



Joseph J. Syta
Vice President – Controller & Treasurer

August 12, 2016

VIA ELECTRONIC SERVICE

Honorable Kathleen H. Burgess, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Dear Secretary Burgess:

Please find attached New York State Electric & Gas Corporation's quarterly PSC Financial Report.

Respectfully submitted,

By /s/ Joseph J. Syta .

Joseph J. Syta

Attachment

QUARTERLY FINANCIAL REPORT

ELECTRIC and/or GAS CORPORATIONS - CLASSES A and B

REPORT OF NEW YORK STATE ELECTRIC & GAS CORPORATION

FOR THE QUARTER ENDED June 30, 2016

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

INSTRUCTIONS

1. Every electric and gas corporation in Classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three months' period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report except for certain sales information (Schedule A-1).
2. The report must be filed no later than 45 days after the end of the quarterly period to which it relates.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with effective applicable Uniform System of Accounts prescribed by this Commission.
4. Throughout the report, cents may be omitted and items shown to the nearest dollar.

QUARTERLY FINANCIAL REPORT

ELECTRIC and/or GAS CORPORATIONS - CLASSES A and B

REPORT OF NEW YORK STATE ELECTRIC & GAS CORPORATION

FOR THE QUARTER ENDED June 30, 2016

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

THIS REPORT TO BE FILED WITHIN 45 DAYS OF THE
QUARTERLY PERIOD TO WHICH IT RELATES

New York State Electric & Gas Corporation

Balance Sheets (Unaudited)

	June 30, 2016	December 31, 2015
(Thousands)		
Assets		
Current Assets		
Cash and cash equivalents	\$11,447	\$3,408
Accounts receivable and unbilled revenues, net	198,114	215,172
Accounts receivable from affiliates	2,714	10,981
Fuel and natural gas in storage, at average cost	7,872	13,336
Materials and supplies, at average cost	16,013	14,758
Broker margin accounts	12,320	24,001
Prepaid property taxes	25,383	34,819
Other current assets	12,343	10,224
Regulatory assets	110,043	70,395
Total Current Assets	396,249	397,094
Utility Plant, at Original Cost	5,045,708	4,950,776
Less accumulated depreciation	2,014,336	1,981,015
Net Utility Plant in Service	3,031,372	2,969,761
Construction work in progress	270,191	323,565
Total Utility Plant	3,301,563	3,293,326
Other Property and Investments	10,380	10,402
Regulatory and Other Assets		
Regulatory assets	1,159,255	1,249,977
Total Regulatory and Other Assets	1,159,255	1,249,977
Total Assets	4,867,447	4,950,799

New York State Electric & Gas Corporation

Balance Sheets (Unaudited)

	June 30, 2016	December 31, 2015
(Thousands)		
Liabilities		
Current Liabilities		
Current portion of long-term debt	\$100,656	\$100,417
Notes payable to affiliates	223,660	340,845
Accounts payable and accrued liabilities	150,028	128,087
Accounts payable to affiliates	43,060	73,379
Interest accrued	7,326	7,296
Taxes accrued	562	21,491
Derivative liabilities	514	981
Environmental remediation costs	36,875	27,805
Customer deposits	13,743	13,193
Regulatory liabilities	95,869	45,926
Other	63,386	58,732
Total Current Liabilities	735,679	818,152
Regulatory and Other Liabilities		
Regulatory liabilities	738,323	782,659
Deferred income taxes regularoty	183,486	195,403
Other non-current liabilities		
Deferred income taxes	683,939	644,485
Other postretirement benefits	315,517	330,835
Asset retirement obligation	15,274	14,902
Environmental remediation costs	120,757	140,176
Other	21,937	31,761
Total Regulatory and Other Liabilities	2,079,233	2,140,221
Long-term debt	846,330	844,908
Total Liabilities	3,661,242	3,803,281
Commitments and Contingencies		
	-	-
Preferred Stock		
Common Stock Equity		
Common stock	430,057	430,057
Capital in excess of par value	268,364	268,364
Retained earnings	509,119	450,890
Accumulated other comprehensive (loss)	(1,335)	(1,793)
Total NYSEG Common Stock Equity	1,206,205	1,147,518
Total Liabilities and Equity	4,867,447	4,950,799

New York State Electric & Gas Corporation

Statements of Income (Unaudited)

Six months ended June 30,	2016	2015
(Thousands)		
Operating Revenues		
Electric	\$588,354	\$683,810
Natural gas	177,238	198,055
Total Operating Revenues	765,592	881,865
Operating Expenses		
Electricity purchased	159,060	239,138
Natural gas purchased	46,145	82,439
Operations and maintenance	298,753	308,380
Depreciation and amortization	65,104	86,079
Other taxes	71,478	61,701
Total Operating Expenses	640,540	777,737
Operating Income	125,052	104,128
Other (Income)	(10,513)	(17,321)
Other Deductions	634	1,518
Interest Charges, Net	37,552	41,170
Income before income tax	97,379	78,761
Income tax expense	39,150	31,652
Net income	58,229	\$47,109

New York State Electric & Gas Corporation

Statements of Comprehensive Income (Unaudited)

Six months ended June 30,	2016	2015
(Thousands)		
Net Income	\$58,229	\$47,109
Unrealized (loss) gain during period on derivatives qualified as hedges	56	24
Reclassification adjustment for loss included in net income	370	555
Reclassification adjustment for loss on settled cash flow treasury included in net income	32	236
Net unrealized (loss) gain on derivatives qualified as hedges	458	815
Other Comprehensive Income	458	815
Comprehensive Income	\$58,687	\$47,924

New York State Electric & Gas Corporation
Condensed Statement of Retained Earnings (Unaudited)
(Thousands)

	2016	2015
Balance, January 1	\$ 450,890	\$ 452,568
Net income	58,229	47,110
Dividends:		
Common and Preferred stock	-	-
Balance, June 30	\$ 509,119	\$ 499,678

New York State Electric & Gas Corporation
Statements of Cash Flows (Unaudited)

Periods ended June 30,	2016	2015
(Thousands)		
Operating Activities		
Net income	\$58,229	\$47,111
Adjustments to reconcile net income to net cash provided by operating activities		
Depreciation and amortization	65,104	78,644
Amortization of regulatory and other assets and liabilities	39,295	(635)
Carrying costs of regulatory assets and liabilities	3,709	5,829
Other Non Cash Items	629	(4,374)
Income taxes and investment tax credits deferred, net	11,635	(30,686)
Pension expense	31,217	26,689
Changes in current operating assets and liabilities		
Accounts receivable and unbilled revenues, net	25,326	36,721
Inventories	4,209	7,355
Accounts payable and accrued liabilities	(2,186)	(14,168)
Taxes accrued	(20,929)	36,275
Other current liabilities	(36,686)	(18,561)
Changes in other assets	36,197	21,374
Changes in Regulatory Assets And Regulatory Liabilities	(12,212)	11,109
Net Cash Provided by Operating Activities	203,537	202,683
Investing Activities		
Utility plant additions	(105,437)	(102,794)
Contribution in aid of construction	27,627	4,024
Investments, net	176	5,753
Net Cash Used in Investing Activities	(77,634)	(93,017)
Financing Activities		
Long-term note repayments	-	(61,116)
Notes payable with affiliates three month or less, net	(117,185)	206,172
Notes payable three month or less, net	-	(260,885)
Net Cash Provided by (Used in) Financing Activities	(117,185)	(115,829)
Net Increase (Decrease) in Cash and Cash Equivalents	8,039	(6,163)
Cash and Cash Equivalents, Beginning of Period	3,408	7,143
Cash and Cash Equivalents, End of Period	11,447	980

IMPORTANT CHANGES DURING THE QUARTER

Report important changes of the type listed. Except as otherwise indicated, data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact, it should be used.

