

# Public Involvement Program Plan

September 2018

Morris Ridge Solar Energy Center

Town of Mount Morris, Livingston County, New York



# **PUBLIC INVOLVEMENT PROGRAM PLAN**

## **Case 18-F-0440: Morris Ridge Solar Energy Center**

Town of Mount Morris, Livingston County, New York

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## LIST OF EXHIBITS

- Exhibit A. Master List of Stakeholders/Notification List
- Exhibit B. Goals and Objectives for Stakeholder Involvement
- Exhibit C. Example Record of Activity
- Exhibit D. General Guidance for Public Participation in the Article 10 Process
- Exhibit E. Anticipated Project and Public Participation Schedule

## LIST OF ACRONYMS AND COMMONLY USED TERMS

Acronym/Abbreviation	Definition/Denotation
AC	Alternating Current
CES	Clean Energy Standard
DC	Direct current
DPS	New York State Department of Public Service
Facility	Generating facility components and site associated with the Morris Ridge Solar Energy Center
Facility Area	Land area that may host generating facility components, interconnections and related facilities
GIS	Geographic Information Systems
GW	Gigawatt
kV	Kilovolt
MW	Megawatt
MW <sub>ac</sub>	Megawatt, Alternating Current
MWh	Megawatt-hour
MW <sub>p</sub>	Megawatt, Peak
NYISO	New York Independent System Operator
NYSDEC	New York State Department of Environmental Conservation
PIP	Public Involvement Program Plan
POI	Point of Interconnection
PSC	New York State Public Service Commission
PSL	Public Service Law
PSS	Preliminary Scoping Statement
PV	Photovoltaic
Siting Board	New York State Board on Electric Generation Siting and the Environment
Stakeholders	Defined by 16 NYCRR 1000.2(an) as those persons who may be affected or <b>concerned by any issues within the Siting Board's jurisdiction relating to the proposed major electric generating facility and any decision being made by it.</b>
Study Area	Areas within a 2-mile radius of the Facility Area

## 1.0 INTRODUCTION

EDF Renewables Development, Inc. (“EDF RD” or the “Applicant”), a subsidiary of the EDF Renewables, Inc. (“EDF Renewables”) is proposing to construct a 175 megawatt (“MW”) alternating current (“AC”) photovoltaic (“PV”) solar energy generation facility, that may include approximately 20 MW (80 megawatt hours “MWh”) of battery storage referred to as the Morris Ridge Solar Energy Center (the “Facility” or “Project”), in the Town of Mount Morris, Livingston County, New York. As discussed further below, EDF Renewables is a leading independent power producer (“IPP”) and service provider with 10 gigawatts (“GW”) of renewable energy projects developed across North America. EDF Renewables values meaningful relationships between business and society, which includes a shared goal of building a cleaner world for tomorrow. The purpose of this Public Involvement Program Plan (“PIP Plan” or the “Plan”) is to introduce the Project to the local community and other interested parties and to explain the public outreach and involvement efforts that EDF RD will pursue throughout the development of this Project.

Given the proposed size of the Project, it is considered a “major electric generating facility” under Article 10 of the New York State Public Service Law. Generally, Article 10 provides for the siting review of new major electric generating facilities in New York State with a nameplate generating capacity of 25 MW or more. This review is conducted [administered] in New York State by the Board on Electric Generation Siting and the Environment (the “Siting Board”), in a unified proceeding instead of requiring a developer of such a facility to apply for numerous state and local permits. The PIP Plan is an important part of this process. The information that the Applicant receives through its public outreach program will assist in defining the scope of the studies that will ultimately form the basis of the Application to the Siting Board. Through this process, stakeholder concerns, interests, local knowledge, and recommendations will be evaluated, addressed and considered by the Applicant and the Siting Board.

In addition to Article 10, the Siting Board has also adopted several rules and regulations which must be followed in developing a project such as the Morris Ridge Solar Energy Center.<sup>1</sup> The Siting Board’s rules require that applicants proposing to submit an Application to construct a major electric generating facility under Article 10, initiate the regulatory review process by first filing a PIP Plan. Under the Siting Board’s rules,<sup>2</sup> the PIP Plan must be submitted to the Department of Public Service (“DPS”) for review at least 150 days prior to filing a Preliminary Scoping Statement (“PSS”).

This document describes EDF RD’s public outreach and involvement activities that will be conducted by the Applicant throughout the Article 10 review process, and is intended to serve as the required PIP Plan. Through this PIP Plan, the

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<sup>1</sup> Copies of Article 10 and the Siting’s Board’s rules can be found at:  
<http://www3.dps.ny.gov/W/PSCWeb.nsf/All/1392EC6DD904BBC285257F4E005BE810?OpenDocument>.

<sup>2</sup> 16 NYCRR § 1000.4.

Applicant (1) formally introduces the Project, (2) describes the Article 10 process to the local community, stakeholders and other interested parties, and (3) outlines future public meetings and other outreach efforts, through which Facility-related information will be shared and the public will have an opportunity to participate as a stakeholder by asking questions and providing comments.

More specifically, as required **by the Siting Board's rules and regulations**,<sup>3</sup> this PIP Plan includes the following components:

- (1) Consultation with the affected agencies and other stakeholders;
- (2) Pre-application activities to encourage stakeholders to participate at the earliest opportunity;
- (3) Activities designed to educate the public as to the specific proposal and the Article 10 review process, including the availability of intervenor funding for municipal and local parties;
- (4) The establishment of a website to disseminate information to the public and updates regarding the Facility and the Article 10 process;
- (5) Notifications to affected agencies and other stakeholders; and
- (6) Activities designed to encourage participation by stakeholders in the certification and compliance process.

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<sup>3</sup> 16 NYCRR § 1000.4.

## 2.0 PROJECT DESCRIPTION

### 2.1 COMPANY PROFILE

With more than 30 years of renewable energy experience EDF RD and its affiliates possess the technical expertise, financial resources and commitment to **deliver this new, proficient solar facility in accordance with New York's Clean Energy Standard**. With United States headquarters in San Diego, California, and offices in more than 20 countries, EDF Renewables is a global market leader in green electricity production, as well as a leading IPP and service provider. With more than 10 GW of renewable energy projects developed, including 360 MW of commercial and utility-scale solar installations operating or in construction, EDF RD ranks among the most reputable full-service renewable energy companies in the United States. Throughout our significant experience, we have built long-standing relationships with key stakeholders, including utilities, corporate buyers, regulatory agencies, and the communities in which we operate, enabling us to expertly navigate the development process, ensuring successful completion and operation of our projects. Recent examples of grid-scale solar facilities developed and/or managed by EDF Renewables include the:

- 119 MW Gutenberg Solar facility in North Carolina
- 111 MW Bluemex Solar facility in Mexico
- 111 MW Pecan Solar facility in North Carolina
- 143 MW Catalina Solar facility in California

The Catalina Solar project in Kern County, California consists of more than 1,100,000 solar panels and generates enough electricity to meet the demand of 35,000 homes and displaces approximately 250,000 metric tons of CO<sub>2</sub> annually. EDF Renewables also develops community-scale solar projects for municipalities, schools, nonprofits, landowners and other entities. With years of expertise developing projects across the world, EDF Renewables believes in turning renewable energy ideas and long-term relationships into ethical, high-value sustainable businesses. Solar generation at grid-scale is new to these and most communities. Information, transparency, education and listening are key to developing a project that is a net benefit to all. Working in conjunction with EDF RD is EDF Renewable Services, Inc. (EDF RS), a market leader in the operating and maintaining of renewable energy facilities for the EDF EN North American group and for third parties. This PIP Plan establishes EDF RD's approach for successful public and stakeholder engagement.

EDF Renewables built the McHenry Energy Storage Project (McHenry Storage) in McHenry County Illinois, a 20 MW battery storage project. McHenry Storage is the first battery energy storage project for EDF Renewables in North America. Worldwide, EDF installed 800 MWh of batteries across a range of applications from long duration storage to frequency response.

With over 10 GW of wind and solar facilities under its responsibility, EDF RS is the largest North American provider of third party O&M services. Providing a full range of services beginning prior to commissioning and going through to decommissioning, EDF RS provides total project operations and maintenance services including options such as balance-of-plant management, remote monitoring, and OEM oversight, all performed by qualified and experienced EDF RS technicians under stringent safety standards. EDF RS provides critical 24/7/365 remote monitoring, diagnostics, and troubleshooting from its state-of-the-art Operations Control Center (“OCC”) located in San Diego, California, increasing equipment availability, minimizing downtime, and reducing operational and maintenance costs. The OCC combines control center, Supervisory Control and Data Acquisition (“SCADA”), and operations and maintenance (“O&M”) **auxiliary services into a technical services hub, with a “One Touch” integrated front-end monitoring system to improve response times and more effectively track key performance indicators.**

The OCC is equipped with scalable technical infrastructure with component redundancy capable of disaster recovery, risk mitigation, and compliance management. This enhances the ability to monitor and diagnose plant performance and to provide additional sophisticated O&M services to best serve the local communities. This PIP Plan establishes EDF RD’s approach for successful public and stakeholder engagement.

## 2.2 PROJECT SUMMARY

The Morris Ridge Solar Energy Center is a proposed 175 MW<sub>ac</sub> photovoltaic solar facility, that may include approximately 20 MW (80 MWh) of battery energy storage capacity, located in the Town of Mount Morris, Livingston County, New York. Figure 1 depicts the proposed Facility Area in relation to its regional context. The Project is consistent with the **New York State Public Service Commission’s** (“PSC”) proceeding implementing a **Clean Energy Standard (“CES”)**, which supports the development of clean energy and renewable resources in New York State. The Facility will safely generate enough clean, renewable electricity to power more than 25,000 New York households. The Facility will also provide an economic stimulus to the area during construction by providing jobs and local contracts for goods and services, during operation offering long term highly skilled operational positions and significant long-term economic benefits through lease revenue to local landowners and additional revenue to the community.

The primary factor directing the siting of a solar + storage facility is proximity to a transmission line with existing capacity so the power from the project may be added to the transmission grid without prohibitive cost. To meet **New York State’s** renewable energy policy goals and a societal need for additional renewable power, a proposed project needs to be both clean *and* affordable. Therefore, the cost to interconnect the Facility to the transmission system is a major factor in project siting. The Facility will interconnect to the New York power grid via a new Point of Interconnection (POI) in the Town of Mount Morris, tapping into the 230 kilovolt (“kV”) transmission line which connects the existing South Perry and Meyers substations in the Towns of Castile and North Dansville, respectively (see Figure 2). Alternative options to



connect directly with the South Perry substation are also being evaluated. The selection of appropriate sites for a solar-powered electric generation facility is constrained by numerous other factors that are essential considerations for a project to operate in a technically and economically viable manner. Other important factors include the availability of flat, open, and appropriately oriented land to site the panels, willing land lease participants, and preliminary environmental screenings that have not indicated any significant environmental or societal concerns.

The lands that are being evaluated for potential solar development are located entirely in the Town of Mount Morris, Livingston County, New York, and are identified on Figures 1 and 2 as the “Facility Area”. **Not all the land included in this area will be included in the Project.** Rather, the Facility Area represents the broader area within which selected parcels will be developed with solar facilities. This provides flexibility during the project development phase to minimize and avoid impacts to wetlands, cultural resources, visual resources, wildlife habitat, and other sensitive resources. The Facility will ultimately be sited on approximately 1,000 acres of leased private land within the Facility Area, which consists primarily of cleared land. The Applicant will be leasing the majority of the land required to accommodate the Project from private landowners.

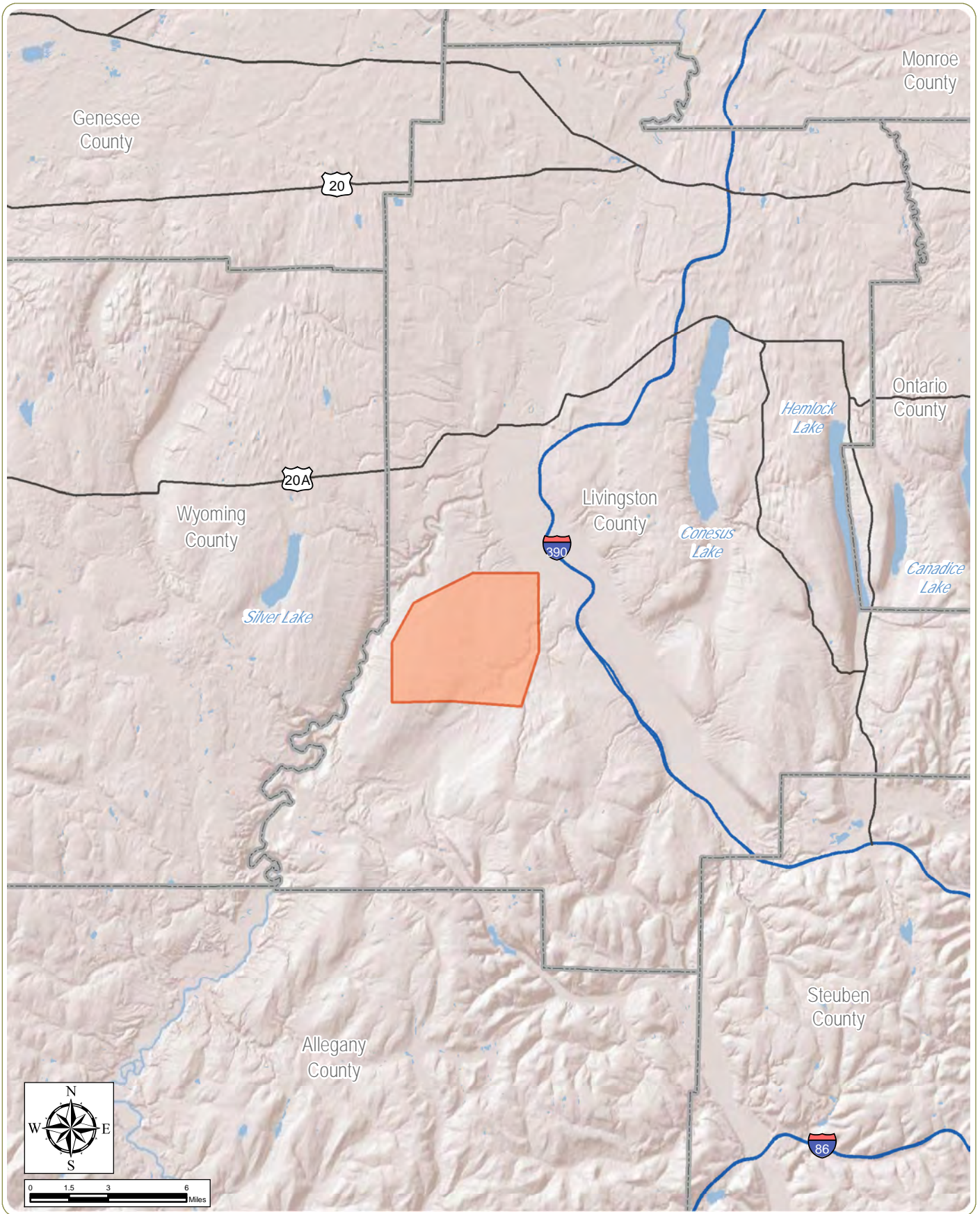
The Facility will use the same type of photovoltaic panels installed on over one million homes in the United States. Solar equipment is a proven safe technology in applications from fields to rooftops of homes, schools and supported on piles driven into the ground or grouted into bedrock. The Facility will consist of the following components:

- A solar field of PV panels producing direct current (“DC”) electricity mounted on fixed tilt or single-axis tracking structures that follow the sun throughout the day, no more than 12 feet in height above the ground;
- Inverters placed throughout the Facility (internal to the panel arrays) to convert DC electricity to alternating current (AC) electricity, co-located with transformers that will increase the electricity voltage from the solar panels to 34.5 kV;
- A medium voltage electrical collection system that will aggregate the AC output from the inverters;
- Approximately 20 battery containers (typically 40 ft long x 8 ft wide x 8 ft high containers that house the batteries) co-located with the inverters within the Facility Area;
- A POI substation where **the Facility’s electrical output voltage will be increased from approximately 34.5 kV to the transmission line voltage of 230 kV via a step-up transformer.** The POI substation is anticipated to include a 3-circuit breaker ring bus configuration, overhead gantry, isolators, surge arrestors, instrument transformers and a control room housing protection relays, meters and telecommunication equipment that will connect the facility to the existing power grid. The station would be enclosed by a security fence. Although not yet designed, taller substation equipment such as the overhead gantry (which allows the powerlines to connect to the existing transmission line), lightning shield poles, and possible telecommunication structures,

could have a maximum height of 70 feet or more. The POI substation will be located in the Town of Mount Morris on a parcel of land within the Project Area, intersecting the 230 kV transmission line as indicated in Figure 2;



Figure 1: Regional Facility Location



### Morris Ridge Solar Energy Center

Town of Mount Morris, Livingston County, New York

Figure 1: Regional Facility Location

Notes: 1. Basemap: ESRI ArcGIS Online "World Shaded Relief" Map Service and ESRI StreetMap North America, 2012.2. This map was generated in ArcMap on July 6, 2018. 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.

