Public Involvement Program Plan October 2018

Case 18-F-0498: Moraine Solar Energy Center

Town of Burns, Allegany County, New York
Town of Dansville, Steuben County, New York



PUBLIC INVOLVEMENT PROGRAM PLAN

Case 18-F-0498: Moraine Solar Energy Center

Town of Burns, Allegany County and Town of Dansville, Steuben County, New York

Prepared For:



EDF Renewables Development, Inc. A subsidiary of EDF Renewables, Inc. 15445 Innovation Dr. San Diego, California 92128 Contact: Kevin Campbell

Phone: (844) 553-3336 Project Email: NewYork.Solar@edf-re.com

Prepared By:



Environmental Design & Research, Landscape Architecture, Engineering & Environmental Services, D.P.C. 217 Montgomery Street, Suite 1000 Syracuse, New York 13202 Contact: John Hecklau

Phone: (315) 471-0688

TABLE OF CONTENTS

LIST 0	PF TABLES	i
	F FIGURES	
LIST O	OF EXHIBITS	i
LIST O	F ACRONYMS AND COMMONLY USED TERMS	ii
1.0	INTRODUCTION	1
2.0	PROJECT DESCRIPTION	3
2.1	COMPANY PROFILE	3
2.2	PROJECT SUMMARY	
2.3	STUDY AREA	
3.0	IDENTIFICATION OF STAKEHOLDERS	
3.1	AFFECTED STATE AND FEDERAL AGENCIES	
3.2	LOCAL AGENCIES	
3.3	MUNICIPALITIES AND SCHOOL DISTRICTS IN THE FACILITY AREA	
3.4	MUNICIPALITIES AND SCHOOL DISTRICTS IN THE STUDY AREA	
3.5	ADDITIONAL STAKEHOLDERS	
3.6	HOST AND ADJACENT LANDOWNERS	
3.7	PUBLIC INTEREST GROUPS	
3.8	ENVIRONMENTAL JUSTICE COMMUNITIES THAT WILL BE AFFECTED BY THE PROPOSAL	
4.0	LANGUAGE ACCESS	
5.0	PROPOSED PUBLIC INVOLVEMENT PROGRAM.	
5.1	PROJECT CONTACT INFORMATION	
5.2	PROPOSED PUBLIC INVOLVEMENT PLAN	
5.3	CONSULTATION WITH THE AFFECTED AGENCIES AND STAKEHOLDERS	
5.4	PRE-APPLICATION ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION	
5.5	ACTIVITIES TO EDUCATE THE PUBLIC ON THE PROPOSAL, PROCESS, AND FUNDING	
	5.1 PUBLIC MEETINGS.	
	.5.2 EDUCATIONAL MATERIALS	
5.6	PROJECT WEBSITE	
5.7	NOTIFICATIONS	
5.8	ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION	
6.0	REQUIRED AIRPORT/HELIPORT PRE-APPLICATION CONSULTATION	
7.0	REFERENCES	
7.0	NET ENEROLO	
LIST (OF TABLES	
Table 1	1. Most Prevalent Languages Spoken in Study Area Zip Codes	18
LICT		
LIST (OF FIGURES	
Figure	1: Regional Facility Location	6
Figure	2: Facility Area	7
Figure	3: Facility Study Area	11
. igaic	or admity diday, from minimum	1 1
LIST (OF EXHIBITS	
Exhib	oit A. Master List of Stakeholders/Notification List	
Exhib	bit B. Goals and Objectives for Stakeholder Involvement	

Exhibit C. Example Record of Activity

Exhibit D. General Guidance for Public Participation in the Article 10 Process

Exhibit E. Anticipated Project and Public Participation Schedule

LIST OF ACRONYMS AND COMMONLY USED TERMS

Acronym/Abbreviation	Definition/Denotation		
AC	Alternating Current		
CES	Clean Energy Standard		
DC	Direct current		
DPS	New York State Department of Public Service		
Facility	Generating facility components and site associated with the Moraine Solar Energy		
	Center		
Facility Area	Land area that may host generating facility components, interconnections and related		
- deliity Area	facilities		
GIS	Geographic Information Systems		
GW	Gigawatt		
kV	Kilovolt		
MW	Megawatt		
MW _{ac}	Megawatt, Alternating Current		
MWh	Megawatt-hour		
MW_p	Megawatt, Peak		
NYISO	New York Independent System Operator		
NYSDEC	New York State Department of Environmental Conservation		
PIP Plan	Public Involvement Program Plan		
POI	Point of Interconnection		
	Defined by 16 NYCRR 1000.2(ad) as a presiding officer appointed by DPS. The		
	presiding officer is defined as, the commissioner, or the Administrative Law Judge or		
Presiding Examiner	other officer or employee of the commission so authorized by the chairman or by the		
	chairman's designee, presiding over a proceeding or conducting an investigation or		
	hearing.		
PSC	New York State Public Service Commission		
PSL	Public Service Law		
PSS	Preliminary Scoping Statement		
PV	Photovoltaic		
Siting Board	New York State Board on Electric Generation Siting and the Environment		
	Defined by 16 NYCRR 1000.2(an) as those persons who may be affected or		
Stakeholders	concerned by any issues within the Siting Board's jurisdiction relating to the		
	proposed major electric generating facility and any decision being made by it.		
Study Area	Areas within a 2-mile radius of the Facility Area		

ii | Page

1.0 INTRODUCTION

EDF Renewables Development, Inc. ("EDF RD" or the "Applicant"), a subsidiary of EDF Renewables, Inc. ("EDF Renewables") is proposing to construct an 80 megawatt ("MW") alternating current ("AC") photovoltaic ("PV") solar energy generation facility, referred to as the Moraine Solar Energy Center (the "Facility" or "Project"), in the Town of Burns, Allegany County and the Town of Dansville, Steuben County, New York. As discussed further below, EDF Renewables is a leading independent power producer ("IPP") and service provider with 10 gigawatts ("GW") of renewable energy projects developed across North America. EDF Renewables values meaningful relationships between business and society, which includes a shared goal of building a cleaner world for tomorrow.

The purpose of this Public Involvement Program Plan ("PIP Plan" or the "Plan") is to introduce the Project to the local community and other interested parties and to explain the public outreach and involvement efforts that EDF RD will pursue throughout the development of this Project. The information that the Applicant receives through its public outreach program will assist in defining the scope of the studies that will ultimately form the basis of the Application to the Siting Board. Through this process, stakeholder concerns, interests, local knowledge, and recommendations will be evaluated, addressed and considered by the Applicant and the Siting Board.

Given the proposed size of the Project, it is considered a "major electric generating facility" under Article 10 of the New York State Public Service Law. Generally, Article 10 provides for the siting review of new major electric generating facilities in New York State with a nameplate generating capacity of 25 MW or more. This review is conducted [administered] in New York State by the Board on Electric Generation Siting and the Environment (the "Siting Board"), in a unified proceeding instead of requiring a developer of such a facility to apply for numerous state and local permits.

In addition to Article 10, the Siting Board has also adopted several rules and regulations which must be followed in developing a project such as the Moraine Solar Energy Center.¹ The Siting Board's rules require that applicants proposing to submit an Application to construct a major electric generating facility under Article 10, initiate the regulatory review process by first filing a PIP Plan. Under the Siting Board's rules,² the PIP Plan must be submitted to the Department of Public Service ("DPS") for review at least 150 days prior to filing a Preliminary Scoping Statement ("PSS").

This document describes EDF RD's public outreach and involvement activities that will be conducted by the Applicant throughout the Article 10 review process, and is intended to serve as the required PIP Plan. Through this PIP Plan, the

¹ Copies of Article 10 and the Siting's Board's rules can be found at: http://www3.dps.ny.gov/W/PSCWeb.nsf/All/1392EC6DD904BBC285257F4E005BE810?OpenDocument. ² 16 NYCRR § 1000.4.

Applicant (1) formally introduces the Project, (2) describes the Article 10 process to the local community, stakeholders and other interested parties, and (3) outlines future public meetings and other outreach efforts, through which Facility-related information will be shared and the public will have an opportunity to participate as a stakeholder by asking questions and providing comments.

More specifically, as required by the Siting Board's rules and regulations,³ this PIP Plan includes the following components:

- (1) Consultation with the affected agencies and other stakeholders;
- (2) Pre-application activities to encourage stakeholders to participate at the earliest opportunity;
- (3) Activities designed to educate the public as to the specific proposal and the Article 10 review process, including the availability of intervenor funding for municipal and local parties;
- (4) The establishment of a website to disseminate information to the public and updates regarding the Facility and the Article 10 process;
- (5) Notifications to affected agencies and other stakeholders; and
- (6) Activities designed to encourage participation by stakeholders in the certification and compliance process.

³ 16 NYCRR § 1000.4.

2.0 PROJECT DESCRIPTION

2.1 COMPANY PROFILE

With more than 30 years of renewable energy experience EDF RD and its affiliates possess the technical expertise, financial resources and commitment to deliver this new, proficient solar facility in accordance with New York's Clean Energy Standard. With United States headquarters in San Diego, California, and offices in more than 20 countries, EDF Renewables is a is a global market leader in green electricity production, as well as a leading IPP and service provider. With more than 10 GW of renewable energy projects developed, including 360 MW of commercial and utility-scale solar installations operating or in construction, EDF RD ranks among the most reputable full-service renewable energy companies in the United States. Throughout our significant experience, we have built long-standing relationships with key stakeholders, including utilities, corporate buyers, regulatory agencies, and the communities in which we operate, enabling us to expertly navigate the development process, ensuring successful completion and operation of our projects. Recent examples of grid-scale solar facilities developed and/or managed by EDF Renewables include the:

- 119 MW Gutenburg Solar facility in North Carolina
- 111 MW Bluemex Solar facility in Mexico
- 111 MW Pecan Solar facility in North Carolina
- 143 MW Catalina Solar facility in California

The Catalina Solar project in Kern County, California consists of more than 1,100,000 solar panels and generates enough electricity to meet the demand of 35,000 homes and displaces approximately 250,000 metric tons of CO₂ annually. EDF Renewables also develops community-scale solar projects for municipalities, schools, nonprofits, landowners and other entities. With years of expertise developing projects across the world, EDF Renewables believes in turning renewable energy ideas and long-term relationships into ethical, high-value sustainable businesses. Solar generation at grid-scale is new to most communities. Information, transparency, education and listening are key to developing a project that is a net benefit to all. Working in conjunction with EDF RD is EDF Renewable Services, Inc. (EDF RS), a market leader in the operating and maintaining of renewable energy facilities for the EDF EN North American group and for third parties. This PIP Plan establishes EDF RD's approach for successful public and stakeholder engagement.

With over 10 GW of wind and solar facilities under its responsibility, EDF RS is the largest North American provider of third party O&M services. Providing a full range of services beginning prior to commissioning and going through to decommissioning, EDF RS provides total project operations and maintenance services including options such as balance-of-plant management, remote monitoring, and OEM oversight, all performed by qualified and experienced

3 | P a g e

EDF RS technicians under stringent safety standards. EDF RS provides critical 24/7/365 remote monitoring, diagnostics, and troubleshooting from its state-of-the-art Operations Control Center ("OCC") located in San Diego, California, increasing equipment availability, minimizing downtime, and reducing operational and maintenance costs. The OCC combines control center, Supervisory Control and Data Acquisition ("SCADA"), and operations and maintenance ("O&M") auxiliary services into a technical services hub, with a "One Touch" integrated front-end monitoring system to improve response times and more effectively track key performance indicators.

The OCC is equipped with scalable technical infrastructure with component redundancy capable of disaster recovery, risk mitigation, and compliance management. This enhances the ability to monitor and diagnose plant performance and to provide additional sophisticated O&M services to best serve the local communities.

2.2 PROJECT SUMMARY

The Moraine Solar Energy Center is a proposed 80 MW_{ac} photovoltaic solar facility located in the Town of Burns in Allegany County and the Town of Dansville in Steuben County, New York. As now set forth in the PIP Plan, the Facility Area has been reduced and no longer contains the Town of Ossian in Livingston County, New York. As a result of the reduction in Facility Area, the 2-mile radius Study Area has also been reduced, but still includes the Town of Ossian in Livingston County (see Section 2.3 Study Area). Figure 1 depicts the proposed Facility Area in relation to its regional context. The Project is consistent with the New York State Public Service Commission's ("PSC") proceeding implementing a Clean Energy Standard ("CES"), which supports the development of clean energy and renewable resources in New York State. The Facility will safely generate enough clean, renewable electricity to power approximately 10,000 New York households. The Facility will also provide an economic stimulus to the area during construction by providing jobs and local contracts for goods and services, during operation offering long term highly skilled operational positions and significant long-term economic benefits through lease revenue to local landowners and additional revenue to the community.

The primary factor directing the siting of a solar facility is proximity to a transmission line with existing capacity so the power from the project may be added to the transmission grid without prohibitive cost. To meet **New York State's** renewable energy policy goals and a societal need for additional renewable power, a proposed project needs to be both clean *and* affordable. Therefore, the cost to interconnect the Facility to the transmission system is a major factor in project siting. The Facility will interconnect to the New York power grid via a new Point of Interconnection (POI) connecting to the New York State Electric and Gas Corporation ("NYSEG") 115 kilovolt ("kV") Moraine Substation in the Town of Burns in Allegany County (see Figure 2). The selection of appropriate sites for a solar-powered electric generation facility is constrained by numerous other factors that are essential considerations for a project to operate in a technically and economically viable manner. Other important factors include the availability of flat, open, and

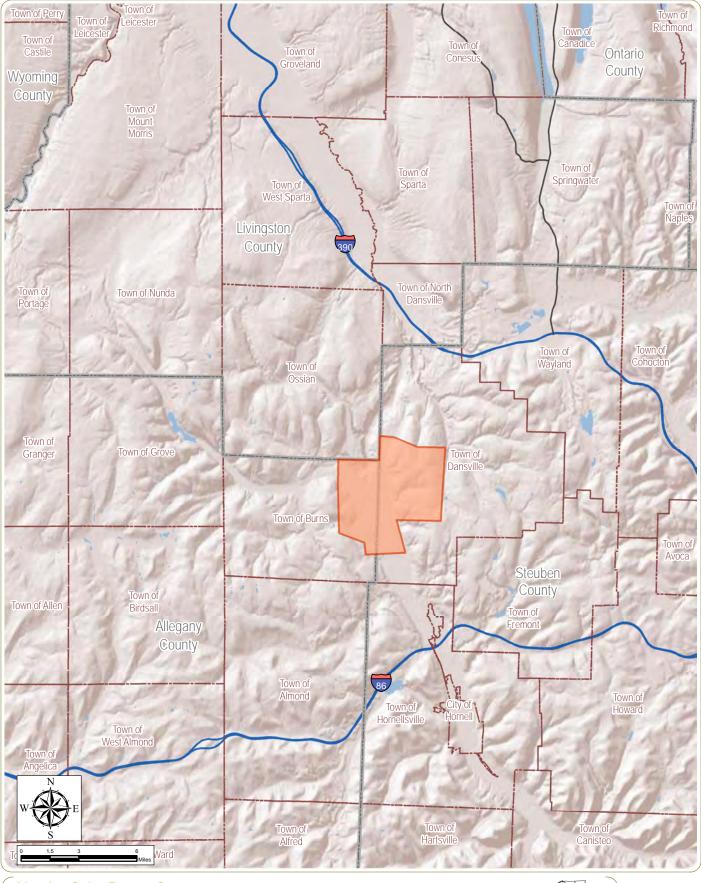
appropriately oriented land to site the panels, willing land lease participants, and preliminary environmental screenings that have not indicated any significant environmental or societal concerns.

The lands that are being evaluated for potential solar development are located in the Town of Burns (Allegany County) and Town of Dansville (Steuben County), New York, and are identified on Figures 1 and 2 as the "Facility Area". Not all the land included in this area will be included in the Project. Rather, the Facility Area represents the broader area within which selected parcels will be developed with solar facilities. This provides flexibility during the project development phase to minimize and avoid impacts to wetlands, cultural resources, visual resources, wildlife habitat, and other sensitive resources. The Facility will ultimately be sited on approximately 500 acres of leased private land within the Facility Area, which consists primarily of cleared land. The Applicant will be leasing the majority of the land required to accommodate the Project from private landowners.

