# Table of Contents

1.0 Executive Summary .................................................................................................................. 2
  1.1 Program Achievements ........................................................................................................ 2
  1.2 Cybersecurity and Personally-Identifiable Information Protection .................................. 2
  1.3 Accounting Procedure Established .................................................................................. 2
  1.4 Costs, Benefits, and Operational Savings ...................................................................... 2
  1.5 Storage On Demand ...................................................................................................... 3

2.0 Storage On Demand – Quarterly Progress ............................................................................ 4
  2.1 Demonstration Highlights ............................................................................................. 4
    2.1.1 Since Previous Quarter - Major Task Completion .................................................. 4
    2.1.2 Activities Overview ................................................................................................. 4
    2.1.3 Key Metrics ............................................................................................................. 4
    2.1.4 Next Quarter Forecast ............................................................................................. 4
    2.1.5 Checkpoints/Milestone Progress ............................................................................. 5
    2.1.6 Planned Activities .................................................................................................. 5
      2.1.6.1 Storage On Demand Design .......................................................................... 5
      2.1.6.2 Commercial Operations Date .......................................................................... 5
      2.1.6.3 Market Participation ....................................................................................... 6
      2.1.6.4 Distribution Support ....................................................................................... 6
      2.1.6.5 Emergency Response ..................................................................................... 6
      2.2 Changes to the Project Design .................................................................................. 7
      2.3 Work Plan & Budget Review ...................................................................................... 7
        2.3.1 Phase Review .................................................................................................... 7
          2.3.1.1 Phase Progress ....................................................................................... 7
        2.3.2 Work Plan ......................................................................................................... 7
        2.3.3 Updated Budget .............................................................................................. 7
      2.4 Conclusion ................................................................................................................ 8
        2.4.1 Lessons Learned .............................................................................................. 8
        2.4.2 Recommendations ........................................................................................... 8
      2.5 Included Appendices ............................................................................................... 8
1.0 EXECUTIVE SUMMARY

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") submits this quarterly report on the progress of the Storage On Demand REV demonstration project (the "Project") it is implementing as part of the Reforming the Energy Vision ("REV") proceeding, as required by the Order Adopting Regulatory Policy Framework and Implementation Plan, issued by the New York State Public Service Commission ("Commission") on February 26, 2015.

1.1 PROGRAM ACHIEVEMENTS

On February 27, 2017, Con Edison submitted the Project for approval by Department of Public Service Staff ("DPS Staff"); on May 18, 2017, DPS Staff approved the Project. Con Edison filed an implementation plan for the Project with the Commission on June 15, 2017. In Q4 2018, the Company focused on the implementation of the Project, specifically contract execution, design, permitting and interconnection applications.

1.2 CYBERSECURITY AND PERSONALLY-IDENTIFIABLE INFORMATION PROTECTION

Consistent with corporate instructions and Commission policy related to cybersecurity and the protection of personally-identifiable information ("PII"), each partner agreement executed for the implementation of the Project includes specific protections related to cybersecurity and PII. Assurance of this protection is critical in encouraging customers to sign up with new and innovative services offered by utilities.

1.3 ACCOUNTING PROCEDURE ESTABLISHED

On February 16, 2016, in Case 15-E-0229, Con Edison filed an accounting procedure for the accounting and recovery of all REV demonstration project costs. This accounting procedure establishes a standardized framework that will govern how the Company categorizes and allocates the costs of the REV demonstration projects, and will facilitate analyzing each project to determine the overall financial benefits of the program to customers.

1.4 COSTS, BENEFITS, AND OPERATIONAL SAVINGS

Budget information for all of the Company's REV demonstration projects is being filed confidentially with the Commission, concurrently with the filing of this document. All
costs filed are incremental costs needed to implement the projects. To date, no tax credits or grants have been available to reduce the net costs of the projects, but Con Edison will take advantage of such offsetting benefits when they are available. Due to the early stage of implementation for the Project, there are no operational savings to report at this time.