- Facility Area
- County Boundary

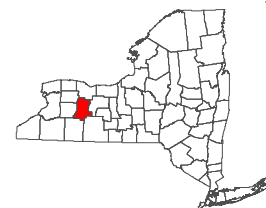
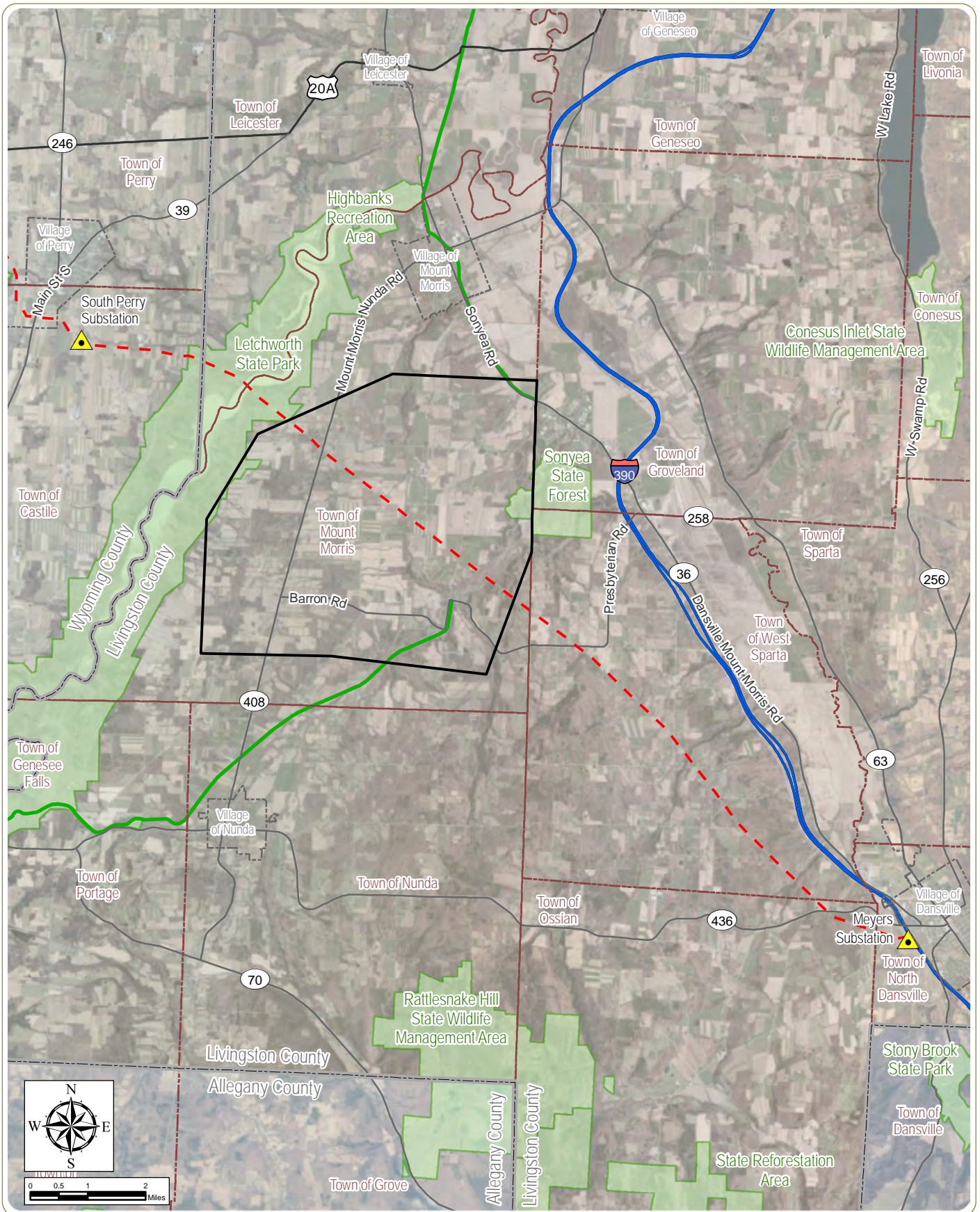












Figure 2: Facility Area



**Morris Ridge Solar Energy Center**  
 Town of Mount Morris, Livingston County, New York

**Figure 2: Facility Area**

- Notes: 1. Basemap: ESRI ArcGIS Online "World Imagery" map service.  
 2. This map was generated in ArcMap on September 13, 2018.  
 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.

-  Existing Substation
-  230-kV Transmission Line
-  Genesee Valley Greenway Trail
-  Facility Area
-  State Recreation Area
-  County Boundary
-  Town Boundary
-  Village Boundary



- Internal infrastructure including access roads and fencing; and
- Temporary laydown areas for equipment staging during construction.

The Morris Ridge Solar Energy Center will have a nameplate capacity of about 175 MW<sub>ac</sub> (solar PV) and may include energy storage. It is expected to generate approximately enough electricity to meet the average annual consumption of over 25,000 New York households, based on average annual electric consumption of 10.77 MWh for New York State (EIA, 2016). Solar energy is most beneficial during the summer demand to meet air conditioning loads. Because it uses no fuel, it both offsets additional air pollution from burning fossil fuels and dampens the cost of power at this time of peak conventional power cost. Solar modules have followed the same cost pattern as many other electrical devices. Module costs have fallen significantly over the last 10 years, dramatically changing their role in wholesale power supply.

The proposed Facility will have positive impacts on socioeconomic in the area through employment opportunities, specifically by generating temporary construction employment, a significant amount of which will likely be drawn from Livingston County and the regional labor market. Local construction employment will primarily benefit those in the construction trades, including equipment operators, truck drivers, laborers, and electricians. The average crew size for construction employment is estimated to be around 200 workers and could peak to around 400 workers. In addition, Facility operation will generate part-time employment and contracting service opportunities for electricians, operations managers, laborers and fencing contractors, and landscaping maintenance crews. An estimated two full-time jobs will be generated from operation of the Facility, with additional occasional work for landscaping, periodic maintenance and other incidental work. A payment in lieu of taxes and community benefit agreement are being proposed to provide approximately \$400,000 in annual revenues to the Town of Mount Morris, Livingston County, and the Mount Morris Central School District. The final amount will depend on the conclusion of negotiations and the final size of the Project. Landowners hosting Facility infrastructure will also receive annual payments, and additional local revenues are possible through the purchase of construction materials, supplies, services and goods throughout the life of the Facility.

Through very deliberate site selection, followed by careful planning and design, and by the benign nature of the technology, the Facility will have minimal impacts on the surrounding community. Solar facilities are very quiet and produce no vibration. The solar PV panels proposed to be used for the Facility do not contain hazardous material and have a low height profile. Setbacks, fencing and landscape buffering allow solar projects to have minimal visual impact on the community and natural setting of the area.

Responsibly sited solar facilities can provide long term preservation of agricultural land. The Facility is not a permanent structure and will be decommissioned at the end of its operational life, at which time the land can be returned to its

former use. Therefore, the land is not permanently lost to development but temporarily converted to another productive and beneficial use. The Facility essentially provides a form of preservation for agricultural land by preventing other forms of traditional development. It can also serve to improve soil quality by allowing the land to lay fallow with appropriate ground cover planting. Solar projects generally have an operational life of up to 40 years. The Applicant will provide a detailed decommissioning plan in the Article 10 Application. In accordance with the **Siting Board's rules**<sup>4</sup>, the plan will ensure proper removal of the Facility and restoration of the land **at the end of the Project's useful life**.

## 2.3 STUDY AREA

The **Siting Board's rules** define the Study Area to be used for analysis of major electric generating facilities as “an area generally related to the *nature of the technology* and the *setting* of the proposed site. For large facilities or wind power facilities with components spread across a rural landscape, the Study Area shall generally include the area within a radius of at least five miles from all generating facility components, interconnections and related facilities and alternative **location sites**.”<sup>5</sup> Unlike a wind power project that contains wind turbines that may be 500 feet or more in height and which are visible from a relatively large surrounding area (e.g., 5 miles or more), a solar generating facility does not have any tall visible components. The tallest components of the generating portion of the proposed Facility will be the PV panels and inverter equipment, which have a relatively low profile, and are not expected to be more than 12 feet above grade, less than a single-story residence. Non-generating portions of the Facility, including an operation and maintenance building and any required storage facilities, are also not expected to exceed 12 feet above grade. As described above, equipment within the POI will be as high as 70 feet or more above grade at a single location near the existing 230 kV transmission line that will serve as the final grid interconnection point within the Facility Area. Therefore, the nature of the technology is such that visibility is anticipated to be relatively limited to those areas located adjacent to the Facility.

With respect to setting, the Facility Area is located within elevations of approximately 600± feet to approximately 1,240± feet above sea level, while elevations for Livingston County range from approximately 2,240± feet to approximately 500± feet.<sup>6</sup> The Facility site is characterized by relatively flat to gently sloping topography with a mix of open fields, woodlots and hedgerows. Existing land use in the vicinity includes a mix of agricultural, rural residential, park and vacant lands. Because of the flat topography in the immediate vicinity of the Facility, and its low-profile, visibility of the Facility components will be largely limited to the immediate vicinity of the proposed Facility. Each section of the Facility will be surrounded by fencing and sections bordering public roads or nearby residences will be designed to include landscape buffering outside the fence. Therefore, the Applicant proposes a 2-mile radius Study Area from (and

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<sup>4</sup> 16 NYCRR § 1001.29 (Site Restoration and Decommissioning).

<sup>5</sup> 16 NYCRR § 1000.2(ar).

<sup>6</sup> USGS Topographic Map

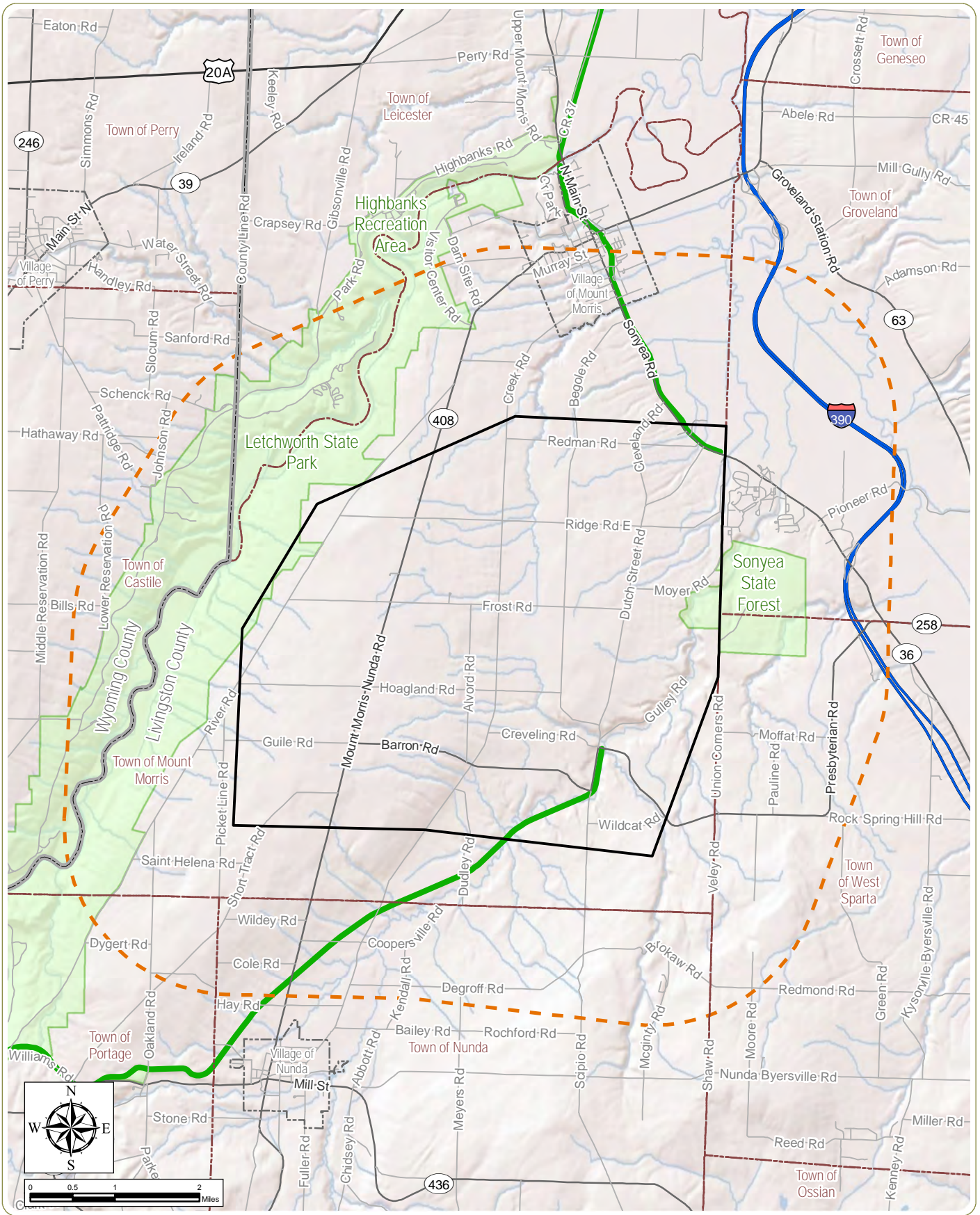


including) all Facility components. Figure 3 depicts the 2-mile radius Study Area extending from the Facility Area. Municipalities within this Study Area include the Towns of Groveland, Leicester, Mount Morris, Nunda, Portage, and West Sparta, and the Village of Mount Morris, all of which are located in Livingston County, and the Town of Castile located in Wyoming County. Sensitive/unique resources within this area include Sonyea State Forest, portions of Letchworth State Park, the Genesee Valley Greenway State Park and Trail, the Highbanks Recreation Area, and several properties listed on the National Register of Historic Places.

