



Orange & Rockland
a conEdison, inc. company

Orange and Rockland Utilities, Inc.
4 Irving Place
New York NY 10003
www.oru.com

May 29, 2009

Honorable Jaclyn A. Brillling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 07-E-0949, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Brillling:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing five copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, P.S.C. No. 2 – ELECTRICITY ("Electric Tariff").

73rd Revised Leaf No. 24	20th Revised Leaf No. 75
35th Revised Leaf No. 25A	21st Revised Leaf No. 76
13th Revised Leaf No. 25B	16th Revised Leaf No. 77
27th Revised Leaf No. 25C	5th Revised Leaf No. 77A
65th Revised Leaf No. 26	5th Revised Leaf No. 78
3rd Revised Leaf No. 27C	31st Revised Leaf No. 88
44th Revised Leaf No. 28	2nd Revised Leaf No. 89A
30th Revised Leaf No. 29	21st Revised Leaf No. 91
33rd Revised Leaf No. 32	2nd Revised Leaf No. 92A
16th Revised Leaf No. 32A	17th Revised Leaf No. 94
36th Revised Leaf No. 37	9th Revised Leaf No. 98
35th Revised Leaf No. 47	9th Revised Leaf No. 100
25th Revised Leaf No. 48	4th Revised Leaf No. 126
17th Revised Leaf No. 49	4th Revised Leaf No. 127
15th Revised Leaf No. 71	5th Revised Leaf No. 128
15th Revised Leaf No. 72	

These tariff leaves are issued June 1, 2009 to become effective, on a temporary basis, on July 1, 2009.

This filing is made in compliance with the Commission's Order Establishing Electric Rate Plan for Orange and Rockland Utilities, Inc., issued July 23, 2008, in Case No. 07-E-0949 ("Order"). In the Order, the Commission adopted terms of a Joint Proposal dated April 18, 2008 and submitted by O&R, Staff of the New York State Department of Public Service, Town of

Ramapo, Small Customer Marketer Coalition, and Retail Energy Supply Association (“Joint Proposal”).

The purpose of this filing is to implement for “Rate Year Two” (i.e., July 1, 2009 through June 30, 2010) the delivery rate changes described in the Joint Proposal.

Summary of Tariff Modifications

The rates shown on the enclosed tariff leaves reflect the Rate Year Two rate design process described in Section III.3.D. of the Joint Proposal and in Appendix II to the Order.

Rate Year Two delivery rates have been set in a manner to recover an incremental revenue requirement of \$15,591,000. The \$15,591,000 was then adjusted to remove New York State Gross Receipts and Franchise Tax surcharge revenues, Municipal Tax surcharge revenues and Metropolitan Transportation Authority Business Tax Surcharge revenues. The result is a net delivery revenue increase of \$15,442,885.

Next, delivery revenues at the current rate level for each Service Classification (“SC”) were realigned to reflect one third of the deficiency and surplus indications from the embedded cost of service study.

The net delivery revenue increase was then allocated among the SCs in proportion to the relative contribution made by each SC to the realigned total delivery revenues. A mitigation adjustment was then made, on an overall revenue neutral basis, to limit the delivery increase percentage to any customer class to not more than 1.5 times or less than 0.5 times the overall delivery increase percentage for all classes. Classes having deficiencies which were mitigated in this manner are SC 4, Public Street Lighting, SC 5, Traffic Signal Lighting, and SC 16, Private Area Lighting.

A determination was then made of the portion of the Rate Year Two delivery rate increase attributable to increases in the competitive supply-related and credit and collections-related components of the merchant function charge, the credit and collections-related component of the POR discount, and competitive metering charges.

Increases associated with competitive service charge revenues were deducted from the SC-specific net delivery revenue requirements determined previously to compute the “non-competitive delivery revenue increase” for each SC. Rate Year Two non-competitive delivery revenue increases by SC were then restated on the basis of the twelve months ended March 31, 2007, i.e., the historical period for which detailed billing data are available.

Revenue ratios were developed for each class by dividing the historical period delivery revenues for each class by the Rate Year Two delivery revenues for each class at current rate levels. These revenue ratios for each class were applied to the Rate Year Two “non-competitive delivery revenue increase” for each class to determine each class’s “non-competitive delivery revenue increase” for the historical period.

Each class-specific non-competitive delivery revenue increase, determined as set forth above, was divided by the total of the customer charge, usage charge, and where applicable,

demand charge revenues, at current rate levels, to establish average class-specific percentages by which non-competitive delivery rates are to be increased.

