

VILLAGE OF ROCKVILLE CENTRE

ONE COLLEGE PLACE
P.O. BOX 950
ROCKVILLE CENTRE, N.Y. 11571-0950

FRANCIS X. MURRAY, Mayor
KATHLEEN BAXLEY, Trustee
EDWARD J. OPPENHEIMER, Trustee
MICHAEL SEPE, Trustee
EMILIO F. GRILLO, Trustee



OFFICE OF THE
COMPTROLLER

516/678-9228
FAX #: 516/678-9237

September 26, 2018

Public Service Commission
Empire State Plaza
Albany, New York 12223

Re: P.S.C Form 195-98
Year Ended: May 31, 2018

Dear Sir:

Enclosed are one copy and one compact disc of the Inc. Village of Rockville Centre Public Service Commission Form 195-98 Report for the fiscal year ended May 31, 2018.

The latest Electric Department Annual Report is included in the combined Village Report, a copy of which is enclosed.

Very truly yours,

Dennis Morgan
Comptroller

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

Incorporated Village of Rockville Centre

Exact legal name of reporting municipality

(If name was changed during year, show also the previous name and date of change)

(Address of principal business office at end of year)

FOR THE

Year Ended May 31, 2018

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

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GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				

If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).

* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.

GENERAL INFORMATION

1. Exact name of the respondent municipality.

Incorporated Village of Rockville Centre

2. Under what law or laws is the respondent engaged in:

(a) Street lighting Village Law
 (b) Commercial lighting Village Law

3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?

Board of Trustees (Mayor and four Trustees)

4. Give date of respondent's beginning:

(a) Street lighting March 1, 1898
 (b) Commercial lighting March 1, 1898

5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.

Electric utility occupies minimum space in building owned by the Operating Municipality

6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.

No

7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.

Internal combustion engines - Limited contract with NYPA - Market-based energy (NYISO)

8. Does respondent distribute any electricity outside the limits of the reporting municipality?

Yes

9. Give the name of village or city clerk at date of verifying report.

Kathleen M. Murray

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.
2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	FRANCIS X. MURRAY	MAYOR	Jul-19	\$75,000	\$7,500
2	KATHLEEN BAXLEY	TRUSTEE	Jul-19	11,500	2,000
3	EDWARD J. OPPENHEIMER	TRUSTEE	Jul-21	11,500	2,000
4	MICHAEL SEPE	TRUSTEE	Jul-19	11,500	2,000
5	EMILIO F. GRILLO	TRUSTEE	Jul-21	11,500	2,000
6					
7	1 ASSISTANT OILERS			82,106	82,106
8	1 ASSISTANT SUPT OF ELECTRIC UTILITY			134,695	134,695
9	1 CLERK/TYPIST			45,377	45,377
10	1 LABORER			61,157	14,528
11	1 ASST SUP POWER PLANT				
12	2 METER READERS			148,148	148,148
13	2 ELECTRIC METER TESTERS			145,529	145,529
14	5 APP LINE MAINTAINER			207,604	207,604
15	2 LINE MAINTAINERS-1C			258,315	258,315
16	2 LINE MAINTAINER-2C			175,516	175,516
17	1 DRIVER GROUND HELPER			78,125	78,125
18	2 LINE SUPERVISORS			190,798	190,798
19	3 OILERS			238,662	238,662
20	1 POWER PLANT MECHANIC ELECTRIC			106,420	106,420
21	2 POWER PLANT DIESEL MECHANICS			193,749	193,749
23	2 POWER PLANT MAINT SUPV'S			215,429	215,429
24	5 POWER PLANT OPERATORS			612,795	591,322
25	1 ASST POWER PLANT OPERATORS			105,027	102,295
26	2 POWER PLANT SERVICERS			180,541	180,541
27	1 PRINCIPAL ACCOUNT CLERK-UTILITIES			86,820	86,820
28	1 STOCK ASSISTANT			76,705	76,705
30	1 SUPT OF ELECTRIC UTILITY			162,409	162,409
31	1 UNDERGROUND CABLE SUPERVISOR			34,063	34,063
32	1 WORKING LINE SUPERVISOR			130,165	130,165
33	1 ENGINEER			71,070	71,070
34	1 GIS ASST. DRAFTER			73,608	73,608
35	1 PART TIME ENGINEER			10,584	10,584
36	3 PART TIME LABORERS			31,765	31,765
37	41 OPERATING MUNICIPALITY EMPLOYEES			2,365,767	1,005,994
	Total			\$6,343,948	\$4,807,841

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to cap ACTUAL WAGES CHARGED TO CAPITAL ACCOUNTS AS PER EMPLOYEE TIMESHEETS = 261,500.29

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)		\$60,677,360	\$63,811,503	\$3,134,143
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202	4,155,531	3,110,876	(1,044,655)
6	Non-Operating Property (112)	202			0
7	Total Fixed Assets		64,832,891	66,922,379	2,089,488
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204	8,546,944	6,779,084	(1,767,860)
13	Miscellaneous Special Funds (117)	203			0
14	Total Investments		8,546,944	6,779,084	(1,767,860)
15	CURRENT ASSETS				
16	Cash (121)		(2,184,293)	908,520	3,092,813
17	Working Funds (122)		500	500	0
18	Materials and Supplies (123)		2,641,764	2,620,396	(21,368)
19	Receivables from Operating Municipality (124)	205	45,376	5,567	(39,809)
20	Accounts Receivable (125)	205	3,653,521	3,796,294	142,773
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)		466		(466)
23	Prepayments (128)				0
24	Special Deposits (129)	204			0
25	Miscellaneous Current Assets (131)		2,500,000		(2,500,000)
26	Total Current Assets		6,657,334	7,331,276	673,942
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204	0	0	0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204			0
32	Regulatory Commission Expense (146)		0		0
33	Total Deferred Debits		0	0	0
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		\$80,037,169	\$81,032,739	\$995,570

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	\$10,170,000	\$8,920,000	(\$1,250,000)	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251			0	4
Total Long-Term Debt		10,170,000	8,920,000	(1,250,000)	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250	26,905	25,432	(1,473)	7
Accounts Payable (242)		946,826	1,691,264	744,438	8
Notes Payable (243)	250			0	9
Customer Deposits (244)		1,382,645	1,395,315	12,670	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)				0	13
Interest Accrued (249)		112,018	96,060	(15,958)	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)		717,226	654,621	(62,605)	16
Total Current Liabilities		3,185,620	3,862,692	677,072	17
RESERVES					18
Depreciation Reserves (261)	308	43,691,164	44,739,433	1,048,269	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		69,381	582,965	513,584	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	238,279	308,374	70,095	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		43,998,824	45,630,772	1,631,948	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)				0	28
Miscellaneous Unadjusted Credits (272)	253	\$1,911,970	\$1,966,933	54,963	29
Total Deferred Credits		1,911,970	1,966,933	54,963	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	(\$6,801,199)	(\$6,801,199)	0	32
Surplus (281)	106	27,571,954	27,453,542	(118,412)	33
Total Surplus		20,770,755	20,652,342	(118,412)	34
Total Liabilities and Other Credits		\$80,037,169	\$81,032,739	\$995,570	35

