Rochester Gas and Electric Corporation

Rochester Area Reliability Project

Appendix B
Pre-Filed Direct Testimony

APPENDIX B: PRE-FILED DIRECT TESTIMONY

Testimony in support of the Article VII Application for the Rochester Area Reliability Project will generally be supplied by panels of witnesses, with different witnesses responsible for different parts of an exhibit. Below is a list of exhibits that indicates the witness or witnesses whose testimony will support each exhibit.

Exhibit	Witnesses
Exhibit 1: General Information Regarding Application	Thomas Yurik
Exhibit 2: Location of Facilities	Craig Wolfgang
	Barry Hart, PE
Exhibit 3: Alternatives	Craig Wolfgang
	Edgardo Manansala, PE
	Carol Howland, CPESC, PE
Exhibit 4: Environmental Impact	Craig Wolfgang
	Carol Howland, CPESC, PE
	Barry Hart, PE
	J. Frank Cascino, PE
Exhibit 5: Design Drawings	Kurt Doern
	Barry Hart, PE
	J. Frank Cascino, PE
Exhibit 6: Economic Effects of Proposed Facility	Kurt Doern
	Craig Wolfgang
	Barry Hart, PE
Exhibit 7: Local Ordinances	Craig Wolfgang
	Carol Howland, CPESC, PE
Exhibit 8: Other Pending Filings	Craig Wolfgang
	Carol Howland, CPESC, PE

Exhibit	Witnesses
Exhibit 9: Cost of Proposed Facility	Kurt Doern
	Barry Hart, PE
	Tracy Landers
	J. Frank Cascino, PE
	Peter Strzempka
Exhibit E-1: Description of Proposed Transmission Line	Kurt Doern
	Barry Hart, PE
	J. Frank Cascino, PE
Exhibit E-2: Other Facilities	Tracy Landers
	Peter Strzempka
	Richard Brown
Exhibit E-3: Underground Construction	Kurt Doern
	Barry Hart, PE
Exhibit E-4: Engineering Justification	Kurt Doern
	Edgardo Manansala, PE
Exhibit E-5: Effect on Communications	Kurt Doern
	Barry Hart, PE
Exhibit E-6: Effect on Transportation	Craig Wolfgang
	Carol Howland, CPESC, PE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO.	

DIRECT TESTIMONY OF

RICHARD A. BROWN

ON BEHALF OF

Richard A. Brown

Rochester Gas and Electric Corporation

1	Q.	Mr. Brown, please state your full name, employer and business
2		address.
3	A.	My name is Richard A. Brown. I am employed by New York State
4		Electric and Gas Corporation (NYSEG). My business address is NYSEG
5		PO Box 5224, Corporate Drive, Kirkwood Industrial Park, Binghamton,
6		NY 13902-5224.
7	Q.	In what capacity are you employed?
8	A.	I am a Lead Engineer in the System Engineering Department at NYSEG.
9	Q.	Please summarize your education and professional background.
10	A.	I have a Bachelor of Science in Electrical Engineering (BSEE) from
11		Brooklyn Polytechnic Institute (1967) and an MBA from Binghamton
12		University (1996). I obtained my Professional Engineering license in the
13		early 1970's. I have been employed in the utility relay protection field
14		since 1967, starting at Con Edison in New York City, and moving to
15		NYSEG in 1979. I have been engaged in various engineering and
16		supervisory capacities at NYSEG from 1979 to the present, and I am
17		currently a Lead Engineer in the System Engineering Department,
18		responsible for protection and control engineering of projects at NYSEG
19		and RG&E.