For SC 1, 2, 19, 20, 3, 9, 21 and 22, customer charges for metered service were increased by twice the class-specific average percentage increase. Revenue increases attributable to these increases in customer charges were then subtracted from each class-specific non-competitive delivery revenue increase. For SC 1 and 19, the remaining class-specific non-competitive delivery revenue increase was applied to the per kWh usage charges on an equal percentage basis. For SC 2, 3, 9, 20, 21 and 22, demand charges were increased by the class-specific average percentage increase. The remaining class-specific non-competitive delivery revenue increase, after subtracting revenue increases attributable to increases in customer charges and demand charges, was applied to the per kWh usage charges on an equal percentage basis. No changes were made to the customer charge for the unmetered service subclass under SC2.

Each charge in SC 4, 5 and the SC 16 dusk to dawn subclass was increased by the respective class-specific average percentage increases. For the SC 16 energy only subclass, the customer charge for metered service was increased by the average percentage delivery revenue increase for the subclass. The customer charge for unmetered service was set equal to the SC 2 customer charge for unmetered service. The remaining revenue increase applicable to this subclass, after subtracting revenue increases attributable to increases in customer charges, was applied to the per kWh usage charges on an equal percentage basis.

For SC 25, standby service, the charges in the Rate 1, Rate 2 and Rate 3 subclasses, in which there are currently no customers, were increased by the non-competitive delivery revenue increases of their otherwise applicable non-standby SCs. For SC 25 Rate 4, the non-competitive delivery revenue increase, allocated as described above, was applied to delivery charges on an equal percentage basis.

Customer charges and contract demand charges under SC 15, buyback service, were increased by the delivery increase percentage for all classes.

Conclusion and Notice

The Company will publish notice of this filing in accordance with the Commission's regulations on newspaper publication.

Please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided. Questions regarding this filing can be directed to me at (212) 460-3308.

Very truly yours,



William A. Atzl, Jr.
Director – O&R Rates

ORANGE AND ROCKLAND UTILITIES, INC.

73rd REVISED LEAF NO. 24
 SUPERSEDING 72nd REVISED LEAF NO. 24

SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to residential customers and other customers eligible for residential service as defined in General Information Section No. 8.

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary at approximately 120/208 Volts, 120/240 Volts, and 277/480 Volts where available, or three phase primary at approximately 2400/4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES – MONTHLY:

(For additional rates and charges see Special Provisions A, B, C, F, and G.)

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$10.52	\$10.52
(2) <u>Delivery Charge</u>		
First 250 kWh@	6.024 ¢ per kWh	6.024 ¢ per kWh
Over 250 kWh@	6.356 ¢ per kWh	4.749 ¢ per kWh

* June through September

(Continued)

ISSUED: June 1, 2009

EFFECTIVE: July 1, 2009

ISSUED BY: William Longhi, President
 Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated July 23, 2008 in Case No. 07-E-0949.

ORANGE AND ROCKLAND UTILITIES, INC.

35th REVISED LEAF NO. 25A
 SUPERSEDING 34th REVISED LEAF NO. 25A

SERVICE CLASSIFICATION NO. 1 (Continued)

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The sum of \$10.52 monthly, but not less than \$63.12 per contract, plus any applicable billing and payment processing charges.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section 7F. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section 10A and 10B.

TERM:

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

A. Water Heating (Optional)

Where an approved electric storage heater is used for the Customer's entire water heating requirements, use in excess of 500 up to 1000 kWh for bills rendered monthly will be billed at a Delivery Charge of 3.962¢ per kWh during the summer billing months and 1.807¢ per kWh during the other billing months. Use in excess of 1000 kWh monthly will be billed at a Delivery Charge of 6.356¢ per kWh during the summer billing months and 4.749¢ per kWh during the other billing months.

Except for usage as stated above, the provisions of RATES – MONTHLY shall apply.

An approved electric water heater is one that has a minimum storage capacity of 50 gallons and two heating elements. The size of the elements shall not exceed those listed in the tabulation below:

<u>Gallons</u>	<u>50</u>	<u>66</u>	<u>82</u>	<u>100</u>
Upper element, Maximum Watts	1500	2500	3000	4000
Lower element, Maximum Watts	1000	1500	1500	2500

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

13th REVISED LEAF NO. 25B
SUPERSEDING 12th REVISED LEAF NO. 25B**SERVICE CLASSIFICATION NO. 1 (Continued)****SPECIAL PROVISIONS: (Continued)****B. Space Heating (Optional)**

All use in excess of 500 kWh monthly will be billed at a Delivery Charge of 6.356¢ per kWh during the summer billing months (customers with water heating see Special Provision A) and 1.807¢ per kWh during the other billing months provided permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises.

Except for usage as stated above, the provisions of RATES –MONTHLY shall apply.