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
ELECTRIC OPERATIONS					
401	Operating Revenues - Electric	300	\$23,501,085	\$24,265,336	(\$74,251)
	Operating Expenses - Electric	307	21,082,707	20,639,670	443,037
403	Taxes - Electric		1,955,498	1,961,706	(6,208)
404	Uncollectible Revenues - Electric		70,095	28,257	41,838
	Net Operating Revenue - Electric		392,785	1,635,703	(1,242,918)
OTHER OPERATIONS					
421	Operating Revenues - Other				0
422	Operating Expenses - Other				0
423	Taxes - Other				0
424	Uncollectible Revenues - Other				0
	Net Operating Revenue - Other		0	0	0
	Total Net Operating Revenue		392,785	1,635,703	(1,242,918)
LEASED PROPERTY					
431	Rent from Lease of Electric Plant - Credit				0
432	Deductions from Rent Revenues - Electric				0
433	Rent for Lease of Electric Plant - Debit				0
	Net Return or Expense - Leased Property - Electric		0	0	0
434	Rent from Lease of Other Plant - Credit				0
435	Deductions from Rent Revenues - Other				0
436	Rent for Lease of Other Plant - Debit				0
	Net Return or Expense - Leased Property - Other		0		0
	Operating Income		392,785	1,635,703	(1,242,918)
NON-OPERATING INCOME					
441	Revenues from Non-Operating Property				0
442	Interest Revenues		60,330	22,219	38,111
443	Dividend Revenues				0
444	Miscellaneous Non-Operating Revenues		68,878	445,838	(376,960)
449	Non-Operating Revenue Deductions				0
	Total Non-Operating Income		129,207	468,057	(338,850)
	Gross Income		521,992	2,103,760	(1,581,768)
INTEREST DEDUCTIONS					
451	Interest on Long Term Debt		267,919	228,262	39,657
452	Miscellaneous Interest Deductions	309	1,251	1,459	(208)
453	Amortization of Debt Discount and Expense				0
454	Release of Premium on Debt - Credit				0
455	Interest Charged to Property - Credit	309			0
456	Miscellaneous Amortization	309			0
459	Contractual Appropriations of Income	309			0
460	Miscellaneous Deductions from Income				0
	Total Interest Deductions		269,170	229,721	39,449
	Net Income		\$252,822	\$1,874,039	(\$1,621,217)

SURPLUS (ACCOUNT 281)

	Balance at the Beginning of the Year		\$27,571,954	\$25,697,915	\$1,874,039
501	Balance Transferred from Income		252,822	1,874,039	-1,621,217
502	Miscellaneous Credits to Surplus (Detail Below)			0	0
	Prior year adjustments			0	0
514	Miscellaneous Debits to Surplus (Detail Below)		0	0	0
				0	0
				0	0
				0	0
				0	0
	Balance at the End of the Year		\$27,824,776	\$27,571,954	252,822

VILLAGE OF Rockville Centre
Annual Update Document
For the Fiscal Year Ending 2018

(EE) ENTERPRISE UTILITY

Cash Flow

Code Description	2017	EdpCode	2018
Cash Rec'd From Providing Svcs	28,867,648	EE7111	23,569,962
Cash Payments Contr Exp	-19,203,101	EE7112	-14,722,783
Cash Payments Pers Svcs & Bnfts	-5,945,833	EE7113	-5,000,032
TOTAL Cash Flows From Operating Activities	3,718,714		3,847,147
Proceeds of Debt (capital)	1,200,000	EE7131	
Principal Payments Debt (capital)	-1,245,000	EE7132	-1,250,000
Interest Expense (capital)	-228,262	EE7133	-267,919
Payments To Contractors	-2,218,336	EE7136	-3,564,606
TOTAL Cash Flows From Capital And Related Financing Activities	-2,491,598		-5,082,525
Interest Income	22,219	EE7153	60,330
TOTAL Cash Flows From Investing Activities	22,219		60,330
Net Inc(dec) In Cash&cash Equiv	1,229,335	EE7161	-1,175,048
Cash&cash Equiv Beg of Year	7,633,817	EE7171	8,863,152
	8,863,152		7,688,104
Operating Income (loss)	1,230,545	EE7181	252,822
Depreciation	1,817,764	EE7182	1,803,755
Inc/dec In Assets-Other Than Cash	520,336	EE7183	-2,856,010
Inc/dec In Liabilities Other Than Cash	150,069	EE7184	-375,615
TOTAL Reconciliation of Operating Income To Cash	3,718,714		-1,175,048

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satisfaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	Cash Flow from Operating Activities:	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	SEE HARD COPY FOR
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	NYS COMPTROLLERS
5	Cash Payments Personal Services and Benefits	CASH FLOW STATEMENT
6	Other Operating Revenues	
7	Net Cash Provided by (Used in) Operating Activities	0
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	0
17	Cash Flows from Capital and Related Financing Activities:	
18	Proceeds of Debt (Capital)	
19	Principal Payments Debt (Capital)	
20	Interest Expense (Capital)	
21	Capital Contributed by Developers	
22	Capital Contributed by Other Funds	
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	0
28	Cash Flows from Investing Activities:	
29	Purchase of Investments	
30	Sale of Investments	
31	Interest Income	
32		
33	Net Cash Provided/(Used) by Investing Activities:	0
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	0
36		
37	Cash and Cash Equivalents at Beginning of Year	
38		
39	Cash and Cash Equivalents at End of Year	\$0
40	Reconciliation of Operating Income to Net Cash	
41	Operating Income (Loss)	
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	
47	Other Reconciling Items:	
48		
49		
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$0

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization			
2	(302) Franchises and Consents			
3	(303) Miscellaneous Intangible Plant			
4	(311) Land and Land Rights	48,614		
5	(312) Structures and Improvements	4,507,728	231,462	35,865
6	(321) Boiler Plant Equipment			
7	(322) Engine Driven Generator Units - Steam			
8	(323) Turbo-Generators -Steam			
9	(324) Accessory Electric Equipment - Steam			
10	(325) Misc. Power Plant Equipment - Steam			
11	(331) Reservoirs, Dams, and Waterways			
12	(332) Roads, Trails and Bridges			
13	(333) Water Wheels, Turbines, and Generators			
14	(334) Accessory Electric Equipment - Hydro			
15	(335) Misc. Power Plant Equipment - Hydro			
16	(342) Engine Dr. Gen. Units - Internal Combust.	13,487,648		340,218
17	(344) Accessory El. Eq. - Internal Combust.	1,521,618		
18	(345) Misc. Pr. Plant Equip. - Internal Combust.	177,129		
19	(351) Transmission Roads and Trails			
20	(352) Transmission Substation Equipment	8,475,101		
21	(353) Transmission Overhead Conductors			
22	(354) Transmission Underground Conductors			
23	(358) Poles, Towers and Fixtures	866,163	19,907	898
24	(359) Underground Conduits	7,519,586	1,241,185	73,710
25	(361) Distribution Substation Equipment	3,809,524	896,989	
26	(362) Storage Battery Equipment			
27	(363) Distribution Overhead Conductors	2,565,529	24,365	9,940
28	(364) Distribution Underground Conductors	4,896,608	223,922	13,910
29	(365) Line Transformers	3,766,654	346,958	22,526
30	(366) Overhead Services	721,570	1,607	98
31	(367) Underground Services	448,859		
32	(368) Consumers' Meters	1,052,945	26,073	
33	(369) Consumers' Meter Installation	230,423	5,837	
34	(370) Other Property on Consumers' Premises			
35	(371) Street Lighting and Signal System Equip.	3,556,602	696,114	179,514
36	(381) Office Equipment	1,289,248	151,822	222,401
37	(382) Stores Equipment	38,503		
38	(383) Shop Equipment			
39	(384) Transportation Equipment	1,295,236	102,588	
40	(385) Communication Equipment	87,562	65,107	14,131
41	(386) Laboratory Equipment	131,568	13,197	
42	(387) General Tools and Implements	150,410	3,122	
43	(388) Miscellaneous General Equipment			
44	(391) Miscellaneous Tangible Property	32,532		
45	(392) Undistributed Operating Property			
46				
47	Total Operating Property - Electric	\$60,677,360	\$4,050,255	\$913,208
48	(102-			
49	108) Operating Property - Other Departments			