The Facility will use the same type of photovoltaic panels installed on over one million homes in the United States. Solar equipment is a proven safe technology in applications from fields to rooftops of homes, schools and supported on piles driven into the ground or grouted into bedrock. The Facility will consist of the following components:

- A solar field of PV panels producing direct current ("DC") electricity mounted on fixed tilt or single-axis tracking structures that follow the sun throughout the day, no more than 12 feet in height above the ground;
- Inverters placed throughout the Facility (internal to the panel arrays) to convert DC electricity to alternating current (AC) electricity, co-located with transformers that will increase the electricity voltage from the solar panels to 34.5 kV;
- A medium voltage electrical collection system that will aggregate the AC output from the inverters;

Figure 1: Regional Facility Location



Moraine Solar Energy Center

Town of Burns, Allegany County and Town of Dansville, Steuben County, New York

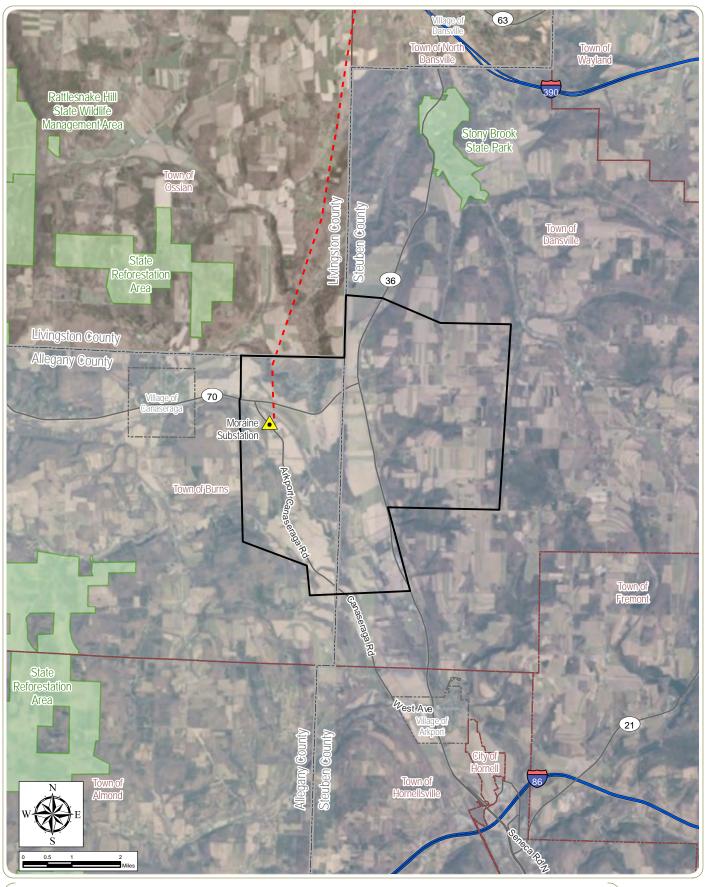
Figure 1: Regional Facility Location

Notes: 1. Basemap: ESRI ArcGIS Online "World Shaded Relief" Map Service.2. This map was generated in ArcMap on October 10, 2018. 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.





Figure 2: Facility Area



Moraine Solar Energy Center Town of Burns, Allegany County and Town of Dansville, Steuben County, New York

Figure 2: Facility Area

Notes: 1. Basemap: ESRI ArcGIS Online "World Imagery" map service. 2. This map was generated in ArcMap on October 10, 2018. 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.



Existing Substation



County Boundary



115-kV Transmission Line Town Boundary



Facility Area





- A collection substation where the Facility's electrical output voltage will be increased from approximately 34.5 kV to 115 kV via a step-up transformer. The collection substation is anticipated to include an overhead gantry, isolators, surge arrestors, instrument transformers and a control room housing protection relays, meters and telecommunication equipment. From the collection substation, a transmission line of approximately 400 feet in length will connect the facility to a POI at a new bay inside the existing NYSEG Moraine substation. The collection substation would be enclosed by a security fence. Although not yet designed, taller substation equipment such as the overhead gantry (which allows the powerlines to connect to the existing NYSEG Moraine substation) and lightning shield poles could have a maximum height of 70 feet or more; additional information will be provided in the Preliminary Scoping Statement ("PSS") if available at that time, or in the Application. The collection substation will be located on the parcel of land adjacent to the existing NYSEG Moraine substation as indicated in Figure 2;
- Operation and maintenance building not expected to exceed 12 feet above grade;
- Internal infrastructure including access roads and fencing; and
- Temporary laydown areas for equipment staging during construction.

The Moraine Solar Energy Center will have a nameplate capacity of about $80 \, \text{MW}_{ac}$ and is expected to generate enough electricity to meet the average annual consumption of approximately 10,000 New York households, based on average annual electric consumption of 10.77 megawatt-hours ("MWh") for New York State (EIA, 2016). Solar energy is most beneficial during the summer demand to meet air conditioning loads. Because it uses no fuel, it both offsets additional air pollution from burning fossil fuels and dampens the cost of power at this time of peak conventional power cost. Solar modules have followed the same cost pattern as many other electrical devices. Module costs have fallen significantly over the last 10 years, dramatically changing their role in wholesale power supply.

The proposed Facility will have positive impacts on socioeconomics in the area through employment opportunities, specifically by generating temporary construction employment, a significant amount of which will likely be drawn from Allegany, Livingston, and Steuben Counties and the regional labor market. Local construction employment will primarily benefit those in the construction trades, including equipment operators, truck drivers, laborers, and electricians. The average crew size for construction employment is estimated to be around 75 workers and could peak to around 150 workers. In addition, Facility operation will generate part-time employment and contracting service opportunities for electricians, operations managers, laborers and fencing contractors, and landscaping maintenance crews. An estimated two full-time jobs will be generated from operation of the Facility, with additional occasional work for landscaping and periodic maintenance and other incidental work. The Facility will also result in increased revenues to county, municipality and school district tax bases as a payment in lieu of taxes (PILOT) agreement will be proposed and negotiated by the Project. Preliminary discussions have been held with staff from Allegany County Industrial

Development Agency, the Town of Burns and the Town of Dansville, however the terms of a PILOT agreement are unknown at this time. Other socioeconomic benefits include the purchase of local supplies and goods, and lease revenues to participating landowners.

Through very deliberate site selection, followed by careful planning and design, and by the benign nature of the technology, the Facility will have minimal impacts on the surrounding community. Solar facilities are very quiet and produce no vibration. The solar PV panels proposed to be used for the Facility do not contain hazardous material and have a low height profile. Setbacks, fencing and landscape buffering allow solar projects to have minimal visual impact on the community and natural setting of the area.

Responsibly sited solar facilities can provide long term preservation of agricultural land. The Facility is not a permanent structure and will be decommissioned at the end of its operational life, at which time the land can be returned to its former use. Therefore, the land is not permanently lost to development but temporarily converted to another productive and beneficial use. The Facility essentially provides a form of preservation for agricultural land by preventing other forms of traditional development. It can also serve to improve soil quality by allowing the land to lay fallow with appropriate ground cover planting. Solar projects generally have an operational life of up to 40 years. The Applicant will provide a detailed decommissioning plan in the Article 10 Application. In accordance with the Siting Board's rules⁴, the plan will ensure proper removal of the Facility and restoration of the land at the end of the Project's useful life.

2.3 STUDY AREA

The Siting Board's rules define the Study Area to be used for analysis of major electric generating facilities as "an area generally related to the *nature of the technology* and the *setting* of the proposed site. For large facilities or wind power facilities with components spread across a rural landscape, the Study Area shall generally include the area within a radius of at least five miles from all generating facility components, interconnections and related facilities and alternative location sites." ⁵ Unlike a wind power project that contains wind turbines that may be 500 feet or more in height and which are visible from a relatively large surrounding area (e.g., 5 miles or more), a solar generating facility does not have any tall visible components. The tallest components of the generating portion of the proposed Facility will be the PV panels, inverter and substation equipment, which have a relatively low profile, and are not expected to be more than 12 feet above grade, less than a single-story residence. As described above, equipment within the collection substation will be as high as 70 feet or more above grade at a single location near the existing 115 kV NYSEG Moraine substation that will serve as the final grid interconnection point within the Facility Area. Therefore, the nature of the technology is such that visibility is anticipated to be relatively limited to those areas located adjacent to the Facility.

⁴ 16 NYCRR § 1001.29 (Site Restoration and Decommissioning).

⁵ 16 NYCRR § 1000.2(ar).

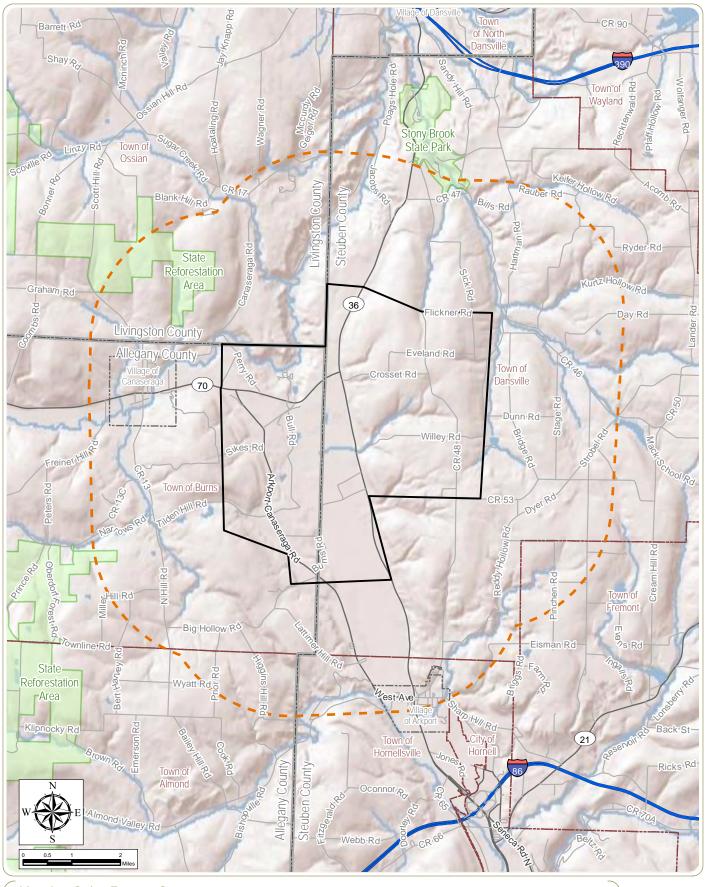
Case No. 18-F-0498

With respect to setting, the Facility Area is located within elevations of approximately 1,160± feet to approximately 1,300± feet above sea level, while elevations within Allegany and Steuben County range from approximately 360± feet to approximately 2,540± feet. The Facility site is characterized by its relatively flat to gently sloping topography. Existing land use in the vicinity includes a mix of agricultural, rural residential, and vacant lands. Because of the relatively flat topography in the immediate vicinity of the Facility, and its low-profile, visibility of the Facility components will be largely limited to the immediate vicinity of the proposed Facility. Each section of the Facility will be surrounded by fencing and sections bordering public roads or nearby residences will be designed to include landscape buffering outside the fence. Therefore, the Applicant proposes a 2-mile radius Study Area from (and including) all Facility components. Figure 3 depicts the 2-mile radius Study Area extending from the Facility Area. Municipalities within this Study Area include the Towns of Almond and Burns and the Village of Canaseraga, Allegany County the Towns of Dansville, Fremont, and Hornellsville and the Village of Arkport, Steuben County, and the Town of Ossian in Livingston County. Sensitive/unique resources within this area include, but are not limited to, the Bully Hill, Canacadea, Canaseraga, Klipnocky, and Ossian State Forests, and Stony Brook State Park.

A more in-depth description of the Study Area will be included in the PSS and Application, and it should be noted that the extent of the Study Area may be expanded for certain studies (e.g., visual impact assessment). For the purposes of this PIP Plan, the Study Area has been defined conservatively based on a Facility Area that is anticipated to be larger than the ultimate footprint of the Facility. As the Article 10 process continues, specific Facility component locations will be identified and shared with the general public, stakeholders and all affected agencies. It is presumed that any potential alternatives would be located within the communities identified herein.

⁶ USGS Topographic Map

Figure 3: Facility Study Area



Moraine Solar Energy Center

Town of Burns, Allegany County and Town of Dansville, Steuben County, New York

Figure 3: Facility Study Area

Notes: 1. Basemap: ESRI ArcGIS Online "World Shaded Relief" map service. 2. This map was generated in ArcMap on October 10, 2018. 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.



Facility Area





County Boundary





3.0 IDENTIFICATION OF STAKEHOLDERS

A fundamental first step in the community outreach process for the Project is identifying the stakeholders that may be affected by construction and operation of the proposed Facility. For nearly 30 years, EDF RD has developed more than 10,000 MW of grid-scale power across North America, including a wide variety of solar, wind, biogas, and storage projects. EDF RD maintains a development approach that places transparency, safety, accountability, and respect for local communities as its core values. Based on this experience, EDF RD has successfully engaged interested agencies, municipalities, utilities, host landowners, and other potential stakeholders by being transparent at all times and providing timely information to consistently educate and involve all stakeholders. The process by which EDF RD identifies specific stakeholders for this Facility is informed by experience coupled with DPS guidance, and prior submissions of other Article 10 PIP Plans. Stakeholder identification efforts for Moraine Solar Energy Center also included reviewing County GIS records, tax records, personal visits, and internet research, among other steps. At the outset, the Applicant considered the following in compiling its list of affected agencies and other actual stakeholders:

- The anticipated locations of Facility components within the Facility Area;
- "Local Party," as defined in the Siting Board's rules (16 NYCRR §1000.2[s]);
- "Affected Agencies," as that term is used in the Siting Board's rules (16 NYCRR § 1000 et seq.);
- Host municipalities, which, for the purposes of this PIP Plan, refers to those municipalities that are currently
 within the Facility Area and are anticipated to host Facility components (to be determined and further
 described in the PSS);
- Adjacent municipalities;
- Host and adjacent landowners;
- Public interest groups; and
- State and federal elected officials representing the Host Municipalities and, if different, other municipalities within the Study Area.

A master list of stakeholders (also referred to as the Notification List), which includes all known potentially interested stakeholders and parties, was developed based upon the combination of efforts described above (see Exhibit A). EDF RD anticipates that the Notification List will be updated as necessary based on information and requests from interested stakeholders received during PIP Plan activities and these updates will be provided to DPS along with the PIP Plan tracking submissions. In addition, potentially affected or interested stakeholders include host landowners who have a land agreement with EDF RD, as well as adjacent landowners as defined in Section 3.6 and landowners who would normally be notified of a local Town land use action.

12 | P a g e

Sections 3.1 through 3.8, below, identify stakeholders by category.

3.1 AFFECTED STATE AND FEDERAL AGENCIES

Empire State Development Corporation

National Telecommunications and Information Administration

New York Independent System Operator

NYS Energy Research and Development Authority

NYS Attorney General

NYS Department of Agriculture and Markets

NYS Department of Environmental Conservation, Central Office

NYS Department of Environmental Conservation, Regions 8 and 9

NYS Department of Health

NYS Department of Public Service

NYS Department of Transportation, Central Office

NYS Department of Transportation, Regions 4 and 6

NYS Division of Homeland Security and Emergency Services

NYS Governor's Office

NYS Office of Parks, Recreation and Historic Preservation

NYS Office of Parks, Recreation and Historic Preservation, Region 2 – Allegany

NYS Office of Parks, Recreation and Historic Preservation, Region 4 – Finger Lakes

State Assemblyman Joe Errigo, 133rd Assembly District

State Assemblyman David J. DiPietro, 147th Assembly District

State Assemblyman Joseph M. Giglio, 148th Assembly District

State Senator Catharine M. Young, 57th Senate District

State Senator Thomas F. O'Mara, 58th Senate District

State Senator Patrick M. Gallivan, 59th Senate District

US Army Corps of Engineers, New York District

US Federal Aviation Administration

US Fish and Wildlife Service, New York Field Office

US House of Representatives, Thomas W. Reed, II, 23rd Congressional District

US House of Representatives, Chris Collins, 27th Congressional District

US Senator Charles E. Schumer

US Senator Kirsten E. Gillibrand

3.2 LOCAL AGENCIES

Allegany County Executive Office

Allegany County Department of Health

Allegany County Department of Planning

Allegany County Department of Public Works

Allegany County Office of Development

Allegany County Office of Emergency Management

Allegany County Planning Board

Allegany County Soil and Water Conservation District

Livingston County Executive Office

Livingston County Agricultural and Farmland Protection Board

Livingston County Department of Economic Development

Livingston County Department of Health

Livingston County Department of Planning

Livingston County Environmental Management Council

Livingston County Highway Department

Livingston County Office of Emergency Management

Livingston County Planning Board

Livingston County Soil and Water Conservation District

Steuben County Executive Office

Steuben County Department of Public Health

Steuben County Department of Planning

Steuben County Department of Public Works

Steuben County Office of Emergency Services

Steuben County Planning Board

Steuben County Soil and Water Conservation District

Town of Burns Clerk's Office

Town of Burns Code Enforcement Office

Town of Burns Highway Department

Town of Burns Town Board

Town of Dansville Clerk's Office

Town of Dansville Code Enforcement Office

Town of Dansville Highway Department

Town of Dansville Town Board

Canaseraga Fire Department

South Dansville Volunteer Fire Department

Genesee/Finger Lakes Regional Planning Council

Southern Tier Central Regional Planning and Development Board

Southern Tier West Regional Planning and Development Board

3.3 MUNICIPALITIES AND SCHOOL DISTRICTS IN THE FACILITY AREA

Allegany County

Steuben County

Town of Burns

Town of Dansville

Arkport Central School District

Canaseraga Central School District

Dansville Central School District

3.4 MUNICIPALITIES AND SCHOOL DISTRICTS IN THE STUDY AREA

Livingston County

Town of Almond

Town of Fremont

Town of Hornellsville

Town of Ossian

Village of Arkport

Village of Canaseraga

Wayland-Cohocton Central School District

3.5 ADDITIONAL STAKEHOLDERS

Adirondack Mountain Club - Genesee Valley Chapter

Center for Sustainable Living – Genesee Valley/Finger Lakes Region

Chemung Valley Audubon Society

Cornell Cooperative Extension of Allegany County

Cornell Cooperative Extension of Livingston County

Cornell Cooperative Extension of Steuben County

Dansville Municipal Airport

Finger Lakes – Lake Ontario Watershed Protection Alliance

Finger Lakes Land Trust

Friends of the Genesee Valley Greenway

Genesee Land Trust

Genesee River Watch

Genesee Valley Audubon Society

Genesee Valley Conservancy

Hornell Municipal Airport

International Brotherhood of Electrical Workers (IBEW), Local 86

International Brotherhood of Electrical Workers (IBEW), Local 139

Livingston County Federation of Sportsmen's Clubs

National Grid

New York Forest Owners Association

New York State Electric and Gas Corporation (NYSEG)

Seneca Nation of Indians

Sierra Club, Rochester Regional Group

Sierra Club, Susquehanna Group

The Nature Conservancy, Central & Western New York

Trout Unlimited, 340 – Cohocton Valley Chapter

Tuscarora Nation

3.6 HOST AND ADJACENT LANDOWNERS

Host landowners are landowners with whom the Applicant has entered or will enter into a lease or easement agreement. As defined in the Siting Board's rules, ⁷ adjacent landowners are landowners with property within 500 feet of proposed Project components. Landowners who would typically be notified of local Town land use actions will be included. The identities of potential host and adjacent landowners are determined from county GIS records, tax records, and personal visits by representatives of the Applicant.

