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February 14, 2012

VIA ELECTRONIC DELIVERY

Honorable Jaclyn A. Brillling, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission
Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company
for Approval of an Energy Efficiency Portfolio Standard (EEPS)
“Fast Track” Utility-Administered Gas Energy Efficiency
Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for
Approval of an Energy Efficiency Portfolio Standard (EEPS)
“Fast Track” Utility-Administered Gas Energy Efficiency
Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency
Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

4th Quarter 2011 Gas EEPS Reports

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings, attached please find the 4th Quarter 2011 (October – December 2011) reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;

- Industrial Programs;
- Commercial Energy Efficiency Programs;
- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs; and
- Multifamily Energy Efficiency Programs.

Respectfully submitted,

/s/ Janet M. Audunson

Janet M. Audunson, P.E., Esq.
Senior Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)
Steven Keller, DPS Staff (via electronic mail)
William Saxonis, DPS Staff (via electronic mail)
Kathryn Mammen, DPS Staff (via electronic mail)
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Janet Audunson
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in New York City continued to show signs of steady participation levels. The rebate reservation system the Company implemented in January 1, 2011 assisted with controlling program spending, customer participation, and setting realistic program expectations. The Program has exceeded 50% of the cumulative 2009-2011 energy savings goal before taking into consideration committed energy savings.

The Company continued to leverage its existing relationships with heating contractors, builders, developers, consumer advocacy groups and other trade partners.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

An e-mail blast promoting these rebates to National Grid’s New York City residential gas heating customers was distributed on November 2, 2011. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

Date	Topic	Location	Audience Type
10/11/2011	Brooklyn Trade and Consumer Event	Brooklyn, NY	residential and commercial customers
10/12/2011	Con Edison and National Grid Contractor Training Event	Queens, NY	heating contractors
10/20/2011	News Channel 4 Media Event (Promoting EE programs to residential customers)	Queens, NY	residential customers

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

10/25/2011	ASHRAE Meeting	New York City, NY	contractors
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3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing of the program to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to conduct meetings with industrial customers. The Industrial Program exceeded the 2010-2011 energy savings goal without taking into consideration committed energy savings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid account managers and sales representatives continued to offer energy efficiency programs to customers through face-to-face meetings. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the analysis of the participating and nonparticipating customer survey data. The findings resulting from these surveys, as well as the findings from program staff interviews and participant surveys, were used to inform the process evaluation report. Tetra Tech submitted a draft process evaluation report on December 23, 2011 for National Grid review.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to conduct meetings with commercial customers. The Commercial Energy Efficiency Program has exceeded 70% of the 2010-2011 cumulative savings goal before taking into consideration committed energy savings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Targeted direct mailings and email campaigns continued through December 2011. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the analysis of the participating and nonparticipating customer survey data. The findings resulting from these surveys, as well as the findings from program staff interviews and participant surveys, were used to inform the process evaluation report. Tetra Tech submitted a draft process evaluation report on December 30, 2011 for National Grid to review.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) was suspended effective September 21, 2011 because the changes to the Technical Manual resulted in the program not being cost-effective. The Commission’s October 25, 2011 order provides continued funding for this program through 2012 on a contingent basis, subject to review and potential reallocation, given that National Grid has indicated that EHSIP can be cost-effective with redesigned program measures. If the Company intends to continue to offer EHSIP during the years 2013-2015, it must file a petition with the Commission seeking approval to do so by June 29, 2012.

EHSIP was launched in the field in December 2010. The program provided customers with an energy audit, including up to 2 hours of air sealing for a fee of \$50. Customers then could receive an incentive of 50%, capped at \$3,000, for attic insulation. Unfortunately, there were many delays in implementation due to RFP issues, revisions to the Technical Manual, and various start-up issues. Once implemented, EHSIP was in direct competition with NYSERDA’s Home Performance with ENERGY STAR Program that provided free or low cost energy audits and financing options under the Green Jobs-Green New York Program. Upon the Company’s decision to suspend EHSIP, program managers notified the participating contractor network of BPI accredited firms of the Company’s plans. National Grid is identifying alternative program delivery methods.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Marketing activities have been stopped due to the program’s suspension.