C. Short Term Service

Customers desiring service under this Service Classification for less than six months, where service is already installed, shall pay in advance the contract minimum as specified under "Minimum Charge Each Contract Each Location" or under an applicable line extension agreement, or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill. A part of a month shall be considered a full month for computing all charges hereunder.

D. Budget Billing (Optional)

Any customer taking service hereunder may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 7 of this Schedule.

E. Redistribution

Submetering may be available under certain conditions as contained in General Information Section 8 of this Schedule.

F. Off-Peak Energy Storage (Optional)

This provision is not available for domestic hot water uses in conjunction with Special Provision A (Water Heating) or space heating uses in conjunction with Special Provision B (Space Heating) or in conjunction with Special Provision G (Heat Pump Space Conditioning). Where a signed application requesting service under this provision is received from the customer or applicant, the Customer Charge, Minimum Charge and Term shown above will apply for this separately metered provision, providing the customer agrees to the conditions stated and the equipment to be utilized meet the following conditions:

(Continued)

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Pearl River, New York 10965Issued in compliance with Order of the Public
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ORANGE AND ROCKLAND UTILITIES, INC.

27th REVISED LEAF NO. 25C
 SUPERSEDING 26th REVISED LEAF NO. 25C

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Continued)

F. Off-Peak Energy Storage (Optional) (Continued)

1. For the sole purpose of storing energy;
2. Of a type approved by the Company;
3. Operation restricted to the period between 10:00 p.m. to 10:00 a.m. standard time;
4. Permanently connected to segregated circuits from a separate meter located as prescribed in General Information, Section 5B and 5C; and
5. The rating is such as to be adequately served from existing distribution facilities including a control device rated at 40 amperes. If the distribution facilities including the control device require modification, that portion required solely to supply the requirements of this provision will be paid for in advance by the customer or applicant.

The Company reserves the right to inspect the installations and connected equipment at any time.

The Delivery charge for all usage under this Special Provision is 0.508¢ per kWh. Except for usage as stated above, the provisions of RATES - MONTHLY shall apply.

G. Heat Pump Space Conditioning (Optional)

Any customer taking service under this Service Classification who uses a heat pump as the major source of space conditioning shall pay a Delivery Charge of 1.096¢ per kWh for all monthly usage in excess of 500 kWh during the billing months of October through May. Customers taking service under this Special Provision who use an electric water heater as the primary source of domestic water heating, must install an insulation wrap on the water heater and shall pay a Delivery Charge of 3.962¢ per kWh for all monthly usage in excess of 500 kWh up to 1,000 kWh during the billing months of June through September. Except for usage as stated above, the provisions of RATES -MONTHLY shall apply. This Special Provision may not be used in conjunction with Special Provisions A, B, C or F of this Service Classification.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

65th REVISED LEAF NO. 26
 SUPERSEDING 64th REVISED LEAF NO. 26

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general secondary or primary service customers. All service at one location shall be taken through one meter except that service supplied under Special Provision B, Space Heating or Rider H shall be separately metered.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary at approximately 120/208 Volts, 120/240 Volts, and 277/480 Volts where available, or three phase primary at approximately 2400/4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charges</u>		
Metered Service	\$10.61	\$10.61
Unmetered Service	\$8.06	\$8.06
(2) <u>Delivery Charges</u>		
<u>Demand Charge</u>		
First 5 kW or less@	No Charge	No Charge
All Over 5 kW (secondary service).....@	\$11.35 per kW	\$6.63 per kW
All Over 5 kW (primary service)...@	\$10.59 per kW	\$5.88 per kW
<u>Usage Charge</u>		
First 1250 kWh@	6.708 ¢ per kWh	4.959 ¢ per kWh
Use up to 30,000 kWh or 300 hours use of billing demand, whichever is greater@	2.230 ¢ per kWh	2.230 ¢ per kWh
Use in excess of 30,000 kWh or 300 hours use of billing demand, whichever is greater.....@	0.344 ¢ per kWh	0.344 ¢ per kWh

* June through September

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 27C
SUPERSEDING 2nd REVISED LEAF NO. 27C**SERVICE CLASSIFICATION NO. 2 (Continued)****SPECIAL PROVISIONS (Continued)****B. Space Heating**

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use will be billed at a Delivery Charge of 1.826¢ per kWh during the billing months of October through May and at a Delivery Charge of 7.311¢ per kWh during the other billing months. When this option is requested it shall apply for at least twelve months and shall be subject to a minimum charge of \$19.96 per year per kW of space heating capacity. This rule applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit. All usage under this Special Provision shall also be subject to Parts (3) through (8) of RATES – MONTHLY.

C. Budget Billing (Optional)

Any condominium association or cooperative housing corporation who takes service hereunder and any customer who has taken service for at least 12 months under Special Provision B, Space Heating may, upon request, be billed monthly for such service in accordance with the budget billing plan provided for in General Information Section 7 of this tariff.

