matter while traveling out-of-town in connection with Covered Services shall be charged to the matter that gave rise to the need for such travel, unless all or part of such travel time is used by the attorney, law clerk, or paralegal to work on other matters, in which event that portion of the travel time devoted to such work shall be charged to the matter for which the work was actually done, be it another National Grid matter or a matter for another client of the Firm. In all instances, time spent traveling shall not be charged by the Firm or compensated by the Company unless such time is spent by the Firm actually performing work on the relevant matter while traveling. The

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Firm shall not otherwise charge and the Company shall not otherwise pay for travel time of Firm personnel.

9. **INSURANCE.** The Firm agrees that, for the term of this Agreement, it will maintain professional liability insurance coverage equal to at least \$10,000,000.

10. **NATIONAL GRID POLICIES.** The Firm agrees to adhere to all the terms and conditions in the document titled, "National Grid USA Policies Governing Retention of Outside Counsel."

11. This letter and the Outside Counsel Policies represent the entire understanding between the parties in respect of the subject matter hereof and supersedes any and all other understanding, either oral or in writing, between the parties hereto with respect to the subject matter hereof. This retainer may only be amended by written agreement of the parties.

  
Colin Owyang  
Senior Vice President &  
General Counsel  
National Grid USA

We acknowledge receipt of this retainer and National Grid USA Policies Governing Retention of Outside Counsel and agree to be governed by terms of these documents:

CULLEN AND DYKMAN LLP

By:   
Print: Peter M. Metzger  
Title: Partner

Date: May 20, 2009

Peter Metzger, Esq.  
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*BILLING RATES*

APPENDIX A

PARTNERS

ATTORNEY NAME  
NO.

[REDACTED]  
RATES

[REDACTED]  
RATES

1103 THOMAS A. CONNIFF  
1106 KATHLEEN M. McCORMACK  
1118 JOHN J. FANNING  
1119 JOSEPH C. FEGAN  
1125 PAUL A. GOLINSKI  
1131 JOSEPH MILLER  
1142 JOANNA L SILVER  
1145 GARY A GOLDMAN  
1170 JAMES P. SLATTERY  
1172 ROBERT J.SORGE  
1196 KEVIN M. WALSH  
1292 PATRICK NEGLIA  
2035 VICTOR M. FINMANN  
2041 THOMAS C. MACKASEK  
2047 GEORGE BUCKLEY  
2059 JAMES CLARK  
2107 ROGER TIGHE  
2114 KATHLEEN L. DOUGLAS  
2115 THOMAS J. DOUGLAS, JR.  
2117 JEFFREY HERZ  
2120 GERARD FISHBERG  
2121 TIMOTHY J. FLANAGAN  
2129 AMY F. HECHT  
2136 THOMAS S. BAYLIS  
2140 DEBORAH M FRANCO  
2151 PETER J. MASTAGLIO  
2155 DAVID T. METCALFE  
2157 MARNA E. BERNSTEIN  
2161 JENNIFER McLAUGHLIN

[REDACTED]

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May 14, 2009  
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*BILLING RATES*

APPENDIX A

PARTNERS

ATTORNEY NAME

NO.

2163 JAMES G. RYAN  
2169 JOSEPH D. SIMON  
2180 THOMAS B. WASSEL  
2194 CRAIG N. DEE  
2195 MICHAEL L. DORNBAUM  
2198 KAREN LEVIN  
2199 MATTHEW G. ROSEMAN  
2292 PATRICK NEGLIA  
3154 KENNETH T. MALONEY  
9101 DANIEL M. BAGATTA  
9112 BRIAN E. MURRAY  
9167 CYNTHIA B. OKRENT  
9181 PAUL G. WOOD  
9182 CHRISTOPHER PALMER  
9183 PETER M. MCCARTHY  
9184 JOHN T. CURRAN  
9186 EDWARD F. GENTNER JR.  
9189 FRANK C. McLAUGHLIN  
9190 RICHARD LOMBARD  
9197 CHARLES F. GERGEL  
9230 PETER M. METZGER  
9231 PAUL A. MICHELS  
9291 MARGARET M. FAHY

<u>RATES</u>	<u>RATES</u>
[REDACTED]	[REDACTED]

Peter Metzger, Esq.  
May 14, 2009  
Page 11 of 18

*BILLING RATES*

APPENDIX A

OF COUNSELS

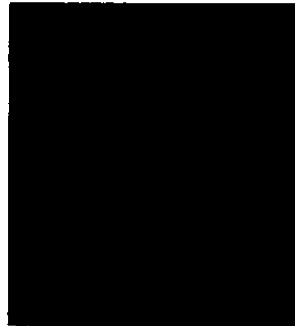
ATTORNEY NAME  
NO.



RATES

RATES

1195 ANDREW VASSALLE  
1491 RICHARD H. FREEMAN  
2057 BONNIE L. POLLACK  
2102 ALVIN ADELMAN  
2214 ANGELA N CASCIONE  
4019 JEAN P. VAN LENT  
9174 JOSEPH P STEVENS  
9191 JAMES O'BOYLE  
9219 STEVEN J. ROBINSON  
\_\_\_\_ FREDERICK PETERS  
\_\_\_\_ ELISA PUGLIESE



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May 14, 2009  
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STANDARD BILLING RATES

APPENDIX A

ASSOCIATES

ATTORNEY NAME

NO.

1162 SUZANE O'N. SCANLAN  
1272 RICHARD A.SHANNON  
1372 PAULA J. STYLES  
1375 FRANK J. LOURENSO  
1394 JOHN J. BURBRIDGE  
1432 RAGHU BANDLAMUDI  
1435 TOM ABERNETHY  
1449 KENNETH BUFFALOE  
1451 MARGARET MAZLIN  
1477 KEVIN MC CAFFREY  
1517 JOSEPH BORGES  
2014 DAWN D OLLIVIERRE  
2039 JODI R. MANDELL  
2044 CORINNE MULLEN  
2045 KERRY A GALVIN  
2050 DOUGLAS BOHN  
2051 ANNA VIKSE  
2054 JUSTIN L CAPUANO  
2055 ELIZABETH IOVINO  
2056 DEIRDRE MITACEK  
2060 JESSICA E ZIMMERMAN  
2062 GRACE A SMITH  
2064 JEFFREY GREENBLATT  
2065 JOSEPH D DELFINO  
2066 MARGARET S. WARD  
2067 IAN S CRYSTAL  
2376 SUZZANNE REMUZZI  
2382 ERIK J. WORTMANN  
2474 WENDY TOULAS  
2521 MARIANNE MCCARTHY  
2540 TERESA A. GAFFNEY

[REDACTED]  
RATES

[REDACTED]  
RATES

[REDACTED]

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May 14, 2009  
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BILLING RATES

ASSOCIATES

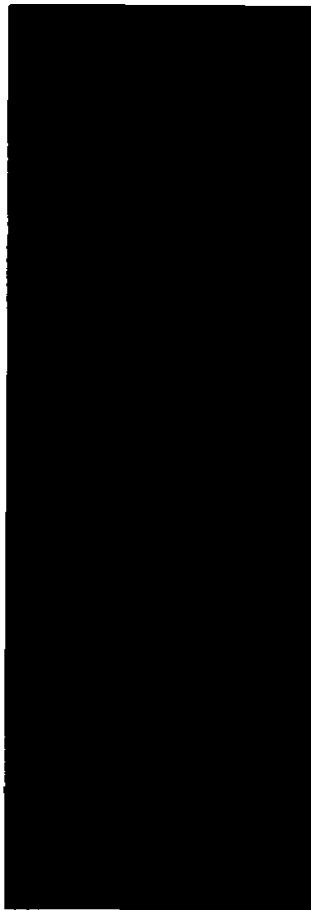
ATTORNEY NAME

NO.

2554 RUTH O'CONNOR  
2570 JUDITH E LEACH  
2577 RYAN KELLY  
2705 ROSSI, PATRICIA  
4007 DAWN C. WHEELER  
4012 NICOLE M SNYDER  
4018 EDWIN A OSSA  
4033 JEFFERY C. FEGAN  
4048 WENDY M TOBIAS  
4049 JUSTIN M. TAFE  
4058 HAYLEY M BUCKRIDGE  
4059 LISANN VALENTIN  
4060 DESIREE BELSITO  
4066 GLENN A. OPELL  
4068 DJORDJE CARAN  
4069 MICHAEL P. GALLAGHER  
4073 NICOLA A. BANDEL  
4074 JOSEPH ANGIOLILLO  
4075 MICHAEL HRANKIWSKYJ  
4077 DIANA NEYMAN  
4078 MEGHAN FLAHERTY  
4079 GREGORY J POPADIUK  
4080 KRISTEN L LOUGHREN  
4081 AARON W. O'BRIEN  
4082 ANTHONY AMETRANO  
4083 IAN T WILLIAMSON  
8606 NEIL G. BROWN  
8607 JAMES V. RUDOLPH  
8922 JENNIFER SENA FUSCHETTO  
8975 ERIN PHELAN-TREGARTHEN  
9205 PATRICIA E. RUSSO

RATES

RATES



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**BILLING RATES**

**APPENDIX A**

**ASSOCIATES**

**ATTORNEY NAME**

**NO.**

- 9206 BRIAN LYNCH
- 9207 MATTHEW P CULLEN
- 9208 WILLIAM C KREJCI
- 9218 DEBRA A. BRYANT
- 9221 GALETE J. LEVIN
- 9222 JESSICA H COSTANZO
- 9223 SUZANNE M. TRIPP
- 9226 COLLEEN M. ZARNITZ-HENRY
- 9228 ARLENE ALBANESE
- 9229 RICHARD COPPOLA
- 9233 NICHOLAS P MELILLO
- 9234 JOHN S BRUZINA
- 9235 KRISTEN McGOVERN PAINTER

**RATES**

**RATES**



NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
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*BILLING RATES*

LAW CLERKS

<u>LAW CLERK NAME</u> <u>NO.</u>	<u>RATES</u>	<u>RATES</u>
8902 VERLEY A BROWN		
8932 DINA VESPIA		
8941 BROOKE CAVANAUGH		
8951 CYNTHIA A. AUGELLO		

Peter Metzger, Esq.  
May 14, 2009  
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*BILLING RATES*

APPENDIX A

PARALEGALS

PARALEGAL NAME  
NO.

   
RATES HOURLY RATES

- 1668 TONI M. EGAN
- 1718 JENNIFER T LEVIS
- 1728 JENNIFER RAINONE
- 1730 KENNETH BRUNO
- 1739 JOSEPH AMATO
- 1747 MICHAEL PISCITELLO
- 1772 CAROL HINTON
- 1784 LINA DONSKAYA
- 1785 ANNA SAUCHIK
- 1786 SUZANNE HYLAND
- 1787 MARK HEUSER
- 1792 TAMARA ROSARIO
- 1796 LATOYA M. PETERSEN
- 1933 ANN E. THOMPSON
- 1967 TARA M. MARZULLO
- 1986 DONNA HUDSON
- 1995 JENNIFER T LEVIS-EXTRANET
- 2690 MICHELE CATALANO
- 2693 MARY E. CASSON
- 2697 GUNDERSON, PAT
- 2698 RUNG, KEN
- 2700 REBECCA CRUZ MARCHESE
- 2708 DIANE ROLLING
- 2710 FRANCESCA C. DiBENEDETTO
- 2711 LISA VERDEROSA
- 2725 RAFFAELLA BOGLIONE
- 2729 DANIELLE S. ZERLA
- 2732 KIRA KANDINOVA
- 2752 ROBERT K ZELIN



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*BILLING RATES*

PARALEGALS

PARALEGAL NAME

NO.

2765 TERRY B FARMER  
2796 ELAINE PANACCIULLI  
2798 HEATHER L O'GARRO  
2908 KELLY MURPHY  
2912 GERALDINE LEBECK  
2982 CYNTHIA ROBLES  
2998 LESLIE FINAN  
3667 PAMELA SMITH  
3669 KIM BRADSHAW

<u>RATES</u>	<u>RATES</u>
[REDACTED]	[REDACTED]

NIAGARA MOHAWK POWER CORPORATION  
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Witness: Revenue Requirements Panel

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October 9, 2006  
Page 2

Table 1

Jaffe	
Palmer	
Atkins	
Glew	
Ngau	
Nasir	
Sparling	
Ivanauskas	
Minsk	
Kunselman	
Miliauskas	
Moore	
Tyrewala	
Walsh	
Ward	

Legal services provided by other attorneys will be charged at A&B's posted hourly rates during FY 2007, [REDACTED] unless we agree to a special arrangement governing the rates applicable to a particular matter.

The fees paid through application of the [REDACTED] set forth above [REDACTED] (including fees for services provided by non-energy group Alston & Bird attorneys). In that event, [REDACTED]

*Fiscal Year 2008*

Fees for services during FY 2008 (the year ending March 31, 2008) will depend upon [REDACTED] as follows:

1. [REDACTED]

[REDACTED]

<sup>1</sup> Stacy Tyrewala worked with Alston & Bird's energy group as a law clerk until her graduation from law school in May 2006, and who will be joining Alston and Bird as an associate attorney. The rate shown is her discounted billing rate as an associate. As a law clerk, her discounted hourly rate was [REDACTED]

NIAGARA MOHAWK POWER CORPORATION  
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2.

[REDACTED]

Table 2

Jaffe  
Palmer  
Atkins  
Glew  
Ngau  
Nasir  
Sparling  
Ivanuskas  
Minsk  
Kunselman  
Mihauskas  
Moore  
Tyrewala  
Walsh  
Ward

[REDACTED]

3.

[REDACTED]

**BILLING:**

Alston & Bird will adhere to National Grid's Billing Policies as shown in Appendix A. Our invoice format should be in accordance with Appendix B - Outside Counsel Billing Procedures. Each item on the invoice must refer to a National Grid matter number. We recognize that, as specified in the Billing Procedures, charges for legal services that have not been issued a National Grid matter number in advance will not be approved for payment. We agree to maintain back-up documentation for all time charges and expenses for your review as may be necessary.

**COORDINATION:**

In our September 8, 2005 letter, we noted that you had advised us that you would be our primary contact with National Grid. You typically designate a member of the National Grid legal department as the "Responsible In-House Counsel" for each particular matter. We will keep the Responsible In-House Counsel identified for each

**NIAGARA MOHAWK POWER CORPORATION**  
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Lawrence J. Reilly  
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particular matter informed regarding material developments as they occur and to provide sufficient notice to enable a National Grid in-house attorney to attend meetings, discovery proceedings, conferences, hearings and other proceedings as the Responsible In-House Counsel sees fit. We will continue to provide copies of all non-routine pleadings, motions and other papers prepared by Alston & Bird for review by the Responsible In-House Counsel before filing. We will obtain the approval of the Responsible In-House Counsel prior to undertaking tasks involving a significant time commitment (e.g., discovery or major legal research) unless included in an approved case plan.

We will obtain the approval, in advance, of the Responsible In-House Counsel for the selection and terms of employment of experts, consultants and other technical or professional assistance. When such consultation is retained through Alston & Bird, we will prepare and execute appropriate consulting agreements and confidentiality agreements with such approved experts and consultants.

Should we need to obtain information from National Grid, e.g., documents or information from past or current employees, we will channel all requests for access to documents, employees, or other information through the Responsible In-House Counsel.

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

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\* \* \* \*

We would appreciate your acknowledging, on behalf of National Grid, that this letter accurately reflects the terms of our agreement as to the matters addressed, by signing where indicated below and returning to me the enclosed copy of this letter.

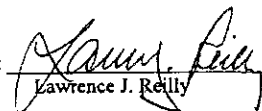
We are delighted that we were able to agree to this arrangement and we look forward to continuing to work with National Grid.

Yours truly,

  
Kenneth G. Jaffe

The above is accepted and agreed to:

NATIONAL GRID USA

By:   
Lawrence J. Reilly

Date: 10/23/06



PRIVATE AND CONFIDENTIAL

September 18, 2009

Ms. Lori Santoro  
Director of Benefits  
National Grid USA, Inc.  
One Metrotech Center  
Brooklyn, New York 11201

Dear Lori:

**SCOPE OF WORK FOR A COMPETITIVE BENEFITS ASSESSMENT (BENVAL<sup>®</sup>) AND RATE CASE SUPPORT**

Thank you for the opportunity to assist National Grid with the competitive benefits assessment for purposes of upcoming Public Service Commission rate case hearings.

This letter includes a summary of services, associated estimated fees and expected timing. Please indicate your acceptance by signing the Scope and returning a copy to me. However, should you have any questions or concerns, we will be happy to discuss with you further.

This Scope of Work is entered into under the Master Consulting Services Agreement (the "Master Agreement") dated January 28, 2009 between National Grid USA, Inc. and Towers Perrin, and is effective as of January 1, 2009. If any term in this Scope of Work document conflicts with a term of the Master Agreement, the term in this Scope of Work will supersede the term in the Master Agreement for the Services covered by the Scope of Work only.

**DESCRIPTION OF SERVICES**

**BENVAL<sup>®</sup> Competitive Assessment**

National Grid has asked Towers Perrin to conduct a competitive assessment of employee benefit programs for various population segments:

- Management (legacy National Grid and legacy KeySpan, separately)
- Legacy National Grid New England Unions

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September 18, 2009  
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TOWERS  
PERRIN

- Legacy National Grid New York Union (Local 97)
- Legacy KeySpan Long Island Union (Local 1049)
- Legacy KeySpan Downstate New York Union (Local 101)
- Legacy KeySpan New England Union (Local 12003)

The following Description of Services outlines our proposed approach for completing this assessment.

As you know, our Employee Benefits Information Center (EBIC) tracks detailed plan designs, in standardized templates, of about 750 employers. EBIC tracks plan design information for the following plans:

- Retirement plans (defined benefit pension plans and defined contribution plans)
- Health and Welfare plans (medical and dental)
- Disability plans (short term\ sick time and long term)
- Death benefits (including basic life, optional life, and group universal life)
- Time off policies (vacation and holiday)
- Lifestyle and voluntary benefits (tracks whether the employer offers and/or subsidizes a wide variety of benefits such as long term care, legal etc.).

BENVAL<sup>®</sup> enables employers to compare the value of their benefit plan to other employers' benefit plans. Using plan design information from EBIC, BENVAL<sup>®</sup> ranks benefit values on both a total and net employer value basis by applying consistent funding and actuarial methods to a consistent population. Differences in resulting plan values are exclusively a function of plan provisions, allowing for true "apples to apples" comparisons.

BENVAL<sup>®</sup> can use either standard or customized assumptions to conduct the comparison of benefit programs. The standard assumptions utilize pre-set actuarial assumptions (i.e., economic and demographic), and an employee population which is typical of mature organizations within the U.S. Alternatively, we could customize assumptions and use a National Grid specific census to compare programs. Under either method, programs are compared on a relative value basis.

Ms. Lori Santoro  
September 18, 2009  
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In the interest of providing the BENCAL® to National Grid within the requested timeframe, we have assumed that we will use the standard assumptions; this is consistent with all prior BENCAL® studies provided to National Grid for rate case purposes.

**Deliverables**

The primary deliverable is the flexible BENCAL® Software, which National Grid can use on an on-going basis.

Additionally, we will provide accompanying BENCAL® reports. Please indicate which option you would prefer:

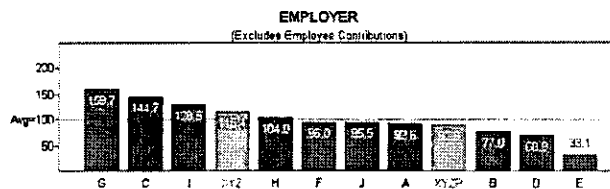
- ~~Option A: We will provide a total of four reports, one each for management (including both legacy companies) and one for union on both an identified and de-identified basis; reports which identify specific peer company information may not be shared outside of National Grid, therefore only the de-identified reports can be used for purposes of the rate cases (see the "Use of BENCAL® Output" section below). Under this option, all union groups will be included in one BENCAL® report comparing to the same group of union plans.~~
- Option B: Under this option, the management reports will be the same as Option A. For the unions, we will produce a total of 10 reports; two reports will be generated for each union – one on an identified basis and one on a de-identified basis.

*Lori Santoro  
9/15/09*

For both Options A and B, the reports will summarize and compare the key plan design features of the National Grid benefit programs to the peer group programs. Additionally, key BENCAL® charts comparing both employer and total value will be provided with some commentary explaining the rationale for National Grid's positioning relative to the peer group.

The Software, which also may not be shared outside of National Grid, more specifically includes:

- Color charts showing the relative indices of each employer for each of the plans and event comparisons



Ms. Lori Santoro  
September 18, 2009  
Page 4.



- Detailed benefit values for each employer in the BENCAL®.
- Plan summaries of the employee benefits programs of National Grid's selected peer employers.

With the BENCAL® Software, you will be able to:

- Select any number of different competitor subgroups for comparative purposes
- Perform "what if...?" modeling to assess the impact of changes in the benefits program (shown in above graphic as the difference between XYZ Company and XYZP Company, reflecting proposed benefits).

From the time your data is confirmed into our database and you finalize the selection of peer employers, a BENCAL® takes approximately two to three weeks to complete and deliver.

#### **Rate Case Support**

Throughout the rate case process, National Grid may need additional support regarding BENCAL® output or reports. Towers Perrin will be available to assist you in running additional iterations of BENCAL® reports as requested and in answering questions that may arise. If the scope of questions is beyond the scope of this document, we will alert you as soon as possible.

#### **Selection of Peer Group**

A critical step in the BENCAL® process is the selection of the Peer Group for comparison. A standard BENCAL® includes 15 employers, including the National Grid plans, but you can add as many as you'd like. Appendix A lists the companies identified by National Grid for the management and union BENCAL@s separately. National Grid has selected 19 management comparator companies and 14 union comparator companies. All of the selected companies are included in our EBIC database.

If National Grid would like to include companies that are not currently in the EBIC database, Towers Perrin can assist with the collection of the data at an additional cost not reflected in this Scope of Work. Additionally, we cannot guarantee that we will be able to collect information from any additional companies identified by National Grid. Based on National Grid's need to complete the BENCAL® study quickly, we recommend utilizing only companies that are already in the EBIC database.

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#### Updating Plan Summaries

An additional critical step in the process is ensuring that National Grid's most current benefits programs are updated in EBIC. In order to meet National Grid's project delivery timing, this process will need to be as efficient as possible.

The process for updating and collecting data will vary by population segment:

- **Management** – Towers Perrin will update benefit information for the integrated medical and dental programs for the management population. For all other benefit plans, Towers Perrin will send standard EBIC Plan Summary benefit charts to National Grid for National Grid to "mark-up" with the appropriate 2009 benefit designs. Once the marked-up charts are received, Towers Perrin will provide additional clarifying questions for National Grid to respond to. Once National Grid provides response to the questions, Towers Perrin will load all plan designs into the EBIC database and return to National Grid for final review and sign-off. This process will be done separately for each legacy company.
- **Legacy National Grid Unions** – Since these unions are currently in the EBIC database, Towers Perrin will provide the current benefit charts to National Grid for marking-up with the appropriate 2009 benefit programs. As with management, once the marked-up charts are received, Towers Perrin will provide a series of clarifying questions. Once National Grid provides responses to the questions, Towers Perrin will load all plan design into the EBIC database and return to National Grid for final review and sign-off.
- **Legacy KeySpan Unions** – Updating the EBIC database to include the three legacy KeySpan unions will be necessary to deliver the BENVAL<sup>®</sup> with these unions included since they have not been included in the past. It has been determined that the most efficient way to collect this data will be for National Grid to provide all SPDs and other communication materials for these union groups. With this information, Towers Perrin will produce plan summary benefit charts. Prior to providing National Grid with the charts, Towers Perrin will provide National Grid with a series of clarifying questions. Once the questions are completed, Towers Perrin will update the Plan Summary charts and provide to National Grid for review and sign-off.

#### USE OF BENVAL<sup>®</sup> OUTPUT

For all EBIC participants, Towers Perrin ensures that their data will remain confidential and will not create any risk exposure. As a result, National Grid cannot share any BENVAL<sup>®</sup> Software, output or reports to outside parties on an identified basis.

Ms. Lori Santoro  
September 18, 2009  
Page 6.

  
TOWERS  
PERRIN

By signing this scope of work, National Grid acknowledges and agrees that all proprietary rights (including, without limitation, all trade secrets, trademarks, trade names and copyrights) to the BENVAL<sup>®</sup> Software, documentation and output reports (including, without limitation, all related specifications, techniques, know-how, methods and algorithms) belong exclusively to Towers Perrin. Except for the license expressly granted to National Grid hereunder, National Grid may not use, modify, copy, or reproduce, decompile, disassemble or create derivative works of the BENVAL<sup>®</sup> Software and/or the documentation.

National Grid shall hold the BENVAL<sup>®</sup> Software, documentation and reports in confidence and shall take all reasonable precautions to prevent disclosure of the BENVAL<sup>®</sup> Software or documentation to any third party, except to those employees of National Grid to whom disclosure is necessary to use the BENVAL<sup>®</sup> Software in accordance with this Agreement. National Grid shall require each such employee to observe the restrictions in this Agreement on the use and disclosure of the BENVAL<sup>®</sup> Software to any third party. National Grid may not rent, lease, sub-license, assign, timeshare, or lend the BENVAL<sup>®</sup> Software to any third party.

As with prior BENVAL<sup>®</sup> assessments, National Grid is allowed to share the de-identified summary reports developed by Towers Perrin to outside parties, e.g., public service commissions.

#### TIMELINE

National Grid has requested that Towers Perrin deliver the BENVAL<sup>®</sup> Software and accompanying reports by early-October 2009. The Plan Summary process has begun and will need to be completed quickly if we are to meet National Grid's requested timing. Once the Plan Summaries are signed-off on by National Grid, it will take Towers Perrin two to three weeks to run the BENVAL and produce reports. We will produce the reports for management and legacy National Grid New York Union (local 97) first with the remaining union reports to follow thereafter.

#### FEES AND PAYMENT

We will perform the services on a [REDACTED] basis, along with associated invoicing and payment terms, as described in the Master Agreement.

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1516 of 1956

Witness: Revenue Requirements Panel

Ms. Lon Santoro  
September 18, 2009  
Page 7.

TOWERS  
PERRIN

Activity	Fees
Project Planning and Data Collection <ul style="list-style-type: none"><li>■ Confirmation of plan data</li><li>■ Selection of peer companies</li></ul>	[REDACTED]
Update EBIC database to include each of 3 legacy KeySpan unions described above	[REDACTED]
Standard BENVAl® Study (using standard assumptions) for both management and unions <ul style="list-style-type: none"><li>■ Plan verifications</li><li>■ Study results in BENVAl® Software</li></ul>	[REDACTED]
Final Assessment Results and Presentation Report <ul style="list-style-type: none"><li>■ Presentation report with comparator companies identified detailing results of BENVAl® providing rationale for competitive positioning</li><li>■ Meeting to discuss findings and review Software</li><li>■ Presentation report with comparator companies de-identified</li><li>■ Additional rate case support as needed</li></ul>	[REDACTED]    TBD

We will charge on an [REDACTED] basis for the above Services. Our charges will consist of the following components:

[REDACTED]

Ms. Lori Santoro  
September 18, 2009  
Page 8.

TOWERS  
PERRIN



If at any point in this assignment we conclude that actual charges are anticipated to significantly exceed our estimate, or if we anticipate out of scope services for which we have not provided fees, we will discuss the situation with you.

**INVOICING AND PAYMENT**

Fees will be payable monthly on a time and expense basis and billed as they become due. At the end of each month during which we perform services for you, we will also include all other charges accrued for the month, such as travel and vendor expenses.

Invoices are due upon receipt. Any charge or portion of a charge outstanding 30 days after the date of the invoice will be subject to a late charge, which you agree to pay, equal to the lesser of 1.0% or the maximum allowed by law for each month that payment remains outstanding, beginning from the date of the invoice.

**OUT-OF-SCOPE SERVICES**

Any work beyond the Scope herein will require a separate Scope of Work. If you would like us to vary the services under an existing Scope of Work, or to perform additional consulting services that are not contained within the Scope of Work, please advise us. Prior to commencing any such work, we will promptly notify you that we consider the requested services to be out of Scope.



We will make all reasonable efforts to provide you with this estimate within 72 hours of our determination that the work is out of Scope, and we will commence work on your approval. Through the normal billing process, we will provide descriptions of the actual work completed and associated fees incurred.

\*\*\*\*\*

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony  
Information Request (CD)

Exhibit (RRP-22R)

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Witness: Revenue Requirements Panel

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Page 9.



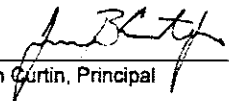
Please indicate your acceptance of this Scope of Work by having an appropriate representative of National Grid sign in the space provided below and returning a copy to me. Alternatively, for work to be performed under this Scope of Work, an appropriate representative of National Grid can authorize Towers Perrin to perform these projects by acknowledging acceptance of the terms described in this Scope of Work via e-mail.

TOWERS, PERRIN, FORSTER & CROSBY, INC.  
(TRADING AS TOWERS PERRIN)

Reviewed and approved by:


By:

  
\_\_\_\_\_  
Mark Murray, Senior Consultant

  
\_\_\_\_\_  
Jim Curtin, Principal

Accepted and agreed:

National Grid

By:   
\_\_\_\_\_

Print Name: LORI SANTORO

Print Title: DIRECTOR GENERAL

Date: October 5 2009

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit (RRP-22R)

Sheet 1519 of 1956

Witness: Revenue Requirements Panel

<b>nationalgrid</b>							<b>REQUEST FOR CHECK / ACH</b>			Date 19-Jan-2010																											
PLEASE ISSUE PAYMENT AS FOLLOWS							Vendor No.		Federal Tax No. or SS#																												
Payable To (Name) <b>WarRoom Document Solutions, Inc.</b>							Paying Company Name and Number <b>Niagara Mohawk</b>																														
Address <b>373 Washington Street</b>							Payment Due Date <b>Deposit Due ASAP</b>																														
City, State Zip <b>Boston, MA 02108</b>							Invoice Number																														
In Payment of: <b>Deposit for Printing, tabbing &amp; binding of Niagara Mohawk Rate Case</b>							Per Attached Project Authorization <b>Amount</b>																														
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount																												
00036	AG0085	900093138	406	25750	25750			00099	[REDACTED]																												
Approver's Name (Print) <b>David Falkowski</b>							Signature <i>[Signature]</i>		PeopleSoft User ID <b>falkow</b>																												
Preparer's Name (Print) <b>Sheila McDowe II</b>							Signature <i>[Signature]</i>		Phone Number <b>781-907-1852</b>																												
<input type="checkbox"/> ACH							<input checked="" type="checkbox"/> CHECK																														
Bank Routing # ACCT # Remit Email Address:							Check Stub Message <small>(maximum limit of 70 characters)</small>																														
LOCATION OF SERVICE (Required Information): City/County/Zip State							<input checked="" type="checkbox"/> Separate Check <input checked="" type="checkbox"/> Mail Check to Payee OR <input type="checkbox"/> Mail Check To Internal Location:																														
NON PURCHASE ORDER CATEGORY (Requestor Circle One):																																					
01 Advertising	02 Awards/Gifts	03 Bank/Escrow/Rating Agencies	04 Catering	05 Charitable/Sponsorship	06 Clothing/Safety Shoes	07 Consultants	08 Dues/Fees/Permits	09 Easements	10 Flagging	11 Fleet Fuel	12 Fleet Leasing	13 Freight/Fed Ex/UPS/Postage	14 Government/Municipality	15 Hotels/Lodging	16 HR/Medical/Workmen Comp	17 Incentive/Marketing Program	18 Inspection/Insurance	19 Legal Professional Services	20 Legal/Settlement/Claim	21 Marketer Bill	22 Materials/Equip Rental	23 Messenger/Courier/LIMO	24 Natural Gas/Energy Purchases	25 <u>Outside Services (not consulting)</u>	26 Parking	27 Payments on behalf of LIPA	28 Police/Sheriffs/Marshals	29 Real Estate Rentals/Leases	30 Rebate Program	31 Refund/Adjust/Reimburse	32 R&D Initiative	33 Subscription	34 Summons/DMV/Tolls	35 Tax Payment/Assessments	36 Training/Registration/Seminar	37 Utility/Telephone/Water/Adj	38 Other-Exception must be approved by Accounts Payable
Forward to <b>Accounts Payable, C1, Syracuse for Processing</b>																																					



WarRoom Document Solutions, Inc.  
Legal Division - Corporate Division - Document Management Division

**Project Authorization**

This agreement verifies that:

Date: 1.14.10

Requestor: National Grid

Firm National Grid  
Address 300 Erie Blvd. West  
City Syracuse State NY Zip Code 13202

PO # \_\_\_\_\_

Has requested WarRoom DSI to complete the following project description:

Description: 6,000 - 10,000 pages. Print X 150, insert tabs and tape bind with blue cardstock covers. Project will be sent to WarRoom Document Solutions via FTP on January 22<sup>nd</sup>, 2010 by 10AM. An undetermined number of sets will be returned to National Grid Upstate New York facility by 10AM on January 28<sup>th</sup>, 2010. The balance of the project will be returned to National Grid's Massachusetts's facility by 10AM on January 29<sup>th</sup>, 2010.