1. Changes in franchise rights.
2. Information on consolidations, mergers and reorganizations.
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.

Response:

1, 2, 3, 5, 6 - NONE

- 4 On May 20, 2015, NYSEG filed electric and gas rate cases with the NYPSC. We requested rate increases for NYSEG electric and NYSEG gas. On February 19, 2016, the NYSEG and other signatory parties filed a Joint Proposal (Proposal) with the NYPSC for a three-year rate plan for electric and gas service at NYSEG commencing May 1, 2016. The Proposal balances the varied interests of the signatory parties including but not limited to maintaining the company's credit quality and mitigating the rate impacts to customers. The Proposal reflects many customer benefits including: acceleration of the companies' natural gas leak prone main replacement programs and enhanced electric vegetation management to provide continued safe and reliable service. The delivery rate increase in the Proposal can be summarized as follows:

	May 1, 2016		May 1, 2017		May 1, 2018	
	Rate Increase (Millions)	Delivery Rate Increase %	Rate Increase (Millions)	Delivery Rate Increase %	Rate Increase (Millions)	Delivery Rate Increase %
Electric	29.6	4.10%	29.9	4.10%	30.3	4.10%
Gas	13.1	7.30%	13.9	7.30%	14.8	7.30%

The Administrative Law Judges assigned to the New York rate case will issue a procedural schedule establishing the remaining procedure for review and decision on the Proposal. We expect hearings on the Proposal to be held in April 2016 and a NYPSC decision to be made in May 2016.

A hearing on the Proposal was held in April 2016 and a NYPS order adopting the Proposal was issued June 15, 2016, with retroactive application beginning May 1, 2016.

- 7 Pablo Canales Abaitua was elected Director effective April 29, 2016. Kevin E. Walker resigned as Director effective May 18, 2016.

IMPORTANT CHANGES DURING THE QUARTER (continued)

In April 2014, the NYPSC commenced a proceeding entitled REV which is a wide ranging initiative to reform New York State's energy industry and regulatory practices. REV has been divided into two tracks, Track 1 for Market Design and Technology, and Track 2 for Regulatory Reform. REV proposes regulatory changes that are intended to promote more efficient use of energy, deeper penetration of renewable energy resources such as wind and solar and wider deployment of distributed energy resources, such as micro grids, on-site power supplies and storage.

REV is also intended to promote greater use of advanced energy management products to enhance demand elasticity and efficiencies. Track 1 of this initiative involves a collaborative process to examine the role of distribution utilities in enabling market based deployment of distributed energy resources to promote load management and greater system efficiency, including peak load reductions. We are participating in the initiative with other New York utilities and are providing our unique perspective. NYPSC staff is currently conducting public statement hearings regarding REV across New York State. The NYPSC has issued a 2015 order in Track 1, which acknowledges the utilities' role as a Distribution System Platform (DSP) provider, and requires the utilities to file an initial Distribution System Implementation Plan (DSIP) by June 30, 2016. The DSIP was filed on June 30, 2016 and included information regarding the proposed deployment of Automated Metering Infrastructure (AMI). Various proceedings have also been initiated by the NYPSC which are REV related, and each proceeding has its own schedule. These proceedings include the Clean Energy Fund, Demand Response Tariffs, and Community Choice Aggregation.

Track 2 of the REV initiative is also underway, and through a NYPSC Staff Whitepaper review process, is examining potential changes in current regulatory, tariff, market design and incentive structures which could better align utility interests with achieving New York state and NYPSC's policy objectives. New York utilities will also be addressing related regulatory issues in their individual rate cases. A Track 2 Order was issued in May, 2016.

The Track 2 Order includes requirements for all electric utilities to file: a system efficiency proposal, an interconnect survey process and proposed Earnings Adjustment Mechanism (EAM), a progress report on aggregated data reporting, an aggregated data privacy policy statement, revisions to their standby service tariffs, a review of their standby rate allocations and proposed revisions, one or more Smart Home Rate demonstration proposals, and revisions to voluntary time of use rates, as well as to propose EAMs for Energy Efficiency and Customer Engagement. Additionally, the order requires electric utilities to participate in a scorecard metric collaborative and a stakeholder process to develop Clean Energy Standard EAM(s). The Company is actively addressing these requirements.

VIII. OPERATING DATA**Instructions:**

Append to this report the schedules listed below. The information requested should be given by month for each month, summarized for the quarter covered by this report and for the twelve-month period as of the current reporting quarter. Electric operating data should be listed first, followed by gas operating data.

A. Sales

For each accounting division (and summarized in total for all accounting divisions) give the following information:

Schedule A-1

The number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating revenue accounts, under each schedule and service classification number.

When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification number under which sales were made must be shown in the controlling heading above the columns in which sales are listed. If, under any service classification, all or part of the bills are rendered at regular billing periods other than monthly, state that fact and in each instance specify the number of bills rendered for each billing interval.

Schedule A-2

The number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating accounts, at other than service classification rates.

Schedule A-3

The Kwh or Dth sold and the revenue derived from sales for resale to each utility or public authority.

Schedule A-4

The total amount by month and account for other revenues (Electric - Accounts 450 to 46; Gas - Accounts 487 to 495).

B. Generating Stations**Schedule B-1**

Separately for each generating station report:

- (1) The fuel expenses for the production of electric energy by fuel type.
- (2) The number of Kwh generated by each kind of motive power. (Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.)

C. Purchase or Exchange of Electricity or Gas**Schedule C-1**

Separately for each contract governing the purchase or exchange of electricity or gas, the number of Kwh or Dth received or delivered, the cost per Kwh or Dth and the charge or credit .