D. Redistribution

Submetering may be available under certain conditions as contained in General Information Section 8 of this tariff.

E. Remote Radio Tranceivers

When a Customer has accounts for service at each of no fewer than 100 different locations, each served under this Service Classification, the Customer Charge per account will be reduced by 50 percent, provided all of the following criteria are met:

- (1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights;
- (2) Service under each account is unmetered;
- (3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

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ORANGE AND ROCKLAND UTILITIES, INC.

44th REVISED LEAF NO. 28
 SUPERSEDING 43rd REVISED LEAF NO. 28

SERVICE CLASSIFICATION NO. 3

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general primary service customers. Customers must meet the following demand criteria and provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter except that service supplied under Rider H shall be separately metered.

Customer must maintain a minimum of 100 kW for at least two consecutive months during the previous 12 months to be eligible for service hereunder. Customers who do not maintain said minimum shall be transferred to Service Classification No. 2 and shall not be eligible for service hereunder for one year and until 100 kW demand has been maintained for two consecutive months.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A Customer so transferred shall only be eligible for transfer back to Service Classification No. 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary at approximately 2400/ 4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$150.04	\$150.04
(2) <u>Delivery Charges</u>		
<u>Demand Charge</u>		
All kilowatts@	\$10.45 per kW	\$5.91 per kW

* June through September

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

30th REVISED LEAF NO. 29
 SUPERSEDING 29th REVISED LEAF NO. 29

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE - MONTHLY: (Continued)

	<u>Summer Months*</u>	<u>Other Months</u>
(2) <u>Delivery Charges</u> (Continued)		
<u>Usage Charge</u>		
First 300 Hours Use of Billing		
Demand@	0.929 ¢ per kWh	0.929 ¢ per kWh
Over 300 Hours Use of Billing		
Demand@	0.356 ¢ per kWh	0.356 ¢ per kWh

(3) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section 25 shall apply to electricity delivered under this Service Classification.

Customers taking service under Riders G, H, or J shall not be subject to this provision, but will be assessed a Temporary Surcharge in accordance with General Information Section 26.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 23.5 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(6) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section 7.E.

* June through September

(Continued)

ISSUED: June 1, 2009

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ORANGE AND ROCKLAND UTILITIES, INC.

33rd REVISED LEAF NO. 32
SUPERSEDING 32nd REVISED LEAF NO. 32

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY:

(1) Luminaire Charge:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$ 8.74
9,500	Sodium Vapor	100	142	9.54
16,000	Sodium Vapor	150	199	11.34
27,500	Sodium Vapor	250	311	15.13
46,000	Sodium Vapor	400	488	21.21
130,000	Sodium Vapor	1,000	1,120	44.64
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$ 19.64
46,000	Sodium Vapor	400	488	24.26

The following luminaires will no longer be installed. Charges are for existing luminaires only.

600	Open Bottom Incandescent	52	52	\$ 4.32
800	Open Bottom Incandescent	62	62	4.35
1,000	Open Bottom Incandescent	92	92	5.88
2,500	Open Bottom Incandescent	189	189	7.99
2,500	Closed Bottom Incandescent	189	189	8.17
4,000	Closed Bottom Incandescent	295	295	10.35
6,000	Closed Bottom Incandescent	405	405	12.46
-	Ornamental Incandescent	200	200	8.84
4,000	Mercury Vapor Power Bracket	100	127	6.93
4,000	Mercury Vapor Street Light	100	127	7.84
7,900	Mercury Vapor Power Bracket	175	215	8.52
7,900	Mercury Vapor Street Light	175	211	9.50
12,000	Mercury Vapor	250	296	12.46
40,000	Mercury Vapor	700	786	24.44
22,500	Mercury Vapor	400	459	15.93
59,000	Mercury Vapor	1,000	1,105	31.27
	Post Top M.V.	100	130	10.68
	Post Top M.V.	175	215	12.74
	Post Top – Offset M.V.	175	215	15.13

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

16th REVISED LEAF NO. 32A
SUPERSEDING 15th REVISED LEAF NO. 32A

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(2) Additional Charge:

- A. An additional \$3.03 per luminaire per month will be charged for existing Underground Service where the customer has installed, owns and maintains the duct system completely, but not the aluminum standard or luminaire.
- B. An additional 31 cents per month will be charged for a fifteen foot bracket when installed.

(3) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services, and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 23.5 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

36th REVISED LEAF NO. 37
SUPERSEDING 35th REVISED LEAF NO. 37**SERVICE CLASSIFICATION NO. 5 (Continued)****TERMS OF PAYMENT:**

If a bill is not paid, service may be discontinued in accordance with provisions of General Information Section 10A and 10B. Bills are subject to a late payment charge in accordance with provisions of General Information Section 7F.