(b) Evaluation Activities

Tetra Tech completed the program manager and auditor in-depth interviews, as well as the participating contractor interviews. The information collected will be used to inform the final process evaluation report.

(c) Other Activities

The EHSIP program manager worked with the Building Performance Contractors Association, Efficiency First, NYSERDA and LIPA to develop plans for all groups to work together to promote energy efficiency.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

National Grid worked with the contractors to collect the final paperwork for program suspension and evaluation.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid continued to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. As indicated in earlier reports, National Grid discontinued the window rebates to our gas customers as of June 30, 2011. However, the Company still offered prescriptive rebates on self-installed thermostats to gas heating customers. National Grid intends to propose the addition of a consumer installation tract for certain do-it-yourself measures to the Residential High Efficiency Heating, Water Heating and Controls Program in the 2nd quarter of 2012 and if so approved, the budget and savings target for this program would be incorporated therein.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing tactics were implemented during the fourth quarter. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing for the ENERGY STAR® Products program to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Multifamily Energy Efficiency Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to schedule meetings with multifamily customers. The Multifamily Energy Efficiency Program fell short of attaining the 2010-2011 cumulative savings goal. National Grid plans to request changes to the program design and/or goals in 2012 and is investigating the potential to work with a third-party vendor to deliver the program in future program years.

(b) There are no additional key aspects of the program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continued to be used to promote the Multifamily Energy Efficiency Program. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program in January 2012.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs
Program Name	
Program Type	
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,260,614
Quarterly Net Therm Goal	636,501
Percent of Quarterly Therm Goal Acquired	198%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	17,043,665
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	2,816,060
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	2,816,060
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	48,114,285
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-

Net first-year annual therms committed this quarter	3,685,696
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	6,050,954
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	4,946,310
Costs	
Total program budget	\$ 26,602,710
Administrative costs	\$ 2,243,754
Program Planning	\$ 5,793
Marketing costs	\$ 129,812
Trade Ally Training	\$ 9,677
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 1,860,769
Direct Program Implementation	\$ 625,105
Evaluation	\$ 39,467
Total expenditures to date	\$ 13,037,156
Percent of total budget spent to date	49%
Participation	
Number of program applications received to date	5,069
Number of program applications <i>processed</i> to date ⁴	5,069
Number of processed applications <i>approved</i> to date ⁵	4,912
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	7,375
Total Acquired Cumulative Net Carbon Emission Reductions To Date	9,595
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	83,725
Quarterly Net Therm Goal	92,832
Percent of Quarterly Therm Goal Acquired	90%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,901,667
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	474,293
Net first-year annual therms acquired to date as a percent of annual goal	128%
Net first-year annual therms acquired to date as a percent of 3-year goal	51%
Net cumulative therms acquired to date	474,293
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,403,414
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	83,725
Costs	
Total program budget	\$ 5,702,862
Administrative costs	\$ 546,493
Program Planning	\$ 1,165
Marketing costs	\$ 30,151
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	232,466
Direct Program Implementation	\$ 35,783
Evaluation	\$ 3,644
Total expenditures to date	\$ 4,370,221
Percent of total budget spent to date	77%
Participation	
Number of program applications received to date	3,714
Number of program applications <i>processed</i> to date ⁴	3,714
Number of processed applications <i>approved</i> to date ⁵	3,714
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	490
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,485
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	775,048
Quarterly Net Therm Goal	195,750
Percent of Quarterly Therm Goal Acquired	396%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	8,121,089
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	1,600,456
Net first-year annual therms acquired to date as a percent of annual goal	204%
Net first-year annual therms acquired to date as a percent of 3-year goal	102%
Net cumulative therms acquired to date	1,600,456
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	22,100,496
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	2,157,035

