



Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York NY 10003
www.conEd.com

February 27, 2013

Honorable Jeffrey C. Cohen
Acting Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case 13-E-0030, Con Edison's Electric Rate Case Filing

Dear Acting Secretary Cohen:

An affidavit and copies of the published notice are enclosed, affirming that notice was published in the New York Post on February 1, 8, 15, and 22, 2013, regarding Con Edison's electric rate case filing made in Case 13-E-0030.

Sincerely,

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

State of New York | SS:
COUNTY OF NEW YORK

Michelle Ketchan being duly sworn,
says that he/she is the principal Clerk of the Publisher
of the

New York Post

a daily newspaper of general circulation printed and
published in the English language, in the County
of New York, State of New York; that advertisement
hereto annexed has been regularly published in
the said "NEW YORK POST" once,
on the 1st, 8th, 15th, 22nd day of February 2013

Michelle Ketchan

Sworn to before me this 22nd day

of February 2013

Joy Seif
NOTARY PUBLIC

JOY SEIF
Notary Public, State of New York
No. 015EG202886
Qualified in Richmond County
Term Expires May 11, 2013

Con Edison Has Filed to Increase Electric Rates \$312.0 Million to Retail Customers and \$63.4 Million to New York Power Authority Delivery Service Customers

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Service Classification ("SC")	No. 1 - Residential and Religious				No. 2 - General - Small				No. 6 - Public and Private Street Lighting			
	Summer (4 Months)		Winter (8 Months)		Summer (4 Months)		Winter (8 Months)		Summer and Winter		Summer and Winter	
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Monthly Energy Usage in Kilowatthours												
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400	104.86	108.31	102.81	106.15	118.84	127.98	112.04	120.52	111.66	114.90	111.66	114.90
450	116.22	119.92	113.48	117.04	130.23	140.18	122.58	131.79	121.12	124.43	121.12	124.43
500	127.59	131.55	124.16	127.95	141.59	152.36	133.09	143.04	130.58	133.94	130.58	133.94
750	184.46	189.68	177.62	182.46	198.47	213.36	185.72	199.38	177.89	181.57	177.89	181.57
1,000	241.33	247.83	231.05	236.99	255.32	274.36	238.33	255.72	225.19	229.21	225.19	229.21
1,500	355.05	364.11	337.92	346.07	369.07	396.36	343.58	368.40	319.81	324.48	319.81	324.48
5,000	1,151.11	1,178.02	1,086.04	1,109.43	1,124.72	1,205.82	1,038.83	1,111.69	982.07	991.31	982.07	991.31

In addition to electric delivery charges and other applicable surcharges, these bills include projected electric supply charges and the average revenue taxes in effect for the various municipalities. Sales taxes are not included in this table. The summer billing period is the four-month period from June 1 to September 30. The winter billing period is the balance of the year. If a customer receives a bill that includes periods before and on and after January 1, 2014, rates will be prorated depending on the number of days of service before and on and after that date.

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Approximately 94.3 percent of non-time-of-day ("non-TOD") customers in SC 12 and 99.9 percent of non-TOD customers in SC 9 would receive increases of less than 10.1 percent, with larger increases typically applying to smaller users who are subject to minimum demand charges or the SC 9 maximum rate. Present and Proposed Rates used to determine the SC 9 non-TOD ranges shown above reflect the continued phase-out of SC 9 rate blocks and the increase in the minimum demand charge, which will be implemented effective April 1, 2013, pursuant to the PSC's Order in Case 09-E-0428. SC 9 non-TOD Proposed Rates also reflect the Company's proposal to increase the maximum rate charge.

The percentage increase to PASNY customers served under P.S.C. No. 12 - Electricity, inclusive of projected supply costs, would be 4.3 percent.