A more in-depth description of the Study Area will be included in the PSS and Application, and it should be noted that the extent of the Study Area may be expanded for certain studies (e.g., visual impact assessment). For the purposes of this PIP Plan, the Study Area has been defined conservatively based on a Facility Area that is anticipated to be larger than the ultimate footprint of the Facility. As the Article 10 process continues, specific Facility component locations will be identified and shared with the general public, stakeholders and all affected agencies. It is presumed that any potential alternatives would be located within the communities identified herein.



Figure 3: Facility Study Area



### Morris Ridge Solar Energy Center

Town of Mount Morris, Livingston County, New York

Figure 3: Facility Study Area

- Notes: 1. Basemap: ESRI ArcGIS Online "World Shaded Relief" map service.  
 2. This map was generated in ArcMap on September 13, 2018.  
 3. This is a color graphic. Reproduction in grayscale may misrepresent the data.

- 2-Mile Study Area
- Facility Area
- County Boundary
- Town Boundary
- Village Boundary
- State Recreation Area
- Genesee Valley Greenway Trail



### 3.0 IDENTIFICATION OF STAKEHOLDERS

A fundamental first step in the community outreach process for the Project is identifying the stakeholders that may be affected by construction and operation of the proposed Facility. For nearly 30 years, EDF RD has developed more than 10,000 MW of grid-scale power across North America, including a wide variety of solar, wind, biogas, and storage projects. EDF RD maintains a development approach that places transparency, safety, accountability, and respect for local communities as its core values. Based on this experience, EDF RD has successfully engaged interested agencies, municipalities, utilities, host landowners, and other potential stakeholders by being transparent at all times and providing timely information to consistently educate all stakeholders. The process by which EDF RD identifies specific stakeholders for this Facility is informed by experience coupled with DPS guidance, and prior submissions of other Article 10 PIP Plan plans. Stakeholder identification efforts for Morris Ridge Solar Energy Center also included reviewing County GIS records, tax records, personal visits, and internet research, among other steps. At the outset, the Applicant considered the following in compiling its list of affected agencies and other actual stakeholders:

- The anticipated locations of Facility components within the Facility Area;
- **“Local Party,” as defined in the Siting Board’s rules** (16 NYCRR §1000.2[s]);
- **“Affected Agencies,” as that term is used in the Siting Board’s rules** (16 NYCRR § 1000 et seq.);
- Host municipalities, which, for the purposes of this PIP Plan, refers to those municipalities that are currently within the Facility Area and are anticipated to host Facility components (to be determined and further described in the PSS);
- Adjacent municipalities
- Public interest groups; and
- State and federal elected officials representing the Host Municipalities and, if different, other municipalities within the Study Area.

A master list of stakeholders (also referred to as the Notification List), which includes all known potentially interested stakeholders and parties, was developed based upon the combination of efforts described above (see Exhibit A). EDF RD anticipates that the Notification List will be updated as necessary based on information and requests from interested stakeholders received during PIP Plan activities and these updates will be provided to DPS along with the PIP Plan tracking submissions. In addition, potentially affected or interested stakeholders include host landowners who have a land agreement with EDF RD, as well as adjacent landowners as defined in Section 3.6 and landowners who would normally be notified of a local Town land use action.

Sections 3.1 through 3.8, below, identify stakeholders by category.

### 3.1 AFFECTED STATE AND FEDERAL AGENCIES

Empire State Development Corporation  
National Telecommunications and Information Administration  
New York Independent System Operator  
NYS Energy Research and Development Authority  
NYS Attorney General  
NYS Department of Agriculture and Markets  
NYS Department of Corrections and Community Services  
NYS Department of Environmental Conservation, Central Office  
NYS Department of Environmental Conservation, Regions 8 and 9  
NYS Department of Health  
NYS Department of Public Service  
NYS Department of State  
NYS Department of Transportation, Central Office  
NYS Department of Transportation, Region 4  
NYS Division of Homeland Security and Emergency Services  
NYS Governor's Office  
NYS Office of Parks, Recreation and Historic Preservation  
State Assemblyman Joe Errigo, 133<sup>rd</sup> Assembly District  
State Assemblyman David J. DiPietro, 147<sup>th</sup> Assembly District  
State Senator Catharine M. Young, 57<sup>th</sup> Senate District  
State Senator Patrick M. Gallivan, 59<sup>th</sup> Senate District  
US Army Corps of Engineers  
US Federal Aviation Administration  
US Fish and Wildlife Service  
US House of Representatives, Chris Collins, 27<sup>th</sup> Congressional District  
US Senator Charles E. Schumer  
US Senator Kirsten E. Gillibrand

### 3.2 LOCAL AGENCIES

Livingston County Executive Office  
Livingston County Agricultural and Farmland Protection Board  
Livingston County Department of Economic Development

Livingston County Department of Health  
Livingston County Department of Planning  
Livingston County Environmental Management Council  
Livingston County Highway Department  
Livingston County Office of Emergency Management  
Livingston County Planning Board  
Livingston County Soil and Water Conservation District

**Town of Mount Morris Clerk's Office**

Town of Mount Morris Code Enforcement Office  
Town of Mount Morris Highway and Water Department  
Town of Mount Morris Historian  
Town of Mount Morris Town Board  
Mount Morris Fire Department  
Southern Tier Central Regional Planning and Development Board

**3.3 MUNICIPALITIES AND SCHOOL DISTRICTS IN THE FACILITY AREA**

Livingston County  
Town of Mount Morris  
Keshequa (Dalton-Nunda) Central School District  
Mount Morris Central School District

**3.4 MUNICIPALITIES AND SCHOOL DISTRICTS IN THE STUDY AREA**

Wyoming County  
Town of Castile  
Town of Groveland  
Town of Leicester  
Town of Nunda  
Town of Portage  
Town of West Sparta  
Village of Mount Morris  
Dansville Central School District  
Geneseo Central School District  
Letchworth Central School District

Perry Central School District

### 3.5 ADDITIONAL STAKEHOLDERS

Adirondack Mountain Club – Genesee Valley Chapter  
Center for Sustainable Living – Genesee Valley/Finger Lakes Region  
Cornell Cooperative Extension of Livingston County  
Finger Lakes – Lake Ontario Watershed Protection Alliance  
Friends of the Genesee Valley Greenway  
Genesee Land Trust  
Genesee River Watch  
Genesee Valley Audubon Society  
Genesee Valley Conservancy  
International Brotherhood of Electrical Workers (IBEW), Local 86  
**Livingston County Federation of Sportsmen’s Clubs**  
Merrimac Farms Airport  
National Grid  
National Warplane Museum  
New York Forest Owners Association  
New York State Electric and Gas Company (NYSEG)  
Rochester Gas and Electric Company (RG&E)  
Scotts Sky Ranch Airport  
Seven Gullies Airport  
Seneca Nation of Indians  
Sierra Club, Rochester Regional Group  
State University of New York Geneseo Office of Sustainability  
The Nature Conservancy, Central & Western New York  
Tuscarora Nation

### 3.6 HOST AND ADJACENT LANDOWNERS

Host landowners are landowners with whom the Applicant has entered or will enter into a lease or easement agreement. As defined in the **Siting Board’s rules**,<sup>7</sup> adjacent landowners are landowners with property within 500 feet of proposed Project components. Landowners who would typically be notified of local Town land use actions will be

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<sup>7</sup> 16 NYCRR § 1000.2(a).

included. The identities of potential host and adjacent landowners are determined from county GIS records, tax records, and personal visits by representatives of the Applicant.

The Applicant has not determined when the final Facility layout will be completed. However, information obtained during the pre-application process will be used, as appropriate, to assist in developing the final layout. In addition, the final layout will be determined by incorporating further input from stakeholders, as well as processing data from fieldwork (e.g., avoidance of impacts to wetlands identified during field delineation efforts). Therefore, specific host and adjacent landowner information is not included with this PIP Plan. Participating and adjacent landowners will be included in mailings, outreach activities and notifications that are provided to the stakeholders identified in this PIP Plan throughout design and construction of the Facility. Additional outreach to host landowners and municipal officials will take place during **decommissioning and site restoration activities and the end of the Facility's operational life**. However, for privacy purposes, the stakeholder list may include addresses or parcel numbers rather than landowner identification.

### 3.7 PUBLIC INTEREST GROUPS

Livingston County Farm Bureau

Livingston County Area Chamber of Commerce

### 3.8 ENVIRONMENTAL JUSTICE COMMUNITIES THAT WILL BE AFFECTED BY THE PROPOSAL

The Morris Ridge Solar Energy Center is subject to NYSDEC rules for the analysis of environmental justice issues associated with projects subject to review and approval under Article 10 of the Public Service Law.<sup>8</sup>

Per NYSDEC Environmental Justice Policy CP-29, Potential Environmental Justice Areas include census block groups featuring populations that meet or exceed at least one of the following statistical thresholds:

1. At least 51.1% of the population in an urban area reported themselves to be members of minority groups; or
2. At least 33.8% of the population in a rural area reported themselves to be members of minority groups; or
3. At least 23.59% of the population in an urban or rural area had household incomes below the federal poverty level.

Based on data obtained from the *NYSDEC's Geospatial Information System (GIS) Tools for Environmental Justice* website ([www.dec.ny.gov/public/911.html](http://www.dec.ny.gov/public/911.html)), there is one Potential Environmental Justice Area in the northeast corner of the Facility Area in the Town of Mount Morris (Census Block Group ID: 360510308001), where 36.36% of the

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<sup>8</sup> See 6 NYCRR Part 487.



population in this census block group are members of minority groups in a rural area. The Study Area contains a portion of another Potential Environmental Justice Area (Census Block group ID: 360510310001), which overlaps the northern portion of the 2-mile Study Area and contains the Groveland Correctional Facility. Located in the Town of Groveland, 47.03% of the population in this census block group are members of minority groups in a rural area.

Outreach to these residents within Environmental Justice communities will be in accordance with the proposed Public Involvement Plan described in Section 5.0. Further discussion on Potential Environmental Justice Areas, including the cumulative impact of existing sources of air pollutants and the projected emission of air pollutants from the proposed Facility, will be included in the PSS and the Application (Exhibit 28) pursuant to **the Siting Board's rules**.<sup>9</sup>

#### 4.0 LANGUAGE ACCESS

**The Siting Board's** regulations require a PIP Plan to identify (1) any language, other than English, that is spoken (according to United States Census data) by 5,000 or more persons residing in any portion of a 5-digit zip code postal zone located within the Study Area for the facility; and (2) any language other than English spoken by a significant population of persons residing in close proximity to the proposed facility, alternative locations, or interconnections.<sup>10</sup>

According to the US Census Bureau data from the 2012-2016 American Community Survey (ACS) 5-year estimates, 6% of Livingston County residents age 5 or older speak a language other than English at home<sup>11</sup>. With a 2016 population estimate of 64,622 persons, this means approximately 3,878 people in the County speak a language other than English at home. The Study Area contains portions of seven zip codes in which languages other than English are spoken. However, in all seven zip codes, fewer than 5,000 people speak a language other than English (see Table 1). Based on these findings, the Applicant is proposing to disseminate Project related materials in only the English language.

Table 1. Most Prevalent Languages Spoken in Study Area Zip Codes

Zip Code	Language	Number of Speakers
14427	English	2,081
	Polish	20
	French (Including Patois, Cajun)	13
	Spanish or Spanish Creole	13
	Chinese	9
	German	7
	Total:	2,143
14437	English	11,106

<sup>9</sup> 16 NYCRR § 1000.5(l)(2)(xi).

<sup>10</sup> 16 NYCRR § 1000.4(d).

<sup>11</sup> <https://factfinder.census.gov/faces/nav/jsf/pages/index.xhtml>

	Spanish or Spanish Creole	381
	French (Including Patois, Cajun)	101
	German	36
	Chinese	32
	Other Indic Languages	25
	Vietnamese	9
	Italian	9
	Korean	8
	Polish	7
	Yiddish	4
	Tagalog	3
	Scandinavian Languages	2
	Other West Germanic Languages	2
	Total:	11,725
14462	English	540
	Spanish or Spanish Creole	9
	Italian	5
	Japanese	4
	French (Including Patois, Cajun)	4
	German	3
	Chinese	2
Total:	567	
14481	English	3,276
	Spanish or Spanish Creole	209
	Italian	17
	Tagalog	10
	French (Including Patois, Cajun)	10
	Korean	6
	Hungarian	5
	Scandinavian Languages	3
Total:	3,536	
14510	English	4,533
	Spanish or Spanish Creole	158
	French (Including Patois, Cajun)	69
	Italian	60
	German	11
	French Creole	8
	Other Slavic Languages	7
	Chinese	6
	Other Indo-European Languages	6
	African Languages	1
Total:	4,859	
14517	English	2,512
	Spanish or Spanish Creole	28
	French (Including Patois, Cajun)	25
	German	6
	Polish	4

	Other Pacific Island Languages	3
	Italian	3
	Other West Germanic Languages	2
	Total:	2,583
14530	English	5,199
	Spanish or Spanish Creole	103
	German	38
	French (Including Patois, Cajun)	13
	Italian	11
	Portuguese or Portuguese Creole	9
	Korean	4
	Polish	2
	Total:	5,379
	14846	English
Spanish or Spanish Creole		7
Yiddish		3
French (Including Patois, Cajun)		3
Italian		2
Total:		742

Source: [http://www.mla.org/map\\_data](http://www.mla.org/map_data) (American Fact Finder, 2000 Census Data)

## 5.0 PROPOSED PUBLIC INVOLVEMENT PROGRAM

### 5.1 PROJECT CONTACT INFORMATION

- EDF Renewables Development, Inc.  
 195 Montague Street, 14th Fl.  
 Brooklyn, NY 11201  
 646-898-3690
- Project Representative:  
 Kevin Campbell, Development Manager  
 (844) 553-3336  
[Kevin.Campbell@edf-re.com](mailto:Kevin.Campbell@edf-re.com)
- Local Project Office:<sup>12</sup>  
 [Address TBD]  
 [Hours of Operation TBD]

<sup>12</sup> When this information becomes available, the Applicant will post it to the Project Website, provide it to Host Municipalities and Document Repositories, and include it on future public notices, where appropriate.

- Project Website:  
[www.edf-re.com/project/morris-ridge-solar](http://www.edf-re.com/project/morris-ridge-solar)
  
- Local Document Repositories:
  - Mount Morris Town Offices  
103 Main Street  
Mount Morris, NY 14510  
Phone: (585) 658-2730  
Open: 9:00 AM to 5:00 PM Monday - Thursday
  - Mount Morris Public Library  
121 Main Street  
Mount Morris, NY 14510  
Open: 2:00 PM – 5:00 PM Monday, 9:00 AM – 12:00 PM and 2:00 PM – 8:00 PM Tuesday, 2:00 PM – 8:00 PM Thursday, 2:00 PM – 5:00 PM Friday, and 11:00 AM – 3:00 PM Saturday
  - Nunda Town Hall  
4 Massachusetts Street  
Nunda, NY 14517  
Open: 9:00 AM – 4:30 PM Monday, Tuesday, Wednesday, and Friday, 4:00 PM – 7:00 PM Thursday
  - Bell Memorial Library  
16 East Street  
Nunda, NY 14517  
Open: 12:00 PM – 8:00 PM Tuesday, Wednesday, and Thursday, 9:00 AM – 5:00 PM Friday, and 10:00 AM – 1:00 PM Saturday

## 5.2 PROPOSED PUBLIC INVOLVEMENT PLAN

The Applicant is working closely with Brownfield Group, LLC (“Brownfield”), a local renewable energy development company specializing in community relations and early stage project development. Brownfield has been communicating with landowners and municipal leaders since early 2017 to acquire project support and secure the project footprint with participating landowners. The Applicant’s proposed PIP Plan focuses first and foremost on early and frequent communication with Host Communities, including the Town of Mount Morris and Livingston County. The PIP Plan will be made available at the document repositories listed in Section 5.1 above. Aside from the Town and County, there are many important stakeholders to consider in developing a solar project of this scale. The Siting Board’s rules provide that a PIP Plan must include: (1) consultation with the affected agencies and other stakeholders;

(2) pre-application activities to encourage stakeholders to participate at the earliest opportunity; (3) activities designed to educate the public as to the specific proposal and the Article 10 review process, including the availability of funding for municipal and local parties; (4) the establishment of a website to disseminate information to the public; (5) notifications; and (6) activities designed to encourage participation by stakeholders in the certification and compliance process.<sup>13</sup> It is anticipated that this will be an ongoing, evolving process throughout all phases of the Article 10 review process (pre-application phase, application phase, hearing and decision phase, and post-certification phase), intended to disseminate information regarding the Facility to stakeholders, solicit information from those stakeholders during public outreach events, and generally foster participation in the Article 10 review. The Applicant will establish a user-friendly website in plain English that describes the Facility, describes the Article 10 process, and provides Facility updates throughout the development and construction phases of the Facility to keep the community informed of the Facility's status (see Section 5.4 below for additional detail).