- A. Un-metered Service Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month.
- B. Metered Service Bills are due when rendered.

RATE - MONTHLY:(1) Delivery Charge

All kWh at 10.107¢ per kWh

(2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to electricity delivered under this Service Classification.

(3) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 23.5 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section 7.E.

(5) Market Supply Charge

The provisions of General Information Section 14 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

35th REVISED LEAF NO. 47
 SUPERSEDING 34th REVISED LEAF NO. 47

SERVICE CLASSIFICATION NO. 9

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general primary service commercial customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary service commercial customer who fails to maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general substation and transmission service commercial customers with a minimum demand of 1,000 kW who provide all equipment required to take substation or transmission service as designated by the Company. Substation and transmission service shall be made available at the sole discretion of the Company where conditions permit.

All service at one location shall be taken through one meter.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>	\$449.51	\$449.51	\$449.51

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

25th REVISED LEAF NO. 48
 SUPERSEDING 24th REVISED LEAF NO. 48

SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$ 10.83 /kW	\$ 7.35 /kW	\$ 4.86 /kW
Period B All kW @	\$ 5.08 /kW	\$ 3.33 /kW	\$ 3.32 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	1.201 ¢/kWh	0.664 ¢/kWh	0.160 ¢/kWh
Period B All kWh @	1.201 ¢/kWh	0.664 ¢/kWh	0.160 ¢/kWh
Period C All kWh @	0.448 ¢/kWh	0.409 ¢/kWh	0.151 ¢/kWh

(3) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section 25 shall apply to electricity delivered under this Service Classification. Customers taking service under Riders G, H, or J shall not be subject to this provision, but will be assessed a Temporary Surcharge in accordance with General Information Section 26.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 23.5 shall apply to Full Service Customers. Retail Access customers shall not be subject to this charge.

(6) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section 7.E.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

17th REVISED LEAF NO. 49
SUPERSEDING 15th REVISED LEAF NO. 49
16th REVISED LEAF NO. 49 PENDING

SERVICE CLASSIFICATION NO. 9 (Continued)

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable metering and/or billing and payment processing charges.

MINIMUM MONTHLY DEMAND CHARGE:

The minimum monthly demand charge shall be \$37.81 plus the contract demand charge. The contract demand charge shall be \$2.75 per kW of contract demand per month for service metered at the primary voltage, or \$4.51 per kW of contract demand per month for service metered at the secondary voltage.

CONTRACT DEMAND:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months.

DETERMINATION OF DEMAND:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator, but not less than 90% of the kVA demand. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section 7F. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section 10A and 10B.

TERM:

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

Termination of service hereunder by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

15th REVISED LEAF NO. 71
 SUPERSEDING 14th REVISED LEAF NO. 71

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY COMPANY - MONTHLY:

DEFINITION OF RATING PERIODS:

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday except holidays, all months.

Period B - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and Holidays, all months.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE TO BE PAID BY CUSTOMER - MONTHLY:

(1) Customer Charge

A customer who takes service hereunder and, in addition, takes service under another Service Classification at the same location shall pay a customer charge as follows:

<u>Service Voltage</u>	<u>Contract Demand</u>	<u>Customer Charge</u>
Primary	1000 kW and over	\$97.04 per month
Primary	Under 1000 kW	\$73.85 per month
Secondary	Any kW	\$ 9.11 per month

All other customers shall pay a customer charge as follows:

<u>Service Voltage</u>	<u>Contract Demand</u>	<u>Customer Charge</u>
Primary	1000 kW and over	\$100.92 per month
Primary	Under 1000 kW	\$77.76 per month
Secondary	Any kW	\$18.12 per month

(2) Contract Demand Charge

The contract demand charge for each billing period shall be as follows:

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

15th REVISED LEAF NO. 72
 SUPERSEDING 14th REVISED LEAF NO. 72

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY CUSTOMER – MONTHLY: (Continued)

(2) Contract Demand Charge (Continued)

	<u>Primary</u>	<u>Secondary</u>
All kW of Contract Demand @	\$2.66 per kW	\$4.37 per kW

(3) Increase in Rates and Charges:

The customer charge and contract demand charge for service hereunder will be increased pursuant to General Information Section 18.

MINIMUM CHARGE PAID BY CUSTOMER:

- A. Monthly - The applicable customer charge, plus the applicable contract demand charge.
- B. Contract - Twelve times the applicable monthly customer charge, plus the applicable contract demand charges for the initial term.