All deliveries will be handled directly by WarRoom Document Solutions and not involve any third party shipping companies or delivery services.

Pricing: \$ [redacted] per image  
\$ [redacted] per tape bound book - not to exceed 250 pages per book  
\$ [redacted] per custom tab

Estimated cost: Average of 7,000 pages x 150

1,050,000 pages	\$ [redacted]
8,400 tape binds	\$ [redacted]
Custom Tabs - est. 35,000 tabs	\$ [redacted]
Delivery	\$ [redacted]
Total Estimated Cost of Project	\$ [redacted]

[redacted] Deposit \$ [redacted]

\*Deposit must be received prior to project start date

\*Balance to be paid within 30 days of invoice date

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit \_\_ (RRP-22R)

Sheet 1521 of 1956

Witness: Revenue Requirements Panel

continued from page 1

Please make check for deposit amount payable to WarRoom Document Solutions, Inc. 373 Washington St. Boston, MA 02108

Due to the scope and quick turnaround of the project, WarRoom Document Solutions requests that this agreement be signed as soon as possible to begin ordering supplies.

This production will be invoiced & paid by:

**Payer of Invoice:**

Company: National Grid  
Address: 300 Erie Blvd. West  
City Syracuse State NY Zip Code 13202

Print Name: *Danio Falkowski* Title: *SVP Rates + Pricing*

Signature: *[Handwritten Signature]* Date: *1/15/10*

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony  
Information Request (CD)

Exhibit (RRP-22R)

Sheet 1522 of 1956

Witness: Revenue Requirements Panel

<b>nationalgrid</b>		<b>REQUEST FOR CHECK / ACH</b>				Date 18-Jan-2010																															
PLEASE ISSUE PAYMENT AS FOLLOWS						Vendor No.	Federal Tax No. or SS#																														
Payable To (Name) <b>WarRoom Document Solutions, Inc.</b>						03-0487386																															
Address 373 Washington Street						Paying Company Name and Number Niagara Mohawk																															
City, State Zip Boston, MA 02108						Payment Due Date Due ASAP																															
In Payment of: Printing, tabbing & binding of Niagara Mohawk Rate Case						Invoice Number Per Attached Invoice 41462S																															
						<b>Amount</b>																															
Business Unit*	Activity*	Work Order	Expense Type*	Orig Dept*	Charge Dept*	Bill Pool	Segment	Orig BU	Amount																												
00036	AG0085	900093138	400	25750	25750			00099																													
Officer: <i>Isaac Antifield</i>						100054801																															
Approver's Name (Print) David Falkowski			Signature <i>[Signature]</i>			PeopleSoft User ID falkow																															
Preparer's Name (Print) Sheila M. McDowell			Signature <i>[Signature]</i>			Phone Number 781-907-1852																															
<input checked="" type="checkbox"/> ACH						<input type="checkbox"/> CHECK																															
Bank <i>on file</i>						Check Stub Message																															
Routing #						(maximum limit of 70 characters)																															
ACCT #						Separate Check Y N																															
Remit Email Address:						Mall Check to Payee y																															
LOCATION OF SERVICE (Required Information): City/County/Zip State						OR Mall Check To Internal Location:																															
NON PURCHASE ORDER CATEGORY (Requestor Circle One):																																					
01 Advertising	02 Awards/Gifts	03 Bank/Escrow/Rating Agencies	04 Catering	05 Charitable/Sponsorship	06 Clothing/Safety Shoes	07 Consultants	08 Dues/Fees/Permits	09 Easements	10 Flagging	11 Fleet Fuel	12 Fleet Leasing	13 Freight/Fed Ex/UPS/Postage	14 Government/Municipality	15 Hotels/Lodging	16 HR/Medical/Workmen Comp	17 Incentive/Marketing Program	18 Inspection/Insurance	19 Legal Professional Services	20 Legal/Settlement/Claim	21 Marketer Bill	22 Materials/Equip Rental	23 Messenger/Courier/LIMO	24 Natural Gas/Enemy Purchases	25 <u>Outside Services (not consulting)</u>	26 Parking	27 Payments on behalf of LIPA	28 Police/Sheriffs/Marshals	29 Real Estate Rentals/Leases	30 Rebate Program	31 Refund/Adjust/Reimburse	32 R&D Initiative	33 Subscription	34 Summons/DMV/Tols	35 Tax Payment/Assessments	36 Training/Registration/Seminar	37 Utility/Telephone/Water/Adj	38 Other-Exception must be approved by Accounts Payable
Forward to: <b>Accounts Payable, C1, Syracuse for Processing</b>																																					

**NIAGARA MOHAWK POWER CORPORATION**

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

**Company Rebuttal Testimony  
Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
Sheet 1523 of 1956

Witness: Revenue Requirements Panel

WarRoom Document Solutions, Inc.  
373 Washington Street  
Boston, MA 02108

Voice: 617/426-6463  
Fax: 617/426-6562

Sold To:

National Grid USA  
ATTN: Courier  
300 Eerie Blvd. W.  
Accounts Payable  
Syracuse, NY 13202-4250

**Invoice**

Invoice Number:

41462s

Invoice Date:

Jan 20, 2010

Page:

1

Client/Matter		Payment Terms		
New York Filing		Net 30 Days		
Document Consultant	Customer Contact		Job Number	Due Date
SCOTT	Courier		01-148	2/19/10
Quantity	Item	Description	Unit Price	Extension
1114,950.00	"C" [PROD]	Medium Litigation [Copying]		
4,500.00	Tape Bind	Tape Binds		
25,350.00		Custom Tabs		
41,550.00	Color Printing	Color Prints		
1.00	Delivery	Delivery of 50 sets to Albany, NY		

YOUR SIGNATURE BELOW IS AN AGREEMENT THAT THE ABOVE-DESCRIBED WORK HAS BEEN AUTHORIZED AND RECEIVED. PAYMENT WILL BE MADE WITHIN THIRTY (30) DAYS WITHOUT REGARD TO ANY THIRD PARTY INVOICING. OVERDUE ACCOUNTS WILL BE BILLED A FINANCE CHARGE OF 1.5% PER MONTH. CUSTOMER AGREES TO PAY ALL LEGAL FEES INCURRED SHOULD THE ACCOUNT BECOME DELINQUENT.

Received and Approved by:

\_\_\_\_\_

Date: \_\_\_\_\_

Subtotal  
Sales Tax  
Total Invoice  
Payment  
TOTAL



Tax ID Number: 03-0487386

Witness: Revenue Requirements Panel

**Purchase Order**

Niagara Mohawk Power Corporation d/b/a  
**National Grid**  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000  
United States

PURCHASE ORDER NUMBER  
MUST APPEAR ON ALL INVOICES,  
PACKAGES, PACKING SLIPS,  
AND ALL CORRESPONDENCE

**Vendor:** 0000252063  
ROGER A MORIN MD  
87 PADDYS HEAD ROAD  
INDIAN HARBOUR NS B3Z 3N6  
Canada  
**Phone:** 912/635-3233

**SUBMIT ALL INVOICES TO:**  
Niagara Mohawk Power Corp  
ACCOUNTS PAYABLE  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000  
For Invoice inquiries call: 1-315-428-5252

<b>Purchase Order</b>	<b>Date</b>	<b>Revision</b>	<b>Page</b>
0000109593	11/09/2009		1
<b>Payment Terms</b> MANOVRDEF		<b>Freight Terms:</b> FOB-DESTINATION	
<b>Ship Via:</b> Best Way			
<b>Quote Date</b>	<b>Quote Number</b>	<b>Quote Name</b>	
<b>Contract Number</b>		<b>Expiration</b>	
<b>Confirmation Name</b>		<b>Date</b>	

**Buyer** Donald J Pacheco  
**Phone** 508/389-4421  
**Marked for:** Timothy J Lillis

**Ship To:** REGULATORY PROCEEDING  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000

Line-Schd	Item ID#	Item Description	Mfg Item ID/Mfg Name	Quantity	UCM	Unit Price	Extended Amt	Due Date
1 - 1		<p>Please see attached JAR</p> <p>Return on Equity - NIMO Electric Rate Case</p> <p>BLANKET PURCHASE ORDER EFFECTIVE THROUGH DECEMBER 31, 2011.</p> <p>NIMO RATE CASE WORK FOR ROE/CAPITAL STRUCTURE DONE BY ROGER MORIN FOR NATIONAL GRID IN ACCORDANCE WITH THE CONSULTING SERVICES AGREEMENT BETWEEN NATIONAL GRID AND ROGER MORIN DATED OCTOBER, 2009.</p> <p>THE APPLICABLE TERMS AND CONDITIONS ARE THE NATIONAL GRID USA and AFFILIATED COMPANIES TERMS &amp; CONDITIONS FOR CONSULTING SERVICES, DOCUMENT 00400 (rev. 06/25/09).</p> <p>REFER</p> <p>***** P.O. continued on next page *****</p>		1	EA			11/09/2009

Witness: Revenue Requirements Panel

**Purchase Order**

Niagara Mohawk Power Corporation d/b/a  
**National Grid**  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000  
United States

PURCHASE ORDER NUMBER  
MUST APPEAR ON ALL INVOICES,  
PACKAGES, PACKING SLIPS,  
AND ALL CORRESPONDENCE

**Vendor:** 0000252063  
ROGSR A MORIN MD  
87 PADDYS HEAD ROAD  
INDIAN HARBOUR NS B32 3N6  
Canada  
**Phone:** 912/635-3233

**SUBMIT ALL INVOICES TO:**  
Niagara Mohawk Power Corp  
ACCOUNTS PAYABLE  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000  
For Invoice Inquiries call: 1-315-428-5252

<b>Purchase Order</b>	<b>Date</b>	<b>Revision</b>	<b>Page</b>
0000109593	11/09/2009		2
<b>Payment Terms</b> MANOVRF <b>Freight Terms:</b> FOB-DESTINATION			
<b>Ship Via:</b> Best Way			
<b>Quote Date</b>	<b>Quote Number</b>	<b>Quote Name</b>	
<b>Contract Number</b>	<b>Expiration</b>		
<b>Confirmation Name</b>	<b>Date</b>		

**Buyer** Donald J Pacheco  
**Phone** 508/389-4421  
**Marked for:** Timothy J Lillis

**Ship To:** REGULATORY PROCEEDING  
300 ERIE BLVD WEST  
SYRACUSE NY 13202-0000

Line-Schd	Item ID#	Item Description	Mfg Item ID/Mfg Name	Quantity	UOM	Unit Price	Extended Amt	Due Date
		TO THE PO FILE FOR THE COMPLETE CONSULTING SERVICES AGREEMENT AND SUPPORTING DOCUMENTATION .						
***** End of P.O. *****								
							<b>Total PO Amount</b>	
							Authorized Signature	
							Buyer	Donald J Pacheco

don.pacheco@us.ngrid.com  
fax: 781-522-1061  
phone: 781-907-3012  
Waltham, MA 02451  
40 Sylvan Rd  
National Grid  
Sr. Procurement Agent  
Donald J. Pacheco

Prepared by:

October 15, 2009

Jekyll Island, GA 31527

9 King Ave

ROGER A. MORIN

&

NATIONAL GRID

2009

CAPITAL STRUCTURE STUDY

RETURN ON EQUITY AND

for

Purchase Order No. 0000109593

CONSULTANT SERVICES AGREEMENT

## CONSULTANT SERVICES AGREEMENT

This Agreement, made and entered into on the date when signed by the party signing last in time, by and between Niagara Mohawk Power Corporation, a New York corporation, with principal offices at 300 Erie Boulevard West, Syracuse, New York 13202; a National Grid company (a "National Grid Company (Company)"); and Roger A. Morin, (Consultant) with principal offices at: 9 King Ave, Jekyll Island, GA 31527

**Return on Equity and Capital Structure Study – 2009**

**Purchase Order No. 0000109593**

### ARTICLE 1 - SCOPE OF SERVICES

Consultant shall conduct, in accordance with Schedule B – National Grid Scope of Work, a detailed Return on Equity and Capital Structure Study as of calendar year 2009. The supplier will conduct a thorough analysis to determine Niagara Mohawk Power's cost of equity, capital structure and overall cost of capital to be used in establishing the Company's electric revenue requirements in its next rate case filing scheduled for January 29, 2010. The study will include, but not limited to preparing testimony, exhibits, preparing interrogatories, data requests, rebuttal testimony and other activities as defined in the Scope of Work in Schedule B. In addition, Consultant shall provide the expertise, management, personnel, facilities, equipment and processes to perform the Services in accordance with this Agreement

Further, the Consultant shall perform all the normal, usual and customary work tasks related to the Services, including those reasonably implied therein, which are incidental, requisite and proper to satisfactorily accomplish the work tasks, activities and deliverables. Company makes no guarantees or promises, as to the volume or level of Services to be placed or performed by Consultant.

### ARTICLE 2 - CONTRACT DOCUMENTS

Consultant Services Agreement: Roger Morin 1 of 5  
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2009

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Witness: Revenue Requirements Panel

Exhibit (RRP-22R)  
Sheet 1527 of 1956

The following documents, including all attached schedules, appendices, exhibits or other attachments thereto, are incorporated by reference as if fully set forth herein. All component parts, hereinafter referred to collectively and individually as the "Contract Documents" or "Agreement," are intended to be complementary and contain the entire agreement between the parties. In the event of conflict between the documents, they are listed in descending order of precedence.

1. Schedule A: Supplemental Conditions
2. Consultant Services Agreement
3. Non-Disclosure Agreement
4. National Grid USA and Affiliated Companies Terms and Conditions for Service Firms, Document No. 00400 (rev. 06/25/09)
5. Schedule B: Scope of Services
6. Schedule C: Price Schedule
7. Schedule D: National Grid Contractor Safety Requirements dated 08/01/08
8. Schedule E: National Grid Environmental Requirements dated 02/29/08
9. Schedule F: National Grid Background Check – Level 1 dated 10/31/2007

#### ARTICLE 3 - SCHEDULE

Any Work to be performed under this Agreement shall be commenced on the date specified by the Company's Program Personnel, and shall be completed in accordance with the schedule developed by the Consultant and accepted by the Company. The Consultant shall prepare updated schedules as requested by the Company.

#### ARTICLE 4 - CONTRACT PRICE

Company agrees to pay Consultant the compensation for Services set forth in Schedule C. This Purchase Order is issued on a time and expense basis and is subject to a good faith, not-to-exceed ("NTE") estimated price of [REDACTED] ("Price") to perform Scope of Work as stated in Schedule B.

#### ARTICLE 5 - PAYMENTS

Consultant Services Agreement: Roger Morin 2 of 5  
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2009

Consultant shall submit an itemized invoice for payment to cover Services performed during the preceding month. Where Services for a specific project are concluded in less than one month's time, Consultant shall submit an itemized invoice upon the completion of the Services for such project. Consultant shall be paid for invoices within Net thirty (30) days of receipt thereof. All invoices shall be submitted and payments made in accordance with and subject to the terms and conditions set forth in the Terms and Conditions and Supplemental Conditions. Send all invoices to: National Grid, 300 Erie Boulevard West, Syracuse, NY 13202-4250, Attn: Accounts Payable. Invoices must include Purchase Order No.109593. All rates will remain firm for the term of the contract.

If Company disputes and/or questions any portion of an invoice and desires, in its sole discretion, to retain the disputed portion pending resolution, the undisputed portion of such invoice shall be payable in accordance with the terms of this Agreement.

ARTICLE 6 – NOTICES

Notices required or permitted under this Agreement shall be addressed to:

<b>Consultant:</b>	<b>Company:</b>
<u>Roger Morin</u>	<u>National Grid</u>
<u>9 King Ave</u>	<u>40 Sylvan Rd</u>
<u>Jekyll Island, GA 31527</u>	<u>Waltham, MA 02451</u>
<u>Attention: Mr. Roger A. Morin</u>	<u>Attention: Mr. Donald J. Pacheco</u>

ARTICLE 7 – SEVERAL LIABILITY

The rights and obligations of each National Grid Company in connection herewith shall be several and not joint. Any claims Consultant may have against a Company under a particular Purchase Order, including without limitation any claims for payment or claims based on damages or other

Consultant Services Agreement: Roger Morin 3 of 5 2009  
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liability, may apply only to such individual National Grid Company, and may not be sought from any other National Grid Companies, regardless of whether they are Company's under other Purchase Orders. Consultant hereby explicitly waives any right it may have for recovery against any National Grid Company other than the National Grid Company identified as the Company on a particular Purchase Order, for all matters arising out of or connected to such individual Purchase Order.

ARTICLE 8 – ADDITIONAL NATIONAL GRID COMPANIES

With the approval of the National Grid Companies, any current or future affiliate of such companies may become a party to this Agreement at its discretion. Consultant agrees that it shall execute any documents, including any amendments to this Agreement or any letter of acknowledgement that such affiliate reasonably believes to be necessary to effect its inclusion as a party under this Agreement. Once included as a party, such affiliate may exercise all rights afforded to the National Grid Companies under this Agreement.

ARTICLE 9 – TERM OF THE AGREEMENT

The Agreement shall be effective from October 15, 2009 through December 31, 2011 and shall continue in full force and effect unless sooner terminated or canceled by either party pursuant to the provisions of the Terms and Conditions and Supplemental Conditions, if any.

ARTICLE 10 - ENTIRE AGREEMENT

This Agreement, including all Contract documents, constitutes the entire Agreement between the National Grid Companies and the Consultant, with respect to the Services specified and all previous representations relative thereto, either written or oral are hereby annulled and superseded. No modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of each party hereto.

IN WITNESS WHEREOF, each party hereto has caused this Agreement to be executed by its duly authorized representative on the day and year set forth below.

Roger A. Morin




By: ROGER A. MORIN

Title: PROFESSOR OF FINANCE

Date: 10/20/09

NATIONAL GRID COMPANIES

Niagara Mohawk Power Corporation



Title: Sr. Procurement Advisor

Date: 11/9/09

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1532 of 1956**

**Witness: Revenue Requirements Panel**

**SCHEDULE A  
SUPPLEMENTAL CONDITIONS**

**NONE**

Consultant Services Agreement: Roger Morin 1 of 1  
ROE & Capital Structure Study

2009

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)  
Witness: Revenue Requirements Panel  
Exhibit (RRP-22R)  
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**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

**Sheet 1534 of 1956**

**Witness: Revenue Requirements Panel**

NON-DISCLOSURE AGREEMENT

AGREEMENT dated as of OCT 20, 2009 ("Execution Date"), between ROGER A. MORIN (the "Recipient") and National Grid USA Service Company, Inc. with offices at 25 Research Drive, Westborough, MA, 01582 ("National Grid" or the "Company"), each, individually, a "Party" and, collectively, the "Parties".

WHEREAS, the Company and its affiliates possess certain confidential and proprietary Information (as such term is defined below); and

[WHEREAS, subject to the prior written consent of Company and its affected affiliates and with the presence of an authorized Company or affiliate representative, the Recipient may be permitted access to certain facilities ("Facilities"); and]

WHEREAS, the Recipient desires the Company to disclose Information in connection with RATE CASE EXPERT TESTIMONY ("Purpose"); and

WHEREAS, the Company is willing to disclose Information to the Recipient subject to the terms and conditions of this Agreement;

NOW, THEREFORE, the Parties mutually agree as follows:

1. The term "Information" means
  - (a) all business, financial, strategic, technical and other information which is (i) directly or indirectly furnished or disclosed by the Company or its affiliates (or its or its affiliates' agents, servants, representatives, or employees) to Recipient or its representatives, whether provided orally, in writing, by electronic means or otherwise, or (ii) discovered or derived from Recipient's or its representative's presence at, or access to, any of Company's or its affiliate's facilities; and
  - (b) strategies, techniques, ideas, memoranda, notes, reports, files, copies, extracts, inventions, discoveries, improvements, or anything else prepared or derived, in whole or in part, from the information described in 1(a), above.
  
2. Recipient shall receive all Information in strict confidence, shall maintain the confidentiality and secrecy of the Information, and shall not divulge Information to any third party without the prior written consent of the Company. The Recipient may disclose Information to its employees ("Representatives") to the extent each such Representative has a need to know such Information for the purpose contemplated by this Agreement and provided that each such Representative agrees in writing to maintain the confidentiality of such Information and to be bound to observe all other obligations of the Recipient under this Agreement for the benefit of the Company and its affiliates. The Recipient's liability hereunder shall include, without limitation, liability for any breach of the terms of this Agreement to the extent caused by its Representative(s).

Recipient shall not acquire any rights in Information by virtue of its disclosure hereunder. No license to Recipient, under any trademark, patent, or other intellectual property right, is

either granted or implied by the conveying of Information to the Recipient. None of the information which may be disclosed to Recipient shall constitute any representation, warranty, assurance, guaranty or inducement by the Company to the Recipient of any kind. The Company (including its affiliates) shall not have any liability or responsibility for errors or omissions in, or any business decisions made by Recipient in reliance on, any Information disclosed under this Agreement.

3. Except as provided in Section 14, below, this Agreement shall not apply to Information which, at the time of disclosure to the Recipient, is in the public domain, or thereafter enters the public domain without any breach of this Agreement by the Recipient or any of its Representatives.

4. Recipient and its Representatives shall use Information solely in connection with the Purpose and shall not use, directly or indirectly, any Information for any other purpose without the Company's and any of its affected affiliate's prior written consent.

5. Recipient shall return and deliver, or cause to be returned and delivered, to the Company all tangible Information, including copies and abstracts thereof, within 30 days of a written request by the Company.

6. Nothing contained herein shall require or commit a Party to undertake or proceed with a transaction of or with the other Party, including, without limitation, the purchase of goods or services; any such transaction shall be the subject of a separate written agreement between the Parties.

7. Either Party may terminate this Agreement by written notice to the other Party; notwithstanding any such termination, all rights and obligations hereunder with respect to confidentiality and restrictions on use of Information shall survive with respect to Information disclosed prior to such termination.

8. The Parties acknowledge that a breach of this Agreement would cause irreparable harm to the Company and/or its affiliates for which money damages would be inadequate and would entitle the Company to injunctive relief and to such other remedies as may be provided by law.

9. This Agreement shall be governed and construed in accordance with the laws of The Commonwealth of Massachusetts, United States of America, without regard to the principles of the conflict of laws contained therein. Both Parties hereby submit to the personal and subject matter jurisdiction of the courts of the Commonwealth of Massachusetts for the purpose of interpretation and enforcement of this Agreement. All lawsuits filed to enforce any provisions of the Agreement, or to litigate any claims arising in connection with this Agreement, shall be filed in the Superior Court, Worcester, Massachusetts, which shall be the sole and exclusive venue for all litigation related to this Agreement.

10. This Agreement may be modified only by an instrument in writing signed by authorized representatives of both Parties to this Agreement.

11. This Agreement may not be assigned without the express written consent of both Parties hereto; provided, however, that the Company may assign this Agreement to an affiliate of the Company without the consent of the Recipient.

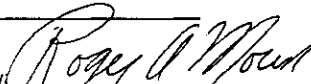
12. Whenever possible, each provision of this Agreement shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision hereof shall be prohibited by, or determined to be invalid under, applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement. All obligations and rights of the Parties expressed herein shall be in addition to, and not in limitation of, those provided by applicable law.

13. This Agreement constitutes the entire agreement between Company and Recipient with respect to the subject matter hereof, and any and all previous representations with respect to such subject matter, either oral or written, are hereby annulled and superseded.

[14. The Recipient acknowledges that Information and/or data regarding the Facilities may be deemed "critical energy infrastructure information" ("CEII") under applicable Federal Energy Regulatory Commission ("FERC") rules and policies. Without limiting any other term of this Agreement, Recipient shall, and shall cause its representatives to, strictly comply with any and all laws and regulations (including, without limitation, FERC rules and policies) applicable to such CEII relating to any of Company's or its affiliates' facilities. The Recipient and its representatives shall not divulge any such information to any person or entity, directly or indirectly, unless permitted to do so by law and unless it has first obtained, in each case, the express specific written consent of the Company and any affected Company affiliate. In any event, to the extent that Recipient or any of its Representatives seeks or is ordered to submit Information to FERC, a state regulatory agency, court or other governmental body, whether in connection with the Purpose or otherwise, Recipient shall, in addition to obtaining Company's prior written consent, seek a protective order or other procedural protections to ensure that such Information is accorded CEII status or is otherwise treated as confidential or proprietary.]

[Signatures are on following page]

IN WITNESS WHEREOF, this Agreement has been executed by authorized representatives of the Parties as of the date first above written.

By:   
Name: ROGER A. MORIN  
Title: PROFESSOR OF FINANCE

National Grid USA Service Company Inc.  
By:   
Name: SA Procurement Agent  
Title: SA Procurement Agent

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1539 of 1956**

**Witness: Revenue Requirements Panel**

REV. 2  
6/25/09

DOCUMENT NO. 00400

CONSULTING SERVICES  
FOR  
CONDITIONS  
TERMS AND  
NATIONAL GRID USA  
AND AFFILIATED COMPANIES

**nationalgrid**

## 1.0 DEFINITIONS

- 1.1 **Defined Terms.** For purposes of these Terms and Conditions and as used in the Purchase Order incorporating these Terms and Conditions, the following commonly used terms are defined as follows:
- 1.1.1 "Company" – The primary contracting party identified as such in the Purchase Order – usually National Grid USA or one of its affiliated companies and their successors and assigns.
- 1.1.2 "Purchase Order" – The written and executed agreement between Company and Consultant including all documents therein designated as being a part of the Purchase Order and all amendments thereto ("Amendments"). The Purchase Order constitutes the entire agreement between the Company and Consultant regarding the subject matter of the Purchase Order.
- 1.1.3 "Consultant" – The business entity (firm or individual) identified as such in the Purchase Order and their legally appointed representatives, to the extent such representation is approved by the Company.
- 1.1.4 "Project" – In its totality, the complete scope of work and services to be performed and provided as defined by the Company over a specified period of time and cost.
- 1.1.5 "Subconsultant" – Any business entity (firm or individual) regardless of tier, which the Consultant may retain during the term of the Purchase Order to provide services in support of the project. Consultant shall remain fully responsible for all such services provided by its Subconsultant(s) of any tier.

## 2.0 CONSULTANT'S RESPONSIBILITIES

- 2.1 Consultant shall, subject to the terms and conditions of the Purchase Order:
- 2.1.1 Furnish all necessary management, technical and other personnel necessary for the timely prosecution of the Project to the Company's satisfaction.
- 2.1.2 Appoint one or more individuals who shall be authorized to receive directions for and act on behalf of Consultant and with whom the Company may consult at all reasonable times, and whose instructions, requests and decisions will be binding upon Consultant as to all matters pertaining to the Purchase Order and the performance of the parties hereunder.
- 2.1.3 Provide the Company with all reports, analyses and/or other documents as directed by the Company at intervals and periods agreed upon in sufficient detail to allow the Company to evaluate the progress of the work or make assessments of any other element of the services being performed.
- 2.1.4 Provide the Company with cost and budget data in a form acceptable to Company, including projections of Purchase Order cost, estimates applicable to proposed changes in the workscope, and other cost items associated with the work. Provide the Company with prompt notification of anticipated schedule or cost impacts on the Project.

## 3.0 PERSONNEL BACKGROUND CHECKS

- 3.1 Consultant shall comply with the Company's background check requirements as defined in the Company's policies and procedures as set forth in this Agreement and as may be amended from time to time.

- 7.2 Each invoice shall reference the Company's Purchase Order number.
- 7.3 For Professional Hourly Rate Purchase Orders, Consultant shall submit, on a monthly basis, its invoice applicable to reimbursable costs, in accordance with the Purchase Order, for services satisfactorily performed during the previous month. As applicable to the particular scope of work, each invoice shall, at a minimum, provide the following:
- 7.3.1 GENERAL
- Consultant's invoice number, date of invoice, period covered by the invoice, and period and cumulative cost summaries.
- 7.3.2 DIRECT LABOR
- The appropriate individual's name, payroll number, job classification and applicable rate being invoiced. Rates and job classification/titles shall be consistent with the rate schedule in the Purchase Order. The extension of all approved labor hours, by individual, times the hourly rate and the period total.
- 7.3.3 TRAVEL/BUSINESS EXPENSE
- All invoiced costs shall be reasonable, itemized and supported with copies of all vouchers, records of advances, charge receipts, airbills, rental receipts, and any other information required to validate the charges to Company's satisfaction. Travel charges should specifically note the time and reason for the travel/expense, as well as the individual incurring such expenses.
- 7.3.4 OTHER DIRECTS
- As provided for in the Purchase Order, reimbursable cost elements may include materials, subcontracts and other costs as may be allowed. These charges shall be supported by internal log sheets, approved vendor invoices and/or accounting summaries as required to verify all charges.
- 7.4 Fixed price agreements, or agreements on which fixed amounts of compensation are due based on milestone achievements or deliverables, shall be invoiced by the Consultant upon completion of such Services satisfactory to Company.
- 7.5 Company will pay the Consultant 2% ten (10) days / net thirty (30) days from receipt of an acceptable invoice. Unacceptable invoices may, at Company's option, be adjusted and paid as adjusted, or returned to the Consultant for correction and re-submittal.
- 7.6 Upon completion of the Consultant's Services to the Company's satisfaction pursuant to Section 12.0 "Schedule", Consultant shall submit its final invoice marked "Final Invoice" for all work performed. The final invoice, in addition to billing for any and all final period costs, shall summarize all previous invoices and payments made for the Project and indicate the total final Purchase Order amount. Company will pay Consultant for all final approved costs not in excess of the total Purchase Order Price.
- 8.0 **RESPONSIBILITY FOR PROFESSIONAL SERVICES**
- 8.1 The Consultant shall ensure that all services meet or exceed the level of quality specified in the Purchase Order or if not specified of the best quality appropriate for the intended purpose. As requested, the Consultant shall demonstrate to the Company that the work performed is in compliance with the requirements specified in the Purchase Order. The Consultant shall make records available

summons, complaint, petition or other service of process against Company alleging damage, injury, liability, or expenses attributed in any way to the Purchase Order, the Project, or the acts, fault, negligence, equipment, facilities, personnel, or property of the Consultant, its agents, employees, subcontractors or suppliers. Consultant shall defend any such claim or threatened claim, including as applicable, engagement of legal counsel, to respond to, defend, settle, or compromise any claim or threatened claim. Furthermore, Consultant understands and agrees it is responsible for any and all costs and expenses incurred by Company to enforce this indemnification provision. The obligations set forth herein shall survive completion of the Project and termination of the Purchase Order for any reason.

#### 11.0 INSURANCE

- 11.1 The Consultant shall maintain in force, from commencement through final acceptance of the Project or longer where specified below, insurance policies intended to be primary, issued by an insurance company with a Best's rating of B+ or better.
- 11.2 If any of the services are subcontracted, the Consultant shall require each Subcontractor to carry the same coverages as required herein.
- 11.3 The Consultant shall provide Certificates of Insurance, which are in compliance with the Purchase Order requirements.
- 11.4 Such certificates, and any renewals or extensions thereof, shall provide that at least thirty (30) days prior written notice shall be given to Company in the event of any cancellation or diminution of coverage and shall outline the amount of deductibles or self-insured retentions which shall be for the account of Consultant. Such deductibles or self-insured retentions shall not exceed \$100,000 unless agreed to in writing by Company.
- 11.5 Unless otherwise specified in the Purchase Order, minimum insurance requirements are as follows:
- 11.5.1 Workers' Compensation and Employer's Liability insurance coverage shall be provided in accordance with the Workers' Compensation laws of the states wherein operations under the Purchase Order are to be carried on. Minimum limit for Employer's Liability coverage is \$500,000 each accident. Wherever the exposure is present, coverage under the U.S. Longshoremen's and Harbor Workers' Compensation Act or Jones Act shall be required;
- 11.5.2 Commercial General Liability, covering all operations to be performed under this Purchase Order, with minimum limits of:
- Bodily Injury  
and  
Property Damage combined single limit \$1,000,000 per occurrence
- This policy shall include Contractual Liability and shall include National Grid USA and its subsidiaries as an additional insured for all coverages therein.
- 11.5.3 Automobile Liability, covering all owned, non-owned and hired vehicles used in connection with the Services provided under this Purchase Order with minimum limits of:
- Bodily Injury  
and  
Property Damage combined single limit \$1,000,000
- 11.5.4 Watercraft Liability, if the work requires the use of watercraft, with limits of not less than the limits of liability required for Commercial General Liability.

or order by any federal or state regulatory agency, but only to the extent that: 1) such events are beyond the reasonable control of the party affected, 2) such events were unforeseeable by the affected party and the effects were beyond its reasonable efforts to prevent, avoid or mitigate, 3) said affected party uses every reasonable effort to prevent, avoid or mitigate the effects, 4) prompt written notice of such delay be given by such affected party to the other; and 5) the party affected uses its best efforts to remedy the resulting effects in the shortest practicable time. Upon receipt of said notice, if necessary, the time for performing the affected activities shall be extended for a period of time reasonably necessary to overcome the effect of such delays, such extension shall be the sole remedy and compensation for each force majeure event. Notwithstanding the foregoing, the Company shall have the right to terminate the Purchase Order under Section 17.0.