The Applicant has not determined when the final Facility layout will be completed. However, information obtained during the pre-application process will be used, as appropriate, to assist in developing the final layout. In addition, the final layout will be determined by incorporating further input from stakeholders, as well as processing data from fieldwork (e.g., avoidance of impacts to wetlands identified during field delineation efforts). Therefore, specific host

⁷ 16 NYCRR § 1000.2(a).

and adjacent landowner information is not included with this PIP Plan. Participating and adjacent landowners will be included in mailings, outreach activities and notifications that are provided to the stakeholders identified in this PIP Plan throughout design and construction of the Facility. However, for privacy purposes, the stakeholder list may include addresses or parcel numbers rather than landowner identification. Additional outreach to host landowners and municipal officials will take place during decommissioning and site restoration activities and the end of the Facility's operational life, as will be further described in the Article 10 Application, including in the Facility's Decommissioning Plan, and the Facility's Complaint Resolution Plan.

3.7 PUBLIC INTEREST GROUPS

Allegany County Farm Bureau
Livingston County Farm Bureau
Steuben County Farm Bureau
Greater Allegany County Chamber of Commerce
Hornell Area Chamber of Commerce
Livingston County Area Chamber of Commerce and Tourism
Central Steuben Chamber of Commerce

3.8 ENVIRONMENTAL JUSTICE COMMUNITIES THAT WILL BE AFFECTED BY THE PROPOSAL

The Moraine Solar Energy Center is subject to NYSDEC rules for the analysis of environmental justice issues associated with projects subject to review and approval under Article 10 of the Public Service Law.⁸

Per NYSDEC Environmental Justice Policy CP-29, Potential Environmental Justice Areas include census block groups featuring populations that meet or exceed at least one of the following statistical thresholds:

- 1. At least 51.1% of the population in an urban area reported themselves to be members of minority groups; or
- 2. At least 33.8% of the population in a rural area reported themselves to be members of minority groups; or
- 3. At least 23.59% of the population in an urban or rural area had household incomes below the federal poverty level.

Based on data obtained from the NYSDEC's Geospatial Information System (GIS) Tools for Environmental Justice website (www.dec.ny.gov/public/911.html), there are no Potential Environmental Justice Areas in the Study Area. The nearest Potential Environmental Justice Area to the Facility is located within the Town of Hornellsville in Steuben

0

⁸ See 6 NYCRR Part 487.

County, and is approximately 8 miles south of the Facility boundary (at least 31.73% of the population in this rural area had household incomes below the federal poverty level). Further discussion on Potential Environmental Justice Areas, including the cumulative impact of existing sources of air pollutants and the projected emission of air pollutants from the proposed Facility, will be included in the PSS and the Application (Exhibit 28) pursuant to the Siting Board's rules.⁹

4.0 LANGUAGE ACCESS

The Siting Board's regulations require a PIP Plan to identify (1) any language, other than English, that is spoken (according to United States Census data) by 5,000 or more persons residing in any portion of a 5-digit zip code postal zone located within the Study Area for the facility; and (2) any language other than English spoken by a significant population of persons residing in close proximity to the proposed facility, alternative locations, or interconnections. ¹⁰

According to the US Census Bureau data from the 2012-2016 American Community Survey (ACS) 5-year estimates, 5.2% of Allegany County residents age 5 or older speak a language other than English at home, compared to the 6.0% in Livingston County and the 4.8% in Steuben County¹¹. With a 2016 population estimate of 47,700 persons in Allegany County, 64,622 persons in Livingston County, and 98,151 persons in Steuben County, this means approximately 2,480 people in Allegany County, 3,877 people in Livingston County, and 4,711 people in Steuben County speak a language other than English at home.

The Study Area contains portions of five zip codes in which languages other than English are spoken. However, in all five zip codes, fewer than 5,000 people speak a language other than English (see Table 1). Based on these findings, the Applicant is proposing to disseminate Project related materials in only the English language.

Table 1. Most Prevalent Languages Spoken in Study Area Zip Codes

Zip Code	Language	Number of Speakers
	English	11,106
	Spanish or Spanish Creole	381
	French (Including Patois, Cajun)	101
	German	36
	Chinese	32
14437	Other Indic Languages	25
	Vietnamese	9
	Italian	9
	Korean	8
	Polish	7
	Yiddish	4

^{9 16} NYCRR § 1000.5(I)(2)(xi).

^{10 16} NYCRR § 1000.4(d).

¹¹ https://factfinder.census.gov/faces/nav/jsf/pages/index.xhtml

Tagalog 3 Scandinavian Languages 2		T	2
Other West Germanic Languages 2 Total: 11725 English 4,870 Spanish or Spanish Creole 54 French (Including Patols, Cajun) 45 German 15 Vietnamese 14 Korean 4 Japanese 4 Russian 4 Total: 5,010 English 2,854 Spanish or Spanish Creole 42 French (Including Patols, Cajun) 12 Greek 8 Italian 7 Portuguese or Portuguese Creole 6 Japanese 3 Polish 2 German 1 Total: 2,935 English 1,091 Spanish or Spanish Creole 12 French (Including Patols, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,955 Spanish or Spanish Creole 260		Tagalog	3
Total:			
English 4,870 5panish or Spanish Creole 54 French (Including Patois, Cajun) 45 German 15 14572 Vietnamese 14 4 4 4 4 4 4 4 4			
Spanish or Spanish Creole 54			
French (Including Patois, Cajun)			
Test		Spanish or Spanish Creole	54
14572 Vietnamese		French (Including Patois, Cajun)	45
Korean		German	15
Japanese 4	14572	Vietnamese	14
Russian 4 Total: 5,010 English 2,854 Spanish or Spanish Creole 42 French (Including Patois, Cajun) 12 Greek 8 Italian 7 Portuguese or Portuguese Creole 6 Japanese 3 Polish 2 German 1 Total: 2,935 English 1,091 Spanish or Spanish Creole 12 French (Including Patois, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,995 Spanish or Spanish Creole 260 French (Including Patois, Cajun) 57 Italian 47 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 K		Korean	4
Total:		Japanese	4
English 2,854		Russian	4
Spanish or Spanish Creole 42		Total:	5,010
Spanish or Spanish Creole 42		English	2,854
French (Including Patois, Cajun) 12		6	
Table Section Sectio			
Italian			
Portuguese or Portuguese Creole G Japanese 3 Polish 2 German 1 Total: 2,935 English 1,091 Spanish or Spanish Creole 12 French (Including Patois, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,955 Spanish or Spanish Creole 260 French (Including Patois, Cajun) 57 Italian 47 German 36 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Japanese 3 Polish 2	14807		
Polish 2 German 1 Total: 2,935 English 1,091 Spanish or Spanish Creole 12 French (Including Patois, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,955 Spanish or Spanish Creole 260 French (Including Patois, Cajun) 57 Italian 47 German 36 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
German 1 Total: 2,935 English 1,091 Spanish or Spanish Creole 12 French (Including Patois, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,955 Spanish or Spanish Creole 260 French (Including Patois, Cajun) 57 Italian 47 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Total:			
English 1,091			·
Spanish or Spanish Creole 12			
14822 French (Including Patois, Cajun) 4 German 2 Polish 1 Total: 1,110 English 11,955 Spanish or Spanish Creole 260 French (Including Patois, Cajun) 57 Italian 47 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Folish 1 1,110 1,955 1,955 2,900 2,900 2,000			
Polish 1 1,110 Total:	14822		
Total: 1,110			
English			
Spanish or Spanish Creole 260			
French (Including Patois, Cajun) 57 Italian		6	
Italian 47 German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
German 36 Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Greek 21 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
14843 Other Asian Languages 16 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
14843 Hindi 14 Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Polish 11 Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448		u u	
Vietnamese 10 Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448	14843		
Japanese 7 Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Korean 6 Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Portuguese or Portuguese Creole 4 Arabic 3 Other West Germanic Languages 1 Total: 12,448		,	
Arabic 3 Other West Germanic Languages 1 Total: 12,448			
Other West Germanic Languages 1 Total: 12,448		e e	
Total: 12,448			
· · · · · · · · · · · · · · · · · · ·			•
	0 1 " "		12,448

Source: http://www.mla.org/map_data (American Fact Finder, 2000 Census Data)

5.0 PROPOSED PUBLIC INVOLVEMENT PROGRAM

5.1 PROJECT CONTACT INFORMATION

• EDF Renewables Development, Inc.

195 Montague Street, 14th Fl. Brooklyn, NY 11201 646-898-3690

Project Representative:

Kevin Campbell, Development Manager (844) 553-3336 (toll-free)

Kevin.Campbell@edf-re.com

Local Project Office: 12

[Address TBD] [Hours of Operation TBD]

Project Website:

www.edf-re.com/project/moraine-solar-project

• Local Document Repositories:

o Town of Burns Town Offices - Village Hall

Canaseraga, NY 14822

Phone: (607) 545-6509

Town Clerk Office Hours: Monday, Tuesday, Thursday, and Friday 9:30 AM to 12:30 PM

Town of Dansville Town Hall

1487 Day Road

Arkport, NY 14807

Phone: (607) 295-7223

Town Clerk Office Hours: Monday, Wednesday, and Friday

10:00 AM to 12:00 PM and 1:00 PM to 5:00 PM

¹² When this information becomes available, Applicant will post it to the Project Website, provide it to Host Municipalities and Document Repositories, and include it on future public notices, where appropriate.

- Dansville Public Library
 200 Main St. Dansville, NY 14437
 Monday through Thursday 10:00 AM to 8:00 PM
 Friday 10:00 AM to 6:00 PM
 Saturday 10:00 AM to 2:00 PM
- Essential Club Free Library
 11 Pratt St. Canaseraga, NY 14822
 Monday and Wednesday 10:00 AM to 12:30 PM and 1:00 PM to 5:00 PM
 Thursday 2:00 PM to 7:00 PM
 Saturday 9:00 AM to 1:00 PM

5.2 PROPOSED PUBLIC INVOLVEMENT PLAN

The Applicant is working closely with Brownfield Group, LLC ("Brownfield"), a local renewable energy development company specializing in community relations and early stage project development. Brownfield has been communicating with landowners and municipal leaders since early 2017 to acquire project support and secure the project footprint with participating landowners. The Applicant's proposed PIP Plan focuses first and foremost on early and frequent communication with Host Communities, including the Town of Burns in Allegany County and the Town of Dansville in Steuben County, New York. The PIP Plan will be made available at the document repositories listed in Section 5.1 above. Aside from the Towns and Counties, there are many important stakeholders to consider in developing a solar project of this scale. The Siting Board's rules provide that a PIP Plan must include: (1) consultation with the affected agencies and other stakeholders; (2) pre-application activities to encourage stakeholders to participate at the earliest opportunity; (3) activities designed to educate the public as to the specific proposal and the Article 10 review process, including the availability of funding for municipal and local parties; (4) the establishment of a website to disseminate information to the public; (5) notifications; and (6) activities designed to encourage participation by stakeholders in the certification and compliance process. 13 It is anticipated that this will be an ongoing, evolving process throughout all phases of the Article 10 review process (pre-application phase, application phase, hearing and decision phase, and post-certification phase), intended to disseminate information regarding the Facility to stakeholders, solicit information from those stakeholders during public outreach events, and generally foster participation in the Article 10 review. The Applicant will establish a user-friendly website in plain English that describes the Facility, describes the

^{13 16} NYCRR § 1000.4(c).

Article 10 process, and provides Facility updates throughout the development and construction phases of the Facility to keep the community informed of the Facility's status (see Section 5.4 below for additional detail).

5.3 CONSULTATION WITH THE AFFECTED AGENCIES AND STAKEHOLDERS

The Siting Board's rules require both general and specific consultations with affected agencies and municipalities. Affected agencies, listed above in Sections 3.1 and 3.2, were identified through review of the Article 10 regulations in consultation with the Facility's permitting counsel and environmental consultant. Affected municipalities are identified in Sections 3.3 and 3.4 above.

The Applicant engaged the Town of Burns and the Town of Dansville well over a year ago about its intentions to develop a solar project in the Town (see Exhibit C), and since been in close communication with both Towns keeping them apprised of the Project development efforts and progress. EDF RD will continue to communicate with the municipalities and make an initial contact with each agency to make certain they are aware of the Facility and inform them of any progress on a regular basis.

Consultation with affected agencies and municipalities will include the following general steps:

- The Applicant will contact each agency or municipality to make certain they are aware of the Facility, obtain information on sensitive resources and planning initiatives the Applicant should be aware of, and inform them of the Article 10 process, including steps for intervenor funding, and provide information on who to contact with any questions or comments about the Facility and/or about the Article 10 process;
- 2. Subsequent interaction with each agency or municipality as needed to answer specific questions or interests about the Facility, and to identify the applicable studies and impact analyses to be performed and how they pertain to the Facility;
- 3. Regular consultation with DPS Staff during early development of the PSS; and
- 4. Other specific consultations as required by the **Siting Board's** rules, or as needed to inform the process.

With respect to intervenor funding, the Applicant is required to deposit funds for intervenor participation. Funds are deposited with the DPS at the time the pre-application PSS is filed, in an amount equal to \$350 for each 1,000 kilowatts (i.e. 1 MW) of generating capacity of the Facility. Pre-application funds are dispersed to qualifying parties to aid in their participation in the scoping phase of this proceeding. Each request for pre-application funds is submitted to the presiding examiner assigned to the proceeding before the Siting Board, and at least 50% of the pre-application intervenor funds shall be reserved for potential awards to municipalities. Additional funds for intervenor participation will be deposited with the DPS at the time the Project Application is filed in an amount equal to \$1,000 for each 1,000

Case No. 18-F-0498

kilowatts of capacity. Funds deposited with the Application may be used by parties for qualifying consultants and activities in the post-Application phase of the proceeding.¹⁴

The goals of the initial consultation with each municipality or agency will be to consult with representatives, disseminate information, request information, and schedule follow-up meetings and/or consultations, as appropriate. Specific information provided to the affected agencies and municipalities will include a description of the Facility and location; explanation of the phases of the Article 10 process and how the agency or municipality can participate in each step; description of the available intervenor funding and the process for obtaining funding; description of the ad hoc committee process and local municipal responsibility; information about other planned consultations; and sources of additional information about the Facility and Article 10 (e.g., the Facility and Siting Board websites). Information to be requested from affected municipalities and agencies will vary by the involvement of each, but may include topics such as local laws, emergency response, environmental impact review, and determination of news sources to be used for official notices.

Goals of consultation with various utilities within the Project Area include identifying and avoiding impacts to utility infrastructure, and minimizing any impacts to local service providers and utility customers during Facility construction and operation.