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	2,166,542
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	2,932,083
Costs	
Total program budget	\$ 7,147,544
Administrative costs	\$ 549,960
Program Planning	\$ (4,426)
Marketing costs	\$ 1,333
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	731,194
Direct Program Implementation	\$ 152,704
Evaluation	\$ (5,578)
Total expenditures to date	\$ 2,835,733
Percent of total budget spent to date	40%
Participation	
Number of program applications received to date	67
Number of program applications <i>processed</i> to date ⁴	67
Number of processed applications <i>approved</i> to date ⁵	55
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	4,534
Total Acquired Cumulative Net Carbon Emission Reductions To Date	4,858
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	390,046
Quarterly Net Therm Goal	128,502
Percent of Quarterly Therm Goal Acquired	304%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	6,822,890
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	673,734
Net first-year annual therms acquired to date as a percent of annual goal	131%
Net first-year annual therms acquired to date as a percent of 3-year goal	71%
Net cumulative therms acquired to date	673,734
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	11,511,085
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	1,392,390

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	3,517,520
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,782,437
Costs	
Total program budget	\$ 3,988,919
Administrative costs	\$ 525,191
Program Planning	\$ 5,469
Marketing costs	\$ 79,215
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	833,076
Direct Program Implementation	\$ 245,116
Evaluation	\$ 20,196
Total expenditures to date	\$ 3,143,466
Percent of total budget spent to date	79%
Participation	
Number of program applications received to date	265
Number of program applications <i>processed</i> to date ⁴	265
Number of processed applications <i>approved</i> to date ⁵	161
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	2,282
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,877
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	8,659
Quarterly Net Therm Goal	68,000
Percent of Quarterly Therm Goal Acquired	13%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	161,794
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	39,953
Net first-year annual therms acquired to date as a percent of annual goal	15%
Net first-year annual therms acquired to date as a percent of 3-year goal	9%
Net cumulative therms acquired to date	39,953
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	675,109
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	8,659
Costs	
Total program budget	\$ 3,826,704
Administrative costs	\$ 290,500
Program Planning	\$ 4,508
Marketing costs	\$ 30,969
Trade Ally Training	\$ 9,677
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	58,734
Direct Program Implementation	\$ 84,678
Evaluation	\$ 19,423
Total expenditures to date	\$ 1,798,164
Percent of total budget spent to date	47%
Participation	
Number of program applications received to date	514
Number of program applications <i>processed</i> to date ⁴	514
Number of processed applications <i>approved</i> to date ⁵	514
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	51
Total Acquired Cumulative Net Carbon Emission Reductions To Date	233
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	1,955
Quarterly Net Therm Goal	5,979
Percent of Quarterly Therm Goal Acquired	33%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	21,510
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	16,885
Net first-year annual therms acquired to date as a percent of annual goal	71%
Net first-year annual therms acquired to date as a percent of 3-year goal	40%
Net cumulative therms acquired to date	16,885
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	193,203
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,955
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 65,471
Program Planning	\$ 4,229
Marketing costs	\$ 2,948
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	978
Direct Program Implementation	\$ 18,150
Evaluation	\$ 17,105
Total expenditures to date	\$ 189,903
Percent of total budget spent to date	137%
Participation	
Number of program applications received to date	439
Number of program applications <i>processed</i> to date ⁴	439
Number of processed applications <i>approved</i> to date ⁵	439
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	11
Total Acquired Cumulative Net Carbon Emission Reductions To Date	79
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,180
Quarterly Net Therm Goal	145,438
Percent of Quarterly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	14,715
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	10,740
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal	1%
Net cumulative therms acquired to date	10,740
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	230,978
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	136,272