DETERMINATION OF CONTRACT DEMAND:

The initial contract demand shall be the nameplate capacity in kW of customer's generation facility less 1) the maximum billing demand used by the customer during the last twelve months immediately preceding the commencement of service hereunder, or 2) the Company's estimate of the maximum annual demand of customer's facilities excluding the customer's generation facilities if customer has not taken service for twelve months.

Thereafter, the contract demand charge shall be adjusted, as necessary, to reflect changes in the nameplate capacity or customer's maximum demand excluding customer's generating facilities.

In no event shall the contract demand be less than zero kW.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

20th REVISED LEAF NO. 75
 SUPERSEDING 19th REVISED LEAF NO. 75

SERVICE CLASSIFICATION NO. 16 (Continued)

CHARACTER OF SERVICE: (Continued)

C. Energy Only Service (Continued)

Service taken hereunder shall be measured by meters furnished, installed and maintained by the Company. The customer may request unmetered service for installations controlled by photoelectric devices of a type approved by the Company that will provide for approximately 4,100 hours of lighting per year. Service shall be continuous, 60 cycles, A.C. single or three phase secondary, if available, at approximately 120/208 Volts or 120/240 Volts.

RATES – MONTHLY:

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$ 9.72
9,500	Sodium Vapor	100	142	10.38
16,000	Sodium Vapor	150	199	12.21
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$ 10.64
9,500	Sodium Vapor	100	142	11.33
16,000	Sodium Vapor	150	199	13.12
27,500	Sodium Vapor	250	311	16.72
46,000	Sodium Vapor	400	488	22.97
<u>Flood Lighting Luminaires</u>				
27,500	Sodium Vapor	250	311	\$ 16.72
46,000	Sodium Vapor	400	488	22.97

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

21st REVISED LEAF NO. 76
SUPERSEDING 20th REVISED LEAF NO. 76

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1a) Luminaire Charges for Service Types A and B: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
4,000	Mercury Vapor	100	127	\$ 8.87
7,900	Mercury Vapor	175	215	10.33
22,500	Mercury Vapor	400	462	14.83
<u>Street Lighting Luminaires</u>				
4,000	Mercury Vapor	100	127	\$ 9.77
7,900	Mercury Vapor	175	211	11.32
12,000	Mercury Vapor	250	296	14.25
22,500	Mercury Vapor	400	459	17.56
40,000	Mercury Vapor	700	786	25.97
59,000	Mercury Vapor	1,000	1,105	32.41
1,000	Incandescent	92	92	7.76
2,500	Incandescent	189	189	9.94
<u>Flood Lighting Luminaires</u>				
12,000	Mercury Vapor	250	296	\$ 14.25
22,500	Mercury Vapor	400	459	17.56
40,000	Mercury Vapor	700	786	25.97
59,000	Mercury Vapor	1,000	1,105	32.41

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

16th REVISED LEAF NO. 77
SUPERSEDING 15th REVISED LEAF NO. 77

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1b) Delivery Charges for Service Type C

Metered Service - Customer Charge at \$10.25 per month plus
Delivery Charge at 4.268 cents per kWh; or

Un-metered Service - Customer Charge at \$8.06 per month plus
Delivery Charge at 4.268 cents per kWh.

(2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to electricity delivered under this Service Classification.

(3) Merchant Function Charge

The Merchant Function Charge as described in General Information Section 23.5 shall apply to Full Service Customers. Retail Access customers shall not be subject to this charge.

(4) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section 7.E.

(5) Market Supply Charge

The provisions of General Information Section 14 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(6) Temporary Surcharge

The provisions of the Company's Temporary Surcharge as described in General Information Section 26 shall apply to electricity delivered under this Service Classification.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 77A
 SUPERSEDING 4th REVISED LEAF NO. 77A

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(7) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section 18.

For Service Type A, B or C if not metered, the charges in RATES – MONTHLY, Parts (2), (3), (5) and (6) shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

* See Monthly Burn Hours Table.

MINIMUM CHARGE:

The minimum charge per luminaire for Service Type A or B shall be the monthly delivery charge as specified in RATES - MONTHLY, Part (1) times twelve plus any applicable billing and payment processing charges. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C – Metered shall be \$10.25 per month plus any applicable billing and payment processing charges and not less than \$123.00 for the initial term.

The minimum charge for Service Type C – Unmetered shall be \$8.06 per month plus any applicable billing and payment processing charges and not less than \$96.72 for the initial term.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 *	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

* 373 Burning Hours for Leap Year.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 78
SUPERSEDING 4th REVISED LEAF NO. 78**SERVICE CLASSIFICATION NO. 16 (Continued)****TERM:**

The Initial Term shall be one year. Service shall continue in effect thereafter until by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT:

Bills are due when rendered subject to a late payment charge in accordance with provisions of Section 7F. If the bill is not paid, service may be discontinued in accordance with provisions of General Information Section 10A and 10B.