It should be noted that in accordance with **the Siting Board's rules**, ¹⁵ comments on the PSS are due within 21 days after filing with the Secretary to the Siting Board. The Applicant intends to engage municipalities, agencies, and stakeholders throughout the PIP Plan implementation process in order to identify their respective interests, and obtain information regarding particular resources, locations, concerns and recommendations of the affected communities, agencies and interest groups. Prior to filing the PSS, this will be accomplished through a variety of methods, including open house meetings, direct correspondence, review of comments submitted through the Project and DPS websites, and targeted meetings with some of the individual stakeholders identified herein. All stakeholder consultation meetings will be documented and summarized in the PIP Plan Record of Activity (PIP Tracking Report – see Exhibit C) and discussed in both the PSS and the Application (Exhibit 2).

The Table provided in Exhibit B lists the affected agencies and municipalities, as identified at the time this PIP Plan was prepared, along with the goals and objectives (to be developed) for each consultation and the plan for achieving these goals.

¹⁴ Further information on obtaining funding for participation in this proceeding can be found at: <a href="http://www3.dps.ny.gov/W/PSCWeb.nsf/96f0fec0b45a3c6485257688006a701a/6fd11ce8db088a2785257e200054a99b/\$FILE/02420356.pdf/Guide%20to%20Intervenor%20Funding%202-14-13.pdf

5.4 PRE-APPLICATION ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION

EDF Renewables has engaged involved and interested agencies, municipalities, utilities, host landowners, and other potential stakeholders on many solar and wind projects throughout North America. EDF Renewables intends on using this prior experience to facilitate meaningful stakeholder interaction through the Article 10 review process for the Moraine Solar Energy Center. In addition to the engagement activities that have already taken place, the Applicant will continue pre-application activities to encourage stakeholder participation as set forth in the Agency/Municipality Consultations and Stakeholder Participation table included in Exhibit B of this PIP Plan. The Record of Activity (Exhibit C) will be regularly updated as consultations and stakeholder participation activities take place, and additional means of engagement are identified (as necessary). In addition, concerns and questions raised by the public, and the Applicant's response to these issues will be documented in Exhibit C, as well as the PSS and the Article 10 Application (Exhibit 2). Exhibit D provides general guidance for public participation in the Article 10 process.

5.5 ACTIVITIES TO EDUCATE THE PUBLIC ON THE PROPOSAL, PROCESS, AND FUNDING

The Applicant plans to attend Town meetings and present Applicant-sponsored public information sessions. EDF RD will be distributing educational materials, and will provide a Facility website, which will offer information on the proposed Facility, as well as links to information on the Article 10 process, intervenor funding, and other important stakeholder issues. These efforts will allow the Applicant to engage with stakeholders regarding the proposed Facility and will offer multiple avenues of information distribution so that stakeholders and the public have multiple, varied opportunities to obtain information on the Facility and participate in the proceedings. These efforts are discussed in further detail below and Exhibit E outlines the anticipated project and public participation schedule.

5.5.1 PUBLIC MEETINGS

The Applicant intends to hold a minimum of two open-house style public meetings prior to submittal of the PSS, and two meetings following PSS submittal. These meetings will be held at two different times on the same day or different days to accommodate workers' schedules and provide the best opportunity for interested persons to attend. Representatives for the Applicant will be present to provide Facility information and answer questions. It is anticipated that these meetings will be held at a public meeting space in reasonable proximity to the Facility Area. To provide early outreach to adjacent landowners, the Applicant will contact all residents within 2,500 feet of the proposed Facility (panels and substation) location to make sure they are aware of the project.

The Applicant will also conduct a mass mailing to all residents in the Study Area to announce the initial set of public meetings and will properly notice these meetings in local newspapers, including the Hornell Evening Tribune (being renamed The Spectator), the Pennysaver Plus (a free newspaper), and the Dansville Wayland Pennysaver (a free

newspaper) at least 14 days prior to the scheduled event. In addition, the Applicant will maintain a copy of the mailing and an affidavit of service as a record of what was mailed and to whom. The first meeting following PSS submittal will be scheduled approximately two months prior to filing of the Application, to present detailed information regarding the anticipated content of the Application and to solicit public input. The second meeting will be scheduled immediately before or after filing of the Application to present an overview of the Applications content. Notification of all public meetings held by the Applicant will also be mailed or emailed to the Master Stakeholders List (also referred to as the Notification List) contained in Exhibit A. The Applicant will indicate in the PIP Record of Activity (Exhibit C) whether a mailing was sent. In addition, the Applicant anticipates maintaining the mailings and the affidavits of mailing for inclusion in Exhibit 2 of the Application.

Additional stakeholders will be added to this list as they are identified through the initial public meetings and the Facility website. The updated list will then be used for future mail and email notifications, and the list will be further updated based on additional requests. In addition, all meetings will be posted on the Facility website www.edf-re.com\project\moraine-solar-project. The Applicant will provide DPS Staff with informal notice of all scheduled public meetings.

5.5.2 EDUCATIONAL MATERIALS

The Applicant will develop educational materials to inform the public about solar energy, the proposed Facility, the Article 10 process, and intervenor funding. These materials will include poster-sized maps and graphics to be displayed at public meetings, as well as factsheets and brochures that will be made available at public meetings, local repositories, and/or through mailings to stakeholders. Materials will also be available on the Facility website.

5.6 PROJECT WEBSITE

Concurrent with the filing of the Final PIP Plan, the Applicant will establish a live, user-friendly website with all information up to date in plain English which describes the Facility www.edf-re.com/project/moraine-solar-project. This website will provide information regarding the Article 10 process and will provide Facility updates throughout the development and construction phases of the Facility to keep the community informed of the Facility's status. For example, maps will be added to the website as the Facility layout evolves, and notices will be posted to the website prior to various milestones and public meetings/outreach events.

The Applicant anticipates that the website will include:

- Facility description;
- Facility benefits and need;

- Summary of permitting requirements;
- Links to the Siting Board Article 10 Public Information Coordinator, the Siting Board home page, and casespecific documents;
- Information on the Article 10 process;
- Summary of the Intervenor Funding process and how to apply;
- Facility contact information, including email address and toll-free telephone number;
- Copies of Article 10 and related licensing documents;
- Addresses of local document repositories;
- Link to request stakeholder status;
- A schedule that lists dates/times/locations for outreach events and key milestone dates, such as when the Application will be filed; and
- Tracking Reports summarizing the Facility's PIP Plan activities to date.

As indicated above, the website will include the Facility contact information (email address and toll-free telephone number). Interested parties may request stakeholder status through the website. The Applicant will make efforts to respond directly to all substantive inquiries and comments submitted to the Facility contact (by email, telephone or mail) within three business days of receiving the inquiry and/or comment. The Applicant's normal business hours are from 9 AM to 5 PM Monday to Friday, excluding statutory holidays and between Christmas and New Year's. Where the inquiry and comments may take longer to respond, the initial response will indicate a timeframe anticipated for the full response. Correspondence will be documented. In addition, where an in-person meeting is requested, efforts will be made to accommodate such meetings within 15 business days. Email inquiries will receive an automated response acknowledging receipt of an interested party's question or comment. A project office will be established in the Town of Burns during the construction phase of the Project.

5.7 NOTIFICATIONS

The **Siting Board's rules** establish the notification requirements for serving documents. Pursuant to the rules, the Applicant shall publish all required notices in the Hornell Evening Tribune (The Spectator), the Pennysaver Plus (a free newspaper), and the Dansville Wayland Pennysaver (a free newspaper) and provide notice in accordance with standard notice requirements for actions of the Town of Burns, Town of Dansville, Town of Ossian, Town of Almond, Town of Fremont, Town of Hornellsville, Village of Arkport, and Village of Canaseraga. ¹⁶

¹⁶ See 16 NYCRR § 1000.7.

No less than three days before filing of the PSS and the Application, the Applicant will publish a notice of the PSS and the Application in the newspapers listed above; serve each member of the State Legislature in whose district any portion of the proposed Facility is to be located; provide written notice to those persons who have filed a statement with the secretary that wish to receive such notices; and provide mail and email (if available) notification to all parties on the Master Stakeholder List. In addition, notifications will be posted on the Facility website.

The Applicant will publish any other notices required by the Presiding Examiner or other section of Article 10 in the manner prescribed by the Presiding Examiner or under the procedures contained in Article 10.

An updated stakeholder list will be provided with all filings, including host and adjacent landowners, and parties identified through the Applicant's outreach efforts, as well as proof that a mailing has occurred.

5.8 ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION

Beyond the activities described above in Sections 5.1 through 5.5, the Applicant will seek to identify additional, practical measures to encourage stakeholder participation during the certification process. It is anticipated that this will be an ongoing, evolving process throughout all phases of the Article 10 review process (pre-application phase, application phase, hearing and decision phase, and post-certification phase).

The Applicant will track its PIP Plan and provide regular updates to DPS Staff. Specifically, the Applicant will maintain a Record of Activity (see Exhibit C) that will provide specifics on all meetings, including dates, locations, attendees, purpose, and discussion topics.

As previously stated, the Applicant intends to hold at least two open-house style public meetings prior to submittal of the PSS, and an additional two meetings following submittal of the PSS. These meetings may be held at two different times on the same day, or on different days, to accommodate workers' schedules and provide the best opportunity for interested persons to attend. In addition, the Facility website will be updated continuously with Facility developments, meetings, and announcements to keep stakeholders and the public informed. Following project certification, the Applicant will conduct additional public outreach and notifications as the project enters the construction phase. These efforts will include notification of the start of construction to various parties and implementation of a Complaint Resolution Plan.

6.0 REQUIRED AIRPORT/HELIPORT PRE-APPLICATION CONSULTATION

Evaluation of potential Project impacts on aviation is governed by the rules of the Federal Aviation Administration ("FAA"). It is not anticipated the proposed Facility will meet any of the requirements set forth in the FAA's regulations for construction or alteration activities requiring notice to the FAA.¹⁷ The proposed Facility will not involve the construction of any structure that exceeds 200 feet above ground level ("AGL"). Consequently, the filing of a notice with the FAA will not be required for the Facility. However, the Applicant has identified the publicly-owned Dansville Municipal Airport and Hornell Municipal Airport as stakeholders. The Applicant intends on consulting with these stakeholders throughout the Article 10 process.

¹⁷ See 14 CFR §77.9(a-e) (Construction or alternation requiring notice).

7.0 REFERENCES

Energy Information Administration (EIA). 2016. Frequently Asked Questions: How Much Electricity Does an American Home Use? Available at: http://www.eia.gov/tools/faqs/#electricity (Last updated November 7, 2017; Accessed May 15, 2018).

Exhibit A

Master List of Stakeholders/Notification List

AFFECTED STATE AND FEDERAL AGENCIES

Empire State Development Corporation Howard Zemsky, President and CEO 633 Third Avenue, Floor 37, New York, NY 10017 (212) 803-3100 nys-nyc@esd.ny.gov

Empire State Development Corporation Vinnie Esposito, Finger Lakes Regional Director 400 Andrews Street, Suite 300, Rochester, NY 14604 (585) 399-7050 nys-fingerlakes@esd.ny.gov

National Telecommunications and Information Administration David J. Redl, Assistant Secretary Herbert C. Hoover Building (HCHB) U.S. Department of Commerce, 1401 Constitution Avenue, N.W. Washington, DC 20230 (202) 482-1840 *Email not available*

New York Independent System Operator Brad C. Jones, President and CEO 10 Krey Boulevard, Rensselaer, NY 12144 (518) 356-6060 stakeholder_services@nyiso.com

New York State Energy Research and Development Authority Alicia Barton, President and CEO 17 Columbia Circle, Albany, NY 12203 (518) 862-1090 info@nyserda.ny.gov

New York State Energy Research and Development Authority Richard Kaufmann, Chair 17 Columbia Circle, Albany, NY 12203 (518) 862-1090 info@nyserda.ny.gov NYS Attorney General
Barbara M. Underwood, NYS Attorney General
New York State Capitol Building, State Street and
Washington Avenue, Albany, NY 12224
1-800-771-7755
Email not available

NYS Department of Agriculture and Markets Richard A. Ball, Commissioner 10B Airline Drive, Albany, NY 12235 (585) 457-8876 info@agriculture.ny.gov

NYS Department of Agriculture and Markets Matthew Brower, Environmental Analyst 10B Airline Drive, Albany, NY 12235 (585) 457-2851 matthew.brower@agriculture.ny.gov

NYS Department of Environmental Conservation, Central Office Basil Seggos, Commissioner 625 Broadway, Albany, NY 12233-1011 (518) 402-8545 basil.seggos@dec.ny.gov

NYS Department of Environmental Conservation, Central Office
Daniel Whitehead, Director, Division of Environmental Permits, Major Projects Management
625 Broadway, Albany, NY 12233-1750
(518) 402-9167
deppermitting@dec.ny.gov

NYS Department of Environmental Conservation, Region 8 Paul D'Amato, Regional Director 6274 East Avon-Lima Raod, Avon, NY 14414-9519 (585) 226-5366 region8@dec.ny.gov NYS Department of Environmental Conservation, Region 9 Abby Snyder, Regional Director 270 Michigan Avenue, Buffalo, NY 14203-2915 (716) 851-7200 region9@dec.ny.gov

NYS Department of Health
Howard A. Zucker, Commissioner
Corning Tower Empire State Plaza, Albany, NY
12237
(518) 474-2011
dohweb@health.ny.gov

NYS Department of Public Service
John B. Rhodes, Chair and CEO
Empire State Plaza Agency, Building 3, Albany, NY
12223
(518) 474-2523
secretary@dps.ny.gov

NYS Department of Public Service
James Denn, Director of Public Affairs
Empire State Plaza Agency, Building 3, Albany, NY
12223
(518) 474-7080
james.denn@dps.ny.gov

NYS Department of Public Service Lorna Gillings, Outreach Contact Empire State Plaza Agency, Building 3, Albany, NY 12223 (518) 474-1788 lorna.gillings@dps.ny.gov

NYS Department of Public Service Graham Jesmer, Assistant Counsel Empire State Plaza Agency, Building 3, Albany, NY 12223 Phone number not available

Graham.Jesmer@dps.ny.gov

NYS Department of Public Service, Office of Electric, Gas, and Water Andrew Davis, Utility Supervisor Empire State Plaza Agency, Building 3, Albany, NY 12223 (518) 486-2853 Andrew.Davis@dps.ny.gov

NYS Department of Transportation, Central Office Paul A. Karas, Acting Commissioner 50 Wolf Road, Albany, NY 12232 (518) 457-4422 *Email not available*

NYS Department of Transportation, Region 4
Kevin Bush, Acting Regional Director
1530 Jefferson Road, Rochester, NY 14623
(585) 272-3310
Email not available

NYS Department of Transportation, Region 6 Brian Kelly, Acting Regional Director 107 Broadway, Hornell, NY 14843 (607) 324-8404 Email not available

NYS Division of Homeland Security and Emergency Services John P. Melville, Commissioner 1220 Washington Avenue, State Office Campus, Building 7A Suite 710, Albany, NY 12242 (518) 242-5000 Email not available

NYS Governor's Office Andrew Cuomo, Governor of NY New York State Capitol Building, State Street and Washington Avenue, Albany, NY 12224 1-518-474-8390 *Email not available* NYS Office of Parks, Recreation and Historic Preservation

Daniel Mackay, Deputy Commissioner Peebles Island State Park, P.O. Box 189, Waterford, NY 12188-0189 (518) 268-2171

Roger.Mackay@parks.ny.gov

NYS Office of Parks, Recreation and Historic Preservation
Diana Carter, Director of Planning
Resources and Facility Planning Bureau, 625
Broadway, Albany, NY 12207
(518) 474-8288
Diana.Carter@parks.ny.gov

NYS Office of Parks, Recreation and Historic Preservation, Region 2 – Allegany Jay G. Bailey, Regional Director 2373 ASP Route 1, Suite 3, Salamanca, NY 14779 (716) 354-6575 Jay.Bailey@parks.ny.gov

NYS Office of Parks, Recreation and Historic Preservation, Region 4 – Finger Lakes Fred Bonn, Regional Director 2221 Taughannock Road, Trumansburg, NY 14886 (607) 387-7041 Fred.Bonn@parks.ny.gov

New York State Assembly Joseph A. Errigo, Assembly Member, District 133 30 Office Park Way, Pittsford, NY 14534 (585) 218-0038 errigoj@nyassembly.gov

New York State Assembly
David J. DiPietro, Assembly Member, District 147
411 Main Street, East Aurora, NY 14052
(716) 655-0951
DiPietroD@nyassembly.gov

New York State Assembly
Joseph M. Giglio, Assembly Member, District 148
Westgate Plaza, 700 West State Street, Olean, NY
14760
(716) 373-7103
GiglioJ@nyassembly.gov

New York State Senate
Catharine M. Young, NYS Senator, District 57
Westgate Plaza, 700 West State Street, Olean, NY
14760
(716) 372-4901
cyoung@nysenate.gov

New York State Senate Thomas F. O'Mara, NYS Senator, District 58 333 East Water Street, Suite 301, Elmira, NY 14901 (607) 735-9671 omara@nysenate.gov