OPERATING PROPERTY (Continued)

- 3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (f).
- 5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
- 6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$0	(301)			1
		0	(302)			2
		0	(303)			3
		48,614	(311)			4
		4,703,326	(312)		2,401,154	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		13,147,430	(342)		15,494,649	16
		1,521,618	(344)		1,617,516	17
		177,129	(345)		227,063	18
		0	(351)			19
		8,475,101	(352)		4,250,464	20
		0	(353)			21
		0	(354)			22
		885,174	(358)		870,625	23
		8,687,061	(359)		2,615,845	24
		4,706,513	(361)		1,115,140	25
		0	(362)			26
		2,579,954	(363)		1,686,151	27
		5,106,619	(364)		3,349,547	28
		4,091,086	(365)		2,029,320	29
		723,079	(366)		1,160,462	30
		448,859	(367)		432,325	31
(1,181)		1,077,837	(368)		897,610	32
		236,260	(369)		127,066	33
		0	(370)			34
(1,723)		4,071,479	(371)		2,599,969	35
		1,218,669	(381)		1,821,503	36
		38,503	(382)		45,077	37
		0	(383)			38
		1,397,824	(384)		1,618,590	39
		138,538	(385)		93,080	40
		144,765	(386)		61,094	41
		153,532	(387)		178,034	42
		0	(388)			43
		32,532	(391)		47,148	44
		0	(392)			45
		0				46
(\$2,904)	\$0	\$63,811,503			\$44,739,433	47
			(102-			48
		\$0	108)			49

CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1	BOND PROJECTS - GENERATION	\$10,572
2	BOND PROJECTS - DISTRIBUTION	1,279,196
3	GENERATION - GENERAL	624,264
4	OVERHEAD DISTRIBUTION	11,951
5	UNDERGROUND DISTRIBUTION	80,593
6	TRANSFORMER INSTALLATION	0
7	OVERHEAD AND UNDERGROUND SERVICES / METERS	5,442
8	STREET LIGHTING	19,665
9	MISCELLANEOUS	37,903
10	DISTRIBUION - LARGE PROJECTS	1,041,290
11	DISTRIBUTION - RETIREMENTS	0
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$3,110,876

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	\$0

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2								
3								
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	Miscellaneous Investments							
8								
9								
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	Sinking Fund							
15								
16								
17								
18								
19								
20	Totals (Account 115)			\$0	\$0	\$0	\$0	\$0
21	Miscellaneous Special Deposits							
22								
23								
24								
25								
26								
27	Totals (Account 117)			\$0	\$0	\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1	BALANCE FORWARD 8,546,944.	\$365,696	\$6,779,084
2	AMOUNT RESTRICTED 1,916,699		
3	AMOUNT UNRESTRICTED 4,050,255		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$365,696	\$6,779,084

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	<u>Special Deposits (Account 129)</u>	
16		
17		
18		
19		
20		
21	Total Special Deposits	\$0
22	<u>Suspense to be Amortized (Account 143)</u>	
23		
24		0
25		
26		
27		
28	Total Suspense to be Amortized	\$0
29	<u>Miscellaneous Suspense (Account 145)</u>	
30		
31	<u>Regulatory Commission Suspense (Account 146)</u>	0
32		
33		
34		
35	Total Miscellaneous Suspense	\$0

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	Receivables from Operating Municipality							
2	General Fund	\$15,376		\$176,677	\$191,535	\$517		
3	Risk Retention	30,000			30,000	0		
4	Capital					0		
5	Workers Compensation			5,050		5,050		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	\$45,376		\$181,726	\$221,535	\$5,567	\$0	\$0
12	Other Notes Receivable							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	\$0		\$0	\$0	\$0	\$0	\$0

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
23	Accounts Receivable (Account 125):		
24	General Customers	\$1,726,214	\$1,829,024
25	Merchandising and Jobbing	63,166	110,805
26	Public Authorities (other than the operating municipality)	20,832	
27	Officers and Employees		
28	Operating Municipality		
29	Other (Detail) Refund due from vendor		172
30	unbilled services	1,833,614	1,845,436
31	Water Fund	9,695	10,856
32			
33	Totals (Accounts 125)	\$3,653,521	\$3,796,293

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**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts, insert the word "open".
3. Include in columns (g) and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity		Balance End of Year (f)	Interest Expense		
			Contra Acct. (c)	Debits (d)		Credits (e)	Accrued (g)	Paid (h)
1	Payables to Operating Municipality							
2	Due to Operating Municipality	\$26,905		\$3,030,474	\$3,029,001	\$25,432		
3	Due to Risk Retention					0		
4	Due To Water					0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Totals (Account 241)	\$26,905		\$3,030,474	\$3,029,001	\$25,432	\$0	\$0
12	Notes Payable							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 243)	\$0		\$0	\$0	\$0	\$0	\$0

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$238,279				\$238,279
24	Prov. for Uncollectibles for Year	70,095				70,095
25	Accounts Written Off					0
26	Collection of Accounts Written Off					0
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	\$308,374	\$0	\$0	\$0	\$308,374