Richard A. Brown

Rochester Gas and Electric Corporation

20	Q.	Please describe your role in the Rochester Area Reliability Project.
21	A.	I developed conceptual plans and reviewed the draft exhibits, conceptual
22		drawings, and cost estimates prepared by RG&E's consultants, including
23		checking them for consistency with RG&E's standard practices.
24		I initiated technical discussions with the New York Power Authority to
25		agree on the protection systems required to interface the new Station 255
26		into the cross-state transmission system, compliant with NERC and NPCC
27		protection criteria.
28		I reviewed the system operating diagrams and the elementary drawings for
29		Station 255 and other interconnected facilities.
30		I assessed the fault current levels for the NYISO System Reliability
31		Impact Study and reviewed NYSEG/RG&E breaker duty adequacy due to
32		the proposed system changes.
33	Q.	What portions of the Application does your testimony support?
34	A.	Exhibit E-2: Other Facilities (protection-related).
35	Q.	Does this conclude your testimony at this time?
36	A.	Yes.

STATE OF NEW YORK

DEPARTMENT OF PUBLIC SERVICE

PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

J. FRANK CASCINO, PE

ON BEHALF OF

Rochester Gas and Electric Corporation

- 1 Q. Mr. Cascino, please state your full name, employer and business
- 2 address.
- 3 A. My name is J. Frank Cascino. I am employed by Substation Engineering
- 4 Company (SECo). My business address is 262 Chapman Road, Suite 200,
- 5 Newark, DE 19702.
- 6 Q. In what capacity are you employed?
- 7 A. I am one of the Principals at SECo, overseeing all transmission-related
- 8 projects. I also serve as a Project Manager and Project Engineer on select
- 9 transmission projects.
- 10 Q. Please summarize your education and professional background.
- 11 A. I received a Bachelor of Science in Civil Engineering from Manhattan
- 12 College, Riverdale, NY, in 1979. I have more than 30 years of
- professional experience in the utility and consulting industries that
- includes estimating, routing, permitting, designing, engineering,
- overseeing construction, and maintaining high voltage transmission lines
- ranging from 34 kV through 765 kV. I have served in my present position
- at SECo since 2006. From 1999 to 2006, I was a Senior Engineer at ABB,
- 18 Inc., responsible for the transmission estimating and engineering portions
- of all EPC projects in the US and some overseas projects. At ABB, most

Rochester Gas and Electric Corporation

Article VII Application (Electric Facility)

Q.

A.

of the transmission line projects were 230 kV to 500 kV. In addition, I
provided substation civil and structural engineering support as required.
From 1989 to 1999, I worked as a Responsible Engineer for Delmarva
Power (now part of the PHI Holdings). My duties included estimating,
budgeting, routing, designing, permitting, preparing pole design and
construction packages for bid, and providing construction support. I
worked on line voltages typically ranging from 69 kV to 230 kV. From
1979 to 1989 I worked for American Electrical Power Service Corporation
in the Transmission Structures Engineering Group. My primarily
responsibilities included design of special foundations for 345 kV and 765
kV structures. I also analyzed and designed modifications for
transmission towers. I have a Professional Engineering license in six
states.
Have you sponsored previous Article VII applications or provided
testimony in previous proceedings?
No, not for Article VII applications. However, for Delmarva Power and
Baltimore Gas & Electric (BG&E), I sponsored portions of Certificate of
Public Convenience and Necessity (CPCN) applications in the State of
Maryland. CPCN applications are similar to Article VII in scope and

Rochester Gas and Electric Corporation

39		nature. For the Delmarva Power application, I provided written and oral
40		testimony for a new 138 kV line. For BG&E, I provided written testimony
41		for a 230 kV line.
42	Q.	Please describe your role in the Rochester Area Reliability Project.
43	A.	For the Rochester Area Reliability Project, I served as Transmission Line
44		Project Engineer, assisting the Project Manager as required. I was
45		responsible for the engineering portions of line routings, structure type and
46		quantity determinations, overhead and underground cost estimates, design
47		cross sections, and plan and profile drawings. I was also responsible for
48		any transmission line engineering calculations in support of the Article VII
49		Application, including EMF calculations.
50	Q.	What portions of the Application does your testimony support?
51	A.	My testimony supports the portions of the Application concerning the
52		description of the transmission lines, the conceptual design drawings and
53		costs of the transmission lines, and the EMF calculations of the Project.
54		This includes the following exhibits to the Rochester Gas and Electric
55		Corporation's Application, parts of which were prepared by me or under
56		my direction and supervision:

Rochester Gas and Electric Corporation

- Exhibit 4: Environmental Impact (Section 4.10, Electric and Magnetic
- 58 Fields);
- Exhibit 5: Design Drawings;
- Exhibit 9: Cost of Proposed Facility; and
- Exhibit E-1: Description of Proposed Transmission Line.
- 62 Q. Does this conclude your testimony at this time?
- 63 A. Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

KURT DOERN, JR.

ON BEHALF OF

Kurt Doern, Jr.

Rochester Gas and Electric Corporation

- 1 Q. Mr. Doern, please state your full name, employer and business
- 2 address.
- 3 A. My name is Kurt Doern, Jr. I am employed by Substation Engineering
- 4 Company (SECo). My business address is 5 Commerce Drive, Suite 100,
- 5 Reading, PA 19607.
- 6 Q. In what capacity are you employed?
- 7 A. I serve as Project Manager for various electric transmission projects.
- 8 Q. Please summarize your education and professional background.
- 9 A. I received a Bachelor of Science in Electrical Engineering Technology
- from Rochester Institute of Technology in 1981.
- I have more than 20 years of professional experience as a Project Manager
- on a variety of electric utility infrastructure improvement projects. I have
- served in my present position since July 2010. My work has involved
- overseeing permitting, engineering, and construction for electric
- transmission and distribution projects. Prior to joining SECo, from 2008 to
- 16 2010, I was a Supervisor of Substation Engineering for Rochester Gas and
- 17 Electric Corporation (RG&E) and New York State Electric and Gas
- 18 Corporation (NYSEG). From 2003 to 2008, I was a Project Manager at
- 19 RG&E and NYSEG and served as the Project Manager for the

Kurt Doern, Jr.

Rochester Gas and Electric Corporation

20		certification and construction of the Rochester Transmission Project, a
21		major utility transmission facility certified under Article VII of the Public
22		Service Law. From 1999 to 2003, I was the Department Manager of
23		Energy Systems Development at RG&E. From 1996 to 1999, I was the
24		Department Manager of Lighting Systems at RG&E. From 1989 to 1996,
25		I was the Supervisor of Electric Distribution and Transmission
26		Engineering at RG&E. From 1969 to 1989 I held various positions in the
27		Transmission and Distribution Engineering Department at RG&E.
28	Q.	Have you sponsored previous Article VII applications or provided
29		testimony in previous proceedings?
30	A.	Yes. I sponsored portions of Article VII applications for RG&E's
31		Rochester Transmission Project (03-T-1385). I also provided testimony
32		for RG&E during an arbitration proceeding regarding a claim by the
33		contractor for the Rochester Transmission Project (03-T-1385).
34	Q.	Please describe your role in the Rochester Area Reliability Project.
35	A.	For the Rochester Area Reliability Project, I served as SECo's Project
36		Manager for the Article VII Application, responsible for the coordination
37		and oversight of the project team with regard to transmission line

Kurt Doern, Jr.

Rochester Gas and Electric Corporation

38		engineering and routing, substation engineering, and site selection studies
39		required as part of the Application.
40	Q.	What portions of the Application does your testimony support?
41	A.	My testimony supports the portions of the Application concerning the
42		conceptual design and costs of the transmission lines, the economic effects
43		of the Project, and the effect of the proposed transmission lines on
44		communications facilities. This includes the following exhibits to RG&E's
45		Application, which were prepared by me or under my direction and
46		supervision:
47		• Exhibit 5: Design Drawings;
48		• Exhibit 6: Economic Effects on Proposed Facility;
49		• Exhibit 9: Cost of Proposed Facility;
50		• Exhibit E-1: Description of Proposed Transmission Line;
51		• Exhibit E-3: Underground Construction;
52		• Exhibit E-4: Engineering Justification; and
53		• Exhibit E-5: Effect on Communications.
54	Q.	Does this conclude your testimony at this time?
55	A.	Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