New York State Senate Patrick M. Gallivan, NYS Senator, District 59 2721 Transit Road, Suite 116, Elma, NY 14059 (716) 656-8544 gallivan@nysenate.gov

US Army Corps of Engineers, New York District Colonel Thomas D. Asbery, Commander and District Engineer Jacob K. Javits Federal Building, 26 Federal Plaza,

Room 2109, New York, NY 10278-0090 (917) 790-8007 Cenan-pa@usace.army.mil

US Federal Aviation Administration
Jennifer Solomon, Eastern Regional Administrator
1 Aviation Plaza, Jamaica, NY 11434
(718) 553-3001
Email not available

US Fish and Wildlife Service, New York Field Office

David Stilwell, Field Supervisor 3817 Luker Road, Cortland, NY 13045 (607) 753-9334 david_stilwell@fws.gov

US House of Representatives
Tom Reed, Representative-elect, District 23
2437 Rayburn HOB, Washington, DC 20515
(202) 225-3161
Email not available

US House of Representatives
Chris Collins, Representative-elect, District 27
1117 Longworth House Office Building, Washington, DC 20515
(202) 225-5265
Email not available

US Senate

Charles E. Schumer, US Senator Leo O'Brien Building, Room 420, Albany, NY 12207 (518) 431-4070 Email not available

US Senate Kirsten E. Gillibrand, US Senator Leo O'Brien Building, Room 420, Albany, NY 12207 (518) 431-0120 *Email not available*

LOCAL AGENCIES

Allegany County
Tim Boyde, County Administrator
County Office Building, Room 207, 7 Court Street,
Belmont, NY 14813
(585) 268-9217
boydett@alleganyco.com

Allegany County Department of Health Lori Ballengee, Director of Public Health County Office Building, Room 30, 7 Court Street, Belmont, NY 14813 (585) 268-9250 ballenl@alleganyco.com Allegany County Department of Planning
H. Kier Dirlam, Director
Crossroads Commerce and Conference Center, 6087
NYS Route 19N, Suite 100, Belmont, NY 14813
(585) 268-7442
dirlamhk@alleganyco.com

Allegany County Department of Public Works Guy R. James, Superintendent County Office Building, Room 210, 7 Court Street, Belmont, NY 14813-1078 (585) 268-9230 jamesgr@alleganyco.com Allegany County Office of Development
Craig Clark, Ph.D., Economic Developer
Crossroads Commerce and Conference Center, 6087
NYS Route 19N, Suite 100, Belmont, NY 14813
(585) 268-7472
development@alleganyco.com

Allegany County Office of Emergency Management Jeff Luckey, Director Crossroads Commerce and Conference Center, 6087 NYS Route 19N, Suite 110, Belmont, NY 14813 (585) 268-7658 luckeyj@alleganyco.com

Allegany County Planning Board
Lee Gridley, Chairman
Crossroads Commerce & Conference Center, 6087
State Route 19N, Belmont, NY 14813
(585) 268-7472
dirlamhk@alleganyco.com

Allegany County Soil and Water Conservation
District
Scott Torrey, Executive Director
5390 County Road 48, Lot A, Belmont, NY 148139748
(585) 808-0831
scott.torrey@alleganyctyswcd.org

Livingston County
Ian M. Coyle, County Administrator
Livingston County Government Center, 6 Court
Street, Room 302, Geneseo, NY 14454
(585) 243-7040
icoyle@co.livingston.ny.us

Livingston County Agricultural and Farmland Protection Board Angela Ellis, Director Livingston County Government Center, 6 Court Street, Room 305, Geneseo, NY 14454 (585) 243-7550 aellis@co.livingston.ny.us

Livingston County Department of Economic Development William Bacon, Director Livingston County Government Center, 6 Court Street, Room 306, Geneseo, NY 14454 (585) 243-7124 wbacon@co.livingston.ny.us

Livingston County Department of Health Jennifer Rodriguez, Director 2 Murray Hill Drive, Mount Morris, NY 14510 (585) 243-7270 dept_of_health@co.livingston.ny.us

Livingston County Department of Planning Angela Ellis, Director Livingston County Government Center, 6 Court Street, Room 305, Geneseo, NY 14454 (585) 243-7550 aellis@co.livingston.ny.us

Livingston County Environmental Management Council Angela Ellis, Director Livingston County Government Center, 6 Court Street, Room 305, Geneseo, NY 14454 (585) 243-7550 aellis@co.livingston.ny.us

Livingston County Highway Department Donald Higgins, Superintendent 4389 Gypsy Lane, Mount Morris, NY 14510 (585) 243-6701 dhiggins@co.livingston.ny.us Livingston County Office of Emergency Management Kevin Niedermaier, Director 3360 Gypsy Lane, Mount Morris, NY 14510 (585) 243-7160 kniedermaier@co.livingston.ny.us

Livingston County Planning Board Angela Ellis, Director Livingston County Government Center, 6 Court Street, Room 305, Geneseo, NY 14454 (585) 243-7550 aellis@co.livingston.ny.us%20

Livingston County Soil and Water Conservation District Robert Stryker, District Manager 11 Megan Drive, Suite 2, Geneseo, NY 14454 (585) 243-0043 robert.stryker@ny.nacdnet.net

Steuben County
Jack Wheeler, County Manager
3 East Pulteney Square, Bath, NY 14810
(607) 664-2245
Email not available

Steuben County Department of Public Health Darlene Smith, Director 3 East Pulteney Square, Bath, NY 14810 (607) 664-2438 Email not available

Steuben County Department of Planning Amy R. Dlugos, Director 3 East Pulteney Square, Bath, NY 14810 (607) 664-2268 planning@co.steuben.ny.us Steuben County Department of Public Works Vincent Spagnoletti, Commissioner 3 East Pulteney Square, Bath, NY 14810 (607) 664-2460 publicworks@co.steuben.ny.us

Steuben County Office of Emergency Services Timothy D. Marshall, Director 3 East Pulteney Square, Bath, NY 14810 (607) 664-2910 Email not available

Steuben County Planning Board Amy R. Dlugos, Director 3 East Pulteney Square, Bath, NY 14810 (607) 664-2268 amy@co.steuben.ny.us

Steuben County Soil and Water Conservation
District
Velynda Parker, Secretary
USDA Service Center, 415 West Morris Street, Bath,
NY 14810
(607) 776-7398 Ext. 3
parkerv@stny.rr.com

Town of Burns Clerk's Office Mary Duthoy, Town Clerk P.O. Box 222, Canaseraga, NY 14822 (607) 545-6509 Email not available

Town of Burns Code Enforcement Office Steve Kilmer, Code Enforcement Officer P.O. Box 222, Canaseraga, NY 14822 (607) 968-0085 *Email not available* Town of Burns Highway Department Steve Mullen, Superintendent P.O. Box 222, Canaseraga, NY 14822 (607) 545-8998 Email not available

Town of Burns Town Board
David Ras, Councilman/Deputy Supervisor
P.O. Box 222, Canaseraga, NY 14822
(607) 545-6509
Email not available

Town of Burns Town Board Dianne Dreiner, Councilman P.O. Box 222, Canaseraga, NY 14822 (607) 545-6509 Email not available

Town of Burns Town Board Larry Thompson, Councilman P.O. Box 222, Canaseraga, NY 14822 (607) 545-6509 Email not available

Town of Burns Town Board Richard Butler, Councilman P.O. Box 222, Canaseraga, NY 14822 (607) 545-6509 *Email not available*

Town of Dansville Clerk's Office Nancy L. Moir, Town Clerk 1487 Day Road, Arkport, NY 14807 (607) 295-7223 dansclerk@stny.rr.com

Town of Dansville Code Enforcement Office Shawn Grasby, Code Enforcement Officer 1487 Day Road, Arkport, NY 14807 (585) 519-6289 *Email not available* Town of Dansville Highway Department Ray Acomb, Superintendent 1487 Day Road, Arkport, NY 14807 (607) 295-7760 danshighway@stny.rr.com

Town of Dansville Town Board Dan Hartwell, Councilman 1487 Day Road, Arkport, NY 14807 Phone number not available Email not available

Town of Dansville Town Board Gene Jackson, Councilman 1487 Day Road, Arkport, NY 14807 Phone number not available Fmail not available

Town of Dansville Town Board Shelly Stauring, Councilman 1487 Day Road, Arkport, NY 14807 Phone number not available Email not available

Town of Dansville Town Board Ted Robinson, Councilman 1487 Day Road, Arkport, NY 14807 Phone number not available Email not available

Canaseraga Fire Department Scott O'Dell, Fire Chief 10 Main Street, Canaseraga, NY 14822 (607) 545-6221 Email not available

South Dansville Volunteer Fire Department Tom Briggs, Fire Chief 1481 Day Road, Arkport, NY 148007 (607) 295-7171 *Email not available* Genesee/Finger Lakes Regional Planning Council David Zorn, Executive Director 50 West Main Street, Suite 8107, Rochester, NY 14614 (585) 454-0190 Ext. 14 dave.zorn@gflrpc.org

Southern Tier Central Regional Planning and Development Board Marcia D. Weber, Executive Director 8 Denison Parkway East, Suite 310, Corning, NY 14830 (607) 962-5092 weber@stny.rr.com Southern Tier West Regional Planning and Development Board Richard Zink, Executive Director Center for Regional Excellence, 4039 Route 219, Suite 200, Salamanca, NY 14779 (716) 945-5301 Ext. 2203 rzink@southerntierwest.org

MUNICIPALITIES AND SCHOOL DISTRICTS IN FACILITY AREA

Town of Burns Kieth Karnes, Town Supervisor P.O. Box 222, Canaseraga, NY 14822 (607) 545-6509 supervisor@townofburnsny.com

Town of Dansville
Michael D. Willis, Town Supervisor
1487 Day Road, Arkport, NY 14807
(607) 295-7223
dansvillesteuben@hotmail.com

Arkport Central School District Jesse Harper, Superintendent 35 East Avenue, Arkport, NY 14807 (607) 295-7471 Ext. 1121 jharper@arkportcsd.org Canaseraga Central School District Chad Groff, Superintendent 4-8 Main Street, Canaseraga, NY 14822 (607) 545-6421 Ext. 100 cgroff@ccsdny.org

Dansville Central School District
Paul Alioto, Superintendent
284 Main Street, Dansville, NY 14437
(585) 335-4000
aliotop@dansvillecsd.org

MUNICIPALITIES AND SCHOOL DISTRICTS IN STUDY AREA

Town of Almond
Dawn A. Wildrick-Cole, Town Supervisor
P.O. Box K, Almond, NY 14804
(607) 276-6665
townclerk@almondny.com

Town of Fremont
Emily Murray, Town Supervisor
8217 Cream Hill Road, Arkport, NY 14807
(607) 324-7786
townsupervisor@stny.rr.com

Town of Hornellsville
Daniel Broughton, Town Supervisor
P.O. Box 1, 4 Park Avenue, Arkport, NY 14807
(607) 661-0590
dbroughton@townofhornellsville.com

Town of Ossian Dwight Knapp, Town Supervisor 4706 Ossian Hill Road, Dansville, NY 14437 (585) 335-6642 Email not available Village of Arkport Charles Flanders, Village Mayor P.O. Box 465, 6 Park Avenue, Arkport, NY 14807-0465 (607) 295-7346 cflanders49@yahoo.com

Village of Canaseraga Peggy A. Sleight, Village Mayor P.O. Box 235, 10 Main Street, Canaseraga, NY 14822 (607) 545-8963 vcanaseraga@stny.rr.com

Wayland-Cohocton Central School District Michael Wetherbee, Superintendent 2350 Route 63 North, Wayland, NY 14572 (585) 728-2211 MWetherbee@wccsk12.org

ADDITIONAL STAKEHOLDERS

Adirondack Mountain Club, Genesee Valley Chapter
Bill Lindenfelser, Chair
Eisenhart Auditorium, Rochester Museum and Science Center, 657 East Avenue, Rochester, NY 14607

Phone number not available
Chair@adk-gvc.org

Center for Sustainable Living, Genesee Valley/Finger Lakes Region
David Barnet, Manager of Orchards and Publicity
Department
The Rochester Folk Art Guild, 1445 Upper Hill Road,
Middlesex, NY 14507-9799
(585) 554-3539
help@folkartguild.org

Chemung Valley Audubon Society
Bill Ostrander, President
P.O. Box 663, Elmira, NY 14902

Phone number not available
cvaudubon@gmail.com

lkh47@cornell.edu

Cornell Cooperative Extension of Allegany County Laura Hunsberger, Executive Director 5435A County Road 48, Belmont, NY 14813 (585) 268-7644 Ext. 17

Cornell Cooperative Extension of Livingston County Louie Bo Freeman, Executive Director 3 Murray Hill Drive, Mount Morris, NY 14510 (585) 991-5420 Irf22@cornell.edu

Cornell Cooperative Extension of Steuben County Larkin Podsiedlik, Executive Director 3 East Pulteney Square, Bath, NY 14810 (607) 583-3363 llp36@cornell.edu

Dansville Municipal Airport
Jeff Shaver, Manager
176 Franklin Street, Dansville, NY 14437
(585) 335-5433 *Email not available*

Finger Lakes - Lake Ontario Watershed Protection Alliance Kristy LaManche, Program Coordinator Water Resources Board, 3105 NYS Route 3, Fulton, NY 13069 (315) 592-9663 klamanche@twcny.rr.com Finger Lakes Land Trust
Andrew Zepp, Executive Director
202 East Court Street, Ithaca, NY 14850
(607) 275-9487
andrewzepp@fllt.org

Friends of the Genesee Valley Greenway Joan Schumaker, President P.O. Box 42, Mount Morris, NY 14510 (585) 658-2569 fogyg@frontiernet.net

Genesee Land Trust
Gay Mills, Executive Director
46 Prince Street, Rochester, NY 14607
(585) 256-2130
gmills@geneseelandtrust.org

Genesee River Watch George Thomas, Executive Director 700 West Metro Park, Rochester, NY 14623 (585) 233-6086 *Email not available*

Genesee Valley Audubon Society
June Summers, President
P.O. Box 15512, Rochester, NY 14615-0512
Phone number not available
summers@frontiernet.net

Genesee Valley Conservancy Ben Gajewski, Executive Director One Main Street, P.O. Box 73, Geneseo, NY 14454 (585) 243-2190 ben@geneseevalleyconservancy.org

Hornell Municipal Airport Chris Jones, Manager 1100 Airport Road, Hornell, NY 14843 (607) 324-2742 Email not available International Brotherhood of Electrical Workers (IBEW), Local 86
Daniel P. O'Mealia, President
2300 East River Road, Rochester, NY 14623
(585) 235-1510 *Email not available*

International Brotherhood of Electrical Workers (IBEW), Local 139
Josh Fitzwater, President
415 West Second Street, Elmira, NY 14901
(607) 732-1237
Email not available

Livingston County Federation of Sportsmen's Clubs Marc Osypian, President P.O. Box 577, Geneseo, NY 14454-0577 (585) 301-2818 president@livingstoncountyfederation.org

National Grid¹
John Bruckner, President
300 Erie Boulevard West, Syracuse, NY 13202
1-800-642-4272
Email not available

New York Forest Owners Association Art Wagner, President P.O. Box 541, Lima, NY 14485 (718) 892-1964 president@nyfoa.org

New York State Electric and Gas Corporation (NYSEG)¹
Carl A. Taylor, President
89 East Avenue, Rochester, NY 14649
1-800-743-2110
Email not available

Seneca Nation of Indians²
Todd Gates, President
Address 1: 12837 Route 438, Irving, NY 14081
Address 2: P.O. Box 231, Salamanca, NY 14779
(716) 532-4900
Penny.kerr@sni.org

Seneca Nation of Indians²
Morris Abrams, Tribal Historic Preservation Officer
Tribal Historic Preservation Office, 90 O:hi' yoh Way,
Salamanca, NY 14779
(716) 945-1790 Ext. 3580
Email 1: morris.abrams@sni.org
Email 2: scott.abrams@sni.org

Seneca Nation of Indians²
Jay Totherow, Tribal Archeologist
90 O:hi' yoh Way, Salamanca, NY 14779
(716) 945-1790 Ext. 3582
Email 1: jay.toth@sni.org
Email 2: jaytoh@sni.org

Sierra Club, Rochester Regional Group Jessica Slaybaugh, Chair P.O. Box 10518, Rochester, NY 14610-0518 (585) 234-1056 Jessica.A.Slaybaugh@gmail.com

Sierra Club, Susquehanna Group Scott Lauffer, Chair P.O. Box 572, Endicott, NY 13760 (607) 341-3746 Email not available

The Nature Conservancy, Central & Western New York
Mark Tercek, CEO
274 North Goodman Street, Suite B261, Rochester, NY 14607
(585) 546-8030
gholtz@tnc.org

¹ An alternate contact within the organization is still being sought.