#### 14.0 PURCHASE ORDER CHANGES

- 14.1 No additions to, deletions from, or alterations in the Project and no amendment or repeal of, and no substitution for any terms, conditions, provisions or requirements of the Purchase Order shall be effective unless authorized in a writing executed by both Parties. The Purchase Order shall not be changed, altered, modified or discharged orally.
- 14.2 The Company shall have the right to initiate Purchase Order changes at any time until final completion per Section 12.0.
- 14.3 The Consultant may request changes to the Purchase Order. All such requests shall be in writing and directed to the attention of the Company. Upon receipt thereof, the Company shall review each such request for Project schedule and cost impact. The Company shall have the right to approve with modification(s), or disapprove the request. Requests made by the Consultant may be approved only if substantiated to the Company's satisfaction.
- 14.4 If approved, the Company shall prepare and issue to the Consultant a written change order which will specify the manner in which the Purchase Order has been modified. Any work which is initiated or completed without this written authorization shall be at the Consultant's sole risk, cost and expense.
- 14.5 If the value of the Contract is increased or decreased as a result of any changes, the written authorization of the Company will specify the amount to be added or deducted which will be based upon original Purchase Order pricing requirements or an amount agreed to by Company and Consultant.

#### 15.0 RIGHTS, CLAIMS AND DISPUTES

- 15.1 Any claim which Consultant may have against Company arising out of the Purchase Order shall be presented in writing to Company not later than fifteen (15) days after the first occurrence of the circumstance which gave rise to the claim. The claim shall contain a concise statement of the question or dispute and the relevant fact and data (including the applicable Purchase Order provision) which support the claim. Consultant shall furnish any additional information which Company may require to enable it to evaluate and decide the claim.
- 15.2 FAILURE TO SUBMIT ANY CLAIM IN THE SAID 15-DAY PERIOD SHALL CONSTITUTE A WAIVER ON THE CONSULTANT'S PART FOR ENTITLEMENT TO EITHER ADDITIONAL REIMBURSEMENT OR AN EXTENSION OF TIME.
- 15.3 Any dispute between Company and the Consultant with respect to the Purchase Order or the Services to be provided thereunder, or both, which cannot be resolved in the normal course by the respective representatives of the parties, shall be referred to the responsible officers of Company and Consultant for resolution. Notwithstanding the existence of a dispute or dissatisfaction with the manner in which it was resolved or the lack of any such resolution, the Company shall be obligated to maintain payments not in dispute to the Consultant and the Consultant shall be obligated to proceed with its

- 17.1.3 The Consultant's compensation in the event of termination for default shall be limited to the amounts for services rendered up to the date of termination. No amount shall be paid or payable by the Company for the Consultant's termination costs, including but not limited to demobilization costs, costs associated with the transfer or termination of personnel, or loss of anticipated profit.

17.2 FOR CONVENIENCE

- 17.2.1 The Company may, at any time for any reason, by written notice to the Consultant, terminate, in whole or in part, the Purchase Order or Consultant's performance hereunder, or both. Such termination shall be effective upon the date set forth in the written notice and, upon receipt of said notice, the Consultant immediately shall turn over and deliver to the Company, all technical data and other information and materials related to the terminated Project which are within the Consultant's possession or control. The Consultant understands and agrees that, in the event it fails or refuses to comply with the turnover and delivery obligations set forth herein, the Consultant shall not be entitled to any amounts due and owing as of the date of termination for services previously rendered under the Purchase Order as well as any amounts otherwise payable hereunder for termination costs until such turnover has been fully complied with by the Consultant.
- 17.2.2 Upon termination hereunder, the Company shall pay 1) all amounts due and owing up to the effective date of termination, and 2) a reasonable amount, mutually agreed upon between the Company and the Consultant, representing the Consultant's costs and expenses incurred as a result of the termination. Such amounts shall in no event include an item or claim for loss of anticipated profit. Further, in no event shall the aggregate payments to Consultant exceed the Purchase Order Price.

18.0 TITLE TO PLANS AND SPECIFICATIONS

- 18.1 Any information, analyses, conclusions, reports, drawings, and specifications prepared by Consultant pursuant to the Purchase Order shall be the sole property of Company, and Company may use information contained therein for any purpose whatsoever, including construction, maintenance, operation, modification, replacement, and repair. Consultant may retain a copy of such documents for its internal use only, but may not release any information contained therein without prior written consent of the Company.

19.0 PATENT INFRINGEMENT AND INDEMNIFICATION

- 19.1 All royalties and fees for patents covering materials, articles, apparatus, devices, equipment or processes used in the Project shall be included in the Purchase Order Price. Consultant shall satisfy all demands that may be made at any time for such royalties or fees.
- 19.2 The Consultant guarantees that all work provided by the Consultant under the Purchase Order shall be free from claims of patent, copyright, and/or trademark infringement.
- 19.3 The Consultant shall indemnify, hold harmless, and, at the Company's option, defend the Company and its affiliates and their officers, directors, employees, agents, servants, and assigns from and against all claims, losses, costs, damages, suits, actions, and proceedings for actual or alleged infringement of any patent, copyright, or trademark resulting from any sale, use, or manufacture of any item delivered hereunder, and pay and discharge all judgments, decrees, and awards rendered therein and bear all expenses and legal fees associated therewith.
- 19.4 In the event of any adjudication that the Purchase Order, or any part thereof, infringes any patent, copyright, or trademark or in the event that the use of any part of the Project is enjoined as a result of any claim that the Project infringes any patent, copyright, or trademark the Consultant shall, at its sole

## 21.0 NON-DISCLOSURE

- 21.1 Consultant agrees that it will not divulge to third parties, without the prior written consent of Company, any information obtained from or through Company in connection with the performance of the Purchase Order unless 1) the information was independently known to Consultant prior to obtaining same from Company, 2) the information is, at the time of disclosure by Consultant, then in the public domain, or 3) the information is obtained by Consultant from a third party who did not receive same, directly or indirectly, from Company. The Consultant further agrees that it will not, without the prior written consent of Company, disclose to any third party any information developed or obtained by Consultant in the performance of the Purchase Order, except to the extent that such information developed or obtained by Consultant in the performance of the Purchase Order falls within one of the categories described in 1), 2), or 3) above.
- 21.2 The Consultant may disclose proprietary information to its partner(s), employee(s), agent(s), vendor(s), contractor(s), subcontractor(s), or any other party employed by Consultant if and only if 1) such disclosure is necessary in order to perform the Work; and 2) the party to whom proprietary information will be disclosed has executed and delivered to Company a Non-Disclosure Purchase Order in the form of Appendix "A" hereto or Consultant has provided a written binding representation and warranty as stated in Section 20.3 above. If Consultant has any question about whether information is proprietary, it shall contact Company prior to disclosing such information for a determination as to its proprietary status.
- 21.3 The obligations of Consultant with respect to Sections 20.0 and 21.0 shall survive the completion or termination of the Purchase Order.

## 22.0 EQUAL EMPLOYMENT OPPORTUNITY

- 22.1 Consultant shall comply with all applicable federal, state and local anti-discrimination laws, the standards and regulations issued thereunder and the amendments thereto, including Executive Order 11141 relating to age discrimination, Executive Order 11246 relating to equal employment opportunity, Executive Order 11625 relating to minority business enterprise, Executive Order 11701 relating to employment of veterans and Executive Order 11758 relating to handicapped employment. The aforementioned are incorporated herein as if set forth herein verbatim. The Human Rights Law of the State of New York (Article 15 of the Executive law), if applicable.
- 22.2 The Consultant agrees to fully comply with such provisions, and any amendments thereof. In addition, all subcontracts and agreements that the Consultant enters into to accomplish the Project under the terms of the Purchase Order shall obligate such subcontractors to comply with such provisions.

## 23.0 UTILIZATION OF SMALL BUSINESS CONCERNS

- 23.1 It is the policy of the United States that small business concerns, veteran-owned small business concerns, service disabled veteran-owned small business concerns, HUBZone small business concerns, small disadvantaged business concerns, and women-owned small business concerns shall have the maximum practicable opportunity to participate in performing contracts let by any Federal agency, including contracts and subcontracts for subsystems, assemblies, components, and related services for major systems. It is further the policy of the United States that its prime contractors establish procedures to ensure the timely payment of amounts due pursuant to the terms of their subcontracts with small business concerns, veteran-owned small business concerns, service-disabled veteran-owned small business concerns, HUBZone small business concerns, small disadvantaged business concerns, and women-owned small business concerns.

**24.0 ASSIGNMENT**

- 24.1 Consultant shall not assign the Purchase Order, nor subcontract any portion of the Project, nor assign any moneys payable under the Purchase Order, without first obtaining the written consent of the Company. Any assignment or subcontracting by Consultant or its Subcontractors without written consent of Company shall be considered null and void from inception. Any Company authorized assignments or subcontracting shall not relieve Consultant of the responsibility for full compliance with the requirements of the Purchase Order.

**25.0 ALCOHOL AND DRUG ABUSE POLICY FOR CONSULTANTS**

- 25.1 Consultant's employees and employees working under Consultant's direction or Subcontractors of any tier shall not bring, use, distribute, sell or possess illegal drugs or alcoholic beverages at Company's facilities.
- 25.2 Consultant's employees shall be fit for duty at all times during their assignment and shall not be under the influence of alcohol or other drugs. Additionally, Consultant shall not assign any individual in violation of this policy to work assignments for the Company and if Consultant discovers any of its employees are in violation of these requirements, it shall remove any such employee immediately.
- 25.3 Violation of these requirements by Consultant's employees shall result in denial of access to Company's facilities and equipment; and in the case of possession, use or sale of illegal drugs, shall be reported to the Company's Security Department immediately.

**26.0 REGULATORY REQUIREMENTS**

- 26.1 The Purchase Order will provide any instructions pursuant to any regulatory requirements incumbent on the Consultant during the course of the Project.

**27.0 THIRD PARTY ITEMS**

- 27.1 In the event that Consultant employs Subcontractor(s) (with Company's prior written approval) for any services associated with the Purchase Order or directly purchases equipment or materials to be used in the Project, the consultant shall: 1) ensure that the appropriate provisions of the Purchase Order are applied in such subcontract(s) in the best interests and protection of Company and, 2) ensure that the Company, via Consultant's billings, receives full benefit of commercial discounts, favorable rates and all guarantees made available by its vendors and/or Subcontractors of any tier.
- 27.2 It is understood that the Company shall have full rights of ownership of all equipment and materials purchased by the Consultant for the prosecution of the Project. At the request of the Company, Consultant shall provide, or cause to be provided, appropriate bills of sale, assignments or other documents to ensure the vesting of rights of title and ownership in the Company.
- 27.3 Following completion of Project under the Purchase Order, the Company may direct the Consultant to deliver all equipment, appliances and materials not previously incorporated in the Project or otherwise disposed of (with Company's approval) to the Company's facility.

**28.0 COMPLIANCE WITH LAWS**

- 28.1 Consultant shall comply with all applicable federal, state and local laws, ordinances, rules, regulations, permits, licenses, or requirements thereunder in connection with the performance of the Project.

- 29.2 Only the courts in the State as determined in Section 29.1 shall have jurisdiction over the Purchase Order and any controversies arising out of the Purchase Order. Any controversies arising out of the Purchase Order shall be submitted only to the courts of such State.
- 29.3 Consultant hereby submits to the jurisdiction of the courts in the State as determined in Section 29.1 for the purposes of interpretation and enforcement of the Purchase Order. Consultant hereby waives personal service by manual delivery and agrees that service of process on Consultant in any action arising out of the Purchase Order may be made by registered or certified mail, return receipt requested, directed to Consultant at its address set forth on the Purchase Order.

30.0 SEVERABILITY

- 30.1 In the event any portion or part of the Purchase Order is deemed invalid, against public policy, void or otherwise unenforceable by a court of law, the parties shall negotiate in good faith an equitable adjustment in the affected provision of the Purchase Order; however, the validity and enforceability of the remaining parts thereof shall be otherwise fully enforceable.

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_\_ (RRP-22R)**

**Sheet 1549 of 1956**

**Witness: Revenue Requirements Panel**

**SCHEDULE B**

**NATIONAL GRID**

**RETURN ON EQUITY AND CAPITAL**

**STRUCTURE STUDY – 2009**

**SCOPE OF SERVICES**

**The following tasks will be completed by the Consultant:**

Consultant shall provide (1) a cost of equity, capital structure and overall cost of capital analysis for National Grid's Niagara Mohawk Power Corporation, (2) testimony and exhibits supporting the cost of equity, capital structure and overall cost of capital analysis to be submitted as part of Niagara Mohawk's electric rate case scheduled to be filed by January 29, 2010 and (3) support during the litigation phase of the rate case as is more fully described below.

**Scope of Services**

Consultant will be required to perform the following services:

- Conduct a thorough analysis to determine Niagara Mohawk Power Corporation's cost of equity, capital structure and overall cost of capital to be used in establishing the Company's electric revenue requirements in its next rate case filing scheduled to be submitted on January 29, 2010.
- Advise management of factors that may affect the rate of return on equity, capital structure and overall cost of capital that should be proposed.
- Prepare testimony and exhibits supporting the cost of equity, capital structure, overall cost of capital determination that will be submitted as part of the Niagara Mohawk electric rate case filing.
- Prepare responses to interrogatories and data requests from the staff of the New York Public Service Commission and interveners on cost of equity, capital structure and overall cost of capital issues and the pre-filed testimony and exhibits.
- Testify as an expert witness on the pre-filed testimony and exhibits and related issues in evidentiary hearings before the New York Public Service Commission.
- Prepare rebuttal testimony as needed and assist the Company in drafting sections of its initial and reply briefs on the cost of equity, capital structure and overall cost of capital that should be adopted for Niagara Mohawk electric.

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

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**Witness: Revenue Requirements Panel**

SCHEDULE C

NATIONAL GRID

PRICE SCHEDULE BETWEEN NATIONAL GRID  
AND ROGER MORIN FOR RETURN ON EQUITY  
AND CAPITAL STRUCTURE STUDY – 2009

The following pricing will apply to this project issued by National Grid:

Billing Rates

1. Expert Testimony [REDACTED]
  - Traveling, computer data bases, and clerical expenses will be compensated at cost
  - The all-in fee includes: review of the company's financial situation, review of current docket and witness filings, analysis of prior relevant regulatory orders and policies, preparation of direct and rebuttal rate of return testimony and exhibits, assistance to legal counsels in cross-examination and legal brief preparation, and testimonial time. Rebuttal of more than one witness, formal updates, and sur-rebuttal testimony, if required, will be billed on a per diem basis at the rate of [REDACTED]
2. In the eventuality of a settlement prior to formal hearings and prior to the submission of rebuttal testimony, [REDACTED] is applicable, for a net professional fee of [REDACTED]
3. In the eventuality of a settlement prior to formal hearings but after the submission of rebuttal testimony, [REDACTED] is applicable for a net professional fee of [REDACTED].
4. Immediate partial payment of roughly one half of total estimated billing inclusive of expenses, or [REDACTED] is required, and the balance upon the completion of the work. The estimated total expenses for data base access costs and travel expenses is between [REDACTED]

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

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**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1554 of 1956**

**Witness: Revenue Requirements Panel**

2009

Consultant Services Agreement: Roger Morin  
1 of 1  
ROE & Capital Structure Study

(This Schedule does not apply to this Agreement, and is incorporated for  
informational purposes only)

**NATIONAL GRID  
CONTRACTOR SAFETY REQUIREMENTS  
dated 08/01/08**

**SCHEDULE D**

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### FOREWORD

National Grid's vision is to be a world-class safety organization, with zero injuries every day.

The Executive Safety and Health Steering Committee provides review and input for Safety Policies and Procedures through the Safety Policies and Procedures Subcommittee.

Safety is the owner of this procedure and is responsible for maintaining and implementing this procedure, soliciting comments from stakeholders and revising as necessary.

This document, "Contractor Safety Requirements", represents the current contractor safety requirements that are unique to operations and various lines of business (LOB) at National Grid. This document does not reference actions that are required by OSHA, other laws, rules, or regulations. These are requirements that should be understood by the contractor and contractor compliance with all applicable federal, state and local laws, rules, and regulations is expected by National Grid as a contractual condition.

Please direct any questions regarding this document to the Corporate Safety Group.

This document will be updated as necessary to reflect changes in National Grid safety policies and procedures.

### Record of Change

Date of Review/Revision:

Revision	Date	Description
1	08/5/2004	Initial
2	3/2/2005	Additions
3	01/30/2007	Additions
4	08/01/2008	Additions in red

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**1.2 Risk Ranking of Work**

1. At the beginning of any project, National Grid will conduct a risk assessment for each anticipated work activity of a contracted service. National Grid will categorize these activities as low, medium or high risk. Risk refers to the chance of injury, property damage, or adverse public impact should the contractor deviate from the prescribed safety measures.
2. Activities that are designated as "high risk" means that death can result if safety measures are not followed. In general, any work related to electrical transmission and distribution, and gas/LNG operations shall be ranked by National Grid as High Risk.
3. The designation High Risk, Medium Risk, or Low Risk, refers only to the inherent risk associated with the work activity and is not an opinion on the ability of a contractor to work safely.
4. The Purchasing Agent will notify the bidder/contractor at the beginning of the procurement process if their contracted service has been ranked as high risk.

**1.3 Bidder Information Request – High Risk Work**

1. The purchasing agent will send all Contractors bidding work designated as high risk a "Bidder Information Request" form. This is the first step in establishing a working relationship with National Grid. For Contractors already on the National Grid bid list, Procurement will periodically request updated information.
2. The information that the Bidder provides serves as the basis for assessing safety qualification. For this reason, it is important that this form is approached in a candid and thorough manner. National Grid will review the submitted information. Any effort to avoid complete disclosure will disqualify the Bidder from bidding work at National Grid.

**1.4 Safety Compliance**

1. National Grid evaluates contractor compliance by conducting routine site visits, Compliance Assessments/SUSA visits and attending periodic contractor safety meetings.
2. If a safety violation is observed by a National Grid representative, the violation will be discussed with the contractor at the time of discovery.

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NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Witness: Revenue Requirements Panel  
Exhibit (RRP-22R) Sheet 1557 of 1956

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2. This document represents policies and safety-related work methods that are unique to National Grid and that may go beyond OSHA rules. Contractors must follow these requirements as well as their own rules that meet or exceed OSHA and other regulatory requirements.
3. In cases where there is more than one method of compliance with a given safety rule or regulation, the contractor may deviate from National Grid practices if they can demonstrate to National Grid that the alternative practice provides an equal or greater margin of safety.
4. National Grid will provide more detailed information and guidance regarding specific procedures prior to commencement of work.

**2.2 Applicability**

This document applies to all contractors; however, most of the requirements are directed to contractors who perform work that is related to National Grid's core business functions: electrical transmission and distribution, and gas/LNG operations.

**3.0 ADMINISTRATIVE SAFETY REQUIREMENTS**

**3.1 Pre-Bid Meeting**

*Applies to: All contractors, as needed.*

The pre-bid meeting is coordinated by National Grid Procurement to provide bidders with an opportunity to acquaint themselves with contractual requirements and specific safety issues concerning the project, including company-specific safety rules and known site conditions. This meeting may not be necessary for all contractors.

**3.2 Project Safety Plan**

*Applies to: High and medium risk ranked contractors in detail commensurate with the scope of the project or activities.*

1. Contractors who perform high risk-ranked services shall submit a project-specific safety plan prior to the pre-construction meeting. Your National Grid representative will provide you with specific requirements of the format and/or forms to be completed.

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The contractor's cost to provide adequate safety measures and to comply with National Grid requirements must be considered and budgeted in the bid/proposal.

**D. Hazard Mitigation Procedures and Work Methods**

For each hazard, the contractor shall specify measures that will be taken to mitigate these hazards.

A table format is the simplest way to organize and present the task, hazard, and mitigation steps. For example:

Location:	Substation Yard	
Task	Hazard	Mitigation Steps
Material Handling	Contact with overhead energized lines/equipment	Off load in the clear and have a safety observer present

**E. Incident Analysis and Reporting**

Follow the requirements referenced in this document.

**F. Compliance Monitoring**

Explain how you will ensure that both your employees and subcontractors will achieve safety compliance.

**G. Environmental Compliance**

Based on the scope of the work, any anticipated environmental risks shall be addressed by following all applicable National Grid procedures. Refer to EP-6, Appendix-A, environmental checklist.

**3.3 Contractor Orientation**

*Applies to: All contractors, as needed.*

1. Contractor orientation shall be conducted by a National Grid Representative and is intended to serve as a resource in order to provide the contractor with the tools necessary to educate their employees and subcontractors. The session is not intended to train the contractor management, their employees, or subcontractors.
2. The extent and content of the orientation session shall be commensurate with the scope and type of the contractor's activities.

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NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Witness: Revenue Requirements Panel  
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2. The contractor's Project Safety Plan will be discussed at this meeting including a final review of the safety hazards checklist to insure a proper hazard mitigation plan.
3. These hazard mitigation measures shall be reviewed and work shall not commence until these hazards have been adequately addressed. The Owners Representative, or other user representative, will discuss with the contractor the methods by which compliance will be achieved with National Grid safety requirements.
4. An Emergency Call List should be exchanged with the contractor. This list must contain 24-hour contact information for key contractor and project personnel, including Owners Representative and Safety Specialists. This list should be distributed to all concerned, as determined by the project team, prior to the start of work.
5. For routine maintenance services, a review of associated safety issues and specific facility issues, restrictions or practices, such as evacuation procedures, must be discussed with the contractor upon initial hiring. Any changes in the facility that may affect the safety of contractor or National Grid employees or third parties must be communicated immediately.

### 3.6 Safety Meetings

*Applies to: All contractors, as-needed.*

1. The contractor shall have regular monthly safety meetings with their employees and subcontractors.
2. The safety meetings shall be documented in writing, and shall be available for inspection during the project period, and for 30 days after the project is completed.

### 3.7 Job Safety Briefs

*Applies to: All contractors, as-needed.*

1. Job safety briefs shall be documented in writing. Written job safety briefs shall be available at the job site for inspection and retained for 30 days after the job is completed.
2. Each crew shall conduct these job safety briefs prior to each day's work, when there are changes to the work order or plan, and when a new worker joins the crew additional briefs are required.

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1. Contractor supervisor collects basic information about the incident from the employee or witnesses:
  - a. What happened?
  - b. Who and how many people were injured?
  - c. What treatment was administered?
  - d. What was the nature and seriousness of the injury?
  - e. Where did the incident occur?
  - f. When did the incident occur (date, time of day)?
  - g. Were there any witnesses?
2. Contractor supervisor immediately calls the Owners Representative or National Grid point of contact and the Owners Representative calls the Injury Hotline phone number (1-866-322-5594) to report the incident.
3. Contractor shall conduct an investigation and provide a written report if directed to do so by National Grid to the Owners Representative for review and entry into the Incident Management System (IMS).
4. The contractor will then conduct an investigation that will identify contributing factors relating to the incident and the corrective actions that will be taken to prevent reoccurrence. The contractor will notify the Owners Representative when any action items have been completed. The results of the IA shall be described in a report prepared by the contractor and provided to National Grid. The contractor shall use National Grid Incident Reporting forms which will be provided by the analyst operator via e-mail.
5. Contractor vehicle accidents occurring during the performance of work will also be investigated and reported to National Grid.

**Other Reporting**

National Grid may periodically request the following annualized data for all work activities limited to National Grid operations:

- Lost Time Incident (LTI) rate for workers
- Restricted Work rate
- OSHA Recordable Incident (ORI) rate

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7. Contractors shall wear the appropriate FR clothing when working on or near energized equipment. For substations and production plants, visitors are not required to wear FR clothing unless they are engaged in electrical work. Your National Grid contact will be able to determine whether FR clothing will be required based on the specific contractor task.

#### 4.3 Rubber Gloves and Sleeves

*Applies to: All contractors, as-needed.*

1. Rubber glove use is required for work on all electrical apparatus at 50 Volts or greater. Rubber gloves shall be donned before the worker leaves the ground and shall be worn until the worker returns to the ground (commonly referred to as "ground to ground", "cradle to cradle").
2. Class 0 gloves are required for exposures up to 1000 Volts.
3. Class 2 gloves are required for voltages between 1000-15,000 Volts.
4. Rubber sleeves must be worn where work is conducted within the minimum approach distances of primary electrical apparatus that is not tested de-energized and grounded.
5. For voltages 23 kV and above, workers can use specialized equipment or work practices as long as these workers have been appropriately trained and qualified. National Grid may request a letter of assurance from the contractor.
6. Rubber glove exceptions for specific jobs (other than those listed in this section) are permitted only with the written approval of the local National Grid Operations Manager.

#### Exceptions (no gloves required)

No rubber gloves are required:

- When working in a properly established equipotential zone.
- When the operator remains at the same potential as the equipment by being off the ground and on the equipment.
- When a qualified worker performs transmission "hot stick" work on lines 69 kV or greater and no other energized wires are on the pole or structure below the worker.

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5. *Minimum Approach Distance (MAD)*

Follow minimum approach distance (MAD) tables; clearance OSHA tables' unqualified distances are 10 feet and up depending on voltage. See section 4.7

4.5 **Appointment of a Safety Observer**

*Applies to: All contractors, as-needed.*

1. If work is being performed where there is a potential for persons or equipment to come in contact with energized equipment, a Safety Observer will be appointed by the contractor to aid in protecting employees and others from hazards. The Safety Observer will be a "Qualified Electrical Worker" with the training and experience specified in OSHA regulations, specifically the "Electric Power Generation, Transmission and Distribution Standard" 29 CFR 1910.269.
2. The Safety Observer will be appointed while positioning trucks, cranes or other equipment and where precise placement is required to avoid contact with or damage to existing equipment or circuits; while moving loads overhead that may come within OSHA clearance requirements; or at other times where assistance is needed to help direct specific tasks for the protection of personnel or property.

4.6 **Work Zone Traffic Control**

*Applies to: All contractors, as needed.*

1. If work activity is on or near a road, the contractor and their subcontractors will comply with all applicable parts of the most current US Department of Transportation's Manual on Uniform Traffic Control Devices (MUTCD).
2. If working in areas covered by state permits issued to National Grid, contractors are required to comply with the provisions (work practices and notifications) of the permit language.

4.7 **Qualified Electrical Workers**

*Applies to: Electrical Projects/Activities.*

1. National Grid expects that electrical contractor employees will already be electrically-qualified as required by OSHA in 29 CFR 1910.269.

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They must know:

- What is safe to touch and what is not safe to touch in the specific areas they will be entering;
- The maximum voltage of the area;
- The minimum approach distances for the maximum voltage within the area;
- Proper use of protective equipment that will be used to provide protection for them and in the work practices necessary for performing their specific work assignments within the area.

3. Until these workers have demonstrated proficiency in the work practices involved, they are considered to be employees undergoing on-the-job training and must be under the direct supervision of a qualified person at all times. According to the definition of a "qualified employee", the employee also must have demonstrated an ability to perform work safely at his or her level of training. It is expected that an orientation familiarizing the employee with the safety fundamentals above will be conducted before the worker is allowed to enter a restricted area.

#### 4.9 ASBESTOS HAZARDS ELECTRICAL & GAS

*Applies to: All contractors, as-needed.*

1. Asbestos materials associated with electrical and gas equipment includes, but is not limited to: cement-type cable covering, cable wrap, wire coatings, coal tar pipe wrap, and transite panels and conduits. Removal of this material must be done by individuals specifically trained and qualified to handle asbestos.
2. Where asbestos material is present and likely to be disturbed, the National Grid representative and contractor shall coordinate how the asbestos hazard will be managed.

Electrical or gas contractors who will encounter asbestos as part of their electrical or gas work shall reference in their safety plan how they will address this hazard.

#### 5.0 OVERHEAD LINE WORK

*Applies to: All contractors, as-needed.*

In addition to the other requirements referenced in this document, this section covers requirements that are specific to overhead line work.

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**5.4 Electrical Work Methods**

1. Jumpers of any type shall not be used to keep transformers, Risers or transformer banks, energized for the purpose of changing potted porcelain cutouts. Refer to most current version of National Grid Electric Operation Procedure (EOP) D001 "Porcelain Fuse Cutout - Open Type."

**Transmission Overhead Lines**

2. For work on transmission circuits, red tape shall be placed around any energized pole, pole structure, or tower adjacent to the de-energized line on which work is to be done.
3. When one circuit of a double circuit pole or tower line is de-energized for work, a red or orange flag shall be placed on the energized side of the pole or tower nine feet below the lowest energized conductor. In addition, on the side toward the energized circuit a red or orange flag shall be placed at each arm level as employees work on them, or pass them, on the tower cage.

**6.0 UNDERGROUND OPERATIONS WORK**

*Applies to: All contractors, as-needed.*

In addition to the other requirements referenced in this document, this section covers requirements that are specific to underground operations work.

**6.1 PPE Requirements**

*Applies to: All contractors, as-needed.*

All contractors shall comply with the applicable PPE and WZTC requirements referenced in Section 4.6.

**6.2 Enclosed Space Assessment and Ventilation**

*Applies to: All contractors, as-needed.*

1. The contractor shall test each space prior to removing manhole lids and entry in accordance with current National Grid enclosed space procedure. Refer to most current version of National Grid EOP-UG006.
2. Atmospheric testing must be continuous for the duration of the entry using an industry approved atmospheric tester.

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**7.0 SUBSTATIONS**

*Applies to: All contractors, as-needed.*

In addition to the other requirements referenced in this document, this section covers requirements that are specific to substations work.

**7.1 PPE Requirements**

*Applies to: All contractors, as-needed.*

1. All contractors shall comply with the applicable PPE and WZTC requirements referenced in Section 4.0.
2. Contractors will wear an electrical flash PPE ensemble when switching disconnects or grounding in areas in indoor substations.
3. Fall protection or fall restriction devices shall be used when working at heights over 4 feet with the exception of ladder use.
4. Rubber gloves and Fire Resistant clothing are required when hand digging in a substation in/or around energized conductors.

**7.2 Notification of Control Authority When Entering a Substation**

*Applies to: All contractors, as-needed.*

1. When a contractor enters and exits a National Grid substation, the contractor will ensure that the System Control Center is notified. Refer to National Grid EOP-G022.
2. Unescorted entry in substations can only be provided to contractors who provide assurance that their employees and subcontractors are electrically qualified as specified in 29 CFR 1910.269. Refer to Section 4.0 of this document.

**7.3 Substation Work Area Identification (SWAI)**

*Applies to: All contractors, as-needed.*

1. Contractors who will be working in substations shall follow the SWAI procedure. National Grid will provide a copy of this procedure if required by the project. Refer to most current version of National Grid SMP499.10.2.
2. Qualified contractors as referenced in section 4.7 of this document shall install their own work area identification. National Grid shall arrange work area identification for non-qualified workers as required.

PRINTED COPIES ARE NOT DOCUMENT CONTROLLED. FOR LATEST VERSION, PLEASE REFER TO THE NATIONAL GRID SAFETY INFONET SITE.

<b>National Grid Safety Procedure</b>	Rev. No.	4
	Page No.	22
<b>CONTRACTOR SAFETY REQUIREMENTS</b>		Date: 08/01/2008

3. All contractors performing installation/maintenance of gas mains or services, leak repairs or gas work such as: plastic fusion, hot taps, and welding must be qualified based on experience, training and testing. A letter of assurance from contractor management shall be provided.

**8.2 Live Gas Operations**

*Applies to: All contractors, as-needed*

1. Any contractor who performs work that may involve live-gas shall be operator qualified (OQ) as defined in the Code of Federal Regulations, DOT, 49, Subpart 192.801 through 192.809 and all applicable state requirements pursuant to the state the contractor is working in. Additionally, any qualifications of contractor personnel shall be in full accordance with the Company's Operator Qualification written plan, (OQ Plan). Other training may include; American Gas Association (AGA) and The Northeast Gas Association, (NGA) and provide documentation and a letter of assurance on their qualified workers, to the Owners Representative.
2. National Grid reserves the right to certify all contractors who may perform live gas work such as: low and high pressure gas connections, cutting and tapping and retirement of mains and services, and installation of pressure control fittings.
3. Atmospheres are to be tested with a properly calibrated Combustion Gas Indicator (CGI) or Gas Measurement Instrument (GMI) in accordance with National Grid excavation procedures.
4. Each employee in an excavation shall be protected from cave-ins by an adequate protective system, such as sloping, benching or an appropriate shoring system. Refer to National Grid SHP 3.07, Excavations.
5. At minimum, an approved 20lb. ABC type fire extinguisher must be at the worksite and readily available during all routine and live gas operations as conditions warrant.

**9.0 FORESTRY AND VEGETATION MANAGEMENT**

*Applies to: All contractors, as-needed.*

In addition to the other requirements referenced in this document, this section covers requirements that are specific to vegetation management work.

