



Proposed Solution for Performing Detailed Voltage Flicker Assessment January 31, 2018. Albany, NY.





Background - Voltage Flicker Assessment

- Where are we now?
 - Moving from GE Flicker Approach to IEEE-1453
 - Voltage Flicker Supplemental Screen based on IEEE-1453



- What's Next?
 - If an applicant fails flicker screen, then detailed voltage flicker assessment is recommended prior committing to significant upgrades such as reconductoring

- Conventional power flow tool is not sufficient:
 - Generally used for snapshots of critical time period (e.g. peak and minimum load points) This only gives the magnitude of an impact at one instant in time.
 - PV output is highly variable and its impact may not be properly analyzed with traditional snapshot power flow approach
- Need power flow with "Time Series" simulation feature:
 - Able to capture time-dependent aspects of power flow: e.g. interaction between the daily changes in load and PV output and distribution control systems
 - Produce sequential steady state power flow solutions where the converged state of an iteration is used as the beginning state of the next (<u>1-second resolution is</u> typically used)
 - Able to capture magnitude as well as the duration and frequency of the impact



Challenges

- Requires more data than the traditional flicker curve method
 - Irradiance data (1-2 seconds resolution)
 - Feeder load data
 - might not be available or typically available in lower resolution (15 min – 1 hour resolution)

Proposed Solution

- Improve future data collection
- Use conservative irradiance data, if data is not available
- Load data may be linearly interpolated



Challenges

- Non-Familiarity with the methodology and necessary tools to perform the analysis for detailed analysis (CESIR)
- Need to convert circuit model data to EPRI OpenDSS format – Milsoft Windmill has conversion feature to OpenDSS

Proposed Solution

- Provide training and documentation describing the methodology and a step-by-step process on how to conduct a detailed study
- Develop a software tool that can be used by utilities



Proposed Solution Cont'd

- Develop a software tool
 - OpenDSS as the calculation engine, an open source program at no cost to utilities
- Develop a Matlab or Python program to drive OpenDSS Engine
 - Reduce time-consuming setup of OpenDSS
 - Process results, calculate Pst and Plt, provide plots and summary report.
 - Allow batch mode to process daily, monthly, or annual calculation for Pst and Plt
 - The developed tool will be provided to NY utilities with step by step instruction on how to use the software



THANK YOU!