### 5.3 CONSULTATION WITH THE AFFECTED AGENCIES AND STAKEHOLDERS

The **Siting Board's rules** require both general and specific consultations with affected agencies and municipalities. Affected agencies, listed above in Sections 3.1 and 3.2, were identified through review of the Article 10 regulations in consultation with the Facility's **permitting counsel and environmental consultant**. **Affected municipalities are identified** in Sections 3.3 and 3.4 above.

The Applicant engaged the Town of Mount Morris well over a year ago about its intentions to develop a solar project in the Town, and since been in close communication to keep the Town apprised of its development effort and progress. A public meeting was hosted by the Applicant on June 21, 2018 to introduce the Project to the community prior to submitting this PIP Plan to the DPS, at the request of the Town of Mount Morris. EDF RD will continue to communicate with the municipality and make an initial contact with each agency to make certain they are aware of the Facility and inform them of any progress on a regular basis.

Consultation with affected agencies and municipalities will include the following general steps:

1. The Applicant will contact each agency or municipality to make certain they are aware of the Facility and inform them of the Article 10 process, including steps for intervenor funding, and provide information on who to contact with any questions or comments about the Facility and/or about the Article 10 process;

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<sup>13</sup> 16 NYCRR § 1000.4(c).

2. Subsequent interaction with each agency or municipality as needed to answer specific questions or interests about the Facility, and to identify the applicable studies and impact analyses to be performed and how they pertain to the Facility;
3. Regular consultation with DPS Staff during early development of the PSS; and
4. Other specific consultations as required by the **Siting Board's rules**, or as needed to inform the process.

With respect to intervenor funding, the Applicant is required to deposit funds for intervenor participation. Funds are deposited with the DPS at the time the pre-application PSS is filed, in an amount equal to \$350 for each 1,000 kilowatts (i.e. 1 MW) of generating capacity of the Facility. Pre-application funds are dispersed to qualifying parties to aid in their participation in the scoping phase of this proceeding. Each request for pre-application funds is submitted to the presiding examiner assigned to the proceeding before the Siting Board, and at least 50% of the pre-application intervenor funds shall be reserved for potential awards to municipalities. Additional funds for intervenor participation will be deposited with the DPS at the time the Project Application is filed in an amount equal to \$1,000 for each 1,000 kilowatts of capacity. Funds deposited with the Application may be used by parties for qualifying consultants and activities in the post-Application phase of the proceeding.<sup>14</sup>

The goals of the initial consultation with each municipality or agency will be to consult with representatives, disseminate information, request information, and schedule follow-up meetings and/or consultations, as appropriate. Specific information provided to the affected agencies and municipalities will include a description of the Facility and location; explanation of the phases of the Article 10 process and how the agency or municipality can participate in each step; description of the available intervenor funding and the process for obtaining funding; description of the ad hoc committee process and local municipal responsibility; information about other planned consultations; and sources of additional information about the Facility and Article 10 (e.g., the Facility and Siting Board websites). Information to be requested from affected municipalities and agencies will vary by the involvement of each, but may include topics such as local laws, emergency response, environmental impact review, and determination of news sources to be used for official notices.

Goals of consultation with various utilities within the Project Area include avoiding impacts to utility infrastructure, and minimizing any impacts to local service providers and utility customers during Facility construction and operation.

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<sup>14</sup> Further information on obtaining funding for participation in this proceeding can be found at: [http://www3.dps.ny.gov/W/PSCWeb.nsf/96f0fec0b45a3c6485257688006a701a/6fd11ce8db088a2785257e200054a99b/\\$FILE/02420356.pdf/Guide%20to%20Intervenor%20Funding%202-14-13.pdf](http://www3.dps.ny.gov/W/PSCWeb.nsf/96f0fec0b45a3c6485257688006a701a/6fd11ce8db088a2785257e200054a99b/$FILE/02420356.pdf/Guide%20to%20Intervenor%20Funding%202-14-13.pdf)

It should be noted that in accordance with the Siting Board's rules,<sup>15</sup> comments on the PSS are due within 21 days after filing with the Secretary to the Siting Board. The Applicant intends to engage municipalities, agencies, and stakeholders throughout the PIP Plan implementation process in order to identify their respective interests, and obtain information regarding particular resources, locations, concerns and recommendations of the affected communities, agencies and interest groups. Prior to filing the PSS, this will be accomplished through a variety of methods, including open house meetings, direct correspondence, review of comments submitted through the Project and DPS websites, and targeted meetings with some of the individual stakeholders identified herein. Stakeholder consultation meetings will be documented and summarized in the PIP Plan Record of Activity (Exhibit C) and discussed in both the PSS and the Application (Exhibit 2).

The Table provided in Exhibit B lists the affected agencies and municipalities, as identified at the time this PIP Plan was prepared, along with the goals and objectives (to be developed) for each consultation and the plan for achieving these goals.

#### 5.4 PRE-APPLICATION ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION

EDF Renewables has engaged involved and interested agencies, municipalities, utilities, host landowners, and other potential stakeholders on many solar and wind projects throughout North America. EDF Renewables intends on using this prior experience to facilitate meaningful stakeholder interaction through the Article 10 review process for the Morris Ridge Solar Energy Center. In addition to the engagement activities that have already taken place, the Applicant will continue pre-application activities to encourage stakeholder participation as set forth in the Agency/Municipality Consultations and Stakeholder Participation table included in Exhibit B of this PIP Plan. The Record of Activity (Exhibit C) will be regularly updated as consultations and stakeholder participation activities take place, and additional means of engagement are identified (as necessary). In addition, concerns and questions raised by the public, and the **Applicant's response to these issues will be documented** in Exhibit C, as well as the PSS and the Article 10 Application (Exhibit 2). Exhibit D provides general guidance for public participation in the Article 10 process.

#### 5.5 ACTIVITIES TO EDUCATE THE PUBLIC ON THE PROPOSAL, PROCESS, AND FUNDING

The Applicant plans to attend Town meetings and present Applicant-sponsored public information sessions. EDF RE will be distributing educational materials, and will provide a Facility website, which will offer information on the proposed Facility, as well as links to information on the Article 10 process, intervenor funding, and other important stakeholder issues. These efforts will allow the Applicant to engage with stakeholders regarding the proposed Facility and will offer multiple avenues of information distribution so that stakeholders and the public have multiple, varied opportunities to

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<sup>15</sup> 16 NYCRR § 1000.5(g).

obtain information on the Facility and participate in the proceedings. These efforts are discussed in further detail below and Exhibit E outlines the anticipated project and public participation schedule for

### 5.5.1 PUBLIC MEETINGS

The Applicant intends to hold a minimum of two open-house style public meetings prior to submittal of the PSS, and two meetings following PSS submittal. These meetings will be held at two different times on the same day or different days **to accommodate workers' schedules** and provide the best opportunity for interested persons to attend. Representatives for the Applicant will be present to provide Facility information and answer questions. It is anticipated that these meetings will be held at a public meeting space in reasonable proximity to the Facility Area. To provide early outreach to adjacent landowners, the Applicant will contact all residents within 2,500 feet of the proposed Facility (panels and substation) location to make sure they are aware of the project.

The Applicant will also conduct a mass mailing to all residents in the Study Area to announce the initial set of public meetings and will properly notice these meetings in local newspapers, including the Livingston County News, the Genesee Sun and the Mount Morris Shopper (free newspaper) at least 14 days prior to the scheduled event. In addition, the Applicant will maintain a copy of the mailing and an affidavit of service as a record of what was mailed and to whom. The first meeting following PSS submittal will be scheduled approximately two months prior to filing of the Application, to present detailed information regarding the anticipated content of the Application and to solicit public input. The second meeting will be scheduled immediately before or after filing of the Application to present an overview of the Applications content. Notification of all public meetings held by the Applicant will also be mailed or emailed to the Master Stakeholders List (also referred to as the Notification List) contained in Exhibit A. The Applicant will indicate in the PIP Record of Activity (Exhibit C) whether a mailing was sent.

Additional stakeholders will be added to this list as they are identified through the initial public meetings and the Facility website. The updated list will then be used for future mail and email notifications, and the list will be further updated based on additional requests. In addition, all meetings will be posted on the Facility website [www.edf-re.com/project/morris-ridge-solar](http://www.edf-re.com/project/morris-ridge-solar). The Applicant will provide DPS Staff with informal notice of all scheduled public meetings.

### 5.5.2 EDUCATIONAL MATERIALS

The Applicant will develop educational materials to inform the public about solar energy, the proposed Facility, the Article 10 process, and intervenor funding. These materials will include poster-sized maps and graphics to be displayed



at public meetings, as well as factsheets and brochures that will be made available at public meetings, local libraries, and/or through mailings to stakeholders. Materials will also be available on the Facility website.

## 5.6 PROJECT WEBSITE

Concurrent with the filing of the Final PIP Plan, the Applicant will establish a live, user-friendly website with all information up to date in plain English which describes the Facility [www.edf-re.com/project/morris-ridge-solar](http://www.edf-re.com/project/morris-ridge-solar). This website will provide information regarding the Article 10 process and will provide Facility updates throughout the development and construction phases of the Facility to keep the community informed of the Facility's status. For example, maps will be added to the website as the Facility layout evolves, and notices will be posted to the website prior to various milestones and public meetings/outreach events.

The Applicant anticipates that the website will include:

- Facility description;
- Facility benefits and need;
- Summary of permitting requirements;
- Links to the Siting Board Article 10 Public Information Coordinator, the Siting Board home page, and case-specific documents;
- Information on the Article 10 process;
- Summary of the Intervenor Funding process and how to apply;
- Facility contact information, including email address and toll-free telephone number;
- Copies of Article 10 and related licensing documents;
- Addresses of local document repositories;
- Link to request stakeholder status;
- A schedule that lists dates/times/locations for outreach events and key milestone dates, such as when the Application will be filed; and
- Tracking Reports summarizing the Facility's PIP Plan activities to date.

As indicated above, the website will include the Facility contact information (email address and toll-free telephone number). Interested parties may request stakeholder status through the website. The Applicant will make efforts to respond directly to all substantive inquiries and comments submitted to the Facility contact (by email, telephone or mail) within three business days of receiving the inquiry and/or comment. The Applicant's normal business hours are from 9 AM to 5 PM Monday to Friday, excluding statutory holidays and **between Christmas and New Year's**. Where the inquiry and comments may take longer to respond, the initial response will indicate a timeframe anticipated for the

full response. Correspondence will be documented. In addition, where an in-person meeting is requested, efforts will be made to accommodate such meetings within 15 business days. Email inquiries will receive an automated response **acknowledging receipt of an interested party's question or comment**. A Project office will be established in the Town of Mount Morris during the construction phase of the Project.

## 5.7 NOTIFICATIONS

The **Siting Board's rules** establish the notification requirements for serving documents. Pursuant to the rules, the Applicant shall publish all required notices in the Livingston County News, the Genesee Sun and the Mount Morris Shopper (free newspaper) and provide notice in accordance with standard notice requirements for actions of the Town of Mount Morris.<sup>16</sup>

No less than three days before filing of the PSS and the Application, the Applicant will publish a notice of the PSS and the Application in the newspapers listed above; serve each member of the State Legislature in whose district any portion of the proposed Facility is to be located; provide written notice to those persons who have filed a statement with the secretary that wish to receive such notices; and provide mail and email (if available) notification to all parties on the Master Stakeholder List. In addition, notifications will be posted on the Facility website.

The Applicant will publish any other notices required by the Presiding Examiner or other section of Article 10 in the manner prescribed by the Presiding Examiner or under the procedures contained in Article 10. An updated stakeholder list will be provided with the Application **filings, including parties identified through the Applicant's outreach efforts**, and in the Application including host and adjacent landowners, as well as proof that a mailing has occurred.

## 5.8 ACTIVITIES TO ENCOURAGE STAKEHOLDER PARTICIPATION

Beyond the activities described above in Sections 5.1 through 5.5, the Applicant will seek to identify additional, practical measures to encourage stakeholder participation during the certification process. It is anticipated that this will be an ongoing, evolving process throughout all phases of the Article 10 review process (pre-application phase, application phase, hearing and decision phase, and post-certification phase).

The Applicant will track its PIP Plan and provide regular updates to DPS Staff. Specifically, the Applicant will maintain a Record of Activity (see Exhibit C) that will provide specifics on all meetings, including dates, locations, attendees, purpose, and discussion topics.

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<sup>16</sup> See 16 NYCRR § 1000.7.

As previously stated, the Applicant intends to hold at least two open-house style public meetings prior to submittal of the PSS, and an additional two meetings following submittal of the PSS. These meetings will be held at two different **times on the same day to accommodate workers' schedules and provide the best** opportunity for interested persons to attend. In addition, the Facility website will be updated continuously with Facility developments, meetings, and announcements to keep stakeholders and the public informed. Following project certification, the Applicant will conduct additional public outreach and notifications as the project enters the construction phase. These efforts will include notification of the start of construction to various parties and implementation of a Complaint Resolution Plan.

## 6.0 REQUIRED AIRPORT/HELIPORT PRE-APPLICATION CONSULTATION

Evaluation of potential Project impacts on aviation is governed by the rules of the Federal Aviation Administration (“FAA”). It is not anticipated the proposed Facility will meet any of the requirements set forth in **the FAA’s regulations** for construction or alteration activities requiring notice to the FAA.<sup>17</sup> The proposed Facility will not involve the construction of any structure that exceeds 200 feet above ground level (“AGL”). Consequently, the filing of a notice with the FAA will not be required for the Facility. However, the Applicant has identified the National Warplane Museum and the privately-owned Merrimac Farms Airport, Scotts Sky Ranch Airport, and Seven Gullies Airport as stakeholders. The Applicant intends on consulting with these stakeholders throughout the Article 10 process.

## 7.0 REFERENCES

Energy Information Administration (EIA). 2016. *Frequently Asked Questions: How Much Electricity Does an American Home Use?* Available at: <http://www.eia.gov/tools/faqs/#electricity> (Last updated November 7, 2017; Accessed May 15, 2018).

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<sup>17</sup> See 14 CFR §77.9(a-e) (Construction or alternation requiring notice).