² Stakeholder has alternate addresses, phone numbers, and/or email addresses. When sending out a mass mailing or notification, use all listed contacts until notified of the appropriate contact information by the stakeholder.

Trout Unlimited, 340 – Cohocton Valley Chapter Timothy Didas, President 206 Main Street, Hornell, NY 14843-1515 (607) 661-4514 tjdidas@yahoo.com

Tuscarora Nation² Leo Henry, Chief 2006 Mt. Hope Road, Lewiston, NY 14092

Phone 1: (716) 601-4737 Phone 2: (716) 297-1148 *Email not available*

Tuscarora Nation
Bryan Printup, Cultural Resources
5226 Walmore Road, Lewiston, NY 14092
(716) 264-6011
bprintup@hetf.org

Tuscarora Nation²

Neil Patterson, Jr., Director of the Tuscarora

Environmental Program

Address 1: 5226 Walmore Road, Lewiston, NY 14092 Address 2: 2045 Upper Mountain Road, Sanborn, NY

14132

Phone 1: (716) 297-9982 Ext. 102

Phone 2: (716) 609-3810 npatterson@hetf.org

PUBLIC INTEREST GROUPS

Allegany County Farm Bureau
Tim Bigham, Area Field Advisor
5390 County Road 48, Lot A, Belmont, NY 148139748
(716) 474-6585
tbigham@nyfb.org

Livingston County Farm Bureau
Amanda Krenning-Muoio, Senior Field Advisor
Livingston County Government Center, 6 Court
Street, Geneseo, NY 14454
(585) 749-9508
akrenning@nyfb.org

Steuben County Farm Bureau
Tim Bigham, Area Field Advisor
117 East Steuben Street, Bath, NY 14810
(716) 474-6585
tbigham@nyfb.org

Greater Allegany County Chamber of Commerce Gretchen Hanchett, Executive Director Crossroads Commerce and Conference Center, 6087 NYS Route 19N, Suite 120, Belmont, NY 14813 (585) 268-7190 ghanchett@alleganychamber.org

Hornell Area Chamber of Commerce James Griffin, President 40 Main Street, Hornell, NY 14843 (607) 324-0310 griff@hornellny.com

Livingston County Area Chamber of Commerce and Tourism Laura Lane, President and CEO 4635 Millennium Drive, Geneseo, NY 14454 (585) 243-2222 ext. 229 Laura@livingstoncountychamber.com

² Stakeholder has alternate addresses, phone numbers, and/or email addresses. When sending out a mass mailing or notification, use all listed contacts until notified of the appropriate contact information by the stakeholder.

Central Steuben Chamber of Commerce Bill Collmer, President P.O. Box 488 47 Liberty Street Bath, NY 14810 (607) 769-1925 steubenchamber@gmail.com

Exhibit B

Goals and Objectives for Stakeholder Involvement

Table 1: Affected Agency and Municipality Consultations

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation	
	Municipalities in Facility Area		
	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information. Discuss potential avoidance, minimization and mitigation measures to address identified impacts.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation. Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones, submission of PSS (no less than three days prior to filing), etc.	
	Provide notice to Town no less than three days prior to submittal of PSS.	Mail notice.	
	Notifications, as required by Article 10.	As per schedule in regulations.	
Towns of Burns and Dansville (host municipalities)	Solicit local feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.	
	Work with local Fire Departments to develop appropriate emergency response plans for construction and operational phases of the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.	
	Obtain all relevant local laws, building codes, comprehensive plans, zoning maps, etc.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.	
	Determine whether all local laws potentially applicable to the Project have been identified.		
	Discuss transportation routes, use of right-of-way and other issues of local concern with Town Highway Departments.	Meeting with Town Highway Departments before submittal of PSS to discuss capital improvement projects and future plans, during Article 10 process as needed, and	

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
		prior to mobilization to site for construction.
	Inform local emergency responders of contingency plans in the event of an emergency during construction or operational phases of the Project.	Meeting or telephone conference during Article 10 process and at least two months prior to mobilization to site for construction.
	Schools in Facility Area	
	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.
		Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones, submission of PSS (no less than three days prior to filing), etc. Letter to be sent before submittal of PSS.
	Notifications, as required by Article 10.	As per schedule in regulations.
Arkport, Canaseraga, and Dansville Central School Districts (host school	Solicitation of local feedback. Provide answers to specific	By phone, mail, or in person as requested.
districts)	questions or concerns.	Public Information Open House Sessions and attendance at local meetings. At least two public sessions currently planned, one prior to, and one following, submittal of the PSS.
		Establish a contact phone number, and dedicated project email address to respond to inquiries and accept public comment.
	Explain and discuss delivery methods of project components and transportation routes and timing; discuss and address and school district concerns regarding	Meeting or telephone conference at least two months prior to mobilization to site for construction.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation	
	transportation and project impacts pre- and post-construction.		
	Municipalities in Study Area		
	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.	
		Letter to be sent before submittal of PSS.	
Towns of Almond, Fremont,	Provide notice no less than three days prior to submittal of PSS.	Mail notice.	
Hornellsville, and Ossian, and Villages of Arkport and Canaseraga	Notifications, as required by Article 10.	As per schedule in regulations.	
	Solicit feedback Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.	
	Inform local emergency responders of contingency plans in the event of an emergency during construction or operational phases of the Project.	Meeting or telephone conference during Article 10 process and at least two months prior to mobilization to site for construction.	
	Schools in Study Area		
Wayland-Cohocton Central School District	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.	
		Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones, submission of PSS (no less than three days prior to filing), etc.	
		Letter to be sent before submittal of PSS.	

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Notifications, as required by Article 10.	As per schedule in regulations.
	Solicitation of local feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested. Public Information Open House Sessions and attendance at local meetings. At least two public sessions currently planned, one prior to, and one following, submittal of the PSS. Establish a contact phone number, and dedicated project email address to respond to inquiries and accept public comment.
	Explain and discuss delivery methods of project components and transportation routes and timing; discuss and address and school district concerns regarding transportation and project impacts pre- and post-construction.	Meeting or telephone conference at least two months prior to mobilization to site for construction.
	County	
	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Letter to be sent before submittal of PSS.
	Provide notice to County no less than three days prior to submittal of PSS.	Mail notice.
Allegany and Steuben Counties (host municipalities)	Notifications, as required by Article 10.	As per schedule in regulations.
	Solicit local feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested by County.
	Obtain all relevant local laws, building codes, comprehensive plans, zoning maps, etc.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Determine whether all local laws potentially applicable to the Project have been identified.	
	Review County Division of Transportation requirements, transportation routes, and use of right- of-ways.	Meeting with Division of Transportation before submittal of PSS to discuss capital improvement projects and future plans, during Article 10 process as needed, and prior to mobilization to site for construction.
	Work with County Emergency Management Office to develop appropriate emergency response plans for construction and operational phases of the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Allegany, Livingston, and Steuben County Executive Office's	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Agricultural and Farmland Protection Board	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County – Dansville Municipal Airport Steuben County – Hornell Municipal Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Department of Economic Development	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
Allegany, Livingston, and Steuben County Departments of Health	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Allegany, Livingston, Steuben County Departments of Planning	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Environmental Management Council	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Allegany and Steuben County Departments of Public Works	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Highway Department	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Allegany, Livingston, and Steuben County Offices of Emergency Management/Services	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Allegany, Livingston, and Steuben County Planning Board's	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
		and as needed throughout Article 10 process.
Allegany, Livingston, and Steuben County Soil and Water Conservation District's	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss existing and future planning documents, associated objectives, and how such objectives may be affected or promoted by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
	State Agencies/Representatives	
Empire State Development Corporation	Notifications, as required by Article 10.	As per schedule in regulations.
National Telecommunications and Information Administration	Notifications, as required by Article 10.	As per schedule in regulations.
New York Independent System Operator	Generator interconnection studies and timing	Prior to submittal of Article 10 Application and throughout Article X process.
New York State Research and Development Authority (NYSERDA)	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Attorney General	Notifications, as required by Article 10.	As per schedule in regulations.
	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Department of Agriculture and Markets (NYSA&M)	Determine whether all NYSA&M regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
New York State Department of Environmental Conservation	Identify agency concerns to incorporate feedback into environmental study design.	Initial meeting or telephone conference no later than one month prior to submittal of PSS. Obtain agency comment/approval.
(NYSDEC)	Notifications, as required by Article 10.	As per schedule in regulations.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Determine whether all NYSDEC regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYSDEC Regions 8 and 9	Notifications, as required by Article 10.	As per schedule in regulations.
	Notifications, as required by Article 10.	As per schedule in regulations.
New York State Department of Health (NYSDOH)	Determine whether all NYSDOH regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYS Department of Public Service	Facilitate Article 10 review process.	Meetings throughout process.
NYS Department of Transportation (NYSDOT)	Identify constraints associated with roads used for component transport.	Prior to submittal of Article 10 Application.
NYSDOT Regions 4 and 6	Identify constraints associated with roads used for component transport.	Prior to submittal of Article 10 Application.
NYS Division of Homeland Security and Emergency Services	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Governor's Office	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Office of Parks, Recreation and Historic Preservation (OPRHP)	Consultation in accordance with Section 14.09 of the New York State Parks, Recreation, and Historic Preservation Law and/or Section 106 of the Historic Preservation Act, as required.	Meetings to develop work plans and content of cultural resources studies prior to submittal of PSS, ongoing review of studies and mitigation recommendations.
NYS Office of Parks, Recreation and Historic Preservation, Region 2 – Allegany and Region 4 – Finger Lakes	Consultation in accordance with Section 14.09 of the New York State Parks, Recreation, and Historic Preservation Law and/or Section 106 of the Historic Preservation Act, as required.	Meetings to develop work plans and content of cultural resources studies prior to submittal of PSS, ongoing review of studies and mitigation recommendations.
Members of NYS Assembly for District 133 (currently Joseph A. Errigo), District 147 (currently David J. DiPietro) and District 148	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Letter to be sent before submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
(currently Joseph M. Giglio), members of NYS Senate for District 57 (currently Catharine M. Young),	Notifications, as required by Article 10.	As per schedule in regulations.
District 58 (currently Thomas F. O'Mara), and District 59 (currently Patrick M. Gallivan)	Solicit feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.
	Federal Agencies/Representatives	
US Army Corps of Engineers, New York District	Determine jurisdiction and permits necessary under Section 404 of the Clean Water Act.	Pre-application meeting anticipated as final design of Project nears completion.
US Federal Aviation Administration	No Hazard Determinations.	Prior to submittal of Article 10 Application.
US Fish and Wildlife Service, New York Field Office	Determine potential concerns regarding compliance with applicable federal laws and regulations.	Prior to submittal of the PSS.
US House of Representatives, Thomas W. Reed, II, 23 rd Congressional District	Notifications, as required by Article 10.	As per schedule in regulations.
US House of Representatives, Chris Collins, 27th Congressional District	Notifications, as required by Article 10.	As per schedule in regulations.
US Senator Charles E. Schumer	Notifications, as required by Article 10.	As per schedule in regulations.
US Senator Kirsten E. Gillibrand	Notifications, as required by Article 10.	As per schedule in regulations.
Other Stakeholders		
Adirondack Mountain Club, Genesee Valley Chapter	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Center for Sustainable Living, Genesee Valley/Finger Lakes Region	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	may be affected or promoted by the Project.	
Chemung Valley Audubon Society	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Cornell Cooperative Extension of Allegany, Livingston, and Steuben Counties	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Dansville Municipal Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Finger Lakes - Lake Ontario Watershed Protection Agency	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Finger Lakes Land Trust	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Friends of the Genesee Valley Greenway	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
Genesee Land Trust	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee River Watch	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee Valley Audubon Society	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee Valley Conservancy	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Hornell Municipal Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
International Brotherhood of Electrical Workers (IBEW), Local 86	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
International Brotherhood of Electrical Workers (IBEW), Local 139	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	may be affected or promoted by the Project.	
Livingston County Federation of Sportsmen's Clubs	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
National Grid	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
New York Forest Owners Association	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
New York State Electric and Gas Corporation (NYSEG)	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Seneca Nation of Indians	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Sierra Club, Rochester Regional Group	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
Sierra Club, Susquehanna Group	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
The Nature Conservancy, Central & Western New York	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Trout Unlimited, 340 – Cohocton Valley Chapter	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Tuscarora Nation	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Allegany, Livingston, and Steuben County Farm Bureau's	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Greater Allegany County Chamber of Commerce	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Hornell Area Chamber of Commerce	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation	
	may be affected or promoted by the Project.		
Livingston County Area Chamber of Commerce	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.	
Central Steuben Chamber of Commerce	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.	
Telecommunications Providers with equipment, easements or rights-of-way within Facility Area	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.	

Exhibit C

Record of Activity

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-02-07	Phone Call	Grant Cushing,	Introductory call to get			
		Brownfield Group,	contact for the appropriate			
		LLC	people to discuss solar			
		Mary Underwood,	projects.			
		Town Clerk, Village				
		of Canaseraga				
2017-02-07	Phone Call	Grant Cushing,	Introductory call to propose			
		Brownfield Group,	solar project in area. Mayor			
		LLC	was open to development			
		Mayor of Village of	in the area and provided			
		Canaseraga	names of landowners in			
			area of interest.			
2017-02-17	Phone Call	Grant Cushing,	Introduction and discussed			
		Brownfield Group,	desire to work with the			
		LLC	Town to initiate solar			
		Mary Duthoy, Town	projects in the area. Clerk			
		Clerk, Town of Burns	suggested to call			
			Supervisor, Lauren Oliver.			
2017-02-21	Phone Call	Grant Cushing,	Introduction and discussed			
		Brownfield Group,	proposed solar project.			
		LLC	Supervisor suggested a			
		Lauren Oliver, Town	meeting with the Town			
		Supervisor, Town of	Board.			
		Burns				
2017-02-24	Phone Call	Grant Cushing,	Discussed solar project.			
		Brownfield Group,				
		LLC				
		Craig Clark, Allegany				
0047.00.00	DI 0 "	County IDA Director	0 " "			
2017-02-28	Phone Call	Grant Cushing,	Continued conversation			
		Brownfield Group,	about solar project and			
		LLC	PILOT. Proposed follow up			
		Craig Clark, Allegany	meeting including			
		County IDA Director	Supervisor of Town of			
			Burns.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-03-06	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Town Clerk, Town of Burns	Coordinate discussion with Town Supervisor to get onto Town Board meeting agenda.			
2017-03-07	Phone Call	Grant Cushing, Brownfield Group, LLC Craig Clark, Allegany County IDA Director	Continued conversation about project and PILOT, proposed to meet together with Town of Burns Town Supervisor.			
2017-03-09	Meeting (Town of Burns Town Hall)	Grant Cushing, Brownfield Group, LLC Town of Burns Town Board	Attended Town Board Meeting to introduce self and proposed project. Presented overview of various New York programs and intent to develop a large-scale project in the Town. Answered questions.			
2017-03-14	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Town Clerk, Town of Burns	Coordinate meeting with Allegany County IDA.			
2017-03-22	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Town Clerk, Town of Burns	Coordinate meeting with Allegany county IDA.			
2017-03-23	Phone Call	Grant Cushing, Brownfield Group, LLC Craig Clark, Allegany County IDA Director	Discuss joint meeting with Town of Burns Town Supervisor to discuss PILOT.		Joint meeting occurred on August 2 nd 2017	

