SolarCity

Solar + Storage and Multi-Use Applications

Clean Energy Standard
Technical Conference on Energy Storage

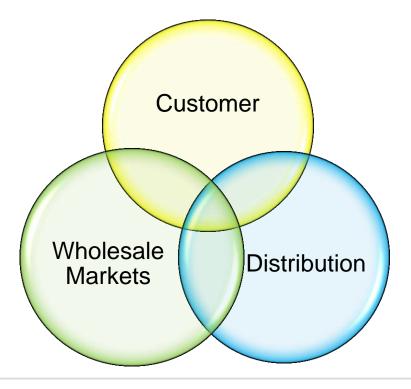
Agenda

- 1. Behind-the-meter solar+storage can support "*Multi-Use Applications*", providing value to the bulk system, distribution system, and customers, and supporting CES and REV goals.
- 2. Only a subset of *Multi-Use Applications* are commercially viable at this time, due to various barriers.
- 3. A storage incentive could help animate the market in the near-term, while these barriers are overcome and storage costs come down.

Multi-Use Applications for Solar+Storage

- Solar+Storage can provide multiple services to the bulk system, distribution system, and customers.
- Enabling multi-use applications is crucial to support CES and REV.

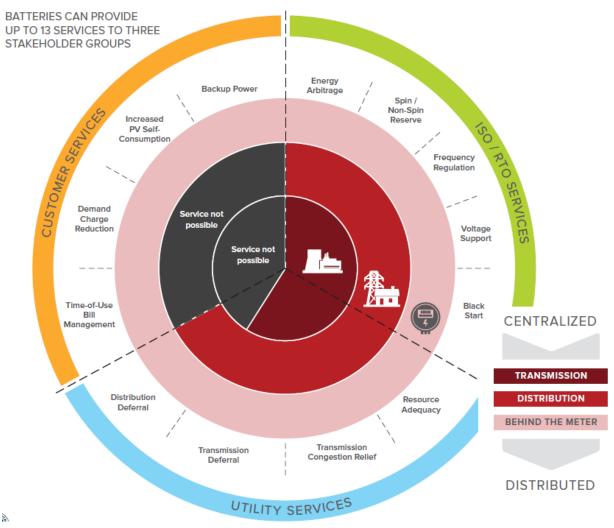
Time of Use Bill Management
Demand Charge Reduction
Back-up Power
Increased solar self-consumption



Energy
Regulation
Contingency Reserve
Resource Adequacy
Flexible Capacity
Flexible Ramping

Distribution Infrastructure deferral Reactive Supply Voltage Control Frequency Response Increased hosting capacity

Behind-the-meter resources can provide the most types of values.



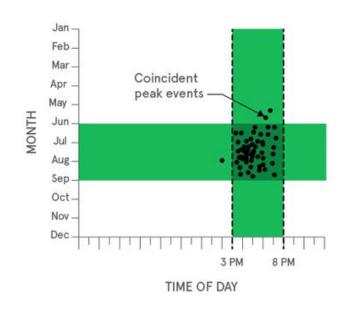
Source: "The Economics of Battery Storage", Rocky Mountain Institute (RMI), October 2015

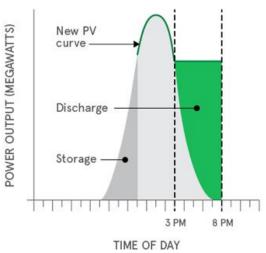
Current business model – Utility-scale Solar+Storage

 Solar+Storage delivers power at times of peak demand.

Example projects:

- Kaua'i Island Utility Cooperative, Hawai'i:
 - 17 MW solar
 - 13 MW / 52 MWh storage
- Connecticut Municipal Electric Energy Cooperative:
 - 13 MW solar
 - 1.5 MW / 6 MWh storage





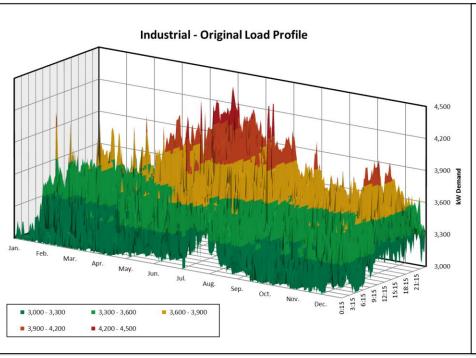
Current business model – Commercial Solar+Storage

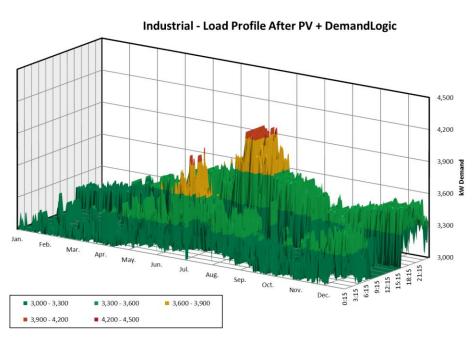
DemandLogic systems reduce energy and demand charges.