## Exhibit A

### Master List of Stakeholders/Notification List

AFFECTED STATE AND FEDERAL AGENCIES

Empire State Development Corporation  
Vinnie Esposito, Finger Lakes Regional Director  
400 Andrews Street, Suite 300, Rochester, NY 14604  
(585) 399-7050  
nys-fingerlakes@esd.ny.gov

National Telecommunications and Information  
Administration  
David J. Redl, Assistant Secretary  
Herbert C. Hoover Building (HCHB) U.S. Department  
of Commerce, 1401 Constitution Avenue, N.W.  
Washington, DC 20230  
(202) 482-1840  
*Email not available*

New York Independent System Operator  
Brad C. Jones, President and CEO  
10 Krey Boulevard, Rensselaer, NY 12144  
(518) 356-6060  
stakeholder\_services@nyiso.com

New York State Energy Research and  
Development Authority  
Alicia Barton, President and CEO  
17 Columbia Circle, Albany, NY 12203  
(518) 862-1090  
info@nyserda.ny.gov

New York State Energy Research and  
Development Authority  
Richard Kaufmann, Chair  
17 Columbia Circle, Albany, NY 12203  
(518) 862-1090  
info@nyserda.ny.gov

NYS Attorney General  
Barbara M. Underwood, NYS Attorney General  
New York State Capitol Building, State Street and  
Washington Avenue, Albany, NY 12224  
*Email not available*

NYS Department of Agriculture and Markets  
Richard A. Ball, Commissioner  
10B Airline Drive, Albany, NY 12235  
(585) 457-8876  
info@agriculture.ny.gov

NYS Department of Agriculture and Markets  
Matthew Brower, Environmental Analyst  
10B Airline Drive, Albany, NY 12235  
(585) 457-2851  
matthew.brower@agriculture.ny.gov

NYS Department of Corrections and Community  
Supervision  
Eric Greppo, Professional engineer  
The Harriman State Campus, 1220 Washington  
Avenue, Albany, NY 12226  
(518) 473-3582  
eric.greppo@dccs.ny.gov

NYS Department of Corrections and Community  
Supervision  
Keith Rupert, Professional engineer  
The Harriman State Campus, 1220 Washington  
Avenue, Albany, NY 12226  
(518) 485-5410  
Keith.Rupert@dccs.ny.gov

NYS Department of Environmental Conservation,  
Central Office  
Basil Seggos, Commissioner  
625 Broadway, Albany, NY 12233-1011  
(518) 402-8545  
basil.seggos@dec.ny.gov

NYS Department of Environmental Conservation,  
Central Office  
Daniel Whitehead, Director, Division of Environmental  
Permits, Major Projects Management  
625 Broadway, Albany, NY 12233-1750  
(518) 402-9167  
deppermitting@dec.ny.gov

NYS Department of Environmental Conservation,  
Region 8  
Paul D'Amato, Regional Director  
6274 East Avon-Lima Road, Avon, NY 14414-9519  
(585) 226-5366  
region8@dec.ny.gov

NYS Department of Environmental Conservation,  
Region 9  
Abby Snyder, Regional Director  
270 Michigan Avenue, Buffalo, NY 14203-2915  
(716) 851-7200  
region9@dec.ny.gov

NYS Department of Health  
Howard A. Zucker, Commissioner  
Corning Tower Empire State Plaza, Albany, NY  
12237  
(518) 474-2011  
dohweb@health.ny.gov

NYS Department of Public Service  
John B. Rhodes, Chair and CEO  
Empire State Plaza Agency, Building 3, Albany, NY  
12223  
(518) 474-2523  
secretary@dps.ny.gov

NYS Department of Public Service  
James Denn, Director of Public Affairs  
Empire State Plaza Agency, Building 3, Albany, NY  
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(518) 474-7080  
james.denn@dps.ny.gov

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Lorna Gillings, Outreach Contact  
Empire State Plaza Agency, Building 3, Albany, NY  
12223  
(518) 474-1788  
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NYS Department of Public Service  
Andrea Cerbin, Assistant Counsel  
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Andrea.Cerbin@dps.ny.gov

NYS Department of Public Service, Office of  
Electric, Gas, and Water  
Andrew Davis, Utility Supervisor  
Empire State Plaza Agency, Building 3, Albany, NY  
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(518) 486-2853  
Andrew.Davis@dps.ny.gov

NYS Department of State  
Rossana Rosado, Secretary of State  
One Commerce Plaza, 99 Washington Avenue,  
Albany, NY 12231-0001  
(518) 473-2293  
*Email not available*

NYS Department of Transportation, Central Office  
Paul A. Karas, Acting Commissioner  
50 Wolf Road, Albany, NY 12232  
(518) 457-4422  
*Email not available*

NYS Department of Transportation, Region 4  
Kevin Bush, Acting Regional Director  
1530 Jefferson Road, Rochester, NY 14623  
(585) 272-3310  
*Email not available*

NYS Division of Homeland Security and  
Emergency Services  
John P. Melville, Commissioner  
1220 Washington Avenue, State Office Campus,  
Building 7A Suite 710, Albany, NY 12242  
(518) 242-5000  
*Email not available*

NYS Governor's Office  
Andrew Cuomo, Governor of NY  
New York State Capitol Building, State Street and  
Washington Avenue, Albany, NY 12224  
*Email not available*

NYS Office of Parks, Recreation and Historic  
Preservation  
Daniel Mackay, Deputy Commissioner  
Peebles Island State Park, P.O. Box 189, Waterford,  
NY 12188-0189  
(518) 268-2171  
Roger.Mackay@parks.ny.gov

NYS Office of Parks, Recreation and Historic  
Preservation  
Diana Carter, Director of Planning  
Resources and Facility Planning Bureau, 625  
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Diana.Carter@parks.ny.gov

New York State Assembly  
Joseph A. Errigo, Assembly Member, District 133  
30 Office Park Way, Pittsford, NY 14534  
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errigoj@nyassembly.gov

New York State Assembly  
David J. DiPietro, Assembly Member, District 147  
411 Main Street, East Aurora, NY 14052  
(716) 655-0951  
DiPietroD@nyassembly.gov

New York State Senate  
Catharine M. Young, NYS Senator, District 57  
Westgate Plaza, 700 West State Street, Olean, NY  
14760  
(716) 372-4901  
cyoung@nysenate.gov

New York State Senate  
Patrick M. Gallivan, NYS Senator, District 59  
2721 Transit Road, Suite 116, Elma, NY 14059  
(716) 656-8544  
gallivan@nysenate.gov

US Army Corps of Engineers, New York District  
Colonel Thomas D. Asbery, Commander and District  
Engineer  
Jacob K. Javits Federal Building, 26 Federal Plaza,  
Room 2109, New York, NY 10278-0090  
(917) 790-8007  
Cenan-pa@usace.army.mil

US Department of Defense  
James N. Mattis, Secretary of Defense  
1000 Defense Pentagon, Washington, DC 20301-  
1000  
(703) 571-3343  
*Email not available*

US Federal Aviation Administration  
Jennifer Solomon, Eastern Regional Administrator  
1 Aviation Plaza, Jamaica, NY 11434  
(718) 553-3001  
*Email not available*

US Fish and Wildlife Service, New York Field  
Office  
David Stilwell, Field Supervisor  
3817 Luker Road, Cortland, NY 13045  
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US House of Representatives

Chris Collins, Representative-elect, District 27  
1517 Longworth House Office Building, Washington,  
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*Email not available*

US Senate

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Leo O'Brien Building, Room 420, Albany, NY 12207  
(518) 431-0120  
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US Senate

Charles E. Schumer, US Senator  
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## LOCAL AGENCIES

### Livingston County

Ian M. Coyle, County Administrator  
Livingston County Government Center, 6 Court  
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icoyle@co.livingston.ny.us

### Livingston County Agricultural and Farmland Protection Board

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Livingston County Government Center, 6 Court  
Street, Room 305, Geneseo, NY 14454  
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### Livingston County Department of Economic Development

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Street, Room 306, Geneseo, NY 14454  
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### Livingston County Department of Health

Jennifer Rodriguez, Director  
2 Murray Hill Drive, Mount Morris, NY 14510  
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dept\_of\_health@co.livingston.ny.us

### Livingston County Department of Planning

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### Livingston County Environmental Management Council

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### Livingston County Highway Department

Donald Higgins, Superintendent  
4389 Gypsy Lane, Mount Morris, NY 14510  
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### Livingston County Office of Emergency Management

Kevin Niedermaier, Director  
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### Livingston County Planning Board

Angela Ellis, Director  
Livingston County Government Center, 6 Court  
Street, Room 305, Geneseo, NY 14454  
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### Livingston County Soil and Water Conservation District

Robert Stryker, District Manager  
11 Megan Drive, Suite 2, Geneseo, NY 14454  
(585) 243-0043  
robert.stryker@ny.nacdnet.net

### Town of Mount Morris Clerk's Office

Christie Murphy, Town Clerk  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Town of Mount Morris Code Enforcement Office  
Shawn Grasby, Code Enforcement Officer  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Town of Mount Morris Town Board  
Don Huff, Councilman  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Town of Mount Morris Highway and Water  
Department  
Sam Cipriano, Superintendent  
80 Parker Road, Mount Morris, NY 14510  
(585) 658-3375  
*Email not available*

Town of Mount Morris Town Board  
Nate Guzzardi, Councilman  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Town of Mount Morris Historian  
Nicholas LoVerde, Historian  
55 Murray Street, Mount Morris, NY 14510  
(585) 658-2730  
historian2@rochester.rr.com

Mount Morris Fire Department  
Dana Regatuso, Sr., Fire Chief  
P.O. Box 127, 119 Main Street, Mount Morris, NY,  
14510  
(585) 658-3110  
*Email not available*

Town of Mount Morris Town Board  
Dave DiSalvo, Councilman/Deputy Supervisor  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Southern Tier Central Regional Planning and  
Development Board  
Marcia D. Weber, Executive Director  
8 Denison Parkway East, Suite 310, Corning, NY  
14830  
(607) 962-5092  
weber@stny.rr.com

#### MUNICIPALITIES AND SCHOOL DISTRICTS IN FACILITY AREA

Town of Mount Morris  
Charles J. DiPasquale, Town Supervisor  
103 Main Street, Mount Morris, NY 14510  
(585) 658-2730  
*Email not available*

Mount Morris Central School District  
Gregory Bump, Superintendent  
30 Bonadonna Avenue, Mount Morris, NY 14510  
(585) 658-5036  
gbump@mtmorriscsd.org

Keshequa (Dalton-Nunda) Central School District  
Thomas Kopp, Superintendent  
P.O. Box 517, 13 Mill Street, Nunda, NY 14517  
(585) 468-2900 Ext. 1105  
tkopp@keshequa.org

## MUNICIPALITIES AND SCHOOL DISTRICTS IN THE STUDY AREA

Wyoming County  
Rhonda Pierce, County Clerk  
143 North Main Street, Suite 104, Warsaw, NY 14569  
(585) 786-8810  
county.clerk@wyomingco.net

Town of Castile  
Keith Granger, Town Supervisor  
53 North Main Street, Castile, NY 14427  
(585) 493-2233 ext. 1001  
castilesupervisor@gmail.com

Town of Groveland  
William Carman, Town Supervisor  
4955 Aten Road, Groveland, NY 14462  
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supervisor@grovelandny.org

Town of Leicester  
David M. Fanaro, Town Supervisor  
P.O. Box 197, 132 Main Street, Leicester, NY 14481  
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Town of Nunda  
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Town of Portage  
Ivan C. Davis, Town Supervisor  
2 North Church, Hunt, NY 14846  
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Town of West Sparta  
Susan J. Erdle, Town Supervisor

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townsupervisor@townofwestsparta.org

Village of Mount Morris  
Frank Provo, Village Mayor  
117 Main Street, Mount Morris, NY 14510  
(585) 658-4160  
*Email not available*

Dansville Central School District  
Paul Alioto, Superintendent  
284 Main Street, Dansville, NY 14437  
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Geneseo Central School District  
Tim Hayes, Superintendent  
4050 Avon Road, Geneseo, NY 14454  
(585) 243-3450  
timhayes@geneseocsd.org

Letchworth Central School District  
Todd Campbell, Superintendent  
5550 School Road, Gainesville, NY 14066  
(585) 493-5999  
tcampbell@letchworth.k12.ny.us

Perry Central School District  
Daryl McLaughlin, Superintendent  
33 Watkins Avenue, Perry, NY 14530  
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dmclaughlin2@perry.k12.ny.us

## ADDITIONAL STAKEHOLDERS

Adirondack Mountain Club, Genesee Valley  
Chapter  
Bill Lindenfelser, Chair  
Eisenhart Auditorium, Rochester Museum and  
Science Center, 657 East Avenue, Rochester, NY  
14607  
*Phone number not available*  
Chair@adk-gvc.org

Center for Sustainable Living, Genesee  
Valley/Finger Lakes Region  
David Barnet, Manager of Orchards and Publicity  
Department  
The Rochester Folk Art Guild, 1445 Upper Hill Road,  
Middlesex, NY 14507-9799  
(585) 554-3539  
help@folkartguild.org

Cornell Cooperative Extension of Livingston  
County  
Louie Bo Freeman, Executive Director  
3 Murray Hill Drive, Mount Morris, NY 14510  
(585) 991-5420  
lrf22@cornell.edu

Finger Lakes - Lake Ontario Watershed Protection  
Agency  
Kristy LaManche, Program Coordinator  
Water Resources Board, 3105 NYS Route 3, Fulton,  
NY 13069  
(315) 592-9663  
klamanche@twcny.rr.com

Friends of the Genesee Valley Greenway  
Joan Schumaker, President  
P.O. Box 42, Mount Morris, NY 14510  
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Genesee Land Trust  
Gay Mills, Executive Director  
46 Prince Street, Rochester, NY 14607  
(585) 256-2130  
gmills@geneseeandtrust.org

Genesee River Watch  
George Thomas, Executive Director  
700 West Metro Park, Rochester, NY 14623  
(585) 233-6086  
*Email not available*

Genesee Valley Audubon Society  
June Summers, President  
P.O. Box 15512, Rochester, NY 14615-0512  
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summers@frontiernet.net

Genesee Valley Conservancy  
Ben Gajewski, Executive Director  
One Main Street, P.O. Box 73, Geneseo, NY 14454  
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ben@geneseevalleyconservancy.org

International Brotherhood of Electrical Workers  
(IBEW), Local 86  
Daniel P. O'Mealia, President  
2300 East River Road, Rochester, NY 14623  
(585) 235-1510  
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Livingston County Federation of Sportsmen's  
Clubs  
Marc Osypian, President  
P.O. Box 577, Geneseo, NY 14454-0577  
(585) 301-2818  
president@livingstoncountyfederation.org

Merrimac Farms Airport  
T.J. Macauley, Jr., Manager  
4000 East Groveland Road, Mount Morris, NY 14510  
(716) 243-3989  
*Email not available*

National Grid<sup>1</sup>  
John Bruckner, President  
300 Erie Boulevard West, Syracuse, NY 13202  
1-800-642-4272  
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National Warplane Museum  
3489 Big Tree Lane, Geneseo, NY 14454  
(585) 243-2100  
nationalwarplanemuseum@gmail.com

New York Forest Owners Association  
Art Wagner, President  
P.O. Box 541, Lima, NY 14485  
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president@nyfoa.org

New York State Electric and Gas (NYSEG)<sup>1</sup>  
Carl A. Taylor, President  
89 East Avenue, Rochester, NY 14649  
1-800-743-2110  
*Email not available*

Rochester Gas and Electric (RG&E)<sup>1</sup>  
Carl A. Taylor, President  
89 East Avenue, Rochester, NY 14649  
1-800-743-2110  
*Email not available*

Scotts Sky Ranch Airport  
Bryan Scott Kunkle, Manager  
7899 Mount Morris-Nunda Road, Mount Morris, NY  
14510  
(585) 468-3437  
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Seneca Nation of Indians<sup>2</sup>  
Todd Gates, President  
Address 1: 12837 Route 438, Irving, NY 14081  
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(716) 532-4900  
Penny.kerr@sni.org

Seneca Nation of Indians<sup>2</sup>  
Morris Abrams, Tribal Historic Preservation Officer  
**Tribal Historic Preservation Office, 90 O:hi' yoh Way,**  
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Email 2: scott.abrams@sni.org

Seneca Nation of Indians<sup>2</sup>  
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Email 2: jaytoth@sni.org

Seven Gullies Airport  
Nathaniel Koschera, Manager  
P.O. Box 517, Geneseo, NY 14454  
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Sierra Club, Rochester Regional Group  
Jessica Slaybaugh, Chair  
P.O. Box 10518, Rochester, NY 14610-0518  
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Jessica.A.Slaybaugh@gmail.com

SUNY Geneseo Office of Sustainability  
Dan DeZarn, Director  
SUNY Geneseo, Office of Sustainability, Blake C3, 1  
College Circle, Geneseo, NY 14454  
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sustainability@geneseo.edu

<sup>1</sup> An alternate contact within the organization is still being sought.