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2					
3	33rd Series 1992	new engine	10,900,000		9/15/1992
4	Public Improvement 2007	capital impvmnts	1,000,000		12/15/2009
5	Public Improvement 2009	capital impvmnts	1,400,000		2/10/2011
6	Public Improvement 2011	capital impvmnts	1,250,000		8/15/2012
7	Public Improvement 2012	Refinancing	3,505,000		11/27/2012
8	Public Improvement 2012 Refunding	capital impvmnts	3,000,000		2/25/2015
9	Public Improvement 2015	capital impvmnts	750,000		1/19/2016
10	Public Improvement 2016	capital impvmnts	1,200,000		5/1/2017
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$23,005,000	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30					
31					
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		\$0	\$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
8/15/2018	8/15/1992	8/15/2018	0		5,313	12,750		0	3
12/15/2024	12/15/2009	12/15/2024	480,000		17,293	18,113		7,482	4
2/1/2026	2/1/2012	2/1/2026	800,000		29,208	30,125		9,125	5
8/15/2027	8/15/2013	8/15/2027	850,000		19,883	20,350		5,702	6
6/15/2027	12/15/2012	6/15/2027	2,540,000		102,150	108,200		46,567	7
2/15/2030	2/15/2016	2/15/2030	2,400,000		57,817	58,984		16,037	8
1/15/2031	1/15/2017	1/15/2031	650,000		15,063	15,438		5,414	9
5/1/2032	11/1/2017	5/1/2032	1,200,000		36,000	36,000		3,000	10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$8,920,000	\$0	\$282,727	\$299,959	\$0	\$93,327	20
									22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
									29
									30
									31
									32
									33
									34
			\$0	\$0	\$0	\$0	\$0	\$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR			BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	
1	Insurance Reserve (Account 264)					
2						\$0
3						0
4						0
5	TOTALS (Account 264)	\$0		\$0		\$0
6	Injuries & Damages Reserve (Account 265)					
7						\$0
8						0
9						0
10	TOTALS (Account 265)	\$0		\$0		\$0
11	Miscellaneous Reserves (Account 267)					
12						\$0
13						0
14						0
15	TOTALS (Account 267)	\$0		\$0		0
16	Misc. Unadjusted Credits (Account 272)					
17		\$1,911,970		\$3,241,756		\$3,296,718
18						0
19						0
20	TOTALS (Account 272)	\$1,911,970		\$3,241,756		\$1,966,933

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ().
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	\$6,801,199
2	Debits	
3		
4		
5		
6		
7		
8		
9		
10	Credits	
11		
12		
13		
14		
15		
16		
17		
18	Balance at End of Year	\$6,801,199

ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Acct No. (b)	Account Title (c)	Operating Revenues					Number of KWH Sold		Average Number Of Customers Per Month		
			Current Year			Previous Year			Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
			Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)				
1		SALES OF ELECTRICITY										
2	601	Residential Sales	\$10,809,696		\$10,809,696	\$11,240,360		\$11,240,360	90,160,511	100,318,052	9,707	9,562
3	602	Commercial Sales	11,807,145		11,807,145	12,137,960		12,137,960	103,877,459	114,772,823	1,174	1,180
4	603	Industrial Sales			0			0				
5	604	Public Street Lighting - Operating Mun.	352,955		352,955	359,966		359,966	3,210,160	3,452,680	1	1
6	605	Public Street Lighting - Other			0			0				
7	606	Other Sales to Operating Municipality	289,962		289,962	293,462		293,462	2,247,051	2,430,634	37	37
8	607	Other Sales to Other Public Authorities	58,081		58,081	58,404		58,404	434,172	467,428	10	10
9	608	Sales to Other Distributors			0			0				
10	609	Sales to Railroads and Street Railroads			0			0				
11	610	Security Lighting			0			0				
12		Total Sales	23,317,839	0	23,317,839	24,090,152	0	24,090,152	199,929,353	221,441,617	10,929	10,790
13												
14		OTHER OPERATING REVENUES										
15	621	Rent From Electric Property	167,996		167,996	167,996		167,996				
16	622	Miscellaneous Electric Revenues	15,250		15,250	7,188		7,188				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	183,246	0	183,246	175,184	0	175,184				
21		Total Electric Operating Revenues	\$23,501,085	\$0	\$23,501,085	\$24,265,336	\$0	\$24,265,336				

BILLING ROUTINE - ELECTRIC
 Report the following information in days for Accounts 601 AND 602

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

Footnotes:
 1. ACCOUNT 601 : PERIOD IS 60 DAYS
 ACCOUNT 602 : PERIOD IS 30 DAYS
 2. THE PERIOD BETWEEN METER READING AND BILLING IS APPROXIMATELY 10 DAYS.

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.

2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading "Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality"; sales to other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.

3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.

4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC):
 a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.

6. In footnotes provide the following: Base Purchased Power Cost(s) and the period for which effective.

TOTALS FOR THE YEAR							
Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	8,162	23,135,559	2,272,179	0.013961	23,135,559	322,993
2	July	6,292	19,008,769	1,863,921	0.019763	19,008,769	375,664
3	August	5,803	20,938,924	2,732,097	0.014090	20,938,924	295,039
4	September	6,207	20,660,083	2,046,321	-0.002885	20,660,083	(59,608)
5	October	5,836	18,077,903	4,273,400	-0.003710	18,077,903	(67,063)
6	November	6,355	15,470,788	1,461,340	0.000394	15,470,788	6,094
7	December	5,816	14,475,881	1,408,555	0.006627	14,475,881	95,931
8	January	6,421	17,093,421	2,071,497	0.004582	17,093,421	78,330
9	February	5,801	16,240,597	869,339	-0.000906	16,240,597	(14,707)
10	March	6,381	14,156,612	1,267,273	0.007822	14,156,612	110,733
11	April	5,804	14,531,553	1,409,787	-0.002003	14,531,553	(29,109)
12	May	4,023	6,139,263	408,188	0.019488	6,139,263	119,645
13	TOTALS	72,901	199,929,353	\$22,083,897		199,929,353	\$1,233,942
14	Account 601	58,240	90,160,511	10,234,216		90,160,511	575,480
15	Account 602	14,085	103,877,459	11,182,946		103,877,459	624,199
16	Account 603						
17	Account 604	12	3,210,160	336,150		3,210,160	16,805
18	Account 605						
19	Account 606	444	2,247,051	275,095		2,247,051	14,867
20	Account 607	120	434,172	55,490		434,172	2,591
21	Account 608						
22	Account 609						
23	Account 610						