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<b>National Grid Safety Procedure</b>	Rev. No.	4
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<b>CONTRACTOR SAFETY REQUIREMENTS</b>		Date: 08/01/2008

4. By April 1st of each year, the contractor shall provide a list of employees that could reasonably be expected to work on National Grid property. This listing shall include:
- identify the current pay classification of each employee,
  - the date of their progression to their current pay level,
  - the dates each employee completed each level of the contractor line clearance tree trimmers training program,
  - the dates each employee completed their required OSHA safety and other training, or retraining, including any annual refreshers,
  - the date each employee last demonstrated their tree rescue and climbing proficiency where applicable
  - the date each employee completed CPR and first aid training,
  - Identify each certified pesticide applicator, their certification number and category certified.

### 9.3 Training

*Applies to: All contractors, as-needed.*

1. Forestry contractor management will be required to attend a quarterly executive safety council meeting hosted by National Grid. The contractor will ensure that all appropriate safety personnel for the National Grid territory are in attendance.
2. Forestry contractors shall implement and provide the required training and certification programs necessary to provide OSHA defined Qualified Line Clearance Tree Trimmers or Qualified Line Clearance Tree Trimmer Trainees.

### 9.4 Herbicide Applications

*Applies to: All contractors, as-needed.*

Contractor requirements for substation vegetation spraying are referenced under the Substations Work section 7.4 of this document.

## 10.0 EXPECTATIONS FOR SAFE VEHICLE OPERATION

*Applies to: All contractors, as-needed.*

- 10.1 Contractors are required to comply with the requirements of all federal, state and local regulations as well as their own company policies for safe vehicle operations and licensing. In addition National Grid expects all contractors to comply with section 4.0 of the, Safe Motor Vehicle Operation. This procedure seeks to control risks and prevent injury to contractors and members of the public that may be caused by operation of a motor vehicle. A copy of this document will be provided for reference.

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**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1569 of 1956**

**Witness: Revenue Requirements Panel**

**SCHEDULE E**

**NATIONAL GRID  
ENVIRONMENTAL REQUIREMENTS  
dated 02/29/08**

**(This Schedule does not apply to this Agreement, and is incorporated for informational purposes only)**

Consultant Services Agreement: Roger Morin 1 of 1  
ROE & Capital Structure Study

2009

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)  
Witness: Revenue Requirements Panel  
Exhibit (RRP-22R)  
Sheet 1570 of 1956

## NATIONAL GRID ENVIRONMENTAL REQUIREMENTS

Contracted Services – Environmental Procedure No. 6 – Appendix D – Rev. No. 2

### INTRODUCTION

National Grid is committed to conducting business in a manner that preserves the quality of the environment by continuously seeking ways to minimize the environmental impact of past, present and future operations. We are also committed to conducting our activities to meet all applicable laws and regulations, as well as company policies and the requirements of our Environmental Management System (EMS) and require the same of our vendors. Therefore, environmental performance is a consideration in the selection of contractors. National Grid's Environmental Policy should be viewed at <http://www.nationalgridus.com/>.

National Grid retains the right to require the contractor to immediately cease work activities if, in the opinion of National Grid, the contractor is not performing work in an environmentally-responsible manner or is in violation of National Grid procedures.

### APPLICABILITY

This document applies to all contractors, vendors, consultants and others (hereinafter collectively referred to as 'Vendors') who have a contractual relationship with National Grid.

### COMPLIANCE WITH REGULATORY REQUIREMENTS

Vendors are required to comply with Federal, state and local environmental regulations and all other applicable laws, ordinances, and regulations, and project and site-specific permits. Compliance of personnel with all environmental and other applicable regulatory law and regulations is essential in protecting the environment.

### SPILL PREVENTION

The Vendor shall conduct all activities in a manner that will prevent a release to the environment. Spill prevention measures, including maintaining spill control materials, may be required based on the activity being performed and the potential for spills.

Immediate notification by the Vendor to the appropriate Company representative is required for all environmental incidents resulting in a release of oil/hazardous materials or damage to public or private property. A written report describing the incident and proposing preventative measures must be provided to the Company within 24 hours of the incident.

The Vendor is responsible to make all required notifications to regulatory agencies in the required time frame and to ensure that the release is properly responded to, including cleanup and disposal of waste materials. The Vendor is responsible for hiring contractors for the cleanup of releases, as necessary. The Vendor may request assistance from the Owner in determining whether notifications are required and for guidance in response actions. If the Vendor does not respond appropriately, the Owner reserves the right to assume response actions and recover costs incurred from the Vendor.

### DISPOSAL

The Vendor will work with the Owner to characterize all work-related wastes to ensure proper management and shall arrange for disposal in accordance with Federal, state and local regulations. There shall be no onsite disposal of wastes unless specified by the Owner elsewhere in the Agreement.

### CHEMICALS

The Vendor shall provide a Material Safety Data Sheet (MSDS) for each material to be used during the work. All chemicals must be approved for use by the Safety Department and the Environmental Department.

All unused chemical (non-waste) products originally brought to the property by the Vendor shall remain the responsibility of the Vendor and shall be removed by the Vendor at the conclusion of the Vendor's onsite activities.

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**

**Sheet 1572 of 1956**

**Witness: Revenue Requirements Panel**

SCHEDULE F

**NATIONAL GRID  
BACKGROUND CHECK REQUIREMENTS (Level 1)  
dated 10/31/2007**

Consultant Services Agreement: Roger Morin 1 of 1  
ROE & Capital Structure Study

2009

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)  
Witness: Revenue Requirements Panel  
Exhibit (RRP-22R)  
Sheet 1573 of 1956

**National Grid Requirements for Contractor Employee  
Background Checks & Contractor Compliance Statement** (for National  
Grid Level 1 Baseline Requirements Only)

The entity or entities engaged or to be engaged under this contract to perform services for National Grid are alluded to in this document as "Contractor." The individuals who will perform work for National Grid under this contract, including employees, principals, sole proprietors, and contingent staff provided by the Contractor, are referred to as "Contractor Employees."

Contractor must be able to evidence to National Grid or its agent that it has verified Contractor Employees' identities and that all Contractor Employees are legally eligible to work in the country where the work is to be performed. This represents a minimum background check requirement. Additional requirements may be deemed appropriate by National Grid or the Contractor or may be required by law, regulation, or other bodies having jurisdiction over the work or the Contractor. The Contractor must comply with any such additional requirements as are known or should reasonably be known by it. These background checks must be completed for all Contractor Employees before they begin work under the contract, whether brought on at the outset of a contract or at any other point in the contract term. If it is determined at any time that a Contractor Employee does not meet the background qualifications or has falsified a document that is or was part of the background check, Contractor shall notify National Grid Security immediately. National Grid Security will determine if the Contractor Employee must be removed from the work and will notify Contractor in writing of its determination. Contractor must maintain a record of all background checks and correspondence with National Grid regarding background checks performed during the term of the contract and shall make all records and correspondence available to National Grid or its agent upon reasonable notice. National Grid or its agent may perform audits of Contractor's background check records, background check program, and all supporting documents concerning the background of any Contractor Employee performing work for National Grid. National Grid's direct costs and the cost for any contracted audit services will be at the expense of National Grid. National Grid reserves the right to revise its requirements for Contractor Employee background checks during the contract term, which the Contractor must comply with. Any such revisions will be provided in writing.

Contractor Certifies by signing below that it understands National Grid's requirements for Contractor Employee background checks as defined above for this contract and that it is in full compliance with them.

Company Name	Company Address	
ROGER A. MORIN	<i>Roger A. Morin</i>	10/20/09
Officer/Principal Name	Signature	Date

PO #: \_\_\_\_\_  
(to be inserted by National Grid)

Requirements Revision Date: 10/31/2007

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

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**Witness: Revenue Requirements Panel**

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit \_\_ (RRP-22R)  
Sheet 1576 of 1956

Witness: Revenue Requirements Panel

Date of Request: March 23, 2010  
Due Date: April 2, 2010

Request No. DAG-3 SUPP  
NMPC Req. No. NM 180 DPS 110

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 10-E-0050 - Niagara Mohawk Power Corporation d/b/a National Grid  
Electric Rates

Request for Information

FROM: Denise Gerbsch

TO: Revenue Requirements Panel

Request:

The Company lists various vendors and cost estimates on page 216 of Exhibit \_\_ (RRP-10) to support its rate year estimate for incremental rate case expenses. **For each vendor listed on workpaper page 216, provide the following:**

1. A copy of the contract and purchase order the Company has with the vendor that supports and identifies the work being performed.
2. A copy of all historic test year invoices with supporting documentation for total historic test year costs incurred and charged to Niagara Mohawk (company #36) either directly or indirectly. The supporting documentation should include the actual accounting applied so that verification of costs incurred can be reconciled with the historic test year workpapers provided in Exhibit \_\_ (RRP-10).

The Company's response to question # 2 states, "**There were no incremental costs during the historic test year.**"

The Company's response to question #2 does not answer the question. The IR requested copies of **all invoices for the vendors listed** in the historic test year. No where in the IR does it limit the invoices to only the work surrounding the "rate case expense work." It seems getting this information together should not require too much additional time, as the company seems to have already reviewed historic test year costs, and has concluded there were no incremental costs associated with the requested rate case expenses incurred during the historic year. If you need further clarification, please contact me.

Response:

The Company believes that the public disclosure of the requested information would cause significant competitive harm to the subject vendors. A filing is being prepared in response to the ALJ ruling of March 30, 2010. The response to this request will be redacted in accordance with the ALJs' further instructions.

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID (COMPANY 36)**

**NY PSC Case No. 10-E-0050**

**Company Rebuttal Testimony**

**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**

**Sheet 1577 of 1956**

**Witness: Revenue Requirements Panel**

Name of Respondent:

Jessica Vongsa

Date of Reply:

April 2, 2010

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit \_\_ (RRP-22R)  
Sheet 1578 of 1956

Witness: Revenue Requirements Panel

Date of Request: April 16, 2010  
Due Date: April 26, 2010

Request No. DAG-3 SUPP 2  
NMPC Req. No. NM 180 DPS 110

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid

Case 10-E-0050 - Niagara Mohawk Power Corporation d/b/a National Grid  
Electric Rates

Request for Information

FROM: Denise Gerbsch

TO: Revenue Requirements Panel

Request:

The following clarification is related to the CD provided just within the last day or so for DAG-3, as there is no text provided with the attachments on the CD:

Can the Company please clarify what Attachment 10 to this response represents, and the relationship to and between (a) the invoices presented, and (b) the charge amounts that are identified in the workpapers included in Book 14 (Exhibit RRP-10). For example, I've gone through the Alston and Bird invoices included as Attachment 6 of this DAG-3 supplemental response. The total of the invoices, by my calculation, appears to be approximately \$2.83 million (a couple of invoices appeared twice). Attachment 10 has total Alston & Bird invoices being \$2.87 million, and Exhibit RRP-10, Book 14, pages 19 and 29 have total electric charges for Alston & Bird of 2.48 million. This is only one of the vendors that I've attempted to follow the trail, i.e. verifying the invoices provided to the Attachment 10 summary to the filed workpapers, but I am assuming whatever relationship exists between the three sets of documents would be applicable to all the vendors for which the documents were provided.

Response:

Please refer to Attachment A to DAG-3 SUPP 2 for the reconciliation between the invoices provided in DAG-3 SUPP as compared to the information contained in Attachment 10.

- Column A represents the total invoices presented in Attachments 1 to 9 of DAG-3 SUPP.
- Column B represents the difference between Column A & C.
- Column C represents the Account Payable total contained in Attachment 10.

In Attachment B to DAG-3 SUPP 2, the Company has provided additional information to illustrate the relationship between Attachment 10 and the amounts identified in Exhibit RRP-10.

(1) The information contained on Pages 1-2 corresponds to the information in Attachment 10. It is further broken down by expense type and vendor. The following pages 3-8 shows

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**  
**Sheet 1579 of 1956**

**Witness: Revenue Requirements Panel**

the direct or indirect charges allocated to Niagara Mohawk Electric found in RRP-10 by expense type and by vendor.

For those invoices inadvertently missed in Attachments 1 to 9, the Company has provided those invoices in Attachments C and D. Attachment C represents invoices related to Alston & Bird and Attachment D represents invoices related to Hiscock and Barclay.

Name of Respondent:  
Jessica Vongsa

Date of Reply:  
May 4, 2010

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_\_ (RRP-22R)  
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Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
 Page 1 of 30

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP SUMMARY - PEOPLESFT SYSTEM**  
**12 Months Ending September 2009**  
**Expense Type - 100, 110, 200, 400 & M10**

Sum of Total Payables \$

Vendor	(A) Invoices Attached	(B) Adjustment	(C) Total G/L
ALSTON & BIRD LLP	20,994	(20,994)	-
	-	23,525	23,525
<b>ALSTON &amp; BIRD LLP Total</b>	<b>2,844,472</b>	<b>(52)</b>	<b>2,844,420</b>
<b>ALSTON &amp; BIRD LLP Total</b>	<b>2,865,466</b>	<b>2,470</b>	<b>2,867,945</b>
BLACK AND VEATCH CORPORATION	87,470	-	87,470
<b>BLACK AND VEATCH CORPORATION Total</b>	<b>87,470</b>		<b>87,470</b>
CULLEN AND DYKMAN LLP	290,808	-	290,808
<b>CULLEN AND DYKMAN LLP Total</b>	<b>290,808</b>		<b>290,808</b>
FOSTER ASSOCIATES INC	36,867	-	36,867
<b>FOSTER ASSOCIATES INC Total</b>	<b>36,867</b>		<b>36,867</b>
HISCOCK & BARCLAY LLP	214,232	(214,232)	-
	-	30,108	30,108
	30,660	(30,660)	-
	3,042,935	(80)	3,042,855
<b>HISCOCK &amp; BARCLAY LLP Total</b>	<b>3,287,927</b>	<b>(214,893)</b>	<b>3,072,964</b>
TOWERS PERRIN	175,159	-	175,159
<b>TOWERS PERRIN Total</b>	<b>175,159</b>		<b>175,159</b>
WARROOM DOCUMENT SOLUTIONS INC	2,146	-	2,146
<b>WARROOM DOCUMENT SOLUTIONS INC Total</b>	<b>2,146</b>		<b>2,146</b>
<b>Subtotal</b>	<b>6,745,744</b>	<b>(212,384)</b>	<b>6,533,360</b>
DR. ROGER MORIN	3,976	-	3,976
<b>DR. ROGER MORIN Total</b>	<b>3,976</b>		<b>3,976</b>
CULLEN & DYKMAN LLP	228,000	-	228,000
TOWERS PERRIN	1,570	-	1,570
TOWERS PERRIN	7,568	-	7,568
<b>CULLEN &amp; DYKMAN AND TOWERS PERRIN Total</b>	<b>237,138</b>		<b>237,138</b>
<b>GRAND TOTAL</b>	<b>6,986,858</b>	<b>(212,384)</b>	<b>6,774,474</b>

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1581 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
d/b/a National Grid  
Case 10-E-0050  
Attachment A to DAG-3 SUPP 2  
Page 2 of 30

Comment  
Duplicate Invoices  
See Attachment C  
Invoices attached to initial response  
Attachment 5

Invoices attached to initial response  
Attachment 5

Invoices attached to initial response  
Attachment 1

Invoices attached to initial response  
Attachment 7

Duplicate Invoices  
See Attachment D  
Other  
Invoices attached to initial response  
Attachment 8

Invoices attached to initial response  
Attachment 2

Invoices attached to initial response  
Attachment 4

Invoices attached to initial response  
Attachment 3

Invoices attached to initial response  
Invoices attached to initial response  
Invoices attached to initial response  
Attachment 9

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
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Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 8/17/11  
 Page 3 of 30

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP DETAILS - PEOPLESFT SYSTEM**  
 12 Months Ending September 2008  
 Expense Type - 000, 110, 200, 400 & 810

Vendor	Invoice No	Invoice Date	Invoice Amount	Invoices Attached	Adjustment	Total CA	Comment	Reference
ALSTON & BROS LLP	AP00189407	10249824	\$ 39,174	\$ 39,174		\$ 39,174		
		10249897	\$ 65,277	\$ 65,277		\$ 65,277		
		10249900	\$ 5,695	\$ 5,695		\$ 5,695		
	AP00189407 Total		\$ 109,146			\$ 109,146		
	AP00189426	1025047422	\$ 20,815	\$ 20,815		\$ 20,815		
		10249892	\$ 15,228	\$ 15,228		\$ 15,228		
	AP00189426 Total		\$ 36,043			\$ 36,043		
	AP00200094	10249391	\$ 75,493	\$ 75,493		\$ 75,493		
	AP00200094 Total		\$ 75,493			\$ 75,493		
	AP00201845	10250651	\$ 19,610	\$ 19,610		\$ 19,610		
AP00201845 Total		\$ 19,610			\$ 19,610			
AP00201895	10250867	\$ 961	\$ 961		\$ 961			
AP00201895 Total		\$ 10,971			\$ 10,971			
AP00201897	10250643	\$ 7,379	\$ 7,379		\$ 7,379			
	10250650	\$ 717	\$ 717		\$ 717			
	10250654	\$ 2,832	\$ 2,832		\$ 2,832			
	10250657	\$ 16,965	\$ 16,965		\$ 16,965			
	10250660	\$ 20,915	\$ 20,915		\$ 20,915			
	10250682	\$ 759	\$ 759		\$ 759			
AP00201897 Total		\$ 49,087			\$ 49,087			
AP00202087	10250686	\$ 1,375	\$ 1,375		\$ 1,375			
AP00202087 Total		\$ 1,375			\$ 1,375			
AP00202085	10250656	\$ 10,448	\$ 10,448		\$ 10,448			
	10250858	\$ 87,957	\$ 87,957		\$ 87,957			
	10250981	\$ 8,259	\$ 8,259		\$ 8,259			
AP00202085 Total		\$ 109,664			\$ 109,664			
AP00203129	10250555	\$ 35	\$ 35		\$ 35			
AP00203129 Total		\$ 35			\$ 35			
AP00203194	10281313	\$ 6,269	\$ 6,269		\$ 6,269			
	10281314	\$ 39,369	\$ 39,369		\$ 39,369			
	10281375	\$ 1,058	\$ 1,058		\$ 1,058			
	10281386	\$ 13,234	\$ 13,234		\$ 13,234			
	10281377	\$ 1,295	\$ 1,295		\$ 1,295			
	10281378	\$ 871	\$ 871		\$ 871			
	10281388	\$ 16,860	\$ 16,860		\$ 16,860			
AP00203194 Total		\$ 79,092			\$ 79,092			
AP00204681	10281378	\$ 5,476	\$ 5,476		\$ 5,476			
AP00204681 Total		\$ 5,476			\$ 5,476			
AP00204684	10250952	\$ 88,279	\$ 88,279		\$ 88,279			
AP00204684 Total		\$ 88,279			\$ 88,279			
AP00205481	10250946	\$ 482	\$ 482		\$ 482			
AP00205481 Total		\$ 482			\$ 482			
AP00205489	10284203	\$ 10,087	\$ 10,087		\$ 10,087			
	10284823	\$ 405	\$ 405		\$ 405			
	10284825	\$ 253	\$ 253		\$ 253			
	10284826	\$ 428	\$ 428		\$ 428			
	10284827	\$ 253	\$ 253		\$ 253			
	10284822	\$ 253	\$ 253		\$ 253			
	10284823	\$ 81	\$ 81		\$ 81		Duplicate invoice	
	10284824	\$ 16,775	\$ 16,775		\$ 16,775			
	10284828	\$ 213	\$ 213		\$ 213			
	10284837	\$ 501	\$ 501		\$ 501			
	10284838	\$ 354	\$ 354		\$ 354			
AP00205489 Total		\$ 23,110			\$ 23,110			
AP00206892	10281318	\$ 37,131	\$ 37,131		\$ 37,131			
AP00206892 Total		\$ 37,131			\$ 37,131			
AP00207433	10284808	\$ 2,360	\$ 2,360		\$ 2,360			
AP00207433 Total		\$ 2,360			\$ 2,360			
AP00207592	10284811	\$ 8,042	\$ 8,042		\$ 8,042			
AP00207592 Total		\$ 8,042			\$ 8,042			
AP00208526	10284826	\$ 242	\$ 242		\$ 242			

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit (RRP-22R)  
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Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDORAP DETAILS - PEOPLESOT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 110, 200, 400 & 610

Sum of Total Payables / Vendor	Invoice No	Invoice Amt	(A) Invoices Attached	(B) Adjustment	(C) Total GL	Comment	Reference
AP00208550 Total		\$ 247			\$ 247		
AP00209739	10273299	\$ 3,465	3,465		3,465		
	10273421	\$ 4,400	4,400		4,400		
	10273426	\$ 10,958	10,958		10,958		
	10273432	\$ 38,093	38,093		38,093		
AP00209739 Total		\$ 56,916			\$ 56,916		
AP00209768	10273433	\$ 3,965	3,965		3,965		
AP00209768 Total		\$ 978			\$ 978		
AP00209768 Total		\$ 4,892			\$ 4,892		
AP00209801	10273403	\$ 1,570	1,570		1,570		
	10273408	\$ 8,485	8,485		8,485		
	10273411	\$ 11,049	11,049		11,049		
	10273415	\$ 430	430		430		
	10273422	\$ 15,578	15,578		15,578		
	10273425	\$ 208	208		208		
	10273434	\$ 878	878		878		
AP00209801 Total		\$ 40,767			\$ 40,767		
AP00212317	10276844	\$ 3,432	3,432		3,432		
	10276845	\$ 4,723	4,723		4,723		
	10276858	\$ 1,519	1,519		1,519		
	10276863	\$ 1,317	1,317		1,317		
	10276868	\$ 7,868	7,868		7,868		
	10276869	\$ 5,815	5,815		5,815		
	10276870	\$ 9,941	9,941		9,941		
	10276872	\$ 4,458	4,458		4,458		
	10276873	\$ 455	455		455		
AP00212317 Total		\$ 30,725			\$ 30,725		
AP00215915	10264926	\$ 5,780	5,780		5,780		
	10264929 01	\$ 5,780	5,780		5,780		
	10264930	\$ 73,838	73,838		73,838		
	10273405	\$ 22,308	22,308		22,308		
	10273687	\$ 7,892	7,892		7,892		
AP00215915 Total		\$ 65,366			\$ 65,366		
AP00214837	10276876	\$ 5,816	5,816		5,816		
	10276877	\$ 5,811	5,811		5,811		
	10276878	\$ 607	607		607		
	10276879	\$ 4,120	4,120		4,120		
	10276880	\$ 2,065	2,065		2,065		
	10276889	\$ 3,542	3,542		3,542		
AP00214837 Total		\$ 21,961			\$ 21,961		
AP00215448	10264912	\$ 40,898	40,898		40,898		
	10264920	\$ 63,559	63,559		63,559		
	10275734	\$ 7,374	7,374		7,374		
	10276681	\$ 38,365	38,365		38,365		
	10276794	\$ 1,012	1,012		1,012		
AP00215448 Total		\$ 149,208			\$ 149,208		
AP00216497	10264914	\$ 54,778	54,778		54,778		
	10264917	\$ 16,400	16,400		16,400		
	10264918	\$ 18,002	18,002		18,002		
	10264924	\$ 8,682	8,682		8,682		
	10273423	\$ 21,009	21,009		21,009		
	10276941	\$ 7,857	7,857		7,857		
	10276950	\$ 83	83		83		
	10276951	\$ 1,703	1,703		1,703		
	10276953	\$ 25,591	25,591		25,591		
	10276959	\$ 1,430	1,430		1,430		
AP00216497 Total		\$ 152,902			\$ 152,902		
AP00216524	10264904	\$ 10,534	10,534		10,534		
	10276940	\$ 4,120	4,120		4,120		
	10276942	\$ 1,530	1,530		1,530		
	10276994	\$ 3,488	3,488		3,488		
AP00216524 Total		\$ 19,672			\$ 19,672		
AP00216826	10203722	\$ 21,814	21,814		21,814		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1584 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP DETAILS - PEOPLESOF T SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Umdl #	Invoice No	Source Sys	00038	00093	(A)	(B)	(C)	Comment	Reference
							Invoices Attached	Adjustment	Total GL		
			10283723		\$ 26,539		\$ 26,539		\$ 26,539		
			10283724		\$ 23,978		\$ 23,978		\$ 23,978		
			10283726		\$ 54,291		\$ 54,291		\$ 54,291		
			10283727		\$ 8,645		\$ 8,645		\$ 8,645		
			10283729		\$ 253		\$ 253		\$ 253		
			10283731		\$ 82		\$ 82		\$ 82		
			AP00118028 Total		\$ 135,588				\$ 135,588		
			AP00118051	10280721		\$ 35,845	\$ 35,845		\$ 35,845		
			AP00118054 Total		\$ 35,845				\$ 35,845		
			AP00117353	10283717		\$ 1,316	\$ 1,316		\$ 1,316		
			10283718		\$ 2,536		\$ 2,536		\$ 2,536		
			10283720		\$ 874		\$ 874		\$ 874		
			10283728		\$ 1,614		\$ 1,614		\$ 1,614		
			10283730		\$ 2,492		\$ 2,492		\$ 2,492		
			10283735		\$ 134		\$ 134		\$ 134		
			10283738		\$ 354		\$ 354		\$ 354		
			10283737		\$ 484		\$ 484		\$ 484		
			10283739		\$ 152		\$ 152		\$ 152		
			10283742		\$ 6,121		\$ 6,121		\$ 6,121		
			10283743		\$ 354		\$ 354		\$ 354		
			10283744		\$ 2,874		\$ 2,874		\$ 2,874		
			AP00117353 Total		\$ 19,233				\$ 19,233		
			AP00118059	10278435		\$ 15,665	\$ 15,665		\$ 15,665		
			10278490		\$ 17,507		\$ 17,507		\$ 17,507		
			10273400		\$ 18,652		\$ 18,652		\$ 18,652		
			10273494		\$ 18,178		\$ 18,178		\$ 18,178		
			10278671		\$ 55		\$ 55		\$ 55		
			10278674		\$ 17,412		\$ 17,412		\$ 17,412		
			AP00118080 Total		\$ 87,370				\$ 87,370		
			AP00118373	10280741		\$ 4,498	\$ 4,498		\$ 4,498		
			AP0021727	10280743		\$ 4,650	\$ 4,650		\$ 4,650		
			10280750		\$ 3,082		\$ 3,082		\$ 3,082		
			10280728		\$ 19,367		\$ 19,367		\$ 19,367		
			10290049		\$ 807		\$ 807		\$ 807		
			10290241		\$ 9,837		\$ 9,837		\$ 9,837		
			10280243		\$ 17,784		\$ 17,784		\$ 17,784		
			10280244		\$ 39,600		\$ 39,600		\$ 39,600		
			10280245		\$ 10,559		\$ 10,559		\$ 10,559		
			10290246		\$ 15,743		\$ 15,743		\$ 15,743		
			10280247		\$ 4,114		\$ 4,114		\$ 4,114		
			10280249		\$ 18,211		\$ 18,211		\$ 18,211		
			10280250		\$ 81		\$ 81		\$ 81		
			10290252		\$ 2,817		\$ 2,817		\$ 2,817		
			10280254		\$ 18,363		\$ 18,363		\$ 18,363		
			10280254		\$ 2,094		\$ 2,094		\$ 2,094		
			10280255		\$ 30,381		\$ 30,381		\$ 30,381		
			10280258		\$ 878		\$ 878		\$ 878		
			10280257		\$ 253		\$ 253		\$ 253		
			AP0021127 Total		\$ 186,117				\$ 186,117		
			AP00211760	10280714		\$ 10,010	\$ 10,010		\$ 10,010		
			10280754		\$ 33,607		\$ 33,607		\$ 33,607		
			10280236		\$ 7,877		\$ 7,877		\$ 7,877		
			10280242		\$ 39,334		\$ 39,334		\$ 39,334		
			10280259		\$ 20,818		\$ 20,818		\$ 20,818		
			AP00212454	10286341		\$ 5,412	\$ 5,412		\$ 5,412		
			10286353		\$ 808		\$ 808		\$ 808		
			10286358		\$ 18,558		\$ 18,558		\$ 18,558		
			10286362		\$ 494		\$ 494		\$ 494		
			10286363		\$ 2,865		\$ 2,865		\$ 2,865		
			10286387		\$ 2,277		\$ 2,277		\$ 2,277		
			10286388		\$ 5,817		\$ 5,817		\$ 5,817		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit (RRP-22R)  
 Sheet 1585 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Invoice No	Invoice Amt	Business Unit	00000	00000	(A) Invoices Attached	(B) Adjustment	(C) Total O/L	Comment	Reference
	10796360	\$ 2,363				\$ 2,363		\$ 2,363		
AP00224545	Total	\$ 39,781						\$ 39,781		
AP00224594		\$ 8,506				\$ 8,506		\$ 8,506		
	10796365	\$ 13,235				\$ 13,235		\$ 13,235		
	10796366	\$ 5,984				\$ 5,984		\$ 5,984		
AP00224604	Total	\$ 25,973						\$ 25,973		
AP00225691		\$ 41,133				\$ 41,133		\$ 41,133		
	10797808	\$ 25,351				\$ 25,351		\$ 25,351		
	10797826	\$ 9,649				\$ 9,649		\$ 9,649		
AP00225882	Total	\$ 41,133						\$ 41,133		
AP00227884		\$ 20,697				\$ 20,697		\$ 20,697		
AP00227884	Total	\$ 20,697						\$ 20,697		p 242
AP00228571		\$ 6,135				\$ 6,135		\$ 6,135		
AP00228571	Total	\$ 6,135						\$ 6,135		Invoice not included in initial response. See Attachment C.
AP00229817		\$ 1,221				\$ 1,221		\$ 1,221		
	10798942	\$ 38,268				\$ 38,268		\$ 38,268		
	10798951	\$ 55,434				\$ 55,434		\$ 55,434		
	10798955	\$ 894				\$ 894		\$ 894		
	10798956	\$ 4,650				\$ 4,650		\$ 4,650		
	10798958	\$ 1,013				\$ 1,013		\$ 1,013		
	10798960	\$ 3,720				\$ 3,720		\$ 3,720		
	10798964	\$ 13,270				\$ 13,270		\$ 13,270		
	10798964	\$ 13,270				\$ 13,270	\$ (13,270)	\$ 0		Duplicate invoices
	10798970	\$ 31,675				\$ 31,675		\$ 31,675		
	10798974	\$ 8,710				\$ 8,710		\$ 8,710		
AP00229817	Total	\$ 157,625						\$ 157,625		
AP00229843		\$ 17,893				\$ 17,893		\$ 17,893		
	10799347	\$ 697				\$ 697		\$ 697		
	10799371	\$ 10,140				\$ 10,140		\$ 10,140		
AP00229843	Total	\$ 20,610						\$ 20,610		
AP00229847		\$ 25,351				\$ 25,351		\$ 25,351		
AP00229847	Total	\$ 25,351						\$ 25,351		
AP00229821		\$ 268				\$ 268		\$ 268		
	10303056	\$ 152				\$ 152		\$ 152		
	10303066	\$ 2,814				\$ 2,814		\$ 2,814		
	10303070	\$ 759				\$ 759		\$ 759		
	10303072	\$ 1,373				\$ 1,373		\$ 1,373		
	10303074	\$ 8,490				\$ 8,490		\$ 8,490		
	10303076	\$ 5,821				\$ 5,821		\$ 5,821		
	10303079	\$ 1,493				\$ 1,493		\$ 1,493		
	10303080	\$ 4,059				\$ 4,059		\$ 4,059		
	10303081	\$ 8,877				\$ 8,877		\$ 8,877		
	10303082	\$ 857				\$ 857		\$ 857		
AP00229821	Total	\$ 30,730						\$ 30,730		
AP00229850		\$ 1,295				\$ 1,295		\$ 1,295		
AP00229850	Total	\$ 1,295						\$ 1,295		
AP00230802		\$ 63,818				\$ 63,818		\$ 63,818		
AP00230802	Total	\$ 63,818						\$ 63,818		
AP00230802		\$ 1,439				\$ 1,439		\$ 1,439		
	10308246	\$ 494				\$ 494		\$ 494		
	10308247	\$ 1,721				\$ 1,721		\$ 1,721		
	10308252	\$ 5,248				\$ 5,248		\$ 5,248		
	10308255	\$ 253				\$ 253		\$ 253		
	10308257	\$ 2,345				\$ 2,345		\$ 2,345		
	10308258	\$ 8,838				\$ 8,838		\$ 8,838		
	10308260	\$ 1,717				\$ 1,717		\$ 1,717		
	10308261	\$ 2,309				\$ 2,309		\$ 2,309		
	10308262	\$ 5,277				\$ 5,277		\$ 5,277		
AP00230802	Total	\$ 27,568						\$ 27,568		
AP00230821		\$ 13,811				\$ 13,811		\$ 13,811		
	10308245	\$ 626				\$ 626		\$ 626		
	10308248	\$ 177				\$ 177		\$ 177		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1586 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR PAY DETAILS - PEOPLESOPFT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Form of Total Payables \$	Vendor	Jrnl Id	Invoice No	Business Unit	00030	00000	(A)	(B)	(C)	Comment	Reference
							Invoices Attached	Adjustment	Total GL		
			10308249				\$ 40,824		\$ 40,824		
			AF10023071 Total						\$ 40,824		
			10308249				\$ 20,361		\$ 20,361		
			AF10023155				\$ 859		\$ 859		
			10303083				\$ 33,717		\$ 33,717		
			10308250				\$ 11,361		\$ 11,361		
			10308253				\$ 508		\$ 508		
			10308283				\$ 8,010		\$ 8,010		
			AF10023155 Total				\$ 55,257		\$ 55,257		
			AF10023664				\$ 19,338		\$ 19,338		
			10308243				\$ 508		\$ 508		
			AF10023384 Total				\$ 19,844		\$ 19,844		
			AF10023410				\$ 28,459		\$ 28,459		
			AF10023410 Total				\$ 28,459		\$ 28,459		
			AF10023842				\$ 1,818		\$ 1,818	Invoice not included in initial response. See Attachment C	
			10316428				\$ 227		\$ 227	Invoice not included in initial response. See Attachment C	
			10316428				\$ 0,760		\$ 0,760	Invoice not included in initial response. See Attachment C	
			10316431				\$ 1,036		\$ 1,036	Invoice not included in initial response. See Attachment C	
			10318432				\$ 405		\$ 405	Invoice not included in initial response. See Attachment C	
			10318441				\$ 859		\$ 859	Invoice not included in initial response. See Attachment C	
			10316442				\$ 2,007		\$ 2,007	Invoice not included in initial response. See Attachment C	
			AF10023842 Total				\$ 17,084		\$ 17,084		
			AF10023958				\$ 65,852		\$ 65,852		
			10309077				\$ 10,926		\$ 10,926		
			10309305				\$ 4,561		\$ 4,561		
			10308242				\$ 20,120		\$ 20,120		
			10300244				\$ 15,243		\$ 15,243		
			10308259				\$ 13,156		\$ 13,156		
			10318440				\$ 2,288		\$ 2,288		
			10318444				\$ 2,142		\$ 2,142		
			AF10023958 Total				\$ 136,085		\$ 136,085		
			AF10023682				\$ 5,762		\$ 5,762		
			10308286				\$ 5,976		\$ 5,976		
			AF10023682 Total				\$ 11,758		\$ 11,758		
			AF10023672				\$ 9,167		\$ 9,167		
			10318428				\$ 441		\$ 441		
			10318428				\$ 441		\$ 441	Duplicate invoices	p 322
			AF10023372 Total				\$ 33,033		\$ 33,033		
			AF10023472				\$ 48,500		\$ 48,500		
			10316431				\$ 253		\$ 253		
			10318425				\$ 2,277		\$ 2,277		
			10322110				\$ 744		\$ 744		
			10322111				\$ 758		\$ 758		
			10322113				\$ 5,818		\$ 5,818		
			10322114				\$ 8,365		\$ 8,365		
			10322119				\$ 607		\$ 607		
			10322120				\$ 427		\$ 427		
			10322122				\$ 242		\$ 242		
			10322124				\$ 405		\$ 405		
			10322125				\$ 4,981		\$ 4,981		
			10322126				\$ 506		\$ 506		
			10322127				\$ 8,434		\$ 8,434		
			10322128				\$ 217		\$ 217		
			AF10023472 Total				\$ 32,288		\$ 32,288		
			AF10023800				\$ 28,923		\$ 28,923		
			10322129				\$ 206		\$ 206	Invoice not included in initial response. See Attachment C	
			AF10023268 Total				\$ 27,222		\$ 27,222		
			AF10023294				\$ 10,117		\$ 10,117		
			10318443				\$ 65,373		\$ 65,373		
			10322117				\$ 871		\$ 871		
			10322123				\$ 8,628		\$ 8,628		
			10322129				\$ 39,582		\$ 39,582		
			AF10023294 Total				\$ 125,572		\$ 125,572		
			AF10024138				\$ 2,397		\$ 2,397		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1587 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDORAP DETAILS - PEOPLESOT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Unit Id	Invoice No	Business Unit	00038	00069	(A) Invoices Attached	(B) Adjustment	(C) Total GL	Comment	Reference
		10319477				2,337	(2,337)		Duplicate invoices	p 352
	AF0074386	10329158		2,579		2,579		2,579		
		10329159		508		508		508		
		10329160		1,019		1,019		1,019		
		10329169		14,229		14,229		14,229		
	AF0074386 Total			18,335				18,335		
	AF0074384	10329134		2,830		2,830		2,830		p 359
		10329151		759		759		759		p 370
		10329157		1,243		1,243		1,243		p 368
		10329157				1,243	(1,243)		Duplicate invoices	p 371
		10329151				759	(759)		Duplicate invoices	p 372
		10329134				2,830	(2,830)		Duplicate invoices	p 373
	AF0074384 Total			4,632				4,632		
ALSTOM K BRID LLP Total				2,692,817	272,826		2,420	2,867,643	Attachment 6	
BLACK AND VEATCH CORP	AF00702424	10557765		1,040		1,040		1,040		
	AF00702424 Total			1,040				1,040		
	AF00706188	1055357		3,849		3,849		3,849		
	AF00706188 Total			3,849				3,849		
	AF00213321	10599943		18,456		18,456		18,456		
	AF00213321 Total			18,456				18,456		
	AF00210229	1047497		5,098		5,098		5,098		
	AF00210229 Total			5,098				5,098		
	AF00220585	1044039		24,850		24,850		24,850		
	AF00220585 Total			24,850				24,850		
	AF00229492	1041585		4,478		4,478		4,478		
	AF00229492 Total			4,478				4,478		
	AF00225931	1042921		12,815		12,815		12,815		
	AF00225931 Total			12,815				12,815		
	AF00231484	1009454		19,285		19,285		19,285		
	AF00231484 Total			19,285				19,285		
BLACK AND VEATCH CORPORATION Total				27,344	86,426		87,470	87,470	Attachment 6	
CULLEN AND DYKMAN LLP	AF00706801	3550376		34,327		34,327		34,327		
		3550979		22,273		22,273		22,273		
		3508308		23,323		23,323		23,323		
		3078512		6,502		6,502		6,502		
		CLADY400004		78,523		78,523		78,523		
	AF00706801 Total			165,948				165,948		
	AF00221727	1374098		70,034		70,034		70,034		
	AF00221727 Total			70,034				70,034		
	AF00724546	1374094		54,828		54,828		54,828		
	AF00724546 Total			54,828				54,828		
CULLEN AND DYKMAN LLP Total				290,808				290,808	Attachment 6	
POSTER ASSOCIATES INC	AF00720493	1225001		19,753		19,753		19,753		
	AF00720493 Total			19,753				19,753		
	AF00720337	1225001		10,000		10,000		10,000		
	AF00720337 Total			10,000				10,000		
	AF00718257	1225001								
	AF00718257 Total									
	AF00744717	1225001		7,115		7,115		7,115		
	AF00744717 Total			7,115				7,115		
FORTE ASSOCIATES INC	AF00189597	4197392		161		161		161		AB 8
	AF00189597 Total			161				161		AB 8
	AF00189875	4198554		2,873		2,873		2,873		AB 6
	AF00189875 Total			2,873				2,873		AB 6
	AF00206145	4198397		624		624		624		AB 8
	AF00206145 Total			624				624		AB 8
	AF00206641	4197731		443		443		443		AB 8
		4197731		633		633		633		AB 8
		4197635		34		34		34		AB 8