Example project:

- Solar system size 4.7 MW
- Storage size 1MW/2MWh

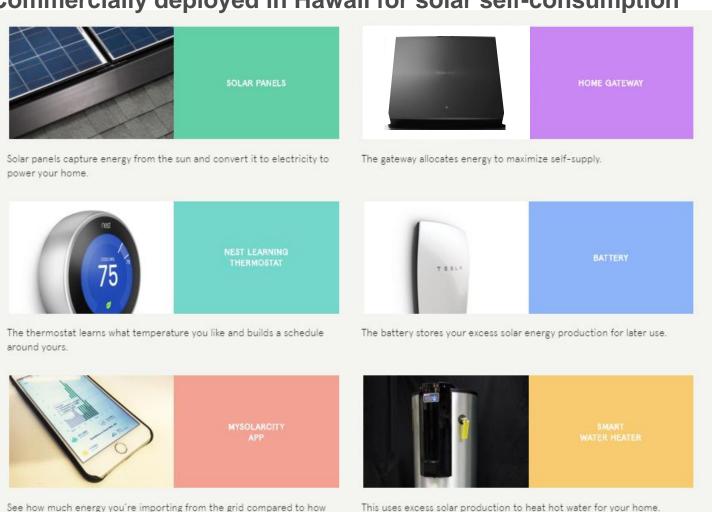






Current business model – Residential Solar+Storage

Smart Energy Homes and Buildings: Commercially deployed in Hawaii for solar self-consumption



much is being self supplied.

Behind-the-meter Solar+Storage business models

Current:

- Reduce customer energy and demand charges
- Solar self-consumption
- Customer backup power

Soon:

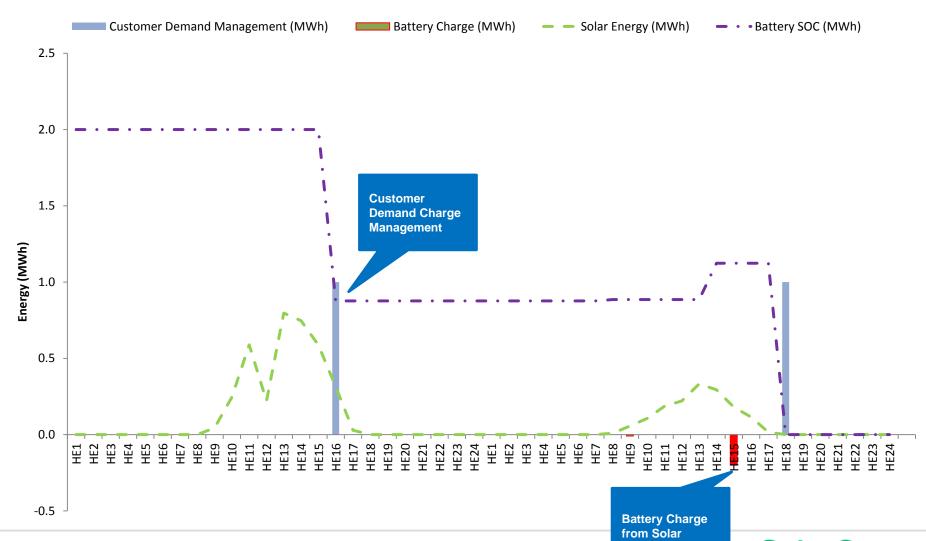
- + Participate in NYISO markets (capacity, ancillary services)
- + Reduce distribution peaks (non-wires alternative contracts and distribution-level demand response)

Next:

- + Smart energy rates
- + Support increased hosting capacity (load shifting, smart inverters)
- + Additional distribution services (VVO/CVR)

Multi-Use Applications Project Simulation 1 Current Capability: Customer Demand Optimization