SPECIAL PROVISIONS:

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- A. Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.31 per bracket per month.
- B. Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- C. The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- D. A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be served hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

31st REVISED LEAF NO. 88
 SUPERSEDING 30th REVISED LEAF NO. 88

SERVICE CLASSIFICATION NO. 19

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for residential service at customer's option, and other customers eligible for residential service as defined in General Information Section 8. Residential service is also available under Service Classification No. 1 of this Schedule.

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary at approximately 120/208 Volts, 120/240 Volts, and 277/480 Volts where available, or three phase primary at approximately 2400/4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE - MONTHLY:

(1) <u>Customer Charge</u>		\$22.12	
(2) <u>Delivery Charge</u>			
Period I	All kWh @	19.889	¢ per kWh
Period II	All kWh @	7.117	¢ per kWh
Period III	All kWh @	7.117	¢ per kWh
Period IV	All kWh @	1.280	¢ per kWh

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 89A
SUPERSEDING 1st REVISED LEAF NO. 89A

SERVICE CLASSIFICATION NO. 19 (Continued)

DEFINITION OF RATING PERIODS:

- Period I - 12:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.
- Period II - 10:00 a.m. to 12:00 p.m. and 7:00 p.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.
- Period III- 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.
- Period IV - 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday and Sunday and holidays, all months.

For purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The customer charge, not less than \$265.44 per contract, plus any applicable billing and payment processing charges.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

21st REVISED LEAF NO. 91
SUPERSEDING 20th REVISED LEAF NO. 91

SERVICE CLASSIFICATION NO. 20

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for general secondary service, at customer's option, to any customer who maintains a minimum demand level of 5 kW for at least two consecutive months during the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary at approximately 120/208 Volts, 120/240 Volts, or 277/480 Volts where available.

RATE - MONTHLY:

(1) Customer Charge \$ 25.08

(2) Delivery Charges

Demand Charge

Period I	All kW @	\$ 16.41 per kW
Period II	All kW @	\$ 7.09 per kW
Period III	All kW @	No Charge

Usage Charge

Period I	All kWh @	6.418 ¢ per kWh
Period II	All kWh @	1.542 ¢ per kWh
Period III	All kWh @	0.205 ¢ per kWh

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 92A
SUPERSEDING 1st REVISED LEAF NO. 92A

SERVICE CLASSIFICATION NO. 20 (Continued)

RATE - MONTHLY: (Continued)

(8) Market Supply Charge

The provisions of General Information Section 14 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(9) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section 18.

DEFINITION OF RATING PERIODS:

Period I 1:00 p.m. to 7:00 p.m. prevailing time, Monday through Friday, except holidays, June through September.

Period II 10:00 a.m. to 9:00 p.m. prevailing time, Monday through Friday, except holidays, October through May.

Period III 7:00 p.m. to 1:00 p.m. prevailing time, Monday through Friday, June through September; 9:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, October through May; all hours on Saturday, Sunday and holidays, all months.

For the purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and \$69.77 plus any applicable metering and/or billing and payment processing charges.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

17th REVISED LEAF NO. 94
 SUPERSEDING 16th REVISED LEAF NO. 94

SERVICE CLASSIFICATION NO. 21

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for general Primary Service, at the customer's option, to customers who provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A customer so transferred shall only be eligible for transfer to Service Classification No. 21 or 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary at approximately 2400/4160 Volts, 7620/13200 Volts, 19900/34500 Volts and 69000 Volts Wye, 34500 Volts Delta and in limited areas 2400 Volts or 4800 Volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE - MONTHLY:

(1) Customer Charge \$ 150.74

(2) Delivery Charges

Demand Charge

Period I	All kW @	\$ 16.47 per kW
Period II	All kW @	\$ 5.81 per kW
Period III	All kW @	No Charge

Usage Charge

Period I	All kWh @	0.848 ¢ per kWh
Period II	All kWh @	0.848 ¢ per kWh
Period III	All kWh @	0.075 ¢ per kWh

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

9th REVISED LEAF NO. 98
 SUPERSEDING 8th REVISED LEAF NO. 98

SERVICE CLASSIFICATION NO. 22 (Continued)

APPLICABLE TO USE OF SERVICE FOR: (Continued)

- no longer maintains energy use for mining or manufacturing purposes of at least 60% of their total usage

may, at the customer's option, transfer to another Service Classification, provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

All service at one location shall be taken through one meter.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>	\$444.59	\$444.59	\$444.59
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$ 8.82 /kW	\$ 6.00 /kW	\$ 3.79 /kW
Period B All kW @	\$ 5.05 /kW	\$ 3.31 /kW	\$ 3.30 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	0.829 ¢/kWh	0.349 ¢/kWh	0.103 ¢/kWh
Period B All kWh @	0.829 ¢/kWh	0.349 ¢/kWh	0.103 ¢/kWh
Period C All kWh @	0.141 ¢/kWh	0.104 ¢/kWh	0.051 ¢/kWh

(Continued)

ISSUED: June 1, 2009

EFFECTIVE: July 1, 2009

ISSUED BY: William Longhi, President
 Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated July 23, 2008 in Case No. 07-E-0949.