New York State Electric & Gas Corporation
Electric Sales By Service Classification

	Apr 2016			May 2016			Jun 2016		
	CUS	KWH	REVENUE	CUS	KWH	REVENUE	CUS	KWH	REVENUE
PSC									
SC# 1	624,673	369,801,686	\$ 40,029,264	625,437	325,319,205	\$ 40,047,126	626,136	364,039,088	\$ 39,887,842
SC# 2		0	-		0	-		0	-
SC# 3	2	2,777	(957)	2	9,600	1,065	3	16,920	2,201
SC# 5	3,830	255,006	50,225	3,929	208,048	47,969	3,823	207,760	46,192
Other Non Cash Items	3,034	1,350,529	177,009	3,180	1,195,700	178,847	3,369	1,183,707	165,399
SC# 8	129,627	138,041,293	13,479,039	129,602	106,783,527	12,115,497	129,600	101,489,599	10,573,544
SC# 9	212	208,801	21,823	214	138,013	17,632	222	140,995	16,274
SC# 12	3,806	12,594,384	1,015,885	3,797	14,128,323	1,284,600	3,791	10,856,765	888,820
Unbilled Revenues		(32,576,214)	1,616,801		40,796,358	2,849,126		(3,289,277)	(3,891,768)
440 Residential	765,184	489,678,262	56,389,089	766,161	488,578,774	56,541,862	766,944	474,645,557	47,688,504
SC# 1	2,812	1,117,193	\$ 142,802	2,889	1,003,831	\$ 146,616	3,007	1,099,752	\$ 143,577
SC# 2	38,972	193,795,250	11,717,257	39,164	177,486,071	12,245,112	39,263	207,110,641	13,597,689
SC# 3	178	7,681,965	303,527	178	8,155,107	327,232	180	8,716,307	351,527
SC# 5	3,547	1,177,018	178,524	3,547	970,676	170,306	3,559	954,291	161,363
SC# 6	57,070	20,696,646	2,625,901	57,518	16,642,317	2,440,939	57,794	16,905,354	2,314,207
SC# 7, 13, 14	2,993	378,141,636	9,481,646	2,993	358,261,097	11,070,433	2,989	383,779,222	10,261,216
SC# 8	493	452,384	46,058	499	425,539	45,535	511	364,563	36,360
SC# 9	2,008	1,621,034	157,414	2,010	1,297,689	148,811	2,016	1,255,826	134,814
SC# 11	24	4,207,145	231,807	24	3,378,236	193,316	23	3,626,397	151,409
SC# 12	34	109,759	10,769	36	166,333	16,447	38	78,924	9,333
Special Contracts		-	-		-	-		-	-
Unbilled Revenues		(37,981,359)	3,342,023		51,721,076	378,270		(4,293,141)	(1,092,576)
442 Commercial & Industrial	108,131	571,018,671	\$ 28,237,727	108,858	619,507,972	\$ 27,183,016	109,380	619,598,136	\$ 26,068,919
SC# 1	18	25,432	\$ 3,394	17	23,222	\$ 3,709	17	20,511	\$ 3,413
SC# 2	127	5,809,669	877,687	127	5,393,599	976,367	127	4,651,141	874,876
SC# 3	996	-411,377	(70,498)	996	-418,280	99,084	996	(745,169)	(101,761)
444 St. Hy. Ltg.	1,141	5,423,724	\$ 810,583	1,140	4,998,541	\$ 1,079,161	1,140	3,926,483	\$ 776,528
SC# 1	254	414,326	\$ 40,603	253	378,813	\$ 41,206	252	436,340	\$ 42,519
SC# 2	5,081	40,719,964	2,226,514	5,067	36,021,669	2,264,659	5,058	36,268,212	2,108,358
SC# 3	123	5,034,158	195,955	123	4,446,941	189,116	123	4,757,031	190,615
SC# 5	551	157,352	24,580	551	127,370	22,771	552	126,893	21,996
SC# 6	6,330	1,834,586	231,116	6,338	1,598,138	230,659	6,345	1,404,372	205,892
SC# 7, 13, 14	509	65,402,435	2,369,257	509	55,094,396	2,379,436	509	57,478,267	2,191,955
SC# 8	72	251,562	23,062	71	222,624	22,760	71	263,915	24,430
SC# 9	108	114,479	8,383	108	97,017	8,106	108	83,323	6,927
SC# 11	12	1,699,277	102,276	12	1,438,532	71,375	12	4,623,708	227,845
SC# 12	9	18,461	1,732	9	44,834	4,117	9	18,978	1,985
Unbilled Revenues		-7,213,351	458,106		9,062,152	214,737		(725,785)	(221,517)
445 Public Authority	13,049	108,433,249	\$ 5,681,584	13,041	108,532,486	\$ 5,448,942	13,039	104,735,254	\$ 4,801,005
SC# 0		59,464,949	\$ 1,610,710		79,312,971	\$ 1,591,037		79,312,971	\$ 2,126,913
SC# 2	1	304,043	17,882	1	297,132	22,849	1	233,122	19,215
SC# 3	3	91,729	7,602	3	78,387	7,401	3	121,902	10,351
SC# 6	3	401,507	38,929	3	422,448	44,315	3	189,281	20,822
SC# 7		0	-		0	-		0	-
447 Resale	7	60,262,228	\$ 1,675,122	7	80,110,938	\$ 1,665,602	7	79,857,276	\$ 2,177,301
SC# 1		0	\$ -		0	\$ -		0	\$ -
SC# 2		1,091,447	103,335		1,022,862	91,387		860,664	68,397
SC# 3		0	-		0	-		0	-
SC# 5		14,914	2,600		11,969	2,445		11,994	2,253
SC# 6		154,937	20,468		154,388	22,173		176,222	23,092
SC# 7		1,765,127	110,252		1,378,259	114,529		1,412,664	104,595
SC# 9		3,885	364		2,702	307		1,761	207
448 Inter. Dept.		3,030,310	\$ 237,018		2,570,180	\$ 230,841		2,463,305	\$ 198,544
Sales Rev.	887,512	1,237,846,444	\$ 93,031,125	889,207	1,304,298,891	\$ 92,149,425	890,510	1,285,226,011	\$ 81,710,801
Other Revenue									
450 Forfeited Discounts			321,947			334,714			280,954
451 Misc. Serv. Rev.			56,626			46,945			67,449
454 Rent Electric Property			333,857			328,467			432,462
456 Other Electric Rev. (1)			(172,008)			(4,945,654)			32,854,578
Other Revenue			\$0			\$0			\$0
Total Other Revenue			540,422			(4,235,528)			33,635,443
Total Electric Revenue	887,512	1,237,846,444	\$ 93,571,546	889,207	1,304,298,891	\$ 87,913,897	890,510	1,285,226,011	\$ 115,346,244

New York State Electric & Gas Corporation
Electric Sales By Service Classification