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**  
**Sheet 1588 of 1956**

**Witness: Revenue Requirements Panel**

Niagara Mohawk Power Corporation  
d/b/a National Grid  
Case 10-E-0050  
Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP DETAILS - PEOPLESFT SYSTEM**  
**12 Months Ending September 2009**  
**Expense Type - 100, 110, 200, 400 & M10**

Sum of Total Payables \$		Business Unit		(A)	(B)	(C)	Comment	Reference
Vendor	Jrnl Id	Invoice No	06000	00099	Invoices Attached	Adjustment		
	AP00200541 Total		\$	1,111			\$	1,111
	AP00200952	4197273	\$	41	\$	41	\$	41
		4197834	\$	1,842	\$	1,842	\$	1,842
		4198721	\$	2,394	\$	2,394	\$	2,394
		4198722	\$	36	\$	36	\$	36
		4198723	\$	3,716	\$	3,716	\$	3,716
		4198725	\$	252	\$	252	\$	252
		4198726	\$	50	\$	50	\$	50
		4198727	\$	72	\$	72	\$	72
		4198720	\$	4,490	\$	4,490	\$	4,490

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1589 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESOP T SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Jrnl M	Invoice No	Business Line	00000	00000	(A)	(B)	(C)	Comment	Reference
							Invoice Attached	Adjustment	Total Diff.		
			4109731		445		445		445		Att B
			4109732		242		242		242		Att B
			4109733		140		140		140		Att B
			4109734		702		702		702		Att B
			4109735		108		108		108		Att B
			4109737		135		135		135		Att B
			4109738		1,188		1,188		1,188		Att B
			4109739		3,038		3,038		3,038		Att B
			4109968		371		371		371		Att B
			4109967		68		68		68		Att B
			4109968		47		47		47		Att B
			4109970		431		431		431		Att B
			AP0020122 Total		19,818				19,818		
			AP00201105		928		928		928		Att B
			4103725		63		63		63		Att B
			4103732		180		180		180		Att B
			4104400		207		207		207		Att B
			4104401		89		89		89		Att B
			4102740		2,884		2,884		2,884		Att B
			AP00201105 Total		4,137				4,137		
			AP00201129		305		305		305		Att B
			4195550		83		83		83		Att B
			AP00201237 Total		383				383		
			AP00201385		4,083		4,083		4,083		Att B
			4109509		25,615		25,615		25,615		Att B
			4109841		1,458		1,458		1,458		Att B
			4109842		52		52		52		Att B
			AP00201385 Total		31,208				31,208		
			AP00201837		27,397		27,397		27,397		Att B
			4196508		0,584		0,584		0,584		Att B
			4197036		6,034		6,034		6,034		Att B
			4197896		0,584		0,584		0,584		Att B
			4199013		53		53		53		Att B
			4199014		4,413		4,413		4,413		Att B
			4199016		1,574		1,574		1,574		Att B
			4199017		1,296		1,296		1,296		Att B
			4199018		44		44		44		Att B
			4199021		247		247		247		Att B
			4199022		104		104		104		Att B
			4199024		1,123		1,123		1,123		Att B
			4199025		26		26		26		Att B
			4199027		174		174		174		Att B
			4199028		404		404		404		Att B
			4199030		577		577		577		Att B
			4199031		299		299		299		Att B
			4199032		452		452		452		Att B
			4199034		152		152		152		Att B
			4199036		43		43		43		Att B
			4199037		78		78		78		Att B
			4199038		512		512		512		Att B
			4199039		487		487		487		Att B
			4199040		111		111		111		Att B
			4200129		25		25		25		Att B
			4200330		808		808		808		Att B
			AP00201607 Total		28,457				28,457		
			AP00201837		291		291		291		Att B
			4199424		3,258		3,258		3,258		Att B
			4197245		78		78		78		Att B
			4198992		6,958		6,958		6,958		Att B
			4198998		378		378		378		Att B
			4198870		5,079		5,079		5,079		Att B
			4199020		1,414		1,414		1,414		Att B
			4199505		43,017		43,017		43,017		Att B

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit      (RRP-22R)  
 Sheet 1590 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 600 & M10

Sum of Total Payables \$	Invoice No	Business Unit	00000	(A)	(B)	(C)	Comment	Reference
Vendor	Inv Id		00000	Invoices Attached	Adjustment	Total GL		
	419507			\$ 6,121		\$ 6,121		Att G
	419510			\$ 3,835		\$ 3,835		Att G
	419514			\$ 1,703		\$ 1,703		Att G
	AP00201837 Total			\$ 72,094		\$ 72,094		
	4197276			\$ 2,098		\$ 2,098		Att G
	4198877			\$ 5,970		\$ 5,970		Att G
	4199374			\$ 119		\$ 119		Att G
	AP00201993 Total			\$ 8,178		\$ 8,178		
	4193497			\$ 1,652		\$ 1,652		Att G
	4195596			\$ 189		\$ 189		Att G
	4198774			\$ 36		\$ 36		Att G
	4198736			\$ 47		\$ 47		Att G
	4198740			\$ 801		\$ 801		Att G
	4200331			\$ 1,488		\$ 1,488		Att G
	4200332			\$ 805		\$ 805		Att G
	4200334			\$ 72		\$ 72		Att G
	4200336			\$ 59		\$ 59		Att G
	4200337			\$ 104		\$ 104		Att G
	4200554			\$ 2,821		\$ 2,821		Att G
	4270722			\$ 835		\$ 835		Att G
	AP00202418 Total			\$ 8,815		\$ 8,815		
	4199936			\$ 10,824		\$ 10,824		Att G
	AP00202635 Total			\$ 10,824		\$ 10,824		
	4197039			\$ 4,629		\$ 4,629		Att G
	AP00202722 Total			\$ 4,629		\$ 4,629		
	4196698			\$ 813		\$ 813		Att G
	AP00202858 Total			\$ 813		\$ 813		
	4200320			\$ 600		\$ 600		Att G
	AP00202945 Total			\$ 600		\$ 600		
	4198587			\$ 200		\$ 200		Att G
	AP00203571 Total			\$ 200		\$ 200		
	4198873			\$ 2,602		\$ 2,602		Att G
	4198874			\$ 20		\$ 20		Att G
	4198714			\$ 51,642		\$ 51,642		Att G
	AP00203784 Total			\$ 53,666		\$ 53,666		
	4201104			\$ 347		\$ 347		Att G
	4201185			\$ 1,018		\$ 1,018		Att G
	AP00204048 Total			\$ 1,365		\$ 1,365		
	4201654			\$ 1,018		\$ 1,018		Att G
	AP00204262 Total			\$ 1,018		\$ 1,018		
	4198950			\$ 493		\$ 493		Att G
	4198811			\$ 4,274		\$ 4,274		Att G
	4200296			\$ 401		\$ 401		Att G
	4200298			\$ 1,183		\$ 1,183		Att G
	4201272			\$ 1,358		\$ 1,358		Att G
	4201273			\$ 3,732		\$ 3,732		Att G
	4201888			\$ 19,051		\$ 19,051		Att G
	AP00204661 Total			\$ 31,278		\$ 31,278		
	4197810			\$ 182		\$ 182		Att G
	4197837			\$ 77		\$ 77		Att G
	4201296			\$ 1,537		\$ 1,537		Att G
	4201298			\$ 355		\$ 355		Att G
	4201299			\$ 1,457		\$ 1,457		Att G
	4201298			\$ 183		\$ 183		Att G
	4201299			\$ 2,820		\$ 2,820		Att G
	4201300			\$ 372		\$ 372		Att G
	4201301			\$ 874		\$ 874		Att G
	4201303			\$ 105		\$ 105		Att G
	4201304			\$ 330		\$ 330		Att G
	4201307			\$ 780		\$ 780		Att G
	4201308			\$ 271		\$ 271		Att G
	4201309			\$ 1,483		\$ 1,483		Att G
	4201310			\$ 70		\$ 70		Att G

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1591 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESOP 1 SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 150, 200, 400 & M10

Sum of Total Payables \$	Vendor	Uml Id	Invoice No	Invoice Amt	00000	00000	(A)	(B)	(C)	Comment	Reference
					Invoices Attached	Adjustment	Total GL				
			4202357	\$ 47			\$ 47				Att B
			4202432	\$ 710			\$ 710				Att B
			<b>AP0002497 Total</b>	\$ 11,195			\$ 11,195				
			4200145	\$ 11,651			\$ 11,651				Att B
			4201294	\$ 5,568			\$ 5,568				Att B
			4201306	\$ 813			\$ 813				Att B
			4201838	\$ 2,012			\$ 2,012				Att B
			4202358	\$ 242			\$ 242				Att B
			4222453	\$ 877			\$ 877				Att B
			<b>AP0002504 Total</b>	\$ 21,081			\$ 21,081				
			4201838	\$ 268			\$ 268				Att B
			4201840	\$ 122			\$ 122				Att B
			4201841	\$ 2,965			\$ 2,965				Att B
			4201842	\$ 257			\$ 257				Att B
			4201843	\$ 635			\$ 635				Att B
			4201844	\$ 180			\$ 180				Att B
			4201845	\$ 1,190			\$ 1,190				Att B
			4201853	\$ 94			\$ 94				Att B
			4202039	\$ 8,531			\$ 8,531				Att B
			4202454	\$ 836			\$ 836				Att B
			4202455	\$ 82			\$ 82				Att B
			4202458	\$ 224			\$ 224				Att B
			4202469	\$ 199			\$ 199				Att B
			4202500	\$ 248			\$ 248				Att B
			4202504	\$ 248			\$ 248				Att B
			4202505	\$ 38			\$ 38				Att B
			4202509	\$ 108			\$ 108				Att B
			4202507	\$ 126			\$ 126				Att B
			4202508	\$ 335			\$ 335				Att B
			4202509	\$ 180			\$ 180				Att B
			4202510	\$ 463			\$ 463				Att B
			4202511	\$ 94			\$ 94				Att B
			4202560	\$ 271			\$ 271				Att B
			4202581	\$ 4,897			\$ 4,897				Att B
			4202582	\$ 680			\$ 680				Att B
			4202583	\$ 385			\$ 385				Att B
			4202584	\$ 1,194			\$ 1,194				Att B
			4222954	\$ 813			\$ 813				Att B
			<b>AP0002464 Total</b>	\$ 23,634			\$ 23,634				p 74
			4202340	\$ 611			\$ 611				Att B
			4202342	\$ 1,287			\$ 1,287				Att B
			<b>AP0002462 Total</b>	\$ 1,897			\$ 1,897				
			4201970	\$ 6,830			\$ 6,830				p 78
			<b>AP0002478 Total</b>	\$ 6,830			\$ 6,830				
			4202150	\$ 20,721			\$ 20,721				p 81
			4202152	\$ 1,458			\$ 1,458				Att B
			4202143	\$ 2,305			\$ 2,305				Att B
			4204013	\$ 988			\$ 988				Att B
			<b>AP0002889 Total</b>	\$ 31,401			\$ 31,401				
			4201470	\$ 300			\$ 300				p 86
			4201601	\$ 424			\$ 424				Att B
			4202046	\$ 6,636			\$ 6,636				Att B
			<b>AP0002700 Total</b>	\$ 7,360			\$ 7,360				
			4202256	\$ 287			\$ 287				Att B
			4202430	\$ 4,922			\$ 4,922				Att B
			4202481	\$ 2,063			\$ 2,063				Att B
			4203801	\$ 11,790			\$ 11,790				Att B
			4204268	\$ 161			\$ 161				Att B
			<b>AP0002433 Total</b>	\$ 19,203			\$ 19,203				
			4202155	\$ 1,092			\$ 1,092				Att B
			4202753	\$ 672			\$ 672				Att B
			4202970	\$ 15,943			\$ 15,943				Att B
			<b>AP0002703 Total</b>	\$ 15,943			\$ 15,943				

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit      (RRP-22R)  
 Sheet 1592 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLE'Soft SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Inv Id	Invoice No	Account	(A)	(B)	(C)	Comment	Reference
Sum of Total Payables \$			00000	Invoice Attached	Adjustment	Total GL		
	AF00207802	4124831		\$ 104		\$ 104		Att B
	AF00207802 Total			\$ 104		\$ 104		
	AF00208006	4117268		\$ 726	\$ 726	\$ 0		Att B
		4118988		\$ 725		\$ 725		Att B
	AF00208708 Total			\$ 1,473		\$ 1,473		
	AF00208470	4201600		\$ 158		\$ 158		Att B
		4204842		\$ 13		\$ 13		Att B
		4204843		\$ 270		\$ 270		Att B
		4204844		\$ 108		\$ 108		Att B
		4204845		\$ 135		\$ 135		Att B
		4204846		\$ 36		\$ 36		Att B
		4205788		\$ 938		\$ 938		Att B
		4205789		\$ 654		\$ 654		Att B
		4205780		\$ 6,402		\$ 6,402		Att B
		4205781		\$ 158		\$ 158		Att B
		4205782		\$ 4,301		\$ 4,301		Att B
		4205783		\$ 1,654		\$ 1,654		Att B
		4205784		\$ 1,753		\$ 1,753		Att B
		4205785		\$ 205		\$ 205		Att B
		4205786		\$ 782		\$ 782		Att B
		4205787		\$ 92		\$ 92		Att B
		4205788		\$ 186		\$ 186		Att B
		4205789		\$ 840		\$ 840		Att B
		4206076		\$ 80		\$ 80		Att B
		4206078		\$ 54		\$ 54		Att B
		4206079		\$ 734		\$ 734		Att B
		4206080		\$ 27		\$ 27		Att B
		4206081		\$ 373		\$ 373		Att B
		4206082		\$ 78		\$ 78		Att B
		4206083		\$ 273		\$ 273		Att B
		4206084		\$ 683		\$ 683		Att B
		4206085		\$ 352		\$ 352		Att B
		4206259		\$ 25		\$ 25		Att B
		4206260		\$ 1,252		\$ 1,252		Att B
		4206261		\$ 1,788		\$ 1,788		Att B
		4206347		\$ 162		\$ 162		Att B
		4206348		\$ 58		\$ 58		Att B
		4206349		\$ 200		\$ 200		Att B
	AF00208470 Total			\$ 37,174		\$ 37,174		
	AF00208738	4106515		\$ 25,473		\$ 25,473		Att B
		4106588		\$ 4,395		\$ 4,395		Att B
	AF00208738 Total			\$ 29,868		\$ 29,868		
	AF00208301	4192368		\$ 1,668		\$ 1,668		Att B
		4198318		\$ 1,088		\$ 1,088		Att B
		4190551		\$ 89		\$ 89		Att B
		4200537		\$ 2,594		\$ 2,594		Att B
		4200544		\$ 2,854		\$ 2,854		Att B
		4201328		\$ 355		\$ 355		Att B
		4201871		\$ 4,342		\$ 4,342		Att B
	AF00208001 Total			\$ 12,847		\$ 12,847		
	AF00208038	4205022		\$ 111		\$ 111		Att B
		4205023		\$ 108		\$ 108		Att B
		4205024		\$ 1,412		\$ 1,412		Att B
		4205025		\$ 158		\$ 158		Att B
		4205026		\$ 1,208		\$ 1,208		Att B
		4205028		\$ 83		\$ 83		Att B
		4205029		\$ 476		\$ 476		Att B
		4205030		\$ 481		\$ 481		Att B
		4205032		\$ 1,022		\$ 1,022		Att B
		4205033		\$ 289		\$ 289		Att B
		4205035		\$ 133		\$ 133		Att B
		4206765		\$ 289		\$ 289		Att B
		4209767		\$ 148		\$ 148		Att B

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**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Form of Total Payables & Vendor	Invoice No	Business Unit	(A)	(B)	(C)	Comment	Reference
		00006 00099	Invoices Attached	Adjustment	Total GL		
	4206419		\$ 71	\$ 71	\$ 71		Att Bb
	4206492		\$ 271	\$ 271	\$ 271		Att Bb
	4206493		\$ 81	\$ 81	\$ 81		Att Bb
<b>AP00209035 Total</b>			<b>\$ 323</b>	<b>\$ 323</b>	<b>\$ 323</b>		
AP00209067	4202038		\$ 381	\$ 381	\$ 381		p 192 Att Bb
	4202447		\$ 9,031	\$ 9,031	\$ 9,031		Att Bb
	4202448		\$ 2,693	\$ 2,693	\$ 2,693		Att Bb
	4202449		\$ 1,892	\$ 1,892	\$ 1,892		Att Bb
	4202652		\$ 41,978	\$ 41,978	\$ 41,978		Att Bb
	4206283		\$ 754	\$ 754	\$ 754		Att Bb
	4206288		\$ 1,434	\$ 1,434	\$ 1,434		Att Bb
<b>AP00209087 Total</b>			<b>\$ 56,031</b>	<b>\$ 56,031</b>	<b>\$ 56,031</b>		
AP00209107	4202503		\$ 80	\$ 80	\$ 80		p 196 Att Bb
	4202680		\$ 819	\$ 819	\$ 819		Att Bb
	4203759		\$ 288	\$ 288	\$ 288		Att Bb
	4205800		\$ 235	\$ 235	\$ 235		Att Bb
	4208076.D1		\$ 90	\$ 90	\$ 90		p 200 Att Bb
	4206258		\$ 155	\$ 155	\$ 155		Att Bb
	4206259		\$ 1,214	\$ 1,214	\$ 1,214		Att Bb
	4206262		\$ 114	\$ 114	\$ 114		Att Bb
	4206852		\$ 7,024	\$ 7,024	\$ 7,024		p 205 Att Bb
<b>AP00209197 Total</b>			<b>\$ 10,693</b>	<b>\$ 10,693</b>	<b>\$ 10,693</b>		
AP00209218	4206453		\$ 1,760	\$ 1,760	\$ 1,760		p 1 Att Bb
<b>AP00209218 Total</b>			<b>\$ 1,760</b>	<b>\$ 1,760</b>	<b>\$ 1,760</b>		
AP00210174	4204541		\$ 10,197	\$ 10,197	\$ 10,197		Att Bb
<b>AP00210174 Total</b>			<b>\$ 10,197</b>	<b>\$ 10,197</b>	<b>\$ 10,197</b>		
AP00211074	4205801E		\$ 1,168	\$ 1,168	\$ 1,168		Att Bb
<b>AP00211074 Total</b>			<b>\$ 1,168</b>	<b>\$ 1,168</b>	<b>\$ 1,168</b>		
AP00211618	4205031		\$ 47	\$ 47	\$ 47		Att Bb
	4205036		\$ 95	\$ 95	\$ 95		Att Bb
	4206491		\$ 9,158	\$ 9,158	\$ 9,158		Att Bb
	4206533		\$ 3,635	\$ 3,635	\$ 3,635		Att Bb
	4206869		\$ 7,783	\$ 7,783	\$ 7,783		Att Bb
<b>AP00211618 Total</b>			<b>\$ 14,757</b>	<b>\$ 14,757</b>	<b>\$ 14,757</b>		
AP00212303	4209293		\$ 2,058	\$ 2,058	\$ 2,058		p 13 Att Bb
	4209100		\$ 12,242	\$ 12,242	\$ 12,242		Att Bb
	4209104		\$ 225	\$ 225	\$ 225		Att Bb
	4209105		\$ 218	\$ 218	\$ 218		Att Bb
<b>AP00212303 Total</b>			<b>\$ 14,741</b>	<b>\$ 14,741</b>	<b>\$ 14,741</b>		
AP00213175	4208107		\$ 260	\$ 260	\$ 260		Att Bb
	4208109		\$ 649	\$ 649	\$ 649		Att Bb
	4208259		\$ 1,834	\$ 1,834	\$ 1,834		Att Bb
<b>AP00213175 Total</b>			<b>\$ 2,743</b>	<b>\$ 2,743</b>	<b>\$ 2,743</b>		
AP00218175	4208357		\$ 16,634	\$ 16,634	\$ 16,634		p 23 Att Bb
AP00218177	4208363		\$ 929	\$ 929	\$ 929		Att Bb
	4208364		\$ 88	\$ 88	\$ 88		Att Bb
	4208365		\$ 723	\$ 723	\$ 723		Att Bb
	4208366		\$ 17	\$ 17	\$ 17		Att Bb
	4208397		\$ 320	\$ 320	\$ 320		Att Bb
	4208388		\$ 235	\$ 235	\$ 235		Att Bb
	4208389		\$ 1,418	\$ 1,418	\$ 1,418		Att Bb
	4208370		\$ 409	\$ 409	\$ 409		Att Bb
	4208371		\$ 293	\$ 293	\$ 293		Att Bb
	4208372		\$ 431	\$ 431	\$ 431		Att Bb
	4208373		\$ 133	\$ 133	\$ 133		Att Bb
	4208374		\$ 527	\$ 527	\$ 527		Att Bb
	4208975		\$ 4,441	\$ 4,441	\$ 4,441		p 37 Att Bb
<b>AP00218177 Total</b>			<b>\$ 28,197</b>	<b>\$ 28,197</b>	<b>\$ 28,197</b>		
AP00218463	4208376		\$ 169	\$ 169	\$ 169		p 38 Att Bb
	4208380		\$ 4,160	\$ 4,160	\$ 4,160		Att Bb
	4208381		\$ 1,044	\$ 1,044	\$ 1,044		Att Bb
	4208382		\$ 112	\$ 112	\$ 112		Att Bb
	4208383		\$ 634	\$ 634	\$ 634		Att Bb

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1594 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESOF T SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 550, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Invcl No	Invoice Date	Amount	(A)	(B)	(C)	Comment	Reference	
					Invoices Attached	Adjustment	Total PA			
		4208264	\$ 869		\$ 869		\$ 869		Att Bb	
		4208268	\$ 86		\$ 86		\$ 86		Att Bb	
		4208267	\$ 255		\$ 255		\$ 255		Att Bb	
		4208243	\$ 88		\$ 88		\$ 88		Att Bb	
		4208244	\$ 49		\$ 49		\$ 49		Att Bb	
		4208245	\$ 35		\$ 35		\$ 35		Att Bb	
		4208246	\$ 51		\$ 51		\$ 51		Att Bb	
		4208247	\$ 49		\$ 49		\$ 49		Att Bb	
		4208248	\$ 290		\$ 290		\$ 290		Att Bb	
		4208249	\$ 49		\$ 49		\$ 49		Att Bb	
		4208250	\$ 629		\$ 629		\$ 629		Att Bb	
		4208251	\$ 1,341		\$ 1,341		\$ 1,341		Att Bb	
		4208252	\$ 42		\$ 42		\$ 42		Att Bb	
		4208250	\$ 1,224		\$ 1,224		\$ 1,224		Att Bb	
		4208254	\$ 2,012		\$ 2,012		\$ 2,012		Att Bb	
		4208455	\$ 1,258		\$ 1,258		\$ 1,258		Att Bb	
		4208456	\$ 176		\$ 176		\$ 176		Att Bb	
		4208500	\$ 152		\$ 152		\$ 152		Att Bb	
		4208531	\$ 187		\$ 187		\$ 187		Att Bb	
		4208532	\$ 41		\$ 41		\$ 41		Att Bb	
		4208533	\$ 140		\$ 140		\$ 140		Att Bb	
		4208534	\$ 96		\$ 96		\$ 96		Att Bb	
		4208536	\$ 181		\$ 181		\$ 181		Att Bb	
		4208537	\$ 223		\$ 223		\$ 223		Att Bb	
	API0213468 Total		\$ 15,559		\$ 15,559		\$ 15,559			
	API0213818									
		4208255	\$ 25,035		\$ 25,035		\$ 25,035	p 75	Att Bb	
		4208257	\$ 26,826		\$ 26,826		\$ 26,826		Att Bb	
		4208264	\$ 1,208		\$ 1,208		\$ 1,208		Att Bb	
		4208401	\$ 1,072		\$ 1,072		\$ 1,072		Att Bb	
		4208402	\$ 8,435		\$ 8,435		\$ 8,435		Att Bb	
		4208403	\$ 12,901		\$ 12,901		\$ 12,901		Att Bb	
		4208634	\$ 594		\$ 594		\$ 594		Att Bb	
		4208620	\$ 29,118		\$ 29,118		\$ 29,118		Att Bb	
		4208621	\$ 28,342		\$ 28,342		\$ 28,342		Att Bb	
		4208622	\$ 5,180		\$ 5,180		\$ 5,180		Att Bb	
		4208623	\$ 2,560		\$ 2,560		\$ 2,560		Att Bb	
		4208253	\$ 972		\$ 972		\$ 972		Att Bb	
		4208548-D1	\$ 1,152		\$ 1,152		\$ 1,152		Att Bb	
	API0213818 Total		\$ 145,415		\$ 145,415		\$ 145,415			
	API0214104									
	API0214104 Total		\$ 212		\$ 212		\$ 212	p 114	Att Bb	
	API0214786									
	API0214786 Total		\$ 545		\$ 545		\$ 545		Att Bb	
	API0214837									
	API0214837 Total		\$ 733		\$ 733		\$ 733		Att Bb	
	API0214837 Total		\$ 6,500		\$ 6,500		\$ 6,500	p 117	Att Bb	
	API0215446									
		4208120	\$ 235		\$ 235		\$ 235		p 125	Att Bb
		4208657	\$ 23,471		\$ 23,471		\$ 23,471		p 144	Att Bb
		4208640	\$ 58		\$ 58		\$ 58		p 126	Att Bb
		4210018	\$ 83		\$ 83		\$ 83		p 116	Att Bb
		4210019	\$ 2,750		\$ 2,750		\$ 2,750		Att Bb	
		4210020	\$ 1,769		\$ 1,769		\$ 1,769		Att Bb	
		4210022	\$ 140		\$ 140		\$ 140		Att Bb	
		4210409	\$ 2,344		\$ 2,344		\$ 2,344		Att Bb	
		4210410	\$ 25		\$ 25		\$ 25		Att Bb	
		4210411	\$ 34		\$ 34		\$ 34		Att Bb	
		4210412	\$ 370		\$ 370		\$ 370		Att Bb	
		4210413	\$ 34		\$ 34		\$ 34		Att Bb	
		4210415	\$ 442		\$ 442		\$ 442		Att Bb	
		4210416	\$ 228		\$ 228		\$ 228		Att Bb	
		4210417	\$ 299		\$ 299		\$ 299		Att Bb	
		4210418	\$ 680		\$ 680		\$ 680		Att Bb	
		4210419	\$ 349		\$ 349		\$ 349		Att Bb	