<sup>2</sup> Stakeholder has alternate addresses, phone numbers, and/or email addresses. When sending out a mass mailing or notification, use all listed contacts until notified of the appropriate contact information by the stakeholder.

The Nature Conservancy, Central & Western New York

Mark Tercek, CEO

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Tuscarora Nation<sup>2</sup>

Leo Henry, Chief

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Phone 1: (716) 601-4737

Phone 2: (716) 297-1148

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Tuscarora Nation

Bryan Printup, Cultural Resources

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Tuscarora Nation<sup>2</sup>

Neil Patterson, Jr., Director of the Tuscarora Environmental Program

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Address 2: 2045 Upper Mountain Road, Sanborn, NY 14132

Phone 1: (716) 297-9982 Ext. 102

Phone 2: (716) 609-3810

npatterson@hetf.org

Livingston County Farm Bureau

Amanda Krenning-Muoio, Senior Field Advisor

29 Liberty Street, Suite 212, Batavia, NY 14020

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akrenning@nyfb.org

Livingston County Area Chamber of Commerce

Laura Lane, President and CEO

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Laura@livingstoncountychamber.com

<sup>2</sup> Stakeholder has alternate addresses, phone numbers, and/or email addresses. When sending out a mass mailing or notification, use all listed contacts until notified of the appropriate contact information by the stakeholder.



## Exhibit B

### Goals and Objectives for Stakeholder Involvement

Table 1: Affected Agency and Municipality Consultations

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
<i>Municipalities in Facility Area</i>		
Town of Mount Morris (host municipality)	<p>Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.</p> <p>Discuss potential avoidance, minimization and mitigation measures to address identified impacts.</p>	<p>Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.</p> <p>Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones, submission of PSS (no less than three days prior to filing), etc.</p>
	<p>Provide notice to Town no less than three days prior to submittal of PSS.</p>	<p>Mail notice.</p>
	<p>Notifications, as required by Article 10.</p>	<p>As per schedule in regulations.</p>
	<p>Solicit local feedback.</p> <p>Provide answers to specific questions or concerns.</p>	<p>By phone, mail, or in person as requested.</p>
	<p>Work with local Fire Departments to develop appropriate emergency response plans for construction and operational phases of the Project.</p>	<p>Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.</p>
	<p>Obtain all relevant local laws, building codes, comprehensive plans, zoning maps, etc.</p> <p>Determine whether all local laws potentially applicable to the Project have been identified.</p>	<p>Initial meeting or telephone conference no later than one month prior to submittal of PSS.</p>
	<p>Discuss transportation routes, use of right-of-way and other issues of local concern with Town Highway Departments.</p>	<p>Meeting with Town Highway Departments before submittal of PSS to discuss capital improvement projects and future plans, during Article 10 process as needed, and</p>



Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
		prior to mobilization to site for construction.
	Inform local emergency responders of contingency plans in the event of an emergency during construction or operational phases of the Project.	Meeting or telephone conference during Article 10 process and at least two months prior to mobilization to site for construction.
Town of Mount Morris Historian	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
<i>Schools in Facility Area</i>		
Keshequa (Dalton-Nunda) Central School District and Mount Morris Central School District (host school districts)	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.  Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones, submission of PSS (no less than three days prior to filing), etc.  Letter to be sent before submittal of PSS.
	Notifications, as required by Article 10.	As per schedule in regulations.
	Solicitation of local feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.  Public Information Open House Sessions and attendance at local meetings. At least two public sessions currently planned, one prior to, and one following, submittal of the PSS.  Establish a contact phone number, and dedicated project email address to respond to inquiries and accept public comment.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Explain and discuss delivery methods of project components and transportation routes and timing; discuss and address school district concerns regarding transportation and project impacts pre- and post-construction.	Meeting or telephone conference at least two months prior to mobilization to site for construction.
<i>Municipalities in Study Area</i>		
Wyoming County, Towns of Mount Morris, Castille, Groveland, Leicester, Nunda, Portage, and West Sparta, and the Village of Mount Morris	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.  Letter to be sent before submittal of PSS.
	Provide notice no less than three days prior to submittal of PSS.	Mail notice.
	Notifications, as required by Article 10.	As per schedule in regulations.
	Solicit feedback Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.
	Inform local emergency responders of contingency plans in the event of an emergency during construction or operational phases of the Project.	Meeting or telephone conference during Article 10 process and at least two months prior to mobilization to site for construction.
<i>Schools in Study Area</i>		
Dansville Central School District, Geneseo Central School District, Letchworth Central School District, and Perry Central School District	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Provide timely public/stakeholder notices and information on public comment periods, scheduled meetings/ information sessions, and opportunities for participation.  Initiate direct contact with local officials and boards regarding upcoming Article 10 milestones,

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
		<p>submission of PSS (no less than three days prior to filing), etc.</p> <p>Letter to be sent before submittal of PSS.</p>
	<p>Notifications, as required by Article 10.</p>	<p>As per schedule in regulations.</p>
	<p>Solicitation of local feedback.</p> <p>Provide answers to specific questions or concerns.</p>	<p>By phone, mail, or in person as requested.</p> <p>Public Information Open House Sessions and attendance at local meetings. At least two public sessions currently planned, one prior to, and one following, submittal of the PSS.</p> <p>Establish a contact phone number, and dedicated project email address to respond to inquiries and accept public comment.</p>
	<p>Explain and discuss delivery methods of project components and transportation routes and timing; discuss and address and school district concerns regarding transportation and project impacts pre- and post-construction.</p>	<p>Meeting or telephone conference at least two months prior to mobilization to site for construction.</p>
<i>County</i>		
Livingston County (host municipality)	<p>Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.</p>	<p>Letter to be sent before submittal of PSS.</p>
	<p>Provide notice to County no less than three days prior to submittal of PSS.</p>	<p>Mail notice.</p>
	<p>Notifications, as required by Article 10.</p>	<p>As per schedule in regulations.</p>
	<p>Solicit local feedback.</p>	<p>By phone, mail, or in person as requested by County.</p>

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Provide answers to specific questions or concerns.	
	Obtain all relevant local laws, building codes, comprehensive plans, zoning maps, etc.  Determine whether all local laws potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
	Review County Division of Transportation requirements, transportation routes, and use of right-of-ways.	Meeting with Division of Transportation before submittal of PSS to discuss capital improvement projects and future plans, during Article 10 process as needed, and prior to mobilization to site for construction.
	Work with County Emergency Management Office to develop appropriate emergency response plans for construction and operational phases of the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Executive Office	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Agricultural and Farmland Protection Board	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County – Merrimac Farms Airport, Scotts Sky Ranch Airport, and Seven Gullies Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
Livingston County Department of Economic Development	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Department of Health	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Department of Planning	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Environmental Management Council	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Highway Department	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Office of Emergency Management	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
Livingston County Planning Board	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss facilities that may be affected by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
		and as needed throughout Article 10 process.
Livingston County Soil and Water Conservation District	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss existing and future planning documents, associated objectives, and how such objectives may be affected or promoted by the Project.	Initial meeting(s) during development of the PSS with subsequent meeting(s) during development of the Application and as needed throughout Article 10 process.
<i>State Agencies/Representatives</i>		
Empire State Development Corporation	Notifications, as required by Article 10.	As per schedule in regulations.
National Telecommunications and Information Administration	Notifications, as required by Article 10.	As per schedule in regulations.
New York Independent System Operator	Generator interconnection studies and timing	Prior to submittal of Article 10 Application and throughout Article X process.
New York State Research and Development Authority (NYSERDA)	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Attorney General	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Department of Agriculture and Markets (NYS&M)	Notifications, as required by Article 10.	As per schedule in regulations.
	Determine whether all NYSA&M regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYS Department of Corrections and Community Supervision (DOCCS)	Notifications, as required by Article 10.	As per schedule in regulations.
New York State Department of Environmental Conservation (NYSDEC), Central Office	Identify agency concerns to incorporate feedback into environmental study design.	Initial meeting or telephone conference no later than one month prior to submittal of PSS. Obtain agency comment/approval.
	Notifications, as required by Article 10.	As per schedule in regulations.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	Determine whether all NYSDEC regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYSDEC Regions 8 and 9	Notifications, as required by Article 10.	As per schedule in regulations.
New York State Department of Health (NYSDOH)	Notifications, as required by Article 10.	As per schedule in regulations.
	Determine whether all NYSDOH regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYS Department of Public Service	Facilitate Article 10 review process.	Meetings throughout process.
NYS Department of State (NYSDOS)	Notifications, as required by Article 10.	As per schedule in regulations.
	Determine whether all NYSDOS regulations potentially applicable to the Project have been identified.	Initial meeting or telephone conference no later than one month prior to submittal of PSS.
NYS Department of Transportation (NYSDOT), Central Office	Identify constraints associated with roads used for component transport.	Prior to submittal of Article 10 Application.
NYSDOT Region 4	Identify constraints associated with roads used for component transport.	Prior to submittal of Article 10 Application.
NYS Division of Homeland Security and Emergency Services	Notifications, as required by Article 10.	As per schedule in regulations.
<b>NYS Governor's Office</b>	Notifications, as required by Article 10.	As per schedule in regulations.
NYS Office of Parks, Recreation and Historic Preservation	Consultation in accordance with Section 14.09 of the New York State Parks, Recreation, and Historic Preservation Law and/or Section 106 of the Historic Preservation Act, as required.	Meetings to develop work plans and content of cultural resources studies prior to submittal of PSS, ongoing review of studies and mitigation recommendations.
Members of NYS Assembly for District 133 (currently Joseph A. Errigo) and District 147 (currently David J. DiPietro) and members of	Provide general information on the Project, Article 10 process, and intervenor funding, and provide contact information.	Letter to be sent before submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
NYS Senate for District 57 (currently Catharine M. Young) and District 59 (currently Patrick M. Gallivan)	Notifications, as required by Article 10.	As per schedule in regulations.
	Solicit feedback. Provide answers to specific questions or concerns.	By phone, mail, or in person as requested.
<i>Federal Agencies/Representatives</i>		
US Army Corps of Engineers	Determine jurisdiction and permits necessary under Section 404 of the Clean Water Act.	Pre-application meeting anticipated as final design of Project nears completion.
US Federal Aviation Administration	No Hazard Determinations.	Prior to submittal of Article 10 Application.
US Fish and Wildlife Service	Determine potential concerns regarding compliance with applicable federal laws and regulations.	Prior to submittal of the PSS.
US House of Representatives, Chris Collins, 27 <sup>th</sup> Congressional District	Notifications, as required by Article 10.	As per schedule in regulations.
US Senator Charles E. Schumer	Notifications, as required by Article 10.	As per schedule in regulations.
US Senator Kirsten E. Gillibrand	Notifications, as required by Article 10.	As per schedule in regulations.
<i>Other Stakeholders</i>		
Adirondack Mountain Club, Genesee Valley Chapter	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Center for Sustainable Living, Genesee Valley/Finger Lakes Region	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.



Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
Cornell Cooperative Extension of Livingston County	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Finger Lakes - Lake Ontario Watershed Protection Agency	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Friends of the Genesee Valley Greenway	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee Land Trust	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee River Watch	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee Valley Audubon Society	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Genesee Valley Conservancy	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	may be affected or promoted by the Project.	
International Brotherhood of Electrical Workers (IBEW), Local 86	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Federation of Sportsmen's Clubs	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Merrimac Farms Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
National Grid	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
National Warplane Museum	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
New York Forest Owners Association	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
New York State Electric and Gas Company (NYSEG)	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Rochester Gas and electric Company (RG&E)	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Scotts Sky Ranch Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Seven Gullies Airport	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Seneca Nation of Indians	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Sierra Club, Rochester Regional Group	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
SUNY Geneseo Office of Sustainability	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that	Initial correspondence no later than one month prior to submittal of PSS.

Agency/Municipality	Goals of Consultation	Plan/Method and General Schedule for Consultation
	may be affected or promoted by the Project.	
The Nature Conservancy, Central & Western New York	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Tuscarora Nation	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Farm Bureau	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Livingston County Area Chamber of Commerce	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.
Telecommunications Providers with equipment, easements or rights-of-way within Facility Area	Provide information on the Project and Article 10 process, intervenor funding, contact information, and discuss stakeholder initiatives that may be affected or promoted by the Project.	Initial correspondence no later than one month prior to submittal of PSS.



Exhibit C  
Example Record of Activity

## Morris Ridge Solar Energy Center

### PIP Tracking Log – Record of Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2016-12-19	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Call to express Town's interest in solar projects.			
2017-01-18	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar code			
2017-01-23	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar project approvals process			
2017-01-24	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow-up discussion on solar project.			
2017-02-04	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussion of local approvals and process follow up conversation on solar projects			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-02-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss special use permit			
2017-02-14	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss approvals			
2017-02-15	Letter	Grant Cushing, Brownfield Group, LLC	Submitted solar facility application to Town for review			
2017-02-17	Meeting	Grant Cushing, Brownfield Group, LLC Mount Morris Town Board	Attended Town Board meeting to introduce company (Brownfield Group, LLC) and present project			
2017-02-21	Letter	Charles DiPasquale, Town Supervisor, Town of Mount Morris	Letter from town acknowledging solar facility application and committing to PILOT			
2017-03-08	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss project and application			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-03-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up on PILOT discussion			
2017-03-22	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up on PILOT discussion			
2017-03-24	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss larger projects – large scale renewables			
2017-03-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss project approvals			
2017-04-05	Meeting	Grant Cushing, Brownfield Group, LLC Department of Agriculture and Markets and approximately 50 people from the public	Attended public meeting in Mount Morris sponsored by the Department of Agriculture and Markets to discuss solar projects. Answered numerous questions about the project.			



## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-04-06	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up Department Agriculture and Market meetings			
2017-04-14	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT agreement			
2017-04-24	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss large scale projects and PILOT			
2017-04-27	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT agreement			
2017-05-15	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss large scale solar project			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-06-28	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss obtaining project support letters.			
2017-07-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed large scale projects, Article 10 and preparing for presentation to the Town Board.			
2017-07-14	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss Town Board agenda meeting.			
2017-07-20	Meeting	Grant Cushing, Brownfield Group, LLC Shawn Grasby Mount Morris Town Board	Introduced large -scale solar project idea at Town Board meeting. Received very positive feedback.			
2017-07-26	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-08-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			
2017-08-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			
2017-08-14	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			
2017-08-23	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			
2017-08-25	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-08-31	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Followed up on project support letters.			
2017-09-06	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss NYPA bid submission.			
2017-09-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar project proposal location			
2017-09-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss project support letters and delayed submission of project to NYPA bid.			
2017-09-18	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up on project support letters.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-09-19	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss project interconnection			
2017-10-02	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar code			
2017-10-04	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar code vs special law			
2017-10-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar code, Article 10 and PILOT agreement			
2017-10-19	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss solar code, special laws and Article 10			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-10-25	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up with respect to NYPA project proposal			
2017-10-26	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up with respect to NYPA project proposal			
2017-11-08	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss utility, collector line rights-of-way and other site specific details.			
2017-11-10	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed site details and			
2017-11-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss project, timing and attending November Town Board meeting to provide an update.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-11-15	Meeting	Grant Cushing, Brownfield Group, LLC Mount Morris Town Board Charles DiPasquale, Mount Morris Town Supervisor	Introduced EDF Renewables to Mount Morris Town Board and Town Supervisor. Gave presentation and discussed path forward for project.			
2017-12-11	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Provided project update.			
2018-01-17	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Provided project update.			
2018-01-18	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed use of right of ways and interconnection dynamics.			
2018-01-23	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code review and alignment with article 10.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-01-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code			
2018-01-31	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed article 10, special use permitting and site plan process.			
2018-02-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussion on solar code and soil quality.			
2018-02-08	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed article 10, timing of PIP and solar code.			
2018-02-12	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Follow up to discuss learnings from environmental consulting firm.			



## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-02-15	Meeting	Grant Cushing, Brownfield Group, LLC Mount Morris Town Board	Presented Town Board with an update on the large-scale project and answered questions. Above-ground vs. below-ground feeder lines were discussed in detail.			
2018-02-16	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed easements, above ground vs below ground power lines and erosion concerns.			
2018-02-20	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed code revisions and easements for power lines.			
2018-02-21	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code.			
2018-02-23	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed setbacks and snow plowing concerns with respect to large solar projects.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-02-26	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed easements, code revisions, visual buffering and fencing.			
2018-02-27	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed perimeter fence options			
2018-02-28	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed perimeter fence options.			
2018-03-05	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code, visual buffering and local vendors.			
2018-03-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed easements and buffering.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-03-21	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Mt. Morris outside counsel (Underberg & Kessler) James Muscato, Young Sommer Kevin Campbell, EDF Renewables	Discussed solar code and role of Town in Article 10 permitting process.			
2018-03-22	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code.			
2018-03-23	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code.			
2018-03-27	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed agricultural assessment.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-03-28	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed agricultural assessment.			
2018-03-29	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed soil quality and standards for farmland.			
2018-03-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed comments from County on solar code.			
2018-04-02	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code			
2018-04-03	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed timing of PIP and formal start of Article 10.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-04-04	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed Article 10, intervenor funding and public open house.			
2018-04-06	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar code and timing of solar code review meeting.			
2018-04-11	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed farmland protection			
2018-04-16	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed solar project construction and easements			
2018-04-17	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed use of right of ways and state vs county vs town roads.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-04-19	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed use of road right of ways for collector lines.			
2018-04-26	Meeting / Phone Call	James Muscato, Young Sommer Grant Cushing, Brownfield Group, LLC Kevin Campbell, EDF Renewables Taylor Foley, EDF Renewables Michael Latham, Department of Agriculture and Markets Tara Wells, Department of Agriculture and Markets	General discussion about solar project development in New York.			
2018-04-26	Meeting / Phone Call	James Austin, Department of Public Service Andrew Davis, Department of Public Service Jeremy Flaum, Department of Public Service Jonathan Binder, Department of Environment and Conservation	General discussion about solar project development and permitting in New York with specific attention to Article 10.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Christopher Hogan, Department of Environment and Conservation Tara Wells, Department of Agriculture and Markets James Muscato, Young Sommer Grant Cushing, Brownfield Group, LLC Kevin Campbell, EDF Renewables Taylor Foley, EDF Renewables				
2018-04-26	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed meetings with Department of Public Service, Department of Agriculture and Markets and Department of Environmental Conservation.			
2018-05-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Mt. Morris outside counsel (Underberg & Kessler) James Muscato, Young Sommer	Conference call to discuss overview of Article 10 process and local code. Provide information about intervenor funding and Public Involvement Plan.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Kevin Campbell, EDF Renewables				
2018-05-14	Meeting	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Mike Saviola, Department of Agriculture and Markets	Discussed Morris Ridge Solar project.			
2018-05-15	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed soil quality and Mount Morris Farmland Protection Plan			
2018-05-22	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Reviewed maps in Draft Farmland Protection Plans and language in solar code. Discussed hosting a public meeting to discuss article 10 and introducing project to community.			
2018-05-29	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer	Discussed public presentation on June 21 <sup>st</sup>			



## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		(CEO) Town of Mount Morris				
2018-05-30	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed public meeting logistics and content of presentation.			
2018-05-31	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed public meeting logistics and content of presentation.			
2018-06-04	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Review content of public meeting presentation.			
2018-06-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Review soils maps			
2018-06-08	Phone Call	Grant Cushing, Brownfield Group, LLC	Review content of public meeting boards.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris				
2018-06-12	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT and consulting with school district and industrial development agency.			
2018-06-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Charles DiPasquale, Town Supervisor, Town of Mount Morris	Discuss community benefit agreement.			
2018-06-14	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Review public meeting boards.			
2018-06-15	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT and community benefit agreement.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-06-18	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Review public meeting boards.			
2018-06-21	Public Meeting – Mount Morris Central School	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Kevin Campbell, EDF Renewables Charles DiPasquale, Town Supervisor, Town of Mount Morris 40 attendees – members of the public, staff from the Town of Mount Morris, Livingston County	Inform public of EDF Renewables, project specifics, Article 10 process. Presented information on boards and held town hall meeting and questions and answer period.			
2018-06-22	Phone Call	Angela Ellis, Deputy County Administrator, Livingston County	Coordinate a time for presentation to Livingston County staff.			
2018-06-25	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer	Discuss meeting with Livingston County IDA and next steps for PILOT.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		(CEO) Town of Mount Morris				
2018-06-27	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss meeting with IDA and next steps for PILOT.			
2018-06-28	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss meeting with IDA and next steps for PILOT.			
2018-07-02	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss interconnections along route 408			
2018-07-03	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT and community benefit agreement.			
2018-07-04	Phone Call	Grant Cushing, Brownfield Group, LLC	Discuss PILOT and community benefit agreement.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
		Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris				
2018-07-05	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Jim Coniglio, Town Attorney	Discuss next steps with respect to PILOT.			
2018-07-10	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss property taxes, agricultural exemption vs revenues generated by PILOT.			
2018-07-11	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss PILOT, community benefit agreement and coordination with Livingston County IDA.			
2018-07-13	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss Project Involvement Plan document repository.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2017-07-16	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discuss Project Involvement Plan document repository.			
2017-07-19	Meeting	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Marge Byrnes, Candidate for State Assembly	Discussed project and reviewed presentation from July 21 public meeting.			
2018-08-02	Meeting	Grant Cushing, Brownfield Group, LLC Bill Bacon Livingston County IDA Director Angela Ellis, Livingston County Deputy County Administrator Mary Underhill, Livingston County Planner William Mann, Livingston County Deputy County Administrator	Discussed project and reviewed presentation from July 21 public meeting. Discussed PILOT and answered questions.			

## Morris Ridge Solar Energy Center PIP Tracking Activities Updated Through September 13, 2018

Date of Activity	Location of Activity	Activity Attendees	Purpose of Activity	Follow-up Action Items	Comments	Future Outreach
2018-08-02	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris Charles DiPasquale, Town Supervisor, Town of Mount Morris	Discussed Livingston County Meeting feedback.			
2018-08-09	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Discussed meeting held with Livingston County, Livingston County IDA and Town of Mount Morris to discuss PILOT and community benefit agreements.			
2018-09-07	Phone Call	Grant Cushing, Brownfield Group, LLC Shawn Grasby, Code Enforcement Officer (CEO) Town of Mount Morris	Update the status of PILOT and community benefit agreement.			



## Exhibit D

General Guidance for Public Participation in the Article 10 Process



## **How Can I Participate in the Article 10 Process?**

Under Article 10 of the New York Public Service Law (“Article 10”), all major electric generating facilities of 25 megawatts in size or more (“Facility”) must be reviewed and approved by a multi-agency State body called the New York State Board on Electric Generation Siting and the Environment (“the Siting Board”). The Article 10 process is broken into several phases – each phase has multiple opportunities for stakeholder and public involvement.

Throughout the process, you can participate by:

- Joining the Party or Service List on the Siting Board’s project docket site, and/or monitoring the filings and announcements posted to that site. You will need the project case number to access these materials.
- Contacting the Applicant to request additional information, or to receive notices.
- Filing comments on the “Public Comments” tab on the project docket site.
- Visiting the Project Website
- Attending local Open House events, conferences, public statement hearings, or municipal meetings where Project representatives provide additional information.

### **Pre-Application Phase**

Early in project development, a prospective Article 10 Applicant must identify and engage with stakeholders with potential interests in the proposed Facility, as well as propose environmental and community studies that will look at the potential impacts of construction and operation of the Facility. This process begins with the Public Involvement Program (“PIP”) Plan and ends when an Article 10 Application is filed.

#### ***1. Public Involvement Program (“PIP”) Plan Stage***

In the PIP, an Applicant will identify stakeholders and outline its proposed strategies for stakeholder involvement. You can find additional information on the Applicant’s plans in the PIP, such as the “local document repositories” where important project documents will be made available, the online resources where project detail will be provided, the newspapers where the Applicant will publish notices, and the kinds of outreach you can expect to see in your community.

#### ***2. Preliminary Scoping Statement (“PSS”) Stage***

At least 5 months after the PIP is filed, the Applicant will file a PSS outlining the studies and information it proposes to provide in its Application. This starts a 21-day public comment period on the proposed studies and PSS. The Applicant then must respond to public comments within another 21 days.

- At least 3 days before the PSS is filed, notices will be published in local newspapers and on the project website, and will be served on individuals or groups identified in the regulations.
- You can request to be served with these notices by joining the Party or Service Lists on the Siting Board’s project docket site, or by contacting the Applicant.

- The PSS is distributed to the Party and Service Lists, placed in repositories, posted to project website and Siting Board docket site.
- Instructions for submitting comments on the PSS will be included in the notices.
- After the PSS is filed, and before an Application is submitted, the Applicant may hold another public meeting or open house.

### ***3. Preliminary Conference and Pre-Application Intervenor Funding***

Within 2 months of the PSS filing, a Preliminary Conference will be scheduled in the area where the Facility is proposed. This public session is used to review requests for intervenor funding and to start a settlement negotiations process called “stipulations.”

- Municipalities and qualified local groups can seek intervenor funding to assist them in reviewing and commenting on the PSS, and in participate in stipulations.
- Instructions for requesting intervenor funding, and qualification information, can be found on the Siting Board’s website.

### ***4. Stipulations***

Parties may decide to negotiate stipulations, or agreements, about what the Applicant will study and how it will study issues of concern—the scope and methodology of studies—before the Application is filed. This process can help limit issues in dispute amongst the parties, and avoid costly litigation on topics not of concern. The stipulations process is confidential, but stipulations cannot be signed by the parties until they are released for public review and comment.

- If parties agree to stipulations, the Applicant will publish and circulate a notice at least three days before the stipulations are released, to alert interested persons.
- When the stipulations are filed, the public generally has 21-30 days to review and comment on the proposed stipulations.

### **Application and Hearings Phase**

Once the Application is filed, another phase of review, intervenor funding, stakeholder participation and engagement begins. This stage of review may involve adjudicatory hearings, legal briefs and other formal proceedings. This Phase concludes with a Recommended Decision from the Examiners assigned to hear the case, and with legal briefs from parties about that recommendation.

### ***5. Application Submission and Completeness***

The Applicant will file its Application, which will span many volumes, and which will be available online on the project website, Siting Board docket, and by electronic notification to the Party and Service Lists, as well as in paper form at local document repositories and certain agencies. State regulators review the Application and determine whether all necessary information is included, and if it can be considered “complete” and ready for

review. A completeness determination starts a 12-month clock on review and decision on the Application by the Siting Board.

- At least 3 days before the Application is filed, legal notices will be published in the newspaper and on websites, and circulated to parties and interested persons.
- You will have the opportunity to review the Application, continue to submit Public Comments, and monitor the proceeding.

#### ***6. Pre-Hearing Conference(s) and Intervenor Funding***

The Application Phase includes a second round of Intervenor Funding, and another conference to address intervenor funding requests, as well as consideration of formal “Party Status” for hearings. That conference, or other conferences, may include an identification of party disagreements or “issues” which must be addressed in litigation.

- Additional Intervenor Funding is available to qualified entities and groups to facilitate participation in the Application Phase.
- Notices of hearings and important deadlines will be posted to the Siting Board docket site, and circulated to the Party and Service Lists.

#### ***7. Public Statement Hearings***

Soon after a complete Application is received, the Siting Board will schedule a Public Statement Hearing in a host community where the Facility is proposed. The purpose of that hearing is to take public comments on the Facility. Notice of that hearing will be published and posted online.

#### ***8. Adjudicatory Hearings and Legal Briefing***

If there are issues that require litigation, adjudicatory hearings and legal briefing periods will be held. A Facility’s host municipalities are automatically considered a Party to this phase, and at least 50% of the intervenor funding made available for the Application and Hearings Phases is reserved for municipal parties, to defray the costs of that participation. This phase ends with a Recommended Decision, made by the Hearing Examiners based on the record of the proceedings, and submitted to the Siting Board for review.

- Members of the public can monitor the progress of the case through this period, and can request updates from their local municipal officials.

### **Certification Phase**

After the Recommended Decision is issued, the decision is in the hands of the Siting Board. Members of the Siting Board, including two local ad hoc members of the Board nominated by the host municipalities in the Pre-Application Phase and appointed by the Senate and Assembly. When the Siting Board is ready to decide, it will schedule a public session to announce its decision.

## **Compliance Phase**

If a Facility is issued an Article 10 certificate, there will generally be items and tasks which must be addressed prior to Facility construction, before the Facility begins operating, or at certain milestones after operations begin. You will be able to find information on these requirements in the Siting Board's decision, and proof of the Applicant's compliance with those requirements will be submitted to the Siting Board's docket page, the Party and Service Lists, and other repositories for important Facility information, such as the project website.

## **Construction and Operation Phase**

Most Facility Applications will need to include a Compliant Resolution Plan, construction-related plans, and other information for the public, communities and stakeholders should any issues arise while the Applicant is building or operating the Facility. In those plans, you will be able to find Applicant contact numbers, see proposed plans for dealing with construction-related traffic and machinery, review emergency response and impact mitigation plans, and understand how the Applicant plans to interact with the community over the life of the project.

## Instructions for Joining the Party or Service List in a Siting Board Proceeding

Go to the DPS Home Page ([www.dps.ny.gov](http://www.dps.ny.gov)), then click “Search” to search by project Case Number, or find the project name under the “Generation Siting” list on the DPS home page.