	Three Months Ended June 2016			Twelve Months Ended June 2016		
	CUS (Avg.)	KWH	REVENUE	CUS (Avg.)	KWH	REVENUE
PSC						
SC# 1	625,415	1,059,159,979	\$ 119,964,232	624,380	4,699,691,484	\$ 502,117,717
SC# 2						
SC# 3	2	29,297	\$ 2,309	2	128,820	\$ 13,783
	3,861	670,814	\$ 144,387	3,848	3,095,998	\$ 600,146
SC# 6	3,194	3,729,936	\$ 521,254	2,846	15,058,296	\$ 2,057,105
SC# 8	129,610	346,314,419	\$ 36,168,080	129,963	1,541,000,195	\$ 153,251,578
SC# 9	216	487,809	\$ 55,728	196	1,918,593	\$ 215,165
SC# 12	3,798	37,579,472	\$ 3,189,305	3,813	167,021,916	\$ 13,970,735
Unbilled Revenues		4,930,867	\$ 574,159		72,257,176	\$ 2,507,426
440 Residential	766,096	1,452,902,593	\$ 160,619,455	765,048	6,500,172,478	\$ 674,733,656
				0	0	\$0.00
				0	0	\$0.00
SC# 1	2,903	3,220,776	\$ 432,995	2,606	13,656,729	\$ 1,677,792
SC# 2	39,133	578,391,962	\$ 37,560,058	38,946	2,409,074,073	\$ 148,410,254
SC# 3	179	24,553,379	\$ 982,285	179	93,682,320	\$ 2,425,357
SC# 5	3,551	3,101,985	\$ 510,194	3,544	14,290,862	\$ 3,105,968
SC# 6	57,461	54,244,317	\$ 7,381,048	57,045	225,767,112	\$ 30,304,643
SC# 7, 13, 14	2,992	1,120,181,955	\$ 30,813,295	2,784	4,569,725,124	\$ 109,031,225
SC# 8	501	1,242,486	\$ 127,953	459	4,861,030	\$ 479,979
SC# 9	2,011	4,174,549	\$ 441,038	2,016	18,167,630	\$ 1,868,553
SC# 11	24	11,211,778	\$ 576,532	24	43,084,058	\$ 1,882,440
SC# 12	36	355,016	\$ 36,550	34	1,961,939	\$ 185,122
Special Contracts			\$ -			\$ -
Unbilled Revenues		9,446,576	\$ 2,627,716		94,394,713	\$ 3,552,957
442 Commercial & Industrial	108,790	1,810,124,779	\$ 81,489,663	107,637	7,488,665,590	\$ 302,924,289
				0	0	\$0.00
				0	0	\$0.00
SC# 1	17	69,165	\$ 10,516	18	312,417	\$ 43,507
SC# 2	127	15,854,409	\$ 2,728,930	129	71,523,972	\$ 11,371,747
SC# 3	996	(1,574,826)	\$ (73,174)	995	(2,643,210)	\$ (163,291)
444 St. Hy. Ltg.	1,140	14,348,748	\$ 2,666,272	1,142	69,193,179	\$ 11,251,963
				0	0	\$0.00
				0	0	\$0.00
SC# 1	253	1,229,479	\$ 124,328	253	5,170,678	\$ 505,478
SC# 2	5,069	113,009,845	\$ 6,599,531	5,070	462,189,706	\$ 25,328,447
SC# 3	123	14,238,130	\$ 575,685	121	59,368,075	\$ 2,022,754
SC# 5	551	411,615	\$ 69,347	551	1,920,805	\$ 289,087
SC# 6	6,338	4,837,096	\$ 667,667	6,364	20,331,062	\$ 2,688,556
SC# 7, 13, 14	509	177,975,098	\$ 6,940,648	511	713,914,608	\$ 25,140,162
SC# 8	71	738,101	\$ 70,252	72	3,047,831	\$ 280,903
SC# 9	108	294,819	\$ 23,416	109	1,233,538	\$ 90,692
SC# 11	12	7,761,517	\$ 401,496	13	27,917,813	\$ 1,489,178
SC# 12	9	82,273	\$ 7,834	9	401,419	\$ 36,714
Unbilled Revenues		1,123,016	\$ 451,326		13,829,021	\$ 415,200
445 Public Authority	13,043	321,700,989	\$ 15,931,531	13,071	1,309,324,556	\$ 58,287,171
SC# 0		218,090,891	\$ 5,328,660		1,189,986,536	\$ 39,300,808
SC# 2	1	834,297	\$ 59,946	1	3,924,835	\$ 295,578
SC# 3	3	292,018	\$ 25,354	3	1,348,061	\$ 126,612
SC# 6	3	1,013,236	\$ 104,066	3	4,788,941	\$ 506,435
SC# 7			\$ -			\$ -
447 Resale	7	220,230,442	\$ 5,518,026	7	1,200,048,373	\$ 40,229,432
SC# 1			\$ -			\$ -
SC# 2		2,974,973	\$ 263,119		17,212,644	\$ 1,356,679
SC# 3			\$ -			\$ -
SC# 5		38,877	\$ 7,298		332,256	\$ 37,249
SC# 6		485,547	\$ 65,733		1,453,346	\$ 205,361
SC# 7		4,556,050	\$ 329,375		16,435,082	\$ 1,150,913
SC# 9		8,348	\$ 877		22,926	\$ 2,487
448 Inter. Dept.	0	8,063,795	\$ 666,403	0	35,456,254	\$ 2,752,689
Sales Rev.	889,076	3,827,371,346	\$ 266,891,350	886,905	16,602,860,430	\$ 1,090,179,201
Other Revenue						
450 Forfeited Discounts			\$ 937,615			\$ 3,820,997
451 Misc. Serv. Rev.			\$ 171,020			\$ 414,538
454 Rent Electric Property			\$ 1,094,786			\$ 8,135,813
456 Other Electric Rev. (1)			\$ 27,736,916			\$ 114,672,738
Other Revenue			\$ -			\$ -
Total Other Revenue	0	0	\$ 29,940,337	0	0	\$ 127,044,088
Total Electric Revenue	889,076	3,827,371,346	\$ 296,831,687	886,905	16,602,860,430	\$ 1,217,223,288

**New York State Electric & Gas Corporation
Gas Sales By Service Classification**

	Apr 2016			May 2016			Jun 2016		
	CUS	DTH	REVENUE	CUS	DTH	REVENUE	CUS	DTH	REVENUE
PSC									
SC#1	192,672	1,914,103	\$ 15,452,728	192,292	1,228,597	\$ 11,350,359	192,170	566,737	\$ 7,430,384
SC#2		-	-		-	-		-	-
SC#3		-	-		-	-		-	-
Unbilled Revenues		(1,010,332)	(2,110,304)		(393,457)	(2,536,516)		(193,019)	(1,540,793)
480 Residential	192,672	903,770	\$ 13,342,423	192,292	835,139	\$ 8,813,844	192,170	373,718	\$ 5,889,591
SC#1	1,182	9,569	\$ 77,276	1,146	6,594	\$ 60,164	1,158	2,242	\$ 34,220
SC#2	17,549	459,275	3,257,905	17,418	283,073	2,038,799	17,311	169,740	1,436,023
SC#3	3	698	11,401	3	652	10,242	3	597	10,026
SC#4		-	-		-	-		-	-
SC#5	173	-	-	174	129	398	174	141	472
SC#6		-	-		-	-		-	-
SC#7		-	-		-	-		-	-
SC#8		-	-		-	-		-	-
SC#9	1	459	2,386	1	500	2,517	1	430	2,268
SC#10		-	-		-	-		-	-
SC#11		-	-		-	-		-	-
Unbilled Revenues		(996,859)	(658,443)		(116,073)	(686,767)		(53,454)	(321,647)
Subtotal	18,908	-526,858	\$ 2,690,525	18,742	174,875	\$ 1,425,353	18,647	119,695	\$ 1,161,362
NGV Sales		0	-		0	-		0	-
Cust.Facility Conv. Advance		0	-		0	-		0	-
481 Commercial/Industrial	18,908	-526,858	\$ 2,690,525	18,742	174,875	\$ 1,425,353	18,647	119,695	\$ 1,161,362
SC#1	142	3,522	\$ 21,188	142	2,611	\$ 16,108	143	1,230	\$ 9,603
SC#2	980	70,625	426,081	980	43,995	258,337	970	16,412	119,805
SC#3	4	41,067	271,912	4	37,157	236,715	4	26,405	158,413
SC#4		-	-		-	-		-	-
SC#5		-	-		-	-		-	-
SC#6		-	-		-	-		-	-
SC#7		-	-		-	-		-	-
SC#8		-	-		-	-		-	-
SC#9		-	-		-	-		-	-
SC#10		-	-		-	-		-	-
SC#11		-	-		-	-		-	-
Unbilled Revenues		37,477	(33,047)		(22,573)	(120,099)		(29,206)	(113,231)
482 Public Authorities	1,126	152,692	\$ 686,134	1,126	61,191	\$ 391,061	1,117	14,841	\$ 174,590
Wholesale	6	10,099	\$ 22,407	6	10,266	\$ 15,784	6	9,925	\$ (414)
483 Resale	6	10,099	\$ 22,407	6	10,266	\$ 15,784	6	9,925	\$ (414)
SC#1		-	\$ -		-	\$ -		-	\$ -
SC#2		9,512	49,314		6,576	39,341		3,434	19,336
484 Inter. Dept.		9,512	\$ 49,314		6,576	\$ 39,341		3,434	\$ 19,336
Sales Revenue	212,712	549,215	\$ 16,790,804	212,166	1,088,047	\$ 10,685,382	211,940	521,613	\$ 7,244,465
<u>Other Revenue</u>									
487 Forfeited Discounts			\$ 112,908			\$ 107,033			\$ 117,298
488 Misc. Serv. Rev.			9,313			12,307			13,708
489.3 Transp. Of Gas	52,837	3,028,268	5,633,564	52,140	1,841,045	3,438,564	51,580	1,115,609	2,976,242
489.4 Storage of Gas									
493 Rent - Gas Rev.			6,149			243,582			35,705
495 Other Gas Rev.			191,313			24,376,063			(10,979,632)
Other Revenue			-			-			-
Total Other Revenue	52,837	3,028,268	\$ 5,953,248	52,140	1,841,045	\$ 28,177,549	51,580	1,115,609	\$ (7,836,680)
Total Gas Revenue	265,549	3,577,483	\$ 22,744,052	264,306	2,929,092	\$ 38,862,931	263,520	1,637,222	\$ (592,214)