BARRY R. HART, PE

ON BEHALF OF

Barry R. Hart, PE

Rochester Gas and Electric Corporation

1	Q.	Mr. Hart, please state your full name, employer and business address.
2	A.	My name is Barry Hart. I am employed by New York State Electric and
3		Gas Corporation (NYSEG). My business address is 18 Link Drive,
4		Binghamton, NY 13902.
5	Q.	In what capacity are you employed?
6	A.	I am the Manager of the Transmission Line Engineering Department for
7		Iberdrola USA's operating companies: NYSEG, Rochester Gas and
8		Electric Corporation (RG&E), and Central Maine Power Company.
9	Q.	Please summarize your education and professional background.
10	A.	I received a Master of Science in Engineering Administration from
11		Syracuse University in 1986, and a Bachelor of Science in Civil and
12		Environmental Engineering from Clarkson College in 1981.
13		I am a licensed Professional Engineer in the state of New York.
14		I have more than 30 years of professional experience in transmission line
15		engineering at NYSEG. I have worked 21.75 years as a transmission line
16		engineer and project manager, 7.25 years as the supervisor of the
17		company's New York transmission engineering group, and 1.25 years as
18		the manager of the company's transmission engineering department.

Barry R. Hart, PE

Rochester Gas and Electric Corporation

19	Q.	Have you sponsored previous Article VII applications or provided
20		testimony in previous proceedings?
21	A.	Yes. I sponsored portions of the Article VII application for RG&E's
22		Rochester Transmission Project (Case 03-T-1385).
23	Q.	Please describe your role in the Rochester Area Reliability Project.
24	A.	For the Rochester Area Reliability Project, my group and I developed
25		conceptual plans and cost estimates for the transmission line portions of
26		the project and reviewed the draft exhibits, conceptual drawings, and cost
27		estimates prepared by RG&E's consultants, including checking them for
28		consistency with RG&E's standard practices.
29	Q.	What portions of the Application does your testimony support?
30	A.	My testimony supports the portions of the Application concerning the
31		location and design of the transmission line portions of the Rochester Area
32		Reliability Project. This includes the following exhibits to RG&E's
33		Application:
34		• Exhibit 2:Location of Facilities;
35		• Exhibit 4: Environmental Impact (Section 4.10, Electric and Magnetic
36		Fields);
37		Evhibit 5: Decign Drawings:

Barry R. Hart, PE

Rochester Gas and Electric Corporation

38		• Exhibit 6: Economic Effects of Proposed Facility;
39		• Exhibit 9: Cost of Proposed Facility;
40		• Exhibit E-1: Description of Transmission Line;
41		• Exhibit E-3: Underground Construction; and
42		• Exhibit E-5: Effect on Communications.
43	Q.	Does this conclude your testimony at this time?
44	A.	Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF CAROL HOWLAND, CPESC, PE ON BEHALF OF

Carol Howland, CPESC, PE

Rochester Gas and Electric Corporation

1	Q.	Ms. Howland, please state your full name, employer and business
2	addr	ess.
3	A.	My name is Carol Howland. I am employed by New York State Electric
4		& Gas Corporation. My business address is 18 Link Drive, P.O. Box
5		5224, Binghamton, NY 13902-5224.
6	Q.	In what capacity are you employed?
7	A.	I am the Lead Analyst of Environmental, Health & Safety Compliance for
8		Iberdrola, USA.
9	Q.	Please summarize your education and professional background.
10	A.	I received an Associates of Science degree in Chemistry from Broome
11		Community College and a Bachelor of Science degree in Chemistry from
12		Binghamton University. I am a Certified Professional in Erosion and
13		Sediment Control (CPESC) and a licensed Professional Engineer (PE) in
14		the State of New York.
15		I have more than 25 years of professional environmental and licensing
16		experience on utility projects. My work has involved overseeing
17		environmental analyses and permitting for coal generation facilities,
18		hydroelectric projects, electric transmission lines, gas pipelines, and