1.5 STORAGE ON DEMAND

The Project is designed to demonstrate how mobile storage assets can increase their useful value to the distribution system under multiple use cases such as transmission and distribution (“T&D”) deferral, low voltage support, and temporary load needs in multiple locations. The Project will also demonstrate the ability of storage to participate in and earn revenues from New York Independent System Operator (“NYISO”) wholesale markets. Con Edison is implementing the Project with its partner NRG Energy (“NRG”).

In Q4 2018, Con Edison and NRG continued the development of the final contract agreements and interconnection studies with NYISO as planned. The Project team received the Letter of No Objection (“LONO”) from the Fire Department of New York (“FDNY”). Stakeholders from across the Company collaborated to advance the Project.
2.0 STORAGE ON DEMAND – QUARTERLY PROGRESS

2.1 DEMONSTRATION HIGHLIGHTS

2.1.1 Since Previous Quarter - Major Task Completion

- Demonstration Planning: Continued discussion of final transaction documents
- Design and Construction: Finalized design with receipt of LONO from FDNY
- Market Participation: Released system impact study with NYISO to advance interconnection application and enrollment

2.1.2 Activities Overview

Phase 0, Demonstration Planning: Based on permitting uncertainty, the Project team executed a Limited Notice to Proceed to cover all design and permitting criteria activities required for FDNY approval. This Limited Notice to Proceed allows the Project team more time to complete the Phase 0 final transaction agreements while working on Phase 1 and Phase 2 activities in parallel. Transaction agreement discussions progressed during Q4 2018, but delayed due to the holidays. The team expects to execute transaction agreements and conclude Phase 0 in Q1 2019.

Phase 1, Design and Construction: The Project team has finalized the three-trailer modular design and received the LONO as expected. During Q4, the Project team continued to work with the FDNY to clarify the conditions of the LONO and work on an emergency response plan for when the assets are deployed.

Phase 2, Market Participation: The Project team released the system impact study deposit with NYISO, a key milestone in achieving Energy Resource Interconnection Service (“ERIS”).

2.1.3 Key Metrics

Con Edison will begin reporting measurements of key outcomes after the midpoint of Phase 1.

2.1.4 Next Quarter Forecast

The Project Team plans to complete the transaction documents in Q1 2019. The Project team will also continue discussions with FDNY on the conditions of the LONO as well as emergency response plan for the assets when deployed. The Project
team will also continue conversations with NYISO to ensure initial synchronization before estimated Commercial Operations Date ("COD").

2.1.5 Checkpoints/Milestone Progress

<table>
<thead>
<tr>
<th>Checkpoint/Milestone</th>
<th>Timing*</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Storage On Demand Design</td>
<td>Phase 0 End/ Phase 1 Midpoint</td>
<td><img src="#" alt="Yellow" /> <img src="#" alt="Yellow" /> <img src="#" alt="Yellow" /></td>
</tr>
<tr>
<td>Commercial Operation Date</td>
<td>Phase 1 End</td>
<td><img src="#" alt="Yellow" /> <img src="#" alt="Yellow" /> <img src="#" alt="Yellow" /></td>
</tr>
<tr>
<td>Market Participation</td>
<td>Phase 1 End/ Phase 2 Midpoint</td>
<td><img src="#" alt="Green" /> <img src="#" alt="Green" /> <img src="#" alt="Green" /></td>
</tr>
<tr>
<td>Distribution Support</td>
<td>Phase 3 Start</td>
<td><img src="#" alt="Green" /> <img src="#" alt="Green" /> <img src="#" alt="Green" /></td>
</tr>
<tr>
<td>Emergency Response</td>
<td>Phase 3 Completion</td>
<td><img src="#" alt="Green" /> <img src="#" alt="Green" /> <img src="#" alt="Green" /></td>
</tr>
</tbody>
</table>

*Detailed descriptions of the Phases can be found in the Appendices.

Legend

- **On Schedule**
- **Delayed w/out Major Impact**
- **Delayed or Stopped – Project Goals Impacted**

2.1.6 Planned Activities

2.1.6.1 Storage On Demand Design

**Status:** Yellow

**Expected Target by Phase 1 Midpoint:** Obtain New York City Office of Technical Certification and Research ("OTCR") approval; system design complete six months after approval

**Actual by Phase 1 Midpoint:** N/A

**Solutions/strategies in case of results below expectations:** The Project team will continually evaluate progress and engage the FDNY and DOB to incorporate any design changes required by these agencies necessary to achieving permitting. If permitting is unsuccessful, Con Edison will terminate the Project.