New York State Electric & Gas Corporation
Gas Sales By Service Classification

	Three Months Ended June 2016			Twelve Months Ended June 2016		
	CUS (Avg.)	DTH	REVENUE	CUS (Avg.)	DTH	REVENUE
PSC						
SC#1	192,378	3,709,436	\$ 34,233,471	190,028	16,333,765	\$ 150,610,466
SC#2			-			-
SC#3			-			-
Unbilled Revenues		(1,596,808)	(6,187,613)		(729,128)	(136,018)
480 Residential	192,378	2,112,627	\$ 28,045,858	190,028	15,604,637	\$ 150,474,448
SC#1	1,162	18,405	\$ 171,660	1,063	78,813	\$ 722,032
SC#2	17,426	912,088	6,732,726	17,304	4,185,445	32,807,378
SC#3	3	1,947	31,670	4	155,299	1,018,888
SC#4			-			-
SC#5	174	269	871	175	2,338	7,265
SC#6			-			-
SC#7			-			-
SC#8			-			-
SC#9	1	1,388	7,171	1	6,372	35,418
SC#10			-			-
SC#11			-			-
Unbilled Revenues		(1,166,386)	(1,666,857)		(935,465)	(95,805)
Subtotal	18,766	(232,288)	\$ 5,277,240	18,546	3,492,802	\$ 34,495,177
NGV Sales			-			-
Cutst. Facility Conv. Advance			-			-
481 Commercial/Industrial	18,766	(232,288)	\$ 5,277,240	18,546	3,492,802	\$ 34,495,177
SC#1	142	7,364	\$ 46,899	144	29,613	\$ 202,818
SC#2	977	131,032	804,223	957	624,873	4,139,838
SC#3	4	104,629	667,040	4	327,461	2,118,648
SC#4			-			-
SC#5			-			-
SC#6			-			-
SC#7			-			-
SC#8			-			-
SC#9			-			-
SC#10			-			-
SC#11			-			-
Unbilled Public Authorities		(14,302)	(266,376)		15,238	(113,791)
482 Public Authorities	1,123	228,723	\$ 1,251,785	1,105	997,185	\$ 6,347,513
Wholesale	6	30,290	\$ 37,778	6	90,276	\$ 314,040
483 Resale	6	30,290	\$ 37,778	6	90,276	\$ 314,040
SC#1			\$ -			\$ -
SC#2		19,522	107,991		84,951	484,884
484 Inter. Dept.	0	19,522	\$ 107,991	0	84,951	\$ 484,884
Sales Revenue	212,273	2,158,875	\$ 34,720,651	209,686	20,269,851	\$ 192,116,062
<u>Other Revenue</u>						
487 Forfeited Discounts			\$ 337,239			\$ 1,254,469
488 Misc. Serv. Rev.			35,327			97,638
489.3 Transp. Of Gas	52,186	5,984,922	12,048,369	54,402	28,793,904	66,478,153
489.4 Storage of Gas			-			-
493 Rent - Gas Rev.			285,436			346,249
495 Other Gas Rev.			13,587,745			29,657,933
Other Revenue			-			-
Total Other Revenue	52,186	5,984,922	\$ 26,294,117	54,402	28,793,904	\$ 97,834,442
Total Gas Revenue	264,458	8,143,797	\$ 61,014,768	264,088	49,063,755	\$ 289,950,504

New York State Electric & Gas Corporation
Sales for Resale - Electric & Gas
Quarter ended June 30, 2016

Sales for Resale - Electric

	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarter Total</u>		<u>Twelve Months Ended</u>	
	Kwh	Revenue	Kwh	Revenue	Kwh	Revenue	Kwh	Revenue	Kwh	Revenue
Interchange Delivered	59,464,949	\$1,610,528	79,312,971	\$1,588,997	58,045,308	\$2,122,263	196,823,227	\$5,321,788	1,477,346,713	\$39,258,613
Borderline Sales	<u>797,279</u>	<u>64,420</u>	<u>821,024</u>	<u>76,252</u>	<u>584,130</u>	<u>54,864</u>	<u>2,202,433</u>	<u>195,536</u>	<u>10,470,653</u>	<u>970,604</u>
Total Sales for Resale	<u>60,262,228</u>	<u>\$ 1,674,948</u>	<u>80,133,995</u>	<u>\$ 1,665,249</u>	<u>58,629,438</u>	<u>\$ 2,177,127</u>	<u>199,025,660</u>	<u>\$ 5,517,324</u>	<u>1,487,817,366</u>	<u>\$ 40,229,217</u>

Sales for Resale - Gas

	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarter Total</u>		<u>Twelve Months Ended</u>	
	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue
	<u>10,099</u>	<u>\$ 22,407</u>	<u>10,266</u>	<u>\$ 15,784</u>	<u>135,355</u>	<u>\$ (413)</u>	<u>155,720</u>	<u>\$ 37,778</u>	<u>236,145</u>	<u>\$ 314,045</u>

New York State Electric & Gas Corporation
Generating Stations
Quarter ended June 30, 2016