Carol Howland, CPESC, PE

Rochester Gas and Electric Corporation

19		substation projects. I have also served as the environmental monitor and
20		stormwater inspector for utility construction projects.
21	Q.	Please describe your role in the Rochester Area Reliability Project.
22	A.	For the Rochester Area Reliability Project, I have advised Rochester Gas
23		and Electric Corporation's (RG&E's) consultant on environmental
24		regulatory requirements; consulted with the environmental agencies; and
25		reviewed the routing analysis, draft exhibits, and conceptual drawings
26		prepared by RG&E's consultants, including checking them for consistency
27		with RG&E's standard practice.
28	Q.	What portions of the Application does your testimony support?
29	A.	My testimony supports the portions of the Application concerning the
30		environmental effects of the Rochester Area Reliability Project. This
31		includes the following exhibits to RG&E's Application, which were
32		reviewed by me:
33		• Exhibit 3: Alternatives;
34		• Exhibit 4: Environmental Impact;
35		• Exhibit 7: Local Ordinances;
36		• Exhibit 8: Other Pending Filings; and
37		• Exhibit E-6: Effect on Transportation

Carol Howland, CPESC, PE

Rochester Gas and Electric Corporation

- 38 Q. Does this conclude your testimony at this time?
- 39 A. Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE

PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

TRACY L. LANDERS

ON BEHALF OF

Tracy Landers

Rochester Gas and Electric Corporation

1	Q.	Ms. Landers, please state your full name, employer and business
2	addr	ess.
3	A.	My name is Tracy Landers. I am employed by Substation Engineering
4		Co. (SECo). My business address is 231 Main St., Suite 3, Vestal, NY
5		13850.
6	Q.	In what capacity are you employed?
7	A.	I am a Principal Engineer and provide substation engineering and project
8		management services, primarily for New York State Electric and Gas
9		Corporation and Rochester Gas and Electric Corporation.
10	Q.	Please summarize your education and professional background.
11	A.	I received a Bachelor of Science degree in Electrical Engineering from
12		Clarkson University in 1986.
13		I have more than 25 years of professional experience as a Substation
14		Engineer and Project Manager on a variety of electric utility projects. I
15		have served in my present position since November 2010. My work has
16		involved leading a multi-discipline team of engineers and designers to
17		complete conceptual and detailed engineering for substation projects,
18		preparing substation cost estimates, developing major equipment

Tracy Landers

Rochester Gas and Electric Corporation

19		specifications, performing transformer overload analysis, and providing
20		project management services.
21		Prior to joining SECo, from 2008 to 2010, I was a Senior Engineer in the
22		Long Term Planning Department for the New York Independent System
23		Operator. From 1986 to 2008, I was a Lead Engineer in the Substation
24		Engineering Department for New York State Electric and Gas
25		Corporation, and, from 1986 to 1989, I was an Assistant Engineer in the
26		Major Transmission Equipment group for American Electric Power.
27	Q.	Please describe your role in the Rochester Area Reliability Project.
28	A.	For the Rochester Area Reliability Project, I served as SECo's Substation
29		Engineering Team Leader for the Article VII Application, responsible for
30		the oversight of SECo's substation project team with regard to developing
31		substation design drawings and cost estimates as required as part of the
32		Application.
33	Q.	What portions of the Application does your testimony support?
34	A.	My testimony supports the portions of the Application concerning the
35		substation designs and substation cost estimates. This includes the
36		following exhibits to Rochester Gas and Electric Corporation's
37		Application, which were prepared by me or under my direction:

Tracy Landers

Rochester Gas and Electric Corporation

- Exhibit 9: Cost of Proposed Facility; and
- Exhibit E-2: Other Facilities.
- 40 Q. Does this conclude your testimony at this time?
- 41 A. Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

EDGARDO C. MANANSALA, PE

ON BEHALF OF

Edgardo Manansala, PE

Rochester Gas and Electric Corporation

- Q. Mr. Manansala, please state your full name, employer and business
 address.
- 3 A. My name is Edgardo Manansala. I am employed by New York State
- 4 Electric & Gas Corporation (NYSEG). My business address is 18 Link
- 5 Drive, Kirkwood Industrial Park, Binghamton, NY 13902-5224.
- 6 Q. In what capacity are you employed?
- 7 A. I am a Lead Engineer in the System Planning Department.
- 8 Q. Please summarize your education and professional background.
- I received a Doctor of Philosophy degree in Electrical Engineering (with specialization in electric power system phenomena) from Virginia Polytechnic Institute and State University; a Master of Engineering degree in Electric Power from Rensselaer Polytechnic Institute; and a Bachelor of Science degree in Electrical Engineering from the University of the Philippines. I am a registered Professional Engineer in the states of New York and Texas. I was an Assistant Professor in Electrical Engineering at
- the University of the Philippines, where I taught electric power
- engineering courses to graduate and undergraduate students. My next
- position was as a Superintendent at the Manila Electric Company, where I
- developed computer software applications and was involved in projects

Edgardo Manansala, PE

Rochester Gas and Electric Corporation

20		and investigations related to electric power system reliability.
21		Subsequently, I worked as Lead Analyst and Software Developer at Cook-
22		Hurlbert, Inc., where I designed and developed software for load-flow and
23		short-circuit analysis for electric utility clients. Currently, I am an
24		Engineer/Lead Engineer in NYSEG's System Planning Department, where
25		the need for capital projects is regularly studied and identified to ensure a
26		reliable electric power system within the NYSEG and Rochester Gas and
27		Electric Corporation (RG&E) service territories.
28	Q.	Have you sponsored previous Article VII applications or provided
29		testimony in previous proceedings?
30	A.	No, but I provided an affidavit in support of RG&E's motion for a
31		declaratory ruling in Case Number 11-01494/11-E-0375, "Petition of
32		Rochester Gas and Electric Corporation for a Declaratory Ruling
33		Concerning the proposed Rochester Area Reliability Project."
34	Q.	Have you authored any articles or papers that are germane to the
35		current proceeding?
36	A.	Yes. I wrote the documentation for and performed the System Impact
37		Study (SIS) in relation to the Rochester Area Reliability Project. This
38		study was subsequently approved both by the New York Independent

Edgardo Manansala, PE

Rochester Gas and Electric Corporation

39		System Operator (NYISO) Transmission Planning Advisory
40		Subcommittee (TPAS) and by the NYISO Operating Committee (OC).
41	Q.	Please describe your role in the Rochester Area Reliability Project.
42	A.	For the Rochester Area Reliability Project, I performed all reliability
43		studies required by the NYISO as part of the SIS. These studies included
44		load-flow and transient stability studies, under steady-state and
45		contingency conditions, with analysis of the effects of the project on local
46		and on New York Control Area reliability.
47	Q.	What portions of the Application does your testimony support?
48	A.	My testimony supports the portions of the Application concerning the
49		Engineering Justification, including Exhibit E-4: Environmental Impact
50		and parts of Exhibit 3: Alternatives.
51	Q.	Does this conclude your testimony at this time?
52	A.	Yes.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO. _____