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1595 of 1956

**Witness: Revenue Requirements Panel**

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
 Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR PAY DETAILS - PEOPLESFT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Inv Id	Invoice No	Business Unit	(A)	(B)	(C)	Comment	Reference
Vendor	Inv Id	Invoice No	Business Unit	Invoice Attached	Adjustment	Total G/L		
		4210420	00036	126		126		
		4210421	00099	2,474		2,474		
		4210422	00099	248		248		
		4210423	00099	420		420		
		4210424	00099	446		446		
		4210425	00099	205		205		
		AP00215446 Total		31,291		31,291		p 141
		AP00215533	4208150	648	648	648		p 145
		AP00215533 Total		648		648		
		AP00215595	4210334	0,559	0,559	0,559		
		AP00215595 Total		0,559		0,559		
		AP00215920	4210330	624	624	624		
		AP00215920 Total		624		624		
		AP00216074	4208953	2,927	2,927	2,927		p 150
		4208962-01	4,148	4,148	4,148			p 152
		4210200	481	481	481			
		4211441	398	398	398			
		4211472	714	714	714			
		AP00216074 Total		8,538		8,538		
		AP00216097	4208958	597	597	597		
		4208958	18,200	18,200	18,200			p 107
		4209958		18,200	18,200			p 109
		4210261	289		289			
		4211312	3		3			
		4211313	93		93			
		4211314	23		23			
		4211316	24		24			
		4211316	23		23			
		4211317	50		50			
		4211318	23		23			
		4211319	1,033		1,033			
		4211320	521		521			
		4211321	155		155			
		4211322	78		78			p 182
		4211322	41		41			
		4211324	1,185		1,185			
		4211325	1,278		1,278			
		4211440	185		185			
		4211540	72		72			p 172
		4211544	90		90			
		4211845	334		334			
		4211546	268		268			
		4211547	77		77			
		4211548	897		897			
		4211549	75		75			
		4211647	202		202			
		4211649	741		741			
		4211878	31		31			p 185
		4211887	1,743		1,743			p 184
		AP00216497 Total		28,323		28,323		
		AP00216628	4210259	5,060	5,060	5,060		p 191
		4210369	14,481	14,481	14,481			p 193
		4210261	21		21			p 194
		AP00216628 Total		19,561		19,561		
		AP00217180	4209457	1,375	1,375	1,375		p 1
		4209536	718	718	718			
		4210382	1,498	1,498	1,498			p 19
		4210444	1,188	1,188	1,188			p 21
		4210878	54	54	54			
		4210877	54	54	54			
		4210878	54	54	54			
		4210879	8,524	8,524	8,524			
		4210882	591	591	591			p 8

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1596 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3-STPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 150, 200, 400 & MTD

Sum of Year Payables \$	Vendor	Invoice No	Invoice Date	Invoice Amount	Invoices Attached	Adjustment	Total GA	Comment	Reference
		4210892		\$ 870	\$ 870	\$ (870)	\$ -	Duplicate invoices	p 10
		4210894		\$ 4,900	\$ 4,900	\$ -	\$ 4,900	Invoice not included in initial response-See Attachment D	Ab Bc
		4210895		\$ 252	\$ 252	\$ -	\$ 252		Ab Bc
		4210897		\$ 288	\$ 288	\$ -	\$ 288		Ab Bc
		4210898		\$ 98	\$ 98	\$ -	\$ 98		Ab Bc
		4210899		\$ 18	\$ 18	\$ -	\$ 18		Ab Bc
		4210900		\$ 343	\$ 343	\$ -	\$ 343		Ab Bc
		4210981		\$ 310	\$ 310	\$ -	\$ 310		p 18
		4210984		\$ 6,592	\$ 6,592	\$ -	\$ 6,592		p 24
		4210985		\$ 265	\$ 265	\$ -	\$ 265		Ab Bc
		4210986		\$ 278	\$ 278	\$ -	\$ 278		Ab Bc
		AP00211850 Total		\$ 20,023	\$ -	\$ -	\$ 20,023		
		AP00211850	4211416	\$ 4,824	\$ 4,824	\$ -	\$ 4,824		p 20
		AP00211853 Total		\$ 4,824	\$ -	\$ -	\$ 4,824		Ab Bc
		AP00211897	4212130	\$ 1,326	\$ 1,326	\$ -	\$ 1,326		Ab Bc
		AP00211897 Total		\$ 1,326	\$ -	\$ -	\$ 1,326		
		AP00211899	4210403	\$ 8,612	\$ 8,612	\$ -	\$ 8,612		p 31
		4212200		\$ 6,169	\$ 6,169	\$ -	\$ 6,169		Ab Bc
		4212208		\$ 9,779	\$ 9,779	\$ -	\$ 9,779		Ab Bc
		AP00218890 Total		\$ 23,560	\$ -	\$ -	\$ 23,560		
		AP00219373	4208102	\$ 52	\$ 52	\$ -	\$ 52		p 37
		4211474		\$ 520	\$ 520	\$ -	\$ 520		Ab Bc
		4212043		\$ 268	\$ 268	\$ -	\$ 268		Ab Bc
		4212987		\$ 1,092	\$ 1,092	\$ -	\$ 1,092		Ab Bc
		4212753		\$ 98	\$ 98	\$ -	\$ 98		Ab Bc
		4213488		\$ 383	\$ 383	\$ -	\$ 383		Ab Bc
		4213489		\$ 574	\$ 574	\$ -	\$ 574		Ab Bc
		4213490		\$ 1,063	\$ 1,063	\$ -	\$ 1,063		Ab Bc
		4213492		\$ 680	\$ 680	\$ -	\$ 680		Ab Bc
		4213493		\$ 733	\$ 733	\$ -	\$ 733		Ab Bc
		4213494		\$ 54	\$ 54	\$ -	\$ 54		Ab Bc
		4213495		\$ 3,674	\$ 3,674	\$ -	\$ 3,674		Ab Bc
		AP00219373 Total		\$ 9,188	\$ 9,188	\$ -	\$ 9,188		p 49
		AP00220600	4214841	\$ 2,260	\$ 2,260	\$ -	\$ 2,260		p 53
		4214840		\$ 1,278	\$ 1,278	\$ -	\$ 1,278		Ab Bc
		4214648		\$ 36	\$ 36	\$ -	\$ 36		Ab Bc
		4214650		\$ 62	\$ 62	\$ -	\$ 62		Ab Bc
		4214851		\$ 14	\$ 14	\$ -	\$ 14		Ab Bc
		4214852		\$ 10,580	\$ 10,580	\$ -	\$ 10,580		Ab Bc
		4214953		\$ 688	\$ 688	\$ -	\$ 688		Ab Bc
		4214954		\$ 592	\$ 592	\$ -	\$ 592		Ab Bc
		4214955		\$ 82	\$ 82	\$ -	\$ 82		Ab Bc
		4214957		\$ 758	\$ 758	\$ -	\$ 758		Ab Bc
		4214958		\$ 31	\$ 31	\$ -	\$ 31		Ab Bc
		4214959		\$ 507	\$ 507	\$ -	\$ 507		Ab Bc
		4214960		\$ 146	\$ 146	\$ -	\$ 146		Ab Bc
		4214961		\$ 78	\$ 78	\$ -	\$ 78		p 75
		4214962		\$ 414	\$ 414	\$ -	\$ 414		Ab Bc
		4214963		\$ 938	\$ 938	\$ -	\$ 938		Ab Bc
		4214975		\$ 254	\$ 254	\$ -	\$ 254		Ab Bc
		4214982		\$ 54	\$ 54	\$ -	\$ 54		p 74
		4214717		\$ 25	\$ 25	\$ -	\$ 25		Ab Bc
		4214718		\$ 50	\$ 50	\$ -	\$ 50		Ab Bc
		4214719		\$ 240	\$ 240	\$ -	\$ 240		Ab Bc
		4214725		\$ 2,048	\$ 2,048	\$ -	\$ 2,048		Ab Bc
		4214728		\$ 312	\$ 312	\$ -	\$ 312		p 50
		4214727		\$ 1,308	\$ 1,308	\$ -	\$ 1,308		Ab Bc
		4214820		\$ 2,842	\$ 2,842	\$ -	\$ 2,842		p 84
		4215037		\$ 1,851	\$ 1,851	\$ -	\$ 1,851		Ab Bc
		AP00220600 Total		\$ 20,023	\$ -	\$ -	\$ 20,023		
		AP00220605	4214895	\$ 810	\$ 810	\$ -	\$ 810		p 85
		AP00220605 Total		\$ 810	\$ 810	\$ -	\$ 810		Ab Bc

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1597 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
 Attachment A to DAG-3-R/PP-2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP DETAILS - PEOPLESFT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Inv Id	Invoice No	Business Unit	00038	00099	(A) Invoices Attached	(B) Adjustment	(C) Total GA	Comment	Reference	
	AP00220425		4214656		337		\$ 332		\$ 332		p 88	
			4214652		114		\$ 114		\$ 114		Att Bc	
			4214697		48		\$ 43		\$ 43		Att Bc	
			4214698		2,073		\$ 2,023		\$ 2,023		Att Bc	
			4215036		822		\$ 822		\$ 822		Att Bc	
			4215039		1,007		\$ 1,007		\$ 1,007		Att Bc	
			4215401		8,544		\$ 8,544		\$ 8,544		Att Bc	
			4215402		128		\$ 128		\$ 128		Att Bc	
				<b>AP00220425 Total</b>		<b>14,077</b>		<b>\$ 14,077</b>		<b>\$ 14,077</b>		
		AP00222564		4210404		4,012		\$ 4,012		\$ 4,012		p 87
			4213365		4,933		\$ 4,933		\$ 4,933		Att Bc	
			4214714		88		\$ 88		\$ 88		Att Bc	
			4214724		89		\$ 89		\$ 89		p 102	
			<b>AP00222564 Total</b>		<b>9,913</b>		<b>\$ 9,913</b>		<b>\$ 9,913</b>			
	AP00221727		4210057		915		\$ 915		\$ 915		p 103	
			4214473		27,458		\$ 27,458		\$ 27,458		p 106	
			4214025		6,423		\$ 6,423		\$ 6,423		Att Bc	
			4214291		6,983		\$ 6,983		\$ 6,983		Att Bc	
			4215299		31,003		\$ 31,003		\$ 31,003		Att Bc	
			<b>AP00221727 Total</b>		<b>72,779</b>		<b>\$ 72,779</b>		<b>\$ 72,779</b>			
	AP00222607		4210255		4,308		\$ 4,308		\$ 4,308		Att Bc	
			4210258		10,301		\$ 10,301		\$ 10,301		Att Bc	
			4212688		32,849		\$ 32,849		\$ 32,849		Att Bc	
			4212689		32,351		\$ 32,351		\$ 32,351		p 130	
			4212871		174		\$ 174		\$ 174		Att Bc	
			4213719		1,353		\$ 1,353		\$ 1,353		Att Bc	
			4214913		22,220		\$ 22,220		\$ 22,220		Att Bc	
			4214720		11,802		\$ 11,802		\$ 11,802		Att Bc	
			4214121		4,784		\$ 4,784		\$ 4,784		Att Bc	
			4214822		37,215		\$ 37,215		\$ 37,215		Att Bc	
			4215708		150		\$ 150		\$ 150		Att Bc	
			<b>AP00222607 Total</b>		<b>183,225</b>		<b>\$ 183,225</b>		<b>\$ 183,225</b>			
	AP00222729		4211472		1,822		\$ 1,822		\$ 1,822		Att Bc	
			4213317		1,131		\$ 1,131		\$ 1,131		Att Bc	
			4213810		26		\$ 26		\$ 26		Invoice not included in email response-See Attachment D	
			4213810		2,169		\$ 2,169		\$ 2,169		Att Bc	
			4213820		128		\$ 128		\$ 128		Att Bc	
			4213821		108		\$ 108		\$ 108		Att Bc	
			4213822		683		\$ 683		\$ 683		Att Bc	
			4213823		189		\$ 189		\$ 189		Att Bc	
			4213834		792		\$ 792		\$ 792		Att Bc	
			4213835		91		\$ 91		\$ 91		Att Bc	
			4213827		469		\$ 469		\$ 469		Att Bc	
			4213828		78		\$ 78		\$ 78		Att Bc	
			4213878		81		\$ 81		\$ 81		Att Bc	
			4213706		9,824		\$ 9,824		\$ 9,824		Att Bc	
			4214718		977		\$ 977		\$ 977		Att Bc	
				4214879		2,723		\$ 2,723		\$ 2,723		Att Bc
			<b>AP00222729 Total</b>		<b>21,000</b>		<b>\$ 21,000</b>		<b>\$ 21,000</b>		p 104	
	AP00222076		4213326		328		\$ 328		\$ 328		Att Bc	
			4213584		3,722		\$ 3,722		\$ 3,722		Att Bc	
			<b>AP00222076 Total</b>		<b>4,050</b>		<b>\$ 4,050</b>		<b>\$ 4,050</b>		p 187	
	AP00222150		4213244		19,244		\$ 19,244		\$ 19,244		Att Bc	
			4215288		94		\$ 94		\$ 94		Att Bc	
			4215039		21,350		\$ 21,350		\$ 21,350		Att Bc	
			4218329		1,087		\$ 1,087		\$ 1,087		Att Bc	
			4218330		2,388		\$ 2,388		\$ 2,388		p 202	
			4218333		2,084		\$ 2,084		\$ 2,084		Att Bc	
			<b>AP00222150 Total</b>		<b>363</b>		<b>\$ 363</b>		<b>\$ 363</b>		Att Bc	
	AP00222130		4218781		48,450		\$ 48,450		\$ 48,450			
	AP00224760		4217684		17,600		\$ 17,600		\$ 17,600		p 206	
			4217793		6,683		\$ 6,683		\$ 6,683		p 204	
			<b>AP00224760 Total</b>		<b>24,283</b>		<b>\$ 24,283</b>		<b>\$ 24,283</b>		Att Bc	

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1598 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESOP 1 & SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Inv#	Invoice No	Accession#	00000	00000	(A)	(B)	(C)	Comment	Reference
Vendor	Inv#	Invoice No	Accession#	00000	00000	Invoices Attached	Adjustment	Total GL		
AP00224286	4217695					2,392		2,392		p 233 Att Bc
AP00224286 Total						2,392		2,392		
AP00224284	4218234			83		83	(80)	3		p 207 Att Bc
	4218794			13,415		13,415		13,415		p 208 Att Bc
	4218798			2,257		2,257		2,257		p 232 Att Bc
	4218799						(2,257)		Duplicate Invoices	p 210 Att Bc
	4218798						(2,257)		Duplicate Invoices	p 212 Att Bc
	4218795			468		468		468	Invoice not included in initial response-See Attachment D	Att Bc
	4218790			48		48		48		Att Bc
	4218781			368		368		368		Att Bc
	4218782			1,280		1,280		1,280		p 216 Att Bc
	4218782						(1,280)		Duplicate Invoices	p 218 Att Bc
	4218825			2,850		2,850		2,850	Invoice not included in initial response-See Attachment D	Att Bc
	4218830			54		54		54		Att Bc
	4218831			232		232		232		Att Bc
	4218832			81		81		81		p 221 Att Bc
	4218815			1,239		1,239		1,239		p 222 Att Bc
	4218818			295		295		295		p 223 Att Bc
	4218819			514		514		514		Att Bc
	4218820			2,783		2,783		2,783		Att Bc
	4218820						(2,783)		Duplicate Invoices	p 228 Att Bc
AP00224884 Total				25,684				25,684		
AP00225967	4214634			187		187		187		p 235 Att Bc
	4214634						(187)		Duplicate Invoices	p 236 Att Bc
	4215403			11,183		11,183		11,183		Att Bc
	4215417			1,378		1,378		1,378		Att Bc
	4216105			418		418		418		Att Bc
	4217192			3,204		3,204		3,204		Att Bc
	4217194			11,158		11,158		11,158		Att Bc
	4217196			10,121		10,121		10,121		Att Bc
	4217197			519		519		519		Att Bc
	4217198			5,832		5,832		5,832		Att Bc
	4217198			313		313		313		Att Bc
	4217200			252		252		252		Att Bc
	4217201			188		188		188		Att Bc
	4217202			787		787		787		Att Bc
	4217203			1,183		1,183		1,183		Att Bc
	4217204			1,371		1,371		1,371		p 255 Att Bc
	4217205			183		183		183	Duplicate Invoices	p 257 Att Bc
	4217206			278		278		278	Invoice not included in initial response-See Attachment D	Att Bc
	4217206						(278)		Duplicate Invoices	Att Bc
	4217207			35		35		35		p 259 Att Bc
	4217208			695		695		695		p 234 Att Bc
	4217209			1,743		1,743		1,743		Att Bc
	4217210			172		172		172		Att Bc
	4217211			207		207		207		Att Bc
	4217211						(207)		Duplicate Invoices	p 284 Att Bc
	4217693			6,378		6,378		6,378		Att Bc
	4217794			117		117		117		Att Bc
	4217795			39		39		39		Att Bc
	4217813-D1			294		294		294		Att Bc
	4218424			27,380		27,380		27,380		Att Bc
	4218927			47		47		47		Att Bc
	4218934			8,823		8,823		8,823		Att Bc
AP00225967 Total				85,437				85,437		
AP00228183	4214824			21,910		21,910		21,910		Att Bc
	4217195			1,202		1,202		1,202		p 283 Att Bc
AP00228183 Total				23,112				23,112		
AP00227111	4218197			311		311		311		Att Bc
	4218803			64		64		64		Att Bc
	4218804			999		999		999		Att Bc
	4218810			70		70		70		Att Bc

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_\_ (RRP-22R)  
 Sheet 1599 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 150, 200, 400 & MTO

Vendor	Invoice No	Invoice Amt	Business Unit	(A) Invoices Attached	(B) Adjustment	(C) Total GL	Comment	Reference
AP00271111	4718018	\$ 655	00000	\$ 655	\$ -	\$ 655		Att Bc
	4718026	\$ 90	00000	\$ 90	\$ -	\$ 90		Att Bc
	4718027	\$ 36	00000	\$ 36	\$ -	\$ 36		Att Bc
	4718028	\$ 124	00000	\$ 124	\$ -	\$ 124		Att Bc
	4718029	\$ 851	00000	\$ 851	\$ -	\$ 851		Att Bc
	4718032	\$ 54	00000	\$ 54	\$ (54)	\$ -	Duplicate invoices	p 203
	4718033	\$ 81	00000	\$ 81	\$ -	\$ 81		Att Bc
	4718034	\$ 109	00000	\$ 109	\$ -	\$ 109		Att Bc
	4718036	\$ 1,659	00000	\$ 1,659	\$ -	\$ 1,659		Att Bc
	4718017	\$ 1,378	00000	\$ 1,378	\$ -	\$ 1,378		Att Bc
	4718021	\$ 450	00000	\$ 450	\$ -	\$ 450		Att Bc
	4718022	\$ 31	00000	\$ 31	\$ -	\$ 31		Att Bc
	4718029	\$ 1,173	00000	\$ 1,173	\$ -	\$ 1,173		Att Bc
	4718030	\$ 200	00000	\$ 200	\$ -	\$ 200		Att Bc
	AP00271111 Total		\$ 8,127		\$ 8,127	\$ -	\$ 8,127	
AP00271987	4718653	\$ 290	00000	\$ 290	\$ -	\$ 290		Att Bc
	4718654	\$ 1,273	00000	\$ 1,273	\$ -	\$ 1,273		Att Bc
AP00271987 Total		\$ 1,563		\$ 1,563	\$ -	\$ 1,563		p 304
AP00271591	4714713A	\$ 12,054	00000	\$ 12,054	\$ -	\$ 12,054		
AP00271591 Total		\$ 12,054		\$ 12,054	\$ -	\$ 12,054		
AP00272592	4718713	\$ 22,728	00000	\$ 22,728	\$ (22,728)	\$ -	Duplicate invoices	p 8
	4718508	\$ 4,589	00000	\$ 4,589	\$ -	\$ 4,589		Att Bc
AP00274011	4729109	\$ 425	00000	\$ 425	\$ -	\$ 425		Att Bc
AP00274011 Total		\$ 5,014		\$ 5,014	\$ -	\$ 5,014		p 18
AP00278158	4718093	\$ 103	00000	\$ 103	\$ -	\$ 103		Att Bc
	4718098	\$ 541	00000	\$ 541	\$ -	\$ 541		Att Bc
	4719135	\$ 309	00000	\$ 309	\$ -	\$ 309		Att Bc
AP00278158 Total		\$ 953		\$ 953	\$ (885)	\$ 68	Duplicate invoices	p 21 p 22
AP00278158	4720453	\$ 298	00000	\$ 298	\$ -	\$ 298		Att Bc
AP00278158 Total		\$ 1,251		\$ 1,251	\$ -	\$ 1,251		
AP00278158	4720402	\$ 3,166	00000	\$ 3,166	\$ -	\$ 3,166		Att Bc
AP00278158 Total		\$ 3,166		\$ 3,166	\$ -	\$ 3,166		
AP00278173	4711908	\$ 1,820	00000	\$ 1,820	\$ -	\$ 1,820		Att Bc
	4718088	\$ 4,113	00000	\$ 4,113	\$ -	\$ 4,113		Att Bc
	4718091	\$ 112	00000	\$ 112	\$ -	\$ 112		Att Bc
	4720007	\$ 712	00000	\$ 712	\$ -	\$ 712		Att Bc
	4720395	\$ 144	00000	\$ 144	\$ -	\$ 144		Att Bc
	4720446	\$ 458	00000	\$ 458	\$ -	\$ 458		Att Bc
	4720448	\$ 247	00000	\$ 247	\$ -	\$ 247		Att Bc
	4720449	\$ 389	00000	\$ 389	\$ -	\$ 389		Att Bc
	4720462	\$ 819	00000	\$ 819	\$ -	\$ 819		Att Bc
	4721180	\$ 94	00000	\$ 94	\$ -	\$ 94		Att Bc
	4721301	\$ 1,829	00000	\$ 1,829	\$ -	\$ 1,829		Att Bc
	4721307	\$ 3,278	00000	\$ 3,278	\$ -	\$ 3,278		Att Bc
	4721388	\$ 1,816	00000	\$ 1,816	\$ -	\$ 1,816		Att Bc
	4721310	\$ 359	00000	\$ 359	\$ -	\$ 359		Att Bc
	4721311	\$ 1,497	00000	\$ 1,497	\$ -	\$ 1,497		Att Bc
4721312	\$ 491	00000	\$ 491	\$ -	\$ 491		Att Bc	
4721473	\$ 19,541	00000	\$ 19,541	\$ -	\$ 19,541		Att Bc	
AP00278173 Total		\$ 38,483		\$ 38,483	\$ -	\$ 38,483		p 50
AP00278921	4711997	\$ 429	00000	\$ 429	\$ -	\$ 429		Att Bc
	4711998	\$ 3,867	00000	\$ 3,867	\$ -	\$ 3,867		Att Bc
	4715542	\$ 332	00000	\$ 332	\$ -	\$ 332		Att Bc
	4718795	\$ 12,812	00000	\$ 12,812	\$ -	\$ 12,812		Att Bc
	4717868	\$ 810	00000	\$ 810	\$ -	\$ 810		Att Bc
	4717897	\$ 189	00000	\$ 189	\$ (189)	\$ -	Duplicate invoices	p 51
	4717897	\$ 189	00000	\$ 189	\$ -	\$ 189		Att Bc
	4717898	\$ 2,474	00000	\$ 2,474	\$ -	\$ 2,474	Invoice not included in initial response-See Attachment D	p 82
	4717899	\$ 1,849	00000	\$ 1,849	\$ -	\$ 1,849		Att Bc
	4717873	\$ 3,713	00000	\$ 3,713	\$ -	\$ 3,713		Att Bc
	4717874	\$ 203	00000	\$ 203	\$ -	\$ 203		Att Bc
	4718923	\$ 2,159	00000	\$ 2,159	\$ -	\$ 2,159		Att Bc
	4718924	\$ 325	00000	\$ 325	\$ -	\$ 325		Att Bc

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR P DETAIL S - PEOPLE'S FT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$ Vendor	Inv Id	Invoice No	Amount/Unit 00000	00099	(A) Invoices Attached	(B) Adjustment	(C) Total GL	Comment	Reference
		4218566	\$ 217		\$ 217		\$ 217		Att Bc
		4218667	\$ 1,089		\$ 1,089		\$ 1,089		Att Bc
		4218906	\$ 6,244		\$ 6,244		\$ 6,244		Att Bc
		4218992	\$ 113		\$ 113		\$ 113		Att Bc
		4218993	\$ 1,376		\$ 1,376		\$ 1,376		Att Bc
		4220009	\$ 474		\$ 474		\$ 474		Att Bc
		4220009	\$ 630		\$ 630		\$ 630		Att Bc
		4220447	\$ 2,899		\$ 2,899		\$ 2,899		Att Bc
		4220450	\$ 3,367		\$ 3,367		\$ 3,367		Att Bc
		4220793	\$ 952		\$ 952		\$ 952		Att Bc
		4221329	\$ 924		\$ 924		\$ 924		Att Bc
		4221477	\$ 390		\$ 390		\$ 390		Att Bc
		4221751	\$ 6,569		\$ 6,569		\$ 6,569		Att Bc
		4221859	\$ 75		\$ 75		\$ 75		Att Bc
		AP10022821 Total	\$ 54,448		\$ 54,448		\$ 54,448		p 83
		AP10022860	\$ 52		\$ 52		\$ 52		Att Bc
		AP10022860 Total	\$ 52		\$ 52		\$ 52		Att Bc
		AP100229129	\$ 2,587		\$ 2,587		\$ 2,587		Att Bc
		AP100229129 Total	\$ 2,587		\$ 2,587		\$ 2,587		Att Bc
		AP100229129	\$ 910		\$ 910		\$ 910		Att Bc
		AP100229129 Total	\$ 910		\$ 910		\$ 910		Att Bc
		AP100230102	\$ 5,843		\$ 5,843		\$ 5,843	Invoice not included in initial response-See Attachment D	
		4214723	\$ 7,370		\$ 7,370		\$ 7,370	Invoice not included in initial response-See Attachment D	
		4219196	\$ 2,416		\$ 2,416		\$ 2,416	Invoice not included in initial response-See Attachment D	
		4219314	\$ 160		\$ 160		\$ 160	Invoice not included in initial response-See Attachment D	
		4220405	\$ 41		\$ 41		\$ 41	Invoice not included in initial response-See Attachment D	
		4220765	\$ 111		\$ 111		\$ 111	Invoice not included in initial response-See Attachment D	
		4220794	\$ 111		\$ 111		\$ 111	Invoice not included in initial response-See Attachment D	
		4220905	\$ 2,172		\$ 2,172		\$ 2,172	Invoice not included in initial response-See Attachment D	
		4220907	\$ 981		\$ 981		\$ 981	Invoice not included in initial response-See Attachment D	
		4220908	\$ 78		\$ 78		\$ 78	Invoice not included in initial response-See Attachment D	
		4220909	\$ 89		\$ 89		\$ 89	Invoice not included in initial response-See Attachment D	
		4220910	\$ 673		\$ 673		\$ 673		p 98 Att Bc
		4220912	\$ 939		\$ 939		\$ 939	Invoice not included in initial response-See Attachment D	
		4220914	\$ 176		\$ 176		\$ 176		p 98 Att Bc
		4220915	\$ 191		\$ 191		\$ 191		Att Bc
		4220916	\$ 26		\$ 26		\$ 26		p 101 Att Bc
		4220917	\$ 635		\$ 635		\$ 635		Att Bc
		4220918	\$ 194		\$ 194		\$ 194		Att Bc
		4220919	\$ 292		\$ 292		\$ 292		Att Bc
		4220920	\$ 1,244		\$ 1,244		\$ 1,244		Att Bc
		4220921	\$ 72		\$ 72		\$ 72		Att Bc
		4221094B	\$ 4,481		\$ 4,481		\$ 4,481		Att Bc
		4221095	\$ 4,143		\$ 4,143		\$ 4,143		Att Bc
		4221096	\$ 162		\$ 162		\$ 162		Att Bc
		4221942	\$ 15,268		\$ 15,268		\$ 15,268		Att Bc
		4221944	\$ 10,126		\$ 10,126		\$ 10,126		Att Bc
		AP100230102 Total	\$ 59,043		\$ 59,043		\$ 59,043		p 117 Att Bc
		AP100231156	\$ 294		\$ 294		\$ 294		Att Bc
		AP100231156 Total	\$ 294		\$ 294		\$ 294		Att Bc
		AP100231829	\$ 263		\$ 263		\$ 263		Att Bc
		4217810	\$ 1,164		\$ 1,164		\$ 1,164		Att Bc
		4218421	\$ 23,937		\$ 23,937		\$ 23,937		Att Bc
		4219690	\$ 4,335		\$ 4,335		\$ 4,335		Att Bc
		4221081	\$ 407		\$ 407		\$ 407		p 130 Att Bc
		4221081	\$ 407		\$ 407		\$ 407		p 131 Att Bc
		4221119	\$ 26,383		\$ 26,383		\$ 26,383	Duplicate invoices	Att Bc
		4222161	\$ 1,221		\$ 1,221		\$ 1,221		Att Bc
		4222238	\$ 94		\$ 94		\$ 94		Att Bc
		4222542	\$ 270		\$ 270		\$ 270		p 149 Att Bc
		4223548	\$ 304		\$ 304		\$ 304		p 150 Att Bc
		4223548	\$ 304		\$ 304		\$ 304		p 151 Att Bc

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit (RRP-22R)  
 Sheet 1601 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESOP 1 SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Invoice No	Invoice Date	Invoice Amount	Invoices Attached	Adjustment	Total GL	Comment	Reference
		4223547	48				48		
		4223548	2,187		2,187		2,187		Att Bd
		4223549	900		900		900		Att Bd
		4223818	187		187		187		Att Bd
	AP002318210 Total		62,213				62,209		
	AP002317959	4221302	90		90		90		Att Bd
		4221303	52		52		52		Att Bd
		4221304	72		72		72		Att Bd
		4221505	101		101		101		Att Bd
		4221308	131		131		131		Att Bd
		4221313	82		82		82		Att Bd
		4221314	1,675		1,675		1,675		Att Bd
		4221315	2,117		2,117		2,117		Att Bd
		4221316	155		155		155		Att Bd
		4221803	989		989		989		Att Bd
		4223543	1,998		1,998		1,998		Att Bd
		4223544	5,259		5,259		5,259		Att Bd
		4223545	592		592		592		Att Bd
		4223551	1,994		1,994		1,994		Att Bd
		4223552	3,310		3,310		3,310		Att Bd
		4223811	428		428		428		Att Bd
		4223813	2,834		2,834		2,834		Att Bd
		4223814	4,020		4,020		4,020		Att Bd
	AP002317510 Total		37,537				37,537		Att Bd
	AP002318015	4223815	3,172		3,172		3,172		Att Bd
	AP002318015 Total		3,172				3,172		Att Bd
		4223829			254	(254)			Other
		4223824			1,250	(1,250)			Other
	AP002317201	4224228	97		97		97		Att Bd
		4224237	1,973		1,973		1,973		Att Bd
		4224255	665		665		665		Att Bd
		4224285	597		597		597		Att Bd
		4224487	1,200		1,200		1,200		Att Bd
	AP002322101 Total		4,504				4,504		
	AP002320771	4212540	8,401		8,401		8,401		Att Bd
		4214715	4,223		4,223		4,223		Att Bd
		4218420	32,012		32,012		32,012		Att Bd
		4218423	4,373		4,373		4,373		Att Bd
		4220386	230		230		230		Att Bd
		4221120	8,097		8,097		8,097		Att Bd
		4223372	737		737		737		Att Bd
		4223373	140		140		140		Att Bd
		4223374	391		391		391		Att Bd
		4223375	433		433		433		Att Bd
		4223376	459		459		459		Att Bd
		4223377	931		931		931		Att Bd
		4223378	124		124		124		Att Bd
		4223379	98		98		98		Att Bd
		4223380	299		299		299		Att Bd
		4223382	71		71		71		Att Bd
		4223383	124		124		124		Att Bd
		4223820	908		908		908		Att Bd
		4223821	357		357		357		Att Bd
		4224936	326		326		326		Att Bd
		4224938	1,404		1,404		1,404		Att Bd
		4224939	38		38		38		Att Bd
		4224997	143		143		143		Att Bd
		4224998	14		14		14		Att Bd
		4225010	4,782		4,782		4,782		Att Bd
		4225142	27,644		27,644		27,644		Att Bd
		4225146	5,706		5,706		5,706		Att Bd
		4225166	149		149		149		Att Bd
		4225305	353		353		353		Att Bd