2.1.6.2 Commercial Operations Date

**Status:** Yellow
Expected Target by Phase 1 End: 1.5 MW/4 MWh dispatchable energy storage

Actual by Phase 1 Midpoint: N/A

Solutions/strategies in case of results below expectations: The Project team will continually evaluate the construction progress and develop a construction schedule mitigation plan if necessary.

2.1.6.3 Market Participation

Status: Green

Expected Target by Phase 1 End: Enrollment in Applicable NYISO markets

Actual by Phase 1 End: N/A

Solutions/strategies in case of results below expectations: Engage in discussions with NRG’s commercial operations team. If market participation is denied, the Project team will apply for a NYISO Pilot Program for DER integration. If this participation is also rejected, NRG will dispatch assets to shadow the market and determine the potential realizable revenues.

2.1.6.4 Distribution Support

Status: Green

Expected Target by Phase 3 Start: Con Edison will finalize deployment locations and notify impacted communities.

Actual by Phase 3 Start: N/A

Solutions/strategies in case of results below expectations: Additional deployment of Storage On Demand units to create additional measurement points.

2.1.6.5 Emergency Response

Status: Green

Expected Target by Phase 3 End: The assets will be deployed to address a system contingency in an acceptable operational emergency timeframe.

Actual by Phase 3 End: N/A
Solutions/strategies in case of results below expectations: Continually evaluate deployment times and identify key drivers and root causes of lags in deployment.

2.2 CHANGES TO THE PROJECT DESIGN

There were no changes to the project in Q3 2018.

2.3 WORK PLAN & BUDGET REVIEW

2.3.1 Phase Review

2.3.1.1 Phase Progress

The Project team has made progress on Phase 0 (Demonstration Planning), Phase 1 (Design and Construction) and Phase 2 (Market Participation). The Project team anticipates that Phase 0 will conclude with contract execution and OTCR permitting in Q4 2018.

2.3.2 Work Plan

![Work Plan Diagram]

2.3.3 Updated Budget

Budget information is being filed confidentially with the Commission.
2.4 CONCLUSION

2.4.1 Lessons Learned

There are no significant lessons learned at this early phase of the Project.

2.4.2 Recommendations

The Company recommends maintaining focus on transaction agreement execution, discussions with the FDNY and NYISO to ensure timely synchronization and deployment.

2.5 INCLUDED APPENDICES

The following appendices are included at the end of this Quarterly Progress Report:

Appendix A: Storage On Demand Description of Phases
### Appendix A: Storage On Demand Description of Phases

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Milestone (Stage Gate to Next Phase)</strong></td>
<td>Negotiations to be Completed • DPS approval • Partner contracts signed • OTCR approval</td>
<td>Construct and Commission 1.5 MW/4 MWh mobile storage • Commissioning</td>
<td>Participation in Wholesale Market • Earn wholesale market revenues</td>
<td>Dispatch for load relief • Support summer peak distribution needs • Respond to emergency need</td>
</tr>
<tr>
<td><strong>Key Elements</strong></td>
<td>Letter of No Objection • Subcontractors identified and engaged to begin Phase 1</td>
<td>Detailed engineering • Equipment procurement • Trailer fabrication • Docking Station construction • Cyber-secure communication architecture</td>
<td>Complete interconnection application and all relevant NYISO participation studies • Enroll assets in all available market products • Earn revenues from wholesale markets</td>
<td>Assets are deployed to address known distribution peak need • Assets respond to emergency distribution need • Wholesale market participation while deployed</td>
</tr>
<tr>
<td><strong>DER Categories</strong></td>
<td>N/A</td>
<td>Mobile battery storage</td>
<td>Mobile battery storage • DER aggregation</td>
<td>Mobile battery storage • DER aggregation</td>
</tr>
</tbody>
</table>