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					Line No.
606		606 OPER MUN					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	74	395,731	\$45,678	0.013961	395,731	\$4,957	1
July	37	232,756	24,080	0.019763	232,756	5,353	2
August	37	247,770	33,970	0.014090	247,770	3,494	3
September	37	216,551	22,596	-0.002885	216,551	(628)	4
October	37	216,807	53,851	-0.003710	216,807	(835)	5
November	37	163,949	17,512	0.000394	163,949	66	6
December	37	142,640	16,180	0.006627	142,640	941	7
January	37	177,874	24,242	0.004582	177,874	818	8
February	37	139,472	6,863	-0.000906	139,472	(126)	9
March	37	146,703	15,156	0.007822	146,703	1,159	10
April	37	166,798	18,564	-0.002003	166,798	(332)	11
May			(3,597)		0		12
TOTALS	444	2,247,051	\$275,095		2,247,051	\$14,867	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
607		607 PUBLIC AUTH					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	20	72,362	\$8,634	0.013961	72,362	\$887	14
July	10	36,181	4,156	0.019763	36,181	833	15
August	10	36,181	5,533	0.014090	36,181	510	16
September	10	36,181	4,229	-0.002885	36,181	(105)	17
October	10	36,181	9,834	-0.003710	36,181	(134)	18
November	10	36,181	3,985	0.000394	36,181	14	19
December	10	36,181	4,111	0.006627	36,181	239	20
January	10	36,181	4,904	0.004582	36,181	166	21
February	10	36,181	2,670	-0.000906	36,181	(33)	22
March	10	36,181	3,889	0.007822	36,181	286	23
April	10	36,181	4,121	-0.002003	36,181	(72)	24
May		0	(576)	0.019488	0		25
TOTALS	120	434,172	\$55,490		434,172	\$2,591	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
		608					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			27
July				0.019763			28
August				0.014090			29
September				-0.002885			30
October				-0.003710			31
November				0.000394			32
December				0.006627			33
January				0.004582			34
February				-0.000906			35
March				0.007822			36
April				-0.002003			37
May				0.019488			38
TOTALS	0	0	\$0		0	\$0	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Line No.	Schedule No. 601		Service Classification No. 601 RESIDENTIAL			Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)		
1	June	6,352	8,665,171	\$851,632	0.013961	8,665,171	\$123,881
2	July	5,061	8,674,384	861,066	0.019763	8,674,384	199,018
3	August	4,582	10,290,358	1,381,900	0.014090	10,290,358	145,175
4	September	4,988	10,027,329	1,049,746	-0.002885	10,027,329	(29,280)
5	October	4,610	8,701,676	2,051,696	-0.003710	8,701,676	(32,268)
6	November	5,137	6,958,090	671,725	0.000394	6,958,090	2,689
7	December	4,602	6,467,898	637,414	0.006627	6,467,898	42,569
8	January	5,194	7,518,469	939,793	0.004582	7,518,469	34,587
9	February	4,591	7,777,744	445,416	-0.000906	7,777,744	(7,004)
10	March	5,149	6,054,144	544,141	0.007822	6,054,144	47,678
11	April	4,579	5,931,714	580,577	-0.002003	5,931,714	(11,851)
12	May	3,395	3,093,534	219,110	0.019488	3,093,534	60,286
13	TOTALS	58,240	90,160,511	\$10,234,216		90,160,511	\$575,480
Footnotes:							
Line No.	Schedule No. 602		Service Classification No. 602 COMMERCIAL			Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)		
14	June	1,714	13,582,775	\$1,323,965	0.013961	13,582,775	\$188,217
15	July	1,183	9,856,448	955,955	0.019763	9,856,448	165,654
16	August	1,173	10,125,215	1,278,883	0.014090	10,125,215	142,485
17	September	1,171	10,126,182	946,382	-0.002885	10,126,182	(28,859)
18	October	1,178	8,828,359	2,093,125	-0.003710	8,828,359	(32,735)
19	November	1,170	8,000,968	739,415	0.000394	8,000,968	3,200
20	December	1,166	7,490,962	718,737	0.006627	7,490,962	49,950
21	January	1,179	9,028,097	1,064,995	0.004582	9,028,097	41,228
22	February	1,162	8,003,720	402,185	-0.000906	8,003,720	(7,289)
23	March	1,184	7,634,584	678,555	0.007822	7,634,584	59,358
24	April	1,177	8,154,420	783,182	-0.002003	8,154,420	(16,369)
25	May	628	3,045,729	197,567	0.019488	3,045,729	59,359
26	TOTALS	14,085	103,877,459	\$11,182,946		103,877,459	\$624,199
Footnotes:							
Line No.	Schedule No. 604		Service Classification No. 604 ST LITES			Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)		
27	June	2	419,520	\$42,270	0.013961	419,520	\$5,051
28	July	1	209,000	18,664	0.019763	209,000	4,806
29	August	1	239,400	31,811	0.014090	239,400	3,375
30	September	1	253,840	23,368	(0.002885)	253,840	(736)
31	October	1	294,880	64,894	(0.003710)	294,880	(1,091)
32	November	1	311,600	28,703	0.000394	311,600	125
33	December	1	338,200	32,113	0.006627	338,200	2,232
34	January	1	332,800	37,563	0.004582	332,800	1,531
35	February	1	283,480	12,205	(0.000906)	283,480	(255)
36	March	1	285,000	25,532	0.007822	285,000	2,252
37	April	1	242,440	23,343	(0.002003)	242,440	(485)
38	May			(4,316)	0.019488	0	
39	TOTALS	12	3,210,160	\$336,150		3,210,160	\$16,805
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			1
July				0.019763			2
August				0.014090			3
September				-0.002885			4
October				-0.003710			5
November				0.000394			6
December				0.006627			7
January				0.004582			8
February				-0.000906			9
March				0.007822			10
April				-0.002003			11
May				0.019488			12
TOTALS	0	0	\$0		0	\$0	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			14
July				0.019763			15
August				0.014090			16
September				-0.002885			17
October				-0.003710			18
November				0.000394			19
December				0.006627			20
January				0.004582			21
February				-0.000906			22
March				0.007822			23
April				-0.002003			24
May				0.019488			25
TOTALS	0	0	\$0		0	\$0	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			27
July				0.019763			28
August				0.014090			29
September				-0.002885			30
October				-0.003710			31
November				0.000394			32
December				0.006627			33
January				0.004582			34
February				-0.000906			35
March				0.007822			36
April				-0.002003			37
May				0.019488			38
TOTALS	0	0	\$0		0	\$0	39

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June				0.013961		
2	July				0.019763		
3	August				0.014090		
4	September				-0.002885		
5	October				-0.003710		
6	November				0.000394		
7	December				0.006627		
8	January				0.004582		
9	February				-0.000906		
10	March				0.007822		
11	April				-0.002003		
12	May				0.019488		
13	TOTALS	0	0	\$0		0	\$0

Footnotes:

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.013961		
15	July				0.019763		
16	August				0.014090		
17	September				-0.002885		
18	October				-0.003710		
19	November				0.000394		
20	December				0.006627		
21	January				0.004582		
22	February				-0.000906		
23	March				0.007822		
24	April				-0.002003		
25	May				0.019488		
26	TOTALS	0	0	\$0		0	\$0

Footnotes:

Line No.	Schedule No.		Service Classification No.				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.013961		
28	July				0.019763		
29	August				0.014090		
30	September				-0.002885		
31	October				-0.003710		
32	November				0.000394		
33	December				0.006627		
34	January				0.004582		
35	February				-0.000906		
36	March				0.007822		
37	April				-0.002003		
38	May				0.019488		
39	TOTALS	0	0	\$0		0	\$0

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			1
July				0.019763			2
August				0.014090			3
September				-0.002885			4
October				-0.003710			5
November				0.000394			6
December				0.006627			7
January				0.004582			8
February				-0.000906			9
March				0.007822			10
April				-0.002003			11
May				0.019488			12
TOTALS	0	0	\$0		0	\$0	13

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			14
July				0.019763			15
August				0.014090			16
September				-0.002885			17
October				-0.003710			18
November				0.000394			19
December				0.006627			20
January				0.004582			21
February				-0.000906			22
March				0.007822			23
April				-0.002003			24
May				0.019488			25
TOTALS	0	0	\$0		0	\$0	26

Footnotes:

Schedule No.		Service Classification No.					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June				0.013961			27
July				0.019763			28
August				0.014090			29
September				-0.002885			30
October				-0.003710			31
November				0.000394			32
December				0.006627			33
January				0.004582			34
February				-0.000906			35
March				0.007822			36
April				-0.002003			37
May				0.019488			38
TOTALS	0	0	\$0		0	\$0	39