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	366,893
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	137,452
Costs	
Total program budget	\$ 5,798,431
Administrative costs	\$ 266,139
Program Planning	\$ (5,152)
Marketing costs	\$ (14,804)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	4,321
Direct Program Implementation	\$ 88,674
Evaluation	\$ (15,323)
Total expenditures to date	\$ 699,668
Percent of total budget spent to date	12%
Participation	
Number of program applications received to date	70
Number of program applications <i>processed</i> to date ⁴	70
Number of processed applications <i>approved</i> to date ⁵	29
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	7
Total Acquired Cumulative Net Carbon Emission Reductions To Date	62
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid's Long Island Residential High-Efficiency Heating, Water Heating and Controls Program rebate reservation system has been very successful. On March 28, 2011, due to the high volume of rebate reservation requests, the Company stopped offering rebate reservations and implemented a waiting list process. However, because of the high program participation levels, the waiting list process was closed on May 23, 2011. As of October 2011, the Company has reconciled its committed funding and reallocated unclaimed funds to all the waiting list customers. This program has exceeded the cumulative 2009–2011 energy savings goals before taking into consideration committed energy savings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing tactics were implemented during the fourth quarter. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to conduct meetings with industrial customers. The Industrial Program has achieved approximately 74% of the cumulative 2010-2011 energy savings goal before taking into consideration committed energy savings.

(b) There are no additional key aspects of the program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid account managers and sales representatives continued to offer energy efficiency programs to customers through face-to-face meetings. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the analysis of the participating and nonparticipating customer survey data. The findings resulting from these surveys, as well as the findings from program staff interviews and participant surveys, were used to inform the process evaluation report. Tetra Tech submitted a draft process evaluation report on December 30, 2011 for National Grid review.

(c) Other Activities

In November 2011, National Grid participated in the Hauppauge Industrial Association Environmental and Energy Conference in Commack, New York. This conference allowed National Grid to promote the commercial and industrial energy efficiency programs.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to conduct meetings with commercial customers. The Commercial Energy Efficiency Program has achieved the cumulative 2010-2011 energy savings goal before taking into consideration committed energy savings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

All marketing efforts have been suspended within this program. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

Tetra Tech completed the analysis of the participating and nonparticipating customer survey data. The findings resulting from these surveys, as well as the findings from program staff interviews and participant surveys, were used to inform the process evaluation report. Tetra Tech submitted a draft process evaluation report on December 23, 2011 for National Grid to review.

(c) Other Activities

In November 2011, National Grid participated in the Hauppauge Industrial Association Environmental and Energy Conference in Commack, New York. This conference allowed National Grid to promote the commercial and industrial energy efficiency programs.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) was suspended effective September 21, 2011 because revisions to the Technical Manual resulted in the program not being cost-effective. The Commission’s October 25, 2011 order provides continued funding for this program through 2012 on a contingent basis, subject to review and potential reallocation, given that National Grid has indicated that EHSIP can be cost-effective with redesigned program measures. If the Company intends to continue to offer EHSIP during the years 2013-2015, it must file a petition with the Commission seeking approval to do so by June 29, 2012.

EHSIP was launched in the field in December 2010. The program provided customers with an energy audit, including up to 2 hours of air sealing for a fee of \$50. Customers then could receive an incentive of 50%, capped at \$3,000, for attic insulation. Unfortunately, there were many delays in implementation due to RFP issues, revisions to the Technical Manual, and various start-up issues. Once implemented, EHSIP was in direct competition with NYSERDA’s Home Performance with ENERGY STAR Program that provided free or low cost energy audits and financing options under the Green Jobs-Green New York Program. Upon the Company’s decision to suspend EHSIP, program managers notified the participating contractor network of BPI accredited firms of the Company’s plans. National Grid is identifying alternative program delivery methods.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Marketing activities have been stopped due to the program’s suspension.

(b) Evaluation Activities

Tetra Tech completed the program manager and auditor in-depth interviews, as well as the participating contractor interviews. The information collected will be used to inform the final process evaluation report.

(c) Other Activities

The Company worked alongside the Long Island Power Authority (LIPA), NYSERDA, eight townships, and local advocacy groups to develop the Long Island Green Homes Consortium. The idea is to provide customers with a one-stop shopping approach for energy efficiency programs. Marketing materials and a website have been developed to

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

help inform customers of all energy efficiency programs. The website is www.longislandgreenhomes.org/. EHSIP has been removed from this marketing opportunity and we will work to market the program in 2012 as appropriate.

The EHSIP program manager worked with the Building Performance Contractors Association, Efficiency First, NYSERDA and LIPA to develop plans for all groups to work together to promote energy efficiency.

