

**Case 12-M-0476, et. al.**  
**EDI Business Working Group (BWG)/**  
**Technical Working Group (TWG)**  
**Final Minutes – October 9, 2015**

**Administration**

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- The Draft Minutes from the 9/25/2015 EDI Business Working Group (BWG)/Technical Working Group (TWG) meeting were adopted modified to address spelling errata.
- DPS Staff Remarks
  - None but the BWG Chair noted that Staff had made significant progress updating the web site.

**Regulatory Update**

There were no updates but questions regarding APP credit testing and implementation dates were raised. Sentiment was expressed that the 12/3/2015 EDI testing date for the APP Credit without testing for other related transactions did not make sense. The BWG Chair explained how the Low Income Collaborative Report, which has yet to be filed, would ultimately lead to an implementation date. After further discussion, it was determined that since the best technical solution is to test all related transactions at the same time, an extension of the 12/3/2015 EDI testing deadline was the best course of action.

**Review of 11/2/2015 Implementation Plans – Discussion on timing, etc**

A workpaper showing a matrix was discussed on a line by line basis for each EDI Standards change. Updates to matrix were made in response to the 9/21/2015 EDI Order. Modifications, based upon the discussion, will be made in a workpaper prepared for discussion at the next meeting.

**Utility Supported EDI Transactions**

A workpaper showing a matrix was reviewed. A question concerning National Grid's support of the 814R transaction will be addressed offline. Barbara Goubeaud requested that a line be added for 867HU - Gas Profile (only supported by Con Ed). Modifications, based upon the discussion, will be made in a workpaper prepared for discussion at the next meeting.

**Proposed addition of REF\*BLT segment to the 867MU**

A workpaper was reviewed. An inadvertent comment referencing a utility assigned load profile code will be removed. Charlie Trick said that until he receives an estimate of the systems work required, NYSEG/RG&E does not want this segment to be mandatory. Pending an offline update, the draft change will continue to reflect mandatory support, i.e. in the NY EDI Guides is "Optional/Must Use".

**Proposed update to 814C/814E Gas Capacity Assignment/Obligation Segment**

A workpaper was reviewed; all NY Utilities have verified that they no longer support an ESCO request for gas capacity. Instead, the utility reports the gas capacity obligation to the ESCO in an 814 Enrollment Response or reports a change to the gas capacity obligation in an 814 Change Request. The example in the segment note will be modified: REF~GC~YES should be REF~GC~Y and REF~GC~NO should be REF~GC~N.

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**Example Transactions – 810 URR Invoices (with and without APP Credit)**

A workpaper showing examples for each of the utilities and two generic examples for the guides was reviewed. The Working Group should review the generic examples and let the NWG Chair know if there are any issues. The utility specific examples should be considered for inclusion in each Utility's EDI Guide.

**Proposed 814E AMT Future ICAP 8B segment**

A workpaper adding AMT03 to the AMT Monetary Amount (Future ICAP) Segment was reviewed. The notes in workpaper will be modified offline to reflect conditions typical for an 814E. Two utilities have added AMT03 for their implementations but the 814E Guides in the 10/23/2014 Report should have included this item. The TWG Chair stated the omission was an oversight.

**TOP Supplement 6 – 820 Remittance Advice**

A workpaper modifying the existing supplement to change E/M and Marketer to ESCO was presented. It was noted that the segment had not been modified since Purchase of Receivables (POR) programs were instituted. The Working Group should consider whether POR-specific test should be added.

**Other Business**

None.

**Establish date/time for next meeting**

The next meeting will be a combined BWG/TWG meeting on Friday 10/23/2015 at 10 AM.

**Attendees**

Jeff Begley – NOCO Energy Corp.	Mamaj Baghap – Direct Energy
Travis Bickford – Fluent Energy	Mary Do – Latitude Technologies
Thomas Dougherty – Aurea Energy Services	Joe Falcon – Ambit Energy
Barbara Goubeaud – EC Infosystems	Eric Heaton – Con Edison
Gary Lawrence – Energy Services Group	Jennifer Lorenzini – Central Hudson
Janet Manfredi – Central Hudson	Veronica Munoz – Accenture
Mike Novak – National Fuel Gas	Jean Pauyo – O&R
Kris Redanauer – Direct Energy	JoAnne Seibel – O&R
Sergio Smilley – National Grid	Alecia Stehnick – Cruis Energy
Dan Stehr – Direct Energy	Robin Taylor – DPS Staff
Charlie Trick – NYSEG/RG&E	Marie Vajda – NYSEG/RG&E
Jennifer Vigil – Champion	Debbie Vincent – UGI Energy Services
Kim Wall – PPL Solutions	Craig Wiess – National Grid
Amie Williams – Agway Energy	