**Calendar**  
Schedule of events and deadlines  
[View Calendar](#)

**Complaints**  
File a Consumer Complaint Against Your Utility Service Provider  
[File a Complaint](#)

**DMM Login**  
Document and Matter Management system  
[Login](#)

### Electric

- March 2018 Winter Storms Investigation
- Distributed Energy Resource Regulation and Oversight (DER) Proceeding
- Federal Income Tax Reduction Proceeding
- Offshore Wind Energy
- O&R Electric Rate Case
- National Grid Electric Rate Case
- Central Hudson Electric Rate Case
- Indian Point Closure Task Force
- Subway Power Outage and Con Edison Restoration Investigation
- Reforming the Energy Vision (REV)
- Value of Distributed Energy Resources (VDER)
- PSC Examines ESCOs
- CESL Large Scale Renewables
- Distributed Generation/Interconnections
- Power to Choose - Energy Competition
- RG&E and NYSEG March 2017 Windstorm Outage & Restoration Investigation
- More Electric...

### Natural Gas

- Federal Income Tax Reduction Proceeding
- O&R Gas Rate Case
- National Grid Gas Rate Case
- Central Hudson Gas Rate Case
- NYSEG Gas Compressor Pilot Project
- Power to Choose - Energy Competition
- Retail Energy Market
- RFP for Management Audits of NYSEG and RG&E
- NYS Pipeline Safety Program
- More Natural Gas...

### Generation Siting

- Alle-Catt Wind
- Baron Winds
- Bluestone Wind
- Bull Run Wind
- Carlisle Wind
- Cassataga Wind
- Deer River Wind
- Eight Point Wind
- Galloo Island Wind
- Hecate Solar
- Heritage Wind
- Lighthouse Wind
- Mad River Wind
- Mohawk Solar
- North Ridge Wind
- Numbat Three Wind
- More Generation Siting

### Telecommunications

- Federal Income Tax Reduction Proceeding
- Verizon Service Quality Improvement Plan Investigation
- TWC/Charter Merger
- Charter Buildout
- Charter NYC Franchise
- Study of the State of Telecommunications in NYS
- SIR Area Code Proceeding
- Ostenting Non-Basic Retail Telecommunications Services
- New Company Certification Process and Report Filing Requirements
- Universal Service Fund
- Verizon's Wireless Service Proposal
- More Telecommunications...

### Water

- Federal Income Tax Reduction Proceeding
- Qualified NY Manufacturer Ratemaking Impacts
- Bristol Water Rate Complaint
- Suez Water New York, Inc. Rates for Water Service
- Regulated Water Utility Listing
- United Water's Development of a New Long-Term Water Supply Source
- United Water New York Inc.
- NY American Water Company, Inc.
- More Water...

### Steam

- Federal Income Tax Reduction Proceeding
- Consolidated Edison Steam Planting Proceeding
- More Steam...

### Department of Public Service

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- [File a Complaint](#)
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Links to Article 10 project dockets are also available through the Siting Board’s website (<http://www.dps.ny.gov/SitingBoard/>), by clicking “Projects under Review,” and identifying the project from the list provided.

The screenshot shows the website's navigation menu on the left, with 'Projects Under Review' highlighted. The main content area is titled 'Projects Under Review' and lists various steps and project statuses.

Either method will bring up the project’s docket or “DMM” page. In the top right hand corner of the DMM page, there are buttons titled “Subscribe to Service List” or “Request for Party Status.” Click one.

The screenshot shows a detailed docket page for 'First Mine Solar LLC'. At the top right, there are three buttons: 'Post Comment', 'Subscribe to Service List', and 'Request for Party Status'. The 'Subscribe to Service List' and 'Request for Party Status' buttons are circled in red. Below the buttons is a table of docket items.

#	Date Filed	Document Type	Document Title	Filed On Behalf Of	Event No.	File Name	File Size
1	4/13/2018	Letters	<a href="#">Letter from Secretary Services to Supervisor Nathan Sabatino at his discretion</a>	New York State Board on Electric Generation Siting and the Environment	2	18-F-0087 Town of Coxsack.pdf	747.48 KB
2	4/13/2018	Letters	<a href="#">Letter from Secretary Services to County Administrator Douglas Resardino at his discretion</a>	New York State Board on Electric Generation Siting and the Environment	6	18-F-0087 Greene County.pdf	750 KB
3	4/13/2018	Letters	<a href="#">Letter from Secretary Services to Supervisor Jeffrey Resardino at his discretion</a>	New York State Board on Electric Generation Siting and the Environment	3	18-F-0087 Athens Town Supervisor.pdf	763.91 KB
4	4/13/2018	Plans and Proposals	<a href="#">First Mine Solar DEP Figures 1-8</a>	First Mine Solar LLC	8	First Mine Solar DEP Figures 1-8.pdf	1.09 MB
5	4/13/2018	Plans and Proposals	<a href="#">Cover Letter</a>	First Mine Solar LLC	8	Cover Letter King First Mine Figures 1-8.pdf	251.29 KB
6	4/18/2018	Correspondence	<a href="#">First Mine Solar LLC's Final DEP and Responses to Comments</a>	First Mine Solar LLC	2	First Mine Solar Responses to DEP DEP Comments.pdf	878.71 KB
7	4/19/2018	Correspondence	<a href="#">First Mine Solar DEP</a>	First Mine Solar LLC	2	First Mine Solar DEP.pdf	1.1 MB
8	3/8/2018	Letters	<a href="#">DEP Staff DEP Recommendations</a>	New York State Department of Public Service	2	Case 18-F-0087 - First Mine Solar Facility - DPS Comments 3-8-18 (1).pdf	290.63 KB
9	2/7/2018	Petitions	<a href="#">First Mine Solar DEP Plan</a>	First Mine Solar LLC	1	First Mine Solar DEP Plan.pdf	337.35 KB
10	2/9/2018	Petitions	<a href="#">First Mine Solar DEP Figures 1-8</a>	First Mine Solar LLC	1	First Mine Solar DEP Figures 1-8.pdf	1.09 MB
11	2/9/2018	Petitions	<a href="#">Cover Letter</a>	First Mine Solar LLC	1	First Mine Solar DEP Cover Letter.pdf	47.39 KB

Clicking the “Subscribe to Service List” or “Request for Party Status” buttons opens a page outlining the differences between joining the Party List, subscribing to the Service List, or participation via Web Monitoring. Select the preferred method of participation by clicking one of the buttons, or by downloading a form for submission to the Secretary.

PARTIES	SERVICE LIST	WEB MONITORING
<p>Generally, parties commit to contribute to the development of a complete record in a proceeding by conducting discovery, submitting testimony, briefs, or other formal written comments, and/or participating in evidentiary hearings, procedural conferences and other formal events conducted in the case. (Non-parties participate in PSC proceedings by filing informal comments, such as letters, in contrast to the formal comments filed by parties in response to Commission notices.)</p> <p>For some PSC proceedings, including rate cases, a person need not be a party to petition for rehearing of the Commission's final decision; however, in some other proceedings, only those who were parties in the case may petition for rehearing. The right to challenge a PSC decision in New York State Court may also be limited to those who were parties to the PSC proceeding.</p> <p>Under Commission rules, 16 NYCRR 4.3, you must seek permission to intervene as a party from the Administrative Law Judge (ALJ), if one is assigned to the case, or from the Secretary if there is no ALJ assigned. The standard for allowing intervention is whether your participation is likely to contribute to the development of a complete record or is otherwise fair and in the public interest; whether other parties are unfairly prejudiced is also considered.</p> <p>If you are a registered user of the NYS Public Service Commission's Document and Matter Management (DMM) System, you may submit your request for party status by clicking on the button below. Registration saves time and allows you to see and manage all of your service and party list subscriptions.</p> <p>When you submit the request for party status here, you will be provisionally added to the party list, subject to the right of other parties to object and subject to the final determination of the ALJ or Secretary. You will be required to mail your request to anyone on the party list who cannot receive e-mail service.</p> <p>If you do not wish to register on the NYS Public Service Commission's DMM System, you can download the Request for Party Status form using the hyperlink below. Please follow the instructions on the form.</p>	<p>Interested persons who wish to monitor the proceedings of a particular case can do so without the formal commitment to become party in the proceeding. The persons who subscribe to the service list of a case will receive an e-mail with a direct link to the documents issued by the Commission, such as orders, notices, and rulings. Persons unable or unwilling to receive such electronic notification will receive hard copies of Commission-issued documents by regular mail.</p> <p>If you are a registered user of the NYS Public Service Commission's Document and Matter Management (DMM) System, you may submit your service list subscription by clicking on the button below. Registration saves time and allows you to see and manage all of your service and party list subscriptions.</p> <p>Currently, another significant advantage of on-line registration is that registered users who subscribe to a service list for a case have the option to receive an e-mail with a direct link to all documents filed by the parties to the case, such as testimony, briefs, correspondence and formal comments, as well as the Commission-issued orders, notices and rulings. Those who submit their service list request by other means, such as submission of the form provided here, can only receive links to Commission-issued documents.</p> <p>If you do not wish to register on the NYS Public Service Commission's DMM System, you can download the Request for Service List form using the hyperlink below. Please follow the instructions on the form.</p>	<p>Interested persons who choose not to sign up to receive e-mail notifications, can view our web site at their convenience to check on the status of a case. All documents filed by parties, correspondence, hearing transcripts, and documents issued by the Commission in a given case are posted on the website for that case. In addition, all comments submitted by the general public are posted under the 'public comments' tab for the same case.</p> <p>No registration is required.</p> <p>For more information on Web Monitoring <a href="#">click here</a>.</p>
<p><a href="#">Download Party Status Request Form</a></p> <p><input type="button" value="Request For Party Status"/></p>	<p><a href="#">Download Service List Request Form</a></p> <p><input type="button" value="Subscribe To Service List"/></p>	

The DMM system will provide automated notifications when filings are made in a proceeding to members of both the Party List and Service List. Individuals can select the option to receive only filings made by the Siting Board, or all filings made by any party in the proceeding.

There are two methods to become a Party: (1) Download the form available at the link provided, fill it out in hard copy, and submit to the PSC to be added manually by their staff, or (2) click the button to “Request Party Status” and create a ny.gov ID. This takes you to another page, to sign up for a NY.gov ID if you do not have one, or to log in if you do.

If you experience problems, you can contact the DPS helpline for the DMM system by calling (518) 474-7080. Additional assistance and troubleshooting information is available on the DPS website at: <http://www3.dps.ny.gov/W/PSCWeb.nsf/All/B3AC0E39E2A9368B852578D20056F353?OpenDocument>

# Monitoring Siting Board Proceedings

## INFORMATION FOR THOSE INTERESTED IN PARTICIPATING IN OR MONITORING SITING BOARD PROCEEDINGS

There are several options available for those who wish to participate in or monitor the proceedings of a particular case. Please read the details of each and decide which is the best option for you.

PARTIES	SERVICE LIST	WEB ACCESS
<p>Generally, parties commit to contribute to the development of a complete record in a proceeding by conducting discovery, submitting testimony, briefs, or other formal written comments, and/or participating in evidentiary hearings, procedural conferences and other formal events conducted in the case. (Non-parties participate in Siting Board Proceedings by filing informal comments, such as letters, in contrast to the formal comments filed by parties in response to Commission notices.) Once a party, a person or organization may be compelled to respond to discovery requests and to perform other actions.</p> <p>For Siting Board Proceedings, only those who were parties in the case may petition for rehearing. The right to challenge a Siting Board decision in New York State Court is limited to those who were parties to</p>	<p>Interested persons who wish to monitor the proceedings of a particular case can do so by subscribing to the service list for the case. Subscribers will receive an e-mail with a direct link to the documents issued by the Siting Board, such as orders, notices, and rulings. Persons unable or unwilling to receive such electronic notification will receive hard copies of Siting Board-issued documents by regular mail.</p> <p>If you are a registered user of the NYS Public Service Commission's Document and Matter Management (DMM) System, you may submit your service list subscription by clicking on the button below. Registration saves time and allows you to see and manage all of your service and party list subscriptions.</p> <p>A significant advantage of on-line registration is that registered users who subscribe to a service list for</p>	<p>Interested persons can view the Siting Board web site at their convenience to check on the status of a case. All documents filed by parties, correspondence, hearing transcripts, and documents issued by the Siting Board in a given case are posted on the website for that case. In addition, all comments submitted by the members of the public are posted under the 'Public Comments' tab.</p>



the Siting Board proceeding and petitioned for rehearing of the Siting Board decision.

A Siting Board case does not have formal “parties” until an application is filed. However, it would be convenient and useful if persons, groups and other entities interested in participating in the stipulations process or applying for intervenor funding during pre-application phases place themselves on the party list for tracking purposes. A request for party status during the pre-application phase does not preclude a reevaluation of party status at the time of the filing of the application. Those who are interested in being added to the party list during pre-application phases or participating as a party after an application is filed must submit the following form: The form is available [here](#). Once an application has been submitted, under Commission rules, 16 NYCRR 4.3, you may also be required to seek permission to intervene as a party from the Administrative Law Judge (ALJ), if one is assigned to the case, or from the Secretary if there is no ALJ assigned.

If you are a registered user of the NYS Public Service Commission’s Document

a case have the option to receive an e-mail with a direct link to all documents filed by the parties to the case, such as testimony, briefs, correspondence and formal comments, as well as the Siting Board-issued orders, notices and rulings. Those who submit their service list request by other means, such as submission of the form provided here, can only receive links to Siting Board-issued documents.

<p>and Matter Management (DMM) System, you may submit your request for party status by clicking on the button below. Registration saves time and allows you to see and manage all of your service and party list subscriptions.</p> <p>When you submit the request for party status here, you will be provisionally added to the party list, subject to the right of other parties to object and subject to the final determination of the ALJ or Secretary. You will be required to mail your request to anyone on the party list who cannot receive e-mail service.</p>		
<p><a href="#">Registering with the PSC's Document Management System</a> (DMM) and using a web form to request party status is the <b>preferred method</b> of becoming a party in a case.</p>	<p><a href="#">Registering with the PSC's Document Management System</a> (DMM) and using a web page to manage your Service List subscriptions is the <b>preferred method</b> of subscribing to the Service List in a case.</p>	<p>No registration is required.</p> <p>Search for a case and find out more about <a href="#">Web Monitoring</a>.</p>
<p>If you do not wish to use the preferred method of registering on the NYS Public Service Commission's DMM System, you can <a href="#">download the Request for Party Status</a> form. Please follow the instructions on the form.</p>	<p>If you do not wish to use the preferred method of registering on the NYS Public Service Commission's DMM System, you may download the "Service List and Mail Service List Request Form" provided <a href="#">here</a> and send the completed form by e-mail to the Secretary at <a href="mailto:secretary@dps.ny.gov">secretary@dps.ny.gov</a> If you are unable to e-mail the Secretary, you may mail</p>	

	<p>your request to Secretary Department of Public Service Three Empire State Plaza Albany, NY 12223-1350.</p>	
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## Exhibit E

### Anticipated Project and Public Participation Schedule

**Morris Ridge Anticipated Project and Public Participation Schedule**

	2018				2019				2020				2021				2022			
	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall
Initial PIP Filed																				
Final PIP Filed and Posted to Applicant Website																				
Public Meetings																				
Conduct Project Studies and Reports																				
Submit Preliminary Scoping Statement (PSS); agency public review of PSS; Applicant response to PSS comments																				
Submit Stipulations Document to Parties																				
Public Meetings																				
Prepare and Submit Article 10 Application																				
Article10 Application Initial Review for Compliance																				
Article 10 Supplement, and Compliance Determination																				
Article 10 Public Statement Hearing, Procedural Conference, Issues Resolution, Testimony, Hearings, Recommended Decision, etc.																				
Article 10 Order Granting Certificate																				
Project Construction																				
Start of Operation																				
Applicant will Update Project Website with Relevant Project Materials																				
Applicant Available to Respond to Individual Comments and Inquiries																				

**Notes:**

**Red denotes steps where public participation is encouraged.**

**The Applicant will hold additional meetings with individual stakeholders as required throughout the Project lifecycle.**