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-03-24	Phone Call	Grant Cushing,	Discuss PILOT agreement			
		Brownfield Group,	and coordination.			
		LLC				
		Craig Clark, Allegany				
		County IDA Director				
2017-04-04	Phone Call	Grant Cushing,	Discuss project,			
		Brownfield Group,	coordination with the Town			
		LLC	and PILOT			
		Craig Clark, Allegany				
		County IDA Director				
2017-04-25	Phone Call	Grant Cushing,	Discussed coordination with			
		Brownfield Group,	Town of Burns and PILOT.			
		LLC				
		Craig Clark, Allegany				
		County IDA Director				
2017-05-05	Phone Call	Grant Cushing,	Coordinate meeting with			
		Brownfield Group,	Town of Burns Town			
		LLC	Supervisor and Allegany			
		Mary Duthoy, Town	County IDA Director			
		Clerk, Town of Burns				
2017-05-27	Phone Call	Grant Cushing,	Discuss meeting with Town			
		Brownfield Group,	of Burns Town Supervisor			
		LLC	and Attorney, PILOT and			
		Craig Clark, Allegany	coordination with the Town			
		County IDA Director	of Burns			
		Lauren Oliver, Town				
		Supervisor, Town of				
		Burns				
2017-06-24	Phone Call	Grant Cushing,	Coordination of support			
		Brownfield Group,	letter for project. Town			
		LLC	Supervisor and Board			
		Mary Duthoy, Town	agreed to draft and send			
		of Burns Town Clerk	support letter for Project.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-06-26	Phone Call	Grant Cushing, Brownfield Group,	Coordinate meeting with Allegany County IDA	Schedule August 2 meeting with Allegany		
		LLC	Director to discuss project.	County IDA.		
		Lauren Oliver, Town	, ,			
		Supervisor, Town of				
		Burns				
2017-07-19	Phone Call	Grant Cushing,	Provide update on meeting			
		Brownfield Group,	with Allegany County IDA.			
		LLC Mary Duthoy, Town	Coordination and execution of support letter.			
		Clerk, Town of Burns				
2017-07-20	Phone Call	Grant Cushing,	Follow up on support letter.			
		Brownfield Group,	Support letter received.			
		LLC Mary Dythay Tayın				
		Mary Duthoy, Town Clerk, Town of Burns				
2017-07-24	Phone Call	Grant Cushing,	Follow up with Town Hall to			
2017 07 21	T Home dan	Brownfield Group,	reach Town Supervisor.			
		LLC	1			
		Mary Duthoy, Town				
		Clerk, Town of Burns				
2017-07-25	Phone Call	Grant Cushing,	Discussed meeting logistics			
		Brownfield Group,	for upcoming meeting with			
		LLC Lauren Oliver, Town	Allegany County IDA Director.			
		Supervisor, Town of	Director.			
		Burns				
2017-07-26	Phone Call	Grant Cushing,	Coordination for Town			
		Brownfield Group,	Board Meeting. Location			
		LLC	will be Allegany Complex			
		Lauren Oliver, Town	(Crossroads) – Belmont,			
		Supervisor, Town of	NY			
		Burns				

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-08-02	Meeting, Allegany County IDA office	Grant Cushing, Brownfield Group, LLC Craig Clark, Allegany County IDA Director Lauren Oliver, Town Supervisor, Town of Burns	Introduce project and coordinate efforts between Town Supervisor and IDA Supervisor. Discussed PILOT and County lead on approvals.			
2017-08-09	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Clerk, Town of Burns	Coordinate time to meet and provide overview to Town of Burns Town Board.			
2017-08-10	Allegany Complex (Crossroads) – Belmont, NY	Grant Cushing, Brownfield Group, LLC Town of Burns Town Board Shawn Grasby, Code Enforcement Officer, Town of Dansville	Met with Town of Burns Town Board during public meeting to provide overview of project status and answered questions. Shawn Grasby, Town of Dansville Code Enforcement Officer attended meeting, as project is being proposed to include property in the Town of Dansville. Shawn offers to assist Town of Burns in the development of a special law for solar projects.			
2017-08-23	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Town Clerk, Town of Burns	Follow up call to coordinate execution of support letter.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-08-28	Phone Call	Grant Cushing,	Discussed support letter			
		Brownfield Group,	and approval of Town			
		LLC	Board for same.			
		Lauren Oliver, Town				
		of Burns Town				
		Supervisor				
2017-08-29	Phone Call	Grant Cushing,	Discussed support letter			
		Brownfield Group,	and approval of Town			
		LLC	Board for same.			
		Lauren Oliver, Town				
		of Burns Town				
		Supervisor				
2017-08-29	Phone Call	Grant Cushing,	Received support letter for			
		Brownfield Group	project.			
		LLC				
		Town of Burns Town				
		Board				
2017-09-30	Town of Burns Town	Grant Cushing,	Introduced to Carla. Town			
	Hall	Brownfield Group	of Burns Town Supervisor			
		LLC	asked Carla to start working			
		Carla Ras, Planning	on the Special Law –			
		Board, Town of	guidelines for solar			
		Burns	development.			
2017-10-02	Phone Call	Grant Cushing,	Discuss collaboration of			
		Brownfield Group,	efforts towards a solar code			
		LLC	for Town of Burns, Town of			
		Shawn Grasby, Code	Dansville and Town of			
		Enforcement Officer	Mount Morris.			
		(CEO) Town of				
		Dansville				
2017-10-02	Phone Call	Grant Cushing,	Follow up conversation			
		Brownfield Group	about Special Law for solar			
		LLC	project.			
		Carla Ras, Planning				
		Board, Town of				
		Burns				

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-10-03	Phone Call	Grant Cushing,	Discuss solar code and			
		Brownfield Group,	coordination between Town			
		LLC	of Dansville and Town of			
		Shawn Grasby, Code	Burns.			
		Enforcement Officer				
		(CEO) Town of				
		Dansville				
2017-10-04	Phone Call	Grant Cushing,	Further discussion of solar			
		Brownfield Group,	code vs Special Law, and			
		LLC	collaboration between			
		Shawn Grasby, Code	Town of Burns and Town of			
		Enforcement Officer	Mount Morris.			
		(CEO) Town of				
0017.10.05	DI O II	Dansville	F. II			
2017-10-05	Phone Call	Grant Cushing,	Follow-up conversation			
		Brownfield Group,	about Special Law and			
		LLC Carla Das, Diagnina	collaborating with Town of Dansville and Town of			
		Carla Ras, Planning	Mount Morris solar codes.			
		Board, Town of Burns	IVIOUTIL IVIOTTIS SOIAI COUES.			
2017-10-09	Phone Call	Grant Cushing,	Preparation for Town of			
2017 10 07	Thomas dan	Brownfield Group,	Burns Town Board meeting.			
		LLC	a contracting the contracting			
		Shawn Grasby, Code				
		Enforcement Officer				
		(CEO) Town of				
		Dansville				
2017-10-10	Phone Call	Grant Cushing,	Discussed difference			
		Brownfield Group,	between Special Law and			
		LLC	zoning code. Discussed			
		Shawn Grasby, Code	requirement for adoption			
		Enforcement Officer	and passage of Special			
		(CEO) Town of	Law.			
		Dansville				

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-10-19	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code	Discuss solar code, special laws and Article 10			
		Enforcement Officer (CEO) Town of Dansville				
2017-10-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed coordination of efforts with Dansville and Mount Morris.			
2017-11-16	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed Town of Dansville intent to revise solar code and further promote solar development projects.			
2017-12-06	Phone call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Further discussions about Dansville solar code and follow-up with Town of Burns.			
2018-01-12	Phone Call	Grant Cushing, Brownfield Group, LLC Mary Duthoy, Town Clerk, Town of Burns	Provided contact information to new Town Supervisor, Keith Karnes.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-01-22	Phone Call	Grant Cushing, Brownfield Group, LLC	Follow up with new Town Supervisor, introductory conversation.			
		Mary Duthoy, Town Clerk, Town of Burns				
		Keith Karnes, Town Supervisor, Town of Burns				
2018-01-27	Phone Call	Grant Cushing, Brownfield Group, LLC Carla Ras, Planning Board, Town of Burns	Discussion about adoption of new special law for solar and coordination with Dansville (Shawn Grasby)			
2018-01-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed solar code and revisions. Further discussions of Article 10 and the role for the Town.			
2018-01-31	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed article 10, special use permitting and site plan process. Intervenor funds, how they worked in Dansville for a previous wind project.			
2018-02-02	Phone Call	Grant Cushing, Brownfield Group, LLC Keith Karnes, Town Supervisor, Town of Burns	Follow-up conversation, coordination with Town of Dansville solar code revisions.			
2018-02-05	Phone Call	Grant Cushing, Brownfield Group, LLC	Discussed meeting times with Dansville and adoption of Special Law.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Carla Ras, Planning				
		Board, Town of				
		Burns				
2018-02-23	Phone Call	Grant Cushing,	Discussed setbacks and			
		Brownfield Group,	snow plowing concerns with			
		LLC	respect to large solar			
		Shawn Grasby, Code	projects and solar code			
		Enforcement Officer	modification.			
		(CEO) Town of				
		Danvsville.				
2018-02-26	Phone Call	Grant Cushing,	Discussed easements,			
		Brownfield Group,	code revisions, visual			
		LLC	buffering and fencing.			
		Shawn Grasby, Code				
		Enforcement Officer				
		(CEO) Town of				
2010 02 27	Dhara Call	Dansville	Discussed as also store for a			
2018-02-27	Phone Call	Grant Cushing,	Discussed perimeter fence			
		Brownfield Group, LLC	options			
		Shawn Grasby, Code				
		Enforcement Officer				
		(CEO) Town of				
		Dansville				
2018-02-28	Phone Call	Grant Cushing,	Review of different fence	Shawn to present		
2010-02-20	THORIC Gail	Brownfield Group,	types to install around	different fence options to		
		LLC	perimeter of solar projects.	Dansville Town Board.		
		Shawn Grasby, Code	perimeter of soldi projects.	Dansville Town Doard.		
		Enforcement Officer				
		(CEO) Town of				
		Dansville				
2018-03-07	Phone Call	Grant Cushing,	Discussed easements,			
		Brownfield Group,	buffering and Town of			
		LLC	Dansville willingness to			
		Shawn Grasby, Code	support proposed			
		Enforcement Officer	easements for solar code.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
	-	(CEO) Town of		-		
		Mount Morris				
2018-03-08	Phone Call	Grant Cushing,	Follow up about solar code			
		Brownfield Group,	issues being discussed and			
		LLC	timing of feedback from			
		Shawn Grasby, Code	EDF Renewables team.			
		Enforcement Officer				
		(CEO) Town of				
0010 00 10		Dansville				
2018-03-19	Meeting	Grant Cushing,	Invited to attend Town of			
		Brownfield Group, LLC	Dansville Planning Board			
		Town of South	meeting. Shawn Grasby was presenting modified			
		Dansville Planning	solar code for review and			
		Board	discussion.			
2018-03-26	Meeting	Grant Cushing,	Invited to attend Town of			
2010 00 20	Modulig	Brownfield Group,	Dansville Planning Board			
		LLC	meeting. Shawn Grasby			
		Town of South	was presenting modified			
		Dansville Planning	solar code for review and			
		Board	discussion. Supervisor of			
		Shawn Grasby, Code	Town of Burns attended			
		Enforcement Officer,	meeting and intends to			
		Town of Dansville	adopt same code when			
		Keith Karnes, Town	complete.			
		Supervisor, Town of				
0010 00 07	DI 0 II	Burns	D			
2018-03-27	Phone Call	Grant Cushing,	Discussed agricultural			
		Brownfield Group,	assessment and calculation			
		LLC Shawn Crashy Code	for property taxes in the Town of Dansville.			
		Shawn Grasby, Code Enforcement Officer	TOWITOLDANSVIlle.			
		(CEO) Town of				
		Dansville				
		Dalisville				

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-03-28	Phone Call	Grant Cushing, Brownfield Group, LLC	Discussed agricultural assessment.			
		Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris				
2018-03-29	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed soil quality and standards for farmland.			
2018-04-02	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed solar code			
2018-04-11	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed farmland protection			
2018-04-16	Phone Call	Grant Cushing, Brownfield Group, LLC Carla Ras, Planning Board, Town of Burns	Discussed modified Dansville solar code and attending Dansville meeting. Invited Town of Burns Supervisor – Keith Karnes to attend.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-04-26	Meeting / Phone Call	James Muscato, Young Sommer Grant Cushing, Brownfield Group, LLC Kevin Campbell, EDF Renewables Taylor Foley, EDF Renewables Michael Latham, Department of Agriculture and Markets Tara Wells, Department of Agriculture and Markets Markets	General discussion about solar project development in New York.			
2018-04-26	Meeting / Phone Call	James Austin, Department of Public Service Andrew Davis, Department of Public Service Jeremy Flaum, Department of Public Service Jonathan Binder, Department of Environment and Conservation Christopher Hogan, Department of Environment and Conservation Tara Wells, Department of	General discussion about solar project development and permitting in New York with specific attention to Article 10.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Agriculture and Markets James Muscato, Young Sommer Grant Cushing, Brownfield Group, LLC Kevin Campbell, EDF Renewables Taylor Foley, EDF Renewables				
2018-04-26	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussed meetings with Department of Public Service, Department of Agriculture and Markets and Department of Environmental Conservation.			
2018-05-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville James Muscato, Young Sommer Kevin Campbell, EDF Renewables	Conference call to discuss overview of Article 10 process and local code. Provide information about intervenor funding and Public Involvement Plan.			
2018-05-11	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discussion about upcoming meeting where NYS DPS and NYS DAM are presenting solar project specifics to local officials.	Shawn recommended that Brownfield Group, LLC attend to meet with staff members from Department of Agriculture and Markets.		

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-06-01	Phone Call	Grant Cushing,	Discuss upcoming Town of			
		Brownfield Group,	Burns Town Board meeting			
		LLC	and steps required to utilize			
		Shawn Grasby, Code	the Dansville solar code for			
		Enforcement Officer	the Town of Burns Special			
		(CEO) Town of	Law.			
		Dansville				
2018-06-07	Phone Call	Grant Cushing,	Called to get on the Town			
		Brownfield Group,	Board meeting agenda to			
		LLC	provide a project update.			
		Mary Duthoy, Town				
		Clerk, Town of Burns				
2018-06-07	Phone Call	Grant Cushing,	Discuss attending the			
		Brownfield Group,	upcoming Town of Burns			
		LLC	Town Board Meeting and			
		Shawn Grasby, Code	next steps in reviewing and			
		Enforcement Officer	promulgating the Special			
		(CEO) Town of	Law for solar within the			
0010 07 14	NA II	Dansville	Town of Burns.			
2018-06-14	Meeting	Grant Cushing,	Attended Town Board			
		Brownfield Group,	meeting also attended by			
		LLC Chave Crashy Cada	members of the Planning			
		Shawn Grasby, Code	Board. Provided a project			
		Enforcement Officer	update including land			
		(CEO) Town of Mount Morris	control, timing, Article 10 activities (intent to submit			
		Town of Burns Town	Public Involvement Plan in			
		Board	August) and review steps to			
		Dodiu	get a Special Law passed			
			on solar development.			
			Shawn Grasby discussed			
			setbacks and other			
			elements of the law.			
			Discussed PILOT			
			Agreement, range of			
			payments and process.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-07-06	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code	Discuss Town of Burns meeting with Planning Board and discuss Special Law			
		Enforcement Officer (CEO) Town of Dansville				
2018-07-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discuss Town of Burns meeting with Planning Board and discuss Special Law			
2018-07-10	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Dansville	Discuss Town of Burns meeting with Planning Board and Special Law			
2017-07-25	Phone Call	Grant Cushing, Brownfield Group, LLC Lauren Oliver, Town Supervisor, Town of Burns	Discuss next steps with Town of Burns solar code and discuss setbacks in Dansville Solar Code.			
2018-07-27	Email	Grant Cushing, Brownfield Group, LLC Craig Clark, Director. Allegany County IDA	Email project update including submission of Project Involvement Plan and request a meeting to introduce EDF Renewables.			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-08-03	Meeting (Allegany	Grant Cushing,	Meeting to provide			
	County IDA Office)	Brownfield Group,	introduction to EDF			
		LLC	Renewables, project update			
		Craig Clark, Director,	and next steps. Discuss			
		Allegany County IDA	PILOT process and a range			
		Kevin Campbell,	of payments as well as			
		Development	timing. Also discussed			
		Manager, EDF	passing solar code in the			
		Renewables	Town of Burns.			
2018-08-09	Email	Grant Cushing,	Allegany County IDA			
		Brownfield Group,	Director requested a project			
		LLC	schedule for his upcoming			
		Craig Clark, Director,	IDA Board meeting. A			
		Allegany County IDA	schedule was provided.			
2018-08-16	Phone Call	Grant Cushing,	Discuss next steps with			
		Brownfield Group,	Town of Burns solar code.			
		LLC				
		Shawn Grasby, Code				
		Enforcement Officer				
		(CEO) Town of				
		Dansville				
2018-09-21	Meeting (Allegany	Grant Cushing,	Provide a project update.			
	County IDA Office)	Brownfield Group,				
		LLC				
		Craig Clark, Director,				
		Allegany County IDA				
2018-10-03	Phone Call	Grant Cushing,	Called to get on the Town			
		Brownfield Group,	of Burns Town Board			
		LLC	Meeting to provide a project			
		Mary Duthoy, Clerk,	update.			
		Town of Burns				
2018-10-04	Phone Call	Grant Cushing,	Called to confirm			
		Brownfield Group,	attendance at the Town			
		LLC	Board Meeting (October			
		Mary Duthoy, Clerk,	11th) and confirm the local			
		Town of Burns	papers for public			

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
			announcements for Article			
			10 process.			

Exhibit D

General Guidance for Public Participation in the Article 10 Process

How Can I Participate in the Article 10 Process?

Under Article 10 of the New York Public Service Law ("Article 10"), all major electric generating facilities of 25 megawatts in size or more ("Facility") must be reviewed and approved by a multiagency State body called the New York State Board on Electric Generation Siting and the Environment ("the Siting Board"). The Article 10 process is broken into several phases – each phase has multiple opportunities for stakeholder and public involvement.