Generating Station	Month of April 2016	Month of May 2016	Month of June 2016	3 Months Ended June 2016	12 Months Ended June 2016
<u>Separately for each generating station the fuel expenses</u>					
<u>Internal Combustion</u>					
Harris Lake	-	-	-	-	-
<u>Natural Gas Turbine</u>					
State Street	2,378	2,244	2,243	6,865	88,099
Total Fuel Expenses	2,378	2,244	2,243	6,865	88,099
<u>Separately for each generating station the number of kwh generated (net)</u>					
<u>Hydro</u>					
Cadyville	2,646,640	2,423,320	2,034,090	7,104,050	23,763,720
Kents Falls	6,402,420	5,781,970	4,603,040	16,787,430	30,891,686
Mill C	3,678,770	2,629,940	2,123,170	8,431,880	24,648,247
High Falls	10,162,890	7,586,020	5,616,770	23,365,680	77,195,371
Mechanicville	<u>5,735,520</u>	<u>6,004,730</u>	<u>1,547,520</u>	<u>13,287,770</u>	<u>56,999,215</u>
Total	28,626,240	24,425,980	15,924,590	68,976,810	213,498,239
<u>Internal Combustion</u>					
Harris Lake	2,470	12,400	25,770	40,640	130,130
<u>Natural Gas Turbine</u>					
State Street	0	0	7,120	7,120	167,865
Total Net Generated	28,628,710	24,438,380	15,957,480	69,024,570	213,796,234

New York State Electric & Gas Corporation
ELECTRICITY PURCHASED FROM OTHER UTILITIES
Quarter ended June 30, 2016

	<u>Apr 2016</u>			<u>May 2016</u>			<u>Jun 2016</u>		
	KWH	ENERGY COST	Cost Per KW	KWH	ENERGY COST	Cost Per KW	KWH	ENERGY COST	Cost Per KW
BORDERLINE AND NON-UTILITY									
Central Hudson	33,083	\$ 4,504	\$ 0.1362	111,396	11,841	\$ 0.11	42,559	\$ 2,685	\$ 0.0631
Orange & Rockland			-			\$ -	-	-	-
Central Vermont	2,940	504	0.1714	2,760	437	\$ 0.16	-	-	-
Claverack Electric	14,400	1,907	0.1324	14,220	1,578	\$ 0.11	13,860	1,541	0.1112
Western Mass Electric	3,120	416	0.1332	3,200	550	\$ 0.17	3,200	454	0.1419
Rochester Gas & Electric			-			\$ -	-	-	-
Village of Arcade	2,670	166	0.0621	4,336	226	\$ 0.05	2,287	110	0.0480
Tri County Rec	728,500	56,595	0.0777	791,226	55,002	\$ 0.07	766,500	55,011	0.0718
Penn Power & Light	6,647	864	0.1300	102,015	11,678	\$ 0.11	-	-	-
Penelec	29,922	2,684	0.0897			\$ -	27,072	2,428	0.0897
National Grid	537,607	43,066	0.0801	222,516	21,293	\$ 0.10	385,381	28,135	0.0730
TOTAL - BORDERLINE & NON-UTILITY	1,358,889	110,706	\$ 0.0815	1,251,669	102,604	\$ 0.0820	1,240,859	90,364	\$ 0.0728
OTHER									
NEW YORK POWER ISO (HEPP035)	490,561,360	12,091,588	\$ 0.02	469,732,720	8,476,333	\$ 0.02	528,712,976	12,785,368	\$ 0.02
NEW YORK POWER ISO Ancillary	(0)	2,063,060		-	2,428,310		0	2,411,290	
NEW YORK POWER AUTHORITY									
Hydro Quebec - Tariff #4									
Fitzpatrick (HEPP024, HEPP24A)									
Gilboa (HEPP194)									
Niagara (HEPP028, HEPP28A)	13,500,000	676,920	\$ 0.05	13,950,000	679,134	\$ 0.05	13,500,000	676,920	\$ 0.05
St. Lawrence (HEPP059, HEPP59A)						\$ -			\$ -
Joint Carrier Charges									
NYPA Recharge NY		(1,529,167)			(1,529,167)			(1,529,167)	
OH - Wheeling									
NYPA Short Term Supply Agree.#1									
NYPA Short Term Supply Agree.#2									
Power For Jobs (HEPP036, 36A, 81A)						\$ -			\$ -
TOTAL - NEW YORK POWER AUTHORITY	13,500,000	\$ (852,247)	\$(0.0631)	13,950,000	\$ (850,033)	\$(0.0609)	13,500,000	\$ (852,247)	\$(0.0631)
Advion Bioservices Inc.									
Alice Falls Corporation	7,564	677	0.0895	18,183	1,627	0.0895			-
Alleghney-Sithe # 8 & # 9	23,175,816	481,710	0.0208	20,502,035	325,992	0.0159	9,260,621	249,611	0.0270
AO Fox Hospital									
Ashton Potter									
Aurora Home, LLC									-
Auburn Hydro - Auburn Landfill			-			-			-
Auburn Hydro - North Division									-
Bassett Hospital									
Broome Developmental Services		68			583			876	
Broome Energy	1,065,087	51,108	0.0480	1,101,880	52,874	0.0480	995,445	47,767	0.0480
BP Corporation North America Inc									
Canax		10,569			-				
Cayuga County Soil & Water	28,927	702	0.0243	47,365	629	0.0133	18,053	294	0.0163
Chateaugay- Chasm Hydro	798,240	6,762	0.0085	391,774	3,113	0.0079	395,164	9,803	0.0248
Central New York Oil & Gas									
City of Auburn			-			-			-
City of Geneva		136			1,166			449	
Constellation Energy Commodities									
Constellation									
Cornell	5,466,179	126,769	0.0232	3,469,282	28,867	0.0083	3,679,336	65,876	0.0179
Crouse Community Center									
DB Energy Trading LLC									
Delaware County Public Works									
DTE Energy Trading Inc.		580,250			580,250			580,250	-
Edward W Kelly - Croton Falls			-			-	41	2	0.0600
Evolution Markets Futures		1,373			663				
Exelon Generation Company, LLC		207,500			207,500			207,500	
Finger Lakes Energy - Montville Falls	72,595	6,519	0.0898	55,334	4,969	0.0898	349	31	0.0900
GFI					8,337				
Goodyear Lake						-			-

continued on next page

New York State Electric & Gas Corporation
ELECTRICITY PURCHASED FROM OTHER UTILITIES
Quarter ended June 30, 2016