Footnotes:

SALES BY MUNICIPALITIES - ELECTRIC

nation of Municipality						
Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Residential Sales	9,697	90,083,280	\$10,800,244			
Commercial Sales	1,166	83,399,807	9,602,827			
Industrial Sales						
Public Street Lighting - Operating Mun.	1	3,210,160	352,955			
Public Street Lighting - Other						
Other Sales to Operating Municipality	37	2,247,051	289,962			
Other Sales to Other Public Authorities	10	434,172	58,081			
Sales to Other Distributors						
Sales to Railroads and Street RR						
Security Lighting						
Totals	10,911	179,374,470	\$21,104,069	0	0	\$0
nation of Municipality						
OUTSIDE ROCKVILLE CENTRE						
Residential Sales	10	77,231	\$9,452			
Commercial Sales	8	20,477,652	2,204,318			
Industrial Sales						
Public Street Lighting - Operating Mun.						
Public Street Lighting - Other						
Other Sales to Operating Municipality						
Other Sales to Other Public Authorities						
Sales to Other Distributors						
Sales to Railroads and Street RR						
Security Lighting						
Totals	18	20,554,883	\$2,213,770	0	0	\$0
nation of Municipality				Total for Entire System		
Residential Sales				9,707	90,160,511	\$10,809,696
Commercial Sales				1,174	103,877,459	11,807,145
Industrial Sales						
Public Street Lighting - Operating Mun.				1	3,210,160	352,955
Public Street Lighting - Other						
Other Sales to Operating Municipality				37	2,247,051	289,962
Other Sales to Other Public Authorities				10	434,172	58,081
Sales to Other Distributors				0	0	0
Sales to Railroads and Street RR				0	0	0
Security Lighting				0	0	0
Totals	0	0	\$0	10,929	199,929,353	\$23,317,839

ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	\$0		0.00
10	Purchases					
11	NYPA	11/14/1986	171,158,000		\$ 6,329,593	0.00
12	NYISO	11/18/1999	41,834,000		1,596,831	0.00
13						0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		212,992,000		\$ 7,926,424	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel	# 2 FUEL OIL	NATURAL GAS			
22	Quantity on hand beginning of year	38,802	0			
23	Quantity received during year	104,000	13,634			
24	Quantity used for generation	87,764	13,634			
25	Quantity used for other purposes					
26	Quantity on hand at end of year	55,038	0			
27	Average cost per unit purchased	1.80	4.72			
28	Cost of fuel used per kwh generated	0.2761	0.0464			
29	Average B.t.u. per unit of fuel	138,550	1,050			
30	B.t.u. per kwh generated	10,304	10,845			

OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)	
		A,B C	D			
1	701.	Supervision and Labor	x	x		
2						
3	702.	Power Plant Supplies and Expense		x		
4	702.1	Fuel	x			
5	702.2	Water	x			
6	702.3	Miscellaneous Supplies and Expense	x			
7	703.	Repairs to Power Plant	x	x		
8	704.	Steam from Other Sources	x	x		
9	705.	Steam Transferred - Cr	x	x		
10	706.	Depreciation of Power Plant	x	x		
11	707.	Production Rents	x	x		
12						
13		Total Electric Generation - Steam Power			0	0
14						
15	708.	Supervision and Labor	x	x		
16	709.	Power Plant Supplies and Expense		x		
17	709.1	Water for Power	x			
18	709.3	Miscellaneous Supplies and Expenses	x			
19	710.	Repairs to Power Plant	x	x		
20	711.	Depreciation of Power Plant	x	x		
21	712.	Production Rents	x	x		
22						
23		Total Electric Generation-Hydraulic Power			0	0
24						
25	713.	Supervision and Labor	x	x	1,327,108	1,487,576
26	714.	Power Plant Supplies and Expenses		x		
27	714.1	Engine Fuel	x		158,664	139,233
28	714.3	Miscellaneous Supplies and Expenses	x		145,019	57,233
29	715.	Repairs to Power Plant	x	x	332,456	323,035
30	716.	Gas for Power	x	x	64,426	91,692
31						
32	717.	Depreciation of Power Plant	x	x	550,914	551,751
33						
34	718.	Production Rents	x	x		0
35						
36		Total Electric Generating Int. Comb. Engine Power			2,578,587	2,630,520
37						
38	721.	Electricity Purchased	x	x	10,455,801	9,596,846
39						
40	722.	Purchased Electricity Expense	x	x		
41	726.	Production Expense Transferred - Cr.	x	x		
42	729.	Duplicate Production Charges - Cr.	x	x		
43						
44		Total Other Production Expense			10,455,801	9,596,846
45						
46		Total Production Expense			13,034,388	12,227,366
47						
48	731.	Transmission System Operation		x		
49	731.1	Transmission Supervision & Eng.	x			
50	731.2	Operation of Transmission Substations	x		0	0
51	731.4	Operation of Transmission System	x			
52	732.	Repairs to Transmission System	x	x	40,589	24,159
53	733.	Depreciation of Transmission Property	x	x	352,667	350,371
54	734.	Transmission Rents	x	x	186,408	177,532
55						
56		Total Transmission Expense			579,664	552,082
57						
58	736.	Repairs to Poles, Towers and Fixtures	x	x	31,946	31,480
59	737.	Repairs to Underground Conduits	x	x	16,107	37,244
60	738.	Depreciation of Poles, Towers, Fixtures & Conduits	x	x	197,450	188,810
61						
62		Total Maint. Poles, Towers, Fixtures & Conduits			245,503	257,544
63						
64		Total acct. 701 to 738 carried forward			\$13,859,555	\$13,036,972