The EHSIP program manager participated in a United Way breakfast held for weatherization contractors in November 2011. EHSIP was discussed at this event for possible new contractors to the program.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

National Grid worked with the contractors to collect the final paperwork for program suspension and evaluation.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid continued to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. As stated in prior reports, National Grid discontinued the window rebates to our gas customers as of June 30, 2011. However, the Company still offered prescriptive rebates on self-installed thermostats to gas heating customers. National Grid intends to propose the addition of a consumer installation tract for certain do-it-yourself measures to the Residential High Efficiency Heating, Water Heating and Controls Program in the 2nd quarter of 2012 and if so approved, the budget and savings target for this program would be incorporated therein.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing tactics were implemented during the fourth quarter. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has completed the transition of the rebate processing to a new vendor, Helgeson Enterprises, Inc. (White Bear Lake, MN).

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Multifamily Energy Efficiency Program
Reporting period: Quarter 4 (October - December) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Efficiency Program Execution, together with Sales and Program Operations, continued to schedule meetings with multifamily customers. The Multifamily Energy Efficiency Program fell short of attaining the 2010-2011 cumulative savings goal. National Grid plans to request changes to the program design and/or goals in 2012 and is investigating the potential to work with a third-party vendor to deliver the program in future program years.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continued to be used to promote the Multifamily Energy Efficiency Program. Marketing plans for 2012 were developed in December 2011.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program in January 2012.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs
Program Name	
Program Type	
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	424,981
Quarterly Net Therm Goal	375,467
Percent of Quarterly Therm Goal Acquired	113%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	7,048,325
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	2,187,366
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	2,187,366
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	55,129,587
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-

Net first-year annual therms committed this quarter	2,189,690
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	4,923,305
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	2,614,671
Costs	
Total program budget	\$ 16,259,767
Administrative costs	\$ 1,959,238
Program Planning	\$ 7,924
Marketing costs	\$ 15,122
Trade Ally Training	\$ 7,301
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 780,040
Direct Program Implementation	\$ 626,271
Evaluation	\$ 36,266
Total expenditures to date	\$ 13,068,929
Percent of total budget spent to date	80%
Participation	
Number of program applications received to date	9,293
Number of program applications <i>processed</i> to date ⁴	9,287
Number of processed applications <i>approved</i> to date ⁵	9,011
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	2,486
Total Acquired Cumulative Net Carbon Emission Reductions To Date	5,137
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	43,622
Quarterly Net Therm Goal	84,238
Percent of Quarterly Therm Goal Acquired	52%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	901,909
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	787,886
Net first-year annual therms acquired to date as a percent of annual goal	234%
Net first-year annual therms acquired to date as a percent of 3-year goal	94%
Net cumulative therms acquired to date	787,886
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	31,977,652
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	43,622
Costs	
Total program budget	\$ 5,258,413
Administrative costs	\$ 529,835
Program Planning	\$ 39
Marketing costs	\$ (1,320)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	103,810
Direct Program Implementation	\$ 32,777
Evaluation	\$ (273)
Total expenditures to date	\$ 5,492,864
Percent of total budget spent to date	104%
Participation	
Number of program applications received to date	6,846
Number of program applications <i>processed</i> to date ⁴	6,846
Number of processed applications <i>approved</i> to date ⁵	6,846
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	255
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,035
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	178,358
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	176%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	2,957,895
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	599,277
Net first-year annual therms acquired to date as a percent of annual goal	148%
Net first-year annual therms acquired to date as a percent of 3-year goal	74%
Net cumulative therms acquired to date	599,277
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	9,083,613
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	1,030,885
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	1,986,472