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit (RRP-22R)  
 Sheet 1602 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Invoice No	Invoice Unit	(A)	(B)	(C)	Comment	Reference
Sum of Total Payables \$			Invoices Attached	Adjustment	Total GL		
AP0023302	Total		\$ 98,015		\$ 98,015		
AP0023304	Total		\$ 158		\$ 158		Att Bd
AP0023308	Total		\$ 158		\$ 158		Att Bd
AP0023315							
	4218426	\$ 2,148	\$ 2,148		\$ 2,148		Att Bd
	4221121	\$ 1,074	\$ 1,074		\$ 1,074		Att Bd
	4223360	\$ 176	\$ 176		\$ 176		Att Bd
	4223612	\$ 2,726	\$ 2,726		\$ 2,726		Att Bd
	4223622	\$ 37	\$ 37		\$ 37		Att Bd
	4224662	\$ 2,302	\$ 2,302		\$ 2,302		Att Bd
	4224667	\$ 25,315	\$ 25,315		\$ 25,315		Att Bd
	4225012	\$ 1,278	\$ 1,278		\$ 1,278		Att Bd
AP0023315	Total		\$ 34,901		\$ 34,901		
AP0023415							
	4222550	\$ 103	\$ 103		\$ 103		Att Bd
	4223811-D1	\$ 420	\$ 420		\$ 420		Att Bd
	4223813-D1	\$ 2,671	\$ 2,671		\$ 2,671		Att Bd
	4223827	\$ 3,836	\$ 3,836		\$ 3,836		Att Bd
	4223828	\$ 1,659	\$ 1,659		\$ 1,659		Att Bd
	4223829	\$ 1,650	\$ 1,650		\$ 1,650		Att Bd
	4224220	\$ 414	\$ 414	\$ 414	\$ 414	Invoice not included in initial response- See Attachment D	
	4224221	\$ 81	\$ 81		\$ 81		Att Bd
	4224232	\$ 80	\$ 80		\$ 80		Att Bd
	4224233	\$ 449	\$ 449		\$ 449		Att Bd
	4224235	\$ 172	\$ 172		\$ 172		Att Bd
	4224236	\$ 70	\$ 70		\$ 70		Att Bd
	4224236	\$ 307	\$ 307		\$ 307		Att Bd
	4224245	\$ 144	\$ 144		\$ 144		Att Bd
	4224464	\$ 1,240	\$ 1,240		\$ 1,240		Att Bd
	4224607	\$ 45	\$ 45		\$ 45		Att Bd
	4224912	\$ 927	\$ 927		\$ 927		Att Bd
	4224937	\$ 5,122	\$ 5,122		\$ 5,122		Att Bd
	4224980	\$ 2,147	\$ 2,147		\$ 2,147		Att Bd
	4225226	\$ 47	\$ 47		\$ 47		Att Bd
	4225231	\$ 2,804	\$ 2,804		\$ 2,804		Att Bd
	4225226	\$ 3,043	\$ 3,043		\$ 3,043		Att Bd
	4225663	\$ 21	\$ 21		\$ 21		Att Bd
AP0023445	Total		\$ 28,077		\$ 28,077		p 256
AP0023457	Total		\$ 697		\$ 697		p 270
AP0023459	Total		\$ 682		\$ 682		p 271
AP0023470							
	4222237	\$ 305	\$ 305		\$ 305		Att Bd
	4225405	\$ 48	\$ 48		\$ 48		Att Bd
	4225406	\$ 47	\$ 47		\$ 47		Att Bd
	4226110	\$ 19	\$ 19		\$ 19		Att Bd
	4226118	\$ 278	\$ 278		\$ 278		Att Bd
AP0023478	Total		\$ 634		\$ 634		Att Bd
AP0023490							
	4228117	\$ 1,152	\$ 1,152		\$ 1,152		Att Bd
	4228120	\$ 638	\$ 638		\$ 638		Att Bd
	4228121	\$ 2,038	\$ 2,038		\$ 2,038		Att Bd
	4228484	\$ 4,447	\$ 4,447		\$ 4,447		Att Bd
AP0023498	Total		\$ 8,078		\$ 8,078		p 289
AP0023571							
	4228051	\$ 597	\$ 597		\$ 597		Att Bd
	4228045	\$ 14	\$ 14		\$ 14		Att Bd
	4228048	\$ 1,242	\$ 1,242		\$ 1,242		Att Bd
	4228047	\$ 74	\$ 74		\$ 74		Att Bd
	4227211	\$ 467	\$ 467		\$ 467		Att Bd
	4227212	\$ 2,699	\$ 2,699		\$ 2,699		Att Bd
	4227213	\$ 433	\$ 433		\$ 433		Att Bd
	4227214	\$ 438	\$ 438		\$ 438		Att Bd
	4227215	\$ 784	\$ 784		\$ 784		Att Bd
	4227216	\$ 100	\$ 100		\$ 100		Att Bd
	4227218	\$ 1,294	\$ 1,294		\$ 1,294		Att Bd
	4227219	\$ 220	\$ 220		\$ 220		Att Bd
	4227221	\$ 751	\$ 751		\$ 751		Att Bd
	4227222	\$ 609	\$ 609		\$ 609		Att Bd

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAIL \$ - PEOPLESFT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Invoice No	Invoice Date	Business Unit	CO038	CO039	(A)	(B)	(C)	Comments	Reference
Sum of Total Payables \$	Invoice No	Invoice Date	Business Unit	CO038	CO039	Invoices Attached	Adjustment	Total GA		
	4227222	\$ 10,005				\$ 10,005		\$ 10,005		p 18
	4227244	\$ 133				\$ 133		\$ 133		Att Be
	4227245	\$ 2,053				\$ 2,053		\$ 2,053		Att Be
	4227248	\$ 183				\$ 183		\$ 183		Att Be
	4227248	\$ 90				\$ 90		\$ 90		Att Be
	4227250	\$ 248				\$ 248		\$ 248		Att Be
	4227251	\$ 874				\$ 874		\$ 874		Att Be
	AP00235721 Total	\$ 23,796				\$ 23,796		\$ 23,796		
	AP00235747				130	\$ 130		\$ 130	Invoice not included in initial response- See Attachment D	
	AP00235747 Total	\$ 130				\$ 130		\$ 130		
	AP00235833									
	4227141	\$ 5,443				\$ 5,443		\$ 5,443		p 28
	4226743	\$ 306				\$ 306		\$ 306		Att Be
	4227207	\$ 708				\$ 708		\$ 708		p 28
	4227220	\$ 819				\$ 819		\$ 819		Att Be
	4227273	\$ 2,032				\$ 2,032		\$ 2,032		Att Be
	4227287	\$ 113				\$ 113		\$ 113		Att Be
	4227308	\$ 3,175				\$ 3,175		\$ 3,175		Att Be
	4228135	\$ 1,541				\$ 1,541		\$ 1,541		Att Be
	4228137	\$ 447				\$ 447		\$ 447		Att Be
	4228140	\$ 38				\$ 38		\$ 38		Att Be
	4228141	\$ 82				\$ 82		\$ 82		Att Be
	4228142	\$ 202				\$ 202		\$ 202		Att Be
	4228278	\$ 1,541				\$ 1,541		\$ 1,541		Att Be
	4228313	\$ 828				\$ 828		\$ 828		Att Be
	4228314	\$ 2,388				\$ 2,388		\$ 2,388		Att Be
	4228320	\$ 308				\$ 308		\$ 308	Invoice not included in initial response- See Attachment D	
	AP00235833 Total	\$ 20,056				\$ 20,056		\$ 20,056		
	AP00236131									
	4228420	\$ 332				\$ 332		\$ 332		p 46
	AP00236131 Total	\$ 332				\$ 332		\$ 332		
	AP00236487									
	20356a	\$ 78,435				\$ 78,435		\$ 78,435		p 48
	4228128	\$ 2,602				\$ 2,602		\$ 2,602		Att Be
	4228882	\$ 250				\$ 250		\$ 250		p 47
	AP00236487 Total	\$ 81,442				\$ 81,442		\$ 81,442		
	AP00236501									
	AP00236501 Total	\$ -				\$ -		\$ -		
	AP00237087									
	4225252	\$ 5,218				\$ 5,218		\$ 5,218		Att Be
	4227323	\$ 2,738				\$ 2,738		\$ 2,738		Att Be
	4228126	\$ 8,288				\$ 8,288		\$ 8,288		Att Be
	4228136	\$ 41,548				\$ 41,548		\$ 41,548		Att Be
	4228229	\$ 20,887				\$ 20,887		\$ 20,887		Att Be
	4228318	\$ 909				\$ 909		\$ 909		Att Be
	4228321	\$ 762				\$ 762		\$ 762		Att Be
	4228322	\$ 1,623				\$ 1,623		\$ 1,623		Att Be
	4228348	\$ 4,410				\$ 4,410		\$ 4,410		Att Be
	4228354	\$ 500				\$ 500		\$ 500		Att Be
	4228434	\$ 47				\$ 47		\$ 47		Att Be
	4228557	\$ 3,876				\$ 3,876		\$ 3,876		p 85
	4228638	\$ 136				\$ 136		\$ 136		p 86
	4228789	\$ 155				\$ 155		\$ 155		p 87
	AP00237087 Total	\$ 81,628				\$ 81,628		\$ 81,628		
	AP00237073									
	4221017	\$ 31,802				\$ 31,802		\$ 31,802		Att Be
	4221116	\$ 31,295				\$ 31,295		\$ 31,295		p 86
	4221475	\$ 52				\$ 52		\$ 52		Att Be
	4225008	\$ 25,033				\$ 25,033		\$ 25,033		p 102
	4225009	\$ 22,811				\$ 22,811		\$ 22,811		Att Be
	4225011	\$ 20,704				\$ 20,704		\$ 20,704		Att Be
	4225128	\$ 23,847				\$ 23,847		\$ 23,847		Att Be
	4225258	\$ 104				\$ 104		\$ 104		Att Be
	4225507	\$ 1,035				\$ 1,035		\$ 1,035		Att Be
	4226480	\$ 3,223				\$ 3,223		\$ 3,223		Att Be
	4227435	\$ 1,208				\$ 1,208		\$ 1,208		Att Be
	4228060	\$ 12,327				\$ 12,327		\$ 12,327		Att Be

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1604 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E-0050  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR PAY DETAILS - PEOPLES OF T SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & 510

Sum of Total Payables \$	Vendor	Unl Id	Invoice No	Business Line	00039	00099	(A)	(B)	(C)	Comment	Reference
							Invoice Attached	Adjustment	Ytd GL		
			4228133		\$	20,897	\$	20,897	\$	20,887	As Be
			4228167		\$	35,936	\$	35,936	\$	35,936	As Be
			4228225		\$	9,959	\$	9,959	\$	9,959	As Be
			4228231		\$	41,543	\$	41,543	\$	41,543	As Be
			4228239		\$	175	\$	175	\$	175	As Be
			4228234		\$	160	\$	160	\$	160	As Be
			4228250		\$	495	\$	495	\$	495	As Be
			4228252		\$	32	\$	32	\$	32	As Be
			4228255		\$	771	\$	771	\$	771	As Be
			4228433		\$	1,379	\$	1,379	\$	1,379	As Be
			4228511		\$	35,808	\$	35,808	\$	35,808	As Be
			1000000		\$	10,648	\$	10,648	\$	10,648	As Be
			4228531		\$	9,959	\$	(9,959)	\$	-	Other
			4228509		\$	22,911	\$	(22,911)	\$	-	Other
			AP00237293 Total		\$	338,747			\$	338,747	
			AP00237674		\$	7,098	\$	7,098	\$	7,098	As Be
			AP00237624 Total		\$	7,098			\$	7,098	As Be
			AP00238017		\$	1,777	\$	1,777	\$	1,777	As Be
			4228248		\$	923	\$	923	\$	923	As Be
			4228443		\$	17,000	\$	17,000	\$	17,000	As Be
			4227950		\$	17,839	\$	17,839	\$	17,839	As Be
			4227335		\$	1,404	\$	1,404	\$	1,404	As Be
			4227336		\$	10,653	\$	10,653	\$	10,653	As Be
			4227333		\$	1,891	\$	1,891	\$	1,891	As Be
			4228143		\$	2,566	\$	2,566	\$	2,566	As Be
			4228144		\$	958	\$	958	\$	958	As Be
			4228218		\$	945	\$	945	\$	945	As Be
			4228270		\$	720	\$	720	\$	720	As Be
			4228315		\$	217	\$	217	\$	217	As Be
			4228318		\$	54	\$	54	\$	54	As Be
			4228431		\$	1,357	\$	1,357	\$	1,357	As Be
			4228558		\$	240	\$	240	\$	240	As Be
			4228167		\$	1,837	\$	1,837	\$	1,837	As Be
			4228188		\$	529	\$	529	\$	529	As Be
			4228491		\$	449	\$	449	\$	449	As Be
			4228494		\$	617	\$	617	\$	617	As Be
			4228495		\$	1,373	\$	1,373	\$	1,373	As Be
			4228496		\$	64	\$	64	\$	64	As Be
			AP00238007 Total		\$	57,558			\$	57,558	p 203
			AP00238030		\$	55,222	\$	55,222	\$	55,222	As Be
			AP00238030 Total		\$	55,222			\$	55,222	As Be
			AP00238072		\$	1,604	\$	1,604	\$	1,604	As Be
			AP00238072 Total		\$	1,604			\$	1,604	As Be
			AP00238472		\$	235	\$	235	\$	235	As Be
			AP00238472 Total		\$	235			\$	235	As Be
			4231233		\$	81,721	\$	81,721	\$	81,721	As Be
			4231240		\$	5,684	\$	5,684	\$	5,684	As Be
			4231556		\$	234	\$	234	\$	234	As Be
			AP00239018 Total		\$	87,630			\$	87,630	Other
			4230934		\$	1,360	\$	2,348	\$	(2,348)	p 235
			4231556		\$	1,360	\$	1,360	\$	1,360	p 236
			AP00239332 Total		\$	1,360			\$	1,360	As Be
			AP00240175		\$	29,708	\$	29,708	\$	29,708	p 240
			AP00240175 Total		\$	29,708			\$	29,708	As Be
			AP00240207		\$	2,978	\$	2,978	\$	2,978	p 244
			4228894		\$	702	\$	702	\$	702	As Be
			4228896		\$	900	\$	900	\$	900	p 245
			4228897		\$	80	\$	80	\$	80	As Be
			4228959		\$	960	\$	960	\$	960	As Be
			4228961		\$	376	\$	376	\$	376	As Be
			4228962		\$	293	\$	293	\$	293	As Be
			4228983		\$	231	\$	231	\$	231	As Be
			4228984		\$	923	\$	923	\$	923	As Be

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1605 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2008  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Urn Id	Invoice No	Business Unit	0000	0000	(A)	(B)	(C)	Comment	Reference
							Invoices Attached	Adjustment	Total GL		
\$			4229365		407		\$ 407		\$ 407		Att B
\$			4229366		671		\$ 671		\$ 671		Att B
\$			4229367		1,012		\$ 1,012		\$ 1,012		Att B
\$			4229368		29		\$ 29		\$ 29		Att B
\$			4229369		750		\$ 750		\$ 750		Att B
\$			4229370		26		\$ 26		\$ 26		Att B
\$			4229371		521		\$ 521		\$ 521		Att B
\$			4229372		2,606		\$ 2,606		\$ 2,606		Att B
\$			4229373		591		\$ 591		\$ 591		Att B
\$			4229374		6,694		\$ 6,694		\$ 6,694		Att B
\$			4230366		528		\$ 528		\$ 528		Att B
\$			4230608		1,183		\$ 1,183		\$ 1,183		Att B
\$			4230609		100		\$ 100		\$ 100		Att B
\$			4230614		1,437		\$ 1,437		\$ 1,437		Att B
\$			4230615		300		\$ 300		\$ 300		Att B
\$			4230616		972		\$ 972		\$ 972		Att B
\$			4230617		1,620		\$ 1,620		\$ 1,620		Att B
\$			4230609		16		\$ 16		\$ 16		Att B
\$			4231507		15		\$ 15		\$ 15		Att B
\$			4231790		450		\$ 450		\$ 450		Att B
\$			4231782		2,631		\$ 2,631		\$ 2,631		p 242 Att B
\$			4231769		199		\$ 199		\$ 199		Att B
\$			4231770		268		\$ 268		\$ 268		Att B
\$			4231771		1,291		\$ 1,291		\$ 1,291		Att B
\$			4231774		2,711		\$ 2,711		\$ 2,711		p 283 Att B
\$			AP00240397 Total		33,509		\$ 33,509		\$ 33,509		
\$			AP00240510		6,948		\$ 6,948		\$ 6,948		p 285 Att B
\$			4278980		657		\$ 657		\$ 657		p 286 Att B
\$			4278980		1,242		\$ 1,242		\$ 1,242		p 289 Att B
\$			AP00240518 Total		9,043		\$ 9,043		\$ 9,043		
\$			AP00241336		1,302		\$ 1,302		\$ 1,302		p 281 Att B
\$			4278454		1,603		\$ 1,603		\$ 1,603		Att B
\$			4278062		6,097		\$ 6,097		\$ 6,097		Att B
\$			4278351		983		\$ 983		\$ 983		Att B
\$			4230351A		4,165		\$ 4,165		\$ 4,165	Invoice not included in initial response-See Attachment D	Att B
\$			4231241		10,077		\$ 10,077		\$ 10,077		Att B
\$			4231558		810		\$ 810		\$ 810		Att B
\$			AP00241395 Total		25,259		\$ 25,259		\$ 25,259		
\$			AP00241870		625		\$ 625		\$ 625		Att B
\$			4227225		309		\$ 309		\$ 309		Att B
\$			4227227		507		\$ 507		\$ 507		Att B
\$			4227252		446		\$ 446		\$ 446		Att B
\$			4227322		3,810		\$ 3,810		\$ 3,810		Att B
\$			4229375		570		\$ 570		\$ 570		Att B
\$			4229376		271		\$ 271		\$ 271		Att B
\$			4229377		458		\$ 458		\$ 458		Att B
\$			4229379		70		\$ 70		\$ 70		Att B
\$			4231557		2,710		\$ 2,710		\$ 2,710		Att B
\$			AP00241910 Total		9,105		\$ 9,105		\$ 9,105		
\$			AP00242094		200		\$ 200		\$ 200		Att B
\$			4232669		112		\$ 112		\$ 112		Att B
\$			AP00242696 Total		112		\$ 112		\$ 112		
\$			AP00242724		36,444		\$ 36,444		\$ 36,444		Att B
\$			4231582		209		\$ 209		\$ 209		Att B
\$			4232339		15,411		\$ 15,411		\$ 15,411		Att B
\$			4232334		116		\$ 116		\$ 116		Att B
\$			AP00242724 Total		52,180		\$ 52,180		\$ 52,180		
\$			AP00243115		8,748		\$ 8,748		\$ 8,748		Att B
\$			4231525		3,276		\$ 3,276		\$ 3,276		Att B
\$			4231543		495		\$ 495		\$ 495		Att B
\$			4232670		192		\$ 192		\$ 192		Att B
\$			4232694		1,659		\$ 1,659		\$ 1,659		Att B
\$			4232699		120		\$ 120		\$ 120		Att B

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1606 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 ST7P 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESOFT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Vendor	Urn Id	Invoice No	Invoice Amt	00008	00009	(A)	(B)	(C)	Comment	Reference
Vendor	Urn Id	Invoice No	00008	00009	Invoice Attached	Adjustment	Total Q/L			
		4232900	\$	2,357		\$	2,357	\$	2,357	Ab SF
		4232901	\$	180		\$	180	\$	180	Ab SF
		4233156	\$	70		\$	70	\$	70	Ab SF
		4233375	\$	441		\$	441	\$	441	Ab SF
		4234102	\$	1,836		\$	1,836	\$	1,836	Ab SF
		4234103	\$	200		\$	200	\$	200	Ab SF
		4234104	\$	847		\$	847	\$	847	Ab SF
		4234105	\$	408		\$	408	\$	408	Ab SF
		4234108	\$	2,809		\$	2,809	\$	2,809	Ab SF
		4234110	\$	780		\$	780	\$	780	Ab SF
		4234127	\$	1,340		\$	1,340	\$	1,340	Ab SF
		4234431	\$	4,418		\$	4,418	\$	4,418	Ab SF
		4234487	\$	1,524		\$	1,524	\$	1,524	Ab SF
		4234760	\$	8,593		\$	8,593	\$	8,593	Ab SF
		APR0243115 Total	\$	40,443		\$	40,443	\$	40,443	
		APR0243274	\$	205		\$	205	\$	205	Ab SF
		4230955	\$	2,482		\$	2,482	\$	2,482	Ab SF
		APR0243274 Total	\$	2,687		\$	2,687	\$	2,687	
		APR0243360	\$	694		\$	694	\$	694	Ab SF
		4211906	\$	1,050		\$	1,050	\$	1,050	Ab SF
		4211901	\$	1,050		\$	1,050	\$	1,050	Ab SF
		4212424	\$	1,286		\$	1,286	\$	1,286	Ab SF
		4212435	\$	1,820		\$	1,820	\$	1,820	Ab SF
		4212449	\$	1,893		\$	1,893	\$	1,893	Ab SF
		4212817	\$	1,417		\$	1,417	\$	1,417	Ab SF
		4212823	\$	849		\$	849	\$	849	Ab SF
		4212826	\$	3,611		\$	3,611	\$	3,611	Ab SF
		4212835	\$	2,285		\$	2,285	\$	2,285	Ab SF
		4212854	\$	3,277		\$	3,277	\$	3,277	Ab SF
		4212855	\$	608		\$	608	\$	608	Ab SF
		4212856	\$	2,809		\$	2,809	\$	2,809	Ab SF
		4212860	\$	1,000		\$	1,000	\$	1,000	Ab SF
		4212861	\$	921		\$	921	\$	921	Ab SF
		4212862	\$	7,036		\$	7,036	\$	7,036	Ab SF
		4212863	\$	108		\$	108	\$	108	Ab SF
		4212868	\$	2,440		\$	2,440	\$	2,440	Ab SF
		4212869	\$	4,482		\$	4,482	\$	4,482	Ab SF
		4212892	\$	84		\$	84	\$	84	Ab SF
		4211527	\$	4,930		\$	4,930	\$	4,930	Ab SF
		4211544	\$	270		\$	270	\$	270	Ab SF
		4211545	\$	3,115		\$	3,115	\$	3,115	Ab SF
		4211548	\$	1,631		\$	1,631	\$	1,631	Ab SF
		4211547	\$	45		\$	45	\$	45	Ab SF
		4211581	\$	5,138		\$	5,138	\$	5,138	Ab SF
		4211584	\$	2,093		\$	2,093	\$	2,093	Ab SF
		4211585	\$	3,886		\$	3,886	\$	3,886	Ab SF
		4211586	\$	762		\$	762	\$	762	Ab SF
		4211588	\$	393		\$	393	\$	393	Ab SF
		4211759	\$	2,843		\$	2,843	\$	2,843	Ab SF
		4211761	\$	100		\$	100	\$	100	Ab SF
		4211762	\$	1,283		\$	1,283	\$	1,283	Ab SF
		4211764	\$	18		\$	18	\$	18	Ab SF
		4211765	\$	36		\$	36	\$	36	Ab SF
		4211766	\$	594		\$	594	\$	594	Ab SF
		4211767	\$	435		\$	435	\$	435	Ab SF
		4211768	\$	181		\$	181	\$	181	Ab SF
		4211772	\$	103		\$	103	\$	103	Ab SF
		4211773	\$	684		\$	684	\$	684	Ab SF
		4212881	\$	113		\$	113	\$	113	Ab SF
		4212886	\$	523		\$	523	\$	523	Ab SF
		4212896	\$	934		\$	934	\$	934	Ab SF
		4212897	\$	90		\$	90	\$	90	Ab SF
		4212898	\$	811		\$	811	\$	811	Ab SF
		4212902	\$	515		\$	515	\$	515	Ab SF

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1607 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E 0050  
 Attachment A to DAG-3 SUPP 2  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR AP DETAILS - PEOPLESFT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Inv#	Invoice No	Business Unit	00008	00008	(A)	(B)	(C)	Comment	Reference
							Invoices Attached	Adjustment	Total GL		
			4232963		1,550		1,550		1,550		Att B
			4232935		230		230		230		Att B
			4232986		2,470		2,470		2,470		Att B
			4232887		607		607		607		Att B
			4232988		438		438		438		Att B
			4232989		345		345		345		Att B
			4232227		1,317		1,317		1,317		Att B
			4234097		1,646		1,646		1,646		Att B
			4234099		459		459		459		Att B
			4234101		738		738		738		Att B
			4234108		2,901		2,901		2,901		Att B
			4234109		4,578		2,981	(1,597)	4,578	Duplicate invoices	p 160
			4234108		80		80		80		Att B
			4234124		60		60		60		Att B
			4234125		3,435		3,435		3,435		Att B
			4234129		180		180		180		Att B
			4234130		541		541		541		Att B
			AP00243368 Total		91,323				91,323		
			AP00243390		4228610		71		71		Att B
			AP00243393 Total				71		71		
			AP00243689		4230851		1,238		1,238		Att B
					4234752		2,738		2,738		Att B
					4234878		287		287		Att B
					4234919		485		485		Att B
					4235243		50		50		Att B
			AP00243689 Total		5,075				5,075		
			AP00243717		4235330		78		78		Att B
			AP00243811		4233079		202		202		Att B
					4233081		44		44		Att B
					4233082		122		122		Att B
					4233094		214		214		Att B
					4233095		900		900		Att B
					4233096		543		543		Att B
					4233097		1,199		1,199		Att B
					4233088		314		314		Att B
					4233089		711		711		Att B
					4233092		451		451		Att B
					4233091		2,690		2,690		Att B
					4233092		148		148		Att B
					4233092		221		221		Att B
					4233094		43		43		Att B
					4233095		125		125		Att B
					4233099		295		295		Att B
					4233097		640		640		Att B
					4233148		1,813		1,813		Att B
					4233149		1,162		1,162		Att B
					4233911		63		63		Att B
					4234122		52		52		Att B
			AP00243841 Total		12,605				12,605		
			AP00243880		4233080		3,284		3,284		Att B
					4233082		415		415		Att B
			AP00243989 Total		3,698				3,698		
			AP00244255		4233078		5,872		5,872		Att B
			AP00244255 Total				5,872	(5,872)		Duplicate invoices	p 181 p 183
			AP00244260				6,283	(6,283)		Duplicate invoices	p 195
			AP00244260				17,881	(17,881)		Duplicate invoices	p 187
			AP00244260				2,527	(2,527)		Duplicate invoices	p 190
			AP00244884				61	(61)		Duplicate invoices	p 189
			AP00244884				88	(88)		Duplicate invoices	p 200
			AP00244884				1,257	(1,257)		Duplicate invoices	p 202

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1608 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10 E.0050  
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 VENDOR PAY DETAILS - PEOPLESORT SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Vendor	Invoice No	Business Unit	00000	(A)	(B)	(C)	Comment	Reference
	Invoice No	00000	00000	Invoices Attached	Adjustment	Total Dtl			
	AP00274604			\$ 2,257	\$ (2,257)			Duplicate invoices	p 204
	AP00274604			\$ 463	\$ (463)			Duplicate invoices	p 205
	AP00274604			\$ 358	\$ (358)			Duplicate invoices	p 206
	AP00274634			\$ 1,293	\$ (1,293)			Duplicate invoices	p 208
	AP00274634			\$ 1,293	\$ (1,293)			Duplicate invoices	p 210
	AP00274634			\$ 54	\$ (54)			Duplicate invoices	p 211
	AP00274634			\$ 232	\$ (232)			Duplicate invoices	p 212
	AP00274634			\$ 81	\$ (81)			Duplicate invoices	p 213
	AP00274634			\$ 1,293	\$ (1,293)			Duplicate invoices	p 214
	AP00274634			\$ 25	\$ (25)			Duplicate invoices	p 215
	AP00274634			\$ 514	\$ (514)			Duplicate invoices	p 216
	AP00274634			\$ 2,785	\$ (2,785)			Duplicate invoices	p 218
	AP00274634			\$ 2,785	\$ (2,785)			Duplicate invoices	p 220
	AP00274634			\$ 13,415	\$ (13,415)			Duplicate invoices	p 224
	AP00275967			\$ 35	\$ (35)			Duplicate invoices	p 225
	AP00275967			\$ 197	\$ (197)			Duplicate invoices	p 226
	AP00275967			\$ 197	\$ (197)			Duplicate invoices	p 227
	AP00275967			\$ 11,163	\$ (11,163)			Duplicate invoices	p 230
	AP00275967			\$ 1,316	\$ (1,316)			Duplicate invoices	p 231
	AP00275967			\$ 418	\$ (418)			Duplicate invoices	p 233
	AP00275967			\$ 3,204	\$ (3,204)			Duplicate invoices	p 234
	AP00275967			\$ 11,158	\$ (11,158)			Duplicate invoices	p 236
	AP00275967			\$ 10,121	\$ (10,121)			Duplicate invoices	p 238
	AP00275967			\$ 516	\$ (516)			Duplicate invoices	p 239
	AP00275967			\$ 5,832	\$ (5,832)			Duplicate invoices	p 241
	AP00275967			\$ 313	\$ (313)			Duplicate invoices	p 242
	AP00275967			\$ 232	\$ (232)			Duplicate invoices	p 243
	AP00275967			\$ 193	\$ (193)			Duplicate invoices	p 244
	AP00275967			\$ 187	\$ (187)			Duplicate invoices	p 245
	AP00275967			\$ 1,183	\$ (1,183)			Duplicate invoices	p 248
	AP00275967			\$ 1,371	\$ (1,371)			Duplicate invoices	p 247
	AP00275967			\$ 1,371	\$ (1,371)			Duplicate invoices	p 248
	AP00275967			\$ 278	\$ (278)			Duplicate invoices	p 249
	AP00275967			\$ 278	\$ (278)			Duplicate invoices	p 250
	AP00275967			\$ 626	\$ (626)			Duplicate invoices	p 251
	AP00275967			\$ 1,143	\$ (1,143)			Duplicate invoices	p 252
	AP00275967			\$ 172	\$ (172)			Duplicate invoices	p 253
	AP00275967			\$ 201	\$ (201)			Duplicate invoices	p 254
	AP00275967			\$ 207	\$ (207)			Duplicate invoices	p 255
	AP00275967			\$ 6,376	\$ (6,376)			Duplicate invoices	p 257
	AP00275967			\$ 117	\$ (117)			Duplicate invoices	p 258
	AP00275967			\$ 36	\$ (36)			Duplicate invoices	p 259
	AP00275967			\$ 784	\$ (784)			Duplicate invoices	p 260
	AP00275967			\$ 47	\$ (47)			Duplicate invoices	p 261
	AP00275967			\$ 6,223	\$ (6,223)			Duplicate invoices	p 264
	AP00275967			\$ 27,330	\$ (27,330)			Duplicate invoices	p 267
	AP00275967			\$ 545	\$ (545)			Duplicate invoices	p 268
	AP0014897	4263456		\$ 233	\$ (233)			Duplicate invoices	p 269
	AP0014897	4263457		\$ 270	\$ (270)			Duplicate invoices	p 270
	AP0014897	4263457		\$ 1	\$ (1)			Other	
	<b>HISCOCK &amp; BARCLAY LLP Total</b>			<b>\$ 3,067,074</b>	<b>\$ 20,889</b>	<b>\$ 3,087,963</b>	<b>\$ 214,863</b>	<b>\$ 3,073,964</b>	<b>Attachment B</b>
	<b>YOMERS PERREN</b>								
	AP00201851	15112472		\$ 3,668	\$ (3,668)				
	AP00201851	15057093		\$ 6,139	\$ (6,139)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,804	\$ (1,804)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)				
	AP00201851	15057093		\$ 1,459	\$ (1,459)				
	AP00201851	15074074		\$ 1,804	\$ (1,804)				
	AP00201851	15128725		\$ 1,512	\$ (1,512)		</		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1609 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment A to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP DETAILS - PEOPLESFT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$	Jrnl Id	Invoice No	Business Unit	00038	00098	(A)	(B)	(C)	Comment	Reference
						Invoices Attached	Adjustment	Total Q/L		
	AP00213941 Total				\$ 50,619			\$ 50,619		
	AP00214131	5140642			\$ 32,283	\$ 32,283		\$ 32,283		
	AP00214131 Total				\$ 32,283			\$ 32,283		
	AP00215469	BOS144999			\$ 11,968	\$ 11,968		\$ 11,968		
	AP00215469 Total				\$ 11,968			\$ 11,968		
	AP00218793	5148225			\$ 1,693	\$ 1,693		\$ 1,693		
	AP00218793 Total				\$ 1,693			\$ 1,693		
	AP00230567	5153491			\$ 1,129	\$ 1,129		\$ 1,129		
		5155795			\$ 30,156	\$ 30,156		\$ 30,156		
		5159731			\$ 1,411	\$ 1,411		\$ 1,411		
		5169673			\$ 11,672	\$ 11,672		\$ 11,672		
		bez5151008			\$ 4,228	\$ 4,228		\$ 4,228		
	AP00230567 Total				\$ 56,597			\$ 56,597		
<b>TOWERS PERRIN Total</b>					\$ 175,159	\$ 175,159		\$ 175,159		Attachment 2
WARROOM DOCUMENT SOL	AP00227695	37836S			\$ 1,401	\$ 1,401		\$ 1,401		
	AP00227695 Total				\$ 1,401			\$ 1,401		
	AP00240027	38756S			\$ 555	\$ 555		\$ 555		
		38781S			\$ 190	\$ 190		\$ 190		
	AP00240027 Total				\$ 745			\$ 745		
<b>WARROOM DOCUMENT SOLUTIONS INC Total</b>					\$ 2,146	\$ 2,146		\$ 2,146		Attachment 4
<b>Grand Total</b>					\$ 6,978,606	\$ 6,533,360		\$ 6,533,360		