Throughout the process, you can participate by:

- Joining the Party or Service List on the Siting Board's project docket site, and/or monitoring the filings and announcements posted to that site. You will need the project case number to access these materials.
- Contacting the Applicant to request additional information, or to receive notices.
- Filing comments on the "Public Comments" tab on the project docket site.
- Visiting the Project Website
- Attending local Open House events, conferences, public statement hearings, or municipal meetings where Project representatives provide additional information.

Pre-Application Phase

Early in project development, a prospective Article 10 Applicant must identify and engage with stakeholders with potential interests in the proposed Facility, as well as propose environmental and community studies that will look at the potential impacts of construction and operation of the Facility. This process begins with the Public Involvement Program ("PIP") Plan and ends when an Article 10 Application is filed.

1. Public Involvement Program ("PIP") Plan Stage

In the PIP, an Applicant will identify stakeholders and outline its proposed strategies for stakeholder involvement. You can find additional information on the Applicant's plans in the PIP, such as the "local document repositories" where important project documents will be made available, the online resources where project detail will be provided, the newspapers where the Applicant will publish notices, and the kinds of outreach you can expect to see in your community.

2. Preliminary Scoping Statement ("PSS") Stage

At least 5 months after the PIP is filed, the Applicant will file a PSS outlining the studies and information it proposes to provide in its Application. This starts a 21-day public comment period on the proposed studies and PSS. The Applicant then must respond to public comments within another 21 days.

- At least 3 days before the PSS is filed, notices will be published in local newspapers and on the project website, and will be served on individuals or groups identified in the regulations.
- You can request to be served with these notices by joining the Party or Service Lists on the Siting Board's project docket site, or by contacting the Applicant.

- The PSS is distributed to the Party and Service Lists, placed in repositories, posted to project website and Siting Board docket site.
- Instructions for submitting comments on the PSS will be included in the notices.
- After the PSS is filed, and before an Application is submitted, the Applicant may hold another public meeting or open house.

3. Preliminary Conference and Pre-Application Intervenor Funding

Within 2 months of the PSS filing, a Preliminary Conference will be scheduled in the area where the Facility is proposed. This public session is used to review requests for intervenor funding and to start a settlement negotiations process called "stipulations."

- Municipalities and qualified local groups can seek intervenor funding to assist them in reviewing and commenting on the PSS, and in participate in stipulations.
- Instructions for requesting intervenor funding, and qualification information, can be found on the Siting Board's website.

4. Stipulations

Parties may decide to negotiate stipulations, or agreements, about what the Applicant will study and how it will study issues of concern—the scope and methodology of studies—before the Application is filed. This process can help limit issues in dispute amongst the parties, and avoid costly litigation on topics not of concern. The stipulations process is confidential, but stipulations cannot be signed by the parties until they are released for public review and comment.

- If parties agree to stipulations, the Applicant will publish and circulate a notice at least three days before the stipulations are released, to alert interested persons.
- When the stipulations are filed, the public generally has 21-30 days to review and comment on the proposed stipulations.

Application and Hearings Phase

Once the Application is filed, another phase of review, intervenor funding, stakeholder participation and engagement begins. This stage of review may involve adjudicatory hearings, legal briefs and other formal proceedings. This Phase concludes with a Recommended Decision from the Examiners assigned to hear the case, and with legal briefs from parties about that recommendation.

5. Application Submission and Completeness

The Applicant will file its Application, which will span many volumes, and which will be available online on the project website, Siting Board docket, and by electronic notification to the Party and Service Lists, as well as in paper form at local document repositories and certain agencies. State regulators review the Application and determine whether all necessary information is included, and if it can be considered "complete" and ready for

review. A completeness determination starts a 12-month clock on review and decision on the Application by the Siting Board.

- At least 3 days before the Application is filed, legal notices will be published in the newspaper and on websites, and circulated to parties and interested persons.
- You will have the opportunity to review the Application, continue to submit Public Comments, and monitor the proceeding.

6. Pre-Hearing Conference(s) and Intervenor Funding

The Application Phase includes a second round of Intervenor Funding, and another conference to address intervenor funding requests, as well as consideration of formal "Party Status" for hearings. That conference, or other conferences, may include an identification of party disagreements or "issues" which must be addressed in litigation.

- Additional Intervenor Funding is available to qualified entities and groups to facilitate participation in the Application Phase.
- Notices of hearings and important deadlines will be posted to the Siting Board docket site, and circulated to the Party and Service Lists.

7. Public Statement Hearings

Soon after a complete Application is received, the Siting Board will schedule a Public Statement Hearing in a host community where the Facility is proposed. The purpose of that hearing is to take public comments on the Facility. Notice of that hearing will be published and posted online.

8. Adjudicatory Hearings and Legal Briefing

If there are issues that require litigation, adjudicatory hearings and legal briefing periods will be held. A Facility's host municipalities are automatically considered a Party to this phase, and at least 50% of the intervenor funding made available for the Application and Hearings Phases is reserved for municipal parties, to defray the costs of that participation. This phase ends with a Recommended Decision, made by the Hearing Examiners based on the record of the proceedings, and submitted to the Siting Board for review.

 Members of the public can monitor the progress of the case through this period, and can request updates from their local municipal officials.

Certification Phase

After the Recommended Decision is issued, the decision is in the hands of the Siting Board. Members of the Siting Board, including two local ad hoc members of the Board nominated by the host municipalities in the Pre-Application Phase and appointed by the Senate and Assembly. When the Siting Board is ready to decide, it will schedule a public session to announce its decision.

Compliance Phase

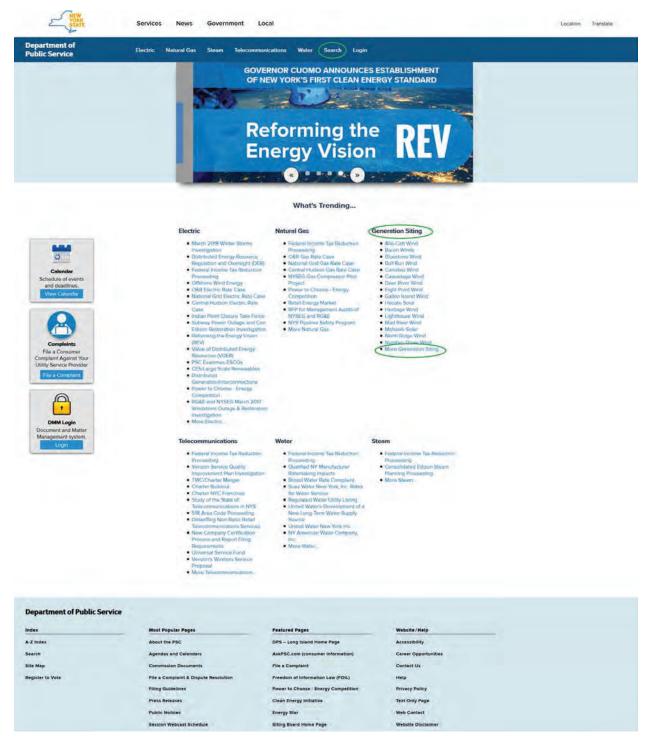
If a Facility is issued an Article 10 certificate, there will generally be items and tasks which must be addressed prior to Facility construction, before the Facility begins operating, or at certain milestones after operations begin. You will be able to find information on these requirements in the Siting Board's decision, and proof of the Applicant's compliance with those requirements will be submitted to the Siting Board's docket page, the Party and Service Lists, and other repositories for important Facility information, such as the project website.

Construction and Operation Phase

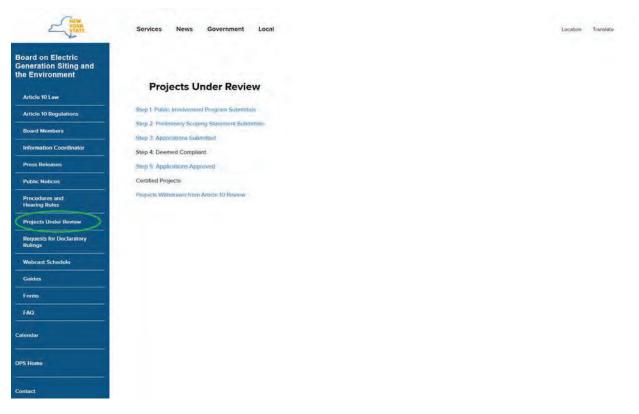
Most Facility Applications will need to include a Compliant Resolution Plan, construction-related plans, and other information for the public, communities and stakeholders should any issues arise while the Applicant is building or operating the Facility. In those plans, you will be able to find Applicant contact numbers, see proposed plans for dealing with construction-related traffic and machinery, review emergency response and impact mitigation plans, and understand how the Applicant plans to interact with the community over the life of the project.

Instructions for Joining the Party or Service List in a Siting Board Proceeding

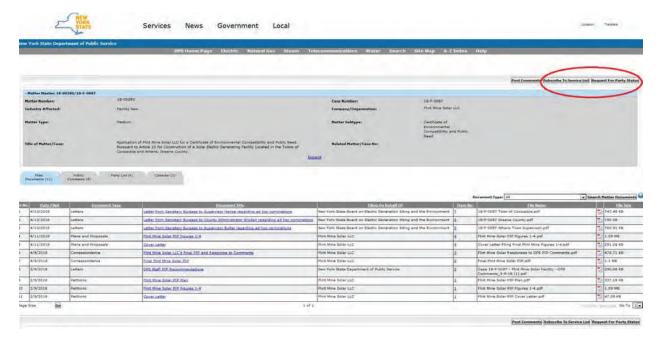
Go to the DPS Home Page (<u>www.dps.ny.gov</u>), then click "Search" to search by project Case Number, or find the project name under the "Generation Siting" list on the DPS home page.



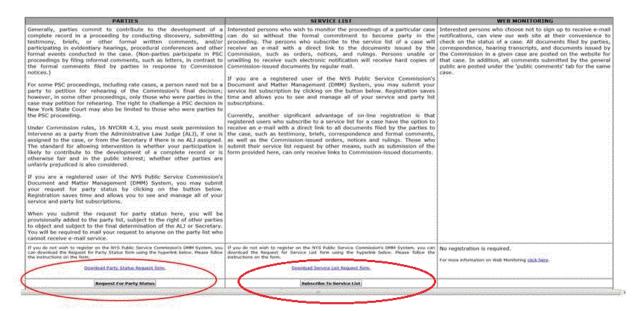
Links to Article 10 project dockets are also available through the Siting Board's website (http://www.dps.ny.gov/SitingBoard/), by clicking "Projects under Review," and identifying the project from the list provided.



Either method will bring up the project's docket or "DMM" page. In the top right hand corner of the DMM page, there are buttons titled "Subscribe to Service List" or "Request for Party Status." Click one.



Clicking the "Subscribe to Service List" or "Request for Party Status" buttons opens a page outlining the differences between joining the Party List, subscribing to the Service List, or participation via Web Monitoring. Select the preferred method of participation by clicking one of the buttons, or by downloading a form for submission to the Secretary.



The DMM system will provide automated notifications when filings are made in a proceeding to members of both the Party List and Service List. Individuals can select the option to receive only filings made by the Siting Board, or all filings made by any party in the proceeding.

There are two methods to become a Party: (1) Download the form available at the link provided, fill it out in hard copy, and submit to the PSC to be added manually by their staff, or (2) click the button to "Request Party Status" and create a ny.gov ID. This takes you to another page, to sign up for a NY.gov ID if you do not have one, or to log in if you do.

If you experience problems, you can contact the DPS helpline for the DMM system by calling (518) 474-7080. Additional assistance and troubleshooting information is available on the DPS website at:

http://www3.dps.ny.gov/W/PSCWeb.nsf/All/B3AC0E39E2A9368B852578D20056F353?OpenDocument

Monitoring Siting Board Proceedings

INFORMATION FOR THOSE INTERESTED IN PARTICIPATING IN OR MONITORING SITING BOARD PROCEEDINGS

There are several options available for those who wish to participate in or monitor the proceedings of a particular case. Please read the details of each and decide which is the best option for you.

PARTIES SERVICE LIST **WEB ACCESS** Generally, parties commit to Interested persons who wish Interested persons can contribute to the to monitor the proceedings view the Siting Board web site at their convenience to development of a complete of a particular case can do record in a proceeding by so by subscribing to the check on the status of a conducting discovery. service list for the case. case. All documents filed submitting testimony, briefs, Subscribers will receive an by parties. or other formal written e-mail with a direct link to correspondence, hearing comments, and/or the documents issued by the transcripts, and documents participating in evidentiary Siting Board, such as orders. issued by the Siting Board hearings, procedural notices, and rulings. Persons in a given case are posted conferences and other unable or unwilling to on the website for that formal events conducted in receive such electronic case. In addition, all the case. (Non-parties notification will receive hard comments submitted by participate in Siting Board copies of Siting Boardthe members of the public Proceedings by filing issued documents by regular are posted under the 'Public Comments' tab. informal comments, such as mail. letters, in contrast to the formal comments filed by If you are a registered user of the NYS Public Service parties in response to Commission notices.) Once Commission's Document a party, a person or and Matter Management organization may be (DMM) System, you may compelled to respond to submit your service list discovery requests and to subscription by clicking on perform other actions. the button below. Registration saves time and allows you to see and For Siting Board manage all of your service Proceedings, only those who and party list subscriptions. were parties in the case may petition for rehearing. The right to challenge a Siting A significant advantage of Board decision in New York on-line registration is that State Court is limited to registered users who those who were parties to subscribe to a service list for

the Siting Board proceeding and petitioned for rehearing of the Siting Board decision.

A Siting Board case does not have formal "parties" until an application is filed. However, it would be convenient and useful if persons, groups and other entities interested in participating in the stipulations process or applying for intervenor funding during preapplication phases place themselves on the party list for tracking purposes. A request for party status during the pre-application phase does not preclude a reevaluation of party status at the time of the filing of the application. Those who are interested in being added to the party list during preapplication phases or participating as a party after an application is filed must submit the following form: The form is available here. Once an application has been submitted, under Commission rules, 16 NYCRR 4.3, you may also be required to seek permission to intervene as a party from the Administrative Law Judge (ALJ), if one is assigned to the case, or from the Secretary if there is no ALJ assigned.

If you are a registered user of the NYS Public Service Commission's Document

a case have the option to receive an e-mail with a direct link to all documents filed by the parties to the case, such as testimony, briefs, correspondence and formal comments, as well as the Siting Board-issued orders, notices and rulings. Those who submit their service list request by other means, such as submission of the form provided here. can only receive links to Siting Board-issued documents.

and Matter Management (DMM) System, you may submit your request for party status by clicking on the button below. Registration saves time and allows you to see and manage all of your service and party list subscriptions. When you submit the request for party status here, you will be provisionally added to the party list, subject to the right of other parties to object and subject to the final determination of the ALJ or Secretary. You will be required to mail your request to anyone on the party list who cannot receive e-mail service. Registering with the PSC's Registering with the PSC's No registration is required. **Document Management Document Management** System (DMM) and using a System (DMM) and using a Search for a case and find web form to request party web page to manage your out more about Web status is the **preferred** Service List subscriptions is Monitoring. method of becoming a party the **preferred method** of in a case. subscribing to the Service List in a case. If you do not wish to use the If you do not wish to use the preferred method of preferred method of registering on the NYS registering on the NYS Public Service Commission's Public Service Commission's DMM System, you can DMM System, you may download the Request for download the "Service List Party Status form, Please and Mail Service List follow the instructions on the Request Form" provided form. here and send the completed form by e-mail to the Secretary at secretary@dps.ny.gov If you are unable to e-mail the Secretary, you may mail

your request to Secretary Department of Public Service Three Empire State Plaza Albany, NY 12223-1350.
--

Exhibit E

Anticipated Project and Public Participation Schedule

Moraine Anticipated Project and Public Participation Schedule

	2018				2019				2020				2021				2022			
	Winter	Spring	Summer	Fall																
Initial PIP Filed																				
Final PIP Filed and Posted to Applicant Website																				l
Public Meetings																				
Conduct Project Studies and Reports																				
Submit Preliminary Scoping Statement (PSS);																				
agency public review of PSS; Applicant response																				l
to PSS comments																				<u> </u>
Submit Stipulations Document to Parties																				
Public Meetings																				
Prepare and Submit Article 10 Application																				
Article10 Application Initial Review for																				
Compliance																				l
Article 10 Supplement, and Compliance																				
Determination																				
																				l
Article 10 Public Statement Hearing, Procedural																				l
Conference, Issues Resolution, Testimony,																				l
Hearings, Recommended Decision, etc.																				
Article 10 Order Granting Certificate																				
Project Construction																				
Start of Operation																				
Applicant will Update Project Website with																				
Relevant Project Materials																				
Applicant Available to Respond to Individual																				
Comments and Inquiries																				

Notes:

Red denotes steps where public participation is a critical component of the task identified; per the PIP Plan, public engagement generally will be encouraged throughout the process. The Applicant will hold additional meetings with individual stakeholders as required throughout the Project lifecycle.