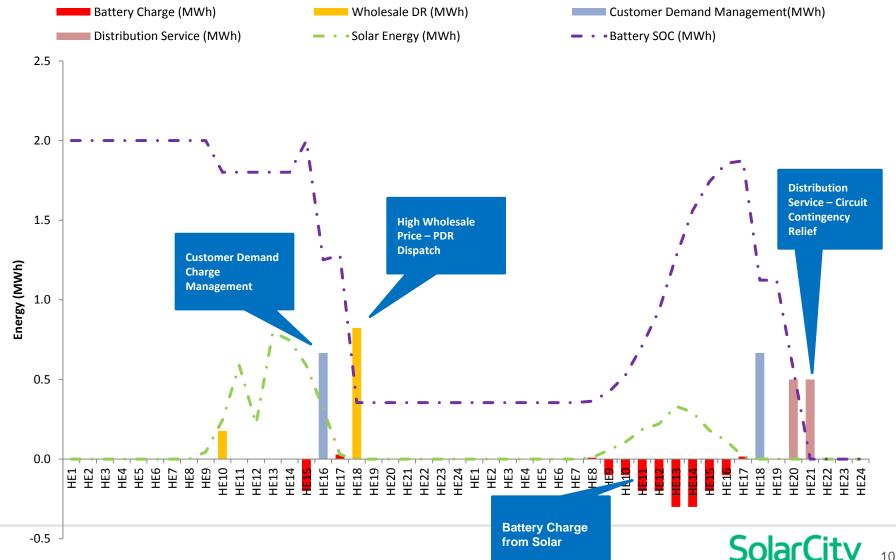


Multi-Use Applications Project Simulation 2

Near-term Plan:

Customer + Wholesale DR + Distribution Service





Barriers to full realization of multi-use applications for solar+storage must be overcome

Rate Design

- Customer demand charge not aligned with system peaks
- TOU rates may not allow inter-period netting

Market Eligibility and Scheduling

- Restrictions on NEM + other markets
- Timing of markets may limit multi-use applications

Measurement & Verification

- Metering requirements
- Customer baseline vs. measured inverter output vs. hybrids

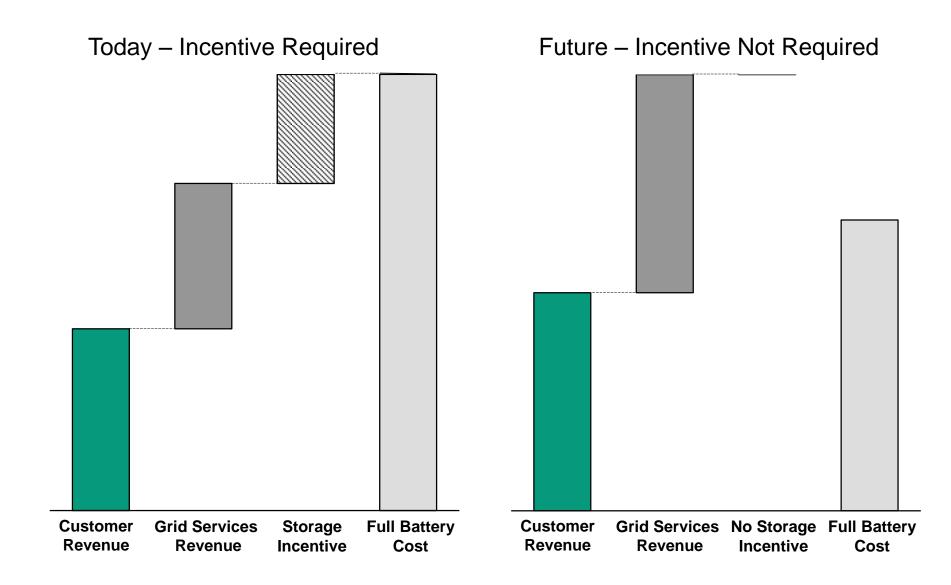
Interconnection

Unclear rules for some storage applications

Permitting

Markets for some values do not exist yet

Illustrative Economics



Recommendation: Storage incentive to animate market

- Deployment of and experience with storage is crucial to support the CES and REV, but currently viable market opportunities are limited.
- A storage incentive can bridge the gap, while storage costs come down, and multi-use applications are further developed.
- Example model:
 - Declining block incentives proposed by CPUC for SGIP revamp:

Proposed Incentives for Energy Storage

	Step 1	Step 2	Step 3	Step 4	Step 5
Large Scale Energy	\$0.50/Wh	\$0.45/Wh	\$0.40/Wh	\$0.35/Wh	\$0.30/Wh
Storage (>10 kW)					
Small Scale Energy	\$0.60/Wh	\$0.55/Wh	\$0.50/Wh	\$0.45/Wh	\$0.40/Wh
Storage (<=10 kW)					

Source: CPUC Proposed Decision, Decision Revising the Self-Generation Incentive Program; Rulemaking 12-11-005; May 16, 2016

Recap

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Thank you