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1610 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-3 SUPP 2  
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**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP SUMMARY - PEOPLESFT SYSTEM**  
**12 Months Ending September 2009**  
**Expense Type - 100, 110, 200, 400 & M10**

Sum of Total Payables \$ Expense Type	Vendor	Activity	Jrnl Id	Business Unit		Subtotal
				00036	00098	
100	ALSTON & BIRD LLP			2,595,017	272,928	2,867,945
	BLACK AND VEATCH CORPORATION	AG0080	AP00202424	1,040		1,040
			AP00206168	3,848		3,848
		AG0080 Total		4,888		4,888
	AG0085	AP00213321	16,456		16,456	
		AG0085 Total		16,456		16,456
	TO0000	AP00218028		5,088		5,088
		AP00223462		4,478		4,478
		TO0000 Total		9,576		9,576
		BLACK AND VEATCH CORPORATION Total		21,344	9,576	30,920
	CULLEN AND DYKMAN LLP	AG0080	AP00208801	185,949		185,949
			AP00221727	70,034		70,034
			AP00224548	54,826		54,826
		AG0080 Total		280,809		280,809
	CULLEN AND DYKMAN LLP Total		280,809		280,809	
FOSTER ASSOCIATES INC	AG0080	AP00244717	7,115		7,115	
		AG0080 Total		7,115		7,115
	FOSTER ASSOCIATES INC Total		7,115		7,115	
	HISCOCK & BARCLAY LLP		2,972,580	20,889	2,993,469	
<b>100 Total</b>			<b>5,888,885</b>	<b>303,392</b>	<b>6,190,277</b>	
110	BLACK AND VEATCH CORPORATION	AG0827	AP00231484		19,285	19,285
			AG0827 Total		19,285	19,285
	AG0844	AP00220595	24,650		24,650	
		AP00225981	12,615		12,615	
		AG0844 Total		37,265	37,265	
	BLACK AND VEATCH CORPORATION Total		56,550	56,550		
<b>110 Total</b>					<b>56,550</b>	
200	FOSTER ASSOCIATES INC	AG0080	AP00228337	10,000		10,000
		AG0080 Total		10,000		10,000
	FOSTER ASSOCIATES INC Total			10,000	10,000	
<b>200 Total</b>					<b>10,000</b>	
400	HISCOCK & BARCLAY LLP			79,495		79,495
	TOWERS PERRIN	AG0475	AP00201851		3,888	3,888
			AP00202297		6,686	6,686
			AP00203601		1,904	1,904
			AP00207723		1,512	1,512
			AP00213847		58,619	58,619
			AP00214131		32,283	32,283
			AP00215469		11,968	11,968
			AP00218793		1,683	1,683

Reference

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Page 5 of 8

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit\_\_ (RRP-22R)  
 Sheet 1611 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-3 SUPP 2  
 Page 2 of 8

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)**  
**VENDOR AP SUMMARY - PEOPLESFT SYSTEM**  
 12 Months Ending September 2009  
 Expense Type - 100, 110, 200, 400 & M10

Sum of Total Payables \$				Business Unit		Subtotal	Reference
Expense Type	Vendor	Activity	Jrnl Id	00036	00098		
400	TOWERS PERRIN	AG0475	AP00230567		56,597	56,597	Reference
		AG0475 Total			175,159	175,159	
	TOWERS PERRIN Total				175,159	175,159	Page 6 of 8
	WARROOM DOCUMENT SOLUTIONS INC	AG0080	AP00227665		1,401	1,401	
AP00240027			745	745			
WARROOM DOCUMENT SOLUTIONS INC Total				2,146	2,146		
400 Total				81,642	175,159	256,800	
M10	FOSTER ASSOCIATES INC	AG0300	AP00228043		19,753	19,753	Page 7 of 8
		AP00228357			-	-	
	FOSTER ASSOCIATES INC Total				19,753	19,753	
M10 Total					19,753	19,753	
Subtotal					5,978,506	554,854	6,533,360

100	DR ROGER MORIN	AG0480			3,000	3,000	Page 3 of 8
		AG0480 Total			976	976	
	DR ROGER MORIN Total				3,976	3,976	
100 Total					3,976	3,976	

Subtotal **6,537,336**

CULLEN & DYKMAN LLP	228,000	228,000
TOWERS PERRIN	1,570	1,570
TOWERS PERRIN	7,568	7,568
<b>100 TOTAL</b>	<b>237,138</b>	<b>237,138</b>

GRAND TOTAL **6,774,474**

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**NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
Sheet 1612 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
d/b/a National Grid  
Case 10-E-0050  
Attachment B to DAG-3 SUPP 2  
Page 3 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
Vendor Invoices Charged to NIMO Electric  
12 Months Ending September 2009  
Expense Type 100 - Consultants

		(A)	(B)	(C)	(D)	(E) = (A) + (C)	(F) = (B) + (D)	Reference
		00036 Orig Business Unit Data		00099				
Vendor	Activity	Sum of Total Payables \$	Sum of NIMO Electric	Sum of Total Payables \$	Sum of NIMO Electric	Total Sum of Total Payables \$	Total Sum of NIMO Electric	
ALSTON & BIRD LLP	AC0236	285,508	236,972			285,508	236,972	Book 14, Page 19
	AC0245	10,053	8,700			10,053	8,700	Book 14, Page 19
	AC0253	16,859	16,859			16,859	16,859	Book 14, Page 19
	AC0255	2,282,598	2,072,247	272,928	140,921	2,555,526	2,213,168	Book 14, Page 19 & 20
<b>ALSTON &amp; BIRD LLP Total</b>		<b>2,595,017</b>	<b>2,334,777</b>	<b>272,928</b>	<b>140,921</b>	<b>2,867,945</b>	<b>2,475,698</b>	
BLACK AND VEATCH CORPORATION	AC0080			4,888	-	4,888	-	
	AC0085			16,456	-	16,456	-	
	FO0900			9,576	5,295	9,576	5,295	
<b>BLACK AND VEATCH CORPORATION Total</b>				<b>30,920</b>	<b>5,295</b>	<b>36,215</b>	<b>5,295</b>	Book 14, Page 29
CULLEN AND DYKMAN LLP	AC0080	290,808	-	-	-	290,808	-	
<b>CULLEN AND DYKMAN LLP Total</b>		<b>290,808</b>				<b>290,808</b>		Book 14, Page 19
FOSTER ASSOCIATES INC	AC0080	7,115	7,115	-	-	7,115	7,115	
<b>FOSTER ASSOCIATES INC Total</b>		<b>7,115</b>	<b>7,115</b>			<b>7,115</b>	<b>7,115</b>	Book 14, Page 20
HISCOCK & BARCLAY LLP	AC0232	411,807	341,800			411,807	341,800	Book 14, Page 20
	AC0233	498,554	414,517			498,554	414,517	Book 14, Page 20
	AC0235	394,864	350,084			394,864	350,084	Book 14, Page 20
	AC0236	846,945	713,706			846,945	713,706	Book 14, Page 20
	AC0245	102,970	83,433	752	203	103,682	83,635	Book 14, Page 20 & 30
	AC0252	2,202	1,828			2,202	1,828	Book 14, Page 20
	AC0254	14,711	14,711			14,711	14,711	Book 14, Page 20
	AC0255	653,184	645,967	20,137	10,512	673,321	656,480	Book 14, Page 20 & 30
	AC0260	57,382	54,814			57,382	54,814	Book 14, Page 20
<b>HISCOCK &amp; BARCLAY LLP Total</b>		<b>2,972,580</b>	<b>2,612,859</b>	<b>20,889</b>	<b>10,715</b>	<b>2,993,469</b>	<b>2,633,574</b>	
<b>Subtotal</b>		<b>5,865,520</b>	<b>4,964,750</b>	<b>324,737</b>	<b>156,931</b>	<b>6,190,257</b>	<b>5,121,682</b>	
Dr. Morin				3,976	1,086	3,976	1,086	
<b>Total</b>		<b>5,865,520</b>	<b>4,964,750</b>	<b>328,713</b>	<b>158,017</b>	<b>6,194,233</b>	<b>5,122,767</b>	

Book 14  
Reference: Exhibit \_\_ (RRP-10)  
Workpapers to Exhibit RRP-2  
Schedule 1  
Worksheet 7

Alston & Bird LLP - Book 14, Page 19 & 20  
Black and Veatch Corporation - Book 14, Page 29  
Cullen and Dykman LLP - Book 14, Page 19  
Foster Associates Inc. - Book 14, Page 20  
Hiscock & Barclay - Book 14, Page 20 & 30

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1613 of 1956

**Witness: Revenue Requirements Panel**

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-3 SUPP 2  
 Page 4 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 Vendor Invoices Charged to NIMO Electric  
 12 Months Ending September 2009  
 Expense Type 110 - Contractors

		(A)	(B)
		Data	Orig Business Unit
		Sum of Total Payables \$	Sum of NIMO Electric
Vendor	Activity	00099	00099
BLACK AND VEATCH CORPORATION	AG0827	19,285	-
	AG0844	37,265	16,560
BLACK AND VEATCH CORPORATION Total		56,550	16,560
Grand Total		56,550	16,560

Book 14 - Page 142  
 Reference: Exhibit \_\_ (RRP-10)  
 Workpapers to Exhibit RRP-2  
 Schedule 2  
 Workpaper 8

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit\_\_ (RRP-22R)  
 Sheet 1614 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-J SUPP 2  
 Page 5 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 Vendor Invoices Charged to NIMO Electric  
 12 Months Ending September 2009  
 Expense Type 200 - Employee Expenses

Sum of Total Payables \$									Segment	
Inv Id	Business Unit	Regulatory Acct	Regulatory Acct De	Expense Type	Expense Type Descr	Vendor	Activity	Billing Pool	DIST	Grand Total
AP00228337	00036	928000	Regulatory Comm	200	Employee Expenses	FOSTER ASSOCIATE	AG0080		10,000	10,000
		928000 Total							10,000	10,000
	00036 Total								10,000	10,000
AP00228337 Total									10,000	10,000
Grand Total									10,000	10,000

Book 15 - Page 12  
 Reference: Exhibit\_\_ (RRP-10)  
 Workpapers to Exhibit RRP-2  
 Schedule 4  
 Workpaper 2

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1615 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-3 SUPP 2  
 Page 6 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 Vendor Invoices Charged to NIMO Electric  
 12 Months Ending September 2009  
 Expense Type 400 - Others

		(A)	(B)	(C)	(D)	(E) = (A) + (C)	(F) = (B) + (D)
		Orig Business Unit	Data				
		00036		00099			
Vendor	Activity	Sum of Total Payables \$	Sum of NIMO Electric	Sum of Total Payables \$	Sum of NIMO Electric	Total Sum of Total Payables \$	Total Sum of NIMO Electric
HISCOCK & BARCLAY LLP	AG0110	79,495	79,495			79,495	79,495
HISCOCK & BARCLAY LLP Total		79,495	79,495			79,495	79,495
TOWERS PERRIN	AG0475			175,159	61,658	175,159	61,658
TOWERS PERRIN Total				175,159	61,658	175,159	61,658
WARROOM DOCUMENT SOLUTIONS INC	AG0080			2,146	2,146	2,146	2,146
WARROOM DOCUMENT SOLUTIONS INC Total				2,146	2,146	2,146	2,146
Grand Total		79,495	79,495	177,305	63,805	256,800	143,300

Book 16  
 Reference: Exhibit \_\_ (RRP-10)  
 Workpapers to Exhibit RRP-2  
 Schedule 7  
 Workpaper 14

Hiscock & Barclay - Book 16, Page 56  
 Towers Perrin - Book 16, Page 133  
 Warroom Document Solutions Inc - Book 16, Page 110

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**  
**Sheet 1616 of 1956**

**Witness: Revenue Requirements Panel**

Niagara Mohawk Power Corporation  
d/b/a National Grid  
Case 10-E-0050  
Attachment B to DAG-3 SUPP 2  
Page 7 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
Vendor Invoices Charged to NIMO Electric  
12 Months Ending September 2009  
Expense Type M10 - Materials Outside Vendor

						(A)	(B)
						Data	
Vendor	Regulatory Acct	Regulatory Acct Descr	Activity	Business Unit	Billing Pool	Sum of Total Payables \$	Sum of NIMO Electric
FOSTER ASSOCIATES INC	921000	A&G-Office Supplies	AG0300	00099	00375	19,753	7,342
<b>FOSTER ASSOCIATES INC Total</b>						<b>19,753</b>	<b>7,342</b>
<b>Grand Total</b>						<b>19,753</b>	<b>7,342</b>

Book 17 - Page 220  
Reference: Exhibit \_\_ (RRP-10)  
Workpapers to Exhibit RRP-2  
Schedule 28  
Workpaper 2

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
 Sheet 1617 of 1956

Witness: Revenue Requirements Panel

Niagara Mohawk Power Corporation  
 d/b/a National Grid  
 Case 10-E-0050  
 Attachment B to DAG-3 SUPP 2  
 Page 8 of 8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)  
 ACCOUNTING DETAILS BY VENDOR - ORACLE SYSTEM  
 12 Months Ending September 2009  
 Expense Type - 100

Vendor	Segment	Business Unit	KS Activity	Exp Type	Invoice Amount	Bill Pool %	GL Act \$	KS Project	KS Project Deser	KS Cost Type	KS Cost Type Descr
CULLEN AND DYKMAN	DIST	00036	00R619	100	228,000	20.34%	46,375	K04363	AGC GENERAL LITIG OUT COUNSEL	406	OUTSIDE CONSULTANTS
	GAS	00036	00R619	100		5.77%	13,156	K04363	AGC GENERAL LITIG OUT COUNSEL	406	OUTSIDE CONSULTANTS
	TRAN	00036	00R619	100		3.21%	7,319	K04363	AGC GENERAL LITIG OUT COUNSEL	406	OUTSIDE CONSULTANTS
TOWERS PERRIN	GAS	00036	002004	100	1,570	100.00%	1,570	K99115	NMPCRC-08-REGULATORY	406	OUTSIDE CONSULTANTS
TOWERS PERRIN	GAS	00036	002004	100	7,568	100.00%	7,568	K99115	NMPCRC-08-REGULATORY	406	OUTSIDE CONSULTANTS
<b>TOTAL</b>					<b>237,138</b>		<b>75,987</b>	see Attachment 9 of DAG 3-SUPP for supporting backups			

Book 14  
 Reference: Exhibit \_\_ (RRP-10)  
 Workpapers to Exhibit RRP-2  
 Schedule 1  
 Workpaper 7

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**  
**Sheet 1618 of 1956**

**Witness: Revenue Requirements Panel**

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10316437
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Niagara Mohawk Borderline Agreement Review, NG# 051692
<b>Matter Number:</b>	051692
<b>Matter Name:</b>	NM Borderline Agmt Review
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/08/2009	JAMILNASIR	20784290				\$1,936.00	\$1,936.00	



**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
------	------------	------	------	-------	------	-----------	--------	-------------

*No Records Found.*

**Billing Summary:**

	Orig. Amt	Adjustment	To Pay
Fees:	\$1,936.00	\$0.00	\$1,936.00
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$1,936.00</b>	<b>\$0.00</b>	<b>\$1,936.00</b>



**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**  
**Sheet 1619 of 1956**

**Witness: Revenue Requirements Panel**

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10316442
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Selkirk, NG #051759
<b>Matter Number:</b>	051759
<b>Matter Name:</b>	Selkirk
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/16/2009	SEANATKINS	20749168				\$253.00	\$253.00	[REDACTED]
06/18/2009	SEANATKINS	20749167				\$759.00	\$759.00	[REDACTED]
06/23/2009	STACEYTYREWALA	20760237				\$842.40	\$842.40	[REDACTED]
06/24/2009	STACEYTYREWALA	20760236				\$226.80	\$226.80	[REDACTED]

**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/24/2009	KENNETHJAFFE	11402531	E101			\$0.80	\$0.80	[REDACTED]

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1620 of 1956

Witness: Revenue Requirements Panel



Bottomline Legal eXchange

**Billing Summary:**

	<b>Orig. Amt</b>	<b>Adjustment</b>	<b>To Pay</b>
Fees:	\$2,081.20	\$0.00	\$2,081.20
Expenses:	\$0.80	\$0.00	\$0.80
<b>Totals:</b>	<b>\$2,082.00</b>	<b>\$0.00</b>	<b>\$2,082.00</b>

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit (RRP-22R)**  
**Sheet 1621 of 1956**

**Witness: Revenue Requirements Panel**

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10316426
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Alliance Energy Relay Protect Equipment, 051294
<b>Matter Number:</b>	051294
<b>Matter Name:</b>	Alliance Energy - Relay Protection Equipment
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/29/2009	MICHAELKUNSELMAN	20799744				\$226.50	\$226.50	

**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
<i>No Records Found.</i>								

**Billing Summary:**

	Orig. Amt	Adjustment	To Pay
Fees:	\$226.50	\$0.00	\$226.50
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$226.50</b>	<b>\$0.00</b>	<b>\$226.50</b>



**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**  
**Sheet 1622 of 1956**

**Witness: Revenue Requirements Panel**

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10322130
<b>Invoice Date:</b>	08/12/2009
<b>Description:</b>	NMPC Retail Electric Case, NG #
<b>Matter Number:</b>	051811
<b>Matter Name:</b>	NMPC Retail Gas Rate Case
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
07/17/2009	KENNETHJAFFE	20854791				\$306.00	\$306.00	

**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
<i>No Records Found.</i>								

**Billing Summary:**

	Orig. Amt	Adjustment	To Pay
Fees:	\$306.00	\$0.00	\$306.00
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$306.00</b>	<b>\$0.00</b>	<b>\$306.00</b>



**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit\_\_ (RRP-22R)  
 Sheet 1623 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10316439
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Rate Schedule 136 - NYPA/Niagra Frontier Transportation Authority, NG# 051691
<b>Matter Number:</b>	051691
<b>Matter Name:</b>	Rate Schedule 136-NYPA/Niagara Frontier Transportation Auth
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/10/2009	SEANATKINS	20720115				\$253.00	\$253.00	
06/26/2009	SEANATKINS	20791807				\$151.80	\$151.80	

**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
No Records Found.								

**Billing Summary:**

	Orig. Amt	Adjustment	To Pay
Fees:	\$404.80	\$0.00	\$404.80
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$404.80</b>	<b>\$0.00</b>	<b>\$404.80</b>



**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit\_\_ (RRP-22R)  
 Sheet 1624 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

**Legal eXchange Invoice from Alston & Bird LLP**

<b>Invoice Number:</b>	10316441
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Paradise Packard Breakers, NG #051672 (366588)
<b>Matter Number:</b>	051762
<b>Matter Name:</b>	Paradise Packard
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/29/2009	STEPHENPALMER	20771120				\$858.00	\$858.00	

**Expenses:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
<i>No Records Found.</i>								

**Billing Summary:**

	Orig. Amt	Adjustment	To Pay
Fees:	\$858.00	\$0.00	\$858.00
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$858.00</b>	<b>\$0.00</b>	<b>\$858.00</b>



NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony  
Information Request (CD)

Exhibit (RRP-22R)

Sheet 1625 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

Legal eXchange Invoice from Alston & Bird LLP

<b>Invoice Number:</b>	10316433
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Finch Pruyn, NG# 051547
<b>Matter Number:</b>	051547
<b>Matter Name:</b>	Finch Pruyn
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

Fees:

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/01/2009	RAFAELLOPEZ	20669811				\$158.00	\$158.00	
06/01/2009	SEANATKINS	20687523				\$253.00	\$253.00	
06/01/2009	STACEYTYREWALA	20666498				\$194.40	\$194.40	

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
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Sheet 1626 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

06/02/2009 RAFAELLOPEZ 20669809 [REDACTED] \$1,027.00 \$1,027.00

06/02/2009 STACEYTYREWALA 20666501 [REDACTED] \$712.80 \$712.80

06/03/2009 RAFAELLOPEZ 20669810 [REDACTED] \$711.00 \$711.00

06/03/2009 STACEYTYREWALA 20666499 [REDACTED] \$2,527.20 \$2,527.20

NIAGARA MOHAWK POWER CORPORATION

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NY PSC Case No. 10-E-0050

Company Rebuttal Testimony  
Information Request (CD)

Exhibit (RRP-22R)

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Witness: Revenue Requirements Panel

Bottomline Legal eXchange

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/03/2009	SEANATKINS	20687525				\$2,530.00	\$2,530.00	
06/04/2009	STACEYTYREWALA	20666502				\$129.60	\$129.60	
06/04/2009	SEANATKINS	20687524				\$253.00	\$253.00	
06/05/2009	STACEYTYREWALA	20666500				\$97.20	\$97.20	
06/18/2009	SEANATKINS	20749165				\$151.80	\$151.80	
06/25/2009	SEANATKINS	20791803				\$151.80	\$151.80	

Expenses:

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/03/2009	KENNETHJAFFE	11365763	E101			\$19.00	\$19.00	
06/03/2009	KENNETHJAFFE	11362896	E101			\$17.20	\$17.20	
06/03/2009	KENNETHJAFFE	11360998	E101			\$826.00	\$826.00	
06/05/2009	KENNETHJAFFE	11370457	E101			\$0.10	\$0.10	
06/05/2009	KENNETHJAFFE	11372262	E101			\$1.10	\$1.10	
06/08/2009	KENNETHJAFFE	11370734	E101			\$0.10	\$0.10	

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit\_\_ (RRP-22R)

Sheet 1628 of 1956

Witness: Revenue Requirements Panel



Bottomline Legal eXchange

**Billing Summary:**

	<b>Orig. Amt</b>	<b>Adjustment</b>	<b>To Pay</b>
Fees:	\$8,896.80	\$0.00	\$8,896.80
Expenses:	\$863.50	\$0.00	\$863.50
<b>Totals:</b>	<b>\$9,760.30</b>	<b>\$0.00</b>	<b>\$9,760.30</b>

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit \_\_ (RRP-22R)  
Sheet 1629 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

Legal eXchange Invoice from Alston & Bird LLP

<b>Invoice Number:</b>	10316423
<b>Invoice Date:</b>	07/15/2009
<b>Description:</b>	Tri-Lakes Project, NG #051017
<b>Matter Number:</b>	051017
<b>Matter Name:</b>	Tri-Lakes Project
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	580137615
<b>Firm Address:</b>	One Atlantic Center 1201 West Peachtree Street PO Box 933124 Atlanta, GA 30309-3424

Fees:

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
06/03/2009	RICHARDSPARLING	20663500				\$741.20	\$741.20	
06/03/2009	SEANATKINS	20687520				\$759.00	\$759.00	
06/03/2009	RAFAELLOPEZ	20669806				\$316.00	\$316.00	

Expenses:

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
No Records Found.								

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit\_\_ (RRP-22R)  
Sheet 1630 of 1956

Witness: Revenue Requirements Panel



Bottomline Legal eXchange

**Billing Summary:**

	<b>Orig. Amt</b>	<b>Adjustment</b>	<b>To Pay</b>
Fees:	\$1,816.20	\$0.00	\$1,816.20
Expenses:	\$0.00	\$0.00	\$0.00
<b>Totals:</b>	<b>\$1,816.20</b>	<b>\$0.00</b>	<b>\$1,816.20</b>

**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit \_\_ (RRP-22R)**  
**Sheet 1631 of 1956**

**Witness: Revenue Requirements Panel**



Voucher Line Display

**ORACLE**

New Window | Help | Customize Page

**Voucher Details**

Business Unit:	06036	Gross Amount:	6,135.25
Voucher ID:	09519461	Misc Charges:	0.00
Invoice No:	10,590,045 A	Total VAT:	0.00
Invoice Dt:	03/12/2009	Transaction Currency:	USD
Vendor ID:	08001111268		
Name:	ALSTON & BRO LLP		

Line:	1	Description:	NG Mater 0515/03InvLN 17036428	Amount:	286.00
Item ID:		Quantity:		UOM:	
PO Business Unit:		PO Number:		PO Line:	
Receipt Unit:		Receipt Number:		Receipt Line:	

**GL Chartfields**

Distrib Line	Amount	GL Unit	Activity	Project	Work Order	Expense Type	Org Dept	Chrg Dept	Bill Pool	Segment	Account	Regulatory Account	Originating Business Unit	Bud Ref	OpenItem
4850	286.00	00000	AG0228			100	18000	18000	00700	LNS1	250021	940000	00036		

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)

Exhibit \_\_ (RRP-22R)  
Sheet 1632 of 1956

Witness: Revenue Requirements Panel



Bottomline Legal Exchange

Preferences Logout Help  
Admin

Home Invoices Explorer Matters Log  
Listing Detail Line Item Listing Reporting

Explorer Alternate Versions:

Invoice Number: 4210261  
Invoice Date: 02/03/2009  
Start-End Date: 01/08/2009 - 01/30/2009  
Amount Owed \$288.00  
(\$):  
Vendor Tax Id: 150339022  
Description:

Status: Open  
Next  
Step: Payment

Alerts

Fees and Expenses

	Original	Adjstmt	To Pay
Fees	\$288.00	\$0.00	\$288.00
Expenses	\$0.00	\$0.00	\$0.00
Total	\$288.00	\$0.00	\$288.00

Matters

Matter

Matter Name: NFTA Lease Mod (Plaza Grp Parcel) (08-118.cbob)  
Matter Number: 051755  
Nature:  
Phase:

Outside Counsel

Law Firm Name: Hiscock & Barclay LLP  
Client CMS ID: 000002274  
Law Firm Vendor #: W009345V  
Law Firm Matter #: 3037068

Comments

NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)



(RRP-22R)  
et 1633 of 1956  
ments Panel

Bottomline Legal Exchange

Flex Fields

Comments:

Flex Fields for Matter Class  
DEFAULT  
Legal Area: REAL ESTATE  
Practice Group: PROPERTY  
Class: NON O&M  
Segment: ALL DIST

Line Items Payments Matter Invoice Listing Approvals Escalations Account Allocations Timekeepers All Rules Documentation Edit History All  
Payment Details

Payment Details

Payment Info

Invoice Imported Amount(\$):	\$288.00	Date	Number	Amount
Invoice Amount(\$):	\$288.00			
AP Vendor Number:	000002274			
Payment Type:				
Third Party:				
Party Name:				
Party Number:				

Approvals

Label:	Default Approval Configuration
Matter Class:	DEFAULT
Manual Routing:	Disabled
Inter-Group Processing:	Serial





**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
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Witness: Revenue Requirements Panel

Bottomline Legal eXchange

**Legal eXchange Invoice from Hiscock & Barclay LLP**

<b>Invoice Number:</b>	4210884
<b>Invoice Date:</b>	02/06/2009
<b>Description:</b>	
<b>Matter Number:</b>	010513
<b>Matter Name:</b>	Venturin vs NG et al (Ind #133762)
<b>Customer Pay Name:</b>	
<b>Customer Pay Number:</b>	
<b>Firm Tax ID:</b>	150339022
<b>Firm Address:</b>	300 South State Street PO Box 4878 Syracuse, NY 13202 Syracuse, NY 13202

**Fees:**

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
01/09/2009	DavidHehr	2				\$54.00	\$54.00	
01/09/2009	DavidHehr	1				\$18.00	\$18.00	
01/22/2009	NicoleNice	5				\$150.00	\$150.00	
01/22/2009	NicoleNice	4				\$15.00	\$15.00	
01/22/2009	NicoleNice	3				\$15.00	\$15.00	
01/23/2009	NicoleNice	9				\$22.50	\$22.50	

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit (RRP-22R)

Sheet 1637 of 1956

Witness: Revenue Requirements Panel

Bottomline Legal eXchange

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
01/23/2009	NicoleNice	8				\$97.50	\$97.50	
01/23/2009	NicoleNice	7				\$60.00	\$60.00	
01/23/2009	NicoleNice	6				\$30.00	\$30.00	
01/23/2009	NicoleNice	13				\$15.00	\$15.00	
01/23/2009	NicoleNice	11				\$135.00	\$135.00	
01/23/2009	NicoleNice	10				\$22.50	\$22.50	
01/23/2009	NicoleNice	12				\$15.00	\$15.00	
01/28/2009	NicoleNice	14				\$7.50	\$7.50	

Expenses:

Date	Timekeeper	LI #	Code	Hours	Rate	Orig. Amt	To Pay	Description
01/22/2009	NicoleNice	15	E101			\$1.00	\$1.00	
01/23/2009	NicoleNice	17	E101			\$3.30	\$3.30	
01/23/2009	NicoleNice	16	E101			\$11.40	\$11.40	
01/26/2009	DavidHehr	18				\$4.50	\$4.50	
01/28/2009	NicoleNice	19	E101			\$0.50	\$0.50	

NIAGARA MOHAWK POWER CORPORATION

d/b/a NATIONAL GRID (COMPANY 36)

NY PSC Case No. 10-E-0050

Company Rebuttal Testimony

Information Request (CD)

Exhibit \_\_ (RRP-22R)

Sheet 1638 of 1956

Witness: Revenue Requirements Panel



Bottomline Legal eXchange

**Billing Summary:**

	<b>Orig. Amt</b>	<b>Adjustment</b>	<b>To Pay</b>
Fees:	\$657.00	\$0.00	\$657.00
Expenses:	\$20.70	\$0.00	\$20.70
<b>Totals:</b>	<b>\$677.70</b>	<b>\$0.00</b>	<b>\$677.70</b>

**NIAGARA MOHAWK POWER CORPORATION  
d/b/a NATIONAL GRID (COMPANY 36)  
NY PSC Case No. 10-E-0050  
Company Rebuttal Testimony  
Information Request (CD)**

Exhibit \_\_ (RRP-22R)  
Sheet 1639 of 1956

Witness: Revenue Requirements Panel



Suttonline Legal exchange



Invoice Number: 4213610  
 Invoice Date: 03/05/2009  
 Start-End Date: 02/05/2009 - 02/05/2009  
 Amount Owed(\$): \$25.90  
 Vendor Tax Id: 150339022  
 Description:

Exp: Open  
 Alternate Versions: Payment  
 Alerts

**Fees and Expenses**

	Original	Adjstmt	To Pay
<b>Fees</b>	\$25.50	\$0.00	\$25.50
<b>Expenses</b>	\$0.40	\$0.00	\$0.40
<b>Total</b>	\$25.90	\$0.00	\$25.90

**Matters**

**Matter**

Matter Name: Town of Worcester  
 Matter Number: 051097  
 Nature:  
 Phase:

**Outside Counsel**

Law Firm Name: Hiscock & Barclay LLP  
 Client CMS ID: 000002274  
 Law Firm Vendor #: W009345V  
 Law Firm Matter #: 3014625

**Flex Fields**

**Flex Fields for Matter Class Property Tax**

Legal Area: PROPERTY TAX  
 Practice Group: LITIGATION/ENVIRONMENTAL  
 Class: OSM  
 Segment: NY ALL

**Comments**

Comments:



**NIAGARA MOHAWK POWER CORPORATION**  
**d/b/a NATIONAL GRID (COMPANY 36)**  
**NY PSC Case No. 10-E-0050**  
**Company Rebuttal Testimony**  
**Information Request (CD)**

**Exhibit\_\_ (RRP-22R)**  
**Sheet 1640 of 1956**

**Witness: Revenue Requirements Panel**

Bottomline Legal eExchange

Bottomline Legal eExchange						
<a href="#">Line Items</a>	<a href="#">Payments</a>	<a href="#">Matter Invoice Listing</a>	<a href="#">Approvals</a>	<a href="#">Escalations</a>	<a href="#">Account Allocations</a>	<a href="#">Timekeepers</a>
						<a href="#">All Rules</a>
						<a href="#">Documentation</a>
						<a href="#">Edit History</a>
						<a href="#">All</a>
Timekeepers						
Timekeeper Name	Timekeeper ID	Total Original Hours	Total Original Charges	Total Current Hours	Total Current Charges	
Stacy, M. Balla	3160		\$25.50		\$25.50	

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