OPERATING EXPENSES - ELECTRIC (Continued)						
LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)	
		A,B C	D			
1	Account 701 to 738 Carried forward			\$13,859,555	\$13,036,972	
2						
3	741. Distribution System Operation		x			
4	741.1 Distribution Super. and Engineering	x		335,552	291,069	
5	741.2 Operation of Distribution Substations	x				
6	741.3 Operation of Storage Batteries	x				
7	741.4 Operation of Distribution Lines	x		385,053	675,415	
8	741.5 Operation of Consumers' Meters	x		107,865	76,673	
9	741.6 Service on Consumers Premises	x		12,908	10,154	
10	742. Repairs to Distribution System		x			
11	742.1 Repairs to Distribution Structure and Equipment	x				
12						
13	742.4 Repairs to Overhead Distribution Cond.	x		272,517	510,412	
14						
15	742.5 Repairs to Underground Dist. Cond.	x		31,524	24,790	
16	742.6 Repairs to Line Transformers	x				
17	742.7 Repairs to Services	x		12,915	143,381	
18	742.8 Test and Repairing Consumers' Meters	x		8,872	13,371	
19	742.9 Repairs to Other Property on Cons. Premises	x				
20	743. Depreciation of Distribution Property	x	x	410,575	388,346	
21	744. Distribution Rents	x	x			
22						
23	Total Distribution Expense			1,577,781	2,133,611	
24						
25	751. Street Lighting & Signal System Operation		x			
26	751.1 Street Lighting & Sign Syst Super and Engr.	x				
27	751.2 Operation of Street Lighting & Sig System	x		70,186	54,186	
28	752. Repairs to Street Lighting & Sig Sys Equipment	x	x	184,564	298,575	
29	753. Depreciation of Street Lighting & Sig Sys Equip	x	x	103,414	98,829	
30	754. Street Lighting & Signal System Rents	x	x			
31						
32	Total Street Lighting & Signal System Expense			358,164	449,590	
33						
34	761. Consumer Accounting and Collection Labor & Sup	x	x	674,197	608,502	
35						
36	764. Consumer Accounting and Collection Rents	x	x			
37						
38	Total Customer Accounting & Collection Expense			674,197	608,502	
39						
40	771. Sales Labor and Supplies	x	x			
41	772. Appliance Selling and Jobbing	x	x			
42	774. Sales Department Rents	x	x			
43						
44	Total Sales Expense			0	0	
45						
46	781. General Office Salaries and Expense	x	x	893,991	1,168,014	
47						
48	782. Management Service	x	x	734		
49	783. Insurance, Injuries and Damages	x	x	258,334	258,332	
50	784. Regulatory Commission Expense	x	x	62,657	59,148	
51	785. Other General Expense	x	x	3,027,134	2,639,202	
52	786. General Rents	x	x			
53	787. Repairs to General Property	x	x	181,425	44,642	
54	788. Depreciation of General Property	x	x	188,735	241,657	
55						
56	789. Deferred Retirement Losses	x	x			
57						
58	790. Amortization of Intangible Property	x	x			
59	791. Franchise Requirements	x	x			
60	792. Miscellaneous Expenses Transferred - Cr.	x	x			
61						
62	793. Duplicate Miscellaneous Charges Transferred - Cr	x	x			
63						
64	Total Admin. and General Expenses			4,613,010	4,410,995	
65						
66	Total Operating Expense - Electric			\$21,082,707	\$20,639,670	

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DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.
2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.
3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves				Amortization Reserve			
		Electric Department (b)	Other Departments (Specify) (c) (d)		Total (e)	Electric Department (f)	Other Departments (Specify) (g) (h)		Total (i)
1	Balance at beginning of year	\$43,691,164			\$43,691,164				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	1,803,755			1,803,755				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts	112,721			112,721				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	1,916,476	0	0	1,916,476	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	912,342			912,342				0
16	Cost of Removal	13,088			13,088				0
17	Salvage, Insurance etc., recovered				0				0
18	Net	925,430	0	0	925,430	0	0	0	0
19	Other Credits	57,223			57,223				0
20	Other Debits	0			0				0
21	Balance at End of Year	\$44,739,433	\$0	\$0	\$44,739,433	\$0	\$0	\$0	\$0

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1	<u>Interest on Consumer Deposits</u>		6/1/2016	5/31/2017	0.10	1,251
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					1,251

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

Information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	0	0	0

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
 - a. Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
 - b. Salaries of executives, subdivided by title of positions.
 - c. Wages, subdivided by class of labor.
 - d. Other personal service, subdivided by classes of service.
 - e. Public street lighting
 - f. Other electric service
 - g. Steam
 - h. Space rental, subdivided by location & type of structure or land.
 - i. Building service, subdivided by location and type of building.
 - j. Use of Facilities or equipment, subdivided by classes of equipment.
 - k. Insurance, subdivided by types of protection.
 - l. Pensions, subdivided by classes of employees.
 - m. Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited			
						Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1	a. Materials & Supplies		Cost/Load	518		123	518		
2	e. Public street lighting					125			
3	m. Sales tax					242			
4	c. Labor & Services								
5	m. computer								
6	k. Insurance			5,049		444	5,049		
7									
8									
9									
10			TOTAL	\$5,567	\$0		\$5,567		\$0
11									

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.
 - (a) name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility account.
2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12	Advanced Control Systems, Inc.	Computer Services	Lump Sum		45,182
13	Cascade Water Services, Inc.	Environmental	Lump Sum		63,842
14	Concord Management Services, LLC	Engineering	Lump Sum		61,355
15	CSA Engineering Services, LLC	Engineering	Lump Sum		54,900
16	Dom's Lawn Maker, Inc.	Tree Trim / Removal	Lump Sum		112,950
17	Duncan, Weinberg, Genzer & Pembroke	Legal	Lump Sum		168,515
18	Frank Lill & Son	Construction	Lump Sum		344,310
19	Navigant Consulting	Engineering	Lump Sum		40,883
20	Pace Environmental	Environmental	Lump Sum		248,215
21	RRT Engineering, LLC	Engineering	Lump Sum		821,101
22	Richard W. Grim, Inc.	Construction	Lump Sum		1,066,579
23	TRC Environmental Corp.	Environmental	Lump Sum		31,800
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	199,859,564
3	Steam	0	23	Requirements Sales for Resale	0
4	Hydro - Conventional	0	24	Non-Requirements Sales for Resale	0
5	Hydro - Pumped Storage	0	25	Energy Furnished Without Charge	0
6	Other Int. Combustion	1,958,000	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	0
7	Other	0	27	Total Energy Losses	13,291,436
8	Less Energy for Pumping	1,799,000	28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	213,151,000
9	Net Generation (Enter Total of lines 3 through 8)	159,000			
10	Purchases	212,992,000			
11	Interchange				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received	0			
17	Delivered	0			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	213,151,000			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
 4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	18,197,000	0	33,720	1/5/2018	17:45
30	February	14,755,000	0	29,120	2/2/2018	18:30
31	March	15,837,000	0	27,720	3/2/2018	18:30
32	April	14,133,000	0	24,920	4/9/2018	20:00
33	May	15,959,000	0	35,300	5/26/2018	15:00
34	June	19,730,000	0	51,600	6/13/2017	16:00
35	July	23,683,000	0	53,600	7/20/2017	16:00
36	August	22,157,000	0	47,300	8/1/2017	16:00
37	September	18,980,000	0	43,520	9/27/2017	17:00
38	October	16,631,000	0	34,360	10/10/2017	19:00
39	November	15,227,000	0	27,260	11/27/2017	16:15
40	December	17,862,000	0	33,560	12/28/2017	18:00
41	TOTAL	213,151,000	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
 2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	CHAS. P KETLER	1942	30988	53600	159,000	14,846,177
2	INT COMBUSTION					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
479,094	1,804,583	222,298	N/A	#2 FUEL OIL & NATURAL GAS	887	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

BOILER EQUIPMENT AT GENERATING PLANTS (Continued)

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.
 3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from

the remainder of the line.
 4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.
 5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.
 6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)				
1	OCEAN AVE	CENTRE AVE	34.5	34.5	SINGLE WOOD POLE	1	2	477MCM Al
2								
3								
4	CENTRE AVE	MAPLE AVE	34.5	34.5	UNDERGROUND	1	2	1000MCM Cu
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					2	4	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers
	(a)	(b)	(c)	(d)	(e)
16	MAPLE AVE, ROCKVILLE CTR	DISTRIBUTION STATION	40	4	0
17	MAPLE AVE, ROCKVILLE CTR	DISTRIBUTION STATION	40	2	0
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that, from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1	OVERHEAD PRIMARY CONDUCTOR	2400/4160	148								
2	OVERHEAD SECONDARY CONDUCTOR	120/240	128								
3	UNDERGROUND PRIMARY CONDUCTOR	2400/4160		140							
4	UNDERGROUND SECONDARY CONDUCTOR			63							
5	DUCT				188						
6	AREA SERVICES					6,141	561				
7	AREA CONSUMER METERS							10,867			
8	STREET LIGHTING								7.93	45.71	
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		276	203	188	6,141	561	10,867	7.93	45.71	3,580