ORANGE AND ROCKLAND UTILITIES, INC.

9th REVISED LEAF NO. 100
SUPERSEDING 7th REVISED LEAF NO. 100
8th REVISED LEAF NO. 100 PENDING

SERVICE CLASSIFICATION NO. 22 (Continued)

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable metering and/or billing and payment processing charges.

MINIMUM MONTHLY DEMAND CHARGE:

The minimum monthly demand charge shall be \$37.81 plus the contract demand charge. The contract demand charge shall be \$2.75 per kW of contract demand per month for service metered at the primary voltage, or \$4.51 per kW of contract demand per month for service metered at the secondary voltage.

CONTRACT DEMAND:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months.

DETERMINATION OF DEMAND:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator, but not less than 90% of the kVA demand. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charges in accordance with General Information Section 7F. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section 10A and 10B.

TERM:

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

(Continued)

ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 126
 SUPERSEDING 3rd REVISED LEAF NO. 126

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY:

Customers are billed for standby service at the applicable rate under Part 1, plus Parts 2, 3, and 4 of this Service Classification.

(1) Customer Charges and Delivery Charges

The service classification under which the customer would otherwise receive service if it did not take service hereunder determines the standby Customer Charges and Delivery Charges applicable to the customer. The customer's contract demand shall be used to determine the otherwise applicable service classification.

RATE 1 - Applicable to demand-metered customers that would otherwise be eligible for service under Service Classification No. 2 or Service Classification No. 20 of this Rate Schedule.

(a) Customer Charge \$39.57

(b) Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

	<u>Secondary</u>	<u>Primary</u>
All kW @.....	\$4.16 per kW	\$4.67 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

	<u>Summer Months*</u>		<u>Other Months</u>	
	<u>Secondary</u>	<u>Primary</u>	<u>Secondary</u>	<u>Primary</u>
All kW @.....	\$0.4130 per kW	\$0.4975 per kW	\$0.2956 per kW	\$0.3738 per kW

* June – September

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 127
 SUPERSEDING 3rd REVISED LEAF NO. 127

SERVICE CLASSIFICATION NO. 25

RATES – MONTHLY: (Continued)

(1) Customer Charges and Delivery Charges (Continued)

RATE 2 - Applicable to customers that would otherwise be eligible for service under Service Classification No. 3 or Service Classification 21 of this Rate Schedule.

(a) Customer Charge \$74.30

(b) Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

All kW@ \$4.45 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

	<u>Summer Months*</u>	<u>Other Months</u>
All kW@	\$0.4310	\$0.3065

RATE 3 - Applicable to customers that would otherwise be eligible for service under Service Classification No. 9 of this Rate Schedule.

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(a) <u>Customer Charge</u>	\$327.67	\$677.58	\$1,343.75

(b) Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Rate Schedule)

\$3.38 per kW	\$2.89 per kW	\$0.83 per kW
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As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Rate Schedule)

<u>Summer Months*</u> - All kW @	\$0.4611 per kW	\$0.3818 per kW	\$0.1954 per kW
<u>Other Months</u> - All kW @	\$0.3033 per kW	\$0.1952 per kW	\$0.1411 per kW

* June – September

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 128
 SUPERSEDING 4th REVISED LEAF NO. 128

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY: (Continued)

(1) Customer Charges and Delivery Charges (Continued)

RATE 4 - Applicable to customers that would otherwise be eligible for service under Service Classification No. 22 of this Rate Schedule.

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(a) <u>Customer Charge</u>	\$311.77	\$644.71	\$1,278.57

(b) Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Rate Schedule)

\$2.81 per kW	\$2.11 per kW	\$0.80 per kW
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As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Rate Schedule)

<u>Summer Months*</u> - All kW @	\$0.3328 per kW	\$0.2049 per kW	\$0.1576 per kW
<u>Other Months</u> - All kW @	\$0.2337 per kW	\$0.1342 per kW	\$0.1413 per kW

(2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services, and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, Systems Benefit Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section 23 and Charges for Municipal Undergrounding as described in General Information Section 18A, if applicable, shall apply to the electricity delivered under this Service Classification.

* June – September

(Continued)

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