	<u>Apr 2016</u>			<u>May 2016</u>			<u>Jun 2016</u>		
	KWH	ENERGY COST	Cost Per KW	KWH	ENERGY COST	Cost Per KW	KWH	ENERGY COST	Cost Per KW
OTHER: (continued)									
GW Lisk Co Inc								438	
Hilbert College								39	
HQES									
ICAP Energy LLC									
ISO NE		(38) \$	-		(16) \$	-			
J. Aron									
Lower Saranac	5,078,100	450,428 \$	0.09	2,523,400	223,826 \$	0.09	1,451,730	128,768 \$	0.09
Morgan Stanley									
NextEra Energy Power									
Noble Americas Gas & Power Corp.									
NRG		1,630,000			1,630,000			1,630,000	
Nucor Steel		12,800			110,986			166,448	
Ontario Power									
Ovid Big M Markets									
Photovoltaic	4,738,569	222,199 \$	0.05	4,727,091	244,981 \$	0.05	6,555,627	369,990 \$	0.06
PJM Interconnection, LLC	22,042,000	601,153 \$	0.03	12,144,000	302,524 \$	0.02	39,060,000	1,154,228 \$	0.03
Prebon Energy Inc									
PSEG Energy Resources & Trading LLC		97,000			59,500			59,500	
Rosenthal Collins Group LLC		2,622,770			4,413,488			2,467,766	
Saratoga County Sewer District									
Schluter Systems LP									
Sempra Energy Trading									
Seneca County Law Enforcement CT									
Seneca Falls Power Corporation	666,795	25,827 \$	0.04	684,462	5,525 \$	0.01	504,088	170 \$	0.00
Shell Energy NA US LP									
Ski Windham									
Southern Cayuga Lake									
SREC Generating Company Inc.									
Sysco Food Services of Albany									
TFS Energy									
Thunder Ridge Ski Area									
Transalta Energy Marketing US Inc									
Upstate Shredding									
Village of Newark									
Village of Waterloo									
Village of Lyons									
Wagner Hardwoods									
Wagner Nineveh									
Waterloo	192,604	3,636 \$	0.02	215,260	3,967 \$	0.02	160,643	1,779 \$	0.01
Weitsman Shredding LLC		(28,683)			14,975			5,161	
Willow Run Foods Inc.									
Whiteface Mountain Ski Center									
Zotos International	(437)	9 \$	(0.02)	1,782	2 \$	0.00	1,102	2 \$	0.00
NYISO Capacity		627,971			3,707,735			4,649,120	
TOTAL - OTHER	567,393,399	\$ 21,041,615	\$ 0.04	529,564,569	\$ 21,988,674	\$ 0.04	604,295,175	\$ 26,139,841	\$ 0.04
Total Electricity Purchased From Other Utilities	568,752,288	\$ 21,152,321	\$ 0.04	530,816,238	\$ 22,091,278	\$ 0.04	605,536,034	\$ 26,230,206	\$ 0.04

New York State Electric & Gas Corporation
ELECTRICITY PURCHASED FROM OTHER UTILITIES
Quarter ended June 30, 2016

	<u>Quarter Total</u>			<u>TWELVE MONTHS</u>		
	<u>KWH</u>	<u>ENERGY COST</u>	<u>Cost Per KW</u>	<u>KWH</u>	<u>ENERGY COST</u>	<u>Cost Per KW</u>
BORDERLINE AND NON-UTILITY						
Central Hudson	187,038	\$ 19,030	\$ 0.10	955,432	\$ 93,643	\$ 0.10
Orange & Rockland	-	-	-	188,833	37,250	\$ 0.20
Central Vermont	5,700	941	\$ 0.17	32,516	5,801	\$ 0.18
Claverack Electric	42,480	5,027	\$ 0.12	195,008	23,488	\$ 0.12
Western Mass Electric	9,520	1,420	\$ 0.15	25,600	5,758	\$ 0.22
Rochester Gas & Electric	-	-	-	-	-	-
Village of Arcade	9,293	502	\$ 0.05	33,465	2,011	\$ 0.06
Tri County Rec	2,286,226	166,608	\$ 0.07	9,086,026	734,825	\$ 0.08
Penn Power & Light	108,662	12,542	\$ 0.12	1,261,667	169,258	\$ 0.13
Penelec	56,994	5,112	\$ 0.09	159,972	14,349	\$ 0.09
National Grid	1,145,504	92,494	\$ 0.08	4,501,431	417,485	\$ 0.09
TOTAL - BORDERLINE & NON-UTILITY	3,851,417	303,674	\$ 0.08	16,439,950	1,503,869	\$ 0.09
OTHER						
NEW YORK POWER ISO (HEPP035)	1,862,411,390	41,505,004	\$ 0.02	6,925,831,368	\$ 161,542,280	\$ 0.02
NEW YORK POWER ISO Ancillary	(0)	2,209,174		0	19,559,148	
				-	-	\$ -
				-	-	\$ -
NEW YORK POWER AUTHORITY						
Hydro Quebec - Tariff #4	-	-		-	-	\$ -
Fitzpatrick (HEPP024, HEPP24A)	-	-		-	-	\$ -
Gilboa (HEPP194)	-	-		-	-	\$ -
Niagara (HEPP028, HEPP28A)	40,931,000	2,032,881	\$ 0.05	178,050,000	8,136,324	\$ 0.05
St. Lawrence (HEPP059, HEPP59A)	-	-		-	-	\$ -
Joint Carrier Charges	-	-		-	-	\$ -
NYPA Recharge NY	-	(4,587,501)		-	(19,573,336)	\$ -
OH - Wheeling	-	-		-	-	\$ -
NYPA Short Term Supply Agree.#1	-	-		-	-	\$ -
NYPA Short Term Supply Agree.#2	-	-		-	-	\$ -
Power For Jobs (HEPP036, 36A, 81A)	-	-	\$ -	-	-	\$ -
TOTAL - NEW YORK POWER AUTHORITY	40,950,000	\$ (2,554,527)	\$ (0.06)	178,050,000	\$ (11,437,012)	\$ (0.06)
Advion Bioservices Inc.	-	-		-	-	
Alice Falls Corporation	25,747	2,304	\$ 0.09	25,747	2,304	\$ 0.09
Alleghney-Sithe # 8 & # 9	52,938,472	1,057,313	\$ 0.02	207,910,874	3,961,396	\$ 0.02
AO Fox Hospital	-	-		-	-	
Ashton Potter	-	-		-	-	
Aurora Home, LLC	-	-		-	-	\$ -
Auburn Hydro - Auburn Landfill	-	-	\$ -	1,843,476	28,355	\$ 0.02
Auburn Hydro - North Division	-	-	\$ -	-	-	\$ -
Bassett Hospital	-	-		-	-	
Broome Developmental Services	-	1,527		-	3,966	\$ -
Broome Energy	3,162,412	151,749	\$ 0.05	12,648,951	606,965	\$ 0.05
BP Corporation North America Inc	-	-		-	-	
Canax	-	10,569		-	13,593	
Cayuga County Soil & Water	94,345	1,625	\$ 0.02	94,361	1,625	\$ 0.02
Chateaugay- Chasm Hydro	1,585,178	19,678	\$ 0.01	5,371,299	85,001	\$ 0.02
Central New York Oil & Gas	-	-		-	-	
City of Auburn	-	-	\$ -	-	-	\$ -
City of Geneva	-	1,751		-	6,095	
Constellation Energy Commodities	-	-		-	-	
Constellation	-	-		-	-	
Cornell	12,614,797	221,512	\$ 0.02	58,546,845	1,007,685	\$ 0.02
Crouse Community Center	-	-		-	-	
DB Energy Trading LLC	-	-		-	-	
Delaware County Public Works	-	-		-	-	
DTE Energy Trading Inc.	-	1,740,750		-	9,114,000	
Edward W Kelly - Croton Falls	41	2	\$ 0.06	56,963	3,418	\$ 0.06
Evolution Markets Futures	-	2,037	\$ -	-	43,148	\$ -
Exelon Generation Company, LLC	-	622,500		-	2,268,249	
Finger Lakes Energy - Montville Falls	128,278	11,519	\$ 0.09	425,662	38,224	\$ 0.09
GFI	-	8,337		-	27,390	
Goodyear Lake	-	-		-	-	

continued on next page

New York State Electric & Gas Corporation
ELECTRICITY PURCHASED FROM OTHER UTILITIES
Quarter ended June 30, 2016