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,209,243
Costs	
Total program budget	\$ 3,930,955
Administrative costs	\$ 382,730
Program Planning	\$ (375)
Marketing costs	\$ (4,168)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	142,019
Direct Program Implementation	\$ 170,384
Evaluation	\$ 3,157
Total expenditures to date	\$ 1,750,196
Percent of total budget spent to date	45%
Participation	
Number of program applications received to date	107
Number of program applications <i>processed</i> to date ⁴	106
Number of processed applications <i>approved</i> to date ⁵	69
Percent of applications received to date that have been processed	99%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	1,043
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,515
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	193,455
Quarterly Net Therm Goal	104,784
Percent of Quarterly Therm Goal Acquired	185%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	3,028,988
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	731,261
Net first-year annual therms acquired to date as a percent of annual goal	174%
Net first-year annual therms acquired to date as a percent of 3-year goal	100%
Net cumulative therms acquired to date	731,261
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,092,624
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	1,139,247
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	2,805,972

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,332,702
Costs	
Total program budget	\$ 2,783,453
Administrative costs	\$ 590,275
Program Planning	\$ 3,532
Marketing costs	\$ 243
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	430,874
Direct Program Implementation	\$ 216,718
Evaluation	\$ 12,556
Total expenditures to date	\$ 3,608,930
Percent of total budget spent to date	130%
Participation	
Number of program applications received to date	667
Number of program applications <i>processed</i> to date ⁴	662
Number of processed applications <i>approved</i> to date ⁵	439
Percent of applications received to date that have been processed	99%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	1,132
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,270
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	5,365
Quarterly Net Therm Goal	54,466
Percent of Quarterly Therm Goal Acquired	10%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	97,433
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	34,981
Net first-year annual therms acquired to date as a percent of annual goal	16%
Net first-year annual therms acquired to date as a percent of 3-year goal	10%
Net cumulative therms acquired to date	34,981
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	586,334
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	5,365
Costs	
Total program budget	\$ 3,168,010
Administrative costs	\$ 135,565
Program Planning	\$ 3,601
Marketing costs	\$ 20,953
Trade Ally Training	\$ 7,301
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	82,912
Direct Program Implementation	\$ 132,870
Evaluation	\$ 16,889
Total expenditures to date	\$ 1,477,509
Percent of total budget spent to date	47%
Participation	
Number of program applications received to date	707
Number of program applications <i>processed</i> to date ⁴	707
Number of processed applications <i>approved</i> to date ⁵	707
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	31
Total Acquired Cumulative Net Carbon Emission Reductions To Date	199
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,987
Quarterly Net Therm Goal	5,979
Percent of Quarterly Therm Goal Acquired	33%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	21,940
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	19,123
Net first-year annual therms acquired to date as a percent of annual goal	80%
Net first-year annual therms acquired to date as a percent of 3-year goal	46%
Net cumulative therms acquired to date	19,123
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	243,160
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,987
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 229,038
Program Planning	\$ 1,482
Marketing costs	\$ 172
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,400
Direct Program Implementation	\$ 18,261
Evaluation	\$ 5,180
Total expenditures to date	\$ 334,787
Percent of total budget spent to date	242%
Participation	
Number of program applications received to date	936
Number of program applications <i>processed</i> to date ⁴	936
Number of processed applications <i>approved</i> to date ⁵	936
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	12
Total Acquired Cumulative Net Carbon Emission Reductions To Date	82
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	2,194
Quarterly Net Therm Goal	24,750
Percent of Quarterly Therm Goal Acquired	9%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	40,160
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	14,838
Net first-year annual therms acquired to date as a percent of annual goal	15%
Net first-year annual therms acquired to date as a percent of 3-year goal	7%
Net cumulative therms acquired to date	14,838
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	146,204
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	19,559

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	130,861
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	21,753
Costs	
Total program budget	\$ 980,688
Administrative costs	\$ 91,795
Program Planning	\$ (355)
Marketing costs	\$ (758)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	19,025
Direct Program Implementation	\$ 55,261
Evaluation	\$ (1,243)
Total expenditures to date	\$ 404,642
Percent of total budget spent to date	41%
Participation	
Number of program applications received to date	30
Number of program applications <i>processed</i> to date ⁴	30
Number of processed applications <i>approved</i> to date ⁵	14
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	13
Total Acquired Cumulative Net Carbon Emission Reductions To Date	36
NOTES:	

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⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.