DIRECT TESTIMONY OF

PETER STRZEMPKA

ON BEHALF OF

Peter Strzempka

Rochester Gas and Electric Corporation

- 1 Q. Please state your full name, employer and business address.
- 2 A. My name is Peter Strzempka. I am employed by Rochester Gas and
- 3 Electric Corporation (RG&E). My business address is 1300 Scottsville
- 4 Road, Rochester, NY 14624.
- 5 Q. In what capacity are you employed?
- 6 A. I am a Substation Engineer in the Electric System Engineering
- 7 Department.
- 8 Q. Please summarize your education and professional background.
- 9 A. I earned a Bachelor of Science in Electrical Engineering from the
- 10 University at Buffalo in 2006. I have completed 80% of the required
- course work towards a Master of Science degree in Electrical Engineering
- at the University at Buffalo. I have been employed as a substation
- engineer in the Electric System Engineering Department at RG&E since
- November 2008. My work as a substation engineer has included design
- and engineering of new substations, expansion of existing substations,
- and replacement of substation equipment. My other primary functions are
- to determine project scopes, develop schedules, prepare cost estimates,
- and oversee engineering contractors for substation projects to ensure that
- they are in compliance with RG&E standards.

Peter Strzempka

Rochester Gas and Electric Corporation

20	Q.	Please describe your role in the Rochester Area Reliability Project.
21	A.	I am a substation technical lead, and, in this role, I have updated the
22		original conceptual plans and cost estimates for the project. I reviewed the
23		draft exhibits, conceptual drawings, and cost estimates prepared by
24		RG&E's consultants, including checking them for consistency with
25		RG&E's standard practices.
26	Q.	What portions of the Application does your testimony support?
27	A.	My testimony supports Exhibit 9: Cost of Proposed Facility, and Exhibit
28		E-2: Other Facilities, concerning the scope of work for all substation
29		facilities involved in the project.

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

DIRECT TESTIMONY OF

CRAIG H. WOLFGANG

ON BEHALF OF

Craig Wolfgang

Rochester Gas and Electric Corporation

1	Q.	Mr. Wolfgang, please state your full name, employer and business
2	addr	ess.
3	A.	My name is Craig Wolfgang. I am employed by Tetra Tech EC, Inc.,
4		(Tetra Tech). My business address is 1000 The American Road, Morris
5		Plains, NJ 07950.
6	Q.	In what capacity are you employed?
7	A.	I am the Director of Transmission Services in the Tetra Tech Morris Plains
8		office and serve as Project Manager for various electric transmission
9		projects.
10	Q.	Please summarize your education and professional background.
11	A.	I received a Master of City Planning from the Georgia Institute of
12		Technology in 1979, and a Bachelor of Science in Natural Resource
13		Conservation from the University of Connecticut in 1976.
14		I have more than 30 years of professional experience as a Project Manager
15		and Environmental Planner on a variety of development and infrastructure
16		improvement projects. I have served in my present position since February
17		2008. My work has involved overseeing permitting and environmental
18		analyses for proposed electric generation, electric transmission, and
19		natural gas pipeline projects. In addition, I have managed permitting and

Craig Wolfgang

Rochester Gas and Electric Corporation

20		environmental analyses for numerous transportation and resource
21		assessment and planning projects.
22		Prior to joining Tetra Tech, from 1999 to 2008 I was Manager of
23		Environmental Planning for TRC Corporation, and, from 1994 to 1999, I
24		was a Principal Planner at Louis Berger & Associates, Inc. From 1986 to
25		1994, I was the Supervisor of Resources Planning at Ebasco
26		Environmental. From 1983 to 1986, I was a Licensing Specialist at the
27		New York Power Authority. From 1980 to 1983, I was an Environmental
28		Planner at Claude Terry & Associates.
29	Q.	Please describe your role in the Rochester Area Reliability Project.
30	A.	For the Rochester Area Reliability Project, I served as Tetra Tech's
31		Project Manager for the Article VII Application, responsible for the
32		supervision of the Tetra Tech project team with regard to transmission line
33		routing and substation site selection studies, as well as the preparation of
34		the environmental analyses required as part of the Application.
35	Q.	What portions of the Application does your testimony support?
36	A.	My testimony supports the portions of the Application concerning the
37		Project alternatives, the environmental effects of the Rochester Area
38		Reliability Project (with the exception of electric and magnetic field