Line No	Manufacturer and Type	Number of Scheduled Motor Tests Completed on each type of motor during the year. Also show separately the number of tests completed on each type of motor as a result of customer complaint.	2 Of those tested, show the number found that was more than 102% average percentage regression before adjustment and show separately the number found that was more than 102% average percentage regression before adjustment.	3 List by manufacturer, type and serial number the number of portable standard watt-hour meters (testing standards) used for testing customer watt-hour meters. Also show the most recent data that calibration was checked on each standard.	Average Percentage Regression	Number Greater than 102%	Number 90 - 102%	Number of Tests Completed
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
34	KY series	12	0	0	0	0	0	0
35	1-16 5/1202	1	0	0	0	0	0	0
36	1-30A 152403	1	0	0	0	0	0	0
37	1-30A 152403	0	0	0	0	0	0	0
38	1-30A CT 2 52403	0	0	0	0	0	0	0
39	1-10S CT 2 52403	0	0	0	0	0	0	0
40	VM-3-A 2 52403 2PH	0	0	0	0	0	0	0
41	V-3-A 2 52403 3PH DELTA	0	0	0	0	0	0	0
42	1-5055-S-A 152403	24	0	0	0	0	0	0
43	RETIRED CATEGORY	0	0	0	0	0	0	0
44	VM-4-A 502403 2PH	0	0	0	0	0	0	0
45	VM-4-A 502403	0	0	0	0	0	0	0
46	VM-4-A 502403	0	0	0	0	0	0	0
47	VM-4-A 502403	0	0	0	0	0	0	0
48	VM-4-A 502403	0	0	0	0	0	0	0
49	VM-4-A 502403	0	0	0	0	0	0	0
50	VM-4-A 502403 3PH DELTA	0	0	0	0	0	0	0
51	VM-4-A 2 52403 3PH DELTA	0	0	0	0	0	0	0
52	V-2-S 151203 NET	0	0	0	0	0	0	0
53	VM-50-S-A 502403	0	0	0	0	0	0	0
54	VM-4-A 501204 3PH	0	0	0	0	0	0	0
55	Common wires	21	0	0	0	0	0	0
56	VM-2-S-A 501203 NET	0	0	0	0	0	0	0
57	VM-2-S 302403	21	0	0	0	0	0	0
58	VM-60-S 302403	0	0	0	0	0	0	0
59	V-4-S 301204 3PH	0	0	0	0	0	0	0
60	VM-60-S 301204 3PH	2	0	0	0	0	0	0
61	VM-60-S 301203 NET	2	0	0	0	0	0	0
62	V-41-011-012-S 151203 NET	12	0	0	0	0	0	0
63	VM-60-S 302404 3PH DELTA	12	0	0	0	0	0	0
64	VM-60-S-A 2 51204 3PH	0	0	0	0	0	0	0
65	V-42-S 304803 NET	0	0	0	0	0	0	0
66	VM-60-S 302404 3PH	0	0	0	0	0	0	0
67	1-10S 302403	58	0	0	0	0	0	0
68	VM-10-S 302403 3PH DELTA	1	0	0	0	0	0	0
69	V-4-A 2 52403 3PH DELTA	3	0	0	0	0	0	0
70	VM-4-S-A 2 52403 3PH	3	0	0	0	0	0	0
71	VM-4-S-A 2 52404 3PH	0	0	0	0	0	0	0
72	VM-4-S-A 2 51204 3PH	0	0	0	0	0	0	0
73	V-412-S 301203 NET	0	0	0	0	0	0	0
74	VM-412-S 301203 NET	0	0	0	0	0	0	0
75	VM-60-A 2 52404 3PH DELTA	205	0	0	0	0	0	0
76	RETIRED CATEGORY	0	0	0	0	0	0	0
77	RETIRED CATEGORY	0	0	0	0	0	0	0
78	VM-60-S 302403 NET	0	0	0	0	0	0	0
79	1-10S 502403 3PH	0	0	0	0	0	0	0
80	VM-60-S 301204 3PH	0	0	0	0	0	0	0
81	1-10S 2 52403	0	0	0	0	0	0	0

Line No	Manufacturer and Type	Number of Scheduled Motor Tests Completed on each type of motor during the year. Also show separately the number of tests completed on each type of motor as a result of customer complaint.	2 Of those tested, show the number found that was more than 102% average percentage regression before adjustment and show separately the number found that was more than 102% average percentage regression before adjustment.	3 List by manufacturer, type and serial number the number of portable standard watt-hour meters (testing standards) used for testing customer watt-hour meters. Also show the most recent data that calibration was checked on each standard.	Average Percentage Regression	Number Greater than 102%	Number 90 - 102%	Number of Tests Completed
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Report below the information called for concerning distribution watt-hour meters and the transformer under a lease. If 500 or more meters of the transformers and annual rent. If 500 or more meters of the transformers hold other than by reason of sole ownership or lease, give name of co-owner or other person, exact date of accounting for percentage between the parties, and state meters of the transformers held by the respondent under lease from other party owned with others, or hold of account.							
2	Number at Beginning of Year	11555	154 43					
3	Purchases	240	6 22					
4	Associated with Utility Plant Acquired	0	0					
5	TOTAL Additions (Enter Total of Lines 3 and 4)	240	6 22					
6	Reductions During Year	0	0					
7	Reductions	0	0					
8	Associated with Utility Plant Sold	0	0					
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	0	0					
10	Number at End of Year (Lines 1 + 5 - 9)	11795	159 61					
11	In Stock	885	8 29					
12	Located Meters on Customers' Premises	11795	159 61					
13	Installed Meters on System	43	0					
14	In Customers' Use	10667	0					
15	In Company Use	0	151 32					
16	TOTAL End of Year (Enter Total of Lines 11 to 15. This line should equal line 10)	11795	159 61					

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of NEW YORK.....)

) ss.:

County of NASSAU.....)

DENNIS MORGAN.....makes oath and

says: I am the .COMPTROLLER..... of THE INCORPORATED VILLAGE OF ROCKVILLE CENTRE.....
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

.....
I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which consists of . PAGES 104-405.....
(Here insert exact identification of the sections and pages comprising this report)

.....
is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:

.....
.....
.....

[Handwritten Signature]
Signature

Subscribed and sworn to before me a

.....
this *25* day of *September* 19*2018*

[use an im-
L.S.
pression seal]

[Handwritten Signature]
(Signature of officer authorized to administer oaths)

LOIS TINGHITELLA
Notary Public, State of New York
No. 01T16185296
Qualified in Nassau County
Commission Expires April 14, 2020

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed

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