	<u>Quarter Total</u>			<u>TWELVE MONTHS</u>		
	<u>KWH</u>	<u>ENERGY COST</u>	<u>Cost Per KW</u>	<u>KWH</u>	<u>ENERGY COST</u>	<u>Cost Per KW</u>
OTHER: (continued)						
GW Lisk Co Inc	-	-		-	-	
Hilbert College	-	-		-	-	
HQES	-	-		-	-	
ICAP Energy LLC	-	-		-	11,047	
ISO NE	-	(15)	\$ -	201,000	15,905	\$ 0.08
J. Aron	-	-		-	-	
Lower Saranac	9,053,231	803,022	\$ 0.09	25,211,385	2,236,250	\$ 0.09
Morgan Stanley	-	-		-	-	
NextEra Energy Power	-	-		-	1,665,490	
Noble Americas Gas & Power Corp.	-	-		-	-	
NRG	-	4,890,000		-	18,219,000	
Nucor Steel	-	290,234		-	734,841	
Ontario Power	-	-		-	-	
Ovid Big M Markets	-	-		-	-	
Photovoltaic	16,021,287	837,170	\$ 0.05	45,958,662	2,478,520	\$ 0.05
PJM Interconnection, LLC	73,246,000	2,057,904	\$ 0.03	954,825,501	24,234,897	\$ 0.03
Prebon Energy Inc	-	-		-	-	
PSEG Energy Resources & Trading LLC	-	216,000		137,880	3,316,796	
Rosenthal Collins Group LLC	-	9,504,023		-	59,802,302	
Saratoga County Sewer District	-	-		-	-	
Schluter Systems LP	-	-		-	-	
Sempre Energy Trading	-	-		-	-	
Seneca County Law Enforcement CT	-	-		-	-	
Seneca Falls Power Corporation	1,855,345	31,522	\$ 0.02	11,131,201	235,727	\$ 0.02
Shell Energy NA US LP	-	-		-	-	
Ski Windham	-	-		-	-	
Southern Cayuga Lake	-	-		-	-	
SREC Generating Company Inc.	-	-		-	-	
Sysco Food Services of Albany	-	-		-	7,939	
TFS Energy	-	-		-	13,689	
Thunder Ridge Ski Area	-	-		-	-	
Transalta Energy Marketing US Inc	-	-		-	-	
Upstate Shredding	-	-		-	-	
Village of Newark	-	-		-	-	
Village of Waterloo	-	-		-	-	
Village of Lyons	-	-		-	-	
Wagner Hardwoods	-	-		-	-	
Wagner Nineveh	-	-		-	-	
Waterloo	568,507	9,382	\$ 0.02	2,280,387	37,518	\$ 0.02
Weitsman Shredding LLC	-	(8,546)		-	60,788	
Willow Run Foods Inc.	-	-		-	-	
Whiteface Mountain Ski Center	-	-		-	-	
Zotos International	2,447	13	\$ 0.01	9,805	147	\$ 0.02
NYISO Capacity	-	8,984,826		-	27,533,558	
	-	-		-	-	
	-	-		-	-	
TOTAL - OTHER	1,701,253,143	\$ 69,170,131	\$ 0.04	8,430,561,366	\$ 327,480,244	\$ 0.04
Total Electricity Purchased From Other Utilities	1,705,104,560	\$ 69,473,805	\$ 0.04	8,447,001,316	\$ 328,984,112	\$ 0.04

New York State Electric & Gas Corporation
Purchase of Natural Gas
Quarter ended June 30, 2016

	<u>Apr 2016</u>			<u>May 2016</u>			<u>Jun 2016</u>		
	DT's	COST	COST PER DT	DT's	COST	COST PER DT	DT's	COST	COST PER DT
PIPELINE SUPPLY	1,897,345	\$ 5,337,902	\$ 2.81	979,900	\$ 3,702,165	\$ 3.78	496,231	\$ 3,283,653	\$ 6.62
TOTAL - OTHER	1,897,345	\$ 5,337,902	\$ 2.81	979,900	\$ 3,702,165	\$ 3.78	496,231	\$ 3,283,653	\$ 6.62

	<u>Quarter Total</u>			<u>12 Months Ended</u>		
	DT's	COST	COST PER DT	DT's	COST	COST PER DT
PIPELINE SUPPLY	3,373,476	\$ 12,323,720	\$ 3.65	23,011,145	\$ 72,884,341	\$ 3.17
TOTAL - OTHER	3,373,476	\$ 12,323,720	\$ 3.65	23,011,145	\$ 72,884,341	\$ 3.17

New York State Electric & Gas Corporation
 Summary of Electricity Purchased from the New York Power Authority
Quarter ended June 30, 2016

Niagara					
<u>Period</u>	<u>Energy</u>		<u>Demand</u>	<u>Total</u>	
January 2016	\$	66,420	\$ 610,500	\$ 676,920	
February 2016		68,634	610,500	679,134	
March 2016		66,420	610,500	676,920	
3 Months Ended Mar 31, 2016	\$	201,474	\$ 1,831,500	\$ 2,032,974	
12 Months Ended Mar 31, 2016	\$	266,244	\$ 7,870,080	\$ 8,136,324	
NYPA Recharge NY					
<u>Period</u>	<u>Energy</u>		<u>Demand</u>	<u>Other</u>	<u>Total</u>
January 2016			\$	(1,529,167)	\$ (1,529,167)
February 2016				(1,529,167)	(1,529,167)
March 2016				(1,529,167)	(1,529,167)
3 Months Ended Mar 31, 2016			\$	(4,587,501)	\$ (4,587,501)
12 Months Ended Mar 31, 2016			\$	(19,573,336)	\$ (19,573,336)

VERIFICATION

(Oath to be made by the officer in charge of the accounts, records, and memoranda of the reporting corporation.)

State of: New York

ss:

County of: Monroe

 JOSEPH J. SYTA makes oath and says: I am the

 VICE PRESIDENT, CONTROLLER AND TREASURER

(Here insert the official title of the deponent)

of NEW YORK STATE ELECTRIC & GAS CORPORATION

(Here insert the exact name of the reporting company)

I am familiar with the preparation of the foregoing report and know generally the contents thereof. The said report is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:

Employees and the books and the records of the Company.

Signature

Vice President, Controller and Treasurer

Subscribed and sworn to before me a

Notary Public

This 5th day of August , 2016

(Use an im-
L.S.
pression seal)

(Signature of officer authorized to administer oaths)

CHRISTINA K. SARDOU
Notary Public, State of New York
Genesee County
Registration No. 01SA6015061
Commission Expires: October 19, 2018