The Company proposes to extend the deadline for accepting applications under the Company's Business Incentive Rate Program ("BIR") and to continue its residential low-income rate program. It also proposes to implement a new SC 1 Rate III voluntary time-of-day rate, which has low year-round, off-peak delivery rates daily from 1 AM to 7 AM and collects all supply capacity charges during super-peak hours (Mon. through Fri., 2 PM to 6 PM during the summer period). The Company proposes additional tariff changes, including the following, to: establish deadlines for applications under electric Riders E and F (series metering), SC 1 Rate II, and SC 1 Special Provision D (off-peak water heating); terminate SC 1 Special Provision D on December 31, 2023; limit applicability of the SC 9 Rate I maximum rate to customers who commenced service under Rate I before January 1, 2014; phase out demand reductions under SC 9 Special Provision D (space heating) over five years; permit the Company to approve or modify customer-set contract demands under standby service rates and eliminate penalties for standby contract demand exceedances; update the re-inspection charge in General Rule 16.3; increase the amount of compensation payable due to power failures attributable to malfunctions in the Company's lines; update the annual interconnection charge percentage applicable under standby service and SC 11 - Buy-back Service; reduce and state in the tariff the factor of adjustment for line losses that is applied to Market Supply Charge cost components; extend the Revenue Decoupling Mechanism to customers billed under the Recharge New York program and the Excelsior Jobs program ("EJP"); update the delivery rate reductions applicable to customers who commence service under BIR or EJP on or after January 1, 2014; establish separate station-use rates for wholesale generators in SC 9 Rates IV and V and PASNY Rates III and IV; add Monthly Adjustment Clause components for costs and revenues related to the purchase and sale of emissions allowances or credits; specify scheduling requirements and payment information under SC 11 (buy-back service); and revise the calculation of customers' contribution to total construction costs that exceed \$2 million. Because no customers are being served under the Schedule for Economic Development Delivery Service, P.S.C. No. 11 – Electricity, or SC 15 – Delivery Service to Governmental Agencies in P.S.C. No. 10, the Company is canceling P.S.C. No. 11 - Electricity and SC 15.

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10	\$19.44	\$21.08	\$19.44	\$21.08	\$30.14	\$32.83	\$29.98	\$32.63	\$37.87	\$40.61		
250	70.74	73.41	70.74	73.41	84.72	91.38	80.47	86.71	83.29	86.32		
300	82.11	85.05	81.42	84.33	96.09	103.57	90.99	97.98	92.74	95.85		
400	104.86	108.31	102.81	106.15	118.84	127.98	112.04	120.52	111.66	114.90		
450	116.22	119.92	113.48	117.04	130.23	140.18	122.58	131.79	121.12	124.43		
500	127.59	131.55	124.16	127.95	141.59	152.36	133.09	143.04	130.58	133.94		
750	184.46	189.68	177.62	182.46	198.47	213.36	185.72	199.38	177.89	181.57		
1,000	241.33	247.83	231.05	236.99	255.32	274.36	238.33	255.72	225.19	229.21		
1,500	355.05	364.11	337.92	346.07	369.07	396.36	343.58	368.40	319.81	324.48		
5,000	1,151.11	1,178.02	1,086.04	1,109.43	1,124.72	1,205.82	1,038.83	1,111.69	982.07	991.31		

In addition to electric delivery charges and other applicable surcharges, these bills include projected electric supply charges and the average revenue taxes in effect for the various municipalities. Sales taxes are not included in this table. The summer billing period is the four-month period from June 1 to September 30. The winter billing period is the balance of the year. If a customer receives a bill that includes periods before and on and after January 1, 2014, rates will be prorated depending on the number of days of service before and on and after that date.

Listed below are the ranges of percentage increases in customers' annual bills, which depend upon the amount of electricity used, for the remainder of the Company's customers:

Service Classification	Range of Percentage Increases in Customers' Annual Bills Over the Present Rates	
	From	To
No. 1 - Residential and Religious - Voluntary Time-of-Day (Rate II)	-5.15	12.48
No. 2 - General - Small - Voluntary Time-of-Day	4.68	9.85
No. 5 - Electric Traction Systems	4.34	8.10
No. 5 - Electric Traction Systems - Time-of-Day	-0.60	3.40
No. 8 - Multiple Dwellings - Redistribution	4.28	13.02
No. 8 - Multiple Dwellings - Redistribution - Time-of-Day	4.00	5.20
No. 8 - Multiple Dwellings - Redistribution - Voluntary Time-of-Day	2.50	5.10
No. 9 - General - Large	0.89	19.94
No. 9 - General - Large - Time-of-Day	1.30	2.40
No. 9 - General - Large - Voluntary Time-of-Day	0.60	3.70
No. 12 - Multiple Dwelling - Space Heating - Non-demand	7.40	16.13
No. 12 - Multiple Dwelling - Space Heating	4.72	11.09
No. 12 - Multiple Dwelling - Space Heating - Time-of-Day	5.00	6.30
No. 13 - Bulk Power - High Tension - Housing Development - Time-of-Day	0.48	0.48

Approximately 94.3 percent of non-time-of-day ("non-TOD") customers in SC 12 and 99.9 percent of non-TOD customers in SC 9 would receive increases of less than 10.1 percent, with larger increases typically applying to smaller users who are subject to minimum demand charges or the SC 9 maximum rate. Present and Proposed Rates used to determine the SC 9 non-TOD ranges shown above reflect the continued phase-out of SC 9 rate blocks and the increase in the minimum demand charge, which will be implemented effective April 1, 2013, pursuant to the PSC's Order in Case 09-E-0428. SC 9 non-TOD Proposed Rates also reflect the Company's proposal to increase the maximum rate charge.

The percentage increase to PASNY customers served under P.S.C. No. 12 - Electricity, inclusive of projected supply costs, would be 4.3 percent.

The Company proposes to extend the deadline for accepting applications under the Company's Business Incentive Rate Program ("BIR") and to continue its residential low-income rate program. It also proposes to implement a new SC 1 Rate III voluntary time-of-day rate, which has low year-round, off-peak delivery rates daily from 1 AM to 7 AM and collects all supply capacity charges during super-peak hours (Mon. through Fri., 2 PM to 6 PM during the summer period). The Company proposes additional tariff changes, including the following, to: establish deadlines for applications under electric Riders E and F (series metering), SC 1 Rate II, and SC 1 Special Provision D (off-peak water heating); terminate SC 1 Special Provision D on December 31, 2023; limit applicability of the SC 9 Rate I maximum rate to customers who commenced service under Rate I before January 1, 2014; phase out demand reductions under SC 9 Special Provision D (space heating) over five years; permit the Company to approve or modify customer-set contract demands under standby service rates and eliminate penalties for standby contract demand exceedances; update the re-inspection charge in General Rule 16.3; increase the amount of compensation payable due to power failures attributable to malfunctions in the Company's lines; update the annual interconnection charge percentage applicable under standby service and SC 11 - Buy-back Service; reduce and state in the tariff the factor of adjustment for line losses that is applied to Market Supply Charge cost components; extend the Revenue Decoupling Mechanism to customers billed under the Recharge New York program and the Excelsior Jobs program ("EJP"); update the delivery rate reductions applicable to customers who commence service under BIR or EJP on or after January 1, 2014; establish separate station-use rates for wholesale generators in SC 9 Rates IV and V and PASNY Rates III and IV; add Monthly Adjustment Clause components for costs and revenues related to the purchase and sale of emissions allowances or credits; specify scheduling requirements and payment information under SC 11 (buy-back service); and revise the calculation of customers' contribution to total construction costs that exceed \$2 million. Because no customers are being served under the Schedule for Economic Development Delivery Service, P.S.C. No. 11 – Electricity, or SC 15 – Delivery Service to Governmental Agencies in P.S.C. No. 10, the Company is canceling P.S.C. No. 11 - Electricity and SC 15.

Con Edison's proposals are subject to PSC review and may be approved or modified after hearings open to the public. The Company's tariff filing can be viewed on the PSC's website, www.dps.ny.gov, and on the Company's website, www.coned.com/PublicIssues/2013RateFilings.asp. If you do not have access to the Internet, you can view complete copies of Con Edison's tariff amendments at the PSC's office at 90 Church Street, New York, New York 10007 and at offices where applications for Con Edison service may be made.