Craig Wolfgang

Rochester Gas and Electric Corporation

39	effects, which is the subject of another witness), and compliance with
40	local ordinances. This includes the following exhibits to Rochester Gas
41	and Electric Corporation's Application, which were prepared by me or
42	under my direction and supervision:
43	• Exhibit 2: General Information Regarding Application;
44	• Exhibit 3: Alternatives;
45	• Exhibit 4: Environmental Studies;
46	• Exhibit 6: Economic Effects of Proposed Facility;
47	• Exhibit 7: Local Ordinances;
48	• Exhibit 8: Other Pending Filings; and
49	• Exhibit E-6: Effect on Transportation.
50 Q.	Does this conclude your testimony at this time?
51 A.	Yes.

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Application of Rochester Gas and Electric Corporation for a Certificate of Environmental Compatibility and Public Need for the Rochester Area Reliability Project

PSC CASE NO.	

DIRECT TESTIMONY OF

THOMAS W. YURIK

ON BEHALF OF

Thomas W. Yurik

Rochester Gas and Electric Corporation

1	Q.	Mr. Yurik, please state your full name, employer and business
2		address.
3	A.	My name is Thomas W. Yurik. I am employed by Rochester Gas and
4		Electric Corporation. My business address is 89 East Avenue, Rochester,
5		NY 14649.
6	Q.	In what capacity are you employed?
7	A.	I am a Manager of Programs/Projects.
8	Q.	Please summarize your education and professional background.
9	A.	I received an AS in Business Administration from Newbury College in
10		1972. I have more than 30 years of experience in the electric industry. I
11		joined RG&E in 1992 as a Licensing Engineer working primarily on
12		nuclear decommissioning funding issues and design basis document
13		systems. In 1996, I was promoted to Manager, Nuclear Strategy, and in
14		this role my responsibilities included assisting in the reorganization of the
15		Nuclear Engineering Department and the development of the New York
16		Nuclear Operating Company. I also represented the Company in the PSC's
17		Generic Nuclear Proceeding and developed and implemented the
18		strategies for the disposition of the Company's interest in NMP-2. I acted
19		as a member of RG&E's project management for the sale of its interests in

Thomas W. Yurik

Rochester Gas and Electric Corporation

Article VII Application (Electric Facility)

Q.

A.

Q.

the Ginna Nuclear Power Plant and Nine Mile Point Unit 2 ("NMP-2"),
participating directly in the development of bid documents, meetings with
bidders, evaluation of bids, and final contract negotiations. I also have
lead business responsibility for litigation with the Department of Energy
(DOE) and other litigation matters. I was a member of the Executive
Oversight Committee for the Rochester Transmission Project, which
received a certificate of environmental compatibility and public need in
PSC Case 03-T-1385, and I was directly involved in the procurement
strategy, contract management, litigation, and regulatory relations. I am
also part of the project management team for the auction of the fossil
generation assets of Iberdrola USA's New York State subsidiaries (Case
07-M-0906). Prior to joining RG&E, I was a consultant in the generation
sector providing inspection, quality assurance program development, and
nuclear licensing.
Have you sponsored previous Article VII applications or provided
testimony in previous proceedings?
I provided testimony in the Section 70 proceeding on the sale of the Ginna
Nuclear Power Plant (Case 03-E-1231).
Please describe your role in the Rochester Area Reliability Project

Thomas W. Yurik

Rochester Gas and Electric Corporation

Article VII Application (Electric Facility)

A. I am the Project Manager for the Rochester Area Reliability Project, with
 overall responsibility for the licensing, planning, and delivery of the
 project.
 Q. What portions of the Application does your testimony support?
 A. Exhibit 1: General Information Regarding Application.